GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABOT OIL & GAS CORPORATION 121700
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	21077			N	40			167
11	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			167
12	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
01	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
03	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

10	14B2 EXT	-0-	-0-	-0-	23				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	23				N	-0-			-0-
12	14B2 EXT	30	-0-	30	53	30	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	53				N	-0-			-0-
02	14B2 EXT	23	-0-	23	76	23	2		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	76				N	-0-			-0-

ENERGY 2000, INC. 251740
SANGER HEIRS 392 "A" WELL #: 2 RRCID -> 170011 COMPL. DATE 06/07/1997 TOTAL DEPTH 13584 PERF. 7974 - 7982

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1 RRCID -> 279972 COMPL. DATE 09/09/2015 TOTAL DEPTH 6900 PERF. 5440 - 5444

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

10	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
03	14B2 EXT	NO RPT	-0-	-0-	1969				N	NO RPT			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

10	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49968				N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

10	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/24/2017 - P/A 02/24/17

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 04/27/2016 TOTAL DEPTH 6500 PERF. 4002 - 5792

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIGNAL OIL AND GAS COMPANY 780310
STOUDT WELL #: 1 RRCID -> 212460 COMPL. DATE 08/01/2004 TOTAL DEPTH 4549 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
TRIO CONSULTING & MANAGEMENT,LLC 870354
PESEK WELL #: 1RE RRCID -> 279462 COMPL. DATE 08/12/2006 TOTAL DEPTH 11318 PERF. 8510 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
WILDCAT                          //CONT.//   00004 001   ASSOCIATED              EXEMPT                              CNTY: GOLIAD
  XTO ENERGY INC.                  //CONT.// 945936
    BARNES, LEON                       WELL #:    3    RRCID -> 200940  COMPL. DATE 12/23/2003  TOTAL DEPTH 12670 PERF.12000 - 12034
-----------------------------------------------------------------------------------------------------------------------------------
 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03   SWR 10     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    CRANDALL, RUBIE                    WELL #:    4    RRCID -> 209265  COMPL. DATE 07/11/2003  TOTAL DEPTH 17515 PERF.15516 - 15590
-----------------------------------------------------------------------------------------------------------------------------------
 10   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 03   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  ZACHRY EXPLORATION, LLC                 950468
    ROBINSON-LONGHORN UNIT             WELL #:    2    RRCID -> 252119  COMPL. DATE 02/01/2009  TOTAL DEPTH  7600 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 CONVERTED TO FRESH WATER.. 12/09/2016 - PLUGGED 12/09/16

-----------------------------------------------------------------------------------------------------------------------------------
A. B. ALLEN (MIOCENE 2200)               00043 500   NON-ASSOCIATED          ONE WELL                            CNTY: VICTORIA
  GAITHER PETROLEUM CORPORATION          292850
    ALLEN "A"                          WELL #:    1    RRCID -> 210570  COMPL. DATE 04/02/2005  TOTAL DEPTH  4710 PERF. 2223 -  2230
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT    NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
A-B-R (FRIO 2800)                        00066 250   NON-ASSOCIATED          EXEMPT                              CNTY: GOLIAD
  ABEL, M.D. CO.                         001506
    RAMSEY, RALPH W.                   WELL #:    3    RRCID -> 046462  COMPL. DATE 06/10/1995  TOTAL DEPTH  5510 PERF. 3233 -  3250
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

-----------------------------------------------------------------------------------------------------------------------------------
    BOOTH, Z. A.                       WELL #:    3    RRCID -> 137072  COMPL. DATE 09/05/2003  TOTAL DEPTH  3500 PERF. 2368 -  2372
-----------------------------------------------------------------------------------------------------------------------------------
 10        0        -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 10/05/2016 - PLUGGED 10/05/16

-----------------------------------------------------------------------------------------------------------------------------------
    RALPH W RAMSEY                     WELL #:    1    RRCID -> 281448  COMPL. DATE 04/09/2015  TOTAL DEPTH  9670 PERF. 3023 -  3025
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 A  NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/14/2016 - P/A  10/14/2016
```

A-B-R (WILCOX 3RD, MASSIVE) 00066 875 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, R. WELL #: 6 RRCID -> 153975 COMPL. DATE N/A TOTAL DEPTH 9171 PERF. 9030 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/18/16

RESACA RESOURCES, L.L.C. 703236
BEAUCHAMP WELL #: 1 RRCID -> 258595 COMPL. DATE 07/31/2010 TOTAL DEPTH 9200 PERF. 9066 - 9084

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/25/2014 - PLUGGED 09/25/14

A-B-R (4850 YEGUA) 00066 900 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. "H" WELL #: H 1 RRCID -> 247192 COMPL. DATE 03/29/2009 TOTAL DEPTH 9862 PERF. 4716 - 4771

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/10/2016 - PLUGGED 10/10/16

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	121 N	121	-0-	-0-	-0-	121	2	N	-0-			33
11	121 N	121	-0-	-0-	-0-	121	2	N	-0-			33
12	124 N	121	-0-	-3	-0-	121	2	N	-0-			33
01	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33
*02	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33
*03	210 N	210	-0-	-0-	-0-	210	2	N	-0-			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
*03	3230	5241	-0-	2011	2011	5142	2	99	9	N	90					116

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

10	3813 X	3750	-0-	-63	-0-	3695	3	55	9	N	50					173
11	3690 X	3585	-0-	-105	-0-	3520	3	65	9	N	59	183	1			49
12	3813 X	3236	-0-	-577	-0-	3177	3	59	9	N	54					103
01	3844 X	3540	-0-	-304	-0-	3488	3	52	9	N	47					150
02	3491 X	3491	-0-	-0-	-0-	3410	3	81	9	N	74	192	1			32
03	3751 X	3674	-0-	-77	-0-	3602	3	72	9	N	65					97

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1492	-0-	-58	-0-	512	1	926	2	N	49	59	1			121
							54	9									
11	1500	N	1453	-0-	-47	-0-	411	1	975	2	N	61	157	1			25
							67	9									
12	1550	N	1449	-0-	-101	-0-	361	1	1023	2	N	59					84
							65	9									
01	1488	N	1440	-0-	-48	-0-	366	1	1011	2	N	57					141
							63	9									
02	1344	N	1326	-0-	-18	-0-	333	1	934	2	N	54	165	1			30
							59	9									
*03	1457	N	1413	-0-	-44	-0-	333	1	1019	2	N	55					85
							61	9									

ALKEK (BUFORD SAND) 01583 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO RANCH WELL #: 1 RRCID -> 093784 COMPL. DATE 07/14/1982 TOTAL DEPTH 4118 PERF. 2792 - 3571

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25

ANNA BARRE (8500) 03003 825 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WADI PETROLEUM, INC. 889600
HENRY, HERMINE WELL #: 1 D RRCID -> 197434 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 3586 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/02/2016 - P/A 12/02/16

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			86
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			86
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			86
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			86
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			86
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

10	0 X	-0-	-0-	-0-	-0-			N	-0-			48
11	0 X	-0-	-0-	-0-	-0-			N	-0-			48
*12	0 X	-0-	-0-	-0-	-0-			N	-0-			48
01	0 X	-0-	-0-	-0-	-0-			N	-0-			48
02	0 X	-0-	-0-	-0-	-0-			N	-0-			48
03	0 X	-0-	-0-	-0-	-0-			N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

10	4402 X	3848	-0-	-554	-0-	184	1	3664	2	N	-0-	37
11	4260 X	3475	-0-	-785	-0-	170	1	3305	2	N	-0-	37
12	3497 X	3497	-0-	-0-	-0-	178	1	3319	2	N	-0-	37
01	3169 X	3169	-0-	-0-	-0-	178	1	2991	2	N	-0-	37
02	3808 X	2521	-0-	-1287	-0-	145	1	2376	2	N	-0-	37
03	3844 X	2852	-0-	-992	-0-	182	1	2670	2	N	-0-	37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

10	0 N	-0-	-0-	-0-	-0-			N	-0-			33
11	0 N	-0-	-0-	-0-	-0-			N	-0-			33
12	0 N	-0-	-0-	-0-	-0-			N	-0-			33
01	0 N	-0-	-0-	-0-	-0-			N	-0-			33
02	0 N	-0-	-0-	-0-	-0-			N	-0-			33
03	0 N	-0-	-0-	-0-	-0-			N	-0-			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	#	1444	-0-	-633	-0-	1444	2			N	-0-					14
11	1710	#	791	-0-	-919	-0-	705	2	86	9	N	78					92
12	2372	R	2372	-0-	-0-	-0-	2372	2			N	-0-					92
01	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					92
02	2096	R	2096	-0-	-0-	-0-	2096	2			N	-0-					92
03	2387	#	2057	-0-	-330	-0-	2057	2			N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150		16373	-0-	-3777	-0-	16327	2	46	9	Y	42	178	1			125
11	19500		14113	-0-	-5387	-0-	14025	2	88	9	Y	80	5	8			200
12	20150		14899	-0-	-5251	-0-	14829	2	70	9	Y	64					264
01	17453	#	14811	-0-	-2642	-0-	14757	2	54	9	Y	49	174	1			139
02	12685	R	12685	-0-	-0-	-0-	12532	2	153	9	Y	139	1	8			277
03	16368	#	15833	-0-	-535	-0-	15765	2	68	9	Y	62	190	1	2	8	147

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	100	1	864	2	Y	-0-					-0-
11	898	N	898	-0-	-0-	-0-	100	1	798	2	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	100	1	583	2	Y	-0-					-0-
01	961	N	750	-0-	-211	-0-	100	1	650	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	50	1	108	2	Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	3271	-0-	-14461	3862	3246	2	25	9	N	23					156
11	17160	-0-	-0-	-17160	-0-					N	-0-	156	1			-0-
12	17732	-0-	-0-	-17732	-0-					N	-0-					-0-
01	17732	-0-	-0-	-17732	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017 - P/A 03/16/17

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

10	1891 N	1619	-0-	-272	-0-	82	1	1457	2	Y	73	175	1			57
						80	9									
11	1530 N	1456	-0-	-74	-0-	118	1	1262	2	Y	69					126
						76	9									
12	1674 N	1238	-0-	-436	-0-	85	1	1069	2	Y	76					202
						84	9									
01	1612 N	1274	-0-	-338	-0-	65	1	1142	2	Y	61	173	1			90
						67	9									
02	1372 N	1014	-0-	-358	-0-	41	1	919	2	Y	49					139
						54	9									
03	1240 N	1150	-0-	-90	-0-	1083	2	67	9	Y	61					200

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

10	1136 N	1136	-0-	-0-	-0-	53	1	1083	2	N	-0-					-0-
11	1281 N	1281	-0-	-0-	-0-	60	1	1221	2	N	-0-					-0-
12	1352 N	1352	-0-	-0-	-0-	59	1	1293	2	N	-0-					-0-
01	1200 N	1200	-0-	-0-	-0-	61	1	1139	2	N	-0-					-0-
02	1129 N	1129	-0-	-0-	-0-	63	1	1066	2	N	-0-					-0-
03	1364 N	1193	-0-	-171	-0-	64	1	1129	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (FRIO 2700) 03690 174 NON-ASSOCIATED ONE WELL CNTY: DE WITT
QUEST RESEARCH & DEV. CORP. 684630
ZENGERLE, W.O. WELL #: 2 RRCID -> 129728 COMPL. DATE 12/28/1988 TOTAL DEPTH 3120 PERF. 2719 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/2016

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6120	R	6120	-0-	-0-	-0-	6120	2			N	-0-					-0-
11	7115		7115	-0-	-0-	-0-	7115	2			N	-0-					-0-
12	7008		7008	-0-	-0-	-0-	7008	2			N	-0-					-0-
01	6845		6845	-0-	-0-	-0-	6845	2			N	-0-					-0-
02	6350		6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
03	6417		6150	-0-	-267	-0-	6150	2			N	-0-					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

10	313 N	313	-0-	-0-	-0-	309	2	4	9	N	4			190
11	420 N	367	-0-	-53	-0-	367	2			N	-0-			190
12	480 N	480	-0-	-0-	-0-	473	2	7	9	N	6			196
01	368 N	368	-0-	-0-	-0-	368	2			N	-0-			196
02	386 N	386	-0-	-0-	-0-	386	2			N	-0-			196
03	465 N	257	-0-	-208	-0-	257	2			N	-0-			196

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

10	0	-0-	-0-	-0-	B	-15621				N	-0-			6
11	0	-0-	-0-	-0-	B	-15621				N	-0-			6
*12	P&A-COND	-0-	-0-	-0-	B	-15621				N	-0-			6
01	P&A-COND	NO RPT	-0-	-0-	B	-15621				N	NO RPT			6
02	0	NO RPT	-0-	-0-	B	-15621				N	NO RPT			6

PLUGGED AND ABANDONED_____ 11/23/2016 - PLUGGED 11/23/16

NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

10	101 N	101	-0-	-0-	B	-0-	101	2		Y	-0-			36
11	240 N	101	-0-	-139	B	-0-	101	2		Y	-0-			36
12	217 N	101	-0-	-116	B	-0-	101	2		Y	-0-			36
01	110 N	110	-0-	-0-	B	-0-	110	2		Y	-0-			36
02	DLQ G-10	110	-0-	110	B	110	110	2		Y	-0-			36
03	DLQ G-10	101	-0-	101	B	211	101	2		Y	-0-			36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

10	101 N	101	-0-	-0-	B	-0-	101	2		Y	-0-			48
11	300 N	101	-0-	-199	B	-0-	101	2		Y	-0-			48
12	310 N	101	-0-	-209	B	-0-	101	2		Y	-0-			48
01	102 N	102	-0-	-0-	B	-0-	102	2		Y	-0-			48
02	DLQ G-10	108	-0-	108	B	108	108	2		Y	-0-			48
03	DLQ G-10	101	-0-	101	B	209	101	2		Y	-0-			48

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	4365	-0-	-3385 B	32025	4354	2	11	9	N	10					154
11	7500	4313	-0-	-3187 B	28838	208	1	4101	2	N	4	1	8			157
						4	9									
12	7750	4088	-0-	-3662 B	25176	212	1	3863	2	N	12	9	8			160
						13	9									
01	7750	4224	-0-	-3526 B	21650	226	1	3998	2	N	-0-					160
02	7000	3845	-0-	-3155 B	18495	212	1	3589	2	N	40	168	1			32
						44	9									
*03	7750	4137	-0-	-3613 B	14882	219	1	3918	2	N	-0-					32

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

10	0	-0-	-0-	-0- B	-18126					N	-0-					46
11	0	-0-	-0-	-0- B	-18126					N	-0-					46
*12	P&A-COND	-0-	-0-	-0- B	-18126					N	-0-					46
01	P&A-COND	NO RPT	-0-	-0- B	-18126					N	NO RPT					46
02	0	NO RPT	-0-	-0- B	-18126					N	NO RPT					46

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

10	101 N	101	-0-	-0-	-0-	101	2			Y	-0-					112
11	240 N	101	-0-	-139	-0-	101	2			Y	-0-					112
12	217 N	101	-0-	-116	-0-	101	2			Y	-0-					112
01	141 N	141	-0-	-0-	-0-	141	2			Y	-0-					112
02	DLQ G-10	111	-0-	111	111	111	2			Y	-0-					112
03	DLQ G-10	101	-0-	101	212	101	2			Y	-0-					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

10	101 N	101	-0-	-0-	-0-	101	1			Y	-0-					30
11	120 N	101	-0-	-19	-0-	101	1			Y	-0-					30
12	124 N	101	-0-	-23	-0-	101	1			Y	-0-					30
01	101 N	101	-0-	-0-	-0-	101	1			Y	-0-					30
02	DLQ G-10	101	-0-	101	101	101	1			Y	-0-					30
03	DLQ G-10	101	-0-	101	202	101	1			Y	-0-					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

10	1272 N	1272	-0-	-0-	-0-	1196	3	76	9	N	69	182	1			96
11	1080 N	1021	-0-	-59	-0-	1021	3			N	-0-					96
12	1023 N	983	-0-	-40	-0-	830	3	153	9	N	139					235
01	1116 N	946	-0-	-170	-0-	877	3	69	9	N	63	173	1			125
02	1008 N	1008	-0-	-0-	-0-	936	3	72	9	N	65					190
03	992 N	NO RPT	-0-	-992	-0-					N	NO RPT					190

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2017 - P/A 02/13/17

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14	B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18
11	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18
12	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18
01	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18
02	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18
03	14	B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KLINGEMAN, FRED V. -A- WELL #: 1 RRCID -> 092120 COMPL. DATE 12/18/1980 TOTAL DEPTH 898 PERF. 824 - 833

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

10	3919 X	3919	-0-	-0-	-0-	3876	2	43	9	N	39				148
11	3742 X	3742	-0-	-0-	-0-	3708	2	34	9	N	31				179
12	3875 X	3794	-0-	-81	-0-	13	1	3737	2	N	40				219
						44	9								
01	3906 X	3847	-0-	-59	-0-	3828	2	19	9	N	17	184	1		52
02	3528 X	3429	-0-	-99	-0-	3396	1	33	9	N	30				82
*03	3920 X	3920	-0-	-0-	-0-	3885	1	35	9	N	32				114

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		2
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		2
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		2
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		2
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		2
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			114
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			114

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

10	62 N	14	-0-	-48	-0-	2	1	12	2	Y	-0-			-0-
11	30 N	24	-0-	-6	-0-	6	1	18	2	Y	-0-			-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	17 N	17	-0-	-0-	-0-	5	1	12	2	Y	-0-			-0-
02	DLQ G-10	2	-0-	2	2	2	2			Y	-0-			-0-
03	DLQ G-10	2	-0-	2	4	2	2			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

10	45 N	45	-0-	-0-	-0-	7	1	38	2	Y	-0-			1
11	30 N	22	-0-	-8	-0-	6	1	16	2	Y	-0-			1
12	17 N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-			1
01	47 N	47	-0-	-0-	-0-	13	1	34	2	Y	-0-			1
02	DLQ G-10	49	-0-	49	49	4	1	45	2	Y	-0-			1
03	DLQ G-10	42	-0-	42	91	5	1	37	2	Y	-0-			1

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7287 X	7287	-0-	-0-	-0-	1094	1	6183	2	Y	9					78
						10	9									
11	4620 X	4366	-0-	-254	-0-	1146	1	3200	2	Y	18					96
						20	9									
12	4774 X	3888	-0-	-886	-0-	725	1	3149	2	Y	13	6	1			103
						14	9									
01	4774 X	2803	-0-	-1971	-0-	776	1	2007	2	Y	18					121
						20	9									
02	DLQ G-10	13841	-0-	13841	13841	1171	1	12617	2	Y	48	4	1			165
						53	9									
03	DLQ G-10	10777	-0-	10777	24618	1305	1	9466	2	Y	5					170
						6	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

10	4898 X	3605	-0-	-1293	-0-	541	1	3061	2	Y	3					49
						3	9									
11	4740 X	388	-0-	-4352	-0-	102	1	286	2	Y	-0-					49
12	4774 X	-0-	-0-	-4774	-0-					Y	3					52
01	4774 X	1673	-0-	-3101	-0-	464	1	1201	2	Y	7					59
						8	9									
02	DLQ G-10	1586	-0-	1586	1586	134	1	1444	2	Y	7					66
						8	9									
03	DLQ G-10	1758	-0-	1758	3344	213	1	1545	2	Y	-0-					66

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

10	251 X	251	-0-	-0-	B	-0-	251	2			N	-0-				41
11	570 X	134	-0-	-436	B	-0-	134	2			N	-0-				41
12	589 X	308	-0-	-281	B	-0-	308	2			N	-0-				41
01	589 X	22	-0-	-567	B	-0-	22	2			N	-0-				41
02	224 X	-0-	-0-	-224	B	-0-					N	-0-				41
03	310 X	NO RPT	-0-	-310	B	-0-					N	NO RPT				41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

10	1535 X	1535	-0-	-0-	B	-0-	1535	2			N	-0-				33
11	2780 X	2780	-0-	-0-	B	-0-	2780	2			N	-0-				33
12	1798 X	1375	-0-	-423	B	-0-	1375	2			N	-0-				33
01	1798 X	1297	-0-	-501	B	-0-	1297	2			N	-0-				33
02	2604 X	-0-	-0-	-2604	B	-0-					N	-0-				33
03	2883 X	NO RPT	-0-	-2883	B	-0-					N	NO RPT				33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

10	5828 X	5766	-0-	-62	-0-	1263	1	4438	2	Y	59					166
						65	9									
11	5640 X	5020	-0-	-620	-0-	1722	1	3276	2	Y	20					186
						22	9									
12	5828 X	5617	-0-	-211	-0-	1035	1	4495	2	Y	79	144	1			121
						87	9									
01	5828 X	4619	-0-	-1209	-0-	1675	1	2926	2	Y	16					137
						18	9									
02	DLQ G-10	4779	-0-	4779	4779	773	1	3895	2	Y	101	149	1			89
						111	9									
03	DLQ G-10	4915	-0-	4915	9694	1137	1	3743	2	Y	32					121
						35	9									

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

10	1178 X	962	-0-	-216	-0-	221	1	741	2	N	-0-					132
11	1320 X	1320	-0-	-0-	-0-	226	1	1094	2	N	-0-					132
12	1487 X	1487	-0-	-0-	-0-	218	1	1269	2	N	-0-					132
01	1223 X	1223	-0-	-0-	-0-	206	1	1017	2	N	-0-					132
02	1232 X	1099	-0-	-133	-0-	191	1	908	2	N	-0-					132
03	1488 X	974	-0-	-514	-0-	171	1	803	2	N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

10	1860 N	1556	-0-	-304	-0-	290	1	1020	2	Y	224	364	1			126
						246	9									
11	1470 N	-0-	-0-	-1470	-0-					Y	-0-					126
12	3100 N	4336	-0-	1236	1236	711	1	3090	2	Y	486	350	1			262
						535	9									
01	1550 N	201	-0-	-1349	-0-	64	1	112	2	Y	23					285
						25	9									
02	DLQ G-10	2772	-0-	2772	2772	380	1	1912	2	Y	436	510	1			211
						480	9									
03	DLQ G-10	525	-0-	525	3297	104	1	342	2	Y	72					283
						79	9									

B-S (FRIO 3540) 04842 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
GREESON, ET AL G.U. WELL #: 1 RRCID -> 146087 COMPL. DATE 06/07/2011 TOTAL DEPTH 4060 PERF. 2658 - 2752

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/16

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 5350) 05243 800 NON-ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
KEY WELL #: 1 RRCID -> 173018 COMPL. DATE 02/17/1999 TOTAL DEPTH 5600 PERF. 5372 - 5380

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2016 - P/A 10/25/16

MCCOY-KEY GAS UNIT WELL #: 1 RRCID -> 221045 COMPL. DATE 05/12/2006 TOTAL DEPTH 5500 PERF. 5367 - 5370

10	P&A-COND		-0-	-0-	-0-	-0-					N	1	1	8			85
11	0	A	-0-	-0-	-0-	-0-					N	-0-	85	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BAYOU BENGAL (FRIO) 06337 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
BAYOU BENGAL B-13 WELL #: 1 RRCID -> 216389 COMPL. DATE 12/11/2008 TOTAL DEPTH 14000 PERF. 8890 - 8898

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1882 R	1882	-0-	-0-	-0-	97	1	1785	3	N	-0-			-0-
11	1168 R	1168	-0-	-0-	-0-	64	1	1104	3	N	-0-			-0-
12	2015 #	856	-0-	-1159	-0-	47	1	809	3	N	-0-			-0-
01	2015 #	627	-0-	-1388	-0-	45	1	582	3	N	-0-			-0-
02	1092 N	384	-0-	-708	-0-	27	1	357	3	N	-0-			-0-
03	868 N	257	-0-	-611	-0-	15	1	242	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

10	1240 X	889	-0-	-351	-0-	46	1	843	3	N	-0-			-0-
11	1200 X	527	-0-	-673	-0-	29	1	498	3	N	-0-			-0-
12	1240 X	301	-0-	-939	-0-	17	1	284	3	N	-0-			-0-
01	1209 X	63	-0-	-1146	-0-	4	1	59	3	N	-0-			-0-
02	980 X	63	-0-	-917	-0-	4	1	59	3	N	-0-			-0-
03	899 X	62	-0-	-837	-0-	4	1	58	3	N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

10	992 X	225	-0-	-767	-0-	12	1	213	3	N	-0-			-0-
11	960 X	173	-0-	-787	-0-	9	1	164	3	N	-0-			-0-
12	992 X	212	-0-	-780	-0-	12	1	200	3	N	-0-			-0-
01	279 X	234	-0-	-45	-0-	17	1	217	3	N	-0-			-0-
02	298 X	298	-0-	-0-	-0-	21	1	277	3	N	-0-			-0-
*03	312 X	312	-0-	-0-	-0-	18	1	294	3	N	-0-			-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

10	DLQ G-10	499	-0-	499	2160	499	3			N	-0-			-0-
11	2436 N	276	-0-	-2160	-0-	276	3			N	-0-			-0-
12	589 N	376	-0-	-213	-0-	376	3			N	-0-			-0-
01	667 N	667	-0-	-0-	-0-	667	3			N	-0-			-0-
02	422 N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
03	372 N	335	-0-	-37	-0-	335	3			N	-0-			-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

10	155 N	71	-0-	-84	-0-	4	1	67	3	N	-0-			-0-
11	120 N	60	-0-	-60	-0-	3	1	57	3	N	-0-			-0-
12	124 N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
01	62 N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
02	56 N	53	-0-	-3	-0-	4	1	49	3	N	-0-			-0-
03	62 N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - P/A 12/17/2014

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		153	-0-	153	455	153	3			N	-0-					-0-
11	607	N	152	-0-	-455	-0-	152	3			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	#	2320	-0-	-222	-0-	2320	3			N	-0-					-0-
11	2460	#	2269	-0-	-191	-0-	2269	3			N	-0-					-0-
12	2511	#	2050	-0-	-461	-0-	2050	3			N	-0-					-0-
01	2449	#	2071	-0-	-378	-0-	2071	3			N	-0-					-0-
02	2212	#	2050	-0-	-162	-0-	2050	3			N	-0-					-0-
03	2356	#	2035	-0-	-321	-0-	2035	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1659	-0-	-945	-0-	1637	2	22	9	N	20	176	1			45
11	2430	X	1459	-0-	-971	-0-	1438	2	21	9	N	19					64
12	2356	X	1117	-0-	-1239	-0-	1100	2	17	9	N	15					79
01	2356	X	579	-0-	-1777	-0-	576	2	3	9	N	3					82
02	2128	X	494	-0-	-1634	-0-	493	2	1	9	N	1					83
03	1674	X	281	-0-	-1393	-0-	279	2	2	9	N	2					85

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2686	-0-	-259	-0-	2602	2	84	9	N	76					258
11	2730	X	2602	-0-	-128	-0-	2527	2	75	9	N	68	186	1			140
12	2697	X	2657	-0-	-40	-0-	2585	2	72	9	N	65					205
01	2828	X	2828	-0-	-0-	-0-	2745	2	83	9	N	75	188	1			92
02	2436	X	2349	-0-	-87	-0-	2294	2	55	9	N	50					142
03	2697	X	1391	-0-	-1306	-0-	1341	2	50	9	N	45					187

CABOT OIL & GAS CORPORATION 121700
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	9795	-0-	-1458	-0-	1958	1	7775	2	N	56					125
							62	9									
11	8190	X	2488	-0-	-5702	-0-	508	1	1959	2	N	19					144
							21	9									
12	8463	X	974	-0-	-7489	-0-	215	1	758	2	N	1					145
							1	9									
01	10012	X	10012	-0-	-0-	-0-	1998	1	7933	2	N	74	175	0			44
							81	9									
02	8848	X	6345	-0-	-2503	-0-	1248	1	5036	2	N	55	24	0			75
							61	9									
03	9796	X	1189	-0-	-8607	-0-	252	1	924	2	N	12					87
							13	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	3342	-0-	-2579	-0-	671	1	2664	2	N	6	173	0			28
							7	9									
11	5730	X	5225	-0-	-505	-0-	1071	1	4130	2	N	22					50
							24	9									
12	8277	X	5040	-0-	-3237	-0-	1106	1	3904	2	N	27					77
							30	9									
01	8277	X	2566	-0-	-5711	-0-	513	1	2035	2	N	16					93
							18	9									
02	7476	X	5524	-0-	-1952	-0-	1083	1	4369	2	N	65	23	0			135
							72	9									
03	5394	X	4892	-0-	-502	-0-	1045	1	3827	2	N	18					153
							20	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

10	6696	X	2497	-0-	-4199	-0-	500	1	1984	2	N	12					193
							13	9									
11	7650	X	7231	-0-	-419	-0-	1487	1	5735	2	N	8					201
							9	9									
12	7905	X	6984	-0-	-921	-0-	1539	1	5433	2	N	11					212
							12	9									
01	7905	X	3888	-0-	-4017	-0-	781	1	3100	2	N	6					218
							7	9									
02	6748	X	2540	-0-	-4208	-0-	496	1	2003	2	N	37	31	0			224
							41	9									
*03	8110	X	8110	-0-	-0-	-0-	1736	1	6356	2	N	16	175	0			65
							18	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

10	369	N	369	-0-	-0-	-0-	74	1	295	2	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	67	1	260	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	63	1	224	2	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	60	1	237	2	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	62	1	249	2	N	2	2	0			-0-
							2	9									
*03	365	N	365	-0-	-0-	-0-	78	1	287	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	2459	-0-	-0-	-0-	490	1	1946	2	N	21	159	0			65
							23	9									
11	2130	X	2023	-0-	-107	-0-	415	1	1600	2	N	7					72
							8	9									
12	2253	X	2253	-0-	-0-	-0-	492	1	1738	2	N	21					93
							23	9									
01	2489	X	2489	-0-	-0-	-0-	499	1	1980	2	N	9					102
							10	9									
02	2497	X	2497	-0-	-0-	-0-	492	1	1984	2	N	19	11	0			110
							21	9									
*03	2828	X	2828	-0-	-0-	-0-	603	1	2208	2	N	15					125
							17	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

10	1298	N	1298	-0-	-0-	-0-	258	1	1026	2	N	13					70
							14	9									
11	1170	N	962	-0-	-208	-0-	192	1	742	2	N	25					95
							28	9									
12	1085	N	855	-0-	-230	-0-	183	1	648	2	N	22					117
							24	9									
01	1209	N	942	-0-	-267	-0-	188	1	745	2	N	8					125
							9	9									
02	952	N	952	-0-	-0-	-0-	185	1	748	2	N	17	5	0			137
							19	9									
*03	1153	N	1153	-0-	-0-	-0-	246	1	900	2	N	6					143
							7	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

10	12989	X	12248	-0-	-741	-0-	642	1	11499	2	N	97					220
							107	9									
11	12210	X	10280	-0-	-1930	-0-	573	1	9599	2	N	98	168	0			150
							108	9									
12	12183	X	10506	-0-	-1677	-0-	629	1	9761	2	N	105	187	0			68
							116	9									
01	12245	X	9792	-0-	-2453	-0-	555	1	9127	2	N	100					168
							110	9									
02	11060	X	10291	-0-	-769	-0-	537	1	9583	2	N	155	250	0			73
							171	9									
03	12245	X	11045	-0-	-1200	-0-	617	1	10308	2	N	109					182
							120	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2276	-0-	-328	-0-	1075	1	1144	2	N	52					212
							57	9									
11	2795	X	2795	-0-	-0-	-0-	1154	1	1566	2	N	68	187	0			93
							75	9									
12	2956	X	2956	-0-	-0-	-0-	1154	1	1701	2	N	92					185
							101	9									
01	2325	X	2113	-0-	-212	-0-	1093	1	985	2	N	32					217
							35	9									
02	2702	X	2702	-0-	-0-	-0-	1074	1	1561	2	N	61	203	0			75
							67	9									
03	2945	X	2451	-0-	-494	-0-	1075	1	1321	2	N	50					125
							55	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

10	1404	N	1404	-0-	-0-	-0-	672	1	715	2	N	15					205
							17	9									
11	1361	N	1361	-0-	-0-	-0-	576	1	782	2	N	3					208
							3	9									
12	1302	N	1270	-0-	-32	-0-	503	1	742	2	N	23	186	0			45
							25	9									
01	1302	N	1258	-0-	-44	-0-	645	1	582	2	N	28					73
							31	9									
02	1365	N	1365	-0-	-0-	-0-	542	1	789	2	N	31	7	0			97
							34	9									
*03	1579	N	1579	-0-	-0-	-0-	698	1	858	2	N	21					118
							23	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

10	40	X	40	-0-	-0-	-0-	6	1	34	2	N	-0-					36
11	30	X	23	-0-	-7	-0-	4	1	19	2	N	-0-					36
12	31	X	22	-0-	-9	-0-	4	1	18	2	N	-0-					36
01	31	X	13	-0-	-18	-0-	3	1	10	2	N	-0-					36
02	28	X	11	-0-	-17	-0-	2	1	9	2	N	-0-					36
03	31	X	12	-0-	-19	-0-	2	1	10	2	N	-0-					36

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC //CONT.// 252020
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	15836	-0-	-1152	-0-	2462	1	13189	2	N	168					282
							185	9									
11	16170	X	15113	-0-	-1057	-0-	2548	1	12382	2	N	166	190	1			258
							183	9									
12	16709	X	14866	-0-	-1843	-0-	2959	1	11705	2	N	184	185	1			257
							202	9									
01	16616	X	15202	-0-	-1414	-0-	2972	1	12029	2	N	183	193	1			247
							201	9									
02	15008	X	13293	-0-	-1715	-0-	2491	1	10637	2	N	150	189	1			208
							165	9									
03	15841	X	9263	-0-	-6578	-0-	1659	1	7482	2	N	111	183	1			136
							122	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

10	8940	X	8940	-0-	-0-	-0-	1399	1	7495	2	N	42					125
							46	9									
11	11914	X	11914	-0-	-0-	-0-	2023	1	9827	2	N	58					183
							64	9									
12	7202	X	7202	-0-	-0-	-0-	1445	1	5714	2	N	39					222
							43	9									
01	10240	X	10240	-0-	-0-	-0-	2023	1	8189	2	N	25					247
							28	9									
02	10205	X	10205	-0-	-0-	-0-	1926	1	8221	2	N	53	185	1			115
							58	9									
*03	5762	X	5762	-0-	-0-	-0-	1040	1	4689	2	N	30					145
							33	9									

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

VANGUARD OPERATING, LLC 881585
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

10	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

10	721 N	721	-0-	-0-	-0-	87	1	634	2	Y	-0-			-0-
11	660 N	621	-0-	-39	-0-	621	2			Y	-0-			-0-
12	744 N	33	-0-	-711	-0-	33	2			Y	-0-			-0-
01	713 N	570	-0-	-143	-0-	570	2			Y	-0-			-0-
02	599 N	599	-0-	-0-	-0-	599	2			Y	-0-			-0-
*03	657 N	657	-0-	-0-	-0-	657	2			Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

10	167 N	167	-0-	-0-	-0-	20	1	147	2	Y	-0-			-0-
11	120 N	105	-0-	-15	-0-	105	2			Y	-0-			-0-
12	93 N	33	-0-	-60	-0-	33	2			Y	-0-			-0-
01	155 N	101	-0-	-54	-0-	101	2			Y	-0-			-0-
02	506 N	506	-0-	-0-	-0-	506	2			Y	-0-			-0-
*03	405 N	405	-0-	-0-	-0-	405	2			Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466 N	466	-0-	-0-	-0-	56	1	410	2	Y	-0-					-0-
11	317 N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	372 N	29	-0-	-343	-0-	29	2			Y	-0-					-0-
01	465 N	292	-0-	-173	-0-	292	2			Y	-0-					-0-
02	411 N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
*03	785 N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT	1787	-0-	1787	1787	1787	2			Y	-0-					40
03	14B2 EXT	1970	-0-	1970	3757	1970	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

10	3587 X	3587	-0-	-0-	-0-	419	1	3073	2	Y	86					336
						95	9									
11	3317 X	3317	-0-	-0-	-0-	3162	2	155	9	Y	141	365	1			112
12	3970 X	3970	-0-	-0-	-0-	3966	2	4	9	Y	4					116
01	3596 X	2622	-0-	-974	-0-	2589	2	33	9	Y	30					146
02	3248 X	2513	-0-	-735	-0-	2248	2	265	9	Y	241	182	1			205
03	3968 X	2913	-0-	-1055	-0-	2777	2	136	9	Y	124					329

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

10	1215 N	1215	-0-	-0-	-0-	146	1	1069	2	Y	-0-					-0-
11	840 N	789	-0-	-51	-0-	789	2			Y	-0-					-0-
12	868 N	50	-0-	-818	-0-	50	2			Y	-0-					-0-
01	868 N	851	-0-	-17	-0-	851	2			Y	-0-					-0-
02	1056 N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
*03	717 N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

10	806 N	785	-0-	-21	-0-	94	1	691	2	N	-0-					39
11	750 N	734	-0-	-16	-0-	731	2	3	9	N	3					42
12	899 N	25	-0-	-874	-0-	25	2			N	-0-					42
01	775 N	694	-0-	-81	-0-	694	2			N	-0-					42
02	672 N	664	-0-	-8	-0-	662	2	2	9	N	2					44
*03	601 N	601	-0-	-0-	-0-	584	2	17	9	N	15					59

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

10	5381	5381	-0-	-0-	-0-	266	1	4975	2	N	127	187	1			62
						140	9									
11	5040	4610	-0-	-430	-0-	258	1	4207	2	N	132					194
						145	9									
12	5208	4174	-0-	-1034	-0-	232	1	3804	2	N	125	189	1			130
						138	9									
01	5208 #	1880	-0-	-3328	-0-	94	1	1740	2	N	42					172
						46	9									
02	5180 #	-0-	-0-	-5180	-0-					N	-0-					172
03	5394 #	-0-	-0-	-5394	-0-					N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

10	T. A.	4902	-0-	4902	16625	4757	2	145	9	N	132	191	1			138
11	19152 X	2527	-0-	-16625	-0-	2403	2	124	9	N	113	194	1			57
12	6706 X	6706	-0-	-0-	-0-	6596	2	110	9	N	100					157
01	6847 X	6847	-0-	-0-	-0-	6747	2	100	9	N	91	184	1			64
02	5264 X	5097	-0-	-167	-0-	5009	2	88	9	N	80					144
03	6696 X	5095	-0-	-1601	-0-	5015	2	80	9	N	73					217

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

10	31 X	20	-0-	-11	-0-	20	2			N	-0-					149
11	30 X	17	-0-	-13	-0-	17	2			N	-0-					149
12	31 X	31	-0-	-0-	-0-	31	2			N	-0-					149
01	31 X	19	-0-	-12	-0-	13	2	6	9	N	5					154
02	63 X	63	-0-	-0-	-0-	63	2			N	-0-					154
03	31 X	4	-0-	-27	-0-	4	2			N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

10	0 X	-0-	-0-	-0-	-0-					N	-0-					60
11	0 X	-0-	-0-	-0-	-0-					N	-0-					60
12	0 X	-0-	-0-	-0-	-0-					N	-0-					60
01	0 X	-0-	-0-	-0-	-0-					N	-0-					60
02	0 X	-0-	-0-	-0-	-0-					N	-0-					60
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
SUN EXPLORATION, INC. 829289
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHESNUTT OIL & GAS, INC. 147755
JOY, ETHYL ELLIS ETAL WELL #: 7 RRCID -> 133715 COMPL. DATE 02/20/1990 TOTAL DEPTH 2300 PERF. 2053 - 2062

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

```
-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR (2100)                //CONT.//   07250 450   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  PAISANO TRADING CO.                      635040
    CARTWRIGHT, C. L.                WELL #:    1    RRCID -> 000843  COMPL. DATE 10/22/1952  TOTAL DEPTH  2586 PERF. 2095 -  2104
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

-----------------------------------------------------------------------------------------------------------------------------------
  TOMBA OIL CO.                            861770
    ROBINSON                       WELL #:    1    RRCID -> 000845  COMPL. DATE 03/30/1952  TOTAL DEPTH  2085 PERF. 2081 -  2085
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

-----------------------------------------------------------------------------------------------------------------------------------
  WILKINSON, ROBERT P.                     924310
    WILKINSON, BERTHA & CARLYYLE -B-  WELL #:    1    RRCID -> 000846  COMPL. DATE 05/21/1952  TOTAL DEPTH  2275 PERF. 2073 -  2079
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  WOLFE, HAROLD E.                         935675
    TOLLET, CHAS.                  WELL #:    2    RRCID -> 000847  COMPL. DATE 09/17/1954  TOTAL DEPTH  2090 PERF. 2081 -  2086
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR, E. (FRIO MIDDLE)               07251 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  T-C OIL COMPANY, LLC                     833782
    RICHARD M. LUCAS ET AL -A-     WELL #:    1    RRCID -> 261870  COMPL. DATE 02/07/2011  TOTAL DEPTH  3902 PERF. 3590 -  3598
-----------------------------------------------------------------------------------------------------------------------------------
 10    85119 X     29733     -0-      -55386          -0-         186  1    29532  2    N        14                            171
                                                                    15  9
 11    28516 X     28516     -0-        -0-           -0-         186  1    28320  2    N         9                            180
                                                                    10  9
 12    28892 X     28053     -0-        -839          -0-         186  1    27850  2    N        15                            195
                                                                    17  9
 01    29729 X     29124     -0-        -605          -0-         186  1    28938  2    N       -0-                            195
 02    26180 X     25792     -0-        -388          -0-         186  1    25606  2    N       -0-                            195
 03    28985 X     28531     -0-        -454          -0-         186  1    28345  2    N       -0-                            195

-----------------------------------------------------------------------------------------------------------------------------------
BERCLAIR, NORTHWEST (YEGUA 4700)         07254 500   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  MARWELL PETROLEUM LTD PARTNRSHIP         531085
    WILKINSON                      WELL #:    1    RRCID -> 102450  COMPL. DATE 04/15/1982  TOTAL DEPTH  4960 PERF. 4757 -  4872
-----------------------------------------------------------------------------------------------------------------------------------
 10 P&A COND       -0-       -0-        -0-           -0-                                N       -0-                                125
 11 P&A COND       -0-       -0-        -0-           -0-                                N       -0-                                125
 12 P&A COND       -0-       -0-        -0-           -0-                                N       -0-                                125
 01 P&A COND       -0-       -0-        -0-           -0-                                N       -0-                                125
 02 P&A COND       -0-       -0-        -0-           -0-                                N       -0-                                125
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                125
                 PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17
```

BERCLAIR, S. (2140) 07255 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, J. L. TRUST WELL #: 1 RRCID -> 196529 COMPL. DATE 09/05/2000 TOTAL DEPTH 2310 PERF. 2193 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

10	T. A.	49	-0-	49	49	49	2				N	-0-					161
11	T. A.	21837	-0-	21837	21886	21824	2	13	9		N	12					173
12	T. A.	22639	-0-	22639	44525	22629	2	10	9		N	9					182
01	23430	23321	-0-	-109	44416	23321	2				N	-0-					182
02	21308	20733	-0-	-575	43841	20724	2	9	9		N	8					190
*03	23698	23698	-0-	-0-	43841	23698	2				N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826 N	1826	-0-	-0-	-0-	1824	3	2	9	N	2					164
11	1680 N	1680	-0-	-0-	-0-	1677	3	3	9	N	3					167
12	1657 N	1657	-0-	-0-	-0-	1657	3			N	-0-					167
01	2079 N	2079	-0-	-0-	-0-	2077	3	2	9	N	2					169
02	1568 N	1427	-0-	-141	-0-	1425	3	2	9	N	2					171
03	1643 N	1638	-0-	-5	-0-	1632	3	6	9	N	5					176

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542 X	1210	-0-	-1332	-0-	1196	3	14	9	N	13					65
11	2460 X	1216	-0-	-1244	-0-	1203	3	13	9	N	12					77
12	2542 X	660	-0-	-1882	-0-	647	3	13	9	N	12					89
01	1550 X	942	-0-	-608	-0-	933	3	9	9	N	8					97
02	1314 X	1314	-0-	-0-	-0-	1301	3	13	9	N	12					109
*03	1341 X	1341	-0-	-0-	-0-	1329	3	12	9	N	11					120

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

10	7743 X	7743	-0-	-0-	-0-	7366	2	377	9	N	343	368	1			282
11	7797 X	7797	-0-	-0-	-0-	7392	2	405	9	N	368	378	1			272
12	7130 X	6081	-0-	-1049	-0-	5780	2	301	9	N	274	377	1			169
01	7750 X	7190	-0-	-560	-0-	6861	2	329	9	N	299	353	1			115
02	7280 X	6270	-0-	-1010	-0-	5970	2	300	9	N	273	176	1			212
03	8060 X	7254	-0-	-806	-0-	6893	2	361	9	N	328	366	1			174

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

10	1751 N	1751	-0-	-0-	-0-	1525	2	226	9	N	205	186	1			179
11	1707 N	1707	-0-	-0-	-0-	1453	2	254	9	N	231	191	1			219
12	1905 N	1905	-0-	-0-	-0-	1655	2	250	9	N	227	189	1			257
01	1794 N	1794	-0-	-0-	-0-	1498	2	296	9	N	269	372	1			154
02	1659 N	1659	-0-	-0-	-0-	1444	2	215	9	N	195	182	1			167
03	1891 N	1712	-0-	-179	-0-	1490	2	222	9	N	202	182	1			187

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

10	8722 X	8722	-0-	-0-	-0-	723	1	7920	3	N	72	180	0			109
						79	9									
11	8176 X	8176	-0-	-0-	-0-	700	1	7398	3	N	71					180
						78	9									
12	6696 X	6568	-0-	-128	-0-	607	1	5914	3	N	43					223
						47	9									
01	7574 X	7574	-0-	-0-	-0-	700	1	6707	3	N	152	170	0			205
						167	9									
02	6676 X	6676	-0-	-0-	-0-	653	1	5970	3	N	48					253
						53	9									
*03	8283 X	8283	-0-	-0-	-0-	723	1	7476	3	N	76	179	0			150
						84	9									

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

10	3968 X	3760	-0-	-208	-0-	3631	2	129	9	N	117	187	1			197
11	3840 X	3559	-0-	-281	-0-	3441	2	118	9	N	107					304
12	3751 X	3498	-0-	-253	-0-	3379	2	119	9	N	108	190	1			222
01	3751 X	3342	-0-	-409	-0-	3266	2	76	9	N	69					291
02	3388 X	3201	-0-	-187	-0-	3066	2	135	9	N	123	184	1			230
03	3751 X	3538	-0-	-213	-0-	3404	2	134	9	N	122					352

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

10	1340 R	1340	-0-	-0-	-0-	30	1	1145	2	N	150	194	1			146
						165	9									
11	1064 R	1064	-0-	-0-	-0-	30	1	1008	2	N	24					170
						26	9									
12	1147 #	985	-0-	-162	-0-	30	1	944	2	N	10					180
						11	9									
01	1333 #	349	-0-	-984	-0-	20	1	329	2	N	-0-					180
02	1204 #	515	-0-	-689	-0-	20	1	495	2	N	-0-					180
03	1333 #	522	-0-	-811	-0-	20	1	502	2	N	-0-					180

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6400) 08780 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PAPALOTE CORP. 638690
PERRYMAN WELL #: 1 RRCID -> 000857 COMPL. DATE 09/23/1959 TOTAL DEPTH N/A PERF. 6446 - 6450

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCO CREEK (7100) 08780 875 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
POOL OPERATING CORPORATION 670881
BARBER RANCH LTD WELL #: 3H RRCID -> 268187 COMPL. DATE 12/13/2009 TOTAL DEPTH 7300 PERF. 6506 - 6508

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/12/2016 - P/A 10/12/16

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

10	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

10	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

10	1780	590	-0-	-1190	B	-9633	132	1	458	2	N	-0-					-0-
11	0	2996	-0-	2996	B	-6637	192	1	2804	2	N	-0-					-0-
12	0	5114	-0-	5114	B	-1523	372	1	4742	2	N	-0-					-0-
01	32	5053	-0-	5021	B	3498	372	1	4681	2	N	-0-					-0-
02	1023	4480	-0-	3457	B	6955	336	1	4144	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6955																	
03	5115	4143	-0-	-972	B	5983	372	1	3771	2	N	-0-					-0-

BLANCONIA (3650) //CONT.// 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
BUNCH WELL #: 2 RRCID -> 269202 COMPL. DATE 11/01/2013 TOTAL DEPTH 5263 PERF. 3756 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620 N	393	-0-	-227 B	-0-	132	1	261	2	N	-0-			-0-
11	0	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	962 N	962	-0-	-0- B	-0-	244	1	718	2	N	-0-			-0-
02	370 N	370	-0-	-0- B	-0-	96	1	274	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	526 N	526	-0-	-0- B	-0-	72	1	454	2	N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

10	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5
11	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5
12	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5
01	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5
02	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5
03	P&A COND	-0-	-0-	-0-	-0-		N	-0-				5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

10	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66
11	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66
12	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66
01	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66
02	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66
03	14B2 EXT	-0-	-0-	-0- B	-28932		N	-0-				66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

10	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115
11	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115
12	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115
01	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115
02	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115
03	P&A COND	-0-	-0-	-0-	-0-		N	-0-				115

PLUGGED AND ABANDONED_____ 10/23/2015 - P/A 10-23-2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

10	14B2 EXT	NO RPT	-0-	-0-	15699		N	NO RPT				27
11	14B DENY	NO RPT	-0-	-0-	15699		N	NO RPT				27
12	14B DENY	NO RPT	-0-	-0-	15699		N	NO RPT				27
01	14B DENY	NO RPT	-0-	-0-	15699		N	NO RPT				27
02	14B2 EXT	NO RPT	-0-	-0-	15699		N	NO RPT				27
03	14B2 EXT	NO RPT	-0-	-0-	15699		N	NO RPT				27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CIMARRON ENGINEERING, LLC 153471
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

10	465 N	418	-0-	-47	-0-	418	2	N	-0-			-0-
11	505 N	505	-0-	-0-	-0-	505	2	N	-0-			-0-
12	475 N	475	-0-	-0-	-0-	475	2	N	-0-			-0-
01	439 N	439	-0-	-0-	-0-	439	2	N	-0-			-0-
02	420 N	408	-0-	-12	-0-	408	2	N	-0-			-0-
*03	507 N	507	-0-	-0-	-0-	507	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) //CONT.// 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

10	1891 N	1705	-0-	-186	-0-	1705	2		N	-0-			-0-
11	1950 N	1806	-0-	-144	-0-	1806	2		N	-0-			-0-
12	2077 N	1879	-0-	-198	-0-	1879	2		N	-0-			-0-
01	1705 N	1674	-0-	-31	-0-	1674	2		N	-0-			-0-
02	1680 N	1616	-0-	-64	-0-	1616	2		N	-0-			-0-
03	1891 N	1797	-0-	-94	-0-	1797	2		N	-0-			-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 10/16/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

10	2170 #	1446	-0-	-724	-0-	1446	2		N	-0-			-0-
11	2100 #	1552	-0-	-548	-0-	1552	2		N	-0-			-0-
12	1767 #	1463	-0-	-304	-0-	1463	2		N	-0-			-0-
01	1767 #	1241	-0-	-526	-0-	1241	2		N	-0-			-0-
02	1534 R	1534	-0-	-0-	-0-	1534	2		N	-0-			-0-
03	1612 #	1592	-0-	-20	-0-	1592	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

10	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

10	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

10	3100 N	-0-	-0-	-3100	34676			N	-0-			-0-
11	3000 N	-0-	-0-	-3000	31676			N	-0-			-0-
12	3100 N	-0-	-0-	-3100	28576			N	-0-			-0-
*01	3100 N	-0-	-0-	-3100	25476			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5047			N	-0-			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

10	DLQ G-10	-0-	-0-	-0-	101					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	101					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	101					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	101					Y	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

10	DLQ G-10	10491	-0-	10491	31241	246	1	10221	2	N	22					170
						24	9									
11	DLQ G-10	9959	-0-	9959	41200	247	1	9689	2	N	21					191
						23	9									
12	51737 X	10537	-0-	-41200	-0-	286	1	10223	2	N	25					216
						28	9									
01	10571 X	9985	-0-	-586	-0-	309	1	9648	2	N	25					241
						28	9									
02	9464 X	8971	-0-	-493	-0-	279	1	8667	2	N	23	181	1			83
						25	9									
03	10478 X	NO RPT	-0-	-10478	-0-					N	NO RPT					83

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

10	DLQ G-10	9380	-0-	9380	26883	220	1	9134	2	N	24					226
						26	9									
11	DLQ G-10	8189	-0-	8189	35072	203	1	7963	2	N	21					247
						23	9									
12	41690 X	6618	-0-	-35072	-0-	179	1	6408	2	N	28	174	1			101
						31	9									
01	9424 X	5073	-0-	-4351	-0-	156	1	4893	2	N	22					123
						24	9									
02	8484 X	4548	-0-	-3936	-0-	141	1	4386	2	N	19					142
						21	9									
03	9393 X	NO RPT	-0-	-9393	-0-					N	NO RPT					142

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

10	15004 #	14045	-0-	-959	-0-	96	1	13948	3	N	1			26
						1	9							
11	14190 #	13171	-0-	-1019	-0-	91	1	13080	3	N	-0-			26
12	14539 #	9869	-0-	-4670	-0-	83	1	9786	3	N	-0-			26
01	14260 #	13654	-0-	-606	-0-	96	1	13558	3	N	-0-			26
02	13532	13532	-0-	-0-	-0-	92	1	13440	3	N	-0-			26
*03	13898	13898	-0-	-0-	-0-	97	1	13801	3	N	-0-			26

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

10	9114 #	8761	-0-	-353	-0-	60	1	8700	3	N	1			26
						1	9							
11	8820 #	8614	-0-	-206	-0-	60	1	8554	3	N	-0-			26
12	8959 #	8632	-0-	-327	-0-	73	1	8559	3	N	-0-			26
01	8835 #	8642	-0-	-193	-0-	61	1	8581	3	N	-0-			26
02	7588	7199	-0-	-389	-0-	49	1	7150	3	N	-0-			26
*03	8421	8421	-0-	-0-	-0-	59	1	8362	3	N	-0-			26

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

10	3012 X	3012	-0-	-0-	-0-	148	1	2864	2	N	-0-			-0-
11	3775 X	3775	-0-	-0-	-0-	143	1	3632	2	N	-0-			-0-
12	4036 X	4036	-0-	-0-	-0-	124	1	3912	2	N	-0-			-0-
01	3286 X	1318	-0-	-1968	-0-	43	1	1275	2	N	-0-			-0-
02	3528 X	-0-	-0-	-3528	-0-					N	-0-			-0-
03	4030 X	-0-	-0-	-4030	-0-					N	-0-			-0-

BORCHERS, EAST (1250) //CONT.// 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

10	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

10	5518 #	4088	-0-	-1430	-0-	4076	2	12 9	N	11			136
11	4638 R	4638	-0-	-0-	-0-	4638	2		N	-0-			136
12	4712 #	4131	-0-	-581	-0-	4131	2		N	-0-			136
01	4588 #	3913	-0-	-675	-0-	3913	2		N	-0-			136
02	4340 #	3314	-0-	-1026	-0-	3314	2		N	-0-			136
03	4805 #	3668	-0-	-1137	-0-	3667	2	1 9	N	1			137

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

10	101	N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*02	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*03	101	N	101	-0-	-0-	-0-	101	2	N	-0-			-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

10	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
11	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*02	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	71	2	N	-0-			-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

10	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
11	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*02	102	N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
*03	84	N	84	-0-	-0-	-0-	84	2	N	-0-			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
BOYCE (PETTUS)                  //CONT.//   11023 284   ASSOCIATED              CAPACITY                          CNTY: GOLIAD
  BAYPORT OPERATING, INC.                   058861
    ALBRECHT, P. A.                   WELL #:    1    RRCID -> 079808  COMPL. DATE 08/11/1977  TOTAL DEPTH  7685 PERF. 4246 -  4254
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  NELSON, JAMES L.                          604295
    ALTMAN                            WELL #: F  2    RRCID -> 111335  COMPL. DATE 06/13/1984  TOTAL DEPTH  5104 PERF. 4215 -  4221
-----------------------------------------------------------------------------------------------------------------------------------
 10      104 N       104     -0-        -0-           -0-         104  2                N       -0-                                -0-
 11      104 N       104     -0-        -0-           -0-         104  2                N       -0-                                -0-
 12      102 N       102     -0-        -0-           -0-         102  2                N       -0-                                -0-
 01      102 N       102     -0-        -0-           -0-         102  2                N       -0-                                -0-
*02      102 N       102     -0-        -0-           -0-         102  2                N       -0-                                -0-
*03      102 N       102     -0-        -0-           -0-         102  2                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
BOYCE (RECKLAW)                           11023 426   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  A.O.E. OPERATORS, INC.                    000555
    ALBRECHT, P. A.                   WELL #:         RRCID -> 074282  COMPL. DATE 10/25/1977  TOTAL DEPTH  7400 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10        0        -0-      -0-        -0-           -0-                                N       -0-                                 88
 11        0        -0-      -0-        -0-           -0-                                N       -0-                                 88
 12        0        -0-      -0-        -0-           -0-                                N       -0-                                 88
*01        0        -0-      -0-        -0-           -0-                                N       -0-       88  7                    -0-
 02        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 04/11/2013

-----------------------------------------------------------------------------------------------------------------------------------
  ADVANTAGE OIL & GAS, INC.                 008511
    ALBRECHT, A. M.                   WELL #: B  2    RRCID -> 061965  COMPL. DATE 04/15/1975  TOTAL DEPTH  7769 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  BAYPORT OPERATING, INC.                   058861
    ALBRECHT, P. A. -B-               WELL #:    1    RRCID -> 090941  COMPL. DATE 03/10/1988  TOTAL DEPTH  7500 PERF. 7282 -  7292
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  2

-----------------------------------------------------------------------------------------------------------------------------------
  NELSON, JAMES L.                          604295
    ELS, EMIL                         WELL #:    2    RRCID -> 000964  COMPL. DATE 09/16/1959  TOTAL DEPTH  N/A  PERF. 7321 -  7331
-----------------------------------------------------------------------------------------------------------------------------------
 10      103 N       103     -0-        -0-           -0-         103  1                N       -0-                                -0-
 11      103 N       103     -0-        -0-           -0-         103  1                N       -0-                                -0-
 12      103 N       103     -0-        -0-           -0-         103  1                N       -0-                                -0-
 01      102 N       102     -0-        -0-           -0-         102  1                N       -0-                                -0-
*02      102 N       102     -0-        -0-           -0-         102  1                N       -0-                                -0-
*03       75 N        75     -0-        -0-           -0-          75  1                N       -0-                                -0-
```

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					55
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					85
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					17
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					17
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					17
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					17
*02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					17
*03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

10	2158	N	2158	-0-	-0-	-0-	2116	2	42	9	N	38					119
11	1881	N	1881	-0-	-0-	-0-	1814	2	67	9	N	61	158	1			22
12	1680	N	1680	-0-	-0-	-0-	1613	2	67	9	N	61					83
01	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					121
*02	2434	N	2434	-0-	-0-	-0-	2381	2	53	9	N	48	124	1			45
*03	2836	N	2836	-0-	-0-	-0-	2813	2	23	9	N	21					66

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8400) 11338 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 280221 COMPL. DATE 11/13/2015 TOTAL DEPTH 8904 PERF. 8410 - 8419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669 #	10906	-0-	-10763	-0-	1519	1	9080	2	N	279	361	1			134
						307	9									
11	20970 #	10174	-0-	-10796	-0-	1470	1	8487	2	N	197	188	1			143
						217	9									
12	21669 #	9799	-0-	-11870	-0-	1519	1	8131	2	N	135					278
						149	9									
01	14539 #	9384	-0-	-5155	-0-	1519	1	7740	2	N	114					392
						125	9									
02	8512	8102	-0-	-410	-0-	1372	1	6585	2	N	132	368	1			156
						145	9									
03	9424	8391	-0-	-1033	-0-	1519	1	6718	2	N	140					296
						154	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	14	1	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			27
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			27
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	318 N	318	-0-	-0-	-0-	318	2		N	-0-			7
11	1410 N	443	-0-	-967	-0-	443	2		N	-0-			7
12	1271 N	850	-0-	-421	-0-	850	2		N	-0-			7
01	714 N	714	-0-	-0-	-0-	714	2		N	-0-			7
02	420 N	117	-0-	-303	-0-	117	2		N	-0-			7
*03	863 N	863	-0-	-0-	-0-	863	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

10	403 X	-0-	-0-	-403	-0-				N	-0-			-0-
11	655 X	655	-0-	-0-	-0-	655	2		N	-0-			-0-
12	880 X	880	-0-	-0-	-0-	880	2		N	-0-			-0-
01	496 X	388	-0-	-108	-0-	388	2		N	-0-			-0-
02	856 X	856	-0-	-0-	-0-	856	2		N	-0-			-0-
03	868 X	373	-0-	-495	-0-	373	2		N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

10	223 N	223	-0-	-0-	B	-0-	221	2	2	9	N	2	52
11	252 N	252	-0-	-0-	B	-0-	251	2	1	9	N	1	53
12	248 N	-0-	-0-	-248	B	-0-					N	-0-	53
01	217 N	-0-	-0-	-217	B	-0-					N	-0-	53
02	224 N	-0-	-0-	-224	B	-0-					N	-0-	53
03	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT	53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT -0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTLINE EXPLORATION, INC. 161945
DORNBURG UNIT WELL #: 2-C RRCID -> 172032 COMPL. DATE 11/16/1998 TOTAL DEPTH 5321 PERF. 4652 - 4670

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

10	172	N	172	-0-	-0-	-0-	102	1	70	9	N	64					74
11	180	N	124	-0-	-56	-0-	102	1	22	9	N	20					94
12	186	N	124	-0-	-62	-0-	102	1	22	9	N	20	72	1			42
01	186	N	147	-0-	-39	-0-	102	1	45	9	N	41					83
02	112	N	104	-0-	-8	-0-	59	1	45	9	N	41	81	1			43
*03	142	N	142	-0-	-0-	-0-	59	1	83	9	N	75	80	1			38

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

10	369	N	369	-0-	-0-	-0-	261	1	108	9	N	98	145	1			30
11	339	N	339	-0-	-0-	-0-	261	1	78	9	N	71					101
12	341	N	339	-0-	-2	-0-	261	1	78	9	N	71	73	1			99
01	372	N	339	-0-	-33	-0-	261	1	78	9	N	71	161	1			9
*02	356	N	356	-0-	-0-	-0-	261	1	95	9	N	86	82	1			13
*03	361	N	361	-0-	-0-	-0-	261	1	100	9	N	91	85	1			19

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217 X	214	-0-	-3 B	-0-	214 2		N	-0-			-0-
11	209 X	209	-0-	-0- B	-0-	209 2		N	-0-			-0-
12	217 X	106	-0-	-111 B	-0-	106 2		N	-0-			-0-
01	217 X	108	-0-	-109 B	-0-	108 2		N	-0-			-0-
02	196 X	112	-0-	-84 B	-0-	112 2		N	-0-			-0-
03	217 X	NO RPT	-0-	-217 B	-0-			N	NO RPT			-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

10	742 N	742	-0-	-0-	-0-	182	1	560	2	Y	-0-			-0-
11	750 N	665	-0-	-85	-0-	143	1	522	2	Y	-0-			-0-
12	744 N	508	-0-	-236	-0-	143	1	365	2	Y	-0-			-0-
01	744 N	727	-0-	-17	-0-	169	1	558	2	Y	-0-			-0-
02	616 N	606	-0-	-10	-0-	130	1	476	2	Y	-0-			-0-
*03	601 N	601	-0-	-0-	-0-	156	1	445	2	Y	-0-			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

10	0 #	-0-	-0-	-0-	-0-			N	-0-			190
11	0 #	-0-	-0-	-0-	-0-			N	-0-			190
12	0 #	-0-	-0-	-0-	-0-			N	-0-			190
01	0 #	-0-	-0-	-0-	-0-			N	-0-			190
02	0 N	-0-	-0-	-0-	-0-			N	-0-			190
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

10	7301 X	7301	-0-	-0-	-0-	744	1	6557	2	N	-0-			422
11	7433 X	7433	-0-	-0-	-0-	720	1	6713	2	N	-0-			422
12	7302 X	7302	-0-	-0-	-0-	707	1	6595	2	N	-0-			422
01	6971 X	6971	-0-	-0-	-0-	711	1	6260	2	N	-0-			422
02	6776 X	6349	-0-	-427	-0-	662	1	5687	2	N	-0-			422
03	7502 X	7225	-0-	-277	-0-	744	1	6481	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

10	1271 #	105	-0-	-1166	-0-	31	1	72	2	N	2			80
						2	9							
11	1230 #	-0-	-0-	-1230	-0-					N	-0-			80
12	1271 #	-0-	-0-	-1271	-0-					N	-0-			80
01	93 #	-0-	-0-	-93	-0-					N	-0-			80
02	84 #	-0-	-0-	-84	-0-					N	10	10	1	80
03	93 #	-0-	-0-	-93	-0-					N	-0-			80

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

10	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HALLADAY ENERGY, LLC 347005
HART, W. F. WELL #: 1 RRCID -> 244746 COMPL. DATE 06/16/2008 TOTAL DEPTH 4200 PERF. 4058 - 4078

10	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2016 - PLUGGED 10/06/16

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	10734	-0-	-1418	-0-	909	1	9702	2	N	112	178	1			132
							123	9									
11	11760	X	10458	-0-	-1302	-0-	862	1	9475	2	N	110					242
							121	9									
12	12090	X	11074	-0-	-1016	-0-	895	1	10055	2	N	113	178	1			177
							124	9									
01	12228	X	12228	-0-	-0-	-0-	979	1	11126	2	N	112					289
							123	9									
*02	9613	X	9613	-0-	-0-	-0-	819	1	8674	2	N	109	176	1			222
							120	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5009	-0-	-385	-0-	422	1	4508	2	N	72					222
							79	9									
11	5580	X	4706	-0-	-874	-0-	388	1	4260	2	N	53					275
							58	9									
12	5766	X	5247	-0-	-519	-0-	424	1	4761	2	N	56	179	1			152
							62	9									
01	5766	X	4577	-0-	-1189	-0-	365	1	4146	2	N	60					212
							66	9									
*02	3902	X	3902	-0-	-0-	-0-	332	1	3520	2	N	45					257
							50	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					257

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7659	-0-	-339	-0-	646	1	6895	2	N	107					262
							118	9									
11	7789	X	7789	-0-	-0-	-0-	643	1	7067	2	N	72					334
							79	9									
12	8066	X	8066	-0-	-0-	-0-	651	1	7307	2	N	98	178	1			254
							108	9									
01	7998	X	7724	-0-	-274	-0-	614	1	6979	2	N	119	178	1			195
							131	9									
*02	7208	X	7208	-0-	-0-	-0-	614	1	6508	2	N	78					273
							86	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					273

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3745	-0-	-719	-0-	314	1	3352	2	N	72					187
							79	9									
11	4320	X	3954	-0-	-366	-0-	324	1	3556	2	N	67					254
							74	9									
12	4247	X	3998	-0-	-249	-0-	323	1	3627	2	N	44	174	1			124
							48	9									
01	4371	X	3927	-0-	-444	-0-	312	1	3545	2	N	64					188
							70	9									
*02	3568	X	3568	-0-	-0-	-0-	301	1	3190	2	N	70					258
							77	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	942	-0-	-174	-0-	78	1	831	2	N	30					68
							33	9									
11	1320	N	988	-0-	-332	-0-	78	1	858	2	N	47					115
							52	9									
12	982	N	982	-0-	-0-	-0-	75	1	846	2	N	55					170
							61	9									
01	945	N	945	-0-	-0-	-0-	73	1	831	2	N	37					207
							41	9									
*02	971	N	971	-0-	-0-	-0-	84	1	887	2	N	-0-					207
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					267
11	0	N	-0-	-0-	-0-	-0-					N	-0-					267
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					267
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					267

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4962	X	4962	-0-	-0-	-0-	4862	2	100	9	Y	91	32	1			246
11	4620	X	4332	-0-	-288	-0-	4232	2	100	9	Y	91	188	1			149
12	4681	X	4260	-0-	-421	-0-	4143	2	117	9	Y	106	47	1			208
01	4836	X	3565	-0-	-1271	-0-	3500	2	65	9	Y	59	42	1			225
02	4368	X	3986	-0-	-382	-0-	3903	2	83	9	Y	75	182	1			118
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					118

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7158	-0-	-1119	-0-	6986	2	172	9	Y	156	235	1			57
11	7920	X	2762	-0-	-5158	-0-	2732	2	30	9	Y	27					84
12	8277	X	1239	-0-	-7038	-0-	1226	2	13	9	Y	12	14	1			82
01	8277	X	286	-0-	-7991	-0-	283	2	3	9	Y	3	13	1			72
02	6300	X	106	-0-	-6194	-0-	100	2	6	9	Y	5					77
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					77

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1525	-0-	-118	-0-	1525	2			Y	-0-					253
11	1597	N	1597	-0-	-0-	-0-	1588	2	9	9	Y	8					261
12	1866	N	1866	-0-	-0-	-0-	1847	2	19	9	Y	17	21	1			257
01	1707	N	1707	-0-	-0-	-0-	1703	2	4	9	Y	4	19	1			242
02	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					242
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					242

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323 X	9213	-0-	-1110	-0-	8940	2	273	9	Y	248	251	1			325
11	9990 X	9225	-0-	-765	-0-	8950	2	275	9	Y	250	187	1			388
12	10075 X	9331	-0-	-744	-0-	9027	2	304	9	Y	276	292	1			372
01	9606 X	9606	-0-	-0-	-0-	9384	2	222	9	Y	202	279	1			295
02	DLQ G-10	9604	-0-	9604	9604	9352	2	252	9	Y	229					524
03	DLQ G-10	NO RPT	-0-	-0-	9604					Y	NO RPT					524

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

10	5332 X	4901	-0-	-431	-0-	231	1	4554	2	N	105	182	1			137
						116	9									
11	5160 X	4523	-0-	-637	-0-	213	1	4214	2	N	87					224
						96	9									
12	5239 X	3871	-0-	-1368	-0-	218	1	3561	2	N	84	181	1			127
						92	9									
01	4929 X	4442	-0-	-487	-0-	201	1	4161	2	N	73					200
						80	9									
02	4505 X	4505	-0-	-0-	-0-	219	1	4174	2	N	102	185	1			117
						112	9									
03	4898 X	4634	-0-	-264	-0-	217	1	4321	2	N	87					204
						96	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

10	4290 X	4290	-0-	-0-	-0-	237	1	3930	2	N	112	189	1			202
						123	9									
11	4207 X	4207	-0-	-0-	-0-	230	1	3925	2	N	47					249
						52	9									
12	4407 X	4407	-0-	-0-	-0-	224	1	4147	2	N	33					282
						36	9									
01	4123 X	3596	-0-	-527	-0-	216	1	3347	2	N	30					312
						33	9									
02	3860 X	3860	-0-	-0-	-0-	219	1	3604	2	N	34	177	1			169
						37	9									
*03	4510 X	4510	-0-	-0-	-0-	237	1	4237	2	N	33					202
						36	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCTURUS OPERATING COMPANY 029390
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29675	X	29675	-0-	-0-	-0-	527	1	28792	2	N	324	182	1			282
							356	9									
11	29580	X	26883	-0-	-2697	-0-	493	1	26062	2	N	298	375	1	1	8	204
							328	9									
12	30566	X	27384	-0-	-3182	-0-	510	1	26525	2	N	317	364	1	1	8	156
							349	9									
01	30566	X	28107	-0-	-2459	-0-	527	1	27227	2	N	321	366	1	1	8	110
							353	9									
02	26796	X	24616	-0-	-2180	-0-	459	1	23872	2	N	259					369
							285	9									
*03	30146	X	30146	-0-	-0-	-0-	527	1	29258	2	N	328	382	1			315
							361	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

10	1674	X	1568	-0-	-106	-0-	527	1	1019	2	N	20					210
							22	9									
11	1751	X	1751	-0-	-0-	-0-	510	1	1213	2	N	25	183	1			52
							28	9									
12	1596	X	1596	-0-	-0-	-0-	527	1	1044	2	N	23					75
							25	9									
01	1581	X	1535	-0-	-46	-0-	527	1	987	2	N	19					94
							21	9									
02	1624	X	1273	-0-	-351	-0-	374	1	870	2	N	26					120
							29	9									
03	1798	X	1522	-0-	-276	-0-	459	1	1050	2	N	12					132
							13	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

10	2	X	-0-	-0-	-2	-0-					N	-0-					105
11	2	X	-0-	-0-	-2	-0-					N	-0-					105
12	2	X	-0-	-0-	-2	-0-					N	-0-					105
01	2	X	-0-	-0-	-2	-0-					N	-0-					105
02	0	X	-0-	-0-	-0-	-0-					N	-0-					105
03	0	X	-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

10	155	N	22	-0-	-133	-0-	6	1	16	2	Y	-0-					4
11	60	N	19	-0-	-41	-0-	5	1	14	2	Y	-0-					4
12	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					4
01	31	N	11	-0-	-20	-0-	3	1	8	2	Y	-0-					4
02	184	N	184	-0-	-0-	-0-	54	1	129	2	Y	1					5
							1	9									
*03	280	N	280	-0-	-0-	-0-	83	1	197	2	Y	-0-					5

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	251	1	275	3	Y	12			77
							13	9							
11	707	N	707	-0-	-0-	-0-	403	1	304	3	Y	-0-			77
12	411	N	411	-0-	-0-	-0-	257	1	154	3	Y	-0-			77
01	403	N	381	-0-	-22	-0-	203	1	178	3	Y	-0-			77
02	DLQ G-10		241	-0-	241	241	130	1	111	3	Y	-0-			77
03	DLQ G-10		182	-0-	182	423	82	1	100	3	Y	-0-			77

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

10	0	N	-0-	-0-	-0-	-0-					N	-0-			82
11	0	N	-0-	-0-	-0-	-0-					N	-0-			82
12	0	N	-0-	-0-	-0-	-0-					N	-0-			82
01	0	N	-0-	-0-	-0-	-0-					N	-0-			82
02	0	N	-0-	-0-	-0-	-0-					N	-0-			82
03	0	N	-0-	-0-	-0-	-0-					N	-0-			82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

10	249	X	249	-0-	-0-	-0-	32	1	215	3	N	2			143
							2	9							
11	240	X	170	-0-	-70	-0-	97	1	73	3	N	-0-			143
12	248	X	165	-0-	-83	-0-	103	1	62	3	N	-0-			143
01	248	X	160	-0-	-88	-0-	85	1	75	3	N	-0-			143
02	224	X	123	-0-	-101	-0-	66	1	56	3	N	1			144
							1	9							
03	248	X	168	-0-	-80	-0-	76	1	92	3	N	-0-			144

CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

10	2573	N	2346	-0-	-227	-0-	224	1	2122	2	Y	-0-			67
11	2400	N	2323	-0-	-77	-0-	234	1	2089	2	Y	-0-			67
12	2387	N	2341	-0-	-46	-0-	289	1	2052	2	Y	-0-			67
01	2371	N	2371	-0-	-0-	-0-	337	1	2034	2	Y	-0-			67
02	2156	N	2129	-0-	-27	-0-	173	1	1956	2	Y	-0-			67
03	2356	N	2233	-0-	-123	-0-	254	1	1979	2	Y	-0-			67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

10	86	N	86	-0-	-0-	-0-	8	1	78	2	Y	-0-			19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			19
01	93	N	-0-	-0-	-93	-0-					Y	-0-			19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			19
03	14B2 EXT		77	-0-	77	77	9	1	68	2	Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

10	248	N	217	-0-	-31	-0-	21	1	196	2	Y	-0-			22
11	240	N	219	-0-	-21	-0-	22	1	197	2	Y	-0-			22
12	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-			22
01	244	N	244	-0-	-0-	-0-	35	1	209	2	Y	-0-			22
02	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-			22
03	248	N	213	-0-	-35	-0-	24	1	189	2	Y	-0-			22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023 X	29	-0-	-994	-0-	3	1	26	2	N	-0-			190
11	990 X	929	-0-	-61	-0-	93	1	836	2	N	-0-			190
12	992 X	77	-0-	-915	-0-	10	1	67	2	N	-0-			190
01	992 X	913	-0-	-79	-0-	130	1	783	2	N	-0-			190
02	896 X	-0-	-0-	-896	-0-					N	-0-			190
03	961 X	862	-0-	-99	-0-	98	1	764	2	N	-0-			190

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUSHY CREEK (YEGUA 4850) 12649 610 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 8 RRCID -> 169363 COMPL. DATE 06/15/1998 TOTAL DEPTH 5366 PERF. 4829 - 4839

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

BRUSHY CREEK (YEGUA 5050) 12649 620 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 7 RRCID -> 107269 COMPL. DATE 08/20/1983 TOTAL DEPTH 5395 PERF. 5008 - 5013

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3112 X	3112	-0-	-0-	-0-	297	1	2815	2	N	-0-			-0-
11	3135 X	3135	-0-	-0-	-0-	315	1	2820	2	N	-0-			-0-
12	3188 X	3188	-0-	-0-	-0-	394	1	2794	2	N	-0-			-0-
01	3084 X	3084	-0-	-0-	-0-	438	1	2646	2	N	-0-			-0-
02	2767 X	2767	-0-	-0-	-0-	224	1	2543	2	N	-0-			-0-
*03	2948 X	2948	-0-	-0-	-0-	335	1	2613	2	N	-0-			-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	362 N	362	-0-	-0-	-0-	35	1	327	2	N	-0-			50
11	840 N	-0-	-0-	-840	-0-					N	-0-			50
12	2799 N	2799	-0-	-0-	-0-	346	1	2453	2	N	-0-			50
01	628 N	628	-0-	-0-	-0-	89	1	539	2	N	-0-			50
02	1192 N	1192	-0-	-0-	-0-	97	1	1095	2	N	-0-			50
03	1860 N	1588	-0-	-272	-0-	181	1	1407	2	N	-0-			50

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33 N	33	-0-	-0-	-0-	3	1	30	2	N	-0-			78
11	58 N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			78
12	31 N	-0-	-0-	-31	-0-					N	-0-			78
01	78 N	78	-0-	-0-	-0-	11	1	67	2	N	-0-			78
02	56 N	27	-0-	-29	-0-	2	1	25	2	N	-0-			78
*03	67 N	67	-0-	-0-	-0-	8	1	59	2	N	-0-			78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178 N	856	-0-	-322	-0-	856	2			N	-0-					121
11	1140 N	1019	-0-	-121	-0-	65	1	954	2	N	-0-					121
12	1147 N	1126	-0-	-21	-0-	67	1	1059	2	N	-0-					121
01	1056 N	1056	-0-	-0-	-0-	1056	2			N	-0-					121
02	1028 N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					121
03	1116 N	1112	-0-	-4	-0-	67	1	1045	2	N	-0-					121

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

10	13036 X	13036	-0-	-0-	-0-	471	1	12464	3	Y	92	2	8			241
						101	9									
11	10860 X	8790	-0-	-2070	-0-	363	1	8366	3	Y	55	195	1			101
						61	9									
12	11222 X	10450	-0-	-772	-0-	395	1	9956	3	Y	90					191
						99	9									
01	13051 X	11425	-0-	-1626	-0-	692	1	10632	3	Y	92					283
						101	9									
02	DLQ G-10	7141	-0-	7141	7141	463	1	6609	3	Y	63	185	1			161
						69	9									
03	DLQ G-10	10266	-0-	10266	17407	638	1	9573	3	Y	50					211
						55	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

10	13082 X	10643	-0-	-2439	-0-	383	1	10132	3	Y	116	181	1			135
						128	9									
11	12660 X	12033	-0-	-627	-0-	497	1	11441	3	Y	86					221
						95	9									
12	11532 X	10362	-0-	-1170	-0-	390	1	9841	3	Y	119	182	1			158
						131	9									
01	11684 X	11684	-0-	-0-	-0-	701	1	10775	3	Y	189	186	1			161
						208	9									
02	DLQ G-10	10892	-0-	10892	10892	704	1	10047	3	Y	128	191	1			98
						141	9									
03	DLQ G-10	10177	-0-	10177	21069	626	1	9388	3	Y	148					246
						163	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828 X	5460	-0-	-368	-0-	197	1	5207	3	N	51					192
						56	9									
11	5716 X	5716	-0-	-0-	-0-	236	1	5428	3	N	47	167	1			72
						52	9									
12	5828 X	5475	-0-	-353	-0-	207	1	5227	3	N	37					109
						41	9									
01	5580 X	5310	-0-	-270	-0-	321	1	4933	3	N	51					160
						56	9									
02	5370 X	5370	-0-	-0-	-0-	348	1	4959	3	N	57					217
						63	9									
*03	5524 X	5524	-0-	-0-	-0-	342	1	5130	3	N	47	173	1			91
						52	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

10	2883 X	2114	-0-	-769	-0-	75	1	1974	3	Y	59	191	1			62
						65	9									
11	2610 X	2103	-0-	-507	-0-	85	1	1965	3	Y	48					110
						53	9									
12	2697 X	2205	-0-	-492	-0-	81	1	2049	3	Y	68					178
						75	9									
01	2697 X	1941	-0-	-756	-0-	115	1	1760	3	Y	60					238
						66	9									
02	DLQ G-10	2168	-0-	2168	2168	137	1	1956	3	Y	68	188	1			118
						75	9									
03	DLQ G-10	2670	-0-	2670	4838	163	1	2443	3	Y	58					176
						64	9									

GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

10	496 N	54	-0-	-442	-0-	2	1	52	3	Y	-0-	2	1			-0-
11	210 N	27	-0-	-183	-0-	1	1	26	3	Y	-0-					-0-
12	694 N	694	-0-	-0-	-0-	26	1	666	3	Y	2					2
						2	9									
01	499 N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-	2	1			-0-
02	DLQ G-10	544	-0-	544	544	36	1	508	3	Y	-0-					-0-
03	DLQ G-10	978	-0-	978	1522	61	1	917	3	Y	-0-					-0-

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

10	2213 N	2213	-0-	-0-	-0-	2133	2	80	9	N	73	180	1			42
11	2160 N	1736	-0-	-424	-0-	1700	2	36	9	N	33					75
12	2201 N	783	-0-	-1418	-0-	750	2	33	9	N	30					105
01	2201 N	706	-0-	-1495	-0-	683	2	23	9	N	21					126
02	1624 N	1017	-0-	-607	-0-	986	2	31	9	N	28					154
*03	1327 N	1327	-0-	-0-	-0-	1295	2	32	9	N	29					183

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WILLIAMSON OIL & GAS, INC. 925909
LANDGREBE WELL #: 1 RRCID -> 198018 COMPL. DATE 07/02/2003 TOTAL DEPTH 10800 PERF.10048 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	10	119	1			-0-

PLUGGED AND ABANDONED_____ 11/23/2016 - P/A 11/23/16

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

10	0	N	-0-	-0-	-0-	-0-					N	45	186	1			90
11	0	N	-0-	-0-	-0-	-0-					N	10					100
12	0	N	-0-	-0-	-0-	-0-					N	22					122
01	0	N	-0-	-0-	-0-	-0-					N	22					144
02	0	N	-0-	-0-	-0-	-0-					N	35					179
03	0	N	-0-	-0-	-0-	-0-					N	13	157	1			35

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

10	0	N	-0-	-0-	-0-	-0-					N	1					225
11	0	N	-0-	-0-	-0-	-0-					N	1					226
12	0	N	-0-	-0-	-0-	-0-					N	2					228
01	0	N	-0-	-0-	-0-	-0-					N	2					230
02	0	N	-0-	-0-	-0-	-0-					N	1					231
03	0	N	-0-	-0-	-0-	-0-					N	1					232

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					N	-0-					102
11	480	X	-0-	-0-	-480	-0-					N	-0-					102
12	279	X	-0-	-0-	-279	-0-					N	-0-					102
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102
02	0	X	-0-	-0-	-0-	-0-					N	-0-			90	1	12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	425	-0-	-9	-0-	29	1	396	2	N	-0-					-0-
11	654	R	654	-0-	-0-	-0-	24	1	630	2	N	-0-					-0-
12	674	R	674	-0-	-0-	-0-	23	1	651	2	N	-0-					-0-
01	504	R	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
*02	598	R	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

10	286 N	286	-0-	-0-	-0-	14	1	198	2	Y	67	63	1			33
						74	9									
11	257 N	257	-0-	-0-	-0-	6	1	172	2	Y	72	48	1			57
						79	9									
12	620 N	620	-0-	-0-	-0-	18	1	513	2	Y	81	77	1			61
						89	9									
01	404 N	404	-0-	-0-	-0-	12	1	322	2	Y	64	104	1			21
						70	9									
*02	252 N	218	-0-	-34	-0-	6	1	156	2	Y	51	24	1			48
						56	9									
*03	620 N	235	-0-	-385	-0-	5	1	155	2	Y	68	95	1			21
						75	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1197 N	1197	-0-	-0-	-0-	43	1	1154	2	Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

10	425 N	425	-0-	-0-	-0-	29	1	396	2	N	-0-					-0-
11	654 N	654	-0-	-0-	-0-	24	1	630	2	N	-0-					-0-
12	673 N	673	-0-	-0-	-0-	22	1	651	2	N	-0-					-0-
01	504 N	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
02	598 N	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
*03	796 N	796	-0-	-0-	-0-	26	1	770	2	N	-0-					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	12	1	164	2	N	67	63	1			33
							74	9									
11	288	N	288	-0-	-0-	-0-	8	1	201	2	N	72	48	1			57
							79	9									
12	273	N	273	-0-	-0-	-0-	6	1	178	2	N	81	77	1			61
							89	9									
01	216	N	216	-0-	-0-	-0-	5	1	141	2	N	64	104	1			21
							70	9									
02	193	N	193	-0-	-0-	-0-	5	1	132	2	N	51	24	1			48
							56	9									
*03	235	N	235	-0-	-0-	-0-	5	1	155	2	N	68	95	1			21
							75	9									

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

10	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

10	472	N	472	-0-	-0-	-0-	31	1	421	2	Y	18	27	1			9
							20	9									
11	369	N	369	-0-	-0-	-0-	13	1	356	2	Y	-0-	6	1			3
12	489	N	489	-0-	-0-	-0-	16	1	473	2	Y	-0-	2	1			1
01	465	N	287	-0-	-178	-0-	10	1	277	2	Y	-0-	1	1			-0-
*02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
*03	496	N	186	-0-	-310	-0-	6	1	180	2	Y	-0-					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

10	765	N	765	-0-	-0-	-0-	50	1	682	2	Y	30	24	1			15
							33	9									
11	631	N	631	-0-	-0-	-0-	23	1	608	2	Y	-0-	10	1			5
12	828	N	828	-0-	-0-	-0-	27	1	801	2	Y	-0-	4	1			1
01	775	N	556	-0-	-219	-0-	20	1	536	2	Y	-0-	1	1			-0-
*02	1727	N	1727	-0-	-0-	-0-	63	1	1664	2	Y	-0-					-0-
*03	1602	N	1602	-0-	-0-	-0-	53	1	1549	2	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

10	8940	X	8940	-0-	-0-	-0-	601	1	8265	2	Y	67	63	1			33
							74	9									
11	11333	X	11333	-0-	-0-	-0-	406	1	10848	2	Y	72	48	1			57
							79	9									
12	9958	X	9958	-0-	-0-	-0-	327	1	9542	2	Y	81	77	1			61
							89	9									
01	8928	X	7868	-0-	-1060	-0-	283	1	7515	2	Y	64	104	1			21
							70	9									
*02	10584	X	6995	-0-	-3589	-0-	253	1	6686	2	Y	51	24	1			48
							56	9									
*03	11718	X	8483	-0-	-3235	-0-	277	1	8131	2	Y	68	95	1			21
							75	9									

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	9	1	119	2	N	67	63	1			33
							74	9									
11	268	N	268	-0-	-0-	-0-	7	1	182	2	N	72	48	1			57
							79	9									
12	194	N	194	-0-	-0-	-0-	3	1	102	2	N	81	77	1			61
							89	9									
01	191	N	191	-0-	-0-	-0-	4	1	117	2	N	64	104	1			21
							70	9									
02	182	N	182	-0-	-0-	-0-	5	1	121	2	N	51	24	1			48
							56	9									
*03	217	N	217	-0-	-0-	-0-	5	1	137	2	N	68	95	1			21
							75	9									

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	13	1	182	2	Y	67	63	1			33
							74	9									
11	322	N	322	-0-	-0-	-0-	9	1	234	2	Y	72	48	1			57
							79	9									
12	291	N	291	-0-	-0-	-0-	7	1	195	2	Y	81	77	1			61
							89	9									
01	237	N	237	-0-	-0-	-0-	6	1	161	2	Y	64	104	1			21
							70	9									
*02	308	N	169	-0-	-139	-0-	4	1	109	2	Y	51	24	1			48
							56	9									
*03	279	N	77	-0-	-202	-0-	1	1	1	2	Y	68	95	1			21
							75	9									

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	14	1	193	2	N	67	63	1			33
							74	9									
11	300	N	161	-0-	-139	-0-	3	1	79	2	N	72	48	1			57
							79	9									
12	135	N	135	-0-	-0-	-0-	2	1	44	2	N	81	77	1			61
							89	9									
01	383	N	383	-0-	-0-	-0-	11	1	302	2	N	64	104	1			21
							70	9									
02	350	N	350	-0-	-0-	-0-	11	1	283	2	N	51	24	1			48
							56	9									
*03	417	N	417	-0-	-0-	-0-	11	1	331	2	N	68	95	1			21
							75	9									

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-	17	1			-0-
11	150 N	127	-0-	-23	-0-	5	1	122	2	Y	-0-					-0-
12	155 N	111	-0-	-44	-0-	4	1	107	2	Y	-0-					-0-
01	91 N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
*02	T. A.	34	-0-	34	34	1	1	33	2	Y	-0-					-0-
*03	T. A.	52	-0-	52	86	2	1	50	2	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

10	338 N	338	-0-	-0-	-0-	18	1	246	2	N	67	63	1			33
						74	9									
11	422 N	422	-0-	-0-	-0-	12	1	331	2	N	72	48	1			57
						79	9									
12	382 N	382	-0-	-0-	-0-	10	1	283	2	N	81	77	1			61
						89	9									
01	328 N	328	-0-	-0-	-0-	9	1	249	2	N	64	104	1			21
						70	9									
02	296 N	296	-0-	-0-	-0-	9	1	231	2	N	51	24	1			48
						56	9									
*03	320 N	320	-0-	-0-	-0-	8	1	237	2	N	68	95	1			21
						75	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

10	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-

BURNELL, SOUTH (1000) //CONT.// 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CISCO WELL #: 3 RRCID -> 241968 COMPL. DATE 09/30/2008 TOTAL DEPTH 3900 PERF. 956 - 960

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

10	837 N	170	-0-	-667	-0-	20	2	150	9	N	136	168	1			46
11	579 N	579	-0-	-0-	-0-	396	2	183	9	N	166	186	1			26
12	570 N	570	-0-	-0-	-0-	383	2	187	9	N	170	169	1			27
01	520 N	520	-0-	-0-	-0-	446	2	74	9	N	67	4	1			90
02	532 N	389	-0-	-143	-0-	265	2	124	9	N	113					203
03	558 N	124	-0-	-434	-0-	124	2			N	-0-	174	1			29

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

10	512 N	512	-0-	-0-	-0-	488	2	24	9	N	22					64
11	573 N	573	-0-	-0-	-0-	549	2	24	9	N	22					86
12	335 N	335	-0-	-0-	-0-	311	2	24	9	N	22					108
01	395 N	395	-0-	-0-	-0-	373	2	22	9	N	20					128
*02	372 N	372	-0-	-0-	-0-	350	2	22	9	N	20	88	1			60
*03	380 N	380	-0-	-0-	-0-	358	2	22	9	N	20					80

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

10	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					18
11	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					18
12	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					18
01	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					18
02	DLQ G-10	102	-0-	102	102	102	2			Y	-0-					18
03	DLQ G-10	102	-0-	102	204	102	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

10	287 N	287	-0-	-0-	-0-	221	2	66	9	N	60					72
11	167 N	167	-0-	-0-	-0-	101	2	66	9	N	60	85	1			47
12	267 N	267	-0-	-0-	-0-	201	2	66	9	N	60					107
01	289 N	289	-0-	-0-	-0-	220	2	69	9	N	63	162	1			8
*02	279 N	279	-0-	-0-	-0-	210	2	69	9	N	63					71
*03	268 N	268	-0-	-0-	-0-	234	2	34	9	N	31	86	1			16

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

10	DLQ G-10	646	-0-	646	1657	601	2	45	9	Y	41	140	1			29
11	DLQ G-10	526	-0-	526	2183	481	2	45	9	Y	41					70
12	2638 N	455	-0-	-2183	-0-	410	2	45	9	Y	41					111
01	434 N	434	-0-	-0-	-0-	432	2	2	9	Y	2					113
*02	405 N	405	-0-	-0-	-0-	403	2	2	9	Y	2					115
*03	423 N	423	-0-	-0-	-0-	421	2	2	9	Y	2					117

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

10	DLQ G-10	569	-0-	569	1796	391	2	178	9	Y	162	103	1			106
11	DLQ G-10	579	-0-	579	2375	401	2	178	9	Y	162	177	1			91
12	2826 N	451	-0-	-2375	-0-	339	2	112	9	Y	102	164	1			29
01	385 N	385	-0-	-0-	-0-	381	2	4	9	Y	4					33
*02	305 N	305	-0-	-0-	-0-	301	2	4	9	Y	4					37
*03	327 N	327	-0-	-0-	-0-	321	2	6	9	Y	5					42

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	398	-0-	398	1342	310	2	88	9	Y	80	135	1			74
11	DLQ G-10	313	-0-	313	1655	225	2	88	9	Y	80					154
12	1903 N	248	-0-	-1655	-0-	225	2	23	9	Y	21					175
01	284 N	284	-0-	-0-	-0-	281	2	3	9	Y	3					178
*02	304 N	304	-0-	-0-	-0-	301	2	3	9	Y	3	81	1			100
*03	317 N	317	-0-	-0-	-0-	310	2	7	9	Y	6					106

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402 N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	294 N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*02	281 N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	398 N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	488	2	132	9	N	120	140	1			12
11	554	N	554	-0-	-0-	-0-	380	2	174	9	N	158	166	1			4
12	444	N	444	-0-	-0-	-0-	301	2	143	9	N	130					134
01	484	N	484	-0-	-0-	-0-	395	2	89	9	N	81	175	1			40
*02	449	N	449	-0-	-0-	-0-	360	2	89	9	N	81					121
*03	554	N	554	-0-	-0-	-0-	471	2	83	9	N	75	153	1			43

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

10	322	N	322	-0-	-0-	-0-	320	2	2	9	N	2					54
11	683	N	683	-0-	-0-	-0-	681	2	2	9	N	2					56
12	403	N	403	-0-	-0-	-0-	401	2	2	9	N	2					58
01	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					61
*02	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3					64
*03	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					66

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

10	371	N	371	-0-	-0-	-0-	310	2	61	9	N	55	134	1			5
11	247	N	247	-0-	-0-	-0-	142	2	105	9	N	95	82	1			18
12	298	N	298	-0-	-0-	-0-	210	2	88	9	N	80					98
01	329	N	329	-0-	-0-	-0-	241	2	88	9	N	80	155	1			23
*02	389	N	389	-0-	-0-	-0-	301	2	88	9	N	80	70	1			33
*03	255	N	255	-0-	-0-	-0-	200	2	55	9	N	50					83

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

10	498	N	498	-0-	-0-	-0-	462	2	36	9	N	33					117
11	360	N	351	-0-	-9	-0-	311	2	40	9	N	36					153
12	312	N	312	-0-	-0-	-0-	301	2	11	9	N	10	140	1			23
01	496	N	222	-0-	-274	-0-	213	2	9	9	N	8					31
02	336	N	103	-0-	-233	-0-	66	2	37	9	N	34					65
03	310	N	204	-0-	-106	-0-	161	2	43	9	N	39					104

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CABEZA CREEK, S. (COOK MT S) //CONT.// 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

10	3	#	-0-	-0-	-3	-0-					N	-0-					50
11	3	#	-0-	-0-	-3	-0-					N	-0-					50
12	3	#	-0-	-0-	-3	-0-					N	-0-					50
01	2	#	-0-	-0-	-2	-0-					N	-0-					50
02	2	#	-0-	-0-	-2	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

10	2263	N	1913	-0-	-350	-0-	167	1	1746	2	N	-0-					61
11	1950	N	1914	-0-	-36	-0-	162	1	1752	2	N	-0-					61
12	1980	N	1980	-0-	-0-	-0-	151	1	1829	2	N	-0-					61
01	1922	N	1745	-0-	-177	-0-	167	1	1578	2	N	-0-					61
02	1958	N	1958	-0-	-0-	-0-	151	1	1807	2	N	-0-					61
03	1984	N	1774	-0-	-210	-0-	167	1	1607	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 X	1981	-0-	-623	-0-	359	1	1594	2	N	25	178	1			71
						28	9									
11	2580 X	2499	-0-	-81	-0-	444	1	2035	2	N	18					89
						20	9									
12	2666 X	2548	-0-	-118	-0-	447	1	2072	2	N	26					115
						29	9									
01	2666 X	1878	-0-	-788	-0-	407	1	1458	2	N	12					127
						13	9									
02	2324 N	2055	-0-	-269	-0-	352	1	1688	2	N	14					141
						15	9									
03	2542 N	1755	-0-	-787	-0-	380	1	1361	2	N	13					154
						14	9									

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-	-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

10	107	N	107	-0-	-0-	-0-	83	2	24	9	N	22					79
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					79
12	97	N	97	-0-	-0-	-0-	80	2	17	9	N	15					94
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					94
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					94
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					94

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

10	5084	X	4739	-0-	-345	-0-	928	1	3649	2	N	147	372	1			67
							162	9									
11	4920	X	4242	-0-	-678	-0-	582	1	3503	2	N	143					210
							157	9									
12	4743	X	4437	-0-	-306	-0-	754	1	3581	2	N	93	183	1			120
							102	9									
01	5256	X	5256	-0-	-0-	-0-	1726	1	3425	2	N	95					215
							105	9									
02	4352	X	4352	-0-	-0-	-0-	1363	1	2784	2	N	186	358	1			43
							205	9									
03	4743	X	4236	-0-	-507	-0-	914	1	3201	2	N	110					153
							121	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

CADIZ (QUEEN CITY) //CONT.// 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY //CONT.// 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

10	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-18691		N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
03	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

10	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

10	992	X	300	-0-	-692	-0-	261	2	39	9	N	35	185	1			34
11	960	X	279	-0-	-681	-0-	259	2	20	9	N	18					52
12	1271	X	524	-0-	-747	-0-	504	2	20	9	N	18					70
01	1271	X	773	-0-	-498	-0-	745	2	28	9	N	25					95
02	1077	X	1077	-0-	-0-	-0-	1053	2	24	9	N	22					117
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					117

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

10	2635	N	2463	-0-	-172	-0-	133	1	2291	2	Y	35	155	1			86
							39	9									
11	2490	N	2423	-0-	-67	-0-	117	1	2234	2	Y	65					151
							72	9									
12	2796	N	2796	-0-	-0-	-0-	133	1	2631	2	Y	29					180
							32	9									
01	2680	N	2680	-0-	-0-	-0-	120	1	2473	2	Y	79	145	1			114
							87	9									
02	2268	N	2265	-0-	-3	-0-	123	1	2098	2	Y	40					154
							44	9									
03	2511	N	2336	-0-	-175	-0-	112	1	2168	2	Y	51	122	1			83
							56	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216 X	3852	-0-	-364	-0-	210 1 23 9	3619 2	Y	21	16 1		8
11	4090 X	4090	-0-	-0-	-0-	203 1 4 9	3883 2	Y	4			12
12	4216 X	3674	-0-	-542	-0-	176 1 7 9	3491 2	Y	6			18
01	4216 X	4119	-0-	-97	-0-	189 1 52 9	3878 2	Y	47	37 1		28
02	3808 X	3595	-0-	-213	-0-	197 1 23 9	3375 2	Y	21			49
*03	4738 X	4738	-0-	-0-	-0-	231 1 36 9	4471 2	Y	33	49 1		33

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	4815	-0-	4815	4815	4815 1		N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	4815			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

10	620 #	380	-0-	-240	-0-	380	2	N	-0-			-0-
11	510 #	278	-0-	-232	-0-	278	2	N	-0-			-0-
12	496 #	214	-0-	-282	-0-	214	2	N	-0-			-0-
01	520 R	520	-0-	-0-	-0-	520	2	N	-0-			-0-
02	420 #	-0-	-0-	-420	-0-			N	-0-			-0-
*03	547 R	547	-0-	-0-	-0-	547	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-				N	-0-			142
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217 N	128	-0-	-89	-0-	128	2		N	-0-			28
11	210 N	101	-0-	-109	-0-	101	2		N	-0-			28
12	186 N	35	-0-	-151	-0-	35	2		N	-0-			28
01	124 N	28	-0-	-96	-0-	28	2		N	-0-			28
02	84 N	74	-0-	-10	-0-	74	2		N	-0-			28
*03	259 N	259	-0-	-0-	-0-	259	2		N	-0-			28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868 X	518	-0-	-350	-0-	518	2		N	-0-			42
11	840 X	586	-0-	-254	-0-	586	2		N	-0-			42
12	837 X	277	-0-	-560	-0-	277	2		N	-0-			42
01	837 X	768	-0-	-69	-0-	768	2		N	-0-			42
02	769 X	769	-0-	-0-	-0-	769	2		N	-0-			42
*03	840 X	840	-0-	-0-	-0-	840	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

10	4030 X	3378	-0-	-652	-0-	278	1	2681	2	N	381	353	1			214
						419	9									
11	3900 X	3411	-0-	-489	-0-	240	1	3015	2	N	142	178	1			178
						156	9									
12	4030 X	3280	-0-	-750	-0-	168	1	2922	2	N	173	178	1			173
						190	9									
01	3627 X	3390	-0-	-237	-0-	224	1	2867	2	N	272	358	1			87
						299	9									
02	3192 X	3191	-0-	-1	-0-	176	1	2727	2	N	262	174	1			175
						288	9									
03	3534 X	3446	-0-	-88	-0-	216	1	2919	2	N	283	363	1			95
						311	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

10	17014 X	17014	-0-	-0-	-0-	794	1	16065	2	Y	141	248	1			201
						155	9									
11	16726 X	16726	-0-	-0-	-0-	767	1	15801	2	Y	144	189	1			156
						158	9									
12	16306 X	16306	-0-	-0-	-0-	790	1	15169	2	Y	315	258	1			213
						347	9									
01	14584 X	14584	-0-	-0-	-0-	712	1	13655	2	Y	197	271	1			139
						217	9									
02	15484 X	14944	-0-	-540	-0-	686	1	13924	2	Y	304	190	1			253
						334	9									
*03	17545 X	17545	-0-	-0-	-0-	715	1	16414	2	Y	378	377	1			254
						416	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

10	449 N	449	-0-	-0-	-0-	12	1	239	2	Y	180	129	1			105
						198	9									
11	572 N	572	-0-	-0-	-0-	13	1	277	2	Y	256	198	1			163
						282	9									
12	383 N	383	-0-	-0-	-0-	16	1	309	2	Y	53	118	1			98
						58	9									
01	320 N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-	98	1			-0-
02	348 N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
*03	317 N	317	-0-	-0-	-0-	13	1	304	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

10	5146 #	2784	-0-	-2362	-0-	2784	1			N	-0-					-0-
11	4980 #	1814	-0-	-3166	-0-	1814	2			N	-0-					-0-
12	3999 #	2519	-0-	-1480	-0-	2519	2			N	-0-					-0-
*01	3596 #	519	-0-	-3077	-0-	519	2			N	-0-					-0-
02	2156 #	NO RPT	-0-	-2156	-0-					N	NO RPT					-0-
03	2790 #	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

10	T. A.	21133	-0-	21133	171465	20563	2	570	9	N	518	567	1			177
11	T. A.	19238	-0-	19238	190703	18803	2	435	9	N	395	358	1			214
12	T. A.	7251	-0-	7251	197954	7061	2	190	9	N	173	193	1			194
01	T. A.	106	-0-	106	198060	106	2			N	-0-					194
02	T. A.	10840	-0-	10840	208900	10530	2	310	9	N	282	190	1			286
03	T. A.	NO RPT	-0-	-0-	208900					N	NO RPT					286

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

10	55803 X	55803	-0-	-0-	-0-	54068	2	1735	9	N	1577	1506	1			443
11	55922 X	55922	-0-	-0-	-0-	54288	2	1634	9	N	1485	1371	1			557
12	63332 X	63332	-0-	-0-	-0-	62234	2	1098	9	N	998	1310	1			245
01	61911 X	61911	-0-	-0-	-0-	60342	2	1569	9	N	1426	1424	1			247
02	51150 X	51150	-0-	-0-	-0-	49743	2	1407	9	N	1279	1169	1			357
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					357

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829 N	1789	-0-	-40	-0-	1745	2	44	9	N	40					200
11	1841 N	1841	-0-	-0-	-0-	1797	2	44	9	N	40					240
12	1570 N	1570	-0-	-0-	-0-	1534	2	36	9	N	33					273
01	1798 N	1506	-0-	-292	-0-	1409	2	97	9	N	88					361
02	1911 N	1911	-0-	-0-	-0-	1835	2	76	9	N	69	194	1			236
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					80

RECLASSIFIED TO OIL DIST. 02 LEASE 11323 03/01/2015

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

10	17470 X	17470	-0-	-0-	-0-	300	1	16716	2	N	413	380	1			109
						454	9									
11	3000 N	16151	-0-	13151	13151	300	1	15401	2	N	409	364	1			154
						450	9									
12	28423 X	15272	-0-	-13151	-0-	300	1	14476	2	N	451	367	1			238
						496	9									
01	14181 X	14181	-0-	-0-	-0-	300	1	13616	2	N	241	193	1			286
						265	9									
*02	13992 X	13992	-0-	-0-	-0-	300	1	13392	2	N	273	372	1			187
						300	9									
*03	16182 X	16182	-0-	-0-	-0-	300	1	15585	2	N	270	383	1			74
						297	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

10	34548 X	34548	-0-	-0-	-0-	150	1	33177	2	N	1110	1090	1			187
						1221	9									
11	32309 X	32309	-0-	-0-	-0-	150	1	30908	2	N	1137	909	1			415
						1251	9									
12	31443 X	31443	-0-	-0-	-0-	150	1	30091	2	N	1093	918	1			590
						1202	9									
01	33000 X	33000	-0-	-0-	-0-	150	1	31857	2	N	903	935	1			558
						993	9									
02	14B2 EXT	30431	-0-	30431	30431	150	1	29166	2	N	1014	1125	1			447
						1115	9									
03	14B2 EXT	37048	-0-	37048	67479	150	1	35724	2	N	1067	1113	1			401
						1174	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CANNAN, E. (10150 WILCOX) 15346 750 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212128 COMPL. DATE 05/25/2005 TOTAL DEPTH 11414 PERF.10146 - 10312

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212101 COMPL. DATE 04/10/2005 TOTAL DEPTH 11414 PERF.10283 - 10312

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

10	2883 #	569	-0-	-2314	-0-	569	2	N	-0-			60
11	2790 #	938	-0-	-1852	-0-	938	2	N	-0-			60
12	2883 #	688	-0-	-2195	-0-	688	2	N	-0-			60
01	709 R	709	-0-	-0-	-0-	709	2	N	-0-			60
02	1186 R	1186	-0-	-0-	-0-	1186	2	N	-0-			60
03	961 #	NO RPT	-0-	-961	-0-			N	NO RPT			60

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

10	6947 X	6947	-0-	-0-	-0-	852	1	6034	2	N	55	57	1			50
						61	9									
11	6270 X	6179	-0-	-91	-0-	730	1	5395	2	N	49	53	1			46
						54	9									
12	6479 X	6154	-0-	-325	-0-	1116	1	4997	2	N	37					83
						41	9									
01	6944 X	5664	-0-	-1280	-0-	940	1	4706	2	N	16	58	1			41
						18	9									
*02	6488 X	6488	-0-	-0-	-0-	716	1	5699	2	N	66	57	1			50
						73	9									
03	6944 X	NO RPT	-0-	-6944	-0-					N	NO RPT					50

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

10	3379 X	3085	-0-	-294	-0-	367	1	2597	2	N	110	57	1			126
						121	9									
11	3504 X	3504	-0-	-0-	-0-	403	1	2981	2	N	109	53	1			182
						120	9									
12	3379 X	1176	-0-	-2203	-0-	201	1	898	2	N	70	166	1			86
						77	9									
01	3379 X	2244	-0-	-1135	-0-	356	1	1783	2	N	95	58	1			123
						105	9									
02	3276 X	3081	-0-	-195	-0-	330	1	2622	2	N	117	57	1			183
						129	9									
03	3627 X	NO RPT	-0-	-3627	-0-					N	NO RPT					183

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2334	-0-	-239	-0-	281	1	1995	2	Y	53	29	1			121
							58	9									
11	2730	X	2730	-0-	-0-	-0-	316	1	2340	2	Y	67	26	1			162
							74	9									
12	2573	X	770	-0-	-1803	-0-	132	1	590	2	Y	44	128	1			78
							48	9									
01	3162	X	1214	-0-	-1948	-0-	196	1	981	2	Y	34	29	1			83
							37	9									
*02	2741	X	2741	-0-	-0-	-0-	299	1	2376	2	Y	60	28	1			115
							66	9									
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					115

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	444	-0-	-331	-0-	50	1	354	2	Y	36	29	1			44
							40	9									
11	750	N	471	-0-	-279	-0-	51	1	375	2	Y	41	25	1			60
							45	9									
12	588	N	588	-0-	-0-	-0-	101	1	455	2	Y	29	49	1			40
							32	9									
01	434	N	369	-0-	-65	-0-	58	1	289	2	Y	20	29	1			31
							22	9									
*02	543	N	543	-0-	-0-	-0-	55	1	440	2	Y	44	28	1			47
							48	9									
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					47

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914 #	1253	-0-	-1661	-0-	1253	2			N	-0-					-0-
11	4860 R	4860	-0-	-0-	-0-	4860	2			N	-0-					-0-
12	4667 R	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
01	5286 R	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
02	4536 #	3134	-0-	-1402	-0-	3134	2			N	-0-					-0-
03	5022 #	3262	-0-	-1760	-0-	3262	2			N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1991	-0-	-1202 B	-52767	131	1	1802	2	N	53	56	1			26
							58	9									
11	2580	X	1822	-0-	-758 B	-52767	64	1	1718	2	N	36	30	1			32
							40	9									
12	2790	X	-0-	-0-	-2790 B	-52767					N	-0-	26	1			6
01	2790	X	1847	-0-	-943 B	-52767	65	1	1739	2	N	39	32	1			13
							43	9									
02	2520	X	765	-0-	-1755 B	-52767	26	1	684	2	N	50	18	1			45
							55	9									
03	1984	X	924	-0-	-1060 B	-52767	28	1	820	2	N	69	93	1			21
							76	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

10	2846	N	2846	-0-	-0-	-0-	2827	2	19	9	Y	17	182	1			50
11	2730	N	2730	-0-	-0-	-0-	2662	2	68	9	Y	62					112
12	2817	N	2817	-0-	-0-	-0-	2783	2	34	9	Y	31					143
01	2820	N	2820	-0-	-0-	-0-	2748	2	72	9	Y	65					208
02	2548	N	2270	-0-	-278	-0-	2257	2	13	9	Y	12					220
03	2821	N	2531	-0-	-290	-0-	2496	2	35	9	Y	32	188	1			64

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

10	4433	X	892	-0-	-3541	-0-	139	1	753	2	N	-0-	63	1			50
11	3660	X	884	-0-	-2776	-0-	93	1	791	2	N	-0-					50
12	3782	X	1862	-0-	-1920	-0-	209	1	1653	2	N	-0-					50
01	3751	X	2683	-0-	-1068	-0-	314	1	2340	2	N	26					76
							29	9									
02	3674	X	3674	-0-	-0-	-0-	308	1	3366	2	N	-0-					76
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					76

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

10	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

10	992	N	638	-0-	-354	-0-	638	2			N	-0-		190
11	510	N	289	-0-	-221	-0-	270	2	19	9	N	17		207
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-		207
01	279	N	109	-0-	-170	-0-	109	2			N	-0-		207
*02	591	N	591	-0-	-0-	-0-	591	2			N	-0-		207
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT		207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					164
11	0 #	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	591 N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534 #	3101	-0-	-433	-0-	618	1	2428	2	N	50					195
						55	9									
11	3420 #	3350	-0-	-70	-0-	473	1	2842	2	N	32					227
						35	9									
12	3782 #	3348	-0-	-434	-0-	582	1	2766	2	N	-0-	180	1			47
01	3782 #	2950	-0-	-832	-0-	970	1	1925	2	N	50					97
						55	9									
02	3416 #	2934	-0-	-482	-0-	938	1	1916	2	N	73					170
						80	9									
03	3503 #	2629	-0-	-874	-0-	565	1	1978	2	N	78					248
						86	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630 N	630	-0-	-0-	-0-	630	2			N	-0-					676
11	601 N	601	-0-	-0-	-0-	601	1			N	-0-					676
12	625 N	625	-0-	-0-	-0-	625	2			N	-0-					676
01	613 N	613	-0-	-0-	-0-	613	2			N	-0-					676
02	483 N	483	-0-	-0-	-0-	483	2			N	-0-					676
*03	541 N	541	-0-	-0-	-0-	541	2			N	-0-					676

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					195
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					195

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	-0-	-0-	-8370	-0-					N	-0-					229
11	9597	X	9597	-0-	-0-	-0-	718	1	8829	2	N	45	192	1			82
							50	9									
12	8370	X	8216	-0-	-154	-0-	717	1	7391	2	N	98					180
							108	9									
01	8370	X	8164	-0-	-206	-0-	670	1	7367	2	N	115	190	1			105
							127	9									
02	6166	X	6166	-0-	-0-	-0-	574	1	5502	2	N	82					187
							90	9									
*03	10465	X	10465	-0-	-0-	-0-	608	1	9637	2	N	200	192	1			195
							220	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					108
11	2340	N	2092	-0-	-248	-0-	158	1	1876	2	N	53					161
							58	9									
12	2852	N	2495	-0-	-357	-0-	158	1	1988	2	N	317	387	1			91
							349	9									
01	1805	N	1805	-0-	-0-	-0-	147	1	1569	2	N	81					172
							89	9									
02	2800	N	4074	-0-	1274	1274	127	1	3868	2	N	72					244
							79	9									
*03	2514	N	1240	-0-	-1274	-0-	297	1	794	2	N	135					379
							149	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	-0-	-0-	-2790	-0-					N	-0-					98
11	3000	N	3911	-0-	911	911	3753	2	158	9	N	144					242
12	3100	N	3987	-0-	887	1798	3844	2	143	9	N	130	182	1			190
01	3100	N	3242	-0-	142	1940	3136	2	106	9	N	96					286
02	3845	X	1905	-0-	-1940	-0-	1793	2	112	9	N	102					388
*03	2971	X	2971	-0-	-0-	-0-	2885	2	86	9	N	78	185	1			281

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1358	3	6	9	N	5					116
11	1436	N	1436	-0-	-0-	-0-	1434	3	2	9	N	2					118
12	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					118
01	1271	N	1158	-0-	-113	-0-	1156	3	2	9	N	2					120
02	1148	N	70	-0-	-1078	-0-	61	3	9	9	N	8					128
03	1271	N	98	-0-	-1173	-0-	97	3	1	9	N	1					129

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4853	X	4853	-0-	-0-	-0-	4757	2	96	9	N	87	183	1			230
11	4200	X	3891	-0-	-309	-0-	3838	2	53	9	N	48					278
12	4557	X	2264	-0-	-2293	-0-	2229	2	35	9	N	32					310
01	4867	X	3886	-0-	-981	-0-	3836	2	50	9	N	45					355
02	4396	X	3792	-0-	-604	-0-	3698	2	94	9	N	85					440
03	4867	X	4350	-0-	-517	-0-	4293	2	57	9	N	52	189	1			303

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC //CONT.// 119856
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1243	-0-	-276	-0-	1199	2	44	9	N	40					557
11	1470	X	1089	-0-	-381	-0-	1048	2	41	9	N	37					594
12	1519	X	1077	-0-	-442	-0-	1009	2	68	9	N	62	172	1			484
01	1426	X	1138	-0-	-288	-0-	1085	2	53	9	N	48					532
02	1176	X	1116	-0-	-60	-0-	1105	2	11	9	N	10					542
03	1240	X	1065	-0-	-175	-0-	1013	2	52	9	N	47					589

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	8982	-0-	-1651	-0-	620	1	8317	2	N	41					147
							45	9									
11	10290	X	8538	-0-	-1752	-0-	520	1	7944	2	N	67					214
							74	9									
12	10633	X	9375	-0-	-1258	-0-	620	1	8700	2	N	50					264
							55	9									
01	8990	X	3094	-0-	-5896	-0-	200	1	2886	2	N	7					271
							8	9									
02	8120	X	4878	-0-	-3242	-0-	300	1	4553	2	N	23	182	1			112
							25	9									
*03	10615	X	10615	-0-	-0-	-0-	620	1	9940	2	N	50					162
							55	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4401	-0-	-249	-0-	390	1	4011	2	N	-0-					147
11	4793	X	4793	-0-	-0-	-0-	435	1	4358	2	N	-0-					147
12	4805	X	3886	-0-	-919	-0-	420	1	3466	2	N	-0-					147
01	4805	X	4802	-0-	-3	-0-	420	1	4382	2	N	-0-					147
02	4480	X	3677	-0-	-803	-0-	345	1	3321	2	N	10					157
							11	9									
03	4960	X	3382	-0-	-1578	-0-	345	1	3022	2	N	14					171
							15	9									

VANGUARD OPERATING, LLC 881585
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	66					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	66					N	13					138
12	14B2	EXT	-0-	-0-	-0-	66					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	66					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	66					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	66					N	-0-					138

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099 X	7016	-0-	-83	-0-	6925	2	91	9	Y	83					173
11	6939 X	6939	-0-	-0-	-0-	6833	2	106	9	Y	96	168	1			101
12	7161 X	3018	-0-	-4143	-0-	2965	2	53	9	Y	48					149
01	7161 X	4783	-0-	-2378	-0-	4737	2	46	9	Y	42					191
02	DLQ G-10	2391	-0-	2391	2391	2366	2	25	9	Y	23	180	1			34
03	0 X NO RPT		-0-	-0-	2391					Y	NO RPT					34

VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

10	1501 X	1501	-0-	-0-	-0-	1479	3	22	9	N	20					111
11	3485 X	3485	-0-	-0-	-0-	3464	3	21	9	N	19	2	8			128
12	3116 X	3116	-0-	-0-	-0-	3037	3	79	9	N	72	178	1			22
01	868 X	15	-0-	-853	-0-	15	3			N	-0-					22
02	4492 X	4492	-0-	-0-	-0-	4436	3	56	9	N	51					73
*03	2705 X	2705	-0-	-0-	-0-	2640	3	65	9	N	59					132

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

10	31 N	-0-	-0-	-31	-0-					N	-0-					28
11	0 N	-0-	-0-	-0-	-0-					N	-0-					28
12	0 N	-0-	-0-	-0-	-0-					N	-0-					28
01	0 N	-0-	-0-	-0-	-0-					N	-0-					28
02	0 N	-0-	-0-	-0-	-0-					N	-0-					28
03	0 N	-0-	-0-	-0-	-0-					N	-0-					28

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

10	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	120 N	70	-0-	-50	-0-	70	3			N	-0-					-0-
12	160 N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	88 N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 01/17/2015 TOTAL DEPTH 10651 PERF.10459 - 10564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	332					N	-0-					259
11	P&A COND	-0-	-0-	-0- B	332					N	-0-					259
12	0 H	6	-0-	6 B	338	6	2			N	-0-					259
01	P&A COND	-0-	-0-	-0- B	338					N	-0-					259
02	P&A COND	-0-	-0-	-0- B	338					N	-0-					259
03	P&A COND	NO RPT	-0-	-0- B	338					N	NO RPT					259

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

10	3158 X	3158	-0-	-0- B	-0-	355	1	2746	2	N	52					199
						57	9									
11	2730 X	2586	-0-	-144 B	-0-	325	1	2202	2	N	54					253
						59	9									
12	2032 X	2032	-0-	-0- B	-0-	246	1	1741	2	N	41					294
						45	9									
01	3007 X	2742	-0-	-265 B	-0-	344	1	2067	2	N	301	375	1			220
						331	9									
02	2716 X	2658	-0-	-58 B	-0-	308	1	2270	2	N	73	182	1			111
						80	9									
03	3007 X	NO RPT	-0-	-3007 B	-0-					N	NO RPT					111

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

10	14B2 EXT	-0-	-0-	-0-	-0-					N	172	172	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

10	5208 X	4954	-0-	-254	-0-	775	1	4065	2	N	104					232
						114	9									
11	5070 X	4539	-0-	-531	-0-	725	1	3694	2	N	109	198	1			143
						120	9									
12	5239 X	4814	-0-	-425	-0-	775	1	3890	2	N	135					278
						149	9									
01	5239 X	3840	-0-	-1399	-0-	700	1	3001	2	N	126	199	1			205
						139	9									
02	4564 X	3856	-0-	-708	-0-	525	1	3192	2	N	126	194	1			137
						139	9									
03	4960 X	4366	-0-	-594	-0-	775	1	3461	2	N	118					255
						130	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

10	DLQ G-10	8034	-0-	8034	23387	7848	2	186	9	Y	169	154	1			225
11	30913 X	7526	-0-	-23387	-0-	7408	2	118	9	Y	107	148	1			184
12	8261 X	8261	-0-	-0-	-0-	8160	2	101	9	Y	92					276
01	8029 X	7674	-0-	-355	-0-	7521	2	153	9	Y	139	127	1			288
02	7252 X	6858	-0-	-394	-0-	6682	2	176	9	Y	160	160	1			288
03	8246 X	NO RPT	-0-	-8246	-0-					Y	NO RPT					288

JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

10	0 N	-0-	-0-	-0-	-0-					N	-0-					100
11	0 N	-0-	-0-	-0-	-0-					N	-0-					100
12	0 N	-0-	-0-	-0-	-0-					N	-0-					100
01	0 N	-0-	-0-	-0-	-0-					N	-0-					100
02	0 N	-0-	-0-	-0-	-0-					N	-0-					100
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

10	DLQ G-10	650	-0-	650	2498	635	2	15	9	Y	14	14	1			-0-
11	2300 N	602	-0-	-1698	800	593	2	9	9	Y	8	8	1			-0-
12	1428 N	628	-0-	-800	-0-	620	2	8	9	Y	7					7
01	651 N	615	-0-	-36	-0-	603	2	12	9	Y	11	18	1			-0-
02	560 N	552	-0-	-8	-0-	538	2	14	9	Y	13	13	1			-0-
03	620 N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

10	3875 X	3314	-0-	-561	-0-	3274	2	40	9	N	36					184
11	3750 X	3026	-0-	-724	-0-	2986	2	40	9	N	36	179	1			41
12	3875 X	3022	-0-	-853	-0-	2982	2	40	9	N	36					77
01	3875 X	2989	-0-	-886	-0-	2957	2	32	9	N	29					106
02	T. A.	3024	-0-	3024	3024	3014	2	10	9	N	9					115
03	T. A.	NO RPT	-0-	-0-	3024					N	NO RPT					115

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-	54	7			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

10	0	X	-0-	-0-	-0-	-0-					N	-0-					145
11	0	X	-0-	-0-	-0-	-0-					N	-0-					145
12	41	X	41	-0-	-0-	-0-	30	1	11	9	N	10					155
01	113	X	113	-0-	-0-	-0-	62	1	51	9	N	46	182	1			19
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. //CONT.// 329575
MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

10	1986 R	1986	-0-	-0-	-0-	1978	2	8	9	N	7		107
11	1890 #	1878	-0-	-12	-0-	1868	2	10	9	N	9		116
12	1953 #	1906	-0-	-47	-0-	1896	2	10	9	N	9		125
01	1984 #	1854	-0-	-130	-0-	1846	2	8	9	N	7		132
02	1792 #	1658	-0-	-134	-0-	1651	2	7	9	N	6		138
03	1984 #	NO RPT	-0-	-1984	-0-					N	NO RPT		138

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

10	DLQ G-10	162	-0-	162	469	159	2	3	9	Y	3	3	1			-0-
11	619 N	150	-0-	-469	-0-	148	2	2	9	Y	2	2	1			-0-
12	153 N	153	-0-	-0-	-0-	151	2	2	9	Y	2					2
01	155 N	152	-0-	-3	-0-	149	2	3	9	Y	3	5	1			-0-
02	140 N	137	-0-	-3	-0-	134	2	3	9	Y	3	3	1			-0-
03	155 N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

10	DLQ G-10	326	-0-	326	941	318	2	8	9	Y	7	7	1			-0-
11	1241 N	300	-0-	-941	-0-	296	2	4	9	Y	4	4	1			-0-
12	306 N	306	-0-	-0-	-0-	303	2	3	9	Y	3					3
01	310 N	308	-0-	-2	-0-	301	2	7	9	Y	6	9	1			-0-
02	280 N	277	-0-	-3	-0-	269	2	8	9	Y	7	7	1			-0-
03	310 N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

10	3741 X	3741	-0-	-0-	-0-	3729	2	12	9	N	11					170
11	3386 X	3386	-0-	-0-	-0-	3352	2	34	9	N	31	181	1			20
12	3472 X	3308	-0-	-164	-0-	3268	2	40	9	N	36					56
01	3751 X	3337	-0-	-414	-0-	3312	2	25	9	N	23					79
02	2955 X	2955	-0-	-0-	-0-	2948	2	7	9	N	6					85
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

CLAYTON (WILCOX 7370-HERRING SD)//CONT.// 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. //CONT.// 582539
HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS WELL #: 1 RRCID -> 135248 COMPL. DATE 11/19/1989 TOTAL DEPTH 1860 PERF. 1753 - 1762

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	100 N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
12	118 N	118	-0-	-0-	-0-	118	2		N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992 #	718	-0-	-274	-0-	718	2			N	-0-					-0-
11	840 #	372	-0-	-468	-0-	372	2			N	-0-					-0-
12	868 #	521	-0-	-347	-0-	521	2			N	-0-					-0-
01	837 #	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	644 #	633	-0-	-11	-0-	633	2			N	-0-					-0-
03	713 #	573	-0-	-140	-0-	573	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

10	4046 X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
11	3843 X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
12	3379 X	3200	-0-	-179	-0-	3200	2			N	-0-					-0-
01	4061 X	3263	-0-	-798	-0-	3263	2			N	-0-					-0-
02	3668 X	2519	-0-	-1149	-0-	2519	2			N	-0-					-0-
03	4061 X	2871	-0-	-1190	-0-	2871	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

10	1116 #	1026	-0-	-90	-0-	1026	2			N	-0-					-0-
11	1204 R	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
12	1098 R	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1023 #	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
02	1120 #	958	-0-	-162	-0-	958	2			N	-0-					-0-
03	1240 #	824	-0-	-416	-0-	824	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	76	-0-	-79	-0-	76	2			N	-0-					22
11	150	#	39	-0-	-111	-0-	39	2			N	-0-					22
12	124	#	20	-0-	-104	-0-	20	2			N	-0-					22
01	106	R	106	-0-	-0-	-0-	106	2			N	-0-					22
*02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

10	7750		6916	-0-	-834	-0-	6904	2	12	9	N	11					172
11	7500		5341	-0-	-2159	-0-	5324	2	17	9	N	15	166	1			21
12	7750		5822	-0-	-1928	-0-	5811	2	11	9	N	10					31
01	8534		8534	-0-	-0-	-0-	8523	2	11	9	N	10					41
02	8463		8463	-0-	-0-	-0-	8453	2	10	9	N	9					50
*03	8855		8855	-0-	-0-	-0-	8840	2	15	9	N	14					64

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

10	8742	X	7792	-0-	-950	-0-	7792	2			N	-0-					-0-
11	8460	X	8197	-0-	-263	-0-	8197	2			N	-0-					-0-
12	8680	X	8646	-0-	-34	-0-	8646	2			N	-0-					-0-
01	8299	X	8299	-0-	-0-	-0-	8299	2			N	-0-					-0-
02	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
03	8649	X	4878	-0-	-3771	-0-	4878	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

10	6603	X	4441	-0-	-2162	-0-	4441	2			N	-0-					-0-
11	5970	X	4176	-0-	-1794	-0-	4176	2			N	-0-					-0-
12	4402	X	3943	-0-	-459	-0-	3942	2	1	9	N	1	1	8			-0-
01	4433	X	3126	-0-	-1307	-0-	3126	2			N	-0-					-0-
02	4004	X	2159	-0-	-1845	-0-	2159	2			N	-0-					-0-
03	4433	X	627	-0-	-3806	-0-	627	2			N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
KOLLE GAS UNIT WELL #: 1 RRCID -> 113836 COMPL. DATE 11/27/1984 TOTAL DEPTH 4180 PERF. 2454 - 2464

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1501 X	1501	-0-	-0-	-0-	1501	2		N	-0-			-0-
11	1487 X	1487	-0-	-0-	-0-	1487	2		N	-0-			-0-
12	1705 X	1384	-0-	-321	-0-	1384	2		N	-0-			-0-
01	1705 X	1424	-0-	-281	-0-	1424	2		N	-0-			-0-
02	1540 X	1213	-0-	-327	-0-	1213	2		N	-0-			-0-
03	1550 X	791	-0-	-759	-0-	791	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

10	2759 X	2342	-0-	-417	-0-	2342	2		N	-0-			-0-
11	2340 X	2328	-0-	-12	-0-	2328	2		N	-0-			-0-
12	2474 X	2474	-0-	-0-	-0-	2474	2		N	-0-			-0-
01	2356 X	2327	-0-	-29	-0-	2327	2		N	-0-			-0-
02	2184 X	2100	-0-	-84	-0-	2100	2		N	-0-			-0-
03	2418 X	1336	-0-	-1082	-0-	1336	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1C RRCID -> 236042 COMPL. DATE 03/19/2008 TOTAL DEPTH 4807 PERF. 3604 - 3610

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER (4050) 19667 879 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1T RRCID -> 236044 COMPL. DATE 03/18/2008 TOTAL DEPTH 4807 PERF. 4044 - 4047

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

10	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

10	20 N	20	-0-	-0-	-0-	20	2		N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
01	11 N	11	-0-	-0-	-0-	11	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1200) 19744 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 C RRCID -> 037250 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1185 - 1205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1450) 19744 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 T RRCID -> 037249 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1425 - 1450

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

10	0	N	-0-	-0-	-0-	B	-275				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-275				N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

10	93	#	89	-0-	-4	-0-	12	1	77	2	N	-0-					-0-
11	67	R	67	-0-	-0-	-0-	9	1	58	2	N	-0-					-0-
12	93	#	49	-0-	-44	-0-	6	1	43	2	N	-0-					-0-
01	93	#	48	-0-	-45	-0-	6	1	42	2	N	-0-					-0-
02	84	#	32	-0-	-52	-0-	2	1	30	2	N	-0-					-0-
03	93	#	36	-0-	-57	-0-	4	1	32	2	N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLOGNE (4300) //CONT.// 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY //CONT.// 020463
SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

10	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	3573			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOMA CREEK, NORTH (7575) 19766 500 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
MAC SERVICES, INC. 519600
HAHN, A.W. WELL #: 1 RRCID -> 098380 COMPL. DATE 06/18/1981 TOTAL DEPTH 8600 PERF. 7574 - 7590

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (7700) 19766 684 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLOMA OIL & GAS CORP. 168920
STOFER, M. A. WELL #: 1 C RRCID -> 001364 COMPL. DATE 04/06/1958 TOTAL DEPTH N/A PERF. 7710 - 7718

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1744	-0-	-1015	-0-	180	1	1542	2	N	20					204
							22	9									
11	1920	X	1179	-0-	-741	-0-	150	1	1026	2	N	3					207
							3	9									
12	3217	X	3217	-0-	-0-	-0-	232	1	2923	2	N	56	173	1			90
							62	9									
01	1984	X	1839	-0-	-145	-0-	174	1	1640	2	N	23					113
							25	9									
02	1755	X	1755	-0-	-0-	-0-	189	1	1490	2	N	69					182
							76	9									
03	3224	X	1825	-0-	-1399	-0-	210	1	1587	2	N	25					207
							28	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

10	2154	X	2154	-0-	-0-	-0-	217	1	1917	2	N	18					83
							20	9									
11	1973	X	1973	-0-	-0-	-0-	232	1	1717	2	N	22					105
							24	9									
12	2165	X	2165	-0-	-0-	-0-	155	1	1982	2	N	25					130
							28	9									
01	2139	X	1828	-0-	-311	-0-	186	1	1622	2	N	18					148
							20	9									
02	1932	X	1647	-0-	-285	-0-	168	1	1370	2	N	99					247
							109	9									
03	2170	X	1662	-0-	-508	-0-	174	1	1476	2	N	11	184	1			74
							12	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

10	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0 #	-0-	-0-	-0-	-0-	N	-0-	-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A-COND	-0-	-0-	-0-	-0-			Y	-0-			25
11	P&A-COND	-0-	-0-	-0-	-0-			Y	-0-			25
12	0	-0-	-0-	-0-	-0-			Y	-0-	25 1		-0-
01	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	7 7		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

10	6167	X	6167	-0-	-0-	-0-	1223	1	4944	2	N	-0-					37
11	5754	X	5754	-0-	-0-	-0-	917	1	4831	2	N	5					42
							6	9									
12	5546	X	5546	-0-	-0-	-0-	1138	1	4408	2	N	-0-					42
01	5628	X	5628	-0-	-0-	-0-	1102	1	4436	2	N	82	82	1			42
							90	9									
*02	4757	X	4757	-0-	-0-	-0-	995	1	3762	2	N	-0-					42
*03	6511	X	6511	-0-	-0-	-0-	1667	1	4829	2	N	14					56
							15	9									

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

10	0 N	-0-	-0-	-0-	-0-					N	-0-					126
11	0 N	-0-	-0-	-0-	-0-					N	-0-					126
12	0 N	-0-	-0-	-0-	-0-					N	-0-					126
01	0 N	-0-	-0-	-0-	-0-					N	-0-					126
02	0 N	-0-	-0-	-0-	-0-					N	-0-					126
03	0 N	-0-	-0-	-0-	-0-					N	-0-	99	1			27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

10	94 N	94	-0-	-0-	-0-	19	1	75	2	N	-0-					19
11	120 N	102	-0-	-18	-0-	16	1	86	2	N	-0-					19
12	93 N	29	-0-	-64	-0-	6	1	23	2	N	-0-					19
01	93 N	57	-0-	-36	-0-	11	1	44	2	N	2	2	1			19
						2	9									
02	84 N	45	-0-	-39	-0-	9	1	36	2	N	-0-					19
*03	78 N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					19

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023 N	972	-0-	-51	-0-	191	1	772	2	N	8					140
						9	9									
11	1020 N	995	-0-	-25	-0-	159	1	836	2	N	-0-					140
12	983 N	983	-0-	-0-	-0-	202	1	781	2	N	-0-					140
01	1083 N	1083	-0-	-0-	-0-	210	1	847	2	N	24	150	1			14
						26	9									
*02	927 N	927	-0-	-0-	-0-	193	1	731	2	N	3					17
						3	9									
*03	1033 N	1033	-0-	-0-	-0-	263	1	762	2	N	7					24
						8	9									

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

10	5518 X	5128	-0-	-390	-0-	516	1	4610	2	N	2					162
						2	9									
11	5340 X	5168	-0-	-172	-0-	510	1	4658	2	N	-0-					162
12	5518 X	4846	-0-	-672	-0-	445	1	4401	2	N	-0-					162
01	5270 X	2355	-0-	-2915	-0-	369	1	1986	2	N	-0-					162
02	4816 X	585	-0-	-4231	-0-	284	1	301	2	N	-0-					162
03	5332 X	277	-0-	-5055	-0-	152	1	125	2	N	-0-					162

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

10	4647 X	4647	-0-	-0-	-0-	922	1	3725	2	N	-0-					18
11	5288 X	5288	-0-	-0-	-0-	844	1	4444	2	N	-0-					18
12	4619 X	3903	-0-	-716	-0-	801	1	3102	2	N	-0-					18
01	4650 X	4471	-0-	-179	-0-	873	1	3515	2	N	75	75	1			18
						83	9									
02	4928 X	2912	-0-	-2016	-0-	609	1	2303	2	N	-0-					18
03	5456 X	2694	-0-	-2762	-0-	691	1	2003	2	N	-0-					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	494	-0-	-281	-0-	493	2	1	9	N	1					152
11	480	X	423	-0-	-57	-0-	421	2	2	9	N	2					154
12	528	X	528	-0-	-0-	-0-	528	2			N	-0-					154
01	496	X	413	-0-	-83	-0-	410	2	3	9	N	3					157
02	448	X	97	-0-	-351	-0-	97	2			N	-0-					157
03	527	X	97	-0-	-430	-0-	97	2			N	-0-					157

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

10	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

10	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2700) 20586 498 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JOHNSON, W. R. TRUSTEE 439300
SPENCER WELL #: 1 RRCID -> 001393 COMPL. DATE 10/09/1960 TOTAL DEPTH 3776 PERF. 2763 - 2768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 X	-0-	-0-	-31 B	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	31 X	-0-	-0-	-31 B	-0-			N	-0-			-0-
02	28 X	NO RPT	-0-	-28 B	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	2325	-0-	2325	2325	2325	2	N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	2325			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	2325			N	-0-			-0-
02	2325 X	-0-	-0-	-2325	-0-			N	-0-			-0-
03	2418 X	NO RPT	-0-	-2418	-0-			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (WILCOX LULING 7200) 20870 666 NON-ASSOCIATED EXEMPT CNTY: BEE
UNION SULPHUR CO. 876920
SPIELHAGEN, E. J. WELL #: 1 RRCID -> 001416 COMPL. DATE 08/01/1944 TOTAL DEPTH N/A PERF. 7170 - 7177

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2016

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

10	713	N	455	-0-	-258	-0-	49	1	406	2	N	-0-				199
11	842	N	842	-0-	-0-	-0-	72	1	770	2	N	-0-				199
12	761	N	761	-0-	-0-	-0-	70	1	691	2	N	-0-				199
01	820	N	820	-0-	-0-	-0-	77	1	743	2	N	-0-				199
02	784	N	647	-0-	-137	-0-	67	1	580	2	N	-0-				199
03	775	N	733	-0-	-42	-0-	81	1	652	2	N	-0-				199

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS BROTHERS 220830
PAGE -B- WELL #: 5 RRCID -> 001419 COMPL. DATE 10/28/1961 TOTAL DEPTH 4010 PERF. 2707 - 2715

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

PAGE ESTATE WELL #: B 3 RRCID -> 001420 COMPL. DATE 09/06/1960 TOTAL DEPTH N/A PERF. 2710 - 2730

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

10	0 N	-0-	-0-	-0-	-0-				N	-0-			7
11	0 N	-0-	-0-	-0-	-0-				N	-0-			7
12	0 N	-0-	-0-	-0-	-0-				N	-0-			7
01	0 N	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

10	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
12	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
01	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
02	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
03	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

10	2116 N	2116	-0-	-0-	B	-0-	2071	2	45	9	N	41	94	1			27
11	1920 N	1869	-0-	-51	B	-0-	1847	2	22	9	N	20					47
12	2077 N	1749	-0-	-328	B	-0-	1738	2	11	9	N	10					57
01	2108 N	1828	-0-	-280	B	-0-	1814	1	14	9	N	13					70
*02	1608 N	1608	-0-	-0-	B	-0-	1587	1	21	9	N	19					89
03	1736 N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					89

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

10	0 N	1895	-0-	1895	B	-43512	1834	2	61	9	N	55	93	1			40
11	1890 N	1916	-0-	26	B	-43486	1894	2	22	9	N	20					60
12	1891 N	1744	-0-	-147	B	-43486	1734	2	10	9	N	9					69
01	1891 N	1892	-0-	1	B	-43485	1877	2	15	9	N	14					83
02	0 N	1591	-0-	1591	B	-41894	1574	2	17	9	N	15					98
03	1736 N	NO RPT	-0-	-1736	B	-41894					N	NO RPT					98

TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

10	1333 N	369	-0-	-964	B	-12663	334	2	35	9	N	32					126
11	690 N	287	-0-	-403	B	-12663	253	2	34	9	N	31					157
12	434 N	368	-0-	-66	B	-12663	348	2	20	9	N	18	154	1			21
01	372 N	541	-0-	169	B	-12494	494	2	47	9	N	43					64
02	280 N	-0-	-0-	-280	B	-12494					N	-0-					64
03	372 N	-0-	-0-	-372	B	-12494					N	-0-					64

COSDEN, W. (2600 FRIO) 20876 925 NON-ASSOCIATED ONE WELL CNTY: BEE
SOUTH TEXAS INJECTION COMPANY 802713
DIRKS-MCKENZIE WELL #: 10 RRCID -> 086139 COMPL. DATE 01/10/1980 TOTAL DEPTH N/A PERF. 2654 - 2658

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573 X	155	-0-	-2418	-0-	148	2	7	9	N	6					301
11	2490 X	1198	-0-	-1292	-0-	1177	2	21	9	N	19					320
12	3960 X	3960	-0-	-0-	-0-	3609	2	351	9	N	319	377	1			262
01	4926 X	4926	-0-	-0-	-0-	4708	2	218	9	N	198	191	1			269
02	2894 X	2894	-0-	-0-	-0-	2744	2	150	9	N	136	190	1			215
03	3720 X	2534	-0-	-1186	-0-	2328	2	206	9	N	187	188	1			214

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

10	1426 N	139	-0-	-1287	-0-	137	2	2	9	N	2					468
11	1290 N	1013	-0-	-277	-0-	999	2	14	9	N	13					481
12	1390 N	1390	-0-	-0-	-0-	1349	2	41	9	N	37	187	1			331
01	1893 N	1893	-0-	-0-	-0-	1853	2	40	9	N	36					367
02	1622 N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					384
*03	1636 N	1636	-0-	-0-	-0-	1612	2	24	9	N	22					406

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

10	62 N	33	-0-	-29	-0-	33	5			N	-0-					-0-
11	36 N	36	-0-	-0-	-0-	36	5			N	-0-					-0-
12	87 N	87	-0-	-0-	-0-	87	5			N	-0-					-0-
01	93 N	93	-0-	-0-	-0-	93	5			N	-0-					-0-
02	71 N	71	-0-	-0-	-0-	71	5			N	-0-					-0-
*03	118 N	118	-0-	-0-	-0-	118	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

10	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	551					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

10	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

10	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

10	4391 X	4391	-0-	-0-	B	-0-	1976	1	2415	3	Y	-0-		-0-
11	4242 X	4242	-0-	-0-	B	-0-	1860	1	2382	3	Y	-0-		-0-
12	4361 X	4361	-0-	-0-	B	-0-	1845	1	2516	3	Y	-0-		-0-
01	4839 X	4839	-0-	-0-	B	-0-	2005	1	2834	3	Y	-0-		-0-
02	4522 X	4522	-0-	-0-	B	-0-	2008	1	2514	3	Y	-0-		-0-
*03	5119 X	5119	-0-	-0-	B	-0-	2283	1	2836	3	Y	-0-		-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

10	1358 X	1358	-0-	-0-		-0-	1358	2			N	-0-		17
11	1380 X	1291	-0-	-89		-0-	1291	2			N	-0-		17
12	1426 X	1045	-0-	-381		-0-	1044	2	1	9	N	1		18
01	1447 X	1447	-0-	-0-		-0-	1447	2			N	-0-		18
02	1352 X	1352	-0-	-0-		-0-	1352	2			N	-0-		18
*03	1409 X	1409	-0-	-0-		-0-	1405	2	4	9	N	4		22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	287	1	350	3	Y	-0-					1
11	617	N	617	-0-	-0-	-0-	270	1	346	3	Y	1					2
							1	9									
12	607	N	607	-0-	-0-	-0-	257	1	350	3	Y	-0-					2
01	774	N	774	-0-	-0-	-0-	321	1	453	3	Y	-0-					2
02	513	N	513	-0-	-0-	-0-	228	1	285	3	Y	-0-					2
*03	530	N	530	-0-	-0-	-0-	237	1	293	3	Y	-0-					2

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1126	-0-	-238	-0-	74	1	998	2	N	49	179	1			155
							54	9									
11	1005	N	1005	-0-	-0-	-0-	78	1	866	2	N	55					210
							61	9									
12	1209	N	978	-0-	-231	-0-	55	1	832	2	N	83	173	1			120
							91	9									
01	1116	N	862	-0-	-254	-0-	42	1	792	2	N	25					145
							28	9									
02	952	N	759	-0-	-193	-0-	38	1	701	2	N	18					163
							20	9									
03	992	N	817	-0-	-175	-0-	44	1	734	2	N	35					198
							39	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	316	1	387	3	Y	28					219
							31	9									
11	944	N	944	-0-	-0-	-0-	408	1	524	3	Y	11					230
							12	9									
12	602	N	602	-0-	-0-	-0-	243	1	329	3	Y	27					257
							30	9									
01	794	N	794	-0-	-0-	-0-	322	1	454	3	Y	16					273
							18	9									
02	868	N	285	-0-	-583	-0-	123	1	154	3	Y	7					280
							8	9									
03	589	N	254	-0-	-335	-0-	112	1	139	3	Y	3					283
							3	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10141 X	3935	-0-	-6206	-0-	3920	2	15	9	N	14					138
11	2055 X	2055	-0-	-0-	-0-	2041	2	14	9	N	13					151
12	4836 X	2771	-0-	-2065	-0-	2771	2			N	-0-					151
01	3937 X	1530	-0-	-2407	-0-	1530	2			N	-0-					151
02	3556 X	1174	-0-	-2382	-0-	1174	2			N	-0-					151
*03	20324 X	20324	-0-	-0-	-0-	20180	2	144	9	N	131	174	1			108

CROFT (SLICK) 21781 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALTON, J. B. -HICKS & BROWN 895450
COPELAND, A. E. ET AL WELL #: 1 RRCID -> 001448 COMPL. DATE 05/21/1956 TOTAL DEPTH 7300 PERF. 6834 - 6848

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

10	1612 #	-0-	-0-	-1612	-0-					N	12					79
11	1560 #	1219	-0-	-341	-0-	150	1	1043	3	N	24					103
						26	9									
12	1333 #	1266	-0-	-67	-0-	150	1	1094	3	N	20					123
						22	9									
01	1302 #	1280	-0-	-22	-0-	100	1	1166	3	N	13					136
						14	9									
02	1182 R	1182	-0-	-0-	-0-	100	1	1069	3	N	12					148
						13	9									
03	1271 #	NO RPT	-0-	-1271	-0-					N	NO RPT					148

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

10	5890 X	2514	-0-	-3376	-0-	2459	2	55	9	N	50					183
11	4890 X	2406	-0-	-2484	-0-	2370	2	36	9	N	33					216
12	4712 X	1524	-0-	-3188	-0-	10	1	1496	2	N	16	177	1			55
						18	9									
01	3999 X	1414	-0-	-2585	-0-	266	1	1127	2	N	19					74
						21	9									
02	3612 X	2626	-0-	-986	-0-	393	1	2189	2	N	40					114
						44	9									
03	2511 X	NO RPT	-0-	-2511	-0-					N	NO RPT					114

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2779	N	2779	-0-	-0-	-0-	2696	2	83	9	N	75					249
11	2790	X	2069	-0-	-721	-0-	2012	2	57	9	N	52	176	1			125
12	2883	X	2687	-0-	-196	-0-	18	1	2636	2	N	30					155
							33	9									
01	3123	X	3123	-0-	-0-	-0-	587	1	2482	2	N	49					204
							54	9									
02	2520	X	2512	-0-	-8	-0-	377	1	2101	2	N	31					235
							34	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					235

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3450	X	-0-	-0-	-3450	-0-					N	1					87
*05	3503	X	-0-	-0-	-3503	-0-					N	-0-					87
*06	3270	X	-0-	-0-	-3270	-0-					N	-0-					87
*07	3379	X	-0-	-0-	-3379	-0-					N	2					89
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					89
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	21					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	263	174	1			139
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

10	0	X	-0-	-0-	-0-	-0-					N	-0-					122
11	0	X	-0-	-0-	-0-	-0-					N	-0-					122
12	0	X	-0-	-0-	-0-	-0-					N	-0-					122
01	0	X	-0-	-0-	-0-	-0-					N	-0-					122
02	0	X	-0-	-0-	-0-	-0-					N	-0-					122
03	0	X	-0-	-0-	-0-	-0-					N	-0-					122

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*10	12958	X	9366	-0-	-3592	B	-0-	223	1	6578	3	N	2332	2180	1			355
								2565	9									
*11	11910	X	8161	-0-	-3749	B	-0-	270	1	5800	3	N	1901	2003	1			253
								2091	9									
12	10788	X	8523	-0-	-2265	B	-0-	359	1	5839	3	N	2114	1997	1			370
								2325	9									
01	10664	X	8828	-0-	-1836	B	-0-	318	1	6177	3	N	2121	2167	1			324
								2333	9									
02	8708	X	6694	-0-	-2014	B	-0-	349	1	4794	3	N	1410	1277	1			457
								1551	9									
03	9362	X	7131	-0-	-2231	B	-0-	376	1	5029	3	N	1569	1820	1			206
								1726	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

*10	7285	X	7002	-0-	-283	B	-0-	5964	3	1038	9	N	944	911	1			188
*11	8152	X	8152	-0-	-0-	B	-0-	7119	3	1033	9	N	939	910	1			217
12	8060	X	6608	-0-	-1452	B	-0-	5611	3	997	9	N	906	738	1			385
01	8060	X	6179	-0-	-1881	B	-0-	5425	3	754	9	N	685	909	1			161
02	7616	X	6211	-0-	-1405	B	-0-	5025	3	1186	9	N	1078	734	1			505
03	8432	X	6432	-0-	-2000	B	-0-	5504	3	928	9	N	844	1096	1			253

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*10	64633 X	64633	-0-	-0- B	-0-	1626	1	47027	3	N	14527	14345	1			693
						15980	9									
*11	66363 X	66363	-0-	-0- B	-0-	1710	1	48485	3	N	14698	15020	1			371
						16168	9									
12	71331 X	65558	-0-	-5773 B	-0-	1800	1	47454	3	N	14822	14627	1			566
						16304	9									
*01	71331 X	57530	-0-	-13801 B	-0-	1799	1	41831	3	N	12636	12869	1			333
						13900	9									
02	64428 X	51825	-0-	-12603 B	-0-	1581	1	37612	3	N	11484	11160	1			458
						12632	9									
03	68572 X	54006	-0-	-14566 B	-0-	1758	1	38839	3	N	12190	12028	1			620
						13409	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*10	2976 X	2763	-0-	-213 B	-255691	18	1	2176	3	N	517	540	1			119
						569	9									
*11	2880 X	2487	-0-	-393 B	-255691	4	1	2076	3	N	370	371	1			118
						407	9									
12	2976 X	2670	-0-	-306 B	-255691	2047	3	623	9	N	566	548	1			136
01	2883 X	2601	-0-	-282 B	-255691	18	1	2044	3	N	490	535	1			91
						539	9									
02	2604 X	2261	-0-	-343 B	-255691	1858	3	403	9	N	366	356	1			101
03	2759 X	2821	-0-	62 B	-255629	91	1	2108	3	N	565	541	1			125
						622	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*10	3255 X	3252	-0-	-3 B	-0-	2846	3	406	9	N	369	373	1			103
*11	3283 X	3283	-0-	-0- B	-0-	2669	3	614	9	N	558	551	1			110
12	3627 X	3287	-0-	-340 B	-0-	2720	3	567	9	N	515	547	1			78
01	3627 X	2520	-0-	-1107 B	-0-	2096	3	424	9	N	385	364	1			99
02	3276 X	2466	-0-	-810 B	-0-	1849	3	617	9	N	561	552	1			108
03	3379 X	2905	-0-	-474 B	-0-	2521	3	384	9	N	349	365	1			92

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

*10	3804 X	3804	-0-	-0- B	-0-	87	1	3165	3	N	502	549	1			106
						552	9									
*11	2940 X	2655	-0-	-285 B	-0-	28	1	2214	3	N	375	369	1			112
						413	9									
12	3038 X	2400	-0-	-638 B	-0-	5	1	2059	3	N	305	309	1			108
						336	9									
01	3813 X	2369	-0-	-1444 B	-0-	12	1	1986	3	N	337	361	1			84
						371	9									
02	3444 X	1953	-0-	-1491 B	-0-	1742	3	211	9	N	192	177	1			99
03	3813 X	1364	-0-	-2449 B	-0-	1160	3	204	9	N	185	178	1			106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20918	X	20918	-0-	-0- B	-0-	272	1	17017	3	N	3299	567	0	2724	1	220
							3629	9									
*11	16861	X	16861	-0-	-0- B	-0-	215	1	13680	3	N	2696	2579	0	165	1	172
							2966	9									
12	15273	X	15273	-0-	-0- B	-0-	41	1	12677	3	N	2323	2323	0			172
							2555	9									
01	20925	X	13490	-0-	-7435 B	-0-	90	1	11287	3	N	1921	1007	0	727	1	359
							2113	9									
02	18900	X	12525	-0-	-6375 B	-0-	16	1	10371	3	N	1944	645	0	1293	1	365
							2138	9									
03	20925	X	13453	-0-	-7472 B	-0-	11256	3	2197	9	N	1997	1997	0			365

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*10	62	X	-0-	-0-	-62 B	-0-					N	160	179	1			307
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
02	92	X	92	-0-	-0- B	-0-	92	3			N	-0-					307
*03	199	X	199	-0-	-0- B	-0-	199	1			N	-0-					307

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*10	9889	X	2716	-0-	-7173 B	-0-	388	1	1739	3	N	535	381	0	185	1	164
							589	9									
*11	9570	X	2889	-0-	-6681 B	-0-	165	1	1699	3	N	932	200	0	703	1	193
							1025	9									
12	6076	X	2502	-0-	-3574 B	-0-	168	1	1657	3	N	615	346	0	185	1	277
							677	9									
01	3968	X	2574	-0-	-1394 B	-0-	392	1	1301	3	N	801	480	0	370	1	228
							881	9									
02	3024	X	2282	-0-	-742 B	-0-	418	1	1160	3	N	640	640	0			228
							704	9									
03	2976	X	2432	-0-	-544 B	-0-	239	1	1447	3	N	678	678	0			228
							746	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*10	4774	X	2829	-0-	-1945 B	-0-	2445	3	384	9	N	349	366	1			123
*11	3630	X	2592	-0-	-1038 B	-0-	138	1	2016	3	N	398	369	1			152
							438	9									
12	3720	X	2347	-0-	-1373 B	-0-	301	1	1875	3	N	155	181	1			126
							171	9									
01	3255	X	2478	-0-	-777 B	-0-	278	1	1783	3	N	379	371	1			134
							417	9									
02	2744	X	2052	-0-	-692 B	-0-	270	1	1541	3	N	219	183	1			170
							241	9									
03	2821	X	2299	-0-	-522 B	-0-	234	1	1715	3	N	318	367	1			121
							350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9434	X	9434	-0-	-0- B	-0-	1	1	7207	3	N	2024	694	0	1272	1	385
							2226	9									
*11	8932	X	8932	-0-	-0- B	-0-	16	1	6750	3	N	1969	451	0	1483	1	420
							2166	9									
12	8916	X	8916	-0-	-0- B	-0-	11	1	6902	3	N	1821	546	0	1299	1	396
							2003	9									
01	8958	X	8958	-0-	-0- B	-0-	2	1	6783	3	N	1975	25	0	1850	1	496
							2173	9									
02	7950	X	7950	-0-	-0- B	-0-	6063	3	1887	9	N	1715	35	0	1650	1	526
*03	8732	X	8732	-0-	-0- B	-0-	186	1	6558	3	N	1807	1832	1			501
							1988	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

*10	12834	X	7002	-0-	-5832 B	-0-	289	1	5922	3	N	719	735	1			224
							791	9									
*11	12150	X	5962	-0-	-6188 B	-0-	381	1	4830	3	N	683	739	1			168
							751	9									
12	8494	X	5555	-0-	-2939 B	-0-	361	1	4582	3	N	556	558	1			166
							612	9									
01	8494	X	4526	-0-	-3968 B	-0-	217	1	3712	3	N	543	547	1			162
							597	9									
02	7504	X	6504	-0-	-1000 B	-0-	159	1	5510	3	N	759	552	1			369
							835	9									
03	7006	X	5694	-0-	-1312 B	-0-	464	1	4584	3	N	587	731	1			225
							646	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*10	6231	X	284	-0-	-5947 B	-0-	284	1			N	-0-					377
*11	6030	X	429	-0-	-5601 B	-0-	271	1	158	9	N	144	169	1			352
12	6231	X	2923	-0-	-3308 B	-0-	339	1	2375	3	N	190	184	1			358
							209	9									
01	6231	X	5350	-0-	-881 B	-0-	480	1	4443	3	N	388	370	1			376
							427	9									
02	4816	X	2165	-0-	-2651 B	-0-	444	1	1512	3	N	190	180	1			386
							209	9									
*03	6386	X	6386	-0-	-0- B	-0-	488	1	5308	3	N	536	538	1			384
							590	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*10	341	X	-0-	-0-	-341 B	-0-					N	-0-					109
*11	270	X	-0-	-0-	-270 B	-0-					N	-0-					109
12	186	X	-0-	-0-	-186 B	-0-					N	-0-					109
01	62	X	-0-	-0-	-62 B	-0-					N	-0-					109
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					109
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					109

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5458	X	5458	-0-	-0- B	-0-	336	1	4306	3	N	742	733	1			197
							816	9									
*11	6017	X	6017	-0-	-0- B	-0-	332	1	4429	3	N	1142	420	0	740	1	179
							1256	9									
*12	5673	X	5649	-0-	-24 B	-0-	328	1	4193	3	N	1025	11	0	742	1	451
							1128	9									
*01	5859	X	5859	-0-	-0- B	-0-	430	1	4400	3	N	935	803	0	359	1	224
							1029	9									
02	5628	X	5097	-0-	-531 B	-0-	308	1	3748	3	N	946	422	0	556	1	192
							1041	9									
03	6231	X	5650	-0-	-581 B	-0-	320	1	4187	3	N	1039	1039	0			192
							1143	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*10	10881	X	76	-0-	-10805 B	-0-	76	1			N	-0-					168
*11	10530	X	-0-	-0-	-10530 B	-0-					N	-0-					168
12	10881	X	-0-	-0-	-10881 B	-0-					N	-0-					168
01	6293	X	224	-0-	-6069 B	-0-	63	3	161	9	N	146	173	1			141
02	112	X	-0-	-0-	-112 B	-0-					N	-0-					141
*03	6801	X	6801	-0-	-0- B	-0-	1	1	5437	3	N	1239	1090	1			290
							1363	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*10	8531	X	8531	-0-	-0- B	-0-	2	1	7884	3	N	586	543	1			218
							645	9									
*11	8010	X	7847	-0-	-163 B	-0-	7261	3	586	9	N	533	546	1			205
12	8525	X	7452	-0-	-1073 B	-0-	8	1	6880	3	N	513	560	1			158
							564	9									
01	8525	X	7371	-0-	-1154 B	-0-	27	1	6709	3	N	577	540	1			195
							635	9									
02	7700	X	6826	-0-	-874 B	-0-	35	1	6155	3	N	578	555	1			218
							636	9									
03	8525	X	7327	-0-	-1198 B	-0-	56	1	6917	3	N	322	367	1			173
							354	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

*10	59673	X	59673	-0-	-0- B	-0-	767	1	46444	3	N	11329	11639	1			348
							12462	9									
*11	50634	X	50634	-0-	-0- B	-0-	769	1	38613	3	N	10229	2643	0	7836	1	98
							11252	9									
12	62620	X	43863	-0-	-18757 B	-0-	476	1	33744	3	N	8766	5067	0	2965	1	832
							9643	9									
01	62620	X	37438	-0-	-25182 B	-0-	550	1	28706	3	N	7438	4780	0	2949	1	541
							8182	9									
02	56560	X	27983	-0-	-28577 B	-0-	499	1	21625	3	N	5326	173	0	5342	1	352
							5859	9									
03	59675	X	21412	-0-	-38263 B	-0-	387	1	16542	3	N	4075	3876	1			551
							4483	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5673	X	5673	-0-	-0- B	-0-	275	1	4808	3	N	536	550	1			117
							590	9									
*11	5611	X	5611	-0-	-0- B	-0-	248	1	4781	3	N	529	549	1			97
							582	9									
12	5381	X	5381	-0-	-0- B	-0-	156	1	4565	3	N	600	563	1			134
							660	9									
01	5673	X	4982	-0-	-691 B	-0-	179	1	4238	3	N	514	552	1			96
							565	9									
02	5236	X	4189	-0-	-1047 B	-0-	190	1	3403	3	N	542	556	1			82
							596	9									
03	5797	X	4136	-0-	-1661 B	-0-	291	1	3450	3	N	359	365	1			76
							395	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*10	620	X	-0-	-0-	-620 B	-0-					N	-0-					262
*11	270	X	-0-	-0-	-270 B	-0-					N	-0-					262
12	279	X	-0-	-0-	-279 B	-0-					N	-0-					262
01	125	X	125	-0-	-0- B	-0-	125	1			N	-0-					262
02	22	X	22	-0-	-0- B	-0-	22	1			N	-0-	106	1			156
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					156

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2014 TOTAL DEPTH 13005 PERF.13316 - 18668

*10	12462	X	11491	-0-	-971 B	-0-	262	1	8172	3	N	2779	2779	0			119
							3057	9									
*11	11610	X	10294	-0-	-1316 B	-0-	252	1	7607	3	N	2214	1841	0	373	1	119
							2435	9									
12	11904	X	10579	-0-	-1325 B	-0-	233	1	7296	3	N	2773	2566	1			326
							3050	9									
01	11749	X	10074	-0-	-1675 B	-0-	283	1	7127	3	N	2422	2395	1			353
							2664	9									
02	10444	X	9598	-0-	-846 B	-0-	302	1	6505	3	N	2537	726	0	1857	1	307
							2791	9									
03	11501	X	10417	-0-	-1084 B	-0-	203	1	7335	3	N	2617	2507	0	181	1	236
							2879	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*10	18321	X	15756	-0-	-2565 B	-0-	211	1	13386	3	N	1963	1963	0			349
							2159	9									
*11	17310	X	14899	-0-	-2411 B	-0-	221	1	12645	3	N	1848	1848	0			349
							2033	9									
12	17019	X	14917	-0-	-2102 B	-0-	235	1	12603	3	N	1890	1890	0			349
							2079	9									
01	16430	X	13069	-0-	-3361 B	-0-	229	1	11030	3	N	1645	1645	0			349
							1810	9									
02	14476	X	12287	-0-	-2189 B	-0-	225	1	10386	3	N	1524	1524	0			349
							1676	9									
03	15748	X	13469	-0-	-2279 B	-0-	263	1	11382	3	N	1658	1658	0			349
							1824	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8215	X	7133	-0-	-1082 B	-0-	3	1	5312	3	N	1653	956	0	551	1	508
							1818	9									
*11	7950	X	6497	-0-	-1453 B	-0-	197	1	4715	3	N	1441	1478	1			471
							1585	9									
12	7285	X	6703	-0-	-582 B	-0-	264	1	4713	3	N	1569	1664	1			376
							1726	9									
01	7161	X	6697	-0-	-464 B	-0-	243	1	4770	3	N	1531	1480	1			427
							1684	9									
02	6440	X	6202	-0-	-238 B	-0-	197	1	4409	3	N	1451	1467	1			411
							1596	9									
03	7130	X	6787	-0-	-343 B	-0-	272	1	4837	3	N	1525	1656	1			280
							1678	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*10	15686	X	13215	-0-	-2471 B	-0-	254	1	9431	3	N	3209	3209	0			355
							3530	9									
*11	14070	X	12254	-0-	-1816 B	-0-	266	1	8691	3	N	2997	2997	0			355
							3297	9									
*12	14105	X	12369	-0-	-1736 B	-0-	295	1	8730	3	N	3040	3040	0			355
							3344	9									
*01	13454	X	8411	-0-	-5043 B	-0-	258	1	5879	3	N	2067	2067	0			355
							2274	9									
02	11928	X	10015	-0-	-1913 B	-0-	248	1	7058	3	N	2463	2463	0			355
							2709	9									
03	13206	X	9998	-0-	-3208 B	-0-	266	1	7292	3	N	2218	1604	0	744	1	225
							2440	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

*10	15531	X	14167	-0-	-1364 B	-0-	234	1	12408	3	N	1386	1282	1			282
							1525	9									
*11	14250	X	13968	-0-	-282 B	-0-	219	1	11884	3	N	1695	1656	1			321
							1865	9									
12	14725	X	13569	-0-	-1156 B	-0-	234	1	11820	3	N	1377	1480	1			218
							1515	9									
01	14632	X	13446	-0-	-1186 B	-0-	67	1	11731	3	N	1498	408	0	1078	1	230
							1648	9									
02	13048	X	12188	-0-	-860 B	-0-	9	1	10584	3	N	1450	1104	1			576
							1595	9									
03	14446	X	12843	-0-	-1603 B	-0-	14	1	11346	3	N	1348	1651	1			273
							1483	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

*10	11253	X	10368	-0-	-885 B	-0-	212	1	8557	3	N	1454	1474	0			349
							1599	9									
*11	10530	X	9827	-0-	-703 B	-0-	131	1	8161	3	N	1395	1274	0	186	1	284
							1535	9									
12	10788	X	9996	-0-	-792 B	-0-	44	1	8357	3	N	1450	1450	0			284
							1595	9									
01	10540	X	9607	-0-	-933 B	-0-	67	1	7991	3	N	1408	1408	0			284
							1549	9									
02	9520	X	7253	-0-	-2267 B	-0-	34	1	6171	3	N	953	287	0	554	1	396
							1048	9									
03	10354	X	7936	-0-	-2418 B	-0-	4	1	6604	3	N	1207	1105	1			498
							1328	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11532	X	10488	-0-	-1044 B	-0-	8343	3	2145	9	N	1950	1950	0			159
*11	11160	X	9987	-0-	-1173 B	-0-	1	1	7934	3	N	1865	1865	0			159
							2052	9									
12	10974	X	10273	-0-	-701 B	-0-	8142	3	2131	9	N	1937	1937	0			159
01	10850	X	10004	-0-	-846 B	-0-	12	1	7909	3	N	1894	1894	0			159
							2083	9									
02	9548	X	8955	-0-	-593 B	-0-	7114	3	1841	9	N	1674	1674	0			159
03	10478	X	9207	-0-	-1271 B	-0-	7284	3	1923	9	N	1748	1683	0			224

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					153
*11	290	X	290	-0-	-0- B	-0-	159	1	131	9	N	119	131	1			141
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
02	280	X	-0-	-0-	-280 B	-0-					N	-0-					141
03	310	X	-0-	-0-	-310 B	-0-					N	-0-					141

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6076	X	5397	-0-	-679 B	-0-	151	1	4177	3	N	972	972	0			215
							1069	9									
*11	5880	X	5125	-0-	-755 B	-0-	201	1	3889	3	N	941	941	0			215
							1035	9									
12	6076	X	4838	-0-	-1238 B	-0-	250	1	3797	3	N	719	495	0	187	1	252
							791	9									
01	5859	X	5269	-0-	-590 B	-0-	307	1	3752	3	N	1100	909	1			443
							1210	9									
02	4984	X	4283	-0-	-701 B	-0-	399	1	3221	3	N	603	294	0	531	1	221
							663	9									
03	5394	X	5000	-0-	-394 B	-0-	273	1	3664	3	N	966	415	0	542	1	230
							1063	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16554	X	14825	-0-	-1729 B	-0-	541	1	12006	3	N	2071	218	0	1825	1	358
							2278	9									
*11	16020	X	13698	-0-	-2322 B	-0-	539	1	11261	3	N	1725	87	0	1614	1	382
							1898	9									
12	16554	X	13888	-0-	-2666 B	-0-	464	1	11566	3	N	1689	1671	1			400
							1858	9									
01	15562	X	13937	-0-	-1625 B	-0-	447	1	11165	3	N	2114	700	0	1453	1	361
							2325	9									
02	13608	X	6380	-0-	-7228 B	-0-	356	1	5155	3	N	790	623	0	181	1	347
							869	9									
03	14818	X	5864	-0-	-8954 B	-0-	370	1	4784	3	N	645	547	1			445
							710	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14911	X	13893	-0-	-1018 B	-0-	773	1	10873	3	N	2043	2006	1			359
							2247	9									
*11	14430	X	13002	-0-	-1428 B	-0-	648	1	10440	3	N	1740	1840	1			259
							1914	9									
12	14601	X	13653	-0-	-948 B	-0-	631	1	10624	3	N	2180	1852	1			587
							2398	9									
01	14601	X	10778	-0-	-3823 B	-0-	565	1	8356	3	N	1688	1865	1			410
							1857	9									
02	12544	X	10811	-0-	-1733 B	-0-	248	1	9291	3	N	1156	1106	1			460
							1272	9									
03	13888	X	12309	-0-	-1579 B	-0-	259	1	10129	3	N	1746	1800	1			406
							1921	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					476
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					476
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					476
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					476
02	14B2	EXT	1	-0-	1 B	1	1	1			N	-0-					476
03	14B2	EXT	14	-0-	14 B	15	14	1			N	-0-					476

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9889	X	5982	-0-	-3907 B	-0-	208	1	4707	3	N	970	17	0	1281	1	165
							1067	9									
*11	9570	X	5625	-0-	-3945 B	-0-	147	1	4580	3	N	816	4	0	702	1	275
							898	9									
12	9819	X	9819	-0-	-0- B	-0-	302	1	7758	3	N	1599	1658	1			216
							1759	9									
01	10252	X	10252	-0-	-0- B	-0-	111	1	8000	3	N	1946	19	0	1851	1	292
							2141	9									
02	6051	X	6051	-0-	-0- B	-0-	95	1	4828	3	N	1025	739	1			578
							1128	9									
*03	11209	X	11209	-0-	-0- B	-0-	322	1	8985	3	N	1729	2017	1			290
							1902	9									

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31310	X	24993	-0-	-6317 B	-0-	1980	1	21093	3	N	1745	1661	1			310
							1920	9									
*11	28920	X	23093	-0-	-5827 B	-0-	1688	1	19503	3	N	1729	1855	1			184
							1902	9									
12	29884	X	26028	-0-	-3856 B	-0-	2432	1	21483	3	N	1921	1484	1			621
							2113	9									
01	28458	X	24173	-0-	-4285 B	-0-	2013	1	20853	3	N	1188	1669	1			140
							1307	9									
02	22932	X	15607	-0-	-7325 B	-0-	1887	1	12748	3	N	884	909	1			115
							972	9									
03	26040	X	6020	-0-	-20020 B	-0-	1869	1	3910	3	N	219	181	1			153
							241	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13051	X	11731	-0-	-1320 B	-0-	9937	3	1794	9	N	1631	1631	0			224
*11	12630	X	11090	-0-	-1540 B	-0-	4	1	9340	3	N	1587	1587	0			224
							1746	9									
12	12741	X	11245	-0-	-1496 B	-0-	21	1	9203	3	N	1837	1030	0	547	1	484
							2021	9									
01	12307	X	9242	-0-	-3065 B	-0-	10	1	8042	3	N	1082	263	0	1104	1	199
							1190	9									
02	10808	X	9002	-0-	-1806 B	-0-	98	1	7512	3	N	1265	1265	0			199
							1392	9									
03	11718	X	9918	-0-	-1800 B	-0-	47	1	8328	3	N	1403	1403	0			199
							1543	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	28396	X	20238	-0-	-8158 B	-0-	1350	1	17419	3	N	1335	1278	1			264
							1469	9									
*11	27270	X	19262	-0-	-8008 B	-0-	1308	1	16615	3	N	1217	1286	1			195
							1339	9									
12	27435	X	19030	-0-	-8405 B	-0-	1410	1	16528	3	N	993	1072	1			116
							1092	9									
01	26691	X	18871	-0-	-7820 B	-0-	1281	1	16046	3	N	1404	1300	1			220
							1544	9									
02	20832	X	17358	-0-	-3474 B	-0-	1279	1	15034	3	N	950	920	1			250
							1045	9									
03	20243	X	19343	-0-	-900 B	-0-	1428	1	16401	3	N	1376	1293	1			333
							1514	9									

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14172	X	14172	-0-	-0- B	-0-	659	1	11519	3	N	1813	1656	1			427
							1994	9									
*11	13590	X	12311	-0-	-1279 B	-0-	494	1	10079	3	N	1580	1671	1			336
							1738	9									
12	13454	X	11802	-0-	-1652 B	-0-	271	1	9558	3	N	1794	1480	1			650
							1973	9									
01	14167	X	11584	-0-	-2583 B	-0-	661	1	9517	3	N	1278	1659	1			269
							1406	9									
02	12796	X	10433	-0-	-2363 B	-0-	646	1	8404	3	N	1257	1268	1			258
							1383	9									
03	14167	X	11140	-0-	-3027 B	-0-	626	1	9058	3	N	1324	1447	1			135
							1456	9									

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10075	X	7932	-0-	-2143 B	-0-	707	1	5426	3	N	1635	1658	1			312
							1799	9									
*11	9750	X	8942	-0-	-808 B	-0-	887	1	6278	3	N	1615	1669	1			258
							1777	9									
12	10075	X	8004	-0-	-2071 B	-0-	760	1	5637	3	N	1461	1481	1			238
							1607	9									
01	9982	X	7803	-0-	-2179 B	-0-	249	1	5786	3	N	1607	1665	1			180
							1768	9									
02	8344	X	6967	-0-	-1377 B	-0-	115	1	5543	3	N	1190	1097	1			273
							1309	9									
03	9238	X	8569	-0-	-669 B	-0-	6696	3	1873	9	N	1703	1438	1			538

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17763	X	14783	-0-	-2980 B	-0-	13697	3	1086	9	N	987	987	0			121
*11	16260	X	13333	-0-	-2927 B	-0-	12293	3	1040	9	N	945	945	0			121
12	16585	X	14199	-0-	-2386 B	-0-	13126	3	1073	9	N	975	975	0			121
01	15872	X	14483	-0-	-1389 B	-0-	13341	3	1142	9	N	1038	1038	0			121
02	13916	X	12655	-0-	-1261 B	-0-	11666	3	989	9	N	899	899	0			121
03	14787	X	13410	-0-	-1377 B	-0-	12364	3	1046	9	N	951	951	0			121

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17484	X	16621	-0-	-863 B	-0-	14044	3	2577	9	N	2343	2343	0			445
*11	16920	X	15085	-0-	-1835 B	-0-	12730	3	2355	9	N	2141	2141	0			445
12	17639	X	14435	-0-	-3204 B	-0-	12171	3	2264	9	N	2058	2058	0			445
01	17639	X	13802	-0-	-3837 B	-0-	12	1	11670	3	N	1927	1927	0			445
							2120	9									
02	15932	X	10886	-0-	-5046 B	-0-	9426	3	1460	9	N	1327	1327	0			445
03	16616	X	13104	-0-	-3512 B	-0-	10992	3	2112	9	N	1920	1615	0	180	1	570

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9982	X	9430	-0-	-552 B	-0-	292	1	6877	3	N	2055	2028	1			318
							2261	9									
*11	9720	X	8819	-0-	-901 B	-0-	281	1	6229	3	N	2099	648	0	1464	1	305
							2309	9									
12	10044	X	7704	-0-	-2340 B	-0-	313	1	5799	3	N	1447	8	0	1460	1	284
							1592	9									
01	10044	X	9023	-0-	-1021 B	-0-	293	1	6156	3	N	2340	2398	1			226
							2574	9									
02	8988	X	7410	-0-	-1578 B	-0-	240	1	5409	3	N	1601	1650	1			177
							1761	9									
03	9424	X	8398	-0-	-1026 B	-0-	382	1	5621	3	N	2177	1642	1			712
							2395	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10627	X	10627	-0-	-0- B	-0-	538	1	6546	3	N	3221	3107	1			330
							3543	9									
*11	10038	X	10038	-0-	-0- B	-0-	165	1	6581	3	N	2993	2954	1			369
							3292	9									
12	10326	X	10326	-0-	-0- B	-0-	553	1	6987	3	N	2533	2590	1			312
							2786	9									
01	13522	X	13522	-0-	-0- B	-0-	1121	1	9565	3	N	2578	2727	1			163
							2836	9									
02	13070	X	13070	-0-	-0- B	-0-	1103	1	9071	3	N	2633	2391	1			405
							2896	9									
*03	12146	X	12146	-0-	-0- B	-0-	1281	1	8316	3	N	2317	2362	1			360
							2549	9									

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9982	X	9079	-0-	-903 B	-0-	350	1	7155	3	N	1431	1454	1			211
							1574	9									
*11	9210	X	8342	-0-	-868 B	-0-	440	1	6496	3	N	1278	1295	1			194
							1406	9									
12	9517	X	8389	-0-	-1128 B	-0-	13	1	6925	3	N	1319	1295	1			218
							1451	9									
01	9517	X	8417	-0-	-1100 B	-0-	114	1	6903	3	N	1273	1305	1			186
							1400	9									
02	8204	X	5639	-0-	-2565 B	-0-	209	1	4442	3	N	898	920	1			164
							988	9									
*03	11977	X	11977	-0-	-0- B	-0-	247	1	10105	3	N	1477	1281	1			360
							1625	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5952	X	3173	-0-	-2779 B	-0-	343	1	2029	3	N	728	545	1			277
							801	9									
*11	5490	X	4341	-0-	-1149 B	-0-	373	1	2778	3	N	1082	501	0	552	1	306
							1190	9									
12	5549	X	3778	-0-	-1771 B	-0-	374	1	2234	3	N	1064	624	0	559	1	187
							1170	9									
01	5425	X	3943	-0-	-1482 B	-0-	373	1	2274	3	N	1178	962	0	181	1	222
							1296	9									
02	4119	X	4119	-0-	-0- B	-0-	309	1	2722	3	N	989	989	0			222
							1088	9									
03	4495	X	4471	-0-	-24 B	-0-	379	1	2906	3	N	1078	1078	0			222
							1186	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*10	8556	X	187	-0-	-8369 B	-0-	187	1			N	-0-					482
*11	4260	X	299	-0-	-3961 B	-0-	299	1			N	-0-					482
12	3131	X	62	-0-	-3069 B	-0-	62	1			N	-0-					482
01	868	X	-0-	-0-	-868 B	-0-					N	-0-					482
02	280	X	-0-	-0-	-280 B	-0-					N	-0-					482
03	310	X	-0-	-0-	-310 B	-0-					N	-0-	134	1			348

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*10	13206	X	11751	-0-	-1455 B	-0-	279	1	9789	3	N	1530	1424	0	179	1	239
							1683	9									
*11	12330	X	11026	-0-	-1304 B	-0-	270	1	9242	3	N	1376	1376	0			239
							1514	9									
12	12307	X	11235	-0-	-1072 B	-0-	277	1	9412	3	N	1405	1405	0			239
							1546	9									
01	12090	X	10986	-0-	-1104 B	-0-	266	1	9223	3	N	1361	1361	0			239
							1497	9									
02	10668	X	9698	-0-	-970 B	-0-	232	1	8128	3	N	1216	1216	0			239
							1338	9									
03	11749	X	10164	-0-	-1585 B	-0-	132	1	8547	3	N	1350	1350	0			239
							1485	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*10	20398	X	11270	-0-	-9128 B	-0-	339	1	9005	3	N	1751	1751	0			417
							1926	9									
*11	19740	X	9688	-0-	-10052 B	-0-	352	1	7606	3	N	1573	1573	0			417
							1730	9									
12	13826	X	9615	-0-	-4211 B	-0-	355	1	7584	3	N	1524	1524	0			417
							1676	9									
01	12090	X	9754	-0-	-2336 B	-0-	372	1	7648	3	N	1576	1576	0			417
							1734	9									
02	10192	X	8818	-0-	-1374 B	-0-	287	1	7002	3	N	1390	1390	0			417
							1529	9									
03	11284	X	9320	-0-	-1964 B	-0-	290	1	7514	3	N	1378	1378	0			417
							1516	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6665	X	5819	-0-	-846 B	-0-	287	1	4996	3	N	487	543	1			113
							536	9									
*11	6180	X	5140	-0-	-1040 B	-0-	278	1	4490	3	N	338	365	1			86
							372	9									
12	6293	X	5447	-0-	-846 B	-0-	331	1	4487	3	N	572	561	1			97
							629	9									
01	6293	X	5695	-0-	-598 B	-0-	345	1	4738	3	N	556	555	1			98
							612	9									
02	5264	X	4882	-0-	-382 B	-0-	256	1	4182	3	N	404	361	1			141
							444	9									
03	5828	X	5319	-0-	-509 B	-0-	151	1	4721	3	N	406	364	1			183
							447	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*10	8742	X	8339	-0-	-403 B	-0-	252	1	6948	3	N	1035	1035	0			200
							1139	9									
*11	8370	X	7886	-0-	-484 B	-0-	286	1	6526	3	N	976	976	0			200
							1074	9									
12	8649	X	7749	-0-	-900 B	-0-	349	1	6298	3	N	1002	1002	0			200
							1102	9									
01	8525	X	7816	-0-	-709 B	-0-	356	1	6365	3	N	995	995	0			200
							1095	9									
02	7532	X	7180	-0-	-352 B	-0-	353	1	5835	3	N	902	902	0			200
							992	9									
*03	8706	X	8706	-0-	-0- B	-0-	395	1	7170	3	N	1037	1037	0			200
							1141	9									

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*10	10261	X	9463	-0-	-798 B	-0-	8364	3	1099	9	N	999	999	0			298
*11	9750	X	8917	-0-	-833 B	-0-	7847	3	1070	9	N	973	973	0			298
12	10075	X	9101	-0-	-974 B	-0-	7982	3	1119	9	N	1017	1017	0			298
01	9796	X	7398	-0-	-2398 B	-0-	6614	3	784	9	N	713	222	0	554	1	235
02	8568	X	7368	-0-	-1200 B	-0-	6537	3	831	9	N	755	39	0	545	1	406
03	9455	X	8430	-0-	-1025 B	-0-	7411	3	1019	9	N	926	228	0	741	1	363

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

10	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*10	5673	X	4442	-0-	-1231 B	-0-	477	1	3739	3	N	205	180	1			112
							226	9									
*11	5490	X	4335	-0-	-1155 B	-0-	659	1	3291	3	N	350	359	1			103
							385	9									
12	5673	X	4526	-0-	-1147 B	-0-	356	1	3779	3	N	355	372	1			86
							391	9									
01	5115	X	4543	-0-	-572 B	-0-	352	1	3764	3	N	388	352	1			122
							427	9									
02	4256	X	3787	-0-	-469 B	-0-	321	1	3287	3	N	163	185	1			100
							179	9									
03	4526	X	4193	-0-	-333 B	-0-	374	1	3384	3	N	395	368	1			127
							435	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9610	X	8114	-0-	-1496 B	-0-	126	1	6316	3	N	1520	1639	1			220
							1672	9									
*11	8970	X	5086	-0-	-3884 B	-0-	2	1	3689	3	N	1268	183	0	1092	1	213
							1395	9									
12	8928	X	5342	-0-	-3586 B	-0-	70	1	3922	3	N	1227	596	0	553	1	291
							1350	9									
01	8804	X	7081	-0-	-1723 B	-0-	5150	3	1931	9	N	1755	2	0	1635	1	409
02	7952	X	6306	-0-	-1646 B	-0-	4677	3	1629	9	N	1481	1001	0	735	1	154
03	8122	X	7270	-0-	-852 B	-0-	5382	3	1888	9	N	1716	1521	0	184	1	165

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*10	13826	X	10987	-0-	-2839 B	-0-	8151	3	2836	9	N	2578	2135	0	365	1	234
*11	12960	X	7916	-0-	-5044 B	-0-	6077	3	1839	9	N	1672	1646	1			260
12	12710	X	8885	-0-	-3825 B	-0-	6649	3	2236	9	N	2033	2021	1			272
01	12493	X	5356	-0-	-7137 B	-0-	4037	3	1319	9	N	1199	921	1			550
02	11642	X	11642	-0-	-0- B	-0-	9308	3	2334	9	N	2122	1232	0	1278	1	162
*03	11645	X	11645	-0-	-0- B	-0-	9205	3	2440	9	N	2218	2218	0			162

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*10	9827	X	8596	-0-	-1231 B	-0-	63	1	6653	3	N	1709	1709	0			156
							1880	9									
*11	9510	X	8338	-0-	-1172 B	-0-	291	1	6257	3	N	1627	1627	0			156
							1790	9									
12	9331	X	6296	-0-	-3035 B	-0-	275	1	5127	3	N	813	112	0	543	1	314
							894	9									
01	16279	X	16279	-0-	-0- B	-0-	415	1	13745	3	N	1926	35	0	1839	1	366
							2119	9									
02	8036	X	7689	-0-	-347 B	-0-	254	1	5742	3	N	1539	226	0	1291	1	388
							1693	9									
03	8618	X	7438	-0-	-1180 B	-0-	237	1	5607	3	N	1449	373	0	1106	1	358
							1594	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
*11	1608	X	1608	-0-	-0- B	-0-	1608	3			N	-0-					606
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
02	1512	X	-0-	-0-	-1512 B	-0-					N	23	58	1			571
03	1674	X	11	-0-	-1663 B	-0-	11	1			N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

*10	12431	X	11432	-0-	-999 B	-0-	243	1	9130	3	N	1872	1846	1			357
							2059	9									
*11	11670	X	10276	-0-	-1394 B	-0-	216	1	8238	3	N	1656	1676	1			337
							1822	9									
12	11904	X	10344	-0-	-1560 B	-0-	20	1	8362	3	N	1784	1862	1			259
							1962	9									
01	11439	X	10308	-0-	-1131 B	-0-	9	1	8495	3	N	1640	1674	1			225
							1804	9									
02	10332	X	8097	-0-	-2235 B	-0-	11	1	6897	3	N	1081	1112	1			194
							1189	9									
03	11439	X	10477	-0-	-962 B	-0-	1	1	8424	3	N	1865	1654	1			405
							2052	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14136	X	11670	-0-	-2466 B	-0-	9077	3	2593	9	N	2357	1293	0	893	1	267
*11	13620	X	7309	-0-	-6311 B	-0-	5371	3	1938	9	N	1762	1803	1			226
12	14074	X	13512	-0-	-562 B	-0-	10392	3	3120	9	N	2836	6	0	2558	1	498
01	13485	X	11677	-0-	-1808 B	-0-	9029	3	2648	9	N	2407	2221	0	361	1	323
02	11620	X	9797	-0-	-1823 B	-0-	7442	3	2355	9	N	2141	2141	0			323
03	13516	X	10376	-0-	-3140 B	-0-	7818	3	2558	9	N	2325	1452	0	731	1	465

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14484	X	14484	-0-	-0- B	-0-	365	1	12102	3	N	1834	1836	1			299
							2017	9									
*11	12270	X	12270	-0-	-0- B	-0-	396	1	9852	3	N	1838	508	0	1296	1	333
							2022	9									
12	12245	X	11441	-0-	-804 B	-0-	465	1	9049	3	N	1752	1752	0			333
							1927	9									
01	18569	X	11440	-0-	-7129 B	-0-	448	1	8827	3	N	1968	1705	0	186	1	410
							2165	9									
02	16772	X	9675	-0-	-7097 B	-0-	364	1	7676	3	N	1486	1486	0			410
							1635	9									
03	14477	X	10341	-0-	-4136 B	-0-	351	1	8306	3	N	1531	1549	0	53	1	339
							1684	9									

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14508	X	11283	-0-	-3225 B	-0-	9866	3	1417	9	N	1288	1288	0			258
*11	13050	X	10421	-0-	-2629 B	-0-	9082	3	1339	9	N	1217	1217	0			258
12	13144	X	10483	-0-	-2661 B	-0-	9121	3	1362	9	N	1238	1238	0			258
01	12431	X	10175	-0-	-2256 B	-0-	8852	3	1323	9	N	1203	1203	0			258
02	10640	X	9009	-0-	-1631 B	-0-	7857	3	1152	9	N	1047	1047	0			258
03	11284	X	9619	-0-	-1665 B	-0-	8397	3	1222	9	N	1111	1111	0			258

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10509	X	8328	-0-	-2181 B	-0-	5	1	6367	3	N	1778	1778	0			233
							1956	9									
*11	9450	X	1406	-0-	-8044 B	-0-	16	1	1067	3	N	294	294	0			233
							323	9									
12	10536	X	10536	-0-	-0- B	-0-	70	1	7988	3	N	2253	1166	0	924	1	396
							2478	9									
01	9036	X	9036	-0-	-0- B	-0-	181	1	6823	3	N	1847	1847	0			396
							2032	9									
02	7784	X	7579	-0-	-205 B	-0-	170	1	5690	3	N	1563	1563	0			396
							1719	9									
03	10540	X	8192	-0-	-2348 B	-0-	138	1	6187	3	N	1697	1620	0			473
							1867	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7101	X	7101	-0-	-0- B	-0-	44	1	5830	3	N	1115	1084	1			216
							1227	9									
*11	5400	X	5373	-0-	-27 B	-0-	145	1	4094	3	N	1031	1090	1			157
							1134	9									
*12	6820	X	4455	-0-	-2365 B	-0-	199	1	3308	3	N	862	897	1			122
							948	9									
01	7099	X	4813	-0-	-2286 B	-0-	153	1	3622	3	N	944	911	1			155
							1038	9									
02	6412	X	4480	-0-	-1932 B	-0-	87	1	3633	3	N	691	724	1			122
							760	9									
03	7099	X	4862	-0-	-2237 B	-0-	144	1	3880	3	N	762	706	1			178
							838	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	X	1641	-0-	-64 B	-0-	15	1	1626	3	N	-0-					77
*11	1650	X	1253	-0-	-397 B	-0-	128	1	904	3	N	201	182	1			96
							221	9									
12	1891	X	143	-0-	-1748 B	-0-	143	1			N	-0-					96
01	1941	X	1941	-0-	-0- B	-0-	854	1	1087	3	N	-0-					96
02	1708	X	1044	-0-	-664 B	-0-	1044	1			N	-0-					96
03	1643	X	1069	-0-	-574 B	-0-	1069	1			N	-0-					96

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9703	X	7593	-0-	-2110 B	-0-	340	1	5505	3	N	1589	1589	0			468
							1748	9									
*11	8820	X	8005	-0-	-815 B	-0-	349	1	5860	3	N	1633	1633	0			468
							1796	9									
12	8835	X	6609	-0-	-2226 B	-0-	361	1	4806	3	N	1311	1311	0			468
							1442	9									
01	8649	X	5637	-0-	-3012 B	-0-	391	1	4092	3	N	1049	1049	0			468
							1154	9									
02	8539	X	8539	-0-	-0- B	-0-	228	1	7251	3	N	964	774	0	184	1	474
							1060	9									
*03	9175	X	9175	-0-	-0- B	-0-	185	1	7816	3	N	1067	1067	0			474
							1174	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11439	X	7228	-0-	-4211 B	-0-	196	1	5658	3	N	1249	196	0	920	1	417
							1374	9									
*11	9420	X	7665	-0-	-1755 B	-0-	132	1	6066	3	N	1334	1477	1			274
							1467	9									
12	9331	X	5213	-0-	-4118 B	-0-	169	1	3880	3	N	1058	427	0	738	1	167
							1164	9									
01	9331	X	4220	-0-	-5111 B	-0-	53	1	3057	3	N	1009	421	0	369	1	386
							1110	9									
02	7364	X	4085	-0-	-3279 B	-0-	312	1	3134	3	N	581	742	1			225
							639	9									
03	7936	X	4200	-0-	-3736 B	-0-	316	1	3030	3	N	776	738	1			263
							854	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12369	X	9446	-0-	-2923 B	-0-	250	1	7779	3	N	1288	1285	1			332
							1417	9									
*11	11340	X	8917	-0-	-2423 B	-0-	301	1	7085	3	N	1392	1449	1			275
							1531	9									
12	11470	X	8692	-0-	-2778 B	-0-	270	1	7046	3	N	1251	1269	1			257
							1376	9									
01	10571	X	8631	-0-	-1940 B	-0-	198	1	6931	3	N	1365	1431	1			191
							1502	9									
02	8820	X	7418	-0-	-1402 B	-0-	4	1	6119	3	N	1177	1079	1			289
							1295	9									
03	9455	X	8352	-0-	-1103 B	-0-	30	1	7069	3	N	1139	1082	1			346
							1253	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8587	X	7026	-0-	-1561 B	-0-	10	1	5969	3	N	952	913	1			390
							1047	9									
*11	7890	X	6822	-0-	-1068 B	-0-	3	1	5730	3	N	990	1101	1			279
							1089	9									
12	7812	X	6812	-0-	-1000 B	-0-	5620	3	1192	9	N	1084	1096	1			267
*01	7781	X	6716	-0-	-1065 B	-0-	5532	3	1184	9	N	1076	1090	1			253
02	7028	X	5680	-0-	-1348 B	-0-	4738	3	942	9	N	856	867	1			259
03	7037	X	6202	-0-	-835 B	-0-	34	1	5212	3	N	869	914	1			214
							956	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*10	15748	X	12996	-0-	-2752 B	-0-	1	1	10960	3	N	1850	1813	1			386
							2035	9									
*11	14970	X	12380	-0-	-2590 B	-0-	10199	3	2181	9	N	1983	2021	1			348
*12	14353	X	12103	-0-	-2250 B	-0-	10042	3	2061	9	N	1874	1982	1			240
01	13795	X	11763	-0-	-2032 B	-0-	9676	3	2087	9	N	1897	1821	1			316
02	11816	X	10039	-0-	-1777 B	-0-	8548	3	1491	9	N	1355	1440	1			231
03	12989	X	11577	-0-	-1412 B	-0-	9436	3	2141	9	N	1946	1610	1			567

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

*08	29884	X	21458	-0-	-8426 B	-0-	15497	3	5961	9	N	5419	5419	0			102
09	28140	X	18372	-0-	-9768 B	-0-	7	1	12952	3	N	4921	4921	0			102
							5413	9									
*10	27745	X	18298	-0-	-9447 B	-0-	9	1	13079	3	N	4736	3130	0	1658	1	50
							5210	9									
*11	24060	X	17877	-0-	-6183 B	-0-	10	1	13134	3	N	4303	4303	0			50
							4733	9									
12	22754	X	16608	-0-	-6146 B	-0-	3	1	12026	3	N	4163	3963	0	187	1	63
							4579	9									
01	21452	X	15366	-0-	-6086 B	-0-	22	1	11008	3	N	3942	3478	0	189	1	338
							4336	9									
02	17136	X	13527	-0-	-3609 B	-0-	237	1	9452	3	N	3489	2871	0	921	1	35
							3838	9									
03	18445	X	14083	-0-	-4362 B	-0-	204	1	9798	3	N	3710	3710	0			35
							4081	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*10	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
*11	30	X	-0-	-0-	-30 B	-0-					N	-0-					190
12	35	X	35	-0-	-0- B	-0-	35	3			N	-0-					190
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					190
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					190
03	31	X	-0-	-0-	-31 B	-0-					N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*10	37944	X	30862	-0-	-7082 B	-0-	234	1	23860	3	N	6153	5747	0	371	1	61
							6768	9									
*11	36720	X	28295	-0-	-8425 B	-0-	4	1	22040	3	N	5683	5683	0			61
							6251	9									
12	37944	X	27293	-0-	-10651 B	-0-	21102	3	6191	9	N	5628	5628	0			61
01	33666	X	26416	-0-	-7250 B	-0-	148	1	20468	3	N	5273	5273	0			61
							5800	9									
02	27888	X	22094	-0-	-5794 B	-0-	227	1	16905	3	N	4511	4511	0			61
							4962	9									
03	30876	X	22732	-0-	-8144 B	-0-	180	1	17449	3	N	4639	4639	0			61
							5103	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8649	X	7837	-0-	-812 B	-0-	6522	3	1315	9	N	1195	1111	0			158
*11	8520	X	6454	-0-	-2066 B	-0-	263	1	5133	3	N	962	962	0			158
							1058	9									
12	8804	X	7031	-0-	-1773 B	-0-	395	1	5602	3	N	940	449	0	554	1	95
							1034	9									
01	8804	X	7293	-0-	-1511 B	-0-	62	1	5977	3	N	1140	153	0	927	1	155
							1254	9									
02	7588	X	7065	-0-	-523 B	-0-	5917	3	1148	9	N	1044	1110	1			89
03	7843	X	7213	-0-	-630 B	-0-	6195	3	1018	9	N	925	912	1			102

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*10	49755	X	29686	-0-	-20069 B	-0-	23450	3	6236	9	N	5669	5669	0			71
*11	42090	X	28304	-0-	-13786 B	-0-	87	1	22472	3	N	5223	5064	0	181	1	49
							5745	9									
12	39215	X	27828	-0-	-11387 B	-0-	425	1	21881	3	N	5020	5020	0			49
							5522	9									
01	36456	X	25707	-0-	-10749 B	-0-	312	1	20408	3	N	4534	4350	0	187	1	46
							4987	9									
02	30632	X	15460	-0-	-15172 B	-0-	123	1	12352	3	N	2714	2424	0	184	1	152
							2985	9									
03	29698	X	8020	-0-	-21678 B	-0-	216	1	5810	3	N	1813	920	0	925	1	120
							1994	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*10	42408	X	34129	-0-	-8279 B	-0-	441	1	27791	3	N	5361	5361	0			159
							5897	9									
*11	35580	X	30311	-0-	-5269 B	-0-	251	1	24976	3	N	4622	4622	0			159
							5084	9									
12	33697	X	29041	-0-	-4656 B	-0-	24146	3	4895	9	N	4450	4450	0			159
01	34131	X	26456	-0-	-7675 B	-0-	22025	3	4431	9	N	4028	3575	0	549	1	63
02	30828	X	15963	-0-	-14865 B	-0-	13297	3	2666	9	N	2424	2424	0			63
03	34131	X	3700	-0-	-30431 B	-0-	2667	3	1033	9	N	939	748	0	186	1	68

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*10	49755	X	32418	-0-	-17337 B	-0-	216	1	26589	3	N	5103	4240	0	897	1	149
							5613	9									
*11	43470	X	33574	-0-	-9896 B	-0-	177	1	27576	3	N	5292	4207	0	1097	1	137
							5821	9									
12	39649	X	30924	-0-	-8725 B	-0-	178	1	25697	3	N	4590	4590	0			137
							5049	9									
01	36394	X	31246	-0-	-5148 B	-0-	237	1	25996	3	N	4557	4249	0	370	1	75
							5013	9									
02	31332	X	17941	-0-	-13391 B	-0-	128	1	15101	3	N	2465	2465	0			75
							2712	9									
03	34689	X	4006	-0-	-30683 B	-0-	183	1	2984	3	N	763	737	1			101
							839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31279	X	24636	-0-	-6643 B	-0-	21	1	19757	3	N	4416	4416	0			89
							4858	9									
*11	27120	X	22792	-0-	-4328 B	-0-	56	1	18202	3	N	4122	4122	0			89
							4534	9									
12	27063	X	22517	-0-	-4546 B	-0-	25	1	18073	3	N	4017	3810	0	180	1	116
							4419	9									
01	26195	X	22964	-0-	-3231 B	-0-	10	1	18605	3	N	3954	3807	0	183	1	80
							4349	9									
02	22764	X	21794	-0-	-970 B	-0-	17567	3	4227	9	N	3843	3843	0			80
03	24645	X	22634	-0-	-2011 B	-0-	70	1	18208	3	N	3960	3960	0			80
							4356	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24490	X	19992	-0-	-4498 B	-0-	556	1	17135	3	N	2092	2092	0			83
							2301	9									
*11	19710	X	18970	-0-	-740 B	-0-	548	1	16219	3	N	2003	2003	0			83
							2203	9									
12	21204	X	18239	-0-	-2965 B	-0-	589	1	15510	3	N	1945	1945	0			83
							2140	9									
01	21204	X	17158	-0-	-4046 B	-0-	628	1	14516	3	N	1831	1831	0			83
							2014	9									
02	19152	X	15065	-0-	-4087 B	-0-	548	1	12721	3	N	1633	1633	0			83
							1796	9									
03	19995	X	16539	-0-	-3456 B	-0-	607	1	13970	3	N	1784	1784	0			83
							1962	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	63023	X	47219	-0-	-15804 B	-0-	485	1	40540	3	N	5631	5631	0			191
							6194	9									
*11	53760	X	42943	-0-	-10817 B	-0-	442	1	36800	3	N	5183	5183	0			191
							5701	9									
12	51522	X	41194	-0-	-10328 B	-0-	502	1	35172	3	N	5018	5018	0			191
							5520	9									
01	51491	X	38963	-0-	-12528 B	-0-	564	1	33144	3	N	4777	4777	0			191
							5255	9									
02	45220	X	30897	-0-	-14323 B	-0-	556	1	26194	3	N	3770	3770	0			191
							4147	9									
03	47213	X	14827	-0-	-32386 B	-0-	595	1	12262	3	N	1791	1713	0	185	1	84
							1970	9									

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	45322	X	32329	-0-	-12993 B	-0-	27828	3	4501	9	N	4092	4092	0			25
*11	37410	X	30466	-0-	-6944 B	-0-	26333	3	4133	9	N	3757	3757	0			25
12	38657	X	28323	-0-	-10334 B	-0-	24377	3	3946	9	N	3587	3335	0	186	1	91
01	33697	X	26094	-0-	-7603 B	-0-	22433	3	3661	9	N	3328	3328	0			91
02	29568	X	22032	-0-	-7536 B	-0-	19062	3	2970	9	N	2700	2700	0			91
03	32333	X	-0-	-0-	-32333 B	-0-					N	-0-					91

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14973	X	11069	-0-	-3904 B	-0-	485	1	9340	3	N	1131	1289	1			256
							1244	9									
*11	13020	X	10351	-0-	-2669 B	-0-	494	1	8481	3	N	1251	1265	1			242
							1376	9									
12	12710	X	10759	-0-	-1951 B	-0-	504	1	8758	3	N	1361	1282	1			321
							1497	9									
01	12586	X	10783	-0-	-1803 B	-0-	481	1	8985	3	N	1197	1288	1			230
							1317	9									
02	10584	X	10010	-0-	-574 B	-0-	499	1	8122	3	N	1263	1078	1			415
							1389	9									
03	11067	X	10937	-0-	-130 B	-0-	583	1	9038	3	N	1196	1461	1			150
							1316	9									

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

*10	19251	X	12659	-0-	-6592 B	-0-	539	1	9226	3	N	2631	2571	1			280
							2894	9									
*11	18540	X	14661	-0-	-3879 B	-0-	419	1	10801	3	N	3128	3132	1			276
							3441	9									
12	17422	X	14635	-0-	-2787 B	-0-	282	1	10846	3	N	3188	3122	1			342
							3507	9									
01	16616	X	14215	-0-	-2401 B	-0-	50	1	11106	3	N	2781	2904	1			219
							3059	9									
02	14224	X	12017	-0-	-2207 B	-0-	23	1	9297	3	N	2452	2362	1			309
							2697	9									
03	15748	X	12720	-0-	-3028 B	-0-	49	1	9891	3	N	2527	2503	1			333
							2780	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*10	18693	X	13332	-0-	-5361 B	-0-	11598	3	1734	9	N	1576	1648	1			203
*11	16410	X	11739	-0-	-4671 B	-0-	10286	3	1453	9	N	1321	1291	1			233
12	15841	X	11721	-0-	-4120 B	-0-	10109	3	1612	9	N	1465	1476	1			222
01	14973	X	11550	-0-	-3423 B	-0-	10008	3	1542	9	N	1402	1443	1			181
02	12404	X	10079	-0-	-2325 B	-0-	8882	3	1197	9	N	1088	914	1			355
03	13330	X	11132	-0-	-2198 B	-0-	9687	3	1445	9	N	1314	1433	1			236

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*10	83483	X	54891	-0-	-28592 B	-0-	80	1	42659	3	N	11047	11047	0			24
							12152	9									
*11	74130	X	50064	-0-	-24066 B	-0-	74	1	38976	3	N	10013	10013	0			24
							11014	9									
12	68913	X	48575	-0-	-20338 B	-0-	141	1	38090	3	N	9404	9052	0	349	1	27
							10344	9									
01	64945	X	45504	-0-	-19441 B	-0-	148	1	35554	3	N	8911	7967	0	924	1	47
							9802	9									
02	53900	X	39374	-0-	-14526 B	-0-	218	1	30764	3	N	7629	7629	0			47
							8392	9									
03	54901	X	41088	-0-	-13813 B	-0-	128	1	31951	3	N	8190	8190	0			47
							9009	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30318 X	22258	-0-	-8060 B	-0-	33	1	17427	3	N	4362	4368	1			215
						4798	9									
*11	24690 X	20481	-0-	-4209 B	-0-	51	1	16477	3	N	3594	3474	1			335
						3953	9									
12	21731 X	21615	-0-	-116 B	-0-	252	1	17172	3	N	3810	3845	1			300
						4191	9									
01	22258 X	20590	-0-	-1668 B	-0-	103	1	16911	3	N	3251	3264	1			287
						3576	9									
02	20104 X	17904	-0-	-2200 B	-0-	25	1	14787	3	N	2811	2736	1			362
						3092	9									
03	22258 X	18004	-0-	-4254 B	-0-	3	1	14977	3	N	2749	2884	1			227
						3024	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35526 X	18244	-0-	-17282 B	-0-	348	1	14147	3	N	3408	3442	1			295
						3749	9									
*11	29430 X	17592	-0-	-11838 B	-0-	142	1	13983	3	N	3152	3106	1			341
						3467	9									
12	26629 X	17045	-0-	-9584 B	-0-	36	1	13769	3	N	2945	2937	1			349
						3240	9									
01	24459 X	15667	-0-	-8792 B	-0-	99	1	12746	3	N	2565	2740	1			174
						2822	9									
02	18648 X	12372	-0-	-6276 B	-0-	82	1	10015	3	N	2068	1797	1			445
						2275	9									
03	18259 X	12314	-0-	-5945 B	-0-	114	1	9952	3	N	2044	2163	1			326
						2248	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	36859 X	23964	-0-	-12895 B	-0-	87	1	20564	3	N	3012	202	0	2727	1	146
						3313	9									
*11	31350 X	26633	-0-	-4717 B	-0-	13	1	23049	3	N	3246	3164	0	184	1	44
						3571	9									
12	29295 X	22879	-0-	-6416 B	-0-	9	1	19870	3	N	2727	2727	0			44
						3000	9									
01	27094 X	20889	-0-	-6205 B	-0-	175	1	17939	3	N	2523	2267	0	186	1	114
						2775	9									
02	24864 X	18306	-0-	-6558 B	-0-	440	1	15423	3	N	2221	2221	0			114
						2443	9									
03	27528 X	18967	-0-	-8561 B	-0-	432	1	16021	3	N	2285	2285	0			114
						2514	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30225 X	17985	-0-	-12240 B	-0-	553	1	12918	3	N	4104	4209	1			194
						4514	9									
*11	24510 X	15089	-0-	-9421 B	-0-	453	1	10850	3	N	3442	3302	1			334
						3786	9									
12	22692 X	16341	-0-	-6351 B	-0-	418	1	12012	3	N	3555	3643	1			246
						3911	9									
01	19592 X	15835	-0-	-3757 B	-0-	370	1	11725	3	N	3400	3245	1			401
						3740	9									
02	16240 X	14644	-0-	-1596 B	-0-	359	1	11172	3	N	2830	3090	1			141
						3113	9									
03	17980 X	17215	-0-	-765 B	-0-	407	1	12851	3	N	3597	3445	1			293
						3957	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	42222 X	22643	-0-	-19579 B	-0-	594	1	17399	3	N	4227	4189	1			318
						4650	9									
*11	35070 X	20677	-0-	-14393 B	-0-	596	1	15617	3	N	4058	3835	1			541
						4464	9									
12	30938 X	22431	-0-	-8507 B	-0-	645	1	17751	3	N	3668	3838	1			371
						4035	9									
01	27404 X	19562	-0-	-7842 B	-0-	517	1	15758	3	N	2988	3075	1			284
						3287	9									
02	20804 X	15790	-0-	-5014 B	-0-	409	1	12564	3	N	2561	2529	1			316
						2817	9									
03	23033 X	15563	-0-	-7470 B	-0-	417	1	12408	3	N	2489	2519	1			286
						2738	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*10	36580 X	22815	-0-	-13765 B	-0-	18246	3	4569	9	N	4154	4562	1			419
*11	31350 X	19976	-0-	-11374 B	-0-	15254	3	4722	9	N	4293	4209	1			503
12	28427 X	22000	-0-	-6427 B	-0-	17682	3	4318	9	N	3925	3814	1			614
01	26753 X	19795	-0-	-6958 B	-0-	15904	3	3891	9	N	3537	3643	1			508
02	20916 X	16491	-0-	-4425 B	-0-	13385	3	3106	9	N	2824	2922	1			410
03	22196 X	17067	-0-	-5129 B	-0-	13802	3	3265	9	N	2968	3024	1			354

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

*10	54653 X	47024	-0-	-7629 B	-0-	381	1	36649	3	N	9085	9537	1			322
						9994	9									
*11	51750 X	46006	-0-	-5744 B	-0-	329	1	35570	3	N	9188	9254	1			256
						10107	9									
12	49104 X	45771	-0-	-3333 B	-0-	252	1	35285	3	N	9304	8881	1			679
						10234	9									
01	49104 X	43262	-0-	-5842 B	-0-	33513	3	9749	9	N	8863	7518	0	1676	1	348
02	44128 X	38835	-0-	-5293 B	-0-	29811	3	9024	9	N	8204	8189	0	167	1	196
03	47554 X	41229	-0-	-6325 B	-0-	6	1	31797	3	N	8569	8569	0			196
						9426	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

*10	56668 X	52447	-0-	-4221 B	-0-	787	1	40576	3	N	10076	10077	1			711
						11084	9									
*11	54840 X	49813	-0-	-5027 B	-0-	693	1	38893	3	N	9297	9625	1			383
						10227	9									
12	55614 X	48975	-0-	-6639 B	-0-	648	1	38283	3	N	9131	9122	1			392
						10044	9									
01	55614 X	47625	-0-	-7989 B	-0-	798	1	36307	3	N	9564	8651	0	933	1	372
						10520	9									
02	48132 X	41453	-0-	-6679 B	-0-	388	1	32158	3	N	8097	8015	0	188	1	266
						8907	9									
03	52452 X	43821	-0-	-8631 B	-0-	320	1	34206	3	N	8450	8450	0			266
						9295	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	84940	X	53223	-0-	-31717 B	-0-	299	1	43435	3	N	8626	8626	0			247
							9489	9									
*11	80730	X	46311	-0-	-34419 B	-0-	306	1	37674	3	N	7574	7556	0	181	1	84
							8331	9									
12	74803	X	42760	-0-	-32043 B	-0-	326	1	34673	3	N	7055	7055	0			84
							7761	9									
01	66030	X	40321	-0-	-25709 B	-0-	339	1	32792	3	N	6536	6536	0			84
							7190	9									
02	54292	X	33529	-0-	-20763 B	-0-	339	1	27130	3	N	5509	5509	0			84
							6060	9									
03	53227	X	33904	-0-	-19323 B	-0-	298	1	27416	3	N	5627	5627	0			84
							6190	9									

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 11/22/2015 TOTAL DEPTH 13499 PERF.13759 - 19752

*10	119412	X	80869	-0-	-38543 B	-0-	1	1	71201	3	N	8788	8473	1			940
							9667	9									
*11	107670	X	73246	-0-	-34424 B	-0-	4	1	64969	3	N	7521	7940	1			521
							8273	9									
12	104873	X	69475	-0-	-35398 B	-0-	3	1	61026	3	N	7678	7648	1			551
							8446	9									
01	97681	X	60741	-0-	-36940 B	-0-	53328	3	7413	9	N	6739	6478	1			812
02	80444	X	52632	-0-	-27812 B	-0-	46857	3	5775	9	N	5250	5534	1			528
03	80879	X	52981	-0-	-27898 B	-0-	1	1	46911	3	N	5517	5720	1			325
							6069	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*07	104718	X	27968	-0-	-76750 B	-0-	750	1	24248	3	N	2700	2734	1			622
							2970	9									
*08	104718	X	44487	-0-	-60231 B	-0-	749	1	38742	3	N	4542	4379	1			785
							4996	9									
*09	86550	X	37529	-0-	-49021 B	-0-	542	1	33234	3	N	3412	3994	1			203
							3753	9									
*10	71548	X	38830	-0-	-32718 B	-0-	762	1	34036	3	N	3665	3669	1			199
							4032	9									
*11	57870	X	33774	-0-	-24096 B	-0-	582	1	29346	3	N	3496	3137	1			558
							3846	9									
*12	44485	X	30474	-0-	-14011 B	-0-	654	1	26388	3	N	3120	2972	1			706
							3432	9									
01	44485	X	27164	-0-	-17321 B	-0-	499	1	23920	3	N	2495	2776	1			425
							2745	9									
02	35084	X	23044	-0-	-12040 B	-0-	422	1	20080	3	N	2311	2398	1			338
							2542	9									
03	38843	X	23283	-0-	-15560 B	-0-	429	1	20398	3	N	2233	2208	1			363
							2456	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 06/24/2016 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		119110	-0-	119110 B	133195	1009	1	86085	3	N	29105	27001	0	1962	1	142
							32016	9									
*08	259616	X	126421	-0-	-133195 B	-0-	2080	1	92015	3	N	29387	29222	0	182	1	125
							32326	9									
*09	126929	X	126929	-0-	-0- B	-0-	1820	1	93209	3	N	29000	29000	0			125
							31900	9									
*10	106423	X	104788	-0-	-1635 B	-0-	1152	1	76491	3	N	24677	22517	0	2009	1	276
							27145	9									
*11	123935	X	123935	-0-	-0- B	-0-	1680	1	91366	3	N	28081	28081	0			276
							30889	9									
*12	126016	X	126016	-0-	-0- B	-0-	2284	1	92923	3	N	28008	28284	0			-0-
							30809	9									
*01	115047	X	115047	-0-	-0- B	-0-	2249	1	84076	3	N	26111	25829	0	187	1	95
							28722	9									
02	107905	X	107905	-0-	-0- B	-0-	296	1	80535	3	N	24613	24483	0			225
							27074	9									
*03	110884	X	110884	-0-	-0- B	-0-	190	1	83160	3	N	25031	25031	0			225
							27534	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 06/24/2016 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		115400	-0-	115400 B	133469	871	1	82802	3	N	28843	26455	0	1977	1	411
							31727	9									
*08	244486	X	111017	-0-	-133469 B	-0-	1654	1	80281	3	N	26438	23599	0	3091	1	159
							29082	9									
*09	110821	X	110821	-0-	-0- B	-0-	1517	1	80939	3	N	25786	25108	0	543	1	294
							28365	9									
*10	102527	X	102527	-0-	-0- B	-0-	1668	1	74956	3	N	23548	21298	0	2169	1	375
							25903	9									
*11	98677	X	98677	-0-	-0- B	-0-	1478	1	73160	3	N	21854	21112	0	734	1	383
							24039	9									
*12	106693	X	106693	-0-	-0- B	-0-	1550	1	78966	3	N	23797	24180	0			-0-
							26177	9									
*01	98158	X	98158	-0-	-0- B	-0-	1528	1	71977	3	N	22412	22412	0			-0-
							24653	9									
*02	86742	X	86742	-0-	-0- B	-0-	1010	1	63810	3	N	19929	19543	0			386
							21922	9									
*03	88487	X	88487	-0-	-0- B	-0-	920	1	65627	3	N	19945	19945	0			386
							21940	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 07/26/2016 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		12665	-0-	12665 B	12665	24	1	9041	3	N	3273	3273	0			-0-
							3600	9									
*08	118578	X	105913	-0-	-12665 B	-0-	374	1	79847	3	N	23356	23356	0			-0-
							25692	9									
*09	98575	X	98575	-0-	-0- B	-0-	336	1	75071	3	N	21062	19460	0	1452	1	150
							23168	9									
*10	96045	X	96045	-0-	-0- B	-0-	73594	3	22451	9	N	20410	20410	0			150
*11	80932	X	80932	-0-	-0- B	-0-	61926	3	19006	9	N	17278	17278	0			150
*12	79608	X	71918	-0-	-7690 B	-0-	55286	3	16632	9	N	15120	15244	0			26
*01	79608	X	62396	-0-	-17212 B	-0-	48101	3	14295	9	N	12995	12995	0			26
02	71904	X	50062	-0-	-21842 B	-0-	38420	3	11642	9	N	10584	10459	0			151
03	79608	X	49554	-0-	-30054 B	-0-	37895	3	11659	9	N	10599	10599	0			151

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 07/26/2016 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		12465	-0-	12465 B	12465	47	1	8743	3	N	3341	3341	0			-0-
							3675	9									
*08	127995	X	115530	-0-	-12465 B	-0-	523	1	86562	3	N	25859	25859	0			-0-
							28445	9									
*09	96547	X	96547	-0-	-0- B	-0-	709	1	72858	3	N	20891	19465	0	1097	1	329
							22980	9									
*10	87921	X	87921	-0-	-0- B	-0-	1431	1	65578	3	N	19011	19011	0			329
							20912	9									
*11	83940	X	71263	-0-	-12677 B	-0-	891	1	52971	3	N	15819	15819	0			329
							17401	9									
*12	86738	X	62301	-0-	-24437 B	-0-	752	1	46494	3	N	13686	14015	0			-0-
							15055	9									
01	86738	X	54776	-0-	-31962 B	-0-	1001	1	39948	3	N	12570	11953	0	347	1	270
							13827	9									
02	78344	X	42593	-0-	-35751 B	-0-	684	1	31527	3	N	9438	9438	0			270
							10382	9									
03	86738	X	42210	-0-	-44528 B	-0-	552	1	31504	3	N	9231	9231	0			270
							10154	9									

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 06/24/2016 TOTAL DEPTH 13210 PERF.13402 - 19543

*07	0		105547	-0-	105547 B	122335	75912	3	29635	9	N	26941	24769	0	1798	1	374
*08	253333	X	130998	-0-	-122335 B	-0-	96535	3	34463	9	N	31330	31330	0			374
*09	130774	X	130774	-0-	-0- B	-0-	97580	3	33194	9	N	30176	30176	0			374
*10	129417	X	129417	-0-	-0- B	-0-	48	1	96681	3	N	29716	29293	0	366	1	431
							32688	9									
*11	130532	X	130532	-0-	-0- B	-0-	98447	3	32085	9	N	29168	26413	0	2890	1	296
*12	135760	X	135760	-0-	-0- B	-0-	102739	3	33021	9	N	30019	29643	0	374	1	298
01	127350	X	127350	-0-	-0- B	-0-	1	1	95974	3	N	28523	28523	0			298
							31375	9									
02	116424	X	116424	-0-	-0- B	-0-	88122	3	28302	9	N	25729	25729	0			298
*03	114077	X	114077	-0-	-0- B	-0-	85936	3	28141	9	N	25583	25583	0			298

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 06/24/2016 TOTAL DEPTH 13099 PERF.13138 - 19281

*07	0		102764	-0-	102764 B	112836	989	1	74401	3	N	24885	22780	0	1783	1	322
							27374	9									
*08	DELQ PR		147651	-0-	147651 B	260487	1036	1	108955	3	N	34236	34236	0			322
							37660	9									
*09	383996	X	123509	-0-	-260487 B	-0-	887	1	91285	3	N	28488	28488	0			322
							31337	9									
*10	114917	X	91539	-0-	-23378 B	-0-	895	1	66693	3	N	21774	21248	0	353	1	495
							23951	9									
*11	116790	X	116790	-0-	-0- B	-0-	1082	1	86139	3	N	26881	26881	0			495
							29569	9									
*12	123513	X	123513	-0-	-0- B	-0-	1713	1	91000	3	N	28000	27421	0	921	1	153
							30800	9									
01	119600	X	119600	-0-	-0- B	-0-	2116	1	87630	3	N	27140	25344	0	1653	1	296
							29854	9									
02	133576	X	133576	-0-	-0- B	-0-	1698	1	99311	3	N	29606	29606	0			296
							32567	9									
*03	136113	X	136113	-0-	-0- B	-0-	1513	1	101642	3	N	29962	29962	0			296
							32958	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 07/26/2016 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		13485	-0-	13485 B	13485	9844	3	3641	9	N	3310	3310	0			-0-
*08	127012	X	113527	-0-	-13485 B	-0-	85471	3	28056	9	N	25505	25086	0	357	1	62
*09	97238	X	97238	-0-	-0- B	-0-	1	1	73698	3	N	21399	20017	0	1279	1	165
							23539	9									
*10	87978	X	85415	-0-	-2563 B	-0-	64363	3	21052	9	N	19138	19138	0			165
*11	85140	X	69905	-0-	-15235 B	-0-	52818	3	17087	9	N	15534	8546	0	6773	1	380
*12	87978	X	60997	-0-	-26981 B	-0-	46073	3	14924	9	N	13567	13947	0			-0-
01	87978	X	53090	-0-	-34888 B	-0-	39513	3	13577	9	N	12343	11731	0	531	1	81
02	79464	X	40878	-0-	-38586 B	-0-	30528	3	10350	9	N	9409	9409	0			81
03	85405	X	38910	-0-	-46495 B	-0-	28990	3	9920	9	N	9018	9018	0			81

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF.11105 - 16787

10	14B2	EXT	-0-	-0-	-0- B	-3837					N	49					127
11	14B2	EXT	-0-	-0-	-0- B	-3837					N	81	180	1			28
12	14B2	EXT	-0-	-0-	-0- B	-3837					N	60					88
01	14B2	EXT	-0-	-0-	-0- B	-3837					N	-0-					88
*02	14B2	EXT	-0-	-0-	-0- B	-3837					N	-0-					88
03	14B2	EXT	-0-	-0-	-0- B	-3837					N	113	84	1			117

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					272
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					272
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					272
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					272

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5020	X	5020	-0-	-0-	B	-0-	893	1	3047	3	N	982	934	1			235
								1080	9									
11	3982	X	3982	-0-	-0-	B	-0-	870	1	2200	3	N	829	869	1			195
								912	9									
12	4586	X	4586	-0-	-0-	B	-0-	678	1	2903	3	N	914	915	1			194
								1005	9									
01	4873	X	4873	-0-	-0-	B	-0-	663	1	3002	3	N	1098	873	1			419
								1208	9									
02	4543	X	4543	-0-	-0-	B	-0-	805	1	2727	3	N	919	1063	1			275
								1011	9									
*03	4667	X	4667	-0-	-0-	B	-0-	884	1	2806	3	N	888	898	1			265
								977	9									

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1	1	8			26
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*04	7080	X	5997	-0-	-1083	B	-0-	436	1	3856	3	N	1550	1633	1	2	8	142
								1705	9									
05	7192	X	4315	-0-	-2877	B	-0-	327	1	2814	3	N	1067	1084	1			125
								1174	9									
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
*12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
*02	SHUT IN		24	-0-	24	B	24	7	1	17	9	N	15					140
03	SHUT IN		515	-0-	515	B	539	214	1	159	3	N	129					269
								142	9									

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

10	527	N	842	-0-	315	B	-19472	463	1	203	3	N	160	157	1			85
								176	9									
11	510	N	483	-0-	-27	B	-19472	345	1	138	9	N	125					210
12	527	N	415	-0-	-112	B	-19472	245	1	109	3	N	55	175	1			90
								61	9									
01	527	N	564	-0-	37	B	-19435	372	1	112	3	N	73					163
								80	9									
*02	476	N	1357	-0-	881	B	-18554	573	1	613	3	N	155	178	1			140
								171	9									
03	527	N	1333	-0-	806	B	-17748	683	1	453	3	N	179	179	1			140
								197	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8711	X	4243	-0-	-4468 B	-58060	704	1	2664	3	N	795	709	1			163
							875	9									
*09	7320	X	-0-	-0-	-7320 B	-58060					N	-0-	127	1			36
10	8618	X	-0-	-0-	-8618 B	-58060					N	-0-					36
11	8310	X	874	-0-	-7436 B	-58060	21	1	549	3	N	276					312
							304	9									
12	8060	X	-0-	-0-	-8060 B	-58060					N	-0-	181	1			131
01	4247	X	-0-	-0-	-4247 B	-58060					N	-0-					131
02	784	X	-0-	-0-	-784 B	-58060					N	-0-					131
03	899	X	-0-	-0-	-899 B	-58060					N	1	85	1			45

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

10	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
11	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
12	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
01	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
02	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38
03	14B2	EXT	-0-	-0-	-0- B	-207861					N	-0-					38

MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

*04	2580	X	2370	-0-	-210 B	-218209	351	1	1451	3	N	516	489	1			128
							568	9									
*05	2418	X	2278	-0-	-140 B	-218209	453	1	1258	3	N	515	434	1			209
							567	9									
*06	2190	X	2258	-0-	68 B	-218141	412	1	1328	3	N	471	355	1			325
							518	9									
*07	2480	X	2450	-0-	-30 B	-218141	404	1	1500	3	N	496	706	1			115
							546	9									
*08	2449	X	2360	-0-	-89 B	-218141	437	1	1402	3	N	474	354	1			235
							521	9									
*09	2370	X	2282	-0-	-88 B	-218141	466	1	1313	3	N	457	550	1			142
							503	9									
*10	2418	X	4339	-0-	1921 B	-216220	492	1	3109	3	N	671	731	1			82
							738	9									
*11	2370	X	3644	-0-	1274 B	-214946	838	1	2290	3	N	469	358	1			193
							516	9									
*12	2449	X	388	-0-	-2061 B	-214946	43	1	323	3	N	20					213
							22	9									
*01	3875	X	-0-	-0-	-3875 B	-214946					N	-0-					213
*02	3920	X	661	-0-	-3259 B	-214946	648	3	13	9	N	12					225
03	4340	X	-0-	-0-	-4340 B	-214946					N	-0-					225

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

10	4092	X	5165	-0-	1073 B	-13286	898	1	3425	3	N	765	740	1			307
							842	9									
11	3960	X	4836	-0-	876 B	-12410	870	1	3176	3	N	718	803	1			222
							790	9									
12	4092	X	5051	-0-	959 B	-11451	883	1	3353	3	N	741	668	1			295
							815	9									
01	4092	X	5252	-0-	1160 B	-10291	827	1	3643	3	N	711	709	1			297
							782	9									
*02	3696	X	4637	-0-	941 B	-9350	812	1	3133	3	N	629	714	1			212
							692	9									
03	4092	X	4531	-0-	439 B	-8911	896	1	2891	3	N	676	486	1			402
							744	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14310	X	12449	-0-	-1861 B	-0-	761	1	10202	3	N	1351	1517	1	1	8	218
							1486	9									
07	14787	X	12509	-0-	-2278 B	-0-	806	1	10166	3	N	1397	1355	1			260
							1537	9									
08	14787	X	11411	-0-	-3376 B	-0-	888	1	8973	3	N	1409	1480	1	2	8	187
							1550	9									
09	14310	X	10242	-0-	-4068 B	-0-	264	1	8539	3	N	1308	1295	1			200
							1439	9									
*10	12865	X	11740	-0-	-1125 B	-0-	786	1	9404	3	N	1409	1486	1	10	8	113
							1550	9									
11	12450	X	10509	-0-	-1941 B	-0-	758	1	8274	3	N	1343	1261	1			195
							1477	9									
12	12524	X	11765	-0-	-759 B	-0-	1884	1	8212	3	N	1517	1519	1			193
							1669	9									
01	11439	X	10828	-0-	-611 B	-0-	1719	1	7611	3	N	1362	1328	1			227
							1498	9									
*02	10584	X	10235	-0-	-349 B	-0-	325	1	8480	3	N	1300	1200	1			327
							1430	9									
03	11780	X	10633	-0-	-1147 B	-0-	437	1	8734	3	N	1329	1493	1			163
							1462	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

*09	4039	X	4039	-0-	-0- B	-0-	1310	1	2132	3	N	543	568	1			150
							597	9									
*10	3026	X	3026	-0-	-0- B	-0-	1364	1	1075	3	N	534	526	1			158
							587	9									
11	2430	X	1985	-0-	-445 B	-0-	1201	1	221	3	N	512	533	1			137
							563	9									
12	2511	X	1947	-0-	-564 B	-0-	1364	1	20	3	N	512	549	1			100
							563	9									
*01	2511	X	1927	-0-	-584 B	-0-	1364	1	16	3	N	497	349	1			248
							547	9									
02	2268	X	1735	-0-	-533 B	-0-	1225	1	510	9	N	464	522	1			190
*03	2610	X	2610	-0-	-0- B	-0-	1364	1	742	3	N	458	357	1			291
							504	9									

STEEN A WELL #: 1H RRCID -> 262171 COMPL. DATE 07/10/2011 TOTAL DEPTH 12489 PERF.12332 - 16989

10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/08/2011

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

10	2790	X	2686	-0-	-104 B	-128970	2486	3	200	9	N	182	190	1			77
11	2700	X	2566	-0-	-134 B	-128970	2365	3	201	9	N	183	180	1			80
12	2728	X	2495	-0-	-233 B	-128970	2272	3	223	9	N	203	178	1			105
01	2728	X	2412	-0-	-316 B	-128970	2186	3	226	9	N	205	182	1			128
*02	2464	X	2199	-0-	-265 B	-128970	2003	3	196	9	N	178	184	1			122
03	2697	X	2416	-0-	-281 B	-128970	2208	3	208	9	N	189	178	1			133

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3257	-0-	-91 B	-0-	1230	1	1693	3	N	304	368	1			171
							334	9									
11	3240	X	3096	-0-	-144 B	-0-	1197	1	1584	3	N	286	181	1			276
							315	9									
12	3348	X	2995	-0-	-353 B	-0-	1226	1	1435	3	N	304	375	1			205
							334	9									
*01	3255	X	3148	-0-	-107 B	-0-	1231	1	1588	3	N	299	374	1			130
							329	9									
*02	2940	X	2548	-0-	-392 B	-0-	1118	1	1144	3	N	260	190	1			200
							286	9									
03	3255	X	2756	-0-	-499 B	-0-	1235	1	1244	3	N	252	358	1			94
							277	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

*10	7420	X	7420	-0-	-0- B	-0-	6129	3	1291	9	N	1174	1137	1	5	8	195
*11	6260	X	6260	-0-	-0- B	-0-	180	1	5123	3	N	870	833	1			232
							957	9									
*12	6578	X	6578	-0-	-0- B	-0-	396	1	4900	3	N	1165	1140	1			257
							1282	9									
*01	6925	X	6925	-0-	-0- B	-0-	480	1	5115	3	N	1209	1076	1			390
							1330	9									
*02	6232	X	6232	-0-	-0- B	-0-	407	1	4625	3	N	1091	983	1			498
							1200	9									
*03	6603	X	6603	-0-	-0- B	-0-	736	1	4665	3	N	1093	1236	1			355
							1202	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

10	2821	X	2770	-0-	-51 B	-0-	1199	1	1492	3	N	72					143
							79	9									
11	2730	X	2695	-0-	-35 B	-0-	1200	1	1395	3	N	91	183	1			51
							100	9									
12	2821	X	2527	-0-	-294 B	-0-	1225	1	1203	3	N	90					141
							99	9									
*01	2759	X	2528	-0-	-231 B	-0-	1219	1	1211	3	N	89	184	1			46
							98	9									
*02	2520	X	2302	-0-	-218 B	-0-	1118	1	1081	3	N	94					140
							103	9									
03	2790	X	2412	-0-	-378 B	-0-	1232	1	1081	3	N	90					230
							99	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

10	10199	X	8517	-0-	-1682 B	-16121	1054	1	6988	3	N	432	361	1			283
							475	9									
11	9060	X	7986	-0-	-1074 B	-16121	1016	1	6572	3	N	362	357	1			288
							398	9									
12	9083	X	7764	-0-	-1319 B	-16121	1032	1	6341	3	N	355	545	1			98
							391	9									
01	8711	X	6373	-0-	-2338 B	-16121	850	1	5169	3	N	322	180	1			240
							354	9									
*02	7812	X	5655	-0-	-2157 B	-16121	916	1	4295	3	N	404	372	1			272
							444	9									
03	8525	X	6021	-0-	-2504 B	-16121	1038	1	4618	3	N	332	372	1			232
							365	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	282	-0-	-338	B	-14703	32	1	108	3	N	129	180	1			57
								142	9									
11	600	N	276	-0-	-324	B	-14703	28	1	149	3	N	90					147
								99	9									
12	620	N	25	-0-	-595	B	-14703	6	1	5	3	N	13					160
								14	9									
01	558	N	-0-	-0-	-558	B	-14703					N	-0-					160
*02	2941	X	17644	-0-	14703	B	-0-	581	1	15614	3	N	1317	1115	1			362
								1449	9									
*03	13482	X	13482	-0-	-0-	B	-0-	507	1	10140	3	N	2577	2452	1			487
								2835	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

*04	3090	X	2135	-0-	-955	B	-0-	1969	3	166	9	N	151	326	1			93
*05	3007	X	2634	-0-	-373	B	-0-	2032	3	602	9	N	547	520	1			120
*06	2760	X	1960	-0-	-800	B	-0-	1539	3	421	9	N	383	330	1	1	8	172
*07	2790	X	2128	-0-	-662	B	-0-	1728	3	400	9	N	364	316	1			220
*08	2909	X	2909	-0-	-0-	B	-0-	118	1	2391	3	N	364	344	1			240
								400	9									
*09	2550	X	494	-0-	-2056	B	-0-	146	3	348	9	N	316	349	1			207
*10	2635	X	-0-	-0-	-2635	B	-0-					N	378	373	1			212
*11	2220	X	537	-0-	-1683	B	-0-	168	3	369	9	N	335	342	1			205
*12	2914	X	530	-0-	-2384	B	-0-	127	3	403	9	N	366	379	1			192
*01	2914	X	1670	-0-	-1244	B	-0-	1268	3	402	9	N	365	370	1			187
*02	1404	X	1404	-0-	-0-	B	-0-	1	1	1052	3	N	319	383	1			123
								351	9									
*03	1396	X	1396	-0-	-0-	B	-0-	1016	3	380	9	N	345	353	1			115

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

*10	2449	N	1942	-0-	-507	B	-0-	702	1	951	3	N	263	191	1			227
								289	9									
*11	2010	N	1787	-0-	-223	B	-0-	664	1	850	3	N	248	377	1			98
								273	9									
12	2170	N	1705	-0-	-465	B	-0-	702	1	721	3	N	256	182	1			172
								282	9									
*01	1674	N	1600	-0-	-74	B	-0-	713	1	617	3	N	245	194	1			223
								270	9									
*02	1666	N	1666	-0-	-0-	B	-0-	644	1	794	3	N	207	380	1			50
								228	9									
*03	1617	N	1617	-0-	-0-	B	-0-	695	1	668	3	N	231	188	1			93
								254	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3240	X	2101	-0-	-1139 B	-0-	498	1	1130	3	N	430	362	1	1	8	165
							473	9									
*05	3689	X	2380	-0-	-1309 B	-0-	506	1	1344	3	N	482	535	1			112
							530	9									
*06	3570	X	2100	-0-	-1470 B	-0-	454	1	1169	3	N	434	343	1	1	8	202
							477	9									
*07	2263	X	1929	-0-	-334 B	-0-	448	1	1011	3	N	427	367	1			262
							470	9									
*08	2263	X	1853	-0-	-410 B	-0-	449	1	936	3	N	425	546	1			141
							468	9									
*09	2310	X	1902	-0-	-408 B	-0-	423	1	1028	3	N	410	348	1			203
							451	9									
*10	2387	X	2051	-0-	-336 B	-0-	451	1	1130	3	N	427	376	1			254
							470	9									
*11	2100	X	1829	-0-	-271 B	-0-	475	1	1010	3	N	313	388	1			179
							344	9									
*12	1922	X	1757	-0-	-165 B	-0-	501	1	752	3	N	458	425	1			212
							504	9									
*01	2015	X	1746	-0-	-269 B	-0-	530	1	765	3	N	410	558	1			64
							451	9									
*02	1848	X	1621	-0-	-227 B	-0-	387	1	810	3	N	385	362	1			87
							424	9									
03	2046	X	1810	-0-	-236 B	-0-	553	1	830	3	N	388	371	1			104
							427	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

*06	1620	X	3109	-0-	1489 B	-275	2385	3	724	9	N	658	522	1			368
*07	2703	X	2978	-0-	275 B	-0-	2241	3	737	9	N	670	715	1			323
08	2942	X	2942	-0-	-0- B	-0-	2238	3	704	9	N	640	535	1			428
09	2462	X	2462	-0-	-0- B	-0-	1866	3	596	9	N	542	735	1			235
10	2259	X	2259	-0-	-0- B	-0-	1669	3	590	9	N	536	576	1			195
11	2164	X	2164	-0-	-0- B	-0-	1636	3	528	9	N	480	383	1			292
12	2111	X	2111	-0-	-0- B	-0-	416	1	1165	3	N	482	574	1			200
							530	9									
01	2459	X	2459	-0-	-0- B	-0-	801	1	1156	3	N	456	388	1			268
							502	9									
*02	2047	X	2047	-0-	-0- B	-0-	819	1	780	3	N	407	570	1			105
							448	9									
*03	2129	N	2129	-0-	-0- B	-0-	1068	1	607	3	N	413	376	1			142
							454	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4590	X	2749	-0-	-1841 B	-0-	312	1	2184	3	N	230	153	1			212
							253	9									
*05	4743	X	1971	-0-	-2772 B	-0-	281	1	1486	3	N	185	145	1			252
							204	9									
*06	4590	X	3598	-0-	-992 B	-0-	420	1	2911	3	N	243	360	1			135
							267	9									
*07	4743	X	710	-0-	-4033 B	-0-	199	1	439	3	N	65					200
							72	9									
*08	5606	X	5606	-0-	-0- B	-0-	507	1	4592	3	N	461	361	1			300
							507	9									
*09	7985	X	7985	-0-	-0- B	-0-	739	1	6689	3	N	506	708	1			98
							557	9									
*10	7102	X	7102	-0-	-0- B	-0-	696	1	5872	3	N	485	378	1			205
							534	9									
*11	6350	X	6350	-0-	-0- B	-0-	577	1	5282	3	N	446	374	1			277
							491	9									
*12	6277	X	6277	-0-	-0- B	-0-	539	1	5262	3	N	433	558	1			152
							476	9									
*01	5580	X	5580	-0-	-0- B	-0-	519	1	4579	3	N	438	375	1			215
							482	9									
*02	5771	X	5771	-0-	-0- B	-0-	578	1	4763	3	N	391	378	1			228
							430	9									
*03	6191	X	6191	-0-	-0- B	-0-	669	1	5085	3	N	397	358	1			267
							437	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

*10	1829	N	1516	-0-	-313 B	-444692	1048	3	468	9	N	425	565	1	10	8	73
11	1380	N	1181	-0-	-199 B	-444692	34	1	859	3	N	262	185	1			150
							288	9									
12	2108	N	1393	-0-	-715 B	-444692	108	1	907	3	N	344	282	1			212
							378	9									
01	1550	N	1216	-0-	-334 B	-444692	93	1	769	3	N	322	362	1			172
							354	9									
*02	1288	N	1221	-0-	-67 B	-444692	85	1	809	3	N	297	182	1			287
							327	9									
03	1767	N	1463	-0-	-304 B	-444692	156	1	995	3	N	284	358	1			213
							312	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

10	4185	X	2959	-0-	-1226 B	-0-	527	1	2254	4	N	162	152	1			222
							178	9									
*11	4500	X	4500	-0-	-0- B	-0-	841	1	3332	4	N	297	367	1			152
							327	9									
*12	3667	X	3667	-0-	-0- B	-0-	898	1	2496	4	N	248	140	1			260
							273	9									
*01	3555	X	3555	-0-	-0- B	-0-	896	1	2396	4	N	239	370	1			129
							263	9									
*02	2901	X	2901	-0-	-0- B	-0-	810	1	1861	4	N	209	190	1			148
							230	9									
*03	3203	X	3203	-0-	-0- B	-0-	896	1	2077	4	N	209	182	1			175
							230	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053 X	3914	-0-	-1139 B	-0-	870	1	2649	3	N	359	164	1			357
						395	9									
11	4560 X	3956	-0-	-604 B	-0-	870	1	2664	3	N	384	574	1			167
						422	9									
*12	4557 X	4239	-0-	-318 B	-0-	899	1	2808	3	N	484	191	1			460
						532	9									
*01	4061 X	3238	-0-	-823 B	-0-	899	1	2046	3	N	266	571	1			155
						293	9									
*02	3752 X	3404	-0-	-348 B	-0-	812	1	2247	3	N	314	371	1			98
						345	9									
03	4371 X	2801	-0-	-1570 B	-0-	899	1	1596	3	N	278	179	1			197
						306	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

*04	4980 X	3851	-0-	-1129 B	-0-	1317	1	2350	3	N	167	327	1			46
						184	9									
05	3875 X	3117	-0-	-758 B	-0-	1037	1	1928	3	N	138					184
						152	9									
06	3540 X	1957	-0-	-1583 B	-0-	836	1	1053	3	N	62	167	1			79
						68	9									
*07	3999 X	3432	-0-	-567 B	-0-	1283	1	1970	3	N	163	168	1			74
						179	9									
*08	3968 X	2172	-0-	-1796 B	-0-	736	1	1294	3	N	129	1	8			202
						142	9									
09	3840 X	3324	-0-	-516 B	-0-	1320	1	1887	3	N	106	161	1			147
						117	9									
*10	3589 X	3589	-0-	-0- B	-0-	1364	1	2092	3	N	121	173	1			95
						133	9									
11	3240 X	2744	-0-	-496 B	-0-	1320	1	1268	3	N	142					237
						156	9									
12	3441 X	2579	-0-	-862 B	-0-	1364	1	1087	3	N	116	186	1			167
						128	9									
*01	3503 X	2554	-0-	-949 B	-0-	1364	1	1051	3	N	126	180	1			113
						139	9									
*02	3248 X	2427	-0-	-821 B	-0-	1232	1	1063	3	N	120					233
						132	9									
03	3596 X	2463	-0-	-1133 B	-0-	1364	1	980	3	N	108	169	1			172
						119	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3810	X	2426	-0-	-1384 B	-0-	278	1	2013	3	N	123	153	1			153
							135	9									
*05	4402	X	2403	-0-	-1999 B	-0-	336	1	1929	3	N	125					278
							138	9									
*06	4230	X	2147	-0-	-2083 B	-0-	259	1	1770	3	N	107	178	1			207
							118	9									
*07	4371	X	2212	-0-	-2159 B	-0-	492	1	1590	3	N	118					325
							130	9									
*08	2945	X	2394	-0-	-551 B	-0-	226	1	2032	3	N	124	183	1			266
							136	9									
*09	2430	X	2141	-0-	-289 B	-0-	217	1	1827	3	N	88	167	1			187
							97	9									
*10	3115	X	3115	-0-	-0- B	-0-	322	1	2642	3	N	137	167	1			157
							151	9									
*11	3786	X	3786	-0-	-0- B	-0-	373	1	3227	3	N	169	184	1			142
							186	9									
*12	3131	X	3131	-0-	-0- B	-0-	299	1	2683	3	N	135					277
							149	9									
*01	3162	X	2757	-0-	-405 B	-0-	284	1	2327	3	N	133	178	1			232
							146	9									
*02	3668	X	2305	-0-	-1363 B	-0-	242	1	1938	3	N	114	179	1			167
							125	9									
03	3906	X	2896	-0-	-1010 B	-0-	320	1	2435	3	N	128					295
							141	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

*04	4770	X	4623	-0-	-147 B	-0-	328	1	3320	3	N	886	889	1			77
							975	9									
*05	4898	X	4558	-0-	-340 B	-0-	331	1	3253	3	N	885	700	1			262
							974	9									
*06	4740	X	4347	-0-	-393 B	-0-	319	1	3128	3	N	818	895	1			185
							900	9									
*07	4805	X	4172	-0-	-633 B	-0-	321	1	2970	3	N	801	734	1			252
							881	9									
*08	4774	X	4009	-0-	-765 B	-0-	260	1	2783	3	N	878	923	1			207
							966	9									
*09	4620	X	3815	-0-	-805 B	-0-	297	1	2667	3	N	774	909	1			72
							851	9									
*10	4557	X	3747	-0-	-810 B	-0-	372	1	2476	3	N	817	616	1			273
							899	9									
*11	4350	X	3473	-0-	-877 B	-0-	307	1	2340	3	N	751	892	1			132
							826	9									
*12	4185	X	3333	-0-	-852 B	-0-	328	1	2161	3	N	767	739	1			160
							844	9									
*01	3999	X	3737	-0-	-262 B	-0-	299	1	2540	3	N	816	754	1			222
							898	9									
*02	3556	X	2982	-0-	-574 B	-0-	274	1	1874	3	N	758	677	1			303
							834	9									
*03	4082	X	4082	-0-	-0- B	-0-	378	1	2820	3	N	804	937	1			170
							884	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1809	-0-	-268 B	-56250	96	1	1151	3	N	511	575	1			213
							562	9									
11	1890	X	1470	-0-	-420 B	-56250	90	1	844	3	N	487	398	1			302
							536	9									
12	1705	X	1462	-0-	-243 B	-56250	89	1	911	3	N	420	492	1			230
							462	9									
01	1984	X	1429	-0-	-555 B	-56250	39	1	865	3	N	477	372	1			335
							525	9									
*02	1624	X	1294	-0-	-330 B	-56250	20	1	848	3	N	387	350	1			372
							426	9									
03	1798	X	1443	-0-	-355 B	-56250	63	1	933	3	N	406	521	1			257
							447	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

10	4185	X	3053	-0-	-1132 B	-0-	918	1	1001	3	N	1031	929	1			340
							1134	9									
*11	4050	X	2898	-0-	-1152 B	-0-	926	1	865	3	N	1006	1081	1			265
							1107	9									
*12	4185	X	3301	-0-	-884 B	-0-	900	1	1382	3	N	926	761	1			430
							1019	9									
*01	4185	X	2795	-0-	-1390 B	-0-	822	1	1082	3	N	810	903	1			337
							891	9									
*02	3752	X	1645	-0-	-2107 B	-0-	885	1	760	9	N	691	893	1			135
03	4185	X	1950	-0-	-2235 B	-0-	984	1	157	3	N	735	708	1			162
							809	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

*04	4380	X	3555	-0-	-825 B	-0-	380	1	2732	3	Y	403	405	1			48
							443	9									
*05	4526	X	3645	-0-	-881 B	-0-	402	1	2933	3	Y	282	278	1			52
							310	9									
*06	4380	X	4121	-0-	-259 B	-0-	539	1	3086	3	Y	451	406	1			97
							496	9									
*07	4247	X	4198	-0-	-49 B	-0-	369	1	3338	3	Y	446	469	1			74
							491	9									
*08	4061	X	3997	-0-	-64 B	-0-	338	1	3285	3	Y	340	286	1			128
							374	9									
*09	4230	X	3799	-0-	-431 B	-0-	419	1	3007	3	Y	339	417	1			50
							373	9									
*10	4309	X	3534	-0-	-775 B	-0-	303	1	2978	3	Y	230	238	1			42
							253	9									
*11	4110	X	3621	-0-	-489 B	-0-	326	1	2837	3	Y	416	338	1			120
							458	9									
*12	4185	X	3669	-0-	-516 B	-0-	342	1	2925	3	Y	365	405	1			80
							402	9									
*01	3999	X	3501	-0-	-498 B	-0-	348	1	2770	3	Y	348	367	1			61
							383	9									
*02	3556	X	3071	-0-	-485 B	-0-	357	1	2322	3	Y	356	334	1			83
							392	9									
03	3751	X	3476	-0-	-275 B	-0-	347	1	2709	3	Y	382	396	1			69
							420	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	X	1070	-0-	-201 B	-0-	636	1	145	3	N	263	364	1	7	8	170
							289	9									
11	1230	X	710	-0-	-520 B	-0-	593	1	117	9	N	106					276
12	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					276
01	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					276
*02	1008	X	-0-	-0-	-1008 B	-0-					N	-0-					276
03	1054	X	-0-	-0-	-1054 B	-0-					N	-0-					276

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

10	5549	X	856	-0-	-4693 B	-0-	235	1	388	3	N	212	163	1			247
							233	9									
11	3690	X	1443	-0-	-2247 B	-0-	464	1	587	3	N	356	346	1			257
							392	9									
12	2852	X	903	-0-	-1949 B	-0-	259	1	422	3	N	202	159	1			300
							222	9									
01	2542	X	815	-0-	-1727 B	-0-	185	1	381	3	N	226	181	1			345
							249	9									
*02	1344	X	663	-0-	-681 B	-0-	225	1	259	3	N	163	180	1			328
							179	9									
03	1488	X	739	-0-	-749 B	-0-	245	1	286	3	N	189	349	1			168
							208	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

*08	9245	X	9245	-0-	-0- B	-0-	425	1	7074	3	N	1587	1499	1	3	8	272
							1746	9									
09	14841	X	14841	-0-	-0- B	-0-	772	1	11522	3	N	2315	2240	1	4	8	343
							2547	9									
*10	9718	X	9718	-0-	-0- B	-0-	724	1	7439	3	N	1414	1530	1	2	8	225
							1555	9									
11	8459	X	8459	-0-	-0- B	-0-	763	1	6312	3	N	1258	1098	1			385
							1384	9									
12	10631	X	10631	-0-	-0- B	-0-	1081	1	7826	3	N	1567	1725	1			227
							1724	9									
01	9433	X	9433	-0-	-0- B	-0-	823	1	7135	3	N	1341	1298	1			270
							1475	9									
*02	5600	X	2634	-0-	-2966 B	-0-	67	1	2200	3	N	334	356	1			248
							367	9									
03	6200	X	4155	-0-	-2045 B	-0-	578	1	2773	3	N	731	752	1			227
							804	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

10	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
11	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
12	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
01	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
*02	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127
03	14B2	EXT	-0-	-0-	-0- B	-1793					N	-0-					127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1950	X	493	-0-	-1457 B	-2451	215	1	24	3	N	231	349	1			148
							254	9									
*05	1736	X	953	-0-	-783 B	-2451	260	1	456	3	N	215	173	1			190
							237	9									
*06	1680	X	816	-0-	-864 B	-2451	223	1	363	3	N	209	177	1	1	8	221
							230	9									
*07	1395	X	1262	-0-	-133 B	-2451	324	1	700	3	N	216	182	1			255
							238	9									
*08	1240	X	1287	-0-	47 B	-2404	337	1	721	3	N	208	172	1			291
							229	9									
*09	960	X	1313	-0-	353 B	-2051	327	1	755	3	N	210	333	1			168
							231	9									
*10	1271	X	1466	-0-	195 B	-1856	360	1	856	3	N	227	187	1			208
							250	9									
*11	1230	X	1200	-0-	-30 B	-1856	372	1	597	3	N	210	177	1			241
							231	9									
*12	1333	X	1391	-0-	58 B	-1798	382	1	761	3	N	225	261	1			205
							248	9									
*01	1488	X	1117	-0-	-371 B	-1798	382	1	514	3	N	201	188	1			218
							221	9									
*02	1316	X	1106	-0-	-210 B	-1798	289	1	583	3	N	213	186	1			245
							234	9									
03	1457	X	1107	-0-	-350 B	-1798	364	1	554	3	N	172	179	1			238
							189	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

*10	8233	X	8233	-0-	-0- B	-0-	634	1	6456	3	N	1039	1221	1	8	8	90
							1143	9									
11	5455	X	5455	-0-	-0- B	-0-	519	1	4009	3	N	843	696	1			237
							927	9									
12	2108	X	190	-0-	-1918 B	-0-	18	1	172	9	N	156	188	1			205
01	2108	X	76	-0-	-2032 B	-0-	6	1	70	9	N	64	99	1			170
*02	1904	X	-0-	-0-	-1904 B	-0-					N	5					175
03	2108	X	58	-0-	-2050 B	-0-	3	1	5	3	N	45					220
							50	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

*10	9309	X	9309	-0-	-0- B	-0-	530	1	7550	3	N	1117	1255	1	5	8	117
							1229	9									
11	9000	X	8531	-0-	-469 B	-0-	542	1	6795	3	N	1085	937	1			265
							1194	9									
12	9300	X	5973	-0-	-3327 B	-0-	381	1	4706	3	N	805	848	1			222
							886	9									
01	9300	X	8786	-0-	-514 B	-0-	285	1	7213	3	N	1171	1273	1			120
							1288	9									
*02	8400	X	6494	-0-	-1906 B	-0-	117	1	5408	3	N	881	753	1			248
							969	9									
03	9300	X	5882	-0-	-3418 B	-0-	319	1	4677	3	N	805	860	1			193
							886	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

10	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
11	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
12	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
01	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
*02	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81
03	14B2	EXT	-0-	-0-	-0- B	-54					N	-0-					81

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	-0-	-0-	-1767 B	-0-					N	-0-					228
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					228
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					228

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

*04	1592	N	1592	-0-	-0- B	-0-	1320	1	272	9	N	247	348	1	1	8	100
*05	1635	N	1635	-0-	-0- B	-0-	1361	1	274	9	N	249	178	1	1	8	170
06	2486	N	2486	-0-	-0- B	-0-	1273	1	605	3	N	553	541	1			182
							608	9									
*07	2071	N	2071	-0-	-0- B	-0-	1364	1	22	3	N	623	704	1	1	8	100
							685	9									
*08	1958	N	1958	-0-	-0- B	-0-	1360	1	598	9	N	544	353	1	1	8	290
*09	1827	N	1827	-0-	-0- B	-0-	1317	1	510	9	N	464	516	1	1	8	237
10	1799	N	1799	-0-	-0- B	-0-	1364	1	435	9	N	395	515	1			117
11	1703	N	1703	-0-	-0- B	-0-	1320	1	383	9	N	348	180	1			285
12	1696	N	1696	-0-	-0- B	-0-	1332	1	364	9	N	331	349	1			267
*01	1712	N	1712	-0-	-0- B	-0-	1351	1	361	9	N	328	348	1			247
02	1516	N	1516	-0-	-0- B	-0-	1226	1	290	9	N	264	168	1			343
*03	1682	N	1682	-0-	-0- B	-0-	1362	1	21	3	N	272	348	1			267
							299	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

*05	12059	X	12745	-0-	686 B	-787	11155	3	1590	9	N	1445	1319	1	4	8	255
*06	12622	X	13409	-0-	787 B	-0-	11989	3	1420	9	N	1291	1323	1			223
07	12927	X	6845	-0-	-6082 B	-0-	2	1	6039	3	N	731	558	1	193	5	203
							804	9									
08	12927	X	9687	-0-	-3240 B	-0-	8568	3	1119	9	N	1017	949	1	3	8	268
09	13410	X	9753	-0-	-3657 B	-0-	8620	3	1133	9	N	1030	1134	1	4	8	160
*10	13857	X	9716	-0-	-4141 B	-0-	8508	3	1208	9	N	1098	1113	1	5	8	140
11	13410	X	7920	-0-	-5490 B	-0-	6945	3	975	9	N	886	849	1			177
12	10075	X	8387	-0-	-1688 B	-0-	7397	3	990	9	N	900	877	1			200
01	10075	X	8185	-0-	-1890 B	-0-	7209	3	976	9	N	887	912	1			175
*02	9100	X	6770	-0-	-2330 B	-0-	5946	3	824	9	N	749	744	1			180
03	9703	X	9239	-0-	-464 B	-0-	8136	3	1103	9	N	1003	873	1			310

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

10	6541	X	5617	-0-	-924 B	-2706	5418	3	199	9	N	181	175	1			223
11	6300	X	5431	-0-	-869 B	-2706	5253	3	178	9	N	162	172	1			213
12	6510	X	5799	-0-	-711 B	-2706	5602	3	197	9	N	179	180	1			212
01	5921	X	5556	-0-	-365 B	-2706	5358	3	198	9	N	180	180	1			212
*02	5236	X	4630	-0-	-606 B	-2706	4478	3	152	9	N	138	188	1			162
03	5735	X	5155	-0-	-580 B	-2706	4977	3	178	9	N	162	179	1			145

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	805	-0-	-1210 B	-27834	150	1	306	3	N	317	331	1			113
							349	9									
11	1950	X	775	-0-	-1175 B	-27834	176	1	228	3	N	337	358	1			92
							371	9									
12	1643	X	890	-0-	-753 B	-27834	170	1	386	3	N	304	148	1			248
							334	9									
01	1550	X	705	-0-	-845 B	-27834	176	1	182	3	N	315	363	1			200
							347	9									
*02	1232	X	496	-0-	-736 B	-27834	146	1	95	3	N	232	352	1			80
							255	9									
03	1209	X	1157	-0-	-52 B	-27834	184	1	653	3	N	291	178	1			193
							320	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

*04	3930	X	3134	-0-	-796 B	-4785	398	1	2295	3	N	401	337	1			262
							441	9									
*05	3906	X	3049	-0-	-857 B	-4785	393	1	2213	3	N	403	352	1	1	8	312
							443	9									
*06	3780	X	2856	-0-	-924 B	-4785	396	1	2035	3	N	386	553	1			145
							425	9									
*07	3844	X	2569	-0-	-1275 B	-4785	358	1	1801	3	N	373	345	1			173
							410	9									
*08	3658	X	3017	-0-	-641 B	-4785	372	1	2232	3	N	375	355	1			193
							413	9									
*09	3120	X	3106	-0-	-14 B	-4785	391	1	2323	3	N	356	349	1			200
							392	9									
*10	3038	X	3160	-0-	122 B	-4663	417	1	2347	3	N	360	355	1			205
							396	9									
*11	2850	X	2499	-0-	-351 B	-4663	267	1	1827	3	N	368	346	1			227
							405	9									
*12	3255	X	3278	-0-	23 B	-4640	388	1	2430	3	N	418	503	1			142
							460	9									
*01	3224	X	2801	-0-	-423 B	-4640	192	1	2187	3	N	384	311	1			215
							422	9									
*02	2912	X	2128	-0-	-784 B	-4640	32	1	1729	3	N	334	361	1			188
							367	9									
03	3193	X	2237	-0-	-956 B	-4640	1866	3	371	9	N	337	357	1			168

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

*04	2531	X	2531	-0-	-0- B	-0-	2252	3	279	9	N	254	183	1			188
*05	2175	X	2175	-0-	-0- B	-0-	1945	3	230	9	N	209	189	1			208
*06	1801	X	1801	-0-	-0- B	-0-	1592	3	209	9	N	190	182	1			216
*07	2225	X	2225	-0-	-0- B	-0-	2004	3	221	9	N	201	181	1			236
*08	1535	N	1535	-0-	-0- B	-0-	1391	3	144	9	N	131	180	1			187
*09	1106	N	1106	-0-	-0- B	-0-	1001	3	105	9	N	95	177	1			105
*10	1023	N	716	-0-	-307 B	-0-	606	3	110	9	N	100					205
*11	990	N	-0-	-0-	-990 B	-0-					N	41					246
*12	1023	N	-0-	-0-	-1023 B	-0-					N	44	175	1			115
*01	1023	N	110	-0-	-913 B	-0-	64	3	46	9	N	42					157
*02	196	N	-0-	-0-	-196 B	-0-					N	15					172
*03	233	N	233	-0-	-0- B	-0-	152	3	81	9	N	74					246

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9120	X	9120	-0-	-0-	B	-0-	321	1	7604	3	N	1086	1113	1	10	8	292
								1195	9									
11	11010	X	5711	-0-	-5299	B	-0-	237	1	4681	3	N	721	753	1			260
								793	9									
12	11377	X	5967	-0-	-5410	B	-0-	415	1	4606	3	N	860	1013	1			107
								946	9									
01	11377	X	6523	-0-	-4854	B	-0-	482	1	4982	3	N	963	771	1			299
								1059	9									
*02	9352	X	6220	-0-	-3132	B	-0-	441	1	4838	3	N	855	905	1			249
								941	9									
03	9114	X	6194	-0-	-2920	B	-0-	464	1	4737	3	N	903	908	1			244
								993	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

10	8866	X	8911	-0-	45	B	-8039	377	1	7966	3	N	516	592	1			202
								568	9									
11	8580	X	7416	-0-	-1164	B	-8039	354	1	6720	3	N	311	448	1			65
								342	9									
12	7316	X	5862	-0-	-1454	B	-8039	317	1	4961	3	N	531	448	1			148
								584	9									
01	8897	X	5705	-0-	-3192	B	-8039	226	1	5052	3	N	388	314	1			222
								427	9									
*02	8036	X	4789	-0-	-3247	B	-8039	10	1	4418	3	N	328	337	1			213
								361	9									
03	8897	X	5047	-0-	-3850	B	-8039	47	1	4690	3	N	282	337	1			158
								310	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

10	8680	X	7683	-0-	-997	B	-3763	326	1	6927	3	N	391	188	1			288
								430	9									
11	8400	X	7344	-0-	-1056	B	-3763	344	1	6573	3	N	388	538	1			138
								427	9									
12	8246	X	7299	-0-	-947	B	-3763	403	1	6447	3	N	408	453	1			93
								449	9									
01	8432	X	7508	-0-	-924	B	-3763	306	1	6761	3	N	401	381	1			113
								441	9									
*02	7616	X	6450	-0-	-1166	B	-3763	14	1	6044	3	N	356	364	1			105
								392	9									
03	7688	X	7183	-0-	-505	B	-3763	67	1	6689	3	N	388	383	1			110
								427	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	8220	X	7497	-0-	-723 B	-1577	280	1	6633	3	N	531	547	1	242
							584	9							
*05	8494	X	8275	-0-	-219 B	-1577	414	1	7261	3	N	545	542	1	245
							600	9							
*06	8220	X	7872	-0-	-348 B	-1577	337	1	6987	3	N	498	565	1	178
							548	9							
*07	8494	X	7844	-0-	-650 B	-1577	358	1	6989	3	N	452	368	1	262
							497	9							
*08	8494	X	7864	-0-	-630 B	-1577	359	1	7008	3	N	452	546	1	168
							497	9							
*09	8010	X	7601	-0-	-409 B	-1577	322	1	6772	3	N	461	526	1	103
							507	9							
*10	8277	X	7456	-0-	-821 B	-1577	345	1	6617	3	N	449	347	1	205
							494	9							
*11	7860	X	6380	-0-	-1480 B	-1577	339	1	5595	3	N	405	335	1	275
							446	9							
*12	7874	X	6434	-0-	-1440 B	-1577	337	1	5579	3	N	471	529	1	217
							518	9							
*01	7874	X	6267	-0-	-1607 B	-1577	686	1	5162	3	N	381	486	1	112
							419	9							
*02	7084	X	4868	-0-	-2216 B	-1577	353	1	4123	3	N	356	183	1	285
							392	9							
03	7471	X	5134	-0-	-2337 B	-1577	403	1	4321	3	N	373	540	1	118
							410	9							

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

10	992	X	63	-0-	-929 B	-0-	39	3	24	9	N	22			225
11	1141	X	1141	-0-	-0- B	-0-	1052	3	89	9	N	81	179	1	127
12	713	X	451	-0-	-262 B	-0-	428	3	23	9	N	21			148
01	186	X	185	-0-	-1 B	-0-	164	3	21	9	N	19			167
*02	1064	X	524	-0-	-540 B	-0-	482	3	42	9	N	38			205
03	1178	X	110	-0-	-1068 B	-0-	103	3	7	9	N	6			211

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

*10	4898	X	2310	-0-	-2588 B	-2865	573	1	1121	3	N	560	552	1	5 8		88
							616	9									
11	4740	X	2177	-0-	-2563 B	-2865	586	1	996	3	N	541	362	1			267
							595	9									
12	2418	X	2081	-0-	-337 B	-2865	642	1	857	3	N	529	558	1			238
							582	9									
01	2418	X	2030	-0-	-388 B	-2865	602	1	859	3	N	517	485	1			270
							569	9									
*02	2184	X	1843	-0-	-341 B	-2865	459	1	868	3	N	469	541	1			198
							516	9									
03	2418	X	2080	-0-	-338 B	-2865	580	1	985	3	N	468	546	1			120
							515	9									

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

10	4836	X	4220	-0-	-616 B	-0-	1226	1	2618	3	N	342	363	1	127
							376	9							
11	4680	X	3936	-0-	-744 B	-0-	1200	1	2409	3	N	297	178	1	246
							327	9							
12	4805	X	3635	-0-	-1170 B	-0-	1240	1	2043	3	N	320	370	1	196
							352	9							
*01	4805	X	2207	-0-	-2598 B	-0-	869	1	1148	3	N	173	189	1	180
							190	9							
*02	4144	X	1436	-0-	-2708 B	-0-	875	1	436	3	N	114	179	1	115
							125	9							
03	4216	X	1571	-0-	-2645 B	-0-	1240	1	170	3	N	146			261
							161	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
*02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3255	-0-	-0-	B	-0-	897	1	2205	3	N	139	179	1			132
								153	9									
11	3060	X	2942	-0-	-118	B	-0-	869	1	1921	3	N	138					270
								152	9									
12	3224	X	2460	-0-	-764	B	-0-	850	1	1472	3	N	125	165	1			230
								138	9									
*01	3317	X	2597	-0-	-720	B	-0-	832	1	1657	3	N	98	179	1			149
								108	9									
*02	2940	X	2437	-0-	-503	B	-0-	811	1	1504	3	N	111					260
								122	9									
03	3255	X	2575	-0-	-680	B	-0-	897	1	1545	3	N	121	171	1			210
								133	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8339	X	7617	-0-	-722	B	-17385	578	1	5819	3	N	1109	911	1	180	5	198
								1220	9					5	8			
11	8340	X	6738	-0-	-1602	B	-17385	526	1	5159	3	N	957	879	1			276
								1053	9									
12	8618	X	7452	-0-	-1166	B	-17385	572	1	5714	3	N	1060	1129	1			207
								1166	9									
01	7874	X	6579	-0-	-1295	B	-17385	495	1	4928	3	N	1051	1116	1			142
								1156	9									
*02	6860	X	6846	-0-	-14	B	-17385	555	1	5254	3	N	943	848	1			237
								1037	9									
03	7626	X	7132	-0-	-494	B	-17385	621	1	5434	3	N	979	921	1			295
								1077	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	10682	-0-	-5934	B	-0-	9524	3	1158	9	N	1053	935	1			248
11	14250	X	9858	-0-	-4392	B	-0-	8809	3	1049	9	N	954	902	1			300
12	14012	X	8053	-0-	-5959	B	-0-	7045	3	1008	9	N	916	923	1			293
01	13113	X	9951	-0-	-3162	B	-0-	8848	3	1103	9	N	1003	1153	1			143
*02	10248	X	9286	-0-	-962	B	-0-	8326	3	960	9	N	873	866	1			150
03	10695	X	9965	-0-	-730	B	-0-	8930	3	1035	9	N	941	854	1			237

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6944	X	5806	-0-	-1138 B	-6690	614	1	3992	3	N	1091	905	1	12	8	287
							1200	9									
09	6600	X	5320	-0-	-1280 B	-6690	617	1	3661	3	N	947	1043	1	4	8	187
							1042	9									
10	6603	X	5608	-0-	-995 B	-6690	693	1	3871	3	N	949	869	1			267
							1044	9									
11	6090	X	5679	-0-	-411 B	-6690	675	1	3966	3	N	944	1074	1			137
							1038	9									
12	6076	X	5335	-0-	-741 B	-6690	685	1	3594	3	N	960	905	1			192
							1056	9									
01	5797	X	5200	-0-	-597 B	-6690	806	1	3412	3	N	893	903	1			182
							982	9									
*02	5068	X	4716	-0-	-352 B	-6690	687	1	3189	3	N	764	716	1			230
							840	9									
03	5859	X	4620	-0-	-1239 B	-6690	792	1	2818	3	N	918	896	1			252
							1010	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

10	6913	X	6734	-0-	-179 B	-0-	1364	1	5122	3	N	225	326	1			107
							248	9									
11	6690	X	5499	-0-	-1191 B	-0-	1267	1	3948	3	N	258	158	1			207
							284	9									
12	6634	X	6123	-0-	-511 B	-0-	1318	1	4577	3	N	207	164	1			250
							228	9									
*01	6727	X	6727	-0-	-0- B	-0-	1283	1	5199	3	N	223	185	1			288
							245	9									
*02	6076	X	5402	-0-	-674 B	-0-	1232	1	3933	3	N	215	345	1			158
							237	9									
03	6727	X	5491	-0-	-1236 B	-0-	1346	1	3916	3	N	208	183	1			183
							229	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

*06	13110	X	12131	-0-	-979 B	-5421	641	1	10675	3	N	741	768	1	1	8	175
							815	9									
07	10106	X	11207	-0-	1101 B	-4320	599	1	9743	3	N	786	743	1			218
							865	9									
08	12741	X	9247	-0-	-3494 B	-4320	704	1	7839	3	N	640	756	1	2	8	100
							704	9									
09	12420	X	6260	-0-	-6160 B	-4320	583	1	5212	3	N	423	363	1	2	8	158
							465	9									
*10	12741	X	4723	-0-	-8018 B	-4320	517	1	3866	3	N	309	335	1	5	8	127
							340	9									
11	12120	X	660	-0-	-11460 B	-4320	10	1	621	3	N	26					153
							29	9									
12	11222	X	2401	-0-	-8821 B	-4320	309	1	1672	3	N	382	158	1			377
							420	9									
01	9238	X	11764	-0-	2526 B	-1794	640	1	10038	3	N	987	1132	1			232
							1086	9									
*02	7320	X	9114	-0-	1794 B	-0-	535	1	7761	3	N	744	553	1			423
							818	9									
*03	9146	X	9146	-0-	-0- B	-0-	523	1	7871	3	N	684	909	1			198
							752	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15903	X	15110	-0-	-793	B	-0-	1585 766	1 9	12759	3	N	696	691	1	1	8	229
06	15390	X	13415	-0-	-1975	B	-0-	1501 695	1 9	11219	3	N	632	737	1			124
07	15903	X	13259	-0-	-2644	B	-0-	1543 714	1 9	11002	3	N	649	558	1			215
08	15903	X	12503	-0-	-3400	B	-0-	521 666	1 9	11316	3	N	605	529	1			291
09	15210	X	11309	-0-	-3901	B	-0-	480 650	1 9	10179	3	N	591	743	1			139
*10	15097	X	10948	-0-	-4149	B	-0-	498 645	1 9	9805	3	N	586	547	1	1	8	177
11	13410	X	9767	-0-	-3643	B	-0-	502 570	1 9	8695	3	N	518	515	1			180
12	13268	X	10538	-0-	-2730	B	-0-	660 655	1 9	9223	3	N	595	521	1			254
01	12493	X	8923	-0-	-3570	B	-0-	613 556	1 9	7754	3	N	505	544	1			215
*02	10556	X	6378	-0-	-4178	B	-0-	872 385	1 9	5121	3	N	350	360	1			205
03	10943	X	2398	-0-	-8545	B	-0-	586 158	1 9	1654	3	N	144	179	1			170

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*05	2666	X	2579	-0-	-87	B	-0-	527 362	1 9	1690	3	N	329	188	1	1	8	220
*06	2550	X	2520	-0-	-30	B	-0-	510 334	1 9	1676	3	N	304	378	1	1	8	145
*07	2577	X	2577	-0-	-0-	B	-0-	507 325	1 9	1745	3	N	295	347	1	1	8	92
*08	2647	X	2647	-0-	-0-	B	-0-	527 347	1 9	1773	3	N	315	173	1	2	8	232
*09	2550	X	2550	-0-	-0-	B	-0-	510 315	1 9	1725	3	N	286	355	1	1	8	162
*10	2604	X	2563	-0-	-41	B	-0-	527 322	1 9	1714	3	N	293	352	1	3	8	100
11	2550	X	2446	-0-	-104	B	-0-	510 315	1 9	1621	3	N	286	179	1			207
12	2511	X	2511	-0-	-0-	B	-0-	527 329	1 9	1655	3	N	299	358	1			148
01	2635	X	2419	-0-	-216	B	-0-	503 323	1 9	1593	3	N	294	362	1			80
*02	2380	X	1974	-0-	-406	B	-0-	476 277	1 9	1221	3	N	252	180	1			152
03	2573	X	2347	-0-	-226	B	-0-	527 316	1 9	1504	3	N	287	361	1			78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3330 X	2557	-0-	-773 B	-0-	2483	4	74	9	N	67					262
*05	2573 X	2235	-0-	-338 B	-0-	2188	4	47	9	N	43					305
*06	3360 X	2031	-0-	-1329 B	-0-	1948	4	83	9	N	75	193	1			187
*07	3472 X	3007	-0-	-465 B	-0-	245	1	1179	3	N	93					280
						1481	4	102	9							
*08	3472 X	2543	-0-	-929 B	-0-	468	1	1957	3	N	107	175	1			212
						118	9									
*09	2550 X	1790	-0-	-760 B	-0-	419	1	1290	3	N	74	1	8			285
						81	9									
*10	3007 X	2095	-0-	-912 B	-0-	426	1	1582	3	N	79	176	1			188
						87	9									
*11	2910 X	1945	-0-	-965 B	-0-	468	1	1411	3	N	60					248
						66	9									
*12	3007 X	1096	-0-	-1911 B	-0-	441	1	596	3	N	54					302
						59	9									
*01	2542 X	1320	-0-	-1222 B	-0-	457	1	822	3	N	37	182	1			157
						41	9									
*02	1904 X	628	-0-	-1276 B	-0-	353	1	246	3	N	26					183
						29	9									
03	2108 X	770	-0-	-1338 B	-0-	289	1	435	3	N	42					225
						46	9									

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

10	4030 X	2238	-0-	-1792 B	-0-	1217	1	810	3	N	192					250
						211	9									
11	3570 X	2704	-0-	-866 B	-0-	1200	1	1217	3	N	261	334	1			177
						287	9									
12	3162 X	2983	-0-	-179 B	-0-	1240	1	1459	3	N	258	337	1			98
						284	9									
*01	3251 X	3251	-0-	-0- B	-0-	1240	1	1649	3	N	329					427
						362	9									
*02	2818 X	2818	-0-	-0- B	-0-	1115	1	1419	3	N	258	555	1			130
						284	9									
*03	3063 X	3063	-0-	-0- B	-0-	1240	1	1528	3	N	268	190	1			208
						295	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

10	3210 X	3210	-0-	-0- B	-0-	1354	1	1754	3	N	93					190
						102	9									
11	3030 X	1262	-0-	-1768 B	-0-	1218	1	8	3	N	33	189	1			34
						36	9									
12	3131 X	999	-0-	-2132 B	-0-	790	1	176	3	N	30					64
						33	9									
*01	4229 X	4229	-0-	-0- B	-0-	1264	1	2832	3	N	121					185
						133	9									
*02	3442 X	3442	-0-	-0- B	-0-	1227	1	2127	3	N	80	178	1			87
						88	9									
*03	3252 X	3252	-0-	-0- B	-0-	1346	1	1815	3	N	83					170
						91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309 X	4169	-0-	-140 B	-0-	1240	1	2335	3	N	540	538	1			240
						594	9									
11	4140 X	3950	-0-	-190 B	-0-	1200	1	2193	3	N	506	537	1			209
						557	9									
12	4278 X	4260	-0-	-18 B	-0-	1240	1	2391	3	N	572	543	1			238
						629	9									
*01	4920 X	4920	-0-	-0- B	-0-	1240	1	3083	3	N	543	537	1			244
						597	9									
*02	4285 X	4285	-0-	-0- B	-0-	1120	1	2635	3	N	482	521	1			205
						530	9									
*03	4318 X	4318	-0-	-0- B	-0-	1240	1	2516	3	N	511	522	1			194
						562	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

10	4092 X	3546	-0-	-546 B	-0-	1356	1	1856	3	N	304	182	1			227
						334	9									
11	3810 X	3431	-0-	-379 B	-0-	1307	1	1765	3	N	326	336	1			217
						359	9									
12	3937 X	3536	-0-	-401 B	-0-	1364	1	1822	3	N	318	337	1			198
						350	9									
*01	3844 X	3440	-0-	-404 B	-0-	1321	1	1780	3	N	308	376	1			130
						339	9									
*02	3416 X	2956	-0-	-460 B	-0-	1227	1	1441	3	N	262	174	1			218
						288	9									
03	3565 X	3183	-0-	-382 B	-0-	1360	1	1511	3	N	284	362	1			140
						312	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

*04	3641 X	3641	-0-	-0- B	-0-	437	1	2641	3	N	512	575	1			218
						563	9									
*05	3873 X	3873	-0-	-0- B	-0-	467	1	2844	3	N	511	550	1	1	8	178
						562	9									
*06	4094 X	4094	-0-	-0- B	-0-	528	1	3030	3	N	487	562	1			103
						536	9									
*07	3914 X	3914	-0-	-0- B	-0-	508	1	2885	3	N	474	349	1			228
						521	9									
*08	3484 X	3484	-0-	-0- B	-0-	446	1	2540	3	N	453	543	1			138
						498	9									
*09	3176 X	3176	-0-	-0- B	-0-	382	1	2311	3	N	439	350	1			227
						483	9									
*10	3227 X	3227	-0-	-0- B	-0-	413	1	2331	3	N	439	514	1			152
						483	9									
*11	2903 X	2903	-0-	-0- B	-0-	304	1	2111	3	N	444	356	1			240
						488	9									
*12	2864 X	2864	-0-	-0- B	-0-	356	1	2056	3	N	411	359	1			292
						452	9									
*01	2728 X	2695	-0-	-33 B	-0-	177	1	2008	3	N	464	549	1			207
						510	9									
*02	2464 X	2387	-0-	-77 B	-0-	35	1	1903	3	N	408	352	1			263
						449	9									
03	2728 X	2500	-0-	-228 B	-0-	2073	3	427	9	N	388	539	1			112

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					198

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

10	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72
*02	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	B	-82509					N	-0-					72

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*04	1800 X	1777	-0-	-23	B	-9638	187	1	1199	3	N	355	361	1			189
							391	9									
*05	1860 X	1908	-0-	48	B	-9590	187	1	1332	3	N	354	365	1			178
							389	9									
*06	1770 X	1326	-0-	-444	B	-9590	166	1	800	3	N	327	187	1			318
							360	9									
*07	1829 X	1740	-0-	-89	B	-9590	209	1	1145	3	N	351	359	1			310
							386	9									
*08	1829 X	2007	-0-	178	B	-9412	244	1	1385	3	N	344	365	1			289
							378	9									
*09	1860 X	1665	-0-	-195	B	-9412	223	1	1068	3	N	340	371	1			258
							374	9									
*10	1922 X	1239	-0-	-683	B	-9412	88	1	776	3	N	341	361	1			238
							375	9									
*11	1890 X	2533	-0-	643	B	-8769	146	1	2001	3	N	351	378	1			211
							386	9									
*12	2015 X	1734	-0-	-281	B	-8769	111	1	1290	3	N	303	194	1			320
							333	9									
*01	2015 X	1551	-0-	-464	B	-8769	100	1	1157	3	N	267	387	1			200
							294	9									
*02	1988 X	1987	-0-	-1	B	-8769	87	1	1551	3	N	317	369	1			148
							349	9									
03	2604 X	2120	-0-	-484	B	-8769	291	1	1509	3	N	291	181	1			258
							320	9									

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

10	0 X	-0-	-0-	-0-	B	-0-					N	15					65
11	79 X	79	-0-	-0-	B	-0-	71	3	8	9	N	7					72
*12	0 X	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2854 X	2854	-0-	-0- B	-0-	2427	4	427	9	N	388	342	1			267
*05	2771 X	2771	-0-	-0- B	-0-	2349	4	422	9	N	384	359	1			292
*06	2542 X	2542	-0-	-0- B	-0-	2171	4	371	9	N	337	362	1			267
*07	2475 X	2475	-0-	-0- B	-0-	2054	4	421	9	N	383	350	1			300
*08	2741 X	2741	-0-	-0- B	-0-	2346	4	395	9	N	359	357	1			302
*09	2598 X	2598	-0-	-0- B	-0-	2242	4	356	9	N	324	453	1			173
*10	2689 N	2689	-0-	-0- B	-0-	2290	4	399	9	N	363	371	1			165
*11	2542 N	2542	-0-	-0- B	-0-	2162	4	380	9	N	345	362	1			148
*12	2363 N	2363	-0-	-0- B	-0-	2166	4	197	9	N	179	152	1			175
*01	2545 N	2545	-0-	-0- B	-0-	2150	4	395	9	N	359	366	1			168
02	2284 N	2284	-0-	-0- B	-0-	1924	4	360	9	N	327	348	1			147
*03	2523 N	2523	-0-	-0- B	-0-	2130	4	393	9	N	357	359	1			145

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

*04	3254 X	3254	-0-	-0- B	-0-	2773	4	481	9	N	437	361	1			348
*05	3415 X	3415	-0-	-0- B	-0-	2919	4	496	9	N	451	531	1			268
*06	3056 X	3056	-0-	-0- B	-0-	2609	4	447	9	N	406	508	1			166
*07	2657 X	2657	-0-	-0- B	-0-	2193	4	464	9	N	422	348	1			240
*08	2288 X	2288	-0-	-0- B	-0-	1830	4	458	9	N	416	361	1			295
*09	2402 X	2402	-0-	-0- B	-0-	1914	4	488	9	N	444	587	1			152
*10	2987 X	2987	-0-	-0- B	-0-	2504	4	483	9	N	439	358	1			233
*11	2437 X	2437	-0-	-0- B	-0-	2194	4	243	9	N	221	326	1			128
*12	3056 X	3056	-0-	-0- B	-0-	2183	4	873	9	N	794	702	1			220
*01	2571 X	2571	-0-	-0- B	-0-	2098	4	473	9	N	430	372	1			278
02	2305 X	2305	-0-	-0- B	-0-	1874	4	431	9	N	392	352	1			318
*03	2454 N	2454	-0-	-0- B	-0-	2012	4	442	9	N	402	515	1			205

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

10	4929 X	3357	-0-	-1572 B	-0-	569	1	2197	3	N	537	522	1			142
						591	9									
11	4470 X	3277	-0-	-1193 B	-0-	824	1	1884	3	N	517	373	1			286
						569	9									
12	4092 X	3134	-0-	-958 B	-0-	621	1	1962	3	N	501	549	1			238
						551	9									
01	4092 X	3014	-0-	-1078 B	-0-	575	1	1905	3	N	485	548	1			175
						534	9									
*02	3416 X	2638	-0-	-778 B	-0-	700	1	1473	3	N	423	363	1			235
						465	9									
03	3379 X	2652	-0-	-727 B	-0-	314	1	1810	3	N	480	465	1			250
						528	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

10	5797 X	3583	-0-	-2214 B	-0-	1102	1	2249	3	N	211	166	1			238
						232	9									
11	5370 X	843	-0-	-4527 B	-0-	774	1	39	3	N	27	173	1			92
						30	9									
12	5549 X	615	-0-	-4934 B	-0-	548	1	42	3	N	23					115
						25	9									
*01	5425 X	350	-0-	-5075 B	-0-	324	1	12	3	N	13					128
						14	9									
*02	4620 X	186	-0-	-4434 B	-0-	167	1	11	3	N	7					135
						8	9									
03	3596 X	204	-0-	-3392 B	-0-	122	1	51	3	N	28					163
						31	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 1H RRCID -> 267703 COMPL. DATE 03/02/2012 TOTAL DEPTH 13148 PERF.13646 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			WORKED OVER ANOTHER ZONE.. 06/01/2014														

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	313	-0-	-437 B	-0-	263	1	32	3	N	16	6	8			197
							18	9									
*10	906	N	906	-0-	-0- B	-0-	856	1	50	9	N	45	175	1	1	8	66
11	4892	X	4892	-0-	-0- B	-0-	870	1	3707	3	N	286	177	1			175
							315	9									
12	3474	X	3474	-0-	-0- B	-0-	893	1	2333	3	N	225	179	1			221
							248	9									
*01	2992	N	2992	-0-	-0- B	-0-	895	1	1907	3	N	173	193	1			201
							190	9									
*02	2570	X	2570	-0-	-0- B	-0-	811	1	1584	3	N	159	187	1			173
							175	9									
*03	2629	X	2629	-0-	-0- B	-0-	899	1	1572	3	N	144	179	1			138
							158	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	3807	-0-	-8345 B	-0-	849	1	2552	3	N	369	352	1			242
							406	9									
11	9600	X	2791	-0-	-6809 B	-0-	920	1	1517	3	N	322	367	1			197
							354	9									
12	6479	X	3772	-0-	-2707 B	-0-	1133	1	2214	3	N	386	361	1			222
							425	9									
01	4030	X	3491	-0-	-539 B	-0-	1036	1	2056	3	N	363	362	1			223
							399	9									
*02	3472	X	3295	-0-	-177 B	-0-	963	1	1957	3	N	341	361	1			203
							375	9									
03	3813	X	3297	-0-	-516 B	-0-	1048	1	1924	3	N	295	351	1			147
							325	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	3337	-0-	-7482 B	-0-	3173	3	164	9	N	149	174	1			82
11	9480	X	3507	-0-	-5973 B	-0-	3287	3	220	9	N	200					282
12	6572	X	3459	-0-	-3113 B	-0-	3257	3	202	9	N	184	339	1			127
01	5239	X	2977	-0-	-2262 B	-0-	2783	3	194	9	N	176	158	1			145
*02	5371	X	5371	-0-	-0- B	-0-	5138	3	233	9	N	212	149	1			208
*03	7301	X	7301	-0-	-0- B	-0-	6914	3	387	9	N	352	337	1			223

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4065	-0-	-864 B	-0-	532	1	3039	3	N	449	348	1			288
							494	9									
11	4770	X	743	-0-	-4027 B	-0-	77	1	574	3	N	84	187	1			185
							92	9									
12	4929	X	-0-	-0-	-4929 B	-0-					N	-0-					185
01	4588	X	-0-	-0-	-4588 B	-0-					N	-0-					185
*02	3864	X	-0-	-0-	-3864 B	-0-					N	-0-					185
03	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					185

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5611	X	4964	-0-	-647 B	-0-	4690	3	274	9	N	249	176	1	1	8	135
09	11048	X	11048	-0-	-0- B	-0-	10601	3	447	9	N	406	369	1			172
10	9863	X	9863	-0-	-0- B	-0-	9422	3	441	9	N	401	385	1			188
11	9081	X	9081	-0-	-0- B	-0-	8661	3	420	9	N	382	525	1			45
12	9858	X	9049	-0-	-809 B	-0-	8612	3	437	9	N	397	179	1			263
01	9858	X	9104	-0-	-754 B	-0-	8687	3	417	9	N	379	494	1			148
*02	8904	X	7533	-0-	-1371 B	-0-	7186	3	347	9	N	315	363	1			100
03	9858	X	7948	-0-	-1910 B	-0-	7550	3	398	9	N	362	359	1			103

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

10	5332	X	4558	-0-	-774 B	-0-	1336	1	2794	3	N	389	369	1			248
							428	9									
11	4800	X	4354	-0-	-446 B	-0-	1256	1	2591	3	N	461	519	1			190
							507	9									
12	4960	X	4588	-0-	-372 B	-0-	1362	1	2754	3	N	429	374	1			245
							472	9									
*01	4929	X	4349	-0-	-580 B	-0-	1357	1	2517	3	N	432	554	1			123
							475	9									
*02	4452	X	3986	-0-	-466 B	-0-	1232	1	2368	3	N	351	377	1			97
							386	9									
03	4588	X	4029	-0-	-559 B	-0-	1348	1	2263	3	N	380	359	1			118
							418	9									

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

10	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165
*11	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165
*12	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165
01	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165
*02	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165
03	14B2	EXT	-0-	-0-	-0- B	-2466					N	-0-					165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

10	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68
11	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68
12	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68
01	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68
*02	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68
03	14B2	EXT	-0-	-0-	-0- B	-10625					N	-0-					68

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

*04	30	N	-0-	-0-	-30 B	-0-					N	-0-					117
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					117
*07	173	N	173	-0-	-0- B	-0-	34	1	139	3	N	-0-					117
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*10	186	N	-0-	-0-	-186 B	-0-					N	-0-					117
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					117
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					117

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13482 X	13482	-0-	-0- B	-0-	12448	3	1034	9	N	940	951	1			292
11	11196 X	11196	-0-	-0- B	-0-	10319	3	877	9	N	797	909	1			180
12	14275 X	14275	-0-	-0- B	-0-	13132	3	1143	9	N	1039	917	1			302
01	14688 X	14688	-0-	-0- B	-0-	13534	3	1154	9	N	1049	1163	1			188
*02	12136 X	12136	-0-	-0- B	-0-	11215	3	921	9	N	837	877	1			148
*03	10369 X	10369	-0-	-0- B	-0-	9548	3	821	9	N	746	714	1			180

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

*05	279 X	54	-0-	-225 B	-0-	44	3	10	9	N	9	2	8			80
*06	330 X	61	-0-	-269 B	-0-	54	3	7	9	N	6	1	8			85
*07	341 X	47	-0-	-294 B	-0-	37	3	10	9	N	9	2	8			92
*08	233 X	233	-0-	-0- B	-0-	32	3	201	9	N	183	181	1	2	8	92
09	210 X	-0-	-0-	-210 B	-0-					N	-0-					92
10	62 X	-0-	-0-	-62 B	-0-					N	-0-					92
11	60 X	-0-	-0-	-60 B	-0-					N	-0-					92
12	217 X	101	-0-	-116 B	-0-	101	3			N	-0-					92
01	217 X	-0-	-0-	-217 B	-0-					N	-0-					92
*02	56 X	56	-0-	-0- B	-0-	34	3	22	9	N	20					112
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					112

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

10	4650 X	3804	-0-	-846 B	-0-	1240	1	2268	3	N	269	192	1			225
						296	9									
11	4500 X	3301	-0-	-1199 B	-0-	1200	1	1831	3	N	245	383	1			87
						270	9									
12	4061 X	2554	-0-	-1507 B	-0-	907	1	1385	3	N	238	187	1			138
						262	9									
*01	4061 X	3982	-0-	-79 B	-0-	1240	1	2448	3	N	267	195	1			210
						294	9									
*02	3584 X	3080	-0-	-504 B	-0-	1120	1	1728	3	N	211	188	1			233
						232	9									
03	3813 X	3259	-0-	-554 B	-0-	1240	1	1770	3	N	226	369	1			90
						249	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

*04	360 X	138	-0-	-222 B	-0-	137	3	1	9	N	1	1	8			177
*05	279 X	7	-0-	-272 B	-0-	6	3	1	9	N	1	1	8			177
*06	240 X	-0-	-0-	-240 B	-0-					N	-0-					177
*07	124 X	-0-	-0-	-124 B	-0-					N	-0-					177
08	155 X	-0-	-0-	-155 B	-0-					N	-0-					177
09	150 X	-0-	-0-	-150 B	-0-					N	-0-					177
10	6 X	-0-	-0-	-6 B	-0-					N	-0-					177
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					177
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					177
01	264 X	264	-0-	-0- B	-0-	264	3			N	-0-					177
*02	0 X	-0-	-0-	-0- B	-0-					N	-0-					177
03	0 W	-0-	-0-	-0- B	-0-					N	-0-					177

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5640	X	4526	-0-	-1114 B	-25093	330	1	3178	3	N	925	1069	1			128
							1018	9									
*05	5828	X	4566	-0-	-1262 B	-25093	356	1	3162	3	N	953	681	1			400
							1048	9									
*06	4980	X	4499	-0-	-481 B	-25093	344	1	3181	3	N	885	1060	1			225
							974	9									
*07	5084	X	4566	-0-	-518 B	-25093	346	1	3266	3	N	867	880	1			212
							954	9									
*08	4991	X	4866	-0-	-125 B	-25093	338	1	3574	3	N	867	719	1			360
							954	9									
*09	4530	X	4662	-0-	132 B	-24961	257	1	3461	3	N	858	1041	1			177
							944	9									
*10	4650	X	4978	-0-	328 B	-24633	243	1	3815	3	N	836	911	1			102
							920	9									
*11	4740	X	4613	-0-	-127 B	-24633	424	1	3331	3	N	780	729	1			153
							858	9									
*12	4867	X	3557	-0-	-1310 B	-24633	51	1	2636	3	N	791	704	1			240
							870	9									
*01	5022	X	3740	-0-	-1282 B	-24633	2897	3	843	9	N	766	718	1			288
*02	4508	X	4033	-0-	-475 B	-24633	90	1	3031	3	N	829	914	1			203
							912	9									
03	4991	X	4006	-0-	-985 B	-24633	295	1	2849	3	N	784	732	1			255
							862	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

*04	3120	X	2800	-0-	-320 B	-6373	854	1	1298	3	N	589	524	1			297
							648	9									
*05	3224	X	2223	-0-	-1001 B	-6373	809	1	875	3	N	490	520	1			267
							539	9									
*06	2970	X	2238	-0-	-732 B	-6373	910	1	814	3	N	467	526	1			208
							514	9									
*07	3038	X	938	-0-	-2100 B	-6373	822	1	116	9	N	105					313
*08	2914	X	988	-0-	-1926 B	-6373	802	1	186	9	N	169	169	1			313
*09	2820	X	1295	-0-	-1525 B	-6373	425	1	497	3	N	339	357	1			295
							373	9									
*10	2325	X	4750	-0-	2425 B	-3948	1251	1	2508	3	N	901	866	1			330
							991	9									
*11	2250	X	3864	-0-	1614 B	-2334	1221	1	1902	3	N	674	711	1			293
							741	9									
*12	1395	X	3339	-0-	1944 B	-390	929	1	1766	3	N	585	731	1			147
							644	9									
*01	4247	X	3149	-0-	-1098 B	-390	958	1	1593	3	N	544	358	1			333
							598	9									
*02	4284	X	1915	-0-	-2369 B	-390	752	1	636	3	N	479	549	1			263
							527	9									
03	4743	X	2133	-0-	-2610 B	-390	839	1	796	3	N	453	544	1			172
							498	9									

HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

*04	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*05	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*06	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*07	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*08	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*09	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*10	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				67
*11	14B2	EXT	-0-	-0-	-0-	B	-30589					N	1				68
*12	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				68
*01	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				68
02	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				68
03	14B2	EXT	-0-	-0-	-0-	B	-30589					N	-0-				68

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9090	X	4549	-0-	-4541 B	-5694	473	1	2097	3	N	1799	1839	1	1	8	95
							1979	9									
*05	9145	X	3826	-0-	-5319 B	-5694	520	1	1551	3	N	1595	1581	1	1	8	108
							1755	9									
*06	7890	X	3412	-0-	-4478 B	-5694	605	1	1186	3	N	1474	1333	1	1	8	248
							1621	9									
*07	6169	X	2702	-0-	-3467 B	-5694	460	1	848	3	N	1267	1424	1	1	8	90
							1394	9									
*08	5518	X	2366	-0-	-3152 B	-5694	463	1	466	3	N	1306	1271	1	1	8	124
							1437	9									
*09	4650	X	2146	-0-	-2504 B	-5694	295	1	375	3	N	1342	1304	1	4	8	158
							1476	9									
*10	3813	X	1245	-0-	-2568 B	-5694	274	1	610	3	N	328	453	1	1	8	32
							361	9									
*11	3540	X	810	-0-	-2730 B	-5694	121	1	445	3	N	222	236	1			18
							244	9									
*12	2976	X	247	-0-	-2729 B	-5694	89	1	158	9	N	144	145	1			17
*01	2356	X	261	-0-	-2095 B	-5694	52	1	209	9	N	190	171	1			36
*02	1988	X	230	-0-	-1758 B	-5694	65	1	165	9	N	150	171	1			15
03	1240	X	330	-0-	-910 B	-5694	30	1	224	3	N	69	73	1			11
							76	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

10	2387	X	1524	-0-	-863 B	-0-	117	1	468	2	N	854	912	1	2	8	109
							939	9									
11	2310	X	1576	-0-	-734 B	-0-	28	1	595	2	N	866	793	1	1	8	181
							953	9									
12	2387	X	1505	-0-	-882 B	-0-	322	1	384	2	N	726	778	1			129
							799	9									
01	2356	X	2226	-0-	-130 B	-0-	389	1	846	2	N	901	863	1	1	8	166
							991	9									
02	1988	X	1961	-0-	-27 B	-0-	125	1	1095	2	N	674	699	1			141
							741	9									
*03	1921	X	1921	-0-	-0- B	-0-	19	1	1293	2	N	554	569	1			126
							609	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

10	4867	X	5489	-0-	622 B	-24021	5050	3	439	9	Y	399	310	1			209
11	5640	X	3681	-0-	-1959 B	-24021	3681	3			Y	-0-					209
12	5828	X	6686	-0-	858 B	-23163	6539	3	147	9	Y	134	292	1			51
01	5828	X	2224	-0-	-3604 B	-23163	2224	3			Y	-0-					51
02	4956	X	2950	-0-	-2006 B	-23163	2950	3			Y	-0-					51
03	6293	X	4361	-0-	-1932 B	-23163	3458	3	903	9	Y	821	690	1			182

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

10	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9817 X	9817	-0-	-0-	B	-0-	9752	3	65	9	Y	59	42	1		31
11	8130 X	7418	-0-	-712	B	-0-	7418	3			Y	-0-				31
12	9579 X	5751	-0-	-3828	B	-0-	5718	3	33	9	Y	30	49	1		12
01	9827 X	4718	-0-	-5109	B	-0-	4718	3			Y	-0-				12
02	8876 X	5801	-0-	-3075	B	-0-	5801	3			Y	-0-				12
03	9827 X	6185	-0-	-3642	B	-0-	6093	3	92	9	Y	84	77	1		19

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

10	8371 X	8371	-0-	-0-	B	-0-	8334	3	37	9	Y	34	42	1		18
11	6780 X	5418	-0-	-1362	B	-0-	5418	3			Y	-0-				18
12	7843 X	865	-0-	-6978	B	-0-	191	3	674	9	Y	613	397	1		234
01	8370 X	34	-0-	-8336	B	-0-	34	3			Y	-0-				234
02	7560 X	31	-0-	-7529	B	-0-	31	3			Y	-0-				234
03	8370 X	282	-0-	-8088	B	-0-	102	3	180	9	Y	164	362	1		36

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

10	4826 X	4826	-0-	-0-	B	-0-	4736	3	90	9	Y	82	178	2		43
11	4710 X	3429	-0-	-1281	B	-0-	3429	3			Y	-0-				43
12	4867 X	2400	-0-	-2467	B	-0-	2390	3	10	9	Y	9	48	2		4
01	4867 X	2416	-0-	-2451	B	-0-	2416	3			Y	-0-				4
02	4368 X	2810	-0-	-1558	B	-0-	2810	3			Y	-0-				4
03	4836 X	3172	-0-	-1664	B	-0-	2861	3	311	9	Y	283	224	2		63

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

10	8822 X	8822	-0-	-0-	B	-0-	8822	3			Y	-0-	1	1		-0-
11	6720 X	5979	-0-	-741	B	-0-	5979	3			Y	-0-				-0-
12	8091 X	4224	-0-	-3867	B	-0-	4224	3			Y	-0-				-0-
01	8835 X	4447	-0-	-4388	B	-0-	4447	3			Y	-0-				-0-
02	7980 X	4998	-0-	-2982	B	-0-	4998	3			Y	-0-				-0-
03	8835 X	5167	-0-	-3668	B	-0-	5166	3	1	9	Y	1	1	1		-0-

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

10	4588 X	2965	-0-	-1623	B	-0-	2709	3	256	9	N	233	233	1		-0-
11	4230 X	2807	-0-	-1423	B	-0-	2475	3	332	9	N	302	302	1		-0-
12	4495 X	2957	-0-	-1538	B	-0-	2624	3	333	9	N	303	303	1		-0-
01	4495 X	2668	-0-	-1827	B	-0-	2391	3	277	9	N	252	252	1		-0-
02	4060 X	2511	-0-	-1549	B	-0-	2258	3	253	9	Y	230	230	1		-0-
*03	3124 X	3124	-0-	-0-	B	-0-	2824	3	300	9	Y	273	273	1		-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

10	4588 X	4052	-0-	-536	B	-0-	3043	3	1009	9	N	917	917	1		-0-
11	4230 X	3714	-0-	-516	B	-0-	2804	3	910	9	N	827	827	1		-0-
12	4340 X	3968	-0-	-372	B	-0-	3058	3	910	9	N	827	827	1		-0-
01	4340 X	3572	-0-	-768	B	-0-	2663	3	909	9	N	826	826	1		-0-
02	3780 X	3210	-0-	-570	B	-0-	2395	3	815	9	Y	741	741	1		-0-
03	4061 X	3317	-0-	-744	B	-0-	2467	3	850	9	Y	773	773	1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3582	-0-	-1316 B	-0-	2980	3	602	9	N	547	547	1			-0-
11	4500	X	3280	-0-	-1220 B	-0-	2680	3	600	9	N	545	545	1			-0-
12	4309	X	3211	-0-	-1098 B	-0-	2572	3	639	9	N	581	581	1			-0-
01	4154	X	3259	-0-	-895 B	-0-	2585	3	674	9	N	613	613	1			-0-
02	3388	X	2880	-0-	-508 B	-0-	2280	3	600	9	Y	545	545	1			-0-
03	3596	X	2921	-0-	-675 B	-0-	2320	3	601	9	Y	546	546	1			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

10	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

10	6014	X	5535	-0-	-479 B	-0-	5372	3	163	9	Y	148	148	1			-0-
11	5760	X	5347	-0-	-413 B	-0-	5189	3	158	9	Y	144	144	1			-0-
12	5952	X	5595	-0-	-357 B	-0-	5409	3	186	9	Y	169	169	1			-0-
01	5952	X	5462	-0-	-490 B	-0-	5258	3	204	9	Y	185	185	1			-0-
02	5180	X	4941	-0-	-239 B	-0-	4775	3	166	9	Y	151	151	1			-0-
03	5580	X	5202	-0-	-378 B	-0-	5031	3	171	9	Y	155	155	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

10	7319	X	7319	-0-	-0- B	-0-	6972	3	347	9	N	315	315	1			-0-
11	7691	X	7691	-0-	-0- B	-0-	7339	3	352	9	N	320	320	1			-0-
12	7583	X	7583	-0-	-0- B	-0-	7190	3	393	9	N	357	357	1			-0-
01	3606	X	3606	-0-	-0- B	-0-	3407	3	199	9	N	181	181	1			-0-
02	3948	X	3948	-0-	-0- B	-0-	3726	3	222	9	Y	202	202	1			-0-
*03	5358	X	5358	-0-	-0- B	-0-	5070	3	288	9	Y	262	262	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

10	5053	X	5053	-0-	-0- B	-0-	3813	3	1240	9	N	1127	1127	1			-0-
11	4440	X	4298	-0-	-142 B	-0-	3078	3	1220	9	N	1109	1109	1			-0-
12	4867	X	4197	-0-	-670 B	-0-	42	1	3011	3	N	1040	1040	1			-0-
							1144	9									
01	5053	X	4299	-0-	-754 B	-0-	146	1	3116	3	N	943	943	1			-0-
							1037	9									
02	4564	X	4021	-0-	-543 B	-0-	126	1	2920	3	Y	886	886	1			-0-
							975	9									
03	5053	X	4677	-0-	-376 B	-0-	156	1	3279	3	Y	1129	1129	1			-0-
							1242	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541 X	6011	-0-	-530 B	-0-	5752	3	259	9	N	235	235	1			-0-
11	6240 X	5689	-0-	-551 B	-0-	5439	3	250	9	N	227	227	1			-0-
12	6324 X	5743	-0-	-581 B	-0-	5479	3	264	9	N	240	240	1			-0-
01	6076 X	6009	-0-	-67 B	-0-	5724	3	285	9	N	259	259	1			-0-
02	5432 X	5151	-0-	-281 B	-0-	4908	3	243	9	Y	221	221	1			-0-
03	6014 X	5495	-0-	-519 B	-0-	5238	3	257	9	Y	234	234	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

10	5642 X	5163	-0-	-479 B	-0-	4998	3	165	9	Y	150	150	1			-0-
11	5370 X	4856	-0-	-514 B	-0-	4658	3	198	9	Y	180	180	1			-0-
12	5549 X	4916	-0-	-633 B	-0-	4752	3	164	9	Y	149	149	1			-0-
01	5549 X	4844	-0-	-705 B	-0-	4653	3	191	9	Y	174	174	1			-0-
02	4760 X	4364	-0-	-396 B	-0-	4178	3	186	9	Y	169	169	1			-0-
03	5177 X	4765	-0-	-412 B	-0-	4586	3	179	9	Y	163	163	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

10	6293 X	6004	-0-	-289 B	-0-	5810	3	194	9	Y	176	176	1			-0-
11	6090 X	5688	-0-	-402 B	-0-	5490	3	198	9	Y	180	180	1			-0-
12	6169 X	5791	-0-	-378 B	-0-	5551	3	240	9	Y	218	218	1			-0-
01	6169 X	5711	-0-	-458 B	-0-	5482	3	229	9	Y	208	208	1			-0-
02	5572 X	5073	-0-	-499 B	-0-	4869	3	204	9	Y	185	185	1			-0-
03	6014 X	5546	-0-	-468 B	-0-	5335	3	211	9	Y	192	192	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

10	6634 X	5935	-0-	-699 B	-0-	5186	3	749	9	N	681	681	1			-0-
11	6300 X	5610	-0-	-690 B	-0-	4866	3	744	9	N	676	676	1			-0-
12	6324 X	5765	-0-	-559 B	-0-	4978	3	787	9	N	715	715	1			-0-
01	6107 X	5566	-0-	-541 B	-0-	4784	3	782	9	N	711	711	1			-0-
02	5516 X	4915	-0-	-601 B	-0-	4218	3	697	9	Y	634	634	1			-0-
03	5921 X	4814	-0-	-1107 B	-0-	4159	3	655	9	Y	595	595	1			-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

10	17794 X	17610	-0-	-184 B	-0-	15580	3	2030	9	N	1845	1845	1			-0-
11	17220 X	16392	-0-	-828 B	-0-	14523	3	1869	9	N	1699	1699	1			-0-
12	17794 X	15181	-0-	-2613 B	-0-	13472	3	1709	9	N	1554	1546	1	8	8	-0-
01	17794 X	13836	-0-	-3958 B	-0-	12169	3	1667	9	N	1515	1515	1			-0-
02	16072 X	11639	-0-	-4433 B	-0-	10191	3	1448	9	Y	1316	1316	1			-0-
03	17608 X	11999	-0-	-5609 B	-0-	10577	3	1422	9	Y	1293	1293	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

10	4371 X	3697	-0-	-674 B	-0-	3542	3	155	9	N	141	141	1			-0-
11	4230 X	3714	-0-	-516 B	-0-	3496	3	218	9	N	198	198	1			-0-
12	4371 X	3675	-0-	-696 B	-0-	3442	3	233	9	N	212	212	1			-0-
01	4154 X	3625	-0-	-529 B	-0-	3311	3	314	9	N	285	285	1			-0-
02	3556 X	3263	-0-	-293 B	-0-	3044	3	219	9	N	199	199	1			-0-
03	3844 X	3542	-0-	-302 B	-0-	3363	3	179	9	N	163	163	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

10	3348 X	3061	-0-	-287 B	-0-	2760	3	301	9	N	274	274	1			-0-
11	3240 X	2853	-0-	-387 B	-0-	2565	3	288	9	N	262	262	1			-0-
12	3224 X	2854	-0-	-370 B	-0-	2548	3	306	9	N	278	278	1			-0-
01	3131 X	2902	-0-	-229 B	-0-	2610	3	292	9	N	265	265	1			-0-
02	2772 X	2518	-0-	-254 B	-0-	2257	3	261	9	Y	237	237	1			-0-
03	3069 X	2771	-0-	-298 B	-0-	2474	3	297	9	Y	270	270	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8659	-0-	-393 B	-0-	8096	3	563	9	N	512	512	1			-0-
11	8760	X	8169	-0-	-591 B	-0-	7697	3	472	9	N	429	429	1			-0-
12	8897	X	7216	-0-	-1681 B	-0-	6783	3	433	9	N	394	394	1			-0-
01	8897	X	8538	-0-	-359 B	-0-	8043	3	495	9	N	450	450	1			-0-
02	7952	X	7415	-0-	-537 B	-0-	6964	3	451	9	Y	410	410	1			-0-
03	8649	X	8120	-0-	-529 B	-0-	7632	3	488	9	Y	444	444	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

10	5115	X	4212	-0-	-903 B	-0-	3122	3	1090	9	N	991	991	1			-0-
11	4800	X	3925	-0-	-875 B	-0-	2891	3	1034	9	N	940	940	1			-0-
12	4774	X	3854	-0-	-920 B	-0-	2840	3	1014	9	N	922	922	1			-0-
01	4557	X	3979	-0-	-578 B	-0-	121	1	2928	3	N	845	845	1			-0-
							930	9									
02	3920	X	3317	-0-	-603 B	-0-	99	1	2423	3	Y	723	723	1			-0-
							795	9									
03	4216	X	3208	-0-	-1008 B	-0-	80	1	2262	3	Y	787	787	1			-0-
							866	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

10	5704	X	3471	-0-	-2233 B	-0-	2591	3	880	9	N	800	800	1			-0-
11	5310	X	3073	-0-	-2237 B	-0-	2274	3	799	9	N	726	726	1			-0-
12	4650	X	2971	-0-	-1679 B	-0-	2214	3	757	9	N	688	686	1	2	8	-0-
01	4278	X	3045	-0-	-1233 B	-0-	2257	3	788	9	N	716	716	1			-0-
02	3724	X	2388	-0-	-1336 B	-0-	1786	3	602	9	Y	547	547	1			-0-
03	3472	X	690	-0-	-2782 B	-0-	483	3	207	9	Y	188	188	1			-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

10	4371	X	963	-0-	-3408 B	-0-	752	3	211	9	N	192	192	1			-0-
11	3060	X	557	-0-	-2503 B	-0-	430	3	127	9	N	115	115	1			-0-
12	2790	X	809	-0-	-1981 B	-0-	633	3	176	9	N	160	160	1			-0-
01	3762	X	3762	-0-	-0- B	-0-	2902	3	860	9	N	782	782	1			-0-
02	2212	X	1709	-0-	-503 B	-0-	1326	3	383	9	Y	348	348	1			-0-
*03	1731	X	1731	-0-	-0- B	-0-	1291	3	440	9	Y	400	400	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

10	16461	X	8930	-0-	-7531 B	-0-	6792	3	2138	9	N	1944	1944	1			-0-
11	15930	X	6317	-0-	-9613 B	-0-	4721	3	1596	9	N	1451	1451	1			-0-
12	16461	X	4908	-0-	-11553 B	-0-	3499	3	1409	9	N	1281	1281	1			-0-
01	16461	X	4472	-0-	-11989 B	-0-	3214	3	1258	9	N	1144	1144	1			-0-
02	10500	X	3674	-0-	-6826 B	-0-	2418	3	1256	9	Y	1142	1142	1			-0-
03	8928	X	3227	-0-	-5701 B	-0-	2186	3	1041	9	Y	946	946	1			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

10	2846	X	2846	-0-	-0- B	-0-	2656	3	190	9	N	173	173	1			-0-
11	3300	X	1907	-0-	-1393 B	-0-	1751	3	156	9	N	142	142	1			-0-
12	3410	X	2456	-0-	-954 B	-0-	2272	3	184	9	N	167	167	1			-0-
01	3410	X	2579	-0-	-831 B	-0-	2352	3	227	9	N	206	206	1			-0-
02	2576	X	2154	-0-	-422 B	-0-	1966	3	188	9	N	171	171	1			-0-
03	2852	X	2293	-0-	-559 B	-0-	2110	3	183	9	N	166	166	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	670	-0-	-1159 B	-0-	493	3	177	9	N	161	161	1			-0-
11	1440	X	29	-0-	-1411 B	-0-	9	3	20	9	N	18	18	1			-0-
12	1395	X	51	-0-	-1344 B	-0-	43	3	8	9	N	7	7	1			-0-
01	1116	X	274	-0-	-842 B	-0-	8	1	204	3	N	56	56	1			-0-
							62	9									
02	1431	X	1431	-0-	-0- B	-0-	42	1	1030	3	Y	326	326	1			-0-
							359	9									
03	682	X	582	-0-	-100 B	-0-	13	1	383	3	Y	169	169	1			-0-
							186	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

10	7347	X	6994	-0-	-353 B	-0-	6623	3	371	9	N	337	337	1			-0-
11	7260	X	6629	-0-	-631 B	-0-	6240	3	389	9	N	354	354	1			-0-
12	7502	X	6527	-0-	-975 B	-0-	6133	3	394	9	N	358	358	1			-0-
01	7502	X	6508	-0-	-994 B	-0-	6142	3	366	9	N	333	333	1			-0-
02	6440	X	5878	-0-	-562 B	-0-	5542	3	336	9	Y	305	305	1			-0-
03	7006	X	5887	-0-	-1119 B	-0-	5303	3	584	9	Y	531	531	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

10	2228	X	2228	-0-	-0- B	-0-	1701	3	527	9	N	479	479	1			-0-
11	2235	X	2235	-0-	-0- B	-0-	1697	3	538	9	N	489	489	1			-0-
12	2575	X	2575	-0-	-0- B	-0-	2008	3	567	9	N	515	515	1			-0-
01	2263	X	2031	-0-	-232 B	-0-	1546	3	485	9	N	441	441	1			-0-
02	2100	X	1887	-0-	-213 B	-0-	1435	3	452	9	Y	411	411	1			-0-
03	2573	X	1881	-0-	-692 B	-0-	1440	3	441	9	Y	401	401	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

10	4929	X	4302	-0-	-627 B	-0-	4089	3	213	9	N	194	194	1			-0-
11	4770	X	4032	-0-	-738 B	-0-	3827	3	205	9	N	186	186	1			-0-
12	4929	X	3958	-0-	-971 B	-0-	3781	3	177	9	N	161	161	1			-0-
01	4490	X	4490	-0-	-0- B	-0-	4285	3	205	9	N	186	186	1			-0-
02	3892	X	3703	-0-	-189 B	-0-	3531	3	172	9	Y	156	156	1			-0-
03	4309	X	4185	-0-	-124 B	-0-	3999	3	186	9	Y	169	169	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

10	7160	X	7160	-0-	-0- B	-0-	7059	3	101	9	N	92	92	1			-0-
11	6298	X	6298	-0-	-0- B	-0-	6198	3	100	9	N	91	91	1			-0-
12	8959	X	6416	-0-	-2543 B	-0-	6316	3	100	9	N	91	91	1			-0-
01	8959	X	6075	-0-	-2884 B	-0-	5957	3	118	9	N	107	107	1			-0-
02	8092	X	4988	-0-	-3104 B	-0-	4894	3	94	9	N	85	85	1			-0-
03	7161	X	5774	-0-	-1387 B	-0-	5668	3	106	9	N	96	96	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

10	3720	X	3091	-0-	-629 B	-0-	2863	3	228	9	N	207	207	1			-0-
11	3360	X	2825	-0-	-535 B	-0-	2602	3	223	9	N	203	203	1			-0-
12	3472	X	2796	-0-	-676 B	-0-	2563	3	233	9	N	212	212	1			-0-
01	3348	X	3119	-0-	-229 B	-0-	2890	3	229	9	N	208	208	1			-0-
02	3024	X	2552	-0-	-472 B	-0-	2355	3	197	9	Y	179	179	1			-0-
03	3100	X	2372	-0-	-728 B	-0-	2153	3	219	9	Y	199	199	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330 X	10205	-0-	-3125 B	-0-	8998	3	1207	9	N	1097	1097	1			-0-
11	12120 X	9186	-0-	-2934 B	-0-	8150	3	1036	9	N	942	942	1			-0-
12	11718 X	9947	-0-	-1771 B	-0-	8733	3	1214	9	N	1104	1104	1			-0-
01	11222 X	9572	-0-	-1650 B	-0-	8329	3	1243	9	N	1130	1130	1			-0-
02	9632 X	8454	-0-	-1178 B	-0-	7337	3	1117	9	Y	1015	1015	1			-0-
03	10199 X	9158	-0-	-1041 B	-0-	7958	3	1200	9	Y	1091	1091	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

10	1767 X	1659	-0-	-108 B	-0-	1597	3	62	9	Y	56	56	1			-0-
11	1710 X	1482	-0-	-228 B	-0-	1426	3	56	9	Y	51	51	1			-0-
12	1674 X	1516	-0-	-158 B	-0-	1453	3	63	9	Y	57	57	1			-0-
01	1674 X	1488	-0-	-186 B	-0-	1429	3	59	9	Y	54	54	1			-0-
02	1512 X	1341	-0-	-171 B	-0-	1286	3	55	9	Y	50	50	1			-0-
03	1674 X	1384	-0-	-290 B	-0-	1323	3	61	9	Y	55	55	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

10	6789 X	4916	-0-	-1873 B	-0-	4241	3	675	9	N	614	614	1			-0-
11	5880 X	4548	-0-	-1332 B	-0-	3917	3	631	9	N	574	574	1			-0-
12	5735 X	4481	-0-	-1254 B	-0-	3834	3	647	9	N	588	588	1			-0-
01	5177 X	4392	-0-	-785 B	-0-	3762	3	630	9	N	573	573	1			-0-
02	4620 X	3837	-0-	-783 B	-0-	3297	3	540	9	Y	491	491	1			-0-
03	4929 X	4088	-0-	-841 B	-0-	3518	3	570	9	Y	518	518	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

10	13268 X	11419	-0-	-1849 B	-0-	9323	3	2096	9	N	1905	1905	1			-0-
11	12570 X	10873	-0-	-1697 B	-0-	8849	3	2024	9	N	1840	1840	1			-0-
12	12524 X	10937	-0-	-1587 B	-0-	8893	3	2044	9	N	1858	1858	1			-0-
01	11501 X	10756	-0-	-745 B	-0-	8695	3	2061	9	N	1874	1874	1			-0-
02	10304 X	9367	-0-	-937 B	-0-	7610	3	1757	9	Y	1597	1597	1			-0-
03	11408 X	9987	-0-	-1421 B	-0-	8088	3	1899	9	Y	1726	1726	1			-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

10	3844 X	3522	-0-	-322 B	-0-	3470	3	52	9	Y	47	47	1			-0-
11	3690 X	3376	-0-	-314 B	-0-	3323	3	53	9	Y	48	48	1			-0-
12	3720 X	3397	-0-	-323 B	-0-	3339	3	58	9	Y	53	53	1			-0-
01	3627 X	2914	-0-	-713 B	-0-	2859	3	55	9	Y	50	50	1			-0-
02	3276 X	2548	-0-	-728 B	-0-	2498	3	50	9	Y	45	45	1			-0-
03	3534 X	2861	-0-	-673 B	-0-	2807	3	54	9	Y	49	49	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

10	4278 X	3862	-0-	-416 B	-0-	3690	3	172	9	Y	156	156	1			-0-
11	4200 X	4060	-0-	-140 B	-0-	3870	3	190	9	Y	173	173	1			-0-
12	4340 X	3944	-0-	-396 B	-0-	3728	3	216	9	Y	196	196	1			-0-
01	4340 X	3942	-0-	-398 B	-0-	3722	3	220	9	Y	200	200	1			-0-
02	3780 X	3267	-0-	-513 B	-0-	3107	3	160	9	Y	145	145	1			-0-
03	4185 X	3689	-0-	-496 B	-0-	3513	3	176	9	Y	160	160	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

10	10584 X	10584	-0-	-0- B	-0-	9480	3	1104	9	N	1004	1004	1			-0-
11	10258 X	10258	-0-	-0- B	-0-	9195	3	1063	9	N	966	966	1			-0-
12	10635 X	10635	-0-	-0- B	-0-	9555	3	1080	9	N	982	982	1			-0-
01	10571 X	10273	-0-	-298 B	-0-	9219	3	1054	9	N	958	958	1			-0-
02	9576 X	8613	-0-	-963 B	-0-	7617	3	996	9	Y	905	905	1			-0-
03	10633 X	8462	-0-	-2171 B	-0-	7377	3	1085	9	Y	986	986	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881 X	9373	-0-	-1508 B	-0-	7363	3	2010	9	N	1827	1827	1			-0-
11	10080 X	8764	-0-	-1316 B	-0-	6912	3	1852	9	N	1684	1684	1			-0-
12	10075 X	8719	-0-	-1356 B	-0-	6885	3	1834	9	N	1667	1667	1			-0-
01	9889 X	8488	-0-	-1401 B	-0-	6667	3	1821	9	N	1655	1655	1			-0-
02	8680 X	7310	-0-	-1370 B	-0-	5716	3	1594	9	Y	1449	1449	1			-0-
03	9362 X	8479	-0-	-883 B	-0-	6588	3	1891	9	Y	1719	1719	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

10	2356 X	2252	-0-	-104 B	-0-	2152	3	100	9	Y	91	91	1			-0-
11	2280 X	2165	-0-	-115 B	-0-	2071	3	94	9	Y	85	85	1			-0-
12	2356 X	2199	-0-	-157 B	-0-	2085	3	114	9	Y	104	104	1			-0-
01	2294 X	2113	-0-	-181 B	-0-	1996	3	117	9	Y	106	106	1			-0-
02	2044 X	2040	-0-	-4 B	-0-	1852	3	188	9	Y	171	171	1			-0-
*03	2399 X	2399	-0-	-0- B	-0-	1836	3	563	9	Y	512	512	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

10	4278 X	4210	-0-	-68 B	-0-	4016	3	194	9	N	176	176	1			-0-
11	4140 X	2909	-0-	-1231 B	-0-	2767	3	142	9	N	129	129	1			-0-
12	4249 X	4249	-0-	-0- B	-0-	3962	3	287	9	N	261	261	1			-0-
01	4216 X	3840	-0-	-376 B	-0-	3647	3	193	9	N	175	175	1			-0-
02	3808 X	3618	-0-	-190 B	-0-	3438	3	180	9	Y	164	164	1			-0-
03	4247 X	3545	-0-	-702 B	-0-	3368	3	177	9	Y	161	161	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

10	12059 X	11308	-0-	-751 B	-0-	9140	3	2168	9	N	1971	1971	1			-0-
11	11520 X	10701	-0-	-819 B	-0-	8622	3	2079	9	N	1890	1890	1			-0-
12	11780 X	11295	-0-	-485 B	-0-	9130	3	2165	9	N	1968	1968	1			-0-
01	11594 X	10896	-0-	-698 B	-0-	8769	3	2127	9	N	1934	1934	1			-0-
02	10332 X	9489	-0-	-843 B	-0-	7585	3	1904	9	Y	1731	1731	1			-0-
03	11315 X	9543	-0-	-1772 B	-0-	7639	3	1904	9	Y	1731	1731	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

10	9610 X	8646	-0-	-964 B	-0-	8096	3	550	9	N	500	500	1			-0-
11	9270 X	8145	-0-	-1125 B	-0-	7621	3	524	9	N	476	476	1			-0-
12	9579 X	8306	-0-	-1273 B	-0-	7772	3	534	9	N	485	485	1			-0-
01	9145 X	8392	-0-	-753 B	-0-	7832	3	560	9	N	509	509	1			-0-
02	7952 X	6953	-0-	-999 B	-0-	6498	3	455	9	Y	414	414	1			-0-
03	8649 X	8213	-0-	-436 B	-0-	7674	3	539	9	Y	490	490	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

10	6386 X	5734	-0-	-652 B	-0-	5407	3	327	9	N	297	297	1			-0-
11	5820 X	4941	-0-	-879 B	-0-	4658	3	283	9	N	257	257	1			-0-
12	6014 X	5178	-0-	-836 B	-0-	4862	3	316	9	N	287	287	1			-0-
01	6014 X	4767	-0-	-1247 B	-0-	4482	3	285	9	N	259	259	1			-0-
02	5180 X	5043	-0-	-137 B	-0-	4731	3	312	9	N	284	284	1			-0-
*03	5924 X	5924	-0-	-0- B	-0-	5575	3	349	9	N	317	317	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

10	5270 X	3998	-0-	-1272 B	-0-	3359	3	639	9	N	581	581	1			-0-
11	4890 X	3660	-0-	-1230 B	-0-	3060	3	600	9	N	545	545	1			-0-
12	4836 X	4010	-0-	-826 B	-0-	3394	3	616	9	N	560	560	1			-0-
01	4619 X	3460	-0-	-1159 B	-0-	2866	3	594	9	N	540	540	1			-0-
02	3696 X	3076	-0-	-620 B	-0-	2545	3	531	9	Y	483	483	1			-0-
03	3999 X	3268	-0-	-731 B	-0-	2711	3	557	9	Y	506	506	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060 X	7237	-0-	-823 B	-0-	5814	3	1423	9	N	1294	1294	1			-0-
11	7680 X	6748	-0-	-932 B	-0-	5429	3	1319	9	N	1199	1199	1			-0-
12	7812 X	6996	-0-	-816 B	-0-	5571	3	1425	9	N	1295	1295	1			-0-
01	7657 X	6855	-0-	-802 B	-0-	5466	3	1389	9	N	1263	1263	1			-0-
02	6692 X	5608	-0-	-1084 B	-0-	4474	3	1134	9	Y	1031	1031	1			-0-
03	7223 X	6646	-0-	-577 B	-0-	5287	3	1359	9	Y	1235	1235	1			-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

10	1502 X	1502	-0-	-0- B	-0-	1459	3	43	9	Y	39	39	1			-0-
11	1410 X	1126	-0-	-284 B	-0-	1104	3	22	9	Y	20	20	1			-0-
12	1457 X	1074	-0-	-383 B	-0-	1074	3			Y	-0-					-0-
01	1488 X	1283	-0-	-205 B	-0-	1274	3	9	9	Y	8	8	1			-0-
02	1344 X	846	-0-	-498 B	-0-	844	3	2	9	Y	2	2	1			-0-
03	1488 X	891	-0-	-597 B	-0-	891	3			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

10	3441 X	3065	-0-	-376 B	-0-	2849	3	216	9	Y	196	196	1			-0-
11	3270 X	2889	-0-	-381 B	-0-	2698	3	191	9	Y	174	174	1			-0-
12	3379 X	2907	-0-	-472 B	-0-	2703	3	204	9	Y	185	185	1			-0-
01	3317 X	2774	-0-	-543 B	-0-	2590	3	184	9	Y	167	167	1			-0-
02	2912 X	2472	-0-	-440 B	-0-	2333	3	139	9	Y	126	126	1			-0-
03	3069 X	2642	-0-	-427 B	-0-	2506	3	136	9	Y	124	124	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

10	2139 X	1582	-0-	-557 B	-0-	1234	3	348	9	N	316	316	1			-0-
11	2070 X	1241	-0-	-829 B	-0-	976	3	265	9	N	241	241	1			-0-
12	2015 X	1466	-0-	-549 B	-0-	1089	3	377	9	N	343	343	1			-0-
01	2015 X	1283	-0-	-732 B	-0-	994	3	289	9	N	263	263	1			-0-
02	1484 X	1062	-0-	-422 B	-0-	818	3	244	9	Y	222	222	1			-0-
03	1581 X	1138	-0-	-443 B	-0-	875	3	263	9	Y	239	239	1			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

10	4123 X	1654	-0-	-2469 B	-0-	1368	3	286	9	N	260	260	1			-0-
11	3210 X	1300	-0-	-1910 B	-0-	1070	3	230	9	N	209	209	1			-0-
12	2790 X	1080	-0-	-1710 B	-0-	872	3	208	9	N	189	189	1			-0-
01	2263 X	1038	-0-	-1225 B	-0-	859	3	179	9	N	163	163	1			-0-
02	1708 X	684	-0-	-1024 B	-0-	552	3	132	9	Y	120	120	1			-0-
03	1643 X	814	-0-	-829 B	-0-	669	3	145	9	Y	132	132	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

10	4185 X	3885	-0-	-300 B	-0-	3747	3	138	9	Y	125	125	1			-0-
11	3840 X	3793	-0-	-47 B	-0-	3648	3	145	9	Y	132	132	1			-0-
12	4076 X	4076	-0-	-0- B	-0-	3915	3	161	9	Y	146	146	1			-0-
01	3968 X	3958	-0-	-10 B	-0-	3820	3	138	9	Y	125	125	1			-0-
02	3528 X	3526	-0-	-2 B	-0-	3398	3	128	9	Y	116	116	1			-0-
03	4061 X	3892	-0-	-169 B	-0-	3741	3	151	9	Y	137	137	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

10	2914 X	2344	-0-	-570 B	-0-	2088	3	256	9	N	233	233	1			-0-
11	2820 X	2174	-0-	-646 B	-0-	1904	3	270	9	N	245	245	1			-0-
12	2790 X	2217	-0-	-573 B	-0-	1914	3	303	9	N	275	275	1			-0-
01	2697 X	2146	-0-	-551 B	-0-	1838	3	308	9	N	280	280	1			-0-
02	2128 X	1340	-0-	-788 B	-0-	1135	3	205	9	Y	186	186	1			-0-
03	2356 X	1404	-0-	-952 B	-0-	1217	3	187	9	Y	170	170	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441 X	3119	-0-	-322 B	-0-	2680	3	439	9	N	399	399	1			-0-
11	3330 X	2906	-0-	-424 B	-0-	2497	3	409	9	N	372	372	1			-0-
12	3286 X	2932	-0-	-354 B	-0-	2496	3	436	9	N	396	396	1			-0-
01	3131 X	2848	-0-	-283 B	-0-	2408	3	440	9	N	400	400	1			-0-
02	2828 X	2454	-0-	-374 B	-0-	2071	3	383	9	Y	348	348	1			-0-
03	3131 X	2705	-0-	-426 B	-0-	2297	3	408	9	Y	371	371	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

10	14167 X	12103	-0-	-2064 B	-0-	10267	3	1836	9	N	1669	1669	1			-0-
11	14250 X	11706	-0-	-2544 B	-0-	9885	3	1821	9	N	1655	1655	1			-0-
12	14725 X	12167	-0-	-2558 B	-0-	10276	3	1891	9	N	1719	1719	1			-0-
01	14725 X	12031	-0-	-2694 B	-0-	10292	3	1739	9	N	1581	1581	1			-0-
02	11167 X	11167	-0-	-0- B	-0-	9365	3	1802	9	Y	1638	1638	1			-0-
*03	12415 X	12415	-0-	-0- B	-0-	10434	3	1981	9	Y	1801	1801	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

10	3348 X	2906	-0-	-442 B	-0-	2827	3	79	9	Y	72	72	1			-0-
11	3210 X	2982	-0-	-228 B	-0-	2846	3	136	9	Y	124	124	1			-0-
12	3162 X	2894	-0-	-268 B	-0-	2743	3	151	9	Y	137	137	1			-0-
01	3162 X	2812	-0-	-350 B	-0-	2644	3	168	9	Y	153	153	1			-0-
02	2772 X	2486	-0-	-286 B	-0-	2399	3	87	9	Y	79	79	1			-0-
03	3069 X	2791	-0-	-278 B	-0-	2704	3	87	9	Y	79	79	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

10	3379 X	2155	-0-	-1224 B	-0-	2054	3	101	9	Y	92	92	1			-0-
11	3120 X	2794	-0-	-326 B	-0-	2711	3	83	9	Y	75	75	1			-0-
12	2787 X	2787	-0-	-0- B	-0-	2696	3	91	9	Y	83	83	1			-0-
01	2740 X	2740	-0-	-0- B	-0-	2643	3	97	9	Y	88	88	1			-0-
02	2604 X	2428	-0-	-176 B	-0-	2349	3	79	9	Y	72	72	1			-0-
03	2883 X	2392	-0-	-491 B	-0-	2323	3	69	9	Y	63	63	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

10	6107 X	5437	-0-	-670 B	-0-	5249	3	188	9	N	171	171	1			-0-
11	5820 X	5152	-0-	-668 B	-0-	4954	3	198	9	N	180	180	1			-0-
12	5921 X	5103	-0-	-818 B	-0-	4912	3	191	9	N	174	174	1			-0-
01	5828 X	5077	-0-	-751 B	-0-	4862	3	215	9	N	195	195	1			-0-
02	5040 X	4632	-0-	-408 B	-0-	4460	3	172	9	N	156	156	1			-0-
03	5425 X	4959	-0-	-466 B	-0-	4779	3	180	9	N	164	164	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

10	4216 X	3906	-0-	-310 B	-0-	3858	3	48	9	Y	44	44	1			-0-
11	4080 X	3792	-0-	-288 B	-0-	3712	3	80	9	Y	73	73	1			-0-
12	4030 X	3848	-0-	-182 B	-0-	3780	3	68	9	Y	62	62	1			-0-
01	3968 X	3662	-0-	-306 B	-0-	3606	3	56	9	Y	51	51	1			-0-
02	3528 X	3408	-0-	-120 B	-0-	3329	3	79	9	Y	72	72	1			-0-
03	3906 X	3688	-0-	-218 B	-0-	3629	3	59	9	Y	54	54	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1908	-0-	-293 B	-0-	1835	3	10	4	N	57					159
							63	9									
11	2130	X	1629	-0-	-501 B	-0-	1577	3	8	4	N	40					199
							44	9									
12	2201	X	1944	-0-	-257 B	-0-	1877	3	10	4	N	52	182	1			69
							57	9									
01	2170	X	1923	-0-	-247 B	-0-	1861	3	10	4	N	47					116
							52	9									
02	1932	X	1674	-0-	-258 B	-0-	1619	3	8	4	N	43					159
							47	9									
03	1953	X	1867	-0-	-86 B	-0-	1811	3	8	4	N	44					203
							48	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

10	2728	X	1949	-0-	-779 B	-0-	1918	3	31	9	Y	28	28	1			-0-
11	2489	X	2489	-0-	-0- B	-0-	2450	3	39	9	Y	35	35	1			-0-
12	2449	X	2232	-0-	-217 B	-0-	2192	3	40	9	Y	36	36	1			-0-
01	2418	X	2136	-0-	-282 B	-0-	2096	3	40	9	Y	36	36	1			-0-
02	2324	X	1968	-0-	-356 B	-0-	1938	3	30	9	Y	27	27	1			-0-
03	2573	X	2142	-0-	-431 B	-0-	2109	3	33	9	Y	30	30	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

10	6293	X	5375	-0-	-918 B	-0-	4173	3	1202	9	N	1093	1093	1			-0-
11	5940	X	4990	-0-	-950 B	-0-	3873	3	1117	9	N	1015	1015	1			-0-
12	5890	X	4998	-0-	-892 B	-0-	3883	3	1115	9	N	1014	1014	1			-0-
01	5673	X	4841	-0-	-832 B	-0-	3764	3	1077	9	N	979	979	1			-0-
02	4956	X	4222	-0-	-734 B	-0-	3270	3	952	9	Y	865	865	1			-0-
03	5363	X	4610	-0-	-753 B	-0-	3556	3	1054	9	Y	958	958	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

10	14663	X	12129	-0-	-2534 B	-0-	9390	3	2739	9	N	2490	2490	1			-0-
11	14010	X	11621	-0-	-2389 B	-0-	8978	3	2643	9	N	2403	2403	1			-0-
12	14136	X	11886	-0-	-2250 B	-0-	126	1	9055	3	N	2459	2459	1			-0-
							2705	9									
01	13671	X	12076	-0-	-1595 B	-0-	435	1	9297	3	N	2131	2131	1			-0-
							2344	9									
02	11396	X	11052	-0-	-344 B	-0-	370	1	8558	3	Y	1931	1931	1			-0-
							2124	9									
03	12121	X	11770	-0-	-351 B	-0-	433	1	9125	3	Y	2011	2011	1			-0-
							2212	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

10	6076	X	3672	-0-	-2404 B	-0-	2801	3	871	9	N	792	792	1			-0-
11	5880	X	1635	-0-	-4245 B	-0-	1299	3	336	9	N	305	305	1			-0-
12	6076	X	2251	-0-	-3825 B	-0-	23	1	1663	3	N	514	514	1			-0-
							565	9									
01	5921	X	3761	-0-	-2160 B	-0-	124	1	2656	3	N	892	892	1			-0-
							981	9									
02	6928	X	6928	-0-	-0- B	-0-	231	1	5338	3	Y	1235	1235	1			-0-
							1359	9									
*03	4247	X	4247	-0-	-0- B	-0-	149	1	3139	3	Y	872	872	1			-0-
							959	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	7217	-0-	-2548 B	-0-	6430	3	787	9	N	715	715	1			-0-
11	8460	X	6448	-0-	-2012 B	-0-	5740	3	708	9	N	644	644	1			-0-
12	8091	X	6467	-0-	-1624 B	-0-	5749	3	718	9	N	653	653	1			-0-
01	8091	X	6626	-0-	-1465 B	-0-	5749	3	877	9	N	797	797	1			-0-
02	6720	X	6061	-0-	-659 B	-0-	5226	3	835	9	Y	759	759	1			-0-
03	7223	X	6344	-0-	-879 B	-0-	5618	3	726	9	Y	660	660	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7992	-0-	-1308 B	-0-	6453	3	1539	9	N	1399	1399	1			-0-
11	8820	X	7559	-0-	-1261 B	-0-	6060	3	1499	9	N	1363	1363	1			-0-
12	8835	X	7579	-0-	-1256 B	-0-	5960	3	1619	9	N	1472	1472	1			-0-
01	8525	X	7384	-0-	-1141 B	-0-	5775	3	1609	9	N	1463	1463	1			-0-
02	7420	X	6487	-0-	-933 B	-0-	5127	3	1360	9	Y	1236	1236	1			-0-
03	7998	X	7061	-0-	-937 B	-0-	5546	3	1515	9	Y	1377	1377	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	9711	-0-	-2007 B	-0-	7531	3	2180	9	N	1982	1982	1			-0-
11	10950	X	9126	-0-	-1824 B	-0-	7079	3	2047	9	N	1861	1861	1			-0-
12	10602	X	9479	-0-	-1123 B	-0-	101	1	7244	3	N	1940	1940	1			-0-
							2134	9									
01	10199	X	9101	-0-	-1098 B	-0-	328	1	7010	3	N	1603	1603	1			-0-
							1763	9									
02	8764	X	7938	-0-	-826 B	-0-	266	1	6140	3	Y	1393	1393	1			-0-
							1532	9									
03	9703	X	8729	-0-	-974 B	-0-	322	1	6787	3	Y	1473	1473	1			-0-
							1620	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4485	-0-	-754 B	-0-	4440	3	45	9	Y	41	41	1			-0-
11	4860	X	4213	-0-	-647 B	-0-	4168	3	45	9	Y	41	41	1			-0-
12	4836	X	4275	-0-	-561 B	-0-	4222	3	53	9	Y	48	48	1			-0-
01	4681	X	4071	-0-	-610 B	-0-	3985	3	86	9	Y	78	78	1			-0-
02	4172	X	3742	-0-	-430 B	-0-	3666	3	76	9	Y	69	69	1			-0-
03	4495	X	4029	-0-	-466 B	-0-	3983	3	46	9	Y	42	42	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	10498	-0-	-1654 B	-0-	8170	3	2328	9	N	2116	2116	1			-0-
11	11190	X	9265	-0-	-1925 B	-0-	7179	3	2086	9	N	1896	1896	1			-0-
12	11129	X	9217	-0-	-1912 B	-0-	7102	3	2115	9	N	1923	1923	1			-0-
01	10819	X	9167	-0-	-1652 B	-0-	7040	3	2127	9	N	1934	1934	1			-0-
02	9492	X	8047	-0-	-1445 B	-0-	6204	3	1843	9	Y	1675	1675	1			-0-
03	10509	X	8777	-0-	-1732 B	-0-	6766	3	2011	9	Y	1828	1828	1			-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	15766	-0-	-3609 B	-0-	12331	3	3435	9	N	3123	3123	1			-0-
11	18300	X	14666	-0-	-3634 B	-0-	11408	3	3258	9	N	2962	2962	1			-0-
12	18259	X	13000	-0-	-5259 B	-0-	9986	3	3014	9	N	2740	2740	1			-0-
01	17391	X	14070	-0-	-3321 B	-0-	447	1	10786	3	N	2579	2579	1			-0-
							2837	9									
02	14924	X	12815	-0-	-2109 B	-0-	404	1	9849	3	Y	2329	2329	1			-0-
							2562	9									
03	15779	X	13578	-0-	-2201 B	-0-	356	1	10109	3	Y	2830	2830	1			-0-
							3113	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10492	-0-	-1288 B	-0-	9353	3	1139	9	N	1035	1035	1			-0-
11	10590	X	9490	-0-	-1100 B	-0-	8437	3	1053	9	N	957	957	1			-0-
12	11749	X	9431	-0-	-2318 B	-0-	8355	3	1076	9	N	978	978	1			-0-
01	11749	X	9267	-0-	-2482 B	-0-	8216	3	1051	9	N	955	955	1			-0-
02	10612	X	7562	-0-	-3050 B	-0-	6670	3	892	9	Y	811	811	1			-0-
03	10478	X	9184	-0-	-1294 B	-0-	8102	3	1082	9	Y	984	984	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

10	13454	X	11620	-0-	-1834 B	-0-	9180	3	2440	9	N	2218	2218	1			-0-
11	12840	X	10930	-0-	-1910 B	-0-	8601	3	2329	9	N	2117	2117	1			-0-
12	12834	X	10938	-0-	-1896 B	-0-	8565	3	2373	9	N	2157	2157	1			-0-
01	12493	X	10834	-0-	-1659 B	-0-	8461	3	2373	9	N	2157	2157	1			-0-
02	10780	X	9685	-0-	-1095 B	-0-	7500	3	2185	9	Y	1986	1986	1			-0-
03	11625	X	10368	-0-	-1257 B	-0-	8012	3	2356	9	Y	2142	2142	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

10	10323	X	10081	-0-	-242 B	-0-	9478	3	603	9	Y	548	548	1			-0-
11	9720	X	8708	-0-	-1012 B	-0-	8184	3	524	9	Y	476	476	1			-0-
12	9982	X	8539	-0-	-1443 B	-0-	7997	3	542	9	Y	493	493	1			-0-
01	10075	X	8689	-0-	-1386 B	-0-	8127	3	562	9	Y	511	511	1			-0-
02	9100	X	8391	-0-	-709 B	-0-	7837	3	554	9	Y	504	504	1			-0-
03	10075	X	8775	-0-	-1300 B	-0-	8213	3	562	9	Y	511	511	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

10	6727	X	5037	-0-	-1690 B	-0-	4046	3	991	9	N	901	901	1			-0-
11	6330	X	4772	-0-	-1558 B	-0-	3796	3	976	9	N	887	887	1			-0-
12	6045	X	4802	-0-	-1243 B	-0-	3841	3	961	9	N	874	874	1			-0-
01	5704	X	4473	-0-	-1231 B	-0-	3550	3	923	9	N	839	839	1			-0-
02	4788	X	3984	-0-	-804 B	-0-	3153	3	831	9	Y	755	755	1			-0-
03	5022	X	4407	-0-	-615 B	-0-	3504	3	903	9	Y	821	821	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

10	5177	X	4473	-0-	-704 B	-0-	3526	3	947	9	N	861	861	1			-0-
11	4830	X	4358	-0-	-472 B	-0-	3488	3	870	9	N	791	791	1			-0-
12	4836	X	4276	-0-	-560 B	-0-	3374	3	902	9	N	820	820	1			-0-
01	4836	X	3782	-0-	-1054 B	-0-	2953	3	829	9	N	754	754	1			-0-
02	4368	X	3703	-0-	-665 B	-0-	2952	3	751	9	Y	683	683	1			-0-
03	4495	X	3950	-0-	-545 B	-0-	3155	3	795	9	Y	723	723	1			-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

10	18569	X	15241	-0-	-3328 B	-0-	11950	3	3291	9	N	2992	2992	1			-0-
11	17670	X	13842	-0-	-3828 B	-0-	10793	3	3049	9	N	2772	2772	1			-0-
12	17670	X	13900	-0-	-3770 B	-0-	10926	3	2974	9	N	2704	2704	1			-0-
01	16926	X	14153	-0-	-2773 B	-0-	455	1	10986	3	N	2465	2465	1			-0-
							2712	9									
02	14420	X	13162	-0-	-1258 B	-0-	417	1	10179	3	Y	2333	2333	1			-0-
							2566	9									
03	15252	X	13555	-0-	-1697 B	-0-	361	1	10268	3	Y	2660	2660	1			-0-
							2926	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524 X	8127	-0-	-4397 B	-0-	6357	3	1770	9	N	1609	1609	1			-0-
11	11100 X	7685	-0-	-3415 B	-0-	5989	3	1696	9	N	1542	1542	1			-0-
12	10974 X	8249	-0-	-2725 B	-0-	6392	3	1857	9	N	1688	1688	1			-0-
01	9734 X	6841	-0-	-2893 B	-0-	216	1	5210	3	N	1286	1286	1			-0-
						1415	9									
02	7991 X	7991	-0-	-0- B	-0-	251	1	6127	3	Y	1466	1466	1			-0-
						1613	9									
03	8246 X	7683	-0-	-563 B	-0-	204	1	5803	3	Y	1524	1524	1			-0-
						1676	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

10	4994 X	4994	-0-	-0- B	-0-	3906	3	1088	9	N	989	989	1			-0-
11	10992 X	10992	-0-	-0- B	-0-	8636	3	2356	9	N	2142	2142	1			-0-
12	8422 X	8422	-0-	-0- B	-0-	6615	3	1807	9	N	1643	1643	1			-0-
01	6565 X	6565	-0-	-0- B	-0-	5099	3	1466	9	N	1333	1333	1			-0-
02	10248 X	4845	-0-	-5403 B	-0-	3761	3	1084	9	Y	985	985	1			-0-
03	11346 X	3868	-0-	-7478 B	-0-	2876	3	992	9	Y	902	902	1			-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

10	17980 X	15710	-0-	-2270 B	-0-	12888	3	2822	9	N	2565	2565	1			-0-
11	16549 X	16549	-0-	-0- B	-0-	13787	3	2762	9	N	2511	2511	1			-0-
12	13330 X	12801	-0-	-529 B	-0-	10514	3	2287	9	N	2079	2079	1			-0-
01	15717 X	13264	-0-	-2453 B	-0-	10876	3	2388	9	N	2171	2171	1			-0-
02	15456 X	11916	-0-	-3540 B	-0-	9928	3	1988	9	Y	1807	1807	1			-0-
03	17112 X	12591	-0-	-4521 B	-0-	10489	3	2102	9	Y	1911	1911	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

10	5151 X	5151	-0-	-0- B	-0-	4590	3	561	9	N	510	510	1			-0-
11	5115 X	5115	-0-	-0- B	-0-	4595	3	520	9	N	473	473	1			-0-
12	6021 X	6021	-0-	-0- B	-0-	5475	3	546	9	N	496	496	1			-0-
01	5146 X	4839	-0-	-307 B	-0-	4288	3	551	9	N	501	501	1			-0-
02	4788 X	4262	-0-	-526 B	-0-	3780	3	482	9	Y	438	438	1			-0-
03	6014 X	3709	-0-	-2305 B	-0-	3313	3	396	9	Y	360	360	1			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

10	13299 X	10396	-0-	-2903 B	-0-	8570	3	1826	9	N	1660	1660	1			-0-
11	12330 X	9811	-0-	-2519 B	-0-	8062	3	1749	9	N	1590	1590	1			-0-
12	11997 X	10330	-0-	-1667 B	-0-	8509	3	1821	9	N	1655	1655	1			-0-
01	11377 X	9333	-0-	-2044 B	-0-	7729	3	1604	9	N	1458	1458	1			-0-
02	9828 X	8851	-0-	-977 B	-0-	7264	3	1587	9	Y	1443	1443	1			-0-
03	10385 X	9174	-0-	-1211 B	-0-	7490	3	1684	9	Y	1531	1531	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

10	16058 X	13932	-0-	-2126 B	-0-	10926	3	3006	9	N	2733	2733	1			-0-
11	15330 X	13240	-0-	-2090 B	-0-	10365	3	2875	9	N	2614	2614	1			-0-
12	15407 X	13210	-0-	-2197 B	-0-	10276	3	2934	9	N	2667	2667	1			-0-
01	14942 X	13066	-0-	-1876 B	-0-	10151	3	2915	9	N	2650	2650	1			-0-
02	13104 X	11625	-0-	-1479 B	-0-	9051	3	2574	9	Y	2340	2340	1			-0-
03	13919 X	12277	-0-	-1642 B	-0-	9547	3	2730	9	Y	2482	2482	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	17364	-0-	-1701 B	-0-	16141	3	1223	9	Y	1112	1112	1			-0-
11	18420	X	16439	-0-	-1981 B	-0-	15398	3	1041	9	Y	946	946	1			-0-
12	18290	X	15642	-0-	-2648 B	-0-	14683	3	959	9	Y	872	872	1			-0-
01	17949	X	17597	-0-	-352 B	-0-	16531	3	1066	9	Y	969	969	1			-0-
02	15876	X	14671	-0-	-1205 B	-0-	13696	3	975	9	Y	886	886	1			-0-
03	17360	X	1444	-0-	-15916 B	-0-	1372	3	72	9	Y	65	65	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10068	-0-	-1805 B	-0-	8781	3	1287	9	N	1170	1170	1			-0-
11	11220	X	9579	-0-	-1641 B	-0-	8242	3	1337	9	N	1215	1215	1			-0-
12	11222	X	9913	-0-	-1309 B	-0-	8410	3	1503	9	N	1366	1366	1			-0-
01	10819	X	9472	-0-	-1347 B	-0-	8084	3	1388	9	N	1262	1262	1			-0-
02	9520	X	8220	-0-	-1300 B	-0-	7066	3	1154	9	Y	1049	1049	1			-0-
03	10075	X	9176	-0-	-899 B	-0-	7568	3	1608	9	Y	1462	1462	1			-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14920	-0-	-1603 B	-0-	12952	3	1968	9	N	1789	1789	1			-0-
11	15360	X	13765	-0-	-1595 B	-0-	11961	3	1804	9	N	1640	1640	1			-0-
12	15748	X	13368	-0-	-2380 B	-0-	11745	3	1623	9	N	1475	1475	1			-0-
01	15748	X	13207	-0-	-2541 B	-0-	11495	3	1712	9	N	1556	1556	1			-0-
02	13888	X	11623	-0-	-2265 B	-0-	9980	3	1643	9	Y	1494	1494	1			-0-
03	14911	X	12717	-0-	-2194 B	-0-	10909	3	1808	9	Y	1644	1644	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	7676	-0-	-2554 B	-0-	6536	3	1140	9	N	1036	1036	1			-0-
11	9300	X	7131	-0-	-2169 B	-0-	6032	3	1099	9	N	999	999	1			-0-
12	8835	X	5035	-0-	-3800 B	-0-	4313	3	722	9	N	656	656	1			-0-
01	8835	X	7205	-0-	-1630 B	-0-	6189	3	1016	9	N	924	924	1			-0-
02	7000	X	6010	-0-	-990 B	-0-	5155	3	855	9	Y	777	777	1			-0-
03	7688	X	6531	-0-	-1157 B	-0-	5628	3	903	9	Y	821	821	1			-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7569	-0-	-1855 B	-0-	6617	3	952	9	N	865	865	1			-0-
11	8310	X	7226	-0-	-1084 B	-0-	6305	3	921	9	N	837	837	1			-0-
12	8556	X	7338	-0-	-1218 B	-0-	6298	3	1040	9	N	945	945	1			-0-
01	8308	X	7596	-0-	-712 B	-0-	6532	3	1064	9	N	967	967	1			-0-
02	7112	X	6546	-0-	-566 B	-0-	5682	3	864	9	Y	785	785	1			-0-
03	7564	X	6812	-0-	-752 B	-0-	5966	3	846	9	Y	769	769	1			-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8063	-0-	-1516 B	-0-	7945	3	118	9	Y	107	107	1			-0-
11	8910	X	7503	-0-	-1407 B	-0-	7389	3	114	9	Y	104	104	1			-0-
12	8742	X	7576	-0-	-1166 B	-0-	7435	3	141	9	Y	128	128	1			-0-
01	8742	X	7467	-0-	-1275 B	-0-	7334	3	133	9	Y	121	121	1			-0-
02	7504	X	6457	-0-	-1047 B	-0-	6366	3	91	9	Y	83	83	1			-0-
03	8060	X	7223	-0-	-837 B	-0-	7118	3	105	9	Y	95	95	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607 X	17281	-0-	-4326 B	-0-	13574	3	3707	9	N	3370	3370	1			-0-
11	20700 X	16129	-0-	-4571 B	-0-	12625	3	3504	9	N	3185	3185	1			-0-
12	20181 X	16045	-0-	-4136 B	-0-	12464	3	3581	9	N	3255	3255	1			-0-
01	18972 X	15463	-0-	-3509 B	-0-	486	1	11718	3	N	2963	2963	1			-0-
						3259	9									
02	16268 X	13804	-0-	-2464 B	-0-	429	1	10457	3	Y	2653	2653	1			-0-
						2918	9									
03	17267 X	15103	-0-	-2164 B	-0-	401	1	11384	3	Y	3016	3016	1			-0-
						3318	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47492 X	40629	-0-	-6863 B	-0-	33723	3	6906	9	N	6278	6278	1			-0-
11	45240 X	37953	-0-	-7287 B	-0-	31549	3	6404	9	N	5822	5822	1			-0-
12	44919 X	34593	-0-	-10326 B	-0-	395	1	28339	3	N	5326	5326	1			-0-
						5859	9									
01	44082 X	32198	-0-	-11884 B	-0-	1179	1	25200	3	N	5290	5290	1			-0-
						5819	9									
02	37828 X	29224	-0-	-8604 B	-0-	993	1	22954	3	Y	4797	4797	1			-0-
						5277	9									
03	40641 X	30837	-0-	-9804 B	-0-	1156	1	24365	3	Y	4833	4833	1			-0-
						5316	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144 X	10953	-0-	-2191 B	-0-	10548	3	405	9	Y	368	368	1			-0-
11	11760 X	10312	-0-	-1448 B	-0-	9880	3	432	9	Y	393	393	1			-0-
12	11842 X	10270	-0-	-1572 B	-0-	9788	3	482	9	Y	438	438	1			-0-
01	11408 X	9922	-0-	-1486 B	-0-	9463	3	459	9	Y	417	417	1			-0-
02	10108 X	8641	-0-	-1467 B	-0-	8293	3	348	9	Y	316	316	1			-0-
03	10943 X	9349	-0-	-1594 B	-0-	8977	3	372	9	Y	338	338	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32488 X	26064	-0-	-6424 B	-0-	22016	3	4048	9	N	3680	3680	1			-0-
11	30300 X	24862	-0-	-5438 B	-0-	21003	3	3859	9	N	3508	3508	1			-0-
12	30008 X	24772	-0-	-5236 B	-0-	283	1	20268	3	N	3837	3837	1			-0-
						4221	9									
01	28737 X	24148	-0-	-4589 B	-0-	891	1	19054	3	N	3821	3821	1			-0-
						4203	9									
02	24668 X	20633	-0-	-4035 B	-0-	706	1	16326	3	Y	3274	3274	1			-0-
						3601	9									
03	26071 X	22113	-0-	-3958 B	-0-	849	1	17901	3	Y	3057	3057	1			-0-
						3363	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701 X	15097	-0-	-2604 B	-0-	12098	3	2999	9	N	2726	2726	1			-0-
11	17130 X	10173	-0-	-6957 B	-0-	8052	3	2121	9	N	1928	1928	1			-0-
12	17701 X	12115	-0-	-5586 B	-0-	131	1	9373	3	N	2374	2374	1			-0-
						2611	9									
01	16369 X	16369	-0-	-0- B	-0-	585	1	12514	3	N	2973	2973	1			-0-
						3270	9									
02	13944 X	13226	-0-	-718 B	-0-	439	1	10159	3	Y	2389	2389	1			-0-
						2628	9									
03	15097 X	12801	-0-	-2296 B	-0-	470	1	9907	3	Y	2204	2204	1			-0-
						2424	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894 X	12728	-0-	-8166 B	-0-	9470	3	3258	9	N	2962	2962	1			-0-
11	19500 X	11818	-0-	-7682 B	-0-	8740	3	3078	9	N	2798	2798	1			-0-
12	19887 X	19887	-0-	-0- B	-0-	207	1	14849	3	N	4392	4392	1			-0-
						4831	9									
01	17949 X	17188	-0-	-761 B	-0-	604	1	12914	3	N	3336	3336	1			-0-
						3670	9									
02	15309 X	15309	-0-	-0- B	-0-	506	1	11706	3	Y	2815	2815	1			-0-
						3097	9									
03	19902 X	16059	-0-	-3843 B	-0-	585	1	12332	3	Y	2856	2856	1			-0-
						3142	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

10	22196 X	18019	-0-	-4177 B	-0-	14575	3	3444	9	N	3131	3131	1			-0-
11	20280 X	15189	-0-	-5091 B	-0-	12212	3	2977	9	N	2706	2706	1			-0-
12	19468 X	14361	-0-	-5107 B	-0-	11561	3	2800	9	N	2545	2545	1			-0-
01	19468 X	14948	-0-	-4520 B	-0-	11771	3	3177	9	N	2888	2888	1			-0-
02	17024 X	12187	-0-	-4837 B	-0-	9490	3	2697	9	Y	2452	2452	1			-0-
03	18011 X	12595	-0-	-5416 B	-0-	9489	3	3106	9	Y	2824	2824	1			-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

10	15748 X	12167	-0-	-3581 B	-0-	9714	3	2453	9	N	2230	2230	1			-0-
11	14280 X	11286	-0-	-2994 B	-0-	8996	3	2290	9	N	2082	2082	1			-0-
12	13640 X	11141	-0-	-2499 B	-0-	8827	3	2314	9	N	2104	2104	1			-0-
01	13640 X	10844	-0-	-2796 B	-0-	8578	3	2266	9	N	2060	2060	1			-0-
02	11340 X	9373	-0-	-1967 B	-0-	7363	3	2010	9	Y	1827	1827	1			-0-
03	12152 X	10325	-0-	-1827 B	-0-	8101	3	2224	9	Y	2022	2022	1			-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

10	19437 X	15564	-0-	-3873 B	-0-	12768	3	2796	9	N	2542	2542	1			-0-
11	18660 X	13009	-0-	-5651 B	-0-	10634	3	2375	9	N	2159	2159	1			-0-
12	19282 X	12129	-0-	-7153 B	-0-	9860	3	2269	9	N	2063	2063	1			-0-
01	19282 X	10327	-0-	-8955 B	-0-	8382	3	1945	9	N	1768	1768	1			-0-
02	15736 X	11018	-0-	-4718 B	-0-	8772	3	2246	9	Y	2042	2042	1			-0-
03	15562 X	10784	-0-	-4778 B	-0-	8622	3	2162	9	Y	1965	1965	1			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

10	19251 X	9223	-0-	-10028 B	-0-	7419	3	1804	9	N	1640	1640	1			-0-
11	27740 X	27740	-0-	-0- B	-0-	22742	3	4998	9	N	4544	4544	1			-0-
12	20111 X	20111	-0-	-0- B	-0-	16263	3	3848	9	N	3498	3498	1			-0-
01	18250 X	18250	-0-	-0- B	-0-	14789	3	3461	9	N	3146	3146	1			-0-
02	25900 X	15532	-0-	-10368 B	-0-	12465	3	3067	9	Y	2788	2788	1			-0-
03	28675 X	15779	-0-	-12896 B	-0-	12667	3	3112	9	Y	2829	2829	1			-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

10	14167 X	11733	-0-	-2434 B	-0-	10864	3	869	9	N	790	790	1			-0-
11	13080 X	11007	-0-	-2073 B	-0-	10178	3	829	9	N	754	754	1			-0-
12	13082 X	11197	-0-	-1885 B	-0-	10335	3	862	9	N	784	784	1			-0-
01	12586 X	10791	-0-	-1795 B	-0-	9927	3	864	9	N	785	785	1			-0-
02	11004 X	9458	-0-	-1546 B	-0-	8692	3	766	9	Y	696	696	1			-0-
03	11718 X	10287	-0-	-1431 B	-0-	9473	3	814	9	Y	740	740	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858 X	8041	-0-	-1817 B	-0-	6963	3	1078	9	N	980	980	1			-0-
11	9120 X	7349	-0-	-1771 B	-0-	6351	3	998	9	N	907	907	1			-0-
12	9114 X	7556	-0-	-1558 B	-0-	6504	3	1052	9	N	956	956	1			-0-
01	8711 X	6572	-0-	-2139 B	-0-	5663	3	909	9	N	826	826	1			-0-
02	7532 X	5763	-0-	-1769 B	-0-	4960	3	803	9	Y	730	730	1			-0-
03	8029 X	6036	-0-	-1993 B	-0-	5197	3	839	9	Y	763	763	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

10	22475 X	18932	-0-	-3543 B	-0-	17171	3	1761	9	N	1601	1601	1			-0-
11	21750 X	17674	-0-	-4076 B	-0-	16000	3	1674	9	N	1522	1522	1			-0-
12	21204 X	17359	-0-	-3845 B	-0-	15642	3	1717	9	N	1561	1561	1			-0-
01	20522 X	17052	-0-	-3470 B	-0-	15391	3	1661	9	N	1510	1510	1			-0-
02	17724 X	15025	-0-	-2699 B	-0-	13503	3	1522	9	Y	1384	1384	1			-0-
03	18941 X	16356	-0-	-2585 B	-0-	14688	3	1668	9	Y	1516	1516	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

10	15531 X	12012	-0-	-3519 B	-0-	10776	3	1236	9	N	1124	1124	1			-0-
11	15030 X	11125	-0-	-3905 B	-0-	9966	3	1159	9	N	1054	1054	1			-0-
12	14229 X	10860	-0-	-3369 B	-0-	9818	3	1042	9	N	947	947	1			-0-
01	13454 X	10467	-0-	-2987 B	-0-	9436	3	1031	9	N	937	937	1			-0-
02	11424 X	9234	-0-	-2190 B	-0-	8128	3	1106	9	Y	1005	1005	1			-0-
03	11997 X	9827	-0-	-2170 B	-0-	8776	3	1051	9	Y	955	955	1			-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

10	18476 X	14966	-0-	-3510 B	-0-	12939	3	2027	9	N	1843	1843	1			-0-
11	16830 X	13998	-0-	-2832 B	-0-	12086	3	1912	9	N	1738	1738	1			-0-
12	17050 X	14399	-0-	-2651 B	-0-	12306	3	2093	9	N	1903	1903	1			-0-
01	16306 X	14026	-0-	-2280 B	-0-	11991	3	2035	9	N	1850	1850	1			-0-
02	13972 X	12145	-0-	-1827 B	-0-	10372	3	1773	9	Y	1612	1612	1			-0-
03	14973 X	13074	-0-	-1899 B	-0-	11183	3	1891	9	Y	1719	1719	1			-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

10	11594 X	9911	-0-	-1683 B	-0-	7947	3	1964	9	N	1785	1785	1			-0-
11	10920 X	8855	-0-	-2065 B	-0-	7084	3	1771	9	N	1610	1610	1			-0-
12	10850 X	9570	-0-	-1280 B	-0-	7757	3	1813	9	N	1648	1648	1			-0-
01	10447 X	9287	-0-	-1160 B	-0-	7461	3	1826	9	N	1660	1660	1			-0-
02	9156 X	7487	-0-	-1669 B	-0-	5917	3	1570	9	Y	1427	1427	1			-0-
03	9920 X	8086	-0-	-1834 B	-0-	6400	3	1686	9	Y	1533	1533	1			-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

10	17670 X	14281	-0-	-3389 B	-0-	11912	3	2369	9	N	2154	2154	1			-0-
11	16170 X	12930	-0-	-3240 B	-0-	10739	3	2191	9	N	1992	1992	1			-0-
12	15903 X	12741	-0-	-3162 B	-0-	10575	3	2166	9	N	1969	1969	1			-0-
01	15252 X	11348	-0-	-3904 B	-0-	9340	3	2008	9	N	1825	1825	1			-0-
02	13216 X	9196	-0-	-4020 B	-0-	7496	3	1700	9	Y	1545	1545	1			-0-
03	14291 X	10986	-0-	-3305 B	-0-	9185	3	1801	9	Y	1637	1637	1			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

10	7812 X	5682	-0-	-2130 B	-0-	4198	3	1484	9	N	1349	1349	1			-0-
11	6900 X	5252	-0-	-1648 B	-0-	3970	3	1282	9	N	1165	1165	1			-0-
12	6789 X	5113	-0-	-1676 B	-0-	3822	3	1291	9	N	1174	1174	1			-0-
01	6479 X	4728	-0-	-1751 B	-0-	3542	3	1186	9	N	1078	1078	1			-0-
02	5208 X	3674	-0-	-1534 B	-0-	2742	3	932	9	Y	847	847	1			-0-
03	5673 X	5022	-0-	-651 B	-0-	3817	3	1205	9	Y	1095	1095	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766 X	5056	-0-	-710 B	-0-	4115	3	941	9	N	855	855	1			-0-
11	5580 X	4683	-0-	-897 B	-0-	3836	3	847	9	N	770	770	1			-0-
12	5487 X	3854	-0-	-1633 B	-0-	3093	3	761	9	N	692	692	1			-0-
01	5394 X	4849	-0-	-545 B	-0-	3849	3	1000	9	N	909	909	1			-0-
02	4816 X	4078	-0-	-738 B	-0-	3305	3	773	9	Y	703	703	1			-0-
03	5053 X	4214	-0-	-839 B	-0-	3387	3	827	9	Y	752	752	1			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

10	12028 X	9867	-0-	-2161 B	-0-	8060	3	1807	9	N	1643	1643	1			-0-
11	11010 X	8885	-0-	-2125 B	-0-	7287	3	1598	9	N	1453	1453	1			-0-
12	11222 X	9583	-0-	-1639 B	-0-	7778	3	1805	9	N	1641	1641	1			-0-
01	10695 X	9336	-0-	-1359 B	-0-	7574	3	1762	9	N	1602	1602	1			-0-
02	9184 X	8184	-0-	-1000 B	-0-	6623	3	1561	9	Y	1419	1419	1			-0-
03	9858 X	8858	-0-	-1000 B	-0-	7128	3	1730	9	Y	1573	1573	1			-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

10	8401 X	3887	-0-	-4514 B	-0-	2886	3	1001	9	N	910	910	1			-0-
11	8040 X	2192	-0-	-5848 B	-0-	1111	3	1081	9	N	983	983	1			-0-
12	7161 X	3507	-0-	-3654 B	-0-	2440	3	1067	9	N	970	970	1			-0-
01	7161 X	5709	-0-	-1452 B	-0-	4686	3	1023	9	N	930	930	1			-0-
02	6300 X	4846	-0-	-1454 B	-0-	3986	3	860	9	Y	782	782	1			-0-
*03	5692 X	5692	-0-	-0- B	-0-	4676	3	1016	9	Y	924	924	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

10	8486 X	8486	-0-	-0- B	-0-	7470	3	1016	9	N	924	924	1			-0-
11	11368 X	11368	-0-	-0- B	-0-	10251	3	1117	9	N	1015	1015	1			-0-
12	7347 X	7241	-0-	-106 B	-0-	6589	3	652	9	N	593	593	1			-0-
01	8494 X	5829	-0-	-2665 B	-0-	4718	3	1111	9	N	1010	1010	1			-0-
02	10612 X	5093	-0-	-5519 B	-0-	4126	3	967	9	Y	879	879	1			-0-
03	11749 X	5233	-0-	-6516 B	-0-	4243	3	990	9	Y	900	900	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

10	9114 X	6904	-0-	-2210 B	-0-	5616	3	1288	9	N	1171	1171	1			-0-
11	8220 X	6496	-0-	-1724 B	-0-	5298	3	1198	9	N	1089	1089	1			-0-
12	8060 X	6230	-0-	-1830 B	-0-	5054	3	1176	9	N	1069	1069	1			-0-
01	7750 X	6061	-0-	-1689 B	-0-	4927	3	1134	9	N	1031	1031	1			-0-
02	6468 X	5288	-0-	-1180 B	-0-	4295	3	993	9	Y	903	903	1			-0-
03	6913 X	5830	-0-	-1083 B	-0-	4772	3	1058	9	Y	962	962	1			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

10	12214 X	9363	-0-	-2851 B	-0-	7575	3	1788	9	N	1625	1625	1			-0-
11	11190 X	7872	-0-	-3318 B	-0-	6259	3	1613	9	N	1466	1466	1			-0-
12	10881 X	8139	-0-	-2742 B	-0-	6365	3	1774	9	N	1613	1613	1			-0-
01	10416 X	8678	-0-	-1738 B	-0-	7084	3	1594	9	N	1449	1449	1			-0-
02	8960 X	7484	-0-	-1476 B	-0-	6099	3	1385	9	Y	1259	1259	1			-0-
03	9362 X	8048	-0-	-1314 B	-0-	6566	3	1482	9	Y	1347	1347	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

10	14818 X	11574	-0-	-3244 B	-0-	9888	3	1686	9	N	1533	1533	1			-0-
11	12570 X	10658	-0-	-1912 B	-0-	9067	3	1591	9	N	1446	1446	1			-0-
12	12989 X	10712	-0-	-2277 B	-0-	8840	3	1872	9	N	1702	1702	1			-0-
01	12772 X	10630	-0-	-2142 B	-0-	8738	3	1892	9	N	1720	1720	1			-0-
02	10584 X	7967	-0-	-2617 B	-0-	6588	3	1379	9	Y	1254	1254	1			-0-
03	11563 X	10252	-0-	-1311 B	-0-	8439	3	1813	9	Y	1648	1648	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213 X	15063	-0-	-1150 B	-0-	12014	3	3049	9	N	2772	2772	1			-0-
11	15630 X	13957	-0-	-1673 B	-0-	11120	3	2837	9	N	2579	2579	1			-0-
12	15872 X	13683	-0-	-2189 B	-0-	10969	3	2714	9	N	2467	2467	1			-0-
01	15872 X	13628	-0-	-2244 B	-0-	10923	3	2705	9	N	2459	2459	1			-0-
02	13888 X	10646	-0-	-3242 B	-0-	8456	3	2190	9	Y	1991	1991	1			-0-
03	15066 X	11865	-0-	-3201 B	-0-	9283	3	2582	9	Y	2347	2347	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

10	28830 X	23251	-0-	-5579 B	-0-	18496	3	4755	9	N	4323	4323	1			-0-
11	26580 X	20309	-0-	-6271 B	-0-	16209	3	4100	9	N	3727	3727	1			-0-
12	26164 X	20096	-0-	-6068 B	-0-	16231	3	3865	9	N	3514	3514	1			-0-
01	24893 X	20646	-0-	-4247 B	-0-	16701	3	3945	9	N	3586	3586	1			-0-
02	21000 X	17606	-0-	-3394 B	-0-	14271	3	3335	9	Y	3032	3032	1			-0-
03	23250 X	18464	-0-	-4786 B	-0-	14930	3	3534	9	Y	3213	3213	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

10	13516 X	12070	-0-	-1446 B	-0-	10467	3	1603	9	N	1457	1457	1			-0-
11	13080 X	11339	-0-	-1741 B	-0-	9814	3	1525	9	N	1386	1386	1			-0-
12	13516 X	11699	-0-	-1817 B	-0-	10146	3	1553	9	N	1412	1412	1			-0-
01	12989 X	11192	-0-	-1797 B	-0-	9628	3	1564	9	N	1422	1422	1			-0-
02	11284 X	9843	-0-	-1441 B	-0-	8437	3	1406	9	Y	1278	1278	1			-0-
03	12059 X	10844	-0-	-1215 B	-0-	9296	3	1548	9	Y	1407	1407	1			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

10	15066 X	10250	-0-	-4816 B	-0-	8775	3	1475	9	N	1341	1341	1			-0-
11	14340 X	8651	-0-	-5689 B	-0-	7335	3	1316	9	N	1196	1196	1			-0-
12	12555 X	8551	-0-	-4004 B	-0-	7227	3	1324	9	N	1204	1204	1			-0-
01	11439 X	7898	-0-	-3541 B	-0-	6624	3	1274	9	N	1158	1158	1			-0-
02	10332 X	6798	-0-	-3534 B	-0-	5673	3	1125	9	Y	1023	1023	1			-0-
03	10261 X	6109	-0-	-4152 B	-0-	5075	3	1034	9	Y	940	940	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

10	22816 X	18333	-0-	-4483 B	-0-	14183	3	4150	9	N	3773	3773	1			-0-
11	20970 X	17052	-0-	-3918 B	-0-	13239	3	3813	9	N	3466	3466	1			-0-
12	20894 X	16505	-0-	-4389 B	-0-	12796	3	3709	9	N	3372	3372	1			-0-
01	20429 X	16113	-0-	-4316 B	-0-	502	1	12109	3	N	3184	3184	1			-0-
						3502	9									
02	17108 X	13979	-0-	-3129 B	-0-	437	1	10663	3	Y	2617	2617	1			-0-
						2879	9									
03	18321 X	15360	-0-	-2961 B	-0-	408	1	11597	3	Y	3050	3050	1			-0-
						3355	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

10	33604 X	20818	-0-	-12786 B	-0-	15793	3	5025	9	N	4568	4568	1			-0-
11	32130 X	23086	-0-	-9044 B	-0-	17876	3	5210	9	N	4736	4736	1			-0-
12	31527 X	24214	-0-	-7313 B	-0-	256	1	18396	3	N	5056	5056	1			-0-
						5562	9									
01	29605 X	26191	-0-	-3414 B	-0-	919	1	19644	3	N	5116	5116	1			-0-
						5628	9									
02	22548 X	22548	-0-	-0- B	-0-	741	1	17132	3	Y	4250	4250	1			-0-
						4675	9									
03	24211 X	23881	-0-	-330 B	-0-	868	1	18286	3	Y	4297	4296	1	1	8	-0-
						4727	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273 X	18356	-0-	-5917 B	-0-	14089	3	4267	9	N	3879	3879	1			-0-
11	22350 X	17393	-0-	-4957 B	-0-	13426	3	3967	9	N	3606	3606	1			-0-
12	21607 X	15196	-0-	-6411 B	-0-	161	1	11568	3	N	3152	3152	1			-0-
						3467	9									
01	18693 X	16394	-0-	-2299 B	-0-	575	1	12292	3	N	3206	3206	1			-0-
						3527	9									
02	16576 X	13740	-0-	-2836 B	-0-	448	1	10357	3	Y	2668	2668	1			-0-
						2935	9									
03	18352 X	14402	-0-	-3950 B	-0-	521	1	10973	3	Y	2644	2644	1			-0-
						2908	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

10	28830 X	21998	-0-	-6832 B	-0-	16978	3	5020	9	N	4564	4564	1			-0-
11	26760 X	21681	-0-	-5079 B	-0-	16761	3	4920	9	N	4473	4473	1			-0-
12	25978 X	21159	-0-	-4819 B	-0-	226	1	16184	3	N	4317	4317	1			-0-
						4749	9									
01	25172 X	20444	-0-	-4728 B	-0-	727	1	15541	3	N	3796	3796	1			-0-
						4176	9									
02	20244 X	17228	-0-	-3016 B	-0-	581	1	13429	3	Y	2925	2925	1			-0-
						3218	9									
03	22413 X	18552	-0-	-3861 B	-0-	680	1	14341	3	Y	3210	3210	1			-0-
						3531	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

10	14003 X	14003	-0-	-0- B	-0-	11016	3	2987	9	N	2715	2715	1			-0-
11	12785 X	12785	-0-	-0- B	-0-	10012	3	2773	9	N	2521	2521	1			-0-
12	12568 X	12568	-0-	-0- B	-0-	9988	3	2580	9	N	2345	2345	1			-0-
01	11307 X	11307	-0-	-0- B	-0-	349	1	8433	3	N	2295	2295	1			-0-
						2525	9									
02	12083 X	12083	-0-	-0- B	-0-	386	1	9406	3	Y	2083	2083	1			-0-
						2291	9									
*03	11451 X	11451	-0-	-0- B	-0-	309	1	8788	3	Y	2140	2140	1			-0-
						2354	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

10	16151 X	11487	-0-	-4664 B	-0-	9583	3	1904	9	N	1731	1731	1			-0-
11	15060 X	10827	-0-	-4233 B	-0-	9058	3	1769	9	N	1608	1608	1			-0-
12	14415 X	10546	-0-	-3869 B	-0-	8731	3	1815	9	N	1650	1650	1			-0-
01	13733 X	9879	-0-	-3854 B	-0-	8150	3	1729	9	N	1572	1572	1			-0-
02	11452 X	7876	-0-	-3576 B	-0-	6385	3	1491	9	Y	1355	1355	1			-0-
03	11501 X	7193	-0-	-4308 B	-0-	5555	3	1638	9	Y	1489	1489	1			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

10	37386 X	27523	-0-	-9863 B	-0-	23381	3	4142	9	N	3765	3765	1			-0-
11	36180 X	25653	-0-	-10527 B	-0-	21766	3	3887	9	N	3534	3534	1			-0-
12	36425 X	22138	-0-	-14287 B	-0-	18576	3	3562	9	N	3238	3238	1			-0-
01	33480 X	20569	-0-	-12911 B	-0-	17204	3	3365	9	N	3059	3059	1			-0-
02	27692 X	18820	-0-	-8872 B	-0-	15850	3	2970	9	Y	2700	2700	1			-0-
03	27528 X	20445	-0-	-7083 B	-0-	17285	3	3160	9	Y	2873	2873	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732 X	14338	-0-	-3394 B	-0-	12491	3	1847	9	N	1679	1679	1			-0-
11	17160 X	12949	-0-	-4211 B	-0-	11249	3	1700	9	N	1545	1545	1			-0-
12	16678 X	13668	-0-	-3010 B	-0-	11981	3	1687	9	N	1534	1534	1			-0-
01	16151 X	12145	-0-	-4006 B	-0-	10511	3	1634	9	N	1485	1485	1			-0-
02	13720 X	8886	-0-	-4834 B	-0-	7717	3	1169	9	Y	1063	1063	1			-0-
03	14353 X	9296	-0-	-5057 B	-0-	8011	3	1285	9	Y	1168	1168	1			-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

10	37541 X	31501	-0-	-6040 B	-0-	26912	3	4589	9	N	4172	4172	1			-0-
11	36330 X	28366	-0-	-7964 B	-0-	24228	3	4138	9	N	3762	3762	1			-0-
12	37355 X	28667	-0-	-8688 B	-0-	24557	3	4110	9	N	3736	3736	1			-0-
01	37355 X	27033	-0-	-10322 B	-0-	23198	3	3835	9	N	3486	3486	1			-0-
02	30632 X	23225	-0-	-7407 B	-0-	19994	3	3231	9	Y	2937	2937	1			-0-
03	31496 X	24440	-0-	-7056 B	-0-	21120	3	3320	9	Y	3018	3018	1			-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

10	44764 X	28397	-0-	-16367 B	-0-	24116	3	4281	9	N	3892	3892	1			-0-
11	43320 X	26540	-0-	-16780 B	-0-	22562	3	3978	9	N	3616	3616	1			-0-
12	41912 X	27607	-0-	-14305 B	-0-	23558	3	4049	9	N	3681	3681	1			-0-
01	37169 X	24282	-0-	-12887 B	-0-	20725	3	3557	9	N	3234	3234	1			-0-
02	30828 X	22450	-0-	-8378 B	-0-	19272	3	3178	9	Y	2889	2889	1			-0-
03	28396 X	23634	-0-	-4762 B	-0-	20381	3	3253	9	Y	2957	2957	1			-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

10	20181 X	15465	-0-	-4716 B	-0-	13281	3	2184	9	N	1985	1985	1			-0-
11	18510 X	14071	-0-	-4439 B	-0-	12039	3	2032	9	N	1847	1847	1			-0-
12	17825 X	13518	-0-	-4307 B	-0-	11603	3	1915	9	N	1741	1741	1			-0-
01	16337 X	12957	-0-	-3380 B	-0-	11117	3	1840	9	N	1673	1673	1			-0-
02	14588 X	11426	-0-	-3162 B	-0-	9861	3	1565	9	Y	1423	1423	1			-0-
03	15469 X	12461	-0-	-3008 B	-0-	10750	3	1711	9	Y	1555	1555	1			-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

10	11191 X	8115	-0-	-3076 B	-0-	6917	3	1198	9	N	1089	1089	1			-0-
11	9780 X	7529	-0-	-2251 B	-0-	6401	3	1128	9	N	1025	1025	1			-0-
12	9641 X	7392	-0-	-2249 B	-0-	6261	3	1131	9	N	1028	1028	1			-0-
01	9145 X	7165	-0-	-1980 B	-0-	6047	3	1118	9	N	1016	1016	1			-0-
02	7728 X	6329	-0-	-1399 B	-0-	5342	3	987	9	Y	897	897	1			-0-
03	8122 X	6864	-0-	-1258 B	-0-	5801	3	1063	9	Y	966	966	1			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

10	46004 X	36488	-0-	-9516 B	-0-	31394	3	5094	9	N	4631	4631	1			-0-
11	44520 X	33880	-0-	-10640 B	-0-	29159	3	4721	9	N	4292	4292	1			-0-
12	43803 X	32452	-0-	-11351 B	-0-	27846	3	4606	9	N	4187	4187	1			-0-
01	43803 X	30314	-0-	-13489 B	-0-	26021	3	4293	9	N	3903	3903	1			-0-
02	35476 X	25853	-0-	-9623 B	-0-	22228	3	3625	9	Y	3295	3295	1			-0-
03	36487 X	29115	-0-	-7372 B	-0-	25124	3	3991	9	Y	3628	3628	1			-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

10	53413 X	39574	-0-	-13839 B	-0-	33734	3	5840	9	N	5309	5309	1			-0-
11	51690 X	36532	-0-	-15158 B	-0-	31156	3	5376	9	N	4887	4887	1			-0-
12	51925 X	34845	-0-	-17080 B	-0-	29657	3	5188	9	N	4716	4716	1			-0-
01	46686 X	32224	-0-	-14462 B	-0-	27407	3	4817	9	N	4379	4379	1			-0-
02	39284 X	27200	-0-	-12084 B	-0-	23156	3	4044	9	Y	3676	3676	1			-0-
03	39587 X	26052	-0-	-13535 B	-0-	22106	3	3946	9	Y	3587	3587	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34162 X	27918	-0-	-6244 B	-0-	22373	3	5545	9	N	5041	5041	1			-0-
11	31950 X	26479	-0-	-5471 B	-0-	21471	3	5008	9	N	4553	4553	1			-0-
12	30070 X	25037	-0-	-5033 B	-0-	20189	3	4848	9	N	4407	4407	1			-0-
01	27931 X	21565	-0-	-6366 B	-0-	696	1	16786	3	N	3712	3712	1			-0-
						4083	9									
02	25228 X	18717	-0-	-6511 B	-0-	598	1	14590	3	Y	3208	3208	1			-0-
						3529	9									
03	27931 X	19721	-0-	-8210 B	-0-	529	1	15021	3	Y	3792	3792	1			-0-
						4171	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

10	30442 X	19277	-0-	-11165 B	-0-	15171	3	4106	9	N	3733	3733	1			-0-
11	27180 X	17390	-0-	-9790 B	-0-	13750	3	3640	9	N	3309	3309	1			-0-
12	25544 X	16187	-0-	-9357 B	-0-	12721	3	3466	9	N	3151	3151	1			-0-
01	23157 X	15387	-0-	-7770 B	-0-	493	1	11890	3	N	2731	2731	1			-0-
						3004	9									
02	18732 X	13018	-0-	-5714 B	-0-	418	1	10193	3	Y	2188	2188	1			-0-
						2407	9									
03	19282 X	13309	-0-	-5973 B	-0-	362	1	10286	3	Y	2419	2419	1			-0-
						2661	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

10	18197 X	13737	-0-	-4460 B	-0-	11927	3	1810	9	N	1645	1645	1			-0-
11	16650 X	12817	-0-	-3833 B	-0-	11100	3	1717	9	N	1561	1561	1			-0-
12	16337 X	11743	-0-	-4594 B	-0-	10150	3	1593	9	N	1448	1448	1			-0-
01	15376 X	12000	-0-	-3376 B	-0-	10320	3	1680	9	N	1527	1527	1			-0-
02	13356 X	10552	-0-	-2804 B	-0-	9096	3	1456	9	Y	1324	1324	1			-0-
03	13733 X	11206	-0-	-2527 B	-0-	9663	3	1543	9	Y	1403	1403	1			-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

10	40655 X	40655	-0-	-0- B	-0-	34535	3	6120	9	N	5564	5564	1			-0-
11	39450 X	36782	-0-	-2668 B	-0-	31245	3	5537	9	N	5034	5034	1			-0-
12	40765 X	36571	-0-	-4194 B	-0-	31136	3	5435	9	N	4941	4941	1			-0-
01	40765 X	33047	-0-	-7718 B	-0-	28045	3	5002	9	N	4547	4547	1			-0-
02	36820 X	29710	-0-	-7110 B	-0-	25358	3	4352	9	Y	3956	3956	1			-0-
03	40641 X	31711	-0-	-8930 B	-0-	27160	3	4551	9	Y	4137	4137	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

10	27683 X	16419	-0-	-11264 B	-0-	13603	3	2816	9	N	2560	2560	1			-0-
11	22260 X	14504	-0-	-7756 B	-0-	11979	3	2525	9	N	2295	2295	1			-0-
12	21452 X	13881	-0-	-7571 B	-0-	11440	3	2441	9	N	2219	2219	1			-0-
01	19158 X	12641	-0-	-6517 B	-0-	10420	3	2221	9	N	2019	2019	1			-0-
02	15456 X	10865	-0-	-4591 B	-0-	8952	3	1913	9	Y	1739	1739	1			-0-
03	16430 X	11154	-0-	-5276 B	-0-	9172	3	1982	9	Y	1802	1802	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

10	15965 X	10613	-0-	-5352 B	-0-	8708	3	1905	9	N	1732	1732	1			-0-
11	13680 X	9734	-0-	-3946 B	-0-	7954	3	1780	9	N	1618	1618	1			-0-
12	12834 X	9132	-0-	-3702 B	-0-	7405	3	1727	9	N	1570	1570	1			-0-
01	11935 X	9184	-0-	-2751 B	-0-	7513	3	1671	9	N	1519	1519	1			-0-
02	10108 X	7898	-0-	-2210 B	-0-	6445	3	1453	9	Y	1321	1321	1			-0-
03	10602 X	8699	-0-	-1903 B	-0-	7050	3	1649	9	Y	1499	1499	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402 X	1509	-0-	-2893 B	-0-	1235	3	274	9	N	249	249	1			-0-
11	4200 X	1013	-0-	-3187 B	-0-	787	3	226	9	N	205	205	1			-0-
12	3379 X	2043	-0-	-1336 B	-0-	1718	3	325	9	N	295	295	1			-0-
01	2666 X	855	-0-	-1811 B	-0-	657	3	198	9	N	180	180	1			-0-
02	1792 X	918	-0-	-874 B	-0-	734	3	184	9	Y	167	167	1			-0-
03	2046 X	881	-0-	-1165 B	-0-	713	3	168	9	Y	153	153	1			-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

10	19654 X	13963	-0-	-5691 B	-0-	11644	3	2319	9	N	2108	2108	1			-0-
11	18000 X	12661	-0-	-5339 B	-0-	10524	3	2137	9	N	1943	1943	1			-0-
12	17298 X	11561	-0-	-5737 B	-0-	9501	3	2060	9	N	1873	1873	1			-0-
01	16368 X	11590	-0-	-4778 B	-0-	9637	3	1953	9	N	1775	1775	1			-0-
02	13608 X	9932	-0-	-3676 B	-0-	8249	3	1683	9	Y	1530	1530	1			-0-
03	13950 X	10721	-0-	-3229 B	-0-	8864	3	1857	9	Y	1688	1688	1			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

10	42005 X	23605	-0-	-18400 B	-0-	18943	3	4662	9	N	4238	4238	1			-0-
11	40650 X	7867	-0-	-32783 B	-0-	6081	3	1786	9	N	1624	1624	1			-0-
12	39060 X	18016	-0-	-21044 B	-0-	14028	3	3988	9	N	3625	3625	1			-0-
01	36673 X	16169	-0-	-20504 B	-0-	12641	3	3528	9	N	3207	3207	1			-0-
02	29456 X	13972	-0-	-15484 B	-0-	10974	3	2998	9	Y	2725	2725	1			-0-
03	23591 X	16030	-0-	-7561 B	-0-	12469	3	3561	9	Y	3237	3236	1	1	8	-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

10	21948 X	16242	-0-	-5706 B	-0-	13579	3	2663	9	N	2421	2421	1			-0-
11	19380 X	14768	-0-	-4612 B	-0-	12306	3	2462	9	N	2238	2238	1			-0-
12	20026 X	15429	-0-	-4597 B	-0-	177	1	12687	3	N	2332	2332	1			-0-
						2565	9									
01	18848 X	15165	-0-	-3683 B	-0-	580	1	12410	3	N	1977	1977	1			-0-
						2175	9									
02	14672 X	12905	-0-	-1767 B	-0-	461	1	10659	3	Y	1623	1623	1			-0-
						1785	9									
03	16244 X	13864	-0-	-2380 B	-0-	540	1	11392	3	Y	1756	1756	1			-0-
						1932	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

10	20026 X	13373	-0-	-6653 B	-0-	11319	3	2054	9	N	1867	1867	1			-0-
11	18060 X	11819	-0-	-6241 B	-0-	9965	3	1854	9	N	1685	1685	1			-0-
12	17205 X	12578	-0-	-4627 B	-0-	145	1	10408	3	N	1841	1841	1			-0-
						2025	9									
01	15407 X	15208	-0-	-199 B	-0-	588	1	12564	3	N	1869	1869	1			-0-
						2056	9									
02	12600 X	12294	-0-	-306 B	-0-	440	1	10179	3	Y	1523	1523	1			-0-
						1675	9									
03	13361 X	12541	-0-	-820 B	-0-	489	1	10305	3	Y	1588	1588	1			-0-
						1747	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637 X	17570	-0-	-8067 B	-0-	14638	3	2932	9	N	2665	2665	1			-0-
11	23310 X	15787	-0-	-7523 B	-0-	13137	3	2650	9	N	2409	2409	1			-0-
12	23157 X	15014	-0-	-8143 B	-0-	171	1	12263	3	N	2345	2345	1			-0-
						2580	9									
01	21142 X	14948	-0-	-6194 B	-0-	567	1	12114	3	N	2061	2061	1			-0-
						2267	9									
02	17136 X	12463	-0-	-4673 B	-0-	442	1	10209	3	Y	1647	1647	1			-0-
						1812	9									
03	17577 X	13226	-0-	-4351 B	-0-	511	1	10771	3	Y	1767	1767	1			-0-
						1944	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

10	16399 X	11083	-0-	-5316 B	-0-	9104	3	1979	9	N	1799	1799	1			-0-
11	14880 X	10085	-0-	-4795 B	-0-	8197	3	1888	9	N	1716	1716	1			-0-
12	13981 X	9872	-0-	-4109 B	-0-	109	1	7807	3	N	1778	1778	1			-0-
						1956	9									
01	12741 X	9312	-0-	-3429 B	-0-	344	1	7345	3	N	1475	1475	1			-0-
						1623	9									
02	10164 X	8129	-0-	-2035 B	-0-	284	1	6567	3	Y	1162	1162	1			-0-
						1278	9									
03	11098 X	8797	-0-	-2301 B	-0-	336	1	7082	3	Y	1254	1254	1			-0-
						1379	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

10	40796 X	31689	-0-	-9107 B	-0-	25923	3	5766	9	N	5242	5242	1			-0-
11	36930 X	29356	-0-	-7574 B	-0-	23980	3	5376	9	N	4887	4887	1			-0-
12	35991 X	27751	-0-	-8240 B	-0-	22641	3	5110	9	N	4645	4645	1			-0-
01	34596 X	25944	-0-	-8652 B	-0-	21152	3	4792	9	N	4356	4356	1			-0-
02	29848 X	22225	-0-	-7623 B	-0-	18175	3	4050	9	Y	3682	3682	1			-0-
03	31682 X	22663	-0-	-9019 B	-0-	18535	3	4128	9	Y	3753	3753	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

10	52359 X	30135	-0-	-22224 B	-0-	24756	3	5379	9	N	4890	4890	1			-0-
11	47250 X	28892	-0-	-18358 B	-0-	23792	3	5100	9	N	4636	4636	1			-0-
12	45725 X	28700	-0-	-17025 B	-0-	23545	3	5155	9	N	4686	4686	1			-0-
01	37634 X	27000	-0-	-10634 B	-0-	22304	3	4696	9	N	4269	4269	1			-0-
02	29064 X	22989	-0-	-6075 B	-0-	18990	3	3999	9	Y	3635	3635	1			-0-
03	30132 X	23923	-0-	-6209 B	-0-	19717	3	4206	9	Y	3824	3824	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

10	38316 X	23469	-0-	-14847 B	-0-	18516	3	4953	9	N	4503	4503	1			-0-
11	29696 X	29696	-0-	-0- B	-0-	23673	3	6023	9	N	5475	5475	1			-0-
12	30103 X	30103	-0-	-0- B	-0-	24131	3	5972	9	N	5429	5429	1			-0-
01	29295 X	28899	-0-	-396 B	-0-	23226	3	5673	9	N	5157	5157	1			-0-
02	27720 X	24394	-0-	-3326 B	-0-	19517	3	4877	9	Y	4434	4434	1			-0-
03	30690 X	25725	-0-	-4965 B	-0-	20579	3	5146	9	Y	4678	4678	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

10	15965 X	14167	-0-	-1798 B	-0-	11656	3	2511	9	N	2283	2283	1			-0-
11	15450 X	10617	-0-	-4833 B	-0-	8717	3	1900	9	N	1727	1727	1			-0-
12	15779 X	9446	-0-	-6333 B	-0-	7570	3	1876	9	N	1705	1705	1			-0-
01	15779 X	9359	-0-	-6420 B	-0-	7486	3	1873	9	N	1703	1703	1			-0-
02	14252 X	8057	-0-	-6195 B	-0-	6537	3	1520	9	Y	1382	1382	1			-0-
03	14167 X	8413	-0-	-5754 B	-0-	6807	3	1606	9	Y	1460	1460	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941 X	13144	-0-	-5797 B	-0-	11300	3	1844	9	N	1676	1676	1			-0-
11	17424 X	17424	-0-	-0- B	-0-	15014	3	2410	9	N	2191	2191	1			-0-
12	15438 X	15111	-0-	-327 B	-0-	12947	3	2164	9	N	1967	1967	1			-0-
01	13826 X	13299	-0-	-527 B	-0-	11356	3	1943	9	N	1766	1766	1			-0-
02	16268 X	10381	-0-	-5887 B	-0-	8884	3	1497	9	Y	1361	1361	1			-0-
03	18011 X	12345	-0-	-5666 B	-0-	10463	3	1882	9	Y	1711	1711	1			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

10	20402 X	20402	-0-	-0- B	-0-	17312	3	3090	9	N	2809	2809	1			-0-
11	19620 X	14682	-0-	-4938 B	-0-	12483	3	2199	9	N	1999	1999	1			-0-
12	22196 X	12466	-0-	-9730 B	-0-	10644	3	1822	9	N	1656	1656	1			-0-
01	22196 X	10189	-0-	-12007 B	-0-	8624	3	1565	9	N	1423	1423	1			-0-
02	20048 X	8369	-0-	-11679 B	-0-	7032	3	1337	9	Y	1215	1215	1			-0-
03	20398 X	8343	-0-	-12055 B	-0-	6989	3	1354	9	Y	1231	1231	1			-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

10	21049 X	15804	-0-	-5245 B	-0-	12109	3	3695	9	N	3359	3359	1			-0-
11	19920 X	15659	-0-	-4261 B	-0-	12054	3	3605	9	N	3277	3277	1			-0-
12	19809 X	15068	-0-	-4741 B	-0-	11577	3	3491	9	N	3174	3174	1			-0-
01	19809 X	13163	-0-	-6646 B	-0-	389	1	9400	3	N	3067	3067	1			-0-
						3374	9									
02	16072 X	11653	-0-	-4419 B	-0-	333	1	8122	3	Y	2907	2907	1			-0-
						3198	9									
03	16182 X	13577	-0-	-2605 B	-0-	325	1	9235	3	Y	3652	3652	1			-0-
						4017	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

10	40238 X	27443	-0-	-12795 B	-0-	22353	3	5090	9	N	4627	4627	1			-0-
11	34890 X	11592	-0-	-23298 B	-0-	9287	3	2305	9	N	2095	2095	1			-0-
12	32767 X	24249	-0-	-8518 B	-0-	19358	3	4891	9	N	4446	4446	1			-0-
01	32426 X	22439	-0-	-9987 B	-0-	18016	3	4423	9	N	4021	4021	1			-0-
02	26040 X	19646	-0-	-6394 B	-0-	15836	3	3810	9	Y	3464	3464	1			-0-
03	27435 X	20440	-0-	-6995 B	-0-	16316	3	4124	9	Y	3749	3749	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

10	36332 X	28476	-0-	-7856 B	-0-	22576	3	5900	9	N	5364	5364	1			-0-
11	35160 X	25670	-0-	-9490 B	-0-	20398	3	5272	9	N	4793	4793	1			-0-
12	35402 X	25079	-0-	-10323 B	-0-	20009	3	5070	9	N	4609	4609	1			-0-
01	32984 X	22164	-0-	-10820 B	-0-	17632	3	4532	9	N	4120	4120	1			-0-
02	27356 X	19863	-0-	-7493 B	-0-	15897	3	3966	9	Y	3605	3605	1			-0-
03	28489 X	20736	-0-	-7753 B	-0-	16621	3	4115	9	Y	3741	3741	1			-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

10	44144 X	32022	-0-	-12122 B	-0-	24770	3	7252	9	N	6593	6593	1			-0-
11	41130 X	29002	-0-	-12128 B	-0-	22417	3	6585	9	N	5986	5986	1			-0-
12	39339 X	28439	-0-	-10900 B	-0-	21986	3	6453	9	N	5866	5866	1			-0-
01	36549 X	26641	-0-	-9908 B	-0-	20638	3	6003	9	N	5457	5457	1			-0-
02	30604 X	22764	-0-	-7840 B	-0-	17651	3	5113	9	Y	4648	4648	1			-0-
03	32023 X	23690	-0-	-8333 B	-0-	18358	3	5332	9	Y	4847	4847	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32581 X	23708	-0-	-8873 B	-0-	19304	3	4404	9	N	4004	4004	1			-0-
11	29460 X	20816	-0-	-8644 B	-0-	16904	3	3912	9	N	3556	3556	1			-0-
12	28396 X	19917	-0-	-8479 B	-0-	16165	3	3752	9	N	3411	3411	1			-0-
01	27404 X	18360	-0-	-9044 B	-0-	14957	3	3403	9	N	3094	3094	1			-0-
02	23296 X	15066	-0-	-8230 B	-0-	12236	3	2830	9	Y	2573	2573	1			-0-
03	23715 X	16369	-0-	-7346 B	-0-	13266	3	3103	9	Y	2821	2821	1			-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

10	31031 X	20116	-0-	-10915 B	-0-	16064	3	4052	9	N	3684	3684	1			-0-
11	27450 X	18411	-0-	-9039 B	-0-	14712	3	3699	9	N	3363	3363	1			-0-
12	25699 X	17219	-0-	-8480 B	-0-	13746	3	3473	9	N	3157	3157	1			-0-
01	23250 X	15718	-0-	-7532 B	-0-	506	1	12220	3	N	2720	2720	1			-0-
						2992	9									
02	18648 X	13278	-0-	-5370 B	-0-	425	1	10357	3	Y	2269	2269	1			-0-
						2496	9									
03	20119 X	13940	-0-	-6179 B	-0-	380	1	10809	3	Y	2501	2501	1			-0-
						2751	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

10	19220 X	12832	-0-	-6388 B	-0-	10720	3	2112	9	N	1920	1920	1			-0-
11	15660 X	11607	-0-	-4053 B	-0-	9680	3	1927	9	N	1752	1752	1			-0-
12	16182 X	8116	-0-	-8066 B	-0-	93	1	6693	3	N	1209	1209	1			-0-
						1330	9									
01	14911 X	11444	-0-	-3467 B	-0-	435	1	9291	3	N	1562	1562	1			-0-
						1718	9									
02	12516 X	9503	-0-	-3013 B	-0-	340	1	7855	3	Y	1189	1189	1			-0-
						1308	9									
03	12834 X	10216	-0-	-2618 B	-0-	400	1	8420	3	Y	1269	1269	1			-0-
						1396	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

10	49848 X	34910	-0-	-14938 B	-0-	29270	3	5640	9	N	5127	5127	1			-0-
11	44070 X	29792	-0-	-14278 B	-0-	24818	3	4974	9	N	4522	4522	1			-0-
12	41602 X	28403	-0-	-13199 B	-0-	23588	3	4815	9	N	4377	4377	1			-0-
01	23991 X	23991	-0-	-0- B	-0-	19863	3	4128	9	N	3753	3753	1			-0-
02	30520 X	20266	-0-	-10254 B	-0-	16786	3	3480	9	Y	3164	3164	1			-0-
03	33790 X	27230	-0-	-6560 B	-0-	22819	3	4411	9	Y	4010	4010	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

10	42749 X	25360	-0-	-17389 B	-0-	21353	3	4007	9	N	3643	3643	1			-0-
11	37530 X	22583	-0-	-14947 B	-0-	19026	3	3557	9	N	3234	3234	1			-0-
12	34906 X	20646	-0-	-14260 B	-0-	17268	3	3378	9	N	3071	3071	1			-0-
01	21456 X	21456	-0-	-0- B	-0-	18018	3	3438	9	N	3125	3125	1			-0-
02	25172 X	17908	-0-	-7264 B	-0-	15035	3	2873	9	Y	2612	2612	1			-0-
03	25358 X	18596	-0-	-6762 B	-0-	15648	3	2948	9	Y	2680	2680	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

10	32054 X	20968	-0-	-11086 B	-0-	18354	3	2614	9	N	2376	2376	1			-0-
11	28170 X	18672	-0-	-9498 B	-0-	16329	3	2343	9	N	2130	2130	1			-0-
12	26536 X	18149	-0-	-8387 B	-0-	15830	3	2319	9	N	2108	2108	1			-0-
01	16687 X	16687	-0-	-0- B	-0-	14503	3	2184	9	N	1985	1985	1			-0-
02	19656 X	14680	-0-	-4976 B	-0-	12727	3	1953	9	Y	1775	1775	1			-0-
03	20956 X	15371	-0-	-5585 B	-0-	13406	3	1965	9	Y	1786	1786	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37386 X	22080	-0-	-15306 B	-0-	18750	3	3330	9	N	3027	3027	1			-0-
11	32880 X	18193	-0-	-14687 B	-0-	15404	3	2789	9	N	2535	2535	1			-0-
12	30535 X	17599	-0-	-12936 B	-0-	14829	3	2770	9	N	2518	2518	1			-0-
01	17060 X	17060	-0-	-0- B	-0-	14146	3	2914	9	N	2649	2649	1			-0-
02	20748 X	14481	-0-	-6267 B	-0-	12066	3	2415	9	Y	2195	2195	1			-0-
03	22072 X	15307	-0-	-6765 B	-0-	12903	3	2404	9	Y	2185	2185	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

10	27373 X	19785	-0-	-7588 B	-0-	18158	3	1627	9	N	1479	1479	1			-0-
11	24240 X	17832	-0-	-6408 B	-0-	16205	3	1627	9	N	1479	1479	1			-0-
12	22785 X	16077	-0-	-6708 B	-0-	14478	3	1599	9	N	1454	1454	1			-0-
01	14960 X	14960	-0-	-0- B	-0-	13428	3	1532	9	N	1393	1393	1			-0-
02	17864 X	12698	-0-	-5166 B	-0-	11405	3	1293	9	Y	1175	1175	1			-0-
03	19778 X	12938	-0-	-6840 B	-0-	11623	3	1315	9	Y	1195	1195	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

10	58776 X	41518	-0-	-17258 B	-0-	37409	3	4109	9	N	3735	3735	1			-0-
11	52890 X	36331	-0-	-16559 B	-0-	32642	3	3689	9	N	3354	3354	1			-0-
12	51770 X	35623	-0-	-16147 B	-0-	31871	3	3752	9	N	3411	3407	1	4	8	-0-
01	31926 X	31926	-0-	-0- B	-0-	28144	3	3782	9	N	3438	3438	1			-0-
02	37688 X	27599	-0-	-10089 B	-0-	23884	3	3715	9	Y	3377	3377	1			-0-
03	41509 X	27957	-0-	-13552 B	-0-	23436	3	4521	9	Y	4110	4110	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

10	52483 X	33277	-0-	-19206 B	-0-	28793	3	4484	9	N	4076	4076	1			-0-
11	45240 X	28631	-0-	-16609 B	-0-	25109	3	3522	9	N	3202	3202	1			-0-
12	42346 X	27141	-0-	-15205 B	-0-	23739	3	3402	9	N	3093	3093	1			-0-
01	24716 X	24716	-0-	-0- B	-0-	21866	3	2850	9	N	2591	2591	1			-0-
02	29344 X	20883	-0-	-8461 B	-0-	18544	3	2339	9	Y	2126	2126	1			-0-
03	32488 X	23673	-0-	-8815 B	-0-	21379	3	2294	9	Y	2085	2085	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

10	24583 X	15375	-0-	-9208 B	-0-	13824	3	1551	9	N	1410	1410	1			-0-
11	20760 X	13009	-0-	-7751 B	-0-	11654	3	1355	9	N	1232	1232	1			-0-
12	17949 X	12656	-0-	-5293 B	-0-	11225	3	1431	9	N	1301	1301	1			-0-
01	11944 X	11944	-0-	-0- B	-0-	10638	3	1306	9	N	1187	1187	1			-0-
02	15008 X	10467	-0-	-4541 B	-0-	9336	3	1131	9	Y	1028	1028	1			-0-
03	15376 X	10649	-0-	-4727 B	-0-	9471	3	1178	9	Y	1071	1071	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

10	49972 X	31589	-0-	-18383 B	-0-	28129	3	3460	9	N	3145	3145	1			-0-
11	43500 X	28060	-0-	-15440 B	-0-	25010	3	3050	9	N	2773	2773	1			-0-
12	41695 X	26691	-0-	-15004 B	-0-	23779	3	2912	9	N	2647	2647	1			-0-
01	26037 X	26037	-0-	-0- B	-0-	23276	3	2761	9	N	2510	2510	1			-0-
02	28840 X	22278	-0-	-6562 B	-0-	19968	3	2310	9	Y	2100	2100	1			-0-
03	31589 X	23258	-0-	-8331 B	-0-	20894	3	2364	9	Y	2149	2149	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

10	34689 X	24226	-0-	-10463 B	-0-	21202	3	3024	9	N	2749	2749	1			-0-
11	31470 X	19704	-0-	-11766 B	-0-	17104	3	2600	9	N	2364	2364	1			-0-
12	30256 X	20521	-0-	-9735 B	-0-	17845	3	2676	9	N	2433	2433	1			-0-
01	20175 X	20175	-0-	-0- B	-0-	17612	3	2563	9	N	2330	2330	1			-0-
02	23016 X	17276	-0-	-5740 B	-0-	15178	3	2098	9	Y	1907	1907	1			-0-
03	24211 X	18033	-0-	-6178 B	-0-	15917	3	2116	9	Y	1924	1924	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38843 X	24664	-0-	-14179 B	-0-	22429	3	2235	9	N	2032	2032	1			-0-
11	32820 X	21380	-0-	-11440 B	-0-	19431	3	1949	9	N	1772	1772	1			-0-
12	31093 X	20272	-0-	-10821 B	-0-	18198	3	2074	9	N	1885	1885	1			-0-
01	20499 X	20499	-0-	-0- B	-0-	18452	3	2047	9	N	1861	1861	1			-0-
02	22568 X	16914	-0-	-5654 B	-0-	15244	3	1670	9	Y	1518	1518	1			-0-
03	24676 X	17816	-0-	-6860 B	-0-	16134	3	1682	9	Y	1529	1529	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

10	43617 X	24135	-0-	-19482 B	-0-	22399	3	1736	9	N	1578	1578	1			-0-
11	37290 X	20947	-0-	-16343 B	-0-	19623	3	1324	9	N	1204	1204	1			-0-
12	34317 X	22352	-0-	-11965 B	-0-	20725	3	1627	9	N	1479	1479	1			-0-
01	26338 X	26338	-0-	-0- B	-0-	24602	3	1736	9	N	1578	1578	1			-0-
02	23128 X	20674	-0-	-2454 B	-0-	19091	3	1583	9	Y	1439	1439	1			-0-
03	24149 X	18011	-0-	-6138 B	-0-	16437	3	1574	9	Y	1431	1431	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

10	49476 X	30891	-0-	-18585 B	-0-	27573	3	3318	9	N	3016	3016	1			-0-
11	43080 X	27698	-0-	-15382 B	-0-	24736	3	2962	9	N	2693	2693	1			-0-
12	38936 X	29546	-0-	-9390 B	-0-	26548	3	2998	9	N	2725	2725	1			-0-
01	24106 X	24106	-0-	-0- B	-0-	21583	3	2523	9	N	2294	2294	1			-0-
02	28588 X	20166	-0-	-8422 B	-0-	18046	3	2120	9	Y	1927	1927	1			-0-
03	30876 X	20483	-0-	-10393 B	-0-	18279	3	2204	9	Y	2004	2004	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

10	34751 X	24503	-0-	-10248 B	-0-	20038	3	4465	9	N	4059	4059	1			-0-
11	33630 X	21955	-0-	-11675 B	-0-	17949	3	4006	9	N	3642	3642	1			-0-
12	31837 X	21523	-0-	-10314 B	-0-	17610	3	3913	9	N	3557	3557	1			-0-
01	19609 X	19609	-0-	-0- B	-0-	16066	3	3543	9	N	3221	3221	1			-0-
02	20804 X	15972	-0-	-4832 B	-0-	13149	3	2823	9	Y	2566	2566	1			-0-
03	23033 X	15848	-0-	-7185 B	-0-	13133	3	2715	9	Y	2468	2468	1			-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

10	41726 X	28539	-0-	-13187 B	-0-	22878	3	5661	9	N	5146	5146	1			-0-
11	38130 X	25354	-0-	-12776 B	-0-	20358	3	4996	9	N	4542	4542	1			-0-
12	36363 X	24255	-0-	-12108 B	-0-	19599	3	4656	9	N	4233	4233	1			-0-
01	22509 X	22509	-0-	-0- B	-0-	18306	3	4203	9	N	3821	3821	1			-0-
02	24136 X	18738	-0-	-5398 B	-0-	15340	3	3398	9	Y	3089	3089	1			-0-
03	26722 X	19229	-0-	-7493 B	-0-	15835	3	3394	9	Y	3085	3085	1			-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

10	44981 X	25977	-0-	-19004 B	-0-	20526	3	5451	9	N	4955	4955	1			-0-
11	39060 X	23348	-0-	-15712 B	-0-	18450	3	4898	9	N	4453	4453	1			-0-
12	35898 X	24224	-0-	-11674 B	-0-	19139	3	5085	9	N	4623	4623	1			-0-
01	21270 X	21270	-0-	-0- B	-0-	689	1	16620	3	N	3601	3601	1			-0-
						3961	9									
02	21840 X	17678	-0-	-4162 B	-0-	570	1	13893	3	Y	2923	2923	1			-0-
						3215	9									
03	24180 X	15228	-0-	-8952 B	-0-	416	1	11831	3	Y	2710	2710	1			-0-
						2981	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49259	X	29166	-0-	-20093 B	-0-	23058	3	6108	9	N	5553	5553	1			-0-
11	42540	X	26619	-0-	-15921 B	-0-	21033	3	5586	9	N	5078	5078	1			-0-
12	38874	X	25198	-0-	-13676 B	-0-	19911	3	5287	9	N	4806	4806	1			-0-
01	22066	X	22066	-0-	-0- B	-0-	705	1	17012	3	N	3954	3954	1			-0-
							4349	9									
02	24220	X	18530	-0-	-5690 B	-0-	585	1	14274	3	Y	3337	3337	1			-0-
							3671	9									
03	26815	X	18902	-0-	-7913 B	-0-	506	1	14381	3	Y	3650	3650	1			-0-
							4015	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

10	121210	X	25045	-0-	-96165 B	-0-	22520	3	2525	9	N	2295	2295	1			-0-
11	117300	X	21980	-0-	-95320 B	-0-	19760	3	2220	9	N	2018	2018	1			-0-
12	33201	X	20646	-0-	-12555 B	-0-	18541	3	2105	9	N	1914	1914	1			-0-
01	18668	X	18668	-0-	-0- B	-0-	16711	3	1957	9	N	1779	1779	1			-0-
02	23884	X	15890	-0-	-7994 B	-0-	14234	3	1656	9	Y	1505	1505	1			-0-
03	25048	X	16434	-0-	-8614 B	-0-	14740	3	1694	9	Y	1540	1540	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

10	110174	X	28541	-0-	-81633 B	-0-	26117	3	2424	9	N	2204	2204	1			-0-
11	106620	X	24911	-0-	-81709 B	-0-	22798	3	2113	9	N	1921	1921	1			-0-
12	35495	X	22816	-0-	-12679 B	-0-	20836	3	1980	9	N	1800	1800	1			-0-
01	21501	X	21501	-0-	-0- B	-0-	20160	3	1341	9	N	1219	1219	1			-0-
02	28588	X	18071	-0-	-10517 B	-0-	16980	3	1091	9	Y	992	992	1			-0-
03	28551	X	18383	-0-	-10168 B	-0-	17305	3	1078	9	Y	980	980	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

10	85219	X	27637	-0-	-57582 B	-0-	25008	3	2629	9	N	2390	2390	1			-0-
11	82470	X	23063	-0-	-59407 B	-0-	20862	3	2201	9	N	2001	2001	1			-0-
12	29884	X	20898	-0-	-8986 B	-0-	18892	3	2006	9	N	1824	1824	1			-0-
01	17826	X	17826	-0-	-0- B	-0-	15975	3	1851	9	N	1683	1683	1			-0-
02	26992	X	14417	-0-	-12575 B	-0-	12913	3	1504	9	Y	1367	1367	1			-0-
03	27652	X	14885	-0-	-12767 B	-0-	13342	3	1543	9	Y	1403	1403	1			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

10	109306	X	33631	-0-	-75675 B	-0-	30793	3	2838	9	N	2580	2580	1			-0-
11	105780	X	28628	-0-	-77152 B	-0-	26200	3	2428	9	N	2207	2207	1			-0-
12	43400	X	26862	-0-	-16538 B	-0-	24533	3	2329	9	N	2117	2117	1			-0-
01	23470	X	23470	-0-	-0- B	-0-	21400	3	2070	9	N	1882	1882	1			-0-
02	34552	X	20144	-0-	-14408 B	-0-	18356	3	1788	9	Y	1625	1625	1			-0-
03	33635	X	20587	-0-	-13048 B	-0-	18749	3	1838	9	Y	1671	1671	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

10	38626	X	18863	-0-	-19763 B	-0-	15067	3	3796	9	N	3451	3451	1			-0-
11	36450	X	15087	-0-	-21363 B	-0-	11938	3	3149	9	N	2863	2863	1			-0-
12	32953	X	19028	-0-	-13925 B	-0-	15535	3	3493	9	N	3175	3175	1			-0-
01	23833	X	23833	-0-	-0- B	-0-	788	1	19022	3	N	3657	3657	1			-0-
							4023	9									
02	19824	X	17584	-0-	-2240 B	-0-	574	1	13987	3	Y	2748	2748	1			-0-
							3023	9									
03	19034	X	17261	-0-	-1773 B	-0-	476	1	13522	3	Y	2966	2966	1			-0-
							3263	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104191 X	29427	-0-	-74764 B	-0-	26842	3	2585	9	N	2350	2350	1			-0-
11	100830 X	24918	-0-	-75912 B	-0-	22715	3	2203	9	N	2003	2003	1			-0-
12	30690 X	22119	-0-	-8571 B	-0-	20039	3	2080	9	N	1891	1891	1			-0-
01	20671 X	20671	-0-	-0- B	-0-	18727	3	1944	9	N	1767	1767	1			-0-
02	27720 X	16264	-0-	-11456 B	-0-	14717	3	1547	9	Y	1406	1404	1	2	8	-0-
03	29419 X	16318	-0-	-13101 B	-0-	14760	3	1558	9	Y	1416	1415	1	1	8	-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

10	64945 X	19954	-0-	-44991 B	-0-	17302	3	2652	9	N	2411	2411	1			-0-
11	62850 X	17022	-0-	-45828 B	-0-	14768	3	2254	9	N	2049	2049	1			-0-
12	64945 X	16582	-0-	-48363 B	-0-	14353	3	2229	9	N	2026	2025	1	1	8	-0-
01	25916 X	14812	-0-	-11104 B	-0-	12801	3	2011	9	N	1828	1827	1	1	8	-0-
02	20468 X	12187	-0-	-8281 B	-0-	10612	3	1575	9	Y	1432	1430	1	2	8	-0-
03	19964 X	12243	-0-	-7721 B	-0-	10660	3	1583	9	Y	1439	1438	1	1	8	-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

10	88133 X	36591	-0-	-51542 B	-0-	32039	3	4552	9	N	4138	4138	1			-0-
11	85290 X	32680	-0-	-52610 B	-0-	28618	3	4062	9	N	3693	3693	1			-0-
12	88133 X	31854	-0-	-56279 B	-0-	27864	3	3990	9	N	3627	3627	1			-0-
01	43524 X	29465	-0-	-14059 B	-0-	25794	3	3671	9	N	3337	3336	1	1	8	-0-
02	35672 X	25001	-0-	-10671 B	-0-	21933	3	3068	9	Y	2789	2787	1	2	8	-0-
03	36580 X	26481	-0-	-10099 B	-0-	23217	3	3264	9	Y	2967	2966	1	1	8	-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

10	99448 X	16714	-0-	-82734 B	-0-	13950	3	2764	9	N	2513	2513	1			-0-
11	96240 X	13784	-0-	-82456 B	-0-	11582	3	2202	9	N	2002	2002	1			-0-
12	99448 X	12824	-0-	-86624 B	-0-	10665	3	2159	9	N	1963	1963	1			-0-
01	19406 X	13680	-0-	-5726 B	-0-	11437	3	2243	9	N	2039	2039	1			-0-
02	15092 X	10929	-0-	-4163 B	-0-	9165	3	1764	9	Y	1604	1604	1			-0-
03	16709 X	10890	-0-	-5819 B	-0-	9124	3	1766	9	Y	1605	1605	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

10	110298 X	31228	-0-	-79070 B	-0-	27935	3	3293	9	N	2994	2994	1			-0-
11	106740 X	25995	-0-	-80745 B	-0-	23280	3	2715	9	N	2468	2468	1			-0-
12	110298 X	21297	-0-	-89001 B	-0-	19061	3	2236	9	N	2033	2033	1			-0-
01	39370 X	21168	-0-	-18202 B	-0-	18978	3	2190	9	N	1991	1989	1	2	8	-0-
02	31024 X	17839	-0-	-13185 B	-0-	16014	3	1825	9	Y	1659	1657	1	2	8	-0-
03	31217 X	2898	-0-	-28319 B	-0-	2580	3	318	9	Y	289	289	1			-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

10	116343 X	38724	-0-	-77619 B	-0-	33506	3	5218	9	N	4744	4744	1			-0-
11	112590 X	33632	-0-	-78958 B	-0-	29168	3	4464	9	N	4058	4058	1			-0-
12	116343 X	31673	-0-	-84670 B	-0-	27472	3	4201	9	N	3819	3819	1			-0-
01	48112 X	28855	-0-	-19257 B	-0-	25102	3	3753	9	N	3412	3412	1			-0-
02	38892 X	23647	-0-	-15245 B	-0-	20633	3	3014	9	Y	2740	2740	1			-0-
03	38719 X	21634	-0-	-17085 B	-0-	18937	3	2697	9	Y	2452	2451	1	1	8	-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

10	109678 X	33265	-0-	-76413 B	-0-	28730	3	4535	9	N	4123	4123	1			-0-
11	106140 X	29375	-0-	-76765 B	-0-	25373	3	4002	9	N	3638	3638	1			-0-
12	109678 X	28720	-0-	-80958 B	-0-	24880	3	3840	9	N	3491	3491	1			-0-
01	40734 X	26116	-0-	-14618 B	-0-	22662	3	3454	9	N	3140	3140	1			-0-
02	32704 X	21753	-0-	-10951 B	-0-	18924	3	2829	9	Y	2572	2571	1	1	8	-0-
03	33263 X	22152	-0-	-11111 B	-0-	19314	3	2838	9	Y	2580	2579	1	1	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107167 X	27372	-0-	-79795 B	-0-	23498	3	3874	9	N	3522	3522	1			-0-
11	103710 X	24161	-0-	-79549 B	-0-	20780	3	3381	9	N	3074	3074	1			-0-
12	107167 X	22593	-0-	-84574 B	-0-	19481	3	3112	9	N	2829	2829	1			-0-
01	35340 X	20589	-0-	-14751 B	-0-	17734	3	2855	9	N	2595	2595	1			-0-
02	28448 X	18124	-0-	-10324 B	-0-	15675	3	2449	9	Y	2226	2226	1			-0-
03	27373 X	18536	-0-	-8837 B	-0-	16048	3	2488	9	Y	2262	2262	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

10	70649 X	17461	-0-	-53188 B	-0-	13237	3	4224	9	N	3840	3840	1			-0-
11	68370 X	12241	-0-	-56129 B	-0-	9110	3	3131	9	N	2846	2846	1			-0-
12	70649 X	21703	-0-	-48946 B	-0-	16208	3	5495	9	N	4995	4995	1			-0-
01	30101 X	20107	-0-	-9994 B	-0-	15052	3	5055	9	N	4595	4594	1	1	8	-0-
02	23520 X	16342	-0-	-7178 B	-0-	12280	3	4062	9	Y	3693	3693	1			-0-
03	21700 X	15479	-0-	-6221 B	-0-	11523	3	3956	9	Y	3596	3596	1			-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

10	106051 X	23607	-0-	-82444 B	-0-	20495	3	3112	9	N	2829	2829	1			-0-
11	102630 X	21875	-0-	-80755 B	-0-	19066	3	2809	9	N	2554	2554	1			-0-
12	106051 X	20419	-0-	-85632 B	-0-	17854	3	2565	9	N	2332	2332	1			-0-
01	106051 X	17760	-0-	-88291 B	-0-	15542	3	2218	9	N	2016	2016	1			-0-
02	24080 X	14299	-0-	-9781 B	-0-	12560	3	1739	9	Y	1581	1581	1			-0-
03	23622 X	14047	-0-	-9575 B	-0-	12378	3	1669	9	Y	1517	1517	1			-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

10	61876 X	26166	-0-	-35710 B	-0-	22777	3	3389	9	N	3081	3081	1			-0-
11	59880 X	23348	-0-	-36532 B	-0-	20407	3	2941	9	N	2674	2674	1			-0-
12	61876 X	22028	-0-	-39848 B	-0-	19299	3	2729	9	N	2481	2481	1			-0-
01	61876 X	24278	-0-	-37598 B	-0-	21439	3	2839	9	N	2581	2581	1			-0-
02	26292 X	21310	-0-	-4982 B	-0-	19002	3	2308	9	Y	2098	2098	1			-0-
03	26164 X	20026	-0-	-6138 B	-0-	17836	3	2190	9	Y	1991	1991	1			-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

10	106640 X	23796	-0-	-82844 B	-0-	20770	3	3026	9	N	2751	2751	1			-0-
11	103200 X	20690	-0-	-82510 B	-0-	18101	3	2589	9	N	2354	2354	1			-0-
12	106640 X	18671	-0-	-87969 B	-0-	16308	3	2363	9	N	2148	2148	1			-0-
01	106640 X	18379	-0-	-88261 B	-0-	16052	3	2327	9	N	2115	2115	1			-0-
02	24332 X	16089	-0-	-8243 B	-0-	14183	3	1906	9	Y	1733	1733	1			-0-
03	23808 X	15363	-0-	-8445 B	-0-	13571	3	1792	9	Y	1629	1629	1			-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

10	92876 X	16413	-0-	-76463 B	-0-	13907	3	2506	9	N	2278	2278	1			-0-
11	89880 X	14793	-0-	-75087 B	-0-	12640	3	2153	9	N	1957	1957	1			-0-
12	92876 X	14122	-0-	-78754 B	-0-	12133	3	1989	9	N	1808	1808	1			-0-
01	92876 X	13341	-0-	-79535 B	-0-	11507	3	1834	9	N	1667	1667	1			-0-
02	16408 X	11589	-0-	-4819 B	-0-	10003	3	1586	9	Y	1442	1442	1			-0-
03	16399 X	11126	-0-	-5273 B	-0-	9527	3	1599	9	Y	1454	1454	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92566 X	22355	-0-	-70211	B	-0-	19439	3	2916	9	N	2651	2651	1			-0-
11	89580 X	18628	-0-	-70952	B	-0-	16163	3	2465	9	N	2241	2241	1			-0-
12	92566 X	17802	-0-	-74764	B	-0-	15437	3	2365	9	N	2150	2150	1			-0-
01	92566 X	16041	-0-	-76525	B	-0-	13959	3	2082	9	N	1893	1893	1			-0-
02	24136 X	9902	-0-	-14234	B	-0-	8576	3	1326	9	Y	1205	1205	1			-0-
03	22351 X	10191	-0-	-12160	B	-0-	8757	3	1434	9	Y	1304	1304	1			-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

10	74555 X	10362	-0-	-64193	B	-0-	8609	3	1753	9	N	1594	1594	1			-0-
11	72150 X	8766	-0-	-63384	B	-0-	7193	3	1573	9	N	1430	1430	1			-0-
12	74555 X	4756	-0-	-69799	B	-0-	4020	3	736	9	N	669	669	1			-0-
01	74555 X	6343	-0-	-68212	B	-0-	5257	3	1086	9	N	987	987	1			-0-
02	12432 X	6430	-0-	-6002	B	-0-	5326	3	1104	9	Y	1004	1004	1			-0-
03	10354 X	6099	-0-	-4255	B	-0-	4964	3	1135	9	Y	1032	1032	1			-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

10	94395 X	46298	-0-	-48097	B	-0-	40486	3	5812	9	N	5284	5284	1			-0-
11	91350 X	41542	-0-	-49808	B	-0-	36408	3	5134	9	N	4667	4667	1			-0-
12	94395 X	38399	-0-	-55996	B	-0-	33500	3	4899	9	N	4454	4454	1			-0-
01	94395 X	35651	-0-	-58744	B	-0-	31009	3	4642	9	N	4220	4220	1			-0-
02	46536 X	29890	-0-	-16646	B	-0-	26135	3	3755	9	Y	3414	3414	1			-0-
03	46283 X	29792	-0-	-16491	B	-0-	26054	3	3738	9	Y	3398	3398	1			-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

10	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

10	23626 X	23626	-0-	-0-	B	-0-	19993	3	3633	9	N	3303	3303	1			-0-
11	21943 X	21943	-0-	-0-	B	-0-	18826	3	3117	9	N	2834	2834	1			-0-
12	19731 X	19731	-0-	-0-	B	-0-	16780	3	2951	9	N	2683	2683	1			-0-
01	15225 X	15225	-0-	-0-	B	-0-	12747	3	2478	9	N	2253	2253	1			-0-
02	14090 X	14090	-0-	-0-	B	-0-	11755	3	2335	9	Y	2123	2123	1			-0-
*03	11852 X	11852	-0-	-0-	B	-0-	9924	3	1928	9	Y	1753	1753	1			-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

10	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

10	128071 X	128071	-0-	-0-	B	-0-	105863	3	22208	9	N	20189	20189	1			-0-
11	121819 X	121819	-0-	-0-	B	-0-	101193	3	20626	9	N	18751	18751	1			-0-
12	114493 X	114493	-0-	-0-	B	-0-	94777	3	19716	9	N	17924	17923	1	1	8	-0-
01	112873 X	112873	-0-	-0-	B	-0-	93416	3	19457	9	N	17688	17686	1	2	8	-0-
02	96572 X	96572	-0-	-0-	B	-0-	80031	3	16541	9	Y	15037	15033	1	4	8	-0-
*03	99196 X	99196	-0-	-0-	B	-0-	82131	3	17065	9	Y	15514	15510	1	4	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 01/09/2016 TOTAL DEPTH 13595 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 11/04/2015 TOTAL DEPTH 13535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 12/08/2015 TOTAL DEPTH 13519 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138127 X	138127	-0-	-0-	B	-0-	111147	3	26980	9	N	24527	24527	1			-0-
11	138504 X	138504	-0-	-0-	B	-0-	112392	3	26112	9	N	23738	23738	1			-0-
12	116278 X	116278	-0-	-0-	B	-0-	94093	3	22185	9	N	20168	20168	1			-0-
01	104198 X	104198	-0-	-0-	B	-0-	83796	3	20402	9	N	18547	18547	1			-0-
02	96234 X	96234	-0-	-0-	B	-0-	78022	3	18212	9	Y	16556	16556	1			-0-
*03	93366 X	93366	-0-	-0-	B	-0-	75524	3	17842	9	Y	16220	16220	1			-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118827	X	118827	-0-	-0- B	-0-	96842	3	21985	9	N	19986	19986	1			-0-
11	114375	X	114375	-0-	-0- B	-0-	93571	3	20804	9	N	18913	18913	1			-0-
12	104490	X	104490	-0-	-0- B	-0-	85836	3	18654	9	N	16958	16957	1	1	8	-0-
01	91705	X	91705	-0-	-0- B	-0-	75460	3	16245	9	N	14768	14766	1	2	8	-0-
02	73260	X	73260	-0-	-0- B	-0-	60129	3	13131	9	Y	11937	11933	1	4	8	-0-
*03	73392	X	73392	-0-	-0- B	-0-	60078	3	13314	9	Y	12104	12101	1	3	8	-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 11/15/2015 TOTAL DEPTH 13607 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133492	X	133492	-0-	-0- B	-0-	108765	3	24727	9	N	22479	22479	1			-0-
11	129852	X	129852	-0-	-0- B	-0-	106282	3	23570	9	N	21427	21427	1			-0-
12	123555	X	123555	-0-	-0- B	-0-	100973	3	22582	9	N	20529	20528	1	1	8	-0-
01	112146	X	112146	-0-	-0- B	-0-	91542	3	20604	9	N	18731	18728	1	3	8	-0-
02	94484	X	94484	-0-	-0- B	-0-	77529	3	16955	9	Y	15414	15410	1	4	8	-0-
*03	93745	X	93745	-0-	-0- B	-0-	76660	3	17085	9	Y	15532	15528	1	4	8	-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137151	X	137151	-0-	-0- B	-0-	113467	3	23684	9	N	21531	21531	1			-0-
11	136605	X	136605	-0-	-0- B	-0-	113673	3	22932	9	N	20847	20847	1			-0-
12	131272	X	131272	-0-	-0- B	-0-	108924	3	22348	9	N	20316	20316	1			-0-
01	126964	X	126964	-0-	-0- B	-0-	105364	3	21600	9	N	19636	19634	1	2	8	-0-
02	114259	X	114259	-0-	-0- B	-0-	95248	3	19011	9	Y	17283	17283	1			-0-
*03	118982	X	118982	-0-	-0- B	-0-	99192	3	19790	9	Y	17991	17991	1			-0-

SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3124	-0-	-658 B	-0-	581 794	1 9	1749	2	N	722	712	1			361
11	3420	X	2858	-0-	-562 B	-0-	561 756	1 9	1541	2	N	687	729	1			319
12	3534	X	2887	-0-	-647 B	-0-	595 788	1 9	1504	2	N	716	736	1			299
01	3534	X	3182	-0-	-352 B	-0-	654 762	1 9	1766	2	N	693	725	1			267
02	2912	X	2514	-0-	-398 B	-0-	540 669	1 9	1305	2	N	608	544	1			331
03	3131	X	2890	-0-	-241 B	-0-	629 712	1 9	1549	2	N	647	545	1			433

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7234	-0-	-1260 B	-0-	1267	1	5200	2	N	697	699	1			215
							767	9									
11	7440	X	6828	-0-	-612 B	-0-	1281	1	4822	2	N	659	710	1			164
							725	9									
12	7409	X	6358	-0-	-1051 B	-0-	1273	1	4346	2	N	672	542	1			294
							739	9									
01	7347	X	7227	-0-	-120 B	-0-	1434	1	5059	2	N	667	703	1			258
							734	9									
02	6636	X	6189	-0-	-447 B	-0-	1298	1	4254	2	N	579	524	1			313
							637	9									
03	7223	X	6123	-0-	-1100 B	-0-	1288	1	4182	2	N	594	713	1			194
							653	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

10	4619	X	4254	-0-	-365 B	-0-	1051	1	2474	2	Y	663	609	1			302
							729	9									
11	4260	X	3378	-0-	-882 B	-0-	937	1	1771	2	Y	609	524	1			387
							670	9									
12	4402	X	3240	-0-	-1162 B	-0-	1145	1	1361	2	Y	667	649	1			405
							734	9									
01	4278	X	3301	-0-	-977 B	-0-	1158	1	1444	2	Y	635	647	1			393
							699	9									
02	3864	X	3279	-0-	-585 B	-0-	848	1	1800	2	Y	574	652	1			315
							631	9									
03	4247	X	3542	-0-	-705 B	-0-	980	1	1906	2	Y	596	611	1			300
							656	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

10	2666	X	1097	-0-	-1569 B	-0-	319	1	450	2	N	298	363	1			338
							328	9									
11	1590	X	1139	-0-	-451 B	-0-	334	1	497	2	N	280	367	1			251
							308	9									
*12	1643	X	1287	-0-	-356 B	-0-	385	1	605	2	N	270	187	1			334
							297	9									
*01	1364	X	1331	-0-	-33 B	-0-	381	1	606	2	N	313	324	1			323
							344	9									
02	1104	X	1104	-0-	-0- B	-0-	344	1	487	2	N	248	337	1			234
							273	9									
*03	1349	X	1349	-0-	-0- B	-0-	418	1	635	2	N	269	179	1			324
							296	9									

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

10	3565	X	2793	-0-	-772 B	-0-	602	1	1415	2	Y	705	653	1			312
							776	9									
11	2880	X	2053	-0-	-827 B	-0-	470	1	888	2	Y	632	550	1			394
							695	9									
12	3069	X	-0-	-0-	-3069 B	-0-					Y	582	608	1			368
01	3069	X	-0-	-0-	-3069 B	-0-					Y	586	600	1			354
02	3276	X	3276	-0-	-0- B	-0-	865	1	1835	2	Y	524	599	1			279
							576	9									
*03	2890	X	2890	-0-	-0- B	-0-	766	1	1491	2	Y	575	579	1			275
							633	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7279	-0-	-936 B	-0-	1228	1	5015	2	Y	942	987	1			146
							1036	9									
11	7080	X	6420	-0-	-660 B	-0-	1152	1	4281	2	Y	897	846	1			197
							987	9									
12	7223	X	5595	-0-	-1628 B	-0-	1068	1	3589	2	Y	853	817	1			233
							938	9									
01	7285	X	5214	-0-	-2071 B	-0-	972	1	3306	2	Y	851	845	1			239
							936	9									
02	6580	X	5391	-0-	-1189 B	-0-	1063	1	3406	2	Y	838	894	1			183
							922	9									
03	7285	X	5416	-0-	-1869 B	-0-	1074	1	3406	2	Y	851	807	1			227
							936	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5738	X	5738	-0-	-0- B	-0-	954	1	3836	2	Y	862	904	1			129
							948	9									
11	4980	X	4921	-0-	-59 B	-0-	865	1	3152	2	Y	822	776	1			175
							904	9									
12	5084	X	4905	-0-	-179 B	-0-	927	1	3095	2	Y	803	765	1			213
							883	9									
01	5735	X	4726	-0-	-1009 B	-0-	882	1	2998	2	Y	769	770	1			212
							846	9									
02	5180	X	4365	-0-	-815 B	-0-	845	1	2662	2	Y	780	830	1			162
							858	9									
03	5735	X	4927	-0-	-808 B	-0-	976	1	3090	2	Y	783	742	1			203
							861	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8873	-0-	-923 B	-0-	1571	1	6132	2	N	1064	1231	1			281
							1170	9									
11	8640	X	8487	-0-	-153 B	-0-	1604	1	5766	2	N	1015	704	1			592
							1117	9									
12	9145	X	8234	-0-	-911 B	-0-	1654	1	5402	2	N	1071	1065	1			598
							1178	9									
01	9145	X	8461	-0-	-684 B	-0-	1696	1	5696	2	N	972	1097	1			473
							1069	9									
02	8260	X	7565	-0-	-695 B	-0-	1587	1	4971	2	N	915	1042	1			346
							1007	9									
03	8866	X	8491	-0-	-375 B	-0-	1793	1	5621	2	N	979	889	1			436
							1077	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2066	-0-	-1251 B	-0-	319	1	999	2	N	680	705	1			305
							748	9									
11	2640	X	1854	-0-	-786 B	-0-	289	1	805	2	N	691	552	1			444
							760	9									
12	3481	X	3481	-0-	-0- B	-0-	659	1	2084	2	N	671	715	1			400
							738	9									
01	3973	X	3973	-0-	-0- B	-0-	770	1	2554	2	N	590	719	1			271
							649	9									
02	3545	X	3545	-0-	-0- B	-0-	703	1	2168	2	N	613	548	1			336
							674	9									
03	3472	X	3139	-0-	-333 B	-0-	620	1	1844	2	N	614	525	1			425
							675	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788 X	9501	-0-	-1287 B	-0-	2136	1	6751	2	Y	558	523	1			148
						614	9									
11	10440 X	8840	-0-	-1600 B	-0-	2055	1	6204	2	Y	528	599	1			77
						581	9									
*12	10261 X	9105	-0-	-1156 B	-0-	2210	1	6281	2	Y	558	501	1			134
						614	9									
*01	10106 X	8527	-0-	-1579 B	-0-	2036	1	5897	2	Y	540	536	1			138
						594	9									
02	8876 X	7286	-0-	-1590 B	-0-	1886	1	4885	2	Y	468	481	1			125
						515	9									
03	9486 X	7410	-0-	-2076 B	-0-	1940	1	4943	2	Y	479	530	1			74
						527	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

10	8308 X	6708	-0-	-1600 B	-0-	1450	1	4587	2	Y	610	569	1			181
						671	9									
11	7680 X	6446	-0-	-1234 B	-0-	1450	1	4378	2	Y	562	641	1			102
						618	9									
*12	7626 X	5165	-0-	-2461 B	-0-	1184	1	3314	2	Y	606	543	1			165
						667	9									
*01	7595 X	6291	-0-	-1304 B	-0-	1442	1	4202	2	Y	588	583	1			170
						647	9									
02	6580 X	5618	-0-	-962 B	-0-	1408	1	3650	2	Y	509	522	1			157
						560	9									
03	6696 X	5661	-0-	-1035 B	-0-	1431	1	3651	2	Y	526	581	1			102
						579	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

10	5642 X	4747	-0-	-895 B	-0-	875	1	3385	2	N	443	719	1			165
						487	9									
11	5460 X	5134	-0-	-326 B	-0-	805	1	3794	2	N	486	361	1			290
						535	9									
12	5518 X	4325	-0-	-1193 B	-0-	913	1	2888	2	N	476	540	1			226
						524	9									
01	5363 X	3625	-0-	-1738 B	-0-	918	1	2222	2	N	441	361	1			306
						485	9									
02	4788 X	4072	-0-	-716 B	-0-	838	1	2765	2	N	426	365	1			367
						469	9									
03	5301 X	3832	-0-	-1469 B	-0-	911	1	2493	2	N	389	532	1			224
						428	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

10	7316 X	5838	-0-	-1478 B	-0-	1268	1	4008	2	Y	511	473	1			145
						562	9									
11	6720 X	5223	-0-	-1497 B	-0-	1171	1	3536	2	Y	469	533	1			81
						516	9									
*12	6820 X	2258	-0-	-4562 B	-0-	482	1	1264	2	Y	465	421	1			125
						512	9									
*01	6541 X	5225	-0-	-1316 B	-0-	1210	1	3475	2	Y	491	479	1			137
						540	9									
02	5432 X	4898	-0-	-534 B	-0-	1233	1	3193	2	Y	429	439	1			127
						472	9									
03	5828 X	5010	-0-	-818 B	-0-	1272	1	3242	2	Y	451	496	1			82
						496	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493 X	9116	-0-	-3377 B	-0-	1930	1	6206	2	Y	891	852	1			233
						980	9									
11	12090 X	9866	-0-	-2224 B	-0-	2174	1	6683	2	Y	917	952	1			198
						1009	9									
*12	12152 X	9329	-0-	-2823 B	-0-	2130	1	6198	2	Y	910	851	1			257
						1001	9									
*01	11346 X	9023	-0-	-2323 B	-0-	2041	1	6045	2	Y	852	894	1			215
						937	9									
02	9688 X	7337	-0-	-2351 B	-0-	1819	1	4781	2	Y	670	643	1			242
						737	9									
*03	10815 X	10815	-0-	-0- B	-0-	2748	1	7158	2	Y	826	883	1			185
						909	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

10	9982 X	8636	-0-	-1346 B	-0-	1852	1	5944	2	Y	764	734	1			198
						840	9									
11	9660 X	7874	-0-	-1786 B	-0-	1750	1	5373	2	Y	683	731	1			150
						751	9									
*12	10483 X	10483	-0-	-0- B	-0-	2478	1	7251	2	Y	685	644	1			191
						754	9									
*01	9706 X	9706	-0-	-0- B	-0-	2264	1	6726	2	Y	651	682	1			160
						716	9									
02	8428 X	7381	-0-	-1047 B	-0-	1862	1	4883	2	Y	578	539	1			199
						636	9									
03	10850 X	7819	-0-	-3031 B	-0-	1956	1	5091	2	Y	702	748	1			153
						772	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

10	11904 X	10053	-0-	-1851 B	-0-	2176	1	7054	2	Y	748	716	1			190
						823	9									
11	11220 X	9387	-0-	-1833 B	-0-	2110	1	6540	2	Y	670	717	1			143
						737	9									
*12	11036 X	9691	-0-	-1345 B	-0-	2264	1	6646	2	Y	710	660	1			193
						781	9									
*01	11036 X	8212	-0-	-2824 B	-0-	1893	1	5586	2	Y	666	697	1			162
						733	9									
02	9800 X	8312	-0-	-1488 B	-0-	2102	1	5571	2	Y	581	545	1			198
						639	9									
03	10044 X	8214	-0-	-1830 B	-0-	2077	1	5448	2	Y	626	686	1			138
						689	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

10	12214 X	9448	-0-	-2766 B	-0-	2010	1	6451	2	Y	897	857	1			224
						987	9									
11	11370 X	9041	-0-	-2329 B	-0-	1991	1	6120	2	Y	845	895	1			174
						930	9									
*12	11191 X	10053	-0-	-1138 B	-0-	2327	1	6766	2	Y	873	814	1			233
						960	9									
*01	10788 X	10336	-0-	-452 B	-0-	2382	1	7059	2	Y	814	855	1			192
						895	9									
02	9380 X	7270	-0-	-2110 B	-0-	1791	1	4706	2	Y	703	661	1			234
						773	9									
03	10385 X	8282	-0-	-2103 B	-0-	2067	1	5395	2	Y	745	821	1			158
						820	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10683	-0-	-1221 B	-0-	958	1	9055	2	N	609	704	1			184
							670	9									
11	11520	X	9898	-0-	-1622 B	-0-	917	1	8307	2	N	613	535	1			262
							674	9									
12	11904	X	9684	-0-	-2220 B	-0-	942	1	8084	2	N	598	547	1			313
							658	9									
01	11501	X	9352	-0-	-2149 B	-0-	912	1	7788	2	N	593	548	1			358
							652	9									
02	9940	X	7984	-0-	-1956 B	-0-	864	1	6531	2	N	535	524	1			369
							589	9									
03	10695	X	9179	-0-	-1516 B	-0-	902	1	7670	2	N	552	541	1			380
							607	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

10	16027	X	12443	-0-	-3584 B	-0-	550	1	10581	2	N	1193	1239	1			426
							1312	9									
11	15510	X	11870	-0-	-3640 B	-0-	877	1	9691	2	N	1184	1087	1			523
							1302	9									
12	16027	X	11585	-0-	-4442 B	-0-	896	1	9406	2	N	1166	1250	1			439
							1283	9									
01	14384	X	11142	-0-	-3242 B	-0-	901	1	9012	2	N	1117	1082	1			474
							1229	9									
02	12040	X	9623	-0-	-2417 B	-0-	797	1	7780	2	N	951	890	1			535
							1046	9									
03	12431	X	10306	-0-	-2125 B	-0-	894	1	8295	2	N	1015	1075	1			475
							1117	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

10	11253	X	10441	-0-	-812 B	-0-	2266	1	7343	2	Y	756	727	1			190
							832	9									
11	9330	X	8519	-0-	-811 B	-0-	1875	1	5764	2	Y	800	828	1			162
							880	9									
*12	9269	X	8235	-0-	-1034 B	-0-	1872	1	5448	2	Y	832	772	1			222
							915	9									
*01	10447	X	6044	-0-	-4403 B	-0-	1327	1	3860	2	Y	779	817	1			184
							857	9									
02	9436	X	6082	-0-	-3354 B	-0-	1471	1	3867	2	Y	676	634	1			226
							744	9									
03	10447	X	6152	-0-	-4295 B	-0-	1498	1	3905	2	Y	681	760	1			147
							749	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

10	8835	X	4179	-0-	-4656 B	-0-	720	1	2774	2	Y	623	579	1			144
							685	9									
11	6840	X	4768	-0-	-2072 B	-0-	679	1	3433	2	Y	596	421	1			319
							656	9									
12	5797	X	4332	-0-	-1465 B	-0-	643	1	3048	2	Y	583	680	1			222
							641	9									
01	5704	X	4313	-0-	-1391 B	-0-	681	1	2980	2	Y	593	567	1			248
							652	9									
02	4872	X	3863	-0-	-1009 B	-0-	640	1	2662	2	Y	510	555	1			203
							561	9									
03	4929	X	3988	-0-	-941 B	-0-	737	1	2688	2	Y	512	497	1			218
							563	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	4292	-0-	-3520 B	-0-	694	1	2673	2	Y	841	784	1			190
							925	9									
11	6930	X	4450	-0-	-2480 B	-0-	585	1	2960	2	Y	823	579	1			434
							905	9									
12	6045	X	4294	-0-	-1751 B	-0-	596	1	2821	2	Y	797	932	1			299
							877	9									
01	5983	X	4397	-0-	-1586 B	-0-	657	1	2875	2	Y	786	760	1			325
							865	9									
02	5012	X	3769	-0-	-1243 B	-0-	583	1	2424	2	Y	693	749	1			269
							762	9									
03	4588	X	3900	-0-	-688 B	-0-	670	1	2443	2	Y	715	688	1			296
							787	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1574	-0-	-1309 B	-0-	315	1	1211	2	Y	44	42	1			7
							48	9									
11	2610	X	2166	-0-	-444 B	-0-	336	1	1695	2	Y	123	76	1			54
							135	9									
12	2751	X	2751	-0-	-0- B	-0-	448	1	2123	2	Y	164	167	1			51
							180	9									
01	1922	X	1922	-0-	-0- B	-0-	340	1	1470	2	Y	102	109	1			44
							112	9									
02	2016	X	1724	-0-	-292 B	-0-	317	1	1318	2	Y	81	94	1			31
							89	9									
03	2759	X	1551	-0-	-1208 B	-0-	322	1	1176	2	Y	48	57	1			22
							53	9									

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7153	-0-	-1775 B	-0-	1263	1	4398	2	Y	1356	1458	1			657
							1492	9									
11	8640	X	6743	-0-	-1897 B	-0-	1279	1	4149	2	Y	1195	1017	1			835
							1315	9									
12	8928	X	7052	-0-	-1876 B	-0-	1415	1	4176	2	Y	1328	1379	1			784
							1461	9									
01	7843	X	7497	-0-	-346 B	-0-	1506	1	4640	2	Y	1228	1305	1			707
							1351	9									
02	6664	X	5980	-0-	-684 B	-0-	1244	1	3509	2	Y	1115	1142	1			680
							1227	9									
03	7161	X	6246	-0-	-915 B	-0-	1311	1	3655	2	Y	1164	1116	1			728
							1280	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	7206	-0-	-2807 B	-0-	1171	1	4550	2	Y	1350	1348	1			293
							1485	9									
11	8970	X	6307	-0-	-2663 B	-0-	1077	1	3801	2	Y	1299	1318	1			274
							1429	9									
12	9114	X	5867	-0-	-3247 B	-0-	1056	1	3357	2	Y	1322	1116	1			480
							1454	9									
01	8494	X	6436	-0-	-2058 B	-0-	1171	1	3890	2	Y	1250	1320	1			410
							1375	9									
02	7588	X	4792	-0-	-2796 B	-0-	901	1	2704	2	Y	1079	1105	1			384
							1187	9									
03	7192	X	5286	-0-	-1906 B	-0-	1005	1	3013	2	Y	1153	1092	1			445
							1268	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11614	-0-	-2646 B	-0-	1954	1	7900	2	Y	1600	1611	1			342
							1760	9									
11	13260	X	11271	-0-	-1989 B	-0-	2029	1	7550	2	Y	1538	1563	1			317
							1692	9									
12	13702	X	9606	-0-	-4096 B	-0-	1820	1	6072	2	Y	1558	1318	1			557
							1714	9									
01	12865	X	10903	-0-	-1962 B	-0-	2074	1	7191	2	Y	1489	1570	1			476
							1638	9									
02	10808	X	9714	-0-	-1094 B	-0-	1964	1	6346	2	Y	1276	1308	1			444
							1404	9									
03	11656	X	9974	-0-	-1682 B	-0-	2014	1	6446	2	Y	1376	1302	1			518
							1514	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	4470	-0-	-2443 B	-0-	781	1	3302	2	Y	352	430	1			121
							387	9									
11	5910	X	4771	-0-	-1139 B	-0-	897	1	3489	2	Y	350	353	1			118
							385	9									
12	6045	X	3994	-0-	-2051 B	-0-	792	1	2763	2	Y	399	307	1			210
							439	9									
01	4464	X	2441	-0-	-2023 B	-0-	448	1	1510	2	Y	439	500	1			149
							483	9									
02	4452	X	2330	-0-	-2122 B	-0-	468	1	1522	2	Y	309	318	1			140
							340	9									
03	4929	X	2744	-0-	-2185 B	-0-	566	1	1869	2	Y	281	302	1			119
							309	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11370	-0-	-2208 B	-0-	1977	1	8341	2	Y	956	949	1			259
							1052	9									
11	12090	X	11774	-0-	-316 B	-0-	2210	1	8587	2	Y	888	870	1			277
							977	9									
12	12431	X	12031	-0-	-400 B	-0-	2438	1	8645	2	Y	862	681	1			458
							948	9									
01	11935	X	10718	-0-	-1217 B	-0-	2125	1	7677	2	Y	833	999	1			292
							916	9									
02	10976	X	9843	-0-	-1133 B	-0-	2074	1	6991	2	Y	707	701	1			298
							778	9									
03	12152	X	10518	-0-	-1634 B	-0-	2208	1	7386	2	Y	840	826	1			312
							924	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	10462	-0-	-2930 B	-0-	1763	1	7227	2	Y	1338	1420	1			366
							1472	9									
11	13050	X	9901	-0-	-3149 B	-0-	1786	1	6715	2	Y	1273	1258	1			381
							1400	9									
12	13485	X	9716	-0-	-3769 B	-0-	1878	1	6428	2	Y	1282	1008	1			655
							1410	9									
01	13485	X	10080	-0-	-3405 B	-0-	1937	1	6817	2	Y	1205	1457	1			403
							1326	9									
02	10248	X	8759	-0-	-1489 B	-0-	1767	1	5756	2	Y	1124	1086	1			441
							1236	9									
03	10447	X	8651	-0-	-1796 B	-0-	1749	1	5660	2	Y	1129	1155	1			415
							1242	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029 X	5121	-0-	-2908 B	-0-	849	1	3386	2	N	805	713	1			378
						886	9									
11	7770 X	4499	-0-	-3271 B	-0-	799	1	2797	2	N	821	896	1			303
						903	9									
12	8029 X	4636	-0-	-3393 B	-0-	872	1	2772	2	N	902	890	1			315
						992	9									
01	7440 X	5309	-0-	-2131 B	-0-	988	1	3290	2	N	937	905	1			347
						1031	9									
02	5880 X	4563	-0-	-1317 B	-0-	903	1	2784	2	N	796	900	1			243
						876	9									
03	5115 X	4628	-0-	-487 B	-0-	916	1	2796	2	N	833	890	1			186
						916	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

10	15221 X	11882	-0-	-3339 B	-0-	1933	1	7654	2	Y	2086	2122	1			558
						2295	9									
11	15150 X	11105	-0-	-4045 B	-0-	1926	1	6990	2	Y	1990	1947	1			601
						2189	9									
12	15655 X	11280	-0-	-4375 B	-0-	2098	1	6964	2	Y	2016	1580	1			1037
						2218	9									
01	15655 X	12046	-0-	-3609 B	-0-	2261	1	7787	2	Y	1816	2226	1			627
						1998	9									
02	11256 X	10243	-0-	-1013 B	-0-	2013	1	6405	2	Y	1659	1620	1			666
						1825	9									
03	11873 X	10608	-0-	-1265 B	-0-	2084	1	6573	2	Y	1774	1787	1			653
						1951	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

10	17081 X	14422	-0-	-2659 B	-0-	2406	1	9654	2	N	2147	1950	1			532
						2362	9									
11	13560 X	6087	-0-	-7473 B	-0-	1039	1	3429	2	N	1472	1604	1			400
						1619	9									
12	11315 X	6439	-0-	-4876 B	-0-	1186	1	3659	2	N	1449	1259	1			590
						1594	9									
01	14415 X	7216	-0-	-7199 B	-0-	1289	1	4128	2	N	1635	1795	1			430
						1799	9									
02	13020 X	2718	-0-	-10302 B	-0-	424	1	883	2	N	1283	1406	1			307
						1411	9									
03	14415 X	5316	-0-	-9099 B	-0-	994	1	2801	2	N	1383	1256	1			434
						1521	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

10	8835 X	6049	-0-	-2786 B	-0-	1096	1	3824	2	N	1026	1065	1			404
						1129	9									
11	8550 X	5261	-0-	-3289 B	-0-	1019	1	3215	2	N	934	901	1			437
						1027	9									
12	6975 X	6124	-0-	-851 B	-0-	1261	1	3782	2	N	983	1095	1			325
						1081	9									
01	6541 X	6102	-0-	-439 B	-0-	1235	1	3781	2	N	987	1072	1			240
						1086	9									
02	5460 X	5195	-0-	-265 B	-0-	1071	1	3157	2	N	879	732	1			387
						967	9									
03	6138 X	4882	-0-	-1256 B	-0-	970	1	2924	2	N	898	1043	1			242
						988	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5568	-0-	-725 B	-0-	1494	1	3184	2	N	809	895	1			390
							890	9									
11	6210	X	5497	-0-	-713 B	-0-	1529	1	3156	2	N	738	722	1			406
							812	9									
12	6417	X	5390	-0-	-1027 B	-0-	1575	1	2945	2	N	791	723	1			474
							870	9									
01	6417	X	5466	-0-	-951 B	-0-	1587	1	3061	2	N	744	730	1			488
							818	9									
02	5264	X	4550	-0-	-714 B	-0-	1391	1	2421	2	N	671	691	1			468
							738	9									
03	5673	X	4590	-0-	-1083 B	-0-	1335	1	2501	2	N	685	712	1			441
							754	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

10	6169	X	5970	-0-	-199 B	-0-	1061	1	3836	2	Y	975	1011	1			453
							1073	9									
11	7689	X	7689	-0-	-0- B	-0-	1479	1	5194	2	Y	924	759	1			618
							1016	9									
12	8602	X	8602	-0-	-0- B	-0-	1777	1	5858	2	Y	879	955	1			542
							967	9									
01	6107	X	4870	-0-	-1237 B	-0-	976	1	2971	2	Y	839	897	1			484
							923	9									
02	7168	X	4411	-0-	-2757 B	-0-	918	1	2594	2	Y	817	818	1			483
							899	9									
03	8587	X	4364	-0-	-4223 B	-0-	912	1	2494	2	Y	871	823	1			531
							958	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

10	17670	X	15253	-0-	-2417 B	-0-	2646	1	11049	2	Y	1416	1451	1			318
							1558	9									
11	15360	X	14279	-0-	-1081 B	-0-	2645	1	10106	2	Y	1389	1412	1			295
							1528	9									
12	16027	X	12785	-0-	-3242 B	-0-	2529	1	8760	2	Y	1360	1157	1			498
							1496	9									
01	16027	X	13788	-0-	-2239 B	-0-	2695	1	9583	2	Y	1373	1428	1			443
							1510	9									
02	14476	X	11589	-0-	-2887 B	-0-	2398	1	7912	2	Y	1163	1191	1			415
							1279	9									
03	15252	X	11920	-0-	-3332 B	-0-	2473	1	8131	2	Y	1196	1146	1			465
							1316	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

10	6231	X	4263	-0-	-1968 B	-0-	816	1	2585	2	N	784	878	1			205
							862	9									
11	6030	X	2077	-0-	-3953 B	-0-	499	1	1108	2	N	427	361	1			271
							470	9									
12	5084	X	1175	-0-	-3909 B	-0-	406	1	640	2	N	117	181	1			207
							129	9									
01	4619	X	1115	-0-	-3504 B	-0-	397	1	622	2	N	87					294
							96	9									
02	4004	X	624	-0-	-3380 B	-0-	251	1	250	2	N	112	174	1			232
							123	9									
*03	8745	X	8745	-0-	-0- B	-0-	1766	1	5704	2	N	1159	903	1			488
							1275	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7146	-0-	-2495 B	-0-	1230	1	5120	2	Y	724	766	1			110
							796	9									
11	8610	X	6648	-0-	-1962 B	-0-	1225	1	4668	2	Y	686	648	1			148
							755	9									
12	8897	X	6589	-0-	-2308 B	-0-	1301	1	4501	2	Y	715	674	1			189
							787	9									
01	8091	X	6352	-0-	-1739 B	-0-	1242	1	4415	2	Y	632	643	1			178
							695	9									
02	7166	X	7166	-0-	-0- B	-0-	1493	1	4992	2	Y	619	665	1			132
							681	9									
03	7161	X	6960	-0-	-201 B	-0-	1456	1	4843	2	Y	601	573	1			160
							661	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17449	-0-	-1554 B	-0-	2974	1	12254	2	Y	2019	2125	1			309
							2221	9									
11	19800	X	16504	-0-	-3296 B	-0-	3016	1	11406	2	Y	1893	1792	1			410
							2082	9									
12	20460	X	16245	-0-	-4215 B	-0-	3177	1	10916	2	Y	1956	1848	1			518
							2152	9									
01	20460	X	16068	-0-	-4392 B	-0-	3106	1	10928	2	Y	1849	1852	1			515
							2034	9									
02	17668	X	13213	-0-	-4455 B	-0-	2677	1	8759	2	Y	1615	1775	1			355
							1777	9									
03	17453	X	13393	-0-	-4060 B	-0-	2724	1	8833	2	Y	1669	1584	1			440
							1836	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	16078	-0-	-3142 B	-0-	678	1	13476	2	N	1749	1958	1			453
							1924	9									
11	18600	X	15273	-0-	-3327 B	-0-	1093	1	12351	2	N	1663	1431	1			685
							1829	9									
12	19220	X	15013	-0-	-4207 B	-0-	1124	1	12072	2	N	1652	1985	1			352
							1817	9									
01	18538	X	14038	-0-	-4500 B	-0-	1101	1	11244	2	N	1539	1427	1			464
							1693	9									
02	15568	X	12218	-0-	-3350 B	-0-	971	1	9676	2	N	1428	1626	1			266
							1571	9									
03	16089	X	13062	-0-	-3027 B	-0-	1096	1	10378	2	N	1444	1434	1			276
							1588	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1651	-0-	-1170 B	-0-	34	1	1352	3	N	241	222	0			67
							265	9									
11	90	X	-0-	-0-	-90 B	-0-					N	-0-	19	0			48
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					48
01	1934	X	1934	-0-	-0- B	-0-	49	1	1515	3	N	336	300	0			84
							370	9									
02	1484	X	1149	-0-	-335 B	-0-	23	1	892	3	N	213	204	0			93
							234	9									
03	1643	X	896	-0-	-747 B	-0-	23	1	763	3	N	100	123	0			70
							110	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10157	X	10157	-0-	-0- B	-0-	211	1	8361	3	N	1441	653	0	946	1	469
							1585	9									
11	9270	X	7855	-0-	-1415 B	-0-	169	1	5959	3	N	1570	484	0	957	1	598
							1727	9									
12	9579	X	6622	-0-	-2957 B	-0-	150	1	5362	3	N	1009	466	0	571	1	570
							1110	9									
01	9579	X	4507	-0-	-5072 B	-0-	118	1	3629	3	N	691	78	0	761	1	422
							760	9									
02	8652	X	6485	-0-	-2167 B	-0-	141	1	5509	3	N	759	4	0	572	1	605
							835	9									
03	9579	X	6960	-0-	-2619 B	-0-	177	1	5973	3	N	736	951	1			390
							810	9									

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

10	138632	X	56116	-0-	-82516 B	-0-	1272	1	50389	3	N	4050	4132	0			325
							4455	9									
11	81870	X	45012	-0-	-36858 B	-0-	1128	1	39759	3	N	3750	3689	0			386
							4125	9									
12	64573	X	42256	-0-	-22317 B	-0-	1070	1	38174	3	N	2738	2838	0			286
							3012	9									
01	59241	X	33231	-0-	-26010 B	-0-	924	1	28504	3	N	3457	3368	0			375
							3803	9									
02	50680	X	39088	-0-	-11592 B	-0-	897	1	35132	3	N	2781	2564	0			592
							3059	9									
03	56110	X	45510	-0-	-10600 B	-0-	1231	1	41624	3	N	2414	2460	0			546
							2655	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

10	136555	X	92833	-0-	-43722 B	-0-	2050	1	81200	3	N	8712	8894	0			699
							9583	9									
11	77044	X	77044	-0-	-0- B	-0-	1870	1	65886	3	N	8444	8274	0			869
							9288	9									
12	73963	X	73963	-0-	-0- B	-0-	1810	1	64577	3	N	6887	7037	0			719
							7576	9									
01	57018	X	57018	-0-	-0- B	-0-	1495	1	46137	3	N	8533	8326	0			926
							9386	9									
02	38388	X	31314	-0-	-7074 B	-0-	723	1	28356	3	N	2032	1845	0			1113
							2235	9									
03	42501	X	37019	-0-	-5482 B	-0-	1008	1	34077	3	N	1759	1794	0			398
							1935	9									

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

10	130479	X	32885	-0-	-97594 B	-0-	753	1	29812	3	N	2109	2137	0			169
							2320	9									
11	126270	X	29717	-0-	-96553 B	-0-	752	1	26509	3	N	2233	2172	0			230
							2456	9									
12	130479	X	31662	-0-	-98817 B	-0-	808	1	28808	3	N	1860	1896	0			194
							2046	9									
01	25780	X	25780	-0-	-0- B	-0-	726	1	22385	3	N	2426	2357	0			263
							2669	9									
02	33448	X	33448	-0-	-0- B	-0-	771	1	30227	3	N	2227	2016	0			474
							2450	9									
*03	35728	X	35728	-0-	-0- B	-0-	970	1	32813	3	N	1768	1842	0			400
							1945	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	47114	-0-	47114 B	47114	1115	1	37693	3	N	7551	7385	0			1708
						8306	9									

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

10	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	239					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

10	713 X	610	-0-	-103 B	-0-	501	2	109	9	N	99	154	1			99
11	655 X	655	-0-	-0- B	-0-	538	2	117	9	N	106	175	1			30
12	713 X	519	-0-	-194 B	-0-	407	2	112	9	N	102					132
01	713 X	654	-0-	-59 B	-0-	541	2	113	9	N	103	166	1			69
02	644 X	443	-0-	-201 B	-0-	351	2	92	9	N	84					153
03	682 X	-0-	-0-	-682 B	-0-					N	77	149	1			81

MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

10	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			77
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			77

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

10	372	N	334	-0-	-38	-0-	47	1	287	3	N	-0-			10
11	334	N	334	-0-	-0-	-0-	43	1	291	3	N	-0-			10
12	341	N	207	-0-	-134	-0-	28	1	179	3	N	-0-			10
01	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-			10
02	308	N	242	-0-	-66	-0-	25	1	217	3	N	-0-			10
*03	308	N	308	-0-	-0-	-0-	33	1	275	3	N	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

10	1085	N	1003	-0-	-82	-0-	142	1	861	3	N	-0-			-0-
11	1020	N	1001	-0-	-19	-0-	127	1	874	3	N	-0-			-0-
12	1054	N	620	-0-	-434	-0-	82	1	538	3	N	-0-			-0-
01	1058	N	1058	-0-	-0-	-0-	96	1	962	3	N	-0-			-0-
02	924	N	727	-0-	-197	-0-	77	1	650	3	N	-0-			-0-
*03	923	N	923	-0-	-0-	-0-	97	1	826	3	N	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	268	-0-	268	721	268	2			N	-0-					-0-
11	0	W	263	-0-	263	984	263	2			N	-0-					-0-
12	1186	N	202	-0-	-984	-0-	202	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635 X	2210	-0-	-425	-0-	266	1	1923	2	N	19					142
						21	9									
11	2550 X	2231	-0-	-319	-0-	276	1	1937	2	N	16					158
						18	9									
12	2635 X	1935	-0-	-700	-0-	270	1	1653	2	N	11					169
						12	9									
01	2418 X	2333	-0-	-85	-0-	299	1	2015	2	N	17					186
						19	9									
02	2100 X	1974	-0-	-126	-0-	188	1	1771	2	N	14	173	1			27
						15	9									
03	2294 X	2079	-0-	-215	-0-	231	1	1831	2	N	15					42
						17	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

10	690 N	690	-0-	-0-	B	-0-	658	2	32	9	N	29				101
11	702 N	702	-0-	-0-	B	-0-	685	2	17	9	N	15				116
12	748 N	748	-0-	-0-	B	-0-	731	2	17	9	N	15				131
01	786 N	786	-0-	-0-	B	-0-	773	2	13	9	N	12				143
02	686 N	686	-0-	-0-	B	-0-	673	2	13	9	N	12				155
03	744 N	676	-0-	-68	B	-0-	648	2	28	9	N	25				180

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 1 RRCID -> 156538 COMPL. DATE 02/24/2005 TOTAL DEPTH 13606 PERF.11052 - 11238

10	0 A	-0-	-0-	-0-	B	-1202	N	-0-	-0-
11	0	-0-	-0-	-0-	B	-1202	N	-0-	-0-
12	0	-0-	-0-	-0-	B	-1202	N	-0-	-0-

WORKED OVER ANOTHER ZONE.. 01/13/2016 - SEE REMARKS

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 X	-0-	-0-	-403 B	-0-			N	-0-			-0-
11	487 X	487	-0-	-0- B	-0-	17 1	470 3	N	-0-			-0-
12	155 X	-0-	-0-	-155 B	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	448 X	-0-	-0-	-448 B	-0-			N	-0-			-0-
*03	496 X	105	-0-	-391 B	-0-	5 1 1 9	99 3	N	1			1

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

10	SWR 10	38287	-0-	38287 B	499860	1248 1 391 9	36648 3	N	355	375 1		185
11	SWR 10	34069	-0-	34069 B	533929	1176 1 380 9	32513 3	N	345	375 1		155
12	SWR 10	30242	-0-	30242 B	564171	1101 1 374 9	28767 3	N	340	370 1		125
01	SWR 10	27501	-0-	27501 B	591672	1035 1 330 9	26136 3	N	300	283 1		142
02	SWR 10	23738	-0-	23738 B	615410	979 1 285 9	22474 3	N	259	188 1		213
03	SWR 10	24913	-0-	24913 B	640323	1075 1 297 9	23541 3	N	270	358 1		125

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
*03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-
*03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

10	4075 X	4075	-0-	-0-	-0-	1184	1	2891	2	N	-0-			-0-
11	4415 X	4415	-0-	-0-	-0-	1176	1	3239	2	N	-0-			-0-
12	7288 X	7288	-0-	-0-	-0-	1088	1	6200	2	N	-0-			-0-
01	3957 X	3957	-0-	-0-	-0-	1207	1	2750	2	N	-0-			-0-
*02	4313 X	4313	-0-	-0-	-0-	808	1	3505	2	N	-0-			-0-
*03	3434 X	3434	-0-	-0-	-0-	779	1	2655	2	N	-0-			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

10	1891 X	790	-0-	-1101	-0-	790	1			N	-0-			-0-
11	1770 X	662	-0-	-1108	-0-	662	1			N	-0-			-0-
12	1829 X	684	-0-	-1145	-0-	684	1			N	-0-			-0-
01	1178 X	673	-0-	-505	-0-	673	1			N	-0-			-0-
02	700 X	551	-0-	-149	-0-	551	1			N	-0-			-0-
*03	1085 X	1085	-0-	-0-	-0-	709	1	376	2	N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

10	2232	X	1517	-0-	-715	-0-	163	1	1354	2	N	-0-					-0-
11	2160	X	1673	-0-	-487	-0-	152	1	1521	2	N	-0-					-0-
12	2108	X	1528	-0-	-580	-0-	140	1	1388	2	N	-0-					-0-
01	2108	X	1418	-0-	-690	-0-	175	1	1243	2	N	-0-					-0-
02	1652	X	1387	-0-	-265	-0-	130	1	1257	2	N	-0-					-0-
03	1736	X	1414	-0-	-322	-0-	142	1	1272	2	N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2017

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11850 PERF.11593 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/11/2016 - WORKOVER TO ID #281520

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

10	3627	X	1577	-0-	-2050	-0-	52	1	1525	3	N	-0-			-0-
11	3510	X	1833	-0-	-1677	-0-	64	1	1769	3	N	-0-			-0-
12	3038	X	2830	-0-	-208	-0-	104	1	2726	3	N	-0-			-0-
01	2617	X	2617	-0-	-0-	-0-	100	1	2517	3	N	-0-			-0-
02	2778	X	2778	-0-	-0-	-0-	116	1	2662	3	N	-0-			-0-
*03	3021	X	3021	-0-	-0-	-0-	132	1	2889	3	N	-0-			-0-

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

*06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

10	682	X	351	-0-	-331	-0-	38	1	313	2	N	-0-			-0-
11	690	X	523	-0-	-167	-0-	48	1	475	2	N	-0-			-0-
12	713	X	477	-0-	-236	-0-	44	1	433	2	N	-0-			-0-
01	870	X	870	-0-	-0-	-0-	107	1	763	2	N	-0-			-0-
*02	752	X	752	-0-	-0-	-0-	70	1	682	2	N	-0-			-0-
*03	681	X	681	-0-	-0-	-0-	69	1	612	2	N	-0-			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 177327 COMPL. DATE 10/27/1999 TOTAL DEPTH 16543 PERF.12772 - 13018

10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 11/23/2015

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

10	605	X	605	-0-	-0-	-0-	20	1	585	3	N	-0-			73
11	300	X	272	-0-	-28	-0-	9	1	263	3	N	-0-			73
12	310	X	59	-0-	-251	-0-	2	1	57	3	N	-0-			73
01	620	X	442	-0-	-178	-0-	17	1	425	3	N	-0-			73
02	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-			73
*03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			73

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					13
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

WORKED OVER ANOTHER ZONE.. 06/25/2016

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	SWR 10	2398	-0-	2398	62324	78	1	2296	3	N	22					60
						24	9									
11	SWR 10	2636	-0-	2636	64960	92	1	2532	3	N	11	25	1			46
						12	9									
12	SWR 10	2357	-0-	2357	67317	87	1	2270	3	N	-0-					46
01	SWR 10	2193	-0-	2193	69510	83	1	2108	3	N	2					48
						2	9									
02	SWR 10	1938	-0-	1938	71448	80	1	1828	3	N	27					75
						30	9									
*03	SWR 10	2127	-0-	2127	73575	92	1	2026	3	N	8					83
						9	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR 10	24630	-0-	24630	302410	807	1	23684	3	N	126	151	1			62
						139	9									
11	SWR 10	22548	-0-	22548	324958	783	1	21630	3	N	123	163	1			22
						135	9									
12	SWR 10	22123	-0-	22123	347081	811	1	21189	3	N	112	96	1			38
						123	9									
01	SWR 10	20848	-0-	20848	367929	791	1	19972	3	N	77	83	1			32
						85	9									
02	SWR 10	18195	-0-	18195	386124	756	1	17342	3	N	88					120
						97	9									
*03	SWR 10	19259	-0-	19259	405383	836	1	18314	3	N	99	91	1			128
						109	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	784	X	753	-0-	-31	-0-	31	1	708	3	N	13	13	8			-0-
							14	9									
03	868	X	826	-0-	-42	-0-	36	1	790	3	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066 X	14776	-0-	-290	-0-	484	1	14224	3	Y	62	127	1			54
						68	9									
11	14310 X	14155	-0-	-155	-0-	491	1	13570	3	Y	85					139
						94	9									
12	15004 X	14278	-0-	-726	-0-	523	1	13661	3	Y	85	170	1			54
						94	9									
01	15004 X	14062	-0-	-942	-0-	532	1	13436	3	Y	85	97	1			42
						94	9									
02	13552 X	12777	-0-	-775	-0-	529	1	12128	3	Y	109	21	8			130
						120	9									
03	14787 X	13938	-0-	-849	-0-	604	1	13237	3	Y	88	55	1			163
						97	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

10	39308 X	33007	-0-	-6301	-0-	1078	1	31644	3	N	259	180	1			144
						285	9									
11	36810 X	30881	-0-	-5929	-0-	1069	1	29534	3	N	253	253	1			144
						278	9									
12	36022 X	30484	-0-	-5538	-0-	1112	1	29051	3	N	292	266	1			170
						321	9									
01	35402 X	29461	-0-	-5941	-0-	1111	1	28051	3	N	272	367	1			75
						299	9									
02	30772 X	26021	-0-	-4751	-0-	1077	1	24706	3	N	216	179	1	2	8	110
						238	9									
*03	33015 X	28071	-0-	-4944	-0-	1215	1	26613	3	N	221	181	1			150
						243	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 12/09/2015 TOTAL DEPTH 15256 PERF.13621 - 15135

10	SHUT IN	863	-0-	863	7978	28	1	835	3	N	-0-	-0-
11	SHUT IN	831	-0-	831	8809	29	1	802	3	N	-0-	-0-
12	0 W	876	-0-	876	9685	32	1	844	3	N	-0-	-0-
01	0 W	618	-0-	618	10303	24	1	594	3	N	-0-	-0-
02	0 W	-0-	-0-	-0-	10303					N	-0-	-0-
03	0 W	NO RPT	-0-	-0-	10303					N	NO RPT	-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	2	1	60	3	Y	6	6	1			5
							7	9									
11	60	N	9	-0-	-51 B	-0-	8	3	1	9	Y	1					6
12	67	N	67	-0-	-0- B	-0-	2	1	56	3	Y	8	8	1			6
							9	9									
01	66	N	66	-0-	-0- B	-0-	2	1	45	3	Y	17	14	1			9
							19	9									
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
*03	57	N	57	-0-	-0- B	-0-	2	1	55	3	Y	-0-	4	1			5

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

10	0		5184	-0-	5184 B	35114	170	1	4991	3	N	21	39	1			152
							23	9									
11	7192		-0-	-0-	-7192 B	27922					N	17	111	1			58
12	6820		-0-	-0-	-6820 B	21102					N	251	184	1			125
01	9117		7876	-0-	-1241 B	19861	291	1	7348	3	N	215	183	1			157
							237	9									
02	0		-0-	-0-	-0- B	19861					N	88	184	1			61
03/01 BALANCING DATE STATUS -> 19861																	
03	0	N	NO RPT	-0-	-0- B	19861					N	NO RPT					61

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

10	T. A.		6973	-0-	6973 B	6642	228	1	6697	3	N	44	40	1			72
							48	9									
11	12716	R	6074	-0-	-6642 B	-0-	211	1	5819	3	N	40					112
							44	9									
12	10385	#	5734	-0-	-4651 B	-4651	210	1	5477	3	N	43	72	1			83
							47	9									
01	9703	#	5395	-0-	-4308 B	-8959	204	1	5147	3	N	40					123
							44	9									
02	T. A.		4247	-0-	4247 B	-4712	176	1	4034	3	N	34					157
							37	9									
03/01 BALANCING DATE STATUS -> -4712																	
*03	T. A.		3131	-0-	3131 B	-1581	136	1	2978	3	N	15	139	1			33
							17	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	19349	-0-	19349	B	320871	633	1	18574	3	N	129					197
							142	9									
11	21738	14864	-0-	-6874	B	313997	515	1	14236	3	N	103	180	1			120
							113	9									
12	20614	-0-	-0-	-20614	B	293383					N	95	195	1			20
01	27557	-0-	-0-	-27557	B	265826					N	68					88
02	0	-0-	-0-	-0-	B	265826					N	50					138
03/01 BALANCING DATE STATUS -> 265826																	
03	0	NO RPT	-0-	-0-	B	265826					N	NO RPT					138

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	0	24630	-0-	24630	B	229550	807	1	23684	3	N	126	151	1			62
							139	9									
11	18821	22548	-0-	3727	B	233277	783	1	21630	3	N	123	163	1			22
							135	9									
12	17847	22123	-0-	4276	B	237553	811	1	21189	3	N	112	96	1			38
							123	9									
01	23859	20848	-0-	-3011	B	234542	791	1	19972	3	N	77	83	1			32
							85	9									
02	0	-0-	-0-	-0-	B	234542					N	88					120
03/01 BALANCING DATE STATUS -> 234542																	
03	0	NO RPT	-0-	-0-	B	234542					N	NO RPT					120

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	0	2398	-0-	2398	B	-19454	78	1	2296	3	N	22					60
							24	9									
11	13128	2636	-0-	-10492	B	-29946	92	1	2532	3	N	11	25	1			46
							12	9									
12	12449	2357	-0-	-10092	B	-40038	87	1	2270	3	N	-0-					46
01	0 N	2193	-0-	2193	B	-37845	83	1	2108	3	N	2					48
							2	9									
02	0 N	-0-	-0-	-0-	B	-37845					N	27					75
03/01 BALANCING DATE STATUS -> -20584 CANCELLED UNDERAGE -> -17261																	
03	0 N	NO RPT	-0-	-0-	B	-20584					N	NO RPT					75

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

10	0	5757	-0-	5757	B	39427	187	1	5502	3	N	62	57	1			23
							68	9									
11	16106	5725	-0-	-10381	B	29046	198	1	5464	3	N	57					80
							63	9									
12	15273	5871	-0-	-9402	B	19644	213	1	5561	3	N	88	136	1			32
							97	9									
01	20418 N	5645	-0-	-14773	B	4871	212	1	5342	3	N	83					115
							91	9									
02	0 N	4962	-0-	4962	B	9833	202	1	4638	3	N	111	38	8			188
							122	9									
03/01 BALANCING DATE STATUS -> 9833																	
03	0 N	5270	-0-	5270	B	15103	227	1	4964	3	N	72	183	1			77
							79	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	3571	-0-	3571 B	3571	240	1	3174	2	N	143					143
						157	9									
*06	0	3674	-0-	3674 B	7245	143	1	741	2	N	12					155
						2777	3	13	9							
*07	0	1959	-0-	1959 B	9204	51	1	1891	3	N	15					170
						17	9									
*08	0	1377	-0-	1377 B	10581	37	1	1330	3	N	9	162	1			17
						10	9									
09/01 BALANCING DATE STATUS -> -0-																
*09	0	1004	-0-	1004 B	11585	31	1	970	3	N	3					20
						3	9									
*10	0	598	-0-	598 B	12183	20	1	575	3	N	3					23
						3	9									
*11	186	254	-0-	68 B	12251	9	1	241	3	N	4					27
						4	9									
*12	442	263	-0-	-179 B	12072	9	1	248	3	N	5					32
						6	9									
*01	591	144	-0-	-447 B	11625	5	1	138	3	N	1					33
						1	9									
*02	7000 N	256	-0-	-6744 B	4881	10	1	228	3	N	16	16	8			33
						18	9									
03/01 BALANCING DATE STATUS -> 4881																
*03	5003 N	122	-0-	-4881 B	-0-	5	1	117	3	N	-0-					33

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	0	2951	-0-	2951 B	55707	96	1	2804	3	N	46					63
						51	9									
11	38067	2769	-0-	-35298 B	20409	95	1	2624	3	N	45					108
						50	9									
12	36098	2649	-0-	-33449 B	-13040	96	1	2502	3	N	46	94	1			60
						51	9									
01	48257	2469	-0-	-45788 B	-58828	92	1	2333	3	N	40	80	1			20
						44	9									
02	0 N	2032	-0-	2032 B	-56796	83	1	1912	3	N	34	2	8			52
						37	9									
03/01 BALANCING DATE STATUS -> -56796																
*03	0 N	1823	-0-	1823 B	-54973	78	1	1717	3	N	25					77
						28	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

10	0	38287	-0-	38287 B	460453	1248	1	36648	2	N	355	375	1			185
						391	9									
11	23318	34069	-0-	10751 B	471204	1176	1	32513	3	N	345	375	1			155
						380	9									
12	22112	30242	-0-	8130 B	479334	1101	1	28767	3	N	340	370	1			125
						374	9									
01	29561	27501	-0-	-2060 B	477274	1035	1	26136	3	N	300	283	1			142
						330	9									
02	0 N	7481	-0-	7481 B	484755	301	1	6895	3	N	259	188	1			213
						285	9									
03/01 BALANCING DATE STATUS -> 484755																
*03	0 N	7170	-0-	7170 B	491925	300	1	6573	3	N	270	358	1			125
						297	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	2933	-0-	2933 B	13339	95	1	2783	3	N	50					113
						55	9									
11	1357	2574	-0-	1217 B	14556	88	1	2443	3	N	39					152
						43	9									
12	1287	2382	-0-	1095 B	15651	87	1	2267	3	N	25					177
						28	9									
01	1870	2157	-0-	287 B	15938	82	1	2062	3	N	12	168	1			21
						13	9									
*02	7000 N	2009	-0-	-4991 B	10947	83	1	1901	3	N	23	5	8			39
						25	9									
03/01 BALANCING DATE STATUS -> 10947																
03	0 N	NO RPT	-0-	-0- B	10947					N	NO RPT					39

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

10	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

10	4650 X	4240	-0-	-410	-0-	140	1	4100	3	Y	-0-					4
11	6040 X	6040	-0-	-0-	-0-	211	1	5829	3	Y	-0-					4
12	5355 X	5355	-0-	-0-	-0-	197	1	5158	3	Y	-0-					4
01	5438 X	5438	-0-	-0-	-0-	207	1	5231	3	Y	-0-					4
02	5628 X	4130	-0-	-1498	-0-	170	1	3898	3	Y	56	56	8			4
						62	9									
03	6231 X	5030	-0-	-1201	-0-	220	1	4810	3	Y	-0-					4

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
02	0 X	-0-	-0-	-0-	-0-					N	-0-					74
*03	0 X	-0-	-0-	-0-	-0-					N	-0-					74

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	469	-0-	469	469	17	1	393	3	N	54	54	8			-0-
							59	9									
03	14B2	EXT	799	-0-	799	1268	35	1	764	3	N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

10	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	24	1	236	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	22	1	216	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	44	1	310	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	18	1	174	2	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

10	2728	X	1952	-0-	-776	-0-	927	1	1025	2	N	-0-					-0-
11	2640	X	2416	-0-	-224	-0-	916	1	1498	2	N	2	2	8			-0-
							2	9									
12	2728	X	2055	-0-	-673	-0-	873	1	1182	2	N	-0-					-0-
01	2728	X	1073	-0-	-1655	-0-	709	1	364	2	N	-0-					-0-
*02	2496	X	2496	-0-	-0-	-0-	982	1	1513	2	N	1	1	8			-0-
							1	9									
*03	2511	X	2319	-0-	-192	-0-	1088	1	1230	2	N	1	1	8			-0-
							1	9									

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

10	248	N	180	-0-	-68	-0-	19	1	161	2	N	-0-					-0-
11	300	N	163	-0-	-137	-0-	15	1	148	2	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	17	1	165	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	23	1	165	2	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	13	1	126	2	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	15	1	132	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	9					33
12	0	N	-0-	-0-	-0-	-0-					N	10					43
01	0	N	-0-	-0-	-0-	-0-					N	5					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	#	1113	-0-	-189	-0-	620	1	493	9	N	448	695	1			195
11	1172	R	1172	-0-	-0-	-0-	600	1	572	9	N	520	548	1			167
12	1125	R	1125	-0-	-0-	-0-	620	1	505	9	N	459	362	1			264
01	1116	#	1014	-0-	-102	-0-	620	1	394	9	N	358	359	1			263
02	1092	#	763	-0-	-329	-0-	460	1	303	9	N	275	346	1			192
03	1209	#	165	-0-	-1044	-0-	100	1	65	9	N	59					251

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
*01	0		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2016 - PLUGGED 03/11/16

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	19555	-0-	-2889	-0-	19555	3			N	-0-					-0-
11	21720	X	18584	-0-	-3136	-0-	18584	3			N	-0-					-0-
12	22444	X	18497	-0-	-3947	-0-	18497	3			N	-0-					-0-
01	21886	X	17922	-0-	-3964	-0-	17922	3			N	-0-					-0-
02	15958	X	15958	-0-	-0-	-0-	15958	3			N	-0-					-0-
*03	17888	X	17888	-0-	-0-	-0-	17888	3			N	-0-					-0-

JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

10	10261	X	7238	-0-	-3023	-0-	410	1	4847	3	N	1464	21	0	1467	1	250
							371	4	1610	9							
11	9930	X	6609	-0-	-3321	-0-	390	1	4168	3	N	1511	18	0	1493	1	250
							389	4	1662	9							
12	9951	X	5275	-0-	-4676	-0-	429	1	2979	3	N	1305	25	0	1092	1	438
							431	4	1436	9							
01	9951	X	5860	-0-	-4091	-0-	401	1	3664	3	N	1279	15	0	1491	1	211
							388	4	1407	9							
02	4250	X	4250	-0-	-0-	-0-	236	1	2959	3	N	878	14	0	736	1	339
							89	4	966	9							
*03	5419	X	5419	-0-	-0-	-0-	410	1	3217	3	N	1417	17	0	1549	1	190
							233	4	1559	9							

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

10	10447	X	9506	-0-	-941	-0-	295	1	8805	2	N	369	377	1			105
							406	9									
11	10110	X	8702	-0-	-1408	-0-	284	1	8057	2	N	328	189	1	1	8	243
							361	9									
12	9548	X	7035	-0-	-2513	-0-	253	1	6462	2	N	291	384	1	1	8	149
							320	9									
01	9517	X	8052	-0-	-1465	-0-	278	1	7385	2	N	354	343	1			160
							389	9									
02	8596	X	8203	-0-	-393	-0-	288	1	7563	2	N	320	345	1			135
							352	9									
03	9517	X	8124	-0-	-1393	-0-	306	1	7506	2	N	284	359	1			60
							312	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

10	26412	X	22785	-0-	-3627	-0-	808	1	21029	2	N	862	934	1	1	8	117
							948	9									
11	24750	X	21414	-0-	-3336	-0-	788	1	19692	2	N	849	750	1	2	8	214
							934	9									
12	24211	X	20541	-0-	-3670	-0-	786	1	18851	2	N	822	943	1	4	8	89
							904	9									
01	24211	X	21253	-0-	-2958	-0-	806	1	19513	2	N	849	736	1			202
							934	9									
02	20692	X	18079	-0-	-2613	-0-	747	1	16548	2	N	713	752	1			163
							784	9									
03	22785	X	19528	-0-	-3257	-0-	826	1	17859	2	N	766	740	1	1	8	188
							843	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	17940	-0-	-3388	-0-	640 636	1 9	16664	2	N	578	566	1	1	8	190
11	20640	X	16852	-0-	-3788	-0-	625 630	1 9	15597	2	N	573	552	1	1	8	210
12	19592	X	16896	-0-	-2696	-0-	651 653	1 9	15592	2	N	594	743	1	2	8	59
01	19499	X	16604	-0-	-2895	-0-	636 587	1 9	15381	2	N	534	370	1			223
02	15568	X	14535	-0-	-1033	-0-	604 550	1 9	13381	2	N	500	548	1			175
03	17236	X	15727	-0-	-1509	-0-	670 584	1 9	14473	2	N	531	556	1	1	8	149

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	18849	-0-	-2417	-0-	589 674	1 9	17586	2	N	613	520	1	1	8	261
11	20580	X	17095	-0-	-3485	-0-	561 644	1 9	15890	2	N	585	745	1	1	8	100
12	19623	X	17025	-0-	-2598	-0-	617 699	1 9	15709	2	N	635	567	1	1	8	167
01	19623	X	16099	-0-	-3524	-0-	565 600	1 9	14934	2	N	545	570	1			142
02	16716	X	15075	-0-	-1641	-0-	533 583	1 9	13959	2	N	530	559	1			113
03	18507	X	15879	-0-	-2628	-0-	600 583	1 9	14696	2	N	530	558	1			85

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	18486	-0-	-641	-0-	576 716	1 9	17194	2	N	651	725	1	1	8	133
11	18990	X	16694	-0-	-2296	-0-	548 638	1 9	15508	2	N	580	553	1	1	8	159
12	19623	X	16258	-0-	-3365	-0-	590 663	1 9	15005	2	N	603	570	1	3	8	189
01	19623	X	15353	-0-	-4270	-0-	537 603	1 9	14213	2	N	548	532	1			205
02	16688	X	13882	-0-	-2806	-0-	491 547	1 9	12844	2	N	497	529	1			173
03	18476	X	15011	-0-	-3465	-0-	566 557	1 9	13888	2	N	506	543	1	1	8	135

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	X	1637	-0-	-0-	-0-	113 228	1 9	1296	3	N	207	180	1			190
11	1264	X	1264	-0-	-0-	-0-	100 220	1 9	944	3	N	200	187	1			203
12	1500	X	1500	-0-	-0-	-0-	115 242	1 9	1143	3	N	220	320	1			103
01	1651	X	1651	-0-	-0-	-0-	126 213	1 9	1312	3	N	194	177	1			120
*02	1452	X	1452	-0-	-0-	-0-	106 224	1 9	1122	3	N	204	191	1			133
*03	1815	X	1815	-0-	-0-	-0-	116 245	1 9	1454	3	N	223	191	1			165

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2166	X	2166	-0-	-0- B	-0-	1959	3	207	9	N	188	183	1			235
*05	2127	X	2127	-0-	-0- B	-0-	1901	3	226	9	N	205	185	1			255
*06	2149	N	2149	-0-	-0- B	-0-	1945	3	204	9	N	185	192	1			248
*07	2161	N	2161	-0-	-0- B	-0-	1961	3	200	9	N	182	192	1			238
*08	2069	N	2069	-0-	-0- B	-0-	1884	3	185	9	N	168	178	1			228
*09	1986	N	1986	-0-	-0- B	-0-	1806	3	180	9	N	164	192	1			200
*10	1961	N	1961	-0-	-0- B	-0-	1770	3	191	9	N	174	184	1			190
*11	1808	N	1808	-0-	-0- B	-0-	1618	3	190	9	N	173	178	1			185
*12	1822	N	1822	-0-	-0- B	-0-	1650	3	172	9	N	156	178	1			163
*01	1574	N	1574	-0-	-0- B	-0-	1365	3	209	9	N	190	186	1			167
*02	1439	N	1439	-0-	-0- B	-0-	1260	3	179	9	N	163					330
*03	1550	N	1550	-0-	-0-	-0-	1364	3	186	9	N	169	184	1			315

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8784	X	8784	-0-	-0-	-0-	1280	1	6920	3	N	531	380	1	1	8	272
							584	9									
11	8041	X	8041	-0-	-0-	-0-	968	1	6499	3	N	522	538	1			256
							574	9									
12	7874	X	7804	-0-	-70	-0-	418	1	6772	3	N	558	539	1			275
							614	9									
01	7874	X	7798	-0-	-76	-0-	337	1	6880	3	N	528	547	1			256
							581	9									
*02	6905	X	6905	-0-	-0-	-0-	361	1	6051	3	N	448	611	1			93
							493	9									
03	7812	X	7357	-0-	-455	-0-	603	1	6189	3	N	514	385	1			222
							565	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13164 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20460	X	-0-	-0-	-20460 B	-0-					N	-0-					103
*11	19800	X	-0-	-0-	-19800 B	-0-					N	-0-					103
*12	20460	X	-0-	-0-	-20460 B	-0-					N	-0-					103
*01	20460	X	-0-	-0-	-20460 B	-0-					N	-0-					103
*02	18480	X	-0-	-0-	-18480 B	-0-					N	-0-					103
*03	20460	X	-0-	-0-	-20460	-0-					N	-0-					103

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114630	X	22028	-0-	-92602	-0-	731	1	19424	3	N	1703	1674	1			79
							1873	9									
05	118451	X	22215	-0-	-96236	-0-	799	1	19006	3	N	2191	2067	1			203
							2410	9									
06	114630	X	19774	-0-	-94856	-0-	756	1	16870	3	N	1953	2022	1			134
							2148	9									
07	118451	X	19488	-0-	-98963	-0-	984	1	16411	3	N	1903	1932	1			105
							2093	9									
08	118451	X	18553	-0-	-99898	-0-	1063	1	15466	3	N	1840	1759	1			186
							2024	9									
09	114630	X	17078	-0-	-97552	-0-	1085	1	14133	3	N	1691	1799	1			78
							1860	9									
10	118451	X	16833	-0-	-101618	-0-	1222	1	13801	3	N	1645	1573	1			150
							1810	9									
11	114630	X	15848	-0-	-98782	-0-	1162	1	12862	3	N	1658	1681	1			127
							1824	9									
12	118451	X	15339	-0-	-103112	-0-	1259	1	12354	3	N	1569	1561	1			135
							1726	9									
*01	118451	X	14354	-0-	-104097	-0-	1187	1	11635	3	N	1393	1482	1			46
							1532	9									
*02	106988	X	12666	-0-	-94322	-0-	1089	1	10203	3	N	1249	1228	1			67
							1374	9									
03	118451	X	13109	-0-	-105342	-0-	886	1	10796	3	N	1297	1285	1			79
							1427	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110250	X	16156	-0-	-94094	-0-	138	1	14806	3	N	1102	1102	0			16
							1212	9									
05	113925	X	16830	-0-	-97095	-0-	196	1	15272	3	N	1238	425	0	639	1	190
							1362	9									
06	110250	X	17736	-0-	-92514	-0-	819	1	15611	3	N	1187	1216	1			161
							1306	9									
07	113925	X	17183	-0-	-96742	-0-	1415	1	14609	3	N	1054	1039	1			176
							1159	9									
08	113925	X	15291	-0-	-98634	-0-	1385	1	12924	3	N	893	928	1			141
							982	9									
09	110250	X	13447	-0-	-96803	-0-	784	1	11796	3	N	788	858	1			71
							867	9									
10	113925	X	12859	-0-	-101066	-0-	791	1	11231	3	N	761	686	1			146
							837	9									
11	110250	X	11504	-0-	-98746	-0-	605	1	10118	3	N	710	719	1			137
							781	9									
12	113925	X	10948	-0-	-102977	-0-	587	1	9569	3	N	720	724	1			133
							792	9									
01	113925	X	12350	-0-	-101575	-0-	663	1	10716	3	N	883	814	1			202
							971	9									
02	102900	X	10442	-0-	-92458	-0-	532	1	9142	3	N	698	836	1			64
							768	9									
03	113925	X	10448	-0-	-103477	-0-	556	1	9252	3	N	582	581	1			65
							640	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51960	X	8926	-0-	-43034	-0-	246	1	7398	3	N	1165	949	1			248
							1282	9									
05	53692	X	15343	-0-	-38349	-0-	977	1	12429	3	N	1761	1710	1	4	8	295
							1937	9									
06	51960	X	14010	-0-	-37950	-0-	1275	1	11244	3	N	1355	1318	1			332
							1491	9									
07	53692	X	11898	-0-	-41794	-0-	1326	1	9385	3	N	1079	1123	1			288
							1187	9									
08	53692	X	10800	-0-	-42892	-0-	1354	1	8355	3	N	992	1091	1	2	8	187
							1091	9									
09	51960	X	11393	-0-	-40567	-0-	1320	1	8842	3	N	1119	1124	1	4	8	178
							1231	9									
10	53692	X	4393	-0-	-49299	-0-	999	1	2957	3	N	397	373	1			202
							437	9									
11	51960	X	59	-0-	-51901	-0-	56	1	3	9	N	3					205
12	53692	X	1142	-0-	-52550	-0-	1112	1	30	9	N	27	155	1			77
01	53692	X	176	-0-	-53516	-0-	176	1			N	-0-					77
*02	48496	X	8551	-0-	-39945	-0-	1037	1	6276	3	N	1125	927	1			275
							1238	9									
*03	53692	X	11460	-0-	-42232	-0-	1360	1	8760	3	N	1218	1223	1			270
							1340	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94380	X	14703	-0-	-79677	-0-	124	1	11909	3	N	2427	1265	0	1073	1	191
							2670	9									
05	97526	X	12260	-0-	-85266	-0-	148	1	10751	3	N	1237	1263	1			165
							1361	9									
06	94380	X	13756	-0-	-80624	-0-	1410	1	11126	3	N	1109	1118	1			156
							1220	9									
07	97526	X	13709	-0-	-83817	-0-	2057	1	10520	3	N	1029	1121	1			64
							1132	9									
08	97526	X	13232	-0-	-84294	-0-	2689	1	9479	3	N	967	921	1			110
							1064	9									
09	94380	X	12419	-0-	-81961	-0-	1959	1	9370	3	N	991	1031	1			70
							1090	9									
10	97526	X	13565	-0-	-83961	-0-	1869	1	10681	3	N	923	929	1			64
							1015	9									
11	94380	X	10943	-0-	-83437	-0-	1188	1	8977	3	N	707	696	1			75
							778	9									
12	97526	X	7204	-0-	-90322	-0-	711	1	5898	3	N	541	546	1			70
							595	9									
01	97526	X	10539	-0-	-86987	-0-	837	1	8887	3	N	741	757	1			54
							815	9									
*02	88088	X	8606	-0-	-79482	-0-	673	1	7299	3	N	576	589	1			41
							634	9									
03	97526	X	8818	-0-	-88708	-0-	944	1	7218	3	N	596	542	1			95
							656	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

04	146400	X	11449	-0-	-134951	-0-	857	1	10157	3	N	395	380	1	1	8	75
							435	9									
05	151280	X	11489	-0-	-139791	-0-	960	1	9949	3	N	527	503	1	1	8	98
							580	9									
06	146400	X	11048	-0-	-135352	-0-	1079	1	9554	3	N	377	433	1			42
							415	9									
07	151280	X	10820	-0-	-140460	-0-	1076	1	9407	3	N	306	324	1			24
							337	9									
08	151280	X	10157	-0-	-141123	-0-	1037	1	8776	3	N	313	305	1			32
							344	9									
09	146400	X	9317	-0-	-137083	-0-	926	1	8141	3	N	227	224	1			35
							250	9									
10	151280	X	9010	-0-	-142270	-0-	984	1	7783	3	N	221	231	1			25
							243	9									
11	146400	X	8567	-0-	-137833	-0-	1010	1	7359	3	N	180	180	1			25
							198	9									
12	151280	X	7715	-0-	-143565	-0-	675	1	6802	3	N	216	216	1			25
							238	9									
01	151280	X	7988	-0-	-143292	-0-	1062	1	6499	3	N	388	359	1			54
							427	9									
02	136640	X	7471	-0-	-129169	-0-	1127	1	5731	3	N	557	568	1			43
							613	9									
03	151280	X	7689	-0-	-143591	-0-	1417	1	5731	3	N	492	422	1			113
							541	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143400	X	20957	-0-	-122443	-0-	1488 2089	1 9	17380	3	N	1899	1845	1	1	8	361
05	148180	X	20239	-0-	-127941	-0-	1652 1882	1 9	16705	3	N	1711	1752	1	1	8	319
06	143400	X	18779	-0-	-124621	-0-	1816 1830	1 9	15133	3	N	1664	1797	1			186
07	148180	X	18664	-0-	-129516	-0-	1853 1827	1 9	14984	3	N	1661	1716	1			131
08	148180	X	17345	-0-	-130835	-0-	1753 1684	1 9	13908	3	N	1531	1505	1			157
09	143400	X	16099	-0-	-127301	-0-	1622 1584	1 9	12893	3	N	1440	1376	1			221
10	148180	X	16766	-0-	-131414	-0-	1787 1623	1 9	13356	3	N	1475	1529	1			167
11	143400	X	15247	-0-	-128153	-0-	1789 1586	1 9	11872	3	N	1442	1411	1			198
12	148180	X	13861	-0-	-134319	-0-	1213 1495	1 9	11153	3	N	1359	1399	1			158
01	148180	X	16394	-0-	-131786	-0-	2071 1191	1 9	13132	3	N	1083	1090	1			151
02	133840	X	14274	-0-	-119566	-0-	2018 1053	1 9	11203	3	N	957	1034	1			74
03	148180	X	15175	-0-	-133005	-0-	2834 1096	1 9	11245	3	N	996	841	1			229

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

04	84090	X	-0-	-0-	-84090	-0-					N	-0-					-0-
05	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
06	84090	X	-0-	-0-	-84090	-0-					N	-0-					-0-
07	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
08	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
09	84090	X	-0-	-0-	-84090	-0-					N	-0-					-0-
10	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
11	84090	X	-0-	-0-	-84090	-0-					N	-0-					-0-
12	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
01	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
*02	78484	X	-0-	-0-	-78484	-0-					N	-0-					-0-
03	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68130	X	8140	-0-	-59990	-0-	808	1	5412	3	N	1745	6	0	1711	1	184
							1920	9									
05	70401	X	8029	-0-	-62372	-0-	764	1	5365	3	N	1727	1783	1			128
							1900	9									
06	68130	X	7183	-0-	-60947	-0-	639	1	4908	3	N	1487	1474	1			141
							1636	9									
07	70401	X	6952	-0-	-63449	-0-	498	1	4757	3	N	1543	1553	1			131
							1697	9									
08	70401	X	7004	-0-	-63397	-0-	805	1	4616	3	N	1439	1437	1			133
							1583	9									
09	68130	X	6515	-0-	-61615	-0-	770	1	4274	3	N	1337	1329	1			141
							1471	9									
10	70401	X	6428	-0-	-63973	-0-	812	1	4166	3	N	1318	1280	1			179
							1450	9									
11	68130	X	6047	-0-	-62083	-0-	751	1	3868	3	N	1298	1366	1			111
							1428	9									
12	70401	X	6005	-0-	-64396	-0-	720	1	3874	3	N	1283	1286	1			108
							1411	9									
01	70401	X	6277	-0-	-64124	-0-	808	1	4049	3	N	1291	1264	1			135
							1420	9									
*02	63588	X	5291	-0-	-58297	-0-	543	1	3530	3	N	1107	1088	1			154
							1218	9									
03	70401	X	5618	-0-	-64783	-0-	621	1	3756	3	N	1128	1143	1			139
							1241	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

04	73350	X	15478	-0-	-57872	-0-	2205	1	11271	3	N	1820	1772	1			176
							2002	9									
05	75795	X	14182	-0-	-61613	-0-	989	1	11212	3	N	1801	1777	1	6	8	194
							1981	9									
06	73350	X	57	-0-	-73293	-0-	11	1	46	9	N	42	227	1			9
07	75795	X	3	-0-	-75792	-0-	1	1	2	9	N	2	11	1			-0-
08	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
09	73350	X	-0-	-0-	-73350	-0-					N	-0-					-0-
10	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
11	73350	X	-0-	-0-	-73350	-0-					N	-0-					-0-
12	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
01	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
*02	68460	X	-0-	-0-	-68460	-0-					N	-0-					-0-
03	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73350	X	27886	-0-	-45464	-0-	450	1	23738	3	N	3362	155	0	3035	1	310
							3698	9									
05	75795	X	27714	-0-	-48081	-0-	1822	1	22286	3	N	3278	3229	1	6	8	353
							3606	9									
06	73350	X	24573	-0-	-48777	-0-	1787	1	19728	3	N	2780	2534	1			599
							3058	9									
07	75795	X	27620	-0-	-48175	-0-	2098	1	22201	3	N	3019	3274	1			344
							3321	9									
08	75795	X	26224	-0-	-49571	-0-	2104	1	21116	3	N	2731	2333	1			742
							3004	9									
09	73350	X	25131	-0-	-48219	-0-	2002	1	20447	3	N	2438	2819	1			361
							2682	9									
10	75795	X	24751	-0-	-51044	-0-	1752	1	20210	3	N	2535	2357	1			539
							2789	9									
11	73350	X	22663	-0-	-50687	-0-	1672	1	18471	3	N	2291	2322	1			508
							2520	9									
12	75795	X	26662	-0-	-49133	-0-	2154	1	21055	3	N	3139	3069	1			578
							3453	9									
01	75795	X	23594	-0-	-52201	-0-	1444	1	19049	3	N	2819	2930	1			467
							3101	9									
*02	68460	X	17950	-0-	-50510	-0-	1515	1	14410	3	N	1841	1461	1			847
							2025	9									
03	75795	X	18627	-0-	-57168	-0-	1376	1	14945	3	N	2096	2360	1			583
							2306	9									

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88140	X	15294	-0-	-72846	-0-	478	1	12639	3	N	1979	2053	1	1	8	222
							2177	9									
05	91078	X	14743	-0-	-76335	-0-	611	1	12047	3	N	1895	1776	1	1	8	340
							2085	9									
06	88140	X	13223	-0-	-74917	-0-	569	1	10802	3	N	1684	1754	1			270
							1852	9									
07	91078	X	15364	-0-	-75714	-0-	674	1	12758	3	N	1756	1769	1			257
							1932	9									
08	91078	X	15107	-0-	-75971	-0-	666	1	12634	3	N	1643	1393	1			507
							1807	9									
09	88140	X	13733	-0-	-74407	-0-	702	1	11367	3	N	1513	1751	1	1	8	268
							1664	9									
10	91078	X	13370	-0-	-77708	-0-	734	1	11007	3	N	1481	1636	1			113
							1629	9									
11	88140	X	13104	-0-	-75036	-0-	709	1	10825	3	N	1427	1268	1			272
							1570	9									
12	91078	X	12779	-0-	-78299	-0-	712	1	10526	3	N	1401	1445	1			228
							1541	9									
01	91078	X	12220	-0-	-78858	-0-	693	1	10017	3	N	1373	1466	1			135
							1510	9									
*02	82264	X	10686	-0-	-71578	-0-	614	1	8867	3	N	1095	1110	1			120
							1205	9									
03	91078	X	10635	-0-	-80443	-0-	692	1	8674	3	N	1154	1106	1			168
							1269	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104580	X	-0-	-0-	-104580	-0-					N	-0-					-0-
05	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
06	104580	X	-0-	-0-	-104580	-0-					N	-0-					-0-
07	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
08	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
09	104580	X	-0-	-0-	-104580	-0-					N	-0-					-0-
10	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
11	104580	X	-0-	-0-	-104580	-0-					N	-0-					-0-
12	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
01	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
*02	97608	X	4821	-0-	-92787	-0-	244	1	4169	3	N	371	294	1			77
							408	9									
03	108066	X	1628	-0-	-106438	-0-	128	1	1337	3	N	148	161	1			64
							163	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

04	87540	X	19011	-0-	-68529	-0-	153	1	16483	3	N	2159	2149	0	36	1	47
							2375	9									
05	90458	X	18785	-0-	-71673	-0-	200	1	16175	3	N	2191	2141	0			97
							2410	9									
06	87540	X	19228	-0-	-68312	-0-	450	1	16436	3	N	2129	1801	0	382	1	43
							2342	9									
07	90458	X	18051	-0-	-72407	-0-	465	1	15356	3	N	2027	2022	0			48
							2230	9									
08	90458	X	16205	-0-	-74253	-0-	465	1	13752	3	N	1807	1780	0	54	1	21
							1988	9									
09	87540	X	15112	-0-	-72428	-0-	450	1	12795	3	N	1697	1697	0	21	1	-0-
							1867	9									
10	90458	X	14803	-0-	-75655	-0-	465	1	12466	3	N	1702	1654	0	39	1	9
							1872	9									
11	87540	X	13835	-0-	-73705	-0-	685	1	11434	3	N	1560	1410	1			159
							1716	9									
12	90458	X	13123	-0-	-77335	-0-	666	1	10786	3	N	1519	1531	1			147
							1671	9									
01	90458	X	13557	-0-	-76901	-0-	688	1	11186	3	N	1530	1615	1			62
							1683	9									
*02	81704	X	11210	-0-	-70494	-0-	539	1	9268	3	N	1275	1205	1			132
							1403	9									
03	90458	X	11700	-0-	-78758	-0-	578	1	9627	3	N	1359	1409	1			82
							1495	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121980	X	24137	-0-	-97843	-0-	201	1	22343	3	N	1448	1331	0	161	1	42
							1593	9									
05	126046	X	24034	-0-	-102012	-0-	262	1	21865	3	N	1734	474	0	1141	1	161
							1907	9									
06	121980	X	24838	-0-	-97142	-0-	1139	1	21849	3	N	1682	1657	1			186
							1850	9									
07	126046	X	23930	-0-	-102116	-0-	1932	1	20297	3	N	1546	1635	1			97
							1701	9									
08	126046	X	21641	-0-	-104405	-0-	1921	1	18116	3	N	1458	1230	1			325
							1604	9									
09	121980	X	19223	-0-	-102757	-0-	1101	1	16638	3	N	1349	1524	1			150
							1484	9									
10	126046	X	18692	-0-	-107354	-0-	1133	1	16077	3	N	1347	1233	1			264
							1482	9									
11	121980	X	16796	-0-	-105184	-0-	870	1	14531	3	N	1268	1279	1			253
							1395	9									
12	126046	X	16193	-0-	-109853	-0-	857	1	13928	3	N	1280	1116	1			417
							1408	9									
01	126046	X	15607	-0-	-110439	-0-	831	1	13445	3	N	1210	1258	1			369
							1331	9									
*02	113848	X	13088	-0-	-100760	-0-	657	1	11305	3	N	1024	1271	1			122
							1126	9									
03	126046	X	13999	-0-	-112047	-0-	723	1	12045	3	N	1119	905	1			336
							1231	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

04	83610	X	26254	-0-	-57356	-0-	706	1	24889	3	N	599	601	1			63
							659	9									
05	86397	X	29401	-0-	-56996	-0-	465	1	25744	3	N	2902	2902	0			63
							3192	9									
06	83610	X	26487	-0-	-57123	-0-	450	1	23602	3	N	2214	1853	0	395	1	29
							2435	9									
07	86397	X	25968	-0-	-60429	-0-	465	1	22571	3	N	2665	2665	0			29
							2932	9									
08	86397	X	23855	-0-	-62542	-0-	269	1	20764	3	N	2565	2565	0			29
							2822	9									
09	83610	X	21355	-0-	-62255	-0-	169	1	18883	3	N	2094	2094	0			29
							2303	9									
10	86397	X	20047	-0-	-66350	-0-	160	1	17844	3	N	1857	1857	0			29
							2043	9									
11	83610	X	18338	-0-	-65272	-0-	161	1	16272	3	N	1732	1725	0			36
							1905	9									
12	86397	X	17891	-0-	-68506	-0-	240	1	15800	3	N	1683	1683	0			36
							1851	9									
01	86397	X	16744	-0-	-69653	-0-	531	1	14572	3	N	1492	1365	0			163
							1641	9									
*02	78036	X	15125	-0-	-62911	-0-	871	1	12757	3	N	1361	1138	0	258	1	128
							1497	9									
03	86397	X	18227	-0-	-68170	-0-	978	1	15581	3	N	1516	1021	0	551	1	72
							1668	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111630	X	20399	-0-	-91231	-0-	174	1	18857	3	N	1244	1244	0			17
							1368	9									
05	115351	X	19067	-0-	-96284	-0-	222	1	17449	3	N	1269	397	0	685	1	204
							1396	9									
06	111630	X	17097	-0-	-94533	-0-	793	1	15044	3	N	1145	1194	1			155
							1260	9									
07	115351	X	19596	-0-	-95755	-0-	1610	1	16675	3	N	1192	1148	1			199
							1311	9									
08	115351	X	20649	-0-	-94702	-0-	1874	1	17456	3	N	1199	1209	1			189
							1319	9									
09	111630	X	18907	-0-	-92723	-0-	1100	1	16595	3	N	1102	1192	1			99
							1212	9									
10	115351	X	17981	-0-	-97370	-0-	1107	1	15707	3	N	1061	956	1			204
							1167	9									
11	111630	X	14379	-0-	-97251	-0-	758	1	12644	3	N	888	921	1			171
							977	9									
12	115351	X	9299	-0-	-106052	-0-	508	1	8017	3	N	704	745	1			130
							774	9									
01	115351	X	5920	-0-	-109431	-0-	347	1	5072	3	N	455	481	1			104
							501	9									
*02	104188	X	12770	-0-	-91418	-0-	663	1	11243	3	N	785	817	1			72
							864	9									
03	115351	X	16845	-0-	-98506	-0-	896	1	14925	3	N	931	899	1			104
							1024	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66060	X	8621	-0-	-57439	-0-	1020	1	5586	3	N	1832	1893	1	4	8	116
							2015	9									
05	68262	X	8307	-0-	-59955	-0-	1192	1	5253	3	N	1693	1614	1	13	8	182
							1862	9									
06	66060	X	7702	-0-	-58358	-0-	1338	1	4606	3	N	1598	1623	1	48	5	107
							1758	9					2	8			
07	68262	X	8051	-0-	-60211	-0-	1108	1	5196	3	N	1588	1544	1	4	8	147
							1747	9									
08	68262	X	7902	-0-	-60360	-0-	871	1	5297	3	N	1576	1527	1	6	8	190
							1734	9									
09	66060	X	7531	-0-	-58529	-0-	897	1	5084	3	N	1409	1455	1	12	8	132
							1550	9									
10	68262	X	7667	-0-	-60595	-0-	885	1	5168	3	N	1467	1496	1			103
							1614	9									
11	66060	X	6357	-0-	-59703	-0-	794	1	4206	3	N	1234	1202	1			135
							1357	9									
12	68262	X	8297	-0-	-59965	-0-	1217	1	5280	3	N	1636	1610	1			161
							1800	9									
01	68262	X	7653	-0-	-60609	-0-	1120	1	4832	3	N	1546	1558	1			149
							1701	9									
*02	61656	X	6725	-0-	-54931	-0-	884	1	4382	3	N	1326	1375	1			100
							1459	9									
03	68262	X	6563	-0-	-61699	-0-	1281	1	3873	3	N	1281	1281	1			100
							1409	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64830	X	8343	-0-	-56487	-0-	994	1	5385	3	N	1785	1840	1	4	8	113
							1964	9									
05	66991	X	8518	-0-	-58473	-0-	1223	1	5380	3	N	1741	1654	1	13	8	187
							1915	9									
06	64830	X	7566	-0-	-57264	-0-	1316	1	4558	3	N	1538	1574	1	46	5	103
							1692	9					2	8			
07	66991	X	7204	-0-	-59787	-0-	1015	1	4565	3	N	1476	1438	1	4	8	137
							1624	9									
08	66991	X	6901	-0-	-60090	-0-	782	1	4548	3	N	1428	1387	1	6	8	172
							1571	9									
09	64830	X	7031	-0-	-57799	-0-	847	1	4744	3	N	1309	1347	1	12	8	122
							1440	9									
10	66991	X	7119	-0-	-59872	-0-	832	1	4777	3	N	1373	1399	1			96
							1510	9									
11	64830	X	5235	-0-	-59595	-0-	660	1	3436	3	N	1035	1018	1			113
							1139	9									
12	66991	X	4200	-0-	-62791	-0-	660	1	2582	3	N	871	898	1			86
							958	9									
01	66991	X	5855	-0-	-61136	-0-	891	1	3571	3	N	1266	1230	1			122
							1393	9									
*02	60508	X	6614	-0-	-53894	-0-	899	1	4249	3	N	1333	1355	1			100
							1466	9									
03	66991	X	6825	-0-	-60166	-0-	1336	1	4023	3	N	1333	1329	1			104
							1466	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60690	X	10824	-0-	-49866	-0-	1195	1	7406	3	N	2021	2088	1	4	8	128
							2223	9									
05	62713	X	11288	-0-	-51425	-0-	1495	1	7457	3	N	2124	2010	1	13	8	229
							2336	9									
06	60690	X	10284	-0-	-50406	-0-	1645	1	6601	3	N	1853	1900	1	56	5	124
							2038	9					2	8			
07	62713	X	10334	-0-	-52379	-0-	1344	1	6855	3	N	1941	1881	1	4	8	180
							2135	9									
08	62713	X	10264	-0-	-52449	-0-	1086	1	7029	3	N	1954	1893	1	6	8	235
							2149	9									
09	60690	X	9220	-0-	-51470	-0-	1091	1	6242	3	N	1715	1777	1	12	8	161
							1887	9									
10	62713	X	9375	-0-	-53338	-0-	1070	1	6400	3	N	1732	1772	1			121
							1905	9									
11	60690	X	9464	-0-	-51226	-0-	1147	1	6403	3	N	1740	1671	1			190
							1914	9									
12	62713	X	10614	-0-	-52099	-0-	1536	1	6880	3	N	1998	1991	1			197
							2198	9									
01	62713	X	9647	-0-	-53066	-0-	1386	1	6249	3	N	1829	1849	1			177
							2012	9									
*02	56644	X	7462	-0-	-49182	-0-	977	1	4880	3	N	1459	1526	1			110
							1605	9									
03	62713	X	7369	-0-	-55344	-0-	1439	1	4336	3	N	1449	1446	1			113
							1594	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87150 X	19800	-0-	-67350	-0-	16613	3	3187	9	N	2897	2897	0	79	1	56
05	90055 X	20029	-0-	-70026	-0-	16788	3	3241	9	N	2946	2946	0	56	1	-0-
06	87150 X	18181	-0-	-68969	-0-	450	1	14724	3	N	2734	2714	0	15	1	5
						3007	9									
07	90055 X	17935	-0-	-72120	-0-	465	1	14716	3	N	2504	2504	0	5	1	-0-
						2754	9									
08	90055 X	17009	-0-	-73046	-0-	465	1	13861	3	N	2439	2439	0			-0-
						2683	9									
09	87150 X	16418	-0-	-70732	-0-	450	1	13353	3	N	2377	1339	0	990	1	48
						2615	9									
10	90055 X	16513	-0-	-73542	-0-	918	1	12955	3	N	2400	2310	1			138
						2640	9									
11	87150 X	15384	-0-	-71766	-0-	739	1	12189	3	N	2233	2229	1			142
						2456	9									
12	90055 X	16469	-0-	-73586	-0-	841	1	13011	3	N	2379	2299	1			222
						2617	9									
01	90055 X	16360	-0-	-73695	-0-	806	1	12951	3	N	2366	2315	1			273
						2603	9									
02	81340 X	13724	-0-	-67616	-0-	753	1	10804	3	N	1970	1945	1			298
						2167	9									
03	90055 X	14890	-0-	-75165	-0-	801	1	11787	3	N	2093	2270	1			121
						2302	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

*04	93630 X	6350	-0-	-87280	-0-	649	1	4906	3	N	723	742	1			86
						795	9									
*05	96751 X	6672	-0-	-90079	-0-	639	1	5316	3	N	652	618	1			120
						717	9									
*06	93630 X	6291	-0-	-87339	-0-	840	1	4853	3	N	544	547	1			117
						598	9									
*07	96751 X	6123	-0-	-90628	-0-	571	1	4934	3	N	562	585	1			94
						618	9									
*08	96751 X	5858	-0-	-90893	-0-	541	1	4700	3	N	561	443	1			212
						617	9									
*09	93630 X	5399	-0-	-88231	-0-	629	1	4199	3	N	519	655	1			76
						571	9									
*10	96751 X	5570	-0-	-91181	-0-	452	1	4427	3	N	628	590	1			114
						691	9									
*11	93630 X	5436	-0-	-88194	-0-	477	1	4328	3	N	574	522	1			166
						631	9									
*12	96751 X	5492	-0-	-91259	-0-	503	1	4393	3	N	542	589	1			119
						596	9									
*01	96751 X	5135	-0-	-91616	-0-	506	1	4098	3	N	483	518	1			84
						531	9									
*02	87388 X	4557	-0-	-82831	-0-	499	1	3526	3	N	484	455	1			113
						532	9									
03	96751 X	4845	-0-	-91906	-0-	491	1	3837	3	N	470	498	1			85
						517	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	105420	X	9823	-0-	-95597	-0-	835	1	7992	3	N	905	957	1			107
							996	9									
*05	108934	X	8076	-0-	-100858	-0-	791	1	6511	3	N	704	682	1			129
							774	9									
*06	105420	X	7321	-0-	-98099	-0-	868	1	5757	3	N	633	626	1			136
							696	9									
*07	108934	X	7537	-0-	-101397	-0-	612	1	6181	3	N	676	699	1			113
							744	9									
*08	108934	X	7031	-0-	-101903	-0-	565	1	5723	3	N	675	533	1			255
							743	9									
*09	105420	X	6280	-0-	-99140	-0-	663	1	4998	3	N	563	735	1			83
							619	9									
*10	108934	X	6910	-0-	-102024	-0-	525	1	5679	3	N	642	608	1			117
							706	9									
*11	105420	X	6302	-0-	-99118	-0-	532	1	5064	3	N	642	574	1			185
							706	9									
*12	108934	X	6491	-0-	-102443	-0-	558	1	5273	3	N	600	653	1			132
							660	9									
*01	108934	X	5832	-0-	-103102	-0-	534	1	4715	3	N	530	569	1			93
							583	9									
*02	98392	X	5095	-0-	-93297	-0-	523	1	4008	3	N	513	486	1			120
							564	9									
03	108934	X	5527	-0-	-103407	-0-	556	1	4342	3	N	572	589	1			103
							629	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

04	76170	X	50670	-0-	-25500	-0-	450	1	41211	3	N	8190	6197	0	2023	1	110
							9009	9									
05	78709	X	50169	-0-	-28540	-0-	465	1	40472	3	N	8393	8348	0			155
							9232	9									
06	76170	X	46404	-0-	-29766	-0-	450	1	38031	3	N	7203	7161	0	157	1	40
							7923	9									
07	78709	X	44700	-0-	-34009	-0-	465	1	36587	3	N	6953	6942	0	1	8	50
							7648	9									
08	78709	X	41328	-0-	-37381	-0-	433	1	33797	3	N	6453	6452	0	1	8	50
							7098	9									
09	76170	X	38084	-0-	-38086	-0-	278	1	31266	3	N	5945	5944	0	1	8	50
							6540	9									
10	78709	X	37113	-0-	-41596	-0-	271	1	30367	3	N	5886	5886	0			50
							6475	9									
11	76170	X	33628	-0-	-42542	-0-	271	1	27487	3	N	5336	5336	0			50
							5870	9									
*12	78709	X	32892	-0-	-45817	-0-	406	1	26841	3	N	5132	5144	0			38
							5645	9									
01	78709	X	30420	-0-	-48289	-0-	888	1	24477	3	N	4595	4570	0			63
							5055	9									
02	71092	X	26695	-0-	-44397	-0-	1423	1	20818	3	N	4049	4049	0			63
							4454	9									
03	78709	X	28318	-0-	-50391	-0-	1386	1	22116	3	N	4378	4227	0	168	1	46
							4816	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75870	X	52278	-0-	-23592	-0-	1227 9915	1 9	41136	3	N	9014	8991	1			398
05	78399	X	52164	-0-	-26235	-0-	1650 9755	1 9	40759	3	N	8868	8709	1			557
06	75870	X	48586	-0-	-27284	-0-	1306 9057	1 9	38223	3	N	8234	8629	1			162
07	78399	X	48838	-0-	-29561	-0-	1683 8885	1 9	38270	3	N	8077	8082	1			157
08	78399	X	47374	-0-	-31025	-0-	491 8545	1 9	38338	3	N	7768	7277	0	510	1	138
09	75870	X	44472	-0-	-31398	-0-	322 7893	1 9	36257	3	N	7175	7175	0			138
10	78399	X	43419	-0-	-34980	-0-	315 7907	1 9	35197	3	N	7188	7188	0			138
11	75870	X	39574	-0-	-36296	-0-	317 7176	1 9	32081	3	N	6524	6524	0			138
12	78399	X	38849	-0-	-39550	-0-	472 7200	1 9	31177	3	N	6545	6545	0			138
01	78399	X	29448	-0-	-48951	-0-	840 5499	1 9	23109	3	N	4999	4919	0			218
02	70812	X	28291	-0-	-42521	-0-	1457 5129	1 9	21705	3	N	4663	4327	0	367	1	187
03	78399	X	27210	-0-	-51189	-0-	1311 4976	1 9	20923	3	N	4524	4492	0	177	1	42

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

04	108750	X	22164	-0-	-86586	-0-	450 2357	1 9	19357	3	N	2143	2143	0			63
05	112375	X	21324	-0-	-91051	-0-	465 2453	1 9	18406	3	N	2230	2230	0			63
06	108750	X	19342	-0-	-89408	-0-	450 2445	1 9	16447	3	N	2223	996	0	1033	1	257
07	112375	X	17087	-0-	-95288	-0-	999 1916	1 9	14172	3	N	1742	1563	1			436
08	112375	X	16900	-0-	-95475	-0-	1030 1917	1 9	13953	3	N	1743	1771	1			408
09	108750	X	16298	-0-	-92452	-0-	1059 2030	1 9	13209	3	N	1845	2023	1			230
10	112375	X	16345	-0-	-96030	-0-	895 2289	1 9	13161	3	N	2081	2028	1			283
11	108750	X	15205	-0-	-93545	-0-	887 2162	1 9	12156	3	N	1965	1987	1			261
12	112375	X	15237	-0-	-97138	-0-	1011 2223	1 9	12003	3	N	2021	2017	1			265
01	112375	X	13125	-0-	-99250	-0-	904 1924	1 9	10297	3	N	1749	1776	1			238
02	101500	X	11789	-0-	-89711	-0-	649 1827	1 9	9313	3	N	1661	1728	1			171
03	112375	X	12479	-0-	-99896	-0-	700 1873	1 9	9906	3	N	1703	1667	1			207

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91350 X	22435	-0-	-68915	-0-	450	1	18488	3	N	3179	3179	0			126
						3497	9									
05	94395 X	21561	-0-	-72834	-0-	465	1	17722	3	N	3067	3067	0			126
						3374	9									
06	91350 X	19827	-0-	-71523	-0-	450	1	16117	3	N	2964	2868	0	202	1	20
						3260	9									
07	94395 X	17920	-0-	-76475	-0-	465	1	14373	3	N	2802	2802	0	20	1	-0-
						3082	9									
08	94395 X	17208	-0-	-77187	-0-	465	1	14003	3	N	2491	2491	0			-0-
						2740	9									
09	91350 X	15639	-0-	-75711	-0-	450	1	12744	3	N	2223	1283	0	823	1	117
						2445	9									
10	94395 X	14910	-0-	-79485	-0-	817	1	11999	3	N	1904	1762	1			259
						2094	9									
11	91350 X	13433	-0-	-77917	-0-	784	1	10734	3	N	1741	1769	1			231
						1915	9									
12	94395 X	13627	-0-	-80768	-0-	904	1	10710	3	N	1830	1821	1			240
						2013	9									
01	94395 X	12502	-0-	-81893	-0-	809	1	9847	3	N	1678	1689	1			229
						1846	9									
*02	85260 X	11396	-0-	-73864	-0-	627	1	9013	3	N	1596	1660	1			165
						1756	9									
03	94395 X	12404	-0-	-81991	-0-	696	1	9867	3	N	1674	1635	1			204
						1841	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

04	84720 X	12820	-0-	-71900	-0-	1791	1	9493	3	N	1396	1449	1			39
						1536	9									
05	87544 X	7937	-0-	-79607	-0-	563	1	6383	3	N	901	704	1			236
						991	9									
06	84720 X	6470	-0-	-78250	-0-	512	1	4999	3	N	872	902	1			206
						959	9									
07	87544 X	5476	-0-	-82068	-0-	462	1	4211	3	N	730	839	1			97
						803	9									
08	87544 X	2986	-0-	-84558	-0-	260	1	2122	3	N	549	363	1			283
						604	9									
09	84720 X	3028	-0-	-81692	-0-	270	1	1945	3	N	739	891	1			131
						813	9									
10	87544 X	5343	-0-	-82201	-0-	392	1	4087	3	N	785	724	1			192
						864	9									
11	84720 X	5200	-0-	-79520	-0-	402	1	3934	3	N	785	738	1			239
						864	9									
12	87544 X	4330	-0-	-83214	-0-	337	1	3162	3	N	755	916	1			78
						831	9									
01	87544 X	4451	-0-	-83093	-0-	284	1	3364	3	N	730	730	1			78
						803	9									
*02	79072 X	3217	-0-	-75855	-0-	296	1	2293	3	N	571	538	1			111
						628	9									
03	87544 X	4876	-0-	-82668	-0-	345	1	3749	3	N	711	736	1			86
						782	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151110	X	29670	-0-	-121440	-0-	450	1	23553	3	N	5152	5146	0	54	1	-0-
							5667	9					6	8			
05	156147	X	28710	-0-	-127437	-0-	465	1	22552	3	N	5175	5174	0	1	8	-0-
							5693	9									
06	151110	X	26604	-0-	-124506	-0-	450	1	20784	3	N	4882	4879	0	3	8	-0-
							5370	9									
07	156147	X	25991	-0-	-130156	-0-	465	1	20346	3	N	4709	4706	0	3	8	-0-
							5180	9									
08	156147	X	24857	-0-	-131290	-0-	465	1	19486	3	N	4460	4455	0	5	8	-0-
							4906	9									
09	151110	X	24314	-0-	-126796	-0-	450	1	18571	3	N	4812	4808	0	4	8	-0-
							5293	9									
10	156147	X	24837	-0-	-131310	-0-	465	1	19630	3	N	4311	4311	0			-0-
							4742	9									
11	151110	X	22588	-0-	-128522	-0-	450	1	17911	3	N	3843	3843	0			-0-
							4227	9									
12	156147	X	21764	-0-	-134383	-0-	465	1	17142	3	N	3779	3779	0			-0-
							4157	9									
01	156147	X	21501	-0-	-134646	-0-	465	1	16693	3	N	3948	3948	0			-0-
							4343	9									
02	141036	X	23702	-0-	-117334	-0-	420	1	19074	3	N	3825	263	0	3264	1	298
							4208	9									
03	156147	X	23141	-0-	-133006	-0-	465	1	18386	3	N	3900	3945	1			253
							4290	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

04	89700	X	19016	-0-	-70684	-0-	470	1	16630	3	N	1742	1653	1	2	8	194
							1916	9									
05	92690	X	16468	-0-	-76222	-0-	405	1	14354	3	N	1554	1588	1	1	8	159
							1709	9									
06	89700	X	16241	-0-	-73459	-0-	529	1	14243	3	N	1335	1128	1			366
							1469	9									
07	92690	X	15868	-0-	-76822	-0-	779	1	13684	3	N	1277	1511	1			132
							1405	9									
08	92690	X	12951	-0-	-79739	-0-	172	1	11503	3	N	1160	1099	1			193
							1276	9									
09	89700	X	12907	-0-	-76793	-0-	278	1	11434	3	N	1086	1146	1			133
							1195	9									
10	92690	X	12229	-0-	-80461	-0-	845	1	10283	3	N	1001	1006	1			128
							1101	9									
11	89700	X	10760	-0-	-78940	-0-	622	1	9135	3	N	912	1002	1			38
							1003	9									
12	92690	X	11576	-0-	-81114	-0-	639	1	9639	3	N	1180	1149	1			69
							1298	9									
01	92690	X	10917	-0-	-81773	-0-	853	1	8953	3	N	1010	1011	1			68
							1111	9									
02	83720	X	9457	-0-	-74263	-0-	636	1	7854	3	N	879	837	1			110
							967	9									
03	92690	X	10015	-0-	-82675	-0-	664	1	8359	3	N	902	848	1			164
							992	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63960	X	11621	-0-	-52339	-0-	1214 2266	1 9	8141	3	N	2060	1960	1	1	8	188
05	66092	X	12194	-0-	-53898	-0-	1230 2688	1 9	8276	3	N	2444	2410	1	2	8	220
06	63960	X	11500	-0-	-52460	-0-	1192 2515	1 9	7793	3	N	2286	2314	1			192
07	66092	X	11929	-0-	-54163	-0-	1121 2586	1 9	8222	3	N	2351	2341	1			202
08	66092	X	11687	-0-	-54405	-0-	1205 2615	1 9	7867	3	N	2377	2216	1			363
09	63960	X	10844	-0-	-53116	-0-	900 2394	1 9	7550	3	N	2176	2267	1			272
10	66092	X	10858	-0-	-55234	-0-	914 2434	1 9	7510	3	N	2213	2355	1			130
11	63960	X	10756	-0-	-53204	-0-	1004 2361	1 9	7391	3	N	2146	2154	1			122
12	66092	X	9708	-0-	-56384	-0-	956 2190	1 9	6562	3	N	1991	1917	1			196
01	66092	X	9040	-0-	-57052	-0-	1346 2039	1 9	5655	3	N	1854	1890	1			160
*02	59696	X	8139	-0-	-51557	-0-	768 1795	1 9	5576	3	N	1632	1633	1			159
03	66092	X	8172	-0-	-57920	-0-	742 1865	1 9	5565	3	N	1695	1676	1			178

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93690	X	33462	-0-	-60228	-0-	273 3563	1 9	29626	3	N	3239	3230	0	48	1	60
05	96813	X	28235	-0-	-68578	-0-	305 3157	1 9	24773	3	N	2870	2859	0			71
06	93690	X	26458	-0-	-67232	-0-	450 3004	1 9	23004	3	N	2731	2276	0	466	1	60
07	96813	X	26786	-0-	-70027	-0-	465 3172	1 9	23149	3	N	2884	2877	0			67
08	96813	X	22390	-0-	-74423	-0-	465 2644	1 9	19281	3	N	2404	1564	0	232	1	675
09	93690	X	22161	-0-	-71529	-0-	1224 2515	1 9	18422	3	N	2286	2672	1			289
10	96813	X	20935	-0-	-75878	-0-	1222 2411	1 9	17302	3	N	2192	2061	1			420
11	93690	X	20077	-0-	-73613	-0-	993 2488	1 9	16596	3	N	2262	2451	1			231
12	96813	X	19041	-0-	-77772	-0-	965 2427	1 9	15649	3	N	2206	2223	1			214
01	96813	X	18741	-0-	-78072	-0-	955 2330	1 9	15456	3	N	2118	2246	1			86
*02	87444	X	16052	-0-	-71392	-0-	770 2008	1 9	13274	3	N	1825	1722	1			189
03	96813	X	16891	-0-	-79922	-0-	834 2167	1 9	13890	3	N	1970	2040	1			119

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132810	X	22399	-0-	-110411	-0-	1270 3717	1 9	17412	3	N	3379	3163	1	6	8	436
05	137237	X	22236	-0-	-115001	-0-	1498 3821	1 9	16917	3	N	3474	3505	1	1	8	404
06	132810	X	20622	-0-	-112188	-0-	1710 3457	1 9	15455	3	N	3143	3097	1	3	8	447
07	137237	X	20189	-0-	-117048	-0-	1787 3401	1 9	15001	3	N	3092	3215	1	3	8	321
08	137237	X	19578	-0-	-117659	-0-	1922 3352	1 9	14304	3	N	3047	2890	1	5	8	473
09	132810	X	17858	-0-	-114952	-0-	2040 3091	1 9	12727	3	N	2810	3060	1	4	8	219
10	137237	X	18593	-0-	-118644	-0-	2360 3225	1 9	13008	3	N	2932	2944	1			207
11	132810	X	16751	-0-	-116059	-0-	2194 3066	1 9	11491	3	N	2787	2678	1			316
12	137237	X	15570	-0-	-121667	-0-	1959 2829	1 9	10782	3	N	2572	2523	1			365
01	137237	X	14941	-0-	-122296	-0-	1199 2738	1 9	11004	3	N	2489	2678	1			176
02	123956	X	12945	-0-	-111011	-0-	1048 2270	1 9	9627	3	N	2064	2067	1			173
03	137237	X	13821	-0-	-123416	-0-	1121 2443	1 9	10257	3	N	2221	2250	1			144

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

04	62370	X	7722	-0-	-54648	-0-	712 2152	1 9	4858	3	N	1956	1868	1	1	8	178
05	64449	X	7403	-0-	-57046	-0-	784 1679	1 9	4940	3	N	1526	1565	1	2	8	137
06	62370	X	5096	-0-	-57274	-0-	583 1287	1 9	3226	3	N	1170	1209	1			98
07	64449	X	3994	-0-	-60455	-0-	412 1002	1 9	2580	3	N	911	931	1			78
08	64449	X	3702	-0-	-60747	-0-	470 1040	1 9	2192	3	N	945	879	1			144
09	62370	X	3524	-0-	-58846	-0-	328 894	1 9	2302	3	N	813	855	1			102
10	64449	X	3526	-0-	-60923	-0-	329 886	1 9	2311	3	N	805	860	1			47
11	62370	X	1715	-0-	-60655	-0-	230 600	1 9	885	3	N	545	561	1			31
12	64449	X	3598	-0-	-60851	-0-	417 950	1 9	2231	3	N	864	810	1			85
01	64449	X	4819	-0-	-59630	-0-	774 1216	1 9	2829	3	N	1105	1095	1			95
*02	58212	X	3381	-0-	-54831	-0-	337 941	1 9	2103	3	N	855	867	1			83
03	64449	X	4871	-0-	-59578	-0-	445 1084	1 9	3342	3	N	985	964	1			104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58800	X	5797	-0-	-53003	-0-	450	1	3530	3	N	1652	60	0	1530	1	145
							1817	9					1	8			
05	60760	X	5618	-0-	-55142	-0-	582	1	3725	3	N	1192	1228	1	2	8	107
							1311	9									
06	58800	X	5318	-0-	-53482	-0-	583	1	3488	3	N	1134	1146	1			95
							1247	9									
07	60760	X	5050	-0-	-55710	-0-	502	1	3341	3	N	1097	1098	1			94
							1207	9									
08	60760	X	4911	-0-	-55849	-0-	541	1	3209	3	N	1055	988	1			161
							1161	9									
09	58800	X	4618	-0-	-54182	-0-	406	1	3120	3	N	993	1030	1			124
							1092	9									
10	60760	X	4710	-0-	-56050	-0-	422	1	3171	3	N	1015	1080	1			59
							1117	9									
11	58800	X	4511	-0-	-54289	-0-	453	1	2989	3	N	972	976	1			55
							1069	9									
12	60760	X	4039	-0-	-56721	-0-	460	1	2513	3	N	969	929	1			95
							1066	9									
01	60760	X	3785	-0-	-56975	-0-	620	1	2218	3	N	861	882	1			74
							947	9									
*02	54880	X	3810	-0-	-51070	-0-	377	1	2519	3	N	831	824	1			81
							914	9									
03	60760	X	3950	-0-	-56810	-0-	359	1	2690	3	N	819	814	1			86
							901	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88920	X	33774	-0-	-55146	-0-	272	1	29499	3	N	3639	3628	0	101	1	118
							4003	9									
05	91884	X	32517	-0-	-59367	-0-	350	1	28374	3	N	3448	3439	0			127
							3793	9									
06	88920	X	29506	-0-	-59414	-0-	450	1	25594	3	N	3147	2624	0	581	1	69
							3462	9									
07	91884	X	27962	-0-	-63922	-0-	465	1	24150	3	N	3043	3036	0			76
							3347	9									
08	91884	X	25820	-0-	-66064	-0-	465	1	22335	3	N	2745	2743	0	77	1	1
							3020	9									
09	88920	X	23730	-0-	-65190	-0-	450	1	20429	3	N	2592	2592	0	1	1	-0-
							2851	9									
10	91884	X	23033	-0-	-68851	-0-	465	1	19737	3	N	2574	2497	0	62	1	15
							2831	9									
11	88920	X	20588	-0-	-68332	-0-	1019	1	17016	3	N	2321	2099	1			237
							2553	9									
12	91884	X	20005	-0-	-71879	-0-	1014	1	16440	3	N	2319	2331	1			225
							2551	9									
01	91884	X	19459	-0-	-72425	-0-	992	1	16046	3	N	2201	2337	1			89
							2421	9									
*02	82992	X	16613	-0-	-66379	-0-	798	1	13734	3	N	1892	1785	1			196
							2081	9									
03	91884	X	17184	-0-	-74700	-0-	849	1	14132	3	N	2003	2078	1			121
							2203	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89700	X	13960	-0-	-75740	-0-	341	1	12214	3	N	1277	1218	1	2	8	142
							1405	9									
05	92690	X	12452	-0-	-80238	-0-	303	1	10761	3	N	1262	1274	1	1	8	129
							1388	9									
06	89700	X	12265	-0-	-77435	-0-	394	1	10730	3	N	1037	882	1			284
							1141	9									
07	92690	X	11858	-0-	-80832	-0-	578	1	10173	3	N	1006	1186	1			104
							1107	9									
08	92690	X	10099	-0-	-82591	-0-	132	1	8871	3	N	996	934	1			166
							1096	9									
09	89700	X	9974	-0-	-79726	-0-	213	1	8772	3	N	899	955	1			110
							989	9									
10	92690	X	9933	-0-	-82757	-0-	685	1	8331	3	N	834	837	1			107
							917	9									
11	89700	X	8756	-0-	-80944	-0-	502	1	7345	3	N	826	899	1			34
							909	9									
12	92690	X	8935	-0-	-83755	-0-	489	1	7406	3	N	945	923	1			56
							1040	9									
01	92690	X	8490	-0-	-84200	-0-	665	1	6970	3	N	777	780	1			53
							855	9									
02	83720	X	7443	-0-	-76277	-0-	499	1	6170	3	N	704	669	1			88
							774	9									
03	92690	X	7875	-0-	-84815	-0-	522	1	6573	3	N	709	668	1			129
							780	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

04	67080	X	8562	-0-	-58518	-0-	373	1	6257	3	N	1756	1713	1			163
							1932	9									
05	69316	X	7937	-0-	-61379	-0-	442	1	5701	3	N	1631	1602	1			192
							1794	9									
06	67080	X	7672	-0-	-59408	-0-	456	1	5527	3	N	1535	1414	1			313
							1689	9									
07	69316	X	7746	-0-	-61570	-0-	462	1	5538	3	N	1587	1675	1			225
							1746	9									
08	69316	X	7616	-0-	-61700	-0-	415	1	5523	3	N	1525	1508	1			242
							1678	9									
09	67080	X	7001	-0-	-60079	-0-	435	1	5026	3	N	1400	1264	1			378
							1540	9									
10	69316	X	5930	-0-	-63386	-0-	442	1	4247	3	N	1128	1223	1			283
							1241	9									
11	67080	X	7049	-0-	-60031	-0-	434	1	5073	3	N	1402	1432	1			253
							1542	9									
12	69316	X	3968	-0-	-65348	-0-	246	1	2372	3	N	1227	1273	1			207
							1350	9									
01	69316	X	4723	-0-	-64593	-0-	64	1	3339	3	N	1200	1240	1			167
							1320	9									
*02	62608	X	2946	-0-	-59662	-0-	196	1	1416	3	N	1213	1073	1			307
							1334	9									
03	69316	X	4376	-0-	-64940	-0-	340	1	2286	3	N	1591	1541	1			357
							1750	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103560 X	28960	-0-	-74600	-0-	950	1	24890	3	N	2836	2808	1			132
						3120	9									
05	107012 X	28500	-0-	-78512	-0-	1029	1	24360	3	N	2828	2698	1			262
						3111	9									
06	103560 X	25749	-0-	-77811	-0-	988	1	21952	3	N	2554	2641	1			175
						2809	9									
07	107012 X	25764	-0-	-81248	-0-	1306	1	21704	3	N	2504	2541	1			138
						2754	9									
08	107012 X	24489	-0-	-82523	-0-	1406	1	20406	3	N	2434	2326	1			246
						2677	9									
09	103560 X	22600	-0-	-80960	-0-	1453	1	18680	3	N	2243	2386	1			103
						2467	9									
10	107012 X	22549	-0-	-84463	-0-	1634	1	18495	3	N	2200	2103	1			200
						2420	9									
11	103560 X	21180	-0-	-82380	-0-	1553	1	17220	3	N	2188	2220	1			168
						2407	9									
12	107012 X	20979	-0-	-86033	-0-	1720	1	16913	3	N	2133	2118	1			183
						2346	9									
01	107012 X	20454	-0-	-86558	-0-	1657	1	16444	3	N	2139	2252	1			70
						2353	9									
*02	96656 X	17262	-0-	-79394	-0-	1481	1	13925	3	N	1687	1667	1			90
						1856	9									
03	107012 X	18793	-0-	-88219	-0-	1270	1	15484	3	N	1854	1831	1			113
						2039	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

04	104370 X	24231	-0-	-80139	-0-	114	1	21231	3	N	2624	2624	0			97
						2886	9									
05	107849 X	23950	-0-	-83899	-0-	32	1	21057	3	N	2601	2601	0			97
						2861	9									
06	104370 X	21374	-0-	-82996	-0-	88	1	18704	3	N	2347	1977	0	379	1	88
						2582	9									
07	107849 X	20779	-0-	-87070	-0-	73	1	18299	3	N	2188	2188	0			88
						2407	9									
08	107849 X	19543	-0-	-88306	-0-	152	1	17107	3	N	2076	2071	0			93
						2284	9									
09	104370 X	18112	-0-	-86258	-0-	137	1	15812	3	N	1966	1966	0			93
						2163	9									
10	107849 X	17428	-0-	-90421	-0-	125	1	15169	3	N	1940	1940	0			93
						2134	9									
11	104370 X	16000	-0-	-88370	-0-	145	1	13904	3	N	1774	1774	0			93
						1951	9									
12	107849 X	15815	-0-	-92034	-0-	135	1	13719	3	N	1783	1783	0			93
						1961	9									
*01	107849 X	15504	-0-	-92345	-0-	139	1	13483	3	N	1711	1716	0			88
						1882	9									
*02	97412 X	13364	-0-	-84048	-0-	304	1	11433	3	N	1479	1479	0			88
						1627	9									
03	107849 X	15144	-0-	-92705	-0-	649	1	12652	3	N	1675	1675	0			88
						1843	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104940 X	19977	-0-	-84963	-0-	515	1	17230	3	N	2029	2116	1			203
						2232	9									
05	108438 X	19483	-0-	-88955	-0-	583	1	16262	3	N	2398	2286	1			315
						2638	9									
06	104940 X	17407	-0-	-87533	-0-	796	1	14297	3	N	2104	2005	1			414
						2314	9									
07	108438 X	15462	-0-	-92976	-0-	887	1	12405	3	N	1973	1940	1			447
						2170	9									
08	108438 X	15172	-0-	-93266	-0-	910	1	12214	3	N	1862	1828	1			481
						2048	9									
09	104940 X	14496	-0-	-90444	-0-	948	1	11715	3	N	1666	1967	1			180
						1833	9									
10	108438 X	14723	-0-	-93715	-0-	810	1	12030	3	N	1712	1747	1			145
						1883	9									
11	104940 X	13000	-0-	-91940	-0-	769	1	10574	3	N	1506	1506	1			145
						1657	9									
12	108438 X	12581	-0-	-95857	-0-	839	1	10074	3	N	1516	1491	1			170
						1668	9									
01	108438 X	11333	-0-	-97105	-0-	731	1	9064	3	N	1398	1425	1			143
						1538	9									
*02	97944 X	10728	-0-	-87216	-0-	597	1	8636	3	N	1359	1315	1			187
						1495	9									
03	108438 X	11842	-0-	-96596	-0-	674	1	9589	3	N	1435	1445	1			177
						1579	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

04	99270 X	31555	-0-	-67715	-0-	28276	3	3279	9	N	2981	2919	0			134
05	102579 X	31140	-0-	-71439	-0-	27728	3	3412	9	N	3102	2704	0	361	1	171
06	99270 X	27976	-0-	-71294	-0-	450	1	24531	3	N	2723	2723	0	171	1	-0-
						2995	9									
07	102579 X	27922	-0-	-74657	-0-	465	1	24441	3	N	2742	2742	0			-0-
						3016	9									
08	102579 X	26482	-0-	-76097	-0-	465	1	23159	3	N	2598	2598	0			-0-
						2858	9									
09	99270 X	24710	-0-	-74560	-0-	450	1	21510	3	N	2500	2500	0			-0-
						2750	9									
10	102579 X	24176	-0-	-78403	-0-	465	1	20987	3	N	2476	2476	0			-0-
						2724	9									
11	99270 X	11910	-0-	-87360	-0-	450	1	10199	3	N	1146	1146	0			-0-
						1261	9									
12	102579 X	-0-	-0-	-102579	-0-					N	-0-					-0-
01	102579 X	-0-	-0-	-102579	-0-					N	-0-					-0-
*02	92652 X	-0-	-0-	-92652	-0-					N	-0-					-0-
03	102579 X	13374	-0-	-89205	-0-	750	1	11029	3	N	1450	1326	1			124
						1595	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103020 X	20564	-0-	-82456	-0-	18384	3	2180	9	N	1982	1982	0			54
05	106454 X	19636	-0-	-86818	-0-	17525	3	2111	9	N	1919	1088	0	528	1	357
06	103020 X	16990	-0-	-86030	-0-	102	1	14865	3	N	1839	1568	1			628
						2023	9									
07	106454 X	18603	-0-	-87851	-0-	1703	1	14946	3	N	1776	1954	1			450
						1954	9									
08	106454 X	17665	-0-	-88789	-0-	1811	1	13948	3	N	1733	1405	1			778
						1906	9									
09	103020 X	17052	-0-	-85968	-0-	1837	1	13397	3	N	1653	2208	1			223
						1818	9									
10	106454 X	16057	-0-	-90397	-0-	909	1	13398	3	N	1591	1564	1			250
						1750	9									
11	103020 X	14143	-0-	-88877	-0-	690	1	11823	3	N	1482	1576	1			156
						1630	9									
12	106454 X	14599	-0-	-91855	-0-	766	1	12162	3	N	1519	1438	1			237
						1671	9									
01	106454 X	14204	-0-	-92250	-0-	714	1	11914	3	N	1433	1504	1			166
						1576	9									
*02	96152 X	12520	-0-	-83632	-0-	705	1	10493	3	N	1202	1225	1			143
						1322	9									
03	106454 X	13636	-0-	-92818	-0-	761	1	11356	3	N	1381	1406	1			118
						1519	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

04	109350 X	26823	-0-	-82527	-0-	24109	3	2714	9	N	2467	2467	0			48
05	112995 X	26318	-0-	-86677	-0-	23444	3	2874	9	N	2613	2613	0	48	1	-0-
06	109350 X	23725	-0-	-85625	-0-	450	1	20628	3	N	2406	2406	0			-0-
						2647	9									
07	112995 X	23474	-0-	-89521	-0-	465	1	20516	3	N	2266	2266	0			-0-
						2493	9									
08	112995 X	21943	-0-	-91052	-0-	465	1	19076	3	N	2184	2184	0			-0-
						2402	9									
09	109350 X	20637	-0-	-88713	-0-	450	1	17810	3	N	2161	1258	0	781	1	122
						2377	9									
10	112995 X	20803	-0-	-92192	-0-	1177	1	17364	3	N	2056	1855	1			323
						2262	9									
11	109350 X	19044	-0-	-90306	-0-	922	1	15982	3	N	1945	2063	1			205
						2140	9									
12	112995 X	21253	-0-	-91742	-0-	1110	1	17726	3	N	2197	2059	1			343
						2417	9									
01	112995 X	22546	-0-	-90449	-0-	1139	1	18921	3	N	2260	2341	1			262
						2486	9									
02	102060 X	19116	-0-	-82944	-0-	1072	1	16033	3	N	1828	1872	1			218
						2011	9									
03	112995 X	19705	-0-	-93290	-0-	1100	1	16412	3	N	1994	2041	1			171
						2193	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	27167	X	27167	-0-	-0-	-0-	450	1	24056	3	N	2419	2419	0	123	1	-0-
							2661	9									
*05	26307	X	26307	-0-	-0-	-0-	465	1	23035	3	N	2552	2552	0			-0-
							2807	9									
*06	23469	X	23469	-0-	-0-	-0-	450	1	20713	3	N	2096	1779	0	291	1	26
							2306	9									
*07	22755	X	22755	-0-	-0-	-0-	465	1	20039	3	N	2046	2046	0			26
							2251	9									
*08	21018	X	21018	-0-	-0-	-0-	234	1	18384	3	N	2182	2182	0			26
							2400	9									
*09	18729	X	18729	-0-	-0-	-0-	146	1	16348	3	N	2032	2032	0			26
							2235	9									
*10	17296	X	17296	-0-	-0-	-0-	137	1	15274	3	N	1714	1714	0			26
							1885	9									
*11	15628	X	15628	-0-	-0-	-0-	136	1	13770	3	N	1565	1559	0			32
							1722	9									
*12	15557	X	15557	-0-	-0-	-0-	206	1	13610	3	N	1583	1583	0			32
							1741	9									
*01	15063	X	15063	-0-	-0-	-0-	466	1	12818	3	N	1617	1295	0			354
							1779	9									
*02	14726	X	14726	-0-	-0-	-0-	846	1	12398	3	N	1347	1117	0	452	1	132
							1482	9									
*03	16854	X	16854	-0-	-0-	-0-	906	1	14422	3	N	1387	913	0	537	1	69
							1526	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

04	106200	X	21417	-0-	-84783	-0-	696	1	17924	3	N	2543	2543	1			118
							2797	9									
05	109740	X	20453	-0-	-89287	-0-	735	1	17494	3	N	2022	1952	1			188
							2224	9									
06	106200	X	18016	-0-	-88184	-0-	688	1	15383	3	N	1768	1835	1			121
							1945	9									
07	109740	X	17911	-0-	-91829	-0-	903	1	15102	3	N	1733	1758	1			96
							1906	9									
08	109740	X	17002	-0-	-92738	-0-	972	1	14173	3	N	1688	1613	1			171
							1857	9									
09	106200	X	15640	-0-	-90560	-0-	1002	1	12936	3	N	1547	1647	1			71
							1702	9									
10	109740	X	15599	-0-	-94141	-0-	1132	1	12788	3	N	1526	1458	1			139
							1679	9									
11	106200	X	14666	-0-	-91534	-0-	1076	1	11923	3	N	1515	1538	1			116
							1667	9									
12	109740	X	14812	-0-	-94928	-0-	1215	1	11929	3	N	1516	1502	1			130
							1668	9									
01	109740	X	14422	-0-	-95318	-0-	1172	1	11656	3	N	1449	1531	1			48
							1594	9									
*02	99120	X	12603	-0-	-86517	-0-	1085	1	10135	3	N	1257	1238	1			67
							1383	9									
03	109740	X	13605	-0-	-96135	-0-	920	1	11207	3	N	1344	1329	1			82
							1478	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37260	X	5765	-0-	-31495	-0-	717	1	4305	3	N	675	636	1			203
							743	9									
05	38502	X	5330	-0-	-33172	-0-	196	1	4487	3	N	588	537	1	1	8	253
							647	9									
06	37260	X	4878	-0-	-32382	-0-	601	1	3717	3	N	509	568	1			194
							560	9									
07	38502	X	4177	-0-	-34325	-0-	746	1	2872	3	N	508	383	1			319
							559	9									
08	38502	X	3996	-0-	-34506	-0-	707	1	2727	3	N	511	569	1			261
							562	9									
09	37260	X	2934	-0-	-34326	-0-	518	1	1934	3	N	438	577	1			122
							482	9									
10	38502	X	3881	-0-	-34621	-0-	767	1	2626	3	N	444	386	1			180
							488	9									
11	37260	X	3529	-0-	-33731	-0-	850	1	2113	3	N	465	373	1			272
							54	4	512	9							
12	38502	X	3392	-0-	-35110	-0-	907	1	1926	3	N	508	583	1			197
							559	9									
01	38502	X	3957	-0-	-34545	-0-	998	1	2429	3	N	482	393	1			286
							530	9									
*02	34776	X	2856	-0-	-31920	-0-	854	1	1562	3	N	400	383	1			303
							440	9									
03	38502	X	2890	-0-	-35612	-0-	883	1	1579	3	N	389	536	1			156
							428	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

04	42600	X	8305	-0-	-34295	-0-	1117	1	5004	3	N	1985	2016	1			219
							2184	9									
05	44020	X	6798	-0-	-37222	-0-	1108	1	3999	3	N	1537	1470	1			286
							1691	9									
06	42600	X	5567	-0-	-37033	-0-	1036	1	3031	3	N	1364	1212	1			438
							1500	9									
07	44020	X	5680	-0-	-38340	-0-	724	1	3514	3	N	1311	1502	1			247
							1442	9									
08	44020	X	5591	-0-	-38429	-0-	558	1	3581	3	N	1320	1334	1			233
							1452	9									
09	42600	X	5101	-0-	-37499	-0-	495	1	3293	3	N	1194	1133	1			294
							1313	9									
10	44020	X	4768	-0-	-39252	-0-	386	1	3144	3	N	1125	900	1			519
							1238	9									
11	42600	X	4189	-0-	-38411	-0-	192	1	2818	3	N	1072	1333	1			258
							1179	9									
12	44020	X	4429	-0-	-39591	-0-	295	1	2857	3	N	1161	1266	1			153
							1277	9									
01	44020	X	4354	-0-	-39666	-0-	576	1	2665	3	N	1012	923	1			242
							1113	9									
*02	39760	X	2616	-0-	-37144	-0-	475	1	1469	3	N	611	739	1			114
							672	9									
03	44020	X	5690	-0-	-38330	-0-	914	1	3282	3	N	1358	1069	1			403
							1494	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74130	X	3608	-0-	-70522	-0-	2906	3	702	9	N	638	721	1			157
05	76601	X	1251	-0-	-75350	-0-	900	3	351	9	N	319	344	1			132
06	74130	X	355	-0-	-73775	-0-	238	3	117	9	N	106					238
07	76601	X	679	-0-	-75922	-0-	511	3	168	9	N	153	171	1			220
08	76601	X	227	-0-	-76374	-0-	32	1	195	9	N	177	174	1			223
09	74130	X	4655	-0-	-69475	-0-	4098	3	557	9	N	506	369	1			360
10	76601	X	8260	-0-	-68341	-0-	7264	3	996	9	N	905	912	1			353
11	74130	X	5515	-0-	-68615	-0-	4621	3	894	9	N	813	966	1			200
12	76601	X	5218	-0-	-71383	-0-	4501	3	717	9	N	652	582	1			270
01	76601	X	1135	-0-	-75466	-0-	823	3	312	9	N	284	359	1			195
*02	69188	X	761	-0-	-68427	-0-	504	3	257	9	N	234	332	1			97
03	76601	X	478	-0-	-76123	-0-	301	3	177	9	N	161					258

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104940	X	27478	-0-	-77462	-0-	450	1	23768	3	N	2964	2537	0	418	1	43
							3260	9									
05	108438	X	26001	-0-	-82437	-0-	465	1	22426	3	N	2827	2827	0	43	1	-0-
							3110	9									
06	104940	X	22792	-0-	-82148	-0-	450	1	19848	3	N	2267	2267	0			-0-
							2494	9									
07	108438	X	20509	-0-	-87929	-0-	465	1	17693	3	N	2137	2137	0			-0-
							2351	9									
08	108438	X	19932	-0-	-88506	-0-	465	1	17346	3	N	1928	1928	0			-0-
							2121	9									
09	104940	X	18000	-0-	-86940	-0-	450	1	15474	3	N	1887	991	0	799	1	97
							2076	9									
10	108438	X	17608	-0-	-90830	-0-	970	1	14369	3	N	2063	1985	1			175
							2269	9									
11	104940	X	16106	-0-	-88834	-0-	949	1	13115	3	N	1856	1852	1			179
							2042	9									
12	108438	X	15645	-0-	-92793	-0-	1047	1	12529	3	N	1881	1849	1			211
							2069	9									
01	108438	X	14094	-0-	-94344	-0-	981	1	11201	3	N	1738	1771	1			178
							1912	9									
*02	97944	X	12220	-0-	-85724	-0-	682	1	9833	3	N	1550	1514	1			214
							1705	9									
03	108438	X	13208	-0-	-95230	-0-	752	1	10693	3	N	1603	1619	1			198
							1763	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213480	X	13255	-0-	-200225	-0-	545	1	11289	3	N	1292	1304	1	1	8	287
							1421	9									
05	220596	X	13551	-0-	-207045	-0-	234	1	12067	3	N	1136	1114	1	1	8	308
							1250	9									
06	213480	X	12185	-0-	-201295	-0-	77	1	10936	3	N	1065	1086	1			287
							1172	9									
07	220596	X	12412	-0-	-208184	-0-	1076	1	10271	3	N	968	1047	1			208
							1065	9									
08	220596	X	12300	-0-	-208296	-0-	1171	1	10073	3	N	960	895	1			273
							1056	9									
09	213480	X	10730	-0-	-202750	-0-	1090	1	8715	3	N	841	918	1	1	8	195
							925	9									
10	220596	X	11523	-0-	-209073	-0-	1862	1	8753	3	N	825	858	1			162
							908	9									
11	213480	X	9973	-0-	-203507	-0-	926	1	8163	3	N	804	718	1			248
							884	9									
12	220596	X	9832	-0-	-210764	-0-	781	1	8157	3	N	813	751	1			310
							894	9									
01	220596	X	9144	-0-	-211452	-0-	368	1	7816	3	N	873	1043	1			140
							960	9									
02	199248	X	7649	-0-	-191599	-0-	340	1	6496	3	N	739	714	1			165
							813	9									
03	220596	X	7741	-0-	-212855	-0-	313	1	6666	3	N	693	566	1			292
							762	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 04/19/2013 TOTAL DEPTH 13588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96120	X	21030	-0-	-75090	-0-	209	1	18736	3	N	1895	1895	0	18	1	-0-
							2085	9									
05	99324	X	20235	-0-	-79089	-0-	242	1	17998	3	N	1814	1814	0			-0-
							1995	9									
06	96120	X	18291	-0-	-77829	-0-	450	1	16061	3	N	1618	1322	0	254	1	42
							1780	9									
07	99324	X	17278	-0-	-82046	-0-	465	1	15121	3	N	1538	1345	0	223	1	12
							1692	9									
08	99324	X	16772	-0-	-82552	-0-	465	1	14173	3	N	1940	1897	0	50	1	5
							2134	9									
09	96120	X	16267	-0-	-79853	-0-	450	1	14083	3	N	1576	1576	0	5	1	-0-
							1734	9									
10	99324	X	19038	-0-	-80286	-0-	465	1	17093	3	N	1345	331	0	944	1	70
							1480	9									
11	96120	X	18656	-0-	-77464	-0-	2084	1	15278	3	N	1176	1121	1			125
							1294	9									
12	99324	X	17261	-0-	-82063	-0-	1631	1	14346	3	N	1167	1141	1			151
							1284	9									
01	99324	X	16521	-0-	-82803	-0-	1300	1	13957	3	N	1149	1217	1			83
							1264	9									
02	89712	X	13757	-0-	-75955	-0-	1068	1	11686	3	N	912	930	1			65
							1003	9									
03	99324	X	14381	-0-	-84943	-0-	1540	1	11781	3	N	964	875	1			154
							1060	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: RRCID -> 282007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		7468	-0-	7468	369294	75	1	6499	3	N	813	751	1			134
							894	9									
05	0		7352	-0-	7352	376646	89	1	6442	3	N	746	780	1			100
							821	9									
06	0		8419	-0-	8419	385065	863	1	6815	3	N	674	679	1			95
							741	9									
07	0		8641	-0-	8641	393706	1296	1	6632	3	N	648	703	1			40
							713	9									
08	0		8504	-0-	8504	402210	1737	1	6075	3	N	629	597	1			72
							692	9									
09	0		7701	-0-	7701	409911	1215	1	5811	3	N	614	643	1			43
							675	9									
10	0		8163	-0-	8163	418074	1163	1	6361	3	N	581	584	1			40
							639	9									
11	0		7313	-0-	7313	425387	869	1	5897	3	N	497	484	1			53
							547	9									
12	0		7009	-0-	7009	432396	700	1	5755	3	N	504	492	1			65
							554	9									
01	0		6517	-0-	6517	438913	521	1	5412	3	N	531	558	1			38
							584	9									
02	0		5766	-0-	5766	444679	476	1	4846	3	N	404	413	1			29
							444	9									
03	0		6402	-0-	6402	451081	686	1	5246	3	N	427	388	1			68
							470	9									

BLACKWELL A WELL #: RRCID -> 282035 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	0		20611	-0-	20611	1471273	182	1	16394	3	N	3668	3668	0			92
							4035	9									
05	0		18802	-0-	18802	1490075	204	1	15151	3	N	3134	3134	0			92
							3447	9									
06	0		16452	-0-	16452	1506527	450	1	13102	3	N	2636	2321	0	323	1	84
							2900	9									
07	0		15346	-0-	15346	1521873	465	1	12001	3	N	2618	2616	0			86
							2880	9									
08	0		14022	-0-	14022	1535895	465	1	10860	3	N	2452	2452	0			86
							2697	9									
09	0		12998	-0-	12998	1548893	450	1	10132	3	N	2196	1975	0	123	1	184
							2416	9									
10	0		14087	-0-	14087	1562980	1927	1	10347	3	N	1648	1593	1			239
							1813	9									
11	0		14146	-0-	14146	1577126	1648	1	10695	3	N	1639	1697	1			181
							1803	9									
12	0		13488	-0-	13488	1590614	1294	1	10513	3	N	1528	1445	1			264
							1681	9									
01	0		12490	-0-	12490	1603104	1008	1	9916	3	N	1424	1405	1			283
							1566	9									
02	0		10836	-0-	10836	1613940	872	1	8627	3	N	1215	1300	1			198
							1337	9									
03	0		7805	-0-	7805	1621745	861	1	5928	3	N	924	1020	1			102
							1016	9									

H. MUELLER 18A WELL #: RRCID -> 282071 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: RRCID -> 282072 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUDD-TURNER A WELL #: RRCID -> 282073 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. WARZECHA A WELL #: RRCID -> 282074 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. WARZECHA A WELL #: RRCID -> 282075 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KICKENDAHL UNIT 1 WELL #: RRCID -> 282076 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILTON A WELL #: RRCID -> 282077 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILTON A WELL #: RRCID -> 282078 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: RRCID -> 282079 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL A WELL #: RRCID -> 282080 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. WARZECHA A WELL #: RRCID -> 282081 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. WARZECHA A WELL #: RRCID -> 282082 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KICKENDAHL UNIT 1 WELL #: RRCID -> 282083 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KICKENDAHL UNIT 1 WELL #: RRCID -> 282084 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILTON A WELL #: RRCID -> 282085 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: RRCID -> 282088 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

10	992	N	951	-0-	-41	-0-	248	1	605	2	N	89	179	1			96
							98	9									
11	1022	N	1022	-0-	-0-	-0-	235	1	674	2	N	103					199
							113	9									
12	1119	N	1119	-0-	-0-	-0-	248	1	742	2	N	117	189	1			127
							129	9									
01	961	N	734	-0-	-227	-0-	240	1	391	2	N	94					221
							103	9									
02	896	N	571	-0-	-325	-0-	168	1	339	2	N	58	182	1			97
							64	9									
03	992	N	694	-0-	-298	-0-	120	1	440	2	N	122					219
							134	9									

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
11	121 N	121	-0-	-0-	-0-	121	2	N	-0-			-0-
12	121 N	121	-0-	-0-	-0-	121	2	N	-0-			-0-
01	129 N	129	-0-	-0-	-0-	129	2	N	-0-			-0-
02	140 N	140	-0-	-0-	-0-	140	2	N	-0-			-0-
03	124 N	NO RPT	-0-	-124	-0-			N	NO RPT			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2881 X	2881	-0-	-0-	-0-	2881	2	N	-0-			-0-
11	2636 X	2636	-0-	-0-	-0-	2636	2	N	-0-			-0-
12	2636 X	2636	-0-	-0-	-0-	2636	2	N	-0-			-0-
01	3017 X	3017	-0-	-0-	-0-	3017	2	N	-0-			-0-
02	2604 X	2046	-0-	-558	-0-	2046	2	N	-0-			-0-
03	2883 X	NO RPT	-0-	-2883	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434 X	135	-0-	-299	-0-	135	2		N	-0-			-0-
11	420 X	154	-0-	-266	-0-	154	2		N	-0-			-0-
12	434 X	154	-0-	-280	-0-	154	2		N	-0-			-0-
01	172 X	172	-0-	-0-	-0-	172	2		N	-0-			-0-
02	140 X	110	-0-	-30	-0-	110	2		N	-0-			-0-
03	155 X	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

10	4588 X	3978	-0-	-610	-0-	3978	2		N	-0-			-0-
11	4440 X	2384	-0-	-2056	-0-	2384	2		N	-0-			-0-
12	4743 X	2384	-0-	-2359	-0-	2384	2		N	-0-			-0-
01	4743 X	3385	-0-	-1358	-0-	3385	2		N	-0-			-0-
02	3640 X	2732	-0-	-908	-0-	2732	2		N	-0-			-0-
03	3968 X	NO RPT	-0-	-3968	-0-				N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

10	3622 R	3622	-0-	-0-	-0-	3622	2		N	-0-			-0-
11	3360 #	3103	-0-	-257	-0-	3103	2		N	-0-			-0-
12	3534 #	3069	-0-	-465	-0-	3069	2		N	-0-			-0-
01	3627 #	3229	-0-	-398	-0-	3229	2		N	-0-			-0-
02	3276 #	2649	-0-	-627	-0-	2649	2		N	-0-			-0-
03	3627 #	3562	-0-	-65	-0-	3562	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5600 F.B.E.) 28207 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGRO INVESTMENTS, INC. 013305
FISHCAMP WELL #: 1 RRCID -> 280097 COMPL. DATE 05/05/2015 TOTAL DEPTH 6750 PERF. 5652 - 5656

10	0 W	-0-	-0-	-0-	-0-				N	-0-			14
11	0 W	-0-	-0-	-0-	-0-				N	-0-			14
12	0 W	-0-	-0-	-0-	-0-				N	-0-			14
01	0 W	-0-	-0-	-0-	-0-				N	-0-			14
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			14
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			14

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2101	-0-	2101 B	8456	1962	2	139	9	N	126	181	1			100
11	0	W	1955	-0-	1955 B	10411	1817	2	138	9	N	125					225
12	0	W	1786	-0-	1786 B	12197	1662	2	124	9	N	113	178	1			160
01	0	W	1885	-0-	1885 B	14082	1762	2	123	9	N	112	182	1			90
02	0	W	1736	-0-	1736 B	15818	1620	2	116	9	N	105					195
03	0	W	1855	-0-	1855 B	17673	1738	2	117	9	N	106	182	1			119

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	163	-0-	-3464 B	-0-	20	1	142	2	N	1					382
							1	9									
11	3240	X	272	-0-	-2968 B	-0-	160	1	111	2	N	1					383
							1	9									
12	3348	X	58	-0-	-3290 B	-0-	40	1	18	2	N	-0-					383
01	1521	X	1521	-0-	-0- B	-0-	560	1	949	2	N	11					394
							12	9									
02	549	X	549	-0-	-0- B	-0-	280	1	236	2	N	30	179	1			245
							33	9									
*03	954	X	954	-0-	-0- B	-0-	540	1	344	2	N	64					309
							70	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

10	4565	X	4565	-0-	-0- B	-0-	600	1	3743	2	N	202	177	1			318
							222	9									
11	4080	X	3701	-0-	-379 B	-0-	580	1	2912	2	N	190	180	1			328
							209	9									
12	4712	X	3309	-0-	-1403 B	-0-	600	1	2519	2	N	173	184	1			317
							190	9									
01	4712	X	2683	-0-	-2029 B	-0-	600	1	1900	2	N	166	186	1			297
							183	9									
02	4256	X	1058	-0-	-3198 B	-0-	280	1	694	2	N	76					373
							84	9									
03	4557	X	3818	-0-	-739 B	-0-	560	1	3115	2	N	130	178	1			325
							143	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

10	951 N	951	-0-	-0- B	-0-	248	1	635	2	N	62					140
						68	9									
11	1014 N	1014	-0-	-0- B	-0-	240	1	705	2	N	63					203
						69	9									
12	1023 N	364	-0-	-659 B	-0-	48	1	285	2	N	28					231
						31	9									
01	961 N	839	-0-	-122 B	-0-	48	1	729	2	N	56	189	1			98
						62	9									
02	952 N	630	-0-	-322 B	-0-	19	1	539	2	N	65					163
						72	9									
*03	694 N	694	-0-	-0- B	-0-	588	2	106	9	N	96	187	1			72

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

10	896 N	896	-0-	-0- B	-0-	186	1	626	2	N	76	177	1			112
						84	9									
11	1050 N	909	-0-	-141 B	-0-	180	1	638	2	N	83					195
						91	9									
12	28531 X	28531	-0-	-0- B	-0-	186	1	27368	2	N	888	951	1			132
						977	9									
01	28463 X	28463	-0-	-0- B	-0-	186	1	27235	2	N	947	952	1			127
						1042	9									
02	24843 X	24843	-0-	-0- B	-0-	168	1	23716	2	N	872	736	1			263
						959	9									
*03	30048 X	30048	-0-	-0- B	-0-	186	1	28886	2	N	887	958	1			192
						976	9									

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

10	3720 X	3549	-0-	-171 B	-0-	3133	2	416	9	N	378	348	1			371
11	3600 X	3599	-0-	-1 B	-0-	3168	2	431	9	N	392	354	1			409
12	3769 X	3769	-0-	-0- B	-0-	3338	2	431	9	N	392	566	1			235
01	3781 X	3781	-0-	-0- B	-0-	3367	2	414	9	N	376	369	1			242
02	3360 X	3301	-0-	-59 B	-0-	2941	2	360	9	N	327	369	1			200
03	3782 X	3677	-0-	-105 B	-0-	3281	2	396	9	N	360	378	1			182

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

10	879 N	879	-0-	-0-	-0-	810	2	69	9	N	63					202
11	990 N	915	-0-	-75	-0-	848	2	67	9	N	61					263
12	930 N	580	-0-	-350	-0-	570	2	10	9	N	9	173	1			99
01	868 N	180	-0-	-688	-0-	163	2	17	9	N	15					114
02	1561 N	1561	-0-	-0-	-0-	1482	2	79	9	N	72	10	1			176
*03	900 N	900	-0-	-0-	-0-	842	2	58	9	N	53					229

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/21/2017 - P/A 02/21/17

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

10	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 7 RRCID -> 204123 COMPL. DATE 01/07/2004 TOTAL DEPTH 4500 PERF. 4222 - 4227

10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/16

GEP,LP/GOFF MINERAL TRUST WELL #: 3 RRCID -> 249506 COMPL. DATE 11/14/2006 TOTAL DEPTH 4500 PERF. 3730 - 3733

10	14B2 EXT	-0-	-0-	-0-	B	-594		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-594		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-594		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-594		N	-0-			-0-
02	0	-0-	-0-	-0-	B	-594		N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

10	651 #	3	-0-	-648	B	-5413	3	2	N	-0-		-0-
11	4 #	513	-0-	509	B	-4904	513	2	N	-0-		-0-
12	4 #	-0-	-0-	-4	B	-4908			N	-0-		-0-
01	6 #	18	-0-	12	B	-4896	18	2	N	-0-		-0-
02	476 #	102	-0-	-374	B	-5270	102	2	N	-0-		-0-
03	527 #	-0-	-0-	-527	B	-5797			N	-0-		-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	65	-0-	65	65	65	2			Y	-0-					63
11	T. A.	-0-	-0-	-0-	65					Y	-0-					63
12	T. A.	-0-	-0-	-0-	65					Y	-0-					63
01	T. A.	-0-	-0-	-0-	65					Y	-0-					63
02	391 N	326	-0-	-65	-0-	325	2	1	9	Y	1	35	1			29
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					29

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891 #	471	-0-	-1420	-0-	471	2			N	-0-					96
11	1770 #	471	-0-	-1299	-0-	471	2			N	-0-					96
12	1643 #	225	-0-	-1418	-0-	225	2			N	-0-					96
01	1550 #	225	-0-	-1325	-0-	225	2			N	-0-					96
02	1344 #	490	-0-	-854	-0-	490	2			N	-0-					96
*03	444 R	444	-0-	-0-	-0-	429	2	15	9	N	14					110

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426 #	1058	-0-	-368 B	-1974	784	2	180	4	Y	85	76	0			23
						94	9									
11	1200 #	1164	-0-	-36 B	-2010	829	2	196	4	Y	126	118	0			31
						139	9									
12	1240 #	1	-0-	-1239 B	-3249	1	2			Y	-0-	31	0			-0-
01	1054 #	1667	-0-	613 B	-2636	1098	2	397	4	Y	156	97	0			59
						172	9									
02	755	1	-0-	-754	-0-	1	2			Y	-0-	59	0			-0-
*03	1389	1389	-0-	-0-	-0-	906	2	367	4	Y	105	68	0			37
						116	9									

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	550	-0-	-101 B	-0-	550	2			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	59	N	59	-0-	-0-	-0-	14	1	45	3	Y	-0-			-0-
01	63	N	63	-0-	-0-	-0-	16	1	47	3	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

10	24304 #	18770	-0-	-5534	-0-	18339	2	431	9	N	392	357	1			197
11	21690 #	17277	-0-	-4413	-0-	16863	2	414	9	N	376	356	1			217
12	20801 #	16019	-0-	-4782	-0-	15654	2	365	9	N	332	362	1			187
01	20724 R	20724	-0-	-0-	-0-	20260	2	464	9	N	422	360	1			249
02	18223	18223	-0-	-0-	-0-	17801	2	422	9	N	384	359	1			274
03	17174	20041	-0-	2867	2867	19569	2	472	9	N	429	356	1			347

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF.10542 - 10552

10	3068 N	3068	-0-	-0-	B	-0-	726	1	2341	3	N	1				23
							1	9								
11	2294 N	2294	-0-	-0-	B	-0-	607	1	1687	3	N	-0-				23
12	2311 N	2311	-0-	-0-	B	-0-	554	1	1757	3	N	-0-				23
01	1759 N	1759	-0-	-0-	B	-0-	449	1	1310	3	N	-0-				23
02	868 N	152	-0-	-716	B	-0-	35	1	117	3	N	-0-				23
03/01 BALANCING DATE STATUS -> -0-																
03	960 N	-0-	-0-	-960	B	-0-					N	-0-				23

SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

10	1846 N	1846	-0-	-0-	B	-0-	437	1	1409	3	Y	-0-				69
11	1425 N	1425	-0-	-0-	B	-0-	369	1	1023	3	Y	30				99
							33	9								
12	1536 N	1536	-0-	-0-	B	-0-	368	1	1166	3	Y	2				101
							2	9								
01	1184 N	1184	-0-	-0-	B	-0-	302	1	882	3	Y	-0-				101
02	350 N	-0-	-0-	-350	B	-0-					Y	5				106
03/01 BALANCING DATE STATUS -> -0-																
03	387 N	-0-	-0-	-387	B	-0-					Y	14				120

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

10	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-				-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	616 N	616	-0-	-0-	-0-	175	1	441	2	N	-0-			-0-
11	617 N	617	-0-	-0-	-0-	180	1	437	2	N	-0-			-0-
12	589 N	547	-0-	-42	-0-	170	1	377	2	N	-0-			-0-
01	620 N	-0-	-0-	-620	-0-					N	-0-			-0-
02	820 N	820	-0-	-0-	-0-	175	1	645	2	N	-0-			-0-
*03	809 N	809	-0-	-0-	-0-	185	1	624	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

10	711 N	711	-0-	-0-	-0-	175	1	536	2	N	-0-			-0-
11	726 N	726	-0-	-0-	-0-	180	1	546	2	N	-0-			-0-
12	744 N	595	-0-	-149	-0-	170	1	425	2	N	-0-			-0-
01	713 N	-0-	-0-	-713	-0-					N	-0-			-0-
02	672 N	669	-0-	-3	-0-	175	1	494	2	N	-0-			-0-
*03	655 N	655	-0-	-0-	-0-	185	1	470	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

10	1591 N	1591	-0-	-0-	-0-	175	1	1416	2	N	-0-			-0-
11	1460 N	1460	-0-	-0-	-0-	180	1	1280	2	N	-0-			-0-
12	1457 N	1164	-0-	-293	-0-	170	1	994	2	N	-0-			-0-
01	1581 N	-0-	-0-	-1581	-0-					N	-0-			-0-
02	1372 N	1255	-0-	-117	-0-	175	1	1080	2	N	-0-			-0-
*03	1194 N	1194	-0-	-0-	-0-	185	1	1009	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

10	649 N	649	-0-	-0-	-0-	175	1	474	2	N	-0-			-0-
11	567 N	567	-0-	-0-	-0-	180	1	387	2	N	-0-			-0-
12	558 N	500	-0-	-58	-0-	170	1	330	2	N	-0-			-0-
01	651 N	-0-	-0-	-651	-0-					N	-0-			-0-
02	606 N	606	-0-	-0-	-0-	175	1	431	2	N	-0-			-0-
*03	631 N	631	-0-	-0-	-0-	185	1	446	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	33	159	1			39
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

10	651 X	615	-0-	-36	-0-	615	2			N	-0-					-0-
11	660 X	623	-0-	-37	-0-	623	2			N	-0-					-0-
12	682 X	506	-0-	-176	-0-	506	2			N	-0-					-0-
01	652 X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588 X	558	-0-	-30	-0-	558	2			N	-0-					-0-
03	651 X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

10	13 #	-0-	-0-	-13	-0-					N	-0-					-0-
11	18 R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	13 #	-0-	-0-	-13	-0-					N	-0-					-0-
01	6 #	-0-	-0-	-6	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

10	5462	5462	-0-	-0-	-0-	303	1	5159	2	N	-0-			-0-
11	4597	4597	-0-	-0-	-0-	284	1	4313	2	N	-0-			-0-
12	4898	4898	-0-	-0-	-0-	311	1	4587	2	N	-0-			-0-
01	4528	4528	-0-	-0-	-0-	304	1	4224	2	N	-0-			-0-
02	3776	3776	-0-	-0-	-0-	266	1	3510	2	N	-0-			-0-
03	3565	7429	-0-	3864	3864	266	1	7163	2	N	-0-			-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (4800) 30178 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: RRCID -> 244742 COMPL. DATE 07/20/2008 TOTAL DEPTH 5055 PERF. 4884 - 4887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4

WORKED OVER ANOTHER ZONE.. 04/20/2010

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

10	1271	N	1040	-0-	-231	B	2334	1015	3	25	9	N	23			95
11	1260	N	1005	-0-	-255	B	2079	969	3	36	9	N	33			128
12	1302	N	993	-0-	-309	B	1770	969	3	24	9	N	22			150
01	1054	N	1293	-0-	239	B	2009	1274	3	19	9	N	17			167
02	2800	N	1043	-0-	-1757	B	252	1029	3	14	9	N	13			180
03/01 BALANCING DATE STATUS -> 252																
*03	1404	N	1152	-0-	-252	B	-0-	1128	3	24	9	N	22			202

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

10	2268	N	2268	-0-	-0-	-0-	2195	3	73	9	N	66				225
11	2188	N	2188	-0-	-0-	-0-	2125	3	63	9	N	57	192	1		90
12	2294	N	2197	-0-	-97	-0-	2125	3	72	9	N	65				155
01	2297	N	2297	-0-	-0-	-0-	2224	3	73	9	N	66	193	1		28
02	2044	N	2040	-0-	-4	-0-	2003	3	37	9	N	34				62
*03	2308	N	2308	-0-	-0-	-0-	2239	3	69	9	N	63				125

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	74 N	74	-0-	-0-	-0-	74	3		N	-0-			15
11	120 N	70	-0-	-50	-0-	70	3		N	-0-			15
12	70 N	70	-0-	-0-	-0-	70	3		N	-0-			15
01	62 N	-0-	-0-	-62	-0-				N	-0-			15
02	56 N	19	-0-	-37	-0-	19	3		N	-0-			15
03	62 N	45	-0-	-17	-0-	45	3		N	-0-			15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

10	17 N	17	-0-	-0-	-0-	17	3		N	-0-			7
11	30 N	27	-0-	-3	-0-	27	3		N	-0-			7
12	31 N	27	-0-	-4	-0-	27	3		N	-0-			7
01	31 N	17	-0-	-14	-0-	17	3		N	-0-			7
02	28 N	23	-0-	-5	-0-	23	3		N	-0-			7
*03	52 N	52	-0-	-0-	-0-	52	3		N	-0-			7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FANT, S. (WILCOX 11300) //CONT.// 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 X	523	-0-	-97	-0-	523	3			N	-0-					37
11	600 X	423	-0-	-177	-0-	423	3			N	-0-					37
12	465 X	423	-0-	-42	-0-	423	3			N	-0-					37
01	539 X	539	-0-	-0-	-0-	539	3			N	-0-					37
02	476 X	456	-0-	-20	-0-	456	3			N	-0-					37
03	527 X	466	-0-	-61	-0-	466	3			N	-0-					37

FELIX (5500) 30545 500 NON-ASSOCIATED EXEMPT CNTY: BEE
COLOMA OIL & GAS CORP. 168920
CARLISLE, R. E. WELL #: 1 RRCID -> 001574 COMPL. DATE 07/16/1954 TOTAL DEPTH 5912 PERF. 5522 - 3594

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

10	744 X	291	-0-	-453	-0-	279	2	12	9	N	11					84
11	510 X	162	-0-	-348	-0-	153	2	9	9	N	8					92
12	527 X	391	-0-	-136	-0-	383	2	8	9	N	7					99
01	805 X	805	-0-	-0-	-0-	787	2	18	9	N	16					115
02	5320 X	465	-0-	-4855	-0-	465	2			N	-0-					115
03	403 X	-0-	-0-	-403	-0-					N	-0-					115

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

*10	1096 X	1096	-0-	-0-	-0-	1096	3		N	-0-			-0-
*11	250 X	250	-0-	-0-	-0-	250	3		N	-0-			-0-
*12	192 X	192	-0-	-0-	-0-	192	3		N	-0-			-0-
*01	41009 X	41009	-0-	-0-	-0-	41009	3		N	-0-			-0-
*02	23236 X	23236	-0-	-0-	-0-	23236	3		N	-0-			-0-
*03	19314 X	19314	-0-	-0-	-0-	19314	2		N	-0-			-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

*10	3069 X	1328	-0-	-1741	-0-	1328	2		N	-0-			-0-
*11	3060 X	267	-0-	-2793	-0-	267	2		N	-0-			-0-
*12	3255 X	218	-0-	-3037	-0-	218	2		N	-0-			-0-
*01	3255 X	768	-0-	-2487	-0-	768	2		N	-0-			-0-
02	2940 X	1205	-0-	-1735	-0-	1205	2		N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1209 X	504	-0-	-705	-0-	504	3			N	-0-			-0-
*11	1350 X	746	-0-	-604	-0-	746	3			N	-0-			-0-
*12	1395 X	601	-0-	-794	-0-	601	3			N	-0-			-0-
*01	1395 X	811	-0-	-584	-0-	811	3			N	-0-			-0-
02	532 X	128	-0-	-404	-0-	128	3			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

10	651 #	518	-0-	-133	-0-	516	3	2	9	N	2			184
11	610 R	610	-0-	-0-	-0-	608	3	2	9	N	2			186
12	599 R	599	-0-	-0-	-0-	598	3	1	9	N	1			187
01	527 #	265	-0-	-262	-0-	265	3			N	-0-			187
02	560 #	530	-0-	-30	-0-	517	3	13	9	N	12			199
03	620 #	587	-0-	-33	-0-	545	3	42	9	N	38			237

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			184
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			184
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18786	X	16455	-0-	-2331	-0-	869	1	15586	2	N	-0-			270
11	14430	X	6821	-0-	-7609	-0-	396	1	6425	2	N	-0-			270
12	16151	X	12547	-0-	-3604	-0-	835	1	11712	2	N	-0-			270
01	16461	X	8579	-0-	-7882	-0-	535	1	8044	2	N	-0-			270
*02	12663	X	12663	-0-	-0-	-0-	738	1	11925	2	N	-0-			270
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

10	9475	X	9475	-0-	-0-	-0-	500	1	8975	2	N	-0-			56
11	6600	X	3070	-0-	-3530	-0-	178	1	2892	2	N	-0-			56
12	7517	X	7517	-0-	-0-	-0-	500	1	7017	2	N	-0-			56
01	6820	X	3323	-0-	-3497	-0-	207	1	3116	2	N	-0-			56
*02	9618	X	9618	-0-	-0-	-0-	561	1	9057	2	N	-0-			56
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

10	DLQ G-10		13411	-0-	13411	36495	708	1	12703	2	N	-0-			35
11	DLQ G-10		8714	-0-	8714	45209	505	1	8209	2	N	-0-			35
12	56391	X	11182	-0-	-45209	-0-	744	1	10438	2	N	-0-			35
01	13423	X	8651	-0-	-4772	-0-	539	1	8112	2	N	-0-			35
02	12124	X	9807	-0-	-2317	-0-	572	1	9235	2	N	-0-			35
03	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

10	1241	N	1241	-0-	-0-	-0-	66	1	1175	2	N	-0-			-0-
11	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-			-0-
12	881	N	881	-0-	-0-	-0-	59	1	822	2	N	-0-			-0-
01	1240	N	690	-0-	-550	-0-	43	1	647	2	N	-0-			-0-
*02	1102	N	1102	-0-	-0-	-0-	64	1	1038	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

10	17701 X	17257	-0-	-444	-0-	574	1	16507	2	N	160	188	1			164
						176	9									
11	17130 X	16571	-0-	-559	-0-	555	1	15865	2	N	137	189	1			112
						151	9									
12	17701 X	16858	-0-	-843	-0-	574	1	16139	2	N	132					244
						145	9									
01	17267 X	16332	-0-	-935	-0-	574	1	15584	2	N	158	193	1			209
						174	9									
02	14700 X	14497	-0-	-203	-0-	518	1	13789	2	N	173	190	1			192
						190	9									
03	16275 X	15837	-0-	-438	-0-	574	1	15083	2	N	164	189	1			167
						180	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	3396	-0-	-200	-0-	691	1	2683	3	N	20					114
						22	9									
11	3480	3048	-0-	-432	-0-	668	1	2358	3	N	20					134
						22	9									
12	3596	2570	-0-	-1026	-0-	691	1	1870	3	N	8					142
						9	9									
01	3503 #	2506	-0-	-997 B	-997	699	1	1796	3	N	10					152
						11	9									
*02	2996	2472	-0-	-524 B	-1521	631	1	1832	3	N	8					160
						9	9									
03/01 BALANCING DATE STATUS ->				-1521												
03	3317	-0-	-0-	-3317 B	-4838					N	5					165

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

10	8940	2013	-0-	-6927	-0-	328	1	1646	3	N	35					133
						39	9									
11	8940	-0-	-0-	-8940	-0-					N	-0-					133
12	9238	-0-	-0-	-9238	-0-					N	-0-					133
01	8943	-0-	-0-	-8943 B	-8943					N	-0-					133
02	2996	-0-	-0-	-2996 B	-11939					N	-0-					133
03/01 BALANCING DATE STATUS ->				-11939												
03	2015 #	NO RPT	-0-	-2015 B	-13954					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72
03/01 BALANCING DATE STATUS ->				-0-												
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

10	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2017 - P/A 01/06/17

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8829 X	8829	-0-	-0-	-0-	8202	2	627	9	N	570	541	1			356
11	8880 X	8880	-0-	-0-	-0-	8278	2	602	9	N	547	553	1			350
12	9205 X	9205	-0-	-0-	-0-	8465	2	740	9	N	673	732	1			291
01	8820 X	8820	-0-	-0-	-0-	8201	2	619	9	N	563	552	1			302
02	8610 X	8610	-0-	-0-	-0-	8001	2	609	9	N	554	370	1			486
*03	8320 X	8320	-0-	-0-	-0-	7680	2	640	9	N	582	724	1			344

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
11	36 N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
01	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
02	34 N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
*03	38 N	38	-0-	-0-	-0-	38	1			N	-0-					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	43	-0-	-1724	-0-	2	1	41	3	N	-0-					-0-
11	1710	X	33	-0-	-1677	-0-	2	1	31	3	N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

10	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

10	DLQ G-10	473	-0-	473	B	907	433	1	40	9	Y	36					74
11	DLQ G-10	-0-	-0-	-0-	B	907					Y	20					94
12		907 N	-0-	-0-	-907	B	-0-				Y	-0-					94
01		0 N	-0-	-0-	-0-	B	-0-				Y	7					101
02		0 N	-0-	-0-	-0-	B	-0-				Y	-0-	101	1			-0-
03		0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

10		0 N	-0-	-0-	-0-	B	-0-				Y	6					104
11		0 N	-0-	-0-	-0-	B	-0-				Y	-0-					104
12		0 N	-0-	-0-	-0-	B	-0-				Y	-0-					104
01		0 N	-0-	-0-	-0-	B	-0-				Y	-0-					104
02	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					104
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	R	506	-0-	-0-	-0-	21	1	475	2	N	9					86
							10	9									
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					99
02	0	#	-0-	-0-	-0-	-0-					N	-0-					99
03	496	#	-0-	-0-	-496	-0-					N	-0-					99

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILCORP ENERGY COMPANY 386310
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

10	403	N	388	-0-	-15	-0-	353	3	35	9	N	32	43	1			86
11	522	N	522	-0-	-0-	-0-	217	3	305	9	N	277	88	1			275
12	635	N	635	-0-	-0-	-0-	230	3	405	9	N	368	385	1			258
01	424	N	424	-0-	-0-	-0-	128	3	296	9	N	269	382	1			145
02	379	N	379	-0-	-0-	-0-	136	3	243	9	N	221	188	1			178
*03	481	N	481	-0-	-0-	-0-	118	3	363	9	N	330	190	1			318

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

10	0	N	-0-	-0-	-0-	-0-					N	226	143	1			287
11	0	N	-0-	-0-	-0-	-0-					N	-0-	287	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

10	1364	N	1170	-0-	-194	-0-	1170	3			N	-0-					164
11	1320	N	983	-0-	-337	-0-	983	3			N	-0-					164
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					164
01	1178	N	909	-0-	-269	-0-	909	3			N	-0-					164
02	924	N	633	-0-	-291	-0-	633	3			N	-0-					164
*03	1023	N	846	-0-	-177	-0-	845	3	1	9	N	1	1	6			164

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	203	-0-	-169	-0-	203	3			N	-0-					70
11	360	X	357	-0-	-3	-0-	357	3			N	-0-					70
12	310	X	233	-0-	-77	-0-	233	3			N	-0-					70
01	286	X	286	-0-	-0-	-0-	286	3			N	-0-					70
02	336	X	258	-0-	-78	-0-	258	3			N	-0-					70
03	372	X	181	-0-	-191	-0-	181	3			N	-0-					70

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

10	15655	X	12771	-0-	-2884	-0-	12743	3	28	9	N	25					89
11	14490	X	11980	-0-	-2510	-0-	11892	3	88	9	N	80					169
12	14229	X	12224	-0-	-2005	-0-	12202	3	22	9	N	20					189
01	13547	X	11901	-0-	-1646	-0-	11883	3	18	9	N	16					205
02	12040	X	10392	-0-	-1648	-0-	10344	3	48	9	N	44	177	1			72
03	12772	X	11435	-0-	-1337	-0-	11300	3	135	9	N	123					195

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

10	10199	X	3411	-0-	-6788	-0-	3411	3			N	-0-					45
11	9870	X	7573	-0-	-2297	-0-	7527	3	46	9	N	42					87
*12	10557	X	10557	-0-	-0-	-0-	10510	3	47	9	N	43					130
*01	9464	X	9464	-0-	-0-	-0-	9464	3			N	-0-					130
*02	7473	X	7473	-0-	-0-	-0-	7473	3			N	-0-					130
03	10571	X	7424	-0-	-3147	-0-	7406	3	18	9	N	16					146

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

10	35061	X	31025	-0-	-4036	-0-	30901	3	124	9	N	113	186	1			88
11	32970	X	30239	-0-	-2731	-0-	30048	3	191	9	N	174					262
12	33139	X	32699	-0-	-440	-0-	32535	3	164	9	N	149	182	1			229
01	33139	X	31476	-0-	-1663	-0-	31327	3	149	9	N	135	185	1			179
02	29652	X	28033	-0-	-1619	-0-	27894	3	139	9	N	126	184	1			121
03	32705	X	30228	-0-	-2477	-0-	30066	3	162	9	N	147					268

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	64	N	64	-0-	-0-	-0-	63	3	1	9	N	1					70
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					70

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

10	6014	X	98	-0-	-5916	-0-	98	3			N	-0-					107
11	5820	X	138	-0-	-5682	-0-	138	3			N	-0-					107
12	6014	X	71	-0-	-5943	-0-	71	3			N	-0-					107
01	868	X	5	-0-	-863	-0-	5	3			N	-0-					107
02	201	X	201	-0-	-0-	-0-	201	3			N	-0-					107
*03	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					107

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

10	376	N	376	-0-	-0-	-0-	376	3			N	-0-				63
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-				63
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-				63
01	372	N	370	-0-	-2	-0-	370	3			N	-0-				63
02	420	N	243	-0-	-177	-0-	243	3			N	-0-				63
03	403	N	209	-0-	-194	-0-	209	3			N	-0-				63

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

10	775	X	362	-0-	-413	-0-	82	1	276	2	N	4				122
							4	9								
11	1455	X	1455	-0-	-0-	-0-	188	1	1250	2	N	15				137
							17	9								
12	961	X	260	-0-	-701	-0-	109	1	136	2	N	14				151
							15	9								
01	961	X	246	-0-	-715	-0-	109	1	136	2	N	1				152
							1	9								
02	1372	X	744	-0-	-628	-0-	347	1	385	2	N	11				163
							12	9								
03	1519	X	944	-0-	-575	-0-	330	1	600	2	N	13				176
							14	9								

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	610	X	610	-0-	-0-	-0-	77	1	511	2	N	20				20
							22	9								
12	0	X	-0-	-0-	-0-	-0-					N	-0-				20
01	0	X	-0-	-0-	-0-	-0-					N	-0-				20
02	560	X	-0-	-0-	-560	-0-					N	-0-				20
03	620	X	-0-	-0-	-620	-0-					N	-0-				20

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1351	-0-	-13	-0-	1350	2	1	9	N	1					225
11	1320	X	1267	-0-	-53	-0-	1250	2	17	9	N	15	176	1			64
12	1271	X	1191	-0-	-80	-0-	1177	2	14	9	N	13					77
01	1364	X	1219	-0-	-145	-0-	1205	2	14	9	N	13					90
02	1232	X	1066	-0-	-166	-0-	1036	2	30	9	N	27					117
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					117

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2437	X	2437	-0-	-0-	-0-	2426	2	11	9	N	10					202
11	2302	X	2302	-0-	-0-	-0-	2298	2	4	9	N	4					206
12	2263	X	1967	-0-	-296	-0-	1956	2	11	9	N	10					216
01	2449	X	1735	-0-	-714	-0-	1726	2	9	9	N	8					224
02	2212	X	1665	-0-	-547	-0-	1656	2	9	9	N	8					232
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					232

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	X	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 N	-0-	-0-	-3100	58503			N	-0-			-0-
11	3000 N	-0-	-0-	-3000	55503			N	-0-			-0-
12	3100 N	-0-	-0-	-3100	52403			N	-0-			-0-
01	3100 N	-0-	-0-	-3100	49303			N	-0-			-0-
02	2800 N	-0-	-0-	-2800	46503			N	-0-			-0-
*03	3100 N	-0-	-0-	-3100	43403			N	-0-			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

11	25680	12545	-0-	-13135	-0-	12545	2			N	-0-		-0-
12	26536	9206	-0-	-17330	-0-	9206	2			N	-0-		-0-
01	26536	12916	-0-	-13620	-0-	12916	2			N	-0-		-0-
*02	23968	11988	-0-	-11980	-0-	11920	2	68	9	N	62		62
*03	26536	12562	-0-	-13974	-0-	12496	2	66	9	N	60		122

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

10	2501 N	2501	-0-	-0-	-0-	2501	2			N	-0-		-0-
11	413 N	413	-0-	-0-	-0-	413	2			N	-0-		-0-
12	124 N	121	-0-	-3	-0-	121	2			N	-0-		-0-
01	1860 N	116	-0-	-1744	-0-	116	2			N	-0-		-0-
02	392 N	366	-0-	-26	-0-	366	2			N	-0-		-0-
*03	271 N	271	-0-	-0-	-0-	271	2			N	-0-		-0-

GAFFNEY (4700) 33638 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 C RRCID -> 067528 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

GAFFNEY (5300) 33638 568 ASSOCIATED ONE WELL CNTY: VICTORIA
ARKANSAS FUEL OIL CORP. 030600
TERRELL, ETTA WELL #: A 2 RRCID -> 001631 COMPL. DATE 06/06/1945 TOTAL DEPTH 5652 PERF. 5312 - 5323

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 12/12/2016

BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 T RRCID -> 067529 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4889 R	4889	-0-	-0-	-0-	211	1	4678	2	N	-0-					-0-
11	4860 R	4860	-0-	-0-	-0-	212	1	4648	2	N	-0-					-0-
12	5690	5690	-0-	-0-	-0-	250	1	5440	2	N	-0-					-0-
01	5580	5227	-0-	-353	-0-	453	1	4774	2	N	-0-					-0-
02	5057	5057	-0-	-0-	-0-	482	1	4575	2	N	-0-					-0-
03	5580	5165	-0-	-415	-0-	482	1	4683	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

10	3069 X	3035	-0-	-34	-0-	3035	2			N	-0-					56
11	2970 X	2937	-0-	-33	-0-	2937	2			N	-0-					56
12	3147 X	3147	-0-	-0-	-0-	3147	2			N	-0-					56
01	3252 X	3252	-0-	-0-	-0-	3252	2			N	-0-					56
02	2938 X	2938	-0-	-0-	-0-	2938	2			N	-0-					56
*03	3250 X	3250	-0-	-0-	-0-	3250	2			N	-0-					56

GAFFNEY, SW. (5200) 33648 580 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2016 - PLUGGED 07/26/16

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

10	438 N	438	-0-	-0-	-0-	427	2	11	9	N	10					87
11	467 N	467	-0-	-0-	-0-	450	2	17	9	N	15					102
12	434 N	333	-0-	-101	-0-	331	2	2	9	N	2					104
01	434 N	129	-0-	-305	-0-	127	2	2	9	N	2					106
02	448 N	131	-0-	-317	-0-	130	2	1	9	N	1					107
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

10	DLQ G-10	439	-0-	439	1317	428	2	11	9	Y	10		192
11	DLQ G-10	667	-0-	667	1984	650	2	17	9	Y	15		207
12	2317 N	333	-0-	-1984	-0-	331	2	2	9	Y	2		209
01	156 N	156	-0-	-0-	-0-	155	2	1	9	Y	1		210
02	616 N	159	-0-	-457	-0-	158	2	1	9	Y	1		211
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT		211

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (F- 3-A LOWER) 33889 091 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 29 RRCID -> 209898 COMPL. DATE N/A TOTAL DEPTH 5545 PERF. 5392 - 5397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	249			Y	-0-			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10970 10/03/2014

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

10	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
11	1530 N	-0-	-0-	-1530	-0-			Y	-0-			-0-
12	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
01	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAURITZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANTT (COOK MTN) 33926 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VICTOR OIL & GAS CORP. 885240
GANTT, ADA E. WELL #: 1A RRCID -> 072636 COMPL. DATE 05/20/1977 TOTAL DEPTH 10360 PERF. 5352 - 5358

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

10	27045	27045	-0-	-0-	-0-	26057	2	988	9	N	898	862	1			305
11	26195	26195	-0-	-0-	-0-	25242	2	953	9	N	866	1043	1			128
12	23733	26733	-0-	3000	3000	25719	2	1014	9	N	922	890	1			160
01	26717	26717	-0-	-0-	3000	25731	2	986	9	N	896	868	1			188
02	23744	23917	-0-	173	3173	23035	2	882	9	N	802	670	1			320
*03	27125	26346	-0-	-779	2394	25399	2	947	9	N	861	1012	1			169

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	19	1	158	2	Y	83	215	1			75
							91	9									
11	300	N	284	-0-	-16	-0-	15	1	158	2	Y	101					176
							111	9									
12	392	N	392	-0-	-0-	-0-	22	1	212	2	Y	144	133	1			187
							158	9									
01	341	N	341	-0-	-0-	-0-	17	1	164	2	Y	145	131	1			201
							160	9									
02	248	N	248	-0-	-0-	-0-	15	1	133	2	Y	91	130	1			162
							100	9									
*03	329	N	329	-0-	-0-	-0-	22	1	178	2	Y	117	129	1			150
							129	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

10	3410	X	2125	-0-	-1285	-0-	223	1	1862	2	Y	36	48	1			16
							40	9									
11	3443	X	3443	-0-	-0-	-0-	287	1	3083	2	Y	66					82
							73	9									
12	3410	X	3257	-0-	-153	-0-	298	1	2929	2	Y	27	45	1			64
							30	9									
01	3498	X	3498	-0-	-0-	-0-	326	1	3141	2	Y	28	36	1			56
							31	9									
02	2845	X	2845	-0-	-0-	-0-	291	1	2515	2	Y	35	41	1			50
							39	9									
*03	3507	X	3507	-0-	-0-	-0-	380	1	3065	2	Y	56	49	1			57
							62	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

10	1302	X	670	-0-	-632	-0-	71	1	595	2	N	4					27
							4	9									
11	1505	X	1505	-0-	-0-	-0-	127	1	1365	2	N	12					39
							13	9									
12	1023	X	827	-0-	-196	-0-	76	1	748	2	N	3					42
							3	9									
01	868	X	868	-0-	-0-	-0-	81	1	785	2	N	2					44
							2	9									
02	1400	X	655	-0-	-745	-0-	652	2	3	9	N	3					47
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					47

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134392	25739	-0-	-108653	-0-	840	1	24677	3	N	202	183	1			109
						222	9									
11	21642	21632	-0-	-10	-0-	748	1	20687	3	N	179	181	1			107
						197	9									
12	20972	20996	-0-	24	24	767	1	20029	3	N	182	259	1			30
						200	9									
01	19671	19670	-0-	-1	23	742	1	18740	3	N	171					201
						188	9									
02	16240	16009	-0-	-231	-0-	663	1	15206	3	N	127	184	1	3	8	141
						140	9									
*03	17980	17878	-0-	-102	-0-	775	1	16967	3	N	124	190	1			75
						136	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

10	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	62

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

10	3193 #	3046	-0-	-147	-0-	98	1	2933	3	Y	14	71
						15	9					
11	3090 #	2696	-0-	-394	-0-	94	1	2593	3	Y	8	79
						9	9					
12	3347 R	3347	-0-	-0-	-0-	546	1	2777	3	Y	22	101
						24	9					
01	3437 R	3437	-0-	-0-	-0-	512	1	2919	3	Y	5	106
						6	9					
02	2828 #	2801	-0-	-27	-0-	545	1	2255	3	Y	1	107
						1	9					
03	3348 #	3320	-0-	-28	-0-	550	1	2764	3	Y	5	112
						6	9					

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

10	14B2	EXT	-0-	-0-	-0-	1622					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B2	EXT	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

10	1152	N	1152	-0-	-0-	-0-	37	1	1115	3	Y	-0-					-0-
11	1080	N	621	-0-	-459	-0-	22	1	599	3	Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	199	1	1010	3	Y	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	227	1	1297	3	Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	191	1	791	3	Y	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	143	1	721	3	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

10	5766	X	5387	-0-	-379	-0-	174	1	5205	3	Y	7					39
							8	9									
11	5580	X	5574	-0-	-6	-0-	194	1	5374	3	Y	5					44
							6	9									
12	5890	X	5625	-0-	-265	-0-	925	1	4699	3	Y	1					45
							1	9									
01	6371	X	6371	-0-	-0-	-0-	948	1	5405	3	Y	16					61
							18	9									
02	5320	X	4142	-0-	-1178	-0-	803	1	3321	3	Y	16					77
							18	9									
*03	6857	X	6857	-0-	-0-	-0-	1137	1	5718	3	Y	2					79
							2	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2907	2951	-0-	44 B	-284	2919 2	32 9	N	29			119
11	2103	2548	-0-	445 B	161	2525 2	23 9	N	21			140
12	2945 #	2637	-0-	-308 B	-147	2608 2	29 9	N	26			166
01	2329	2502	-0-	173 B	26	2474 2	28 9	N	25			191
02	2380 N	2191	-0-	-189 B	-0-	2191 2		N	-0-			191
03/01 BALANCING DATE STATUS -> -0-												
03	2635 N	2550	-0-	-85 B	-0-	2550 2		N	-0-			191

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1655 N	1620	-0-	-35 B	-0-	299 1	1321 2	N	-0-			38
11	1386 N	1386	-0-	-0- B	-0-	269 1	1096 2	N	19			57
						21 9						
12	1767 N	1526	-0-	-241 B	-0-	325 1	1201 2	N	-0-			57
01	1581 N	1581	-0-	-0- B	-0-	353 1	1222 2	N	5	5 8		57
						6 9						
02	1543 N	1543	-0-	-0- B	-0-	328 1	1213 2	N	2			59
						2 9						
03/01 BALANCING DATE STATUS -> -0-												
*03	1845 N	1845	-0-	-0- B	-0-	377 1	1426 2	N	38			97
						42 9						

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682 N	608	-0-	-74 B	-0-	112 1	496 2	N	-0-			129
11	600 N	508	-0-	-92 B	-0-	100 1	406 2	N	2			131
						2 9						
12	651 N	546	-0-	-105 B	-0-	115 1	427 2	N	4	4 8		131
						4 9						
01	662 N	662	-0-	-0- B	-0-	148 1	514 2	N	-0-			131
02	642 N	642	-0-	-0- B	-0-	137 1	505 2	N	-0-			131
03/01 BALANCING DATE STATUS -> -0-												
*03	731 N	731	-0-	-0- B	-0-	152 1	575 2	N	4			135
						4 9						

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 X	1415	-0-	-1065	-0-	1409	2	6	9	N	5					167
11	2400 X	679	-0-	-1721	-0-	675	2	4	9	N	4					171
12	2170 X	1362	-0-	-808	-0-	1355	2	7	9	N	6					177
01	1673 X	1673	-0-	-0-	-0-	1655	2	18	9	N	16					193
02	2706 X	2706	-0-	-0-	-0-	2687	2	19	9	N	17					210
*03	2703 X	2703	-0-	-0-	-0-	2697	2	6	9	N	5					215

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

10	775 N	409	-0-	-366	-0-	409	2			N	-0-					-0-
11	750 N	295	-0-	-455	-0-	295	2			N	-0-					-0-
12	527 N	3	-0-	-524	-0-	3	2			N	-0-					-0-
01	614 N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	560 N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*03	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	239	3	11	9	N	10					227
11	534	N	534	-0-	-0-	-0-	526	3	8	9	N	7	191	1			43
12	532	N	532	-0-	-0-	-0-	526	3	6	9	N	5					48
01	1050	N	1050	-0-	-0-	-0-	1044	3	6	9	N	5					53
02	504	N	288	-0-	-216	-0-	284	3	4	9	N	4					57
03	527	N	307	-0-	-220	-0-	288	3	19	9	N	17					74

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

10	T. A.		1166	-0-	1166	3502	135	1	1031	2	Y	-0-					13
11	4358	X	856	-0-	-3502	-0-	95	1	761	2	Y	-0-					13
12	1088	N	1088	-0-	-0-	-0-	118	1	970	2	Y	-0-					13
01	651	N	355	-0-	-296	-0-	51	1	304	2	Y	-0-					13
02	T. A.		884	-0-	884	884	126	1	758	2	Y	-0-					13
03	T. A.		919	-0-	919	1803	135	1	784	2	Y	-0-					13

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

10	T. A.		12188	-0-	12188	37193	1375	1	10519	2	Y	267	274	1			253
							294	9									
11	49521	X	12328	-0-	-37193	-0-	1343	1	10742	2	Y	221	249	1			225
							243	9									
12	12400	X	12198	-0-	-202	-0-	1297	1	10647	2	Y	231	183	1			273
							254	9									
01	12400	X	10892	-0-	-1508	-0-	1525	1	9082	2	Y	259	258	1			274
							285	9									
02	10061	X	10061	-0-	-0-	-0-	1397	1	8440	2	Y	204	216	1			262
							224	9									
03	11005	X	10414	-0-	-591	-0-	1497	1	8695	2	Y	202	184	1			280
							222	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2705	-0-	-1852	-0-	675	1	2030	2	N	-0-					168
11	7548	X	7548	-0-	-0-	-0-	725	1	6630	2	N	175	175	1			168
							193	9									
12	4619	X	4619	-0-	-0-	-0-	775	1	3779	2	N	59					227
							65	9									
01	5130	X	5130	-0-	-0-	-0-	700	1	4378	2	N	47	186	1			88
							52	9									
02	6440	X	3931	-0-	-2509	-0-	700	1	3179	2	N	47					135
							52	9									
03	7130	X	4327	-0-	-2803	-0-	775	1	3495	2	N	52					187
							57	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

10	589	N	533	-0-	-56	-0-	533	3			N	-0-					37
11	570	N	458	-0-	-112	-0-	458	3			N	-0-					37
12	589	N	458	-0-	-131	-0-	458	3			N	-0-					37
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					37
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					37
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

10	8866	X	8311	-0-	-555	-0-	8311	3			N	-0-					37
11	10012	X	10012	-0-	-0-	-0-	9696	3	316	9	N	287	193	1			131
12	10726	X	9814	-0-	-912	-0-	9696	3	118	9	N	107	193	1			45
01	10726	X	5854	-0-	-4872	-0-	5800	3	54	9	N	49					94
02	8082	X	8082	-0-	-0-	-0-	8003	3	79	9	N	72					166
*03	8034	X	8034	-0-	-0-	-0-	7948	3	86	9	N	78	194	1			50

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

10	3348	X	3220	-0-	-128 B	-0-	3216	2	4	9	N	4	4	8			207
11	3330	X	2963	-0-	-367 B	-0-	2959	2	4	9	N	4					211
12	3441	X	1870	-0-	-1571 B	-0-	1870	2			N	-0-					211
01	3441	X	153	-0-	-3288 B	-0-	153	2			N	-0-					211
02	3024	X	1670	-0-	-1354 B	-0-	1639	2	31	9	N	28					239
*03	3224	X	1266	-0-	-1958 B	-0-	1236	2	30	9	N	27	191	1			75

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573 N	2308	-0-	-265 B	-0-	250	1	1913	2	N	132	32	1			203
						145	9									
11	2220 N	2056	-0-	-164 B	-0-	217	1	1738	2	N	92	217	1			78
						101	9									
12	2573 N	2519	-0-	-54 B	-0-	259	1	2126	2	N	122					200
						134	9									
01	2294 N	2030	-0-	-264 B	-0-	276	1	1642	2	N	102	32	1			270
						112	9									
02	1932 N	1881	-0-	-51 B	-0-	250	1	1510	2	N	110	199	1			181
						121	9									
03	2511 N	2079	-0-	-432 B	-0-	291	1	1689	2	N	90					228
						99	9									

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

10	5650 X	5650	-0-	-0- B	-0-	641	1	4908	2	N	92	171	0	12	1	92
						101	9									
11	5910 X	5333	-0-	-577 B	-0-	578	1	4623	2	N	120	173	0	8	1	31
						132	9									
*12	6107 X	5981	-0-	-126 B	-0-	638	1	5234	2	N	99	11	1			119
						109	9									
01	6107 X	4808	-0-	-1299 B	-0-	677	1	4031	2	N	91	35	1			175
						100	9									
02	5376 X	4125	-0-	-1251 B	-0-	574	1	3464	2	N	79	176	0	22	1	56
						87	9									
03	5983 X	4467	-0-	-1516 B	-0-	637	1	3700	2	N	118					174
						130	9									

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

10	2909 N	2909	-0-	-0- B	-0-	310	1	2371	2	N	207	188	1			85
						228	9									
11	4089 X	4089	-0-	-0- B	-0-	423	1	3382	2	N	258	234	1			109
						284	9									
12	3422 X	3422	-0-	-0- B	-0-	319	1	2616	2	N	443	352	1			200
						487	9									
01	2655 X	2655	-0-	-0- B	-0-	369	1	2200	2	N	78	184	1			94
						86	9									
02	2948 X	2948	-0-	-0- B	-0-	348	1	2102	2	N	453	443	1			104
						498	9									
*03	2900 X	2900	-0-	-0- B	-0-	386	1	2240	2	N	249	178	1			175
						274	9									

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

10	3286 #	3219	-0-	-67	-0-	3173	3	46	9	N	42					122
11	3300 #	3284	-0-	-16	-0-	3238	3	46	9	N	42					164
12	3782 #	3263	-0-	-519	-0-	3238	3	25	9	N	23					187
01	3782 #	507	-0-	-3275	-0-	203	3	304	9	N	276	391	1			72
02	3416 #	8	-0-	-3408	-0-	8	3			N	-0-					72
03	3379 #	-0-	-0-	-3379	-0-					N	-0-					72

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

10	18445	X	16864	-0-	-1581	B	-0-	16400	2	464	9	N	422	360	1		197
11	17850	X	16942	-0-	-908	B	-0-	16444	2	498	9	N	453	560	1		90
12	17701	X	16523	-0-	-1178	B	-0-	16040	2	483	9	N	439	374	1		155
01	17236	X	17052	-0-	-184	B	-0-	16581	2	471	9	N	428	377	1		206
02	15820	X	15503	-0-	-317	B	-0-	15046	2	457	9	N	415	372	1		249
03	17515	X	17492	-0-	-23	B	-0-	16988	2	504	9	N	458	574	1		133

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

10	3317	X	3291	-0-	-26	B	-0-	3108	2	183	9	N	166	175	1		85
11	17914	X	17914	-0-	-0-	B	-0-	17233	2	681	9	N	619	534	1		170
12	12554	X	12554	-0-	-0-	B	-0-	12022	2	532	9	N	484	364	1		290
01	9103	X	9103	-0-	-0-	B	-0-	8697	2	406	9	N	369	361	1		298
02	7685	X	7685	-0-	-0-	B	-0-	7364	2	321	9	N	292	356	1		234
03	7595	X	7560	-0-	-35	B	-0-	7224	2	336	9	N	305	359	1		180

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

10	4185	X	3867	-0-	-318	B	-0-	3738	2	129	9	N	117				496
11	3900	X	3602	-0-	-298	B	-0-	3492	2	110	9	N	100	191	1		405
12	3875	X	3687	-0-	-188	B	-0-	3378	2	309	9	N	281	191	1		495
*01	3751	X	3717	-0-	-34	B	-0-	3608	2	109	9	N	99	174	1		420
02	3500	X	3019	-0-	-481	B	-0-	2941	2	78	9	N	71				491
03	3875	X	3389	-0-	-486	B	-0-	3108	2	281	9	N	255				746

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

10	1849	X	1849	-0-	-0-	B	-0-	1849	2			N	-0-				259
11	2010	X	1849	-0-	-161	B	-0-	1849	2			N	-0-				259
12	2604	X	1972	-0-	-632	B	-0-	1944	2	28	9	N	25				284
*01	3194	X	3194	-0-	-0-	B	-0-	3192	2	2	9	N	2				286
02	2352	X	2135	-0-	-217	B	-0-	2135	2			N	-0-				286
03	1984	X	1977	-0-	-7	B	-0-	1977	2			N	-0-				286

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CAMOIL, INC. 127449
GOFF MINERAL TRUST WELL #: 02 RRCID -> 184459 COMPL. DATE 08/10/2001 TOTAL DEPTH 6900 PERF. 6716 - 6730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					203
11	0	X	-0-	-0-	-0-	-0-					N	-0-					203
12	0	X	-0-	-0-	-0-	-0-					N	-0-					203
01	0	X	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					203

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					55
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					55
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					55
01	310	N	9	-0-	-301	-0-	9	2			N	-0-					55
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					55
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1626	-0-	-296	-0-	357	1	1254	2	Y	14					45
							15	9									
11	1590	N	1375	-0-	-215	-0-	471	1	896	2	Y	7					52
							8	9									
12	1643	N	1540	-0-	-103	-0-	282	1	1226	2	Y	29	45	1			36
							32	9									
01	1612	N	1332	-0-	-280	-0-	482	1	843	2	Y	6					42
							7	9									
02	DLQ	G-10	473	-0-	473	473	72	1	365	2	Y	33	49	1			26
							36	9									
03	DLQ	G-10	364	-0-	364	837	82	1	271	2	Y	10					36
							11	9									

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					87
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					87
12	13	N	1	-0-	-12	-0-	1	2			N	-0-					87
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					87
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					87
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	228	2	8	9	N	7					42
11	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					49
12	341	N	196	-0-	-145	-0-	189	2	7	9	N	6					55
01	248	N	180	-0-	-68	-0-	173	2	7	9	N	6					61
02	392	N	86	-0-	-306	-0-	60	2	26	9	N	24	62	1			23
*03	255	N	255	-0-	-0-	-0-	237	2	18	9	N	16					39

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

10	651	N	430	-0-	-221	-0-	416	2	14	9	N	13					90
11	750	N	411	-0-	-339	-0-	402	2	9	9	N	8					98
12	868	N	354	-0-	-514	-0-	346	2	8	9	N	7					105
01	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					113
02	649	N	649	-0-	-0-	-0-	620	2	29	9	N	26	130	1			9
*03	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8					17

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

10	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 #	-0-	-0-	-0-	-0-	N	-0-		-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

10	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
11	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
12	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
01	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
02	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-
03	SI MULT	NO RPT	-0-	-0-	100	N	NO RPT		-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-		8
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		8
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
11	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
12	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
02	84	N	61	-0-	-23	-0-	61	1			N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

10	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
11	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
12	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
01	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
*02	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
*03	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2017 - P/A 02/09/17

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
ABEL, M.D. CO. 001506
GORDON WELL #: 1 RRCID -> 192282 COMPL. DATE 08/05/2002 TOTAL DEPTH 6446 PERF. 5529 - 5783

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/25/2016 - PLUGGED 10/25/16

MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	5797	-0-	-1333	-0-	5672	2	125	9	N	114	131	1			174
11	8423	8423	-0-	-0-	-0-	8309	2	114	9	N	104					278
12	7338	7338	-0-	-0-	-0-	7206	2	132	9	N	120	259	1			139
01	7876	7876	-0-	-0-	-0-	7741	2	135	9	N	123	151	1			111
02	8567	8567	-0-	-0-	-0-	8412	2	155	9	N	141	141	1			111
*03	8806 R	8806	-0-	-0-	-0-	8684	2	122	9	N	111					222

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

10	341 N	240	-0-	-101	-0-	45	1	195	2	N	-0-					-0-
11	300 N	216	-0-	-84	-0-	47	1	169	2	N	-0-					-0-
12	279 N	272	-0-	-7	-0-	34	1	238	2	N	-0-					-0-
01	248 N	185	-0-	-63	-0-	25	1	160	2	N	-0-					-0-
02	196 N	196	-0-	-0-	-0-	28	1	168	2	N	-0-					-0-
03	279 N	236	-0-	-43	-0-	29	1	207	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

10	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	114 N	114	-0-	-0-	-0-	17	1	97	2	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	1097 N	1097	-0-	-0-	-0-	181 1	916 2	N	-0-			-0-
*03	804 N	804	-0-	-0-	-0-	111 1	693 2	N	-0-			-0-

GRETA (L- 2) //CONT.// 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	59	1	194	2	N	-0-					-0-
11	420	N	283	-0-	-137	-0-	78	1	205	2	N	-0-					-0-
12	403	N	372	-0-	-31	-0-	54	1	318	2	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	37	1	200	2	N	-0-					-0-
02	252	N	25	-0-	-227	-0-	4	1	21	2	N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36 R	36	-0-	-0-	-0-	9	1	27	2	N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155 #	77	-0-	-78	-0-	11	1	66	2	N	-0-					-0-
01	155 #	150	-0-	-5	-0-	23	1	127	2	N	-0-					-0-
02	91 N	91	-0-	-0-	-0-	15	1	76	2	N	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - P/A 03/31/17

HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

10	462 N	462	-0-	-0-	-0-	107	1	355	2	N	-0-					-0-
11	540 N	267	-0-	-273	-0-	75	1	192	2	N	-0-					-0-
12	790 N	790	-0-	-0-	-0-	115	1	675	2	N	-0-					-0-
01	526 N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					-0-
02	336 N	294	-0-	-42	-0-	48	1	246	2	N	-0-					-0-
03	775 N	691	-0-	-84	-0-	96	1	595	2	N	-0-					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

10	1333 N	1198	-0-	-135	-0-	279	1	919	2	N	-0-					-0-
11	1144 N	1144	-0-	-0-	-0-	317	1	827	2	N	-0-					-0-
12	1512 N	1512	-0-	-0-	-0-	219	1	1293	2	N	-0-					-0-
01	1398 N	1398	-0-	-0-	-0-	217	1	1181	2	N	-0-					-0-
02	1077 N	1077	-0-	-0-	-0-	177	1	900	2	N	-0-					-0-
03	1519 N	932	-0-	-587	-0-	129	1	803	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

10	124 N	97	-0-	-27	-0-	22	1	75	2	N	-0-					-0-
11	120 N	87	-0-	-33	-0-	24	1	63	2	N	-0-					-0-
12	126 N	126	-0-	-0-	-0-	18	1	108	2	N	-0-					-0-
01	119 N	119	-0-	-0-	-0-	18	1	101	2	N	-0-					-0-
02	113 N	113	-0-	-0-	-0-	18	1	95	2	N	-0-					-0-
*03	129 N	129	-0-	-0-	-0-	18	1	111	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

10	403 N	22	-0-	-381	-0-	5	1	17	2	N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	161 N	161	-0-	-0-	-0-	25	1	136	2	N	-0-					-0-
02	96 N	96	-0-	-0-	-0-	16	1	80	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

10	248 N	193	-0-	-55	-0-	45	1	148	2	N	-0-					-0-
11	240 N	175	-0-	-65	-0-	48	1	127	2	N	-0-					-0-
12	252 N	252	-0-	-0-	-0-	36	1	216	2	N	-0-					-0-
01	238 N	238	-0-	-0-	-0-	37	1	201	2	N	-0-					-0-
02	224 N	224	-0-	-0-	-0-	37	1	187	2	N	-0-					-0-
*03	258 N	258	-0-	-0-	-0-	36	1	222	2	N	-0-					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

10	155 N	64	-0-	-91	-0-	42	1	22	3	N	-0-			-0-
11	120 N	71	-0-	-49	-0-	43	1	28	3	N	-0-			-0-
12	59 N	59	-0-	-0-	-0-	40	1	2	2	N	-0-			-0-
						17	3							
01	155 N	56	-0-	-99	-0-	37	1	6	2	N	-0-			-0-
						13	3							
*02	171 N	171	-0-	-0-	-0-	147	1	5	2	N	-0-			-0-
						19	3							
*03	183 N	183	-0-	-0-	-0-	170	1	2	2	N	-0-			-0-
						11	3							

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

10	12121 X	713	-0-	-11408 B	-0-	713	1	N	-0-			-0-
11	11730 X	368	-0-	-11362 B	-0-	368	1	N	-0-			-0-
12	12121 X	199	-0-	-11922 B	-0-	199	1	N	-0-			-0-
01	12121 X	154	-0-	-11967 B	-0-	154	1	N	-0-			-0-
*02	1232 X	-0-	-0-	-1232 B	-0-			N	-0-			-0-
03	713 X	-0-	-0-	-713 B	-0-			N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45 N	45	-0-	-0-	-0-	11	1	34	2	N	-0-			-0-
11	570 N	293	-0-	-277	-0-	81	1	212	2	N	-0-			-0-
12	310 N	227	-0-	-83	-0-	33	1	194	2	N	-0-			-0-
01	64 N	64	-0-	-0-	-0-	10	1	54	2	N	-0-			-0-
02	280 N	-0-	-0-	-280	-0-					N	-0-			-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-			-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

10	35743	-0-	-0-	-35743	-0-					N	-0-					-0-
11	34590	-0-	-0-	-34590	-0-					N	-0-					-0-
12	35743	-0-	-0-	-35743	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

10	116 N	116	-0-	-0-	-0-	27	1	89	2	N	-0-			-0-
11	161 N	161	-0-	-0-	-0-	45	1	116	2	N	-0-			-0-
12	155 N	133	-0-	-22	-0-	19	1	114	2	N	-0-			-0-
01	124 N	61	-0-	-63	-0-	9	1	52	2	N	-0-			-0-
02	175 N	175	-0-	-0-	-0-	29	1	146	2	N	-0-			-0-
03	124 N	-0-	-0-	-124	-0-					N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

10	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	9	1	30	2	N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	7	1	44	2	N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	7	1	41	2	N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	7	1	38	2	N	-0-			-0-
*03	49	N	49	-0-	-0-	-0-	7	1	42	2	N	-0-			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

10	597	X	597	-0-	-0-	-0-	139	1	458	2	N	-0-			-0-
11	164	X	164	-0-	-0-	-0-	47	1	117	2	N	-0-			-0-
12	140	N	140	-0-	-0-	-0-	20	1	120	2	N	-0-			-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-			-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-			-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	248 N	-0-	-0-	-248	-0-			N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (3500) 36867 756 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 280743 COMPL. DATE 10/09/2015 TOTAL DEPTH 6100 PERF. 3490 - 3496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4650	4597	-0-	-53	75532	632	1	3965	2	N	-0-			-0-
11	4500	1535	-0-	-2965	72567	325	1	1210	2	N	-0-			-0-
*12	0 A	-0-	-0-	-0-	72567					N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 12/21/2016 - W/O TO 2812650 PER ENG

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 20 RRCID -> 254192 COMPL. DATE 09/08/2009 TOTAL DEPTH 5700 PERF. 5302 - 5312

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

10	9982 #	-0-	-0-	-9982	-0-					N	-0-			53
11	11700 #	38	-0-	-11662	-0-	10	1	28	2	N	-0-			53
12	12090 #	-0-	-0-	-12090	-0-					N	-0-			53
01	12090 #	-0-	-0-	-12090	-0-					N	-0-			53
02	1820	-0-	-0-	-1820	-0-					N	-0-			53
03	31 #	-0-	-0-	-31	-0-					N	-0-			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

10	1922 #	1359	-0-	-563	-0-	316	1	1043	2	N	-0-			-0-
11	1860 #	1185	-0-	-675	-0-	328	1	857	2	N	-0-			-0-
12	6995	6995	-0-	-0-	-0-	1013	1	5982	2	N	-0-			-0-
01	8649	8649	-0-	-0-	-0-	1342	1	7307	2	N	-0-			-0-
02	8251	8251	-0-	-0-	-0-	1359	1	6892	2	N	-0-			-0-
03	4185	9150	-0-	4965	4965	1268	1	7882	2	N	-0-			-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596 #	2598	-0-	-998	-0-	605	1	1993	2	N	-0-					52
11	3720 #	3163	-0-	-557	-0-	875	1	2288	2	N	-0-					52
12	4176 R	4176	-0-	-0-	-0-	591	1	3488	2	N	88					140
						97	9									
01	5359	5359	-0-	-0-	-0-	804	1	4375	2	N	164	160	1			144
						180	9									
02	4926	4926	-0-	-0-	-0-	782	1	3961	2	N	166	175	1			135
						183	9									
*03	4657 R	4657	-0-	-0-	-0-	626	1	3886	2	N	132					267
						145	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6300 FRIO) 36870 600 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 34 RRCID -> 245908 COMPL. DATE 01/19/2009 TOTAL DEPTH 7560 PERF. 6347 - 6404

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/29/2016 - P/A 12/29/16

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

10	0 N	-0-	-0-	-0-	-0-			N	-0-			160
11	2250	-0-	-0-	-2250	-0-			N	-0-			160
12	2325	-0-	-0-	-2325	-0-			N	-0-			160
01	2325	-0-	-0-	-2325	-0-			N	-0-			160
02	896 #	-0-	-0-	-896	-0-			N	-0-			160
*03	283 R	283	-0-	-0-	-0-	283	2	N	-0-			160

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

10	3100 N	2088	-0-	-1012	71	485	1	1599	2	N	4	59	1			66
						4	9									
11	1031 N	960	-0-	-71	-0-	266	1	693	2	N	1					67
						1	9									
12	968	968	-0-	-0-	-0-	140	1	828	2	N	-0-					67
01	898	898	-0-	-0-	-0-	140	1	758	2	N	-0-					67
02	1250	1250	-0-	-0-	-0-	205	1	1038	2	N	6					73
						7	9									
03	496	537	-0-	41	41	74	1	463	2	N	-0-					73

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2283	-0-	-321	-0-	929	1	1354	2	Y	-0-					304
11	2945	X	2945	-0-	-0-	-0-	1176	1	1747	2	Y	20	20	1			304
							22	9									
12	2983	X	2983	-0-	-0-	-0-	1080	1	1883	2	Y	18					322
							20	9									
01	2852	X	2291	-0-	-561	-0-	806	1	1430	2	Y	50	24	1			348
							55	9									
02	2464	N	2421	-0-	-43	-0-	932	1	1468	2	Y	19	24	1			343
							21	9									
*03	3100	N	3732	-0-	632	632	1404	1	2308	2	Y	18					361
							20	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

10	4960	X	-0-	-0-	-4960	-0-					N	3					160
11	4170	X	-0-	-0-	-4170	-0-					N	3					163
12	0	X	-0-	-0-	-0-	-0-					N	5					168
01	0	X	-0-	-0-	-0-	-0-					N	3					171
02	0	X	-0-	-0-	-0-	-0-					N	2					173
03	0	X	-0-	-0-	-0-	-0-					N	-0-					173

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

10	6466	X	6466	-0-	-0-	-0-	2631	1	3835	2	Y	-0-					313
11	3965	X	3965	-0-	-0-	-0-	1580	1	2345	2	Y	36	40	1			309
							40	9									
12	3778	X	3778	-0-	-0-	-0-	1364	1	2379	2	Y	32					341
							35	9									
01	9731	X	9731	-0-	-0-	-0-	3490	1	6193	2	Y	44	47	1			338
							48	9									
*02	6799	X	6799	-0-	-0-	-0-	2626	1	4138	2	Y	32	48	1			322
							35	9									
*03	6365	X	6365	-0-	-0-	-0-	2392	1	3934	2	Y	35					357
							39	9									

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	X	567	-0-	-0-	-0-	231	1	336	2	Y	-0-					279
11	746	X	746	-0-	-0-	-0-	300	1	446	2	Y	-0-					279
12	810	X	810	-0-	-0-	-0-	295	1	515	2	Y	-0-					279
01	775	X	271	-0-	-504	-0-	98	1	173	2	Y	-0-					279
02	700	N	-0-	-0-	-700	-0-					Y	-0-					279
03	806	N	-0-	-0-	-806	-0-					Y	-0-					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1255	-0-	-171	-0-	496	1	723	2	Y	33	50	1			737
							36	9									
11	1380	N	1164	-0-	-216	-0-	444	1	659	2	Y	55	59	1			733
							61	9									
12	1488	N	1033	-0-	-455	-0-	357	1	623	2	Y	48					781
							53	9									
01	1240	N	978	-0-	-262	-0-	335	1	595	2	Y	44	47	1			778
							48	9									
02	1092	N	897	-0-	-195	-0-	335	1	527	2	Y	32	48	1			762
							35	9									
*03	1049	N	1049	-0-	-0-	-0-	382	1	628	2	Y	35					797
							39	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	4522	-0-	-3693	-0-	1813	1	2642	2	Y	61	50	1			678
							67	9									
11	7950	X	5744	-0-	-2206	-0-	2303	1	3419	2	Y	20	20	1			678
							22	9									
12	8215	X	5453	-0-	-2762	-0-	1980	1	3453	2	Y	18					696
							20	9									
01	8215	X	4447	-0-	-3768	-0-	1583	1	2809	2	Y	50	24	1			722
							55	9									
02	5348	X	4482	-0-	-866	-0-	1732	1	2729	2	Y	19	24	1			717
							21	9									
03	5921	X	4397	-0-	-1524	-0-	1648	1	2710	2	Y	35					752
							39	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	666	-0-	-1039	-0-	271	1	395	2	Y	-0-					57
11	1650	X	658	-0-	-992	-0-	265	1	393	2	Y	-0-					57
12	3855	X	3855	-0-	-0-	-0-	1405	1	2450	2	Y	-0-					57
01	2194	N	2194	-0-	-0-	-0-	784	1	1392	2	Y	16					73
							18	9									
02	1344	X	837	-0-	-507	-0-	314	1	495	2	Y	25					98
							28	9									
03	3844	X	1887	-0-	-1957	-0-	708	1	1164	2	Y	14					112
							15	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	X	2162	-0-	-0-	-0-	871	1	1269	2	Y	20					222
							22	9									
11	2360	X	2360	-0-	-0-	-0-	950	1	1410	2	Y	-0-					222
12	2511	X	2460	-0-	-51	-0-	897	1	1563	2	Y	-0-					222
01	2511	X	2054	-0-	-457	-0-	734	1	1302	2	Y	16					238
							18	9									
02	2212	N	1885	-0-	-327	-0-	721	1	1136	2	Y	25					263
							28	9									
03	2449	N	1855	-0-	-594	-0-	696	1	1144	2	Y	14					277
							15	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	-0-	510	1	743	2	Y	-0-					163
11	1756	N	1756	-0-	-0-	-0-	698	1	1036	2	Y	20	20	1			163
							22	9									
12	1023	N	914	-0-	-109	-0-	326	1	568	2	Y	18					181
							20	9									
01	1023	N	-0-	-0-	-1023	-0-					Y	50	24	1			207
02	868	N	-0-	-0-	-868	-0-					Y	19	24	1			202
*03	2096	N	2096	-0-	-0-	-0-	785	1	1291	2	Y	18					220
							20	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	221	-0-	-89	-0-	75	1	110	2	Y	33	50	1			209
							36	9									
11	330	N	90	-0-	-240	-0-	36	1	54	2	Y	-0-					209
12	524	N	524	-0-	-0-	-0-	191	1	333	2	Y	-0-					209
01	286	N	286	-0-	-0-	-0-	103	1	183	2	Y	-0-					209
*02	606	X	606	-0-	-0-	-0-	235	1	371	2	Y	-0-					209
03	527	X	93	-0-	-434	-0-	35	1	58	2	Y	-0-					209

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3847	X	3847	-0-	-0-	-0-	616	1	3059	2	N	-0-	295	1			37
							172	5									
11	3290	X	3290	-0-	-0-	-0-	600	1	2690	2	N	-0-					37
12	3305	X	3305	-0-	-0-	-0-	620	1	2685	2	N	-0-					37
01	2969	X	2969	-0-	-0-	-0-	621	1	2348	2	N	-0-					37
02	3472	X	2738	-0-	-734	-0-	560	1	2178	2	N	-0-					37
03	3844	X	3317	-0-	-527	-0-	621	1	2696	2	N	-0-					37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	234	1	341	2	Y	2					418
							2	9									
11	120	N	120	-0-	-0-	-0-	48	1	72	2	Y	-0-					418
12	452	N	452	-0-	-0-	-0-	164	1	286	2	Y	2					420
							2	9									
01	589	N	358	-0-	-231	-0-	128	1	228	2	Y	2					422
							2	9									
*02	993	N	993	-0-	-0-	-0-	385	1	606	2	Y	2					424
							2	9									
03	465	N	31	-0-	-434	-0-	11	1	18	2	Y	2					426
							2	9									

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

10	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

10		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B	DENY		-0-	-0-	-0-	-0-				N	-0-					-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	630	-0-	-207	-0-	630	2			N	-0-					-0-
11	660	N	170	-0-	-490	-0-	170	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

10	8042	X	8042	-0-	-0-	-0-	271	1	6755	2	Y	92	92	2			-0-
							915	3	101	9							
11	8729	X	8729	-0-	-0-	-0-	279	1	7453	2	Y	94	94	2			-0-
							894	3	103	9							
12	5440	X	5440	-0-	-0-	-0-	138	1	4687	2	Y	73	73	2			-0-
							535	3	80	9							
01	5425	X	4714	-0-	-711	-0-	274	1	3865	2	Y	64	64	2			-0-
							505	3	70	9							
02	6420	X	6420	-0-	-0-	-0-	378	1	5340	2	Y	68	68	2			-0-
							627	3	75	9							
03	6386	X	5156	-0-	-1230	-0-	314	1	4258	2	Y	48	48	2			-0-
							531	3	53	9							

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6477 X	6477	-0-	-0-	-0-	106	1	6177	2	Y	176	171	1			156
						194	9									
11	13168 X	13168	-0-	-0-	-0-	389	1	12368	2	Y	374	358	1			172
						411	9									
12	11822 X	11822	-0-	-0-	-0-	11442	2	380	9	Y	345	473	1			44
01	14029 X	14029	-0-	-0-	-0-	802	1	12849	2	Y	344	166	1			222
						378	9									
*02	12295 X	12295	-0-	-0-	-0-	858	1	11114	2	Y	294	350	1			166
						323	9									
03	13609 X	NO RPT	-0-	-13609	-0-					Y	NO RPT					166

NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

10	2914 #	2727	-0-	-187	-0-	775	1	1913	2	N	35					147
						39	9									
11	2730 #	2680	-0-	-50	-0-	750	1	1913	2	N	15					162
						17	9									
12	2790 #	1988	-0-	-802	-0-	75	1	1913	2	N	-0-					162
01	2790 #	2663	-0-	-127	-0-	750	1	1913	2	N	-0-					162
02	2613 R	2613	-0-	-0-	-0-	700	1	1913	2	N	-0-					162
03	2759 #	2669	-0-	-90	-0-	750	1	1913	2	N	5					167
						6	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

10	5022	X	1901	-0-	-3121	-0-	104	1	1755	2	Y	38	38	1		-0-
							42	9								
11	4860	X	1439	-0-	-3421	-0-	83	1	1320	2	Y	33	33	1		-0-
							36	9								
12	5022	X	143	-0-	-4879	-0-	6	1	129	2	Y	7	7	1		-0-
							8	9								
01	4433	X	-0-	-0-	-4433	-0-					Y	-0-				-0-
02	2212	X	-0-	-0-	-2212	-0-					Y	1	1	8		-0-
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT				-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

10	651	X	471	-0-	-180	-0-	460	2	11	9	Y	10	10	1		-0-
11	630	X	333	-0-	-297	-0-	323	2	10	9	Y	9	7	1	2 8	-0-
12	651	X	602	-0-	-49	-0-	589	2	13	9	Y	12	12	1		-0-
01	5087	X	5087	-0-	-0-	-0-	5003	2	84	9	Y	76	56	1		20
*02	6353	X	6353	-0-	-0-	-0-	6243	2	110	9	Y	100	120	1		-0-
03	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT				-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

10	30600	X	30600	-0-	-0-	-0-	1596	1	26901	2	Y	1912	1912	1		-0-
							2103	9								
11	16570	X	16570	-0-	-0-	-0-	912	1	14560	2	Y	998	998	1		-0-
							1098	9								
12	10476	X	10476	-0-	-0-	-0-	430	1	9391	2	Y	595	595	1		-0-
							655	9								
01	6942	X	6942	-0-	-0-	-0-	794	1	5939	2	Y	190	55	1		135
							209	9								
02	27636	X	3120	-0-	-24516	-0-	245	1	2844	2	Y	28	33	1		130
							31	9								
03	30597	X	NO RPT	-0-	-30597	-0-					Y	NO RPT				130

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20783 X	20783	-0-	-0-	-0-	1122	1	18921	2	Y	673	741	1			375
						740	9									
11	19800 X	18647	-0-	-1153	-0-	1051	1	16767	2	Y	754	707	1			422
						829	9									
12	20460 X	17551	-0-	-2909	-0-	731	1	15972	2	Y	771	962	1			231
						848	9									
01	20460 X	16354	-0-	-4106	-0-	1831	1	13699	2	Y	749	638	1			342
						824	9									
02	18536 X	13712	-0-	-4824	-0-	1036	1	12015	2	Y	601	831	1			112
						661	9									
03	20522 X	NO RPT	-0-	-20522	-0-					Y	NO RPT					112

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

10	291 N	291	-0-	-0-	-0-	16	1	273	2	Y	2	2	1			-0-
						2	9									
11	259 N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
12	47 N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

10	6665 X	6164	-0-	-501	-0-	137	1	5921	3	N	96					185
						106	9									
11	6450 X	5116	-0-	-1334	-0-	88	1	4960	3	N	62	182	1			65
						68	9									
12	6665 X	3943	-0-	-2722	-0-	124	1	3752	3	N	61					126
						67	9									
01	6169 X	2204	-0-	-3965	-0-	2143	3	61	9	N	55					181
02	5572 X	2987	-0-	-2585	-0-	7	1	2919	3	N	55					236
						61	9									
03	6169 X	5196	-0-	-973	-0-	121	1	5028	3	N	43	189	1			90
						47	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

10	3968 X	2685	-0-	-1283	-0-	60	1	2610	3	N	14	173	1			30
						15	9									
11	3840 X	2249	-0-	-1591	-0-	39	1	2189	3	N	19					49
						21	9									
12	3968 X	1840	-0-	-2128	-0-	58	1	1737	3	N	41					90
						45	9									
01	3968 X	2158	-0-	-1810	-0-	2137	3	21	9	N	19					109
02	2436 X	1956	-0-	-480	-0-	4	1	1919	3	N	30					139
						33	9									
03	2697 X	1601	-0-	-1096	-0-	37	1	1558	3	N	5					144
						6	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	17953	-0-	-275	-0-	594	1	16978	2	Y	346	371	2			19
							381	9									
11	18053	X	18053	-0-	-0-	-0-	584	1	17044	2	Y	386	338	2			67
							425	9									
12	18361	X	18361	-0-	-0-	-0-	595	1	17326	2	Y	400	405	2			62
							440	9									
01	18292	X	18292	-0-	-0-	-0-	627	1	17217	2	Y	407	440	2			29
							448	9									
02	16368	X	16368	-0-	-0-	-0-	624	1	15359	2	Y	350	284	2			95
							385	9									
*03	18417	X	18417	-0-	-0-	-0-	662	1	17334	2	Y	383	418	2			60
							421	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

10	12358	X	12358	-0-	-0-	-0-	407	1	11641	2	Y	282	304	2			15
							310	9									
11	11935	X	11935	-0-	-0-	-0-	385	1	11241	2	Y	281	247	2			49
							309	9									
12	12265	X	12265	-0-	-0-	-0-	396	1	11547	2	Y	293	296	2			46
							322	9									
01	12240	X	12240	-0-	-0-	-0-	419	1	11493	2	Y	298	323	2			21
							328	9									
02	11102	X	11102	-0-	-0-	-0-	422	1	10394	2	Y	260	211	2			70
							286	9									
*03	12830	X	12830	-0-	-0-	-0-	460	1	12048	2	Y	293	317	2			46
							322	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

10	10261	X	10039	-0-	-222	-0-	331	1	9456	2	Y	229	247	2			12
							252	9									
11	9930	X	9199	-0-	-731	-0-	297	1	8675	2	Y	206	182	2			36
							227	9									
12	10261	X	9548	-0-	-713	-0-	309	1	9000	2	Y	217	219	2			34
							239	9									
01	10261	X	6284	-0-	-3977	-0-	215	1	5909	2	Y	145	169	2			10
							160	9									
02	8764	X	3600	-0-	-5164	-0-	137	1	3374	2	Y	81	69	2			22
							89	9									
03	9703	X	8736	-0-	-967	-0-	314	1	8215	2	Y	188	181	2			29
							207	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

10	124	N	90	-0-	-34	-0-	90	2			Y	-0-					95
11	150	N	145	-0-	-5	-0-	145	2			Y	-0-					95
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					95
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					95
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					95
*03	217	N	98	-0-	-119	-0-	98	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

10	1302	N	853	-0-	-449	-0-	829	2	24	9	N	22					95
11	2190	N	1010	-0-	-1180	-0-	953	2	57	9	N	52					147
12	1229	N	1229	-0-	-0-	-0-	1223	2	6	9	N	5					152
01	1061	N	1061	-0-	-0-	-0-	1030	2	31	9	N	28					180
02	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					185
*03	2383	N	2383	-0-	-0-	-0-	2355	2	28	9	N	25	182	1			28

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	-0-	-0-	-2666	-0-					N	-0-					184
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					184
12	2666	X	-0-	-0-	-2666	-0-					N	-0-	162	1			22
01	310	X	-0-	-0-	-310	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 12/17/2016 TOTAL DEPTH 8400 PERF. 7766 - 7793

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

10	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6483 PERF. 6396 - 6400

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11272 12/10/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
02	224	N	123	-0-	-101	-0-	123	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2492	N	734	-0-	-1758	-0-	61	1	673	2	Y	-0-					255
11	837	N	837	-0-	-0-	-0-	157	1	680	2	Y	-0-					255
12	787	N	787	-0-	-0-	-0-	748	2	39	9	Y	35					290
01	793	N	793	-0-	-0-	-0-	783	2	10	9	Y	9					299
02	746	N	746	-0-	-0-	-0-	733	2	13	9	Y	12					311
*03	331	N	331	-0-	-0-	-0-	308	2	17	3	Y	5					316
							6	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600		2519	-0-	-1081	5830	411	1	1868	2	Y	218	361	1			145
							240	9									
11	3600		2618	-0-	-982	4848	518	1	2075	2	Y	23					168
							25	9									
12	8448		3541	-0-	-4907	-0-	3311	2	230	9	Y	209					377
01	8146	#	3557	-0-	-4589	-0-	3438	2	119	9	Y	108					485
02	8146	#	3373	-0-	-4773	-0-	3239	2	134	9	Y	122	178	1			429
03	2697	#	1537	-0-	-1160	-0-	1362	2	79	3	Y	87	179	1			337
							96	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	10031	-0-	10031	28775	245	1	9779	3	N	6					33
						7	9									
11	9715	9145	-0-	-570	28205	237	1	8905	3	N	3	36	1			-0-
						3	9									
12	37958	9753	-0-	-28205	-0-	245	1	9499	3	N	8					8
						9	9									
01	10044 #	8956	-0-	-1088	-0-	237	1	8718	3	N	1					9
						1	9									
02	9072 #	8231	-0-	-841	-0-	221	1	8007	3	N	3					12
						3	9									
03	10044 #	8486	-0-	-1558	-0-	245	1	8240	3	N	1					13
						1	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8998 X	4274	-0-	-4724 B	-0-	70	1	4193	2	N	10					75
						11	9									
11	3417 X	3417	-0-	-0- B	-0-	63	1	3345	2	N	8					83
						9	9									
12	4927 X	4927	-0-	-0- B	-0-	107	1	4814	2	N	5					88
						6	9									
01	3378 X	3378	-0-	-0- B	-0-	84	1	3290	2	N	4					92
						4	9									
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					92

HEARD RANCH (FRIO Z) //CONT.// 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0- B	-0-	11	1	224	2	Y	8					44
							9	9									
11	420	N	254	-0-	-166 B	-0-	12	1	229	2	Y	12					56
							13	9									
12	279	N	252	-0-	-27 B	-0-	12	1	219	2	Y	19	37	1			38
							21	9									
01	248	N	208	-0-	-40 B	-0-	12	1	194	2	Y	2					40
							2	9									
02	312	N	312	-0-	-0- B	-0-	20	1	288	2	Y	4					44
							4	9									
03	248	N	-0-	-0-	-248 B	-0-					Y	-0-					44

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

10	14B2	EXT	-0-	-0-	-0-	909					N	-0-					-0-
11	909	X	-0-	-0-	-909	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3493	X	3493	-0-	-0-	-0-	197	1	3296	2	N	-0-					-0-
02	14B2	EXT	354	-0-	354	354	22	1	332	2	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	354					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35464 X	16098	-0-	-19366	-0-	219	1	15879	2	N	-0-					6
11	34320 X	11426	-0-	-22894	-0-	55	1	11371	2	N	-0-					6
12	35464 X	11953	-0-	-23511	-0-	57	1	11896	2	N	-0-					6
01	11472 X	11472	-0-	-0-	-0-	60	1	11412	2	N	-0-					6
02	14532 X	NO RPT	-0-	-14532	-0-					N	NO RPT					6
03	16089 X	NO RPT	-0-	-16089	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

10	589 N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	704 N	704	-0-	-0-	-0-	36	1	668	2	Y	-0-					-0-
01	925 N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
02	611 N	611	-0-	-0-	-0-	39	1	572	2	Y	-0-					-0-
*03	730 N	730	-0-	-0-	-0-	44	1	686	2	Y	-0-					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

10	630 N	630	-0-	-0-	-0-	31	1	599	2	Y	-0-					-0-
11	630 N	617	-0-	-13	-0-	30	1	587	2	Y	-0-					-0-
12	620 N	576	-0-	-44	-0-	30	1	546	2	Y	-0-					-0-
01	724 N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					-0-
02	790 N	790	-0-	-0-	-0-	50	1	740	2	Y	-0-					-0-
*03	694 N	694	-0-	-0-	-0-	42	1	652	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

10	720 N	720	-0-	-0-	-0-	35	1	685	2	Y	-0-					-0-
11	750 N	667	-0-	-83	-0-	32	1	635	2	Y	-0-					-0-
12	775 N	426	-0-	-349	-0-	22	1	404	2	Y	-0-					-0-
01	713 N	608	-0-	-105	-0-	34	1	574	2	Y	-0-					-0-
02	660 N	660	-0-	-0-	-0-	42	1	618	2	Y	-0-					-0-
*03	633 N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	4540	-0-	4540	4540	232	1	4290	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	4360	-0-	4360	8900	245	1	4096	2	Y	17					28
							19	9									
02	13284	X	4384	-0-	-8900	-0-	277	1	4098	2	Y	8					36
							9	9									
*03	11061	X	11061	-0-	-0-	-0-	662	1	10399	2	Y	-0-					36

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	83	-0-	83	83	3	1	62	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	14	-0-	14	97	1	1	12	2	Y	1					12
							1	9									
02	97	X	-0-	-0-	-97	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	160	1	3130	2	Y	-0-					24
11	3568	X	3568	-0-	-0-	-0-	171	1	3397	2	Y	-0-					24
12	3472	X	3164	-0-	-308	-0-	162	1	3002	2	Y	-0-	24	1			-0-
01	3472	X	3261	-0-	-211	-0-	184	1	3077	2	Y	-0-					-0-
02	3537	X	3537	-0-	-0-	-0-	224	1	3313	2	Y	-0-					-0-
03	3689	X	2730	-0-	-959	-0-	163	1	2567	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	98	-0-	98	98	4	1	76	2	Y	16	5	1			11
							18	9									
01	14B2	EXT	18	-0-	18	116	1	1	16	2	Y	1					12
							1	9									
02	116	X	-0-	-0-	-116	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	22	1	410	2	Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	39	1	645	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	57	1	839	2	Y	-0-					-0-
*03	867	N	867	-0-	-0-	-0-	52	1	815	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7840	X	7840	-0-	-0-	-0-	381	1	7459	2	N	-0-					-0-
11	6830	X	6830	-0-	-0-	-0-	327	1	6503	2	N	-0-					-0-
12	6667	X	6667	-0-	-0-	-0-	342	1	6325	2	N	-0-					-0-
01	6666	X	6666	-0-	-0-	-0-	377	1	6289	2	N	-0-					-0-
02	5679	X	5679	-0-	-0-	-0-	360	1	5319	2	N	-0-					-0-
*03	6237	X	6237	-0-	-0-	-0-	373	1	5864	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1869	X	1869	-0-	-0-	-0-	91	1	1778	2	N	-0-			-0-
11	1890	X	1791	-0-	-99	-0-	86	1	1705	2	N	-0-			-0-
12	1984	X	1694	-0-	-290	-0-	87	1	1607	2	N	-0-			-0-
01	1984	X	1535	-0-	-449	-0-	87	1	1448	2	N	-0-			-0-
02	1792	X	1233	-0-	-559	-0-	78	1	1155	2	N	-0-			-0-
03	1860	X	1076	-0-	-784	-0-	64	1	1012	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

10	2742	N	2742	-0-	-0-	-0-	133	1	2609	2	N	-0-			-0-
11	2566	N	2566	-0-	-0-	-0-	123	1	2443	2	N	-0-			-0-
12	2169	N	2169	-0-	-0-	-0-	111	1	2058	2	N	-0-			-0-
01	2292	N	2292	-0-	-0-	-0-	130	1	2162	2	N	-0-			-0-
02	2594	N	2594	-0-	-0-	-0-	164	1	2430	2	N	-0-			-0-
*03	2161	N	2161	-0-	-0-	-0-	129	1	2032	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

10	6640	X	6640	-0-	-0-	-0-	323	1	6317	2	N	-0-			-0-
11	6013	X	6013	-0-	-0-	-0-	288	1	5725	2	N	-0-			-0-
12	5606	X	5606	-0-	-0-	-0-	288	1	5318	2	N	-0-			-0-
01	5455	X	5455	-0-	-0-	-0-	308	1	5147	2	N	-0-			-0-
02	5306	X	5306	-0-	-0-	-0-	336	1	4970	2	N	-0-			-0-
*03	5737	X	5737	-0-	-0-	-0-	343	1	5394	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

10	3317	X	2431	-0-	-886	-0-	118	1	2313	2	N	-0-			-0-
11	2764	X	2764	-0-	-0-	-0-	132	1	2632	2	N	-0-			-0-
12	2398	X	2398	-0-	-0-	-0-	123	1	2275	2	N	-0-			-0-
01	2543	X	2543	-0-	-0-	-0-	144	1	2399	2	N	-0-			-0-
02	2576	X	2353	-0-	-223	-0-	149	1	2204	2	N	-0-			-0-
03	2852	X	2107	-0-	-745	-0-	126	1	1981	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

10	1984	N	1802	-0-	-182	-0-	88	1	1714	2	Y	-0-			-0-
11	2130	N	1548	-0-	-582	-0-	74	1	1474	2	Y	-0-			-0-
12	2201	N	1131	-0-	-1070	-0-	58	1	1073	2	Y	-0-			-0-
01	1798	N	921	-0-	-877	-0-	52	1	869	2	Y	-0-			-0-
02	778	N	778	-0-	-0-	-0-	49	1	729	2	Y	-0-			-0-
03	1116	N	201	-0-	-915	-0-	12	1	189	2	Y	-0-			-0-

HEARD RANCH (3900) //CONT.// 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

10	3379 #	2949	-0-	-430	-0-	143	1	2806	2	N	-0-					-0-
11	3030 #	2658	-0-	-372	-0-	127	1	2531	2	N	-0-					-0-
12	3100 #	2523	-0-	-577	-0-	129	1	2394	2	N	-0-					-0-
01	3100 #	2428	-0-	-672	-0-	137	1	2291	2	N	-0-					-0-
02	2688 #	1779	-0-	-909	-0-	113	1	1666	2	N	-0-					-0-
03	2945 #	2075	-0-	-870	-0-	124	1	1951	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

10	885 N	885	-0-	-0-	-0-	15	1	870	2	N	-0-					-0-
11	1036 N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	850 N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
01	676 N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

10	2914 N	2538	-0-	-376	-0-	123	1	2415	2	Y	-0-					-0-
11	2670 N	2658	-0-	-12	-0-	127	1	2531	2	Y	-0-					-0-
12	2511 N	2386	-0-	-125	-0-	122	1	2264	2	Y	-0-					-0-
01	2542 N	2345	-0-	-197	-0-	133	1	2212	2	Y	-0-					-0-
02	2826 X	2826	-0-	-0-	-0-	179	1	2647	2	Y	-0-					-0-
03	2759 X	2341	-0-	-418	-0-	140	1	2201	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 04/01/2007 TOTAL DEPTH 4991 PERF. 4236 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	32	1	633	2	Y	-0-					-0-
11	739	N	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
01	882	N	882	-0-	-0-	-0-	50	1	832	2	Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	79	1	1163	2	Y	-0-					-0-
*03	3100	N	15030	-0-	11930	11930	900	1	14130	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	63	1	1233	2	Y	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	64	1	1275	2	Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	67	1	1243	2	Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	71	1	1192	2	Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	108	1	1591	2	Y	-0-					-0-
*03	1605	N	1605	-0-	-0-	-0-	96	1	1509	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7317	X	7317	-0-	-0-	-0-	119	1	7167	2	N	28					129
							31	9									
11	7297	X	7297	-0-	-0-	-0-	134	1	7134	2	N	26					155
							29	9									
12	6652	X	6652	-0-	-0-	-0-	144	1	6488	2	N	18					173
							20	9									
01	6673	X	6673	-0-	-0-	-0-	166	1	6483	2	N	22					195
							24	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	51	1	1003	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	53	1	1060	2	Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	52	1	955	2	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
02	T. A.		719	-0-	719	719	46	1	673	2	Y	-0-					-0-
03	T. A.		665	-0-	665	1384	40	1	625	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4092	-0-	-0-	-0-	199	1	3893	2	Y	-0-					26
11	4147	X	4147	-0-	-0-	-0-	199	1	3948	2	Y	-0-					26
12	3878	X	3878	-0-	-0-	-0-	199	1	3679	2	Y	-0-	26	1			-0-
01	3924	X	3924	-0-	-0-	-0-	222	1	3702	2	Y	-0-					-0-
02	T. A.		3326	-0-	3326	3326	211	1	3115	2	Y	-0-					-0-
03	T. A.		3801	-0-	3801	7127	228	1	3573	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

10	4960	X	4347	-0-	-613	-0-	211	1	4136	2	Y	-0-					24
11	7280	X	7280	-0-	-0-	-0-	349	1	6931	2	Y	-0-					24
12	4433	X	4250	-0-	-183	-0-	217	1	4021	2	Y	11	17	1			18
							12	9									
01	4340	X	3973	-0-	-367	-0-	225	1	3748	2	Y	-0-					18
02	3697	X	3697	-0-	-0-	-0-	234	1	3463	2	Y	-0-					18
03	5115	X	4047	-0-	-1068	-0-	242	1	3805	2	Y	-0-					18

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

10	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
11	180	N	67	-0-	-113	-0-	3	1	64	2	Y	-0-					-0-
12	341	N	211	-0-	-130	-0-	11	1	200	2	Y	-0-					-0-
01	186	N	77	-0-	-109	-0-	4	1	73	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		85	-0-	85	85	4	1	81	2	Y	-0-	10	1			-0-
01	T. A.		17	-0-	17	102	1	1	16	2	Y	-0-					-0-
02	135	X	33	-0-	-102	-0-	2	1	31	2	Y	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

10	13950	X	13663	-0-	-287	-0-	664	1	12990	2	Y	8					50
							9	9									
11	13500	X	12831	-0-	-669	-0-	614	1	12200	2	Y	15					65
							17	9									
12	13950	X	13072	-0-	-878	-0-	669	1	12375	2	Y	25	44	1			46
							28	9									
01	13950	X	12273	-0-	-1677	-0-	693	1	11569	2	Y	10					56
							11	9									
02	10441	X	10441	-0-	-0-	-0-	661	1	9773	2	Y	6					62
							7	9									
03	13671	X	11788	-0-	-1883	-0-	706	1	11082	2	Y	-0-					62

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10092	10092	-0-	-0-	-0-	490	1	9602	2	Y	-0-					-0-
11	8970	8970	-0-	-0-	-0-	430	1	8540	2	Y	-0-					-0-
12	7927	7927	-0-	-0-	-0-	407	1	7520	2	Y	-0-					-0-
01	7750	6970	-0-	-780	-0-	394	1	6576	2	Y	-0-					-0-
02	T. A.	6095	-0-	6095	6095	385	1	5699	2	Y	10					10
						11	9									
03	T. A.	7812	-0-	7812	13907	467	1	7326	2	Y	17					27
						19	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730 X	20895	-0-	-4835	-0-	1015	1	19880	2	Y	-0-					-0-
11	24900 X	18567	-0-	-6333	-0-	889	1	17678	2	Y	-0-					-0-
12	25079 X	14673	-0-	-10406	-0-	753	1	13920	2	Y	-0-					-0-
01	25079 X	15708	-0-	-9371	-0-	888	1	14820	2	Y	-0-					-0-
02	14786 X	14786	-0-	-0-	-0-	937	1	13849	2	Y	-0-					-0-
*03	17528 X	17528	-0-	-0-	-0-	1049	1	16479	2	Y	-0-					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 #	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120 #	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124 #	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	124 #	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112 #	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124 #	104	-0-	-20	-0-	104	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-		45

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

10	1647	N	1647	-0-	-0-	B	-0-	1647	2	Y	-0-		-0-
11	2382	N	2382	-0-	-0-	B	-0-	2382	2	Y	-0-		-0-
12	1422	N	1422	-0-	-0-	B	-0-	1422	2	Y	-0-		-0-
01	1402	N	1402	-0-	-0-	B	-0-	1402	2	Y	-0-		-0-
02	1464	N	1464	-0-	-0-	B	-0-	1464	2	Y	-0-		-0-
03	1426	N	1420	-0-	-6	B	-0-	1420	2	Y	-0-		-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

10	771	N	771	-0-	-0-	B	-0-	771	2	Y	-0-		-0-
11	777	N	777	-0-	-0-	B	-0-	777	2	Y	-0-		-0-
12	407	N	407	-0-	-0-	B	-0-	407	2	Y	-0-		-0-
01	589	N	522	-0-	-67	B	-0-	522	2	Y	-0-		-0-
02	382	N	382	-0-	-0-	B	-0-	382	2	Y	-0-		-0-
03	403	N	377	-0-	-26	B	-0-	377	2	Y	-0-		-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

10	2139	#	1626	-0-	-513	-0-	1608	2	18	9	N	16			106
11	2250	#	2163	-0-	-87	-0-	2142	2	21	9	N	19			125
12	2325	#	1999	-0-	-326	-0-	1967	2	32	9	N	29			154
01	2201	#	1902	-0-	-299	-0-	1794	2	108	9	N	98			252
02	1988	#	1532	-0-	-456	-0-	1507	2	25	9	N	23	169	1	106
03	2232	#	NO RPT	-0-	-2232	-0-					N	NO RPT			106

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

10	14B2 EXT	101	-0-	101	203	101	1		N	-0-			-0-
11	14B2 EXT	102	-0-	102	305	102	1		N	-0-			-0-
12	14B2 EXT	103	-0-	103	408	103	1		N	-0-			-0-
01	14B2 EXT	103	-0-	103	511	103	1		N	-0-			-0-
02	14B2 EXT	102	-0-	102	613	102	1		N	-0-			-0-
03	14B2 EXT	101	-0-	101	714	101	1		N	-0-			-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	1120				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1120				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1120				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	1120				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1120				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1120				Y	-0-			-0-

REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALLIS ENERGY, INC. 893997
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22351 X	17508	-0-	-4843	-0-	17391	2	117	9	N	106	185	1			130
11	21630 X	17664	-0-	-3966	-0-	17457	2	207	9	N	188	178	1			140
12	19282 X	18407	-0-	-875	-0-	18233	2	174	9	N	158	185	1			113
01	18414 X	17768	-0-	-646	-0-	17615	2	153	9	N	139					252
02	16632 X	16610	-0-	-22	-0-	16399	2	211	9	N	192	183	1			261
*03	18974 X	18974	-0-	-0-	-0-	18819	2	155	9	N	141	183	1			219

JACOBS BRUMUND GAS UNIT WELL #: 2 RRCID -> 187539 COMPL. DATE 06/10/2012 TOTAL DEPTH 12454 PERF.11106 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2016 - P/A 10/14/2016

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3078	X	3078	-0-	-0-	-0-	739	1	2272	2	Y	61	122	1			102
							67	9									
11	3840	X	3162	-0-	-678	-0-	723	1	2383	2	Y	51					153
							56	9									
12	3968	X	3198	-0-	-770	-0-	751	1	2385	2	Y	56	123	1			86
							62	9									
01	3968	X	2503	-0-	-1465	-0-	467	1	1971	2	Y	59					145
							65	9									
02	2940	X	2466	-0-	-474	-0-	533	1	1877	2	Y	51	128	1			68
							56	9									
03	3255	X	2859	-0-	-396	-0-	567	1	2224	2	Y	62					130
							68	9									

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

10	3718	X	3718	-0-	-0-	-0-	905	1	2782	2	N	28					175
							31	9									
11	3812	X	3812	-0-	-0-	-0-	876	1	2888	2	N	44	189	1			30
							48	9									
12	3832	X	3832	-0-	-0-	-0-	901	1	2864	2	N	61					91
							67	9									
01	5738	X	5738	-0-	-0-	-0-	1083	1	4578	2	N	70					161
							77	9									
02	4404	X	4404	-0-	-0-	-0-	959	1	3372	2	N	66					227
							73	9									
*03	5401	X	5401	-0-	-0-	-0-	1083	1	4252	2	N	60	183	1			104
							66	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

10	1209	N	706	-0-	-503	-0-	706	2			Y	-0-					88
11	1170	N	66	-0-	-1104	-0-	25	2	41	9	Y	37					125
12	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					125
01	1487	N	1487	-0-	-0-	-0-	1445	2	42	9	Y	38					163
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					163
*03	1631	N	1631	-0-	-0-	-0-	1566	2	65	9	Y	59	181	1			41

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

10	15190	X	11852	-0-	-3338	-0-	11490	2	362	9	N	329	322	1			60
11	13890	X	11491	-0-	-2399	-0-	11129	2	362	9	N	329	316	1			73
12	13826	X	11549	-0-	-2277	-0-	11183	2	366	9	N	333	322	1			84
01	13206	X	10951	-0-	-2255	-0-	10625	2	326	9	N	296	290	1			90
02	11502	X	11502	-0-	-0-	-0-	11176	2	326	9	N	296	341	1			45
*03	12489	X	12489	-0-	-0-	-0-	12140	2	349	9	N	317	315	1			47

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/18/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

10	SHUT IN		-0-	-0-	-0-	116					N	-0-					67
11	SHUT IN		-0-	-0-	-0-	116					N	-0-					67
12	SHUT IN		-0-	-0-	-0-	116					N	-0-					67
01	SHUT IN		-0-	-0-	-0-	116					N	-0-					67
02	SHUT IN		-0-	-0-	-0-	116					N	-0-					67
03	SHUT IN		-0-	-0-	-0-	116					N	-0-					67

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
01	T. A.	-0-	-0-	-0-	162					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	162					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

10	93 #	-0-	-0-	-93	B	-5654				N	-0-					-0-
11	90 #	-0-	-0-	-90	B	-5744				N	-0-					-0-
12	93 #	-0-	-0-	-93	B	-5837				N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-5837				N	-0-					-0-
02	0 #	-0-	-0-	-0-	B	-5837				N	-0-					-0-
03	0 #	NO RPT	-0-	-0-	B	-5837				N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

10	3968 #	3702	-0-	-266	-0-	3702	2			N	-0-					77
11	3874 R	3874	-0-	-0-	-0-	3684	2	190	9	N	173	185	1			65
12	3720 #	3573	-0-	-147	-0-	3508	2	65	9	N	59					124
01	3720 #	3364	-0-	-356	-0-	3276	2	88	9	N	80					204
*02	3612 #	3030	-0-	-582	-0-	2966	2	64	9	N	58					262
*03	3999 #	3293	-0-	-706	-0-	3293	2			N	-0-					262

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

10	1089 R	1089	-0-	-0-	-0-	1066	2	23	9	N	21					181
11	910 R	910	-0-	-0-	-0-	877	2	33	9	N	30	186	1			25
12	787 R	787	-0-	-0-	-0-	741	2	46	9	N	42					67
01	676 R	676	-0-	-0-	-0-	629	2	47	9	N	43					110
02	1008 #	NO RPT	-0-	-1008	-0-					N	NO RPT					110
03	1085 #	NO RPT	-0-	-1085	-0-					N	NO RPT					110

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26598	X	18760	-0-	-7838	-0-	18382	2	378	9	N	344	371	1			182
11	25470	X	18497	-0-	-6973	-0-	18088	2	409	9	N	372	365	1			189
12	25017	X	16246	-0-	-8771	-0-	15841	2	405	9	N	368	375	1			182
01	24211	X	17144	-0-	-7067	-0-	16760	2	384	9	N	349	376	1			155
02	19068	X	9886	-0-	-9182	-0-	9646	2	240	9	N	218	190	1	1	8	182
03	19127	X	11340	-0-	-7787	-0-	11059	2	281	9	N	255	195	1			242

RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 221086 COMPL. DATE 06/17/2012 TOTAL DEPTH 3800 PERF. 1791 - 1794

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

10	2108	#	1442	-0-	-666	-0-	1442	3			N	-0-					-0-
11	2040	#	838	-0-	-1202	-0-	838	3			N	-0-					-0-
12	6993		6993	-0-	-0-	-0-	6984	3	9	9	N	8	8	8			-0-
01	7750		9575	-0-	1825	1825	9575	3			N	-0-					-0-
*02	6524		4699	-0-	-1825	-0-	4699	3			N	-0-					-0-
*03	3436	R	3436	-0-	-0-	-0-	3430	3	6	9	N	5					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

10	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

10	1645 R	1645	-0-	-0-	-0-	1645	1		N	-0-			-0-
11	1740 #	1589	-0-	-151	-0-	1589	1		N	-0-			-0-
12	1798 #	1567	-0-	-231	-0-	1567	1		N	-0-			-0-
01	1798 #	1347	-0-	-451	-0-	1347	1		N	-0-			-0-
02	1568 #	1179	-0-	-389	-0-	1179	1		N	-0-			-0-
*03	1681 R	1681	-0-	-0-	-0-	1681	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
11	60 #	44	-0-	-16	-0-	44	2	N	-0-			-0-
12	62 #	41	-0-	-21	-0-	41	2	N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
02	31 R	31	-0-	-0-	-0-	31	2	N	-0-			-0-
03	31 #	NO RPT	-0-	-31	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	135 N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
12	136 N	136	-0-	-0-	-0-	136	2		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	140 N	98	-0-	-42	-0-	98	2		N	-0-			-0-
03	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921

WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	36 X	36	-0-	-0-	-0-	36	2		Y	-0-			-0-
12	34 X	34	-0-	-0-	-0-	34	2		Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	22	-0-	22	22	22	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	22				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	90 N	68	-0-	-22	-0-	68	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836

BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

10	401 N	401	-0-	-0-	-0-	401	1		N	-0-			-0-
11	420 N	386	-0-	-34	-0-	386	1		N	-0-			-0-
12	403 N	379	-0-	-24	-0-	379	1		N	-0-			-0-
01	403 N	295	-0-	-108	-0-	295	1		N	-0-			-0-
02	364 N	265	-0-	-99	-0-	265	1		N	-0-			-0-
*03	381 N	381	-0-	-0-	-0-	381	1		N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832

WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

10	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

10	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	72 X	72	-0-	-0-	-0-	72	2		Y	-0-			-0-
12	67 X	67	-0-	-0-	-0-	67	2		Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	35	-0-	35	35	35	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	35				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	32 N	32	-0-	-0-	-0-	32	2		Y	-0-			-0-
12	30 N	30	-0-	-0-	-0-	30	2		Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	58	-0-	58	58	58	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	58				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	60 N	50	-0-	-10	-0-	50	2		Y	-0-			-0-
12	46 N	46	-0-	-0-	-0-	46	2		Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	44	-0-	44	44	44	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	44				Y	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
HEYSER (5400 #2)                //CONT.//   40957 616   ASSOCIATED              49B                                CNTY: CALHOUN
  MCGOWAN WORKING PARTNERS, INC.  //CONT.// 549836
    DUNWOODY, CHARLES                 WELL #:   15    RRCID -> 129277  COMPL. DATE 12/02/1988  TOTAL DEPTH  5573 PERF. 5422 -  5431
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  PONTIAC OIL, INC.                       670449
    WILLIAMS, L. D. (PF)              WELL #:    1    RRCID -> 089495  COMPL. DATE 01/12/1984  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 H15 VIOL     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/22/2016 - P/A  11/22/2016

-----------------------------------------------------------------------------------------------------------------------------------
    WILLIAMS, L. D.                   WELL #:    2    RRCID -> 089894  COMPL. DATE 11/25/1939  TOTAL DEPTH  5585 PERF. 5477 -  5487
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/29/2016 - P/A  11/29/2016

-----------------------------------------------------------------------------------------------------------------------------------
HEYSER (5400 #3)                          40957 638   ASSOCIATED              49B                                CNTY: VICTORIA
  MCGOWAN WORKING PARTNERS, INC.          549836
    BENNETT, W. H.                    WELL #:    9    RRCID -> 061285  COMPL. DATE 08/17/1973  TOTAL DEPTH  6034 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
HEYSER (6300)                             40957 870   NON-ASSOCIATED          ONE WELL                           CNTY: VICTORIA
  FREDCO                                  284921
    BENNETT, W. H.                    WELL #:   17    RRCID -> 159365  COMPL. DATE 05/07/1996  TOTAL DEPTH  7670 PERF. 6266 -  6272
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                64
 11      218 N       218     -0-        -0-           -0-         218  2                 Y       -0-                                64
 12      214 N       214     -0-        -0-           -0-         214  2                 Y       -0-                                64
 01      197 N       197     -0-        -0-           -0-         197  2                 Y       -0-                                64
 02 DLQ G-10         -0-     -0-        -0-           -0-                                Y       -0-                                64
 03 DLQ G-10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                64

-----------------------------------------------------------------------------------------------------------------------------------
HEYSER (8100)                             40957 950   NON-ASSOCIATED          ONE WELL                           CNTY: CALHOUN
  AURORA RESOURCES CORPORATION            036931
    O. M. LANDER UNIT                 WELL #:    2 U  RRCID -> 117867  COMPL. DATE 08/05/1985  TOTAL DEPTH  8458 PERF. 7964 -  7971
-----------------------------------------------------------------------------------------------------------------------------------
 10 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 03 SI MULT      NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
```

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2584	-0-	2584	8082	155	1	2398	2	Y	28					109
						31	9									
11	DLQ G-10	2369	-0-	2369	10451	150	1	2176	2	Y	39					148
						43	9									
12	DLQ G-10	3409	-0-	3409	13860	155	1	3232	2	Y	20					168
						22	9									
01	3000 N	3616	-0-	616	14476	155	1	3397	2	Y	58					226
						64	9									
02	2800 N	3571	-0-	771	15247	140	1	3397	2	Y	31	179	1			78
						34	9									
*03	18431 X	3184	-0-	-15247	-0-	155	1	2986	2	Y	39					117
						43	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

HEYSER, SE. (6250) //CONT.// 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

10	1744 N	1744	-0-	-0-	-0-	1744	2			N	-0-					112
11	1648 N	1648	-0-	-0-	-0-	1648	2			N	-0-					112
12	1658 N	1658	-0-	-0-	-0-	1658	2			N	-0-					112
01	2165 N	2165	-0-	-0-	-0-	2165	2			N	-0-					112
02	1715 N	1715	-0-	-0-	-0-	1693	2	22	9	N	20					132
*03	1518 N	1518	-0-	-0-	-0-	1510	2	8	9	N	7					139

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

10	1798 X	1550	-0-	-248	-0-	1550	2			N	-0-					164
11	1740 X	1229	-0-	-511	-0-	1229	2			N	-0-					164
12	1465 X	1153	-0-	-312	-0-	1153	2			N	-0-					164
01	1271 N	896	-0-	-375	-0-	896	2			N	-0-					164
02	1148 N	1065	-0-	-83	-0-	1065	2			N	-0-					164
*03	1608 N	1608	-0-	-0-	-0-	1597	2	11	9	N	10					174

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

10	1240 X	1062	-0-	-178	-0-	1062	2			N	-0-					23
11	1200 X	847	-0-	-353	-0-	847	2			N	-0-					23
12	1085 X	815	-0-	-270	-0-	815	2			N	-0-					23
01	1054 N	956	-0-	-98	-0-	956	2			N	-0-					23
02	839 N	839	-0-	-0-	-0-	837	2	2	9	N	2					25
*03	943 N	943	-0-	-0-	-0-	943	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

10	1502 X	1502	-0-	-0-	-0-	1502	2			N	-0-					16
11	1440 X	1170	-0-	-270	-0-	1170	2			N	-0-					16
12	1214 X	1214	-0-	-0-	-0-	1214	2			N	-0-					16
01	1380 N	1380	-0-	-0-	-0-	1380	2			N	-0-					16
02	1230 N	1230	-0-	-0-	-0-	1230	2			N	-0-					16
*03	1404 N	1404	-0-	-0-	-0-	1404	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

10	1054 X	625	-0-	-429	-0-	625	2			N	-0-					-0-
11	1020 X	509	-0-	-511	-0-	509	2			N	-0-					-0-
12	744 X	491	-0-	-253	-0-	491	2			N	-0-					-0-
01	1028 N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
02	1013 N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	496 N	494	-0-	-2	-0-	494	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5662	5662	-0-	-0-	-0-	828	1	4834	2	N	-0-					-0-
11	3300	768	-0-	-2532	-0-	463	1	305	2	N	-0-					-0-
12	3410	1211	-0-	-2199	-0-	1026	1	185	2	N	-0-					-0-
01	3410	1288	-0-	-2122	-0-	1026	1	262	2	N	-0-					-0-
02	3080	1242	-0-	-1838	-0-	927	1	315	2	N	-0-					-0-
03	3410	1174	-0-	-2236	-0-	1026	1	148	2	N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

10	1922 X	1413	-0-	-509	-0-	146	1	1243	3	Y	22					139
						24	9									
11	2070 X	1784	-0-	-286	-0-	160	1	1596	3	Y	25					164
						28	9									
12	2883 X	1563	-0-	-1320	-0-	186	1	1298	3	Y	72	186	1			50
						79	9									
01	2883 X	1248	-0-	-1635	-0-	115	1	1068	3	Y	59					109
						65	9									
02	2604 X	1400	-0-	-1204	-0-	141	1	1090	3	Y	154	185	1			78
						169	9									
03	1829 X	1535	-0-	-294	-0-	176	1	1248	3	Y	101	179	1			-0-
						111	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

10	0 W	158	-0-	158	436	158	2			N	-0-					-0-
11	400 N	154	-0-	-246	190	154	2			N	-0-					-0-
12	286 N	96	-0-	-190	-0-	96	2			N	-0-					-0-
01	155 N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	140 N	129	-0-	-11	-0-	129	2			N	-0-					-0-
*03	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

10	0 W	650	-0-	650	2236	650	2			N	-0-					-0-
11	400 N	614	-0-	214	2450	614	2			N	-0-					-0-
12	2904 N	454	-0-	-2450	-0-	454	2			N	-0-					-0-
01	651 N	603	-0-	-48	-0-	603	2			N	-0-					-0-
02	597 N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*03	500 N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4755	4755	-0-	-0-	2676	4734	2	21	9	N	19					56
11	3995	3986	-0-	-9	2667	3986	2			N	-0-					56
12	5457	497	-0-	-4960	-0-	497	2			N	-0-					56
01	5457	-0-	-0-	-5457	-0-					N	10					66
02	5457	-0-	-0-	-5457	-0-					N	-0-					66
03	2790	NO RPT	-0-	-2790	-0-					N	NO RPT					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-	916	7			80
11	14B2 EXT	1525	-0-	1525	1525	1525	2			N	-0-					80
12	14B2 EXT	1140	-0-	1140	2665	1140	2			N	-0-					80
01	14B2 EXT	1734	-0-	1734	4399	1734	2			N	-0-					80
02	14B DENY	1560	-0-	1560	5959	1560	2			N	-0-					80
03	14B2 EXT	NO RPT	-0-	-0-	5959					N	NO RPT					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7818	7818	-0-	-0-	-0-	7818	2			N	-0-					-0-
11	6375	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
12	6671	6671	-0-	-0-	-0-	6671	2			N	-0-					-0-
01	6572	4501	-0-	-2071	-0-	4501	2			N	-0-					-0-
02	5936	5703	-0-	-233	-0-	5703	2			N	-0-					-0-
03	6572	5564	-0-	-1008	-0-	5564	2			N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, NW. (3050) 42265 800 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MORRISON, FRANK A. 588680
BOLDT, AMELIA WELL #: 1 T RRCID -> 034281 COMPL. DATE 10/02/1964 TOTAL DEPTH N/A PERF. 3056 - 3058

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

10	0 W	-0-	-0-	-0-	70290			N	-0-			-0-
11	0 W	-0-	-0-	-0-	70290			N	-0-			-0-
12	0 W	-0-	-0-	-0-	70290			N	-0-			-0-
01	0 W	-0-	-0-	-0-	70290			N	-0-			-0-
02	0 W	-0-	-0-	-0-	70290			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	70290			N	NO RPT			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

10	14B2 EXT	1401	-0-	1401	1401	54	1	1347	2	N	-0-			-0-
11	14B2 EXT	344	-0-	344	1745	191	1	153	2	N	-0-			-0-
12	14B2 EXT	4144	-0-	4144	5889	205	1	3939	2	N	-0-			-0-
01	6237 R	348	-0-	-5889	-0-	63	1	285	2	N	-0-			-0-
02	1260 #	-0-	-0-	-1260	-0-					N	-0-			-0-
03	4154 #	-0-	-0-	-4154	-0-					N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (PETTUS 4150) //CONT.// 42383 336 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			45
11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			45
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			45
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			45
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			45

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	513	323	1			276
11	14B2 EXT	-0-	-0-	-0-	-0-					N	463	478	1			261
12	14B2 EXT	-0-	-0-	-0-	-0-					N	380	482	1			159
01	14B2 EXT	-0-	-0-	-0-	-0-					N	554	475	1			238
02	14B2 EXT	-0-	-0-	-0-	-0-					N	372	492	1			118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	408	328	1			198

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193 X	2666	-0-	-527	-0-	561	1	2096	2	N	8					205
						9	9									
11	3090 X	2453	-0-	-637	-0-	520	1	1933	2	N	-0-					205
12	3193 X	2934	-0-	-259	-0-	575	1	2359	2	N	-0-					205
01	2976 X	2779	-0-	-197	-0-	574	1	2195	2	N	9	176	1			38
						10	9									
02	2408 X	2212	-0-	-196	-0-	516	1	1685	2	N	10					48
						11	9									
03	2945 X	2391	-0-	-554	-0-	581	1	1810	2	N	-0-					48

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015 X	-0-	-0-	-2015	-0-					N	-0-					77
11	1170 X	16	-0-	-1154	-0-	3	1	13	2	N	-0-					77
12	31 X	19	-0-	-12	-0-	4	1	15	2	N	-0-					77
01	31 X	25	-0-	-6	-0-	5	1	20	2	N	-0-					77
02	28 X	24	-0-	-4	-0-	22	2	2	9	N	2					79
03	31 X	NO RPT	-0-	-31	-0-					N	NO RPT					79

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509 N	509	-0-	-0-	-0-	50	1	459	2	N	-0-					-0-
11	724 N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					-0-
12	1054 N	650	-0-	-404	-0-	69	1	581	2	N	-0-					-0-
01	1100 N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
*02	918 N	918	-0-	-0-	-0-	106	1	812	2	N	-0-					-0-
*03	1659 N	1659	-0-	-0-	-0-	178	1	1481	2	N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SUNCOAST TECHNICAL SERVICES INC 829259
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

10	2573 X	2437	-0-	-136	-0-	2437	3		N	-0-			-0-
11	2490 X	2118	-0-	-372	-0-	2118	3		N	-0-			-0-
12	2418 X	1982	-0-	-436	-0-	1982	3		N	-0-			-0-
01	2449 X	NO RPT	-0-	-2449	-0-				N	NO RPT			-0-
02	2212 X	NO RPT	-0-	-2212	-0-				N	NO RPT			-0-
03	1984 N	NO RPT	-0-	-1984	-0-				N	NO RPT			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11 N	11	-0-	-0-	-0-	5	1	6	3	Y	-0-					-0-
11	10 N	10	-0-	-0-	-0-	6	1	4	3	Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	7	1	4	3	Y	-0-					-0-
01	19 N	19	-0-	-0-	-0-	10	1	9	3	Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	20	-0-	20	20	9	1	11	3	Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

10	1178 #	732	-0-	-446	-0-	732	3			N	-0-					-0-
11	1140 #	622	-0-	-518	-0-	622	3			N	-0-					-0-
12	1178 #	758	-0-	-420	-0-	758	3			N	-0-					-0-
01	1054 #	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
02	952 #	NO RPT	-0-	-952	-0-					N	NO RPT					-0-
03	744 #	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	124 N	89	-0-	-35	-0-	56	1	33	3	Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	27	-0-	27	27	12	1	15	3	Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4933	-0-	1833	7244	360	1	4566	2	N	6					196
							7	9									
11	11461	X	4217	-0-	-7244	-0-	360	1	3824	2	N	30	179	1	1	8	46
							33	9									
12	3732	X	3732	-0-	-0-	-0-	300	1	3412	2	N	18					64
							20	9									
01	4061	X	4061	-0-	-0-	-0-	300	1	3725	2	N	33	1	8			96
							36	9									
02	3362	X	3362	-0-	-0-	-0-	276	1	3077	2	N	8					104
							9	9									
*03	3455	X	3455	-0-	-0-	-0-	276	1	3173	2	N	5					109
							6	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2581	-0-	-519	243	1231	1	1350	3	Y	-0-					27
11	2243	X	2000	-0-	-243	-0-	1140	1	860	3	Y	-0-					27
12	1981	X	1981	-0-	-0-	-0-	1238	1	743	3	Y	-0-					27
01	2573	X	1876	-0-	-697	-0-	999	1	877	3	Y	-0-					27
02	2324	X	1481	-0-	-843	-0-	782	1	671	3	Y	25					52
							28	9									
03	2573	X	1710	-0-	-863	-0-	751	1	915	3	Y	40					92
							44	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	1578	1	1730	3	N	4					77
							4	9									
11	2940	X	2566	-0-	-374	-0-	1462	1	1104	3	N	-0-					77
12	3038	X	2382	-0-	-656	-0-	1489	1	893	3	N	-0-					77
01	3389	X	3389	-0-	-0-	-0-	1805	1	1584	3	N	-0-					77
02	2820	X	2820	-0-	-0-	-0-	1496	1	1283	3	N	37					114
							41	9									
*03	4611	X	4611	-0-	-0-	-0-	2071	1	2523	3	N	15					129
							17	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					105
11	270	N	184	-0-	-86	-0-	105	1	79	3	Y	-0-					105
12	243	N	243	-0-	-0-	-0-	152	1	91	3	Y	-0-					105
01	248	N	210	-0-	-38	-0-	112	1	98	3	Y	-0-					105
02	217	N	217	-0-	-0-	-0-	117	1	100	3	Y	-0-					105
03	248	N	26	-0-	-222	-0-	12	1	14	3	Y	-0-					105

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					Y	-0-			92
11	690	N	-0-	-0-	-690	-0-					Y	-0-			92
12	124	N	-0-	-0-	-124	-0-					Y	-0-			92
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			92

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	583	1	3156	2	N	-0-			60
11	3570	X	3556	-0-	-14	-0-	435	1	3121	2	N	-0-			60
12	4791	X	4791	-0-	-0-	-0-	995	1	3796	2	N	-0-			60
01	3689	X	3674	-0-	-15	-0-	930	1	2744	2	N	-0-			60
02	3332	X	2903	-0-	-429	-0-	496	1	2407	2	N	-0-			60
03	3689	X	3224	-0-	-465	-0-	420	1	2804	2	N	-0-			60

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4146	X	4146	-0-	-0-	-0-	646	1	3500	2	N	-0-			185
11	4145	X	4145	-0-	-0-	-0-	507	1	3638	2	N	-0-			185
12	4229	X	4229	-0-	-0-	-0-	878	1	3351	2	N	-0-			185
01	4348	X	4348	-0-	-0-	-0-	1101	1	3247	2	N	-0-			185
02	3923	X	3923	-0-	-0-	-0-	670	1	3253	2	N	-0-			185
*03	4209	X	4209	-0-	-0-	-0-	548	1	3661	2	N	-0-			185

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	59	1	317	2	Y	-0-			61
11	373	N	373	-0-	-0-	-0-	46	1	327	2	Y	-0-			61
12	393	N	393	-0-	-0-	-0-	82	1	311	2	Y	-0-			61
01	400	N	400	-0-	-0-	-0-	101	1	299	2	Y	-0-			61
02	365	N	365	-0-	-0-	-0-	62	1	303	2	Y	-0-			61
03	372	N	320	-0-	-52	-0-	42	1	278	2	Y	-0-			61

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					N	-0-			88
11	900	X	-0-	-0-	-900	-0-					N	-0-			88
12	62	N	-0-	-0-	-62	-0-					N	-0-			88
01	0	N	-0-	-0-	-0-	-0-					N	-0-			88
02	0	N	-0-	-0-	-0-	-0-					N	-0-			88
03	0	N	-0-	-0-	-0-	-0-					N	-0-			88

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

10	3806	R	3806	-0-	-0-	-0-	93	1	3694	2	N	17	194	1			115
							19	9									
11	5738	R	5738	-0-	-0-	-0-	90	1	5589	2	N	54					169
							59	9									
12	4778	R	4778	-0-	-0-	-0-	93	1	4524	2	N	146	179	1			136
							161	9									
01	5580	R	5580	-0-	-0-	-0-	93	1	5400	2	N	79					215
							87	9									
02	5791	R	5791	-0-	-0-	-0-	84	1	5561	2	N	133	192	1			156
							146	9									
*03	6488	R	6488	-0-	-0-	-0-	93	1	6235	2	N	145	191	1			110
							160	9									

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 278535 COMPL. DATE 07/13/2015 TOTAL DEPTH 10200 PERF. 8549 - 8554

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2015

MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

10	18104 #	10828	-0-	-7276	-0-	2738	1	8037	2	Y	48					142
						53	9									
11	17520 #	10388	-0-	-7132	-0-	2618	1	7736	2	Y	31					173
						34	9									
12	18104 #	10434	-0-	-7670	-0-	2799	1	7574	2	Y	55	144	1			84
						61	9									
01	15748 #	10027	-0-	-5721	-0-	2714	1	7247	2	Y	60					144
						66	9									
02	9772 #	9125	-0-	-647	-0-	2675	1	6432	2	Y	16					160
						18	9									
*03	10819 #	8882	-0-	-1937	-0-	2624	1	6252	2	Y	5					165
						6	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

10	1391 N	1391	-0-	-0-	-0-	352	1	1032	2	Y	6					12
						7	9									
11	1310 N	1310	-0-	-0-	-0-	331	1	979	2	Y	-0-					12
12	1411 N	1411	-0-	-0-	-0-	379	1	1024	2	Y	7	19	1			-0-
						8	9									
01	1395 N	1305	-0-	-90	-0-	353	1	943	2	Y	8					8
						9	9									
02	1232 N	1029	-0-	-203	-0-	302	1	726	2	Y	1					9
						1	9									
*03	1426 N	1202	-0-	-224	-0-	355	1	846	2	Y	1					10
						1	9									

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2436	-0-	-757	-0-	616	1	1808	2	Y	11					30
							12	9									
11	3090	X	2303	-0-	-787	-0-	580	1	1715	2	Y	7					37
							8	9									
12	2418	X	2105	-0-	-313	-0-	565	1	1528	2	Y	11	29	1			19
							12	9									
01	2518	X	2518	-0-	-0-	-0-	681	1	1820	2	Y	15					34
							17	9									
02	1652	X	1161	-0-	-491	-0-	340	1	817	2	Y	4					38
							4	9									
*03	1857	N	1857	-0-	-0-	-0-	549	1	1308	2	Y	-0-					38

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SCHINDLER EXPLORATION INC. 752125
DEBORD, L. E. WELL #: 1 RRCID -> 102821 COMPL. DATE 02/10/1982 TOTAL DEPTH 7991 PERF. 2706 - 2716

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11		0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/12/2016

STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

10		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03		0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

10	19437		10	-0-	-19427	320317	10	2			N	-0-					228
11	18810		15906	-0-	-2904	317413	15900	2	6	9	N	5					233
12	336850		13086	-0-	-323764	-0-	13040	2	46	9	N	42	164	1			111
01	336850	#	-0-	-0-	-336850	-0-					N	-0-					111
02	336850		-0-	-0-	-336850	-0-					N	-0-					111
03	14477		-0-	-0-	-14477	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

10	10515	X	10515	-0-	-0-	-0-	3387	1	7128	2	N	-0-					78
11	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					78
12	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					78
01	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					78
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

10	124	X	16	-0-	-108	-0-	16	2			N	-0-				338
11	60	X	6	-0-	-54	-0-	6	2			N	-0-				338
12	62	X	5	-0-	-57	-0-	5	2			N	-0-				338
01	62	X	2	-0-	-60	-0-	2	2			N	-0-				338
02	28	X	3	-0-	-25	-0-	3	2			N	-0-				338
03	31	X	24	-0-	-7	-0-	24	2			N	-0-				338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

10	372	N	129	-0-	-243	-0-	129	2			N	-0-				132
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-				132
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-				132
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-				132
02	616	N	256	-0-	-360	-0-	256	2			N	-0-				132
03	527	N	234	-0-	-293	-0-	234	2			N	-0-				132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

10	1302	#	1070	-0-	-232	-0-	70	1	997	3	N	3				70
							3	9								
11	1260	#	762	-0-	-498	-0-	48	1	712	3	N	2				72
							2	9								
12	1340	R	1340	-0-	-0-	-0-	84	1	1248	3	N	7				79
							8	9								
01	1085	#	-0-	-0-	-1085	-0-					N	-0-				79
02	980	#	-0-	-0-	-980	-0-					N	-0-				79
03	1085	#	-0-	-0-	-1085	-0-					N	-0-				79

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

10	3100	#	2521	-0-	-579	-0-	2520	2	1	9	Y	1				105
11	4350		4350	-0-	-0-	-0-	4329	2	21	9	Y	19				124
12	5757		5757	-0-	-0-	-0-	5735	2	22	9	Y	20				144
01	5336		5336	-0-	-0-	-0-	5324	2	12	9	Y	11				155
02	4515	R	4515	-0-	-0-	-0-	4505	2	10	9	Y	9				164
03	5766	#	4744	-0-	-1022	-0-	4743	2	1	9	Y	1				165

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

10	3193	X	-0-	-0-	-3193	B	-0-					N	-0-				105
11	3222	X	3222	-0-	-0-	B	-0-	360	1	2804	2	N	53				158
								58	9								
12	3193	X	2086	-0-	-1107	B	-0-	378	1	1619	2	N	81	179	1		60
								89	9								
01	3193	X	2653	-0-	-540	B	-0-	345	1	2231	2	N	70				130
								77	9								
02	2884	X	2205	-0-	-679	B	-0-	330	1	1845	2	N	27				157
								30	9								
03	3193	X	2511	-0-	-682	B	-0-	448	1	2041	2	N	20				177
								22	9								

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

10	5053	X	-0-	-0-	-5053	B	-0-					N	-0-				30
11	7221	X	7221	-0-	-0-	B	-0-	896	1	6235	2	N	82				112
								90	9								
12	4278	X	3549	-0-	-729	B	-0-	713	1	2775	2	N	55				167
								61	9								
01	4630	X	4630	-0-	-0-	B	-0-	702	1	3883	2	N	41				208
								45	9								
02	6300	X	3819	-0-	-2481	B	-0-	624	1	3152	2	N	39	189	1		58
								43	9								
03	6975	X	4463	-0-	-2512	B	-0-	725	1	3699	2	N	35				93
								39	9								

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

10	744	N	-0-	-0-	-744	B	-0-					N	-0-				38
11	1020	N	757	-0-	-263	B	-0-	60	1	680	2	N	15				53
								17	9								
12	771	N	771	-0-	-0-	B	-0-	155	1	616	2	N	-0-				53
01	388	N	388	-0-	-0-	B	-0-	40	1	348	2	N	-0-				53
02	700	N	456	-0-	-244	B	-0-	30	1	426	2	N	-0-				53
03	775	N	395	-0-	-380	B	-0-	56	1	339	2	N	-0-				53

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

10	3596	X	-0-	-0-	-3596	B	-0-					N	-0-				103
11	2580	X	2323	-0-	-257	B	-0-	220	1	2092	2	N	10				113
								11	9								
12	2974	X	2974	-0-	-0-	B	-0-	620	1	2322	2	N	29				142
								32	9								
01	3412	X	3412	-0-	-0-	B	-0-	532	1	2873	2	N	6				148
								7	9								
02	2516	X	2516	-0-	-0-	B	-0-	437	1	2068	2	N	10				158
								11	9								
*03	3352	X	3352	-0-	-0-	B	-0-	522	1	2822	2	N	7				165
								8	9								

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

10	4557 X	-0-	-0-	-4557 B	-0-					N	-0-					132
11	4410 X	4002	-0-	-408 B	-0-	725	1	3230	2	N	43					175
						47	9									
12	5140 X	5140	-0-	-0- B	-0-	744	1	4343	2	N	48					223
						53	9									
01	3534 X	2884	-0-	-650 B	-0-	390	1	2451	2	N	39	185	1			77
						43	9									
02	3696 X	3674	-0-	-22 B	-0-	480	1	3148	2	N	42					119
						46	9									
03	5146 X	3225	-0-	-1921 B	-0-	504	1	2670	2	N	46					165
						51	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

10	837 X	-0-	-0-	-837 B	-0-					N	-0-					225
11	3105 X	3105	-0-	-0- B	-0-	405	1	2614	2	N	78	198	1			105
						86	9									
12	3222 X	3222	-0-	-0- B	-0-	465	1	2699	2	N	53					158
						58	9									
01	4144 X	4144	-0-	-0- B	-0-	435	1	3695	2	N	13					171
						14	9									
02	3672 X	3672	-0-	-0- B	-0-	375	1	3263	2	N	31					202
						34	9									
*03	4059 X	4059	-0-	-0- B	-0-	465	1	3531	2	N	57					259
						63	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

10	2294 X	-0-	-0-	-2294 B	-0-					N	-0-					114
11	1471 X	1471	-0-	-0- B	-0-	264	1	1207	2	N	-0-					114
12	3175 X	3175	-0-	-0- B	-0-	465	1	2709	2	N	1					115
						1	9									
01	3074 X	3074	-0-	-0- B	-0-	416	1	2614	2	N	40					155
						44	9									
02	1770 X	1770	-0-	-0- B	-0-	180	1	1560	2	N	27					182
						30	9									
03	3162 X	2054	-0-	-1108 B	-0-	276	1	1743	2	N	32					214
						35	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	-0-	-0-	-3007 B	-0-					N	-0-					155
11	1170	X	647	-0-	-523 B	-0-	105	1	536	2	N	5					160
							6	9									
12	2345	X	2345	-0-	-0- B	-0-	341	1	1957	2	N	43					203
							47	9									
01	1778	X	1778	-0-	-0- B	-0-	261	1	1476	2	N	37					240
							41	9									
02	1909	X	1909	-0-	-0- B	-0-	250	1	1615	2	N	40					280
							44	9									
03	2356	X	1825	-0-	-531 B	-0-	270	1	1525	2	N	27					307
							30	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

10	0	X	-0-	-0-	-0- B	-0-					N	-0-					294
11	0	X	-0-	-0-	-0- B	-0-					N	13	194	1			113
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

10	930	X	-0-	-0-	-930 B	-0-					N	51					283
11	1710	N	662	-0-	-1048 B	-0-	75	1	558	2	N	26	193	1			116
							29	9									
12	558	N	18	-0-	-540 B	-0-	15	2	3	9	N	3					119
01	1683	N	1683	-0-	-0- B	-0-	189	1	1454	2	N	36					155
							40	9									
02	1895	N	1895	-0-	-0- B	-0-	250	1	1593	2	N	47					202
							52	9									
*03	1993	N	1993	-0-	-0- B	-0-	308	1	1628	2	N	52					254
							57	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

10	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					103
11	2142	X	2142	-0-	-0- B	-0-	261	1	1705	2	N	160					263
							176	9									
12	1984	X	1301	-0-	-683 B	-0-	240	1	947	2	N	104					367
							114	9									
01	1984	X	1671	-0-	-313 B	-0-	248	1	1234	2	N	172	397	1			142
							189	9									
02	1848	X	1104	-0-	-744 B	-0-	216	1	783	2	N	95					237
							105	9									
03	2201	X	1235	-0-	-966 B	-0-	248	1	864	2	N	112					349
							123	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5232	-0-	5232	15876	985	1	4207	2	Y	36	170	1			75
							40	9									
11	20955	X	5079	-0-	-15876	-0-	962	1	4070	2	Y	43					118
							47	9									
12	6169	X	4983	-0-	-1186	-0-	985	1	3968	2	Y	27					145
							30	9									
01	5456	X	5354	-0-	-102	-0-	1048	1	4251	2	Y	50					195
							55	9									
02	4844	X	4714	-0-	-130	-0-	915	1	3749	2	Y	45	168	1			72
							50	9									
03	5239	X	5196	-0-	-43	-0-	995	1	4183	2	Y	16					88
							18	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

10	DLQ G-10		4193	-0-	4193	12431	796	1	3397	2	Y	-0-					-0-
11	16464	X	4033	-0-	-12431	-0-	771	1	3262	2	Y	-0-					-0-
12	4154	X	4019	-0-	-135	-0-	800	1	3219	2	Y	-0-					-0-
01	4216	X	3962	-0-	-254	-0-	783	1	3179	2	Y	-0-					-0-
02	3808	X	3554	-0-	-254	-0-	697	1	2857	2	Y	-0-					-0-
03	4185	X	4052	-0-	-133	-0-	778	1	3272	2	Y	2					2
							2	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

10	DLQ G-10		6951	-0-	6951	20709	1319	1	5632	2	N	-0-					138
11	27337	X	6628	-0-	-20709	-0-	1267	1	5359	2	N	2					140
							2	9									
12	6944	X	6611	-0-	-333	-0-	1315	1	5294	2	N	2					142
							2	9									
01	7037	X	6419	-0-	-618	-0-	1269	1	5150	2	N	-0-					142
02	6356	X	6053	-0-	-303	-0-	1188	1	4865	2	N	-0-					142
03	6944	X	6908	-0-	-36	-0-	1327	1	5581	2	N	-0-					142

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					30
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					30
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					30
01	1240	N	761	-0-	-479	-0-	761	2			N	-0-					30
02	812	N	761	-0-	-51	-0-	761	2			N	-0-					30
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

10	2697 X	2311	-0-	-386	-0-	2311	1		N	-0-			-0-
11	2200 X	2200	-0-	-0-	-0-	2200	1		N	-0-			-0-
12	2108 N	1801	-0-	-307	-0-	1801	1		N	-0-			-0-
01	2325 N	1798	-0-	-527	-0-	1798	1		N	-0-			-0-
02	2044 N	1811	-0-	-233	-0-	1811	1		N	-0-			-0-
03	1798 N	1485	-0-	-313	-0-	1485	1		N	-0-			-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	20	-0-	20	B	20	20	1	N	-0-			-0-
02	14B2 EXT	55	-0-	55	B	75	55	1	N	-0-			-0-
03/01 BALANCING DATE STATUS ->				75									
03	14B2 EXT	55	-0-	55	B	130	55	1	N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6700) 44014 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KIRKWOOD & MORGAN, INC. 469710
HYNES -B- WELL #: B 1 C RRCID -> 002253 COMPL. DATE 06/17/1961 TOTAL DEPTH 7330 PERF. 6667 - 6672

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

10	7843	5415	-0-	-2428	5219	3569	1	1846	3	N	-0-			-0-
11	7590	5234	-0-	-2356	2863	3158	1	10	2	N	-0-			-0-
						2066	3							
12	7843	4184	-0-	-3659	-0-	2832	1	110	2	N	-0-			-0-
						1242	3							
01	7843	3479	-0-	-4364	-0-	2306	1	380	2	N	-0-			-0-
						793	3							
*02	7084	5428	-0-	-1656	-0-	4658	1	138	2	N	-0-			-0-
						632	3							
03	7843	5992	-0-	-1851	-0-	5540	1	61	2	N	-0-			-0-
						391	3							

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY III, LP 338746
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

10	3410 X	3099	-0-	-311 B	-0-	3081	2	18	9	N	16			88
11	3540 X	3256	-0-	-284 B	-0-	748	1	2484	2	N	22			110
						24	9							
12	3658 X	3043	-0-	-615 B	-0-	3043	2			N	-0-	77	1	33
01	3658 X	2847	-0-	-811 B	-0-	2806	2	41	9	N	37			70
02	3304 X	2331	-0-	-973 B	-0-	2319	2	12	9	N	11			81
*03	3444 X	3444	-0-	-0- B	-0-	3391	2	53	9	N	48			129

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890 X	5539	-0-	-351 B	-0-	5519	2	20	9	N	18					158
11	5700 X	5006	-0-	-694 B	-0-	4918	2	88	9	N	80					238
12	5549 X	220	-0-	-5329 B	-0-	201	2	19	9	N	17	185	1			70
01	5549 X	2613	-0-	-2936 B	-0-	2613	2			N	-0-					70
02	5012 X	4326	-0-	-686 B	-0-	4291	2	35	9	N	32					102
03	5549 X	NO RPT	-0-	-5549 B	-0-					N	NO RPT					102

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092 X	3319	-0-	-773 B	-0-	3317	2	2	9	N	2					117
11	3981 X	3981	-0-	-0- B	-0-	3981	2			N	-0-					117
12	4092 X	2564	-0-	-1528 B	-0-	2564	2			N	-0-					117
01	4092 X	3837	-0-	-255 B	-0-	3834	2	3	9	N	3					120
*02	3702 X	3702	-0-	-0- B	-0-	3702	2			N	-0-					120
03	4092 X	NO RPT	-0-	-4092 B	-0-					N	NO RPT					120

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486 X	4587	-0-	-4899 B	-0-	4587	2			N	-0-					72
11	9180 X	2773	-0-	-6407 B	-0-	2773	2			N	-0-					72
12	9486 X	7578	-0-	-1908 B	-0-	7505	2	73	9	N	66					138
01	9137 X	9137	-0-	-0- B	-0-	9026	2	111	9	N	101	189	1			50
*02	7158 X	7158	-0-	-0- B	-0-	7106	2	52	9	N	47					97
03	4588 X	NO RPT	-0-	-4588 B	-0-					N	NO RPT					97

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	480 X	-0-	-0-	-480 B	-0-					N	1					164
*05	403 X	-0-	-0-	-403 B	-0-					N	-0-					164
*06	420 X	-0-	-0-	-420 B	-0-					N	-0-					164
*07	682 X	-0-	-0-	-682 B	-0-					N	-0-					164
*08	682 X	-0-	-0-	-682 B	-0-					N	-0-					164
*09	660 X	-0-	-0-	-660 B	-0-					N	-0-					164
*10	651 X	-0-	-0-	-651 B	-0-					N	-0-					164
*11	630 X	-0-	-0-	-630 B	-0-					N	4					168
*12	434 X	-0-	-0-	-434 B	-0-					N	-0-					168
*01	434 X	-0-	-0-	-434 B	-0-					N	-0-	145	1			23
02	364 X	-0-	-0-	-364 B	-0-					N	-0-					23
03	403 X	NO RPT	-0-	-403 B	-0-					N	NO RPT					23

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13874 X	13874	-0-	-0- B	-0-	13828	2	46	9	N	42					135
11	9780 X	2538	-0-	-7242 B	-0-	2503	2	35	9	N	32					167
12	9858 X	996	-0-	-8862 B	-0-	954	2	42	9	N	38					205
01	9858 X	6364	-0-	-3494 B	-0-	6254	2	110	9	N	100	178	1			127
02	11032 X	5578	-0-	-5454 B	-0-	5553	2	25	9	N	23					150
03	12214 X	NO RPT	-0-	-12214 B	-0-					N	NO RPT					150

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

10	2821 #	2112	-0-	-709 B	-20050	2112	3	N	-0-				-0-
11	2760 #	2690	-0-	-70 B	-20120	2690	3	N	-0-				-0-
12	2852 #	2404	-0-	-448 B	-20568	2404	3	N	-0-				-0-
01	2852 #	2456	-0-	-396 B	-20964	2456	3	N	-0-				-0-
02	2520 #	2044	-0-	-476 B	-21440	2044	3	N	-0-				-0-
03	2790 #	2268	-0-	-522 B	-21962	2268	3	N	-0-				-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

10	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT				-0-

JACK STARR (FRIO 4410) 45337 352 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WITTENBURG UNIT WELL #: 1 RRCID -> 234416 COMPL. DATE 03/18/2008 TOTAL DEPTH 5000 PERF. 4244 - 4247

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/21/2016 - PLUGGED 11/21/16

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

10	1329 X	1329	-0-	-0-	-0-	1114	2	215	9	N	195	156	1			142
11	2895 X	2895	-0-	-0-	-0-	2641	2	254	9	N	231	206	1			167
12	2629 X	2629	-0-	-0-	-0-	2400	2	229	9	N	208	329	1			46
01	2085 X	2085	-0-	-0-	-0-	1846	2	239	9	N	217	182	1			81
02	2716 X	1661	-0-	-1055	-0-	1471	2	190	9	N	173	162	1			92
03	3007 X	1094	-0-	-1913	-0-	984	2	110	9	N	100	160	1			32

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

10	713 X	512	-0-	-201	-0-	512	2			N	-0-					66
11	690 X	577	-0-	-113	-0-	567	2	10	9	N	9	9	1			66
12	713 X	537	-0-	-176	-0-	537	2			N	-0-					66
01	829 X	829	-0-	-0-	-0-	829	2			N	-0-	8	1			58
02	837 X	837	-0-	-0-	-0-	837	2			N	-0-					58
*03	702 X	702	-0-	-0-	-0-	702	2			N	-0-					58

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

10	248 X	-0-	-0-	-248	-0-					N	-0-					268
11	60 X	-0-	-0-	-60	-0-					N	-0-					268
12	0 X	-0-	-0-	-0-	-0-					N	-0-					268
01	0 X	-0-	-0-	-0-	-0-					N	-0-					268
02	0 X	-0-	-0-	-0-	-0-					N	-0-					268
03	0 X	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

10	0 N	-0-	-0-	-0-	B	-25291				N	-0-					25
11	0 N	-0-	-0-	-0-	B	-25291				N	-0-					25
12	0 N	-0-	-0-	-0-	B	-25291				N	-0-					25
01	0 N	-0-	-0-	-0-	B	-25291				N	-0-					25
02	0 N	-0-	-0-	-0-	B	-25291				N	-0-					25
03	14B2 EXT	NO RPT	-0-	-0-	B	-25291				N	NO RPT					25

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 N	601	-0-	-19	-0-	601	2			N	-0-					21
11	630 N	535	-0-	-95	-0-	535	2			N	-0-					21
12	651 N	608	-0-	-43	-0-	608	2			N	-0-					21
01	589 N	529	-0-	-60	-0-	529	2			N	-0-	5	1			16
02	504 N	446	-0-	-58	-0-	446	2			N	-0-					16
03	620 N	376	-0-	-244	-0-	376	2			N	-0-					16

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF.10170 - 10614

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PLUGGED AND ABANDONED_____ 06/27/2016 - PLUGGED 06/27/16

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

10	3056 X	3056	-0-	-0-	-0-	66	1	2860	3	N	118					163
						130	9									
11	2640 X	2249	-0-	-391	-0-	38	1	2146	3	N	59	178	1			44
						65	9									
12	2914 X	1841	-0-	-1073	-0-	56	1	1689	3	N	87					131
						96	9									
01	3069 X	1943	-0-	-1126	-0-	1870	3	73	9	N	66	178	1			19
02	2772 X	1845	-0-	-927	-0-	4	1	1766	3	N	68					87
						75	9									
03	3069 X	2156	-0-	-913	-0-	48	1	2003	3	N	95	156	1			26
						105	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

10	56 N	56	-0-	-0-	-0-	15	1	41	9	N	37	180	1			164
11	60 N	33	-0-	-27	-0-	12	1	21	9	N	19					183
12	31 N	28	-0-	-3	-0-	11	1	17	9	N	15					198
01	28 N	28	-0-	-0-	-0-	8	1	20	9	N	18	180	1			36
02	30 N	30	-0-	-0-	-0-	6	1	24	9	N	22					58
03	31 N	-0-	-0-	-31	-0-					N	24					82

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

10	1426 N	-0-	-0-	-1426	-0-					Y	-0-					223
11	385 N	385	-0-	-0-	-0-	383	2	2	9	Y	2					225
12	26 N	26	-0-	-0-	-0-	4	2	22	9	Y	20	178	1			67
01	822 N	822	-0-	-0-	-0-	807	2	15	9	Y	14					81
02	1957 R	1957	-0-	-0-	-0-	1916	2	41	9	Y	37					118
*03	2665 R	2665	-0-	-0-	-0-	2629	2	36	9	Y	33					151

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	-0-	-0-	-2759	-0-					Y	-0-					116
11	6975	6975	-0-	-0-	-0-	6934	2	41	9	Y	37	109	1			44
12	4625	4625	-0-	-0-	-0-	4596	2	29	9	Y	26					70
01	4723	4723	-0-	-0-	-0-	4695	2	28	9	Y	25					95
02	6524 #	4506	-0-	-2018	-0-	4480	2	26	9	Y	24					119
*03	7223 #	3874	-0-	-3349	-0-	3849	2	25	9	Y	23					142

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

10	7998 X	6975	-0-	-1023	-0-	6785	3	190	9	N	173	212	1			74
11	7740 X	6916	-0-	-824	-0-	6700	3	216	9	N	196	42	1			228
12	7998 X	7275	-0-	-723	-0-	7051	3	224	9	N	204	253	1			179
01	7440 X	6836	-0-	-604	-0-	6621	3	215	9	N	195	225	1			149
02	6720 X	6131	-0-	-589	-0-	5949	3	182	9	N	165	204	1			110
03	7285 X	6516	-0-	-769	-0-	6318	3	198	9	N	180	225	1			65

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

10	3937 X	3413	-0-	-524	-0-	3306	3	107	9	N	97	192	1			75
11	3810 X	3189	-0-	-621	-0-	3042	3	147	9	N	134	20	1			189
12	3937 X	2879	-0-	-1058	-0-	2725	3	154	9	N	140	212	1			117
01	3658 X	3422	-0-	-236	-0-	3278	3	144	9	N	131	19	1			229
02	3304 X	3186	-0-	-118	-0-	3067	3	119	9	N	108	199	1			138
*03	4517 X	4517	-0-	-0-	-0-	4322	3	195	9	N	177	222	1			93

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

10	271 N	271	-0-	-0-	-0-	263	3	8	9	N	7	1	1			121
11	270 N	86	-0-	-184	-0-	73	3	13	9	N	12	1	1			132
12	218 N	218	-0-	-0-	-0-	211	3	7	9	N	6	2	1			136
01	279 N	160	-0-	-119	-0-	151	3	9	9	N	8	1	1			143
02	189 N	189	-0-	-0-	-0-	185	3	4	9	N	4					147
03	217 N	212	-0-	-5	-0-	205	3	7	9	N	6	1	1			152

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

10	629 N	629	-0-	-0-	-0-	532	3	97	9	N	88	186	1			80
11	510 N	504	-0-	-6	-0-	427	3	77	9	N	70	3	1			147
12	668 N	668	-0-	-0-	-0-	572	3	96	9	N	87	188	1			46
01	642 N	642	-0-	-0-	-0-	552	3	90	9	N	82	3	1			125
02	476 N	449	-0-	-27	-0-	376	3	73	9	N	66	1	1			190
03	682 N	378	-0-	-304	-0-	297	3	81	9	N	74	182	1			82

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

10	5983 X	-0-	-0-	-5983	-0-					N	33	6	1			205
11	5790 X	-0-	-0-	-5790	-0-					N	-0-	11	1			194
12	5983 X	-0-	-0-	-5983	-0-					N	-0-					194
01	1488 X	-0-	-0-	-1488	-0-					N	-0-					194
02	1288 X	-0-	-0-	-1288	-0-					N	-0-					194
*03	136 X	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			194

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091 X	6149	-0-	-1942	-0-	6020	3	129	9	N	117	205	1			85
11	8010 X	-0-	-0-	-8010	-0-					N	-0-	27	1			58
12	8277 X	6191	-0-	-2086	-0-	6019	3	172	9	N	156	44	1			170
01	8277 X	3553	-0-	-4724	-0-	3450	3	103	9	N	94	31	1			233
02	6438 X	6438	-0-	-0-	-0-	6287	3	151	9	N	137	184	1			186
03	6200 X	3711	-0-	-2489	-0-	3619	3	92	9	N	84	33	1			237

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

10	3534 X	3148	-0-	-386	-0-	3126	3	22	9	N	20	10	1			148
11	3240 X	2991	-0-	-249	-0-	2968	3	23	9	N	21	19	1			150
12	3286 X	3234	-0-	-52	-0-	3209	3	25	9	N	23	28	1			145
01	3224 X	3153	-0-	-71	-0-	3130	3	23	9	N	21	19	1			147
02	2936 X	2936	-0-	-0-	-0-	2913	3	23	9	N	21	9	1			159
03	3224 X	3079	-0-	-145	-0-	3056	3	23	9	N	21	18	1			162

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

10	4403 X	4403	-0-	-0-	-0-	4176	3	227	9	N	206	35	1			304
11	4225 X	4225	-0-	-0-	-0-	3998	3	227	9	N	206	256	1			254
12	4157 X	4157	-0-	-0-	-0-	3940	3	217	9	N	197	285	1			166
01	4803 X	4803	-0-	-0-	-0-	4566	3	237	9	N	215	264	1			117
02	4584 X	4584	-0-	-0-	-0-	4377	3	207	9	N	188	31	1			274
*03	4748 X	4748	-0-	-0-	-0-	4533	3	215	9	N	195	255	1			214

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

10	3069 X	1843	-0-	-1226	-0-	1702	3	141	9	N	128	6	1			152
11	2010 X	1494	-0-	-516	-0-	1339	3	155	9	N	141	210	1			83
12	2987 X	2987	-0-	-0-	-0-	2792	3	195	9	N	177	69	1			191
01	3141 X	3141	-0-	-0-	-0-	2948	3	193	9	N	175	239	1			127
02	2670 N	2670	-0-	-0-	-0-	2523	3	147	9	N	134	23	1			238
03	2976 N	2144	-0-	-832	-0-	2011	3	133	9	N	121	223	1			136

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

10	4030 X	2793	-0-	-1237	-0-	2642	3	151	9	N	137	27	1			229
11	3330 X	2566	-0-	-764	-0-	2437	3	129	9	N	117	238	1			108
12	2852 X	2675	-0-	-177	-0-	2583	3	92	9	N	84	81	1			111
01	2852 X	2662	-0-	-190	-0-	2537	3	125	9	N	114	48	1			177
02	2520 X	2270	-0-	-250	-0-	2160	3	110	9	N	100	208	1			69
03	2790 X	2285	-0-	-505	-0-	2179	3	106	9	N	96	45	1			120

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

10	20646 X	17985	-0-	-2661	-0-	17460	3	525	9	N	477	428	1			209
11	19980 X	17582	-0-	-2398	-0-	17034	3	548	9	N	498	488	1			219
12	19871 X	19215	-0-	-656	-0-	18666	3	549	9	N	499	540	1			178
01	18453 X	18453	-0-	-0-	-0-	17890	3	563	9	N	512	487	1			203
02	17254 X	17254	-0-	-0-	-0-	16781	3	473	9	N	430	427	1			206
03	19220 X	17729	-0-	-1491	-0-	17197	3	532	9	N	484	479	1			211

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

10	1674 N	1003	-0-	-671	-0-	914	3	89	9	N	81	184	1			88
11	1260 N	1140	-0-	-120	-0-	1033	3	107	9	N	97	6	1			179
12	799 N	799	-0-	-0-	-0-	712	3	87	9	N	79	190	1			68
01	1278 N	1278	-0-	-0-	-0-	1171	3	107	9	N	97	6	1			159
02	1064 N	386	-0-	-678	-0-	317	3	69	9	N	63	185	1			37
*03	1123 N	1123	-0-	-0-	-0-	1014	3	109	9	N	99	5	1			131

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - PLUGGED 04/12/17

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

10	41692 X	10916	-0-	-30776	-0-	10916	2		N	-0-			-0-
11	11880 X	10243	-0-	-1637	-0-	10243	2		N	-0-			-0-
12	12276 X	10791	-0-	-1485	-0-	10791	2		N	-0-			-0-
01	12276 X	9842	-0-	-2434	-0-	9842	2		N	-0-			-0-
02	11088 X	9968	-0-	-1120	-0-	9968	2		N	-0-			-0-
*03	11422 X	11422	-0-	-0-	-0-	11422	2		N	-0-			-0-

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2500) 48104 564 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
GOHLKE, M. F. WELL #: 10 RRCID -> 096748 COMPL. DATE 10/12/1981 TOTAL DEPTH 2555 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

10	4030 #	3735	-0-	-295	-0-	376 9	1 9	3350	3	Y	8	3	1	2	8	5
11	3900 #	3730	-0-	-170	-0-	308 32	1 9	3390	3	Y	29	14	1	4	8	16
12	3813 #	3577	-0-	-236	-0-	254 31	1 9	3292	3	Y	28	29	1			15
01	3962 R	3962	-0-	-0-	-0-	305 36	1 9	3621	3	Y	33	28	1	2	8	18
02	3626 R	3626	-0-	-0-	-0-	286 32	1 9	3308	3	Y	29	30	1	1	8	16
03	3844 #	3255	-0-	-589	-0-	253 39	1 9	2963	3	Y	35	31	1	3	8	17

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

10	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

10	470 R	470	-0-	-0-	-0-	36 113	1 9	321	3	Y	103	63	1	1	8	85
11	485 R	485	-0-	-0-	-0-	29 142	1 9	314	3	Y	129	130	1			84
12	500 R	500	-0-	-0-	-0-	25 154	1 9	321	3	Y	140	148	1			76
01	534 R	534	-0-	-0-	-0-	28 173	1 9	333	3	Y	157	144	1	1	8	88
02	493 R	493	-0-	-0-	-0-	27 149	1 9	317	3	Y	135	146	1	1	8	76
*03	545 R	545	-0-	-0-	-0-	27 180	1 9	338	3	Y	164	151	1	2	8	87

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122 #	6040	-0-	-2082	-0-	660	1	5282	3	Y	89	53	1	3	8	72
						98	9									
11	9120 #	7430	-0-	-1690	-0-	663	1	6690	3	Y	70	95	1	4	8	43
						77	9									
12	7409 #	7157	-0-	-252	-0-	541	1	6535	3	Y	74	77	1			40
						81	9									
01	7888 R	7888	-0-	-0-	-0-	652	1	7135	3	Y	92	78	1	6	8	48
						101	9									
02	6944 #	6939	-0-	-5	-0-	586	1	6267	3	Y	78	80	1	4	8	42
						86	9									
03	7688 #	6805	-0-	-883	-0-	527	1	6176	3	Y	93	81	1	9	8	45
						102	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089 #	16084	-0-	-5	-0-	1615	1	14378	3	Y	83	46	1	9	8	62
						91	9									
11	15929 R	15929	-0-	-0-	-0-	1319	1	14524	3	Y	78	88	1	4	8	48
						86	9									
12	15965 #	15449	-0-	-516	-0-	1099	1	14260	3	Y	82	86	1			44
						90	9									
01	16488 R	16488	-0-	-0-	-0-	1271	1	15109	3	Y	98	83	1	8	8	51
						108	9									
02	14932 R	14932	-0-	-0-	-0-	1180	1	13661	3	Y	83	85	1	5	8	44
						91	9									
03	16461 #	16360	-0-	-101	-0-	1276	1	14966	3	Y	107	88	1	13	8	50
						118	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

10	1891 N	1646	-0-	-245	-0-	1646	2		Y	-0-	1 5		111
11	1555 N	1555	-0-	-0-	-0-	1554	2	1 9	Y	1			112
12	1767 N	1467	-0-	-300	-0-	1463	2	4 9	Y	4			116
01	1643 N	1638	-0-	-5	-0-	1631	2	7 9	Y	6			122
02	0 N	-0-	-0-	-0-	-0-				Y	5			127
*03	1679 N	1679	-0-	-0-	-0-	1676	2	3 9	Y	3			130

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. //CONT.// 090732
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	196	2	1	9	N	1	1	5			12
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					12
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					12
01	186	N	151	-0-	-35	-0-	150	2	1	9	N	1					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					13

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	126	1	1121	3	N	1					66
							1	9									
11	1230	N	1230	-0-	-0-	-0-	102	1	1128	3	N	-0-					66
12	1244	N	1244	-0-	-0-	-0-	89	1	1155	3	N	-0-					66
01	1541	N	1541	-0-	-0-	-0-	119	1	1409	3	N	12	2	8			76
							13	9									
02	1485	N	1485	-0-	-0-	-0-	118	1	1363	3	N	4					80
							4	9									
*03	1454	N	1454	-0-	-0-	-0-	114	1	1334	3	N	5					85
							6	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	637	-0-	-696	-0-	74	1	563	3	N	-0-					156
11	1290	X	543	-0-	-747	-0-	45	1	498	3	N	-0-					156
12	558	N	509	-0-	-49	-0-	42	1	467	3	N	-0-					156
01	495	N	495	-0-	-0-	-0-	38	1	457	3	N	-0-					156
02	504	N	489	-0-	-15	-0-	39	1	450	3	N	-0-					156
*03	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					156

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7118	-0-	-12	-0-	651	1	6425	3	Y	38	175	1			181
							42	9									
11	6870	X	6722	-0-	-148	-0-	623	1	6093	3	Y	5					186
							6	9									
12	6882	X	-0-	-0-	-6882	-0-					Y	23					209
01	7130	X	6724	-0-	-406	-0-	617	1	6078	3	Y	26					235
							29	9									
02	6267	X	6267	-0-	-0-	-0-	571	1	5642	3	Y	49	163	1			121
							54	9									
*03	6996	X	6996	-0-	-0-	-0-	638	1	6263	3	Y	86					207
							95	9									

KASPER, S. (KNAVE) //CONT.// 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	22903	-0-	-10205	201810	22830	2	73	9	N	66					349
11	32040	23618	-0-	-8422	193388	23528	2	90	9	N	82	163	1			268
12	33108	25024	-0-	-8084	185304	24901	2	123	9	N	112	138	1			242
01	33108	22120	-0-	-10988	174316	22097	2	23	9	N	21					263
02	29904	19923	-0-	-9981	164335	19903	2	20	9	N	18					281
03	0 #	NO RPT	-0-	-0-	164335					N	NO RPT					281

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	817 N	817	-0-	-0-	-0-	560	1	257	2	N	-0-			38
11	390 N	-0-	-0-	-390	-0-					N	-0-			38
12	992 N	-0-	-0-	-992	-0-					N	-0-			38
01	806 N	-0-	-0-	-806	-0-					N	-0-			38
02	0 N	-0-	-0-	-0-	-0-					N	-0-			38
*03	115 N	115	-0-	-0-	-0-	80	1	35	2	N	-0-			38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

10	4064 X	4064	-0-	-0-	-0-	4018	2	46	9	N	42			104
11	3771 X	3771	-0-	-0-	-0-	3727	2	44	9	N	40			144
12	3172 X	3172	-0-	-0-	-0-	3128	2	44	9	N	40			184
01	4061 X	2616	-0-	-1445	-0-	183	1	2407	3	N	24			208
						26	9							
02	3668 X	2290	-0-	-1378	-0-	140	1	2141	3	N	8			216
						9	9							
*03	4153 X	4153	-0-	-0-	-0-	167	1	3975	3	N	10			226
						11	9							

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					10
11	5217	X	5217	-0-	-0-	-0-	5217	2			N	-0-					10
12	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					10
01	5738	X	5738	-0-	-0-	-0-	5738	2			N	-0-					10
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					10
*03	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					10

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2444	-0-	2444	8862	66	1	2378	3	N	-0-					-0-
11	10824	X	1962	-0-	-8862	-0-	48	1	1913	3	N	1	1	0			-0-
							1	9									
12	5983	X	2239	-0-	-3744	-0-	66	1	2159	3	N	13	12	0			1
							14	9									
01	5983	X	746	-0-	-5237	-0-	30	1	714	3	N	2	3	0			-0-
							2	9									
02	1764	X	1221	-0-	-543	-0-	43	1	1166	3	N	11	9	0			2
							12	9									
*03	1953	X	1440	-0-	-513	-0-	61	1	1364	3	N	14	13	0			3
							15	9									

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

10	6138 X	2137	-0-	-4001	-0-	53	1	2084	3	N	-0-			70
11	4650 X	1690	-0-	-2960	-0-	47	1	1643	3	N	-0-			70
12	4805 X	3364	-0-	-1441	-0-	92	1	3272	3	N	-0-			70
01	4805 X	1776	-0-	-3029	-0-	56	1	1720	3	N	-0-			70
02	3304 X	2394	-0-	-910	-0-	60	1	2334	3	N	-0-			70
*03	17222 X	17222	-0-	-0-	-0-	495	1	16727	3	N	-0-			70

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

10	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT			-0-

KAWITT (SECOND ROEDER) //CONT.// 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
11	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
12	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
01	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
02	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
03	14B2 EXT	NO RPT	-0-	-0-	30464				N	NO RPT			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/08/2014 TOTAL DEPTH 3907 PERF. 3830 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 W	8076	-0-	8076	8076	8076	2		N	-0-			-0-
12	0 W	8124	-0-	8124	16200	8124	2		N	-0-			-0-
01	0 W	6022	-0-	6022	22222	6022	2		N	-0-			-0-
02	0 W	4545	-0-	4545	26767	4545	2		N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	26767				N	NO RPT			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	32	-0-	-61	-0-	32	2			N	-0-					-0-
11	90	#	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	178	R	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	186	#	120	-0-	-66	-0-	120	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	2			Y	-0-					-0-
12	372	N	224	-0-	-148	-0-	224	2			Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

10	1519 X	1463	-0-	-56	-0-	893	1	570	9	N	518	513	1			84
11	1500 X	1399	-0-	-101	-0-	857	1	542	9	N	493	500	1			77
12	1550 X	1409	-0-	-141	-0-	801	1	608	9	N	553	559	1			71
01	1550 X	1343	-0-	-207	-0-	822	1	521	9	N	474	455	1			90
02	1316 N	1192	-0-	-124	-0-	762	1	430	9	N	391	419	1			62
03	1395 N	1330	-0-	-65	-0-	828	1	502	9	N	456	448	1			70

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

10	4681 #	-0-	-0-	-4681	-0-					Y	-0-					28
11	4530 #	-0-	-0-	-4530	-0-					Y	-0-	10	7			18
12	6212 R	6212	-0-	-0-	-0-	6212	2			Y	-0-					18
01	8014 R	8014	-0-	-0-	-0-	8014	2			Y	-0-					18
02	5665	5665	-0-	-0-	-0-	5665	2			Y	-0-					18
*03	5572 R	5572	-0-	-0-	-0-	5572	2			Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

10	88 N	88	-0-	-0-	-0-	13	2	75	9	Y	68	64	1			5
11	137 N	137	-0-	-0-	-0-	21	1	116	9	Y	105	96	1			14
12	135 N	135	-0-	-0-	-0-	21	1	114	9	Y	104	110	1			8
01	93 N	-0-	-0-	-93	-0-					Y	108	104	1			12
02	0 N	-0-	-0-	-0-	-0-					Y	89	92	1			9
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7110 PERF. 6416 - 6422

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN (6400) //CONT.// 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC //CONT.// 701560
KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	44	2	242	9	Y	220	218	1			15
11	267	N	267	-0-	-0-	-0-	41	1	226	9	Y	205	192	1			28
12	292	N	292	-0-	-0-	-0-	44	1	248	9	Y	225	236	1			17
01	248	N	-0-	-0-	-248	-0-					Y	192	188	1			21
02	0	N	-0-	-0-	-0-	-0-					Y	204	205	1			20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	10	-0-	-2	-0-	2	2	8	9	Y	7	7	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			1
12	11	N	-0-	-0-	-11	-0-					Y	7	7	1			1
01	T. A.		-0-	-0-	-10	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, NORTH (4700) 48454 355 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SUNRAY MID-CONTINENT OIL CO. 829640
KEERAN -A- WELL #: 2 RRCID -> 002381 COMPL. DATE 04/26/1955 TOTAL DEPTH N/A PERF. 4678 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/2016

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	5			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, E. (1775) 48699 350 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 272967 COMPL. DATE 11/07/2013 TOTAL DEPTH 1690 PERF. 1688 - 1690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030 #	-0-	-0-	-4030	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

KEMPER, EAST (3120) 48699 400 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GEISER OPERATING, INC. 298984
GARRETT WELL #: 1 RRCID -> 275847 COMPL. DATE 04/04/2014 TOTAL DEPTH 5810 PERF. 3179 - 3182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

10	0	-0-	-0-	-0-	-0-					N	-0-					13
11	0	-0-	-0-	-0-	-0-					N	-0-					13
12	0	-0-	-0-	-0-	-0-					N	-0-					13
01	0	-0-	-0-	-0-	-0-					N	-0-					13
02	0	-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/12/2014

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

10	1302 X	1129	-0-	-173	-0-	1128	3	1	9	N	1					66
11	1260 X	1193	-0-	-67	-0-	1189	3	4	9	N	4					70
12	1302 X	1246	-0-	-56	-0-	1246	3			N	-0-					70
01	1302 X	1186	-0-	-116	-0-	1185	3	1	9	N	1					71
*02	1242 X	1242	-0-	-0-	-0-	1242	3			N	-0-					71
03	1240 X	NO RPT	-0-	-1240	-0-					N	NO RPT					71

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

10	372 X	20	-0-	-352	-0-	20	1			Y	-0-					57
11	360 X	-0-	-0-	-360	-0-					Y	-0-					57
12	11192 X	11192	-0-	-0-	-0-	56	1	11136	3	Y	-0-					57
01	31 X	10	-0-	-21	-0-	10	3			Y	-0-					57
02	DLQ G-10	7	-0-	7	7	7	3			Y	-0-					57
03	DLQ G-10	17	-0-	17	24	17	1			Y	-0-					57

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

10	620 X	377	-0-	-243	-0-	290	1	87	3	Y	-0-					-0-
11	600 X	373	-0-	-227	-0-	101	1	272	3	Y	-0-					-0-
12	496 X	442	-0-	-54	-0-	2	1	440	3	Y	-0-					-0-
01	439 X	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - PA 02/08/17

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

10	0 N	-0-	-0-	-0-	-0-					N	-0-			77
11	0 N	-0-	-0-	-0-	-0-					N	-0-			77
12	0 N	-0-	-0-	-0-	-0-					N	-0-			77
01	0 N	-0-	-0-	-0-	-0-					N	-0-			77
02	0 N	-0-	-0-	-0-	-0-					N	-0-			77
03	0 N	-0-	-0-	-0-	-0-					N	-0-			77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

10	15241 X	5792	-0-	-9449	-0-	993	1	4799	2	N	-0-			164
11	5370 X	4999	-0-	-371	-0-	953	1	4046	2	N	-0-			164
12	5549 X	5082	-0-	-467	-0-	924	1	4158	2	N	-0-			164
01	6173 X	6173	-0-	-0-	-0-	1068	1	5105	2	N	-0-			164
02	5118 X	5118	-0-	-0-	-0-	937	1	4181	2	N	-0-			164
03	5270 X	3305	-0-	-1965	-0-	645	1	2660	2	N	-0-			164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

10	14952 X	5323	-0-	-9629	-0-	913	1	4410	2	N	-0-			204
11	5053 X	5053	-0-	-0-	-0-	963	1	4090	2	N	-0-			204
12	4625 X	4625	-0-	-0-	-0-	841	1	3784	2	N	-0-			204
01	5502 X	5502	-0-	-0-	-0-	952	1	4550	2	N	-0-			204
02	4810 X	4810	-0-	-0-	-0-	880	1	3930	2	N	-0-			204
*03	5106 X	5106	-0-	-0-	-0-	996	1	4110	2	N	-0-			204

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

10	3026 X	3026	-0-	-0-	-0-	519	1	2507	2	N	-0-			64
11	3347 X	3347	-0-	-0-	-0-	638	1	2709	2	N	-0-			64
12	4315 X	4315	-0-	-0-	-0-	785	1	3530	2	N	-0-			64
01	1963 X	1963	-0-	-0-	-0-	340	1	1623	2	N	-0-			64
02	1900 X	1900	-0-	-0-	-0-	348	1	1552	2	N	-0-			64
*03	2796 X	2796	-0-	-0-	-0-	545	1	2251	2	N	-0-			64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

10	16837 X	5790	-0-	-11047	-0-	993	1	4797	2	N	-0-			104
11	6150 X	4279	-0-	-1871	-0-	811	1	3442	2	N	24			128
						26	9							
12	6355 X	4352	-0-	-2003	-0-	785	1	3530	2	N	34			162
						37	9							
01	6355 X	5423	-0-	-932	-0-	937	1	4479	2	N	6			168
						7	9							
02	4900 X	4458	-0-	-442	-0-	816	1	3642	2	N	-0-			168
03	5425 X	3961	-0-	-1464	-0-	772	1	3186	2	N	3			171
						3	9							

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13400 PERF.13005 - 15350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			1
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			1

ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

10	4328 X	4328	-0-	-0-	-0-	605	1	3723	3	Y	-0-			22
11	4154 X	4154	-0-	-0-	-0-	634	1	3520	3	Y	-0-			22
12	4247 X	3902	-0-	-345	-0-	590	1	3312	3	Y	-0-			22
01	4340 X	4154	-0-	-186	-0-	596	1	3558	3	Y	-0-			22
02	DLQ G-10	3534	-0-	3534	3534	399	1	3135	3	Y	-0-			22
03	DLQ G-10	4604	-0-	4604	8138	509	1	4095	3	Y	-0-			22

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

10	5890 X	5531	-0-	-359	-0-	774	1	4757	3	Y	-0-			22
11	5730 X	5502	-0-	-228	-0-	839	1	4663	3	Y	-0-			22
12	5921 X	5514	-0-	-407	-0-	833	1	4681	3	Y	-0-			22
01	5921 X	5208	-0-	-713	-0-	747	1	4461	3	Y	-0-			22
02	DLQ G-10	4729	-0-	4729	4729	534	1	4195	3	Y	-0-			22
03	DLQ G-10	5784	-0-	5784	10513	639	1	5145	3	Y	-0-			22

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108 #	2014	-0-	-94	-0-	2014	2			N	-0-					-0-
11	2040 #	1648	-0-	-392	-0-	1648	2			N	-0-					-0-
12	2077 #	1421	-0-	-656	-0-	1421	2			N	-0-					-0-
01	2046 #	227	-0-	-1819	-0-	227	2			N	-0-					-0-
02	429 N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*03	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

10	10757 X	10562	-0-	-195	-0-	1202	1	9350	2	Y	9					260
						10	9									
11	13512 X	13512	-0-	-0-	-0-	1019	1	12479	2	Y	13	1	1			272
						14	9									
12	10509 X	8711	-0-	-1798	-0-	711	1	7987	2	Y	12	1	1			283
						13	9									
01	10571 X	10499	-0-	-72	-0-	895	1	9583	2	Y	19					302
						21	9									
*02	10640 X	6055	-0-	-4585	-0-	663	1	5392	2	Y	-0-					302
*03	11780 X	7616	-0-	-4164	-0-	679	1	6934	2	Y	3	3	1			302
						3	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

10	429 N	429	-0-	-0-	-0-	48	1	371	2	Y	9					83
						10	9									
11	409 N	409	-0-	-0-	-0-	30	1	366	2	Y	12					95
						13	9									
12	304 N	304	-0-	-0-	-0-	24	1	266	2	Y	13					108
						14	9									
01	434 N	324	-0-	-110	-0-	26	1	277	2	Y	19					127
						21	9									
*02	392 N	321	-0-	-71	-0-	35	1	286	2	Y	-0-					127
*03	405 N	405	-0-	-0-	-0-	36	1	367	2	Y	2					129
						2	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	7					82
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
12	898	N	898	-0-	-0-	-0-	73	1	817	2	Y	7					89
							8	9									
01	943	N	943	-0-	-0-	-0-	79	1	843	2	Y	19					108
							21	9									
*02	557	X	557	-0-	-0-	-0-	61	1	496	2	Y	-0-					108
*03	899	X	95	-0-	-804	-0-	8	1	85	2	Y	2					110
							2	9									

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

10	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2787					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

10	0 N	-0-	-0-	-0-	-0-				N	-0-			25
11	0 N	-0-	-0-	-0-	-0-				N	-0-			25
12	0 N	-0-	-0-	-0-	-0-				N	-0-			25
01	0 N	-0-	-0-	-0-	-0-				N	-0-			25
02	0 N	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

KITTIE WEST (PETTUS "C") 49762 588 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROGAS PROPERTIES, INC. 681150
OPAL WILSON ET AL UNIT WELL #: 1 RRCID -> 135801 COMPL. DATE 03/12/1990 TOTAL DEPTH 2710 PERF. 2640 - 2643

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098 S	2098	-0-	-0-	-0-	30	1	2064	2	N	4					130
						4	9									
11	1888 S	1888	-0-	-0-	-0-	30	1	1847	2	N	10					140
						11	9									
12	2263 S	1878	-0-	-385	-0-	30	1	1842	2	N	5					145
						6	9									
01	2108 S	1627	-0-	-481	-0-	30	1	1591	2	N	5					150
						6	9									
02	1764 S	1133	-0-	-631	-0-	20	1	1110	2	N	3					153
						3	9									
03	1891 S	1365	-0-	-526	-0-	30	1	1328	2	N	6					159
						7	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

10	3844 X	3742	-0-	-102 B	-0-	574	1	3107	2	N	55					262
						61	9									
11	3720 X	2430	-0-	-1290 B	-0-	543	1	1807	2	N	73					335
						80	9									
12	3844 X	3730	-0-	-114 B	-0-	613	1	3092	2	N	23					358
						25	9									
01	3813 X	3245	-0-	-568 B	-0-	406	1	2781	2	N	53	282	1			129
						58	9									
02	3444 X	NO RPT	-0-	-3444 B	-0-					N	NO RPT					129
03	3751 X	NO RPT	-0-	-3751 B	-0-					N	NO RPT					129

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY //CONT.// 531355
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	256	-0-	-736 B	-0-	37	1	201	2	N	16					103
							18	9									
11	960	X	427	-0-	-533 B	-0-	96	1	318	2	N	12					115
							13	9									
12	992	X	7	-0-	-985 B	-0-	1	1	6	2	N	-0-					115
01	372	X	11	-0-	-361 B	-0-	1	1	9	2	N	1	99	1			17
							1	9									
02	392	X	-0-	-0-	-392 B	-0-					N	-0-					17
03	434	X	NO RPT	-0-	-434 B	-0-					N	NO RPT					17

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	514	-0-	-230	-0-	25	1	410	2	N	72	156	1			23
							79	9									
11	720	#	263	-0-	-457	-0-	11	1	190	2	N	56					79
							62	9									
12	558	#	108	-0-	-450	-0-	4	1	60	2	N	40	100	1			19
							44	9									
01	558	#	339	-0-	-219	-0-	17	1	287	2	N	32					51
							35	9									
02	684	R	684	-0-	-0-	-0-	60	1	547	2	N	70	100	1			21
							77	9									
03	527	#	515	-0-	-12	-0-	26	1	436	2	N	48					69
							53	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4564	-0-	-1636 B	-0-	389	1	4102	2	N	66					159
							73	9									
11	6000	X	4068	-0-	-1932 B	-0-	418	1	3588	2	N	56					215
							62	9									
12	6200	X	4993	-0-	-1207 B	-0-	389	1	4545	2	N	54	184	1			85
							59	9									
01	5735	X	5694	-0-	-41 B	-0-	448	1	5147	2	N	90					175
							99	9									
02	4804	X	4804	-0-	-0- B	-0-	314	1	4445	2	N	41					216
							45	9									
*03	5206	X	5206	-0-	-0- B	-0-	448	1	4699	2	N	54					270
							59	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	146	-0-	-350 B	-0-	42	1	91	2	N	12					151
							13	9									
11	21	X	21	-0-	-0- B	-0-	21	2			N	-0-					151
12	727	X	727	-0-	-0- B	-0-	120	1	561	2	N	42					193
							46	9									
01	625	X	625	-0-	-0- B	-0-	200	1	378	2	N	43	183	1			53
							47	9									
02	339	X	339	-0-	-0- B	-0-	160	1	151	2	N	25					78
							28	9									
03	155	X	78	-0-	-77 B	-0-	30	1	26	2	N	20					98
							22	9									

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

10	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-	N	-0-			-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

10	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169 #	4956	-0-	-1213	-0-	4956	2			N	-0-					-0-
11	5970 #	5262	-0-	-708	-0-	5262	2			N	-0-					-0-
12	5673 #	5013	-0-	-660	-0-	5013	2			N	-0-					-0-
01	5673 #	5068	-0-	-605	-0-	5068	2			N	-0-					-0-
02	4900 #	4408	-0-	-492	-0-	4408	2			N	-0-					-0-
03	5425 #	4720	-0-	-705	-0-	4720	2			N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

10	7316	1540	-0-	-5776	-0-	414	1	1058	2	Y	62	53	1			55
						68	9									
11	2190 #	1507	-0-	-683	-0-	329	1	1117	2	Y	55	68	1			42
						61	9									
12	1678 R	1678	-0-	-0-	-0-	403	1	1208	2	Y	61	66	1			37
						67	9									
01	1550 #	1232	-0-	-318	-0-	365	1	804	2	Y	57	50	1			44
						63	9									
02	1694 R	1694	-0-	-0-	-0-	378	1	1253	2	Y	57	35	1			66
						63	9									
*03	3398 R	3398	-0-	-0-	-0-	437	1	2894	2	Y	61	89	1			38
						67	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

10	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

10	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

10	3100 N	640	-0-	-2460	20600	640	2		Y	-0-			-0-
11	3000 N	541	-0-	-2459	18141	541	2		Y	-0-			-0-
12	3100 N	446	-0-	-2654	15487	446	2		Y	-0-			-0-
01	3100 N	428	-0-	-2672	12815	428	2		Y	-0-			-0-
02	2400 N	359	-0-	-2041	10774	359	2		Y	-0-			-0-
03	0 N	NO RPT	-0-	-0-	10774				Y	NO RPT			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

10	427 N	427	-0-	-0-	-0-	427	2		N	-0-			-0-
11	376 N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
12	372 N	357	-0-	-15	-0-	357	2		N	-0-			-0-
01	342 N	342	-0-	-0-	-0-	342	2		N	-0-			-0-
02	259 N	259	-0-	-0-	-0-	259	2		N	-0-			-0-
03	372 N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
11	100 N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
12	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
01	93 N	87	-0-	-6	-0-	87	2		N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
03	93 N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

10	T. A.	-0-	-0-	-0-	179			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	179			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	179			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (3550) 50977 481 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EDDY, L. R. & MESSER, MARION 242320
CHURCHILL, T. WELL #: 2 C RRCID -> 002458 COMPL. DATE 06/04/1960 TOTAL DEPTH 6306 PERF. 3554 - 3556

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

10	310 #	-0-	-0-	-310	-0-				N	-0-			-0-
11	300 #	-0-	-0-	-300	-0-				N	-0-			-0-
12	93 #	-0-	-0-	-93	-0-				N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

10	3844 #	-0-	-0-	-3844	-0-				Y	62			238
11	4680 #	-0-	-0-	-4680	-0-				Y	376	552	1	62
12	4836 #	-0-	-0-	-4836	-0-				Y	794	729	1	127
01	3472 #	-0-	-0-	-3472	-0-				Y	592	709	1	10
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			10
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			10

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	1440 N	1288	-0-	-152	-0-	1288	2		Y	-0-			-0-
12	3100 N	3195	-0-	95	95	3195	2		Y	-0-			-0-
01	1044 N	949	-0-	-95	-0-	949	2		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 N	7478	-0-	4378	5686	7478	2		Y	-0-			-0-
11	3000 N	4304	-0-	1304	6990	4304	2		Y	-0-			-0-
12	3100 N	3073	-0-	-27	6963	3073	2		Y	-0-			-0-
01	3100 N	2749	-0-	-351	6612	2749	2		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	6612				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	6612				Y	NO RPT			-0-

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

10	837 N	-0-	-0-	-837	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	510 N	-0-	-0-	-510	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SALVADOR OIL, LLC 744509
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WELSH OIL & GAS COMPANY 908480
WOODRUFF, A. P. WELL #: 1 RRCID -> 002498 COMPL. DATE 04/12/1961 TOTAL DEPTH 5284 PERF. 4713 - 4717

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	240	-0-	240	240	240	5			Y	-0-			-0-
02	DELQ PR	485	-0-	485	725	485	5			Y	-0-			-0-
*03	1035 X	310	-0-	-725	-0-	310	5			Y	-0-			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
MOGUL ENERGY INTERNATIONAL, INC. 573655
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					233
11	0	#	-0-	-0-	-0-	-0-					N	-0-					233
12	0	#	-0-	-0-	-0-	-0-					N	-0-					233
01	0	#	-0-	-0-	-0-	-0-					N	-0-					233
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					233
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					35
11	0	#	-0-	-0-	-0-	-0-					N	-0-					35
12	0	#	-0-	-0-	-0-	-0-					N	-0-					35
01	0	#	-0-	-0-	-0-	-0-					N	-0-					35
02	0	#	-0-	-0-	-0-	-0-					N	-0-					35
03	0	#	-0-	-0-	-0-	-0-					N	-0-					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1984	-0-	-0-	-0-	163	1	1759	3	Y	56	103	1			54
							62	9									
11	719	N	719	-0-	-0-	-0-	76	1	629	3	Y	13					67
							14	9									
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					67
01	1984	N	1487	-0-	-497	-0-	59	1	1295	3	Y	121	110	1			78
							133	9									
02	1070	N	1070	-0-	-0-	-0-	133	1	840	3	Y	88	104	1			62
							97	9									
*03	216	N	216	-0-	-0-	-0-	24	1	180	3	Y	11					73
							12	9									

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

10	2264	N	2264	-0-	-0-	-0-	163	1	2064	3	Y	34	73	1		39
							37	9								
11	739	N	739	-0-	-0-	-0-	81	1	655	3	Y	3				42
							3	9								
12	2480	N	1152	-0-	-1328	-0-	188	1	963	3	Y	1				43
							1	9								
01	2263	N	1609	-0-	-654	-0-	206	1	1319	3	Y	76	70	1		49
							84	9								
02	1673	N	1673	-0-	-0-	-0-	188	1	1402	3	Y	75	78	1		46
							83	9								
03	1147	N	403	-0-	-744	-0-	49	1	339	3	Y	14				60
							15	9								

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

10	35551	X	35551	-0-	-0-	-0-	165	1	34409	3	Y	888	887	1		76
							977	9								
11	32932	X	32932	-0-	-0-	-0-	163	1	32021	3	Y	680	702	1		54
							748	9								
12	31508	X	31508	-0-	-0-	-0-	197	1	30596	3	Y	650	580	1		124
							715	9								
01	28912	X	28912	-0-	-0-	-0-	180	1	28068	3	Y	604	595	1		133
							664	9								
02	31192	X	24368	-0-	-6824	-0-	163	1	23566	3	Y	581	554	1		160
							639	9								
03	34534	X	24322	-0-	-10212	-0-	189	1	23387	3	Y	678	630	1		208
							746	9								

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

10	31231	X	31231	-0-	-0-	-0-	132	1	30453	3	Y	587	555	1		49
							646	9								
11	30817	X	30817	-0-	-0-	-0-	163	1	30159	3	Y	450	463	1		36
							495	9								
12	29413	X	29413	-0-	-0-	-0-	196	1	28905	3	Y	284	265	1		55
							312	9								
01	23832	X	23832	-0-	-0-	-0-	180	1	23409	3	Y	221	227	1		49
							243	9								
02	28756	X	19816	-0-	-8940	-0-	163	1	19416	3	Y	215	205	1		59
							237	9								
03	31837	X	23213	-0-	-8624	-0-	189	1	22683	3	Y	310	274	1		95
							341	9								

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	60	1	86	2	N	-0-					-0-
							25	3									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

10	992 N	753	-0-	-239	-0-	753	3	N	-0-			-0-
11	960 N	-0-	-0-	-960	-0-			N	-0-			-0-
12	961 N	-0-	-0-	-961	-0-			N	-0-			-0-
01	744 N	-0-	-0-	-744	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

10	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-534) //CONT.// 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 10/10/2016 TOTAL DEPTH 6200 PERF. 5643 - 5682

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) //CONT.// 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472 X	3288	-0-	-184	-0-	1299	1	1372	2	N	-0-					-0-
						617	3									
11	3390 X	3125	-0-	-265	-0-	1168	1	1482	2	N	-0-					-0-
						475	3									
12	3507 X	3507	-0-	-0-	-0-	1189	1	1909	2	N	-0-					-0-
						409	3									
01	3727 X	3727	-0-	-0-	-0-	971	1	1973	2	N	-0-					-0-
						783	3									
02	2968 X	2624	-0-	-344	-0-	915	1	1325	2	N	-0-					-0-
						384	3									
03	3503 X	3331	-0-	-172	-0-	696	1	2061	2	N	-0-					-0-
						574	3									

WILLIAMS, MAUDE ET AL 'A' WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D180 RRCID -> 206550 COMPL. DATE 09/22/2004 TOTAL DEPTH 4681 PERF. 4398 - 4420

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/14/2016

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

10	4191 X	4191	-0-	-0-	-0-	1655	1	1750	2	N	-0-			-0-
						786	3							
11	3818 X	3818	-0-	-0-	-0-	1427	1	1811	2	N	-0-			-0-
						580	3							
12	4082 X	4082	-0-	-0-	-0-	1384	1	2222	2	N	-0-			-0-
						476	3							
01	4185 X	3642	-0-	-543	-0-	949	1	1928	2	N	-0-			-0-
						765	3							
02	3780 X	3456	-0-	-324	-0-	1206	1	1745	2	N	-0-			-0-
						505	3							
03	4185 X	3616	-0-	-569	-0-	755	1	2238	2	N	-0-			-0-
						623	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

10	2077 N	-0-	-0-	-2077	-0-					N	-0-					-0-
11	1920 N	-0-	-0-	-1920	-0-					N	-0-					-0-
12	1736 N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1855 N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*03	1981 N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	1310	-0-	1310	1310	1310	3			N	-0-					-0-
03	14B2 EXT	3297	-0-	3297	4607	3297	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

10	2785 X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
11	2495 X	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
12	2467 X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2780 X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
02	2276 X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
03	2170 X	1874	-0-	-296	-0-	1874	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

10	4887 X	4887	-0-	-0-	-0-	4887	3		N	-0-			-0-
11	2700 X	2306	-0-	-394	-0-	2306	3		N	-0-			-0-
12	5206 X	5206	-0-	-0-	-0-	5206	3		N	-0-			-0-
01	5622 X	5622	-0-	-0-	-0-	5622	3		N	-0-			-0-
02	5726 X	5726	-0-	-0-	-0-	5726	3		N	-0-			-0-
*03	5663 X	5663	-0-	-0-	-0-	5663	3		N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14950	X	14950	-0-	-0-	-0-	3123	1	9251	2	N	-0-					-0-
							2576	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-318) //CONT.// 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	3100	N	6855	-0-	3755	3755	1785	1	3629	2	N	-0-		-0-
							1441	3						
02	2800	N	4904	-0-	2104	5859	1711	1	2476	2	N	-0-		-0-
							717	3						
*03	3100	N	3420	-0-	320	6179	715	1	2116	2	N	-0-		-0-
							589	3						

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
LAKE PASTURE (M-330)            //CONT.//   51512 950   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  HILCORP ENERGY COMPANY          //CONT.// 386310
    MAUDE WILLIAMS ET AL "A"          WELL #: D  6    RRCID -> 263355  COMPL. DATE 11/08/2011  TOTAL DEPTH  5780 PERF. 3309 -  3315
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
*03     2494 X      2494     -0-        -0-           -0-         521  1     1543  2    N       -0-                            -0-
                                                                   430  3

-----------------------------------------------------------------------------------------------------------------------------------
  T-C OIL COMPANY, LLC                      833782
    T-C OIL CO.-OCONNOR               WELL #:   60    RRCID -> 114875  COMPL. DATE 07/12/2014  TOTAL DEPTH  7963 PERF. 3466 -  3546
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
LAKE PASTURE (M-338)                      51512 955   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  HILCORP ENERGY COMPANY                  386310
    WILLIAMS, MAUDE ET AL "A"         WELL #: D  1G   RRCID -> 212510  COMPL. DATE 06/17/2005  TOTAL DEPTH  6100 PERF. 3374 -  3378
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    WILLIAMS, MAUDE ET AL 'A'         WELL #: D120    RRCID -> 268051  COMPL. DATE 06/21/2012  TOTAL DEPTH  4675 PERF. 3360 -  3374
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
LAKE PASTURE (M-348)                      51512 961   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  HILCORP ENERGY COMPANY                  386310
    MAUDE WILLIAMS ET AL "A"          WELL #: D146    RRCID -> 237875  COMPL. DATE 07/08/2008  TOTAL DEPTH  4650 PERF. 3492 -  3497
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    MAUDE WILLIAMS ET AL "A"          WELL #: D111    RRCID -> 239814  COMPL. DATE 08/20/2008  TOTAL DEPTH  4632 PERF. 3500 -  3506
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-8981					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

10	3131	X	2343	-0-	-788	-0-	926	1	978	2	N	-0-					-0-
							439	3									
11	3030	X	2812	-0-	-218	-0-	1050	1	1334	2	N	-0-					-0-
							428	3									
12	3374	X	3374	-0-	-0-	-0-	1144	1	1837	2	N	-0-					-0-
							393	3									
01	3052	X	3052	-0-	-0-	-0-	795	1	1615	2	N	-0-					-0-
							642	3									
02	2632	X	2506	-0-	-126	-0-	874	1	1265	2	N	-0-					-0-
							367	3									
03	3317	X	2287	-0-	-1030	-0-	478	1	1415	2	N	-0-					-0-
							394	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31800	X	31800	-0-	-0- B	-0-	120	1	31558	2	N	111	187	1			175
							122	9									
11	29624	X	29624	-0-	-0- B	-0-	113	1	29380	2	N	119	189	1			105
							131	9									
12	29512	X	25399	-0-	-4113 B	-0-	105	1	25202	2	N	84					189
							92	9									
01	29512	X	24181	-0-	-5331 B	-0-	103	1	23893	2	N	168	193	1			164
							185	9									
02	25060	X	20655	-0-	-4405 B	-0-	77	1	20514	2	N	58					222
							64	9									
03	27745	X	22423	-0-	-5322 B	-0-	81	1	22239	2	N	94					316
							103	9									

ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

10	5890	X	3175	-0-	-2715 B	-0-	12	1	3129	2	N	31	190	1			65
							34	9									
11	3840	X	2803	-0-	-1037 B	-0-	11	1	2759	2	N	30					95
							33	9									
12	3379	X	1971	-0-	-1408 B	-0-	8	1	1928	2	N	32					127
							35	9									
01	3379	X	2290	-0-	-1089 B	-0-	10	1	2236	2	N	40					167
							44	9									
02	3052	X	2448	-0-	-604 B	-0-	9	1	2415	2	N	22					189
							24	9									
03	3162	X	1250	-0-	-1912 B	-0-	5	1	1245	2	N	-0-					189

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

*08	15114		-0-	-0-	-15114	-0-					N	1409	1350	1			380
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	1810	2135	1			55
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	2036	1601	1			490
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	1482	1831	1			141
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	410	330	1			221
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
01	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	926	3	293	9	N	266	266	0			-0-
*03	1358	N	1358	-0-	-0-	-0-	1168	3	190	9	N	173	173	0			-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

10	11997	X	9228	-0-	-2769	-0-	9228	3			N	-0-					-0-
11	10800	X	10525	-0-	-275	-0-	10525	3			N	-0-					-0-
12	11191	X	10860	-0-	-331	-0-	10860	3			N	-0-					-0-
01	11191	X	9963	-0-	-1228	-0-	9963	3			N	-0-					-0-
02	9160	X	9160	-0-	-0-	-0-	9140	3	20	9	N	18	18	0			-0-
*03	10019	X	10019	-0-	-0-	-0-	10008	3	11	9	N	10	10	0			-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2592	-0-	-1283	-0-	2592	3			N	-0-					-0-
11	3750	X	3341	-0-	-409	-0-	3341	3			N	-0-					-0-
12	3441	X	2039	-0-	-1402	-0-	2039	3			N	-0-					-0-
01	3441	X	2661	-0-	-780	-0-	2661	3			N	-0-					-0-
02	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
*03	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

10	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
11	750	N	404	-0-	-346	-0-	404	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
*03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

10	13051	X	10183	-0-	-2868	-0-	10006	3	177	9	N	161	161	0			-0-
11	13141	X	13141	-0-	-0-	-0-	12713	3	428	9	N	389	389	0			-0-
12	12573	X	12573	-0-	-0-	-0-	12221	3	352	9	N	320	320	0			-0-
01	13061	X	13061	-0-	-0-	-0-	12666	3	395	9	N	359	359	0			-0-
02	10497	X	10497	-0-	-0-	-0-	9951	3	546	9	N	496	496	0			-0-
*03	11521	X	11521	-0-	-0-	-0-	11204	3	317	9	N	288	288	0			-0-

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

10	1221	N	1221	-0-	-0-	-0-	1123	3	98	9	N	89	89	0			-0-
11	1770	N	1184	-0-	-586	-0-	1015	3	169	9	N	154	154	0			-0-
12	1333	N	811	-0-	-522	-0-	710	3	101	9	N	92	92	0			-0-
01	1345	N	1345	-0-	-0-	-0-	1166	3	179	9	N	163	163	0			-0-
02	495	N	495	-0-	-0-	-0-	474	3	21	9	N	19	19	0			-0-
*03	611	N	611	-0-	-0-	-0-	598	3	13	9	N	12	12	0			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

10	2431	N	2431	-0-	-0-	-0-	2079	3	352	9	N	320	320	0			-0-
11	2301	N	2301	-0-	-0-	-0-	1740	3	561	9	N	510	510	0			-0-
12	3068	N	3068	-0-	-0-	-0-	2405	3	663	9	N	603	603	0			-0-
01	1672	N	1672	-0-	-0-	-0-	1288	3	384	9	N	349	349	0			-0-
02	1999	N	1999	-0-	-0-	-0-	1406	3	593	9	N	539	539	0			-0-
*03	2104	N	2104	-0-	-0-	-0-	1728	3	376	9	N	342	342	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

10	837	X	619	-0-	-218	-0-	619	3			N	-0-					-0-
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-
01	899	X	755	-0-	-144	-0-	755	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1177	3	68	9	N	62	62	0			-0-
*03	1198	N	1198	-0-	-0-	-0-	1163	3	35	9	N	32	32	0			-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	#	3637	-0-	-1757	-0-	3480	3	157	9	N	143	143	0			-0-
11	6402	R	6402	-0-	-0-	-0-	5895	3	507	9	N	461	461	0			-0-
12	5735	#	5359	-0-	-376	-0-	4992	3	367	9	N	334	334	0			-0-
01	5735	#	5473	-0-	-262	-0-	5069	3	404	9	N	367	367	0			-0-
02	5043	R	5043	-0-	-0-	-0-	4567	3	476	9	N	433	433	0			-0-
*03	4844	R	4844	-0-	-0-	-0-	4596	3	248	9	N	225	225	0			-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4163	-0-	-177	-0-	341	1	3683	3	N	126	126	0			-0-
							139	9									
11	4566	X	4566	-0-	-0-	-0-	330	1	3952	3	N	258	258	0			-0-
							284	9									
12	4414	X	4414	-0-	-0-	-0-	341	1	3838	3	N	214	214	0			-0-
							235	9									
01	4328	X	4328	-0-	-0-	-0-	341	1	3738	3	N	226	226	0			-0-
							249	9									
02	2085	X	2085	-0-	-0-	-0-	143	1	1932	3	N	9	9	0			-0-
							10	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	574	-0-	-914	B -0-	529	3	45	9	N	41	41	0			-0-
11	120	N	33	-0-	-87	B -0-	29	3	4	9	N	4	4	0			-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*03	4287	X	4287	-0-	-0-	B -0-	121	1	3756	3	N	373	373	0			-0-
							410	9									

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	450	-0-	-170	B -0-	447	3	3	9	N	3	3	0			-0-
11	540	X	215	-0-	-325	B -0-	212	3	3	9	N	3	3	0			-0-
12	434	X	429	-0-	-5	B -0-	423	3	6	9	N	5	5	0			-0-
01	465	N	369	-0-	-96	B -0-	365	3	4	9	N	4	4	0			-0-
02	1435	N	1435	-0-	-0-	B -0-	1435	3			N	-0-					-0-
*03	1152	N	1152	-0-	-0-	B -0-	1152	3			N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	B -0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35309	X	29014	-0-	-6295 B	-0-	263	1	27715	3	N	942	942	0			-0-
							1036	9									
11	34170	X	34119	-0-	-51 B	-0-	316	1	32657	3	N	1042	1042	0			-0-
							1146	9									
12	35309	X	33041	-0-	-2268 B	-0-	326	1	31732	3	N	894	894	0			-0-
							983	9									
01	35309	X	32078	-0-	-3231 B	-0-	326	1	30870	3	N	802	802	0			-0-
							882	9									
02	25828	X	25828	-0-	-0- B	-0-	295	1	24866	3	N	606	606	0			-0-
							667	9									
*03	25760	X	25760	-0-	-0- B	-0-	326	1	24806	3	N	571	571	0			-0-
							628	9									

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

10	1705	X	787	-0-	-918	-0-	3	1	784	2	N	-0-					-0-
11	4193	X	4193	-0-	-0-	-0-	16	1	4177	2	N	-0-					-0-
12	2203	X	2203	-0-	-0-	-0-	9	1	2194	2	N	-0-					-0-
01	3540	X	3540	-0-	-0-	-0-	15	1	3525	2	N	-0-					-0-
02	3920	X	3071	-0-	-849	-0-	12	1	3059	2	N	-0-					-0-
03	4340	X	1029	-0-	-3311	-0-	4	1	1025	2	N	-0-					-0-

ROBINSON-LONGHORN WELL #: 1 RRCID -> 247324 COMPL. DATE 02/12/2009 TOTAL DEPTH 5100 PERF. 4372 - 4376

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

10	0	#	-0-	-0-	-0-	B	-47234				N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

10	0	#	-0-	-0-	-0-	B	-41277				N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

10	0	#	-0-	-0-	-0- B	-30978					N	-0-					-0-
11	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-30978					N	NO RPT					-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

10	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-44930					N	-0-					-0-
03	0	#	NO RPT	-0-	-0- B	-44930					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
ROBINSON LONGHORN UNIT WELL #: 1 RRCID -> 279314 COMPL. DATE 10/28/2015 TOTAL DEPTH 5100 PERF. 2386 - 2390

10	2325	#	-0-	-0-	-2325	-0-					N	-0-					-0-
11	2250	#	-0-	-0-	-2250	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - PLUGGED 12/05/16

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

10	4655	X	4655	-0-	-0-	-0-	4652	2	3	9	N	3							164
11	3810	X	3008	-0-	-802	-0-	2999	2	9	9	N	8							172
12	3627	X	3531	-0-	-96	-0-	3521	2	10	9	N	9	68	1					113
01	4650	X	2051	-0-	-2599	-0-	2037	2	14	9	N	13							126
02	4200	X	2655	-0-	-1545	-0-	2632	2	23	9	N	21							147
03	4650	X	1963	-0-	-2687	-0-	1960	2	3	9	N	3							150

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

10	0	N	-0-	-0-	-0-	-0-					N	-0-				40
11	0	N	-0-	-0-	-0-	-0-					N	-0-				40
12	0	N	-0-	-0-	-0-	-0-					N	-0-				40
01	0	N	-0-	-0-	-0-	-0-					N	-0-				40
02	0	N	-0-	-0-	-0-	-0-					N	-0-				40
03	0	N	-0-	-0-	-0-	-0-					N	-0-				40

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

10	124	N	1	-0-	-123	-0-	1	2			N	-0-				12
11	60	N	5	-0-	-55	-0-	1	1	4	2	N	-0-				12
12	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-				12
01	67	N	67	-0-	-0-	-0-	9	1	58	2	N	-0-				12
02	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-				12
03	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-				12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

10	7254	X	4689	-0-	-2565	B	-0-	500	1	4134	2	N	50				133
								55	9								
11	7020	X	3829	-0-	-3191	B	-0-	280	1	3494	2	N	50				183
								55	9								
12	9630	X	9630	-0-	-0-	B	-0-	560	1	9029	2	N	37				220
								41	9								
01	13255	X	13255	-0-	-0-	B	-0-	400	1	12419	2	N	396	200	1		416
								436	9								
02	49292	X	49292	-0-	-0-	B	-0-	560	1	47025	2	N	1552	1749	1		219
								1707	9								
*03	32538	X	32538	-0-	-0-	B	-0-	360	1	31045	2	N	1030	953	1		296
								1133	9								

OXY USA INC. 630591
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12411 X	12411	-0-	-0-	-0-	1406	1	10760	2	Y	223	199	1			148
						245	9									
11	11328 X	11328	-0-	-0-	-0-	1229	1	9828	2	Y	246	200	1			194
						271	9									
12	11471 X	11471	-0-	-0-	-0-	1219	1	10004	2	Y	225	350	1			69
						248	9									
01	8954 X	8954	-0-	-0-	-0-	1252	1	7459	2	Y	221	221	1			69
						243	9									
02	9588 X	9588	-0-	-0-	-0-	1320	1	7973	2	Y	268	208	1			129
						295	9									
03	10509 X	6720	-0-	-3789	-0-	965	1	5603	2	Y	138	174	1			93
						152	9									

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. //CONT.// 630591
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	77	1 4 9	587	2	N	4	2	1			70
11	620	N	620	-0-	-0-	-0-	69	1 2 9	549	2	N	2	3	1			69
12	651	N	619	-0-	-32	-0-	67	1 3 9	549	2	N	3					72
01	682	N	535	-0-	-147	-0-	76	1 4 9	455	2	N	4	6	1			70
02	588	N	406	-0-	-182	-0-	57	1 4 9	345	2	N	4	4	1			70
03	620	N	457	-0-	-163	-0-	67	1 4 9	386	2	N	4					74

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	20	1 3 9	728	2	N	3					115
11	731	N	731	-0-	-0-	-0-	20	1 8 9	703	2	N	7					122
12	778	N	778	-0-	-0-	-0-	20	1 9 9	749	2	N	8					130
01	744	N	723	-0-	-21	-0-	20	1 7 9	696	2	N	6					136
02	628	N	628	-0-	-0-	-0-	20	1 4 9	604	2	N	4					140
03	775	N	705	-0-	-70	-0-	20	1 4 9	681	2	N	4					144

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 03/25/2015 TOTAL DEPTH 6500 PERF. 5706 - 5792

10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEBIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	1400	-0-	1400	1400	1400	2			N	-0-			-0-
01	14B2 EXT	814	-0-	814	2214	199	1	615	2	N	-0-			-0-
02	14B2 EXT	263	-0-	263	2477	51	1	212	2	N	-0-			-0-
03	14B2 EXT	324	-0-	324	2801	37	1	287	2	N	-0-			-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

10	11625 X	6291	-0-	-5334	-0-	812	1	5479	2	N	-0-			-0-
11	11250 X	6923	-0-	-4327	-0-	886	1	6037	2	N	-0-			-0-
12	11625 X	8568	-0-	-3057	-0-	1582	1	6986	2	N	-0-			-0-
01	11625 X	8825	-0-	-2800	-0-	2159	1	6666	2	N	-0-			-0-
02	7377 X	7377	-0-	-0-	-0-	1437	1	5940	2	N	-0-			-0-
*03	7956 X	7956	-0-	-0-	-0-	905	1	7051	2	N	-0-			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	145	-0-	-289	-0-	19	1	126	2	N	-0-					-0-
11	330 N	212	-0-	-118	-0-	27	1	185	2	N	-0-					-0-
12	434 N	225	-0-	-209	-0-	42	1	183	2	N	-0-					-0-
01	232 N	232	-0-	-0-	-0-	57	1	175	2	N	-0-					-0-
02	232 N	232	-0-	-0-	-0-	46	1	186	2	N	-0-					-0-
*03	266 N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	290	-0-	290	290	290	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	290					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

10	186 N	100	-0-	-86	-0-	13	1	87	2	N	-0-					-0-
11	180 N	73	-0-	-107	-0-	9	1	64	2	N	-0-					-0-
12	248 N	102	-0-	-146	-0-	19	1	83	2	N	-0-					-0-
01	149 N	149	-0-	-0-	-0-	37	1	112	2	N	-0-					-0-
02	73 N	73	-0-	-0-	-0-	14	1	59	2	N	-0-					-0-
*03	174 N	174	-0-	-0-	-0-	20	1	154	2	N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

10	7564 X	3867	-0-	-3697	-0-	499	1	3368	2	N	-0-					-0-
11	7320 X	5050	-0-	-2270	-0-	646	1	4404	2	N	-0-					-0-
12	7564 X	5635	-0-	-1929	-0-	1041	1	4594	2	N	-0-					-0-
01	7440 X	5717	-0-	-1723	-0-	1398	1	4319	2	N	-0-					-0-
02	4997 X	4997	-0-	-0-	-0-	974	1	4023	2	N	-0-					-0-
*03	5007 X	5007	-0-	-0-	-0-	569	1	4438	2	N	-0-					-0-

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	123	-0-	123	123	30	1	93	2	N	-0-					-0-
02	14B2 EXT	26	-0-	26	149	5	1	21	2	N	-0-					-0-
03	14B2 EXT	26	-0-	26	175	3	1	23	2	N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

10	15500 X	7553	-0-	-7947	-0-	975	1	6578	2	N	-0-					-0-
11	15000 X	8353	-0-	-6647	-0-	1069	1	7284	2	N	-0-					-0-
12	15500 X	9174	-0-	-6326	-0-	1694	1	7480	2	N	-0-					-0-
01	15500 X	9889	-0-	-5611	-0-	2419	1	7470	2	N	-0-					-0-
02	8961 X	8961	-0-	-0-	-0-	1746	1	7215	2	N	-0-					-0-
*03	8376 X	8376	-0-	-0-	-0-	952	1	7424	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE FLOWER (FRIO 5640) 53961 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
O LEARY, JOHN C. 621270
MURPHY, J. J. WELL #: 1 RRCID -> 002640 COMPL. DATE 12/19/1959 TOTAL DEPTH 6100 PERF. 5643 - 5651

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 8 RRCID -> 198771 COMPL. DATE 01/17/2004 TOTAL DEPTH 5252 PERF. 4132 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2016 - P/A 12/15/16

RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	5008	-0-	5008	14389	324	1	4684	2	N	-0-					-0-
11	20219 X	5830	-0-	-14389	-0-	337	1	5493	2	N	-0-					-0-
12	6004 X	6004	-0-	-0-	-0-	336	1	5668	2	N	-0-					-0-
01	5580 X	5405	-0-	-175	-0-	312	1	5093	2	N	-0-					-0-
02	4952 X	4952	-0-	-0-	-0-	297	1	4655	2	N	-0-					-0-
*03	5165 X	5165	-0-	-0-	-0-	297	1	4868	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764 N	764	-0-	-0-	-0-	49	1	715	2	N	-0-					70
11	1559 N	1559	-0-	-0-	-0-	90	1	1469	2	N	-0-					70
12	2890 N	2890	-0-	-0-	-0-	162	1	2728	2	N	-0-					70
01	3085 N	3085	-0-	-0-	-0-	178	1	2907	2	N	-0-					70
02	2370 N	2370	-0-	-0-	-0-	142	1	2228	2	N	-0-					70
*03	2524 N	2524	-0-	-0-	-0-	142	1	2382	2	N	-0-					70

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2762 N	2762	-0-	-0-	-0-	179	1	2583	2	N	-0-			-0-
11	2243 N	2243	-0-	-0-	-0-	130	1	2113	2	N	-0-			-0-
12	1716 N	1716	-0-	-0-	-0-	96	1	1620	2	N	-0-			-0-
01	1645 N	1645	-0-	-0-	-0-	95	1	1550	2	N	-0-			-0-
02	1441 N	1441	-0-	-0-	-0-	86	1	1355	2	N	-0-			-0-
*03	1520 N	1520	-0-	-0-	-0-	86	1	1434	2	N	-0-			-0-

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

10	T. A.	4406	-0-	4406	11852	285	1	4121	2	N	-0-			-0-
11	16372 X	4520	-0-	-11852	-0-	262	1	4258	2	N	-0-			-0-
12	4545 X	4545	-0-	-0-	-0-	255	1	4290	2	N	-0-			-0-
01	4534 X	4534	-0-	-0-	-0-	262	1	4272	2	N	-0-			-0-
02	3970 X	3970	-0-	-0-	-0-	238	1	3732	2	N	-0-			-0-
*03	4197 X	4197	-0-	-0-	-0-	238	1	3959	2	N	-0-			-0-

RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

10	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PACE PRODUCTION CO. 631757
RANCH -L- O/A WELL #: 1 RRCID -> 002657 COMPL. DATE 02/01/1952 TOTAL DEPTH N/A PERF. 5830 - 5835

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG MOTT, EAST (7850) 54683 600 ASSOCIATED ONE WELL CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
OUTBACK HAHN WELL #: 2R RRCID -> 280500 COMPL. DATE 01/09/2016 TOTAL DEPTH 8350 PERF. 8114 - 8116

10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11260 06/10/2016

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

10	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108 X	1839	-0-	-269	-0-	1797	2	42	9	N	38	180 1		58
11	1950 X	1660	-0-	-290	-0-	1619	2	41	9	N	37			95
12	2015 X	1841	-0-	-174	-0-	1798	2	43	9	N	39			134
01	1984 X	1630	-0-	-354	-0-	1599	2	31	9	N	28			162
02	1736 X	1579	-0-	-157	-0-	1562	2	17	9	N	15			177
03	1829 X	1076	-0-	-753	-0-	1065	2	11	9	N	10			187

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONNIE GLASSCOCK (OAKVILLE, UP.) 54835 568 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STEVENSON, H. E. 819582
ANDERSON, E. WELL #: 1 RRCID -> 045554 COMPL. DATE 11/30/1968 TOTAL DEPTH 3019 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

10	1612 #	-0-	-0-	-1612	-0-				N	-0-			219
11	150 #	-0-	-0-	-150	-0-				N	-0-			219
12	155 #	-0-	-0-	-155	-0-				N	-0-			219
01	155 #	-0-	-0-	-155	-0-				N	-0-			219
02	0 #	-0-	-0-	-0-	-0-				N	-0-			219
03	0 #	-0-	-0-	-0-	-0-				N	-0-			219

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA BEACH (7500) 56710 630 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
MELBOURN, W. C. WELL #: C 3 RRCID -> 124079 COMPL. DATE 04/08/1987 TOTAL DEPTH 10006 PERF. 7538 - 7571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GAITHER PETROLEUM CORPORATION 292850
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	1			N	-0-					39
11	30	N	-0-	-0-	-30	-0-					N	-0-					39
12	45	N	45	-0-	-0-	-0-	45	1			N	-0-					39
01	62	N	-0-	-0-	-62	-0-					N	-0-					39
02	75	N	75	-0-	-0-	-0-	75	1			N	-0-					39
03	31	N	-0-	-0-	-31	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

10	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6
11	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6
12	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6
01	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6
02	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6
03	P&A COND		-0-	-0-	-0-	B	-6479				N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

10	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 #	414	-0-	-82	-0-	14	1	386	2	N	13					63
						14	9									
11	510 N	380	-0-	-130	-0-	14	1	358	2	N	7					70
						8	9									
12	381 N	381	-0-	-0-	-0-	13	1	351	2	N	15					85
						17	9									
01	355 N	355	-0-	-0-	-0-	13	1	328	2	N	13					98
						14	9									
*02	384 N	384	-0-	-0-	-0-	15	1	356	2	N	12					110
						13	9									
*03	399 N	399	-0-	-0-	-0-	16	1	381	2	N	2					112
						2	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF.10028 - 10368

10	7487	7487	-0-	-0-	-0-	7366	2	121	9	N	110					183
11	20090	20090	-0-	-0-	-0-	19776	2	314	9	N	285	367	1			101
12	16451	16451	-0-	-0-	-0-	16096	2	355	9	N	323	181	1			243
01	12855	12855	-0-	-0-	-0-	12618	2	237	9	N	215	367	1			91
02	9309	9309	-0-	-0-	-0-	9148	2	161	9	N	146					237
03	7037	10597	-0-	3560	3560	10373	2	224	9	N	204	183	1			258

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

10	13485	5974	-0-	-7511	-0-	198	1	5502	2	N	249	190	1			195
						274	9									
11	6081 R	6081	-0-	-0-	-0-	215	1	5620	2	N	224	189	1			230
						246	9									
12	7471 #	6457	-0-	-1014	-0-	223	1	5966	2	N	244	385	1			89
						268	9									
01	6975 #	6275	-0-	-700	-0-	223	1	5792	2	N	236	191	1			134
						260	9									
02	6188 #	5535	-0-	-653	-0-	208	1	5105	2	N	202	197	1			139
						222	9									
03	6293 #	5824	-0-	-469	-0-	222	1	5364	2	N	216	198	1			157
						238	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

10	11910 R	11910	-0-	-0-	-0-	408	1	11320	2	N	165	188	1			209
						182	9									
11	10270 R	10270	-0-	-0-	-0-	371	1	9715	2	N	167	183	1			193
						184	9									
12	10815 R	10815	-0-	-0-	-0-	384	1	10275	2	N	142	199	1			136
						156	9									
01	10553 R	10553	-0-	-0-	-0-	384	1	9951	2	N	198	193	1			141
						218	9									
*02	8780 R	8780	-0-	-0-	-0-	337	1	8280	2	N	148					289
						163	9									
03	10137	9702	-0-	-435	-0-	383	1	9269	2	N	45	198	1			136
						50	9									

MALO DOMINGO (WILCOX 10800) //CONT.// 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) //CONT.// 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913 X	6152	-0-	-761	-0-	813	1	5339	2	Y	-0-					82
11	7239 X	7239	-0-	-0-	-0-	994	1	6068	2	Y	161	161	1			82
						177	9									
12	6696 X	4317	-0-	-2379	-0-	791	1	3520	2	Y	5					87
						6	9									
01	7750 X	5179	-0-	-2571	-0-	881	1	4122	2	Y	160					247
						176	9									
02	DLQ G-10	693	-0-	693	693	659	1	34	9	Y	31	176	1			102
*03	4900 X	4207	-0-	-693	-0-	1033	1	3152	2	Y	20					122
						22	9									

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

10	T. A.	-0-	-0-	-0-	-0-					N	3					147
11	T. A.	-0-	-0-	-0-	-0-					N	5					152
12	T. A.	-0-	-0-	-0-	-0-					N	3					155
01	14B2 EXT	-0-	-0-	-0-	-0-					N	7					162
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT	-0-	-0-	-0-	-0-					N	10					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

10	585 N	585	-0-	-0-	-0-	585	2			N	-0-					92
11	750 N	-0-	-0-	-750	-0-					N	-0-					92
12	379 N	379	-0-	-0-	-0-	379	2			N	-0-					92
01	326 N	326	-0-	-0-	-0-	326	2			N	-0-					92
02	0 N	-0-	-0-	-0-	-0-					N	-0-					92
*03	390 N	390	-0-	-0-	-0-	390	2			N	-0-					92

HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

10	2170 X	1945	-0-	-225	-0-	1855	2	90	9	N	82					102
11	2100 X	1702	-0-	-398	-0-	1614	2	88	9	N	80					182
12	2139 X	1630	-0-	-509	-0-	1529	2	101	9	N	92	174	1			100
01	2077 X	1945	-0-	-132	-0-	1847	2	98	9	N	89					189
02	1820 X	1667	-0-	-153	-0-	1570	2	97	9	N	88	186	1			91
*03	2037 X	2037	-0-	-0-	-0-	1935	2	102	9	N	93					184

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

10	1467 N	1467	-0-	-0-	-0-	1414	2	53	9	N	48					140
11	1437 N	1437	-0-	-0-	-0-	1350	2	87	9	N	79	182	1			37
12	1219 N	1219	-0-	-0-	-0-	1202	2	17	9	N	15					52
01	1608 N	1608	-0-	-0-	-0-	1585	2	23	9	N	21					73
02	1401 N	1401	-0-	-0-	-0-	1379	2	22	9	N	20					93
*03	1412 N	1412	-0-	-0-	-0-	1386	2	26	9	N	24					117

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1047	2	19	9	N	17					151
11	1304	N	1304	-0-	-0-	-0-	1282	2	22	9	N	20					171
12	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23	179	1			15
01	1264	N	1264	-0-	-0-	-0-	1236	2	28	9	N	25					40
02	1204	N	928	-0-	-276	-0-	904	2	24	9	N	22					62
*03	1203	N	1203	-0-	-0-	-0-	1179	2	24	9	N	22					84

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

10	744	N	325	-0-	-419	-0-	325	2			N	-0-					58
11	390	N	280	-0-	-110	-0-	278	2	2	9	N	2					60
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					60
01	427	N	427	-0-	-0-	-0-	425	2	2	9	N	2					62
02	432	N	432	-0-	-0-	-0-	413	2	19	9	N	17					79
*03	1142	N	1142	-0-	-0-	-0-	1110	2	32	9	N	29					108

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

10	1320	N	1320	-0-	-0-	-0-	1309	3	11	9	Y	10	33	1			19
11	1470	N	1470	-0-	-0-	-0-	1415	3	55	9	Y	50	38	1			31
12	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	Y	25	34	1			22
01	1695	N	1695	-0-	-0-	-0-	1680	3	15	9	Y	14					36
02	2310	N	2310	-0-	-0-	-0-	2267	3	43	9	Y	39	35	1			40
*03	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	Y	29	37	1			32

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

10	11253	X	890	-0-	-10363	-0-	858	3	32	9	Y	29	92	1			49
11	11270	X	11270	-0-	-0-	-0-	11127	3	143	9	Y	130	100	1			79
12	11253	X	5982	-0-	-5271	-0-	5902	3	80	9	Y	73	96	1			56
01	11253	X	7284	-0-	-3969	-0-	7226	3	58	9	Y	53					109
02	10528	X	7394	-0-	-3134	-0-	7291	3	103	9	Y	94	97	1			106
03	11656	X	5335	-0-	-6321	-0-	5277	3	58	9	Y	53	87	1			72

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

10	1266	N	1266	-0-	-0-	-0-	1234	2	32	9	Y	29	88	1			21
11	1480	N	1480	-0-	-0-	-0-	1436	2	44	9	Y	40					61
12	1221	N	1221	-0-	-0-	-0-	1189	2	32	9	Y	29	72	1			18
01	1855	N	1855	-0-	-0-	-0-	1765	2	90	9	Y	82					100
02	1372	N	1021	-0-	-351	-0-	936	2	85	9	Y	77	145	1			32
03	1209	N	1077	-0-	-132	-0-	989	2	88	9	Y	80					112

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1730	-0-	-161	-0-	1700	3	30	9	Y	27	34	1			20
11	1712	N	1712	-0-	-0-	-0-	1678	3	34	9	Y	31	34	1			17
12	1900	N	1900	-0-	-0-	-0-	1863	3	37	9	Y	34	35	1			16
01	1802	N	1802	-0-	-0-	-0-	1767	3	35	9	Y	32	33	1			15
02	1809	N	1809	-0-	-0-	-0-	1776	3	33	9	Y	30	33	1			12
03	1891	N	1404	-0-	-487	-0-	1376	3	28	9	Y	25					37

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

10	967	N	967	-0-	-0-	-0-	950	3	17	9	Y	15	19	1			10
11	1034	N	1034	-0-	-0-	-0-	1014	3	20	9	Y	18	20	1			8
12	1019	N	1019	-0-	-0-	-0-	999	3	20	9	Y	18	19	1			7
01	842	N	842	-0-	-0-	-0-	825	3	17	9	Y	15	17	1			5
02	952	N	520	-0-	-432	-0-	510	3	10	9	Y	9	12	1			2
03	1023	N	504	-0-	-519	-0-	494	3	10	9	Y	9					11

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

10	8866	X	6810	-0-	-2056	-0-	6691	3	119	9	N	108	132	1			87
11	8580	X	6935	-0-	-1645	-0-	6800	3	135	9	N	123	135	1			75
12	7657	X	6886	-0-	-771	-0-	6753	3	133	9	N	121	130	1			66
01	7386	X	7386	-0-	-0-	-0-	7241	3	145	9	N	132	134	1			64
02	8012	X	8012	-0-	-0-	-0-	7862	3	150	9	N	136	139	1			61
03	7161	X	6361	-0-	-800	-0-	6233	3	128	9	N	116					177

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

10	706	N	706	-0-	-0-	-0-	700	2	6	9	N	5					41
11	702	N	702	-0-	-0-	-0-	698	2	4	9	N	4					45
12	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5	14	1			36
01	659	N	659	-0-	-0-	-0-	653	2	6	9	N	5					41
02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					43
*03	602	N	602	-0-	-0-	-0-	599	2	3	9	N	3					46

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

10	915 X	915	-0-	-0-	-0-	883	2	32	9	N	29	88	1			20
11	1063 X	1063	-0-	-0-	-0-	1008	2	55	9	N	50					70
12	1076 X	1076	-0-	-0-	-0-	1017	2	59	9	N	54	99	1			25
01	949 X	949	-0-	-0-	-0-	949	2			N	-0-					25
02	980 X	789	-0-	-191	-0-	789	2			N	-0-	25	1			-0-
03	1085 X	850	-0-	-235	-0-	850	2			N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

10	1178 N	1060	-0-	-118	-0-	1030	3	30	9	N	27	59	1			33
11	1375 N	1375	-0-	-0-	-0-	1313	3	62	9	N	56	49	1			40
12	812 N	812	-0-	-0-	-0-	762	3	50	9	N	45	52	1			33
01	1054 N	952	-0-	-102	-0-	915	3	37	9	N	34					67
02	1288 N	934	-0-	-354	-0-	881	3	53	9	N	48	54	1			61
*03	807 N	807	-0-	-0-	-0-	757	3	50	9	N	45	57	1			49

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

10	96 X	96	-0-	-0-	-0-	78	2	18	9	N	16	15	1			4
11	90 X	79	-0-	-11	-0-	79	2			N	-0-					4
12	93 X	63	-0-	-30	-0-	63	2			N	-0-	4	1			-0-
01	93 X	38	-0-	-55	-0-	38	2			N	-0-					-0-
02	84 X	61	-0-	-23	-0-	61	2			N	-0-					-0-
03	93 X	49	-0-	-44	-0-	49	2			N	-0-					-0-

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

10	496 N	179	-0-	-317	-0-	178	2	1	9	N	1					95
11	247 N	247	-0-	-0-	-0-	246	2	1	9	N	1					96
12	350 N	350	-0-	-0-	-0-	347	2	3	9	N	3	5	1			94
01	846 N	846	-0-	-0-	-0-	824	2	22	9	N	20					114
02	224 N	114	-0-	-110	-0-	114	2			N	-0-					114
03	341 N	165	-0-	-176	-0-	162	2	3	9	N	3					117

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

10	2790 X	2639	-0-	-151	-0-	2584	2	55	9	N	50					87
11	2700 X	2511	-0-	-189	-0-	2467	2	44	9	N	40					127
12	2790 X	2239	-0-	-551	-0-	2193	2	46	9	N	42	51	1			118
01	2790 X	2386	-0-	-404	-0-	2301	2	85	9	N	77					195
02	2380 X	1917	-0-	-463	-0-	1867	2	50	9	N	45	176	1			64
03	2635 X	1887	-0-	-748	-0-	1874	2	13	9	N	12					76

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

10	544 N	544	-0-	-0-	-0-	544	3			N	-0-					90
11	423 N	423	-0-	-0-	-0-	423	3			N	-0-					90
12	408 N	408	-0-	-0-	-0-	408	3			N	-0-					90
01	558 N	419	-0-	-139	-0-	417	3	2	9	N	2					92
02	456 N	456	-0-	-0-	-0-	455	3	1	9	N	1					93
03	403 N	329	-0-	-74	-0-	329	3			N	-0-					93

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	492	2	51	9	N	46					105
11	564	N	564	-0-	-0-	-0-	519	2	45	9	N	41					146
12	563	N	563	-0-	-0-	-0-	529	2	34	9	N	31	10	1			167
01	587	N	587	-0-	-0-	-0-	564	2	23	9	N	21					188
02	581	N	581	-0-	-0-	-0-	505	2	76	9	N	69	190	1			67
*03	583	N	583	-0-	-0-	-0-	535	2	48	9	N	44					111

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

10	703	N	703	-0-	-0-	-0-	672	2	31	9	N	28					93
11	750	N	679	-0-	-71	-0-	657	2	22	9	N	20					113
12	591	N	591	-0-	-0-	-0-	565	2	26	9	N	24	12	1			125
01	713	N	699	-0-	-14	-0-	674	2	25	9	N	23					148
02	644	N	630	-0-	-14	-0-	604	2	26	9	N	24					172
*03	708	N	708	-0-	-0-	-0-	677	2	31	9	N	28					200

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

10	899	N	761	-0-	-138	-0-	752	2	9	9	N	8					140
11	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					147
12	797	N	797	-0-	-0-	-0-	787	2	10	9	N	9	17	1			139
01	775	N	656	-0-	-119	-0-	645	2	11	9	N	10					149
02	864	N	864	-0-	-0-	-0-	857	2	7	9	N	6					155
*03	877	N	877	-0-	-0-	-0-	867	2	10	9	N	9					164

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

10	31	N	21	-0-	-10	-0-	21	2			N	-0-					44
11	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					45
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					45
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					45

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

10	1147	N	897	-0-	-250	-0-	864	2	33	9	N	30					147
11	1020	N	929	-0-	-91	-0-	848	2	81	9	N	74	184	1			37
12	842	N	842	-0-	-0-	-0-	789	2	53	9	N	48					85
01	899	N	834	-0-	-65	-0-	775	2	59	9	N	54					139
02	908	N	908	-0-	-0-	-0-	838	2	70	9	N	64	186	1			17
*03	972	N	972	-0-	-0-	-0-	915	2	57	9	N	52					69

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

10	589	X	233	-0-	-356	-0-	230	2	3	9	N	3					123
11	570	X	-0-	-0-	-570	-0-					N	-0-					123
12	589	X	289	-0-	-300	-0-	285	2	4	9	N	4	3	1			124
01	248	X	124	-0-	-124	-0-	123	2	1	9	N	1					125
02	389	X	389	-0-	-0-	-0-	387	2	2	9	N	2					127
03	279	X	225	-0-	-54	-0-	219	2	6	9	N	5					132

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					121
11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

10	2139	X	2033	-0-	-106	-0-	2022	2	11	9	N	10					127
11	2250	X	1908	-0-	-342	-0-	1889	2	19	9	N	17					144
12	2325	X	1557	-0-	-768	-0-	1554	2	3	9	N	3					147
01	2325	X	1506	-0-	-819	-0-	1500	2	6	9	N	5					152
02	2112	X	2112	-0-	-0-	-0-	2104	2	8	9	N	7					159
03	2046	X	1968	-0-	-78	-0-	1943	2	25	9	N	23					182

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

10	682	N	609	-0-	-73	-0-	597	2	12	9	N	11					60
11	660	N	484	-0-	-176	-0-	469	2	15	9	N	14					74
12	574	N	574	-0-	-0-	-0-	562	2	12	9	N	11					85
01	620	N	553	-0-	-67	-0-	540	2	13	9	N	12					97
02	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					99
*03	648	N	648	-0-	-0-	-0-	634	2	14	9	N	13					112

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

10	3751	X	2664	-0-	-1087	-0-	2633	2	31	9	N	28					82
11	3630	X	2503	-0-	-1127	-0-	2462	2	41	9	N	37					119
12	3379	X	2414	-0-	-965	-0-	2379	2	35	9	N	32					151
01	2697	X	2694	-0-	-3	-0-	2660	2	34	9	N	31					182
02	2514	X	2514	-0-	-0-	-0-	2474	2	40	9	N	36	177	1			41
*03	2806	X	2806	-0-	-0-	-0-	2772	2	34	9	N	31					72

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

10	3348	X	-0-	-0-	-3348	-0-					N	3					200
11	3240	X	-0-	-0-	-3240	-0-					N	-0-					200
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					200
01	0	X	-0-	-0-	-0-	-0-					N	-0-					200
02	0	X	-0-	-0-	-0-	-0-					N	-0-					200
03	0	X	-0-	-0-	-0-	-0-					N	-0-					200

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

10	217	N	124	-0-	-93	-0-	124	2			N	-0-					18
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					18
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					18
01	124	N	75	-0-	-49	-0-	75	2			N	-0-					18
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					18
03	186	N	90	-0-	-96	-0-	90	2			N	-0-					18

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3018	-0-	-1353	-0-	2979	2	39	9	N	35					122
11	4230	X	2708	-0-	-1522	-0-	2672	2	36	9	N	33					155
12	4371	X	2374	-0-	-1997	-0-	2328	2	46	9	N	42	54	1			143
01	3007	X	1870	-0-	-1137	-0-	1847	2	23	9	N	21					164
02	2889	X	2889	-0-	-0-	-0-	2860	2	29	9	N	26					190
03	3007	X	2496	-0-	-511	-0-	2427	2	69	9	N	63	181	1			72

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

10	806	N	777	-0-	-29	-0-	771	2	6	9	N	5					117
11	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					121
12	792	N	792	-0-	-0-	-0-	785	2	7	9	N	6	15	1			112
01	775	N	771	-0-	-4	-0-	764	2	7	9	N	6					118
02	700	N	649	-0-	-51	-0-	647	2	2	9	N	2					120
*03	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4					124

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

10	907	X	907	-0-	-0-	-0-	896	2	11	9	N	10					110
11	1650	X	1650	-0-	-0-	-0-	1622	2	28	9	N	25					135
12	1773	X	1773	-0-	-0-	-0-	1754	2	19	9	N	17					152
01	2276	X	2276	-0-	-0-	-0-	2215	2	61	9	N	55	182	1			25
02	1583	X	1583	-0-	-0-	-0-	1574	2	9	9	N	8					33
*03	2199	X	2199	-0-	-0-	-0-	2180	2	19	9	N	17					50

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

10	1279	N	1279	-0-	-0-	-0-	1152	2	127	9	N	115	179	1			75
11	1220	N	1220	-0-	-0-	-0-	1210	2	10	9	N	9					84
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	N	3					87
01	1271	N	1139	-0-	-132	-0-	1131	2	8	9	N	7					94
02	1148	N	993	-0-	-155	-0-	990	2	3	9	N	3					97
03	1364	N	1096	-0-	-268	-0-	1083	2	13	9	N	12					109

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

10	SHUT IN		41	-0-	41	657	41	2			N	-0-					49
11	686	X	29	-0-	-657	-0-	29	2			N	-0-					49
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					49
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					49
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					49
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					49

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

10	1633	X	1633	-0-	-0-	-0-	1591	3	42	9	N	38	178	1			58
11	1650	X	1018	-0-	-632	-0-	995	3	23	9	N	21					79
12	1705	X	500	-0-	-1205	-0-	491	3	9	9	N	8					87
01	1705	X	1315	-0-	-390	-0-	1267	3	48	9	N	44					131
02	1484	X	1121	-0-	-363	-0-	1079	3	42	9	N	38					169
03	1643	X	1590	-0-	-53	-0-	1556	3	34	9	N	31					200

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	137	-0-	-18	-0-	129	2	8	9	N	7					79
11	150	X	97	-0-	-53	-0-	90	2	7	9	N	6					85
12	124	X	91	-0-	-33	-0-	85	2	6	9	N	5					90
01	217	X	196	-0-	-21	-0-	190	2	6	9	N	5					95
02	196	X	102	-0-	-94	-0-	100	2	2	9	N	2					97
03	124	X	95	-0-	-29	-0-	92	2	3	9	N	3					100

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

10	6169	X	6053	-0-	-116	-0-	6010	2	43	9	N	39					114
11	6300	X	5650	-0-	-650	-0-	5603	2	47	9	N	43					157
12	6510	X	6179	-0-	-331	-0-	6135	2	44	9	N	40	172	1			25
01	6510	X	5995	-0-	-515	-0-	5940	2	55	9	N	50					75
02	5460	X	4407	-0-	-1053	-0-	4352	2	55	9	N	50					125
03	6169	X	5657	-0-	-512	-0-	5606	2	51	9	N	46					171

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

10	1469	N	1469	-0-	-0-	-0-	1434	2	35	9	N	32					74
11	1841	N	1841	-0-	-0-	-0-	1813	2	28	9	N	25					99
12	1892	N	1892	-0-	-0-	-0-	1858	2	34	9	N	31					130
01	2165	N	2165	-0-	-0-	-0-	2148	2	17	9	N	15					145
02	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					165
*03	2323	N	2323	-0-	-0-	-0-	2281	2	42	9	N	38	171	1			32

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					53
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					53

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

10	155	N	58	-0-	-97	-0-	58	2			N	-0-					17
11	120	N	35	-0-	-85	-0-	35	2			N	-0-					17
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					17
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					17
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					17
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					17

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

10	465	X	370	-0-	-95	-0-	347	2	23	9	N	21					46
11	480	X	227	-0-	-253	-0-	207	2	20	9	N	18					64
12	496	X	420	-0-	-76	-0-	403	2	17	9	N	15					79
01	496	X	484	-0-	-12	-0-	464	2	20	9	N	18					97
02	435	X	435	-0-	-0-	-0-	414	2	21	9	N	19					116
*03	510	X	510	-0-	-0-	-0-	500	2	10	9	N	9					125

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	542	-0-	-109	-0-	533	3	9	9	N	8					162
11	600	N	439	-0-	-161	-0-	424	3	15	9	N	14					176
12	597	N	597	-0-	-0-	-0-	566	3	31	9	N	28	169	1			35
01	675	N	675	-0-	-0-	-0-	656	3	19	9	N	17					52
02	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					55
*03	1018	N	1018	-0-	-0-	-0-	1012	3	6	9	N	5					60

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

10	961	X	430	-0-	-531	-0-	430	2			N	-0-					153
11	540	X	245	-0-	-295	-0-	245	2			N	-0-					153
12	558	X	522	-0-	-36	-0-	522	2			N	-0-					153
01	465	X	250	-0-	-215	-0-	250	2			N	-0-					153
02	434	X	434	-0-	-0-	-0-	434	2			N	-0-					153
03	527	X	259	-0-	-268	-0-	259	2			N	-0-					153

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

10	952	N	952	-0-	-0-	-0-	924	2	28	9	N	25					102
11	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					135
12	651	N	651	-0-	-0-	-0-	631	2	20	9	N	18					153
01	961	N	824	-0-	-137	-0-	811	2	13	9	N	12					165
02	840	N	660	-0-	-180	-0-	632	2	28	9	N	25	172	1			18
*03	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					28

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

10	11184	X	11184	-0-	-0-	-0-	10909	2	275	9	N	250	185	1			112
11	10340	X	10340	-0-	-0-	-0-	10079	2	261	9	N	237	182	1			167
12	10112	X	10112	-0-	-0-	-0-	9851	2	261	9	N	237	372	1			32
01	9648	X	9648	-0-	-0-	-0-	9349	2	299	9	N	272	187	1			117
02	8107	X	8107	-0-	-0-	-0-	7901	2	206	9	N	187	185	1			119
*03	8807	X	8807	-0-	-0-	-0-	8579	2	228	9	N	207	184	1			142

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

10	937	N	937	-0-	-0-	-0-	133	1	804	2	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	122	1	815	2	N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	237	1	1125	2	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2196	-0-	-67	-0-	2183	2	13	9	N	12	183	1			46
11	2250	X	2057	-0-	-193	-0-	2032	2	25	9	N	23					69
12	2325	X	2033	-0-	-292	-0-	2009	2	24	9	N	22					91
01	2263	X	1957	-0-	-306	-0-	1931	2	26	9	N	24					115
02	2044	X	1673	-0-	-371	-0-	1661	2	12	9	N	11					126
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					126

SALVADOR OIL, LLC 744509
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	183	-0-	-468	-0-	170	2	13	9	N	12					151
11	2475	X	2475	-0-	-0-	-0-	2435	2	40	9	N	36	186	1			1
12	4235	X	4235	-0-	-0-	-0-	4152	2	83	9	N	75					76
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					76
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					76
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76

UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6757	-0-	-1799	-0-	927	1	5720	3	N	100	172	1			95
							110	9									
11	7860	X	5853	-0-	-2007	-0-	889	1	4787	3	N	161	160	1			96
							177	9									
12	7130	X	5019	-0-	-2111	-0-	909	1	3975	3	N	123					219
							135	9									
01	6475	X	6475	-0-	-0-	-0-	927	1	5387	3	N	146	176	1			189
							161	9									
*02	6405	X	6405	-0-	-0-	-0-	847	1	5414	3	N	131	168	1			152
							144	9									
03	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					152

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	475	-0-	-114	-0-	65	1	400	3	N	9	14	1			8
							10	9									
11	471	N	471	-0-	-0-	-0-	71	1	383	3	N	15	14	1			9
							17	9									
12	461	N	461	-0-	-0-	-0-	83	1	363	3	N	14					23
							15	9									
01	465	N	452	-0-	-13	-0-	65	1	380	3	N	6	14	1			15
							7	9									
*02	370	N	370	-0-	-0-	-0-	49	1	314	3	N	6	11	1			10
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

10	93 #	-0-	-0-	-93	-0-			N	-0-			-0-
11	90 #	-0-	-0-	-90	-0-			N	-0-			-0-
12	93 #	-0-	-0-	-93	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

10	926	N	926	-0-	-0-	-0-	926	1			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	1			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	1			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	1			N	-0-					-0-
*02	1036	N	1036	-0-	-0-	-0-	1036	1			N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) //CONT.// 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	346 N	346	-0-	-0-	-0-	346	1		N	-0-			-0-
11	345 N	345	-0-	-0-	-0-	345	1		N	-0-			-0-
12	184 N	184	-0-	-0-	-0-	184	1		N	-0-			-0-
01	341 N	252	-0-	-89	-0-	252	1		N	-0-			-0-
*02	336 N	293	-0-	-43	-0-	293	1		N	-0-			-0-
03	186 N	170	-0-	-16	-0-	170	1		N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHN -A- WELL #: 1 RRCID -> 059983 COMPL. DATE 09/06/1974 TOTAL DEPTH 6761 PERF. 4168 - 4173

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/2016

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

10	93 #	-0-	-0-	-93	-0-				N	-0-			-0-
11	120 #	-0-	-0-	-120	-0-				N	-0-			-0-
12	124 #	-0-	-0-	-124	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3157	-0-	3157	6087	1387	1	1576	2	N	176	160	1			75
							194	9									
11	9090	X	3003	-0-	-6087	-0-	1315	1	1494	2	N	176	235	1			16
							194	9									
12	2852	X	2852	-0-	-0-	-0-	1243	1	1412	2	N	179	162	1			33
							197	9									
01	2728	X	2430	-0-	-298	-0-	1077	1	1224	2	N	117	82	1			68
							129	9									
02	4290	X	4290	-0-	-0-	-0-	2903	1	1126	2	N	237	204	1			101
							261	9									
*03	4177	X	4177	-0-	-0-	-0-	3005	1	1138	2	N	31	98	1			34
							34	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

10	403	N	-0-	-0-	-403	-0-					N	44	40	1			43
11	390	N	-0-	-0-	-390	-0-					N	44	59	1			28
12	310	N	-0-	-0-	-310	-0-					N	45	41	1			32
01	0	N	-0-	-0-	-0-	-0-					N	30	21	1			41
02	0	N	-0-	-0-	-0-	-0-					N	59	51	1			49
03	0	N	-0-	-0-	-0-	-0-					N	15	24	1			40

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

10	0	W	3908	-0-	3908	7338	1807	1	2053	2	N	44	40	1			19
							48	9									
11	11699	X	4361	-0-	-7338	-0-	2019	1	2294	2	N	44	59	1			4
							48	9									
12	3007	X	3007	-0-	-0-	-0-	1384	1	1573	2	N	45	41	1			8
							50	9									
01	2790	X	2347	-0-	-443	-0-	1087	1	1235	2	N	23	16	1			15
							25	9									
02	2767	X	2767	-0-	-0-	-0-	1969	1	764	2	N	31	25	1			21
							34	9									
*03	3518	X	3518	-0-	-0-	-0-	2545	1	964	2	N	8	24	1			5
							9	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

10	0	W	498	-0-	498	961	222	1	252	2	N	22	20	1			9
							24	9									
11	1100	N	471	-0-	-629	332	209	1	238	2	N	22	29	1			2
							24	9									
12	760	N	428	-0-	-332	-0-	189	1	215	2	N	22	20	1			4
							24	9									
01	496	N	308	-0-	-188	-0-	136	1	155	2	N	15	10	1			9
							17	9									
02	540	N	540	-0-	-0-	-0-	364	1	141	2	N	32					41
							35	9									
*03	487	N	487	-0-	-0-	-0-	349	1	132	2	N	5	12	1			34
							6	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1155	-0-	1155	2333	310	1	817	2	N	25					127
							28	9									
11	1100	N	1118	-0-	18	2351	300	1	743	2	N	68					195
							75	9									
12	3100	N	1255	-0-	-1845	506	310	1	916	2	N	26	170	1			51
							29	9									
01	1675	N	1169	-0-	-506	-0-	310	1	831	2	N	25					76
							28	9									
02	924	X	723	-0-	-201	-0-	697	2	26	9	N	24					100
03	1023	N	799	-0-	-224	-0-	770	2	29	9	N	26					126

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

10	173	N	173	-0-	-0-	-0-	28	1	145	2	Y	-0-	3	1			160
11	185	N	185	-0-	-0-	-0-	29	1	142	2	Y	13	144	1			29
							14	9									
12	130	N	130	-0-	-0-	-0-	25	1	104	2	Y	1					30
							1	9									
01	155	N	133	-0-	-22	-0-	22	1	111	2	Y	-0-					30
02	168	N	41	-0-	-127	-0-	6	1	35	2	Y	-0-					30
*03	138	N	138	-0-	-0-	-0-	21	1	117	2	Y	-0-					30

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

10	4371	X	4371	-0-	-0-	-0-	683	1	3560	2	N	116	257	1			217
							128	9									
11	3993	X	3993	-0-	-0-	-0-	650	1	3200	2	N	130	89	1			258
							143	9									
12	3441	X	3352	-0-	-89	-0-	621	1	2604	2	N	115	172	1			201
							127	9									
01	3736	X	3736	-0-	-0-	-0-	607	1	3074	2	N	50					251
							55	9									
02	4244	X	4244	-0-	-0-	-0-	648	1	3490	2	N	96					347
							106	9									
*03	4486	X	4486	-0-	-0-	-0-	663	1	3706	2	N	106	171	1			282
							117	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	38	-0-	-582	-0-	6	1	32	2	N	-0-	10	1			129
11	690	N	121	-0-	-569	-0-	7	1	34	2	N	73	145	1			57
							80	9									
12	145	N	145	-0-	-0-	-0-	27	1	115	2	N	3					60
							3	9									
01	126	N	126	-0-	-0-	-0-	16	1	80	2	N	27					87
							30	9									
02	112	N	40	-0-	-72	-0-	5	1	25	2	N	9					96
							10	9									
03	155	N	49	-0-	-106	-0-	6	1	34	2	N	8					104
							9	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	230	-0-	-452	-0-	37	1	193	2	N	-0-	6	1			106
11	190	N	190	-0-	-0-	-0-	32	1	158	2	N	-0-					106
12	541	N	541	-0-	-0-	-0-	103	1	432	2	N	5					111
							6	9									
01	557	N	557	-0-	-0-	-0-	88	1	443	2	N	24					135
							26	9									
02	369	N	369	-0-	-0-	-0-	58	1	311	2	N	-0-					135
*03	745	N	745	-0-	-0-	-0-	113	1	632	2	N	-0-					135

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4733	X	4733	-0-	-0-	-0-	734	1	3824	2	N	159	81	1			262
							175	9									
11	4297	X	4297	-0-	-0-	-0-	698	1	3436	2	N	148	185	1			225
							163	9									
12	4123	X	3879	-0-	-244	-0-	712	1	2988	2	N	163	187	1			201
							179	9									
01	4733	X	4733	-0-	-0-	-0-	755	1	3823	2	N	141	190	1			152
							155	9									
02	4284	X	4154	-0-	-130	-0-	627	1	3377	2	N	136					288
							150	9									
03	4743	X	4347	-0-	-396	-0-	637	1	3557	2	N	139	183	1			244
							153	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	240	-0-	-132	-0-	17	1	205	2	Y	16					41
							18	9									
11	300	N	254	-0-	-46	-0-	19	1	220	2	Y	14	33	1			22
							15	9									
12	313	N	313	-0-	-0-	-0-	22	1	277	2	Y	13					35
							14	9									
01	314	N	314	-0-	-0-	-0-	22	1	275	2	Y	15					50
							17	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3	31	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

10	1023	N	709	-0-	-314	-0-	51	1	572	2	Y	78					187
							86	9									
11	870	N	581	-0-	-289	-0-	44	1	487	2	Y	45	140	1			92
							50	9									
12	648	N	648	-0-	-0-	-0-	47	1	560	2	Y	37					129
							41	9									
01	698	N	698	-0-	-0-	-0-	47	1	571	2	Y	73					202
							80	9									
02	689	N	689	-0-	-0-	-0-	51	1	606	2	Y	29	136	1			95
							32	9									
*03	600	N	600	-0-	-0-	-0-	42	1	507	2	Y	46					141
							51	9									

TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

10	2449	N	2380	-0-	-69	-0-	144	1	2094	2	N	129					129
							142	9									
11	2105	N	2105	-0-	-0-	-0-	142	1	1912	2	N	46					175
							51	9									
12	2432	N	2432	-0-	-0-	-0-	161	1	2228	2	N	39					214
							43	9									
01	2391	N	2391	-0-	-0-	-0-	138	1	2206	2	N	43	173	1			84
							47	9									
02	1799	X	1799	-0-	-0-	-0-	120	1	1636	2	N	39					123
							43	9									
*03	1269	X	1269	-0-	-0-	-0-	128	1	1112	2	N	26					149
							29	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	2	1	241	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

10	1612	N	1143	-0-	-469	-0-	224	1	888	2	N	28					123
							31	9									
11	849	N	849	-0-	-0-	-0-	233	1	570	2	N	42	88	1			77
							46	9									
12	857	N	857	-0-	-0-	-0-	179	1	631	2	N	43					120
							47	9									
01	1094	N	1094	-0-	-0-	-0-	130	1	922	2	N	38					158
							42	9									
02	784	N	737	-0-	-47	-0-	18	1	678	2	N	37	108	1			87
							41	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	1140	N	21	-0-	-1119	-0-	6	1	15	2	N	-0-					125
12	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					125
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					125
02	28	N	-0-	-0-	-28	-0-					N	75	76	1			124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

10	2079	N	2079	-0-	-0-	-0-	402	1	1594	2	N	75					169
							83	9									
11	2072	N	2072	-0-	-0-	-0-	590	1	1439	2	N	39	125	1			83
							43	9									
12	2115	N	2115	-0-	-0-	-0-	453	1	1593	2	N	63	65	1			81
							69	9									
01	2153	N	2153	-0-	-0-	-0-	260	1	1845	2	N	44					125
							48	9									
*02	1971	N	1971	-0-	-0-	-0-	52	1	1919	2	N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	-0-	482	1	1913	2	N	120	132	1			84
							132	9									
11	3000	N	3093	-0-	93	93	879	1	2146	2	N	62	102	1			44
							68	9									
12	2098	N	2005	-0-	-93	-0-	408	1	1434	2	N	148	122	1			70
							163	9									
01	1542	N	1542	-0-	-0-	-0-	180	1	1277	2	N	77	81	1			66
							85	9									
02	2268	X	1150	-0-	-1118	-0-	27	1	1006	2	N	106					172
							117	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					172

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10520 - 10724

10	2393	N	2393	-0-	-0-	-0-	464	1	1842	2	N	79	53	1			88
							87	9									
11	1638	N	1638	-0-	-0-	-0-	457	1	1116	2	N	59	60	1			87
							65	9									
12	501	N	501	-0-	-0-	-0-	104	1	364	2	N	30					117
							33	9									
01	548	N	548	-0-	-0-	-0-	63	1	443	2	N	38	103	1			52
							42	9									
02	1540	N	45	-0-	-1495	-0-	1	1	41	2	N	3					55
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

10	8919		8919	-0-	-0-	-0-	573	1	8334	2	N	11					218
							12	9									
11	8626		8626	-0-	-0-	-0-	591	1	7989	2	N	42					260
							46	9									
12	9578		9578	-0-	-0-	-0-	635	1	8863	2	N	73	181	1			152
							80	9									
01	8259		8259	-0-	-0-	-0-	484	1	7709	2	N	60					212
							66	9									
02	8755	R	8755	-0-	-0-	-0-	600	1	8091	2	N	58					270
							64	9									
*03	5979	R	5979	-0-	-0-	-0-	617	1	5285	2	N	70	174	1			166
							77	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

10	310 N	156	-0-	-154	-0-	12	1	144	2	Y	-0-					-0-
11	240 N	156	-0-	-84	-0-	12	1	144	2	Y	-0-					-0-
12	201 N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
01	38 N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

10	INJECT	-0-	-0-	-0-	2016			N	22	20	1	10
11	INJECT	-0-	-0-	-0-	2016			N	21	28	1	3
12	INJECT	-0-	-0-	-0-	2016			N	22	20	1	5
01	INJECT	-0-	-0-	-0-	2016			N	15	10	1	10
02	INJECT	-0-	-0-	-0-	2016			N	23			33
03	INJECT	-0-	-0-	-0-	2016			N	30	63	1	-0-

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	137	1	156	2	Y	31	28	1			14
							34	9									
11	308	N	308	-0-	-0-	-0-	128	1	146	2	Y	31	42	1			3
							34	9									
12	324	N	324	-0-	-0-	-0-	136	1	154	2	Y	31	28	1			6
							34	9									
01	314	N	314	-0-	-0-	-0-	136	1	155	2	Y	21	15	1			12
							23	9									
02	537	N	537	-0-	-0-	-0-	364	1	141	2	Y	29	26	1			15
							32	9									
*03	496	N	496	-0-	-0-	-0-	301	1	114	2	Y	74	89	1			-0-
							81	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

10	14B2	EXT	-0-	-0-	-0-	-0-	Y	44	40	1	19
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	44	59	1	4
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	45	41	1	8
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	30	21	1	17
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	59	51	1	25
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	14	24	1	15

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	11	10	1			5
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	10	14	1			1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	11	10	1			2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	8	5	1			5
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	11					16
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	14	30	1			-0-

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4408 R	4408	-0-	-0-	-0-	4398	1	10	9	N	9	9	1			1
11	4941 R	4941	-0-	-0-	-0-	4921	1	20	9	N	18	18	1			1
12	4932 R	4932	-0-	-0-	-0-	4921	1	11	9	N	10	10	1			1
01	6190	6190	-0-	-0-	-0-	6190	1			N	-0-					1
02	5541	5541	-0-	-0-	-0-	5539	1	2	9	N	2	3	1			-0-
*03	5146	5660	-0-	514	514	5660	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1420	1256	1			364
11	1650	N	-0-	-0-	-1650	-0-					N	1147	1250	1			261
12	0	N	-0-	-0-	-0-	-0-					N	1107	1077	1			291
01	0	N	-0-	-0-	-0-	-0-					N	1060	1078	1			273
02	0	N	-0-	-0-	-0-	-0-					N	835	725	1			383
03	0	N	-0-	-0-	-0-	-0-					N	1012	1070	1			325

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					84
11	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					84
12	217	N	155	-0-	-62	-0-	155	2			Y	-0-					84
01	248	N	137	-0-	-111	-0-	137	2			Y	-0-					84
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					84
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	34	-0-	-59	-0-	34	2			Y	-0-					48
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					48
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					48
*03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1551	-0-	-681	-0-	348	1	1203	2	N	-0-					171
11	2160	X	1634	-0-	-526	-0-	359	1	1271	2	N	4					175
							4	9									
12	2232	X	1907	-0-	-325	-0-	339	1	1468	2	N	91	189	1	4	8	73
							100	9									
01	2310	X	2310	-0-	-0-	-0-	356	1	1928	2	N	24					97
							26	9									
02	1887	X	1887	-0-	-0-	-0-	349	1	1518	2	N	18					115
							20	9									
*03	2512	X	2512	-0-	-0-	-0-	383	1	2101	2	N	25					140
							28	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

10	4464	X	-0-	-0-	-4464	-0-					N	-0-					78
11	4793	X	4793	-0-	-0-	-0-	4778	2	15	9	N	14					92
12	5018	X	5018	-0-	-0-	-0-	4989	2	29	9	N	26	96	1			22
01	5004	X	5004	-0-	-0-	-0-	4997	2	7	9	N	6					28
02	4480	X	4395	-0-	-85	-0-	4382	2	13	9	N	12					40
03	5022	X	4220	-0-	-802	-0-	4194	2	26	9	N	24					64

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

10	1217	X	1217	-0-	-0-	-0-	36	1	1166	2	Y	14	55	1			14
							15	9									
11	526	X	526	-0-	-0-	-0-	15	1	494	2	Y	15					29
							17	9									
12	6015	X	6015	-0-	-0-	-0-	180	1	5814	2	Y	19	48	1			-0-
							21	9									
01	4810	X	4810	-0-	-0-	-0-	144	1	4641	2	Y	23					23
							25	9									
02	5692	X	5692	-0-	-0-	-0-	170	1	5497	2	Y	23					46
							25	9									
*03	5395	X	5395	-0-	-0-	-0-	161	1	5209	2	Y	23	69	1			-0-
							25	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

10	3613	X	3613	-0-	-0-	-0-	104	1	3356	2	Y	139	113	1			54
							153	9									
11	5874	X	5874	-0-	-0-	-0-	172	1	5560	2	Y	129	169	1			14
							142	9									
12	4560	X	4560	-0-	-0-	-0-	131	1	4245	2	Y	167	77	1			104
							184	9									
01	2325	X	1938	-0-	-387	-0-	55	1	1770	2	Y	103	38	1			169
							113	9									
02	2161	X	2161	-0-	-0-	-0-	62	1	1986	2	Y	103	38	1			234
							113	9									
03	2325	X	2020	-0-	-305	-0-	55	1	1786	2	Y	163	97	1			300
							179	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	X	1351	-0-	-0-	-0-	37	1	1204	2	Y	100	100	1			-0-
							110	9									
11	682	X	682	-0-	-0-	-0-	17	1	555	2	Y	100	100	1			-0-
							110	9									
12	744	X	587	-0-	-157	-0-	15	1	489	2	Y	75	75	1			-0-
							83	9									
01	744	X	475	-0-	-269	-0-	12	1	380	2	Y	75	75	1			-0-
							83	9									
02	644	N	566	-0-	-78	-0-	15	1	468	2	Y	75	75	1			-0-
							83	9									
03	589	N	533	-0-	-56	-0-	14	1	436	2	Y	75	75	1			-0-
							83	9									

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5166	-0-	2066	4848	154	1	4997	2	Y	14					223
							15	9									
11	3000	N	4462	-0-	1462	6310	133	1	4311	2	Y	16					239
							18	9									
12	6720	X	410	-0-	-6310	-0-	12	1	378	2	Y	18	101	1			156
							20	9									
01	4104	X	4104	-0-	-0-	-0-	123	1	3957	2	Y	22					178
							24	9									
02	3788	X	3788	-0-	-0-	-0-	113	1	3651	2	Y	22					200
							24	9									
*03	3473	X	3473	-0-	-0-	-0-	103	1	3345	2	Y	23	49	1			174
							25	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3378	X	3378	-0-	-0-	-0-	98	1	3170	2	Y	100	100	1			-0-
							110	9									
11	5275	X	5275	-0-	-0-	-0-	155	1	5010	2	Y	100	100	1			-0-
							110	9									
12	3904	X	3904	-0-	-0-	-0-	115	1	3706	2	Y	75	75	1			-0-
							83	9									
01	2039	X	2039	-0-	-0-	-0-	59	1	1897	2	Y	75	75	1			-0-
							83	9									
02	1919	X	1919	-0-	-0-	-0-	55	1	1781	2	Y	75	75	1			-0-
							83	9									
*03	1721	X	1721	-0-	-0-	-0-	49	1	1589	2	Y	75	75	1			-0-
							83	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

10	457	X	457	-0-	-0-	-0-	102	1	355	2	N	-0-					165
11	420	X	412	-0-	-8	-0-	91	1	321	2	N	-0-					165
12	520	X	520	-0-	-0-	-0-	96	1	417	2	N	6					171
							7	9									
01	709	X	709	-0-	-0-	-0-	109	1	591	2	N	8	5	8			174
							9	9									
02	448	X	382	-0-	-66	-0-	71	1	311	2	N	-0-					174
*03	534	X	534	-0-	-0-	-0-	82	1	452	2	N	-0-					174

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

10	1519	X	-0-	-0-	-1519	-0-					N	-0-					122
11	2669	X	2669	-0-	-0-	-0-	2616	2	53	9	N	48					170
12	1980	X	1980	-0-	-0-	-0-	1945	2	35	9	N	32	88	1			114
01	1713	X	1713	-0-	-0-	-0-	1671	2	42	9	N	38					152
02	2492	X	1491	-0-	-1001	-0-	1465	2	26	9	N	24					176
03	2759	X	1329	-0-	-1430	-0-	1293	2	36	9	N	33					209

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

10	434	X	-0-	-0-	-434	-0-					N	-0-					28
11	420	X	326	-0-	-94	-0-	323	2	3	9	N	3					31
12	434	X	406	-0-	-28	-0-	395	2	11	9	N	10					41
01	398	X	398	-0-	-0-	-0-	379	2	19	9	N	17					58
02	339	X	339	-0-	-0-	-0-	332	2	7	9	N	6					64
03	403	X	403	-0-	-0-	-0-	393	2	10	9	N	9					73

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294 X	1205	-0-	-1089	-0-	460	1	737	2	N	7					107
						8	9									
11	1800 X	295	-0-	-1505	-0-	180	1	115	2	N	-0-					107
12	1860 X	-0-	-0-	-1860	-0-					N	-0-					107
01	1860 X	-0-	-0-	-1860	-0-					N	-0-					107
02	1512 X	-0-	-0-	-1512	-0-					N	-0-					107
03	1209 X	-0-	-0-	-1209	-0-					N	-0-					107

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

10	1302 N	-0-	-0-	-1302	-0-					N	-0-					142
11	2735 N	2735	-0-	-0-	-0-	211	1	2471	2	N	48					190
						53	9									
12	2112 N	2112	-0-	-0-	-0-	204	1	1851	2	N	52					242
						57	9									
01	1857 N	1857	-0-	-0-	-0-	142	1	1667	2	N	44					286
						48	9									
02	1960 N	1321	-0-	-639	-0-	96	1	1174	2	N	46					332
						51	9									
03	2108 N	1376	-0-	-732	-0-	109	1	1228	2	N	35					367
						39	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

10	4929 X	-0-	-0-	-4929	-0-					N	-0-					289
11	6136 X	6136	-0-	-0-	-0-	479	1	5600	2	N	52	179	1			162
						57	9									
12	5178 X	5178	-0-	-0-	-0-	509	1	4625	2	N	40					202
						44	9									
01	4929 X	4704	-0-	-225	-0-	364	1	4273	2	N	61					263
						67	9									
02	7319 X	7319	-0-	-0-	-0-	548	1	6666	2	N	95	193	1			165
						105	9									
*03	7478 X	7478	-0-	-0-	-0-	604	1	6817	2	N	52					217
						57	9									

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4254 R	4254	-0-	-0-	-0-	245	1	3906	3	Y	94	85	1	4	8	80
						103	9									
11	4050 #	3378	-0-	-672	-0-	206	1	3058	3	Y	104	85	1			99
						114	9									
12	4371 #	4301	-0-	-70	-0-	243	1	3918	3	Y	127	118	1	9	8	99
						140	9									
01	4371 #	3950	-0-	-421	-0-	229	1	3587	3	Y	122	115	1	5	8	101
						134	9									
02	3948 #	3618	-0-	-330	-0-	213	1	3278	3	Y	115	111	1	3	8	102
						127	9									
03	4309 #	3165	-0-	-1144	-0-	211	1	2868	3	Y	78	117	1	6	8	57
						86	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

10	975 R	975	-0-	-0-	-0-	957	2	18	9	N	16					73
11	696 R	696	-0-	-0-	-0-	690	2	6	9	N	5					78
12	775 #	705	-0-	-70	-0-	697	2	8	9	N	7					85
01	961 #	844	-0-	-117	-0-	255	1	561	2	N	25					110
						28	9									
02	868 #	579	-0-	-289	-0-	230	1	340	2	N	8					118
						9	9									
03	961 #	878	-0-	-83	-0-	170	1	688	2	N	18					136
						20	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

10	4061 #	4037	-0-	-24	-0-	232	1	3704	3	Y	92	86	1			82
						101	9									
11	4196 R	4196	-0-	-0-	-0-	261	1	3880	3	Y	50	84	1			48
						55	9									
12	4123 #	3370	-0-	-753	-0-	193	1	3121	3	Y	51	56	1			43
						56	9									
01	4123 #	4062	-0-	-61	-0-	240	1	3758	3	Y	58	51	1			50
						64	9									
02	3920	3778	-0-	-142	-0-	226	1	3487	3	Y	59	55	1	3	8	51
						65	9									
03	4340	4148	-0-	-192	-0-	281	1	3823	3	Y	40	58	1	5	8	28
						44	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

10	1736 X	1510	-0-	-226	-0-	1510	3		N	-0-			-0-
11	1727 X	1727	-0-	-0-	-0-	1727	3		N	-0-			-0-
12	1612 X	1357	-0-	-255	-0-	1357	3		N	-0-			-0-
01	1612 X	1423	-0-	-189	-0-	1423	3		N	-0-			-0-
02	1624 X	941	-0-	-683	-0-	941	3		N	-0-			-0-
03	1798 X	NO RPT	-0-	-1798	-0-				N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	18 N	18	-0-	-0-	-0-	18	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	195	-0-	195	195	195	1		N	-0-			-0-
*03	14B2 EXT	110	-0-	110	305	110	1		N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

10	27450 X	27450	-0-	-0-	-0-	155	1	26599	2	N	633	719	1	184
						696	9							
11	21942 X	21942	-0-	-0-	-0-	150	1	20704	2	N	989	939	1	234
						1088	9							
12	20114 X	20114	-0-	-0-	-0-	155	1	19106	2	N	775	735	1	274
						853	9							
01	17727 X	17727	-0-	-0-	-0-	155	1	16860	2	N	647	542	1	379
						712	9							
02	12020 X	12020	-0-	-0-	-0-	140	1	11431	2	N	408	535	1	252
						449	9							
*03	12022 X	12022	-0-	-0-	-0-	155	1	11397	2	N	427	369	1	310
						470	9							

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

10	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
11	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) //CONT.// 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	237	-0-	-197	-0-	154	1	83	5	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	149	1	80	5	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	154	1	83	5	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	105	-0-	-119	-0-	42	1	2	2	N	-0-					-0-
							61	5									
03	248	N	155	-0-	-93	-0-	65	1	9	2	N	-0-					-0-
							81	5									

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

10	1550	#	518	-0-	-1032	-0-	337	1	181	5	N	-0-					-0-
11	1500	#	501	-0-	-999	-0-	326	1	175	5	N	-0-					-0-
12	1550	#	518	-0-	-1032	-0-	337	1	181	5	N	-0-					-0-
01	527	#	138	-0-	-389	-0-	102	1	15	2	N	-0-					-0-
							21	5									
02	476	#	308	-0-	-168	-0-	124	1	9	2	N	-0-					-0-
							175	5									
03	527	#	341	-0-	-186	-0-	143	1	19	2	N	-0-					-0-
							179	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924				N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	581	-0-	-163	-0-	378	1	203	5	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	366	1	197	5	N	-0-					-0-
12	589	N	581	-0-	-8	-0-	378	1	203	5	N	-0-					-0-
01	589	N	376	-0-	-213	-0-	279	1	41	2	N	-0-					-0-
							56	5									
02	777	N	777	-0-	-0-	-0-	312	1	25	2	N	-0-					-0-
							440	5									
*03	755	N	755	-0-	-0-	-0-	317	1	44	2	N	-0-					-0-
							394	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1393					N	-0-					-0-
11	1393	X	-0-	-0-	-1393	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

10	1085 N	564	-0-	-521	-0-	367	1	197	5	N	-0-					-0-
11	546 N	546	-0-	-0-	-0-	355	1	191	5	N	-0-					-0-
12	564 N	564	-0-	-0-	-0-	367	1	197	5	N	-0-					-0-
01	558 N	-0-	-0-	-558	-0-					N	-0-					-0-
02	504 N	-0-	-0-	-504	-0-					N	-0-					-0-
03	558 N	-0-	-0-	-558	-0-					N	-0-					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

10	2175 N	2175	-0-	-0-	-0-	306	1	1869	2	N	-0-					27
11	2175 N	2175	-0-	-0-	-0-	285	1	1890	2	N	-0-					27
12	2480 N	1280	-0-	-1200	-0-	223	1	1057	2	N	-0-					27
01	1095 N	1095	-0-	-0-	-0-	123	1	972	2	N	-0-					27
02	2044 N	NO RPT	-0-	-2044	-0-					N	NO RPT					27
03	1271 N	NO RPT	-0-	-1271	-0-					N	NO RPT					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

10	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

10	5009	5009	-0-	-0-	-0-	1300	1	3709	2	N	-0-			-0-
11	1893	1893	-0-	-0-	-0-	417	1	1476	2	N	-0-			-0-
12	1736	941	-0-	-795	-0-	170	1	771	2	N	-0-			-0-
01	2499	2499	-0-	-0-	-0-	540	1	1959	2	N	-0-			-0-
*02	5237	5237	-0-	-0-	-0-	733	1	4504	2	N	-0-			-0-
03	1736	NO RPT	-0-	-1736	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAN WELL #: T 7 RRCID -> 280672 COMPL. DATE 01/25/2007 TOTAL DEPTH 6224 PERF. 5232 - 5234

10	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	-0-	-0-	-0-	-0-				N	-0-			-0-

RECLASSIFIED TO OIL 05/02/2016

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5550) 59373 580 ASSOCIATED 49B CNTY: VICTORIA
TEXAS GULF PROD. CO. 846090
LINVILLE, OSCAR WELL #: 3 I RRCID -> 002849 COMPL. DATE 08/14/1962 TOTAL DEPTH 6364 PERF. 5606 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/2016														

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

10	14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	731					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	731					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	70	-0-	70	70	13	1	57	2	N	-0-			-0-
01	14B2 EXT	488	-0-	488	558	106	1	382	2	N	-0-			-0-
*02	1021 R	463	-0-	-558	-0-	65	1	398	2	N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-			116
11	0 #	-0-	-0-	-0-	-0-					N	-0-			116
12	0 #	-0-	-0-	-0-	-0-					N	-0-			116
01	0 #	-0-	-0-	-0-	-0-					N	-0-			116
02	0 #	-0-	-0-	-0-	-0-					N	-0-			116
03	0 #	-0-	-0-	-0-	-0-					N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 #	61	-0-	-373	-0-	50	2	11	9	N	10					180
11	390 #	-0-	-0-	-390	-0-					N	56					236
12	372 #	61	-0-	-311	-0-	61	2			N	-0-					236
01	248 #	30	-0-	-218	-0-	23	2	7	9	N	6					242
02	224 #	-0-	-0-	-224	-0-					N	-0-					242
03	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					242

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

10	11974 X	11974	-0-	-0-	-0-	75	1	11899	2	N	-0-					71
11	10221 X	10221	-0-	-0-	-0-	63	1	10158	2	N	-0-					71
12	10876 X	10876	-0-	-0-	-0-	68	1	10808	2	N	-0-					71
01	10686 X	10686	-0-	-0-	-0-	73	1	10612	2	N	1					72
						1	9									
02	10003 X	10003	-0-	-0-	-0-	61	1	9939	2	N	3					75
						3	9									
*03	10380 X	10380	-0-	-0-	-0-	72	1	10307	2	N	1					76
						1	9									

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9703 X	9363	-0-	-340	-0-	428	1	8935	2	N	-0-			188
11	9363 X	9363	-0-	-0-	-0-	416	1	8947	2	N	-0-			188
12	9924 X	9924	-0-	-0-	-0-	432	1	9492	2	N	-0-			188
01	9373 X	9373	-0-	-0-	-0-	433	1	8940	2	N	-0-			188
02	8677 X	8677	-0-	-0-	-0-	387	1	8290	2	N	-0-			188
03	9362 X	8751	-0-	-611	-0-	430	1	8321	2	N	-0-			188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

10	9779 X	9779	-0-	-0-	-0-	677	1	9102	2	N	-0-			202
11	9551 X	9551	-0-	-0-	-0-	655	1	8886	2	N	9			211
						10	9							
12	9826 X	9826	-0-	-0-	-0-	678	1	9142	2	N	5			216
						6	9							
01	9570 X	9570	-0-	-0-	-0-	681	1	8882	2	N	6			222
						7	9							
02	8928 X	8928	-0-	-0-	-0-	611	1	8262	2	N	50			272
						55	9							
*03	8636 X	8636	-0-	-0-	-0-	676	1	7956	2	N	4			276
						4	9							

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

10	0 X	-0-	-0-	-0-	-0-					N	-0-			74
11	0 X	-0-	-0-	-0-	-0-					N	-0-			74
12	0 X	-0-	-0-	-0-	-0-					N	-0-			74
01	0 X	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

10	10416 X	9175	-0-	-1241	-0-	57	1	9116	2	N	2			43
						2	9							
11	11053 X	11053	-0-	-0-	-0-	69	1	10984	2	N	-0-			43
12	11697 X	11697	-0-	-0-	-0-	73	1	11616	2	N	7			50
						8	9							
01	10976 X	10976	-0-	-0-	-0-	74	1	10902	2	N	-0-			50
02	10948 X	10948	-0-	-0-	-0-	67	1	10880	2	N	1			51
						1	9							
*03	10853 X	10853	-0-	-0-	-0-	75	1	10778	2	N	-0-			51

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MEDIO CREEK (4300) //CONT.// 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13733 X	11766	-0-	-1967 B	-0-	1305 1 3 9	10458 2	N	3			165
11	13290 X	10336	-0-	-2954 B	-0-	1257 1	9079 2	N	-0-			165
12	13733 X	9303	-0-	-4430 B	-0-	1291 1	8012 2	N	-0-			165
01	13206 X	7308	-0-	-5898 B	-0-	1281 1	6027 2	N	-0-			165
02	10724 X	9400	-0-	-1324 B	-0-	1170 1	8230 2	N	-0-			165
03	11780 X	8320	-0-	-3460 B	-0-	1289 1	7031 2	N	-0-			165

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

10	103 N	103	-0-	-0-	-0-	103 2		N	-0-			123
11	1050 N	103	-0-	-947	-0-	103 2		N	-0-			123
12	103 N	103	-0-	-0-	-0-	103 2		N	-0-			123
01	102 N	102	-0-	-0-	-0-	102 2		N	-0-			123
02	84 N	62	-0-	-22	-0-	62 2		N	-0-			123
*03	101 N	101	-0-	-0-	-0-	101 2		N	-0-			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

10	1428 N	1373	-0-	-55	-0-	1362 2	11 9	N	10			133
11	1630 N	1630	-0-	-0-	-0-	1619 2	11 9	N	10			143
12	1353 N	1353	-0-	-0-	-0-	1353 2		N	-0-			143
01	1048 N	1048	-0-	-0-	-0-	1046 2	2 9	N	2			145
*02	1267 N	1267	-0-	-0-	-0-	1267 2		N	-0-			145
*03	1115 N	1115	-0-	-0-	-0-	1115 2		N	-0-			145

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4505	X	4505	-0-	-0-	-0-	40	1	4421	2	N	40					115
							44	9									
11	3768	X	3768	-0-	-0-	-0-	40	1	3700	2	N	25					140
							28	9									
12	3874	X	3874	-0-	-0-	-0-	40	1	3768	2	N	60	179	1			21
							66	9									
01	3100	X	2969	-0-	-131	-0-	30	1	2809	2	N	118					139
							130	9									
02	2800	X	2693	-0-	-107	-0-	30	1	2629	2	N	31					170
							34	9									
03	3100	X	2769	-0-	-331	-0-	30	1	2726	2	N	12	182	1			-0-
							13	9									

MEYERSVILLE (MASSIVE II) 60934 310 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HARKINS & COMPANY, ETAL 357120
DENTLER, OTTO P. UNIT NO. 1 WELL #: 1 T RRCID -> 003178 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 8657 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2016 - PLUGGED 11/1816

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260		1504	-0-	-12756	9284	1476	2	28	9	N	25	179	1			121
11	10281	R	997	-0-	-9284	-0-	982	2	15	9	N	14					135
12	1767	#	1225	-0-	-542	-0-	1213	2	12	9	N	11					146
01	1705	#	893	-0-	-812	-0-	837	2	56	9	N	51					197
*02	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					207
*03	1554	N	1554	-0-	-0-	-0-	1541	2	13	9	N	12					219

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					1
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					1
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					1
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					1
03	248	N	169	-0-	-79	-0-	169	2			N	-0-					1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					221
*05	291	N	291	-0-	-0-	-0-	283	2	8	9	N	7					228
*06	240	N	101	-0-	-139	-0-	98	2	3	9	N	3					231
*07	296	N	296	-0-	-0-	-0-	294	2	2	9	N	2					233
*08	248	N	204	-0-	-44	-0-	202	2	2	9	N	2					235
*09	206	N	206	-0-	-0-	-0-	204	2	2	9	N	2					237
*10	248	N	151	-0-	-97	-0-	150	2	1	9	N	1					238
*11	210	N	37	-0-	-173	-0-	35	2	2	9	N	2					240
*12	217	N	32	-0-	-185	-0-	32	2			N	-0-					240
*01	155	N	-0-	-0-	-155	-0-					N	1	184	1			57
*02	28	N	-0-	-0-	-28	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03/16/2015

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	-0-	-0-	-124	-0-					N	-0-					26
11	120	#	-0-	-0-	-120	-0-					N	-0-					26
12	124	#	-0-	-0-	-124	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	0	#	-0-	-0-	-0-	-0-					N	-0-	4	1			22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	2	1	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

10	93 N	-0-	-0-	-93	-0-			N	-0-			88
11	0 N	-0-	-0-	-0-	-0-			N	59	34	1	113
12	0 N	-0-	-0-	-0-	-0-			N	-0-			113
01	0 N	-0-	-0-	-0-	-0-			N	-0-			113
02	0 N	-0-	-0-	-0-	-0-			N	-0-	14	1	98
03	0 N	-0-	-0-	-0-	-0-			N	-0-			98

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696 #	-0-	-0-	-6696	-0-					Y	-0-					87
11	1440 #	355	-0-	-1085	-0-	32	1	268	2	Y	50					137
						55	9									
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					137
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					137
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					33
11	101 N	101	-0-	-0-	-0-	9	1	78	2	Y	13					46
						14	9									
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					46
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					46
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					15
11	77 N	77	-0-	-0-	-0-	7	1	56	2	Y	13					28
						14	9									
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					28
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	-0-	-0-	-465	-0-					N	-0-					83
11	0 N	-0-	-0-	-0-	-0-					N	1	69	1			15
12	0 N	-0-	-0-	-0-	-0-					N	-0-					15
01	0 N	-0-	-0-	-0-	-0-					N	24					39
02	0 N	-0-	-0-	-0-	-0-					N	-0-	21	1			18
03	0 N	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732 R	732	-0-	-0-	-0-	726	2	6	9	N	5					270
11	822 R	822	-0-	-0-	-0-	117	1	705	2	N	-0-					270
12	837 N	631	-0-	-206	-0-	49	1	582	2	N	-0-					270
01	744 N	632	-0-	-112	-0-	47	1	571	2	N	13	173	1			110
						14	9									
02	756 N	584	-0-	-172	-0-	42	1	542	2	N	-0-					110
03	620 N	282	-0-	-338	-0-	22	1	260	2	N	-0-					110

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	65
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	65
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	65
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	65
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	65
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

10	0 N	-0-	-0-	-0-	-0-					N	216	167	1			169
11	0 N	-0-	-0-	-0-	-0-					N	103					272
12	0 N	-0-	-0-	-0-	-0-					N	85	168	1			189
01	0 N	-0-	-0-	-0-	-0-					N	237	177	1			249
02	14B2 EXT	-0-	-0-	-0-	-0-					N	113	172	1			190
03	14B2 EXT	-0-	-0-	-0-	-0-					N	172					362

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1301	-0-	-311 B	-64662	1291	2	10	9	N	9					59
11	1560	X	1290	-0-	-270 B	-64662	1273	2	17	9	N	15					74
12	1612	X	1508	-0-	-104 B	-64662	1483	2	25	9	N	23					97
01	1364	X	1447	-0-	83 B	-64579	1411	2	36	9	N	33					130
02	1204	X	1370	-0-	166 B	-64413	1342	2	28	9	N	25					155
03	1519	X	1416	-0-	-103 B	-64413	1408	2	8	9	N	7					162

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

10	7058	X	7058	-0-	-0-	-0-	57	1	6777	2	N	204	183	1			66
							224	9									
11	6630	X	6351	-0-	-279	-0-	51	1	6134	2	N	151					217
							166	9									
12	6944	X	6892	-0-	-52	-0-	58	1	6676	2	N	144	196	1			165
							158	9									
01	7068	X	6622	-0-	-446	-0-	52	1	6426	2	N	131	189	1			107
							144	9									
02	6283	X	6283	-0-	-0-	-0-	48	1	6089	2	N	133	186	1			54
							146	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

*04	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*07	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	-0-
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-	8

RECLASSIFIED TO OIL DIST. 02 LEASE 11295 04/05/2015

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

10	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SNOWDEN, H. W. 798720
MITCHELL -D- WELL #: 9 RRCID -> 003417 COMPL. DATE 05/01/1952 TOTAL DEPTH N/A PERF. 6098 - 6123

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11261 04/08/2015

HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SNOWDEN, H. W. 798720
MITCHELL -B- WELL #: 2 RRCID -> 003421 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

MITCHELL -B- WELL #: 6 RRCID -> 003422 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6278 - 6282

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

10	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

10	93	N	85	-0-	-8	-0-	7	1	78	2	N	-0-					113
11	116	N	116	-0-	-0-	-0-	11	1	99	2	N	5	1	1			117
							6	9									
12	124	N	102	-0-	-22	-0-	10	1	92	2	N	-0-					117
01	120	N	120	-0-	-0-	-0-	12	1	101	2	N	6					123
							7	9									
02	112	N	110	-0-	-2	-0-	10	1	99	2	N	1	1	1			123
							1	9									
*03	95	N	95	-0-	-0-	-0-	9	1	80	2	N	5					128
							6	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

10	372	N	345	-0-	-27	-0-	30	1	315	2	N	-0-					125
11	321	N	321	-0-	-0-	-0-	31	1	279	2	N	10	3	1			132
							11	9									
12	434	N	407	-0-	-27	-0-	41	1	362	2	N	4	4	1			132
							4	9									
01	391	N	391	-0-	-0-	-0-	39	1	341	2	N	10					142
							11	9									
*02	350	N	350	-0-	-0-	-0-	32	1	314	2	N	4	3	1			143
							4	9									
03	403	N	339	-0-	-64	-0-	34	1	304	2	N	1					144
							1	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

10	5456	X	2970	-0-	-2486	-0-	2917	2	53	9	N	48					244
11	3750	X	2745	-0-	-1005	-0-	2670	2	75	9	N	68					312
12	6851	X	6308	-0-	-543	-0-	6141	2	167	9	N	152	360	1			104
01	6851	X	5310	-0-	-1541	-0-	5191	2	119	9	N	108					212
02	4144	X	3463	-0-	-681	-0-	3376	2	87	9	N	79	181	1			110
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					110

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14488 X	14488	-0-	-0-	-0-	733	1	13369	3	Y	351	321	1			163
						386	9									
11	13605 X	13605	-0-	-0-	-0-	793	1	12558	3	Y	231	300	1			94
						254	9									
12	14422 X	14422	-0-	-0-	-0-	851	1	13301	3	Y	245	296	1			43
						270	9									
01	15673 X	15673	-0-	-0-	-0-	859	1	14517	3	Y	270	159	1			154
						297	9									
*02	13678 X	13678	-0-	-0-	-0-	715	1	12715	3	Y	225	300	1			79
						248	9									
03	14477 X	NO RPT	-0-	-14477	-0-					Y	NO RPT					79

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

10	19637 X	19637	-0-	-0-	-0-	993	1	18216	3	Y	389	422	1			30
						428	9									
11	17340 X	16339	-0-	-1001	-0-	942	1	15013	3	Y	349	302	1			77
						384	9									
12	17918 X	17053	-0-	-865	-0-	996	1	15655	3	Y	365	342	1			100
						402	9									
01	18990 X	16261	-0-	-2729	-0-	882	1	14981	3	Y	362	406	1			56
						398	9									
02	17724 X	14978	-0-	-2746	-0-	775	1	13852	3	Y	319	281	1			94
						351	9									
03	19623 X	NO RPT	-0-	-19623	-0-					Y	NO RPT					94

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

10	14086 X	14086	-0-	-0-	-0-	766	1	13187	3	N	121	179	1			144
						133	9									
11	11190 X	9778	-0-	-1412	-0-	607	1	9072	3	N	90	182	1			52
						99	9									
12	12626 X	12626	-0-	-0-	-0-	792	1	11680	3	N	140	159	1			33
						154	9									
01	13620 X	13409	-0-	-211	-0-	783	1	12475	3	N	137					170
						151	9									
02	12712 X	12258	-0-	-454	-0-	682	1	11436	3	N	127	183	1			114
						140	9									
03	14074 X	NO RPT	-0-	-14074	-0-					N	NO RPT					114

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

10	11379 X	11379	-0-	-0-	-0-	621	1	10700	3	N	53	180	1			28
						58	9									
11	9152 X	9152	-0-	-0-	-0-	570	1	8520	3	N	56					84
						62	9									
12	9593 X	9593	-0-	-0-	-0-	598	1	8827	3	N	153	190	1			47
						168	9									
01	11010 X	8555	-0-	-2455	-0-	502	1	7998	3	N	50					97
						55	9									
02	10276 X	9697	-0-	-579	-0-	543	1	9108	3	N	42					139
						46	9									
03	11377 X	NO RPT	-0-	-11377	-0-					N	NO RPT					139

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 280228 COMPL. DATE 02/02/2016 TOTAL DEPTH 11500 PERF. 8406 - 8408

10	124 X	70	-0-	-54	-0-	48 2	22 9	N	20	174 1		62
11	52 X	-0-	-0-	-52	-0-			N	92			154
12	P&A-COND	-0-	-0-	-0-	-0-			N	-0-	154 1		-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1847	-0-	-13	-0-	332	1	1432	3	Y	75					158
							83	9									
11	1867	N	1867	-0-	-0-	-0-	341	1	1497	3	Y	26					184
							29	9									
12	1926	N	1926	-0-	-0-	-0-	350	1	1503	3	Y	66					250
							73	9									
01	1860	N	1712	-0-	-148	-0-	312	1	1344	3	Y	51	180	1			121
							56	9									
02	DLQ G-10		1710	-0-	1710	1710	304	1	1381	3	Y	23					144
							25	9									
03	DLQ G-10		1880	-0-	1880	3590	354	1	1451	3	Y	68					212
							75	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2984	-0-	-736	-0-	257	1	2727	2	Y	-0-	234	1			146
11	3600	X	2254	-0-	-1346	-0-	217	1	1943	2	Y	85	140	1			91
							94	9									
12	3689	X	2270	-0-	-1419	-0-	219	1	1924	2	Y	115	19	1			187
							127	9									
01	3720	X	2525	-0-	-1195	-0-	259	1	2243	2	Y	21	91	1			117
							23	9									
*02	2751	X	2751	-0-	-0-	-0-	250	1	2440	2	Y	55	22	1			150
							61	9									
*03	3382	X	3382	-0-	-0-	-0-	336	1	3021	2	Y	23	110	1			63
							25	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	6066	-0-	-41	-0-	522	1	5544	2	N	-0-					246
11	5730	X	5006	-0-	-724	-0-	499	1	4467	2	N	36	36	1			246
							40	9									
12	5921	X	5500	-0-	-421	-0-	556	1	4882	2	N	56	217	1			85
							62	9									
01	6076	X	5784	-0-	-292	-0-	595	1	5157	2	N	29					114
							32	9									
02	5488	X	4969	-0-	-519	-0-	456	1	4449	2	N	58	35	1			137
							64	9									
03	6076	X	5403	-0-	-673	-0-	540	1	4860	2	N	3					140
							3	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	X	1836	-0-	-0-	-0-	157	1	1671	2	N	7					112
							8	9									
11	1770	X	1600	-0-	-170	-0-	158	1	1418	2	N	22	14	1			120
							24	9									
12	1767	X	1610	-0-	-157	-0-	162	1	1424	2	N	22	13	1			129
							24	9									
01	1829	X	1743	-0-	-86	-0-	180	1	1557	2	N	5					134
							6	9									
02	1652	X	1542	-0-	-110	-0-	142	1	1381	2	N	17	13	1			138
							19	9									
03	1829	X	1761	-0-	-68	-0-	175	1	1576	2	N	9					147
							10	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187458	X	62818	-0-	-124640	-0-	61854	2	964	9	N	876	897	1			174
11	60367	X	60367	-0-	-0-	-0-	59630	2	737	9	N	670	720	1			124
12	63488	X	62148	-0-	-1340	-0-	61266	2	882	9	N	802	723	1			203
01	63488	X	57602	-0-	-5886	-0-	56764	2	838	9	N	762	718	1			247
02	57064	X	50254	-0-	-6810	-0-	49544	2	710	9	N	645	714	1			178
03	62806	X	50868	-0-	-11938	-0-	50153	2	715	9	N	650	714	1			114

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5855	X	5855	-0-	-0-	-0-	735	1	5119	2	N	1					183
							1	9									
11	5760	X	5637	-0-	-123	-0-	719	1	4918	2	N	-0-					183
12	5952	X	5762	-0-	-190	-0-	744	1	5018	2	N	-0-					183
01	5952	X	5842	-0-	-110	-0-	744	1	5098	2	N	-0-					183
02	5292	X	5078	-0-	-214	-0-	672	1	4406	2	N	-0-					183
03	5859	X	5610	-0-	-249	-0-	744	1	4866	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	X	1750	-0-	-0-	-0-	1703	2	47	9	N	43	178	1			88
11	1428	X	1428	-0-	-0-	-0-	1420	2	8	9	N	7					95
12	1984	X	1229	-0-	-755	-0-	1218	2	11	9	N	10					105
01	1984	X	1120	-0-	-864	-0-	1109	2	11	9	N	10					115
02	1792	X	88	-0-	-1704	-0-	79	2	9	9	N	8					123
03	1736	X	1443	-0-	-293	-0-	1429	2	14	9	N	13					136

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	781	-0-	-428	-0-	781	2			N	-0-					331
11	1135	X	1135	-0-	-0-	-0-	1121	2	14	9	N	13					344
12	868	X	621	-0-	-247	-0-	615	2	6	9	N	5					349
01	6349	X	6349	-0-	-0-	-0-	6340	2	9	9	N	8					357
02	1064	X	594	-0-	-470	-0-	583	2	11	9	N	10					367
03	1178	X	663	-0-	-515	-0-	649	2	14	9	N	13					380

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 214338 COMPL. DATE 06/17/2004 TOTAL DEPTH 11500 PERF.10492 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			WORKED OVER ANOTHER ZONE.. 11/01/2015														

KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

10	2077	X	-0-	-0-	-2077	-0-					N	-0-					36
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					36
12	2294	X	9	-0-	-2285	-0-	9	2			N	-0-					36
01	2294	X	1	-0-	-2293	-0-	1	2			N	-0-					36
02	84	X	-0-	-0-	-84	-0-					N	-0-					36
03	9	X	-0-	-0-	-9	-0-					N	-0-					36

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

10	1612	X	669	-0-	-943	-0-	659	2	10	9	N	9	156	1			21
11	0		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	21	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/16														

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

10	10013	X	9348	-0-	-665	-0-	490	1	8689	3	Y	154	167	1			60
							169	9									
11	8940	X	8595	-0-	-345	-0-	514	1	7913	3	Y	153	132	1			81
							168	9									
12	9238	X	8481	-0-	-757	-0-	513	1	7803	3	Y	150	141	1			90
							165	9									
01	9060	X	8045	-0-	-1015	-0-	452	1	7429	3	Y	149	167	1			72
							164	9									
*02	9365	X	9365	-0-	-0-	-0-	502	1	8680	3	Y	166	146	1			92
							183	9									
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					92

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2621	-0-	-76	-0-	149	1	2409	3	Y	57	62	1			32
							63	9									
11	2970	X	2648	-0-	-322	-0-	172	1	2421	3	Y	50	62	1			20
							55	9									
12	3069	X	2541	-0-	-528	-0-	168	1	2325	3	Y	44	56	1			8
							48	9									
01	3311	X	3311	-0-	-0-	-0-	203	1	3039	3	Y	63	36	1			35
							69	9									
*02	2880	X	2880	-0-	-0-	-0-	169	1	2656	3	Y	50	67	1			18
							55	9									
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					18

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9321	X	9321	-0-	-0-	-0-	495	1	8668	3	Y	144	156	1			35
							158	9									
11	8970	X	8464	-0-	-506	-0-	513	1	7796	3	Y	141	122	1			54
							155	9									
12	8153	X	5356	-0-	-2797	-0-	329	1	4928	3	Y	90	84	1			60
							99	9									
01	9936	X	9936	-0-	-0-	-0-	566	1	9180	3	Y	173	194	1			39
							190	9									
02	8428	X	8278	-0-	-150	-0-	450	1	7677	3	Y	137	121	1			55
							151	9									
03	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					55

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	1472	-0-	-3240	-0-	277	1	1195	3	N	-0-					96
11	2880	X	1781	-0-	-1099	-0-	331	1	1450	3	N	-0-	1	7			95
12	1891	X	1659	-0-	-232	-0-	312	1	1341	3	N	5					100
							6	9									
01	1891	X	1499	-0-	-392	-0-	252	1	1087	3	N	145	188	1			57
							160	9									
02	1708	X	1399	-0-	-309	-0-	252	1	1147	3	N	-0-					57
03	1829	X	1667	-0-	-162	-0-	327	1	1340	3	N	-0-					57

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3468	-0-	-376	-0-	649	1	2799	3	N	18					143
							20	9									
11	3720	X	3522	-0-	-198	-0-	645	1	2827	3	N	45					188
							50	9									
12	3999	X	3828	-0-	-171	-0-	717	1	3083	3	N	25					213
							28	9									
01	3999	X	3400	-0-	-599	-0-	632	1	2727	3	N	37	185	1			65
							41	9									
02	3758	X	3758	-0-	-0-	-0-	672	1	3055	3	N	28					93
							31	9									
*03	3871	X	3871	-0-	-0-	-0-	749	1	3068	3	N	49					142
							54	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4358	-0-	-416	-0-	808	1	3486	3	N	58	178	1			73
							64	9									
11	4723	X	4723	-0-	-0-	-0-	866	1	3794	3	N	57					130
							63	9									
12	4774	X	4270	-0-	-504	-0-	790	1	3395	3	N	77					207
							85	9									
01	4606	X	4606	-0-	-0-	-0-	859	1	3707	3	N	36					243
							40	9									
02	4396	X	3098	-0-	-1298	-0-	550	1	2501	3	N	43	186	1			100
							47	9									
03	4867	X	4082	-0-	-785	-0-	789	1	3232	3	N	55					155
							61	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

10	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-	1	1			-0-
11	162	N	162	-0-	-0-	-0-	16	1	145	2	Y	1	1	1			-0-
							1	9									
12	124	N	120	-0-	-4	-0-	12	1	106	2	Y	2	2	1			-0-
							2	9									
01	124	N	116	-0-	-8	-0-	12	1	104	2	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	12	1	114	2	Y	1	1	1			-0-
							1	9									
*03	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

10	6330	X	6330	-0-	-0-	-0-	545	1	5784	2	Y	1	169	1			101
							1	9									
11	4969	X	4969	-0-	-0-	-0-	493	1	4413	2	Y	57	46	1			112
							63	9									
12	5086	X	5086	-0-	-0-	-0-	513	1	4507	2	Y	60	42	1			130
							66	9									
01	4960	X	4695	-0-	-265	-0-	483	1	4190	2	Y	20					150
							22	9									
*02	5388	X	5388	-0-	-0-	-0-	495	1	4829	2	Y	58	45	1			163
							64	9									
*03	4892	X	4892	-0-	-0-	-0-	487	1	4380	2	Y	23					186
							25	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	X	2040	-0-	-0-	-0-	175	1	1855	2	N	9					45
							10	9									
11	2070	X	1936	-0-	-134	-0-	192	1	1715	2	N	26	18	1			53
							29	9									
12	2294	X	2179	-0-	-115	-0-	216	1	1896	2	N	61	19	1			95
							67	9									
01	2294	X	1619	-0-	-675	-0-	166	1	1442	2	N	10					105
							11	9									
02	2072	X	2066	-0-	-6	-0-	190	1	1850	2	N	24	17	1			112
							26	9									
03	2170	X	1916	-0-	-254	-0-	191	1	1721	2	N	4					116
							4	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

10	1457	X	1124	-0-	-333	-0-	97	1	1027	2	N	-0-					163
11	1230	X	1204	-0-	-26	-0-	120	1	1075	2	N	8	8	1			163
							9	9									
12	1178	X	1103	-0-	-75	-0-	112	1	979	2	N	11	11	1			163
							12	9									
01	1116	X	881	-0-	-235	-0-	91	1	790	2	N	-0-					163
02	1120	X	748	-0-	-372	-0-	69	1	670	2	N	8	8	1			163
							9	9									
*03	1241	X	1241	-0-	-0-	-0-	124	1	1117	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

10	775	X	715	-0-	-60	-0-	60	1	634	2	N	19					56
							21	9									
11	750	X	673	-0-	-77	-0-	66	1	592	2	N	14	6	1			64
							15	9									
12	775	X	636	-0-	-139	-0-	64	1	564	2	N	7	7	1			64
							8	9									
01	775	X	725	-0-	-50	-0-	75	1	650	2	N	-0-					64
02	672	X	670	-0-	-2	-0-	62	1	601	2	N	6	6	1			64
							7	9									
*03	723	X	723	-0-	-0-	-0-	72	1	651	2	N	-0-					64

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

10	775	X	64	-0-	-711	-0-	64	2			N	-0-					38
11	750	X	127	-0-	-623	-0-	29	1	98	2	N	-0-					38
12	388	X	388	-0-	-0-	-0-	4	1	356	2	N	25					63
							28	9									
01	372	X	253	-0-	-119	-0-	235	2	18	9	N	16					79
02	336	X	65	-0-	-271	-0-	65	2			N	-0-					79
03	403	X	206	-0-	-197	-0-	198	2	8	9	N	7					86

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

10	465	X	324	-0-	-141	-0-	28	1	296	2	N	-0-					95
11	450	X	353	-0-	-97	-0-	35	1	315	2	N	3	3	1			95
							3	9									
12	403	X	321	-0-	-82	-0-	32	1	285	2	N	4	4	1			95
							4	9									
01	403	X	318	-0-	-85	-0-	33	1	285	2	N	-0-					95
02	364	X	317	-0-	-47	-0-	29	1	285	2	N	3	3	1			95
							3	9									
03	372	X	238	-0-	-134	-0-	24	1	214	2	N	-0-					95

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	X	280	-0-	-0-	-0-	2	1	277	2	N	1					182
							1	9									
11	108	X	108	-0-	-0-	-0-	24	1	84	2	N	-0-					182
12	248	X	233	-0-	-15	-0-	3	1	216	2	N	13					195
							14	9									
01	279	X	184	-0-	-95	-0-	171	2	13	9	N	12					207
02	252	X	87	-0-	-165	-0-	87	2			N	-0-					207
03	279	X	179	-0-	-100	-0-	179	2			N	-0-					207

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

10	2898	N	2898	-0-	-0-	-0-	249	1	2647	2	Y	2	101	1			62
							2	9									
11	2338	N	2338	-0-	-0-	-0-	226	1	2022	2	Y	82	80	1			64
							90	9									
12	1757	N	1757	-0-	-0-	-0-	170	1	1489	2	Y	89	12	1			141
							98	9									
01	1347	N	1347	-0-	-0-	-0-	137	1	1188	2	Y	20	79	1			82
							22	9									
02	2100	N	1137	-0-	-963	-0-	101	1	982	2	Y	49	16	1			115
							54	9									
03	1767	N	939	-0-	-828	-0-	92	1	832	2	Y	14	80	1			49
							15	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

10	180	R	180	-0-	-0-	-0-	180	2			N	-0-					152
11	170	R	170	-0-	-0-	-0-	170	2			N	-0-					152
12	155	#	125	-0-	-30	-0-	125	2			N	-0-					152
01	512	R	512	-0-	-0-	-0-	512	2			N	-0-					152
02	168	#	-0-	-0-	-168	-0-					N	-0-					152
03	186	#	-0-	-0-	-186	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	13	1	70	2	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	11	1	48	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	7	1	31	2	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	15	1	36	2	Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

10	570	X	570	-0-	-0-	-0-	109	1	461	9	N	419	345	1			195
11	473	X	473	-0-	-0-	-0-	98	1	375	9	N	341	341	1			195
12	434	X	245	-0-	-189	-0-	32	1	213	9	N	194	164	1			225
01	558	X	211	-0-	-347	-0-	28	1	183	9	N	166	351	1			40
02	504	X	307	-0-	-197	-0-	63	1	244	9	N	222	174	1			88
03	558	X	301	-0-	-257	-0-	46	1	255	9	N	232	172	1			148

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2355	-0-	-404	-0-	434	1	1875	2	N	42					232
							46	9									
11	2550	X	2457	-0-	-93	-0-	420	1	1957	2	N	73	179	1			126
							80	9									
12	2635	X	2204	-0-	-431	-0-	434	1	1707	2	N	57					183
							63	9									
01	2604	X	2053	-0-	-551	-0-	434	1	1562	2	N	52					235
							57	9									
02	2296	X	2076	-0-	-220	-0-	392	1	1629	2	N	50	169	1			116
							55	9									
03	2542	X	2296	-0-	-246	-0-	434	1	1805	2	N	52					168
							57	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HENKES 'A' WELL #: 1 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

10	153296	X	153296	-0-	-0-	-0-	68	1	146412	2	N	6196	6278	2			369
							6816	9									
11	150273	X	150273	-0-	-0-	-0-	63	1	143409	2	N	6183	6164	2			388
							6801	9									
12	158086	X	158086	-0-	-0-	-0-	71	1	150743	2	N	6611	6504	2			495
							7272	9									
01	157994	X	157994	-0-	-0-	-0-	75	1	150638	2	N	6619	6713	2			401
							7281	9									
02	142722	X	142722	-0-	-0-	-0-	75	1	136158	2	N	5899	5864	2			436
							6489	9									
*03	157613	X	157613	-0-	-0-	-0-	86	1	150323	2	N	6549	6652	2			333
							7204	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

10	0		-0-	-0-	-0-	-0-					N	-0-					157
11	0		-0-	-0-	-0-	-0-					N	-0-					157
12	0		-0-	-0-	-0-	-0-					N	-0-					157
01	0		-0-	-0-	-0-	-0-					N	-0-	157	6			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2014

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97269	X	97269	-0-	-0-	-0-	93657	2	3612	9	N	3284	3584	1			245
11	91372	X	91372	-0-	-0-	-0-	87727	2	3645	9	N	3314	3243	1			316
12	88810	X	88810	-0-	-0-	-0-	150	1	85056	2	N	3276	3124	1			468
							3604	9									
01	89982	X	89982	-0-	-0-	-0-	310	1	86116	2	N	3233	3307	1			394
							3556	9									
02	78476	X	78476	-0-	-0-	-0-	280	1	75091	2	N	2823	2949	1			268
							3105	9									
*03	91296	X	91296	-0-	-0-	-0-	310	1	87517	2	N	3154	3149	1			273
							3469	9									

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

10	14322	X	13157	-0-	-1165	-0-	12817	2	340	9	N	309	354	1			140
11	13710	X	12730	-0-	-980	-0-	12408	2	322	9	N	293	184	1			249
12	14105	X	12708	-0-	-1397	-0-	12407	2	301	9	N	274	363	1			160
01	14105	X	10864	-0-	-3241	-0-	10625	2	239	9	N	217	184	1			193
02	12012	X	9651	-0-	-2361	-0-	9420	2	231	9	N	210	185	1			218
03	13144	X	10745	-0-	-2399	-0-	10466	2	279	9	N	254	180	1			292

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

10	772	X	772	-0-	-0-	-0-	576	1	192	2	N	4	174	1			51
							4	9									
11	982	X	982	-0-	-0-	-0-	720	1	247	2	N	14					65
							15	9									
12	899	X	544	-0-	-355	-0-	120	1	410	2	N	13					78
							14	9									
01	899	X	857	-0-	-42	-0-	190	1	643	2	N	22					100
							24	9									
02	924	N	736	-0-	-188	-0-	160	1	555	2	N	19					119
							21	9									
*03	763	N	763	-0-	-0-	-0-	190	1	555	2	N	16					135
							18	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

10	15934	X	13232	-0-	-2702	-0-	12931	2	301	9	N	274	362	1			109
11	14550	X	11925	-0-	-2625	-0-	11655	2	270	9	N	245	179	1			175
12	14446	X	12180	-0-	-2266	-0-	11898	2	282	9	N	256	182	1			249
01	13919	X	11969	-0-	-1950	-0-	11709	2	260	9	N	236	367	1			118
02	11620	X	10264	-0-	-1356	-0-	10027	2	237	9	N	215	183	1			150
03	12865	X	10801	-0-	-2064	-0-	10582	2	219	9	N	199	184	1			165

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

10	26040	X	-0-	-0-	-26040	-0-					N	-0-					392
11	24210	X	-0-	-0-	-24210	-0-					N	-0-					392
12	25017	X	6470	-0-	-18547	-0-	126	1	6315	2	N	26					418
							29	9									
01	14012	X	10670	-0-	-3342	-0-	322	1	10284	2	N	58					476
							64	9									
02	12480	X	12480	-0-	-0-	-0-	280	1	12133	2	N	61	183	1			354
							67	9									
*03	7572	X	7572	-0-	-0-	-0-	23	1	7494	2	N	50					404
							55	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038		2778	-0-	-260	-0-	30	1	2748	2	N	-0-					-0-
11	2943		2943	-0-	-0-	-0-	30	1	2913	2	N	-0-					-0-
12	2976	#	1890	-0-	-1086	-0-	30	1	1860	2	N	-0-					-0-
01	2790	N	2623	-0-	-167	-0-	40	1	2583	2	N	-0-					-0-
02	2756	N	2756	-0-	-0-	-0-	40	1	2716	2	N	-0-					-0-
*03	2816	N	2816	-0-	-0-	-0-	40	1	2776	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 2 RRCID -> 170224 COMPL. DATE 05/14/1998 TOTAL DEPTH 3527 PERF. 3078 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2700) 62795 800 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY #1 WELL #: 1 RRCID -> 179373 COMPL. DATE 08/05/2000 TOTAL DEPTH 2718 PERF. 2581 - 2586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: 1 RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014 - PLUGGED 12/14/12

MORALES (3850) 62795 895 NON-ASSOCIATED CAPACITY CNTY: JACKSON
STRATCO OPERATING CO., INC. 825462
WASHINGTON, R. L. EST. WELL #: 1 RRCID -> 161315 COMPL. DATE 11/06/1996 TOTAL DEPTH 4200 PERF. 3670 - 3676

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

10	133 N	133	-0-	-0-	-0-	86	1	47	2	N	-0-			-0-
11	90 N	67	-0-	-23	-0-	33	1	34	2	N	-0-			-0-
12	186 N	66	-0-	-120	-0-	50	1	16	2	N	-0-			-0-
01	124 N	106	-0-	-18	-0-	96	1	10	2	N	-0-			-0-
02	79 N	79	-0-	-0-	-0-	57	1	22	2	N	-0-			-0-
*03	133 N	133	-0-	-0-	-0-	32	1	101	2	N	-0-			-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5201	X	5201	-0-	-0-	-0-	5076	2	125	9	N	114					214
11	4703	X	4703	-0-	-0-	-0-	4573	2	130	9	N	118	189	1			143
12	4278	X	3394	-0-	-884	-0-	491	1	2782	2	N	110	151	1			102
							121	9									
01	5208	X	3065	-0-	-2143	-0-	444	1	2519	2	N	93					195
							102	9									
02	4704	X	2699	-0-	-2005	-0-	390	1	2212	2	N	88					283
							97	9									
03	5208	X	1881	-0-	-3327	-0-	271	1	1537	2	N	66	184	1			165
							73	9									

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MORALES, N. (9250) //CONT.// 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	69	1	1000	2	N	41					255
							45	9									
11	1020	N	982	-0-	-38	-0-	56	1	865	2	N	55	188	1			122
							61	9									
12	868	N	428	-0-	-440	-0-	40	1	360	2	N	25					147
							28	9									
01	1116	N	27	-0-	-1089	-0-	2	1	25	2	N	-0-					147
02	1173	N	1173	-0-	-0-	-0-	20	1	1138	2	N	14					161
							15	9									
03	434	N	430	-0-	-4	-0-	8	1	400	2	N	20	171	1			10
							22	9									

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

10	12045	X	12045	-0-	-0-	-0-	635	1	11410	3	N	-0-					-0-
11	12269	X	12269	-0-	-0-	-0-	565	1	11704	3	N	-0-					-0-
12	12864	X	12864	-0-	-0-	-0-	679	1	12185	3	N	-0-					-0-
01	11868	X	11868	-0-	-0-	-0-	671	1	11197	3	N	-0-					-0-
02	12663	X	12663	-0-	-0-	-0-	756	1	11907	3	N	-0-					-0-
*03	13387	X	13387	-0-	-0-	-0-	882	1	12505	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

10	16864	X	14274	-0-	-2590	-0-	750	1	13461	3	N	57					208
							63	9									
11	16680	X	13470	-0-	-3210	-0-	617	1	12790	3	N	57	193	1			72
							63	9									
12	17236	X	14445	-0-	-2791	-0-	759	1	13614	3	N	65	1	8			136
							72	9									
01	17236	X	13662	-0-	-3574	-0-	769	1	12825	3	N	62					198
							68	9									
02	12444	X	12444	-0-	-0-	-0-	740	1	11653	3	N	46	194	1			50
							51	9									
*03	11793	X	11793	-0-	-0-	-0-	774	1	10973	3	N	42					92
							46	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

10	25048	X	23074	-0-	-1974	-0-	1217	1	21857	3	N	-0-					-0-
11	24750	X	22655	-0-	-2095	-0-	1042	1	21613	3	N	-0-					-0-
12	25575	X	22681	-0-	-2894	-0-	1198	1	21483	3	N	-0-					-0-
01	25575	X	22994	-0-	-2581	-0-	1300	1	21694	3	N	-0-					-0-
02	21541	X	21541	-0-	-0-	-0-	1286	1	20255	3	N	-0-					-0-
*03	22655	X	22655	-0-	-0-	-0-	1492	1	21163	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

10	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10106 X	7230	-0-	-2876	-0-	381	1	6849	3	N	-0-			-0-
11	9240 X	6856	-0-	-2384	-0-	315	1	6541	3	N	-0-			-0-
12	9021 X	6498	-0-	-2523	-0-	343	1	6155	3	N	-0-			-0-
01	8246 X	5751	-0-	-2495	-0-	325	1	5426	3	N	-0-			-0-
02	4671 X	4671	-0-	-0-	-0-	279	1	4392	3	N	-0-			-0-
*03	4635 X	4635	-0-	-0-	-0-	305	1	4330	3	N	-0-			-0-

FRED BUCHEL GAS UNIT WELL #: 1 RRCID -> 237207 COMPL. DATE 08/14/2008 TOTAL DEPTH 14494 PERF.14470 - 16063

10	0 X	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

10	37045 X	31714	-0-	-5331	-0-	1673	1	30041	3	N	-0-			-0-
11	35850 X	35270	-0-	-580	-0-	1623	1	33647	3	N	-0-			-0-
12	36115 X	28467	-0-	-7648	-0-	1503	1	26964	3	N	-0-			-0-
01	37563 X	37563	-0-	-0-	-0-	2124	1	35439	3	N	-0-			-0-
02	30230 X	30230	-0-	-0-	-0-	1805	1	28425	3	N	-0-			-0-
*03	27152 X	27152	-0-	-0-	-0-	1788	1	25364	3	N	-0-			-0-

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

10	4836 X	2378	-0-	-2458	-0-	125	1	2253	3	N	-0-			-0-
11	5527 X	5527	-0-	-0-	-0-	254	1	5273	3	N	-0-			-0-
12	5053 X	3958	-0-	-1095	-0-	209	1	3749	3	N	-0-			-0-
01	5053 X	4298	-0-	-755	-0-	243	1	4055	3	N	-0-			-0-
02	3853 X	3853	-0-	-0-	-0-	230	1	3623	3	N	-0-			-0-
*03	3512 X	3512	-0-	-0-	-0-	231	1	3281	3	N	-0-			-0-

FRED BUCHEL GAS UNIT NO 1 WELL #: 2 RRCID -> 239214 COMPL. DATE 08/14/2008 TOTAL DEPTH 14527 PERF.14480 - 16105

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			27
11	0 A	-0-	-0-	-0-	-0-					Y	-0-	27	1	-0-

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

10	9486 X	7994	-0-	-1492	-0-	422	1	7572	3	N	-0-			-0-
11	9180 X	7016	-0-	-2164	-0-	323	1	6693	3	N	-0-			-0-
12	6886 X	6886	-0-	-0-	-0-	364	1	6522	3	N	-0-			-0-
01	7998 X	7972	-0-	-26	-0-	451	1	7521	3	N	-0-			-0-
02	7060 X	7060	-0-	-0-	-0-	422	1	6638	3	N	-0-			-0-
*03	7412 X	7412	-0-	-0-	-0-	488	1	6924	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758 X	5478	-0-	-1280	-0-	289	1	5189	3	N	-0-					-0-
11	6930 X	6171	-0-	-759	-0-	284	1	5887	3	N	-0-					-0-
12	8339 X	4851	-0-	-3488	-0-	256	1	4595	3	N	-0-					-0-
01	8339 X	4844	-0-	-3495	-0-	274	1	4570	3	N	-0-					-0-
02	4334 X	4334	-0-	-0-	-0-	259	1	4075	3	N	-0-					-0-
*03	3388 X	3388	-0-	-0-	-0-	223	1	3165	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12580 X	12580	-0-	-0-	-0-	664	1	11916	3	N	-0-					-0-
11	11035 X	11035	-0-	-0-	-0-	508	1	10527	3	N	-0-					-0-
12	10682 X	10682	-0-	-0-	-0-	564	1	10118	3	N	-0-					-0-
01	12586 X	10524	-0-	-2062	-0-	595	1	9929	3	N	-0-					-0-
02	9194 X	9194	-0-	-0-	-0-	549	1	8645	3	N	-0-					-0-
*03	9804 X	9804	-0-	-0-	-0-	646	1	9158	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21697 X	21697	-0-	-0-	-0-	1144	1	20547	3	N	5					11
						6	9									
11	19170 X	18827	-0-	-343	-0-	866	1	17954	3	N	6					17
						7	9									
12	22879 X	22879	-0-	-0-	-0-	1207	1	21651	3	N	19					36
						21	9									
01	21700 X	20260	-0-	-1440	-0-	1145	1	19109	3	N	5					41
						6	9									
02	17769 X	17769	-0-	-0-	-0-	1061	1	16708	3	N	-0-					41
*03	20756 X	20756	-0-	-0-	-0-	1367	1	19389	3	N	-0-					41

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945 X	2111	-0-	-834	-0-	110	1	1966	3	Y	32					185
						35	9									
11	2850 X	2413	-0-	-437	-0-	108	1	2232	3	Y	66	169	1			82
						73	9									
12	2573 X	1370	-0-	-1203	-0-	71	1	1282	3	Y	15					97
						17	9									
01	2573 X	660	-0-	-1913	-0-	37	1	609	3	Y	13					110
						14	9									
02	DLQ G-10	661	-0-	661	661	39	1	613	3	Y	8					118
						9	9									
03	DLQ G-10	2127	-0-	2127	2788	137	1	1938	3	Y	47					165
						52	9									

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665 X	6210	-0-	-455	-0-	326	1	5858	3	Y	24					74
						26	9									
11	6450 X	5927	-0-	-523	-0-	272	1	5630	3	Y	23					97
						25	9									
12	6665 X	6319	-0-	-346	-0-	332	1	5962	3	Y	23					120
						25	9									
01	6386 X	6212	-0-	-174	-0-	350	1	5848	3	Y	13					133
						14	9									
02	DLQ G-10	5550	-0-	5550	5550	329	1	5185	3	Y	33					166
						36	9									
03	DLQ G-10	6290	-0-	6290	11840	412	1	5847	3	Y	28					194
						31	9									

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16456 X	16456	-0-	-0-	-0-	868	1	15588	3	N	-0-			-0-
11	12247 X	12247	-0-	-0-	-0-	564	1	11683	3	N	-0-			-0-
12	7801 X	7801	-0-	-0-	-0-	412	1	7389	3	N	-0-			-0-
01	11160 X	4010	-0-	-7150	-0-	227	1	3783	3	N	-0-			-0-
02	971 X	971	-0-	-0-	-0-	58	1	913	3	N	-0-			-0-
*03	392 X	392	-0-	-0-	-0-	26	1	366	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

10	13950 X	11605	-0-	-2345	-0-	612	1	10993	3	N	-0-			-0-
11	13500 X	11522	-0-	-1978	-0-	530	1	10992	3	N	-0-			-0-
12	13950 X	11842	-0-	-2108	-0-	625	1	11217	3	N	-0-			-0-
01	13175 X	11979	-0-	-1196	-0-	677	1	11302	3	N	-0-			-0-
02	10737 X	10737	-0-	-0-	-0-	641	1	10096	3	N	-0-			-0-
*03	12062 X	12062	-0-	-0-	-0-	794	1	11268	3	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

10	6816 X	6816	-0-	-0-	-0-	360	1	6456	3	N	-0-			-0-
11	6600 X	6538	-0-	-62	-0-	301	1	6237	3	N	-0-			-0-
12	6944 X	6286	-0-	-658	-0-	332	1	5954	3	N	-0-			-0-
01	6944 X	6178	-0-	-766	-0-	349	1	5829	3	N	-0-			-0-
02	6120 X	6120	-0-	-0-	-0-	365	1	5755	3	N	-0-			-0-
*03	6358 X	6358	-0-	-0-	-0-	419	1	5939	3	N	-0-			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

10	6727 X	5893	-0-	-834	-0-	5893	3			N	-0-			-0-
11	6510 X	5683	-0-	-827	-0-	5683	3			N	-0-			-0-
12	6417 X	5176	-0-	-1241	-0-	5176	3			N	-0-			-0-
01	5914 X	5914	-0-	-0-	-0-	5914	3			N	-0-			-0-
02	4810 X	4810	-0-	-0-	-0-	4810	3			N	-0-			-0-
*03	5895 X	5895	-0-	-0-	-0-	5895	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

10	3689 X	2901	-0-	-788	-0-	153	1	2748	3	N	-0-			-0-
11	5102 X	5102	-0-	-0-	-0-	235	1	4867	3	N	-0-			-0-
12	3635 X	3635	-0-	-0-	-0-	192	1	3443	3	N	-0-			-0-
01	3639 X	3639	-0-	-0-	-0-	206	1	3433	3	N	-0-			-0-
02	2886 X	2886	-0-	-0-	-0-	172	1	2714	3	N	-0-			-0-
*03	3903 X	3903	-0-	-0-	-0-	257	1	3646	3	N	-0-			-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

10	301 N	301	-0-	-0-	-0-	72	1	219	2	Y	9	11	1			5
						10	9									
11	326 N	326	-0-	-0-	-0-	90	1	236	2	Y	-0-					5
12	279 N	276	-0-	-3	-0-	82	1	194	2	Y	-0-					5
01	278 N	278	-0-	-0-	-0-	82	1	196	2	Y	-0-					5
02	267 N	267	-0-	-0-	-0-	84	1	183	2	Y	-0-					5
03	279 N	244	-0-	-35	-0-	83	1	161	2	Y	-0-					5

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8778 X	8778	-0-	-0-	-0-	558	1	8216	3	Y	4					28
						4	9									
11	8225 X	8225	-0-	-0-	-0-	518	1	7688	3	Y	17	20	1			25
						19	9									
12	8370 X	8058	-0-	-312	-0-	601	1	7424	3	Y	30					55
						33	9									
01	8370 X	6278	-0-	-2092	-0-	598	1	5652	3	Y	25	56	1			24
						28	9									
02	6356 X	6299	-0-	-57	-0-	565	1	5690	3	Y	40					64
						44	9									
*03	8354 X	8354	-0-	-0-	-0-	804	1	7451	3	Y	90	127	1			27
						99	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

10	7068 X	5187	-0-	-1881	-0-	462	1	4688	3	N	34					99
						37	9									
11	6840 X	5723	-0-	-1117	-0-	498	1	5192	3	N	30					129
						33	9									
12	7068 X	5888	-0-	-1180	-0-	592	1	5273	3	N	21					150
						23	9									
01	5890 X	5505	-0-	-385	-0-	970	1	4501	3	N	31					181
						34	9									
02	5378 X	5378	-0-	-0-	-0-	1059	1	4289	3	N	27					208
						30	9									
*03	5925 X	5925	-0-	-0-	-0-	1029	1	4824	3	N	65	178	1			95
						72	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

10	6200 X	4393	-0-	-1807	-0-	558	1	3748	3	Y	79					186
						87	9									
11	6000 X	3386	-0-	-2614	-0-	533	1	2816	3	Y	34	158	1			62
						37	9									
12	4681 X	3654	-0-	-1027	-0-	601	1	2990	3	Y	57					119
						63	9									
01	4402 X	3568	-0-	-834	-0-	598	1	2920	3	Y	45	114	1			50
						50	9									
02	3360 X	1661	-0-	-1699	-0-	439	1	1200	3	Y	20					70
						22	9									
03	3720 X	94	-0-	-3626	-0-	66	1	27	3	Y	1	60	1			11
						1	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
RAPP RANCH WELL #: 1 RRCID -> 270547 COMPL. DATE 11/08/2012 TOTAL DEPTH 4700 PERF. 4324 - 4335

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4586	-0-	1486	1486	465	1	4121	3	N	-0-					-0-
11	3000	N	6037	-0-	3037	4523	498	1	5539	3	N	-0-					-0-
12	3100	N	5825	-0-	2725	7248	592	1	5233	3	N	-0-					-0-
01	8277	X	1029	-0-	-7248	-0-	214	1	815	3	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3046	R	3046	-0-	-0-	-0-	803	1	1575	3	N	607	547	1			237
							668	9									
11	3709	R	3709	-0-	-0-	-0-	784	1	2014	3	N	828	916	1			149
							911	9									
12	3324	R	3324	-0-	-0-	-0-	946	1	1640	3	N	671	742	1			78
							738	9									
01	3038	#	3020	-0-	-18	-0-	918	1	1490	3	N	556	539	1			95
							612	9									
02	3472	#	2510	-0-	-962	-0-	855	1	1157	3	N	453	366	1			182
							498	9									
03	3844	#	2511	-0-	-1333	-0-	798	1	1222	3	N	446	551	1			77
							491	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3508		3508	-0-	-0-	-0-	558	1	2847	3	N	94					154
							103	9									
11	3300		2969	-0-	-331	-0-	533	1	2356	3	N	73	180	1			47
							80	9									
12	3410		3372	-0-	-38	-0-	601	1	2688	3	N	75					122
							83	9									
01	3410		3172	-0-	-238	-0-	598	1	2488	3	N	78					200
							86	9									
02	2940		2798	-0-	-142	-0-	586	1	2102	3	N	100	181	1			119
							110	9									
*03	3273		3273	-0-	-0-	-0-	804	1	2385	3	N	76					195
							84	9									

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

10	44174 X	14950	-0-	-29224	-0-	14479	2	471	9	N	428	540	1			197
11	13806 X	13806	-0-	-0-	-0-	13463	2	343	9	N	312	362	1			147
12	15655 X	13308	-0-	-2347	-0-	12920	2	388	9	N	353	362	1			138
01	14973 X	12898	-0-	-2075	-0-	12550	2	348	9	N	316	362	1			92
02	13496 X	11637	-0-	-1859	-0-	11270	2	367	9	N	334	179	1			247
03	14942 X	11333	-0-	-3609	-0-	10963	2	370	9	N	336	360	1			223

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

10	5576 X	5576	-0-	-0-	-0-	408	1	5162	2	Y	5					181
						6	9									
11	7799 X	7799	-0-	-0-	-0-	657	1	7142	2	Y	-0-					181
12	4402 X	3457	-0-	-945	-0-	295	1	3162	2	Y	-0-					181
01	4402 X	2553	-0-	-1849	-0-	281	1	2263	2	Y	8	162	1			27
						9	9									
02	363 X	363	-0-	-0-	-0-	57	1	306	2	Y	-0-					27
*03	169 X	169	-0-	-0-	-0-	37	1	132	2	Y	-0-					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

10	137 N	137	-0-	-0-	-0-	9	1	124	2	Y	4	4	1			6
						4	9									
11	116 N	116	-0-	-0-	-0-	9	1	106	2	Y	1	4	1			3
						1	9									
12	43 N	43	-0-	-0-	-0-	3	1	39	2	Y	1					4
						1	9									
01	27 N	27	-0-	-0-	-0-	3	1	23	2	Y	1	2	1			3
						1	9									
02	31 N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					3
*03	20 N	20	-0-	-0-	-0-	4	1	15	2	Y	1	2	1			2
						1	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

10	3658	X	3575	-0-	-83	-0-	254	1	3215	2	Y	96	144	1			210
							106	9									
11	5966	X	5966	-0-	-0-	-0-	497	1	5407	2	Y	56	135	1			131
							62	9									
12	3658	X	3470	-0-	-188	-0-	290	1	3108	2	Y	65					196
							72	9									
01	3414	X	3414	-0-	-0-	-0-	367	1	2952	2	Y	86	137	1			145
							95	9									
02	3055	X	3055	-0-	-0-	-0-	471	1	2515	2	Y	63					208
							69	9									
*03	2741	X	2741	-0-	-0-	-0-	582	1	2064	2	Y	86	143	1			151
							95	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

10	1371	N	1371	-0-	-0-	-0-	97	1	1233	2	Y	37	37	1			54
							41	9									
11	3000	N	4031	-0-	1031	1031	336	1	3654	2	Y	37	46	1			45
							41	9									
12	2639	N	1608	-0-	-1031	-0-	134	1	1441	2	Y	30					75
							33	9									
01	1081	N	1081	-0-	-0-	-0-	116	1	934	2	Y	28	50	1			53
							31	9									
02	682	N	682	-0-	-0-	-0-	105	1	562	2	Y	14					67
							15	9									
*03	717	X	717	-0-	-0-	-0-	152	1	540	2	Y	23	44	1			46
							25	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

10	5063	R	5063	-0-	-0-	-0-	5061	2	2	9	N	2					239
11	5160	#	2169	-0-	-2991	-0-	2126	2	43	9	N	39	176	1			102
12	5332	#	43	-0-	-5289	-0-	43	2			N	-0-					102
01	5332	#	-0-	-0-	-5332	-0-					N	-0-					102
02	4564	#	75	-0-	-4489	-0-	75	2			N	-0-					102
03	5053	#	-0-	-0-	-5053	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

10	2387	#	506	-0-	-1881	-0-	506	2			N	-0-					214
11	2010	#	506	-0-	-1504	-0-	506	2			N	-0-					214
12	2015	#	367	-0-	-1648	-0-	367	2			N	-0-					214
01	496	#	217	-0-	-279	-0-	217	2			N	-0-					214
02	476	#	166	-0-	-310	-0-	166	2			N	-0-					214
03	527	#	153	-0-	-374	-0-	153	2			N	-0-					214

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

10	3596 X	1930	-0-	-1666	-0-	252	1	1678	2	N	-0-					-0-
11	3480 X	1388	-0-	-2092	-0-	176	1	1212	2	N	-0-					-0-
12	3596 X	1381	-0-	-2215	-0-	203	1	1178	2	N	-0-					-0-
01	2480 X	2354	-0-	-126	-0-	236	1	2118	2	N	-0-					-0-
*02	2013 X	2013	-0-	-0-	-0-	226	1	1787	2	N	-0-					-0-
03	1922 X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

10	2759 N	1627	-0-	-1132	-0-	213	1	1414	2	N	-0-					-0-
11	2164 N	2164	-0-	-0-	-0-	274	1	1890	2	N	-0-					-0-
12	1784 N	1784	-0-	-0-	-0-	262	1	1522	2	N	-0-					-0-
01	2276 N	2276	-0-	-0-	-0-	229	1	2047	2	N	-0-					-0-
02	2016 N	1732	-0-	-284	-0-	194	1	1538	2	N	-0-					-0-
03	1798 N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

10	2187 X	2187	-0-	-0-	-0-	2187	2			N	-0-					167
11	1800 X	1174	-0-	-626	-0-	1174	2			N	-0-					167
12	1426 X	1129	-0-	-297	-0-	1129	2			N	-0-					167
01	2201 X	1067	-0-	-1134	-0-	1067	2			N	-0-					167
02	1988 X	1234	-0-	-754	-0-	1234	2			N	-0-					167
03	2201 X	NO RPT	-0-	-2201	-0-					N	NO RPT					167

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSTANG CREEK, EAST (6150) //CONT.// 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

10	2436 N	2436	-0-	-0-	-0-	2315	2	121	9	N	110			300
11	1033 N	1033	-0-	-0-	-0-	972	2	61	9	N	55			355
12	768 N	768	-0-	-0-	-0-	723	2	45	9	N	41	172	1	224
01	685 N	685	-0-	-0-	-0-	648	2	37	9	N	34			258
02	952 N	829	-0-	-123	-0-	789	2	40	9	N	36			294
03	775 N	732	-0-	-43	-0-	690	2	42	9	N	38			332

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

10	2666 N	-0-	-0-	-2666	-0-					Y	-0-			135
11	2987 N	2987	-0-	-0-	-0-	57	1	2803	2	Y	115	193	1	57
						127	9							
12	2945 N	2943	-0-	-2	-0-	2874	2	69	9	Y	63			120
01	2971 N	2971	-0-	-0-	-0-	2884	2	87	9	Y	79			199
02	2772 N	2771	-0-	-1	-0-	2714	2	57	9	Y	52			251
*03	2981 N	2981	-0-	-0-	-0-	2907	2	74	9	Y	67	190	1	128

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	12925	-0-	12925	37817	12639	2	286	9	N	260	366	1			62
11	49578	11761	-0-	-37817	-0-	11463	2	298	9	N	271	177	1			156
12	12095	12095	-0-	-0-	-0-	11839	2	256	9	N	233	178	1			211
01	12376	12376	-0-	-0-	-0-	12053	2	323	9	N	294	355	1			150
02	11453	11453	-0-	-0-	-0-	11170	2	283	9	N	257	181	1			226
03	11966	12607	-0-	641	641	12274	2	333	9	N	303	366	1			163

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

10	496 N	350	-0-	-146	B	-58913	350	2			Y	-0-				-0-
11	210 N	198	-0-	-12	B	-58913	198	2			Y	-0-				-0-
12	155 N	213	-0-	58	B	-58855	213	2			Y	-0-				-0-
01	341 N	371	-0-	30	B	-58825	371	2			Y	-0-				-0-
02	196 N	110	-0-	-86	B	-58825	110	2			Y	-0-				-0-
03	217 N	538	-0-	321	B	-58504	538	2			Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

10	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				15

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

10	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
12	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
01	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
02	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
03	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-				-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				49

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	273	-0-	-99	-0-	14	1	259	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	14	1	251	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	15	1	204	3	N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0- B	-0-	2	1	27	3	N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	1	1	23	3	N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	2	1	21	3	N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25 B	-0-	2	1	35	3	N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	1	1	24	3	N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

10	31 N	22	-0-	-9 B	-0-	22	3	N	-0-			-0-
11	30 N	27	-0-	-3 B	-0-	27	3	N	-0-			-0-
12	31 N	20	-0-	-11 B	-0-	20	3	N	-0-			-0-
01	31 N	23	-0-	-8 B	-0-	23	3	N	-0-			-0-
02	28 N	20	-0-	-8 B	-0-	20	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	31 N	23	-0-	-8 B	-0-	23	3	N	-0-			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

10	64 N	64	-0-	-0- B	-0-	64	3	N	-0-			-0-
11	62 N	62	-0-	-0- B	-0-	62	3	N	-0-			-0-
12	62 N	40	-0-	-22 B	-0-	40	3	N	-0-			-0-
01	62 N	61	-0-	-1 B	-0-	61	3	N	-0-			-0-
02	56 N	55	-0-	-1 B	-0-	55	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	59 N	59	-0-	-0- B	-0-	59	3	N	-0-			-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

10	12214	14117	-0-	1903 B	42147	14108	3	9 9	N	8		38
11	13890	12684	-0-	-1206 B	40941	12684	3		N	-0-		38
12	14353	10533	-0-	-3820 B	37121	10533	3		N	-0-		38
01	14353	8462	-0-	-5891 B	31230	8462	3		N	-0-		38
02	12740	6384	-0-	-6356 B	24874	6384	3		N	-0-		38
03/01 BALANCING DATE STATUS -> 24874												
03	12669	2898	-0-	-9771 B	15103	2898	3		N	-0-		38

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	4585	-0-	-3258	-0-	237	1	4348	3	N	-0-					-0-
11	7590	4460	-0-	-3130	-0-	243	1	4217	3	N	-0-					-0-
12	7843	4598	-0-	-3245	-0-	253	1	4345	3	N	-0-					-0-
01	7843	3254	-0-	-4589	-0-	232	1	3022	3	N	-0-					-0-
02	1865 R	1865	-0-	-0-	-0-	129	1	1736	3	N	-0-					-0-
*03	2211 R	2211	-0-	-0-	-0-	126	1	2085	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

10	0	2186	-0-	2186	B	8692	2186	3		N	-0-					-0-
11	0	1973	-0-	1973	B	10665	1973	3		N	-0-					-0-
12	0	1719	-0-	1719	B	12384	1719	3		N	-0-					-0-
01	0 N	2036	-0-	2036	B	14420	2036	3		N	-0-					-0-
02	7000 N	1684	-0-	-5316	B	9104	1684	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9104																
*03	7750 N	1822	-0-	-5928	B	3176	1822	3		N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

10	744 N	437	-0-	-307	B	-0-	23	1	414	3	N	-0-				-0-
11	630 N	545	-0-	-85	B	-0-	30	1	515	3	N	-0-				-0-
12	744 N	593	-0-	-151	B	-0-	33	1	560	3	N	-0-				-0-
01	434 N	430	-0-	-4	B	-0-	31	1	399	3	N	-0-				-0-
02	504 N	395	-0-	-109	B	-0-	27	1	368	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	458	-0-	-131	B	-0-	26	1	432	3	N	-0-				-0-

BROWN C WELL #: 15 RRCID -> 280198 COMPL. DATE 08/19/2015 TOTAL DEPTH 4317 PERF. 4182 - 4185

10	0 A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11270 03/26/2016

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

10	0	28	-0-	28	B	66	28	3		N	-0-					-0-
11	0	19	-0-	19	B	85	19	3		N	-0-					-0-
12	110 N	25	-0-	-85	B	-0-	25	3		N	-0-					-0-
01	31 N	11	-0-	-20	B	-0-	11	3		N	-0-					-0-
02	28 N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	63 N	63	-0-	-0-	B	-0-	63	3		N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	-0-	-0-	-124	-0-				N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-				N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	X	1289	-0-	-0-	-0-	1256	2	33 9	N	30					64
11	1320	X	1311	-0-	-9	-0-	1243	2	68 9	N	62					126
12	1364	X	1069	-0-	-295	-0-	999	2	70 9	N	64	188	1			2
01	1240	X	1220	-0-	-20	-0-	1186	2	34 9	N	31					33
*02	1304	X	1304	-0-	-0-	-0-	1246	2	58 9	N	53					86
03	1364	X	NO RPT	-0-	-1364	-0-				N	NO RPT					86

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4714	X	4714	-0-	-0-	-0-	4662	2	52 9	N	47					211
11	4560	X	4553	-0-	-7	-0-	4507	2	46 9	N	42					253
12	4712	X	4404	-0-	-308	-0-	4354	2	50 9	N	45					298
01	4712	X	4460	-0-	-252	-0-	4406	2	54 9	N	49	185	1			162
02	4256	X	NO RPT	-0-	-4256	-0-				N	NO RPT					162
03	4712	X	NO RPT	-0-	-4712	-0-				N	NO RPT					162

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	X	530	-0-	-0-	-0-	530	2		N	-0-					-0-
11	570	X	-0-	-0-	-570	-0-				N	-0-					-0-
12	589	X	531	-0-	-58	-0-	531	2		N	-0-					-0-
01	644	X	644	-0-	-0-	-0-	644	2		N	-0-					-0-
02	476	X	74	-0-	-402	-0-	74	2		N	-0-					-0-
*03	862	X	862	-0-	-0-	-0-	862	2		N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1668	-0-	-223	-0-	1667	2	1 9	Y	1					136
11	1500	X	1045	-0-	-455	-0-	1044	2	1 9	Y	1					137
12	1612	X	1218	-0-	-394	-0-	1211	2	7 9	Y	6					143
01	1674	X	1080	-0-	-594	-0-	1072	2	8 9	Y	7					150
02	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT					150
03	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT					150

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
11	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6409	-0-	-8	-0-	6380	2	29	9	N	26					180
11	6210	X	5841	-0-	-369	-0-	5808	2	33	9	N	30					210
12	6417	X	5977	-0-	-440	-0-	5944	2	33	9	N	30					240
01	6417	X	6253	-0-	-164	-0-	6218	2	35	9	N	32					272
02	5796	X	NO RPT	-0-	-5796	-0-					N	NO RPT					272
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					272

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					40
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					40
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					40
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42470	X	31679	-0-	-10791	-0-	31662	2	17	9	N	15					197
11	39900	X	28659	-0-	-11241	-0-	28627	2	32	9	N	29					226
12	38657	X	27061	-0-	-11596	-0-	27061	2			N	-0-	192	1			34
01	36456	X	25219	-0-	-11237	-0-	25212	2	7	9	N	6					40
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

10	3356 X	3356	-0-	-0-	-0-	310	1	3016	2	N	27					239
						30	9									
11	2700 X	2458	-0-	-242	-0-	300	1	2140	2	N	16					255
						18	9									
12	2790 X	2138	-0-	-652	-0-	310	1	1828	2	N	-0-					255
*01	3219 X	3219	-0-	-0-	-0-	310	1	2844	2	N	59					314
						65	9									
*02	3276 X	3276	-0-	-0-	-0-	280	1	2950	2	N	42	162	1			194
						46	9									
03	2790 X	NO RPT	-0-	-2790	-0-					N	NO RPT					194

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

10	2759 #	2056	-0-	-703	-0-	2056	2		N	-0-				183
11	2460 #	2185	-0-	-275	-0-	2184	2	1 9	N	1				184
12	2542 #	2431	-0-	-111	-0-	2431	2		N	-0-				184
01	2542 #	2536	-0-	-6	-0-	2514	2	22 9	N	20	1	8		203
02	2073 R	2073	-0-	-0-	-0-	2073	2		N	-0-				203
03	2418 #	1959	-0-	-459	-0-	1918	2	41 9	N	37				240

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	795	-0-	-1282	-0-	240	1	555	2	N	-0-					70
11	2010	728	-0-	-1282	-0-	200	1	528	2	N	-0-					70
12	2077	538	-0-	-1539	-0-	210	1	328	2	N	-0-					70
01	2077	651	-0-	-1426	-0-	140	1	511	2	N	-0-					70
*02	840 #	53	-0-	-787	-0-	20	1	33	2	N	-0-					70
03	806 #	789	-0-	-17	-0-	270	1	519	2	N	-0-					70

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

10	0 N	-0-	-0-	-0-	-0-					N	-0-					78
11	0 N	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

10	1023 X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990 X	-0-	-0-	-990	-0-					N	-0-					-0-
12	992 X	-0-	-0-	-992	-0-					N	-0-					-0-
01	992 X	-0-	-0-	-992	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

10	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36 R	36	-0-	-0-	-0-	36	2	N	-0-			98
11	31 R	31	-0-	-0-	-0-	31	2	N	-0-			98
12	31 #	23	-0-	-8	-0-	23	2	N	-0-			98
01	31 #	23	-0-	-8	-0-	23	2	N	-0-			98
02	28 #	12	-0-	-16	-0-	12	2	N	-0-			98
03	31 #	24	-0-	-7	-0-	24	2	N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SW. (3500) 66317 600 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BOLCIK, ROBERT 080187
BOZART UNIT WELL #: 1 RRCID -> 081122 COMPL. DATE 01/05/1979 TOTAL DEPTH 3910 PERF. 3579 - 3582

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - P/A 11/01/2016

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

10	6789 X	6635	-0-	-154	-0-	896	1	5727	2	N	11	188	1	11	8	26
						12	9									
11	6720 X	4145	-0-	-2575	-0-	648	1	3062	2	N	395	189	1			232
						435	9									
12	6944 X	6509	-0-	-435	-0-	913	1	5399	2	N	179	187	1	9	8	215
						197	9									
01	6944 X	5944	-0-	-1000	-0-	935	1	4847	2	N	147	190	1	5	8	167
						162	9									
02	5992 X	5247	-0-	-745	-0-	896	1	4228	2	N	112	10	8			269
						123	9									
*03	6638 X	6638	-0-	-0-	-0-	1001	1	5518	2	N	108	188	1	5	8	184
						119	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

10	1736 X	1410	-0-	-326	-0-	190	1	1218	2	N	2	2	8			159
						2	9									
11	1680 X	1543	-0-	-137	-0-	269	1	1274	2	N	-0-					159
12	1705 X	1411	-0-	-294	-0-	203	1	1198	2	N	9	140	1			28
						10	9									
01	1674 X	821	-0-	-853	-0-	133	1	688	2	N	-0-					28
02	1428 X	937	-0-	-491	-0-	164	1	773	2	N	-0-					28
03	1581 X	942	-0-	-639	-0-	145	1	797	2	N	-0-					28

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

10	2046 X	1861	-0-	-185	-0-	252	1	1609	2	N	-0-					93
11	1980 X	1658	-0-	-322	-0-	283	1	1340	2	N	32					125
						35	9									
12	1953 X	1709	-0-	-244	-0-	246	1	1453	2	N	9	9	8			125
						10	9									
01	1953 X	1682	-0-	-271	-0-	271	1	1407	2	N	4	4	8			125
						4	9									
02	1680 X	1072	-0-	-608	-0-	187	1	881	2	N	4	4	8			125
						4	9									
03	1860 X	1367	-0-	-493	-0-	200	1	1104	2	N	57					182
						63	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1576	-0-	-315	-0-	212	1	1358	2	N	5	5	8			172
							6	9									
11	1770	X	1466	-0-	-304	-0-	250	1	1181	2	N	32					204
							35	9									
12	1767	X	1326	-0-	-441	-0-	188	1	1112	2	N	24	185	1			43
							26	9									
01	1767	X	1307	-0-	-460	-0-	211	1	1096	2	N	-0-					43
02	1428	X	874	-0-	-554	-0-	153	1	721	2	N	-0-					43
03	1581	X	1373	-0-	-208	-0-	204	1	1128	2	N	37					80
							41	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6971	-0-	-717	-0-	620	1	6162	2	N	172	187	1			150
							189	9									
11	7440	X	5580	-0-	-1860	-0-	480	1	4966	2	N	122	197	1			75
							134	9									
12	7688	X	6953	-0-	-735	-0-	620	1	6162	2	N	155					230
							171	9									
01	7688	X	5549	-0-	-2139	-0-	540	1	4851	2	N	144	191	1			183
							158	9									
02	6300	X	4215	-0-	-2085	-0-	540	1	3539	2	N	124	188	1			119
							136	9									
03	6975	X	5488	-0-	-1487	-0-	500	1	4843	2	N	132					251
							145	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3694	X	3694	-0-	-0-	-0-	396	1	3156	2	N	129					300
							142	9									
11	3104	X	3104	-0-	-0-	-0-	427	1	2610	2	N	61	179	1			182
							67	9									
12	2996	X	2996	-0-	-0-	-0-	271	1	2689	2	N	33					215
							36	9									
01	2170	X	2079	-0-	-91	-0-	270	1	1757	2	N	47					262
							52	9									
02	2292	X	2292	-0-	-0-	-0-	313	1	1931	2	N	44					306
							48	9									
*03	3401	X	3401	-0-	-0-	-0-	380	1	2945	2	N	69					375
							76	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	30	N	-0-	-0-	-30	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

10	1085	X	660	-0-	-425	-0-	591	2	69	9	N	63					227
11	1020	X	948	-0-	-72	-0-	885	2	63	9	N	57	178	1			106
12	1054	X	984	-0-	-70	-0-	920	2	64	9	N	58					164
01	992	X	874	-0-	-118	-0-	794	2	80	9	N	73					237
02	896	X	744	-0-	-152	-0-	689	2	55	9	N	50	183	1			104
03	992	X	915	-0-	-77	-0-	836	2	79	9	N	72					176

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

10	1829	X	1075	-0-	-754	-0-	1034	2	41	9	N	37					81
11	1650	X	1453	-0-	-197	-0-	1409	2	44	9	N	40					121
12	1705	X	1482	-0-	-223	-0-	1423	2	59	9	N	54					175
01	1705	X	1455	-0-	-250	-0-	1410	2	45	9	N	41	171	1			45
02	1381	X	1381	-0-	-0-	-0-	1340	2	41	9	N	37					82
*03	1530	X	1530	-0-	-0-	-0-	1479	2	51	9	N	46					128

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

10	8305	X	8305	-0-	-0-	-0-	8110	2	195	9	N	177	177	1			264
11	12706	X	12706	-0-	-0-	-0-	12592	2	114	9	N	104					368
12	12996	X	12996	-0-	-0-	-0-	12861	2	135	9	N	123	179	1			312
01	11854	X	11854	-0-	-0-	-0-	11731	2	123	9	N	112	184	1			240
02	11114	X	11114	-0-	-0-	-0-	10973	2	141	9	N	128					368
*03	12264	X	12264	-0-	-0-	-0-	12132	2	132	9	N	120	189	1			299

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

10	7292	X	7292	-0-	-0-	-0-	7200	2	92	9	N	84					203
11	2880	X	2236	-0-	-644	-0-	2144	2	92	9	N	84	173	1			114
12	2976	X	2139	-0-	-837	-0-	2042	2	97	9	N	88					202
01	5270	X	2389	-0-	-2881	-0-	2299	2	90	9	N	82	183	1			101
02	4760	X	2268	-0-	-2492	-0-	2174	2	94	9	N	85					186
03	5270	X	2188	-0-	-3082	-0-	2103	2	85	9	N	77	182	1			81

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1209	-0-	-2139	-0-	134	1	1072	2	N	3	3	8			254
							3	9									
11	3240	X	737	-0-	-2503	-0-	102	1	624	2	N	10					264
							11	9									
12	3348	X	2824	-0-	-524	-0-	255	1	2534	2	N	32	155	1			141
							35	9									
01	1936	X	1936	-0-	-0-	-0-	251	1	1627	2	N	53					194
							58	9									
02	1566	X	1566	-0-	-0-	-0-	213	1	1313	2	N	36					230
							40	9									
03	2821	X	1310	-0-	-1511	-0-	146	1	1131	2	N	30					260
							33	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

10	4433	X	4433	-0-	-0-	-0-	406	1	3986	3	N	37					223
							41	9									
11	3960	X	2552	-0-	-1408	-0-	289	1	2244	3	N	17					240
							19	9									
12	4092	X	1933	-0-	-2159	-0-	244	1	1682	3	N	6					246
							7	9									
01	4092	X	2942	-0-	-1150	-0-	312	1	2627	3	N	3	103	1			146
							3	9									
02	4004	X	3127	-0-	-877	-0-	320	1	2788	3	N	17					163
							19	9									
*03	5987	X	5987	-0-	-0-	-0-	535	1	5416	3	N	33					196
							36	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

10	155	X	-0-	-0-	-155	-0-					N	-0-					79
11	444	X	444	-0-	-0-	-0-	50	1	394	3	N	-0-					79
12	182	X	182	-0-	-0-	-0-	23	1	159	3	N	-0-					79
01	101	X	101	-0-	-0-	-0-	11	1	90	3	N	-0-					79
02	97	X	97	-0-	-0-	-0-	10	1	87	3	N	-0-					79
03	465	X	101	-0-	-364	-0-	9	1	92	3	N	-0-					79

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	X	855	-0-	-0-	-0-	64	1	627	3	N	149					229
							164	9									
11	778	X	778	-0-	-0-	-0-	77	1	601	3	N	91	189	1			131
							100	9									
12	744	X	700	-0-	-44	-0-	81	1	558	3	N	55	4	8			182
							61	9									
01	713	X	637	-0-	-76	-0-	64	1	540	3	N	30	183	1			29
							33	9									
02	784	X	577	-0-	-207	-0-	55	1	480	3	N	38					67
							42	9									
03	868	X	714	-0-	-154	-0-	54	1	551	3	N	99					166
							109	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	238	-0-	-103	-0-	14	1	157	3	N	61					121
							67	9									
11	270	X	233	-0-	-37	-0-	13	1	140	3	N	73					194
							80	9									
12	260	X	260	-0-	-0-	-0-	16	1	164	3	N	73	195	1			72
							80	9									
01	218	X	218	-0-	-0-	-0-	13	1	137	3	N	62					134
							68	9									
02	230	X	230	-0-	-0-	-0-	12	1	139	3	N	72					206
							79	9									
03	248	X	243	-0-	-5	-0-	14	1	146	3	N	75	187	1			94
							83	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6743 X	6743	-0-	-0-	-0-	577	1	6129	3	N	34					89
						37	9									
11	6150 X	5889	-0-	-261	-0-	526	1	5337	3	N	24					113
						26	9									
12	6483 X	6483	-0-	-0-	-0-	585	1	5859	3	N	35					148
						39	9									
01	6464 X	6464	-0-	-0-	-0-	536	1	5885	3	N	39	101	1			86
						43	9									
02	5959 X	5959	-0-	-0-	-0-	478	1	5438	3	N	39	98	1	3	8	24
						43	9									
*03	6925 X	6925	-0-	-0-	-0-	581	1	6296	3	N	44					68
						48	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798 X	1758	-0-	-40	-0-	162	1	1596	3	N	-0-					107
11	1890 X	1274	-0-	-616	-0-	145	1	1129	3	N	-0-					107
12	1953 X	760	-0-	-1193	-0-	96	1	664	3	N	-0-					107
01	1953 X	1119	-0-	-834	-0-	119	1	1000	3	N	-0-					107
02	2435 X	2435	-0-	-0-	-0-	250	1	2175	3	N	9					116
						10	9									
*03	2064 X	2064	-0-	-0-	-0-	184	1	1869	3	N	10					126
						11	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9846 X	9846	-0-	-0-	-0-	892	1	8769	3	N	168	183	1			99
						185	9									
11	8555 X	8555	-0-	-0-	-0-	851	1	7579	3	N	114					213
						125	9									
12	8058 X	8058	-0-	-0-	-0-	810	1	7139	3	N	99	195	1			117
						109	9									
01	6461 X	6461	-0-	-0-	-0-	696	1	5640	3	N	114	192	1			39
						125	9									
02	7513 X	7513	-0-	-0-	-0-	769	1	6628	3	N	105					144
						116	9									
03	T. A.	7601	-0-	7601	7601	899	1	6476	3	N	205	188	1			161
						226	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

10	1550 X	1417	-0-	-133	-0-	131	1	1286	3	N	-0-					148
11	1586 X	1586	-0-	-0-	-0-	181	1	1405	3	N	-0-					148
12	1569 X	1569	-0-	-0-	-0-	199	1	1370	3	N	-0-					148
01	1495 X	1495	-0-	-0-	-0-	158	1	1330	3	N	6	84	1			70
						7	9									
02	1288 X	1282	-0-	-6	-0-	132	1	1150	3	N	-0-					70
03	1643 X	1434	-0-	-209	-0-	129	1	1305	3	N	-0-					70

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

10	981 X	981	-0-	-0-	-0-	81	1	863	3	N	34					58
						37	9									
11	900 X	853	-0-	-47	-0-	74	1	751	3	N	25					83
						28	9									
12	912 X	912	-0-	-0-	-0-	79	1	794	3	N	35					118
						39	9									
01	930 X	930	-0-	-0-	-0-	74	1	813	3	N	39	84	1			73
						43	9									
02	896 X	889	-0-	-7	-0-	68	1	777	3	N	40	90	1	2	8	21
						44	9									
03	992 X	855	-0-	-137	-0-	68	1	737	3	N	45					66
						50	9									

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

10	5784 X	5784	-0-	-0-	-0-	531	1	5208	3	N	41	188	1			191
						45	9									
11	5197 X	5197	-0-	-0-	-0-	589	1	4567	3	N	37					228
						41	9									
12	5895 X	5895	-0-	-0-	-0-	741	1	5100	3	N	49					277
						54	9									
01	6023 X	6023	-0-	-0-	-0-	631	1	5315	3	N	70	186	1			161
						77	9									
02	4824 X	4824	-0-	-0-	-0-	493	1	4292	3	N	35					196
						39	9									
*03	5349 X	5349	-0-	-0-	-0-	477	1	4833	3	N	35					231
						39	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

10	1519 X	1111	-0-	-408	-0-	94	1	1002	3	N	14					178
						15	9									
11	1735 X	1735	-0-	-0-	-0-	153	1	1557	3	N	23					201
						25	9									
12	1178 X	1167	-0-	-11	-0-	103	1	1030	3	N	31	181	1	4	8	47
						34	9									
01	1250 X	1250	-0-	-0-	-0-	103	1	1130	3	N	15					62
						17	9									
02	1237 X	1237	-0-	-0-	-0-	98	1	1115	3	N	22					84
						24	9									
03	1798 X	1301	-0-	-497	-0-	108	1	1167	3	N	24					108
						26	9									

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

10	3844 X	3812	-0-	-32	-0-	556	1	3153	2	N	94	178	1			81
						103	9									
11	3454 X	3454	-0-	-0-	-0-	376	1	2986	2	N	84					165
						92	9									
12	3677 X	3677	-0-	-0-	-0-	419	1	3062	2	N	178	185	1			158
						196	9									
01	3906 X	3259	-0-	-647	-0-	374	1	2741	2	N	131	182	1			107
						144	9									
*02	3954 X	3954	-0-	-0-	-0-	398	1	3371	2	N	168	181	1			94
						185	9									
03	3813 X	NO RPT	-0-	-3813	-0-					N	NO RPT					94

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294 X	1669	-0-	-625	-0-	250	1	1419	2	N	-0-					8
11	3611 X	3611	-0-	-0-	-0-	404	1	3207	2	N	-0-					8
12	3221 X	3221	-0-	-0-	-0-	387	1	2834	2	N	-0-					8
01	3601 X	3601	-0-	-0-	-0-	432	1	3169	2	N	-0-					8
02	3360 X	3122	-0-	-238	-0-	330	1	2792	2	N	-0-					8
03	3720 X	NO RPT	-0-	-3720	-0-					N	NO RPT					8

WHITE OAK OPERATING COMPANY LLC 916954
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

10	1816 X	1816	-0-	-0-	-0-	329	1	1382	2	N	95	179	1			144
						105	9									
11	1710 X	1653	-0-	-57	-0-	310	1	1251	2	N	84					228
						92	9									
12	1767 X	1666	-0-	-101	-0-	337	1	1228	2	N	92	168	1			152
						101	9									
01	1829 X	1780	-0-	-49	-0-	287	1	1393	2	N	91	171	1			72
						100	9									
02	1652 X	1266	-0-	-386	-0-	255	1	926	2	N	77					149
						85	9									
03	1829 X	1722	-0-	-107	-0-	372	1	1241	2	N	99	141	1			107
						109	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (2000) 66519 913 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARTER & CARTER 136680
REAGAN, L. A. WELL #: 1 RRCID -> 003309 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1876 - 1976

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046 N	1903	-0-	-143	-0-	1814	3	89	9	N	81	186	1	4	8	142
11	1890 N	1890	-0-	-0-	-0-	1788	3	102	9	N	93	177	1	4	8	54
12	1953 N	1747	-0-	-206	-0-	1669	3	78	9	N	71					125
01	2128 N	2128	-0-	-0-	-0-	2009	3	119	9	N	108	188	1	3	8	42
02	1867 N	1867	-0-	-0-	-0-	1795	3	72	9	N	65					107
*03	2035 N	2035	-0-	-0-	-0-	1934	3	101	9	N	92					199

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

10	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-

OAKVILLE-WILCOX(7700-A) 66540 950 ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, L.A. WELL #: 3 L RRCID -> 132074 COMPL. DATE 07/07/1987 TOTAL DEPTH 10190 PERF. 7694 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/31/2016 - P/A 10/31/2016														

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					75
			PLUGGED AND ABANDONED_____ 08/28/2013														

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252 N	252	-0-	-0-	-0-	14	1	238	2	N	-0-					-0-
11	270 N	255	-0-	-15	-0-	16	1	239	2	N	-0-					-0-
12	372 N	189	-0-	-183	-0-	12	1	177	2	N	-0-					-0-
01	248 N	238	-0-	-10	-0-	16	1	222	2	N	-0-					-0-
02	252 N	225	-0-	-27	-0-	16	1	209	2	N	-0-					-0-
*03	302 N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					-0-

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

10	5686 X	5686	-0-	-0-	-0-	315	1	5371	2	N	-0-					-0-
11	5021 X	5021	-0-	-0-	-0-	310	1	4711	2	N	-0-					-0-
12	4918 X	4918	-0-	-0-	-0-	312	1	4606	2	N	-0-					-0-
01	5011 X	5011	-0-	-0-	-0-	336	1	4675	2	N	-0-					-0-
02	4381 X	4381	-0-	-0-	-0-	309	1	4072	2	N	-0-					-0-
*03	4822 X	4822	-0-	-0-	-0-	309	1	4513	2	N	-0-					-0-

RIVER RANCH WELL #: F 40 RRCID -> 254111 COMPL. DATE 10/19/2009 TOTAL DEPTH 4600 PERF. 4437 - 4441

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/19/2016 - P/A 12/19/16

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

10	3100 N	3899	-0-	799	1184	216	1	3683	2	N	-0-					-0-
11	3000 N	3287	-0-	287	1471	203	1	3084	2	N	-0-					-0-
12	4674 X	3203	-0-	-1471	-0-	203	1	3000	2	N	-0-					-0-
01	2697 X	2695	-0-	-2	-0-	181	1	2514	2	N	-0-					-0-
02	2436 X	2289	-0-	-147	-0-	161	1	2128	2	N	-0-					-0-
03	2697 X	2049	-0-	-648	-0-	161	1	1888	2	N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

10	12 N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
11	60 N	20	-0-	-40	-0-	4	1	16	2	Y	-0-					-0-
12	134 N	134	-0-	-0-	-0-	45	1	89	2	Y	-0-					-0-
01	142 N	142	-0-	-0-	-0-	35	1	107	2	Y	-0-					-0-
02	28 N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					-0-
03	124 N	8	-0-	-116	-0-	3	1	5	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

10	12 N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
11	30 N	20	-0-	-10	-0-	4	1	16	2	Y	-0-					-0-
12	31 N	30	-0-	-1	-0-	10	1	20	2	Y	-0-					-0-
01	28 N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-
02	28 N	13	-0-	-15	-0-	5	1	8	2	Y	-0-					-0-
03	31 N	17	-0-	-14	-0-	6	1	11	2	Y	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	29	1	198	2	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	40	1	386	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	78	1	536	2	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	62	1	521	2	Y	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	88	1	580	2	Y	-0-					-0-
*03	836	N	836	-0-	-0-	-0-	97	1	739	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

10	899	N	665	-0-	-234	-0-	227	1	438	2	Y	-0-					-0-
11	874	N	874	-0-	-0-	-0-	299	1	575	2	Y	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	438	1	843	2	Y	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	450	1	667	2	Y	-0-					-0-
*02	1009	N	1009	-0-	-0-	-0-	397	1	612	2	Y	-0-					-0-
03	1271	N	912	-0-	-359	-0-	393	1	519	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

10	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					8
11	30	N	20	-0-	-10	-0-	4	1	16	2	Y	-0-					8
12	31	N	30	-0-	-1	-0-	10	1	20	2	Y	-0-					8
01	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					8
02	28	N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					8
03	31	N	8	-0-	-23	-0-	3	1	5	2	Y	-0-					8

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

10	868	X	828	-0-	-40	-0-	289	1	539	2	N	-0-					-0-
11	1140	X	69	-0-	-1071	-0-	27	1	42	2	N	-0-					-0-
12	1333	X	104	-0-	-1229	-0-	20	1	84	2	N	-0-					-0-
01	1333	X	171	-0-	-1162	-0-	58	1	113	2	N	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

10	64	N	64	-0-	-0-	-0-	8	1	56	2	N	-0-					79
11	146	N	146	-0-	-0-	-0-	14	1	132	2	N	-0-					79
12	153	N	153	-0-	-0-	-0-	19	1	134	2	N	-0-					79
01	163	N	163	-0-	-0-	-0-	17	1	146	2	N	-0-					79
*02	159	N	159	-0-	-0-	-0-	21	1	138	2	N	-0-					79
*03	187	N	187	-0-	-0-	-0-	22	1	165	2	N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	3	1	19	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	X	367	-0-	-625	-0-	48	1	319	2	N	-0-			-0-
11	1020	X	637	-0-	-383	-0-	60	1	577	2	N	-0-			-0-
12	1054	X	770	-0-	-284	-0-	98	1	672	2	N	-0-			-0-
01	1054	X	748	-0-	-306	-0-	80	1	668	2	N	-0-			-0-
*02	757	X	757	-0-	-0-	-0-	100	1	657	2	N	-0-			-0-
*03	905	X	905	-0-	-0-	-0-	105	1	800	2	N	-0-			-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

10	61	N	61	-0-	-0-	-0-	17	1	44	2	Y	-0-			-0-
11	107	N	107	-0-	-0-	-0-	22	1	85	2	Y	-0-			-0-
12	442	N	442	-0-	-0-	-0-	148	1	294	2	Y	-0-			-0-
01	428	N	428	-0-	-0-	-0-	106	1	322	2	Y	-0-			-0-
*02	403	N	403	-0-	-0-	-0-	150	1	253	2	Y	-0-			-0-
*03	492	N	492	-0-	-0-	-0-	169	1	323	2	Y	-0-			-0-

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

10	7	N	7	-0-	-0-	-0-	2	1	5	2	Y	-0-			100
11	8	N	7	-0-	-1	-0-	1	1	5	2	Y	1			101
							1	9							
12	153	N	153	-0-	-0-	-0-	51	1	102	2	Y	-0-			101
01	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-			101
*02	14	N	14	-0-	-0-	-0-	5	1	8	2	Y	1			102
							1	9							
03	155	N	6	-0-	-149	-0-	2	1	3	2	Y	1			103
							1	9							

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

10	94	N	94	-0-	-0-	-0-	12	1	82	2	Y	-0-			-0-
11	179	N	179	-0-	-0-	-0-	17	1	162	2	Y	-0-			-0-
12	239	N	239	-0-	-0-	-0-	30	1	209	2	Y	-0-			-0-
01	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-			-0-
02	168	N	112	-0-	-56	-0-	15	1	97	2	Y	-0-			-0-
03	217	N	130	-0-	-87	-0-	15	1	115	2	Y	-0-			-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1225 X	1225	-0-	-0-	-0-	341	1	884	2	N	-0-			144
11	3570 X	1893	-0-	-1677	-0-	385	1	1507	2	N	1			145
						1	9							
12	3689 X	839	-0-	-2850	-0-	281	1	558	2	N	-0-			145
01	3689 X	1715	-0-	-1974	-0-	426	1	1289	2	N	-0-			145
02	2324 X	807	-0-	-1517	-0-	300	1	507	2	N	-0-			145
03	1953 X	988	-0-	-965	-0-	339	1	647	2	N	2			147
						2	9							

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

10	434 N	135	-0-	-299	-0-	31	1	104	2	N	-0-			80
11	244 N	244	-0-	-0-	-0-	42	1	202	2	N	-0-			80
12	465 N	336	-0-	-129	-0-	49	1	287	2	N	-0-			80
01	408 N	408	-0-	-0-	-0-	69	1	339	2	N	-0-			80
*02	255 N	255	-0-	-0-	-0-	44	1	211	2	N	-0-			80
03	341 N	265	-0-	-76	-0-	47	1	218	2	N	-0-			80

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

10	6355 X	4068	-0-	-2287	-0-	925	1	3108	2	N	32			239
						35	9							
11	6136 X	6136	-0-	-0-	-0-	1046	1	5069	2	N	19			258
						21	9							
12	6357 X	6357	-0-	-0-	-0-	929	1	5408	2	N	18	165	1	111
						20	9							
01	6045 X	6018	-0-	-27	-0-	1008	1	4964	2	N	42			153
						46	9							
02	5740 X	5543	-0-	-197	-0-	957	1	4557	2	N	26			179
						29	9							
03	6355 X	6340	-0-	-15	-0-	1111	1	5199	2	N	27			206
						30	9							

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	424	-0-	-351	-0-	97	1	327	2	N	-0-					38
11	420	N	287	-0-	-133	-0-	49	1	238	2	N	-0-					38
12	493	N	493	-0-	-0-	-0-	72	1	421	2	N	-0-					38
01	434	N	339	-0-	-95	-0-	57	1	282	2	N	-0-					38
*02	467	N	467	-0-	-0-	-0-	81	1	386	2	N	-0-					38
03	496	N	399	-0-	-97	-0-	64	1	300	2	N	32					70
							35	9									

OLIVIA (7200) 67197 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
ACCIDIE EXPLORATION AND DEV.,INC 003399
TRAYLOR, MAUDE B. MRS. -A- WELL #: 7 RRCID -> 045685 COMPL. DATE 02/11/1969 TOTAL DEPTH 8550 PERF. N/A

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	616	-0-	616	3045	560	1	56	9	Y	51	166	1			72
11	3620 R	575	-0-	-3045	-0-	520	1	55	9	Y	50					122
12	426 R	426	-0-	-0-	-0-	372	1	54	9	Y	49					171
01	638 R	638	-0-	-0-	-0-	573	1	65	9	Y	59	162	1			68
*02	573 R	573	-0-	-0-	-0-	518	1	55	9	Y	50					118
03	434 #	NO RPT	-0-	-434	-0-					Y	NO RPT					118

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

10	7254 #	4839	-0-	-2415 B	-8563	4670	3	169	9	N	154					279
11	7020 #	5258	-0-	-1762 B	-10325	5083	3	175	9	N	159	179	1			259
12	6696 #	5588	-0-	-1108 B	-11433	5395	3	193	9	N	175	185	1			249
01	6696 #	4727	-0-	-1969 B	-13402	4569	3	158	9	N	144	190	1			203
02	5236 #	3860	-0-	-1376 B	-14778	3722	3	138	9	N	125	173	1			155
03/01 BALANCING DATE STATUS -> -10045 CANCELLED UNDERAGE -> -4733																
03	5580 #	6346	-0-	766 B	-9279	6144	3	202	9	N	184	184	1			155

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

10	186 #	-0-	-0-	-186 B	-1167					N	8					79
11	180 #	446	-0-	266 B	-901	446	3			N	-0-					79
12	155 #	344	-0-	189 B	-712	344	3			N	-0-					79
01	62 #	56	-0-	-6 B	-718	56	3			N	-0-					79
02	420 #	241	-0-	-179 B	-897	241	3			N	-0-					79
03/01 BALANCING DATE STATUS -> -551 CANCELLED UNDERAGE -> -346																
03	465 #	153	-0-	-312 B	-863	153	3			N	-0-					79

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

10	2294 #	993	-0-	-1301 B	-6903	866	3	127	9	N	115	291	1			90
11	2220 #	-0-	-0-	-2220 B	-9123					N	-0-					90
12	1240 #	2514	-0-	1274 B	-7849	2328	3	186	9	N	169	179	1			80
01	1240 #	1159	-0-	-81 B	-7930	1018	3	141	9	N	128	140	1			68
02	1120 #	8636	-0-	7516 B	-414	6148	3	2488	9	N	2262	2066	1	19	8	245
03/01 BALANCING DATE STATUS -> -414																
*03	3117 R	3531	-0-	414 B	-0-	2938	3	593	9	N	539	706	1			78

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154 #	6214	-0-	2060 B	-11449	303	1	5390	2	N	474	546	1			135
						521	9									
11	4020 #	5350	-0-	1330 B	-10119	4885	2	465	9	N	423	185	1			373
12	4154 #	4977	-0-	823 B	-9296	4512	2	465	9	N	423	545	1			251
01	4154 #	5271	-0-	1117 B	-8179	4791	2	480	9	N	436	549	1			138
02	3752 #	4501	-0-	749 B	-7430	875	1	3186	2	N	400	366	1			172
						440	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7430																
*03	4767 R	4767	-0-	-0- B	-0-	878	1	3451	2	N	398	368	1			202
						438	9									

ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0 #	56	-0-	56 B	-412	56	2			Y	-0-					9
11	0 #	-0-	-0-	-0- B	-412					Y	-0-					9
12	DLQ G-10	-0-	-0-	-0- B	-412					Y	-0-					9
01	DLQ G-10	-0-	-0-	-0- B	-412					Y	-0-					9
*02	DLQ G-10	73	-0-	73 B	-339	70	2	3	9	Y	3					12
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -339																
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					12

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

10	T. A.	4	-0-	4 B	14	4	2			Y	-0-					-0-
11	T. A.	3	-0-	3 B	17	3	2			Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	17					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	17					Y	-0-					-0-
*02	28 R	11	-0-	-17 B	-0-	11	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4 #	NO RPT	-0-	-4 B	-4					Y	NO RPT					-0-

GULFTEX ENERGY III, LP 338746
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

10	2139 #	2391	-0-	252 B	-1279	2391	2			N	-0-					84
11	2700 #	2602	-0-	-98 B	-1377	2593	2	9	9	N	8					92
12	2790 #	696	-0-	-2094 B	-3471	696	2			N	-0-					92
01	2790 #	-0-	-0-	-2790 B	-6261					N	-0-					92
02	2464 #	3361	-0-	897 B	-5364	3328	2	33	9	N	30					122
03/01 BALANCING DATE STATUS -> -4982 CANCELLED UNDERAGE -> -382																
03	2728 #	2225	-0-	-503 B	-5485	2200	2	25	9	N	23					145

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

10	4681 #	4476	-0-	-205 B	-10855	4155	2	321	9	N	292	330	1			201
11	1800 #	4934	-0-	3134 B	-7721	4552	2	382	9	N	347	345	1			203
12	4619 #	5319	-0-	700 B	-7021	4867	2	452	9	N	411	343	1			271
01	4619 #	5536	-0-	917 B	-6104	5097	2	439	9	N	399	516	1			154
02	4592 #	3571	-0-	-1021 B	-7125	3341	2	230	9	N	209	189	1			174
03/01 BALANCING DATE STATUS -> -1330 CANCELLED UNDERAGE -> -5795																
03	5332 #	5251	-0-	-81 B	-1411	4837	2	414	9	N	376	366	1			184

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

10	42470	38340	-0-	-4130	-0-	37705	2	635	9	N	577	736	1			552
11	41100	40207	-0-	-893	-0-	2281	1	37329	2	N	543	548	1			547
						597	9									
12	42470	36848	-0-	-5622	-0-	1827	1	34810	2	N	192	372	1			367
						211	9									
01	42470	32438	-0-	-10032	-0-	1255	1	30189	2	N	904	886	1			385
						994	9									
02	35896	22971	-0-	-12925	-0-	2281	1	20340	2	N	318	181	1			522
						350	9									
03	39742	16835	-0-	-22907	-0-	601	1	15937	2	N	270	369	1			423
						297	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1590 X	1590	-0-	-0- B	-0-	1590 2		N	-0-			-0-
11	1539 X	1539	-0-	-0- B	-0-	1511 2	28 9	N	25	25 1		-0-
12	1488 X	1375	-0-	-113 B	-0-	1375 2		N	-0-			-0-
01	1581 X	1497	-0-	-84 B	-0-	1480 2	17 9	N	15	15 1		-0-
02	1428 X	1214	-0-	-214 B	-0-	1214 2		N	-0-			-0-
03	1581 X	1156	-0-	-425 B	-0-	1156 2		N	-0-			-0-

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1323	-0-	-103 B	-0-	1323	2			N	-0-					-0-
11	1440	X	1360	-0-	-80 B	-0-	1336	2	24	9	N	22	22	1			-0-
12	1488	X	1327	-0-	-161 B	-0-	1327	2			N	-0-					-0-
01	1488	X	1178	-0-	-310 B	-0-	1166	2	12	9	N	11	11	1			-0-
02	1260	N	947	-0-	-313 B	-0-	947	2			N	-0-					-0-
03	1333	N	1012	-0-	-321 B	-0-	1012	2			N	-0-					-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

10	10044	X	7932	-0-	-2112 B	-0-	7920	2	12	9	N	11					108
11	9720	X	8510	-0-	-1210 B	-0-	8333	2	177	9	N	161	142	1			127
12	10044	X	7795	-0-	-2249 B	-0-	7765	2	30	9	N	27					154
01	10044	X	6647	-0-	-3397 B	-0-	6647	2			N	-0-	68	1			86
02	9072	X	6345	-0-	-2727 B	-0-	6287	2	58	9	N	53					139
03	8804	X	6117	-0-	-2687 B	-0-	6106	2	11	9	N	10					149

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

10	1798	X	1749	-0-	-49	B	-0-	262	1	1487	3	N	-0-			-0-
11	1740	X	1707	-0-	-33	B	-0-	288	1	1419	3	N	-0-			-0-
12	1798	X	1442	-0-	-356	B	-0-	258	1	1184	3	N	-0-			-0-
01	1798	X	1176	-0-	-622	B	-0-	195	1	981	3	N	-0-			-0-
02	1486	N	1486	-0-	-0-	B	-0-	266	1	1220	3	N	-0-			-0-
*03	1458	N	1458	-0-	-0-	B	-0-	369	1	1089	3	N	-0-			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

10	23395	X	23395	-0-	-0-	B	-0-	1222	1	22173	3	N	-0-			-0-
11	21950	X	21950	-0-	-0-	B	-0-	1117	1	20833	3	N	-0-			-0-
12	21390	X	16239	-0-	-5151	B	-0-	883	1	15356	3	N	-0-			-0-
01	23405	X	21220	-0-	-2185	B	-0-	1133	1	20087	3	N	-0-			-0-
02	22301	X	22301	-0-	-0-	B	-0-	958	1	21343	3	N	-0-			-0-
*03	20279	X	20279	-0-	-0-	B	-0-	530	1	19749	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

10	8184	X	7136	-0-	-1048	B	-0-	1070	1	6066	3	N	-0-			-0-
11	7740	X	7211	-0-	-529	B	-0-	1218	1	5993	3	N	-0-			-0-
12	7502	X	5577	-0-	-1925	B	-0-	999	1	4578	3	N	-0-			-0-
01	7502	X	6660	-0-	-842	B	-0-	1105	1	5555	3	N	-0-			-0-
02	6926	X	6926	-0-	-0-	B	-0-	1239	1	5687	3	N	-0-			-0-
*03	5727	X	5727	-0-	-0-	B	-0-	1450	1	4277	3	N	-0-			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

10	3782	X	3581	-0-	-201	B	-0-	15	1	3566	3	N	-0-			-0-
11	3660	X	3474	-0-	-186	B	-0-	11	1	3463	3	N	-0-			-0-
12	3782	X	3553	-0-	-229	B	-0-	12	1	3541	3	N	-0-			-0-
01	3792	X	3792	-0-	-0-	B	-0-	13	1	3779	3	N	-0-			-0-
02	3110	X	3110	-0-	-0-	B	-0-	12	1	3098	3	N	-0-			-0-
*03	4030	X	4030	-0-	-0-	B	-0-	20	1	4010	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177 X	4883	-0-	-294 B	-0-	20	1	4863	3	N	-0-					-0-
11	5010 X	3508	-0-	-1502 B	-0-	11	1	3497	3	N	-0-					-0-
12	5177 X	3412	-0-	-1765 B	-0-	12	1	3400	3	N	-0-					-0-
01	4960 X	3425	-0-	-1535 B	-0-	12	1	3413	3	N	-0-					-0-
02	2783 X	2783	-0-	-0- B	-0-	11	1	2772	3	N	-0-					-0-
*03	4728 X	4728	-0-	-0- B	-0-	23	1	4705	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

10	1798 X	1234	-0-	-564 B	-0-	5	1	1229	3	N	-0-					-0-
11	2070 X	537	-0-	-1533 B	-0-	2	1	535	3	N	-0-					-0-
12	2139 X	616	-0-	-1523 B	-0-	2	1	614	3	N	-0-					-0-
01	2139 X	495	-0-	-1644 B	-0-	2	1	493	3	N	-0-					-0-
02	661 N	661	-0-	-0- B	-0-	3	1	658	3	N	-0-					-0-
*03	2197 N	2197	-0-	-0- B	-0-	11	1	2186	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

10	13115 X	13115	-0-	-0- B	-0-	1967	1	11148	3	N	-0-					-0-
11	8093 X	8093	-0-	-0- B	-0-	1367	1	6726	3	N	-0-					-0-
12	8788 X	8788	-0-	-0- B	-0-	1574	1	7214	3	N	-0-					-0-
01	7552 X	7552	-0-	-0- B	-0-	1253	1	6299	3	N	-0-					-0-
02	1761 X	1761	-0-	-0- B	-0-	315	1	1446	3	N	-0-					-0-
03	1085 X	549	-0-	-536 B	-0-	139	1	410	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

10	5301 X	3004	-0-	-2297 B	-0-	450	1	2554	3	N	-0-					-0-
11	4230 X	2928	-0-	-1302 B	-0-	495	1	2433	3	N	-0-					-0-
12	6078 X	6078	-0-	-0- B	-0-	1089	1	4989	3	N	-0-					-0-
01	4609 X	4609	-0-	-0- B	-0-	765	1	3844	3	N	-0-					-0-
02	4059 X	4059	-0-	-0- B	-0-	726	1	3333	3	N	-0-					-0-
*03	3787 X	3787	-0-	-0- B	-0-	959	1	2828	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

10	2945 X	2028	-0-	-917 B	-0-	304	1	1724	3	N	-0-					-0-
11	2724 X	2724	-0-	-0- B	-0-	460	1	2264	3	N	-0-					-0-
12	2976 X	2385	-0-	-591 B	-0-	427	1	1958	3	N	-0-					-0-
01	3439 X	3439	-0-	-0- B	-0-	571	1	2868	3	N	-0-					-0-
02	3117 X	3117	-0-	-0- B	-0-	558	1	2559	3	N	-0-					-0-
*03	3156 X	3156	-0-	-0- B	-0-	799	1	2357	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

10	7098 X	7098	-0-	-0- B	-0-	269	1	6829	3	N	-0-					-0-
11	6660 X	6445	-0-	-215 B	-0-	241	1	6204	3	N	-0-					-0-
12	7234 X	7234	-0-	-0- B	-0-	287	1	6947	3	N	-0-					-0-
01	7332 X	7332	-0-	-0- B	-0-	131	1	7201	3	N	-0-					-0-
02	6304 X	6304	-0-	-0- B	-0-	34	1	6270	3	N	-0-					-0-
*03	6336 X	6336	-0-	-0- B	-0-	62	1	6274	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

10	2078 X	2078	-0-	-0- B	-0-	312	1	1766	3	N	-0-					-0-
11	1680 X	1295	-0-	-385 B	-0-	219	1	1076	3	N	-0-					-0-
12	1736 X	981	-0-	-755 B	-0-	176	1	805	3	N	-0-					-0-
01	1736 X	693	-0-	-1043 B	-0-	115	1	578	3	N	-0-					-0-
02	1204 N	716	-0-	-488 B	-0-	128	1	588	3	N	-0-					-0-
*03	1020 N	1020	-0-	-0- B	-0-	258	1	762	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7378 X	6828	-0-	-550 B	-0-	357 1	6471 3	N	-0-			-0-
11	7390 X	7390	-0-	-0- B	-0-	376 1	7014 3	N	-0-			-0-
12	6851 X	4817	-0-	-2034 B	-0-	262 1	4555 3	N	-0-			-0-
01	6851 X	3775	-0-	-3076 B	-0-	202 1	3573 3	N	-0-			-0-
02	6721 X	6721	-0-	-0- B	-0-	289 1	6432 3	N	-0-			-0-
*03	8251 X	8251	-0-	-0- B	-0-	216 1	8035 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

10	4123 X	3620	-0-	-503 B	-0-	212 1	3408 3	N	-0-			-0-
11	5250 X	3842	-0-	-1408 B	-0-	235 1	3607 3	N	-0-			-0-
12	5425 X	3719	-0-	-1706 B	-0-	239 1	3480 3	N	-0-			-0-
01	5425 X	3559	-0-	-1866 B	-0-	229 1	3330 3	N	-0-			-0-
02	3056 X	3056	-0-	-0- B	-0-	198 1	2858 3	N	-0-			-0-
*03	3307 X	3307	-0-	-0- B	-0-	207 1	3100 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

10	6603 X	5592	-0-	-1011 B	-0-	327 1	5265 3	N	-0-			-0-
11	7209 X	7209	-0-	-0- B	-0-	441 1	6768 3	N	-0-			-0-
12	7223 X	6154	-0-	-1069 B	-0-	395 1	5759 3	N	-0-			-0-
01	7382 X	7382	-0-	-0- B	-0-	474 1	6908 3	N	-0-			-0-
02	5936 X	5936	-0-	-0- B	-0-	384 1	5552 3	N	-0-			-0-
*03	6835 X	6835	-0-	-0- B	-0-	427 1	6408 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

10	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

OVERBY, CHARLIE C. WELL #: 1E RRCID -> 166124 COMPL. DATE 10/19/1997 TOTAL DEPTH 14000 PERF.12796 - 13838

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2016 - P/A 10/03/16

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

10	4898 X	4737	-0-	-161 B	-0-	645 1	4092 3	N	-0-			-0-
11	4560 X	4056	-0-	-504 B	-0-	532 1	3524 3	N	-0-			-0-
12	4712 X	4681	-0-	-31 B	-0-	16 1	4665 3	N	-0-			-0-
01	4743 X	4035	-0-	-708 B	-0-	14 1	4021 3	N	-0-			-0-
02	3325 X	3325	-0-	-0- B	-0-	13 1	3312 3	N	-0-			-0-
*03	3367 X	3367	-0-	-0- B	-0-	17 1	3350 3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

10	4681 X	3920	-0-	-761 B	-0-	534 1	3386 3	N	-0-			-0-
11	4380 X	4269	-0-	-111 B	-0-	560 1	3709 3	N	-0-			-0-
12	4671 X	4671	-0-	-0- B	-0-	16 1	4655 3	N	-0-			-0-
01	4580 X	4580	-0-	-0- B	-0-	16 1	4564 3	N	-0-			-0-
02	4061 X	4061	-0-	-0- B	-0-	16 1	4045 3	N	-0-			-0-
*03	4434 X	4434	-0-	-0- B	-0-	22 1	4412 3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184 X	5534	-0-	-2650 B	-0-	23	1	5511	3	N	-0-					-0-
11	7680 X	5166	-0-	-2514 B	-0-	16	1	5150	3	N	-0-					-0-
12	7750 X	6383	-0-	-1367 B	-0-	22	1	6361	3	N	-0-					-0-
01	7316 X	7170	-0-	-146 B	-0-	25	1	7145	3	N	-0-					-0-
02	7328 X	7328	-0-	-0- B	-0-	28	1	7300	3	N	-0-					-0-
*03	8049 X	8049	-0-	-0- B	-0-	39	1	8010	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

10	3937 X	3394	-0-	-543 B	-0-	509	1	2885	3	N	-0-					-0-
11	3810 X	3103	-0-	-707 B	-0-	524	1	2579	3	N	-0-					-0-
12	3627 X	2885	-0-	-742 B	-0-	517	1	2368	3	N	-0-					-0-
01	3379 X	2815	-0-	-564 B	-0-	467	1	2348	3	N	-0-					-0-
02	2430 X	2430	-0-	-0- B	-0-	435	1	1995	3	N	-0-					-0-
*03	2897 X	2897	-0-	-0- B	-0-	734	1	2163	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

10	24242 X	12619	-0-	-11623 B	-0-	1892	1	10727	3	N	-0-					-0-
11	23460 X	12114	-0-	-11346 B	-0-	2047	1	10067	3	N	-0-					-0-
12	23405 X	13132	-0-	-10273 B	-0-	2352	1	10780	3	N	-0-					-0-
01	23405 X	18783	-0-	-4622 B	-0-	3117	1	15666	3	N	-0-					-0-
02	18558 X	18558	-0-	-0- B	-0-	3320	1	15238	3	N	-0-					-0-
*03	11556 X	11556	-0-	-0- B	-0-	2926	1	8630	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

10	4898 X	3229	-0-	-1669 B	-0-	13	1	3216	3	N	-0-					-0-
11	4740 X	3352	-0-	-1388 B	-0-	10	1	3342	3	N	-0-					-0-
12	4898 X	2951	-0-	-1947 B	-0-	10	1	2941	3	N	-0-					-0-
01	4247 X	2791	-0-	-1456 B	-0-	10	1	2781	3	N	-0-					-0-
02	2511 X	2511	-0-	-0- B	-0-	10	1	2501	3	N	-0-					-0-
*03	2737 X	2737	-0-	-0- B	-0-	13	1	2724	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

10	9279 X	9279	-0-	-0- B	-0-	485	1	8794	3	N	-0-					-0-
11	8868 X	8868	-0-	-0- B	-0-	451	1	8417	3	N	-0-					-0-
12	9128 X	9128	-0-	-0- B	-0-	496	1	8632	3	N	-0-					-0-
01	9297 X	9297	-0-	-0- B	-0-	496	1	8801	3	N	-0-					-0-
02	8777 X	8777	-0-	-0- B	-0-	377	1	8400	3	N	-0-					-0-
*03	10800 X	10800	-0-	-0- B	-0-	282	1	10518	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

10	4743 X	1	-0-	-4742 B	-0-	1	3			N	-0-					-0-
11	4290 X	-0-	-0-	-4290 B	-0-					N	-0-					-0-
12	4154 X	-0-	-0-	-4154 B	-0-					N	-0-					-0-
01	4154 X	-0-	-0-	-4154 B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	1 X	-0-	-0-	-1 B	-0-					N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

10	7819 X	7819	-0-	-0- B	-0-	297	1	7522	3	N	-0-					-0-
11	6960 X	5600	-0-	-1360 B	-0-	210	1	5390	3	N	-0-					-0-
12	7347 X	5307	-0-	-2040 B	-0-	211	1	5096	3	N	-0-					-0-
01	7812 X	5086	-0-	-2726 B	-0-	91	1	4995	3	N	-0-					-0-
02	8310 X	8310	-0-	-0- B	-0-	45	1	8265	3	N	-0-					-0-
*03	8750 X	8750	-0-	-0- B	-0-	86	1	8664	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6276 X	6276	-0-	-0- B	-0-	855	1	5421	3	N	-0-					-0-
11	5970 X	5548	-0-	-422 B	-0-	728	1	4820	3	N	-0-					-0-
12	6324 X	5982	-0-	-342 B	-0-	21	1	5961	3	N	-0-					-0-
01	6324 X	6118	-0-	-206 B	-0-	21	1	6097	3	N	-0-					-0-
02	3906 X	3906	-0-	-0- B	-0-	15	1	3891	3	N	-0-					-0-
*03	4770 X	4770	-0-	-0- B	-0-	23	1	4747	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

10	9393 X	7987	-0-	-1406 B	-0-	467	1	7520	3	N	-0-					-0-
11	9090 X	6182	-0-	-2908 B	-0-	378	1	5804	3	N	-0-					-0-
12	9114 X	7544	-0-	-1570 B	-0-	484	1	7060	3	N	-0-					-0-
01	10400 X	10400	-0-	-0- B	-0-	668	1	9732	3	N	-0-					-0-
02	7984 X	7984	-0-	-0- B	-0-	516	1	7468	3	N	-0-					-0-
*03	10206 X	10206	-0-	-0- B	-0-	638	1	9568	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

10	5974 X	5974	-0-	-0- B	-0-	349	1	5625	3	N	-0-					-0-
11	5580 X	5374	-0-	-206 B	-0-	329	1	5045	3	N	-0-					-0-
12	5766 X	5299	-0-	-467 B	-0-	340	1	4959	3	N	-0-					-0-
01	5983 X	4919	-0-	-1064 B	-0-	316	1	4603	3	N	-0-					-0-
02	4938 X	4938	-0-	-0- B	-0-	319	1	4619	3	N	-0-					-0-
*03	5241 X	5241	-0-	-0- B	-0-	328	1	4913	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

10	3131 X	2516	-0-	-615 B	-0-	343	1	2173	3	N	-0-					-0-
11	3030 X	2407	-0-	-623 B	-0-	316	1	2091	3	N	-0-					-0-
12	3131 X	2662	-0-	-469 B	-0-	9	1	2653	3	N	-0-					-0-
01	3131 X	2862	-0-	-269 B	-0-	10	1	2852	3	N	-0-					-0-
02	2730 X	2730	-0-	-0- B	-0-	10	1	2720	3	N	-0-					-0-
*03	2885 X	2885	-0-	-0- B	-0-	14	1	2871	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

10	3751 X	2759	-0-	-992 B	-0-	376	1	2383	3	N	-0-					-0-
11	3540 X	2401	-0-	-1139 B	-0-	315	1	2086	3	N	-0-					-0-
12	3193 X	2518	-0-	-675 B	-0-	9	1	2509	3	N	-0-					-0-
01	3162 X	2303	-0-	-859 B	-0-	8	1	2295	3	N	-0-					-0-
02	2014 X	2014	-0-	-0- B	-0-	8	1	2006	3	N	-0-					-0-
*03	2199 X	2199	-0-	-0- B	-0-	11	1	2188	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

10	3813 X	3356	-0-	-457 B	-0-	457	1	2899	3	N	-0-					-0-
11	3510 X	3168	-0-	-342 B	-0-	416	1	2752	3	N	-0-					-0-
12	3627 X	3192	-0-	-435 B	-0-	11	1	3181	3	N	-0-					-0-
01	3627 X	3188	-0-	-439 B	-0-	11	1	3177	3	N	-0-					-0-
02	2822 X	2822	-0-	-0- B	-0-	11	1	2811	3	N	-0-					-0-
*03	3081 X	3081	-0-	-0- B	-0-	15	1	3066	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

10	9021 X	6624	-0-	-2397 B	-0-	387	1	6237	3	N	-0-					-0-
11	8730 X	6340	-0-	-2390 B	-0-	388	1	5952	3	N	-0-					-0-
12	9021 X	6184	-0-	-2837 B	-0-	397	1	5787	3	N	-0-					-0-
01	6634 X	5397	-0-	-1237 B	-0-	347	1	5050	3	N	-0-					-0-
02	5372 X	5372	-0-	-0- B	-0-	347	1	5025	3	N	-0-					-0-
*03	6422 X	6422	-0-	-0- B	-0-	401	1	6021	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1314	-0-	-360 B	-0-	219	1	1095	3	N	-0-					-0-
11	1620	X	1156	-0-	-464 B	-0-	222	1	934	3	N	-0-					-0-
12	1612	X	1078	-0-	-534 B	-0-	270	1	808	3	N	-0-					-0-
01	1333	X	1002	-0-	-331 B	-0-	162	1	840	3	N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	323	1	786	3	N	-0-					-0-
*03	1097	N	1097	-0-	-0- B	-0-	362	1	735	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

10	10881	X	2951	-0-	-7930 B	-0-	154	1	2797	3	N	-0-					-0-
11	10530	X	4585	-0-	-5945 B	-0-	233	1	4352	3	N	-0-					-0-
12	10881	X	9955	-0-	-926 B	-0-	541	1	9414	3	N	-0-					-0-
01	10726	X	8650	-0-	-2076 B	-0-	462	1	8188	3	N	-0-					-0-
02	8526	X	8526	-0-	-0- B	-0-	366	1	8160	3	N	-0-					-0-
*03	7468	X	7468	-0-	-0- B	-0-	195	1	7273	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

10	7533	X	7353	-0-	-180 B	-0-	430	1	6923	3	N	-0-					-0-
11	7170	X	6824	-0-	-346 B	-0-	418	1	6406	3	N	-0-					-0-
12	8077	X	8077	-0-	-0- B	-0-	518	1	7559	3	N	-0-					-0-
01	7805	X	7805	-0-	-0- B	-0-	501	1	7304	3	N	-0-					-0-
02	6776	X	6776	-0-	-0- B	-0-	438	1	6338	3	N	-0-					-0-
*03	7487	X	7487	-0-	-0- B	-0-	468	1	7019	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

10	2077	X	1818	-0-	-259 B	-0-	185	1	1633	3	N	-0-					-0-
11	2010	X	1823	-0-	-187 B	-0-	301	1	1522	3	N	-0-					-0-
12	2077	X	1809	-0-	-268 B	-0-	249	1	1560	3	N	-0-					-0-
01	4764	X	4764	-0-	-0- B	-0-	382	1	4382	3	N	-0-					-0-
02	4481	X	4481	-0-	-0- B	-0-	424	1	4057	3	N	-0-					-0-
*03	2210	N	2210	-0-	-0- B	-0-	288	1	1922	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

10	186	N	124	-0-	-62 B	-0-	7	1	117	3	N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	4	1	60	3	N	-0-					-0-
12	155	N	22	-0-	-133 B	-0-	1	1	21	3	N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	3	1	39	3	N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	3	1	36	3	N	-0-					-0-
*03	47	N	47	-0-	-0- B	-0-	3	1	44	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

10	3317	X	3107	-0-	-210 B	-0-	182	1	2925	3	N	-0-					-0-
11	3210	X	3076	-0-	-134 B	-0-	188	1	2888	3	N	-0-					-0-
12	3317	X	3182	-0-	-135 B	-0-	204	1	2978	3	N	-0-					-0-
01	3213	X	3213	-0-	-0- B	-0-	206	1	3007	3	N	-0-					-0-
02	2842	X	2842	-0-	-0- B	-0-	184	1	2658	3	N	-0-					-0-
*03	2924	X	2924	-0-	-0- B	-0-	183	1	2741	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

10	7192	X	4999	-0-	-2193 B	-0-	190	1	4809	3	N	-0-					-0-
11	6630	X	4793	-0-	-1837 B	-0-	179	1	4614	3	N	-0-					-0-
12	6727	X	4654	-0-	-2073 B	-0-	185	1	4469	3	N	-0-					-0-
01	6293	X	4801	-0-	-1492 B	-0-	86	1	4715	3	N	-0-					-0-
02	4520	X	4520	-0-	-0- B	-0-	24	1	4496	3	N	-0-					-0-
*03	4506	X	4506	-0-	-0- B	-0-	44	1	4462	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9872	X	9872	-0-	-0- B	-0-	375	1	9497	3	N	-0-					-0-
11	9780	X	9428	-0-	-352 B	-0-	353	1	9075	3	N	-0-					-0-
12	10106	X	8537	-0-	-1569 B	-0-	339	1	8198	3	N	-0-					-0-
01	10106	X	8875	-0-	-1231 B	-0-	159	1	8716	3	N	-0-					-0-
02	7559	X	7559	-0-	-0- B	-0-	41	1	7518	3	N	-0-					-0-
*03	9235	X	9235	-0-	-0- B	-0-	90	1	9145	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

10	3689	X	3258	-0-	-431 B	-0-	3258	3			N	-0-					-0-
11	3510	X	3035	-0-	-475 B	-0-	3035	3			N	-0-					-0-
12	3596	X	3001	-0-	-595 B	-0-	3001	3			N	-0-					-0-
01	3472	X	2843	-0-	-629 B	-0-	2843	3			N	-0-					-0-
02	2511	X	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
*03	3186	X	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

10	1478	N	1478	-0-	-0- B	-0-	86	1	1392	3	N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	86	1	1324	3	N	-0-					-0-
12	1550	N	1361	-0-	-189 B	-0-	87	1	1274	3	N	-0-					-0-
01	1488	N	1369	-0-	-119 B	-0-	88	1	1281	3	N	-0-					-0-
02	1316	N	975	-0-	-341 B	-0-	63	1	912	3	N	-0-					-0-
*03	1411	N	1411	-0-	-0- B	-0-	88	1	1323	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

10	1302	N	1089	-0-	-213 B	-0-	111	1	978	3	N	-0-					-0-
11	1230	N	1042	-0-	-188 B	-0-	172	1	870	3	N	-0-					-0-
12	1240	N	1021	-0-	-219 B	-0-	140	1	881	3	N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	95	1	1086	3	N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	97	1	931	3	N	-0-					-0-
*03	1088	N	1088	-0-	-0- B	-0-	142	1	946	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

10	1984	X	462	-0-	-1522 B	-0-	27	1	435	3	N	-0-					-0-
11	1920	X	231	-0-	-1689 B	-0-	14	1	217	3	N	-0-					-0-
12	1984	X	188	-0-	-1796 B	-0-	12	1	176	3	N	-0-					-0-
01	465	N	213	-0-	-252 B	-0-	14	1	199	3	N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	8	1	117	3	N	-0-					-0-
*03	251	N	251	-0-	-0- B	-0-	16	1	235	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

10	6480	X	6480	-0-	-0- B	-0-	379	1	6101	3	N	-0-					-0-
11	6178	X	6178	-0-	-0- B	-0-	378	1	5800	3	N	-0-					-0-
12	7068	X	5660	-0-	-1408 B	-0-	363	1	5297	3	N	-0-					-0-
01	7371	X	7371	-0-	-0- B	-0-	473	1	6898	3	N	-0-					-0-
02	6058	X	6058	-0-	-0- B	-0-	392	1	5666	3	N	-0-					-0-
*03	5990	X	5990	-0-	-0- B	-0-	374	1	5616	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

10	7223	X	2213	-0-	-5010 B	-0-	368	1	1845	3	N	-0-					-0-
11	6990	X	1939	-0-	-5051 B	-0-	373	1	1566	3	N	-0-					-0-
12	3286	X	1463	-0-	-1823 B	-0-	366	1	1097	3	N	-0-					-0-
01	3038	X	1082	-0-	-1956 B	-0-	175	1	907	3	N	-0-					-0-
02	1104	X	1104	-0-	-0- B	-0-	321	1	783	3	N	-0-					-0-
*03	913	X	913	-0-	-0- B	-0-	301	1	612	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

10	3348	X	2565	-0-	-783 B	-0-	11	1	2554	3	N	-0-					-0-
11	3510	X	1616	-0-	-1894 B	-0-	5	1	1611	3	N	-0-					-0-
12	3968	X	1604	-0-	-2364 B	-0-	6	1	1598	3	N	-0-					-0-
01	3968	X	1393	-0-	-2575 B	-0-	5	1	1388	3	N	-0-					-0-
02	1101	X	1101	-0-	-0- B	-0-	4	1	1097	3	N	-0-					-0-
*03	5740	X	5740	-0-	-0- B	-0-	28	1	5712	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

10	5983	X	5936	-0-	-47 B	-0-	347	1	5589	3	N	-0-					-0-
11	5898	X	5898	-0-	-0- B	-0-	361	1	5537	3	N	-0-					-0-
12	6262	X	5865	-0-	-397 B	-0-	376	1	5489	3	N	-0-					-0-
01	6262	X	5156	-0-	-1106 B	-0-	331	1	4825	3	N	-0-					-0-
02	4937	X	4937	-0-	-0- B	-0-	319	1	4618	3	N	-0-					-0-
*03	5548	X	5548	-0-	-0- B	-0-	347	1	5201	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

10	2924	N	2924	-0-	-0- B	-0-	398	1	2526	3	N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	284	1	1880	3	N	-0-					-0-
12	1901	X	1901	-0-	-0- B	-0-	7	1	1894	3	N	-0-					-0-
01	1658	X	1658	-0-	-0- B	-0-	6	1	1652	3	N	-0-					-0-
02	1060	X	1060	-0-	-0- B	-0-	4	1	1056	3	N	-0-					-0-
*03	1248	X	1248	-0-	-0- B	-0-	6	1	1242	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

10	7874	X	7003	-0-	-871 B	-0-	266	1	6737	3	N	-0-					-0-
11	7620	X	6559	-0-	-1061 B	-0-	246	1	6313	3	N	-0-					-0-
12	7285	X	6627	-0-	-658 B	-0-	263	1	6364	3	N	-0-					-0-
01	7192	X	5711	-0-	-1481 B	-0-	102	1	5609	3	N	-0-					-0-
02	4207	X	4207	-0-	-0- B	-0-	23	1	4184	3	N	-0-					-0-
*03	4193	X	4193	-0-	-0- B	-0-	41	1	4152	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

10	23996	X	23996	-0-	-0- B	-0-	99	1	23897	3	N	-0-					-0-
11	22971	X	22971	-0-	-0- B	-0-	72	1	22899	3	N	-0-					-0-
12	24258	X	24258	-0-	-0- B	-0-	83	1	24175	3	N	-0-					-0-
01	24389	X	24389	-0-	-0- B	-0-	84	1	24305	3	N	-0-					-0-
02	22006	X	22006	-0-	-0- B	-0-	84	1	21922	3	N	-0-					-0-
*03	23948	X	23948	-0-	-0- B	-0-	116	1	23832	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

10	4340	X	4263	-0-	-77 B	-0-	639	1	3624	3	N	-0-					-0-
11	4260	X	4023	-0-	-237 B	-0-	680	1	3343	3	N	-0-					-0-
12	4433	X	4198	-0-	-235 B	-0-	752	1	3446	3	N	-0-					-0-
01	4433	X	4070	-0-	-363 B	-0-	675	1	3395	3	N	-0-					-0-
02	3645	X	3645	-0-	-0- B	-0-	652	1	2993	3	N	-0-					-0-
*03	4695	X	4695	-0-	-0- B	-0-	1189	1	3506	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674 N	1664	-0-	-10 B	-0-	63	1	1601	3	N	-0-					-0-
11	1590 N	1495	-0-	-95 B	-0-	56	1	1439	3	N	-0-					-0-
12	1828 N	1828	-0-	-0- B	-0-	73	1	1755	3	N	-0-					-0-
01	1674 N	1551	-0-	-123 B	-0-	28	1	1523	3	N	-0-					-0-
02	1504 N	1504	-0-	-0- B	-0-	8	1	1496	3	N	-0-					-0-
*03	2358 N	2358	-0-	-0- B	-0-	23	1	2335	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

10	3826 X	3826	-0-	-0- B	-0-	224	1	3602	3	N	-0-					-0-
11	3858 X	3858	-0-	-0- B	-0-	236	1	3622	3	N	-0-					-0-
12	3536 X	3536	-0-	-0- B	-0-	227	1	3309	3	N	-0-					-0-
01	3616 X	3616	-0-	-0- B	-0-	232	1	3384	3	N	-0-					-0-
02	3155 X	3155	-0-	-0- B	-0-	204	1	2951	3	N	-0-					-0-
*03	3610 X	3610	-0-	-0- B	-0-	226	1	3384	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

10	9981 X	9981	-0-	-0- B	-0-	521	1	9460	3	N	-0-					-0-
11	9810 X	9379	-0-	-431 B	-0-	477	1	8902	3	N	-0-					-0-
12	10292 X	8900	-0-	-1392 B	-0-	484	1	8416	3	N	-0-					-0-
01	10292 X	9665	-0-	-627 B	-0-	516	1	9149	3	N	-0-					-0-
02	8817 X	8817	-0-	-0- B	-0-	379	1	8438	3	N	-0-					-0-
*03	9380 X	9380	-0-	-0- B	-0-	245	1	9135	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

10	3689 X	3359	-0-	-330 B	-0-	196	1	3163	3	N	-0-					-0-
11	3584 X	3584	-0-	-0- B	-0-	219	1	3365	3	N	-0-					-0-
12	3734 X	3734	-0-	-0- B	-0-	240	1	3494	3	N	-0-					-0-
01	3658 X	3622	-0-	-36 B	-0-	233	1	3389	3	N	-0-					-0-
02	3291 X	3291	-0-	-0- B	-0-	213	1	3078	3	N	-0-					-0-
*03	3600 X	3600	-0-	-0- B	-0-	225	1	3375	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

10	3534 X	2387	-0-	-1147 B	-0-	140	1	2247	3	N	-0-					-0-
11	3390 X	2348	-0-	-1042 B	-0-	144	1	2204	3	N	-0-					-0-
12	3317 X	1938	-0-	-1379 B	-0-	124	1	1814	3	N	-0-					-0-
01	3317 X	1650	-0-	-1667 B	-0-	106	1	1544	3	N	-0-					-0-
02	1425 X	1425	-0-	-0- B	-0-	92	1	1333	3	N	-0-					-0-
*03	1320 X	1320	-0-	-0- B	-0-	83	1	1237	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

10	5549 X	4107	-0-	-1442 B	-0-	156	1	3951	3	N	-0-					-0-
11	5160 X	3848	-0-	-1312 B	-0-	144	1	3704	3	N	-0-					-0-
12	4805 X	3998	-0-	-807 B	-0-	159	1	3839	3	N	-0-					-0-
01	4805 X	4111	-0-	-694 B	-0-	74	1	4037	3	N	-0-					-0-
02	3611 X	3611	-0-	-0- B	-0-	20	1	3591	3	N	-0-					-0-
*03	2612 X	2612	-0-	-0- B	-0-	26	1	2586	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

10	13981 X	12448	-0-	-1533 B	-0-	51	1	12397	3	N	-0-					-0-
11	13530 X	11624	-0-	-1906 B	-0-	36	1	11588	3	N	-0-					-0-
12	12679 X	11706	-0-	-973 B	-0-	40	1	11666	3	N	-0-					-0-
01	13232 X	13232	-0-	-0- B	-0-	46	1	13186	3	N	-0-					-0-
02	10462 X	10462	-0-	-0- B	-0-	40	1	10422	3	N	-0-					-0-
*03	11314 X	11314	-0-	-0- B	-0-	55	1	11259	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509 X	10182	-0-	-327 B	-0-	344	1	9838	3	N	-0-					-0-
11	11040 X	9562	-0-	-1478 B	-0-	328	1	9234	3	N	-0-					-0-
12	11408 X	8446	-0-	-2962 B	-0-	306	1	8140	3	N	-0-					-0-
01	11408 X	9008	-0-	-2400 B	-0-	130	1	8878	3	N	-0-					-0-
02	7729 X	7729	-0-	-0- B	-0-	12	1	7717	3	N	-0-					-0-
*03	7739 X	7739	-0-	-0- B	-0-	38	1	7701	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

10	5456 X	3647	-0-	-1809 B	-0-	371	1	3276	3	N	-0-					-0-
11	4170 X	2889	-0-	-1281 B	-0-	477	1	2412	3	N	-0-					-0-
12	4154 X	3601	-0-	-553 B	-0-	495	1	3106	3	N	-0-					-0-
01	4266 X	4266	-0-	-0- B	-0-	342	1	3924	3	N	-0-					-0-
02	4171 X	4171	-0-	-0- B	-0-	394	1	3777	3	N	-0-					-0-
*03	4868 X	4868	-0-	-0- B	-0-	634	1	4234	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

10	8150 X	8150	-0-	-0- B	-0-	8150	3			N	-0-					-0-
11	7710 X	7320	-0-	-390 B	-0-	7320	3			N	-0-					-0-
12	8370 X	6526	-0-	-1844 B	-0-	6526	3			N	-0-					-0-
01	8370 X	6313	-0-	-2057 B	-0-	6313	3			N	-0-					-0-
02	6089 X	6089	-0-	-0- B	-0-	6089	3			N	-0-					-0-
*03	8014 X	8014	-0-	-0- B	-0-	8014	3			N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

10	23839 X	22416	-0-	-1423 B	-0-	850	1	21566	3	N	-0-					-0-
11	25740 X	22075	-0-	-3665 B	-0-	826	1	21249	3	N	-0-					-0-
12	26598 X	21596	-0-	-5002 B	-0-	857	1	20739	3	N	-0-					-0-
01	26598 X	20671	-0-	-5927 B	-0-	370	1	20301	3	N	-0-					-0-
02	17890 X	17890	-0-	-0- B	-0-	97	1	17793	3	N	-0-					-0-
*03	19163 X	19163	-0-	-0- B	-0-	188	1	18975	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

10	20894 X	14603	-0-	-6291 B	-0-	14603	3			N	-0-					-0-
11	19650 X	11166	-0-	-8484 B	-0-	11166	3			N	-0-					-0-
12	19809 X	11828	-0-	-7981 B	-0-	11828	3			N	-0-					-0-
01	19490 X	19490	-0-	-0- B	-0-	19490	3			N	-0-					-0-
02	17229 X	17229	-0-	-0- B	-0-	17229	3			N	-0-					-0-
*03	18523 X	18523	-0-	-0- B	-0-	18523	3			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465 N	340	-0-	-125 B	-0-	18	1	322	3	N	-0-			-0-
11	390 N	332	-0-	-58 B	-0-	17	1	315	3	N	-0-			-0-
12	351 N	351	-0-	-0- B	-0-	19	1	332	3	N	-0-			-0-
01	341 N	319	-0-	-22 B	-0-	17	1	302	3	N	-0-			-0-
02	308 N	286	-0-	-22 B	-0-	12	1	274	3	N	-0-			-0-
*03	352 N	352	-0-	-0- B	-0-	9	1	343	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11377 X	9540	-0-	-1837 B	-0-	498	1	9042	3	N	-0-			-0-
11	10950 X	8685	-0-	-2265 B	-0-	442	1	8243	3	N	-0-			-0-
12	12573 X	12573	-0-	-0- B	-0-	684	1	11889	3	N	-0-			-0-
01	13660 X	13660	-0-	-0- B	-0-	729	1	12931	3	N	-0-			-0-
02	15650 X	15650	-0-	-0- B	-0-	672	1	14978	3	N	-0-			-0-
*03	18091 X	18091	-0-	-0- B	-0-	473	1	17618	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1002 X	1002	-0-	-0- B	-0-	4	1	998	3	N	-0-			-0-
11	1590 X	1320	-0-	-270 B	-0-	4	1	1316	3	N	-0-			-0-
12	1643 X	1270	-0-	-373 B	-0-	4	1	1266	3	N	-0-			-0-
01	1643 X	589	-0-	-1054 B	-0-	2	1	587	3	N	-0-			-0-
02	1240 N	1240	-0-	-0- B	-0-	5	1	1235	3	N	-0-			-0-
*03	839 N	839	-0-	-0- B	-0-	4	1	835	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36502 X	36502	-0-	-0- B	-0-	1985	1	34517	3	N	-0-			-0-
11	30037 X	30037	-0-	-0- B	-0-	1744	1	28293	3	N	-0-			-0-
12	27283 X	27283	-0-	-0- B	-0-	1657	1	25626	3	N	-0-			-0-
01	23107 X	23107	-0-	-0- B	-0-	1404	1	21703	3	N	-0-			-0-
02	12844 X	12844	-0-	-0- B	-0-	781	1	12063	3	N	-0-			-0-
*03	12543 X	12543	-0-	-0- B	-0-	723	1	11820	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18708 X	18708	-0-	-0- B	-0-	977	1	17731	3	N	-0-			-0-
11	17940 X	17940	-0-	-0- B	-0-	913	1	17027	3	N	-0-			-0-
12	18910 X	16785	-0-	-2125 B	-0-	913	1	15872	3	N	-0-			-0-
01	18910 X	17864	-0-	-1046 B	-0-	954	1	16910	3	N	-0-			-0-
02	16053 X	16053	-0-	-0- B	-0-	690	1	15363	3	N	-0-			-0-
*03	17868 X	17868	-0-	-0- B	-0-	467	1	17401	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437

NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728 X	1239	-0-	-1489 B	-0-	226	1	1013	2	N	-0-					-0-
11	2640 X	1401	-0-	-1239 B	-0-	356	1	1045	2	N	-0-					-0-
12	2728 X	1334	-0-	-1394 B	-0-	330	1	1004	2	N	-0-					-0-
01	8739 X	8739	-0-	-0- B	-0-	962	1	7777	2	N	-0-					-0-
02	1685 X	1685	-0-	-0- B	-0-	269	1	1416	2	N	-0-					-0-
*03	1882 X	1882	-0-	-0- B	-0-	350	1	1532	2	N	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

10	2224 X	2224	-0-	-0- B	-0-	405	1	1819	2	N	-0-					-0-
11	2217 X	2217	-0-	-0- B	-0-	564	1	1653	2	N	-0-					-0-
12	2748 X	2748	-0-	-0- B	-0-	680	1	2068	2	N	-0-					-0-
01	2168 X	2168	-0-	-0- B	-0-	239	1	1929	2	N	-0-					-0-
02	2298 X	2298	-0-	-0- B	-0-	367	1	1931	2	N	-0-					-0-
*03	2078 X	2078	-0-	-0- B	-0-	387	1	1691	2	N	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

10	3504 X	3504	-0-	-0- B	-0-	639	1	2865	2	N	-0-					-0-
11	2393 X	2393	-0-	-0- B	-0-	609	1	1784	2	N	-0-					-0-
12	3637 X	3637	-0-	-0- B	-0-	900	1	2737	2	N	-0-					-0-
01	2352 X	2352	-0-	-0- B	-0-	259	1	2093	2	N	-0-					-0-
02	3041 X	3041	-0-	-0- B	-0-	486	1	2555	2	N	-0-					-0-
*03	2338 X	2338	-0-	-0- B	-0-	435	1	1903	2	N	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

10	1085 X	223	-0-	-862 B	-0-	41	1	182	2	N	-0-					-0-
11	1050 X	267	-0-	-783 B	-0-	68	1	199	2	N	-0-					-0-
12	1085 X	235	-0-	-850 B	-0-	58	1	177	2	N	-0-					-0-
01	7705 X	7705	-0-	-0- B	-0-	848	1	6857	2	N	-0-					-0-
02	1681 X	1681	-0-	-0- B	-0-	269	1	1412	2	N	-0-					-0-
*03	1333 X	1333	-0-	-0- B	-0-	248	1	1085	2	N	-0-					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
PAWNEE (EDWARDS)                //CONT.//   69845 200   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  STATOIL TEXAS ONSHORE PROP LLC  //CONT.// 816437
    JOHNSTON GAS UNIT #2              WELL #:    1    RRCID -> 259707  COMPL. DATE 08/25/2007  TOTAL DEPTH 13312 PERF.13290 - 15962
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
PENA (YEGUA 4700)                         70397 600   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  B D PRODUCTION CO., INC.                040190
    REMMERS, ELLIE ET AL              WELL #:    1    RRCID -> 127148  COMPL. DATE 12/19/1994  TOTAL DEPTH  7850 PERF. 2776 -  2786
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
PERDIDO CREEK (YEGUA)                     70578 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  AURORA RESOURCES CORPORATION            036931
    CASCADIA                          WELL #:    1    RRCID -> 182899  COMPL. DATE 03/12/2001  TOTAL DEPTH  5935 PERF. 5651 -  5655
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  MERCY OIL AND GAS, LP                   560765
    CASCADIA #2                       WELL #:    1    RRCID -> 184329  COMPL. DATE 04/18/2001  TOTAL DEPTH  5871 PERF. 5632 -  5666
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B DENY        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
PERSON (EDWARDS)                          70778 250   ASSOCIATED              49B                               CNTY: KARNES
  ENERVEST OPERATING, L.L.C.              252131
    PAWELEK, BEN A.                   WELL #:    2    RRCID -> 052994  COMPL. DATE 07/14/1972  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10        0        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 10/21/2016 - P/A 10/21/16

-----------------------------------------------------------------------------------------------------------------------------------
    KRUCIAK, BEN L. -A-               WELL #:    1    RRCID -> 055751  COMPL. DATE 06/27/1973  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
```

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PAWELEK, BEN WELL #: 4 RRCID -> 127124 COMPL. DATE 03/17/1988 TOTAL DEPTH 11197 PERF.10800 - 10811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
		PLUGGED AND ABANDONED_____ 10/10/2016 - PLUGGED 10/10/16												

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

10	93 #	-0-	-0-	-93	B	-921				Y	-0-			99
11	0 #	-0-	-0-	-0-	B	-921				Y	-0-			99
12	DLQ G-10	-0-	-0-	-0-	B	-921				Y	-0-			99
01	DLQ G-10	-0-	-0-	-0-	B	-921				Y	-0-			99
02	DLQ G-10	-0-	-0-	-0-	B	-921				Y	-0-			99
03/01 BALANCING DATE STATUS -> -363 CANCELLED UNDERAGE -> -558														
03	DLQ G-10	NO RPT	-0-	-0-	B	-363				Y	NO RPT			99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

10	4681 #	4872	-0-	191	B	-12484	4486	2	386	9	N	351	332	1	167
11	0 #	3352	-0-	3352	B	-9132	3150	2	202	9	N	184	233	1	118
12	0 #	-0-	-0-	-0-	B	-9132					N	-0-			118
01	0 #	-0-	-0-	-0-	B	-9132					N	-0-			118
02	0 #	343	-0-	343	B	-8789	318	2	25	9	N	23			141
03/01 BALANCING DATE STATUS -> -1236 CANCELLED UNDERAGE -> -7553															
03	4867 #	NO RPT	-0-	-4867	B	-6103					N	NO RPT			141

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTUS (2200) 70987 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 6 RRCID -> 163165 COMPL. DATE N/A TOTAL DEPTH 7385 PERF. 7340 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/22/2017 - P/A 01/22/17

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (MACKHANK) //CONT.// 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581 N	1581	-0-	-0-	-0-	1581	2		N	-0-			42
11	1458 N	1458	-0-	-0-	-0-	1458	2		N	-0-			42
12	1438 N	1438	-0-	-0-	-0-	1438	2		N	-0-			42
01	1337 N	1337	-0-	-0-	-0-	1337	2		N	-0-			42
02	1327 N	1327	-0-	-0-	-0-	1327	2		N	-0-			42
*03	1870 N	1870	-0-	-0-	-0-	1870	2		N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

10	0 N	-0-	-0-	-0-	-0-				N	-0-			21
11	0 N	-0-	-0-	-0-	-0-				N	-0-			21
12	0 N	-0-	-0-	-0-	-0-				N	-0-			21
01	0 N	-0-	-0-	-0-	-0-				N	-0-			21
02	0 N	-0-	-0-	-0-	-0-				N	-0-			21
03	0 N	-0-	-0-	-0-	-0-				N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

CHESNUTT OIL & GAS, INC. 147755
GREMMEL, E. WELL #: 1 RRCID -> 123774 COMPL. DATE 03/12/1987 TOTAL DEPTH 1300 PERF. 1094 - 1097

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

10	DLQ G-10		307	-0-	307	1267	257	1	50	9	Y	45	178	1			74
11	1663	N	396	-0-	-1267	-0-	349	1	47	9	Y	43					117
12	221	N	221	-0-	-0-	-0-	182	1	39	9	Y	35					152
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
02	364	N	-0-	-0-	-364	-0-					Y	-0-	133	1			19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) //CONT.// 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	7	1	43	2	N	-0-			50
11	36	N	36	-0-	-0-	-0-	8	1	28	2	N	-0-			50
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-			50
01	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-			50
02	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-			50
03	31	N	-0-	-0-	-31	-0-					N	-0-			50

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 40 RRCID -> 277969 COMPL. DATE 02/01/2015 TOTAL DEPTH 6200 PERF. 4913 - 5056

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11271 08/30/2015

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

10	PRTL PLG		-0-	-0-	-0-	11794					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	11794					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	11794					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	11794					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	11794					N	-0-			-0-
03	PRTL PLG	NO RPT		-0-	-0-	11794					N	NO RPT			-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3596 #	2314	-0-	-1282	-0-	318	1	1996	2	N	-0-			-0-
11	3000 #	1904	-0-	-1096	-0-	403	1	1501	2	N	-0-			-0-
12	2697 #	263	-0-	-2434	-0-	17	1	246	2	N	-0-			-0-
01	2387 #	-0-	-0-	-2387	-0-					N	-0-			-0-
02	1764 N	287	-0-	-1477	-0-	21	1	266	2	N	-0-			-0-
*03	545 N	545	-0-	-0-	-0-	43	1	502	2	N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
WOODRUFF WELL #: 1 RRCID -> 279000 COMPL. DATE 06/19/2014 TOTAL DEPTH 2905 PERF. 2129 - 2133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
11	934	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
12	570 N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
01	1479 N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
02	1449 N	1449	-0-	-0-	-0-	1420	2	29	9	Y	26	17	1			9
*03	1992 N	1992	-0-	-0-	-0-	1992	2			Y	-0-	6	1			2

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	1656	-0-	-1444	4933	1538	2	118	9	Y	107	125	1			11
11	714	610	-0-	-104	4829	494	2	116	9	Y	105	46	1			70
12	704	704	-0-	-0-	4829	496	2	208	9	Y	189	237	1			22
01	465	175	-0-	-290	4539	119	2	56	9	Y	51	46	1			27
02	1960	503	-0-	-1457	3082	495	2	8	9	Y	7	25	1			9
*03	2170	524	-0-	-1646	1436	496	2	28	9	Y	25	26	1			7

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172 N	172	-0-	-0-	-0-	160	2	12	9	Y	11	12	1			1
11	150 N	134	-0-	-16	-0-	125	2	9	9	Y	8	4	1			5
12	117 N	117	-0-	-0-	-0-	117	2			Y	-0-	5	1			-0-
01	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 #	47	-0-	-15 B	-45	47	2		Y	-0-			-0-
11	90 #	35	-0-	-55 B	-100	35	2		Y	-0-			-0-
12	93 #	41	-0-	-52 B	-152	41	2		Y	-0-			-0-
01	93 #	31	-0-	-62 B	-214	31	2		Y	-0-			-0-
02	56 #	21	-0-	-35 B	-249	21	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->			-226	CANCELLED UNDERAGE ->		-23							
03	62 #	38	-0-	-24 B	-250	38	2		Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	125	-0-	125	125	125	2		Y	-0-			-0-
12	277 R	152	-0-	-125	-0-	152	2		Y	-0-			-0-
01	108 R	108	-0-	-0-	-0-	108	2		Y	-0-			-0-
02	112 N	83	-0-	-29	-0-	83	2		Y	-0-			-0-
03	155 N	86	-0-	-69	-0-	86	2		Y	-0-			-0-

PLACEDO, EAST (4000) //CONT.// 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CULLEN, R. D. 192510
HENDERSON-PICKERING WELL #: 1 RRCID -> 003637 COMPL. DATE 11/12/1959 TOTAL DEPTH N/A PERF. 4022 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS OPERATING, INC. 650621
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

10	376 N	376	-0-	-0- B	-0-	47	2	329	9	Y	299	272	1			34
11	331 N	331	-0-	-0- B	-0-	34	2	297	9	Y	270	291	1			13
12	298 N	298	-0-	-0- B	-0-	45	2	253	9	Y	230	224	1			19
01	354 N	354	-0-	-0- B	-0-	57	2	297	9	Y	270	268	1			21
02	354 N	354	-0-	-0- B	-0-	42	2	312	9	Y	284	280	1			25
*03	365 N	365	-0-	-0- B	-0-	75	2	290	9	Y	264	274	1			16

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: RRCID -> 281946 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	2			N	-0-					-0-
11	0		105	-0-	105	214	105	2			N	-0-					-0-
12	0		105	-0-	105	319	105	2			N	-0-					-0-
01	0		31	-0-	31	350	31	2			N	-0-					-0-
02	0		21	-0-	21	371	21	2			N	-0-					-0-
03	0		41	-0-	41	412	41	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS OPERATING, INC. 650621
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
11	90	N	35	-0-	-55	-0-	35	2			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	47	2	216	9	Y	196	180	1			23
11	159	N	159	-0-	-0-	-0-	34	2	125	9	Y	114	131	1			6
12	217	N	172	-0-	-45	-0-	40	2	132	9	Y	120	116	1			10
01	248	N	160	-0-	-88	-0-	30	2	130	9	Y	118	119	1			9
02	143	N	143	-0-	-0-	-0-	21	2	122	9	Y	111	110	1			10
03	155	N	73	-0-	-82	-0-	18	2	55	9	Y	50	57	1			3

CARTER E&P, LLC 136815
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			181
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			181
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181

POEHLER (COOK MT.) //CONT.// 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
11	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
12	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
01	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
*02	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
*03	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

10	103 R	103	-0-	-0-	-0-	103	2		N	-0-			33
11	103 R	103	-0-	-0-	-0-	103	2		N	-0-			33
12	103 R	103	-0-	-0-	-0-	103	2		N	-0-			33
01	103 R	103	-0-	-0-	-0-	103	2		N	-0-			33
*02	103 R	103	-0-	-0-	-0-	103	2		N	-0-			33
03	93 #	74	-0-	-19	-0-	74	2		N	-0-			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

10	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
*02	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
*03	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

10	2108 #	115	-0-	-1993	-0-	115	1		N	-0-			46
11	2040 #	115	-0-	-1925	-0-	115	1		N	-0-			46
12	124 #	115	-0-	-9	-0-	115	1		N	-0-			46
01	124 #	102	-0-	-22	-0-	102	1		N	-0-			46
02	112 #	101	-0-	-11	-0-	101	1		N	-0-			46
03	124 #	102	-0-	-22	-0-	102	1		N	-0-			46

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102 N	102	-0-	-0-	-0-	102	2			N	-0-					187
11	120 N	102	-0-	-18	-0-	102	2			N	-0-					187
12	124 N	102	-0-	-22	-0-	102	2			N	-0-					187
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					187
*02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					187
*03	102 N	102	-0-	-0-	-0-	102	2			N	-0-					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

10	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194 N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					23
11	1080 N	888	-0-	-192	-0-	888	2			N	-0-					23
12	961 N	961	-0-	-0-	-0-	961	2			N	-0-					23
01	1276 N	1276	-0-	-0-	-0-	1276	2			N	-0-					23
02	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					23
*03	1150 N	1150	-0-	-0-	-0-	1150	2			N	-0-					23

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

10	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

10	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEGOLYER WELL #: 9 RRCID -> 162765 COMPL. DATE 01/20/1997 TOTAL DEPTH 6012 PERF. 4603 - 4634

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	6488					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	6488					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	6488					N	-0-					-0-
01	14368 X	7880	-0-	-6488	-0-	7880	2			N	-0-					-0-
02	7260 X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
*03	6780 X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

10	DLQ G-10	-0-	-0-	-0-	3232					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	3232					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	3232					N	-0-					-0-
01	6987 X	3755	-0-	-3232	-0-	3755	2			N	-0-					-0-
02	3440 X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
*03	3190 X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1147 N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

10	DLQ G-10	-0-	-0-	-0-	4448					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	4448					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	4448					N	-0-					-0-
01	9573 X	5125	-0-	-4448	-0-	5125	2			N	-0-					-0-
02	4980 X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
*03	4670 X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2108 N	-0-	-0-	-2108	-0-					N	-0-					-0-
01	1870 N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
02	1340 N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*03	1190 N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

10	DLQ G-10	-0-	-0-	-0-	1752					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	1752					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	1752					N	-0-					-0-
01	3602 X	1850	-0-	-1752	-0-	1850	2			N	-0-					-0-
02	1650 X	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*03	1410 X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

10	DLQ G-10	-0-	-0-	-0-	3584					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	3584					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	3584					N	-0-					-0-
01	7794 X	4210	-0-	-3584	-0-	4210	2			N	-0-					-0-
02	3960 X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
*03	3750 X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

10	2697 X	-0-	-0-	-2697	-0-					N	-0-					-0-
11	2610 X	-0-	-0-	-2610	-0-					N	-0-					-0-
12	2697 X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	7820 X	7820	-0-	-0-	-0-	7820	2			N	-0-					-0-
02	7360 X	7360	-0-	-0-	-0-	7360	2			N	-0-					-0-
*03	7180 X	7180	-0-	-0-	-0-	7180	2			N	-0-					-0-

DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

10	DLQ G-10	-0-	-0-	-0-	2304					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	2304					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	2304					N	-0-					-0-
01	4864 X	2560	-0-	-2304	-0-	2560	2			N	-0-					-0-
02	2220 X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*03	2105 X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4500) //CONT.// 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

10	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5387			N	-0-			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

10	5766 X	5093	-0-	-673	-0-	5093	2	N	-0-			-0-
11	4890 X	4714	-0-	-176	-0-	4714	2	N	-0-			-0-
12	5053 X	3574	-0-	-1479	-0-	3574	2	N	-0-			-0-
01	5022 X	3290	-0-	-1732	-0-	3290	2	N	-0-			-0-
02	4564 X	3588	-0-	-976	-0-	3588	2	N	-0-			-0-
*03	5831 X	5831	-0-	-0-	-0-	5831	2	N	-0-			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41	-0-	23	1	339	2	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	22	1	333	2	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	26	1	351	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	25	1	365	2	N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	25	1	407	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	35	1	533	2	N	-0-					-0-
11	600	N	575	-0-	-25	-0-	36	1	539	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	36	1	551	2	N	-0-					-0-
01	558	N	491	-0-	-67	-0-	34	1	457	2	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	39	1	637	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
11	570	N	513	-0-	-57	-0-	32	1	481	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	28	1	430	2	N	-0-					-0-
01	558	N	384	-0-	-174	-0-	27	1	357	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	37	1	602	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	2056	-0-	2056	8824	128	1	1928	2	N	-0-					-0-
11	13754		1737	-0-	-12017	-0-	108	1	1629	2	N	-0-					-0-
12	2821	#	1468	-0-	-1353	-0-	89	1	1379	2	N	-0-					-0-
01	2821	#	1349	-0-	-1472	-0-	94	1	1255	2	N	-0-					-0-
02	1876	#	813	-0-	-1063	-0-	53	1	760	2	N	-0-					-0-
03	2046	#	1705	-0-	-341	-0-	98	1	1607	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 4010 PERF. 3368 - 3372

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

10	1209 N	1206	-0-	-3	-0-	75	1	1131	2	N	-0-			-0-
11	1140 N	1139	-0-	-1	-0-	71	1	1068	2	N	-0-			-0-
12	1032 N	1032	-0-	-0-	-0-	63	1	969	2	N	-0-			-0-
01	1209 N	1106	-0-	-103	-0-	77	1	1029	2	N	-0-			-0-
02	1096 N	1096	-0-	-0-	-0-	71	1	1025	2	N	-0-			-0-
*03	1264 N	1264	-0-	-0-	-0-	73	1	1191	2	N	-0-			-0-

PROVIDENT CITY (FRIO 3410) //CONT.// 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

10	14B2 EXT	879	-0-	879	879	55	1	824	2	N	-0-			-0-
11	14B2 EXT	757	-0-	757	1636	47	1	710	2	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1636					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1636					N	-0-			-0-
02	1636 N	-0-	-0-	-1636	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

10	3069 X	1328	-0-	-1741	-0-	83	1	1245	2	N	-0-			-0-
11	2970 X	1129	-0-	-1841	-0-	70	1	1059	2	N	-0-			-0-
12	2449 X	1173	-0-	-1276	-0-	71	1	1102	2	N	-0-			-0-
01	1860 X	415	-0-	-1445	-0-	29	1	386	2	N	-0-			-0-
02	1624 X	-0-	-0-	-1624	-0-					N	-0-			-0-
*03	4326 X	4326	-0-	-0-	-0-	249	1	4077	2	N	-0-			-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

10	0 X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410 #	3035	-0-	-375	-0-	377	1	2658	2	N	-0-					-0-
11	3300 #	2925	-0-	-375	-0-	351	1	2574	2	N	-0-					-0-
12	3410 #	3117	-0-	-293	-0-	390	1	2727	2	N	-0-					-0-
01	3410 #	3082	-0-	-328	-0-	364	1	2718	2	N	-0-					-0-
02	2744 #	2680	-0-	-64	-0-	351	1	2329	2	N	-0-					-0-
03	3131 #	2775	-0-	-356	-0-	377	1	2398	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5346 X	5346	-0-	-0-	-0-	5212	2	134	9	N	122	176	1			56
11	5220 X	2983	-0-	-2237	-0-	2935	2	48	9	N	44	2	8			98
12	5394 X	2722	-0-	-2672	-0-	2634	2	88	9	N	80	1	8			177
01	4681 X	3060	-0-	-1621	-0-	3013	2	47	9	N	43	180	1	1	8	39
02	3948 X	191	-0-	-3757	-0-	189	2	2	9	N	2					41
03	4371 X	NO RPT	-0-	-4371	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	370	-0-	-64	-0-	23	1	339	2	Y	7	5	1			7
						8	9									
11	450 N	364	-0-	-86	-0-	23	1	340	2	Y	1	3	1			5
						1	9									
12	354 N	354	-0-	-0-	-0-	22	1	331	2	Y	1	3	1			3
						1	9									
01	372 N	341	-0-	-31	-0-	24	1	314	2	Y	3	2	1			4
						3	9									
02	352 N	352	-0-	-0-	-0-	23	1	326	2	Y	3	2	1			5
						3	9									
*03	368 N	368	-0-	-0-	-0-	21	1	343	2	Y	4	5	1			4
						4	9									

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764 #	13413	-0-	-351	-0-	13393	2	20	9	N	18	183	1			61
11	13587 R	13587	-0-	-0-	-0-	13517	2	70	9	N	64					125
12	12803 #	11954	-0-	-849	-0-	11943	2	11	9	N	10					135
01	12803 #	9630	-0-	-3173	-0-	9578	2	52	9	N	47					182
02	11103 R	11103	-0-	-0-	-0-	11058	2	45	9	N	41	178	1			45
*03	12174 R	12174	-0-	-0-	-0-	12163	2	11	9	N	10					55

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	14176	-0-	14176	39534	763	1	13261	2	N	138	374	1			198
						152	9									
11	DLQ G-10	11975	-0-	11975	51509	794	1	11067	2	N	104					302
						114	9									
12	57284 X	5775	-0-	-51509	-0-	708	1	5003	2	N	58	180	1			180
						64	9									
01	14167 X	12245	-0-	-1922	-0-	885	1	11222	2	N	125					305
						138	9									
02	12796 X	11113	-0-	-1683	-0-	777	1	10186	2	N	136	177	1			264
						150	9									
03	14167 X	11556	-0-	-2611	-0-	901	1	10440	2	N	195	361	1			98
						215	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526 X	3674	-0-	-852	-0-	3674	2			N	-0-					-0-
11	4380 X	3638	-0-	-742	-0-	3638	2			N	-0-					-0-
12	4278 X	3766	-0-	-512	-0-	3766	2			N	-0-					-0-
01	4123 X	4088	-0-	-35	-0-	235	1	3853	2	N	-0-					-0-
02	3598 X	3598	-0-	-0-	-0-	177	1	3421	2	N	-0-					-0-
*03	3933 X	3933	-0-	-0-	-0-	215	1	3718	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "O" WELL #: 1 RRCID -> 189459 COMPL. DATE 02/20/2002 TOTAL DEPTH 14174 PERF.12830 - 12838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 N	1097	-0-	-19	-0-	68	1	1025	2	Y	4	4	1			11
						4	9									
11	1079 N	1079	-0-	-0-	-0-	67	1	1012	2	Y	-0-	3	1			8
12	1025 N	1025	-0-	-0-	-0-	62	1	961	2	Y	2	3	1			7
						2	9									
01	1085 N	1015	-0-	-70	-0-	70	1	941	2	Y	4	2	1			9
						4	9									
02	1067 N	1067	-0-	-0-	-0-	69	1	995	2	Y	3	2	1			10
						3	9									
*03	1116 N	1116	-0-	-0-	-0-	64	1	1048	2	Y	4	5	1			9
						4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240 N	1207	-0-	-33	-0-	75	1	1125	2	Y	6	5	1			5
						7	9									
11	1553 N	1553	-0-	-0-	-0-	96	1	1456	2	Y	1	3	1			3
						1	9									
12	1537 N	1537	-0-	-0-	-0-	93	1	1441	2	Y	3	3	1			3
						3	9									
01	1517 N	1517	-0-	-0-	-0-	105	1	1409	2	Y	3	2	1			4
						3	9									
02	1400 N	1122	-0-	-278	-0-	73	1	1046	2	Y	3	2	1			5
						3	9									
03	1550 N	1492	-0-	-58	-0-	86	1	1402	2	Y	4	5	1			4
						4	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223 N	1223	-0-	-0-	-0-	1223	2			N	-0-					180
11	1950 N	527	-0-	-1423	-0-	527	2			N	-0-					180
12	1395 N	1395	-0-	-0-	-0-	1395	2			N	-0-					180
01	1209 N	1193	-0-	-16	-0-	1193	2			N	-0-					180
02	504 N	179	-0-	-325	-0-	179	2			N	-0-					180
*03	1515 N	1515	-0-	-0-	-0-	1515	2			N	-0-					180

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	17	1	261	2	Y	6	5	1			5
							7	9									
11	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1	3	1			3
							1	9									
12	282	N	282	-0-	-0-	-0-	17	1	262	2	Y	3	3	1			3
							3	9									
01	279	N	244	-0-	-35	-0-	17	1	224	2	Y	3	2	1			4
							3	9									
02	276	N	276	-0-	-0-	-0-	18	1	255	2	Y	3	2	1			5
							3	9									
*03	309	N	309	-0-	-0-	-0-	17	1	288	2	Y	4	5	1			4
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

10	186	N	136	-0-	-50	-0-	8	1	128	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	27	1	420	2	Y	59	29	1			30
							65	9									
01	409	N	409	-0-	-0-	-0-	27	1	364	2	Y	16	18	1			28
							18	9									
02	298	N	298	-0-	-0-	-0-	19	1	273	2	Y	5	3	1			30
							6	9									
*03	481	N	481	-0-	-0-	-0-	27	1	450	2	Y	4	5	1			29
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

10	5673	X	5393	-0-	-280	-0-	333	1	4994	2	Y	60	97	1			88
							66	9									
11	7305	X	7305	-0-	-0-	-0-	446	1	6732	2	Y	115	104	1			99
							127	9									
12	6820	X	3757	-0-	-3063	-0-	228	1	3512	2	Y	15	60	1			54
							17	9									
01	8325	X	8325	-0-	-0-	-0-	566	1	7559	2	Y	182	93	1			143
							200	9									
02	9455	X	9455	-0-	-0-	-0-	606	1	8692	2	Y	143	107	1			179
							157	9									
*03	8251	X	8251	-0-	-0-	-0-	466	1	7621	2	Y	149	201	1			127
							164	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

10	5115	X	4055	-0-	-1060	-0-	249	1	3745	2	Y	55	43	1			48
							61	9									
11	4950	X	4268	-0-	-682	-0-	260	1	3933	2	Y	68	52	1			64
							75	9									
12	4350	X	4350	-0-	-0-	-0-	261	1	4024	2	Y	59	62	1			61
							65	9									
01	7831	X	7831	-0-	-0-	-0-	541	1	7221	2	Y	63	48	1			76
							69	9									
02	6456	X	6456	-0-	-0-	-0-	417	1	5975	2	Y	58	45	1			89
							64	9									
*03	9107	X	9107	-0-	-0-	-0-	520	1	8500	2	Y	79	103	1			65
							87	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048 X	2048	-0-	-0-	-0-	377	1	1667	2	N	4					30
						4	9									
11	2100 X	1742	-0-	-358	-0-	351	1	1388	2	N	3					33
						3	9									
12	2170 X	1926	-0-	-244	-0-	390	1	1532	2	N	4					37
						4	9									
01	2170 X	1947	-0-	-223	-0-	364	1	1577	2	N	5					42
						6	9									
02	1960 X	1520	-0-	-440	-0-	351	1	1165	2	N	4					46
						4	9									
03	2046 X	1816	-0-	-230	-0-	377	1	1433	2	N	5					51
						6	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

10	255 N	255	-0-	-0-	-0-	16	1	237	2	Y	2	1	1			2
						2	9									
11	270 N	246	-0-	-24	-0-	15	1	231	2	Y	-0-	1	1			1
12	152 N	152	-0-	-0-	-0-	9	1	142	2	Y	1	1	1			1
						1	9									
01	248 N	167	-0-	-81	-0-	12	1	154	2	Y	1	1	1			1
						1	9									
02	414 N	414	-0-	-0-	-0-	27	1	383	2	Y	4	2	1			3
						4	9									
*03	348 N	348	-0-	-0-	-0-	20	1	324	2	Y	4	5	1			2
						4	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

10	279 N	250	-0-	-29	-0-	16	1	234	2	Y	-0-					-0-
11	270 N	264	-0-	-6	-0-	16	1	248	2	Y	-0-					-0-
12	268 N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
01	258 N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
02	273 N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
*03	294 N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

10	3286 X	2753	-0-	-533	-0-	171	1	2568	2	Y	13	19	1			37
						14	9									
11	3030 X	2429	-0-	-601	-0-	150	1	2266	2	Y	12	12	1			37
						13	9									
12	3131 X	2486	-0-	-645	-0-	151	1	2328	2	Y	6	16	1			27
						7	9									
01	3131 X	2540	-0-	-591	-0-	177	1	2359	2	Y	4	12	1			19
						4	9									
02	2580 X	2580	-0-	-0-	-0-	167	1	2391	2	Y	20	13	1			26
						22	9									
*03	2876 X	2876	-0-	-0-	-0-	165	1	2693	2	Y	16	21	1			21
						18	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658 N	658	-0-	-0-	-0-	41	1	617	2	N	-0-					50
11	90 N	51	-0-	-39	-0-	3	1	48	2	N	-0-					50
12	70 N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					50
01	651 N	116	-0-	-535	-0-	8	1	108	2	N	-0-					50
02	1452 N	1452	-0-	-0-	-0-	95	1	1357	2	N	-0-					50
*03	76 N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					50

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

10	10137 #	8576	-0-	-1561	-0-	8507	2	69	9	N	63					85
11	9810 #	7658	-0-	-2152	-0-	7641	2	17	9	N	15					100
12	9827 #	8109	-0-	-1718	-0-	8063	2	46	9	N	42					142
01	9765 #	8163	-0-	-1602	-0-	466	1	7641	2	N	51					193
						56	9									
02	8088 R	8088	-0-	-0-	-0-	395	1	7627	2	N	60	180	1			73
						66	9									
*03	8090 R	8090	-0-	-0-	-0-	440	1	7617	2	N	30					103
						33	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

10	0 N	-0-	-0-	-0-	-0-					N	-0-					48
11	180 N	-0-	-0-	-180	-0-					N	-0-					48
12	434 N	-0-	-0-	-434	-0-					N	-0-					48
01	0 N	-0-	-0-	-0-	-0-					N	-0-					48
02	9 N	9	-0-	-0-	-0-	9	2			N	-0-					48
*03	1 N	1	-0-	-0-	-0-	1	2			N	-0-					48

WAGNER OIL COMPANY 891175
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-	31	7			-0-
11	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	771	1	1022	2	N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	669	1	966	2	N	-0-					-0-
*03	1681	N	1681	-0-	-0-	-0-	630	1	1051	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	44	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					38
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					38

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4009	-0-	-300	-0-	258	1	3751	3	N	-0-					121
11	4170	X	3531	-0-	-639	-0-	231	1	3221	3	N	72					193
							79	9									
12	4309	X	3390	-0-	-919	-0-	194	1	3196	3	N	-0-					193
01	4278	X	3305	-0-	-973	-0-	283	1	3022	3	N	-0-					193
02	3696	X	3013	-0-	-683	-0-	264	1	2749	3	N	-0-					193
03	3999	X	3413	-0-	-586	-0-	210	1	3203	3	N	-0-					193

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

10	14322	X	4675	-0-	-9647	-0-	4675	2			N	-0-	12	7			146
11	16968	X	16968	-0-	-0-	-0-	16968	2			N	-0-					146
12	15910	X	15910	-0-	-0-	-0-	15910	2			N	-0-					146
01	19182	X	19182	-0-	-0-	-0-	1101	1	18064	2	N	15					161
							17	9									
02	15981	X	15981	-0-	-0-	-0-	786	1	15187	2	N	7					168
							8	9									
*03	17177	X	17177	-0-	-0-	-0-	938	1	16239	2	N	-0-					168

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	464	-0-	464	464	28	1	436	2	Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	464					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	464					Y	-0-					-0-
*03		464	X	-0-	-0-	-464	-0-				Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, ET AL G. U. WELL #: 3 RRCID -> 171602 COMPL. DATE 11/13/1998 TOTAL DEPTH 13256 PERF.12094 - 12122

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-1438					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

10	3485 X	3485	-0-	-0- B	-0-	712	1	2773	2	N	-0-					-0-
11	3330 X	3154	-0-	-176 B	-0-	689	1	2465	2	N	-0-					-0-
12	3441 X	3329	-0-	-112 B	-0-	708	1	2621	2	N	-0-					-0-
01	3441 X	2907	-0-	-534 B	-0-	670	1	2237	2	N	-0-					-0-
02	3248 X	2789	-0-	-459 B	-0-	546	1	2243	2	N	-0-					-0-
03	3472 X	3344	-0-	-128 B	-0-	668	1	2676	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

10	SWR 10	13851	-0-	13851	13851	13583	2	268	9	N	244	183	1			61
11	SWR 10	13632	-0-	13632	27483	13562	2	70	9	N	64					125
12	SWR 10	11954	-0-	11954	39437	11943	2	11	9	N	10					135
01	SWR 10	-0-	-0-	-0-	39437					N	-0-					135
02	SWR 10	-0-	-0-	-0-	39437					N	-0-					135
03	SWR 10	NO RPT	-0-	-0-	39437					N	NO RPT					135

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

10	5890 X	4994	-0-	-896	-0-	4987	2	7	9	Y	6	183	1			47
11	5130 X	4317	-0-	-813	-0-	4287	2	30	9	Y	27					74
12	5239 X	4708	-0-	-531	-0-	4708	2			Y	-0-					74
01	5239 X	5140	-0-	-99	-0-	5140	2			Y	-0-					74
02	DLQ G-10	3990	-0-	3990	3990	84	1	3894	2	Y	11	79	1			6
						12	9									
03	DLQ G-10	4643	-0-	4643	8633	250	1	4386	2	Y	6					12
						7	9									

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

10	252 N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	450 N	228	-0-	-222	-0-	228	2			N	-0-					-0-
12	279 N	230	-0-	-49	-0-	230	2			N	-0-					-0-
01	248 N	220	-0-	-28	-0-	13	1	207	2	N	-0-					-0-
02	224 N	197	-0-	-27	-0-	10	1	187	2	N	-0-					-0-
*03	219 N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

10	28768 X	5541	-0-	-23227	-0-	302	1	5239	2	N	-0-					-0-
11	27840 X	4743	-0-	-23097	-0-	318	1	4425	2	N	-0-					-0-
12	14787 X	4521	-0-	-10266	-0-	561	1	3960	2	N	-0-					-0-
01	9176 X	4070	-0-	-5106	-0-	298	1	3772	2	N	-0-					-0-
02	3365 X	3365	-0-	-0-	-0-	239	1	3126	2	N	-0-					-0-
*03	3365 X	3365	-0-	-0-	-0-	266	1	3082	2	N	15	11	1			4
						17	9									

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

10	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-			-0-
11	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-			-0-
12	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-			-0-
01	5055	X	5055	-0-	-0-	-0-	290	1	4765	2	N	-0-			-0-
02	4253	X	4253	-0-	-0-	-0-	209	1	4044	2	N	-0-			-0-
*03	4846	X	4846	-0-	-0-	-0-	265	1	4581	2	N	-0-			-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

10	7192	X	5790	-0-	-1402	-0-	5790	2			N	-0-			-0-
11	6960	X	5475	-0-	-1485	-0-	5475	2			N	-0-			-0-
12	6944	X	5637	-0-	-1307	-0-	5637	2			N	-0-			-0-
01	6572	X	5913	-0-	-659	-0-	340	1	5573	2	N	-0-			-0-
02	5267	X	5267	-0-	-0-	-0-	259	1	5008	2	N	-0-			-0-
*03	5806	X	5806	-0-	-0-	-0-	317	1	5489	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

10	13299	X	11941	-0-	-1358	-0-	768	1	11173	3	N	-0-			1
11	12870	X	11171	-0-	-1699	-0-	746	1	10424	3	N	1			2
							1	9							
12	13299	X	10937	-0-	-2362	-0-	625	1	10312	3	N	-0-			2
01	13020	X	958	-0-	-12062	-0-	82	1	876	3	N	-0-			2
02	10864	X	494	-0-	-10370	-0-	43	1	451	3	N	-0-			2
03	11935	X	9228	-0-	-2707	-0-	567	1	8661	3	N	-0-			2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

10	14032	X	14032	-0-	-0-	-0-	902	1	13130	3	N	-0-			-0-
11	13770	X	13741	-0-	-29	-0-	918	1	12823	3	N	-0-			-0-
12	14311	X	14311	-0-	-0-	-0-	818	1	13493	3	N	-0-			-0-
01	14229	X	13936	-0-	-293	-0-	1193	1	12743	3	N	-0-			-0-
02	12848	X	12848	-0-	-0-	-0-	1127	1	11721	3	N	-0-			-0-
*03	14329	X	14329	-0-	-0-	-0-	881	1	13448	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 14800 SD)//CONT.// 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
02	84	N	69	-0-	-15	-0-	6	1	63	3	N	-0-			-0-
03	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	X	1555	-0-	-212	-0-	100	1	1455	3	N	-0-			-0-
11	1710	X	1348	-0-	-362	-0-	90	1	1258	3	N	-0-			-0-
12	1767	X	1543	-0-	-224	-0-	88	1	1455	3	N	-0-			-0-
01	1581	X	1372	-0-	-209	-0-	117	1	1255	3	N	-0-			-0-
02	1428	X	1195	-0-	-233	-0-	105	1	1090	3	N	-0-			-0-
03	1550	X	1100	-0-	-450	-0-	68	1	1032	3	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1571	R	1571	-0-	-0-	-0-	1571	2			N	-0-			-0-
11	1500	#	1318	-0-	-182	-0-	1318	2			N	-0-			-0-
12	1550	#	1367	-0-	-183	-0-	1367	2			N	-0-			-0-
01	1581	#	1129	-0-	-452	-0-	1129	2			N	-0-			-0-
02	1428	#	1163	-0-	-265	-0-	1163	2			N	-0-			-0-
03	1581	#	1105	-0-	-476	-0-	1105	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	24	1	359	2	Y	-0-			-0-
11	390	N	388	-0-	-2	-0-	24	1	364	2	Y	-0-			-0-
12	410	N	410	-0-	-0-	-0-	25	1	385	2	Y	-0-			-0-
01	372	N	361	-0-	-11	-0-	25	1	336	2	Y	-0-			-0-
02	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-			-0-
03	403	N	380	-0-	-23	-0-	22	1	358	2	Y	-0-			-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	30	-0-	-1	-0-	2	1	28	2	N	-0-					83
11	30 N	-0-	-0-	-30	-0-					N	-0-					83
12	51 N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					83
01	31 N	19	-0-	-12	-0-	1	1	18	2	N	-0-					83
*02	839 N	839	-0-	-0-	-0-	51	1	729	2	N	54					137
						59	9									
*03	1782 N	1782	-0-	-0-	-0-	103	1	1679	2	N	-0-	38	1			99

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5369	5369	-0-	-0-	-0-	327	1	4908	2	N	122	172	1			21
						134	9									
11	4687	4687	-0-	-0-	-0-	287	1	4339	2	N	55					76
						61	9									
12	4774	4487	-0-	-287	-0-	269	1	4150	2	N	62					138
						68	9									
01	4774	4514	-0-	-260	-0-	310	1	4145	2	N	54	171	1			21
						59	9									
02	4332	4332	-0-	-0-	-0-	277	1	3987	2	N	62					83
						68	9									
03	4774	4434	-0-	-340	-0-	252	1	4112	2	N	64					147
						70	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

10	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

10	5394 X	3714	-0-	-1680	-0-	3714	2			N	-0-			-0-
11	5220 X	2877	-0-	-2343	-0-	2877	2			N	-0-			-0-
12	5084 X	3254	-0-	-1830	-0-	3254	2			N	-0-			-0-
01	4898 X	3469	-0-	-1429	-0-	199	1	3270	2	N	-0-			-0-
02	4144 X	2713	-0-	-1431	-0-	133	1	2580	2	N	-0-			-0-
03	3720 X	2955	-0-	-765	-0-	161	1	2794	2	N	-0-			-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

10	16709 X	16704	-0-	-5	-0-	16704	2			N	-0-			-0-
11	16170 X	15352	-0-	-818	-0-	15352	2			N	-0-			-0-
12	16709 X	16270	-0-	-439	-0-	16270	2			N	-0-			-0-
01	17093 X	17093	-0-	-0-	-0-	982	1	16111	2	N	-0-			-0-
02	15698 X	15698	-0-	-0-	-0-	773	1	14925	2	N	-0-			-0-
*03	17073 X	17073	-0-	-0-	-0-	932	1	16141	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

10	18042 X	17027	-0-	-1015	-0-	17027	2			N	-0-			-0-
11	17910 X	14611	-0-	-3299	-0-	14611	2			N	-0-			-0-
12	18569 X	14187	-0-	-4382	-0-	14187	2			N	-0-			-0-
01	18569 X	15205	-0-	-3364	-0-	874	1	14331	2	N	-0-			-0-
02	13364 X	13364	-0-	-0-	-0-	658	1	12706	2	N	-0-			-0-
*03	13119 X	13119	-0-	-0-	-0-	716	1	12403	2	N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1002	-0-	-114	-0-	1002	2			N	-0-	52	7			-0-
11	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	729	1	967	2	N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	626	1	904	2	N	-0-					-0-
*03	1520	N	1520	-0-	-0-	-0-	570	1	950	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

10	14B2	EXT	43	-0-	43	43	3	1	40	2	N	-0-					-0-
11	14B2	EXT	18	-0-	18	61	1	1	17	2	N	-0-					-0-
12	14B2	EXT	18	-0-	18	79	1	1	17	2	N	-0-					-0-
01	85	R	6	-0-	-79	-0-	1	1	5	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

10	1457	N	624	-0-	-833	-0-	43	1	581	2	N	-0-					-0-
11	1560	N	1128	-0-	-432	-0-	71	1	1057	2	N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	83	1	1258	2	N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	102	1	1192	2	N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	95	1	1169	2	N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	85	1	1217	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			N	-0-			-0-
11	60	N	12	-0-	-48	-0-	1	1	11	2	N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
02	12	N	3	-0-	-9	-0-	3	2			N	-0-			-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

10	186	X	149	-0-	-37	-0-	149	2			N	-0-			123
11	180	X	96	-0-	-84	-0-	19	1	77	2	N	-0-			123
12	186	X	118	-0-	-68	-0-	12	1	106	2	N	-0-			123
01	155	X	-0-	-0-	-155	-0-					N	-0-			123
02	243	X	243	-0-	-0-	-0-	48	1	195	2	N	-0-			123
03	155	X	148	-0-	-7	-0-	38	1	110	2	N	-0-			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

10	279 N	-0-	-0-	-279	-0-					Y	45	36	1			35
11	270 N	204	-0-	-66	-0-	172	2	32	9	Y	29	33	1			31
12	183 N	183	-0-	-0-	-0-	148	2	35	9	Y	32	35	1			28
01	191 N	191	-0-	-0-	-0-	166	2	25	9	Y	23					51
02	136 N	136	-0-	-0-	-0-	92	2	44	9	Y	40	35	1			56
03	124 N	69	-0-	-55	-0-	26	2	43	9	Y	39	69	1			26

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300 N	1300	-0-	-0-	-0-	1276	2	24	9	Y	22	18	1			17
11	1017 N	1017	-0-	-0-	-0-	1000	2	17	9	Y	15	16	1			16
12	1209 N	1193	-0-	-16	-0-	1175	2	18	9	Y	16	18	1			14
01	1302 N	977	-0-	-325	-0-	965	2	12	9	Y	11					25
02	1010 N	1010	-0-	-0-	-0-	988	2	22	9	Y	20	17	1			28
03	1178 N	882	-0-	-296	-0-	861	2	21	9	Y	19	34	1			13

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

10	114 N	114	-0-	-0-	-0-	114	2	Y	-0-	-0-
11	68 N	68	-0-	-0-	-0-	68	2	Y	-0-	-0-
12	79 N	79	-0-	-0-	-0-	79	2	Y	-0-	-0-
01	124 N	111	-0-	-13	-0-	111	2	Y	-0-	-0-
02	113 N	113	-0-	-0-	-0-	113	2	Y	-0-	-0-
*03	128 N	128	-0-	-0-	-0-	128	2	Y	-0-	-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

10	1891 X	1625	-0-	-266	-0-	1567	2	58	9	N	53					190
11	1830 X	1384	-0-	-446	-0-	1384	2			N	-0-					190
12	1984 X	1693	-0-	-291	-0-	1693	2			N	-0-					190
01	1984 X	1676	-0-	-308	-0-	1676	2			N	-0-					190
02	1792 X	1251	-0-	-541	-0-	1194	2	57	9	N	52	170	1			72
03	1705 X	1497	-0-	-208	-0-	1475	2	22	9	N	20					92

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

10	365 X	365	-0-	-0-	-0-	252	2	113	9	N	103					157
11	391 X	391	-0-	-0-	-0-	294	2	97	9	N	88	181	1			64
12	514 X	514	-0-	-0-	-0-	376	2	138	9	N	125					189
01	507 X	507	-0-	-0-	-0-	358	2	149	9	N	135	182	1			142
02	364 X	303	-0-	-61	-0-	202	2	101	9	N	92	181	1			53
03	527 X	399	-0-	-128	-0-	267	2	132	9	N	120					173

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

10	868 N	-0-	-0-	-868	-0-					N	-0-					151
11	720 N	-0-	-0-	-720	-0-					N	63	169	1			45
12	0 N	-0-	-0-	-0-	-0-					N	14					59
01	0 N	-0-	-0-	-0-	-0-					N	19					78
02	0 N	-0-	-0-	-0-	-0-					N	1					79
*03	737 N	737	-0-	-0-	-0-	737	2			N	-0-					79

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 X	260	-0-	-81	-0-	190	2	70	9	N	64					109
11	330 X	275	-0-	-55	-0-	180	2	95	9	N	86					195
12	341 X	298	-0-	-43	-0-	232	2	66	9	N	60	184	1			71
01	310 X	136	-0-	-174	-0-	118	2	18	9	N	16					87
02	288 X	288	-0-	-0-	-0-	168	2	120	9	N	109	175	1			21
03	310 X	200	-0-	-110	-0-	158	2	42	9	N	38					59

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

10	589 X	179	-0-	-410	-0-	179	2			N	-0-					30
11	724 X	724	-0-	-0-	-0-	724	2			N	-0-					30
12	415 X	415	-0-	-0-	-0-	415	2			N	-0-					30
01	217 X	212	-0-	-5	-0-	212	2			N	-0-					30
02	672 X	274	-0-	-398	-0-	274	2			N	-0-					30
03	744 X	609	-0-	-135	-0-	609	2			N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

10	3100 X	2906	-0-	-194	-0-	2906	2			N	-0-					-0-
11	3000 X	2680	-0-	-320	-0-	2680	2			N	-0-					-0-
12	3100 X	2632	-0-	-468	-0-	2632	2			N	-0-					-0-
01	3100 X	1064	-0-	-2036	-0-	1064	2			N	-0-					-0-
02	2800 X	2410	-0-	-390	-0-	2410	2			N	-0-					-0-
03	2914 X	2584	-0-	-330	-0-	2584	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

10	36 N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	33 N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	33 N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	33 N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	37 N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*03	42 N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

10	124 N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	120 N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
12	124 N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	121 N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03	124 N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 #	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	106 R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93 #	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93 #	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	112 #	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	124 #	74	-0-	-50	-0-	74	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

10	93 X	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	90 X	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	102 X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	98 X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	91 X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	92 X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (3100) 75612 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
COLOMA OIL & GAS CORP. 168920
FOX, W. J. WELL #: 3 RRCID -> 003884 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 3062 - 3067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3500 A) 75612 336 ASSOCIATED ONE WELL CNTY: REFUGIO
DILLARD OIL COMPANY 219720
FOX, W. E. WELL #: 1 RRCID -> 003892 COMPL. DATE 07/20/1946 TOTAL DEPTH 6550 PERF. 3481 - 3489

10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

10	1488 #	578	-0-	-910	-0-	578	2		N	-0-			53
11	960 #	298	-0-	-662	-0-	298	2		N	-0-			53
12	930 #	295	-0-	-635	-0-	295	2		N	-0-			53
01	713 #	514	-0-	-199	-0-	514	2		N	-0-			53
02	588 #	270	-0-	-318	-0-	270	2		N	-0-			53
03	589 #	348	-0-	-241	-0-	348	2		N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: 1 RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 11/19/2014 TOTAL DEPTH 7514 PERF. 6100 - 6228

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

10	3937 X	3725	-0-	-212	-0-	3699	2	26	9	Y	24	26	1			8
11	5460 X	2306	-0-	-3154	-0-	2294	2	12	9	Y	11	17	1			2
12	5642 X	3428	-0-	-2214	-0-	3408	2	20	9	Y	18	15	1			5
01	5642 X	2874	-0-	-2768	-0-	2850	2	24	9	Y	22	14	1			13
02	4508 X	3079	-0-	-1429	-0-	3075	2	4	9	Y	4	14	1			3
03	3720 X	3163	-0-	-557	-0-	3163	2			Y	-0-	3	1			-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

10	1837 N	1837	-0-	-0-	-0-	1758	2	79	9	Y	72	78	1			23
11	4892 X	4892	-0-	-0-	-0-	4840	2	52	9	Y	47	62	1			8
12	5538 X	5538	-0-	-0-	-0-	5505	2	33	9	Y	30	28	1			10
01	5267 X	5267	-0-	-0-	-0-	5260	2	7	9	Y	6	8	1			8
02	4564 X	3974	-0-	-590	-0-	3938	2	36	9	Y	33	34	1			7
03	5549 X	3481	-0-	-2068	-0-	3434	2	47	9	Y	43	36	1			14

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

10	680 N	680	-0-	-0-	-0-	534	2	146	9	Y	133	130	1			78
11	581 N	581	-0-	-0-	-0-	346	2	235	9	Y	214	199	1			93
12	741 N	741	-0-	-0-	-0-	473	2	268	9	Y	244	207	1			130
01	542 N	542	-0-	-0-	-0-	424	2	118	9	Y	107	177	1			60
02	578 N	578	-0-	-0-	-0-	405	2	173	9	Y	157	112	1			105
03	682 N	286	-0-	-396	-0-	251	2	35	9	Y	32	92	1			45

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

10	14446 X	1435	-0-	-13011	-0-	1418	2	17	9	Y	15	43	1			26
11	13980 X	1344	-0-	-12636	-0-	1338	2	6	9	Y	5	21	1			10
12	11966 X	46	-0-	-11920	-0-	46	2			Y	-0-	10	1			-0-
01	6262 X	97	-0-	-6165	-0-	97	2			Y	-0-					-0-
02	3528 X	-0-	-0-	-3528	-0-					Y	-0-					-0-
03	1426 X	786	-0-	-640	-0-	778	2	8	9	Y	7	5	1			2

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666 #	1170	-0-	-1496	-0-	1170	2			Y	-0-					-0-
11	2310 #	37	-0-	-2273	-0-	33	2	4	9	Y	4	3	1			1
12	2201 #	44	-0-	-2157	-0-	44	2			Y	-0-	1	1			-0-
01	1736 #	-0-	-0-	-1736	-0-					Y	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES -C- WELL #: 1 RRCID -> 032522 COMPL. DATE 02/01/1964 TOTAL DEPTH N/A PERF. 1656 - 1658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (3100) 75626 174 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
STARRETT, C. E. 816000
HEARD, TOM WELL #: 3 RRCID -> 060636 COMPL. DATE 07/28/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2016 - P/A 12/07/2016

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			22
11	0 N	-0-	-0-	-0-	-0-			N	-0-			22
12	0 N	-0-	-0-	-0-	-0-			N	-0-			22
01	0 N	-0-	-0-	-0-	-0-			N	-0-			22
02	0 N	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO HEARD (6300)                        75626 950   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  PANHANDLE PROD. & REFG. CO.               638370
    REILLY, W. J., ETAL               WELL #:    3    RRCID -> 003931  COMPL. DATE 03/17/1950  TOTAL DEPTH  6361 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1100)                          75654 040   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                      953768
    ROOKE, P. H.                      WELL #:   16    RRCID -> 150985  COMPL. DATE 08/18/1994  TOTAL DEPTH  4914 PERF. 1080 -  1090
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1450)                          75654 050   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  38 OIL & GAS, L.L.C.                      953768
    ROOKE, P. H.                      WELL #:   62    RRCID -> 064959  COMPL. DATE 12/29/1975  TOTAL DEPTH  6222 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO NEW (1900)                          75654 066   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  WALLIS ENERGY, INC.                       893997
    LAMBERT, J. A.                    WELL #:    9    RRCID -> 066561  COMPL. DATE 04/01/1976  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  38 OIL & GAS, L.L.C.                      953768
    ROOKE, P. H.                      WELL #:   47    RRCID -> 052529  COMPL. DATE 04/28/1972  TOTAL DEPTH  6218 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    ROOKE, P.H.                       WELL #:   21    RRCID -> 126381  COMPL. DATE 09/14/1987  TOTAL DEPTH  5120 PERF. 1809 -  1820
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYALS ESTATE WELL #: P 7M RRCID -> 123775 COMPL. DATE 03/13/1987 TOTAL DEPTH 6460 PERF. 6121 - 6123

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

```
-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD                    //CONT.//   75668 001   ASSOCIATED              49B                                CNTY: REFUGIO
  OMELVENY, J. M., PROD. CO.                622710
    SHELLY                            WELL #:    1    RRCID -> 003938  COMPL. DATE 01/24/1951  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

-----------------------------------------------------------------------------------------------------------------------------------
  VANCE, S.R.                               881498
    STRAUCH, GEORGE EST.              WELL #:    1    RRCID -> 051187  COMPL. DATE 09/06/1971  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (V-3)                           75668 045   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  EAGLEFORD OPERATING, INC.                 238468
    RYALS, PEARSON EST.               WELL #:    1    RRCID -> 003957  COMPL. DATE 10/07/1960  TOTAL DEPTH  6580 PERF. 5035 -  5039
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
    POWER, PHIL                       WELL #:   10    RRCID -> 037517  COMPL. DATE 09/12/1965  TOTAL DEPTH  5802 PERF. 4699 -  4713
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (1500)                          75668 090   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  JETGAS COMPANY                            432113
    REA, W. L.                        WELL #:    3    RRCID -> 003942  COMPL. DATE 09/01/1961  TOTAL DEPTH  N/A  PERF. 1414 -  1419
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 12/07/2016 - P/A  12/07/2016

-----------------------------------------------------------------------------------------------------------------------------------
REFUGIO OLD (1750)                          75668 180   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  JETGAS COMPANY                            432113
    REA, W. L.                        WELL #:    1    RRCID -> 030933  COMPL. DATE 07/18/1963  TOTAL DEPTH  2105 PERF. 1702 -  1706
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

REFUGIO OLD (2000) 75668 225 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 8 RRCID -> 003947 COMPL. DATE 06/15/1950 TOTAL DEPTH N/A PERF. 1965 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/2016

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

10	5985	4631	-0-	-1354	-0-	4584	2	47	9	Y	43	33	1			10
11	8550	4356	-0-	-4194	-0-	4289	2	67	9	Y	61	63	1			8
12	8835	5752	-0-	-3083	-0-	5673	2	79	9	Y	72	58	1			22
01	8835	5666	-0-	-3169	-0-	5624	2	42	9	Y	38	30	1			30
02	7980	4126	-0-	-3854	-0-	4118	2	8	9	Y	7	31	1			6
03	5766 #	2473	-0-	-3293	-0-	2473	2			Y	-0-	6	1			-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

10	620 N	620	-0-	-0-	B	-0-	265	2	355	9	N	323	388	1		91
11	565 N	565	-0-	-0-	B	-0-	178	2	387	9	N	352	242	1		201
12	879 N	879	-0-	-0-	B	-0-	285	2	594	9	N	540	616	1		125
01	887 N	887	-0-	-0-	B	-0-	291	2	596	9	N	542	447	1		220
02	756 N	756	-0-	-0-	B	-0-	270	2	486	9	N	442	573	1		89
*03	840 N	840	-0-	-0-	B	-0-	282	2	558	9	N	507	398	1		198

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

10	4110 R	4110	-0-	-0-	-0-	174	1	3936	2	N	-0-					55
11	3866 R	3866	-0-	-0-	-0-	180	1	3682	2	N	4					59
						4	9									
12	3543 R	3543	-0-	-0-	-0-	156	1	3385	2	N	2					61
						2	9									
01	4123 #	3064	-0-	-1059	-0-	132	1	2925	2	N	6					67
						7	9									
02	3724 #	3404	-0-	-320	-0-	162	1	3234	2	N	7					74
						8	9									
03	4123 #	3610	-0-	-513	-0-	168	1	3417	2	N	23					97
						25	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

10	1023 #	-0-	-0-	-1023	-0-					Y	-0-					15
11	3 #	-0-	-0-	-3	-0-					Y	-0-					15
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					15
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

10	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-19964				Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

10	186 N	497	-0-	311	B	-1468007	19	1	478	2	Y	-0-				5
11	420 N	375	-0-	-45	B	-1468007	19	1	356	2	Y	-0-				5
12	465 N	472	-0-	7	B	-1468000	65	1	407	2	Y	-0-				5
01	496 N	520	-0-	24	B	-1467976	12	1	508	2	Y	-0-				5
02	364 N	547	-0-	183	B	-1467793	18	1	529	2	Y	-0-				5
03	465 N	525	-0-	60	B	-1467733	11	1	514	2	Y	-0-				5

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0- B	-0-	445	1	805	2	N	2					66
							2	9									
11	1255	N	1255	-0-	-0- B	-0-	372	1	883	2	N	-0-					66
12	2012	N	2012	-0-	-0- B	-0-	523	1	1480	2	N	8					74
							9	9									
01	2203	N	2203	-0-	-0- B	-0-	585	1	1617	2	N	1					75
							1	9									
02	1246	N	1246	-0-	-0- B	-0-	328	1	918	2	N	-0-					75
*03	3848	X	3848	-0-	-0- B	-0-	947	1	2901	2	N	-0-					75

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

10	6510	X	3730	-0-	-2780 B	-0-	1327	1	2403	2	N	-0-					32
11	6030	X	5962	-0-	-68 B	-0-	1767	1	4195	2	N	-0-					32
12	6188	X	6188	-0-	-0- B	-0-	1615	1	4573	2	N	-0-					32
01	6169	X	5911	-0-	-258 B	-0-	1570	1	4341	2	N	-0-					32
02	5572	X	5214	-0-	-358 B	-0-	1371	1	3843	2	N	-0-					32
03	6200	X	5642	-0-	-558 B	-0-	1389	1	4253	2	N	-0-					32

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

10	3286	X	2378	-0-	-908 B	-7749	846	1	1532	2	Y	-0-					75
11	3210	X	1857	-0-	-1353 B	-7749	550	1	1307	2	Y	-0-					75
12	3317	X	3184	-0-	-133 B	-7749	831	1	2352	2	Y	1					76
							1	9									
01	3317	X	4674	-0-	1357 B	-6392	1241	1	3429	2	Y	4	65	1			15
							4	9									
02	2464	X	4012	-0-	1548 B	-4844	1054	1	2954	2	Y	4					19
							4	9									
03	2728	X	4354	-0-	1626 B	-3218	1072	1	3281	2	Y	1					20
							1	9									

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

10	899	N	366	-0-	-533 B	-0-	18	1	341	2	Y	6	6	8			-0-
							7	9									
11	870	N	531	-0-	-339 B	-0-	23	1	436	2	Y	65	65	8			-0-
							72	9									
12	806	N	413	-0-	-393 B	-0-	17	1	396	2	Y	-0-					-0-
01	372	N	229	-0-	-143 B	-0-	7	1	222	2	Y	-0-					-0-
02	504	N	95	-0-	-409 B	-0-	95	2			Y	-0-					-0-
03	403	N	112	-0-	-291 B	-0-	1	1	111	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

10	2451	N	2451	-0-	-0- B	-0-	872	1	1579	2	Y	-0-					-0-
11	2638	N	2638	-0-	-0- B	-0-	782	1	1856	2	Y	-0-					-0-
12	2597	N	2597	-0-	-0- B	-0-	678	1	1919	2	Y	-0-					-0-
01	2449	N	1840	-0-	-609 B	-0-	489	1	1351	2	Y	-0-					-0-
02	2464	N	2324	-0-	-140 B	-0-	611	1	1713	2	Y	-0-					-0-
*03	2612	N	2612	-0-	-0- B	-0-	643	1	1969	2	Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725 X	12822	-0-	-1903 B	-0-	527	1	11269	2	N	933	905	1			293
						1026	9									
11	14250 X	12251	-0-	-1999 B	-0-	510	1	10796	2	N	859	889	1			263
						945	9									
12	14725 X	13692	-0-	-1033 B	-0-	2015	1	10744	2	N	848	719	1			389
						933	9									
01	14291 X	13128	-0-	-1163 B	-0-	2015	1	10221	2	N	811	1081	1			119
						892	9									
*02	11673 X	11673	-0-	-0- B	-0-	1820	1	9082	2	N	701	710	1			110
						771	9									
*03	12480 X	12480	-0-	-0- B	-0-	2015	1	9664	2	N	728	532	1			306
						801	9									

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

10	1271 X	-0-	-0-	-1271 B	-0-					N	-0-					206
11	1230 X	-0-	-0-	-1230 B	-0-					N	-0-					206
12	1271 X	299	-0-	-972 B	-0-	59	1	240	2	N	-0-					206
01	1271 X	485	-0-	-786 B	-0-	72	1	413	2	N	-0-					206
*02	2333 X	2333	-0-	-0- B	-0-	429	1	1904	2	N	-0-					206
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					206

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9087	9087	-0-	-0-	-0-	178	1	8909	2	N	-0-			-0-
11	9271	9271	-0-	-0-	-0-	181	1	9090	2	N	-0-			-0-
12	11025	11025	-0-	-0-	-0-	216	1	10809	2	N	-0-			-0-
01	11574	11574	-0-	-0-	-0-	227	1	11347	2	N	-0-			-0-
02	10129 R	10129	-0-	-0-	-0-	199	1	9930	2	N	-0-			-0-
*03	11775 R	11775	-0-	-0-	-0-	230	1	11545	2	N	-0-			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

10	2046 N	1555	-0-	-491	-0-	30	1	1519	2	N	5			34
						6	9							
11	1710 N	1187	-0-	-523	-0-	30	1	1150	2	N	6			40
						7	9							
12	2105 N	2105	-0-	-0-	-0-	40	1	2043	2	N	20			60
						22	9							
01	1841 N	1841	-0-	-0-	-0-	30	1	1805	2	N	5			65
						6	9							
02	1572 N	1572	-0-	-0-	-0-	30	1	1539	2	N	3			68
						3	9							
03	2108 N	2038	-0-	-70	-0-	30	1	2002	2	N	5			73
						6	9							

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

10	45 N	45	-0-	-0-	-0-	6	1	39	2	N	-0-			53
11	45 N	45	-0-	-0-	-0-	6	1	39	2	N	-0-			53
12	434 N	-0-	-0-	-434	-0-					N	-0-			53
01	3 N	3	-0-	-0-	-0-	3	1			N	-0-			53
02	56 N	5	-0-	-51	-0-	5	2			N	-0-			53
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

10	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

10	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

10	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

10	0	-0-	-0-	-0-	482			Y	-0-			-0-
11	0	-0-	-0-	-0-	482			Y	-0-			-0-
12	0	-0-	-0-	-0-	482			Y	-0-			-0-
01	0	-0-	-0-	-0-	482			Y	-0-			-0-
02	0	-0-	-0-	-0-	482			Y	-0-			-0-
03	0	-0-	-0-	-0-	482			Y	-0-			-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

10	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHE, KATHELINE WELL #: A 3 RRCID -> 081522 COMPL. DATE 01/02/1979 TOTAL DEPTH 5315 PERF. 5060 - 5063

10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/2016

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			167
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			167
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			167
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			167
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			167
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			167

ROLLEM (1ST REAGAN) //CONT.// 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

10	11356	X	11356	-0-	-0-	B	-0-	484	1	10722	2	N	136	183	1		121
								150	9								
11	12029	X	12029	-0-	-0-	B	-0-	535	1	11303	2	N	174	188	1		107
								191	9								
12	11073	X	11073	-0-	-0-	B	-0-	458	1	10446	2	N	154	189	1		72
								169	9								
01	8517	X	8517	-0-	-0-	B	-0-	409	1	7986	2	N	111				183
								122	9								
02	7145	X	7145	-0-	-0-	B	-0-	363	1	6649	2	N	121	184	1		120
								133	9								
*03	8533	X	8533	-0-	-0-	B	-0-	375	1	8006	2	N	138				258
								152	9								

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

10	5146	X	5146	-0-	-0-	B	-0-	217	1	4821	2	N	98	176	1		133
								108	9								
11	5453	X	5453	-0-	-0-	B	-0-	241	1	5092	2	N	109	178	1		64
								120	9								
12	9351	X	9351	-0-	-0-	B	-0-	385	1	8775	2	N	174	180	1		58
								191	9								
01	9960	X	9960	-0-	-0-	B	-0-	478	1	9322	2	N	145				203
								160	9								
02	8073	X	8073	-0-	-0-	B	-0-	410	1	7527	2	N	124	173	1		154
								136	9								
*03	9078	X	9078	-0-	-0-	B	-0-	399	1	8521	2	N	144	176	1		122
								158	9								

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

10	4557	X	4022	-0-	-535	B	-0-	168	1	3725	2	N	117	177	1		77
								129	9								
11	4486	X	4486	-0-	-0-	B	-0-	198	1	4196	2	N	84				161
								92	9								
12	4526	X	4178	-0-	-348	B	-0-	172	1	3908	2	N	89	182	1		68
								98	9								
01	4526	X	2892	-0-	-1634	B	-0-	138	1	2698	2	N	51				119
								56	9								
02	4200	X	2584	-0-	-1616	B	-0-	129	1	2359	2	N	87				206
								96	9								
03	4650	X	3109	-0-	-1541	B	-0-	134	1	2852	2	N	112	181	1		137
								123	9								

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449 X	803	-0-	-1646 B	-97647	34	1	750	2	N	17	154	1			56
						19	9									
11	2370 X	1536	-0-	-834 B	-97647	68	1	1436	2	N	29					85
						32	9									
12	1860 X	1485	-0-	-375 B	-97647	61	1	1384	2	N	36					121
						40	9									
01	1860 X	1045	-0-	-815 B	-97647	51	1	994	2	N	-0-					121
*02	1428 X	658	-0-	-770 B	-97647	658	2			N	-0-					121
03	1581 X	NO RPT	-0-	-1581 B	-97647					N	NO RPT					121

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

10	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

10	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT				-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
SUNBURST, INC. 829461
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

10	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348 #	2566	-0-	-782	-0-	2537	2	29	9	Y	26					79
11	3240 #	2266	-0-	-974	-0-	2222	2	44	9	Y	40					119
12	3627 #	2408	-0-	-1219	-0-	2374	2	34	9	Y	31					150
01	3627 #	2795	-0-	-832	-0-	2751	2	44	9	Y	40					190
02	3276 #	2212	-0-	-1064	-0-	2183	2	29	9	Y	26	167	1			49
*03	3192 R	3192	-0-	-0-	-0-	3179	2	13	9	Y	12					61

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11220 12/01/2014

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

10	248 N	245	-0-	-3	-0-	16	1	229	2	N	-0-					-0-
11	300 N	242	-0-	-58	-0-	14	1	228	2	N	-0-					-0-
12	370 N	370	-0-	-0-	-0-	22	1	348	2	N	-0-					-0-
01	328 N	328	-0-	-0-	-0-	18	1	310	2	N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
03	372 N	324	-0-	-48	-0-	14	1	310	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

10	217 N	70	-0-	-147	-0-	3	1	67	2	N	-0-					23
11	300 N	32	-0-	-268	-0-	2	1	30	2	N	-0-					23
12	62 N	55	-0-	-7	-0-	8	1	47	2	N	-0-					23
01	436 N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					23
02	53 N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					23
*03	523 N	523	-0-	-0-	-0-	11	1	512	2	N	-0-					23

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	62	1	691	2	N	10					70
							11	9									
11	1108	N	1108	-0-	-0-	-0-	60	1	1018	2	N	27					97
							30	9									
12	858	N	858	-0-	-0-	-0-	55	1	755	2	N	44					141
							48	9									
01	1019	N	1019	-0-	-0-	-0-	40	1	957	2	N	20	112	1			49
							22	9									
02	1036	N	912	-0-	-124	-0-	42	1	863	2	N	6					55
							7	9									
*03	999	N	999	-0-	-0-	-0-	59	1	914	2	N	24					79
							26	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

10	274	N	274	-0-	-0-	-0-	13	1	252	2	Y	8	1	1	1	8	7
							9	9									
11	18	N	18	-0-	-0-	-0-	1	1	16	2	Y	1	7	1	1	8	-0-
							1	9									
12	217	N	199	-0-	-18	-0-	8	1	190	2	Y	1					1
							1	9									
01	279	N	210	-0-	-69	-0-	7	1	203	2	Y	-0-					1
02	410	N	410	-0-	-0-	-0-	2	1	408	2	Y	-0-					1
*03	277	N	277	-0-	-0-	-0-	1	1	276	2	Y	-0-	1	1			-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

10	14B2 EXT		-0-	-0-	-0-	-0-					N	140					424
11	14B2 EXT		1916	-0-	1916	1916	1839	3	77	9	N	70	342	1			152
12	14B2 EXT		-0-	-0-	-0-	1916					N	32	184	1			-0-
01	14B2 EXT		-0-	-0-	-0-	1916					N	-0-					-0-
*02	1916	X	-0-	-0-	-1916	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

10	0	X	-0-	-0-	-0-	-0-					N	-0-					96
11	148	X	148	-0-	-0-	-0-	148	3			N	-0-					96
12	0	X	-0-	-0-	-0-	-0-					N	10	10	8			96
01	379	X	379	-0-	-0-	-0-	322	3	57	9	N	52	52	8			96
*02	945	X	945	-0-	-0-	-0-	898	3	47	9	N	43	43	8			96
*03	571	X	571	-0-	-0-	-0-	468	3	103	9	N	94	43	8			96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

10	16058	X	15380	-0-	-678	-0-	15334	3	46	9	N	42					189
11	15858	X	15858	-0-	-0-	-0-	15814	3	44	9	N	40					229
12	15655	X	14510	-0-	-1145	-0-	14441	3	69	9	N	63	182	1			110
01	15655	X	14984	-0-	-671	-0-	14733	3	251	9	N	228	148	8			190
02	14812	X	14338	-0-	-474	-0-	14220	3	118	9	N	107	55	8			242
03	16399	X	16179	-0-	-220	-0-	15948	3	231	9	N	210	179	1	55	8	129

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9117	X	9117	-0-	-0-	-0-	9086	3	31	9	N	28					237
11	7950	X	7950	-0-	-0-	-0-	7927	3	23	9	N	21	174	1			84
12	8184	X	8082	-0-	-102	-0-	8010	3	72	9	N	65					149
01	8260	X	8260	-0-	-0-	-0-	8127	3	133	9	N	121	112	8			158
02	9100	X	8494	-0-	-606	-0-	8428	3	66	9	N	60	41	8			177
03	9114	X	9090	-0-	-24	-0-	8937	3	153	9	N	139	158	1	41	8	43

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

10	2666	#	802	-0-	-1864	-0-	802	3			N	-0-					274
11	3168	R	3168	-0-	-0-	-0-	3168	3			N	-0-	182	1			92
12	3433	R	3433	-0-	-0-	-0-	3430	3	3	9	N	3					95
01	16124		16129	-0-	5	5	15927	3	202	9	N	184	180	1	5	8	94
*02	17019		17019	-0-	-0-	5	16784	3	235	9	N	214	179	1	2	8	127
*03	9995		17944	-0-	7949	7954	17698	3	246	9	N	224	210	1	2	8	134

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

10	14B2	EXT	101	-0-	101	204	101	1			N	-0-					-0-
11	14B2	EXT	102	-0-	102	306	102	1			N	-0-					-0-
12	14B2	EXT	101	-0-	101	407	101	1			N	-0-					-0-
01	14B2	EXT	103	-0-	103	510	103	1			N	-0-					-0-
02	14B2	EXT	104	-0-	104	614	104	1			N	-0-					-0-
03	14B2	EXT	101	-0-	101	715	101	1			N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

10	424 N	424	-0-	-0-	-0-	424	1	N	-0-			-0-
11	395 N	395	-0-	-0-	-0-	395	1	N	-0-			-0-
12	403 N	371	-0-	-32	-0-	371	1	N	-0-			-0-
01	434 N	362	-0-	-72	-0-	362	1	N	-0-			-0-
02	364 N	322	-0-	-42	-0-	322	1	N	-0-			-0-
03	372 N	343	-0-	-29	-0-	343	1	N	-0-			-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

10	14B2 EXT	101	-0-	101	203	101	1	N	-0-			-0-
11	14B2 EXT	104	-0-	104	307	104	1	N	-0-			-0-
12	14B2 EXT	103	-0-	103	410	103	1	N	-0-			-0-
01	14B2 EXT	101	-0-	101	511	101	1	N	-0-			-0-
02	14B2 EXT	102	-0-	102	613	102	1	N	-0-			-0-
03	14B2 EXT	102	-0-	102	715	102	1	N	-0-			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 #	276	-0-	-34	-0-	276	1			N	-0-					-0-
11	300 #	289	-0-	-11	-0-	289	1			N	-0-					-0-
12	336 R	336	-0-	-0-	-0-	336	1			N	-0-					-0-
01	345 R	345	-0-	-0-	-0-	345	1			N	-0-					-0-
02	317 R	317	-0-	-0-	-0-	317	1			N	-0-					-0-
*03	359 R	359	-0-	-0-	-0-	359	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

10	3088 X	-0-	-0-	-3088	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3193 X	1198	-0-	-1995	-0-	1198	2			N	-0-					-0-
02	3154 X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
*03	3842 X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) //CONT.// 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2976 X	2677	-0-	-299	-0-	15	1	2662	2	N	-0-			-0-
11	2918 X	2918	-0-	-0-	-0-	16	1	2902	2	N	-0-			-0-
12	2976 X	2109	-0-	-867	-0-	11	1	2098	2	N	-0-			-0-
01	2666 X	1679	-0-	-987	-0-	9	1	1670	2	N	-0-			-0-
02	2716 X	2122	-0-	-594	-0-	12	1	2110	2	N	-0-			-0-
03	3007 X	2219	-0-	-788	-0-	12	1	2207	2	N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

10	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

10	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
11	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
12	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

10	3379 #	2195	-0-	-1184	-0-	1844	3	15	4	N	305	372	1			507
						336	9									
11	3270 #	2353	-0-	-917	-0-	2036	3	317	9	N	288	370	1			425
12	3379 #	3005	-0-	-374	-0-	2534	3	471	9	N	428	190	1			663
01	3255 #	2584	-0-	-671	-0-	2236	3	348	9	N	316	378	1			601
02	2399 R	2399	-0-	-0-	-0-	2069	3	330	9	N	300	382	1			519
03	3007 #	2493	-0-	-514	-0-	2159	3	27	4	N	279	177	1			621
						307	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

10	123 N	123	-0-	-0-	-0-	101	1	22	2	N	-0-					151
11	116 N	116	-0-	-0-	-0-	97	1	19	2	N	-0-					151
12	243 N	243	-0-	-0-	-0-	54	1	189	2	N	-0-					151
01	165 N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					151
02	119 N	119	-0-	-0-	-0-	26	1	93	2	N	-0-					151
03	248 N	211	-0-	-37	-0-	152	1	59	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

10	315 N	315	-0-	-0-	-0-	258	1	57	2	N	-0-					135
11	465 N	465	-0-	-0-	-0-	390	1	75	2	N	-0-					135
12	376 N	376	-0-	-0-	-0-	84	1	292	2	N	-0-					135
01	240 N	240	-0-	-0-	-0-	43	1	197	2	N	-0-					135
02	392 N	243	-0-	-149	-0-	53	1	190	2	N	-0-					135
03	372 N	108	-0-	-264	-0-	78	1	30	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	203	1	44	2	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	230	1	45	2	N	-0-			-0-
12	372	N	259	-0-	-113	-0-	58	1	201	2	N	-0-			-0-
01	290	N	290	-0-	-0-	-0-	53	1	237	2	N	-0-			-0-
02	252	N	137	-0-	-115	-0-	30	1	107	2	N	-0-			-0-
*03	263	N	263	-0-	-0-	-0-	190	1	73	2	N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

10	216	N	216	-0-	-0-	-0-	177	1	39	2	N	-0-			-0-
11	69	N	69	-0-	-0-	-0-	58	1	11	2	N	-0-			-0-
12	341	N	255	-0-	-86	-0-	57	1	198	2	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	27	1	96	2	N	-0-			-0-
*03	281	N	281	-0-	-0-	-0-	203	1	78	2	N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

10	6048	X	6048	-0-	-0-	-0-	261	1	5787	2	N	-0-			54
11	5447	X	5447	-0-	-0-	-0-	238	1	5209	2	N	-0-			54
12	5014	X	5014	-0-	-0-	-0-	220	1	4794	2	N	-0-			54
01	4901	X	4901	-0-	-0-	-0-	212	1	4689	2	N	-0-			54
02	4126	X	4126	-0-	-0-	-0-	175	1	3951	2	N	-0-			54
03	4340	X	4332	-0-	-8	-0-	175	1	4157	2	N	-0-			54

WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD F WELL #: 69 RRCID -> 190206 COMPL. DATE 06/07/2001 TOTAL DEPTH 5300 PERF. 4174 - 4194

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2016 - P/A 12/22/16

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

10	372	N	372	-0-	-0-	-0-	16	1	356	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	15	1	331	2	N	-0-					-0-
12	403	N	321	-0-	-82	-0-	14	1	307	2	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	15	1	326	2	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	13	1	295	2	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	13	1	329	2	N	-0-					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

10	0 X	-0-	-0-	-0-	-0-			N	-0-			126
11	0 X	-0-	-0-	-0-	-0-			N	-0-			126
12	0 X	-0-	-0-	-0-	-0-			N	-0-			126
01	0 X	-0-	-0-	-0-	-0-			N	-0-			126
02	0 X	-0-	-0-	-0-	-0-			N	-0-			126
03	0 X	-0-	-0-	-0-	-0-			N	-0-			126

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2482	X	2482	-0-	-0-	-0-	107	1	2375	2	N	-0-			77
11	2190	X	2190	-0-	-0-	-0-	96	1	2094	2	N	-0-			77
12	2170	X	2125	-0-	-45	-0-	93	1	2032	2	N	-0-			77
01	2480	X	2156	-0-	-324	-0-	93	1	2063	2	N	-0-			77
02	2240	X	1914	-0-	-326	-0-	81	1	1833	2	N	-0-			77
03	2480	X	2109	-0-	-371	-0-	81	2	2028	3	N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

10	3100	N	4621	-0-	1521	3212	199	1	4422	2	N	-0-			27
11	6764	X	3552	-0-	-3212	-0-	155	1	3397	2	N	-0-			27
12	3049	X	3049	-0-	-0-	-0-	134	1	2915	2	N	-0-			27
01	2861	X	2861	-0-	-0-	-0-	124	1	2737	2	N	-0-			27
02	2339	X	2339	-0-	-0-	-0-	99	1	2240	2	N	-0-			27
*03	2576	X	2576	-0-	-0-	-0-	99	1	2477	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

10	2689 N	2689	-0-	-0-	-0-	116	1	2573	2	N	-0-					-0-
11	2724 N	2724	-0-	-0-	-0-	119	1	2605	2	N	-0-					-0-
12	2480 N	2476	-0-	-4	-0-	109	1	2367	2	N	-0-					-0-
01	2480 N	2466	-0-	-14	-0-	107	1	2359	2	N	-0-					-0-
02	2240 N	2055	-0-	-185	-0-	87	1	1968	2	N	-0-					-0-
03	2480 N	2237	-0-	-243	-0-	87	1	2150	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4200) 81083 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "C" WELL #: 3 RRCID -> 119486 COMPL. DATE 12/02/1985 TOTAL DEPTH 5500 PERF. 4377 - 4382

10	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/25/2016 - P/A 10/25/16

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

10	4061 X	3559	-0-	-502 B	-0-	188	1	3371	3	Y	-0-			42
11	3930 X	3773	-0-	-157 B	-0-	174	1	3599	3	Y	-0-			42
12	4061 X	3665	-0-	-396 B	-0-	194	1	3471	3	Y	-0-			42
01	3928 X	3928	-0-	-0- B	-0-	222	1	3706	3	Y	-0-			42
02	DLQ G-10	3336	-0-	3336 B	3336	199	1	3137	3	Y	-0-			42
03	DLQ G-10	3005	-0-	3005 B	6341	198	1	2807	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

10	5301 X	1951	-0-	-3350 B	-0-	103	1	1848	3	Y	-0-			15
11	5034 X	5034	-0-	-0- B	-0-	232	1	4802	3	Y	-0-			15
12	4818 X	4818	-0-	-0- B	-0-	254	1	4564	3	Y	-0-			15
01	4774 X	3955	-0-	-819 B	-0-	224	1	3731	3	Y	-0-			15
02	DLQ G-10	1252	-0-	1252 B	1252	75	1	1177	3	Y	-0-			15
03	DLQ G-10	4926	-0-	4926 B	6178	324	1	4602	3	Y	-0-			15

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6293 X	2746	-0-	-3547 B	-0-	145	1	2601	3	N	-0-			-0-
11	6090 X	2548	-0-	-3542 B	-0-	117	1	2431	3	N	-0-			-0-
12	5301 X	2035	-0-	-3266 B	-0-	107	1	1928	3	N	-0-			-0-
01	2945 X	2917	-0-	-28 B	-0-	165	1	2752	3	N	-0-			-0-
02	2093 X	2093	-0-	-0- B	-0-	125	1	1968	3	N	-0-			-0-
*03	2880 X	2880	-0-	-0- B	-0-	190	1	2690	3	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

10	29667 X	28339	-0-	-1328 B	-0-	1493	1	26815	3	Y	28			171
						31	9							
11	28560 X	27732	-0-	-828 B	-0-	1275	1	26434	3	Y	21	147	1	45
						23	9							
12	29512 X	27526	-0-	-1986 B	-0-	1454	1	26072	3	Y	-0-			45
01	29450 X	25983	-0-	-3467 B	-0-	1469	1	24513	3	Y	1			46
						1	9							
02	DLQ G-10	23593	-0-	23593 B	23593	1407	1	22154	3	Y	29			75
						32	9							
03	DLQ G-10	25591	-0-	25591 B	49184	1684	1	23887	3	Y	18			93
						20	9							

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

10	5828 X	4634	-0-	-1194 B	-0-	244	1	4390	3	N	-0-			26
11	6720 X	6342	-0-	-378 B	-0-	292	1	6050	3	N	-0-			26
12	6944 X	5654	-0-	-1290 B	-0-	299	1	5355	3	N	-0-			26
01	7919 X	7919	-0-	-0- B	-0-	448	1	7471	3	N	-0-			26
02	11302 X	11302	-0-	-0- B	-0-	675	1	10627	3	N	-0-			26
*03	11096 X	11096	-0-	-0- B	-0-	731	1	10365	3	N	-0-			26

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

10	3131 X	2445	-0-	-686 B	-0-	124	1	2227	3	N	85			157
						94	9							
11	2760 X	2723	-0-	-37 B	-0-	125	1	2598	3	N	-0-			157
12	2666 X	2601	-0-	-65 B	-0-	137	1	2464	3	N	-0-			157
01	2716 X	2716	-0-	-0- B	-0-	151	1	2518	3	N	43			200
						47	9							
02	2548 X	2447	-0-	-101 B	-0-	146	1	2301	3	N	-0-			200
03	2821 X	2778	-0-	-43 B	-0-	183	1	2595	3	N	-0-			200

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

10	9269 X	8686	-0-	-583 B	-0-	458	1	8228	3	Y	-0-			67
11	8970 X	8640	-0-	-330 B	-0-	398	1	8242	3	Y	-0-			67
12	9207 X	8539	-0-	-668 B	-0-	451	1	8088	3	Y	-0-			67
01	9052 X	8826	-0-	-226 B	-0-	499	1	8327	3	Y	-0-			67
02	DLQ G-10	8152	-0-	8152 B	8152	487	1	7665	3	Y	-0-			67
03	DLQ G-10	8900	-0-	8900 B	17052	586	1	8314	3	Y	-0-			67

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	4644	-0-	-2672 B	-0-	244	1	4389	3	Y	10					54
							11	9									
11	7822	X	7822	-0-	-0- B	-0-	359	1	7446	3	Y	15	46	1			23
							17	9									
12	7316	X	7035	-0-	-281 B	-0-	370	1	6628	3	Y	34					57
							37	9									
01	7037	X	6804	-0-	-233 B	-0-	382	1	6379	3	Y	39					96
							43	9									
02	DLQ G-10		5952	-0-	5952 B	5952	355	1	5583	3	Y	13					109
							14	9									
03	DLQ G-10		6272	-0-	6272 B	12224	412	1	5841	3	Y	17					126
							19	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

10	3286	X	2923	-0-	-363 B	-0-	154	1	2763	3	N	5					97
							6	9									
11	3180	X	2380	-0-	-800 B	-0-	109	1	2265	3	N	5					102
							6	9									
12	3286	X	2685	-0-	-601 B	-0-	141	1	2533	3	N	10					112
							11	9									
01	3286	X	3195	-0-	-91 B	-0-	179	1	2992	3	N	22					134
							24	9									
02	2968	X	2206	-0-	-762 B	-0-	131	1	2062	3	N	12					146
							13	9									
03	2914	X	2555	-0-	-359 B	-0-	167	1	2366	3	N	20					166
							22	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

10	30008	X	20053	-0-	-9955 B	-0-	1058	1	18995	3	N	-0-					170
11	29079	X	29079	-0-	-0- B	-0-	1338	1	27741	3	N	-0-					170
12	26319	X	25636	-0-	-683 B	-0-	1354	1	24282	3	N	-0-					170
01	25717	X	25717	-0-	-0- B	-0-	1454	1	24263	3	N	-0-					170
02	14987	X	14987	-0-	-0- B	-0-	895	1	14092	3	N	-0-					170
*03	6510	X	6510	-0-	-0- B	-0-	429	1	6081	3	N	-0-					170

SCHROEDER (FRIO 2830) 81559 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, A. WELL #: 1R RRCID -> 182103 COMPL. DATE 02/01/2001 TOTAL DEPTH 5650 PERF. 2832 - 2836

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) //CONT.// 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON //CONT.// 103003
SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	0	3329	-0-	3329	3329	3323	3	6	9	N	5			5
12	11672 X	8343	-0-	-3329	-0-	8263	3	80	9	N	73			78
01	8928 X	8890	-0-	-38	-0-	8826	3	64	9	N	58			136
02	8064 X	7879	-0-	-185	-0-	7815	3	64	9	N	58	173	1	21
03	8928 X	NO RPT	-0-	-8928	-0-					N	NO RPT			21

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2790	X	2554	-0-	-236	-0-	326	1	2226	3	N	2					200
							2	9									
*05	3038	X	2476	-0-	-562	-0-	300	1	2157	3	N	17	188	1			29
							19	9									
*06	3196	X	3196	-0-	-0-	-0-	314	1	2880	3	N	2					31
							2	9									
*07	3038	X	1991	-0-	-1047	-0-	185	1	1806	3	N	-0-					31
*08	2674	X	2674	-0-	-0-	-0-	280	1	2391	3	N	3					34
							3	9									
*09	2880	X	2465	-0-	-415	-0-	272	1	2185	3	N	7					41
							8	9									
*10	4204	X	4204	-0-	-0-	-0-	527	1	3660	3	N	15					56
							17	9									
*11	2880	X	2643	-0-	-237	-0-	295	1	2331	3	N	15					71
							17	9									
*12	3059	X	3059	-0-	-0-	-0-	305	1	2742	3	N	11					82
							12	9									
*01	3689	X	2813	-0-	-876	-0-	327	1	2460	3	N	24					106
							26	9									
*02	3332	X	1788	-0-	-1544	-0-	195	1	1582	3	N	10					116
							11	9									
*03	3699	X	3699	-0-	-0-	-0-	447	1	3252	3	N	-0-					116

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SEELEY (FRIO) 82112 666 ASSOCIATED 49B CNTY: BEE
WESTERN OIL DEVELOPMENT COMPANY 912130
FOJTIK, ED WELL #: 1 RRCID -> 032767 COMPL. DATE 04/01/1964 TOTAL DEPTH 2260 PERF. 2170 - 2175

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

10	372	X	124	-0-	-248	-0-	124	2			N	-0-					-0-
11	240	X	65	-0-	-175	-0-	65	2			N	-0-					-0-
12	248	X	79	-0-	-169	-0-	79	2			N	-0-					-0-
01	5704	X	50	-0-	-5654	-0-	50	2			N	-0-					-0-
02	5152	X	-0-	-0-	-5152	-0-					N	-0-					-0-
03	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	172143 X	152932	-0-	-19211	-0-	152932	2			N	-0-			-0-
11	157020 X	137562	-0-	-19458	-0-	137562	2			N	-0-			-0-
12	160859 X	141192	-0-	-19667	-0-	141192	2			N	-0-			-0-
01	160859 X	139398	-0-	-21461	-0-	139398	2			N	-0-			-0-
02	123538 X	123538	-0-	-0-	-0-	123538	2			N	-0-			-0-
*03	134634 X	134634	-0-	-0-	-0-	134634	2			N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

10	19809 #	17625	-0-	-2184	-0-	1473	1	16152	2	Y	-0-			-0-
11	19170 #	17137	-0-	-2033	-0-	1390	1	15747	2	Y	-0-			-0-
12	19406 #	16909	-0-	-2497	-0-	1733	1	15176	2	Y	-0-			-0-
01	18724 #	16650	-0-	-2074	-0-	1784	1	14866	2	Y	-0-			-0-
02	14282 R	14282	-0-	-0-	-0-	1606	1	12676	2	Y	-0-			-0-
*03	15476 R	15476	-0-	-0-	-0-	1786	1	13690	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

10	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

10	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

03	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

10	3100 N	3685	-0-	585	585	3661	2	24	9	Y	22	50	1			151
11	1983 N	1398	-0-	-585	-0-	1369	2	29	9	Y	26					177
12	1731 N	1731	-0-	-0-	-0-	1703	2	28	9	Y	25	91	1			111
01	2015 X	1193	-0-	-822	-0-	1168	2	25	9	Y	23	32	1			102
02	DLQ G-10	1143	-0-	1143	1143	1124	2	19	9	Y	17	45	1			74
*03	DLQ G-10	1195	-0-	1195	2338	1170	2	25	9	Y	23					97

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
LOUISIANA JORDAN OIL CO, INC. 509475
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. 5914 - 5928

*04	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	102718			N	-0-			-0-
03	P&A COND	NO RPT	-0-	-0-	102718			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11324 03/01/2015

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS WELL #: 7 RRCID -> 077285 COMPL. DATE 03/23/1978 TOTAL DEPTH 7325 PERF. 7215 - 7218

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

10	496 #	-0-	-0-	-496	-0-			N	-0-			-0-
11	480 #	-0-	-0-	-480	-0-			N	-0-			-0-
12	434 #	14	-0-	-420	-0-	1	1	13	3	N	-0-	-0-
01	310 #	143	-0-	-167	-0-	10	1	133	3	N	-0-	-0-
02	56 #	43	-0-	-13	-0-	3	1	40	3	N	-0-	-0-
*03	58 R	58	-0-	-0-	-0-	3	1	55	3	N	-0-	-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROLEUM MANAGEMENT, INC. 660600
L2 RANCH WELL #: 1 RRCID -> 102743 COMPL. DATE 11/19/1982 TOTAL DEPTH 4810 PERF. 1925 - 1930

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

10	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

10	1023	N	919	-0-	-104	-0-	919	2	N	-0-			-0-
11	930	N	888	-0-	-42	-0-	888	2	N	-0-			-0-
12	930	N	897	-0-	-33	-0-	897	2	N	-0-			-0-
01	930	N	908	-0-	-22	-0-	908	2	N	-0-			-0-
02	840	N	805	-0-	-35	-0-	805	2	N	-0-			-0-
03	899	N	880	-0-	-19	-0-	880	2	N	-0-			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			10

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

10	0	X	-0-	-0-	-0-	-0-			N	-0-			87
11	0	X	-0-	-0-	-0-	-0-			N	-0-			87
12	0	X	-0-	-0-	-0-	-0-			N	-0-			87
01	0	X	-0-	-0-	-0-	-0-			N	-0-			87
02	0	X	-0-	-0-	-0-	-0-			N	-0-			87
03	0	X	-0-	-0-	-0-	-0-			N	-0-			87

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	195	-0-	-84	-0-	195	1			N	-0-					160
11	270	X	195	-0-	-75	-0-	195	1			N	-0-					160
12	217	X	195	-0-	-22	-0-	195	1			N	-0-					160
01	217	X	195	-0-	-22	-0-	195	1			N	-0-					160
02	196	X	101	-0-	-95	-0-	101	1			N	-0-					160
03	217	X	101	-0-	-116	-0-	101	1			N	-0-					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	#	913	-0-	-2032	-0-	913	2			N	-0-					-0-
11	2130	#	1185	-0-	-945	-0-	1185	2			N	-0-					-0-
12	2201	#	696	-0-	-1505	-0-	696	2			N	-0-					-0-
01	1550	#	590	-0-	-960	-0-	590	2			N	-0-					-0-
02	1372	#	696	-0-	-676	-0-	696	2			N	-0-					-0-
03	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	36712				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	36712				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	36712				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	36712				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	36712				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	36712				N	NO RPT			-0-

SLIVA, SOUTHWEST (2970) 84111 575 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 4R RRCID -> 246459 COMPL. DATE 02/12/2009 TOTAL DEPTH 4650 PERF. 2964 - 2982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953 #	-0-	-0-	-1953	-0-				N	-0-			-0-
11	1960 R	1960	-0-	-0-	-0-	1960	2		N	-0-			-0-
12	1953 #	4	-0-	-1949	-0-	4	2		N	-0-			-0-
01	1953 #	1793	-0-	-160	-0-	1793	2		N	-0-			-0-
02	1820 #	-0-	-0-	-1820	-0-				N	-0-			-0-
*03	2018 R	2018	-0-	-0-	-0-	2018	2		N	-0-			-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2702 N	2702	-0-	-0-	-0-	1244	1	1456	2	N	2					173
						2	9									
11	2040 N	953	-0-	-1087	-0-	651	1	302	2	N	-0-					173
12	2108 N	-0-	-0-	-2108	-0-					N	-0-					173
01	2108 N	-0-	-0-	-2108	-0-					N	-0-					173
02	896 N	-0-	-0-	-896	-0-					N	-0-					173
03	0 N	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	31310	1294	-0-	-30016	185849	39	1	1255	2	N	-0-		14
11	30300	3547	-0-	-26753	159096	106	1	3428	2	N	12		26
						13	9						
12	31310	3520	-0-	-27790	131306	101	1	3254	2	N	150		176
						165	9						
*01	31310	6455	-0-	-24855	106451	193	1	6229	2	N	30		206
						33	9						
*02	28280	3906	-0-	-24374	82077	115	1	3733	2	N	53		259
						58	9						
*03	31310	7900	-0-	-23410	58667	237	1	7652	2	N	10		269
						11	9						

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

10	3058 X	3058	-0-	-0-	-0-	50	1	2997	2	N	10					125
						11	9									
11	4017 X	4017	-0-	-0-	-0-	100	1	3895	2	N	20	1	8			144
						22	9									
12	4223 X	4223	-0-	-0-	-0-	100	1	4102	2	N	19	1	8			162
						21	9									
01	3480 X	3480	-0-	-0-	-0-	100	1	3363	2	N	15					177
						17	9									
02	3752 X	3377	-0-	-375	-0-	100	1	3263	2	N	13					190
						14	9									
03	4216 X	3140	-0-	-1076	-0-	100	1	3019	2	N	19					209
						21	9									

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

10	16169 X	16169	-0-	-0-	-0-	100	1	15444	2	N	568	523	1			354
						625	9									
11	11025 X	11025	-0-	-0-	-0-	100	1	10415	2	N	464	506	1			312
						510	9									
12	12173 X	12173	-0-	-0-	-0-	100	1	11629	2	N	404	348	1			368
						444	9									
01	13370 X	13370	-0-	-0-	-0-	90	1	12718	2	N	511	527	1			352
						562	9									
02	11580 X	11580	-0-	-0-	-0-	100	1	11047	2	N	394	347	1			399
						433	9									
*03	10411 X	10411	-0-	-0-	-0-	100	1	9934	2	N	343	343	1			399
						377	9									

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

10	24800 X	24301	-0-	-499	-0-	23595	2	706	9	N	642	713	1			188
11	24000 X	22937	-0-	-1063	-0-	22220	2	717	9	N	652	530	1			310
12	24800 X	22126	-0-	-2674	-0-	21451	2	675	9	N	614	717	1			207
01	24304 X	23970	-0-	-334	-0-	23477	2	493	9	N	448	536	1			119
02	19491 X	19491	-0-	-0-	-0-	18924	2	567	9	N	515	347	1			287
03	24304 X	22135	-0-	-2169	-0-	21824	2	311	9	N	283	535	1			35

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1288	-0-	-324	-0-	1288	2			N	-0-					-0-
11	1560	X	1346	-0-	-214	-0-	1346	2			N	-0-					-0-
12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
02	1260	X	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
03	1519	X	1265	-0-	-254	-0-	1265	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9616	X	9616	-0-	-0-	-0-	9616	2			N	-0-					-0-
11	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
12	7472	X	7472	-0-	-0-	-0-	7472	2			N	-0-					-0-
01	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-
02	9005	X	9005	-0-	-0-	-0-	9005	2			N	-0-					-0-
*03	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1850) 84978 264 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 C RRCID -> 037523 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1849 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SPEAKS (1900) 84978 330 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 T RRCID -> 036961 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1916 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

10	8897 #	-0-	-0-	-8897	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

10	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

10	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

10	186 X	44	-0-	-142	-0-	16	1	28	2	Y	-0-			-0-
11	180 X	88	-0-	-92	-0-	25	1	63	2	Y	-0-			-0-
12	186 X	12	-0-	-174	-0-	2	1	10	2	Y	-0-			-0-
01	47 N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-			-0-
02	84 N	38	-0-	-46	-0-	7	1	31	2	Y	-0-			-0-
*03	44 N	44	-0-	-0-	-0-	9	1	35	2	Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

10	186 N	171	-0-	-15	-0-	62	1	109	2	Y	-0-					-0-
11	180 N	171	-0-	-9	-0-	48	1	123	2	Y	-0-					-0-
12	186 N	163	-0-	-23	-0-	28	1	135	2	Y	-0-					-0-
01	186 N	151	-0-	-35	-0-	27	1	124	2	Y	-0-					-0-
02	168 N	134	-0-	-34	-0-	26	1	108	2	Y	-0-					-0-
03	155 N	130	-0-	-25	-0-	27	1	103	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

10	13438 X	13438	-0-	-0-	-0-	4891	1	8547	2	Y	-0-					-0-
11	12427 X	12427	-0-	-0-	-0-	3512	1	8915	2	Y	-0-					-0-
12	12400 X	11642	-0-	-758	-0-	2013	1	9629	2	Y	-0-					-0-
01	13423 X	10635	-0-	-2788	-0-	1886	1	8749	2	Y	-0-					-0-
02	12124 X	9315	-0-	-2809	-0-	1824	1	7491	2	Y	-0-					-0-
03	13423 X	10361	-0-	-3062	-0-	2181	1	8152	2	Y	25	25	8			-0-
						28	9									

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

10	4092 X	3339	-0-	-753	-0-	1215	1	2124	2	Y	-0-					-0-
11	5332 X	5332	-0-	-0-	-0-	1507	1	3825	2	Y	-0-					-0-
12	4782 X	4782	-0-	-0-	-0-	827	1	3955	2	Y	-0-					-0-
01	5948 X	5948	-0-	-0-	-0-	1055	1	4893	2	Y	-0-					-0-
02	4228 X	4133	-0-	-95	-0-	809	1	3324	2	Y	-0-					-0-
03	4681 X	3473	-0-	-1208	-0-	722	1	2699	2	Y	47	47	8			-0-
						52	9									

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	382	-0-	-827	-0-	139	1	243	2	Y	-0-					-0-
11	1170	X	318	-0-	-852	-0-	90	1	228	2	Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	43	1	205	2	Y	-0-					-0-
01	372	N	232	-0-	-140	-0-	41	1	191	2	Y	-0-					-0-
02	308	N	164	-0-	-144	-0-	32	1	132	2	Y	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	56	1	209	2	Y	1	1	8			-0-
							1	9									

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

10	2644	N	2644	-0-	-0-	-0-	933	1	1631	2	Y	73	187	1			50
							80	9									
11	2409	N	2409	-0-	-0-	-0-	657	1	1669	2	Y	75					125
							83	9									
12	2449	N	2071	-0-	-378	-0-	347	1	1659	2	Y	59					184
							65	9									
01	2542	N	2007	-0-	-535	-0-	344	1	1595	2	Y	62	176	1			70
							68	9									
02	2240	N	1693	-0-	-547	-0-	317	1	1302	2	Y	67					137
							74	9									
03	2077	N	1825	-0-	-252	-0-	372	1	1392	2	Y	55					192
							61	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

10	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

10	24831	X	599	-0-	-24232	-0-	218	1	381	2	Y	-0-	-0-
11	11010	X	679	-0-	-10331	-0-	192	1	487	2	Y	-0-	-0-
12	574	X	574	-0-	-0-	-0-	99	1	475	2	Y	-0-	-0-
01	589	X	526	-0-	-63	-0-	93	1	433	2	Y	-0-	-0-
02	644	X	470	-0-	-174	-0-	92	1	378	2	Y	-0-	-0-
03	589	N	516	-0-	-73	-0-	109	1	407	2	Y	-0-	-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 X	-0-	-0-	-31	-0-				N	-0-			67
11	30 X	7	-0-	-23	-0-	7	2		N	-0-			67
12	T. A.	4	-0-	4	4	4	2		N	-0-			67
01	T. A.	2	-0-	2	6	2	2		N	-0-			67
02	T. A.	-0-	-0-	-0-	6				N	-0-			67
*03	12 X	6	-0-	-6	-0-	6	2		N	-0-			67

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2481 N	2481	-0-	-0-	-0-	2481	2		N	-0-			-0-
11	2233 N	2233	-0-	-0-	-0-	2233	2		N	-0-			-0-
12	1925 N	1925	-0-	-0-	-0-	1925	2		N	-0-			-0-
01	2108 N	2108	-0-	-0-	-0-	2108	2		N	-0-			-0-
02	1386 N	1386	-0-	-0-	-0-	1386	2		N	-0-			-0-
*03	2124 N	2124	-0-	-0-	-0-	2124	2		N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	82 N	82	-0-	-0- B	-0-	82	2		N	-0-			33
11	108 N	108	-0-	-0- B	-0-	108	2		N	-0-			33
12	63 N	63	-0-	-0- B	-0-	63	2		N	-0-			33
01	214 N	214	-0-	-0- B	-0-	214	2		N	-0-			33
02	112 N	-0-	-0-	-112 B	-0-				N	-0-			33
03/01 BALANCING DATE STATUS -> -0-													
*03	181 N	181	-0-	-0- B	-0-	181	2		N	-0-			33

SPEAKS, NW. (WILCOX 12,800) //CONT.// 84981 600 NON-ASSOCIATED PRORATED CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	B	1371					N	7					141
11	SHUT IN	-0-	-0-	-0-	B	1371					N	-0-					141
12	SHUT IN	-0-	-0-	-0-	B	1371					N	-0-					141
01	14B2 EXT	-0-	-0-	-0-	B	1371					N	-0-					141
02	14B2 EXT	-0-	-0-	-0-	B	1371					N	-0-					141
03/01 BALANCING DATE STATUS ->				1371													
03	14B2 EXT	NO RPT	-0-	-0-	B	1371					N	NO RPT					141

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

10	3441 X	3406	-0-	-35	-0-	348	1	3058	2	Y	-0-					-0-
11	3840 X	2864	-0-	-976	-0-	284	1	2580	2	Y	-0-					-0-
12	3968 X	3653	-0-	-315	-0-	420	1	3233	2	Y	-0-					-0-
01	3968 X	3612	-0-	-356	-0-	429	1	3183	2	Y	-0-					-0-
02	3444 X	3057	-0-	-387	-0-	483	1	2574	2	Y	-0-					-0-
*03	3853 X	3853	-0-	-0-	-0-	892	1	2961	2	Y	-0-					-0-

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

10	930 X	720	-0-	-210	-0-	74	1	646	2	Y	-0-					-0-
11	2037 X	2037	-0-	-0-	-0-	202	1	1835	2	Y	-0-					-0-
12	2249 X	2249	-0-	-0-	-0-	259	1	1990	2	Y	-0-					-0-
01	2668 X	2668	-0-	-0-	-0-	317	1	2351	2	Y	-0-					-0-
02	2231 X	2231	-0-	-0-	-0-	353	1	1878	2	Y	-0-					-0-
*03	2641 X	2641	-0-	-0-	-0-	611	1	2030	2	Y	-0-					-0-

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

10	217 X	52	-0-	-165	-0-	5	1	47	2	N	-0-					-0-
11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
02	156 X	156	-0-	-0-	-0-	25	1	131	2	N	-0-					-0-
*03	167 X	167	-0-	-0-	-0-	39	1	128	2	N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

10	8 X	-0-	-0-	-8	-0-					N	-0-					-0-
11	180 X	163	-0-	-17	-0-	16	1	147	2	N	-0-					-0-
12	187 X	187	-0-	-0-	-0-	22	1	165	2	N	-0-					-0-
01	186 X	66	-0-	-120	-0-	8	1	58	2	N	-0-					-0-
02	140 X	114	-0-	-26	-0-	18	1	96	2	N	-0-					-0-
03	186 X	-0-	-0-	-186	-0-					N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

10	9331 X	7965	-0-	-1366	-0-	812	1	7123	2	Y	27	127	1			20
						30	9									
11	10652 X	10652	-0-	-0-	-0-	1051	1	9557	2	Y	40					60
						44	9									
12	9610 X	8838	-0-	-772	-0-	1014	1	7799	2	Y	23					83
						25	9									
01	9610 X	7579	-0-	-2031	-0-	899	1	6663	2	Y	15	71	1			27
						17	9									
02	9940 X	3304	-0-	-6636	-0-	521	1	2772	2	Y	10					37
						11	9									
03	11005 X	-0-	-0-	-11005	-0-					Y	-0-					37

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	2797	-0-	2797	62521	147	1	2650	2	N	-0-					-0-
11	SHUT IN	2828	-0-	2828	65349	147	1	2681	2	N	-0-					-0-
12	2750	2548	-0-	-202	65147	134	1	2414	2	N	-0-					-0-
01	7750	2473	-0-	-5277	59870	134	1	2339	2	N	-0-					-0-
02	7000	2411	-0-	-4589	55281	137	1	2274	2	N	-0-					-0-
*03	7750	2953	-0-	-4797	50484	150	1	2803	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840 N	840	-0-	-0-	-0-	58	1	782	2	N	-0-					-0-
11	540 N	504	-0-	-36	-0-	42	1	462	2	N	-0-					-0-
12	502 N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
01	837 N	370	-0-	-467	-0-	18	1	352	2	N	-0-					-0-
02	492 N	492	-0-	-0-	-0-	25	1	467	2	N	-0-					-0-
*03	888 N	888	-0-	-0-	-0-	51	1	837	2	N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

10	10199 X	9931	-0-	-268	-0-	2044	1	7887	3	Y	-0-			23
11	9990 X	9432	-0-	-558	-0-	2033	1	7399	3	Y	-0-			23
12	10478 X	8212	-0-	-2266	-0-	1912	1	6300	3	Y	-0-			23
01	10478 X	8951	-0-	-1527	-0-	1545	1	7406	3	Y	-0-			23
02	8803 X	8803	-0-	-0-	-0-	1846	1	6957	3	Y	-0-			23
03	9703 X	7848	-0-	-1855	-0-	1903	1	5945	3	Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

10	186 N	148	-0-	-38	-0-	8	1	140	2	N	-0-			23
11	93 N	93	-0-	-0-	-0-	5	1	88	2	N	-0-			23
12	93 N	52	-0-	-41	-0-	3	1	49	2	N	-0-			23
01	155 N	40	-0-	-115	-0-	2	1	38	2	N	-0-			23
02	87 N	87	-0-	-0-	-0-	5	1	82	2	N	-0-			23
*03	142 N	142	-0-	-0-	-0-	8	1	134	2	N	-0-			23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

10	4089 X	4089	-0-	-0-	-0-	279	1	3764	2	N	42	128	1	117
						46	9							
11	3843 X	3843	-0-	-0-	-0-	318	1	3525	2	N	-0-			117
12	3596 X	3334	-0-	-262	-0-	206	1	3128	2	N	-0-			117
01	3596 X	3350	-0-	-246	-0-	167	1	3183	2	N	-0-			117
02	3588 X	3588	-0-	-0-	-0-	185	1	3403	2	N	-0-			117
*03	3827 X	3827	-0-	-0-	-0-	218	1	3609	2	N	-0-			117

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7630 X	7630	-0-	-0-	-0-	527	1	7103	2	N	-0-					40
11	7306 X	7306	-0-	-0-	-0-	604	1	6702	2	N	-0-					40
12	7475 X	7475	-0-	-0-	-0-	462	1	7013	2	N	-0-					40
01	7310 X	7310	-0-	-0-	-0-	364	1	6946	2	N	-0-					40
02	6336 X	6336	-0-	-0-	-0-	326	1	6010	2	N	-0-					40
*03	6737 X	6737	-0-	-0-	-0-	384	1	6353	2	N	-0-					40

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

10	8690 X	8690	-0-	-0-	-0-	568	1	7648	2	N	431	359	1			386
						474	9									
11	7263 X	7263	-0-	-0-	-0-	567	1	6294	2	N	365	542	1			209
						402	9									
12	6773 X	6773	-0-	-0-	-0-	394	1	5980	2	N	363	365	1			207
						399	9									
01	6975 X	4494	-0-	-2481	-0-	213	1	4062	2	N	199	177	1			229
						219	9									
02	6552 X	6397	-0-	-155	-0-	311	1	5720	2	N	333	352	1			210
						366	9									
03	7254 X	5253	-0-	-2001	-0-	286	1	4738	2	N	208	178	1			240
						229	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

10	6076 X	5746	-0-	-330	-0-	397	1	5349	2	N	-0-					61
11	5880 X	5433	-0-	-447	-0-	449	1	4984	2	N	-0-					61
12	6076 X	4778	-0-	-1298	-0-	295	1	4483	2	N	-0-					61
01	6076 X	4723	-0-	-1353	-0-	235	1	4488	2	N	-0-					61
02	5038 X	5038	-0-	-0-	-0-	259	1	4779	2	N	-0-					61
03	5394 X	5152	-0-	-242	-0-	293	1	4859	2	N	-0-					61

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1798	-0-	-1271	-0-	123	1	1662	2	N	12					150
							13	9									
11	2970	X	2110	-0-	-860	-0-	151	1	1673	2	N	260	178	1			232
							286	9									
12	2325	X	1951	-0-	-374	-0-	112	1	1692	2	N	134	180	1			186
							147	9									
01	2232	X	1989	-0-	-243	-0-	92	1	1762	2	N	123	180	1			129
							135	9									
02	2016	X	1821	-0-	-195	-0-	87	1	1598	2	N	124	178	1			75
							136	9									
*03	2005	N	2005	-0-	-0-	-0-	105	1	1743	2	N	143					218
							157	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

10	442	N	442	-0-	-0-	-0-	30	1	410	2	N	2					135
							2	9									
11	622	N	622	-0-	-0-	-0-	51	1	571	2	N	-0-					135
12	372	N	321	-0-	-51	-0-	19	1	296	2	N	5					140
							6	9									
01	434	N	347	-0-	-87	-0-	17	1	330	2	N	-0-					140
02	588	N	538	-0-	-50	-0-	28	1	510	2	N	-0-					140
*03	589	N	589	-0-	-0-	-0-	34	1	555	2	N	-0-					140

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

10	4805	X	-0-	-0-	-4805	-0-					N	-0-					33
11	4650	X	-0-	-0-	-4650	-0-					N	-0-					33
12	4464	X	1608	-0-	-2856	-0-	1590	2	18	9	N	16					49
01	4185	X	1115	-0-	-3070	-0-	1090	2	25	9	N	23					72
*02	3432	X	3432	-0-	-0-	-0-	3404	2	28	9	N	25					97
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					97

WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

10	1798	X	-0-	-0-	-1798	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	54	1			-0-
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2016 - P/A 11/16/16

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

10	1742	X	1742	-0-	-0-	-0-	356	1	1375	3	Y	10					58
							11	9									
11	1634	X	1634	-0-	-0-	-0-	352	1	1282	3	Y	-0-					58
12	1519	X	1396	-0-	-123	-0-	325	1	1071	3	Y	-0-					58
01	1956	X	1956	-0-	-0-	-0-	333	1	1597	3	Y	24					82
							26	9									
02	1907	X	1907	-0-	-0-	-0-	399	1	1502	3	Y	5					87
							6	9									
03	1736	X	1623	-0-	-113	-0-	392	1	1225	3	Y	5					92
							6	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

10	3100	N	16316	-0-	13216	58435	1122	1	15121	2	N	66	167	1		44
							73	9								
11	67606	X	9171	-0-	-58435	-0-	752	1	8340	2	N	72				116
							79	9								
12	5600	X	5600	-0-	-0-	-0-	344	1	5215	2	N	37				153
							41	9								
01	3120	X	3120	-0-	-0-	-0-	154	1	2938	2	N	25	157	1		21
							28	9								
02	2604	X	199	-0-	-2405	-0-	10	1	189	2	N	-0-				21
03	2883	X	67	-0-	-2816	-0-	4	1	62	2	N	1				22
							1	9								

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

10	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-				-0-
11	60	N	58	-0-	-2	-0-	5	1	53	2	N	-0-				-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-				-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-				-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-				-0-
03	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-				-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

10	4480	X	4480	-0-	-0-	-0-	295	1	3972	2	N	194	176	1		78
							213	9								
11	4223	X	4223	-0-	-0-	-0-	331	1	3668	2	N	204	185	1		97
							224	9								
12	4189	X	4189	-0-	-0-	-0-	245	1	3718	2	N	205	179	1		123
							226	9								
01	4075	X	4075	-0-	-0-	-0-	192	1	3657	2	N	205	176	1		152
							226	9								
02	3659	X	3659	-0-	-0-	-0-	179	1	3289	2	N	174	184	1		142
							191	9								
*03	4060	X	4060	-0-	-0-	-0-	219	1	3620	2	N	201	175	1		168
							221	9								

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

10	4933	X	4933	-0-	-0-	-0-	341	1	4592	2	N	-0-				40
11	5762	X	5762	-0-	-0-	-0-	477	1	5285	2	N	-0-				40
12	4774	X	4625	-0-	-149	-0-	286	1	4339	2	N	-0-				40
01	4774	X	4485	-0-	-289	-0-	223	1	4262	2	N	-0-				40
02	4676	X	4001	-0-	-675	-0-	206	1	3795	2	N	-0-				40
03	5177	X	4707	-0-	-470	-0-	268	1	4439	2	N	-0-				40

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

10	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	15759	-0-	-20	-0-	1089	1	14670	2	N	-0-					192
11	15270	X	15255	-0-	-15	-0-	1262	1	13993	2	N	-0-					192
12	16337	X	16337	-0-	-0-	-0-	1010	1	15327	2	N	-0-					192
01	15779	X	15502	-0-	-277	-0-	771	1	14731	2	N	-0-					192
02	14392	X	13985	-0-	-407	-0-	719	1	13235	2	N	28	180	1			40
							31	9									
03	15965	X	15331	-0-	-634	-0-	873	1	14458	2	N	-0-					40

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6386	-0-	-1209	-0-	441	1	5945	2	N	-0-					172
11	7080	X	6121	-0-	-959	-0-	506	1	5615	2	N	-0-					172
12	6975	X	6187	-0-	-788	-0-	382	1	5805	2	N	-0-					172
01	6975	X	5969	-0-	-1006	-0-	297	1	5672	2	N	-0-					172
02	5712	X	5487	-0-	-225	-0-	281	1	5169	2	N	34	179	1			27
							37	9									
03	6324	X	5921	-0-	-403	-0-	337	1	5584	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336002	X	72887	-0-	-263115	-0-	5006	1	67460	2	N	383	353	1			123
							421	9									
11	68289	X	68289	-0-	-0-	-0-	5595	1	62059	2	N	577	540	1			160
							635	9									
12	70208	X	70208	-0-	-0-	-0-	4310	1	65403	2	N	450	360	1			250
							495	9									
01	78775	X	78775	-0-	-0-	-0-	3884	1	74170	2	N	655	545	1			360
							721	9									
02	73204	X	73204	-0-	-0-	-0-	3741	1	68911	2	N	502	730	1			132
							552	9									
*03	90607	X	90607	-0-	-0-	-0-	5129	1	84916	2	N	511	530	1			113
							562	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4139	-0-	-449	-0-	691	1	3448	3	Y	-0-					-0-
11	4290	X	3812	-0-	-478	-0-	751	1	3061	3	Y	-0-					-0-
12	4371	X	3687	-0-	-684	-0-	817	1	2870	3	Y	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	894	1	3449	3	Y	-0-					-0-
02	3612	X	3611	-0-	-1	-0-	728	1	2883	3	Y	-0-					-0-
03	3999	X	3848	-0-	-151	-0-	757	1	3091	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1666	-0-	-70	-0-	278	1	1388	3	Y	-0-					-0-
11	1680	N	1636	-0-	-44	-0-	322	1	1314	3	Y	-0-					-0-
12	1705	N	1574	-0-	-131	-0-	349	1	1225	3	Y	-0-					-0-
01	1674	N	1624	-0-	-50	-0-	334	1	1290	3	Y	-0-					-0-
02	1540	N	1474	-0-	-66	-0-	297	1	1177	3	Y	-0-					-0-
*03	1669	N	1669	-0-	-0-	-0-	328	1	1341	3	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

10	234	N	234	-0-	-0-	-0-	39	1	195	3	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	52	1	210	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	54	1	189	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	45	1	175	3	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	34	1	136	3	Y	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	37	1	150	3	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

10	115	N	115	-0-	-0-	-0-	19	1	96	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	18	1	74	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	13	1	46	3	N	-0-					-0-
01	124	N	52	-0-	-72	-0-	11	1	41	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	10	1	41	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	8	1	33	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

10	5704	X	5203	-0-	-501	-0-	259	1	4929	2	Y	14	35	1	1	8	22
							15	9									
11	5520	X	4768	-0-	-752	-0-	234	1	4449	2	Y	77	45	1	12	8	42
							85	9									
12	5704	X	4614	-0-	-1090	-0-	189	1	4400	2	Y	23	53	1			12
							25	9									
01	5456	X	4458	-0-	-998	-0-	141	1	4289	2	Y	25					37
							28	9									
02	4704	X	4013	-0-	-691	-0-	16	1	3968	2	Y	26					63
							29	9									
03	5208	X	4232	-0-	-976	-0-	20	1	4182	2	Y	27	53	1			37
							30	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

10	9114	X	8778	-0-	-336	-0-	435	1	8290	2	Y	48	80	1			69
							53	9									
11	8820	X	8497	-0-	-323	-0-	413	1	7873	2	Y	192	117	1	56	8	88
							211	9									
12	9114	X	8352	-0-	-762	-0-	342	1	7959	2	Y	46	110	1			24
							51	9									
01	9021	X	8321	-0-	-700	-0-	263	1	8012	2	Y	42					66
							46	9									
02	8036	X	7349	-0-	-687	-0-	30	1	7264	2	Y	50					116
							55	9									
*03	8773	X	7801	-0-	-972	-0-	37	1	7743	2	Y	19	98	1			37
							21	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	982	-0-	-103	-0-	48	1	923	2	Y	10	5	1			11
							11	9									
11	990	N	874	-0-	-116	-0-	41	1	789	2	Y	40	16	1	25	8	10
							44	9									
12	899	N	811	-0-	-88	-0-	33	1	768	2	Y	9	14	1			5
							10	9									
01	992	N	717	-0-	-275	-0-	23	1	691	2	Y	3					8
							3	9									
02	812	N	749	-0-	-63	-0-	3	1	744	2	Y	2					10
							2	9									
*03	806	N	738	-0-	-68	-0-	3	1	735	2	Y	-0-	9	1			1

CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

10	93	X	2	-0-	-91	-0-	2	2			N	-0-					-0-
11	90	X	26	-0-	-64	-0-	2	1	24	2	N	-0-					-0-
12	3	X	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	28	X	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

10	2360	X	2360	-0-	-0-	-0-	163	1	2197	2	N	-0-					72
11	1739	X	1739	-0-	-0-	-0-	144	1	1595	2	N	-0-					72
12	1519	X	668	-0-	-851	-0-	41	1	627	2	N	-0-					72
01	2356	X	1049	-0-	-1307	-0-	52	1	997	2	N	-0-					72
02	2128	X	953	-0-	-1175	-0-	49	1	904	2	N	-0-					72
03	2356	X	868	-0-	-1488	-0-	49	1	819	2	N	-0-					72

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6820	X	5587	-0-	-1233	-0-	933	1	4654	3	Y	-0-			-0-
11	6599	X	6599	-0-	-0-	-0-	1300	1	5299	3	Y	-0-			-0-
12	6789	X	4725	-0-	-2064	-0-	1047	1	3678	3	Y	-0-			-0-
01	6789	X	5195	-0-	-1594	-0-	1070	1	4125	3	Y	-0-			-0-
02	5936	X	5148	-0-	-788	-0-	1038	1	4110	3	Y	-0-			-0-
*03	6914	X	6914	-0-	-0-	-0-	1359	1	5555	3	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

10	3999	X	3678	-0-	-321	-0-	614	1	3064	3	Y	-0-			-0-
11	3870	X	3350	-0-	-520	-0-	660	1	2690	3	Y	-0-			-0-
12	3999	X	3573	-0-	-426	-0-	792	1	2781	3	Y	-0-			-0-
01	3720	X	3456	-0-	-264	-0-	712	1	2744	3	Y	-0-			-0-
02	3332	X	3113	-0-	-219	-0-	628	1	2485	3	Y	-0-			-0-
*03	3693	X	3693	-0-	-0-	-0-	726	1	2967	3	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

10	7843	X	7482	-0-	-361	-0-	1250	1	6232	3	Y	-0-			-0-
11	7590	X	7314	-0-	-276	-0-	1441	1	5873	3	Y	-0-			-0-
12	7843	X	7251	-0-	-592	-0-	1607	1	5644	3	Y	-0-			-0-
01	7719	X	7577	-0-	-142	-0-	1560	1	6017	3	Y	-0-			-0-
02	6888	X	6611	-0-	-277	-0-	1333	1	5278	3	Y	-0-			-0-
03	7564	X	7315	-0-	-249	-0-	1438	1	5877	3	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

10	313	N	313	-0-	-0-	-0-	52	1	261	3	Y	-0-			-0-
11	359	N	359	-0-	-0-	-0-	71	1	288	3	Y	-0-			-0-
12	294	N	294	-0-	-0-	-0-	65	1	229	3	Y	-0-			-0-
01	310	N	281	-0-	-29	-0-	58	1	223	3	Y	-0-			-0-
02	244	N	244	-0-	-0-	-0-	49	1	195	3	Y	-0-			-0-
*03	266	N	266	-0-	-0-	-0-	52	1	214	3	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

10	12679	X	6046	-0-	-6633	-0-	1010	1	5036	3	Y	-0-			-0-
11	11250	X	2	-0-	-11248	-0-	2	3			Y	-0-			-0-
12	12028	X	-0-	-0-	-12028	-0-					Y	-0-			-0-
01	12028	X	-0-	-0-	-12028	-0-					Y	-0-			-0-
02	10836	X	4	-0-	-10832	-0-	1	1	3	3	Y	-0-			-0-
03	6045	X	-0-	-0-	-6045	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

10	1364	N	1221	-0-	-143	B	-0-	64	1	1151	2	N	5		43
								6	9						
11	1260	N	1243	-0-	-17	B	-0-	65	1	1174	2	N	4		47
								4	9						
12	1364	N	1249	-0-	-115	B	-0-	66	1	1180	2	N	3		50
								3	9						
01	1358	N	1358	-0-	-0-	B	-0-	74	1	1278	2	N	5		55
								6	9						
02	1152	N	1152	-0-	-0-	B	-0-	65	1	1084	2	N	3		58
								3	9						
*03	1288	N	1288	-0-	-0-	B	-0-	65	1	1219	2	N	4		62
								4	9						

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	775	-0-	-155 B	-0-	40	1	735	2	N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	48	1	885	2	N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	50	1	899	2	N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	50	1	875	2	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	49	1	812	2	N	-0-					-0-
03	961	N	931	-0-	-30 B	-0-	48	1	883	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1180	-0-	-153 B	-0-	61	1	1106	2	N	12					68
							13	9									
11	1290	X	1270	-0-	-20 B	-0-	65	1	1185	2	N	18					86
							20	9									
12	1302	X	1274	-0-	-28 B	-0-	66	1	1182	2	N	24					110
							26	9									
01	1302	X	1295	-0-	-7 B	-0-	70	1	1205	2	N	18					128
							20	9									
02	1201	X	1201	-0-	-0- B	-0-	68	1	1122	2	N	10					138
							11	9									
03	1302	X	1253	-0-	-49 B	-0-	63	1	1175	2	N	14					152
							15	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	76					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	76					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	76					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	76					N	-0-					-0-
02	76	R	-0-	-0-	-76	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	859	-0-	-1714	-0-	842	2	17	9	N	15					115
11	5001	X	5001	-0-	-0-	-0-	4889	2	112	9	N	102					217
12	6788	X	6788	-0-	-0-	-0-	6498	2	290	9	N	264	132	1			349
01	8700	X	8700	-0-	-0-	-0-	8599	2	101	9	N	92					441
02	7780	X	7780	-0-	-0-	-0-	7677	2	103	9	N	94	186	1			349
*03	7713	X	7713	-0-	-0-	-0-	7407	2	306	9	N	278	355	1			272

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1448	-0-	-412	-0-	279	1	1169	2	N	-0-					295
11	1590	N	1381	-0-	-209	-0-	270	1	1111	2	N	-0-					295
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					295
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					295
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					295
03	0	N	-0-	-0-	-0-	-0-					N	-0-					295

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (1300) 84984 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
P.E.C.I. OPERATORS, INC. 631393
BEKEN WELL #: 1 RRCID -> 071655 COMPL. DATE 04/11/1977 TOTAL DEPTH 2296 PERF. N/A

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 N	355	-0-	-172	-0-	19	1	336	2	N	-0-			-0-
11	390 N	240	-0-	-150	-0-	13	1	227	2	N	-0-			-0-
12	341 N	270	-0-	-71	-0-	14	1	256	2	N	-0-			-0-
01	341 N	78	-0-	-263	-0-	4	1	74	2	N	-0-			-0-
02	224 N	39	-0-	-185	-0-	3	1	36	2	N	-0-			-0-
03	279 N	3	-0-	-276	-0-	3	2			N	-0-			-0-

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2872 R	2872	-0-	-0- B	-0-	151	1	2721	2	N	-0-			-0-
11	2880 #	2863	-0-	-17 B	-17	149	1	2714	2	N	-0-			-0-
12	2976 #	2976	-0-	-0- B	-17	157	1	2819	2	N	-0-			-0-
01	2976 #	2857	-0-	-119 B	-136	156	1	2701	2	N	-0-			-0-
02	2733 R	2869	-0-	136 B	-0-	164	1	2705	2	N	-0-			-0-
*03	3086 R	3086	-0-	-0- B	-0-	156	1	2930	2	N	-0-			-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1344 X	1344	-0-	-0-	-0-	1324	2	20	9	N	18			146
11	1184 X	1184	-0-	-0-	-0-	1162	2	22	9	N	20			166
12	1209 X	-0-	-0-	-1209	-0-					N	-0-			166
01	1333 X	-0-	-0-	-1333	-0-					N	-0-			166
02	1204 X	-0-	-0-	-1204	-0-					N	-0-			166
03	1333 X	-0-	-0-	-1333	-0-					N	-0-			166

SPEAKS, S.W. (12010) //CONT.// 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF.12021 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-	177	1			33
11	2165	X	2165	-0-	-0-	-0-	2129	2	36	9	Y	33					66
12	1148	X	-0-	-0-	-1148	-0-					Y	185	251	1			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/29/2016 - PLUGGED 12/29/16

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

10	12380	X	12380	-0-	-0-	-0-	217	1	12163	3	N	-0-					118
11	9092	X	9092	-0-	-0-	-0-	151	1	8941	3	N	-0-					118
12	7471	X	7392	-0-	-79	-0-	154	1	7238	3	N	-0-					118
01	12369	X	-0-	-0-	-12369	-0-					N	-0-					118
02	9352	X	6434	-0-	-2918	-0-	155	1	6279	3	N	-0-					118
03	10354	X	8268	-0-	-2086	-0-	241	1	8027	3	N	-0-					118

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

10	4039	X	4039	-0-	-0-	-0-	71	1	3960	3	N	7					55
							8	9									
11	1920	X	1916	-0-	-4	-0-	32	1	1880	3	N	4					59
							4	9									
12	1984	X	1507	-0-	-477	-0-	31	1	1470	3	N	5					64
							6	9									
01	3999	X	3999	-0-	-0-	-0-	104	1	3878	3	N	15					79
							17	9									
02	3361	X	3361	-0-	-0-	-0-	81	1	3269	3	N	10					89
							11	9									
03	1984	X	1444	-0-	-540	-0-	42	1	1402	3	N	-0-					89

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

10	17876	X	17876	-0-	-0-	-0-	477	1	17352	3	N	43					129
							47	9									
11	13191	X	13191	-0-	-0-	-0-	320	1	12828	3	N	39					168
							43	9									
12	16437	X	16437	-0-	-0-	-0-	469	1	540	2	N	43	186	1			25
							15381	3	47	9							
01	5574	X	5574	-0-	-0-	-0-	225	1	5304	3	N	41					66
							45	9									
02	12189	X	12189	-0-	-0-	-0-	434	1	11700	3	N	50					116
							55	9									
*03	12705	X	12705	-0-	-0-	-0-	531	1	314	2	N	36	129	1			23
							11820	3	40	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

10	24180 X	5205	-0-	-18975	-0-	91	1	5102	3	N	11					143
						12	9									
11	23400 X	6606	-0-	-16794	-0-	110	1	6483	3	N	12					155
						13	9									
12	32396 X	32396	-0-	-0-	-0-	669	1	31454	3	N	248	186	1			217
						273	9									
01	90257 X	90257	-0-	-0-	-0-	2347	1	87852	3	N	53	183	1			87
						58	9									
02	13384 X	4524	-0-	-8860	-0-	108	1	4384	3	N	29					116
						32	9									
03	17050 X	4562	-0-	-12488	-0-	133	1	4419	3	N	9					125
						10	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

10	5022 X	3798	-0-	-1224	-0-	101	1	3679	3	N	16					220
						18	9									
11	8610 X	6935	-0-	-1675	-0-	169	1	6756	3	N	9					229
						10	9									
12	7254 X	4179	-0-	-3075	-0-	123	1	4050	3	N	5					234
						6	9									
01	7254 X	2116	-0-	-5138	-0-	86	1	2027	3	N	3	189	1			48
						3	9									
02	8857 X	8857	-0-	-0-	-0-	316	1	8533	3	N	7					55
						8	9									
*03	7161 X	3103	-0-	-4058	-0-	133	1	2966	3	N	4					59
						4	9									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

10	19747 X	3305	-0-	-16442	-0-	88	1	3198	3	N	17					143
						19	9									
11	19110 X	-0-	-0-	-19110	-0-					N	-0-					143
12	19747 X	-0-	-0-	-19747	-0-					N	-0-					143
01	19747 X	6	-0-	-19741	-0-	6	3			N	-0-					143
02	12880 X	118	-0-	-12762	-0-	4	1	114	3	N	-0-					143
*03	3317 X	127	-0-	-3190	-0-	5	1	122	3	N	-0-					143

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

10	29771 X	29771	-0-	-0-	-0-	795	1	28925	3	N	46	51	0			4
						51	9									
11	29670 X	24897	-0-	-4773	-0-	607	1	24290	3	N	-0-	4	0			-0-
12	33145 X	33145	-0-	-0-	-0-	953	1	844	2	N	62	56	0			6
						31280	3	68	9							
01	30659 X	10862	-0-	-19797	-0-	437	1	10282	3	N	130	122	0			14
						143	9									
02	26880 X	17052	-0-	-9828	-0-	605	1	16323	3	N	113	108	0			19
						124	9									
03	31837 X	11493	-0-	-20344	-0-	489	1	10882	3	N	111	105	0			25
						122	9									

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

10	12998 X	12998	-0-	-0-	-0-	347	1	12620	3	N	28	28	1			134
						31	9									
11	11850 X	11048	-0-	-802	-0-	269	1	10769	3	N	9					143
						10	9									
12	12245 X	8473	-0-	-3772	-0-	224	1	876	2	N	14					157
						7358	3	15	9							
01	12958 X	7020	-0-	-5938	-0-	283	1	6675	3	N	56					213
						62	9									
02	11732 X	7935	-0-	-3797	-0-	284	1	7651	3	N	-0-					213
*03	12989 X	10045	-0-	-2944	-0-	422	1	175	2	N	62					275
						9380	3	68	9							

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

10	28985 X	23365	-0-	-5620	-0-	624	1	22719	3	N	20					70
						22	9									
11	23310 X	15376	-0-	-7934	-0-	375	1	15001	3	N	-0-					70
12	24087 X	9299	-0-	-14788	-0-	274	1	8997	3	N	25					95
						28	9									
01	23374 X	5286	-0-	-18088	-0-	213	1	5020	3	N	48					143
						53	9									
02	28805 X	28805	-0-	-0-	-0-	1026	1	27667	3	N	102					245
						112	9									
03	23374 X	19471	-0-	-3903	-0-	835	1	18577	3	N	54	192	1			107
						59	9									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

10	1038 N	1038	-0-	-0-	-0-	103	1	935	3	N	-0-			-0-
11	900 N	900	-0-	-0-	-0-	87	1	813	3	N	-0-			-0-
12	1147 N	1024	-0-	-123	-0-	99	1	925	3	N	-0-			-0-
01	1059 N	1059	-0-	-0-	-0-	96	1	963	3	N	-0-			-0-
02	873 N	873	-0-	-0-	-0-	85	1	788	3	N	-0-			-0-
03	1023 N	549	-0-	-474	-0-	64	1	485	3	N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

10	14B2 EXT	-0-	-0-	-0-	-0-					N	57					187
11	14B2 EXT	-0-	-0-	-0-	-0-					N	25	191	1			21
12	0 X	-0-	-0-	-0-	-0-					N	-0-					21
01	0 X	-0-	-0-	-0-	-0-					N	-0-					21
02	0 N	-0-	-0-	-0-	-0-					N	-0-					21
03	0 N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

10	1395 N	1202	-0-	-193	-0-	119	1	1083	3	N	-0-					49
11	1167 N	1167	-0-	-0-	-0-	113	1	1054	3	N	-0-					49
12	1281 N	1281	-0-	-0-	-0-	117	1	1098	3	N	60					109
						66	9									
01	1408 N	1408	-0-	-0-	-0-	120	1	1194	3	N	85					194
						94	9									
02	1215 N	1215	-0-	-0-	-0-	108	1	1000	3	N	97	186	1			105
						107	9									
03	1271 N	1177	-0-	-94	-0-	132	1	1003	3	N	38					143
						42	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	2488	-0-	-162	-0-	247	1	2241	3	N	-0-					-0-
11	2589	N	2589	-0-	-0-	-0-	251	1	2338	3	N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	255	1	2387	3	N	-0-					-0-
01	2924	X	2924	-0-	-0-	-0-	266	1	2658	3	N	-0-					-0-
02	2520	X	2279	-0-	-241	-0-	223	1	2056	3	N	-0-					-0-
03	2666	X	1090	-0-	-1576	-0-	127	1	963	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

10	744	N	527	-0-	-217	-0-	52	1	475	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	55	1	508	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	46	1	426	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	38	1	379	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	42	1	384	3	N	-0-					-0-
03	465	N	325	-0-	-140	-0-	38	1	287	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

10	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

10	3495	X	3495	-0-	-0-	-0-	3423	2	72	9	N	65	180	1			62
11	3266	X	3266	-0-	-0-	-0-	3194	2	72	9	N	65					127
12	3246	X	3246	-0-	-0-	-0-	3171	2	75	9	N	68					195
01	3277	X	3277	-0-	-0-	-0-	255	1	2938	3	N	76	176	1			95
							84	9									
02	3122	X	3122	-0-	-0-	-0-	242	1	2529	3	N	319	189	1			225
							351	9									
*03	3017	X	3017	-0-	-0-	-0-	268	1	2680	3	N	63					288
							69	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					N	103	195	1			80
11	1512	N	1512	-0-	-0-	-0-	100	1	1291	3	N	110					190
							121	9									
12	1581	N	1531	-0-	-50	-0-	100	1	1350	3	N	74	182	1			82
							81	9									
01	1655	N	1655	-0-	-0-	-0-	100	1	1432	3	N	112					194
							123	9									
02	1400	N	1392	-0-	-8	-0-	100	1	1203	3	N	81	175	1			100
							89	9									
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					100

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	23	1	222	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	1			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF.13970 - 15190

10	6045 X	2664	-0-	-3381	-0-	2664	3			N	-0-					78
11	5850 X	2480	-0-	-3370	-0-	2480	3			N	-0-					78
12	4185 X	2397	-0-	-1788	-0-	2246	3	151	9	N	137	184	1			31
01	3503 X	2776	-0-	-727	-0-	2776	3			N	-0-					31
02	0	712	-0-	712	712	683	3	29	9	N	26					57
03	P&A COND	-0-	-0-	-0-	712					N	-0-	57	1			-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

10	1550 X	1058	-0-	-492	-0-	1058	3			N	-0-					30
11	1500 X	1493	-0-	-7	-0-	1493	3			N	-0-					30
12	1550 X	1024	-0-	-526	-0-	1024	3			N	-0-					30
01	1054 X	898	-0-	-156	-0-	898	3			N	-0-					30
02	1400 X	1122	-0-	-278	-0-	1122	3			N	-0-					30
03	1550 X	1095	-0-	-455	-0-	1095	3			N	-0-					30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	74	-0-	74	74	74	2			N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193 #	3094	-0-	-99	-0-	3026	2	68	9	N	62					145
11	3060 #	2987	-0-	-73	-0-	2906	2	81	9	N	74	181	1			38
12	3162 #	3099	-0-	-63	-0-	3008	2	91	9	N	83					121
01	3162 #	3033	-0-	-129	-0-	2998	2	35	9	N	32					153
02	2843 R	2843	-0-	-0-	-0-	2791	1	52	9	N	47					200
*03	3124 R	3124	-0-	-0-	-0-	3096	2	28	9	N	25	178	1			47

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

10	106516 #	94983	-0-	-11533	-0-	310	1	92896	2	N	1615	1617	1			271
						1777	9									
11	103080 #	85424	-0-	-17656	-0-	300	1	83555	2	N	1426	1267	1			430
						1569	9									
12	106516 #	83174	-0-	-23342	-0-	310	1	81280	2	N	1440	1636	1			234
						1584	9									
01	102610 #	75693	-0-	-26917	-0-	310	1	73722	2	N	1510	1250	1			494
						1661	9									
02	85540	66285	-0-	-19255	-0-	280	1	64869	2	N	1033	1238	1			289
						1136	9									
03	94705	75217	-0-	-19488	-0-	310	1	73425	2	N	1347	1424	1			212
						1482	9									

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

*07	4464 X	2943	-0-	-1521 B	-0-	2492	3	451	9	N	410	361	1			72
*08	4743 X	2193	-0-	-2550 B	-0-	1646	3	547	9	N	497	544	1			25
*09	4590 X	1853	-0-	-2737 B	-0-	1663	3	190	9	N	173	177	1			21
*10	4743 X	349	-0-	-4394 B	-0-	154	3	195	9	N	177	168	1			30
*11	3870 X	1607	-0-	-2263 B	-0-	1391	3	216	9	N	196	185	1			41
*12	3544 X	3544	-0-	-0- B	-0-	2753	3	791	9	N	719	735	1			25
*01	2201 X	-0-	-0-	-2201 B	-0-					N	364	366	1			23
*02	2469 X	2469	-0-	-0- B	-0-	2209	3	260	9	N	236	184	1			75
03	3534 X	3174	-0-	-360 B	-0-	3027	3	147	9	N	134	185	1			24

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*07	5456 X	2252	-0-	-3204 B	-0-	2058	3	194	9	N	176	183	1			78
*08	5456 X	1741	-0-	-3715 B	-0-	1349	3	392	9	N	356	362	1			72
*09	5280 X	2032	-0-	-3248 B	-0-	1428	3	604	9	N	549	528	1			93
*10	2821 X	1796	-0-	-1025 B	-0-	1434	3	362	9	N	329	362	1			60
*11	2730 X	2258	-0-	-472 B	-0-	1865	3	393	9	N	357	362	1			55
*12	2263 X	1495	-0-	-768 B	-0-	1267	3	228	9	N	207	180	1			82
*01	2108 X	1512	-0-	-596 B	-0-	1245	3	267	9	N	243	185	1			140
*02	2287 X	2287	-0-	-0- B	-0-	1498	3	789	9	N	717	723	1			134
03	2325 X	1769	-0-	-556 B	-0-	1222	3	547	9	N	497	367	1			264

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

*07	8959 X	8959	-0-	-0-	B	-0-	7927	3	1032	9	N	938	1083	1			73
*08	10111 X	10111	-0-	-0-	B	-0-	9130	3	981	9	N	892	725	1			240
*09	8844 X	8844	-0-	-0-	B	-0-	8009	3	835	9	N	759	905	1			94
*10	6418 X	6418	-0-	-0-	B	-0-	5644	3	774	9	N	704	731	1			67
*11	9237 X	9237	-0-	-0-	B	-0-	8171	3	1066	9	N	969	904	1			132
*12	5766 X	-0-	-0-	-5766	B	-0-					N	-0-					132
*01	17495 X	17495	-0-	-0-	B	-0-	15526	3	1969	9	N	1790	1853	1			69
*02	10311 X	10311	-0-	-0-	B	-0-	9121	3	1190	9	N	1082	1094	1			57
*03	9922 X	9922	-0-	-0-	B	-0-	8679	3	1243	9	N	1130	1077	1			110

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*07	9796 X	7791	-0-	-2005	B	-0-	7108	3	683	9	N	621	538	1			156
*08	7657 X	7183	-0-	-474	B	-0-	94	1	6163	3	N	842	872	1			126
							926	9									
*09	7410 X	5793	-0-	-1617	B	-0-	95	1	4966	3	N	665	717	1			74
							732	9									
*10	7657 X	5883	-0-	-1774	B	-0-	65	1	5182	3	N	578	545	1			107
							636	9									
*11	7410 X	6124	-0-	-1286	B	-0-	147	1	5388	3	N	535	535	1			107
							589	9									
*12	7657 X	6795	-0-	-862	B	-0-	80	1	6143	3	N	520	535	1			92
							572	9									
*01	7192 X	5094	-0-	-2098	B	-0-	22	1	4508	3	N	513	521	1			84
							564	9									
*02	5712 X	5683	-0-	-29	B	-0-	23	1	5015	3	N	586	551	1			119
							645	9									
03	6789 X	5967	-0-	-822	B	-0-	5539	3	428	9	N	389	368	1			140

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

10	SWR 10	NO RPT	-0-	-0- B	-72			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

10	SWR 10	NO RPT	-0-	-0- B	-61			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

10	SWR 10	NO RPT	-0-	-0- B	-1033			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-98			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

10	SWR 10	NO RPT	-0-	-0- B	-54			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

10	SWR 10	NO RPT	-0-	-0- B	-16			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

10	23033 X	18596	-0-	-4437 B	-0-	1566	1	16129	3	Y	690	687	0			11
						142	4	759	9							
11	17970 X	17492	-0-	-478 B	-0-	1597	1	15141	3	Y	578	576	0			13
						118	4	636	9							
12	18569 X	16283	-0-	-2286 B	-0-	1428	1	13990	3	Y	555	551	0			17
						254	4	611	9							
01	18600 X	16143	-0-	-2457 B	-0-	1533	1	13665	3	Y	547	557	0			7
						343	4	602	9							
02	16800 X	13406	-0-	-3394 B	-0-	1197	1	11395	3	Y	515	515	0			7
						247	4	567	9							
03	18600 X	13978	-0-	-4622 B	-0-	1318	1	11848	3	Y	554	551	0			10
						203	4	609	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7161	-0-	-1798 B	-0-	721	1	4333	3	Y	1717	1718	0			30
							218	4	1889	9							
11	8520	X	6745	-0-	-1775 B	-0-	671	1	4202	3	Y	1610	1601	0			39
							101	4	1771	9							
12	9269	X	3612	-0-	-5657 B	-0-	510	1	1931	3	Y	920	941	0			18
							159	4	1012	9							
01	9269	X	526	-0-	-8743 B	-0-	337	1	126	4	Y	57	73	0			2
							63	9									
02	6748	X	2252	-0-	-4496 B	-0-	276	1	1568	3	Y	297	296	0			3
							81	4	327	9							
*03	10127	X	10127	-0-	-0- B	-0-	625	1	9302	3	Y	118	120	0			1
							70	4	130	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

10	25478	X	25478	-0-	-0- B	-0-	1784	1	22398	3	Y	1031	1033	0			17
							162	4	1134	9							
11	21805	X	21805	-0-	-0- B	-0-	1699	1	19100	3	Y	800	799	0			18
							126	4	880	9							
12	21559	X	21559	-0-	-0- B	-0-	1591	1	18887	3	Y	728	723	0			23
							280	4	801	9							
01	19012	X	19012	-0-	-0- B	-0-	1542	1	16365	3	Y	693	707	0			9
							343	4	762	9							
02	23016	X	16496	-0-	-6520 B	-0-	1228	1	14334	3	Y	621	621	0			9
							251	4	683	9							
03	25482	X	17191	-0-	-8291 B	-0-	1340	1	14939	3	Y	643	640	0			12
							205	4	707	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

10	27869	X	26440	-0-	-1429 B	-0-	1282	1	22391	3	Y	2410	2394	0			39
							116	4	2651	9							
11	26220	X	24533	-0-	-1687 B	-0-	1244	1	20576	3	Y	2383	2369	0			53
							92	4	2621	9							
12	24583	X	24583	-0-	-0- B	-0-	1225	1	20432	3	Y	2468	2444	0			77
							211	4	2715	9							
01	26443	X	7666	-0-	-18777 B	-0-	382	1	6329	3	Y	793	860	0			10
							83	4	872	9							
02	27035	X	27035	-0-	-0- B	-0-	1070	1	19597	3	Y	5595	5527	0			78
							213	4	6155	9							
*03	30835	X	30835	-0-	-0- B	-0-	1320	1	24052	3	Y	4787	4775	0	1	8	89
							197	4	5266	9							

FRANKE UNIT AC WELL #: 1H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

10	26381	X	18533	-0-	-7848 B	-0-	1039	1	15106	3	Y	2069	2079	0			44
							112	4	2276	9							
11	25530	X	18184	-0-	-7346 B	-0-	1137	1	14854	3	Y	1793	1793	0			44
							221	4	1972	9							
12	26381	X	11956	-0-	-14425 B	-0-	635	1	9989	3	Y	964	982	0			26
							272	4	1060	9							
01	23870	X	122	-0-	-23748 B	-0-	1	1	20	3	Y	92	115	0			3
							101	9									
02	19404	X	-0-	-0-	-19404 B	-0-					Y	-0-	3	0			-0-
03	18786	X	18203	-0-	-583 B	-0-	859	1	15070	3	Y	2011	1966	0			45
							62	4	2212	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24930	X	24541	-0-	-389 B	-0-	1248	1	20590	3	Y	2457	2436	0			52
							2703	9									
*05	26629	X	23574	-0-	-3055 B	-0-	1164	1	19782	3	Y	2389	2399	0			42
							2628	9									
*06	25770	X	21017	-0-	-4753 B	-0-	1000	1	17180	3	Y	2579	2564	0			57
							2837	9									
*07	26629	X	19864	-0-	-6765 B	-0-	857	1	16284	3	Y	2422	2428	0			51
							59	4	2664	9							
*08	24149	X	17674	-0-	-6475 B	-0-	783	1	14439	3	Y	2189	2195	0			45
							44	4	2408	9							
*09	23370	X	16170	-0-	-7200 B	-0-	732	1	13203	3	Y	1976	1965	0			56
							61	4	2174	9							
*10	23560	X	19822	-0-	-3738 B	-0-	919	1	16439	3	Y	2189	2218	0			27
							56	4	2408	9							
*11	21030	X	17909	-0-	-3121 B	-0-	771	1	14840	3	Y	2038	2040	0			25
							56	4	2242	9							
*12	19871	X	17569	-0-	-2302 B	-0-	827	1	14308	3	Y	2133	2138	0			20
							88	4	2346	9							
*01	19809	X	13770	-0-	-6039 B	-0-	836	1	10815	3	Y	1802	1802	0			20
							137	4	1982	9							
*02	17892	X	15191	-0-	-2701 B	-0-	1032	1	12150	3	Y	1745	1739	0			26
							89	4	1920	9							
*03	19809	X	16251	-0-	-3558 B	-0-	1100	1	12883	3	Y	1954	1953	0	1	8	26
							119	4	2149	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	34770	X	20091	-0-	-14679 B	-0-	1022	1	16910	3	Y	1963	1947	0			41
							2159	9									
*05	32891	X	18370	-0-	-14521 B	-0-	904	1	15574	3	Y	1720	1730	0			31
							1892	9									
*06	26910	X	16293	-0-	-10617 B	-0-	801	1	13776	3	Y	1560	1556	0			35
							1716	9									
*07	24056	X	15289	-0-	-8767 B	-0-	681	1	12973	3	Y	1444	1449	0			30
							47	4	1588	9							
*08	20274	X	17266	-0-	-3008 B	-0-	818	1	14614	3	Y	1625	1621	0			34
							46	4	1788	9							
*09	19620	X	16508	-0-	-3112 B	-0-	1069	1	13640	3	Y	1554	1544	0			44
							90	4	1709	9							
*10	18383	X	14218	-0-	-4165 B	-0-	1148	1	11603	3	Y	1271	1299	0			16
							69	4	1398	9							
*11	16710	X	13970	-0-	-2740 B	-0-	1048	1	11520	3	Y	1205	1206	0			15
							76	4	1326	9							
*12	17267	X	16149	-0-	-1118 B	-0-	1150	1	13416	3	Y	1325	1327	0			13
							125	4	1458	9							
*01	17267	X	12943	-0-	-4324 B	-0-	1041	1	10621	3	Y	1008	1010	0			11
							172	4	1109	9							
*02	15400	X	10799	-0-	-4601 B	-0-	1013	1	8661	3	Y	943	940	0			14
							88	4	1037	9							
*03	16151	X	11735	-0-	-4416 B	-0-	1018	1	9500	3	Y	1006	1006	0			14
							110	4	1107	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	14763	-0-	-5418 B	-47278	1026	1	12832	3	N	766	765	0			10
							62	4	843	9							
11	18720	X	13850	-0-	-4870 B	-47278	993	1	11887	3	N	816	816	0			10
							72	4	898	9							
12	16461	X	13355	-0-	-3106 B	-47278	1038	1	11388	3	N	742	745	0			7
							113	4	816	9							
01	15748	X	13009	-0-	-2739 B	-47278	1010	1	11144	3	N	625	625	0			7
							167	4	688	9							
02	13328	X	11325	-0-	-2003 B	-47278	958	1	9661	3	N	567	566	0			8
							82	4	624	9							
03	14756	X	11228	-0-	-3528 B	-47278	964	1	9346	3	N	740	738	0			10
							104	4	814	9							

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3804	-0-	-1218 B	-0-	544	1	2682	3	Y	499	505	0			9
							29	4	549	9							
11	4740	X	3284	-0-	-1456 B	-0-	425	1	2225	3	Y	490	494	0			5
							95	4	539	9							
12	4588	X	3330	-0-	-1258 B	-0-	463	1	2231	3	Y	489	488	0			6
							98	4	538	9							
01	4092	X	3100	-0-	-992 B	-0-	529	1	1875	3	Y	552	550	0			8
							89	4	607	9							
02	3528	X	2743	-0-	-785 B	-0-	455	1	1607	3	Y	541	544	0			5
							86	4	595	9							
03	3813	X	2907	-0-	-906 B	-0-	532	1	1746	3	Y	503	503	0			5
							76	4	553	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	13053	-0-	-6756 B	-0-	1099	1	11083	3	Y	666	657	0			132
							138	4	733	9							
11	17400	X	11734	-0-	-5666 B	-0-	961	1	10077	3	Y	606	640	0			98
							29	4	667	9							
12	16368	X	11457	-0-	-4911 B	-0-	972	1	9715	3	Y	603	569	0			132
							107	4	663	9							
01	15190	X	10788	-0-	-4402 B	-0-	953	1	9022	3	Y	565	603	0			94
							191	4	622	9							
02	11788	X	9808	-0-	-1980 B	-0-	881	1	8364	3	Y	486	484	0			96
							28	4	535	9							
03	13051	X	11213	-0-	-1838 B	-0-	1020	1	9523	3	Y	525	451	0			170
							92	4	578	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25315	X	25315	-0-	-0- B	-0-	884	1	20509	3	Y	3338	3320	0			57
							250	4	3672	9							
11	22722	X	22722	-0-	-0- B	-0-	842	1	18343	3	Y	3067	3079	0			45
							163	4	3374	9							
12	18905	X	18905	-0-	-0- B	-0-	708	1	15177	3	Y	2594	2598	0			41
							167	4	2853	9							
01	21730	X	21730	-0-	-0- B	-0-	757	1	17496	3	Y	2930	2892	0			79
							254	4	3223	9							
02	22876	X	22658	-0-	-218 B	-0-	904	1	17725	3	Y	3437	3481	0			35
							248	4	3781	9							
03	25327	X	16327	-0-	-9000 B	-0-	724	1	13027	3	Y	2268	2281	0			22
							81	4	2495	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	15686	-0-	-7626 B	-0-	1247	1	13424	3	Y	780	770	0			155
							157	4	858	9							
11	21570	X	11175	-0-	-10395 B	-0-	1002	1	9494	3	Y	590	649	0			96
							30	4	649	9							
12	19220	X	9393	-0-	-9827 B	-0-	944	1	7762	3	Y	530	510	0			116
							104	4	583	9							
01	17980	X	13555	-0-	-4425 B	-0-	1104	1	11416	3	Y	740	733	0			123
							221	4	814	9							
02	16392	X	16392	-0-	-0- B	-0-	1118	1	14397	3	Y	765	737	0			151
							35	4	842	9							
*03	15921	X	15921	-0-	-0- B	-0-	1219	1	13789	3	Y	730	645	0			236
							110	4	803	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

10	27156	X	9633	-0-	-17523 B	-0-	729	1	6800	3	Y	1876	1864	0			32
							40	4	2064	9							
11	26280	X	7600	-0-	-18680 B	-0-	733	1	5408	3	Y	1178	1197	0			13
							163	4	1296	9							
12	27156	X	7174	-0-	-19982 B	-0-	775	1	5375	3	Y	784	788	0			9
							162	4	862	9							
01	24614	X	4995	-0-	-19619 B	-0-	677	1	3465	3	Y	673	672	0			10
							113	4	740	9							
02	8708	X	2795	-0-	-5913 B	-0-	502	1	1707	3	Y	446	452	0			4
							95	4	491	9							
03	9641	X	949	-0-	-8692 B	-0-	206	1	535	3	Y	162	164	0			2
							30	4	178	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

10	24502	X	24502	-0-	-0- B	-0-	1793	1	21365	3	Y	1124	1154	0			14
							108	4	1236	9							
11	24060	X	16387	-0-	-7673 B	-0-	1247	1	14107	3	Y	857	860	0			11
							90	4	943	9							
12	25792	X	18691	-0-	-7101 B	-0-	1349	1	16083	3	Y	1012	1013	0			10
							146	4	1113	9							
01	25792	X	15335	-0-	-10457 B	-0-	1225	1	12821	3	Y	988	987	0			11
							202	4	1087	9							
02	23296	X	13088	-0-	-10208 B	-0-	1140	1	10970	3	Y	800	800	0			11
							98	4	880	9							
03	24490	X	14010	-0-	-10480 B	-0-	1214	1	11658	3	Y	915	913	0	1	8	12
							131	4	1007	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

10	49817	X	29226	-0-	-20591 B	-0-	1426	1	25392	3	Y	2110	2150	0			26
							87	4	2321	9							
11	44940	X	27339	-0-	-17601 B	-0-	1222	1	23715	3	Y	2104	2104	0			26
							88	4	2314	9							
12	33883	X	29569	-0-	-4314 B	-0-	1341	1	25420	3	Y	2424	2427	0			23
							142	4	2666	9							
01	31000	X	28491	-0-	-2509 B	-0-	1291	1	24568	3	Y	2202	2200	0			25
							210	4	2422	9							
02	26852	X	25309	-0-	-1543 B	-0-	1214	1	21821	3	Y	1974	1974	0			25
							103	4	2171	9							
03	29574	X	25167	-0-	-4407 B	-0-	1211	1	21514	3	Y	2103	2095	0	5	8	28
							129	4	2313	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	10912	-0-	-2015 B	-0-	1013	1	9213	3	Y	568	589	0			7
							61	4	625	9							
11	12180	X	7623	-0-	-4557 B	-0-	699	1	6359	3	Y	468	469	0			6
							50	4	515	9							
12	12400	X	4671	-0-	-7729 B	-0-	605	1	3562	3	Y	397	399	0			4
							67	4	437	9							
01	12400	X	11966	-0-	-434 B	-0-	1010	1	10013	3	Y	705	701	0			8
							167	4	776	9							
02	11200	X	7943	-0-	-3257 B	-0-	884	1	6391	3	Y	537	537	0			8
							77	4	591	9							
*03	11837	X	11837	-0-	-0- B	-0-	1012	1	9984	3	Y	665	664	0			9
							109	4	732	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63364	X	51453	-0-	-11911 B	-0-	259	1	46628	3	Y	4013	4090	0			50
							152	4	4414	9							
11	53730	X	43712	-0-	-10018 B	-0-	286	1	38894	3	Y	3992	3993	0			49
							141	4	4391	9							
12	55521	X	41938	-0-	-13583 B	-0-	271	1	37310	3	Y	3776	3789	0			36
							203	4	4154	9							
01	53134	X	44098	-0-	-9036 B	-0-	181	1	40311	3	Y	2977	2979	0			34
							331	4	3275	9							
02	47992	X	36170	-0-	-11822 B	-0-	220	1	32904	3	Y	2634	2630	0			38
							149	4	2897	9							
03	51460	X	45489	-0-	-5971 B	-0-	1960	1	40174	3	Y	2833	2831	0	2	8	38
							239	4	3116	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27342	X	17631	-0-	-9711 B	-0-	1216	1	14876	3	Y	1333	1353	0			17
							73	4	1466	9							
11	23940	X	17061	-0-	-6879 B	-0-	1041	1	14586	3	Y	1235	1237	0			15
							75	4	1359	9							
12	23094	X	23094	-0-	-0- B	-0-	1429	1	19679	3	Y	1665	1664	0			16
							154	4	1832	9							
01	20691	X	20691	-0-	-0- B	-0-	1313	1	17466	3	Y	1542	1541	0			17
							216	4	1696	9							
02	18425	X	18425	-0-	-0- B	-0-	1288	1	15546	3	Y	1346	1344	0			19
							110	4	1481	9							
03	23095	X	18476	-0-	-4619 B	-0-	1302	1	15491	3	Y	1403	1402	0	1	8	19
							140	4	1543	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39525	X	26777	-0-	-12748 B	-0-	1672	1	23469	3	Y	1296	1295	0			258
							210	4	1426	9							
11	38250	X	23662	-0-	-14588 B	-0-	1437	1	20965	3	Y	1106	1185	0			179
							43	4	1217	9							
12	38750	X	20799	-0-	-17951 B	-0-	1321	1	18166	3	Y	1060	1007	0			232
							146	4	1166	9							
01	33263	X	17335	-0-	-15928 B	-0-	1138	1	14571	3	Y	1271	1292	0			211
							228	4	1398	9							
02	24276	X	14197	-0-	-10079 B	-0-	1001	1	12309	3	Y	777	835	0			153
							32	4	855	9							
03	26784	X	16005	-0-	-10779 B	-0-	1110	1	13812	3	Y	894	758	0			289
							100	4	983	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42873	X	26630	-0-	-16243 B	-0-	1554	1	23627	3	Y	1140	1143	0			227
							195	4	1254	9							
11	39900	X	24399	-0-	-15501 B	-0-	1345	1	21834	3	Y	1073	1126	0			174
							40	4	1180	9							
12	41230	X	23118	-0-	-18112 B	-0-	1301	1	20571	3	Y	1003	957	0			220
							143	4	1103	9							
01	34565	X	21555	-0-	-13010 B	-0-	1288	1	18953	3	Y	960	1021	0			159
							258	4	1056	9							
02	24052	X	18423	-0-	-5629 B	-0-	1217	1	16225	3	Y	857	847	0			169
							38	4	943	9							
03	26629	X	20162	-0-	-6467 B	-0-	1437	1	17534	3	Y	965	822	0			312
							129	4	1062	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5319	-0-	-1501 B	-0-	575	1	4130	3	Y	502	503	0			11
							62	4	552	9							
11	6600	X	5359	-0-	-1241 B	-0-	637	1	3859	3	Y	672	666	0			17
							124	4	739	9							
12	6820	X	4906	-0-	-1914 B	-0-	623	1	3475	3	Y	492	496	0			13
							267	4	541	9							
01	6200	X	4307	-0-	-1893 B	-0-	620	1	3094	3	Y	458	456	0			15
							89	4	504	9							
02	5068	X	4546	-0-	-522 B	-0-	645	1	2984	3	Y	788	785	0			18
							50	4	867	9							
03	5549	X	2122	-0-	-3427 B	-0-	312	1	1571	3	Y	196	210	0			4
							23	4	216	9							

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	10610	-0-	-12640 B	-0-	1033	1	8919	3	Y	547	557	0			9
							56	4	602	9							
11	22500	X	1652	-0-	-20848 B	-0-	267	1	1238	3	Y	79	87	0			1
							60	4	87	9							
12	23250	X	-0-	-0-	-23250 B	-0-					Y	-0-	1	0			-0-
01	20181	X	147	-0-	-20034 B	-0-	115	1	20	4	Y	11	11	0			-0-
							12	9									
02	18228	X	-0-	-0-	-18228 B	-0-					Y	-0-					-0-
03	10602	X	-0-	-0-	-10602 B	-0-					Y	-0-					-0-

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	16430	-0-	-7409 B	-0-	1138	1	13875	3	Y	1158	1125	0			230
							143	4	1274	9							
11	21810	X	16550	-0-	-5260 B	-0-	1096	1	14308	3	Y	1012	1078	0			164
							33	4	1113	9							
12	21204	X	15953	-0-	-5251 B	-0-	1075	1	13715	3	Y	950	906	0			208
							118	4	1045	9							
01	20057	X	12963	-0-	-7094 B	-0-	998	1	11014	3	Y	683	778	0			113
							200	4	751	9							
02	15652	X	10393	-0-	-5259 B	-0-	939	1	8809	3	Y	559	562	0			110
							30	4	615	9							
03	17112	X	11323	-0-	-5789 B	-0-	1019	1	9556	3	Y	596	513	0			193
							92	4	656	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034 X	15552	-0-	-3482 B	-0-	989	1	11992	3	Y	2287	2311	0			39
						55	4	2516	9							
11	17370 X	14475	-0-	-2895 B	-0-	922	1	11071	3	Y	2073	2089	0			23
						202	4	2280	9							
12	17112 X	12560	-0-	-4552 B	-0-	853	1	9417	3	Y	1922	1922	0			23
						176	4	2114	9							
01	16027 X	12131	-0-	-3896 B	-0-	852	1	9195	3	Y	1767	1763	0			27
						140	4	1944	9							
02	14056 X	10844	-0-	-3212 B	-0-	699	1	8121	3	Y	1724	1736	0			15
						128	4	1896	9							
03	15562 X	11803	-0-	-3759 B	-0-	791	1	8753	3	Y	1954	1949	0			20
						110	4	2149	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34224 X	20480	-0-	-13744 B	-0-	1260	1	18191	3	Y	792	770	0			157
						158	4	871	9							
11	30810 X	18704	-0-	-12106 B	-0-	1101	1	16869	3	Y	637	691	0			103
						33	4	701	9							
12	31341 X	18013	-0-	-13328 B	-0-	1080	1	16154	3	Y	600	572	0			131
						119	4	660	9							
01	30008 X	14845	-0-	-15163 B	-0-	988	1	12999	3	Y	600	632	0			99
						198	4	660	9							
02	18816 X	11484	-0-	-7332 B	-0-	997	1	9847	3	Y	553	543	0			109
						32	4	608	9							
03	20491 X	13828	-0-	-6663 B	-0-	1151	1	11916	3	Y	597	513	0			193
						104	4	657	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44826 X	35116	-0-	-9710 B	-0-	1585	1	30603	3	Y	2448	2435	0			40
						235	4	2693	9							
11	35730 X	2291	-0-	-33439 B	-0-	89	1	2018	3	Y	155	191	0			4
						13	4	171	9							
12	32860 X	17491	-0-	-15369 B	-0-	669	1	15011	3	Y	1473	1449	0			28
						191	4	1620	9							
01	35123 X	27082	-0-	-8041 B	-0-	1007	1	23433	3	Y	2095	2067	0			56
						337	4	2305	9							
02	31724 X	22973	-0-	-8751 B	-0-	855	1	19837	3	Y	1864	1901	0			19
						231	4	2050	9							
03	35123 X	16431	-0-	-18692 B	-0-	633	1	14274	3	Y	1322	1328	0			13
						70	4	1454	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445 X	8761	-0-	-9684 B	-0-	771	1	6874	3	Y	976	1016	0			17
						42	4	1074	9							
11	20460 X	13404	-0-	-7056 B	-0-	977	1	10768	3	Y	1313	1315	0			15
						215	4	1444	9							
12	21142 X	15158	-0-	-5984 B	-0-	1029	1	12171	3	Y	1588	1584	0			19
						211	4	1747	9							
01	21142 X	3376	-0-	-17766 B	-0-	288	1	2405	3	Y	577	587	0			9
						48	4	635	9							
02	12516 X	49	-0-	-12467 B	-0-	1	1	48	9	Y	44	53	0			-0-
03	15159 X	-0-	-0-	-15159 B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	16771	-0-	-6541 B	-0-	646	1	12739	3	Y	3074	3066	0			56
							5	4	3381	9							
11	21660	X	17851	-0-	-3809 B	-0-	659	1	14178	3	Y	2731	2748	0			39
							10	4	3004	9							
12	21049	X	16371	-0-	-4678 B	-0-	578	1	13233	3	Y	2321	2329	0			31
							7	4	2553	9							
01	19840	X	13792	-0-	-6048 B	-0-	515	1	10792	3	Y	2251	2243	0			39
							9	4	2476	9							
02	15204	X	12903	-0-	-2301 B	-0-	542	1	10096	3	Y	2055	2058	0			36
							4	4	2261	9							
03	16833	X	15173	-0-	-1660 B	-0-	12722	3	2451	9	Y	2228	2246	0			18

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34007	X	19011	-0-	-14996 B	-0-	672	1	15894	3	Y	2157	2169	0			45
							72	4	2373	9							
11	32910	X	16417	-0-	-16493 B	-0-	640	1	13629	3	Y	1840	1840	0			45
							124	4	2024	9							
12	28117	X	17533	-0-	-10584 B	-0-	600	1	14503	3	Y	1976	1967	0			54
							256	4	2174	9							
01	24490	X	14682	-0-	-9808 B	-0-	487	1	12601	3	Y	1385	1395	0			44
							70	4	1524	9							
02	16884	X	11379	-0-	-5505 B	-0-	388	1	9555	3	Y	1278	1293	0			29
							30	4	1406	9							
*03	18861	X	18861	-0-	-0- B	-0-	846	1	15838	3	Y	1924	1910	0			43
							61	4	2116	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12497	X	12497	-0-	-0- B	-0-	670	1	10156	3	Y	1454	1451	0			31
							72	4	1599	9							
11	11759	X	11759	-0-	-0- B	-0-	698	1	9672	3	Y	1139	1142	0			28
							136	4	1253	9							
12	13344	X	13344	-0-	-0- B	-0-	817	1	10736	3	Y	1310	1302	0			36
							350	4	1441	9							
01	13532	X	13532	-0-	-0- B	-0-	850	1	11226	3	Y	1213	1210	0			39
							122	4	1334	9							
02	13076	X	12036	-0-	-1040 B	-0-	807	1	10102	3	Y	968	985	0			22
							62	4	1065	9							
03	13330	X	10128	-0-	-3202 B	-0-	767	1	8227	3	Y	980	980	0			22
							56	4	1078	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18234	X	18234	-0-	-0- B	-0-	1091	1	15645	3	Y	1255	1259	0			26
							117	4	1381	9							
11	12601	X	12601	-0-	-0- B	-0-	955	1	10163	3	Y	1179	1176	0			29
							186	4	1297	9							
12	12617	X	11182	-0-	-1435 B	-0-	824	1	8796	3	Y	1099	1098	0			30
							353	4	1209	9							
01	12617	X	10024	-0-	-2593 B	-0-	766	1	8006	3	Y	1038	1035	0			33
							110	4	1142	9							
02	16828	X	9310	-0-	-7518 B	-0-	732	1	7533	3	Y	898	911	0			20
							57	4	988	9							
03	18228	X	9683	-0-	-8545 B	-0-	778	1	7842	3	Y	915	915	0			20
							56	4	1007	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	3602	-0-	-3466 B	-0-	638	1	2373	3	Y	506	512	0			9
							34	4	557	9							
11	7290	X	1140	-0-	-6150 B	-0-	214	1	744	3	Y	122	130	0			1
							48	4	134	9							
12	7533	X	618	-0-	-6915 B	-0-	281	1	61	4	Y	251	249	0			3
							276	9									
01	7533	X	3922	-0-	-3611 B	-0-	697	1	2483	3	Y	568	562	0			9
							117	4	625	9							
02	4312	X	889	-0-	-3423 B	-0-	443	1	85	4	Y	328	334	0			3
							361	9									
*03	3857	X	3857	-0-	-0- B	-0-	760	1	2570	3	Y	380	379	0			4
							109	4	418	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6535	X	6535	-0-	-0- B	-0-	828	1	5004	3	Y	598	624	0			10
							45	4	658	9							
11	2463	X	2463	-0-	-0- B	-0-	362	1	1672	3	Y	316	323	0			3
							81	4	348	9							
12	6252	X	6252	-0-	-0- B	-0-	500	1	4771	3	Y	797	791	0			9
							104	4	877	9							
01	6541	X	2750	-0-	-3791 B	-0-	583	1	1584	3	Y	441	443	0			7
							98	4	485	9							
02	5908	X	3807	-0-	-2101 B	-0-	534	1	2713	3	Y	417	420	0			4
							101	4	459	9							
03	6541	X	1015	-0-	-5526 B	-0-	437	1	63	4	Y	468	467	0			5
							515	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404	X	3058	-0-	-24346 B	-0-	138	1	2311	3	Y	540	584	0			11
							15	4	594	9							
11	24120	X	-0-	-0-	-24120 B	-0-					Y	2	13	0			-0-
12	23157	X	-0-	-0-	-23157 B	-0-					Y	-0-					-0-
01	20925	X	-0-	-0-	-20925 B	-0-					Y	-0-					-0-
02	15792	X	10683	-0-	-5109 B	-0-	344	1	8373	3	Y	1763	1723	0			40
							27	4	1939	9							
*03	17055	X	17055	-0-	-0- B	-0-	523	1	12821	3	Y	3339	3304	0			75
							38	4	3673	9							

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	12048	-0-	-9156 B	-0-	1168	1	9607	3	Y	1061	1058	0			17
							106	4	1167	9							
11	20520	X	10708	-0-	-9812 B	-0-	1071	1	8526	3	Y	938	934	0			21
							79	4	1032	9							
12	21204	X	10138	-0-	-11066 B	-0-	1103	1	7850	3	Y	897	890	0			28
							198	4	987	9							
01	17329	X	8646	-0-	-8683 B	-0-	1066	1	6353	3	Y	896	913	0			11
							241	4	986	9							
02	13636	X	7561	-0-	-6075 B	-0-	818	1	5452	3	Y	1018	1015	0			14
							171	4	1120	9							
03	12059	X	7267	-0-	-4792 B	-0-	723	1	5446	3	Y	896	893	0			17
							112	4	986	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33945	X	27722	-0-	-6223 B	-0-	1883	1	23891	3	Y	1615	1607	0			26
							171	4	1777	9							
11	29340	X	24264	-0-	-5076 B	-0-	1788	1	20707	3	Y	1488	1481	0			33
							132	4	1637	9							
12	29264	X	24025	-0-	-5239 B	-0-	1690	1	20478	3	Y	1418	1407	0			44
							297	4	1560	9							
01	29264	X	22181	-0-	-7083 B	-0-	1548	1	18749	3	Y	1402	1428	0			18
							342	4	1542	9							
02	25032	X	18360	-0-	-6672 B	-0-	1236	1	15358	3	Y	1376	1375	0			19
							252	4	1514	9							
03	27714	X	15255	-0-	-12459 B	-0-	1070	1	12941	3	Y	983	984	0			18
							163	4	1081	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25079	X	24661	-0-	-418 B	-0-	1051	1	19601	3	Y	3542	3546	0			75
							113	4	3896	9							
11	24270	X	17499	-0-	-6771 B	-0-	873	1	13790	3	Y	2424	2439	0			60
							170	4	2666	9							
12	23343	X	12887	-0-	-10456 B	-0-	432	1	10859	3	Y	1284	1309	0			35
							184	4	1412	9							
01	24676	X	15699	-0-	-8977 B	-0-	483	1	12477	3	Y	2427	2385	0			77
							69	4	2670	9							
02	22288	X	5684	-0-	-16604 B	-0-	250	1	4408	3	Y	915	971	0			21
							19	4	1007	9							
03	24676	X	17998	-0-	-6678 B	-0-	938	1	14005	3	Y	2715	2675	0			61
							68	4	2987	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34585	X	34585	-0-	-0- B	-0-	1593	1	28148	3	Y	4273	4268	0			69
							144	4	4700	9							
11	37009	X	37009	-0-	-0- B	-0-	1933	1	30060	3	Y	4430	4401	0			98
							143	4	4873	9							
12	37765	X	37765	-0-	-0- B	-0-	1861	1	31116	3	Y	4061	4032	0			127
							321	4	4467	9							
01	22475	X	9930	-0-	-12545 B	-0-	491	1	8103	3	Y	1118	1231	0			14
							106	4	1230	9							
02	34832	X	28657	-0-	-6175 B	-0-	1215	1	22354	3	Y	4405	4358	0			61
							242	4	4846	9							
*03	38587	X	38587	-0-	-0- B	-0-	1693	1	30631	3	Y	5464	5423	0	1	8	101
							253	4	6010	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40563	X	40563	-0-	-0- B	-0-	2504	1	35135	3	Y	2521	2548	0			31
							151	4	2773	9							
11	28634	X	28634	-0-	-0- B	-0-	1680	1	24440	3	Y	2175	2179	0			27
							121	4	2393	9							
12	29973	X	29973	-0-	-0- B	-0-	1523	1	25746	3	Y	2311	2316	0			22
							162	4	2542	9							
01	40548	X	26374	-0-	-14174 B	-0-	1355	1	22541	3	Y	2052	2051	0			23
							221	4	2257	9							
02	36624	X	19377	-0-	-17247 B	-0-	1023	1	16576	3	Y	1537	1537	0			23
							87	4	1691	9							
03	40548	X	21337	-0-	-19211 B	-0-	1359	1	17862	3	Y	1791	1790	0			24
							146	4	1970	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24552	X	19686	-0-	-4866 B	-0-	777	1	15601	3	Y	2915	2898	0			92
							101	4	3207	9							
11	23760	X	17457	-0-	-6303 B	-0-	627	1	14291	3	Y	2268	2285	0			75
							44	4	2495	9							
12	24552	X	17082	-0-	-7470 B	-0-	673	1	13632	3	Y	2448	2444	0			79
							84	4	2693	9							
01	23901	X	15805	-0-	-8096 B	-0-	594	1	12599	3	Y	2305	2302	0			82
							76	4	2536	9							
02	15932	X	14173	-0-	-1759 B	-0-	667	1	10776	3	Y	2371	2362	0			91
							122	4	2608	9							
03	17639	X	14854	-0-	-2785 B	-0-	894	1	11350	3	Y	2353	2345	0			99
							22	4	2588	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

10	26319	X	17309	-0-	-9010 B	-0-	1014	1	13791	3	Y	2225	2261	0			38
							56	4	2448	9							
11	25470	X	14790	-0-	-10680 B	-0-	897	1	11590	3	Y	1915	1932	0			21
							196	4	2107	9							
12	26009	X	17090	-0-	-8919 B	-0-	1021	1	13631	3	Y	2027	2024	0			24
							208	4	2230	9							
01	20584	X	7314	-0-	-13270 B	-0-	390	1	5274	3	Y	1443	1445	0			22
							63	4	1587	9							
02	21812	X	21812	-0-	-0- B	-0-	980	1	15654	3	Y	4546	4528	0			40
							177	4	5001	9							
03	17298	X	17197	-0-	-101 B	-0-	944	1	13350	3	Y	2521	2535	0			26
							130	4	2773	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

10	15097	X	7327	-0-	-7770 B	-0-	632	1	5516	3	Y	1040	1055	0			18
							35	4	1144	9							
11	14610	X	6260	-0-	-8350 B	-0-	570	1	4530	3	Y	940	948	0			10
							126	4	1034	9							
12	12555	X	5310	-0-	-7245 B	-0-	532	1	3512	3	Y	1049	1047	0			12
							112	4	1154	9							
01	10292	X	5827	-0-	-4465 B	-0-	556	1	3819	3	Y	1235	1228	0			19
							93	4	1359	9							
02	6972	X	5458	-0-	-1514 B	-0-	463	1	3751	3	Y	1053	1063	0			9
							86	4	1158	9							
03	7316	X	5823	-0-	-1493 B	-0-	521	1	3951	3	Y	1161	1158	0			12
							74	4	1277	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

10	13888	X	8924	-0-	-4964 B	-0-	676	1	6664	3	Y	1406	1424	0			24
							37	4	1547	9							
11	13410	X	7977	-0-	-5433 B	-0-	618	1	5683	3	Y	1399	1408	0			15
							137	4	1539	9							
12	11966	X	7334	-0-	-4632 B	-0-	620	1	5032	3	Y	1412	1410	0			17
							129	4	1553	9							
01	10385	X	7690	-0-	-2695 B	-0-	612	1	5249	3	Y	1571	1564	0			24
							101	4	1728	9							
02	8540	X	6263	-0-	-2277 B	-0-	484	1	4269	3	Y	1291	1304	0			11
							90	4	1420	9							
03	8928	X	6974	-0-	-1954 B	-0-	553	1	4762	3	Y	1437	1433	0			15
							78	4	1581	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	4501	-0-	-4985 B	-0-	673	1	2593	3	Y	1118	1113	0			20
							5	4	1230	9							
11	7920	X	5818	-0-	-2102 B	-0-	837	1	3366	3	Y	1457	1456	0			21
							12	4	1603	9							
12	7347	X	4793	-0-	-2554 B	-0-	756	1	2678	3	Y	1226	1231	0			16
							10	4	1349	9							
01	6169	X	4443	-0-	-1726 B	-0-	730	1	2459	3	Y	1128	1124	0			20
							13	4	1241	9							
02	5581	X	5581	-0-	-0- B	-0-	730	1	3634	3	Y	1102	1103	0			19
							5	4	1212	9							
03	6014	X	3379	-0-	-2635 B	-0-	2282	3	1097	9	Y	997	1008	0			8

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34472	X	26146	-0-	-8326 B	-0-	1243	1	21087	3	Y	3405	3477	0			59
							70	4	3746	9							
11	28500	X	21370	-0-	-7130 B	-0-	1061	1	17387	3	Y	2448	2480	0			27
							229	4	2693	9							
12	35278	X	24247	-0-	-11031 B	-0-	1196	1	19999	3	Y	2556	2553	0			30
							240	4	2812	9							
01	35278	X	25661	-0-	-9617 B	-0-	1332	1	20906	3	Y	2917	2903	0			44
							214	4	3209	9							
02	29008	X	17469	-0-	-11539 B	-0-	924	1	14235	3	Y	1948	1975	0			17
							167	4	2143	9							
03	26133	X	22288	-0-	-3845 B	-0-	1179	1	18460	3	Y	2261	2255	0			23
							162	4	2487	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30690	X	123	-0-	-30567 B	-0-	93	1	5	4	Y	23	36	0			-0-
							25	9									
11	25020	X	14567	-0-	-10453 B	-0-	1081	1	12343	3	Y	968	956	0			12
							78	4	1065	9							
12	20119	X	18189	-0-	-1930 B	-0-	1229	1	15718	3	Y	1008	1010	0			10
							133	4	1109	9							
01	18476	X	15587	-0-	-2889 B	-0-	1283	1	13151	3	Y	855	855	0			10
							212	4	941	9							
02	13608	X	9176	-0-	-4432 B	-0-	900	1	7603	3	Y	541	543	0			8
							78	4	595	9							
03	18197	X	11006	-0-	-7191 B	-0-	1096	1	9076	3	Y	650	649	0			9
							119	4	715	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43710	X	32823	-0-	-10887 B	-0-	1605	1	28731	3	Y	2172	2212	0			27
							98	4	2389	9							
11	41520	X	25814	-0-	-15706 B	-0-	1160	1	22539	3	Y	1846	1850	0			23
							84	4	2031	9							
12	42904	X	21394	-0-	-21510 B	-0-	1103	1	18315	3	Y	1689	1696	0			16
							118	4	1858	9							
01	37014	X	24972	-0-	-12042 B	-0-	1485	1	21272	3	Y	1792	1788	0			20
							244	4	1971	9							
02	30016	X	19757	-0-	-10259 B	-0-	1244	1	16745	3	Y	1511	1508	0			23
							106	4	1662	9							
03	32829	X	19382	-0-	-13447 B	-0-	1289	1	16306	3	Y	1498	1501	0			20
							139	4	1648	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50727	X	50727	-0-	-0- B	-0-	1978	1	42397	3	Y	5263	5315	0			52
							563	4	5789	9							
11	51960	X	50271	-0-	-1689 B	-0-	1922	1	43098	3	Y	4523	4527	0			48
							276	4	4975	9							
12	53692	X	47323	-0-	-6369 B	-0-	1812	1	40085	3	Y	4516	4514	0			50
							458	4	4968	9							
01	53692	X	31123	-0-	-22569 B	-0-	1130	1	24716	3	Y	4660	4652	0			58
							151	4	5126	9							
02	46928	X	28306	-0-	-18622 B	-0-	1234	1	22402	3	Y	3929	3910	0			77
							348	4	4322	9							
03	51956	X	33421	-0-	-18535 B	-0-	1549	1	28096	3	Y	3138	3172	0			43
							324	4	3452	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	11107	-0-	-6687 B	-0-	769	1	8480	3	Y	1490	1500	0			15
							219	4	1639	9							
11	14400	X	10121	-0-	-4279 B	-0-	745	1	7722	3	Y	1406	1406	0			15
							107	4	1547	9							
12	12927	X	9525	-0-	-3402 B	-0-	698	1	7256	3	Y	1267	1268	0			14
							177	4	1394	9							
01	11625	X	8581	-0-	-3044 B	-0-	724	1	6419	3	Y	1219	1218	0			15
							97	4	1341	9							
02	10024	X	7386	-0-	-2638 B	-0-	655	1	5450	3	Y	996	991	0			20
							185	4	1096	9							
03	11098	X	7651	-0-	-3447 B	-0-	652	1	5627	3	Y	1124	1128	0			16
							136	4	1236	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51770	X	23239	-0-	-28531 B	-0-	1078	1	18466	3	Y	3270	3217	0			53
							98	4	3597	9							
11	32216	X	32216	-0-	-0- B	-0-	1974	1	25869	3	Y	3843	3811	0			85
							146	4	4227	9							
12	29379	X	29379	-0-	-0- B	-0-	1650	1	23669	3	Y	3430	3408	0			107
							287	4	3773	9							
01	23250	X	22404	-0-	-846 B	-0-	1115	1	18415	3	Y	2393	2470	0			30
							242	4	2632	9							
02	30072	X	13401	-0-	-16671 B	-0-	806	1	10465	3	Y	1787	1792	0			25
							164	4	1966	9							
03	33294	X	7716	-0-	-25578 B	-0-	493	1	5937	3	Y	1101	1106	0			20
							75	4	1211	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31899	X	18351	-0-	-13548 B	-0-	1535	1	14898	3	Y	1617	1612	0			26
							139	4	1779	9							
11	29430	X	16946	-0-	-12484 B	-0-	1517	1	13843	3	Y	1340	1336	0			30
							112	4	1474	9							
12	23963	X	17821	-0-	-6142 B	-0-	1535	1	14577	3	Y	1305	1294	0			41
							273	4	1436	9							
01	23963	X	17646	-0-	-6317 B	-0-	1508	1	14464	3	Y	1216	1242	0			15
							336	4	1338	9							
02	17696	X	14123	-0-	-3573 B	-0-	1215	1	11482	3	Y	1068	1068	0			15
							251	4	1175	9							
03	18352	X	16282	-0-	-2070 B	-0-	1362	1	13402	3	Y	1190	1183	0			22
							209	4	1309	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38316 X	16641	-0-	-21675 B	-0-	1373	1	13178	3	Y	1787	1790	0			29
						124	4	1966	9							
11	25230 X	12981	-0-	-12249 B	-0-	1298	1	10259	3	Y	1207	1209	0			27
						96	4	1328	9							
12	26071 X	12165	-0-	-13906 B	-0-	1233	1	9415	3	Y	1178	1168	0			37
						221	4	1296	9							
01	26071 X	10055	-0-	-16016 B	-0-	1038	1	7712	3	Y	974	999	0			12
						234	4	1071	9							
02	19012 X	8922	-0-	-10090 B	-0-	842	1	6952	3	Y	866	866	0			12
						175	4	953	9							
*03	19075 X	19075	-0-	-0- B	-0-	1358	1	15513	3	Y	1815	1793	0			34
						207	4	1997	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

10	24616 X	24616	-0-	-0- B	-0-	1697	1	21554	3	Y	1148	1167	0			14
						102	4	1263	9							
11	18750 X	17046	-0-	-1704 B	-0-	1183	1	14812	3	Y	878	881	0			11
						85	4	966	9							
12	22351 X	12204	-0-	-10147 B	-0-	992	1	10380	3	Y	658	663	0			6
						108	4	724	9							
01	24614 X	9726	-0-	-14888 B	-0-	994	1	7937	3	Y	573	573	0			6
						165	4	630	9							
02	22232 X	10036	-0-	-12196 B	-0-	1017	1	8223	3	Y	644	641	0			9
						88	4	708	9							
03	24614 X	8775	-0-	-15839 B	-0-	996	1	7108	3	Y	512	513	0	1	8	7
						108	4	563	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

10	17608 X	8942	-0-	-8666 B	-0-	1102	1	6568	3	Y	1065	1061	0			17
						100	4	1172	9							
11	17040 X	7267	-0-	-9773 B	-0-	1029	1	5202	3	Y	873	871	0			19
						76	4	960	9							
12	12989 X	6697	-0-	-6292 B	-0-	824	1	4849	3	Y	795	789	0			25
						149	4	875	9							
01	12121 X	5786	-0-	-6335 B	-0-	689	1	4280	3	Y	601	618	0			8
						156	4	661	9							
02	8316 X	5774	-0-	-2542 B	-0-	675	1	4324	3	Y	576	576	0			8
						141	4	634	9							
03	8928 X	5705	-0-	-3223 B	-0-	750	1	4196	3	Y	584	581	0			11
						117	4	642	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

10	20615 X	15132	-0-	-5483 B	-0-	1283	1	12069	3	Y	1513	1505	0			25
						116	4	1664	9							
11	19950 X	13745	-0-	-6205 B	-0-	1373	1	10672	3	Y	1454	1447	0			32
						101	4	1599	9							
12	20615 X	12618	-0-	-7997 B	-0-	1119	1	9806	3	Y	1358	1348	0			42
						199	4	1494	9							
01	19065 X	9683	-0-	-9382 B	-0-	857	1	7534	3	Y	1000	1029	0			13
						192	4	1100	9							
02	13020 X	7145	-0-	-5875 B	-0-	752	1	5040	3	Y	1087	1085	0			15
						157	4	1196	9							
03	14415 X	7380	-0-	-7035 B	-0-	804	1	5073	3	Y	1253	1245	0			23
						125	4	1378	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	15216	-0-	-10111 B	-0-	539	1	12813	3	Y	1642	1647	0			35
							58	4	1806	9							
11	22140	X	14169	-0-	-7971 B	-0-	554	1	11845	3	Y	1511	1509	0			37
							108	4	1662	9							
12	20894	X	16328	-0-	-4566 B	-0-	960	1	13154	3	Y	1639	1631	0			45
							411	4	1803	9							
01	18538	X	14656	-0-	-3882 B	-0-	919	1	11930	3	Y	1524	1520	0			49
							131	4	1676	9							
02	14084	X	12684	-0-	-1400 B	-0-	821	1	10030	3	Y	1609	1622	0			36
							63	4	1770	9							
03	15593	X	12184	-0-	-3409 B	-0-	855	1	9710	3	Y	1415	1419	0			32
							62	4	1557	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43927	X	32561	-0-	-11366 B	-0-	1815	1	28146	3	Y	2110	2101	0			35
							279	4	2321	9							
11	41636	X	41636	-0-	-0- B	-0-	1910	1	36789	3	Y	2417	2394	0			58
							278	4	2659	9							
12	37169	X	28124	-0-	-9045 B	-0-	1478	1	24259	3	Y	1775	1799	0			34
							434	4	1953	9							
01	36580	X	23417	-0-	-13163 B	-0-	1339	1	19904	3	Y	1552	1544	0			42
							467	4	1707	9							
02	38864	X	19915	-0-	-18949 B	-0-	1110	1	17069	3	Y	1295	1324	0			13
							311	4	1425	9							
03	43028	X	13851	-0-	-29177 B	-0-	546	1	12179	3	Y	969	973	0			9
							60	4	1066	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20776	X	20776	-0-	-0- B	-0-	1050	1	17137	3	Y	2082	2105	0			20
							299	4	2290	9							
11	10500	X	9606	-0-	-894 B	-0-	733	1	7445	3	Y	1203	1210	0			13
							105	4	1323	9							
12	10757	X	7263	-0-	-3494 B	-0-	622	1	4941	3	Y	1403	1401	0			15
							157	4	1543	9							
01	20770	X	8093	-0-	-12677 B	-0-	701	1	5723	3	Y	1432	1429	0			18
							94	4	1575	9							
02	18760	X	6030	-0-	-12730 B	-0-	615	1	4567	3	Y	613	619	0			12
							174	4	674	9							
03	20770	X	6007	-0-	-14763 B	-0-	596	1	4347	3	Y	854	854	0			12
							125	4	939	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	18500	-0-	-5091 B	-0-	1040	1	14790	3	Y	2151	2150	0			37
							304	4	2366	9							
11	22260	X	16446	-0-	-5814 B	-0-	873	1	13403	3	Y	1856	1849	0			44
							128	4	2042	9							
12	21979	X	16447	-0-	-5532 B	-0-	810	1	13179	3	Y	2018	2023	0			39
							238	4	2220	9							
01	21979	X	8320	-0-	-13659 B	-0-	354	1	6545	3	Y	1182	1189	0			32
							121	4	1300	9							
02	16940	X	13179	-0-	-3761 B	-0-	602	1	9178	3	Y	2937	2939	0			30
							168	4	3231	9							
03	18507	X	12862	-0-	-5645 B	-0-	608	1	8479	3	Y	3369	3366	0			33
							69	4	3706	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29388	X	15960	-0-	-13428 B	-0-	781	1	12543	3	Y	2190	2187	0			38
							227	4	2409	9							
11	23610	X	14107	-0-	-9503 B	-0-	524	1	11491	3	Y	1833	1827	0			44
							76	4	2016	9							
12	21328	X	14324	-0-	-7004 B	-0-	892	1	11124	3	Y	1855	1863	0			36
							267	4	2041	9							
01	19220	X	7261	-0-	-11959 B	-0-	322	1	5248	3	Y	1435	1432	0			39
							112	4	1579	9							
02	31685	X	31685	-0-	-0- B	-0-	934	1	21586	3	Y	8103	8059	0			83
							252	4	8913	9							
*03	24369	X	24369	-0-	-0- B	-0-	796	1	17945	3	Y	5036	5070	0			49
							88	4	5540	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	9479	-0-	-8501 B	-0-	604	1	7374	3	Y	1305	1311	0			27
							65	4	1436	9							
11	15300	X	9414	-0-	-5886 B	-0-	673	1	7393	3	Y	1106	1106	0			27
							131	4	1217	9							
12	13547	X	9965	-0-	-3582 B	-0-	783	1	7673	3	Y	1066	1064	0			29
							336	4	1173	9							
01	11563	X	9063	-0-	-2500 B	-0-	755	1	7175	3	Y	932	931	0			30
							108	4	1025	9							
02	9268	X	7193	-0-	-2075 B	-0-	687	1	5694	3	Y	690	704	0			16
							53	4	759	9							
03	9951	X	9011	-0-	-940 B	-0-	789	1	7333	3	Y	756	755	0			17
							57	4	832	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 03/17/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54250	X	26909	-0-	-27341 B	-0-	897	1	21281	3	Y	4214	4206	0			89
							96	4	4635	9							
11	36870	X	26326	-0-	-10544 B	-0-	935	1	20592	3	Y	4197	4183	0			103
							182	4	4617	9							
12	32271	X	21006	-0-	-11265 B	-0-	664	1	16707	3	Y	3046	3066	0			83
							284	4	3351	9							
01	28551	X	18298	-0-	-10253 B	-0-	561	1	14512	3	Y	2859	2851	0			91
							80	4	3145	9							
02	24584	X	15440	-0-	-9144 B	-0-	502	1	12520	3	Y	2163	2205	0			49
							39	4	2379	9							
03	27218	X	16175	-0-	-11043 B	-0-	731	1	13009	3	Y	2165	2166	0			48
							53	4	2382	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 03/21/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67332	X	23427	-0-	-43905 B	-0-	868	1	18337	3	Y	3833	3832	0			70
							6	4	4216	9							
11	46110	X	21654	-0-	-24456 B	-0-	802	1	17402	3	Y	3125	3150	0			45
							12	4	3438	9							
12	31899	X	19104	-0-	-12795 B	-0-	674	1	15374	3	Y	2770	2779	0			36
							9	4	3047	9							
01	31000	X	18050	-0-	-12950 B	-0-	629	1	14566	3	Y	2585	2576	0			45
							11	4	2844	9							
02	19040	X	13389	-0-	-5651 B	-0-	454	1	10662	3	Y	2064	2073	0			36
							3	4	2270	9							
03	21080	X	12123	-0-	-8957 B	-0-	9851	3	2272	9	Y	2065	2084	0			17

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 03/21/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55242	X	15875	-0-	-39367 B	-0-	579	1	12252	3	Y	2764	2766	0			50
							4	4	3040	9							
11	34440	X	14645	-0-	-19795 B	-0-	534	1	11496	3	Y	2370	2386	0			34
							8	4	2607	9							
12	32209	X	12934	-0-	-19275 B	-0-	485	1	10188	3	Y	2050	2057	0			27
							6	4	2255	9							
01	21638	X	17320	-0-	-4318 B	-0-	606	1	14013	3	Y	2445	2430	0			42
							11	4	2690	9							
02	12824	X	9342	-0-	-3482 B	-0-	315	1	7408	3	Y	1470	1486	0			26
							2	4	1617	9							
03	14198	X	10645	-0-	-3553 B	-0-	8757	3	1888	9	Y	1716	1728	0			14

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	13386	-0-	-5028 B	-0-	882	1	10110	3	Y	2132	2158	0			37
							49	4	2345	9							
11	17820	X	11310	-0-	-6510 B	-0-	746	1	8231	3	Y	1972	1987	0			22
							164	4	2169	9							
12	17205	X	10369	-0-	-6836 B	-0-	749	1	7358	3	Y	1915	1914	0			23
							155	4	2107	9							
01	15283	X	9429	-0-	-5854 B	-0-	746	1	6713	3	Y	1679	1677	0			25
							123	4	1847	9							
02	10332	X	8298	-0-	-2034 B	-0-	604	1	5882	3	Y	1545	1557	0			13
							112	4	1700	9							
03	11439	X	9159	-0-	-2280 B	-0-	692	1	6441	3	Y	1754	1749	0			18
							97	4	1929	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	9250	-0-	-13969 B	-0-	714	1	6902	3	Y	1450	1470	0			25
							39	4	1595	9							
11	17040	X	7923	-0-	-9117 B	-0-	623	1	5755	3	Y	1279	1290	0			14
							138	4	1407	9							
12	14787	X	7064	-0-	-7723 B	-0-	618	1	5023	3	Y	1176	1176	0			14
							129	4	1294	9							
01	12803	X	7334	-0-	-5469 B	-0-	618	1	5282	3	Y	1211	1207	0			18
							102	4	1332	9							
02	8652	X	6581	-0-	-2071 B	-0-	511	1	4901	3	Y	976	985	0			9
							95	4	1074	9							
03	9238	X	4785	-0-	-4453 B	-0-	535	1	3228	3	Y	860	860	0			9
							76	4	946	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66340	X	34587	-0-	-31753 B	-0-	1017	1	28188	3	Y	4777	4791	0			101
							127	4	5255	9							
11	54270	X	34233	-0-	-20037 B	-0-	1254	1	27634	3	Y	4637	4624	0			114
							244	4	5101	9							
12	49011	X	27756	-0-	-21255 B	-0-	795	1	22617	3	Y	3602	3618	0			98
							382	4	3962	9							
01	41416	X	32488	-0-	-8928 B	-0-	1047	1	27266	3	Y	3660	3641	0			117
							149	4	4026	9							
02	31948	X	27222	-0-	-4726 B	-0-	911	1	22796	3	Y	3132	3178	0			71
							70	4	3445	9							
03	35371	X	27046	-0-	-8325 B	-0-	902	1	22346	3	Y	3394	3389	0			76
							65	4	3733	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	10983	-0-	-6811 B	-0-	803	1	8009	3	Y	1934	1957	0			33
							44	4	2127	9							
11	16140	X	10208	-0-	-5932 B	-0-	711	1	7407	3	Y	1758	1772	0			19
							156	4	1934	9							
12	15097	X	10096	-0-	-5001 B	-0-	732	1	7413	3	Y	1636	1636	0			19
							151	4	1800	9							
01	14415	X	9346	-0-	-5069 B	-0-	686	1	6755	3	Y	1629	1623	0			25
							113	4	1792	9							
02	10248	X	6177	-0-	-4071 B	-0-	489	1	4389	3	Y	1098	1113	0			10
							91	4	1208	9							
03	10974	X	9047	-0-	-1927 B	-0-	726	1	6602	3	Y	1470	1465	0			15
							102	4	1617	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70711	X	40042	-0-	-30669 B	-0-	330	1	34200	3	Y	4856	4843	0			79
							170	4	5342	9							
11	68430	X	32229	-0-	-36201 B	-0-	268	1	27482	3	Y	3965	3956	0			88
							117	4	4362	9							
12	70711	X	27474	-0-	-43237 B	-0-	231	1	23345	3	Y	3335	3319	0			104
							229	4	3669	9							
01	60419	X	19452	-0-	-40967 B	-0-	159	1	16560	3	Y	2297	2372	0			29
							206	4	2527	9							
02	42952	X	29260	-0-	-13692 B	-0-	1309	1	24346	3	Y	3041	3028	0			42
							260	4	3345	9							
03	40052	X	31651	-0-	-8401 B	-0-	1441	1	26381	3	Y	3285	3265	0	1	8	61
							215	4	3614	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59799	X	33793	-0-	-26006 B	-0-	1126	1	26728	3	Y	5289	5296	0			111
							121	4	5818	9							
11	47850	X	31109	-0-	-16741 B	-0-	1105	1	24338	3	Y	4955	4944	0			122
							215	4	5451	9							
12	42222	X	29058	-0-	-13164 B	-0-	932	1	23438	3	Y	3900	3916	0			106
							398	4	4290	9							
01	34379	X	31417	-0-	-2962 B	-0-	996	1	25855	3	Y	4022	4000	0			128
							142	4	4424	9							
02	30520	X	26382	-0-	-4138 B	-0-	867	1	21677	3	Y	3428	3478	0			78
							67	4	3771	9							
03	33790	X	28190	-0-	-5600 B	-0-	884	1	21882	3	Y	4873	4842	0			109
							64	4	5360	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31403	X	17871	-0-	-13532 B	-0-	1175	1	14840	3	Y	1591	1583	0			26
							106	4	1750	9							
11	25560	X	17003	-0-	-8557 B	-0-	1395	1	13869	3	Y	1487	1480	0			33
							103	4	1636	9							
12	22878	X	17945	-0-	-4933 B	-0-	1375	1	14643	3	Y	1531	1516	0			48
							243	4	1684	9							
01	20677	X	14659	-0-	-6018 B	-0-	1163	1	11913	3	Y	1204	1237	0			15
							259	4	1324	9							
02	16324	X	14472	-0-	-1852 B	-0-	1044	1	11610	3	Y	1458	1453	0			20
							214	4	1604	9							
03	17949	X	13615	-0-	-4334 B	-0-	1222	1	11080	3	Y	1023	1023	0	1	8	19
							188	4	1125	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33852 X	27198	-0-	-6654 B	-0-	1617	1	22218	3	Y	2975	3008	0			51
						90	4	3273	9							
11	32760 X	25573	-0-	-7187 B	-0-	1474	1	20886	3	Y	2630	2652	0			29
						320	4	2893	9							
12	29791 X	24982	-0-	-4809 B	-0-	1491	1	19931	3	Y	2960	2954	0			35
						304	4	3256	9							
01	29791 X	23351	-0-	-6440 B	-0-	1400	1	19077	3	Y	2406	2405	0			36
						227	4	2647	9							
02	24556 X	15051	-0-	-9505 B	-0-	816	1	12378	3	Y	1554	1576	0			14
						148	4	1709	9							
03	27187 X	16782	-0-	-10405 B	-0-	1069	1	13324	3	Y	2037	2030	0			21
						148	4	2241	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89559 X	37087	-0-	-52472 B	-0-	309	1	31614	3	Y	4551	4544	0			74
						158	4	5006	9							
11	86670 X	30736	-0-	-55934 B	-0-	253	1	27404	3	Y	2693	2707	0			60
						117	4	2962	9							
12	89559 X	33778	-0-	-55781 B	-0-	304	1	29277	3	Y	3553	3502	0			111
						289	4	3908	9							
01	89559 X	38115	-0-	-51444 B	-0-	1082	1	32748	3	Y	3516	3583	0			44
						417	4	3868	9							
02	59161 X	59161	-0-	-0- B	-0-	2721	1	50343	3	Y	5051	5026	0			69
						541	4	5556	9							
03	37076 X	31238	-0-	-5838 B	-0-	1428	1	25993	3	Y	3276	3282	0	2	8	61
						213	4	3604	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34658 X	31912	-0-	-2746 B	-0-	1703	1	28211	3	Y	1730	1762	0			30
						95	4	1903	9							
11	36150 X	27287	-0-	-8863 B	-0-	1470	1	23957	3	Y	1403	1417	0			16
						317	4	1543	9							
12	37355 X	26680	-0-	-10675 B	-0-	1515	1	23388	3	Y	1337	1337	0			16
						306	4	1471	9							
01	37355 X	24473	-0-	-12882 B	-0-	1446	1	21368	3	Y	1296	1292	0			20
						233	4	1426	9							
02	31388 X	23468	-0-	-7920 B	-0-	1289	1	20782	3	Y	1059	1070	0			9
						232	4	1165	9							
03	31899 X	25592	-0-	-6307 B	-0-	1421	1	22657	3	Y	1199	1196	0			12
						195	4	1319	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58311 X	31699	-0-	-26612 B	-0-	1117	1	26516	3	Y	3587	3598	0			76
						120	4	3946	9							
11	45840 X	29213	-0-	-16627 B	-0-	1103	1	24255	3	Y	3310	3305	0			81
						214	4	3641	9							
12	40734 X	29845	-0-	-10889 B	-0-	1012	1	25408	3	Y	2721	2728	0			74
						432	4	2993	9							
01	40734 X	24547	-0-	-16187 B	-0-	813	1	21166	3	Y	2229	2232	0			71
						116	4	2452	9							
02	35392 X	20619	-0-	-14773 B	-0-	711	1	17795	3	Y	1871	1900	0			42
						55	4	2058	9							
03	31713 X	20587	-0-	-11126 B	-0-	711	1	17612	3	Y	2011	2008	0			45
						52	4	2212	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52886	X	23050	-0-	-29836 B	-0-	855	1	17259	3	Y	4385	4356	0			138
							112	4	4824	9							
11	38880	X	19150	-0-	-19730 B	-0-	640	1	14653	3	Y	3465	3488	0			115
							45	4	3812	9							
12	30628	X	16842	-0-	-13786 B	-0-	642	1	13091	3	Y	2754	2780	0			89
							80	4	3029	9							
01	26753	X	17176	-0-	-9577 B	-0-	625	1	13415	3	Y	2778	2768	0			99
							80	4	3056	9							
02	19432	X	19432	-0-	-0- B	-0-	867	1	15325	3	Y	2802	2793	0			108
							158	4	3082	9							
*03	23238	X	23238	-0-	-0- B	-0-	1215	1	18517	3	Y	3159	3134	0			133
							31	4	3475	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54033	X	25341	-0-	-28692 B	-0-	978	1	19579	3	Y	4233	4213	0			134
							128	4	4656	9							
11	39630	X	22570	-0-	-17060 B	-0-	786	1	17851	3	Y	3525	3542	0			117
							55	4	3878	9							
12	33511	X	20268	-0-	-13243 B	-0-	797	1	16097	3	Y	2976	2997	0			96
							100	4	3274	9							
01	31651	X	18766	-0-	-12885 B	-0-	709	1	15061	3	Y	2642	2644	0			94
							90	4	2906	9							
02	19460	X	14275	-0-	-5185 B	-0-	626	1	11235	3	Y	2091	2104	0			81
							114	4	2300	9							
03	21545	X	14505	-0-	-7040 B	-0-	877	1	11364	3	Y	2038	2033	0			86
							22	4	2242	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	10252	-0-	-14889 B	-0-	554	1	6722	3	Y	2557	2539	0			44
							163	4	2813	9							
11	24330	X	7305	-0-	-17025 B	-0-	440	1	5170	3	Y	1482	1491	0			35
							65	4	1630	9							
12	12121	X	7308	-0-	-4813 B	-0-	528	1	4935	3	Y	1532	1537	0			30
							160	4	1685	9							
01	11997	X	6516	-0-	-5481 B	-0-	495	1	4355	3	Y	1354	1348	0			36
							177	4	1489	9							
02	9800	X	5188	-0-	-4612 B	-0-	427	1	2772	3	Y	1695	1714	0			17
							124	4	1865	9							
03	10261	X	5564	-0-	-4697 B	-0-	505	1	3448	3	Y	1412	1415	0			14
							58	4	1553	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75206	X	43825	-0-	-31381 B	-0-	370	1	37387	3	Y	5347	5327	0			87
							186	4	5882	9							
11	72780	X	37246	-0-	-35534 B	-0-	313	1	31923	3	Y	4431	4420	0			98
							136	4	4874	9							
12	75206	X	34275	-0-	-40931 B	-0-	293	1	29184	3	Y	4103	4073	0			128
							285	4	4513	9							
01	75206	X	34254	-0-	-40952 B	-0-	279	1	29470	3	Y	3764	3845	0			47
							365	4	4140	9							
02	45360	X	19578	-0-	-25782 B	-0-	164	1	16475	3	Y	2517	2529	0			35
							170	4	2769	9							
03	43834	X	15712	-0-	-28122 B	-0-	128	1	13350	3	Y	1936	1935	0			36
							104	4	2130	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84413 X	38932	-0-	-45481 B	-0-	333	1	33794	3	Y	4215	4201	0			68
						168	4	4637	9							
11	81690 X	31874	-0-	-49816 B	-0-	276	1	27649	3	Y	3484	3475	0			77
						117	4	3832	9							
12	84413 X	26467	-0-	-57946 B	-0-	232	1	22853	3	Y	2872	2859	0			90
						223	4	3159	9							
01	84413 X	16219	-0-	-68194 B	-0-	171	1	13837	3	Y	1854	1921	0			23
						172	4	2039	9							
02	41860 X	26282	-0-	-15578 B	-0-	1194	1	22247	3	Y	2367	2357	0			33
						237	4	2604	9							
03	38936 X	27725	-0-	-11211 B	-0-	1298	1	23794	3	Y	2218	2210	0			41
						193	4	2440	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

10	64201 X	56473	-0-	-7728 B	-0-	145	1	46628	3	Y	8307	8402	0			82
						562	4	9138	9							
11	62130 X	54936	-0-	-7194 B	-0-	197	1	46035	3	Y	7654	7655	0			81
						285	4	8419	9							
12	64201 X	44308	-0-	-19893 B	-0-	1236	1	36551	3	Y	5562	5582	0			61
						403	4	6118	9							
01	64201 X	44258	-0-	-19943 B	-0-	1689	1	36931	3	Y	4921	4921	0			61
						225	4	5413	9							
02	54628 X	33728	-0-	-20900 B	-0-	1312	1	27856	3	Y	3809	3795	0			75
						370	4	4190	9							
03	56761 X	39993	-0-	-16768 B	-0-	1451	1	33395	3	Y	4403	4417	0			61
						304	4	4843	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

11	14B2 EXT	62410	-0-	62410 B	62410	164	1	48468	3	Y	12496	12316	0			180
						32	4	13746	9							
12	119688 X	57278	-0-	-62410 B	-0-	195	1	45048	3	Y	10919	10955	0			144
						24	4	12011	9							
01	57480 X	43040	-0-	-14440 B	-0-	217	1	34194	3	Y	7821	7830	0			135
						26	4	8603	9							
02	67060 X	54329	-0-	-12731 B	-0-	226	1	43737	3	Y	9413	9383	0			165
						12	4	10354	9							
03	14B2 EXT	48729	-0-	48729 B	48729	40114	3	8615	9	Y	7832	7934	0			63

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

12	0	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	SHUT IN	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	SHUT IN	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

12	0	14061	-0-	14061 B	14061	144	1	11792	3	Y	1826	1769	0			57
						116	4	2009	9							
01	0	159661	-0-	159661 B	173722	1163	1	132257	3	Y	22358	22134	0			281
						1647	4	24594	9							
02	292314 X	118592	-0-	-173722 B	-0-	898	1	99625	3	Y	15495	15561	0			215
						1024	4	17045	9							
03	174840 X	105382	-0-	-69458 B	-0-	853	1	90196	3	Y	12389	12372	0	3	8	229
						705	4	13628	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		26185	-0-	26185 B	26185	203	1	21965	3	Y	3406	3340	0			66
							270	4	3747	9							
01	0		90799	-0-	90799 B	116984	557	1	78587	3	Y	9602	9410	0			258
							1093	4	10562	9							
*02	186999	X	70015	-0-	-116984 B	-0-	476	1	61039	3	Y	7101	7287	0			72
							689	4	7811	9							
*03	63173	X	63173	-0-	-0- B	-0-	464	1	55655	3	Y	6173	6184	0	1	8	60
							264	4	6790	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

12	0		21440	-0-	21440 B	21440	145	1	18965	3	Y	1907	1870	0			37
							232	4	2098	9							
01	0		76280	-0-	76280 B	97720	462	1	66466	3	Y	7663	7494	0			206
							923	4	8429	9							
02	0		70958	-0-	70958 B	168678	472	1	61633	3	Y	7417	7548	0			75
							694	4	8159	9							
*03	231869	X	63191	-0-	-168678 B	-0-	456	1	55623	3	Y	6226	6240	0	1	8	60
							263	4	6849	9							

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	X	1228	-0-	-0- B	-0-	30	1	1086	3	N	102	104	0			8
							112	9									
11	1950	X	745	-0-	-1205 B	-0-	17	1	675	3	N	48	51	0			5
							53	9									
12	1147	X	1100	-0-	-47 B	-0-	29	1	62	2	N	65	63	0			7
							937	3	72	9							
01	1147	X	305	-0-	-842 B	-0-	10	1	242	3	N	48	50	0			5
							53	9									
02	1120	X	731	-0-	-389 B	-0-	24	1	641	3	N	60	52	0			13
							66	9									
*03	1240	X	229	-0-	-1011 B	-0-	8	1	182	3	N	35	40	0			8
							39	9									

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

10	16678	X	14205	-0-	-2473	-0-	13900	3	305	9	N	277	61	0				444
11	14610	X	12196	-0-	-2414	-0-	12035	3	161	9	N	146	4	0	194	1		392
12	15097	X	5772	-0-	-9325	-0-	5769	3	3	9	N	3	2	8				393
01	14508	X	1462	-0-	-13046	-0-	1462	3			N	-0-						393
02	13048	X	110	-0-	-12938	-0-	109	3	1	9	N	1						394
*03	23253	X	23253	-0-	-0-	-0-	23225	3	28	9	N	25	1	8				418

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

10	0	X	-0-	-0-	-0-	-0-	N	-0-		79
11	0	X	-0-	-0-	-0-	-0-	N	-0-		79
12	0	X	-0-	-0-	-0-	-0-	N	-0-		79
01	0	X	-0-	-0-	-0-	-0-	N	-0-		79
02	0	X	-0-	-0-	-0-	-0-	N	-0-		79
03	0	X	-0-	-0-	-0-	-0-	N	-0-		79

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	21390	X	19293	-0-	-2097	-0-	19293	3			N	-0-					92
*10	22103	X	19404	-0-	-2699	-0-	19404	3			N	-0-					92
11	21390	X	19074	-0-	-2316	-0-	19073	3	1	9	N	1	1	8			86
*12	22103	X	16963	-0-	-5140	-0-	16946	3	17	9	N	15	1	8			100
*01	21700	X	18012	-0-	-3688	-0-	18009	3	3	9	N	3	3	8			100
*02	18004	X	15556	-0-	-2448	-0-	15555	3	1	9	N	1	1	8			100
03	19716	X	16556	-0-	-3160	-0-	16556	3			N	-0-	1	8			95

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

10	27218	X	13354	-0-	-13864	-0-	13289	3	65	9	N	59	59	0			108
11	26340	X	1887	-0-	-24453	-0-	1886	3	1	9	N	1	1	0			108
12	17391	X	17132	-0-	-259	-0-	17091	3	41	9	N	37	4	8			141
01	13361	X	6350	-0-	-7011	-0-	6350	3			N	-0-					141
02	12068	X	-0-	-0-	-12068	-0-					N	-0-					141
*03	19172	X	19172	-0-	-0-	-0-	19171	3	1	9	N	1	1	8			141

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

10	3565	X	3266	-0-	-299	-0-	1642	3	1616	4	N	7	7	0			250
							8	9									
11	8610	X	745	-0-	-7865	-0-	356	3	389	4	N	-0-					250
12	8897	X	3122	-0-	-5775	-0-	1908	3	1214	4	N	-0-					250
01	8897	X	1076	-0-	-7821	-0-	891	3	185	4	N	-0-					250
02	4172	X	1056	-0-	-3116	-0-	1056	3			N	-0-					250
*03	3255	X	1403	-0-	-1852	-0-	1403	3			N	-0-					250

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

10	30225	X	28156	-0-	-2069	-0-	28155	3	1	9	N	1	1	8			87
11	29250	X	29077	-0-	-173	-0-	29075	3	2	9	N	2	2	8			87
12	30225	X	29101	-0-	-1124	-0-	29099	3	2	9	N	2	2	0			87
01	30225	X	28078	-0-	-2147	-0-	28070	3	8	9	N	7	4	0	3	8	87
02	27132	X	23254	-0-	-3878	-0-	23251	3	3	9	N	3	2	0	1	8	87
03	30039	X	27416	-0-	-2623	-0-	27415	3	1	9	N	1	1	8			87

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*07	1085	X	732	-0-	-353	-0-	539	3	193	9	N	175	183	1			68
*08	1085	X	525	-0-	-560	-0-	313	3	212	9	N	193	182	1			79
*09	1170	X	448	-0-	-722	-0-	269	3	179	9	N	163	176	1			66
*10	1209	X	588	-0-	-621	-0-	410	3	178	9	N	162	173	1			55
*11	1170	X	332	-0-	-838	-0-	332	3			N	-0-					55
*12	744	X	515	-0-	-229	-0-	296	3	219	9	N	199	184	1			70
*01	589	X	213	-0-	-376	-0-	213	3			N	-0-					70
*02	532	X	260	-0-	-272	-0-	260	3			N	-0-					70
03	589	X	451	-0-	-138	-0-	241	3	210	9	N	191	185	1			76

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	82	-0-	-11	-0-	82	1			N	-0-					128
*11	90	N	23	-0-	-67	-0-	23	1			N	-0-					128
12	93	N	-0-	-0-	-93	-0-					N	-0-					128
01	93	N	-0-	-0-	-93	-0-					N	-0-					128
02	28	N	-0-	-0-	-28	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*07	17301	X	17301	-0-	-0-	-0-	230	1	13118	3	N	3594	3594	1			177
							3953	9									
*08	17794	X	14413	-0-	-3381	-0-	299	1	10841	3	N	2975	3089	1			63
							3273	9									
*09	17220	X	15194	-0-	-2026	-0-	414	1	11359	3	N	3110	3062	1			111
							3421	9									
*10	17794	X	14223	-0-	-3571	-0-	275	1	10757	3	N	2901	2733	1			279
							3191	9									
*11	17220	X	10708	-0-	-6512	-0-	235	1	8218	3	N	2050	2192	1			137
							2255	9									
*12	17298	X	10210	-0-	-7088	-0-	164	1	7780	3	N	2060	2039	1			158
							2266	9									
*01	15686	X	8910	-0-	-6776	-0-	321	1	6634	3	N	1777	1838	1			97
							1955	9									
*02	14168	X	7501	-0-	-6667	-0-	299	1	5593	3	N	1463	1245	1			315
							1609	9									
03	14229	X	6716	-0-	-7513	-0-	385	1	5027	3	N	1185	1439	1			61
							1304	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

*07	8928	X	-0-	-0-	-8928	-0-					N	-0-					99
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
*09	T. A.		-0-	-0-	-0-	-0-					N	121	172	1			48
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.		183	-0-	183	183	137	3	46	9	N	42	64	1			26

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

*07	2146	N	2146	-0-	-0-	-0-	1961	3	185	9	N	168	174	1			72
*08	2852	X	2374	-0-	-478	-0-	1970	3	404	9	N	367	359	1			80
*09	2910	X	2101	-0-	-809	-0-	1759	3	342	9	N	311	344	1			47
*10	3007	X	2247	-0-	-760	-0-	2034	3	213	9	N	194	182	1			59
*11	2910	X	2414	-0-	-496	-0-	2019	3	395	9	N	359	358	1			60
*12	2387	X	1775	-0-	-612	-0-	1775	3			N	-0-					60
*01	3159	X	3159	-0-	-0-	-0-	2512	3	647	9	N	588	554	1			94
*02	2240	X	-0-	-0-	-2240	-0-					N	164	184	1			74
03	2480	X	794	-0-	-1686	-0-	317	3	477	9	N	434	369	1			139

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3006	-0-	-32	-0-	2751	3	255	9	N	232	178	1			343
11	2940	X	2718	-0-	-222	-0-	13	1	2378	3	N	297	367	1			273
							327	9									
12	3790	X	3790	-0-	-0-	-0-	101	1	3514	3	N	159	185	1			247
							175	9									
01	3007	X	1857	-0-	-1150	-0-	37	1	1457	3	N	330	185	1			392
							363	9									
02	2716	X	1618	-0-	-1098	-0-	5	1	1398	3	N	195	184	1			403
							215	9									
03	3782	X	1991	-0-	-1791	-0-	13	1	1978	3	N	-0-					403

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

*07	9920	X	6801	-0-	-3119	-0-	163	1	5729	3	N	826	722	1			198
							909	9									
*08	6705	X	6705	-0-	-0-	-0-	403	1	5011	3	N	1174	1092	1			280
							1291	9									
*09	6160	X	6160	-0-	-0-	-0-	199	1	4975	3	N	896	1084	1			92
							986	9									
*10	6573	X	6573	-0-	-0-	-0-	231	1	5159	3	N	1075	1090	1			77
							1183	9									
*11	6120	X	4877	-0-	-1243	-0-	294	1	3967	3	N	560	545	1			92
							616	9									
*12	6324	X	3831	-0-	-2493	-0-	513	1	2476	3	N	765	737	1			120
							842	9									
*01	6324	X	5230	-0-	-1094	-0-	394	1	4075	3	N	692	623	1			189
							761	9									
*02	5712	X	5107	-0-	-605	-0-	17	1	4221	3	N	790	862	1			117
							869	9									
03	6324	X	5002	-0-	-1322	-0-	45	1	4377	3	N	527	442	1			202
							580	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

*07	5400	X	5400	-0-	-0-	-0-	29	1	4368	3	N	912	891	1			194
							1003	9									
*08	4991	X	2485	-0-	-2506	-0-	1955	3	530	9	N	482	547	1			129
*09	5070	X	1605	-0-	-3465	-0-	1168	3	437	9	N	397	366	1			160
*10	5394	X	94	-0-	-5300	-0-	94	3			N	-0-					160
*11	5220	X	-0-	-0-	-5220	-0-					N	-0-					160
*12	5394	X	-0-	-0-	-5394	-0-					N	-0-					160
*01	2480	X	-0-	-0-	-2480	-0-					N	-0-					160
*02	1512	X	-0-	-0-	-1512	-0-					N	-0-					160
*03	93	X	-0-	-0-	-93	-0-					N	-0-					160

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

*04	2790	X	1516	-0-	-1274	-0-	1314	2	202	9	N	184	179	1			81
*05	2108	X	2	-0-	-2106	-0-	2	2			N	-0-					81
*06	2040	X	290	-0-	-1750	-0-	290	2			N	-0-					81
*07	1612	X	222	-0-	-1390	-0-	222	3			N	-0-					81
*08	1612	X	694	-0-	-918	-0-	488	3	206	9	N	187	180	1			88
*09	1530	X	-0-	-0-	-1530	-0-					N	-0-					88
*10	310	X	-0-	-0-	-310	-0-					N	-0-					88
*11	660	X	374	-0-	-286	-0-	374	3			N	-0-					88
*12	682	X	557	-0-	-125	-0-	557	3			N	-0-					88
*01	682	X	-0-	-0-	-682	-0-					N	94	98	1			84
*02	336	X	259	-0-	-77	-0-	259	3			N	-0-					84
03	558	X	-0-	-0-	-558	-0-					N	-0-					84

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4325	-0-	-294	-0-	3391	3	934	9	N	849	722	1			393
11	4680	X	3628	-0-	-1052	-0-	88	1	2799	3	N	674	929	1			138
							741	9									
12	4836	X	3572	-0-	-1264	-0-	413	1	2492	3	N	606	557	1			187
							667	9									
01	4836	X	4358	-0-	-478	-0-	515	1	2786	3	N	961	919	1			229
							1057	9									
02	3920	X	3367	-0-	-553	-0-	553	1	2208	3	N	551	556	1			224
							606	9									
03	4340	X	4055	-0-	-285	-0-	606	1	2623	3	N	751	738	1			237
							826	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

*09	3299	X	3299	-0-	-0-	-0-	545	1	2455	3	N	272	351	1			127
							299	9									
*10	3286	X	2743	-0-	-543	-0-	551	1	2192	3	N	-0-					127
11	3180	X	3007	-0-	-173	-0-	570	1	1993	3	N	404	367	1			164
							444	9									
12	3286	X	2731	-0-	-555	-0-	485	1	1699	3	N	497	538	1			123
							547	9									
01	3286	X	1934	-0-	-1352	-0-	370	1	1381	3	N	166	185	1			104
							183	9									
*02	2968	X	2150	-0-	-818	-0-	476	1	1484	3	N	173	184	1			93
							190	9									
*03	3100	X	2579	-0-	-521	-0-	532	1	1652	3	N	359	359	1			93
							395	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					153
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 08/17/2010 TOTAL DEPTH 11948 PERF.12579 - 16912

*07	6417	X	4394	-0-	-2023	-0-	3929	3	465	9	N	423	363	1			163
*08	4650	X	4348	-0-	-302	-0-	3751	3	597	9	N	543	543	1			163
*09	4500	X	4167	-0-	-333	-0-	3573	3	594	9	N	540	528	1			175
*10	4650	X	4595	-0-	-55	-0-	4192	3	403	9	N	366	363	1			178
*11	4380	X	3961	-0-	-419	-0-	3394	3	567	9	N	515	535	1			158
*12	4402	X	4153	-0-	-249	-0-	3650	3	503	9	N	457	370	1			245
*01	4588	X	1458	-0-	-3130	-0-	984	3	474	9	N	431	407	1			269
*02	4144	X	-0-	-0-	-4144	-0-					N	-0-					269
*03	9726	X	9726	-0-	-0-	-0-	7669	3	2057	9	N	1870	1467	1			672

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*10	1767	X	771	-0-	-996	-0-	57	3	714	9	N	649	716	1			100
*11	1710	X	1433	-0-	-277	-0-	737	3	696	9	N	633	553	1			180
12	1488	X	-0-	-0-	-1488	-0-					N	692	730	1			142
01	1333	X	1129	-0-	-204	-0-	511	3	618	9	N	562	532	1			172
02	1344	X	1260	-0-	-84	-0-	721	3	539	9	N	490	537	1			125
03	1488	X	1183	-0-	-305	-0-	566	3	617	9	N	561	538	1			148

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5095	X	5095	-0-	-0-	-0-	4638	3	457	9	N	415	363	1			130
*08	5673	X	4912	-0-	-761	-0-	4358	3	554	9	N	504	545	1			89
*09	5490	X	4432	-0-	-1058	-0-	3985	3	447	9	N	406	366	1			129
*10	5673	X	4667	-0-	-1006	-0-	4056	3	611	9	N	555	551	1			133
*11	5490	X	4335	-0-	-1155	-0-	3994	3	341	9	N	310	363	1			80
*12	5084	X	4340	-0-	-744	-0-	3712	3	628	9	N	571	549	1			102
*01	4898	X	4147	-0-	-751	-0-	3758	3	389	9	N	354	366	1			90
*02	4228	X	3717	-0-	-511	-0-	3323	3	394	9	N	358	354	1			94
03	4681	X	3853	-0-	-828	-0-	3450	3	403	9	N	366	358	1			102

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

*07	11811	X	10232	-0-	-1579	-0-	360	1	9685	3	N	170	164	1			84
							187	9									
*08	10943	X	10646	-0-	-297	-0-	235	1	9920	3	N	446	365	1			165
							491	9									
*09	10590	X	9804	-0-	-786	-0-	453	1	9024	3	N	297	349	1			113
							327	9									
*10	10850	X	10472	-0-	-378	-0-	1037	1	9058	3	N	343	360	1			96
							377	9									
*11	10500	X	9937	-0-	-563	-0-	792	1	8762	3	N	348	362	1			82
							383	9									
*12	10633	X	10016	-0-	-617	-0-	658	1	8925	3	N	394	366	1			110
							433	9									
*01	10633	X	10007	-0-	-626	-0-	9627	3	380	9	N	345	365	1			90
*02	9464	X	8663	-0-	-801	-0-	8445	3	218	9	N	198	186	1			102
03	10478	X	9416	-0-	-1062	-0-	202	1	8830	3	N	349	349	1			102
							384	9									

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

*10	3684	X	3684	-0-	-0-	-0-	539	1	2492	3	N	594	547	1			141
							653	9									
*11	2670	X	2086	-0-	-584	-0-	454	1	1056	3	N	524	546	1			119
							576	9									
12	2759	X	283	-0-	-2476	-0-	49	1	29	3	N	186	183	1			122
							205	9									
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					122
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					122
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					122

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*10	4386	X	4386	-0-	-0-	-0-	2208	1	1415	3	N	694	537	1			446
							763	9									
*11	3749	X	3749	-0-	-0-	-0-	2213	1	870	3	N	605	722	1			329
							666	9									
12	3945	X	3945	-0-	-0-	-0-	2504	1	913	3	N	480	354	1			455
							528	9									
01	5081	X	5081	-0-	-0-	-0-	2059	1	2567	3	N	414	525	1			344
							455	9									
02	4122	X	4122	-0-	-0-	-0-	2577	1	951	3	N	540	549	1			335
							594	9									
*03	3723	X	3723	-0-	-0-	-0-	2035	1	1220	3	N	425	536	1			224
							468	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2542	X	2364	-0-	-178	-0-	406	1	1209	3	N	681	730	1			176
							749	9									
*11	2114	X	2114	-0-	-0-	-0-	248	1	1115	3	N	683	297	0	368	1	194
							751	9									
12	2170	X	787	-0-	-1383	-0-	63	1	724	9	N	658	658	0			194
01	2356	X	815	-0-	-1541	-0-	12	1	803	9	N	730	730	0			194
02	2128	X	1415	-0-	-713	-0-	50	1	705	3	N	600	600	0			194
							660	9									
03	2356	X	2177	-0-	-179	-0-	64	1	1308	3	N	732	198	0	552	1	176
							805	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19344	X	2505	-0-	-16839	-0-	62	1	2206	3	N	215	542	1			148
							237	9									
*08	8990	X	2795	-0-	-6195	-0-	121	1	2018	3	N	596	543	1			201
							656	9									
*09	8700	X	2475	-0-	-6225	-0-	12	1	1998	3	N	423	360	1			264
							465	9									
*10	8990	X	2707	-0-	-6283	-0-	1	1	2323	3	N	348	362	1			250
							383	9									
*11	2790	X	2637	-0-	-153	-0-	2	1	2033	3	N	547	550	1			247
							602	9									
*12	2790	X	1777	-0-	-1013	-0-	6	1	1267	3	N	458	552	1			153
							504	9									
*01	2790	X	1908	-0-	-882	-0-	5	1	1324	3	N	526	369	1			310
							579	9									
*02	2464	X	2277	-0-	-187	-0-	1804	3	473	9	N	430	546	1			194
*03	2728	X	2358	-0-	-370	-0-	196	1	1694	3	N	425	351	1			268
							468	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5302	X	5302	-0-	-0-	-0-	346	1	3639	3	N	1197	1260	1			134
							1317	9									
*11	3325	X	3325	-0-	-0-	-0-	334	1	2003	3	N	898	912	1			120
							988	9									
12	3402	X	3402	-0-	-0-	-0-	293	1	2342	3	N	697	727	1			90
							767	9									
01	3935	X	3935	-0-	-0-	-0-	373	1	2227	3	N	1214	1089	1			215
							1335	9									
02	2939	X	2939	-0-	-0-	-0-	385	1	1818	3	N	669	733	1			151
							736	9									
*03	4538	X	4538	-0-	-0-	-0-	355	1	3054	3	N	1026	917	1			260
							1129	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3248	X	3248	-0-	-0-	-0-	10	1	2303	3	N	850	850	0			116
							935	9									
*11	2863	X	2863	-0-	-0-	-0-	61	1	1905	3	N	815	815	0			116
							897	9									
12	2728	X	2598	-0-	-130	-0-	112	1	1819	3	N	606	606	0			116
							667	9									
01	2883	X	2883	-0-	-0-	-0-	160	1	1823	3	N	818	818	0			116
							900	9									
02	2638	X	2638	-0-	-0-	-0-	138	1	1700	3	N	727	727	0			116
							800	9									
*03	3749	X	3749	-0-	-0-	-0-	84	1	2788	3	N	797	797	0			116
							877	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3594	X	3594	-0-	-0-	-0-	155	1	2959	3	N	436	547	1			158
							480	9									
*11	2670	X	1978	-0-	-692	-0-	323	1	1295	3	N	327	353	1			132
							360	9									
12	3551	X	3551	-0-	-0-	-0-	393	1	2748	3	N	373	361	1			144
							410	9									
01	3763	X	3763	-0-	-0-	-0-	194	1	2690	3	N	799	704	1			239
							879	9									
02	3618	X	3618	-0-	-0-	-0-	5	1	3105	3	N	462	522	1			179
							508	9									
*03	3133	X	3133	-0-	-0-	-0-	2400	3	733	9	N	666	702	1			143

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6133	X	6133	-0-	-0-	-0-	1360	1	3956	3	N	743	739	1			225
							817	9									
*11	5860	X	5860	-0-	-0-	-0-	1376	1	3641	3	N	766	735	1			256
							843	9									
12	5906	X	5906	-0-	-0-	-0-	1489	1	3569	3	N	771	734	1			293
							848	9									
01	5517	X	5517	-0-	-0-	-0-	1230	1	3471	3	N	742	909	1			126
							816	9									
02	5438	X	5438	-0-	-0-	-0-	1638	1	3027	3	N	703	548	1			281
							773	9									
*03	7145	X	7145	-0-	-0-	-0-	3268	1	3323	3	N	504	554	1			231
							554	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3548	X	3548	-0-	-0-	-0-	2514	1	1034	9	N	940	910	1			221
*11	2229	X	2229	-0-	-0-	-0-	321	1	1112	3	N	724	737	1			208
							796	9									
12	2170	X	790	-0-	-1380	-0-	351	1	439	9	N	399	368	1			239
01	2170	X	1329	-0-	-841	-0-	368	1	961	9	N	874	894	1			219
02	1960	X	916	-0-	-1044	-0-	314	1	602	9	N	547	549	1			217
03	2170	X	1939	-0-	-231	-0-	385	1	693	3	N	783	889	1			111
							861	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	X	2069	-0-	-721	-0-	1442	3	627	9	N	570	570	0			126
*11	9660	X	9660	-0-	-0-	-0-	101	1	8511	3	N	953	953	0			126
							1048	9									
12	2790	X	842	-0-	-1948	-0-	29	1	813	9	N	739	739	0			126
01	3235	X	3235	-0-	-0-	-0-	73	1	2164	3	N	907	757	0	159	1	117
							998	9									
02	2596	X	2596	-0-	-0-	-0-	8	1	1906	3	N	620	620	0			117
							682	9									
*03	3273	X	3273	-0-	-0-	-0-	5	1	2000	3	N	1153	875	0	184	1	211
							1268	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10416 X	10082	-0-	-334	-0-	9655	3	427	9	N	388	388	0			128
*08	10447 X	9759	-0-	-688	-0-	9351	3	408	9	N	371	371	0			128
*09	10110 X	9688	-0-	-422	-0-	9280	3	408	9	N	371	371	0			128
*10	10447 X	9736	-0-	-711	-0-	9327	3	409	9	N	372	372	0			128
*11	9930 X	9259	-0-	-671	-0-	8866	3	393	9	N	357	357	0			128
*12	10075 X	9090	-0-	-985	-0-	8691	3	399	9	N	363	363	0			128
*01	10013 X	9086	-0-	-927	-0-	346	1	8349	3	N	355	355	0			128
						391	9									
*02	9044 X	8278	-0-	-766	-0-	94	1	7830	3	N	322	322	0			128
						354	9									
03	9734 X	8866	-0-	-868	-0-	44	1	8466	3	N	324	324	0			128
						356	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

*07	7626 X	6343	-0-	-1283	-0-	234	1	5718	3	N	355	725	1			191
						391	9									
*08	7316 X	7100	-0-	-216	-0-	171	1	5704	3	N	1114	1093	1			212
						1225	9									
*09	6990 X	6498	-0-	-492	-0-	238	1	5135	3	N	1023	911	1			324
						1125	9									
*10	7099 X	6904	-0-	-195	-0-	264	1	5683	3	N	870	920	1			274
						957	9									
*11	6870 X	6251	-0-	-619	-0-	136	1	5277	3	N	762	727	1			309
						838	9									
*12	7099 X	6263	-0-	-836	-0-	5	1	5325	3	N	848	929	1			228
						933	9									
*01	7099 X	5142	-0-	-1957	-0-	58	1	4680	3	N	367	371	1			224
						404	9									
*02	6244 X	5306	-0-	-938	-0-	61	1	4336	3	N	826	741	1			309
						909	9									
*03	6913 X	5365	-0-	-1548	-0-	5	1	4588	3	N	702	738	1			273
						772	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*10	5771 X	5771	-0-	-0-	-0-	425	1	3965	3	N	1255	1277	1			152
						1381	9									
*11	5505 X	5505	-0-	-0-	-0-	371	1	3744	3	N	1264	297	0	736	1	383
						1390	9									
12	4588 X	4432	-0-	-156	-0-	357	1	3166	3	N	826	834	0	183	1	192
						909	9									
01	5135 X	5135	-0-	-0-	-0-	420	1	3579	3	N	1033	1033	0			192
						1136	9									
02	4703 X	4703	-0-	-0-	-0-	402	1	3314	3	N	897	897	0			192
						987	9									
*03	5101 X	5101	-0-	-0-	-0-	416	1	3600	3	N	986	986	0			192
						1085	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6603	X	884	-0-	-5719	-0-	336	1	299	3	N	226	527	1			112
							249	9									
*08	6603	X	16	-0-	-6587	-0-	16	1			N	-0-					112
*09	5850	X	133	-0-	-5717	-0-	133	1			N	-0-					112
*10	10307	X	10307	-0-	-0-	-0-	160	1	8653	3	N	1358	1281	1			189
							1494	9									
*11	6577	X	6577	-0-	-0-	-0-	180	1	5071	3	N	1205	1261	1			133
							1326	9									
*12	6309	X	6309	-0-	-0-	-0-	61	1	4962	3	N	1169	1105	1			197
							1286	9									
*01	10292	X	5605	-0-	-4687	-0-	67	1	4525	3	N	921	903	1			215
							1013	9									
*02	9296	X	5150	-0-	-4146	-0-	162	1	3928	3	N	964	739	1			440
							1060	9									
03	10292	X	5156	-0-	-5136	-0-	184	1	4202	3	N	700	913	1			227
							770	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*07	8711	X	6317	-0-	-2394	-0-	5308	3	1009	9	N	917	901	1			73
*08	7564	X	6057	-0-	-1507	-0-	5086	3	971	9	N	883	902	1			54
*09	7110	X	5427	-0-	-1683	-0-	4592	3	835	9	N	759	724	1			89
*10	6944	X	5450	-0-	-1494	-0-	4663	3	787	9	N	715	710	1			94
*11	6510	X	4596	-0-	-1914	-0-	3813	3	783	9	N	712	719	1			87
*12	6324	X	4435	-0-	-1889	-0-	3663	3	772	9	N	702	728	1			61
*01	6805	X	6805	-0-	-0-	-0-	5512	3	1293	9	N	1175	1089	1			147
*02	6542	X	6542	-0-	-0-	-0-	5368	3	1174	9	N	1067	916	1			298
*03	5868	X	5868	-0-	-0-	-0-	5096	3	772	9	N	702	910	1			90

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*10	7812	X	7343	-0-	-469	-0-	52	1	6377	3	N	831	355	0	550	1	246
							914	9									
*11	7560	X	7056	-0-	-504	-0-	59	1	5971	3	N	933	920	1			259
							1026	9									
12	7812	X	6506	-0-	-1306	-0-	257	1	5285	3	N	876	924	1			211
							964	9									
01	7812	X	7421	-0-	-391	-0-	275	1	6130	3	N	924	474	0	546	1	115
							1016	9									
02	7056	X	6217	-0-	-839	-0-	179	1	5150	3	N	807	807	0			115
							888	9									
03	7347	X	6898	-0-	-449	-0-	183	1	5708	3	N	915	915	0			115
							1007	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

*09	12784	X	12784	-0-	-0-	-0-	71	1	11691	3	N	929	879	1			220
							1022	9									
*10	12760	X	12760	-0-	-0-	-0-	211	1	11755	3	N	722	729	1			213
							794	9									
11	12344	X	12344	-0-	-0-	-0-	51	1	11482	3	N	737	733	1			217
							811	9									
12	11780	X	10324	-0-	-1456	-0-	11	1	9633	3	N	618	696	1			139
							680	9									
01	11780	X	11134	-0-	-646	-0-	18	1	10058	3	N	962	905	1			196
							1058	9									
*02	10640	X	10158	-0-	-482	-0-	16	1	9234	3	N	825	554	1			467
							908	9									
*03	11780	X	11758	-0-	-22	-0-	37	1	10857	3	N	785	733	1			519
							864	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 09/03/2011 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	38068	X	27990	-0-	-10078	-0-	402	1	20706	3	N	6256	6256	0			204
							6882	9									
*11	36840	X	23601	-0-	-13239	-0-	323	1	17418	3	N	5327	5161	0	184	1	186
							5860	9									
12	38068	X	15222	-0-	-22846	-0-	318	1	11207	3	N	3361	3361	0			186
							3697	9									
01	34720	X	21439	-0-	-13281	-0-	86	1	16433	3	N	4473	3498	0	909	1	252
							4920	9									
02	28644	X	17829	-0-	-10815	-0-	135	1	13901	3	N	3448	3448	0			252
							3793	9									
03	27993	X	15909	-0-	-12084	-0-	253	1	12256	3	N	3091	3091	0			252
							3400	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8990	X	8614	-0-	-376	-0-	18	1	7230	3	N	1242	1285	1			300
							1366	9									
*11	8972	X	8972	-0-	-0-	-0-	6	1	7457	3	N	1372	1280	1			392
							1509	9									
12	8525	X	8170	-0-	-355	-0-	5	1	7001	3	N	1058	1110	1			340
							1164	9									
01	8618	X	8187	-0-	-431	-0-	4	1	6900	3	N	1166	919	1			587
							1283	9									
02	8372	X	6857	-0-	-1515	-0-	12	1	5935	3	N	827	1091	1			323
							910	9									
03	9269	X	8068	-0-	-1201	-0-	4	1	6847	3	N	1106	1100	1			329
							1217	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7285	X	5416	-0-	-1869	-0-	377	1	4163	3	N	796	796	0			186
							876	9									
*08	10497	X	10497	-0-	-0-	-0-	783	1	6867	3	N	2588	1142	0	1411	1	221
							2847	9									
*09	9132	X	9132	-0-	-0-	-0-	647	1	6868	3	N	1470	445	0	1066	1	180
							1617	9									
*10	7992	X	7992	-0-	-0-	-0-	504	1	5610	3	N	1707	1157	0	552	1	178
							1878	9									
*11	6365	X	6365	-0-	-0-	-0-	455	1	4567	3	N	1221	1221	0			178
							1343	9									
*12	4921	X	4921	-0-	-0-	-0-	373	1	3282	3	N	1151	1151	0			178
							1266	9									
*01	6047	X	6047	-0-	-0-	-0-	398	1	4441	3	N	1098	1098	0			178
							1208	9									
*02	5226	X	5226	-0-	-0-	-0-	313	1	3915	3	N	907	907	0			178
							998	9									
*03	5428	X	5428	-0-	-0-	-0-	331	1	4053	3	N	949	949	0			178
							1044	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8370 X	4775	-0-	-3595	-0-	4074	3	701	9	N	637	549	1			368
*08	7874 X	3694	-0-	-4180	-0-	59	1	3060	3	N	523	366	1			525
						575	9									
*09	7500 X	3490	-0-	-4010	-0-	5	1	3047	3	N	398	548	1			375
						438	9									
*10	7626 X	5176	-0-	-2450	-0-	152	1	4421	3	N	548	733	1			190
						603	9									
*11	8043 X	8043	-0-	-0-	-0-	235	1	6520	3	N	1171	1102	1			259
						1288	9									
*12	9295 X	9295	-0-	-0-	-0-	284	1	7692	3	N	1199	1292	1			166
						1319	9									
*01	8071 X	8071	-0-	-0-	-0-	283	1	6336	3	N	1320	1113	1			373
						1452	9									
*02	7504 X	6754	-0-	-750	-0-	255	1	5507	3	N	902	740	1			535
						992	9									
03	9300 X	7127	-0-	-2173	-0-	165	1	5892	3	N	973	1286	1			222
						1070	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*07	8556 X	5699	-0-	-2857	-0-	28	1	5630	3	N	37	157	1			94
						41	9									
*08	8246 X	5169	-0-	-3077	-0-	85	1	4902	3	N	165	158	1			101
						182	9									
*09	7980 X	4423	-0-	-3557	-0-	137	1	4286	3	N	-0-					101
*10	8215 X	4352	-0-	-3863	-0-	10	1	4174	3	N	153	172	1			82
						168	9									
*11	6990 X	3620	-0-	-3370	-0-	4	1	3616	3	N	-0-					82
*12	5704 X	3705	-0-	-1999	-0-	14	1	3483	3	N	189	186	1			85
						208	9									
*01	5177 X	3253	-0-	-1924	-0-	7	1	3246	3	N	-0-					85
*02	4116 X	2787	-0-	-1329	-0-	53	1	2552	3	N	165	82	1			168
						182	9									
03	4340 X	2585	-0-	-1755	-0-	13	1	2572	3	N	-0-					168

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

*07	5518 X	4588	-0-	-930	-0-	3817	3	771	9	N	701	698	1			81
*08	4032 X	4032	-0-	-0-	-0-	3182	3	850	9	N	773	728	1			126
*09	3810 X	3553	-0-	-257	-0-	2828	3	725	9	N	659	703	1			82
*10	3937 X	3661	-0-	-276	-0-	3003	3	658	9	N	598	549	1			131
*11	3838 X	3838	-0-	-0-	-0-	3208	3	630	9	N	573	553	1			151
*12	3937 X	2832	-0-	-1105	-0-	2099	3	733	9	N	666	701	1			116
*01	3937 X	3044	-0-	-893	-0-	5	1	2295	3	N	676	704	1			88
						744	9									
*02	3556 X	3035	-0-	-521	-0-	2441	3	594	9	N	540	520	1			108
03	3937 X	3644	-0-	-293	-0-	2905	3	739	9	N	672	696	1			84

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10788	X	9515	-0-	-1273	-0-	20	1	8783	3	N	647	707	1			105
							712	9									
*08	9977	X	9977	-0-	-0-	-0-	106	1	8592	3	N	1163	1071	1			197
							1279	9									
*09	8920	X	8920	-0-	-0-	-0-	408	1	7784	3	N	662	717	1			142
							728	9									
*10	9263	X	9263	-0-	-0-	-0-	166	1	8150	3	N	861	923	1			80
							947	9									
*11	9075	X	9075	-0-	-0-	-0-	25	1	8097	3	N	866	734	1			212
							953	9									
*12	9123	X	9123	-0-	-0-	-0-	12	1	8195	3	N	833	912	1			133
							916	9									
*01	9094	X	9094	-0-	-0-	-0-	8071	3	1023	9	N	930	911	1			152
*02	8226	X	8226	-0-	-0-	-0-	7296	3	930	9	N	845	554	1			443
03	9083	X	8363	-0-	-720	-0-	11	1	7671	3	N	619	902	1			160
							681	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

*07	23994	X	15155	-0-	-8839	-0-	26	1	14661	3	N	425	425	0			366
							468	9									
*08	16678	X	13922	-0-	-2756	-0-	39	1	13410	3	N	430	430	0			366
							473	9									
*09	16140	X	13121	-0-	-3019	-0-	37	1	12635	3	N	408	269	0	170	1	335
							449	9									
*10	16678	X	12738	-0-	-3940	-0-	120	1	12218	3	N	364	364	0			335
							400	9									
*11	15240	X	11379	-0-	-3861	-0-	71	1	10949	3	N	326	326	0			335
							359	9									
*12	15159	X	11570	-0-	-3589	-0-	126	1	11068	3	N	342	342	0			335
							376	9									
*01	13919	X	13650	-0-	-269	-0-	145	1	13103	3	N	365	365	0			335
							402	9									
*02	12236	X	10671	-0-	-1565	-0-	103	1	10326	3	N	220	220	0			335
							242	9									
03	12741	X	9861	-0-	-2880	-0-	136	1	9483	3	N	220	220	0			335
							242	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

*09	150	X	54	-0-	-96	-0-	54	1			N	-0-					134
*10	4	X	-0-	-0-	-4	-0-					N	-0-					134
11	3	X	-0-	-0-	-3	-0-					N	-0-					134
12	62	X	-0-	-0-	-62	-0-					N	151	150	1			135
01	62	X	-0-	-0-	-62	-0-					N	-0-					135
*02	56	X	-0-	-0-	-56	-0-					N	-0-					135
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					135

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8370	X	7060	-0-	-1310	-0-	44	1	7016	3	N	-0-					163
*08	7998	X	6772	-0-	-1226	-0-	159	1	6401	3	N	193	183	1			173
							212	9									
*09	7620	X	6234	-0-	-1386	-0-	114	1	6120	3	N	-0-					173
*10	7874	X	7310	-0-	-564	-0-	241	1	7069	3	N	-0-					173
*11	6900	X	6369	-0-	-531	-0-	170	1	6199	3	N	-0-					173
*12	7068	X	2736	-0-	-4332	-0-	166	1	2369	3	N	183	181	1			175
							201	9									
*01	7316	X	6224	-0-	-1092	-0-	114	1	6110	3	N	-0-					175
*02	6608	X	5094	-0-	-1514	-0-	221	1	4873	3	N	-0-					175
03	7316	X	4972	-0-	-2344	-0-	257	1	4526	3	N	172	183	1			164
							189	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5611	X	4178	-0-	-1433	-0-	3741	3	437	9	Y	397	397	0			316
*08	3410	X	3066	-0-	-344	-0-	2666	3	400	9	Y	364	325	0			355
*09	5937	X	5937	-0-	-0-	-0-	17	1	5605	3	Y	286	286	1			355
							315	9									
*10	6570	X	6570	-0-	-0-	-0-	12	1	5764	3	Y	722	1066	0			11
							794	9									
*11	5963	X	5963	-0-	-0-	-0-	18	1	5303	3	Y	584	587	0			8
							642	9									
*12	5061	X	5061	-0-	-0-	-0-	14	1	4507	3	Y	491	491	0			8
							540	9									
*01	3410	X	2849	-0-	-561	-0-	8	1	2540	3	Y	274	277	0			5
							301	9									
*02	2419	X	2419	-0-	-0-	-0-	14	1	2156	3	Y	226	226	0			5
							249	9									
*03	2502	X	2502	-0-	-0-	-0-	14	1	2235	3	Y	230	221	0	10	1	4
							253	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11594	X	9384	-0-	-2210	-0-	718	1	7486	3	N	1073	1073	0			113
							1180	9									
*08	11470	X	8958	-0-	-2512	-0-	949	1	6905	3	N	1004	1004	0			113
							1104	9									
*09	11100	X	8750	-0-	-2350	-0-	694	1	6926	3	N	1027	1027	0			113
							1130	9									
*10	10633	X	8708	-0-	-1925	-0-	756	1	6827	3	N	1023	1023	0			113
							1125	9									
*11	9420	X	8062	-0-	-1358	-0-	810	1	6155	3	N	997	997	0			113
							1097	9									
*12	9393	X	7527	-0-	-1866	-0-	6417	3	1110	9	N	1009	1009	0			113
*01	9052	X	6821	-0-	-2231	-0-	5994	3	827	9	N	752	752	0			113
*02	8176	X	7113	-0-	-1063	-0-	5793	3	1320	9	N	1200	850	0	366	1	97
03	8711	X	7669	-0-	-1042	-0-	6642	3	1027	9	N	934	934	0			97

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10886	X	10886	-0-	-0-	-0-	288	1	10187	3	N	374	365	1			186
							411	9									
*10	10850	X	9835	-0-	-1015	-0-	337	1	9082	3	N	378	366	1			198
							416	9									
11	11415	X	11415	-0-	-0-	-0-	326	1	10546	3	N	494	537	1			155
							543	9									
12	10850	X	9395	-0-	-1455	-0-	339	1	8454	3	N	547	547	1			155
							602	9									
01	10850	X	10714	-0-	-136	-0-	332	1	9934	3	N	407	369	1			193
							448	9									
*02	9800	X	9179	-0-	-621	-0-	305	1	8496	3	N	344	369	1			168
							378	9									
*03	11201	X	11201	-0-	-0-	-0-	392	1	10446	3	N	330	366	1			132
							363	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

*09	T. A.		6705	-0-	6705	7437	566	1	5761	3	N	344	365	1			160
							378	9									
*10	T. A.		6132	-0-	6132	13569	523	1	5172	3	N	397	364	1			193
							437	9									
11	17777	X	4208	-0-	-13569	-0-	509	1	3174	3	N	477	540	1			130
							525	9									
12	456	X	456	-0-	-0-	-0-	456	1			N	-0-					130
01	6944	X	342	-0-	-6602	-0-	342	1			N	-0-					130
*02	6272	X	338	-0-	-5934	-0-	338	1			N	-0-					130
*03	6138	X	714	-0-	-5424	-0-	714	1			N	-0-					130

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*07	11749	X	9837	-0-	-1912	-0-	204	1	9371	3	N	238	238	0			290
							262	9									
*08	10323	X	9971	-0-	-352	-0-	211	1	9511	3	N	226	226	0			290
							249	9									
*09	9990	X	9305	-0-	-685	-0-	220	1	8831	3	N	231	231	0			290
							254	9									
*10	10822	X	10822	-0-	-0-	-0-	226	1	10351	3	N	223	223	0			290
							245	9									
*11	9990	X	9786	-0-	-204	-0-	242	1	9307	3	N	215	215	0			290
							237	9									
*12	9982	X	9804	-0-	-178	-0-	305	1	9276	3	N	203	203	0			290
							223	9									
*01	10323	X	9384	-0-	-939	-0-	341	1	8793	3	N	227	134	0	176	1	207
							250	9									
*02	9324	X	8244	-0-	-1080	-0-	321	1	7707	3	N	196	196	0			207
							216	9									
03	10323	X	8736	-0-	-1587	-0-	386	1	8131	3	N	199	199	0			207
							219	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*07	12028	X	11306	-0-	-722	-0-	9615	3	1691	9	N	1537	1329	0	177	1	268
*08	11842	X	10810	-0-	-1032	-0-	9392	3	1418	9	N	1289	1289	0			268
*09	11130	X	10215	-0-	-915	-0-	8874	3	1341	9	N	1219	1219	0			268
*10	11315	X	9974	-0-	-1341	-0-	8652	3	1322	9	N	1202	1202	0			268
*11	10950	X	9579	-0-	-1371	-0-	8274	3	1305	9	N	1186	1196	0			258
*12	11315	X	9897	-0-	-1418	-0-	8515	3	1382	9	N	1256	1256	0			258
*01	10819	X	9523	-0-	-1296	-0-	8221	3	1302	9	N	1184	1184	0			258
*02	9548	X	8501	-0-	-1047	-0-	7337	3	1164	9	N	1058	1058	0			258
03	9982	X	9252	-0-	-730	-0-	8035	3	1217	9	N	1106	1116	0	115	1	133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12307	X	10279	-0-	-2028	-0-	463	1	9037	3	N	708	708	0			127
							779	9									
*08	10168	X	9670	-0-	-498	-0-	432	1	8501	3	N	670	670	0			127
							737	9									
*09	9840	X	9023	-0-	-817	-0-	514	1	7810	3	N	635	635	0			127
							699	9									
*10	10168	X	9096	-0-	-1072	-0-	372	1	8002	3	N	656	656	0			127
							722	9									
*11	9840	X	8622	-0-	-1218	-0-	305	1	7621	3	N	633	633	0			127
							696	9									
*12	10168	X	8477	-0-	-1691	-0-	306	1	7457	3	N	649	649	0			127
							714	9									
*01	9672	X	8515	-0-	-1157	-0-	306	1	7503	3	N	642	642	0			127
							706	9									
*02	8428	X	7439	-0-	-989	-0-	267	1	6605	3	N	515	515	0			127
							567	9									
03	9083	X	8021	-0-	-1062	-0-	276	1	7103	3	N	584	584	0			127
							642	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11284	X	9897	-0-	-1387	-0-	214	1	8216	3	N	1334	1334	0			238
							1467	9									
*08	9501	X	9501	-0-	-0-	-0-	145	1	7934	3	N	1293	1293	0			238
							1422	9									
*09	9100	X	9100	-0-	-0-	-0-	323	1	7387	3	N	1264	1157	0	183	1	162
							1390	9									
*10	9104	X	9104	-0-	-0-	-0-	265	1	7483	3	N	1233	1233	0			162
							1356	9									
*11	8640	X	8601	-0-	-39	-0-	49	1	7237	3	N	1195	1195	0			162
							1315	9									
*12	8928	X	8837	-0-	-91	-0-	7	1	7468	3	N	1238	1238	0			162
							1362	9									
*01	8928	X	8572	-0-	-356	-0-	4	1	7251	3	N	1197	1197	0			162
							1317	9									
*02	8064	X	7094	-0-	-970	-0-	90	1	5957	3	N	952	952	0			162
							1047	9									
*03	8928	X	8069	-0-	-859	-0-	256	1	6794	3	N	926	926	0			162
							1019	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8261	X	8261	-0-	-0-	-0-	210	1	7479	3	N	520	531	1			115
							572	9									
*10	9119	X	9119	-0-	-0-	-0-	115	1	8369	3	N	577	541	1			151
							635	9									
*11	9226	X	9226	-0-	-0-	-0-	4	1	8807	3	N	377	367	1			161
							415	9									
*12	8504	X	8504	-0-	-0-	-0-	115	1	7728	3	N	601	549	1			213
							661	9									
01	8060	X	3368	-0-	-4692	-0-	3053	3	315	9	N	286	187	1			312
*02	7280	X	1242	-0-	-6038	-0-	1242	3			N	-0-	181	1			131
*03	8060	X	973	-0-	-7087	-0-	973	3			N	-0-					131

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*10	12307	X	9587	-0-	-2720	-0-	402	1	6998	3	N	1988	2018	1			210
							2187	9									
*11	11910	X	7628	-0-	-4282	-0-	319	1	5761	3	N	1407	1459	1			158
							1548	9									
12	9176	X	7008	-0-	-2168	-0-	364	1	5225	3	N	1290	1278	1			170
							1419	9									
01	9579	X	6483	-0-	-3096	-0-	542	1	4558	3	N	1257	924	1			503
							1383	9									
02	8652	X	5677	-0-	-2975	-0-	406	1	4189	3	N	984	1293	1			194
							1082	9									
03	9579	X	6747	-0-	-2832	-0-	445	1	4950	3	N	1229	1294	1			129
							1352	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*10	16137	X	16137	-0-	-0-	-0-	444	1	12277	3	N	3105	2892	1			323
							3416	9									
*11	10296	X	10296	-0-	-0-	-0-	538	1	7570	3	N	1989	2003	1			309
							2188	9									
12	9197	X	9197	-0-	-0-	-0-	838	1	6606	3	N	1594	1277	1			626
							1753	9									
01	9001	X	9001	-0-	-0-	-0-	387	1	6520	3	N	1904	1653	0	722	1	155
							2094	9									
02	7553	X	7553	-0-	-0-	-0-	294	1	5638	3	N	1474	1474	0			155
							1621	9									
*03	8039	X	8039	-0-	-0-	-0-	357	1	6260	3	N	1293	1293	0			155
							1422	9									

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

*09	10765	X	10765	-0-	-0-	-0-	288	1	10277	3	N	182	182	1			166
							200	9									
*10	11005	X	10464	-0-	-541	-0-	223	1	9909	3	N	302	363	1			105
							332	9									
11	10650	X	9854	-0-	-796	-0-	47	1	9614	3	N	175	178	1			102
							193	9									
12	11005	X	10336	-0-	-669	-0-	195	1	9951	3	N	173	178	1			97
							190	9									
01	11005	X	10642	-0-	-363	-0-	119	1	10315	3	N	189	187	1			99
							208	9									
*02	9940	X	7968	-0-	-1972	-0-	64	1	7677	3	N	206	185	1			120
							227	9									
*03	10478	X	9023	-0-	-1455	-0-	12	1	8766	3	N	223	186	1			157
							245	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9362	X	8709	-0-	-653	-0-	7798	3	911	9	N	828	828	0			86
*08	8245	X	8245	-0-	-0-	-0-	35	1	7277	3	N	848	848	0			86
							933	9									
*09	7467	X	7467	-0-	-0-	-0-	136	1	6487	3	N	767	767	0			86
							844	9									
*10	7487	X	7487	-0-	-0-	-0-	6628	3	859	9	N	781	781	0			86
*11	6928	X	6928	-0-	-0-	-0-	6121	3	807	9	N	734	734	0			86
*12	7013	X	7013	-0-	-0-	-0-	6140	3	873	9	N	794	794	0			86
*01	6733	X	6733	-0-	-0-	-0-	5950	3	783	9	N	712	712	0			86
*02	6089	X	6089	-0-	-0-	-0-	5379	3	710	9	N	645	645	0			86
*03	6422	X	6422	-0-	-0-	-0-	5715	3	707	9	N	643	643	0			86

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

10	7006	X	6052	-0-	-954	-0-	23	1	5528	3	N	455	369	1			321
							501	9									
11	6480	X	5647	-0-	-833	-0-	64	1	4810	3	N	703	899	1			125
							773	9									
12	6386	X	4574	-0-	-1812	-0-	8	1	3625	3	N	855	696	1			284
							941	9									
01	6386	X	4728	-0-	-1658	-0-	139	1	3769	3	N	745	883	1			146
							820	9									
02	5768	X	4283	-0-	-1485	-0-	302	1	3436	3	N	495	373	1			268
							545	9									
03	6045	X	4434	-0-	-1611	-0-	294	1	3655	3	N	441	554	1			155
							485	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

*07	13237	X	9966	-0-	-3271	-0-	24	1	8924	3	N	925	925	0			182
							1018	9									
*08	9982	X	9532	-0-	-450	-0-	21	1	8510	3	N	910	910	0			182
							1001	9									
*09	9660	X	8489	-0-	-1171	-0-	6	1	7560	3	N	839	839	0			182
							923	9									
*10	9982	X	8390	-0-	-1592	-0-	4	1	7456	3	N	845	845	0			182
							930	9									
*11	9630	X	6776	-0-	-2854	-0-	9	1	5990	3	N	706	706	0			182
							777	9									
*12	9951	X	6449	-0-	-3502	-0-	13	1	5515	3	N	837	658	0	186	1	175
							921	9									
*01	9517	X	7094	-0-	-2423	-0-	18	1	6241	3	N	759	602	0	178	1	154
							835	9									
*02	7924	X	6236	-0-	-1688	-0-	8	1	5477	3	N	683	683	0			154
							751	9									
03	8401	X	6688	-0-	-1713	-0-	15	1	5903	3	N	700	700	0			154
							770	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8246	X	7088	-0-	-1158	-0-	6382	3	706	9	N	642	642	0			236
*08	5794	X	5794	-0-	-0-	-0-	5193	3	601	9	N	546	546	0			236
*09	6002	X	6002	-0-	-0-	-0-	5312	3	690	9	N	627	627	0			236
*10	6145	X	6145	-0-	-0-	-0-	5382	3	763	9	N	694	694	0			236
*11	5917	X	5917	-0-	-0-	-0-	84	1	5074	3	N	690	690	0			236
							759	9									
*12	5555	X	5555	-0-	-0-	-0-	4832	3	723	9	N	657	657	0			236
*01	5735	X	5735	-0-	-0-	-0-	5022	3	713	9	N	648	648	0			236
*02	5195	X	5195	-0-	-0-	-0-	4554	3	641	9	N	583	583	0			236
*03	5149	X	5149	-0-	-0-	-0-	4569	3	580	9	N	527	527	0			236

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

*09	25800	X	22619	-0-	-3181	-0-	347	1	20930	3	N	1220	1083	1			776
							1342	9									
*10	26660	X	22595	-0-	-4065	-0-	407	1	21085	3	N	1003	1274	1			505
							1103	9									
11	25800	X	21593	-0-	-4207	-0-	447	1	19615	3	N	1392	1478	1			419
							1531	9									
12	25730	X	21215	-0-	-4515	-0-	476	1	19451	3	N	1171	1288	1			302
							1288	9									
01	24676	X	21302	-0-	-3374	-0-	470	1	19582	3	N	1136	1111	1			327
							1250	9									
*02	21112	X	19569	-0-	-1543	-0-	398	1	17553	3	N	1471	922	1			876
							1618	9									
*03	22599	X	20603	-0-	-1996	-0-	435	1	19072	3	N	996	1471	1			401
							1096	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

*07	15403	X	15403	-0-	-0-	-0-	14537	3	866	9	N	787	787	0			205
*08	13882	X	13882	-0-	-0-	-0-	13086	3	796	9	N	724	724	0			205
*09	12807	X	12807	-0-	-0-	-0-	12005	3	802	9	N	729	729	0			205
*10	13117	X	13117	-0-	-0-	-0-	12299	3	818	9	N	744	744	0			205
*11	12292	X	12292	-0-	-0-	-0-	11456	3	836	9	N	760	760	0			205
*12	11256	X	11256	-0-	-0-	-0-	10532	3	724	9	N	658	658	0			205
*01	11497	X	11497	-0-	-0-	-0-	10808	3	689	9	N	626	626	0			205
*02	9828	X	8876	-0-	-952	-0-	8361	3	515	9	N	468	468	0			205
*03	11337	X	11337	-0-	-0-	-0-	10425	3	912	9	N	829	775	0	45	1	214

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

*07	17329	X	14790	-0-	-2539	-0-	217	1	14010	3	N	512	360	0	177	1	84
							563	9									
*08	13839	X	13839	-0-	-0-	-0-	218	1	13218	3	N	366	366	0			84
							403	9									
*09	13140	X	12735	-0-	-405	-0-	240	1	12134	3	N	328	328	0			84
							361	9									
*10	13578	X	13227	-0-	-351	-0-	245	1	12461	3	N	474	474	0			84
							521	9									
*11	13140	X	12064	-0-	-1076	-0-	49	1	11502	3	N	466	466	0			84
							513	9									
*12	13578	X	12013	-0-	-1565	-0-	11497	3	516	9	N	469	469	0			84
*01	13578	X	11542	-0-	-2036	-0-	100	1	10987	3	N	414	414	0			84
							455	9									
*02	11956	X	10052	-0-	-1904	-0-	151	1	9515	3	N	351	351	0			84
							386	9									
03	13237	X	11651	-0-	-1586	-0-	186	1	11072	3	N	357	357	0			84
							393	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10618	X	10618	-0-	-0-	-0-	649	1	8027	3	N	1765	1829	1			455
							1942	9									
*11	9682	X	9682	-0-	-0-	-0-	476	1	7522	3	N	1531	423	0	1094	1	469
							1684	9									
12	9739	X	9739	-0-	-0-	-0-	281	1	7601	3	N	1688	1688	0			469
							1857	9									
01	9530	X	9530	-0-	-0-	-0-	102	1	7494	3	N	1758	1602	0	179	1	446
							1934	9									
02	8218	X	8218	-0-	-0-	-0-	185	1	6575	3	N	1325	1150	0	184	1	437
							1458	9									
*03	9031	X	9031	-0-	-0-	-0-	10	1	7352	3	N	1517	1517	0			437
							1669	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5249	X	5249	-0-	-0-	-0-	200	1	4167	3	N	802	732	1			302
							882	9									
*11	4920	X	4906	-0-	-14	-0-	159	1	4055	3	N	629	729	1			202
							692	9									
12	5084	X	4183	-0-	-901	-0-	80	1	3079	3	N	931	929	1			204
							1024	9									
01	5084	X	4779	-0-	-305	-0-	91	1	3908	3	N	709	5	0	741	1	167
							780	9									
02	4592	X	4079	-0-	-513	-0-	162	1	3195	3	N	656	558	1			265
							722	9									
03	5084	X	4535	-0-	-549	-0-	197	1	3522	3	N	742	734	1			273
							816	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20088	X	7406	-0-	-12682	-0-	5944	3	1462	9	N	1329	1329	0			226
*08	9486	X	5433	-0-	-4053	-0-	4	1	4558	3	N	792	414	0	350	1	254
							871	9									
*09	9180	X	4793	-0-	-4387	-0-	3925	3	868	9	N	789	101	0	730	1	212
*10	9486	X	7438	-0-	-2048	-0-	6022	3	1416	9	N	1287	574	0	722	1	203
*11	9180	X	7404	-0-	-1776	-0-	138	1	6053	3	N	1103	1103	0			203
							1213	9									
*12	7409	X	6501	-0-	-908	-0-	44	1	5326	3	N	1028	895	0	182	1	154
							1131	9									
*01	7440	X	6322	-0-	-1118	-0-	5275	3	1047	9	N	952	952	0			154
*02	6916	X	5908	-0-	-1008	-0-	62	1	4921	3	N	841	841	0			154
							925	9									
03	7657	X	5380	-0-	-2277	-0-	4525	3	855	9	N	777	777	0			154

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7135	X	7135	-0-	-0-	-0-	317	1	5319	3	N	1363	1363	0			193
							1499	9									
*11	6507	X	6507	-0-	-0-	-0-	325	1	4776	3	N	1278	1278	0			193
							1406	9									
12	6785	X	6785	-0-	-0-	-0-	305	1	5026	3	N	1322	1322	0			193
							1454	9									
01	6344	X	6344	-0-	-0-	-0-	246	1	4680	3	N	1289	1289	0			193
							1418	9									
02	5678	X	5678	-0-	-0-	-0-	86	1	4328	3	N	1149	1149	0			193
							1264	9									
*03	6553	X	6553	-0-	-0-	-0-	93	1	5087	3	N	1248	1248	0			193
							1373	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13237	X	10625	-0-	-2612	-0-	483	1	9164	3	N	889	889	0			330
							978	9									
*08	13237	X	10026	-0-	-3211	-0-	428	1	8605	3	N	903	903	0			330
							993	9									
*09	12810	X	9944	-0-	-2866	-0-	371	1	8698	3	N	795	795	0			330
							875	9									
*10	12493	X	10439	-0-	-2054	-0-	317	1	9158	3	N	876	876	0			330
							964	9									
*11	10710	X	10246	-0-	-464	-0-	278	1	9052	3	N	833	833	0			330
							916	9									
*12	10633	X	9001	-0-	-1632	-0-	251	1	7868	3	N	802	802	0			330
							882	9									
*01	10447	X	9100	-0-	-1347	-0-	151	1	8021	3	N	844	657	0	183	1	334
							928	9									
*02	9576	X	8408	-0-	-1168	-0-	268	1	7572	3	N	516	516	0			334
							568	9									
03	10602	X	8851	-0-	-1751	-0-	371	1	7473	3	N	915	689	0	184	1	376
							1007	9									

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18631	X	16587	-0-	-2044	-0-	133	1	13376	3	N	2798	2798	0			134
							3078	9									
*08	16430	X	16430	-0-	-0-	-0-	107	1	13272	3	N	2774	2774	0			134
							3051	9									
*09	15557	X	15557	-0-	-0-	-0-	145	1	12627	3	N	2532	2532	0			134
							2785	9									
*10	15748	X	15748	-0-	-0-	-0-	347	1	12408	3	N	2721	2411	0	362	1	82
							2993	9									
*11	14871	X	14871	-0-	-0-	-0-	277	1	11874	3	N	2473	2473	0			82
							2720	9									
*12	15345	X	15067	-0-	-278	-0-	187	1	12150	3	N	2482	2482	0			82
							2730	9									
*01	15345	X	14548	-0-	-797	-0-	190	1	11725	3	N	2394	2394	0			82
							2633	9									
*02	14313	X	14313	-0-	-0-	-0-	169	1	11610	3	N	2304	2304	0			82
							2534	9									
03	15345	X	14875	-0-	-470	-0-	195	1	12188	3	N	2265	2265	0			82
							2492	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20088	X	16565	-0-	-3523	-0-	86	1	13938	3	N	2310	2094	0	179	1	151
							2541	9									
*08	16384	X	16384	-0-	-0-	-0-	167	1	13723	3	N	2267	2267	0			151
							2494	9									
*09	15637	X	15637	-0-	-0-	-0-	28	1	13293	3	N	2105	1967	0	183	1	106
							2316	9									
*10	15996	X	15784	-0-	-212	-0-	47	1	13416	3	N	2110	2110	0			106
							2321	9									
*11	15480	X	14574	-0-	-906	-0-	62	1	12334	3	N	1980	1980	0			106
							2178	9									
*12	15996	X	14422	-0-	-1574	-0-	118	1	12090	3	N	2013	2013	0			106
							2214	9									
*01	15996	X	14118	-0-	-1878	-0-	62	1	11929	3	N	1934	1934	0			106
							2127	9									
*02	14448	X	7486	-0-	-6962	-0-	34	1	6333	3	N	1017	1017	0			106
							1119	9									
03	15779	X	4688	-0-	-11091	-0-	12	1	4191	3	N	441	441	0			106
							485	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	50034	X	44836	-0-	-5198	-0-	43238	3	1598	9	N	1453	1453	0			89
*08	48112	X	42954	-0-	-5158	-0-	41513	3	1441	9	N	1310	1310	0			89
*09	46560	X	40957	-0-	-5603	-0-	39608	3	1349	9	N	1226	1226	0			89
*10	44826	X	41298	-0-	-3528	-0-	17	1	39941	3	N	1218	1218	0			89
							1340	9									
*11	43380	X	38404	-0-	-4976	-0-	45	1	37079	3	N	1164	1164	0			89
							1280	9									
*12	44826	X	37896	-0-	-6930	-0-	64	1	36510	3	N	1202	1202	0			89
							1322	9									
*01	42966	X	37137	-0-	-5829	-0-	84	1	35762	3	N	1174	1174	0			89
							1291	9									
*02	38220	X	33783	-0-	-4437	-0-	78	1	32588	3	N	1015	1015	0			89
							1117	9									
03	41292	X	36276	-0-	-5016	-0-	79	1	35098	3	N	999	999	0			89
							1099	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*07	10726	X	9314	-0-	-1412	-0-	479	1	7448	3	N	1261	1261	0			221
							1387	9									
*08	9206	X	9206	-0-	-0-	-0-	876	1	6992	3	N	1216	1216	0			221
							1338	9									
*09	8699	X	8699	-0-	-0-	-0-	2068	1	5390	3	N	1128	1128	0			221
							1241	9									
*10	8246	X	8239	-0-	-7	-0-	1483	1	5538	3	N	1107	1107	0			221
							1218	9									
*11	8025	X	8025	-0-	-0-	-0-	848	1	6034	3	N	1039	1039	0			221
							1143	9									
*12	8941	X	8941	-0-	-0-	-0-	645	1	6966	3	N	1209	1209	0			221
							1330	9									
*01	8722	X	8722	-0-	-0-	-0-	350	1	6994	3	N	1253	1096	0	179	1	199
							1378	9									
*02	7727	X	7727	-0-	-0-	-0-	10	1	6635	3	N	984	984	0			199
							1082	9									
03	8246	X	8034	-0-	-212	-0-	7046	3	988	9	N	898	898	0			199

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

*09	14508	X	14508	-0-	-0-	-0-	277	1	12011	3	N	2018	1838	1			387
							2220	9									
*10	13950	X	13720	-0-	-230	-0-	268	1	12034	3	N	1289	1466	1			210
							1418	9									
11	13500	X	13347	-0-	-153	-0-	40	1	11733	3	N	1431	1476	1			165
							1574	9									
12	13950	X	13683	-0-	-267	-0-	11452	3	2231	9	N	2028	2037	1			156
01	13950	X	12802	-0-	-1148	-0-	12	1	11129	3	N	1510	1483	1			183
							1661	9									
*02	12600	X	11710	-0-	-890	-0-	2	1	10029	3	N	1526	1113	1			596
							1679	9									
*03	13795	X	12331	-0-	-1464	-0-	292	1	10412	3	N	1479	1658	1			417
							1627	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6913	X	5983	-0-	-930	-0-	303	1	4008	3	N	1520	1520	0			252
							1672	9									
*11	6690	X	5062	-0-	-1628	-0-	313	1	3276	3	N	1339	1339	0			252
							1473	9									
12	6913	X	3525	-0-	-3388	-0-	417	1	1668	3	N	1309	1309	0			252
							1440	9									
01	5983	X	5706	-0-	-277	-0-	469	1	3825	3	N	1284	1284	0			252
							1412	9									
02	5404	X	4628	-0-	-776	-0-	388	1	3034	3	N	1096	1096	0			252
							1206	9									
03	5983	X	4604	-0-	-1379	-0-	319	1	2989	3	N	1178	1178	0			252
							1296	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*10	9092	X	9092	-0-	-0-	-0-	7315	3	1777	9	N	1615	1615	0			110
*11	7800	X	7800	-0-	-0-	-0-	6241	3	1559	9	N	1417	1417	0			110
12	7428	X	7428	-0-	-0-	-0-	5881	3	1547	9	N	1406	1406	0			110
01	6732	X	6732	-0-	-0-	-0-	5285	3	1447	9	N	1315	1315	0			110
02	5740	X	5602	-0-	-138	-0-	4341	3	1261	9	N	1146	1146	0			110
03	6355	X	5974	-0-	-381	-0-	4612	3	1362	9	N	1238	1238	0			110

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

*10	4865	X	4865	-0-	-0-	-0-	353	1	3147	3	N	1241	1261	1			254
							1365	9									
*11	4320	X	4060	-0-	-260	-0-	365	1	2560	3	N	1032	461	0	560	1	265
							1135	9									
12	6615	X	6615	-0-	-0-	-0-	332	1	4385	3	N	1725	1725	0			265
							1898	9									
*01	4728	X	4728	-0-	-0-	-0-	41	1	3193	3	N	1358	1358	0			265
							1494	9									
02	4032	X	3982	-0-	-50	-0-	28	1	2785	3	N	1063	1063	0			265
							1169	9									
*03	4951	X	4951	-0-	-0-	-0-	21	1	3568	3	N	1238	1238	0			265
							1362	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

*09	16320	X	15551	-0-	-769	-0-	337	1	14675	3	N	490	733	1			92
							539	9									
*10	16864	X	15760	-0-	-1104	-0-	66	1	14577	3	N	1015	739	1			368
							1117	9									
11	16320	X	14170	-0-	-2150	-0-	4	1	13532	3	N	576	739	1			205
							634	9									
12	16833	X	16727	-0-	-106	-0-	1	1	15561	3	N	1059	1114	1			150
							1165	9									
01	16616	X	15581	-0-	-1035	-0-	14570	3	1011	9	N	919	748	1			321
*02	14504	X	13259	-0-	-1245	-0-	46	1	12433	3	N	709	551	1			479
							780	9									
*03	16740	X	13812	-0-	-2928	-0-	4	1	13170	3	N	580	927	1			132
							638	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18210	X	15173	-0-	-3037	-0-	498	1	14269	3	N	369	363	1			259
							406	9									
*10	18073	X	15743	-0-	-2330	-0-	667	1	14859	3	N	197	183	1			273
							217	9									
11	16830	X	16258	-0-	-572	-0-	947	1	14928	3	N	348	349	1			272
							383	9									
12	16523	X	15781	-0-	-742	-0-	1030	1	14540	3	N	192	186	1			278
							211	9									
01	15841	X	14391	-0-	-1450	-0-	875	1	13516	3	N	-0-					278
*02	15176	X	11523	-0-	-3653	-0-	536	1	10805	3	N	165	174	1			269
							182	9									
*03	16802	X	13460	-0-	-3342	-0-	574	1	12490	3	N	360	366	1			263
							396	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12772	X	583	-0-	-12189	-0-	6	1	393	3	N	167	167	0			111
							184	9									
*08	T. A.		18096	-0-	18096	18096	26	1	15075	3	N	2723	2723	0			111
							2995	9									
*09	T. A.		12686	-0-	12686	30782	209	1	10091	3	N	2169	1976	0	178	1	126
							2386	9									
*10	T. A.		11098	-0-	11098	41880	410	1	8581	3	N	1915	1915	0			126
							2107	9									
*11	51930	X	10050	-0-	-41880	-0-	312	1	7758	3	N	1800	1800	0			126
							1980	9									
*12	10187	X	10187	-0-	-0-	-0-	311	1	7821	3	N	1868	1868	0			126
							2055	9									
*01	15593	X	7479	-0-	-8114	-0-	219	1	6008	3	N	1138	1138	0			126
							1252	9									
*02	11844	X	9396	-0-	-2448	-0-	235	1	7453	3	N	1553	1553	0			126
							1708	9									
03	11098	X	9180	-0-	-1918	-0-	267	1	7176	3	N	1579	1579	0			126
							1737	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11071	X	11071	-0-	-0-	-0-	262	1	9839	3	N	882	731	1			559
							970	9									
*10	11064	X	11064	-0-	-0-	-0-	136	1	10066	3	N	784	1094	1			249
							862	9									
11	10500	X	10014	-0-	-486	-0-	84	1	9113	3	N	743	734	1			258
							817	9									
12	10850	X	10605	-0-	-245	-0-	293	1	8928	3	N	1258	1107	1			409
							1384	9									
01	11193	X	11193	-0-	-0-	-0-	363	1	9539	3	N	1174	1086	1			497
							1291	9									
*02	9800	X	9658	-0-	-142	-0-	130	1	8857	3	N	610	739	1			368
							671	9									
*03	10850	X	9591	-0-	-1259	-0-	106	1	8779	3	N	642	552	1			458
							706	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11079	X	11079	-0-	-0-	-0-	236	1	8849	3	N	1813	1813	0			126
							1994	9									
*11	10306	X	10306	-0-	-0-	-0-	244	1	8162	3	N	1727	1727	0			126
							1900	9									
12	9263	X	9263	-0-	-0-	-0-	212	1	7236	3	N	1650	1650	0			126
							1815	9									
01	9050	X	9050	-0-	-0-	-0-	54	1	7174	3	N	1656	1656	0			126
							1822	9									
02	7638	X	7638	-0-	-0-	-0-	122	1	6072	3	N	1313	1313	0			126
							1444	9									
*03	9579	X	9579	-0-	-0-	-0-	72	1	7746	3	N	1601	1601	0			126
							1761	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9715	X	9715	-0-	-0-	-0-	4	1	8024	3	N	1534	1457	1			232
							1687	9									
*10	10537	X	10537	-0-	-0-	-0-	22	1	8370	3	N	1950	1825	1			357
							2145	9									
11	9540	X	9313	-0-	-227	-0-	42	1	7571	3	N	1545	1659	1			243
							1700	9									
12	9858	X	9117	-0-	-741	-0-	173	1	7197	3	N	1588	1461	1			370
							1747	9									
01	9858	X	9045	-0-	-813	-0-	197	1	7048	3	N	1636	1469	1			537
							1800	9									
*02	8904	X	7994	-0-	-910	-0-	115	1	6453	3	N	1296	1474	1			359
							1426	9									
*03	9858	X	8602	-0-	-1256	-0-	6997	3	1605	9	N	1459	1287	1			531

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16585	X	14242	-0-	-2343	-0-	185	1	12102	3	N	1777	1777	0			317
							1955	9									
*08	15748	X	15748	-0-	-0-	-0-	212	1	13432	3	N	1913	1913	0			317
							2104	9									
*09	14166	X	14166	-0-	-0-	-0-	232	1	12159	3	N	1614	1449	0	362	1	120
							1775	9									
*10	13944	X	13944	-0-	-0-	-0-	245	1	11871	3	N	1662	1662	0			120
							1828	9									
*11	12821	X	12821	-0-	-0-	-0-	230	1	10917	3	N	1522	1522	0			120
							1674	9									
*12	13105	X	13105	-0-	-0-	-0-	228	1	11104	3	N	1612	1612	0			120
							1773	9									
*01	12595	X	12595	-0-	-0-	-0-	234	1	10587	3	N	1613	1613	0			120
							1774	9									
*02	11228	X	11118	-0-	-110	-0-	205	1	9432	3	N	1346	1346	0			120
							1481	9									
03	12431	X	11817	-0-	-614	-0-	227	1	10146	3	N	1313	1313	0			120
							1444	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17422	X	14560	-0-	-2862	-0-	311	1	12295	3	N	1776	1776	0			194
							1954	9									
*08	14143	X	14143	-0-	-0-	-0-	319	1	11898	3	N	1751	1751	0			194
							1926	9									
*09	13382	X	13382	-0-	-0-	-0-	369	1	11269	3	N	1585	1585	0			194
							1744	9									
*10	13237	X	12906	-0-	-331	-0-	318	1	10792	3	N	1633	1633	0			194
							1796	9									
*11	12810	X	12411	-0-	-399	-0-	322	1	10306	3	N	1621	1621	0			194
							1783	9									
*12	13237	X	12285	-0-	-952	-0-	272	1	10231	3	N	1620	1620	0			194
							1782	9									
*01	13237	X	12337	-0-	-900	-0-	307	1	10261	3	N	1608	1608	0			194
							1769	9									
*02	11956	X	10759	-0-	-1197	-0-	283	1	8944	3	N	1393	1393	0			194
							1532	9									
03	12896	X	11401	-0-	-1495	-0-	308	1	9462	3	N	1483	1351	0			326
							1631	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

*07	46283	X	40832	-0-	-5451	-0-	28	1	37516	3	N	2989	2989	0			279
							3288	9									
*08	42924	X	42924	-0-	-0-	-0-	56	1	39509	3	N	3054	3054	0			279
							3359	9									
*09	40835	X	40835	-0-	-0-	-0-	67	1	37634	3	N	2849	2849	0			279
							3134	9									
*10	40325	X	40325	-0-	-0-	-0-	37217	3	3108	9	N	2825	2825	0			279
*11	38010	X	37670	-0-	-340	-0-	34773	3	2897	9	N	2634	2634	0			279
*12	39277	X	36460	-0-	-2817	-0-	33569	3	2891	9	N	2628	2628	0			279
*01	39277	X	35822	-0-	-3455	-0-	32965	3	2857	9	N	2597	2597	0			279
*02	35476	X	30704	-0-	-4772	-0-	28227	3	2477	9	N	2252	2252	0			279
03	39277	X	32807	-0-	-6470	-0-	41	1	30226	3	N	2309	2330	0	184	1	74
							2540	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

*07	13640	X	11620	-0-	-2020	-0-	168	1	9906	3	N	1405	1195	0	182	1	182
							1546	9									
*08	11067	X	11027	-0-	-40	-0-	164	1	9370	3	N	1357	1357	0			182
							1493	9									
*09	10710	X	10234	-0-	-476	-0-	152	1	8681	3	N	1274	1274	0			182
							1401	9									
*10	11067	X	10393	-0-	-674	-0-	169	1	8804	3	N	1291	1291	0			182
							1420	9									
*11	10710	X	9588	-0-	-1122	-0-	109	1	8015	3	N	1331	1331	0			182
							1464	9									
*12	12481	X	12481	-0-	-0-	-0-	208	1	10697	3	N	1433	1433	0			182
							1576	9									
*01	13823	X	13823	-0-	-0-	-0-	338	1	12016	3	N	1335	1335	0			182
							1469	9									
*02	11109	X	11109	-0-	-0-	-0-	254	1	9668	3	N	1079	1079	0			182
							1187	9									
03	11067	X	10734	-0-	-333	-0-	216	1	9395	3	N	1021	1021	0			182
							1123	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

*09	5438 X	5438	-0-	-0-	-0-	374	1	4710	3	N	322	368	1			223
						354	9									
*10	5301 X	4747	-0-	-554	-0-	379	1	3884	3	N	440	356	1			307
						484	9									
11	8379 X	8379	-0-	-0-	-0-	345	1	7476	3	N	507	548	1			266
						558	9									
12	7379 X	7379	-0-	-0-	-0-	336	1	6509	3	N	485	374	1			377
						534	9									
01	5301 X	5147	-0-	-154	-0-	323	1	4557	3	N	243	374	1			246
						267	9									
*02	4788 X	2907	-0-	-1881	-0-	302	1	2387	3	N	198	185	1			259
						218	9									
*03	7391 X	7391	-0-	-0-	-0-	319	1	6732	3	N	309	185	1			383
						340	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

*07	21762 X	17544	-0-	-4218	-0-	86	1	15505	3	N	1775	1775	0			231
						1953	9									
*08	16935 X	16935	-0-	-0-	-0-	14987	3	1948	9	N	1771	1771	0			231
*09	16183 X	16183	-0-	-0-	-0-	14325	3	1858	9	N	1689	1689	0			231
*10	16642 X	16642	-0-	-0-	-0-	1	1	14720	3	N	1746	1746	0			231
						1921	9									
*11	16080 X	15633	-0-	-447	-0-	13831	3	1802	9	N	1638	1638	0			231
*12	16616 X	16297	-0-	-319	-0-	14447	3	1850	9	N	1682	890	0	745	1	278
*01	16616 X	15896	-0-	-720	-0-	14139	3	1757	9	N	1597	1415	0	369	1	91
*02	15008 X	14164	-0-	-844	-0-	12546	3	1618	9	N	1471	1471	0			91
03	16616 X	14765	-0-	-1851	-0-	13223	3	1542	9	N	1402	1402	0			91

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

*09	19230 X	17895	-0-	-1335	-0-	437	1	17071	3	N	352	363	1			97
						387	9									
*10	19871 X	18109	-0-	-1762	-0-	470	1	17234	3	N	368	361	1			104
						405	9									
11	19230 X	17099	-0-	-2131	-0-	456	1	16179	3	N	422	365	1			161
						464	9									
12	19344 X	16964	-0-	-2380	-0-	472	1	16133	3	N	326	367	1			120
						359	9									
01	18786 X	16002	-0-	-2784	-0-	395	1	15216	3	N	355	369	1			106
						391	9									
*02	16716 X	13895	-0-	-2821	-0-	123	1	13365	3	N	370	363	1			113
						407	9									
*03	18104 X	15280	-0-	-2824	-0-	14363	3	917	9	N	834	552	1			395

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23870	X	23870	-0-	-0-	-0-	3	1	21533	3	N	2122	2122	0			52
							2334	9									
*08	22123	X	22123	-0-	-0-	-0-	2	1	20017	3	N	1913	1913	0			52
							2104	9									
*09	19240	X	19240	-0-	-0-	-0-	17359	3	1881	9	N	1710	1710	0			52
*10	18864	X	18864	-0-	-0-	-0-	70	1	16913	3	N	1710	1710	0			52
							1881	9									
*11	16809	X	16809	-0-	-0-	-0-	217	1	14857	3	N	1577	1577	0			52
							1735	9									
*12	16938	X	16938	-0-	-0-	-0-	159	1	15063	3	N	1560	1560	0			52
							1716	9									
*01	16616	X	16208	-0-	-408	-0-	18	1	14548	3	N	1493	1493	0			52
							1642	9									
*02	15008	X	13665	-0-	-1343	-0-	11	1	12301	3	N	1230	1230	0			52
							1353	9									
03	16616	X	13719	-0-	-2897	-0-	35	1	12512	3	N	1065	1065	0			52
							1172	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

*07	41261	X	34558	-0-	-6703	-0-	32799	3	1759	9	N	1599	1599	0			192
*08	36518	X	32000	-0-	-4518	-0-	30450	3	1550	9	N	1409	1409	0			192
*09	35340	X	31808	-0-	-3532	-0-	30203	3	1605	9	N	1459	1459	0			192
*10	36518	X	30835	-0-	-5683	-0-	29439	3	1396	9	N	1269	1269	0			192
*11	35340	X	28185	-0-	-7155	-0-	26863	3	1322	9	N	1202	848	0	356	1	190
*12	34565	X	21684	-0-	-12881	-0-	20918	3	766	9	N	696	696	0			190
*01	32860	X	24445	-0-	-8415	-0-	23375	3	1070	9	N	973	833	0	140	1	190
*02	29680	X	21646	-0-	-8034	-0-	20515	3	1131	9	N	1028	1028	0			190
03	30845	X	23276	-0-	-7569	-0-	22107	3	1169	9	N	1063	1063	0			190

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

*09	9180	X	8932	-0-	-248	-0-	322	1	7595	3	N	923	917	1			260
							1015	9									
*10	9486	X	8985	-0-	-501	-0-	188	1	7746	3	N	955	917	1			298
							1051	9									
11	9180	X	8271	-0-	-909	-0-	279	1	7113	3	N	799	727	1			370
							879	9									
12	9486	X	7510	-0-	-1976	-0-	341	1	6124	3	N	950	1105	1			215
							1045	9									
01	9331	X	7575	-0-	-1756	-0-	335	1	6260	3	N	891	723	1			383
							980	9									
*02	8344	X	7493	-0-	-851	-0-	289	1	6401	3	N	730	546	1			567
							803	9									
*03	8990	X	8094	-0-	-896	-0-	320	1	7058	3	N	651	916	1			302
							716	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

*09	18498	X	18498	-0-	-0-	-0-	804	1	17305	3	N	354	548	1			215
							389	9									
*10	21096	X	21096	-0-	-0-	-0-	915	1	19350	3	N	755	732	1			238
							831	9									
11	18318	X	18318	-0-	-0-	-0-	852	1	16915	3	N	501	549	1			190
							551	9									
12	18290	X	14538	-0-	-3752	-0-	732	1	13396	3	N	373	369	1			194
							410	9									
01	22379	X	22379	-0-	-0-	-0-	632	1	21090	3	N	597	555	1			236
							657	9									
*02	18830	X	18830	-0-	-0-	-0-	468	1	17728	3	N	576	552	1			260
							634	9									
*03	22220	X	22220	-0-	-0-	-0-	494	1	20719	3	N	915	926	1			249
							1007	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39246 X	35629	-0-	-3617	-0-	33850	3	1779	9	N	1617	1426	0	182	1	171
*08	42315 X	35184	-0-	-7131	-0-	33557	3	1627	9	N	1479	1479	0			171
*09	40950 X	33551	-0-	-7399	-0-	31919	3	1632	9	N	1484	1484	0			171
*10	42315 X	30482	-0-	-11833	-0-	28925	3	1557	9	N	1415	1415	0			171
*11	36300 X	28396	-0-	-7904	-0-	26810	3	1586	9	N	1442	1271	0	179	1	163
*12	35185 X	18794	-0-	-16391	-0-	17699	3	1095	9	N	995	995	0			163
*01	35185 X	30448	-0-	-4737	-0-	29028	3	1420	9	N	1291	1266	0	47	1	141
*02	31304 X	29003	-0-	-2301	-0-	27729	3	1274	9	N	1158	1158	0			141
*03	31128 X	31128	-0-	-0-	-0-	29747	3	1381	9	N	1255	1255	0			141

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

*09	17700 X	16571	-0-	-1129	-0-	16145	3	426	9	N	387	366	1			169
*10	18290 X	16683	-0-	-1607	-0-	15997	3	686	9	N	624	550	1			243
11	17700 X	15179	-0-	-2521	-0-	14884	3	295	9	N	268	365	1			146
12	17639 X	15168	-0-	-2471	-0-	14361	3	807	9	N	734	742	1			138
01	17205 X	14288	-0-	-2917	-0-	13897	3	391	9	N	355	367	1			126
*02	15456 X	11808	-0-	-3648	-0-	11378	3	430	9	N	391	370	1			147
*03	16678 X	13119	-0-	-3559	-0-	12230	3	889	9	N	808	555	1			400

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*07	36425 X	28543	-0-	-7882	-0-	90	1	26562	3	N	1719	1719	0			127
						1891	9									
*08	30287 X	26937	-0-	-3350	-0-	114	1	24887	3	N	1760	1760	0			127
						1936	9									
*09	29310 X	24316	-0-	-4994	-0-	45	1	22510	3	N	1601	1601	0			127
						1761	9									
*10	30287 X	21524	-0-	-8763	-0-	2	1	19905	3	N	1470	1470	0			127
						1617	9									
*11	29310 X	18934	-0-	-10376	-0-	8	1	17463	3	N	1330	1330	0			127
						1463	9									
*12	28179 X	5146	-0-	-23033	-0-	48	1	4902	3	N	178	178	0			127
						196	9									
*01	26288 X	22064	-0-	-4224	-0-	66	1	20298	3	N	1545	1371	0	184	1	117
						1700	9									
*02	18760 X	17212	-0-	-1548	-0-	80	1	15926	3	N	1096	1096	0			117
						1206	9									
*03	17672 X	17672	-0-	-0-	-0-	54	1	16387	3	N	1119	1119	0			117
						1231	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

*09	20550 X	18930	-0-	-1620	-0-	320	1	16259	3	N	2137	2353	1			390
						2351	9									
*10	21235 X	17521	-0-	-3714	-0-	359	1	15543	3	N	1472	1641	1			221
						1619	9									
11	20550 X	16617	-0-	-3933	-0-	360	1	14244	3	N	1830	1844	1			207
						2013	9									
12	21235 X	16800	-0-	-4435	-0-	374	1	14066	3	N	2145	2214	1			138
						2360	9									
01	20553 X	16752	-0-	-3801	-0-	367	1	14132	3	N	2048	1846	1			340
						2253	9									
*02	17668 X	14930	-0-	-2738	-0-	299	1	12823	3	N	1644	1471	1			513
						1808	9									
*03	17515 X	16243	-0-	-1272	-0-	205	1	14129	3	N	1735	2017	1			231
						1909	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12338	X	9390	-0-	-2948	-0-	160	1	7681	3	N	1408	1408	0			52
							1549	9									
*08	8728	X	8728	-0-	-0-	-0-	105	1	7201	3	N	1293	1293	0			52
							1422	9									
*09	8272	X	8272	-0-	-0-	-0-	111	1	6795	3	N	1242	1242	0			52
							1366	9									
*10	8525	X	7991	-0-	-534	-0-	70	1	6576	3	N	1223	1223	0			52
							1345	9									
*11	8250	X	7352	-0-	-898	-0-	133	1	5939	3	N	1164	1164	0			52
							1280	9									
*12	8525	X	6908	-0-	-1617	-0-	407	1	5224	3	N	1161	1161	0			52
							1277	9									
*01	8525	X	6755	-0-	-1770	-0-	381	1	5125	3	N	1135	1135	0			52
							1249	9									
*02	7700	X	6376	-0-	-1324	-0-	322	1	4876	3	N	1071	1071	0			52
							1178	9									
*03	7998	X	6879	-0-	-1119	-0-	367	1	5221	3	N	1174	1007	0	184	1	35
							1291	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

*10	10974	X	10897	-0-	-77	-0-	146	1	8311	3	N	2218	2218	0			35
							2440	9									
*11	10620	X	10554	-0-	-66	-0-	77	1	8295	3	N	1984	1786	0	184	1	49
							2182	9									
12	10974	X	10562	-0-	-412	-0-	8224	3	2338	9	N	2125	2125	0			49
01	10974	X	10292	-0-	-682	-0-	8031	3	2261	9	N	2055	2055	0			49
02	9912	X	8441	-0-	-1471	-0-	131	1	6297	3	N	1830	1830	0			49
							2013	9									
03	10912	X	9158	-0-	-1754	-0-	97	1	6908	3	N	1957	1957	0			49
							2153	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

*09	36565	X	36565	-0-	-0-	-0-	204	1	32403	3	N	3598	3843	1			443
							3958	9									
*10	38578	X	38578	-0-	-0-	-0-	279	1	33818	3	N	4074	3870	1			647
							4481	9									
11	37055	X	37055	-0-	-0-	-0-	278	1	32659	3	N	3744	4045	1			346
							4118	9									
12	38524	X	38524	-0-	-0-	-0-	588	1	33394	3	N	4129	3904	1			571
							4542	9									
01	38206	X	38206	-0-	-0-	-0-	643	1	33487	3	N	3705	3721	1			555
							4076	9									
*02	33755	X	33755	-0-	-0-	-0-	525	1	29867	3	N	3057	3333	1			279
							3363	9									
*03	35600	X	35600	-0-	-0-	-0-	504	1	31359	3	N	3397	3484	1			192
							3737	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	44640	X	35377	-0-	-9263	-0-	228	1	34005	3	N	1040	1040	0			24
							1144	9									
*08	41509	X	32764	-0-	-8745	-0-	208	1	31475	3	N	983	983	0			24
							1081	9									
*09	40050	X	29640	-0-	-10410	-0-	190	1	28451	3	N	908	908	0			24
							999	9									
*10	39308	X	28454	-0-	-10854	-0-	226	1	27247	3	N	892	892	0			24
							981	9									
*11	34590	X	26226	-0-	-8364	-0-	298	1	24991	3	N	852	852	0			24
							937	9									
*12	35371	X	25256	-0-	-10115	-0-	171	1	24125	3	N	873	873	0			24
							960	9									
*01	32767	X	24138	-0-	-8629	-0-	397	1	22818	3	N	839	839	0			24
							923	9									
*02	27664	X	20776	-0-	-6888	-0-	226	1	19747	3	N	730	730	0			24
							803	9									
03	28458	X	21833	-0-	-6625	-0-	361	1	20647	3	N	750	750	0			24
							825	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29357	X	20508	-0-	-8849	-0-	19297	3	1211	9	N	1101	1101	0			25
*08	24583	X	17734	-0-	-6849	-0-	16633	3	1101	9	N	1001	1001	0			25
*09	23790	X	15922	-0-	-7868	-0-	14936	3	986	9	N	896	896	0			25
*10	24583	X	14659	-0-	-9924	-0-	20	1	13690	3	N	863	863	0			25
							949	9									
*11	23790	X	12789	-0-	-11001	-0-	11920	3	869	9	N	790	790	0			25
*12	20522	X	12435	-0-	-8087	-0-	11543	3	892	9	N	811	811	0			25
*01	17794	X	11810	-0-	-5984	-0-	10976	3	834	9	N	758	758	0			25
*02	14980	X	10235	-0-	-4745	-0-	19	1	9495	3	N	655	655	0			25
							721	9									
03	14787	X	10769	-0-	-4018	-0-	41	1	9962	3	N	696	696	0			25
							766	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80028	X	80028	-0-	-0-	-0-	78597	3	1431	9	N	1301	1301	0			45
*08	90458	X	78631	-0-	-11827	-0-	7	1	77291	3	N	1212	1212	0			45
							1333	9									
*09	87540	X	80422	-0-	-7118	-0-	79200	3	1222	9	N	1111	1111	0			45
*10	90458	X	80340	-0-	-10118	-0-	3	1	79064	3	N	1157	1157	0			45
							1273	9									
*11	83880	X	72858	-0-	-11022	-0-	182	1	71452	3	N	1113	1113	0			45
							1224	9									
*12	83111	X	69758	-0-	-13353	-0-	487	1	68097	3	N	1067	1067	0			45
							1174	9									
*01	83111	X	64363	-0-	-18748	-0-	474	1	62739	3	N	1045	880	0	185	1	25
							1150	9									
*02	75068	X	55171	-0-	-19897	-0-	326	1	53891	3	N	867	806	0	57	1	29
							954	9									
03	80352	X	57797	-0-	-22555	-0-	257	1	56522	3	N	925	925	0			29
							1018	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75454	X	68910	-0-	-6544	-0-	339	1	65155	3	N	3105	3105	0			26
							3416	9									
*08	67859	X	60398	-0-	-7461	-0-	443	1	56808	3	N	2861	2861	0			26
							3147	9									
*09	65670	X	59156	-0-	-6514	-0-	770	1	55338	3	N	2771	2771	0			26
							3048	9									
*10	67859	X	58202	-0-	-9657	-0-	509	1	54629	3	N	2785	2785	0			26
							3064	9									
*11	65670	X	53892	-0-	-11778	-0-	157	1	50814	3	N	2655	2655	0			26
							2921	9									
*12	67859	X	51823	-0-	-16036	-0-	41	1	48944	3	N	2580	2580	0			26
							2838	9									
*01	61132	X	52245	-0-	-8887	-0-	163	1	49167	3	N	2650	2650	0			26
							2915	9									
*02	55216	X	41321	-0-	-13895	-0-	257	1	38754	3	N	2100	1976	0	130	1	20
							2310	9									
03	58187	X	41931	-0-	-16256	-0-	369	1	39714	3	N	1680	1680	0			20
							1848	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

*07	4557	X	3567	-0-	-990	-0-	175	1	2938	3	N	413	356	1			177
							454	9									
*08	4557	X	3504	-0-	-1053	-0-	141	1	2933	3	N	391	357	1			211
							430	9									
*09	4410	X	2936	-0-	-1474	-0-	114	1	2712	3	N	100	184	1			127
							110	9									
*10	4623	X	4623	-0-	-0-	-0-	114	1	3440	3	N	972	729	1			370
							1069	9									
*11	4110	X	2850	-0-	-1260	-0-	108	1	2335	3	N	324	374	1			320
							51	4	356	9							
*12	3565	X	2337	-0-	-1228	-0-	104	1	2082	3	N	137	175	1			282
							151	9									
*01	4619	X	3369	-0-	-1250	-0-	173	1	2643	3	N	495	352	1			425
							8	4	545	9							
*02	4172	X	2404	-0-	-1768	-0-	174	1	1819	3	N	374	361	1			438
							411	9									
03	4619	X	2370	-0-	-2249	-0-	228	1	1647	3	N	437	556	1			319
							14	4	481	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

*07	7440	X	5944	-0-	-1496	-0-	235	1	5021	3	N	625	550	1			358
							688	9									
*08	5656	X	5656	-0-	-0-	-0-	95	1	4922	3	N	581	556	1			383
							639	9									
*09	4892	X	4892	-0-	-0-	-0-	45	1	4527	3	N	283	369	1			297
							9	4	311	9							
*10	5512	X	5512	-0-	-0-	-0-	84	1	4663	3	N	695	732	1			260
							765	9									
*11	4533	X	4533	-0-	-0-	-0-	135	1	3879	3	N	472	549	1			183
							519	9									
*12	3816	X	3816	-0-	-0-	-0-	579	1	2598	3	N	581	546	1			218
							639	9									
*01	3850	X	3850	-0-	-0-	-0-	359	1	3010	3	N	437	377	1			278
							481	9									
*02	2744	X	2476	-0-	-268	-0-	183	1	2084	3	N	190	185	1			283
							209	9									
*03	3874	X	3874	-0-	-0-	-0-	165	1	2965	3	N	676	726	1			233
							744	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9951	X	-0-	-0-	-9951	-0-					N	-0-					81
*11	9630	X	-0-	-0-	-9630	-0-					N	-0-					81
12	9951	X	9902	-0-	-49	-0-	7383	3	2519	9	N	2290	1967	0	368	1	36
01	15290	X	15290	-0-	-0-	-0-	11612	3	3678	9	N	3344	3344	0			36
02	10171	X	10171	-0-	-0-	-0-	7800	3	2371	9	N	2155	894	0	918	1	379
*03	9906	X	9906	-0-	-0-	-0-	7605	3	2301	9	N	2092	2031	0	369	1	71

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

*07	37634	X	34470	-0-	-3164	-0-	97	1	33997	3	N	342	342	0			27
							376	9									
*08	36177	X	28314	-0-	-7863	-0-	159	1	27904	3	N	228	228	0			27
							251	9									
*09	35190	X	31426	-0-	-3764	-0-	239	1	30707	3	N	436	267	0	155	1	41
							480	9									
*10	36363	X	30062	-0-	-6301	-0-	202	1	29518	3	N	311	311	0			41
							342	9									
*11	35190	X	27638	-0-	-7552	-0-	112	1	27237	3	N	263	263	0			41
							289	9									
*12	34472	X	25045	-0-	-9427	-0-	210	1	24484	3	N	319	148	0	172	1	40
							351	9									
*01	32488	X	26012	-0-	-6476	-0-	235	1	25445	3	N	302	302	0			40
							332	9									
*02	29344	X	22208	-0-	-7136	-0-	352	1	21733	3	N	112	27	0	103	1	22
							123	9									
03	30070	X	25918	-0-	-4152	-0-	427	1	25054	3	N	397	218	0	176	1	25
							437	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

*07	7006	X	5137	-0-	-1869	-0-	28	1	4903	3	N	182	185	1			130
							6	4	200	9							
*08	12920	X	12920	-0-	-0-	-0-	58	1	10648	3	N	1997	1817	1			310
							17	4	2197	9							
*09	8920	X	8920	-0-	-0-	-0-	30	1	8091	3	N	725	720	1			315
							1	4	798	9							
*10	8593	X	8593	-0-	-0-	-0-	29	1	7363	3	N	1092	1098	1			309
							1201	9									
*11	7649	X	7649	-0-	-0-	-0-	52	1	6372	3	N	1111	1305	1			115
							3	4	1222	9							
*12	6832	X	6832	-0-	-0-	-0-	64	1	5705	3	N	966	918	1			163
							1063	9									
*01	6706	X	6706	-0-	-0-	-0-	54	1	5819	3	N	757	724	1			196
							833	9									
*02	5285	X	5285	-0-	-0-	-0-	176	1	4607	3	N	455	544	1			107
							1	4	501	9							
*03	6216	X	6216	-0-	-0-	-0-	283	1	4880	3	N	949	736	1			320
							9	4	1044	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46190	X	30916	-0-	-15274	-0-	160	1	27578	3	N	2889	2889	0			25
							3178	9									
*08	32798	X	28535	-0-	-4263	-0-	194	1	25489	3	N	2593	2593	0			25
							2852	9									
*09	31740	X	26536	-0-	-5204	-0-	505	1	23420	3	N	2374	2374	0			25
							2611	9									
*10	32798	X	25195	-0-	-7603	-0-	22797	3	2398	9	N	2180	2180	0			25
*11	31740	X	22342	-0-	-9398	-0-	3	1	20213	3	N	1933	1933	0			25
							2126	9									
*12	30907	X	21816	-0-	-9091	-0-	21	1	19633	3	N	1965	1965	0			25
							2162	9									
*01	28520	X	20299	-0-	-8221	-0-	14	1	18364	3	N	1746	1746	0			25
							1921	9									
*02	24780	X	17207	-0-	-7573	-0-	34	1	15510	3	N	1512	1512	0			25
							1663	9									
03	25203	X	17917	-0-	-7286	-0-	101	1	16185	3	N	1483	1483	0			25
							1631	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29760	X	24432	-0-	-5328	-0-	21922	3	2510	9	N	2282	2282	0			25
*08	22322	X	22322	-0-	-0-	-0-	20031	3	2291	9	N	2083	2083	0			25
*09	20707	X	20707	-0-	-0-	-0-	1	1	18555	3	N	1955	1955	0			25
							2151	9									
*10	20294	X	20294	-0-	-0-	-0-	18180	3	2114	9	N	1922	1922	0			25
*11	19500	X	18288	-0-	-1212	-0-	16344	3	1944	9	N	1767	1767	0			25
*12	20150	X	18501	-0-	-1649	-0-	16541	3	1960	9	N	1782	1782	0			25
*01	20150	X	18179	-0-	-1971	-0-	16329	3	1850	9	N	1682	1682	0			25
*02	18200	X	15619	-0-	-2581	-0-	14005	3	1614	9	N	1467	1467	0			25
03	20150	X	16629	-0-	-3521	-0-	14961	3	1668	9	N	1516	1516	0			25

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	42377	X	38927	-0-	-3450	-0-	24	1	36202	3	N	2455	2455	0			18
							2701	9									
*08	36149	X	36149	-0-	-0-	-0-	25	1	33687	3	N	2215	2215	0			18
							2437	9									
*09	33011	X	33011	-0-	-0-	-0-	111	1	30676	3	N	2022	2022	0			18
							2224	9									
*10	32198	X	32198	-0-	-0-	-0-	60	1	30017	3	N	1928	1928	0			18
							2121	9									
*11	30390	X	29105	-0-	-1285	-0-	139	1	27041	3	N	1750	1750	0			18
							1925	9									
*12	31403	X	27981	-0-	-3422	-0-	100	1	25961	3	N	1745	1745	0			18
							1920	9									
*01	31403	X	26265	-0-	-5138	-0-	24463	3	1802	9	N	1638	1638	0			18
*02	28364	X	23000	-0-	-5364	-0-	21409	3	1591	9	N	1446	1446	0			18
03	31403	X	24330	-0-	-7073	-0-	22689	3	1641	9	N	1492	1492	0			18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64046	X	53177	-0-	-10869	-0-	403	1	49819	3	N	2686	2686	0			25
							2955	9									
*08	46332	X	46332	-0-	-0-	-0-	207	1	43445	3	N	2436	2436	0			25
							2680	9									
*09	47428	X	47428	-0-	-0-	-0-	19	1	44518	3	N	2628	2628	0			25
							2891	9									
*10	46734	X	46734	-0-	-0-	-0-	182	1	43787	3	N	2514	2514	0			25
							2765	9									
*11	43290	X	42042	-0-	-1248	-0-	206	1	39308	3	N	2298	2298	0			25
							2528	9									
*12	44733	X	39790	-0-	-4943	-0-	82	1	37227	3	N	2255	1856	0	372	1	52
							2481	9									
*01	44733	X	40469	-0-	-4264	-0-	173	1	37831	3	N	2241	2241	0			52
							2465	9									
*02	40404	X	35333	-0-	-5071	-0-	316	1	32929	3	N	1898	1898	0			52
							2088	9									
03	44733	X	37402	-0-	-7331	-0-	242	1	35055	3	N	1914	1914	0			52
							2105	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

*07	21080	X	3551	-0-	-17529	-0-	3343	3	208	9	N	189	189	0			122
*08	16337	X	15021	-0-	-1316	-0-	13838	3	1183	9	N	1075	772	0	361	1	64
*09	17850	X	11325	-0-	-6525	-0-	10602	3	723	9	N	657	657	0			64
*10	18445	X	4756	-0-	-13689	-0-	4463	3	293	9	N	266	107	0	185	1	38
*11	17850	X	297	-0-	-17553	-0-	297	3			N	-0-					38
*12	20274	X	20274	-0-	-0-	-0-	16	1	18886	3	N	1247	1247	0			38
							1372	9									
*01	15035	X	6125	-0-	-8910	-0-	5772	3	353	9	N	321	321	0			38
*02	10584	X	8849	-0-	-1735	-0-	8177	3	672	9	N	611	611	0			38
03	14043	X	746	-0-	-13297	-0-	746	3			N	-0-					38

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

*09	30754	X	30754	-0-	-0-	-0-	30600	3	154	9	N	140	180	1			245
*10	30122	X	30122	-0-	-0-	-0-	29696	3	426	9	N	387	361	1			271
11	27650	X	27650	-0-	-0-	-0-	27488	3	162	9	N	147	184	1			234
12	28628	X	28628	-0-	-0-	-0-	14	1	28413	3	N	183	185	1			232
							201	9									
01	27613	X	27613	-0-	-0-	-0-	26980	3	633	9	N	575	368	1			439
*02	22929	X	22929	-0-	-0-	-0-	8	1	22687	3	N	213	371	1			281
							234	9									
*03	24300	X	24300	-0-	-0-	-0-	2	1	23731	3	N	515	371	1			425
							567	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45787	X	32927	-0-	-12860	-0-	504	1	28320	3	N	3730	3730	0			25
							4103	9									
*08	30372	X	30372	-0-	-0-	-0-	699	1	25781	3	N	3538	3341	0	183	1	39
							3892	9									
*09	29785	X	29785	-0-	-0-	-0-	798	1	25400	3	N	3261	3261	0			39
							3587	9									
*10	30261	X	30261	-0-	-0-	-0-	700	1	26158	3	N	3094	2703	0	369	1	61
							3403	9									
*11	27062	X	27062	-0-	-0-	-0-	609	1	23339	3	N	2831	2831	0			61
							3114	9									
*12	25682	X	25682	-0-	-0-	-0-	554	1	22080	3	N	2771	2771	0			61
							3048	9									
*01	24642	X	24642	-0-	-0-	-0-	607	1	21297	3	N	2489	2489	0			61
							2738	9									
*02	21311	X	21311	-0-	-0-	-0-	488	1	18421	3	N	2184	2184	0			61
							2402	9									
*03	23150	X	23150	-0-	-0-	-0-	519	1	19845	3	N	2533	2244	0	327	1	23
							2786	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

*07	54777	X	52525	-0-	-2252	-0-	503	1	49904	3	N	1925	1925	0			30
							2118	9									
*08	46987	X	46987	-0-	-0-	-0-	377	1	44755	3	N	1686	1686	0			30
							1855	9									
*09	45456	X	45456	-0-	-0-	-0-	362	1	43359	3	N	1577	1577	0			30
							1735	9									
*10	45291	X	44303	-0-	-988	-0-	423	1	42218	3	N	1511	1511	0			30
							1662	9									
*11	43830	X	40626	-0-	-3204	-0-	429	1	38647	3	N	1409	1409	0			30
							1550	9									
*12	45291	X	38245	-0-	-7046	-0-	448	1	36271	3	N	1387	1387	0			30
							1526	9									
*01	45291	X	35926	-0-	-9365	-0-	865	1	33678	3	N	1257	1257	0			30
							1383	9									
*02	40908	X	30677	-0-	-10231	-0-	467	1	29144	3	N	969	969	0			30
							1066	9									
03	44299	X	32460	-0-	-11839	-0-	594	1	30672	3	N	1085	1085	0			30
							1194	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*07	57846	X	32233	-0-	-25613	-0-	30297	3	1936	9	N	1760	1760	0			27
*08	40455	X	33020	-0-	-7435	-0-	31113	3	1907	9	N	1734	1734	0			27
*09	39150	X	27889	-0-	-11261	-0-	26285	3	1604	9	N	1458	1458	0			27
*10	40455	X	24960	-0-	-15495	-0-	23561	3	1399	9	N	1272	1272	0			27
*11	31950	X	20838	-0-	-11112	-0-	19653	3	1185	9	N	1077	1077	0			27
*12	33015	X	29666	-0-	-3349	-0-	28103	3	1563	9	N	1421	1421	0			27
*01	33015	X	31623	-0-	-1392	-0-	30095	3	1528	9	N	1389	1389	0			27
*02	26040	X	25952	-0-	-88	-0-	24732	3	1220	9	N	1109	1109	0			27
03	29667	X	26619	-0-	-3048	-0-	25461	3	1158	9	N	1053	1053	0			27

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

*07	40858	X	31004	-0-	-9854	-0-	29607	3	1397	9	N	1270	1109	0	180	1	25
*08	36797	X	36797	-0-	-0-	-0-	35293	3	1504	9	N	1367	1367	0			25
*09	40033	X	40033	-0-	-0-	-0-	38579	3	1454	9	N	1322	1322	0			25
*10	37721	X	37721	-0-	-0-	-0-	36293	3	1428	9	N	1298	1298	0			25
*11	33762	X	33762	-0-	-0-	-0-	32455	3	1307	9	N	1188	1188	0			25
*12	33385	X	33385	-0-	-0-	-0-	32055	3	1330	9	N	1209	1209	0			25
*01	32333	X	30313	-0-	-2020	-0-	29117	3	1196	9	N	1087	1087	0			25
*02	29204	X	24863	-0-	-4341	-0-	23876	3	987	9	N	897	897	0			25
03	32333	X	25373	-0-	-6960	-0-	24403	3	970	9	N	882	882	0			25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	32550	X	26096	-0-	-6454	-0-	481	1	24633	3	N	893	913	1			683
							982	9									
*10	33635	X	25622	-0-	-8013	-0-	497	1	24181	3	N	858	1097	1			444
							944	9									
11	31830	X	23271	-0-	-8559	-0-	477	1	22057	3	N	670	553	1			561
							737	9									
12	30597	X	22939	-0-	-7658	-0-	516	1	21385	3	N	944	1112	1			393
							1038	9									
01	29016	X	21489	-0-	-7527	-0-	517	1	20162	3	N	736	740	1			389
							810	9									
*02	24360	X	18903	-0-	-5457	-0-	468	1	17485	3	N	864	550	1			703
							950	9									
*03	25637	X	19644	-0-	-5993	-0-	623	1	18319	3	N	638	918	1			423
							702	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26009	X	20756	-0-	-5253	-0-	410	1	17570	3	N	2524	2252	0			325
							2776	9									
*08	19014	X	19014	-0-	-0-	-0-	717	1	15989	3	N	2098	1335	0	1064	1	24
							2308	9									
*09	17730	X	17202	-0-	-528	-0-	535	1	14453	3	N	2013	2013	0			24
							2214	9									
*10	18321	X	15698	-0-	-2623	-0-	287	1	13621	3	N	1627	1205	0	369	1	77
							1790	9									
*11	17730	X	13862	-0-	-3868	-0-	11728	3	2134	9	N	1940	1717	0	184	1	116
*12	18321	X	12894	-0-	-5427	-0-	207	1	11006	3	N	1528	1229	0	374	1	41
							1681	9									
*01	18321	X	14411	-0-	-3910	-0-	329	1	12180	3	N	1729	1729	0			41
							1902	9									
*02	16684	X	16684	-0-	-0-	-0-	301	1	14558	3	N	1659	1659	0			41
							1825	9									
*03	17330	X	17330	-0-	-0-	-0-	352	1	15317	3	N	1510	1510	0			41
							1661	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	56017	X	35827	-0-	-20190	-0-	323	1	32922	3	N	2347	2347	0			23
							2582	9									
*08	31669	X	31669	-0-	-0-	-0-	326	1	29078	3	N	2059	2059	0			23
							2265	9									
*09	33092	X	33092	-0-	-0-	-0-	309	1	30580	3	N	2003	2003	0			23
							2203	9									
*10	32046	X	32046	-0-	-0-	-0-	337	1	29650	3	N	1872	1872	0			23
							2059	9									
*11	30630	X	28170	-0-	-2460	-0-	313	1	26046	3	N	1646	1646	0			23
							1811	9									
*12	31651	X	27461	-0-	-4190	-0-	282	1	25373	3	N	1642	1642	0			23
							1806	9									
*01	31651	X	25266	-0-	-6385	-0-	275	1	23393	3	N	1453	1453	0			23
							1598	9									
*02	28588	X	20668	-0-	-7920	-0-	337	1	19051	3	N	1164	1164	0			23
							1280	9									
03	31651	X	20906	-0-	-10745	-0-	291	1	19372	3	N	1130	1130	0			23
							1243	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	34751	X	24228	-0-	-10523	-0-	19133	3	5095	9	N	4632	4632	0			27
*08	23219	X	22771	-0-	-448	-0-	18064	3	4707	9	N	4279	4279	0			27
*09	23191	X	23191	-0-	-0-	-0-	18727	3	4464	9	N	4058	4058	0			27
*10	23219	X	21615	-0-	-1604	-0-	45	1	17432	3	N	3762	3762	0			27
							4138	9									
*11	22470	X	19633	-0-	-2837	-0-	148	1	15777	3	N	3371	3371	0			27
							3708	9									
*12	23219	X	18704	-0-	-4515	-0-	191	1	14924	3	N	3263	3263	0			27
							3589	9									
*01	23219	X	18387	-0-	-4832	-0-	172	1	14686	3	N	3208	3034	0	176	1	25
							3529	9									
*02	20972	X	15714	-0-	-5258	-0-	124	1	12653	3	N	2670	2670	0			25
							2937	9									
03	21607	X	16480	-0-	-5127	-0-	106	1	13398	3	N	2705	2705	0			25
							2976	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*07	31930	X	21193	-0-	-10737	-0-	37	1	17966	3	N	2900	2709	0	184	1	59
							3190	9									
*08	22103	X	19778	-0-	-2325	-0-	16729	3	3049	9	N	2772	2772	0			59
*09	21390	X	15020	-0-	-6370	-0-	12641	3	2379	9	N	2163	2163	0			59
*10	22103	X	16668	-0-	-5435	-0-	227	1	13787	3	N	2413	2274	0	174	1	24
							2654	9									
*11	21390	X	14819	-0-	-6571	-0-	322	1	12218	3	N	2072	2072	0			24
							2279	9									
*12	21204	X	13942	-0-	-7262	-0-	312	1	11460	3	N	1973	1973	0			24
							2170	9									
*01	19778	X	13346	-0-	-6432	-0-	318	1	10972	3	N	1869	1869	0			24
							2056	9									
*02	15064	X	11959	-0-	-3105	-0-	278	1	9867	3	N	1649	1649	0			24
							1814	9									
03	16678	X	12282	-0-	-4396	-0-	328	1	10214	3	N	1582	1582	0			24
							1740	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*07	54188	X	46211	-0-	-7977	-0-	39257	3	6954	9	N	6322	6322	0			25
*08	43121	X	41046	-0-	-2075	-0-	34883	3	6163	9	N	5603	5603	0			25
*09	41730	X	30487	-0-	-11243	-0-	25723	3	4764	9	N	4331	4331	0			25
*10	43121	X	34089	-0-	-9032	-0-	28852	3	5237	9	N	4761	4523	0	184	1	79
*11	41730	X	29932	-0-	-11798	-0-	25246	3	4686	9	N	4260	4260	0			79
*12	43121	X	28350	-0-	-14771	-0-	23851	3	4499	9	N	4090	4090	0			79
*01	41044	X	27009	-0-	-14035	-0-	22741	3	4268	9	N	3880	3752	0	175	1	32
*02	30800	X	22967	-0-	-7833	-0-	19362	3	3605	9	N	3277	3277	0			32
03	34100	X	23956	-0-	-10144	-0-	20313	3	3643	9	N	3312	3312	0			32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35712	X	23531	-0-	-12181	-0-	325	1	18880	3	N	3933	3933	0			25
							4326	9									
*08	23095	X	21387	-0-	-1708	-0-	31	1	17398	3	N	3598	3598	0			25
							3958	9									
*09	24941	X	24941	-0-	-0-	-0-	137	1	20956	3	N	3498	3498	0			25
							3848	9									
*10	31506	X	31506	-0-	-0-	-0-	302	1	26666	3	N	4125	4125	0			25
							4538	9									
*11	26487	X	26487	-0-	-0-	-0-	264	1	22341	3	N	3529	3529	0			25
							3882	9									
*12	24303	X	24303	-0-	-0-	-0-	229	1	20591	3	N	3166	3166	0			25
							3483	9									
*01	23095	X	21636	-0-	-1459	-0-	223	1	18129	3	N	2985	2985	0			25
							3284	9									
*02	20860	X	18745	-0-	-2115	-0-	336	1	15598	3	N	2555	2140	0	370	1	70
							2811	9									
*03	23095	X	19494	-0-	-3601	-0-	280	1	16340	3	N	2613	2384	0			299
							2874	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*07	28768	X	14201	-0-	-14567	-0-	37	1	11379	3	N	2532	2532	0			86
							2785	9									
*08	13356	X	13356	-0-	-0-	-0-	30	1	10740	3	N	2351	2351	0			86
							2586	9									
*09	11971	X	11971	-0-	-0-	-0-	1	1	9682	3	N	2080	2080	0			86
							2288	9									
*10	11160	X	10809	-0-	-351	-0-	8744	3	2065	9	N	1877	1877	0			86
*11	10800	X	9128	-0-	-1672	-0-	7366	3	1762	9	N	1602	1602	0			86
*12	11160	X	8569	-0-	-2591	-0-	6864	3	1705	9	N	1550	1550	0			86
*01	11160	X	7897	-0-	-3263	-0-	6343	3	1554	9	N	1413	1413	0			86
*02	10080	X	6424	-0-	-3656	-0-	5146	3	1278	9	N	1162	1162	0			86
*03	10819	X	6556	-0-	-4263	-0-	5236	3	1320	9	N	1200	1082	0	176	1	28

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

*09	5717	X	5717	-0-	-0-	-0-	4929	3	788	9	N	716	716	0			74
*10	5611	X	4436	-0-	-1175	-0-	3817	3	619	9	N	563	563	0			74
11	5430	X	3671	-0-	-1759	-0-	1	1	3174	3	N	451	451	0			74
							496	9									
12	5611	X	3638	-0-	-1973	-0-	132	1	2998	3	N	462	462	0			74
							508	9									
01	5611	X	3612	-0-	-1999	-0-	1	1	3082	3	N	481	322	0	184	1	49
							529	9									
*02	5068	X	2764	-0-	-2304	-0-	2492	3	272	9	N	247	247	0			49
*03	4433	X	3150	-0-	-1283	-0-	1	1	2601	3	N	498	349	0	174	1	24
							548	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

*10	9114	X	6783	-0-	-2331	-0-	194	1	5158	3	N	1301	1301	0			63
							1431	9									
*11	8820	X	6273	-0-	-2547	-0-	210	1	4836	3	N	1115	1115	0			63
							1227	9									
12	8804	X	6512	-0-	-2292	-0-	219	1	5005	3	N	1171	1171	0			63
							1288	9									
01	7843	X	6612	-0-	-1231	-0-	23	1	5510	3	N	981	981	0			63
							1079	9									
02	6132	X	5298	-0-	-834	-0-	4396	3	902	9	N	820	820	0			63
03	6789	X	6078	-0-	-711	-0-	5064	3	1014	9	N	922	922	0			63

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	41130	X	29523	-0-	-11607	-0-	202	1	25441	3	N	3527	3527	0			142
							3880	9									
*10	42501	X	28271	-0-	-14230	-0-	369	1	24208	3	N	3358	3358	0			142
							3694	9									
11	39480	X	24679	-0-	-14801	-0-	410	1	21046	3	N	2930	2930	0			142
							3223	9									
12	36580	X	23320	-0-	-13260	-0-	326	1	19864	3	N	2845	2770	0	184	1	33
							3130	9									
01	33263	X	23040	-0-	-10223	-0-	310	1	19708	3	N	2747	2747	0			33
							3022	9									
*02	27552	X	19467	-0-	-8085	-0-	309	1	16577	3	N	2346	2346	0			33
							2581	9									
*03	28272	X	19875	-0-	-8397	-0-	284	1	17087	3	N	2276	2276	0			33
							2504	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

*10	18102	X	18102	-0-	-0-	-0-	212	1	15562	3	N	2116	2116	0			126
							2328	9									
*11	17010	X	15540	-0-	-1470	-0-	275	1	13213	3	N	1865	1865	0			126
							2052	9									
12	17577	X	14992	-0-	-2585	-0-	371	1	12556	3	N	1877	1877	0			126
							2065	9									
01	17577	X	14185	-0-	-3392	-0-	432	1	11825	3	N	1753	1753	0			126
							1928	9									
02	15876	X	12132	-0-	-3744	-0-	432	1	10044	3	N	1505	1505	0			126
							1656	9									
03	17577	X	12439	-0-	-5138	-0-	381	1	10340	3	N	1562	1562	0			126
							1718	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

*10	9095	X	9095	-0-	-0-	-0-	7478	3	1617	9	N	1470	1470	0			23
*11	7290	X	7260	-0-	-30	-0-	6025	3	1235	9	N	1123	1123	0			23
12	7533	X	6800	-0-	-733	-0-	5411	3	1389	9	N	1263	1263	0			23
01	7533	X	6767	-0-	-766	-0-	4	1	5454	3	N	1190	1190	0			23
							1309	9									
02	6804	X	5793	-0-	-1011	-0-	4775	3	1018	9	N	925	925	0			23
03	7533	X	6076	-0-	-1457	-0-	4965	3	1111	9	N	1010	1010	0			23

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	26152	X	26152	-0-	-0-	-0-	280	1	22859	3	N	2739	2739	0			25
							3013	9									
*10	24485	X	24485	-0-	-0-	-0-	301	1	21459	3	N	2477	2477	0			25
							2725	9									
11	22958	X	22958	-0-	-0-	-0-	280	1	19927	3	N	2501	2501	0			25
							2751	9									
12	23074	X	23074	-0-	-0-	-0-	183	1	20067	3	N	2567	2388	0	178	1	26
							2824	9									
01	20932	X	20932	-0-	-0-	-0-	291	1	18116	3	N	2295	2295	0			26
							2525	9									
*02	20399	X	20399	-0-	-0-	-0-	225	1	18063	3	N	1919	1919	0			26
							2111	9									
*03	21901	X	21901	-0-	-0-	-0-	224	1	19470	3	N	2006	1822	0	184	1	26
							2207	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

*09	5070	X	-0-	-0-	-5070	-0-					N	-0-					25
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					25

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

*07	57970	X	54101	-0-	-3869	-0-	378	1	45027	3	N	7905	7905	0			23
							8696	9									
*08	54715	X	47343	-0-	-7372	-0-	280	1	39304	3	N	7054	7054	0			23
							7759	9									
*09	52950	X	41042	-0-	-11908	-0-	223	1	34029	3	N	6173	6173	0			23
							6790	9									
*10	54715	X	38052	-0-	-16663	-0-	248	1	31442	3	N	5784	5784	0			23
							6362	9									
*11	52950	X	32183	-0-	-20767	-0-	269	1	26482	3	N	4938	4938	0			23
							5432	9									
*12	54095	X	32296	-0-	-21799	-0-	161	1	27106	3	N	4572	4572	0			23
							5029	9									
*01	47337	X	30915	-0-	-16422	-0-	94	1	25971	3	N	4409	4223	0	185	1	24
							4850	9									
*02	38304	X	26663	-0-	-11641	-0-	109	1	22440	3	N	3740	3740	0			24
							4114	9									
03	38037	X	27172	-0-	-10865	-0-	133	1	23161	3	N	3525	3038	0	486	1	25
							3878	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*10	15955	X	15955	-0-	-0-	-0-	443	1	13033	3	N	2254	2254	0			133
							2479	9									
*11	15390	X	14261	-0-	-1129	-0-	428	1	11561	3	N	2065	2065	0			133
							2272	9									
12	15903	X	13506	-0-	-2397	-0-	446	1	10843	3	N	2015	2015	0			133
							2217	9									
01	15903	X	12551	-0-	-3352	-0-	488	1	10005	3	N	1871	1871	0			133
							2058	9									
02	14364	X	10794	-0-	-3570	-0-	433	1	8561	3	N	1636	1636	0			133
							1800	9									
03	15903	X	11194	-0-	-4709	-0-	468	1	8842	3	N	1713	1713	0			133
							1884	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43803	X	40618	-0-	-3185	-0-	415	1	34470	3	N	5212	5212	0			56
							5733	9									
*08	43121	X	38215	-0-	-4906	-0-	430	1	32967	3	N	4380	4188	0	176	1	72
							4818	9									
*09	41730	X	37754	-0-	-3976	-0-	370	1	32964	3	N	4018	4018	0			72
							4420	9									
*10	43121	X	35709	-0-	-7412	-0-	166	1	31335	3	N	3825	3825	0			72
							4208	9									
*11	41730	X	32450	-0-	-9280	-0-	28622	3	3828	9	N	3480	3480	0			72
*12	40610	X	32058	-0-	-8552	-0-	259	1	27978	3	N	3474	3474	0			72
							3821	9									
*01	38998	X	30793	-0-	-8205	-0-	404	1	26734	3	N	3323	3042	0	327	1	26
							3655	9									
*02	35224	X	25924	-0-	-9300	-0-	345	1	22455	3	N	2840	2598	0	184	1	84
							3124	9									
03	35867	X	27025	-0-	-8842	-0-	304	1	23434	3	N	2988	2889	0	158	1	25
							3287	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

*07	50220	X	46535	-0-	-3685	-0-	38462	3	8073	9	N	7339	7339	0			23
*08	48143	X	42954	-0-	-5189	-0-	14	1	35489	3	N	6774	6774	0			23
							7451	9									
*09	46590	X	35782	-0-	-10808	-0-	29451	3	6331	9	N	5755	5755	0			23
*10	48143	X	35789	-0-	-12354	-0-	293	1	29167	3	N	5754	5754	0			23
							6329	9									
*11	46590	X	30608	-0-	-15982	-0-	845	1	24232	3	N	5028	5028	0			23
							5531	9									
*12	46531	X	31290	-0-	-15241	-0-	429	1	25557	3	N	4822	4822	0			23
							5304	9									
*01	42966	X	26057	-0-	-16909	-0-	21134	3	4923	9	N	4475	4414	0	46	1	38
*02	33404	X	18715	-0-	-14689	-0-	15017	3	3698	9	N	3362	3362	0			38
03	35774	X	18809	-0-	-16965	-0-	15367	3	3442	9	N	3129	3129	0			38

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

*09	44670	X	33546	-0-	-11124	-0-	655	1	29478	3	N	3103	3089	1			430
							3413	9									
*10	46159	X	32425	-0-	-13734	-0-	362	1	28445	3	N	3289	3497	1			222
							3618	9									
11	44670	X	32603	-0-	-12067	-0-	317	1	29142	3	N	2858	2890	1			190
							3144	9									
12	41633	X	31647	-0-	-9986	-0-	362	1	28136	3	N	2863	2782	1			271
							3149	9									
01	38626	X	30171	-0-	-8455	-0-	368	1	26418	3	N	3077	2789	1			559
							3385	9									
*02	31304	X	24732	-0-	-6572	-0-	309	1	21972	3	N	2228	1853	1			934
							2451	9									
*03	33697	X	25743	-0-	-7954	-0-	250	1	23091	3	N	2184	2592	1			526
							2402	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	79506	X	79506	-0-	-0-	-0-	833	1	62194	3	N	14981	14981	0			28
							16479	9									
*08	71453	X	71453	-0-	-0-	-0-	901	1	55776	3	N	13433	13433	0			28
							14776	9									
*09	66330	X	57914	-0-	-8416	-0-	756	1	45220	3	N	10853	10853	0			28
							11938	9									
*10	68541	X	59782	-0-	-8759	-0-	535	1	47619	3	N	10571	10571	0			28
							11628	9									
*11	66330	X	47505	-0-	-18825	-0-	685	1	36394	3	N	9478	9478	0			28
							10426	9									
*12	68541	X	51593	-0-	-16948	-0-	507	1	41501	3	N	8714	8714	0			28
							9585	9									
*01	68541	X	47060	-0-	-21481	-0-	502	1	37981	3	N	7797	7797	0			28
							8577	9									
*02	54040	X	38894	-0-	-15146	-0-	408	1	31545	3	N	6310	6310	0			28
							6941	9									
03	56668	X	39325	-0-	-17343	-0-	432	1	32117	3	N	6160	6160	0			28
							6776	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4805	X	4399	-0-	-406	-0-	405	1	3484	3	N	464	464	0			24
							510	9									
*08	4343	X	4343	-0-	-0-	-0-	425	1	3499	3	N	381	381	0			24
							419	9									
*09	4110	X	3670	-0-	-440	-0-	438	1	3024	3	N	189	189	0			24
							208	9									
*10	4123	X	3681	-0-	-442	-0-	393	1	2938	3	N	318	318	0			24
							350	9									
*11	3990	X	3170	-0-	-820	-0-	428	1	2413	3	N	299	299	0			24
							329	9									
*12	4123	X	2144	-0-	-1979	-0-	521	1	1274	3	N	317	317	0			24
							349	9									
*01	3689	X	3204	-0-	-485	-0-	512	1	2350	3	N	311	311	0			24
							342	9									
*02	3332	X	2784	-0-	-548	-0-	531	1	1975	3	N	253	253	0			24
							278	9									
03	3689	X	2716	-0-	-973	-0-	351	1	2104	3	N	237	237	0			24
							261	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46432	X	46432	-0-	-0-	-0-	612	1	37517	3	N	7548	7548	0			27
							8303	9									
*08	44335	X	44335	-0-	-0-	-0-	813	1	35709	3	N	7103	7103	0			27
							7813	9									
*09	42132	X	42132	-0-	-0-	-0-	593	1	34191	3	N	6680	6680	0			27
							7348	9									
*10	40523	X	40523	-0-	-0-	-0-	616	1	32843	3	N	6422	6422	0			27
							7064	9									
*11	38250	X	32686	-0-	-5564	-0-	406	1	26679	3	N	5092	4737	0	353	1	29
							5601	9									
*12	39525	X	34725	-0-	-4800	-0-	470	1	28674	3	N	5074	4499	0	559	1	45
							5581	9									
*01	39525	X	34890	-0-	-4635	-0-	572	1	28755	3	N	5057	5057	0			45
							5563	9									
*02	35700	X	22670	-0-	-13030	-0-	475	1	18746	3	N	3135	3135	0			45
							3449	9									
03	39525	X	31762	-0-	-7763	-0-	564	1	26372	3	N	4387	4387	0			45
							4826	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	97340	X	76464	-0-	-20876	-0-	62	1	74477	3	N	1750	1644	1			106
							1925	9									
*08	97340	X	75863	-0-	-21477	-0-	252	1	73669	3	N	1765	138	0	1619	1	114
							1942	9									
*09	86760	X	71972	-0-	-14788	-0-	511	1	69732	3	N	1572	1618	1			68
							1729	9									
*10	86304	X	71695	-0-	-14609	-0-	436	1	69480	3	N	1617	1614	1			71
							1779	9									
*11	78300	X	73007	-0-	-5293	-0-	299	1	71111	3	N	1452	1460	1			63
							1597	9									
*12	76477	X	75832	-0-	-645	-0-	472	1	73657	3	N	1548	1476	1			135
							1703	9									
*01	75857	X	70712	-0-	-5145	-0-	622	1	68482	3	N	1462	1292	1			305
							1608	9									
*02	68152	X	61932	-0-	-6220	-0-	297	1	60371	3	N	1149	1106	1			348
							1264	9									
*03	81122	X	81122	-0-	-0-	-0-	201	1	79493	3	N	1298	667	0	912	1	67
							1428	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 01/14/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80429	X	80429	-0-	-0-	-0-	584	1	61356	3	N	16808	15517	0	1463	1	156
							18489	9									
*08	72685	X	72685	-0-	-0-	-0-	655	1	55170	3	N	15327	15327	0			156
							16860	9									
*09	62034	X	62034	-0-	-0-	-0-	609	1	47206	3	N	12926	12926	0			156
							14219	9									
*10	53661	X	53661	-0-	-0-	-0-	645	1	40612	3	N	11276	11031	0	179	1	222
							12404	9									
*11	47160	X	44073	-0-	-3087	-0-	525	1	33671	3	N	8979	8979	0			222
							9877	9									
*12	48732	X	43603	-0-	-5129	-0-	750	1	33260	3	N	8721	8721	0			222
							9593	9									
01	48732	X	38031	-0-	-10701	-0-	848	1	28809	3	N	7613	7613	0			222
							8374	9									
02	44016	X	30400	-0-	-13616	-0-	682	1	22935	3	N	6166	6077	0	178	1	133
							6783	9									
03	48732	X	29223	-0-	-19509	-0-	662	1	21975	3	N	5987	5987	0			133
							6586	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 02/23/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	74497	X	74497	-0-	-0-	-0-	58860	3	15637	9	N	14215	14215	0			141
*08	65782	X	65782	-0-	-0-	-0-	52176	3	13606	9	N	12369	12322	0	165	1	23
*09	65996	X	65996	-0-	-0-	-0-	58	1	53638	3	N	11182	11182	0			23
							12300	9									
*10	0	W	66125	-0-	66125	66125	9	1	53642	3	N	11340	11340	0			23
							12474	9									
*11	0	W	61366	-0-	61366	127491	49741	3	11625	9	N	10568	10568	0			23
*12	184120	X	56629	-0-	-127491	-0-	84	1	45767	3	N	9798	9798	0			23
							10778	9									
*01	58714	X	50435	-0-	-8279	-0-	9	1	40692	3	N	8849	8728	0	121	1	23
							9734	9									
*02	53032	X	37577	-0-	-15455	-0-	30343	3	7234	9	N	6576	6576	0			23
03	58714	X	33489	-0-	-25225	-0-	26993	3	6496	9	N	5905	5687	0	184	1	57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 02/23/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	59551	X	40841	-0-	-18710	-0-	35429	3	5412	9	N	4920	4679	0	179	1	99
*08	59551	X	33601	-0-	-25950	-0-	1	1	29226	3	N	3976	2713	0	1266	1	96
							4374	9									
*09	54120	X	6074	-0-	-48046	-0-	5322	3	752	9	N	684	562	0	183	1	35
*10	0	W	26590	-0-	26590	26590	1	1	23435	3	N	2867	1809	0	911	1	182
							3154	9									
*11	0	W	21950	-0-	21950	48540	19722	3	2228	9	N	2025	1922	0	183	1	102
*12	70892	X	22352	-0-	-48540	-0-	35	1	20410	3	N	1734	1086	0	701	1	49
							1907	9									
*01	33604	X	4280	-0-	-29324	-0-	4074	3	206	9	N	187	185	1			51
*02	40281	X	40281	-0-	-0-	-0-	36838	3	3443	9	N	3130	2428	0	604	1	149
*03	41801	X	41801	-0-	-0-	-0-	30	1	38619	3	N	2865	2718	0	266	1	30
							3152	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 04/28/2016 TOTAL DEPTH 12884 PERF.13224 - 18580

*07	108896	X	108896	-0-	-0-	-0-	935	1	92425	3	N	14124	14124	0			-0-
							15536	9									
*08	98163	X	98163	-0-	-0-	-0-	933	1	83833	3	N	12179	12179	0			-0-
							13397	9									
*09	94308	X	94308	-0-	-0-	-0-	585	1	81366	3	N	11234	11234	0			-0-
							12357	9									
*10	90334	X	89473	-0-	-861	-0-	326	1	77121	3	N	10933	10933	0			-0-
							12026	9									
*11	87420	X	77164	-0-	-10256	-0-	60	1	66692	3	N	9465	9069	0	374	1	22
							10412	9									
*12	90334	X	72819	-0-	-17515	-0-	48	1	63299	3	N	8611	8611	0			22
							9472	9									
01	90334	X	64885	-0-	-25449	-0-	41	1	56839	3	N	7277	7277	0			22
							8005	9									
*02	81592	X	52338	-0-	-29254	-0-	39	1	45659	3	N	6036	6036	0			22
							6640	9									
*03	89466	X	48634	-0-	-40832	-0-	120	1	42373	3	N	5583	4998	0	551	1	56
							6141	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

*07	111739	X	111739	-0-	-0-	-0-	1018	1	92573	3	N	16498	16498	0			-0-
							18148	9									
*08	103369	X	103369	-0-	-0-	-0-	787	1	86431	3	N	14683	14683	0			-0-
							16151	9									
*09	89643	X	89643	-0-	-0-	-0-	398	1	75502	3	N	12494	12266	0	182	1	46
							13743	9									
*10	82305	X	82166	-0-	-139	-0-	102	1	69605	3	N	11326	11326	0			46
							12459	9									
*11	79650	X	73004	-0-	-6646	-0-	425	1	61755	3	N	9840	9840	0			46
							10824	9									
*12	82305	X	71861	-0-	-10444	-0-	862	1	60860	3	N	9217	9217	0			46
							10139	9									
01	82305	X	63280	-0-	-19025	-0-	952	1	53437	3	N	8083	8083	0			46
							8891	9									
*02	74340	X	52121	-0-	-22219	-0-	692	1	44225	3	N	6549	6549	0			46
							7204	9									
*03	82181	X	50334	-0-	-31847	-0-	456	1	42918	3	N	6327	6112	0	185	1	76
							6960	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/28/2016 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	132391	X	132391	-0-	-0-	-0-	253	1	115219	3	N	15381	15381	0			-0-
							16919	9									
*08	132805	X	132805	-0-	-0-	-0-	280	1	116410	3	N	14650	14650	0			-0-
							16115	9									
*09	111898	X	111898	-0-	-0-	-0-	293	1	98589	3	N	11833	11833	0			-0-
							13016	9									
*10	107694	X	103284	-0-	-4410	-0-	259	1	91051	3	N	10885	10885	0			-0-
							11974	9									
*11	104220	X	91367	-0-	-12853	-0-	266	1	80532	3	N	9608	9203	0	368	1	37
							10569	9									
*12	107694	X	84126	-0-	-23568	-0-	304	1	74360	3	N	8602	8602	0			37
							9462	9									
01	107694	X	73194	-0-	-34500	-0-	326	1	64593	3	N	7523	7523	0			37
							8275	9									
*02	97272	X	59258	-0-	-38014	-0-	280	1	52410	3	N	5971	5971	0			37
							6568	9									
*03	103292	X	61026	-0-	-42266	-0-	392	1	53913	3	N	6110	4984	0	1087	1	76
							6721	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 02/23/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

*07	75609	X	73360	-0-	-2249	-0-	272	1	57522	3	N	14151	14151	0			44
							15566	9									
*08	75609	X	65324	-0-	-10285	-0-	322	1	51048	3	N	12685	12685	0			44
							13954	9									
*09	73170	X	51895	-0-	-21275	-0-	208	1	40978	3	N	9735	9735	0			44
							10709	9									
*10	75609	X	62779	-0-	-12830	-0-	231	1	50045	3	N	11366	11366	0			44
							12503	9									
*11	73170	X	60408	-0-	-12762	-0-	294	1	48192	3	N	10838	10838	0			44
							11922	9									
*12	73346	X	48731	-0-	-24615	-0-	408	1	38493	3	N	8936	8936	0			44
							9830	9									
*01	65317	X	57453	-0-	-7864	-0-	454	1	45634	3	N	10332	10185	0	167	1	24
							11365	9									
*02	56700	X	43802	-0-	-12898	-0-	382	1	34432	3	N	8171	8171	0			24
							8988	9									
03	62775	X	36982	-0-	-25793	-0-	435	1	28808	3	N	7035	6682	0	215	1	162
							7739	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 09/14/2016 TOTAL DEPTH 12328 PERF.12677 - 17487

*09	0		32831	-0-	32831	32831	72	1	23012	3	Y	8861	8861	0			-0-
							9747	9									
*10	144314	X	111483	-0-	-32831	-0-	189	1	87305	3	Y	21808	21464	0			344
							23989	9									
*11	99979	X	99979	-0-	-0-	-0-	279	1	80323	3	Y	17615	17719	0			240
							19377	9									
*12	89984	X	89984	-0-	-0-	-0-	219	1	72519	3	Y	15678	15677	0			241
							17246	9									
*01	86737	X	86737	-0-	-0-	-0-	236	1	70665	3	Y	14396	14394	0			243
							15836	9									
*02	73443	X	73443	-0-	-0-	-0-	380	1	59987	3	Y	11887	11887	0			243
							13076	9									
*03	75902	X	75902	-0-	-0-	-0-	400	1	62177	3	Y	12114	11586	0	539	1	232
							13325	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*10	12491	X	12491	-0-	-0-	-0-	429	1	10084	3	N	1798	1786	1	10	8	264
							1978	9									
11	8298	X	8298	-0-	-0-	-0-	348	1	6638	3	N	1193	1300	1			157
							1312	9									
12	8262	X	8262	-0-	-0-	-0-	646	1	6220	3	N	1269	1282	1			144
							1396	9									
01	7868	X	7868	-0-	-0-	-0-	627	1	5755	3	N	1351	1301	1			194
							1486	9									
*02	7362	X	7362	-0-	-0-	-0-	560	1	5479	3	N	1203	1016	1			381
							1323	9									
*03	8431	X	8431	-0-	-0-	-0-	619	1	6326	3	N	1351	1490	1			242
							1486	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

*10	6076	X	5968	-0-	-108	-0-	1011	1	3822	3	N	1032	1219	1	5	8	168
							1135	9									
11	9720	X	5347	-0-	-4373	-0-	983	1	3328	3	N	942	735	1			375
							1036	9									
12	10850	X	5156	-0-	-5694	-0-	1024	1	3066	3	N	969	1117	1			227
							1066	9									
01	10850	X	4655	-0-	-6195	-0-	1020	1	2621	3	N	922	932	1			217
							1014	9									
*02	6244	X	4096	-0-	-2148	-0-	961	1	2240	3	N	814	869	1			162
							895	9									
03	5952	X	4589	-0-	-1363	-0-	881	1	2765	3	N	857	742	1			277
							943	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*10	13997	X	13997	-0-	-0-	-0-	553	1	11494	3	N	1773	1820	1	13	8	165
							1950	9									
11	11972	X	11972	-0-	-0-	-0-	536	1	10005	3	N	1301	1281	1			185
							1431	9									
12	11319	X	11319	-0-	-0-	-0-	125	1	9327	3	N	1697	1572	1			310
							1867	9									
01	10995	X	10995	-0-	-0-	-0-	9095	3	1900	9	N	1727	1749	1			288
*02	8990	X	8990	-0-	-0-	-0-	207	1	7416	3	N	1243	1223	1			308
							1367	9									
*03	10822	X	10822	-0-	-0-	-0-	767	1	8364	3	N	1537	1287	1			558
							1691	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3815	-0-	-153	-0-	331	1	2810	3	Y	602	601	0	2	8	17
							12	4	662	9							
11	5760	X	5760	-0-	-0-	-0-	414	1	4274	3	Y	944	948	0	1	8	12
							34	4	1038	9							
12	6115	X	6115	-0-	-0-	-0-	558	1	4568	3	Y	862	860	0	3	8	11
							41	4	948	9							
01	3968	X	1954	-0-	-2014	-0-	221	1	1474	3	Y	223	228	0	2	1	3
							14	4	245	9			1	8			
02	5012	X	4518	-0-	-494	-0-	487	1	3404	3	Y	545	538	0	2	8	8
							27	4	600	9							
*03	6837	X	6837	-0-	-0-	-0-	882	1	5196	3	Y	594	593	0	2	8	7
							106	4	653	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	3249	-0-	-11569	-0-	317	1	2698	3	Y	202	209	0	2	8	6
							12	4	222	9							
11	14340	X	4908	-0-	-9432	-0-	410	1	4227	3	Y	216	218	0	1	8	3
							33	4	238	9							
12	14818	X	2123	-0-	-12695	-0-	219	1	1791	3	Y	88	90	0			1
							16	4	97	9							
01	12617	X	3277	-0-	-9340	-0-	402	1	2689	3	Y	145	143	0	1	8	2
							26	4	160	9							
02	4592	X	4069	-0-	-523	-0-	480	1	3353	3	Y	191	189	0	1	8	3
							26	4	210	9							
*03	5741	X	5741	-0-	-0-	-0-	637	1	3749	3	Y	1163	1152	0	1	8	13
							76	4	1279	9							

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6514	-0-	-151	-0-	454	1	5332	3	Y	653	594	1			123
							10	4	718	9							
11	6450	X	4971	-0-	-1479	-0-	250	1	4063	3	Y	570	586	1			107
							31	4	627	9							
12	6665	X	3093	-0-	-3572	-0-	92	1	2313	3	Y	596	616	1			87
							32	4	656	9							
01	6665	X	6424	-0-	-241	-0-	208	1	5272	3	Y	586	597	1	1	8	75
							299	4	645	9							
02	5461	X	5461	-0-	-0-	-0-	223	1	4503	3	Y	602	568	1			109
							73	4	662	9							
*03	5250	X	5250	-0-	-0-	-0-	310	1	4323	3	Y	550	547	1			112
							12	4	605	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8953	-0-	-347	-0-	634	1	7455	3	Y	773	710	1			145
							14	4	850	9							
11	13229	X	13229	-0-	-0-	-0-	710	1	11539	3	Y	812	804	1			153
							87	4	893	9							
12	9300	X	3532	-0-	-5768	-0-	90	1	2269	3	Y	1038	1039	1			152
							31	4	1142	9							
01	9300	X	6110	-0-	-3190	-0-	181	1	4602	3	Y	969	997	1			124
							261	4	1066	9							
02	7208	X	7208	-0-	-0-	-0-	290	1	5855	3	Y	880	844	1			160
							95	4	968	9							
03	6975	X	6767	-0-	-208	-0-	386	1	5389	3	Y	887	867	1			180
							16	4	976	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475 X	21151	-0-	-1324	-0-	1465	1	17217	3	Y	2215	2113	1	65	8	98
						32	4	2437	9							
11	21750 X	21576	-0-	-174	-0-	1137	1	18484	3	Y	1651	1684	1	26	8	39
						139	4	1816	9							
12	22475 X	7079	-0-	-15396	-0-	213	1	5412	3	Y	1253	1278	1	5	8	9
						76	4	1378	9							
01	21142 X	6404	-0-	-14738	-0-	176	1	4465	3	Y	1373	1363	1	2	8	17
						253	4	1510	9							
02	10272 X	10272	-0-	-0-	-0-	424	1	8559	3	Y	1046	1042	1	9	8	12
						138	4	1151	9							
*03	13170 X	13170	-0-	-0-	-0-	785	1	10961	3	Y	1265	1252	1	17	8	8
						32	4	1392	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

10	3111 X	3111	-0-	-0-	-0-	200	1	2355	3	Y	501	489	1	1	8	23
						5	4	551	9							
11	17880 X	17880	-0-	-0-	-0-	878	1	14284	3	Y	2373	2334	1	5	8	57
						108	4	2610	9							
12	16099 X	16099	-0-	-0-	-0-	521	1	13194	3	Y	1999	1952	1	91	8	13
						185	4	2199	9							
01	16892 X	16892	-0-	-0-	-0-	517	1	13101	3	Y	2302	2173	1	115	8	27
						742	4	2532	9							
02	16688 X	12335	-0-	-4353	-0-	495	1	9988	3	Y	1537	1524	1	22	8	18
						161	4	1691	9							
03	18476 X	11968	-0-	-6508	-0-	680	1	9496	3	Y	1604	1596	1	16	8	10
						28	4	1764	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

10	12338 X	-0-	-0-	-12338	-0-					Y	-0-	2	0	1	1	-0-
11	11940 X	-0-	-0-	-11940	-0-					Y	-0-					-0-
12	12338 X	-0-	-0-	-12338	-0-					Y	-0-					-0-
01	12338 X	-0-	-0-	-12338	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

10	9610 X	4134	-0-	-5476	-0-	182	1	3355	3	Y	367	346	0	2	1	6
						193	4	404	9			20	8			
11	9698 X	9698	-0-	-0-	-0-	429	1	5891	3	Y	3013	2988	0	2	8	29
						64	4	3314	9							
12	15604 X	15604	-0-	-0-	-0-	1021	1	12219	3	Y	1402	1388	0	27	8	16
						822	4	1542	9							
01	18485 X	18485	-0-	-0-	-0-	687	1	15800	3	Y	1380	1350	0	20	8	26
						480	4	1518	9							
02	6720 X	-0-	-0-	-6720	-0-					Y	-0-	26	0			-0-
*03	9829 X	9829	-0-	-0-	-0-	450	1	8853	3	Y	305	288	0	10	1	3
						190	4	336	9			4	8			

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332 X	163	-0-	-5169	-0-	8	1	147	3	Y	-0-					-0-
						8	4									
11	5700 X	-0-	-0-	-5700	-0-					Y	-0-					-0-
12	6200 X	43	-0-	-6157	-0-	3	1	37	3	Y	-0-					-0-
						3	4									
01	6200 X	-0-	-0-	-6200	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

10	12400 X	5566	-0-	-6834	-0-	397	1	4672	3	Y	444	439	1			11
						9	4	488	9							
11	12000 X	5564	-0-	-6436	-0-	252	1	4100	3	Y	1074	1059	1			26
						31	4	1181	9							
12	12400 X	8020	-0-	-4380	-0-	206	1	5221	3	Y	2291	2223	1			94
						73	4	2520	9							
01	12400 X	3038	-0-	-9362	-0-	83	1	2106	3	Y	664	752	1	1	8	5
						119	4	730	9							
02	9800 X	3116	-0-	-6684	-0-	112	1	2268	3	Y	635	604	1	4	8	32
						37	4	699	9							
03	8029 X	1454	-0-	-6575	-0-	71	1	997	3	Y	348	372	1	1	8	7
						3	4	383	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

10	20962 X	20962	-0-	-0-	-0-	2194	1	18662	3	Y	23	23	0			-0-
						81	4	25	9							
11	23700 X	5367	-0-	-18333	-0-	471	1	4851	3	Y	6	6	0			-0-
						38	4	7	9							
12	24490 X	-0-	-0-	-24490	-0-					Y	-0-					-0-
01	24490 X	-0-	-0-	-24490	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

10	3897 X	3897	-0-	-0-	-0-	379	1	3225	3	Y	254	250	0	2	8	7
						14	4	279	9							
11	4339 X	4339	-0-	-0-	-0-	352	1	3630	3	Y	298	300	0	1	8	4
						29	4	328	9							
12	2976 X	1874	-0-	-1102	-0-	188	1	1538	3	Y	122	123	0	1	8	2
						14	4	134	9							
01	3906 X	2895	-0-	-1011	-0-	345	1	2309	3	Y	198	196	0	1	1	2
						23	4	218	9			1	8			
02	4060 X	3603	-0-	-457	-0-	412	1	2879	3	Y	263	260	0	1	8	4
						23	4	289	9							
03	4495 X	4288	-0-	-207	-0-	573	1	3376	3	Y	245	245	0	1	8	3
						69	4	270	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	2397	-0-	-4702	-0-	237	1	2015	3	Y	124	124	0			4
							9	4	136	9							
11	6870	X	2674	-0-	-4196	-0-	206	1	2125	3	Y	296	296	0			4
							17	4	326	9							
12	5053	X	1153	-0-	-3900	-0-	110	1	901	3	Y	122	124	0			2
							8	4	134	9							
01	5053	X	1781	-0-	-3272	-0-	202	1	1350	3	Y	196	196	0			2
							13	4	216	9							
02	2492	X	2229	-0-	-263	-0-	242	1	1686	3	Y	262	260	0			4
							13	4	288	9							
*03	3084	X	3084	-0-	-0-	-0-	401	1	2358	3	Y	252	253	0			3
							48	4	277	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

10	14446	X	11334	-0-	-3112	-0-	1028	1	8742	3	Y	1388	1445	0	4	8	32
							37	4	1527	9							
11	13980	X	9918	-0-	-4062	-0-	768	1	7921	3	Y	1060	1048	0	1	8	43
							63	4	1166	9							
12	14446	X	8842	-0-	-5604	-0-	830	1	6803	3	Y	1044	1040	0	2	8	45
							61	4	1148	9							
01	13981	X	4116	-0-	-9865	-0-	484	1	3238	3	Y	330	359	0			16
							31	4	363	9							
02	11200	X	8408	-0-	-2792	-0-	938	1	6556	3	Y	784	763	0	4	8	33
							52	4	862	9							
03	11346	X	4922	-0-	-6424	-0-	639	1	3766	3	Y	400	408	0	9	8	16
							77	4	440	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

10	10385	X	10385	-0-	-0-	-0-	828	1	7044	3	Y	2257	2218	0	19	8	31
							30	4	2483	9							
11	11308	X	11308	-0-	-0-	-0-	733	1	7553	3	Y	2694	2672	0	6	8	47
							59	4	2963	9							
12	11167	X	11167	-0-	-0-	-0-	884	1	7239	3	Y	2708	2695	0	11	8	49
							65	4	2979	9							
01	5611	X	5177	-0-	-434	-0-	465	1	3115	3	Y	1424	1391	0	44	1	27
							31	4	1566	9			11	8			
02	9240	X	4579	-0-	-4661	-0-	400	1	2795	3	Y	1238	1219	0	8	8	38
							22	4	1362	9							
03	10230	X	4774	-0-	-5456	-0-	463	1	2727	3	Y	1389	1382	0	10	8	35
							56	4	1528	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

10	28303	X	-0-	-0-	-28303	-0-					Y	-0-	7	0	2	1	-0-
11	27390	X	-0-	-0-	-27390	-0-					Y	-0-					-0-
12	25420	X	-0-	-0-	-25420	-0-					Y	-0-					-0-
01	25172	X	-0-	-0-	-25172	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5901	X	5901	-0-	-0-	-0-	514	1	4370	3	Y	907	897	0	11	8	12
							19	4	998	9							
11	5652	X	5652	-0-	-0-	-0-	414	1	4260	3	Y	859	851	0	5	8	15
							33	4	945	9							
12	5797	X	2405	-0-	-3392	-0-	215	1	1763	3	Y	374	378	0	4	8	7
							16	4	411	9							
01	5797	X	3270	-0-	-2527	-0-	381	1	2549	3	Y	286	280	0	6	1	5
							25	4	315	9			2	8			
02	5180	X	3903	-0-	-1277	-0-	477	1	3331	3	Y	63	66	0			2
							26	4	69	9							
03	5735	X	3945	-0-	-1790	-0-	552	1	3250	3	Y	70	70	0			2
							66	4	77	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8388	X	8388	-0-	-0-	-0-	776	1	6608	3	Y	886	878	0	2	8	26
							29	4	975	9							
11	8642	X	8642	-0-	-0-	-0-	662	1	6829	3	Y	997	1009	0	1	8	13
							54	4	1097	9							
12	8801	X	8801	-0-	-0-	-0-	835	1	6841	3	Y	967	965	0	2	8	13
							61	4	1064	9							
01	7905	X	2543	-0-	-5362	-0-	286	1	1916	3	Y	293	299	0	3	1	4
							19	4	322	9							
02	8008	X	6089	-0-	-1919	-0-	655	1	4580	3	Y	744	736	0	1	8	11
							36	4	818	9							
03	8866	X	7508	-0-	-1358	-0-	954	1	5617	3	Y	748	750	0	1	8	8
							114	4	823	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21691	X	21691	-0-	-0-	-0-	1572	1	18483	3	Y	1455	1261	1	165	8	32
							35	4	1601	9							
11	13788	X	13788	-0-	-0-	-0-	641	1	10411	3	Y	2416	2387	1	2	8	59
							78	4	2658	9							
12	11960	X	11960	-0-	-0-	-0-	361	1	9133	3	Y	2125	2096	1	1	8	87
							128	4	2338	9							
01	14725	X	5752	-0-	-8973	-0-	162	1	4098	3	Y	1145	1219	1	5	8	8
							232	4	1260	9							
02	17136	X	4211	-0-	-12925	-0-	148	1	2985	3	Y	936	893	1	4	8	47
							48	4	1030	9							
03	18972	X	4386	-0-	-14586	-0-	221	1	3089	3	Y	970	991	1	6	8	20
							9	4	1067	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	7406	-0-	-14976	-0-	510	1	5993	3	Y	811	796	1			20
							11	4	892	9							
11	21660	X	3140	-0-	-18520	-0-	101	1	1632	3	Y	1268	1257	1			31
							12	4	1395	9							
12	22382	X	1740	-0-	-20642	-0-	36	1	911	3	Y	709	710	1	1	8	29
							13	4	780	9							
01	22382	X	3350	-0-	-19032	-0-	91	1	2314	3	Y	740	760	1	4	8	5
							131	4	814	9							
02	8400	X	3111	-0-	-5289	-0-	109	1	2190	3	Y	706	672	1	3	8	36
							35	4	777	9							
03	7409	X	2899	-0-	-4510	-0-	142	1	1979	3	Y	702	719	1	4	8	15
							6	4	772	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3021	N	3021	-0-	-0-	-0-	207	1	2432	3	Y	344	337	1			16
							4	4	378	9							
11	3000	N	5176	-0-	2176	2176	284	1	4616	3	Y	219	229	1	1	8	5
							35	4	241	9							
12	3100	N	8895	-0-	5795	7971	305	1	7717	3	Y	695	694	1	1	8	5
							108	4	765	9							
01	3100	N	8915	-0-	5815	13786	289	1	7314	3	Y	816	811	1			10
							414	4	898	9							
02	20094	X	6308	-0-	-13786	-0-	266	1	5362	3	Y	540	543	1	1	8	6
							86	4	594	9							
*03	6188	X	6188	-0-	-0-	-0-	379	1	5291	3	Y	457	457	1	3	8	3
							15	4	503	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9115	-0-	-1146	-0-	772	1	6566	3	Y	1590	1644	0	4	8	36
							28	4	1749	9							
11	9930	X	7939	-0-	-1991	-0-	574	1	5912	3	Y	1279	1261	0	2	8	52
							46	4	1407	9							
12	10261	X	8261	-0-	-2000	-0-	744	1	6096	3	Y	1242	1236	0	4	8	54
							55	4	1366	9							
01	9858	X	4674	-0-	-5184	-0-	547	1	3665	3	Y	387	421	0	1	8	19
							36	4	426	9							
02	12738	X	12738	-0-	-0-	-0-	1413	1	9875	3	Y	1247	1211	0	2	8	53
							78	4	1372	9							
*03	12206	X	12206	-0-	-0-	-0-	1560	1	9186	3	Y	1157	1160	0	2	8	48
							187	4	1273	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	21036	-0-	-2214	-0-	1527	1	17945	3	Y	1392	1369	1	5	8	34
							33	4	1531	9							
11	22500	X	20601	-0-	-1899	-0-	1083	1	17605	3	Y	1618	1608	1	5	8	39
							133	4	1780	9							
12	23250	X	14180	-0-	-9070	-0-	476	1	12045	3	Y	1355	1331	1	8	8	55
							168	4	1491	9							
01	23250	X	7669	-0-	-15581	-0-	201	1	5115	3	Y	1875	1914	1	3	8	13
							290	4	2063	9							
02	25816	X	7319	-0-	-18497	-0-	252	1	5090	3	Y	1723	1647	1	2	8	87
							82	4	1895	9							
03	21297	X	8212	-0-	-13085	-0-	397	1	5541	3	Y	2053	2094	1	3	8	43
							16	4	2258	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
11	8760	X	-0-	-0-	-8760	-0-					Y	-0-					-0-
12	9517	X	-0-	-0-	-9517	-0-					Y	-0-					-0-
01	9517	X	-0-	-0-	-9517	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866 X	-0-	-0-	-8866	-0-					Y	-0-	1	0	1	1	-0-
11	8580 X	-0-	-0-	-8580	-0-					Y	-0-					-0-
12	9486 X	2137	-0-	-7349	-0-	102	1	1221	3	Y	665	635	0	23	8	7
						82	4	732	9							
01	11482 X	11482	-0-	-0-	-0-	252	1	5792	3	Y	4784	4586	0	116	8	89
						176	4	5262	9							
02	T. A.	20591	-0-	20591	20591	1231	1	16401	3	Y	2103	2083	0	73	8	36
						646	4	2313	9							
03	T. A.	22907	-0-	22907	43498	973	1	19130	3	Y	2176	1916	0	102	1	22
						410	4	2394	9			172	8			

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

10	23250 X	13331	-0-	-9919	-0-	907	1	10657	3	Y	1588	1565	1			39
						20	4	1747	9							
11	22500 X	7159	-0-	-15341	-0-	254	1	4134	3	Y	2491	2469	1			61
						31	4	2740	9							
12	23250 X	6578	-0-	-16672	-0-	168	1	4244	3	Y	1915	1896	1	1	8	79
						59	4	2107	9							
01	23250 X	8617	-0-	-14633	-0-	228	1	5791	3	Y	2064	2121	1	7	8	15
						328	4	2270	9							
02	14700 X	5663	-0-	-9037	-0-	177	1	3584	3	Y	1676	1601	1	5	8	85
						58	4	1844	9							
03	13330 X	6148	-0-	-7182	-0-	266	1	3707	3	Y	1968	2006	1	6	8	41
						10	4	2165	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

10	15676 X	15676	-0-	-0-	-0-	1102	1	12951	3	Y	1454	1333	1			273
						24	4	1599	9							
11	12570 X	12313	-0-	-257	-0-	614	1	9979	3	Y	1495	1487	1			281
						75	4	1645	9							
12	20651 X	20651	-0-	-0-	-0-	695	1	17606	3	Y	1912	1913	1			280
						247	4	2103	9							
01	12989 X	11140	-0-	-1849	-0-	354	1	8970	3	Y	1189	1317	1			152
						508	4	1308	9							
02	12532 X	12532	-0-	-0-	-0-	514	1	10358	3	Y	1357	1262	1			247
						167	4	1493	9							
*03	12793 X	12793	-0-	-0-	-0-	751	1	10482	3	Y	1390	1354	1			283
						31	4	1529	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

10	7223 X	7223	-0-	-0-	-0-	523	1	6148	3	Y	491	492	1			22
						12	4	540	9							
11	6750 X	1919	-0-	-4831	-0-	76	1	1231	3	Y	548	557	1			13
						9	4	603	9							
12	6386 X	2246	-0-	-4140	-0-	59	1	1493	3	Y	612	620	1	1	8	4
						21	4	673	9							
*01	300805 X	300805	-0-	-0-	-0-	9273	1	235063	3	Y	39232	38761	1	1	8	474
						13314	4	43155	9							
*02	222755 X	222755	-0-	-0-	-0-	9036	1	182193	3	Y	25993	26014	1	152	8	301
						2934	4	28592	9							
*03	210131 X	210131	-0-	-0-	-0-	12342	1	172275	3	Y	22737	22650	1	244	8	144
						503	4	25011	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697 X	-0-	-0-	-2697	-0-					Y	30	14	0	1	1	-0-
												19	8			
11	2610 X	-0-	-0-	-2610	-0-					Y	2	1	0	1	8	-0-
12	2201 X	-0-	-0-	-2201	-0-					Y	238	168	0	68	8	2
01	2201 X	-0-	-0-	-2201	-0-					Y	485	348	0	132	8	7
02	T. A.	-0-	-0-	-0-	-0-					Y	280	213	0	70	8	4
03	T. A.	-0-	-0-	-0-	-0-					Y	246	136	0	8	1	2
												104	8			

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8511 X	8511	-0-	-0-	-0-	605	1	7106	3	Y	715	705	1	4	8	32
						13	4	787	9							
11	6630 X	5256	-0-	-1374	-0-	244	1	3970	3	Y	920	930	1			22
						30	4	1012	9							
12	6479 X	4788	-0-	-1691	-0-	147	1	3717	3	Y	793	810	1			5
						52	4	872	9							
01	6851 X	4821	-0-	-2030	-0-	139	1	3525	3	Y	870	863	1	1	8	11
						200	4	957	9							
02	7700 X	4242	-0-	-3458	-0-	155	1	3118	3	Y	835	836	1			10
						50	4	919	9							
03	8525 X	4746	-0-	-3779	-0-	233	1	3256	3	Y	1134	1137	1			7
						10	4	1247	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13362 X	13362	-0-	-0-	-0-	931	1	10951	3	Y	1326	1303	1			60
						21	4	1459	9							
11	12000 X	10471	-0-	-1529	-0-	510	1	8279	3	Y	1473	1498	1			35
						62	4	1620	9							
12	10974 X	9555	-0-	-1419	-0-	306	1	7744	3	Y	1270	1296	1			9
						108	4	1397	9							
01	12400 X	9590	-0-	-2810	-0-	291	1	7353	3	Y	1391	1382	1	1	8	17
						416	4	1530	9							
02	12068 X	10483	-0-	-1585	-0-	428	1	8632	3	Y	1167	1168	1	2	8	14
						139	4	1284	9							
*03	22552 X	22552	-0-	-0-	-0-	1426	1	19902	3	Y	1060	1057	1	10	8	7
						58	4	1166	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18361 X	18361	-0-	-0-	-0-	1229	1	14444	3	Y	2419	2363	1			110
						27	4	2661	9							
11	22324 X	22324	-0-	-0-	-0-	1149	1	18679	3	Y	2141	2198	1	2	8	51
						141	4	2355	9							
12	16845 X	16845	-0-	-0-	-0-	575	1	14559	3	Y	1370	1391	1	21	8	9
						204	4	1507	9							
01	16120 X	14289	-0-	-1831	-0-	464	1	11754	3	Y	1278	1250	1	22	8	15
						665	4	1406	9							
02	14584 X	14584	-0-	-0-	-0-	606	1	12210	3	Y	1429	1418	1	9	8	17
						196	4	1572	9							
*03	39759 X	39759	-0-	-0-	-0-	2380	1	33220	3	Y	3693	3671	1	15	8	24
						97	4	4062	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13535	-0-	-1345	-0-	1138	1	9678	3	Y	2434	2376	0	53	8	33
							42	4	2677	9							
11	14400	X	13505	-0-	-895	-0-	931	1	9599	3	Y	2635	2589	0	33	8	46
							76	4	2899	9							
12	14849	X	10438	-0-	-4411	-0-	891	1	7297	3	Y	1986	1962	0	35	8	35
							65	4	2185	9							
01	14849	X	10242	-0-	-4607	-0-	1042	1	6976	3	Y	1959	1906	0	32	1	37
							69	4	2155	9			19	8			
02	9128	X	9077	-0-	-51	-0-	896	1	6259	3	Y	1703	1674	0	14	8	52
							49	4	1873	9							
03	10106	X	9372	-0-	-734	-0-	1038	1	6107	3	Y	1912	1898	0	17	8	49
							124	4	2103	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64775	X	64775	-0-	-0-	-0-	4267	1	50158	3	Y	9324	9007	1	188	8	415
							94	4	10256	9							
11	71350	X	71350	-0-	-0-	-0-	3752	1	61005	3	Y	5575	5785	1	73	8	132
							460	4	6133	9							
12	66629	X	66629	-0-	-0-	-0-	2323	1	58832	3	Y	4227	4159	1	172	8	28
							824	4	4650	9							
01	59290	X	59290	-0-	-0-	-0-	1959	1	49667	3	Y	4410	4223	1	163	8	52
							2813	4	4851	9							
02	43680	X	36170	-0-	-7510	-0-	1554	1	31339	3	Y	2520	2505	1	38	8	29
							505	4	2772	9							
03	48360	X	39071	-0-	-9289	-0-	2458	1	34312	3	Y	2001	1967	1	50	8	13
							100	4	2201	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113336	X	33653	-0-	-79683	-0-	2311	1	27168	3	Y	3748	3725	1	37	8	91
							51	4	4123	9							
11	109680	X	46853	-0-	-62827	-0-	2289	1	37219	3	Y	6422	6342	1	14	8	157
							281	4	7064	9							
12	94891	X	28432	-0-	-66459	-0-	883	1	22376	3	Y	4417	4392	1			182
							314	4	4859	9							
01	94891	X	18485	-0-	-76406	-0-	499	1	12644	3	Y	4205	4346	1	11	8	30
							716	4	4626	9							
02	61264	X	14161	-0-	-47103	-0-	473	1	9539	3	Y	3632	3472	1	6	8	184
							154	4	3995	9							
03	48422	X	13687	-0-	-34735	-0-	674	1	9400	3	Y	3260	3367	1	8	8	69
							27	4	3586	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115723	X	60748	-0-	-54975	-0-	3648	1	42878	3	Y	12856	12698	1	17	8	315
							80	4	14142	9							
11	111990	X	49487	-0-	-62503	-0-	2286	1	37167	3	Y	8867	8919	1	47	8	216
							280	4	9754	9							
12	111662	X	39619	-0-	-72043	-0-	1163	1	29459	3	Y	7804	7687	1	12	8	321
							413	4	8584	9							
01	111662	X	26003	-0-	-85659	-0-	677	1	17163	3	Y	6537	6770	1	41	8	47
							972	4	7191	9							
02	100856	X	18221	-0-	-82635	-0-	586	1	11814	3	Y	5119	4885	1	22	8	259
							190	4	5631	9							
03	60760	X	15098	-0-	-45662	-0-	710	1	9908	3	Y	4046	4197	1	23	8	85
							29	4	4451	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85855	X	85855	-0-	-0-	-0-	5285	1	62137	3	Y	16651	16389	1	85	8	407
							117	4	18316	9							
11	77610	X	52449	-0-	-25161	-0-	2362	1	38393	3	Y	10368	10495	1	27	8	253
							289	4	11405	9							
12	80197	X	37460	-0-	-42737	-0-	1058	1	26789	3	Y	8398	8263	1	44	8	344
							375	4	9238	9							
01	80197	X	34302	-0-	-45895	-0-	942	1	23870	3	Y	7398	7618	1	71	8	53
							1352	4	8138	9							
02	72436	X	21301	-0-	-51135	-0-	730	1	14724	3	Y	5100	4860	1	36	8	257
							237	4	5610	9							
03	80197	X	23649	-0-	-56548	-0-	1132	1	15801	3	Y	6064	6143	1	51	8	127
							46	4	6670	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

11	0		139616	-0-	139616	139616	6411	1	104230	3	Y	25627	24861	1	155	8	611
							785	4	28190	9							
12	0		152532	-0-	152532	292148	4605	1	116650	3	Y	26948	26957	1	420	8	182
							1634	4	29643	9							
01	460611	X	168463	-0-	-292148	-0-	5136	1	130183	3	Y	23428	22994	1	334	8	282
							7373	4	25771	9							
02	130971	X	130971	-0-	-0-	-0-	5176	1	104353	3	Y	17965	17947	1	92	8	208
							1680	4	19762	9							
03	144150	X	108517	-0-	-35633	-0-	6025	1	84099	3	Y	16497	16480	1	120	8	105
							246	4	18147	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

12	0	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

12	0	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-			-0-

KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	861	-0-	861	861	44	1	809	3	Y	1	1	0			-0-
						7	4	1	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

10	3566 X	3566	-0-	-0-	-0-	576	1	916	3	Y	1857	1825	0			32
						31	4	2043	9							
11	1125 X	1125	-0-	-0-	-0-	485	1	110	4	Y	482	509	0			5
						530	9									
12	987 X	987	-0-	-0-	-0-	350	1	75	4	Y	511	510	0			6
						562	9									
01	3565 X	142	-0-	-3423	-0-	87	1	15	4	Y	36	41	0			1
						40	9									
02	5138 X	5138	-0-	-0-	-0-	687	1	3651	3	Y	610	606	0			5
						129	4	671	9							
03	3565 X	861	-0-	-2704	-0-	634	1	92	4	Y	123	127	0			1
						135	9									

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

10	9455 X	847	-0-	-8608	-0-	102	1	660	3	Y	67	71	0			1
						11	4	74	9							
11	9150 X	-0-	-0-	-9150	-0-					Y	-0-	1	0			-0-
12	7099 X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	4216 X	-0-	-0-	-4216	-0-					Y	-0-					-0-
02	3808 X	-0-	-0-	-3808	-0-					Y	-0-					-0-
03	837 X	-0-	-0-	-837	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

10	9269 X	4388	-0-	-4881	-0-	397	1	2834	3	Y	1049	1050	0			19
						3	4	1154	9							
11	7710 X	7075	-0-	-635	-0-	717	1	4599	3	Y	1590	1586	0			23
						10	4	1749	9							
12	7688 X	6015	-0-	-1673	-0-	742	1	3909	3	Y	1231	1238	0			16
						10	4	1354	9							
01	7006 X	5981	-0-	-1025	-0-	618	1	4090	3	Y	1147	1143	0			20
						11	4	1262	9							
02	6608 X	5886	-0-	-722	-0-	662	1	4065	3	Y	1050	1052	0			18
						4	4	1155	9							
03	7316 X	5357	-0-	-1959	-0-	4177	3	1180	9	Y	1073	1082	0			9

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

10	5084 X	3481	-0-	-1603	-0-	559	1	1797	3	Y	1019	1023	0			19
						4	4	1121	9							
11	4950 X	4846	-0-	-104	-0-	883	1	2399	3	Y	1410	1409	0			20
						13	4	1551	9							
12	5115 X	5056	-0-	-59	-0-	805	1	2885	3	Y	1233	1237	0			16
						10	4	1356	9							
01	5115 X	4073	-0-	-1042	-0-	718	1	2131	3	Y	1101	1098	0			19
						13	4	1211	9							
02	4536 X	4027	-0-	-509	-0-	733	1	2087	3	Y	1093	1093	0			19
						5	4	1202	9							
03	5053 X	3383	-0-	-1670	-0-	2161	3	1222	9	Y	1111	1121	0			9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

10	6479 X	3642	-0-	-2837	-0-	594	1	2196	3	Y	745	756	0			13
						32	4	820	9							
11	6120 X	2849	-0-	-3271	-0-	527	1	1431	3	Y	702	707	0			8
						119	4	772	9							
12	5828 X	3184	-0-	-2644	-0-	575	1	1606	3	Y	800	798	0			10
						123	4	880	9							
01	5146 X	3212	-0-	-1934	-0-	564	1	1651	3	Y	820	818	0			12
						95	4	902	9							
02	3416 X	2284	-0-	-1132	-0-	446	1	1100	3	Y	594	601	0			5
						85	4	653	9							
03	3627 X	3144	-0-	-483	-0-	530	1	1795	3	Y	675	673	0			7
						76	4	743	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

10	2403 N	2403	-0-	-0-	-0-	453	1	1475	3	Y	387	387	0			8
						49	4	426	9							
11	1952 N	1952	-0-	-0-	-0-	425	1	1092	3	Y	320	320	0			8
						83	4	352	9							
12	2356 N	918	-0-	-1438	-0-	282	1	121	4	Y	468	463	0			13
						515	9									
01	2425 N	2425	-0-	-0-	-0-	394	1	1226	3	Y	681	672	0			22
						56	4	749	9							
02	1820 N	1204	-0-	-616	-0-	355	1	588	3	Y	213	230	0			5
						27	4	234	9							
03	930 N	669	-0-	-261	-0-	436	1	32	4	Y	183	184	0			4
						201	9									

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

10	7347 X	5988	-0-	-1359	-0-	614	1	3977	3	Y	1240	1256	0			21
						33	4	1364	9							
11	7110 X	5609	-0-	-1501	-0-	578	1	3507	3	Y	1268	1275	0			14
						129	4	1395	9							
12	6479 X	4979	-0-	-1500	-0-	578	1	2996	3	Y	1166	1166	0			14
						122	4	1283	9							
01	6324 X	4278	-0-	-2046	-0-	591	1	2488	3	Y	1000	999	0			15
						99	4	1100	9							
02	4956 X	4412	-0-	-544	-0-	493	1	2837	3	Y	899	906	0			8
						93	4	989	9							
03	5487 X	5105	-0-	-382	-0-	573	1	3180	3	Y	1155	1151	0			12
						81	4	1271	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1277	-0-	1277	1277	165	1	539	3	Y	476	471	0			5
							49	4	524	9							
03	T. A.		1214	-0-	1214	2491	541	1	64	4	Y	554	554	0			5
							609	9									

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1858	-0-	-312	-0-	641	1	472	3	N	568	485	0	73	1	29
							120	4	625	9							
11	2010	X	1796	-0-	-214	-0-	911	1	151	4	N	667	634	1			62
							734	9									
12	2068	X	2068	-0-	-0-	-0-	843	1	201	3	N	699	733	1			28
							255	4	769	9							
01	1860	X	1596	-0-	-264	-0-	625	1	226	3	N	306	323	1			11
							408	4	337	9							
02	1680	X	1572	-0-	-108	-0-	550	1	530	3	N	275	2	0	273	1	11
							189	4	303	9							
03	2077	X	1621	-0-	-456	-0-	625	1	450	3	N	295	178	0	117	1	11
							221	4	325	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3090	-0-	-1808	-0-	509	1	1418	3	Y	1007	1015	0			21
							55	4	1108	9							
11	4440	X	4137	-0-	-303	-0-	412	1	2543	3	Y	1002	998	0			25
							80	4	1102	9							
12	3937	X	2870	-0-	-1067	-0-	353	1	1312	3	Y	957	956	0			26
							152	4	1053	9							
01	3937	X	2592	-0-	-1345	-0-	486	1	847	3	Y	1081	1073	0			34
							70	4	1189	9							
02	3864	X	2233	-0-	-1631	-0-	241	1	1277	3	Y	633	653	0			14
							19	4	696	9							
03	4278	X	3344	-0-	-934	-0-	592	1	1800	3	Y	826	822	0			18
							43	4	909	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7445	X	7445	-0-	-0-	-0-	760	1	4257	3	Y	2133	2105	0			45
							82	4	2346	9							
11	5527	X	5527	-0-	-0-	-0-	711	1	3106	3	Y	1429	1439	0			35
							138	4	1572	9							
12	4130	X	4130	-0-	-0-	-0-	458	1	2245	3	Y	1118	1123	0			30
							197	4	1230	9							
01	4902	X	4902	-0-	-0-	-0-	574	1	3030	3	Y	1105	1100	0			35
							82	4	1216	9							
02	5768	X	4888	-0-	-880	-0-	657	1	3186	3	Y	904	919	0			20
							51	4	994	9							
03	6386	X	4874	-0-	-1512	-0-	728	1	3030	3	Y	966	964	0			22
							53	4	1063	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	7650	X	-0-	-0-	-7650	-0-					N	-0-					-0-
12	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
01	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6408	-0-	-660	-0-	755	1	4721	3	N	761	750	0			151
							95	4	837	9							
11	6600	X	5966	-0-	-634	-0-	652	1	4542	3	N	684	724	0			111
							20	4	752	9							
12	6820	X	5977	-0-	-843	-0-	610	1	4408	3	N	811	744	0			178
							67	4	892	9							
01	6820	X	5190	-0-	-1630	-0-	625	1	3664	3	N	705	766	0			117
							125	4	776	9							
02	5992	X	3898	-0-	-2094	-0-	515	1	2784	3	N	530	542	0			105
							16	4	583	9							
03	6417	X	2119	-0-	-4298	-0-	504	1	1155	3	N	377	360	0			122
							45	4	415	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4672	-0-	-567	-0-	1143	1	2934	3	Y	504	508	0			29
							41	4	554	9							
11	5070	X	4259	-0-	-811	-0-	836	1	2828	3	Y	485	486	0			28
							61	4	534	9							
12	5239	X	4980	-0-	-259	-0-	1036	1	3144	3	Y	692	681	0			39
							39	4	761	9							
01	4836	X	4332	-0-	-504	-0-	1116	1	2554	3	Y	562	566	0			35
							44	4	618	9							
02	4340	X	2977	-0-	-1363	-0-	779	1	1621	3	Y	495	489	0			41
							32	4	545	9							
03	4991	X	3080	-0-	-1911	-0-	854	1	1650	3	Y	504	514	0			31
							22	4	554	9							

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	448	-0-	-110	-0-	21	1	363	3	Y	57	58	0			3
							1	4	63	9							
11	994	X	994	-0-	-0-	-0-	45	1	808	3	Y	125	121	0			7
							3	4	138	9							
12	1120	X	1120	-0-	-0-	-0-	58	1	911	3	Y	135	134	0			8
							2	4	149	9							
01	682	X	593	-0-	-89	-0-	35	1	483	3	Y	67	71	0			4
							1	4	74	9							
02	924	X	-0-	-0-	-924	-0-					Y	-0-	4	0			-0-
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1332	-0-	-714	-0-	665	1	181	3	N	366	340	0			73
							83	4	403	9							
11	1500	N	995	-0-	-505	-0-	586	1	18	4	N	355	370	0			58
							391	9									
12	1211	N	1211	-0-	-0-	-0-	603	1	66	4	N	493	443	0			108
							542	9									
01	1333	N	1059	-0-	-274	-0-	551	1	110	4	N	362	410	0			60
							398	9									
02	924	N	832	-0-	-92	-0-	476	1	15	4	N	310	309	0			61
							341	9									
03	1209	N	906	-0-	-303	-0-	541	1	49	4	N	287	255	0			93
							316	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

10	403 X	274	-0-	-129	-0-	229	1	25	4	N	18	17	1			8
						20	9									
11	300 X	-0-	-0-	-300	-0-					N	10	10	1			8
12	279 X	-0-	-0-	-279	-0-					N	17	8	1			17
01	279 X	-0-	-0-	-279	-0-					N	11	21	1			7
02	252 X	-0-	-0-	-252	-0-					N	7	9	1			5
03	279 X	-0-	-0-	-279	-0-					N	13	10	1			8

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

10	7719 X	6042	-0-	-1677	-0-	717	1	4717	3	Y	494	489	0			8
						65	4	543	9							
11	7470 X	5395	-0-	-2075	-0-	702	1	4266	3	Y	341	341	0			8
						52	4	375	9							
12	8490 X	8490	-0-	-0-	-0-	901	1	6957	3	Y	428	423	0			13
						161	4	471	9							
01	6045 X	5577	-0-	-468	-0-	740	1	4230	3	Y	399	407	0			5
						168	4	439	9							
02	7820 X	7820	-0-	-0-	-0-	681	1	6162	3	Y	760	754	0			11
						141	4	836	9							
03	8494 X	6733	-0-	-1761	-0-	744	1	5188	3	Y	624	623	0			12
						115	4	686	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

10	5487 X	5049	-0-	-438	-0-	567	1	3301	3	Y	926	928	0			9
						162	4	1019	9							
11	5310 X	3848	-0-	-1462	-0-	526	1	2466	3	Y	709	710	0			8
						76	4	780	9							
12	5487 X	2134	-0-	-3353	-0-	288	1	1337	3	Y	396	400	0			4
						73	4	436	9							
01	5487 X	3760	-0-	-1727	-0-	673	1	1999	3	Y	907	900	0			11
						90	4	998	9							
02	4564 X	3609	-0-	-955	-0-	666	1	2053	3	Y	638	636	0			13
						188	4	702	9							
03	5053 X	4190	-0-	-863	-0-	702	1	2526	3	Y	741	744	0			10
						147	4	815	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	355	1	380	3	Y	231	230	0			4
							109	4	254	9							
11	1165	N	1165	-0-	-0-	-0-	376	1	352	3	Y	345	341	0			8
							57	4	380	9							
12	1052	N	1052	-0-	-0-	-0-	365	1	166	3	Y	369	370	0			7
							115	4	406	9							
01	899	N	719	-0-	-180	-0-	356	1	24	3	Y	187	189	0			5
							133	4	206	9							
02	1064	N	424	-0-	-640	-0-	241	1	72	4	Y	101	105	0			1
							111	9									
03	1054	N	809	-0-	-245	-0-	355	1	150	3	Y	238	237	0			2
							42	4	262	9							

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

10	13144	X	12242	-0-	-902	-0-	1058	1	10564	3	N	443	433	0			88
							133	4	487	9							
11	12570	X	8431	-0-	-4139	-0-	660	1	7386	3	N	332	366	0			54
							20	4	365	9							
12	12648	X	11115	-0-	-1533	-0-	946	1	9618	3	N	406	371	0			89
							104	4	447	9							
01	12648	X	11233	-0-	-1415	-0-	969	1	9664	3	N	369	397	0			61
							194	4	406	9							
02	11060	X	10301	-0-	-759	-0-	945	1	9015	3	N	283	288	0			56
							30	4	311	9							
03	12245	X	12021	-0-	-224	-0-	1052	1	10452	3	N	384	316	0			124
							95	4	422	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

10	5834	X	5834	-0-	-0-	-0-	701	1	4177	3	Y	687	695	1			7
							200	4	756	9							
11	4260	X	3374	-0-	-886	-0-	619	1	1925	3	Y	674	674	1			7
							89	4	741	9							
12	4619	X	2313	-0-	-2306	-0-	351	1	1276	3	Y	543	544	1			6
							89	4	597	9							
01	4619	X	2305	-0-	-2314	-0-	527	1	829	3	Y	799	795	1			10
							70	4	879	9							
02	6160	X	2928	-0-	-3232	-0-	558	1	1528	3	Y	623	621	1			12
							157	4	685	9							
03	5828	X	3217	-0-	-2611	-0-	593	1	1742	3	Y	689	691	1			10
							124	4	758	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872 X	13602	-0-	-2270	-0-	1327	1	11407	3	Y	717	731	0			9
						79	4	789	9							
11	15030 X	13077	-0-	-1953	-0-	1053	1	11062	3	Y	805	804	0			10
						76	4	886	9							
12	14446 X	12759	-0-	-1687	-0-	991	1	10549	3	Y	1010	1010	0			10
						108	4	1111	9							
01	14446 X	10944	-0-	-3502	-0-	933	1	8630	3	Y	1115	1112	0			13
						154	4	1227	9							
02	12502 X	12502	-0-	-0-	-0-	1017	1	10161	3	Y	1124	1120	0			17
						88	4	1236	9							
03	13609 X	12213	-0-	-1396	-0-	1054	1	9932	3	Y	1012	1015	0			14
						114	4	1113	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

*04	13748 X	13748	-0-	-0-	-0-	1113	1	11080	3	Y	1414	1413	0			24
						1555	9									
*05	13299 X	13261	-0-	-38	-0-	1171	1	10532	3	Y	1416	1414	0			26
						1558	9									
*06	14010 X	12019	-0-	-1991	-0-	1007	1	9732	3	Y	1164	1172	0			18
						1280	9									
*07	14477 X	12127	-0-	-2350	-0-	1009	1	9665	3	Y	1175	1169	0			24
						160	4	1293	9							
*08	14477 X	12934	-0-	-1543	-0-	1183	1	10139	3	Y	1337	1334	0	2	1	25
						141	4	1471	9							
*09	21684 X	21684	-0-	-0-	-0-	1632	1	18500	3	Y	1297	1308	0			14
						125	4	1427	9							
*10	13268 X	13096	-0-	-172	-0-	3478	1	8289	3	Y	1132	1128	0			18
						84	4	1245	9							
*11	12510 X	-0-	-0-	-12510	-0-					Y	-0-	18	0			-0-
*12	38826 X	38826	-0-	-0-	-0-	14117	1	19866	3	Y	4205	4074	0			131
						217	4	4626	9							
*01	43544 X	43544	-0-	-0-	-0-	2022	1	33736	3	Y	6680	6727	0			84
						438	4	7348	9							
*02	20244 X	4722	-0-	-15522	-0-	330	1	2975	3	Y	1226	1293	0			17
						68	4	1349	9							
*03	38812 X	640	-0-	-38172	-0-	305	1	48	4	Y	261	273	0			5
						287	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

10	10075 X	7191	-0-	-2884	-0-	903	1	5114	3	Y	993	994	0			16
						82	4	1092	9							
11	9750 X	6689	-0-	-3061	-0-	865	1	4621	3	Y	1035	1028	0			23
						64	4	1139	9							
12	10075 X	6966	-0-	-3109	-0-	875	1	4364	3	Y	1426	1405	0			44
						158	4	1569	9							
01	12153 X	12153	-0-	-0-	-0-	991	1	10109	3	Y	756	791	0			9
						221	4	832	9							
02	7308 X	5731	-0-	-1577	-0-	729	1	3518	3	Y	1210	1202	0			17
						153	4	1331	9							
03	7192 X	2339	-0-	-4853	-0-	316	1	1327	3	Y	588	594	0			11
						49	4	647	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	15394	-0-	-4570	-0-	681	1	13241	3	Y	1297	1336	0			16
							45	4	1427	9							
11	19320	X	18880	-0-	-440	-0-	822	1	16179	3	Y	1654	1650	0			20
							60	4	1819	9							
12	19964	X	18981	-0-	-983	-0-	811	1	16193	3	Y	1715	1719	0			16
							90	4	1887	9							
01	19964	X	17500	-0-	-2464	-0-	776	1	14875	3	Y	1565	1563	0			18
							127	4	1722	9							
02	19572	X	17718	-0-	-1854	-0-	828	1	14817	3	Y	1821	1814	0			25
							70	4	2003	9							
03	19499	X	16906	-0-	-2593	-0-	799	1	14165	3	Y	1688	1688	0	2	8	23
							85	4	1857	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16850	X	16850	-0-	-0-	-0-	941	1	12865	3	Y	2675	2680	0			56
							101	4	2943	9							
11	23250	X	16365	-0-	-6885	-0-	1007	1	12479	3	Y	2439	2435	0			60
							196	4	2683	9							
12	24025	X	15173	-0-	-8852	-0-	761	1	11795	3	Y	2083	2086	0			57
							326	4	2291	9							
01	24025	X	16502	-0-	-7523	-0-	889	1	12987	3	Y	2272	2257	0			72
							127	4	2499	9							
02	15596	X	14637	-0-	-959	-0-	870	1	11817	3	Y	1712	1745	0			39
							67	4	1883	9							
03	16926	X	16731	-0-	-195	-0-	948	1	12857	3	Y	2597	2578	0			58
							69	4	2857	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	6404	-0-	-5376	-0-	227	1	4796	3	N	1254	1261	0			23
							2	4	1379	9							
11	11698	X	11698	-0-	-0-	-0-	418	1	9088	3	N	1987	1981	0			29
							6	4	2186	9							
12	11470	X	10527	-0-	-943	-0-	364	1	8343	3	N	1650	1657	0			22
							5	4	1815	9							
01	11365	X	11365	-0-	-0-	-0-	357	1	8286	3	N	2469	2448	0			43
							6	4	2716	9							
02	10640	X	9562	-0-	-1078	-0-	306	1	7188	3	N	1878	1888	0			33
							2	4	2066	9							
03	11780	X	9743	-0-	-2037	-0-	7833	3	1910	9	N	1736	1755	0			14

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4939	-0-	-1912	-0-	520	1	3198	3	Y	1106	1107	0			20
							4	4	1217	9							
11	7186	X	7186	-0-	-0-	-0-	782	1	4288	3	Y	1914	1906	0			28
							11	4	2105	9							
12	6851	X	6130	-0-	-721	-0-	686	1	3851	3	Y	1440	1449	0			19
							9	4	1584	9							
01	6388	X	6388	-0-	-0-	-0-	726	1	3858	3	Y	1628	1619	0			28
							13	4	1791	9							
02	6720	X	5256	-0-	-1464	-0-	670	1	3162	3	Y	1291	1296	0			23
							4	4	1420	9							
03	7440	X	5067	-0-	-2373	-0-	3711	3	1356	9	Y	1233	1246	0			10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13590 X	8223	-0-	-5367	-0-	852	1	5997	3	Y	1249	1244	0			21
						1374	9									
*05	14043 X	10610	-0-	-3433	-0-	989	1	7963	3	Y	1507	1500	0			28
						1658	9									
*06	13590 X	8703	-0-	-4887	-0-	1006	1	6396	3	Y	1183	1192	0			19
						1301	9									
*07	13020 X	8151	-0-	-4869	-0-	982	1	5931	3	Y	983	982	0			20
						157	4	1081	9							
*08	10602 X	8901	-0-	-1701	-0-	1184	1	6055	3	Y	1382	1374	0	2	1	26
						142	4	1520	9							
*09	10260 X	8763	-0-	-1497	-0-	1033	1	6444	3	Y	1097	1111	0			12
						79	4	1207	9							
*10	10602 X	7997	-0-	-2605	-0-	877	1	6009	3	Y	938	935	0			15
						79	4	1032	9							
*11	8700 X	6200	-0-	-2500	-0-	543	1	4796	3	Y	746	744	0			17
						40	4	821	9							
*12	9052 X	675	-0-	-8377	-0-	256	1	68	3	Y	276	284	0			9
						47	4	304	9							
*01	9052 X	370	-0-	-8682	-0-	245	1	57	4	Y	62	70	0			1
						68	9									
*02	8176 X	371	-0-	-7805	-0-	250	1	54	4	Y	61	61	0			1
						67	9									
*03	7998 X	-0-	-0-	-7998	-0-					Y	-0-	1	0			-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

10	7161 X	4667	-0-	-2494	-0-	530	1	3448	3	Y	598	612	0			7
						31	4	658	9							
11	6930 X	5488	-0-	-1442	-0-	687	1	3933	3	Y	744	742	0			9
						50	4	818	9							
12	6417 X	1382	-0-	-5035	-0-	446	1	261	3	Y	568	572	0			5
						50	4	625	9							
01	6417 X	4636	-0-	-1781	-0-	611	1	3233	3	Y	627	625	0			7
						102	4	690	9							
02	6534 X	6534	-0-	-0-	-0-	772	1	5110	3	Y	532	531	0			8
						67	4	585	9							
03	5673 X	5631	-0-	-42	-0-	715	1	4225	3	Y	557	557	0			8
						78	4	613	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

10	7564 X	5591	-0-	-1973	-0-	660	1	3736	3	Y	1032	1032	0			17
						60	4	1135	9							
11	7320 X	5188	-0-	-2132	-0-	764	1	3358	3	Y	918	915	0			20
						56	4	1010	9							
12	7440 X	4300	-0-	-3140	-0-	622	1	2657	3	Y	825	819	0			26
						113	4	908	9							
01	6996 X	6996	-0-	-0-	-0-	679	1	5162	3	Y	911	926	0			11
						153	4	1002	9							
02	5712 X	4725	-0-	-987	-0-	567	1	3141	3	Y	816	816	0			11
						119	4	898	9							
03	5580 X	3101	-0-	-2479	-0-	354	1	2197	3	Y	450	453	0			8
						55	4	495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10130	-0-	-1929	-0-	887	1	7845	3	Y	1198	1195	0			19
							80	4	1318	9							
11	11310	X	322	-0-	-10988	-0-	186	1	14	4	Y	111	128	0			2
							122	9									
12	10757	X	-0-	-0-	-10757	-0-					Y	-0-	2	0			-0-
01	10137	X	-0-	-0-	-10137	-0-					Y	-0-					-0-
02	9156	X	-0-	-0-	-9156	-0-					Y	-0-					-0-
03	10137	X	-0-	-0-	-10137	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7959	-0-	-1465	-0-	291	1	6150	3	Y	1378	1375	0			25
							2	4	1516	9							
11	9703	X	9703	-0-	-0-	-0-	367	1	7513	3	Y	1653	1654	0			24
							5	4	1818	9							
12	9307	X	9307	-0-	-0-	-0-	319	1	7310	3	Y	1522	1526	0			20
							4	4	1674	9							
01	9170	X	9170	-0-	-0-	-0-	310	1	7190	3	Y	1513	1507	0			26
							6	4	1664	9							
02	9044	X	7315	-0-	-1729	-0-	241	1	5667	3	Y	1277	1281	0			22
							2	4	1405	9							
03	10013	X	7057	-0-	-2956	-0-	5637	3	1420	9	Y	1291	1303	0			10

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10765	X	10765	-0-	-0-	-0-	848	1	8137	3	Y	1535	1538	0			32
							91	4	1689	9							
11	6030	X	5749	-0-	-281	-0-	674	1	3484	3	Y	1327	1326	0			33
							131	4	1460	9							
12	6231	X	5015	-0-	-1216	-0-	445	1	3567	3	Y	738	751	0			20
							191	4	812	9							
01	9734	X	6591	-0-	-3143	-0-	526	1	4781	3	Y	1099	1084	0			35
							75	4	1209	9							
02	9716	X	4976	-0-	-4740	-0-	490	1	2856	3	Y	1447	1449	0			33
							38	4	1592	9							
03	10757	X	5983	-0-	-4774	-0-	574	1	3489	3	Y	1707	1702	0			38
							42	4	1878	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7120	-0-	-2087	-0-	861	1	5128	3	Y	908	909	0			15
							132	4	999	9							
11	8130	X	7664	-0-	-466	-0-	688	1	5269	3	Y	1458	1438	0			35
							103	4	1604	9							
12	8401	X	7128	-0-	-1273	-0-	680	1	4691	3	Y	1407	1415	0			27
							209	4	1548	9							
01	8401	X	7121	-0-	-1280	-0-	642	1	4681	3	Y	1424	1413	0			38
							232	4	1566	9							
02	7476	X	6173	-0-	-1303	-0-	616	1	3992	3	Y	1260	1285	0			13
							179	4	1386	9							
03	7905	X	2698	-0-	-5207	-0-	371	1	1709	3	Y	523	531	0			5
							43	4	575	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3172	-0-	-610	-0-	505	1	1960	3	Y	594	594	0			13
							54	4	653	9							
11	3660	X	3275	-0-	-385	-0-	568	1	1705	3	Y	810	803	0			20
							111	4	891	9							
12	3782	X	3657	-0-	-125	-0-	632	1	2123	3	Y	574	578	0			16
							271	4	631	9							
01	3782	X	2938	-0-	-844	-0-	567	1	1512	3	Y	707	700	0			23
							81	4	778	9							
02	3220	X	2167	-0-	-1053	-0-	501	1	1098	3	Y	481	493	0			11
							39	4	529	9							
03	3658	X	2785	-0-	-873	-0-	590	1	1628	3	Y	476	476	0			11
							43	4	524	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

10	9703	X	7934	-0-	-1769	-0-	789	1	5854	3	Y	1096	1101	0			23
							85	4	1206	9							
11	8850	X	8176	-0-	-674	-0-	838	1	5825	3	Y	1227	1220	0			30
							163	4	1350	9							
12	8742	X	7556	-0-	-1186	-0-	757	1	5103	3	Y	1246	1242	0			34
							325	4	1371	9							
01	8680	X	7709	-0-	-971	-0-	724	1	5592	3	Y	1172	1169	0			37
							104	4	1289	9							
02	7812	X	6465	-0-	-1347	-0-	687	1	4281	3	Y	1313	1320	0			30
							53	4	1444	9							
03	8463	X	8015	-0-	-448	-0-	778	1	5712	3	Y	1335	1335	0			30
							56	4	1469	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

10	5177	X	3094	-0-	-2083	-0-	465	1	2056	3	Y	518	518	0			9
							3	4	570	9							
11	5010	X	4348	-0-	-662	-0-	774	1	2611	3	Y	865	862	0			12
							11	4	952	9							
12	5177	X	3530	-0-	-1647	-0-	685	1	1805	3	Y	937	937	0			12
							9	4	1031	9							
01	4495	X	3174	-0-	-1321	-0-	657	1	1584	3	Y	837	835	0			14
							12	4	921	9							
02	4060	X	3063	-0-	-997	-0-	593	1	1597	3	Y	790	790	0			14
							4	4	869	9							
03	4495	X	2245	-0-	-2250	-0-	1474	3	771	9	Y	701	709	0			6

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

10	19716	X	18668	-0-	-1048	-0-	888	1	15790	3	Y	1760	1792	0			22
							54	4	1936	9							
11	18120	X	16461	-0-	-1659	-0-	733	1	14243	3	Y	1302	1308	0			16
							53	4	1432	9							
12	18321	X	16772	-0-	-1549	-0-	760	1	14270	3	Y	1510	1512	0			14
							81	4	1661	9							
01	18662	X	10887	-0-	-7775	-0-	585	1	9245	3	Y	874	878	0			10
							96	4	961	9							
02	19528	X	19528	-0-	-0-	-0-	905	1	16079	3	Y	2243	2224	0			29
							77	4	2467	9							
*03	21533	X	21533	-0-	-0-	-0-	1300	1	17867	3	Y	2024	2022	0	4	8	27
							140	4	2226	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8439	-0-	-582	-0-	725	1	5721	3	Y	1775	1787	0			31
							40	4	1953	9							
11	8580	X	6967	-0-	-1613	-0-	639	1	4409	3	Y	1615	1628	0			18
							142	4	1777	9							
12	8866	X	7820	-0-	-1046	-0-	686	1	5199	3	Y	1629	1628	0			19
							143	4	1792	9							
01	8432	X	6748	-0-	-1684	-0-	632	1	4117	3	Y	1722	1715	0			26
							105	4	1894	9							
02	7616	X	5958	-0-	-1658	-0-	527	1	3816	3	Y	1379	1393	0			12
							98	4	1517	9							
03	8432	X	6527	-0-	-1905	-0-	610	1	4131	3	Y	1545	1541	0			16
							86	4	1700	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

10	14229	X	83	-0-	-14146	-0-	76	1	7	4	Y	-0-					-0-
11	9390	X	-0-	-0-	-9390	-0-					Y	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-					-0-
*03	128	X	128	-0-	-0-	-0-	11	1	10	3	Y	96	95	0			1
							1	4	106	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

*04	20070	X	15066	-0-	-5004	-0-	673	1	12205	3	Y	1989	1987	0			34
							2188	9									
*05	17856	X	15192	-0-	-2664	-0-	688	1	12380	3	Y	1931	1929	0			36
							2124	9									
*06	16680	X	13665	-0-	-3015	-0-	689	1	11249	3	Y	1570	1581	0			25
							1727	9									
*07	16523	X	13953	-0-	-2570	-0-	674	1	11369	3	Y	1642	1633	0			34
							104	4	1806	9							
*08	15066	X	11527	-0-	-3539	-0-	600	1	9495	3	Y	1237	1246	0	2	1	23
							71	4	1361	9							
*09	14580	X	9390	-0-	-5190	-0-	465	1	7651	3	Y	1125	1136	0			12
							36	4	1238	9							
*10	15867	X	15867	-0-	-0-	-0-	1187	1	12419	3	Y	1957	1937	0			32
							108	4	2153	9							
*11	15049	X	15049	-0-	-0-	-0-	1371	1	11547	3	Y	1845	1836	0			41
							101	4	2030	9							
*12	13950	X	12969	-0-	-981	-0-	1331	1	9778	3	Y	1474	1469	0			46
							239	4	1621	9							
*01	15066	X	12224	-0-	-2842	-0-	1264	1	8951	3	Y	1567	1593	0			20
							285	4	1724	9							
*02	14336	X	10442	-0-	-3894	-0-	1003	1	7821	3	Y	1282	1284	0			18
							208	4	1410	9							
*03	15872	X	11269	-0-	-4603	-0-	1129	1	8485	3	Y	1345	1338	0			25
							175	4	1480	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15846	X	15846	-0-	-0-	-0-	1283	1	13466	3	Y	927	940	0			12
							77	4	1020	9							
11	16710	X	14838	-0-	-1872	-0-	1023	1	12624	3	Y	1015	1014	0			13
							74	4	1117	9							
12	17267	X	15238	-0-	-2029	-0-	1021	1	12949	3	Y	1053	1056	0			10
							110	4	1158	9							
01	17267	X	14426	-0-	-2841	-0-	1047	1	12289	3	Y	834	835	0			9
							173	4	917	9							
02	14308	X	13693	-0-	-615	-0-	1057	1	11629	3	Y	833	830	0			12
							91	4	916	9							
03	15841	X	13883	-0-	-1958	-0-	1104	1	11911	3	Y	681	684	0			9
							119	4	749	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9584	-0-	-677	-0-	921	1	6733	3	Y	1629	1618	0			27
							138	4	1792	9							
11	10947	X	10947	-0-	-0-	-0-	708	1	7507	3	Y	2388	2358	0			57
							105	4	2627	9							
12	10664	X	9397	-0-	-1267	-0-	630	1	6672	3	Y	1732	1756	0			33
							190	4	1905	9							
01	10664	X	6231	-0-	-4433	-0-	595	1	3815	3	Y	1459	1453	0			39
							216	4	1605	9							
02	10220	X	7899	-0-	-2321	-0-	604	1	5842	3	Y	1164	1191	0			12
							173	4	1280	9							
03	11315	X	155	-0-	-11160	-0-	5	1	66	3	Y	75	86	0			1
							1	4	83	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3250	-0-	-1586	-0-	600	1	1779	3	Y	763	769	0			13
							32	4	839	9							
11	4410	X	2129	-0-	-2281	-0-	538	1	684	3	Y	714	719	0			8
							122	4	785	9							
12	4557	X	2404	-0-	-2153	-0-	614	1	829	3	Y	754	753	0			9
							132	4	829	9							
01	4216	X	1729	-0-	-2487	-0-	556	1	181	3	Y	815	812	0			12
							95	4	897	9							
02	2940	X	2113	-0-	-827	-0-	479	1	688	3	Y	776	781	0			7
							92	4	854	9							
03	3255	X	2200	-0-	-1055	-0-	556	1	774	3	Y	718	718	0			7
							80	4	790	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9909	-0-	-755	-0-	852	1	7160	3	Y	1607	1597	0			26
							129	4	1768	9							
11	10890	X	8288	-0-	-2602	-0-	682	1	5894	3	Y	1464	1455	0			35
							102	4	1610	9							
12	11253	X	9919	-0-	-1334	-0-	678	1	7369	3	Y	1516	1522	0			29
							204	4	1668	9							
01	12001	X	12001	-0-	-0-	-0-	817	1	9364	3	Y	1392	1384	0			37
							289	4	1531	9							
02	8960	X	8501	-0-	-459	-0-	679	1	6384	3	Y	1130	1156	0			11
							195	4	1243	9							
03	9920	X	6376	-0-	-3544	-0-	506	1	5153	3	Y	599	603	0	1	8	6
							58	4	659	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8286	-0-	-1851	-0-	446	1	5706	3	Y	1937	1941	0			35
							3	4	2131	9							
11	14920	X	14920	-0-	-0-	-0-	983	1	10641	3	Y	2984	2976	0			43
							14	4	3282	9							
12	11576	X	11576	-0-	-0-	-0-	860	1	8569	3	Y	1942	1959	0			26
							11	4	2136	9							
01	11282	X	11282	-0-	-0-	-0-	916	1	8415	3	Y	1759	1755	0			30
							16	4	1935	9							
02	13916	X	9261	-0-	-4655	-0-	809	1	6951	3	Y	1360	1366	0			24
							5	4	1496	9							
03	15407	X	9072	-0-	-6335	-0-	7478	3	1594	9	Y	1449	1461	0			12

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	10641	-0-	-798	-0-	891	1	7741	3	Y	1701	1690	0			28
							138	4	1871	9							
11	11280	X	10324	-0-	-956	-0-	706	1	7663	3	Y	1682	1670	0			40
							105	4	1850	9							
12	11656	X	8879	-0-	-2777	-0-	662	1	6568	3	Y	1317	1332	0			25
							200	4	1449	9							
01	11656	X	9679	-0-	-1977	-0-	658	1	6997	3	Y	1627	1608	0			44
							234	4	1790	9							
02	9968	X	6685	-0-	-3283	-0-	549	1	4724	3	Y	1140	1172	0			12
							158	4	1254	9							
03	10664	X	517	-0-	-10147	-0-	37	1	338	3	Y	125	136	0			1
							4	4	138	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5125	-0-	-1013	-0-	688	1	3778	3	Y	532	532	0			11
							74	4	585	9							
11	5040	X	4948	-0-	-92	-0-	736	1	3537	3	Y	484	483	0			12
							143	4	532	9							
12	5208	X	3678	-0-	-1530	-0-	691	1	2150	3	Y	491	490	0			13
							297	4	540	9							
01	5208	X	3570	-0-	-1638	-0-	642	1	2295	3	Y	492	489	0			16
							92	4	541	9							
02	4620	X	3374	-0-	-1246	-0-	623	1	2226	3	Y	434	440	0			10
							48	4	477	9							
03	5115	X	2049	-0-	-3066	-0-	371	1	1348	3	Y	275	279	0			6
							27	4	303	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	13291	-0-	-4658	-0-	931	1	11446	3	Y	740	740	0			16
							100	4	814	9							
11	15030	X	13445	-0-	-1585	-0-	1033	1	11398	3	Y	739	737	0			18
							201	4	813	9							
12	15221	X	12126	-0-	-3095	-0-	807	1	10130	3	Y	766	763	0			21
							346	4	843	9							
01	13547	X	13232	-0-	-315	-0-	863	1	11448	3	Y	725	723	0			23
							123	4	798	9							
02	12544	X	10612	-0-	-1932	-0-	766	1	8991	3	Y	724	731	0			16
							59	4	796	9							
03	13888	X	11631	-0-	-2257	-0-	849	1	9952	3	Y	698	698	0			16
							62	4	768	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	14756	-0-	-2945	-0-	1380	1	12440	3	Y	805	810	0			47
							50	4	886	9							
11	16500	X	13745	-0-	-2755	-0-	1306	1	11478	3	Y	787	789	0			45
							95	4	866	9							
12	16926	X	14583	-0-	-2343	-0-	1421	1	12270	3	Y	763	765	0			43
							53	4	839	9							
01	16151	X	14335	-0-	-1816	-0-	1607	1	11858	3	Y	733	731	0			45
							64	4	806	9							
02	14224	X	12537	-0-	-1687	-0-	1304	1	10521	3	Y	599	595	0			49
							53	4	659	9							
03	14756	X	13354	-0-	-1402	-0-	1297	1	11302	3	Y	656	664	0			41
							33	4	722	9							

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29760	X	19292	-0-	-10468	-0-	1515	1	16797	3	Y	841	837	0			49
							55	4	925	9							
11	26280	X	17250	-0-	-9030	-0-	1384	1	14452	3	Y	1194	1175	0			68
							101	4	1313	9							
12	25358	X	16983	-0-	-8375	-0-	1636	1	14046	3	Y	1127	1132	0			63
							61	4	1240	9							
01	24273	X	16902	-0-	-7371	-0-	1808	1	13825	3	Y	1088	1084	0			67
							72	4	1197	9							
02	18004	X	13726	-0-	-4278	-0-	1465	1	11354	3	Y	770	774	0			63
							60	4	847	9							
03	19282	X	14428	-0-	-4854	-0-	1448	1	12144	3	Y	726	744	0			45
							37	4	799	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4621	X	4621	-0-	-0-	-0-	561	1	3338	3	Y	626	625	0			8
							33	4	689	9							
11	6817	X	6817	-0-	-0-	-0-	665	1	5341	3	Y	694	693	0			9
							48	4	763	9							
12	6836	X	6836	-0-	-0-	-0-	712	1	5199	3	Y	770	772	0			7
							78	4	847	9							
01	6336	X	6336	-0-	-0-	-0-	683	1	4860	3	Y	617	617	0			7
							114	4	679	9							
02	6356	X	5627	-0-	-729	-0-	669	1	4612	3	Y	262	265	0			4
							58	4	288	9							
03	7037	X	4325	-0-	-2712	-0-	400	1	3594	3	Y	262	262	0			4
							43	4	288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13020	X	12430	-0-	-590	-0-	989	1	9970	3	Y	1337	1337	0			23
							1471	9									
*05	13546	X	13546	-0-	-0-	-0-	1171	1	10848	3	Y	1388	1385	0			26
							1527	9									
*06	13020	X	12033	-0-	-987	-0-	1278	1	9448	3	Y	1188	1195	0			19
							1307	9									
*07	12834	X	12180	-0-	-654	-0-	1230	1	9430	3	Y	1204	1198	0			25
							196	4	1324	9							
*08	13547	X	7996	-0-	-5551	-0-	1063	1	5970	3	Y	759	769	0	1	1	14
							128	4	835	9							
*09	15436	X	15436	-0-	-0-	-0-	1029	1	10923	3	Y	3095	3075	0			34
							79	4	3405	9							
*10	18899	X	18899	-0-	-0-	-0-	1452	1	14620	3	Y	2450	2444	0			40
							132	4	2695	9							
*11	13426	X	13426	-0-	-0-	-0-	1136	1	10379	3	Y	1661	1664	0			37
							84	4	1827	9							
*12	15965	X	10382	-0-	-5583	-0-	996	1	8029	3	Y	1072	1076	0			33
							178	4	1179	9							
*01	18910	X	10995	-0-	-7915	-0-	1033	1	8395	3	Y	1214	1232	0			15
							232	4	1335	9							
*02	17080	X	7933	-0-	-9147	-0-	696	1	6067	3	Y	933	936	0			12
							144	4	1026	9							
*03	18910	X	10454	-0-	-8456	-0-	1062	1	7889	3	Y	1216	1206	0			22
							165	4	1338	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

10	28272	X	17046	-0-	-11226	-0-	1231	1	15058	3	Y	587	586	0			10
							111	4	646	9							
11	27360	X	9074	-0-	-18286	-0-	640	1	8046	3	Y	310	313	0			7
							47	4	341	9							
12	28272	X	18428	-0-	-9844	-0-	1264	1	16293	3	Y	590	579	0			18
							222	4	649	9							
01	23436	X	12959	-0-	-10477	-0-	1151	1	11181	3	Y	336	350	0			4
							257	4	370	9							
02	18620	X	10406	-0-	-8214	-0-	754	1	9074	3	Y	385	385	0			4
							154	4	424	9							
03	18414	X	15420	-0-	-2994	-0-	1254	1	13380	3	Y	540	533	0	1	8	10
							192	4	594	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

10	12369	X	9215	-0-	-3154	-0-	637	1	6829	3	Y	1555	1592	0			19
							38	4	1711	9							
11	11970	X	10200	-0-	-1770	-0-	397	1	7692	3	Y	1893	1889	0			23
							29	4	2082	9							
12	12245	X	9073	-0-	-3172	-0-	370	1	6477	3	Y	1988	1992	0			19
							39	4	2187	9							
01	11594	X	8741	-0-	-2853	-0-	448	1	6083	3	Y	1942	1939	0			22
							74	4	2136	9							
02	11561	X	11561	-0-	-0-	-0-	789	1	8128	3	Y	2342	2331	0			33
							68	4	2576	9							
*03	22023	X	22023	-0-	-0-	-0-	1405	1	17545	3	Y	2656	2651	0	2	8	36
							151	4	2922	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12443	-0-	-2468	-0-	680	1	11088	3	Y	576	583	0			7
							41	4	634	9							
11	15180	X	15025	-0-	-155	-0-	1046	1	12965	3	Y	853	849	0			11
							76	4	938	9							
12	15686	X	9646	-0-	-6040	-0-	819	1	7587	3	Y	1046	1047	0			10
							89	4	1151	9							
01	15686	X	8879	-0-	-6807	-0-	827	1	6801	3	Y	1013	1012	0			11
							137	4	1114	9							
02	14028	X	8760	-0-	-5268	-0-	591	1	7012	3	Y	1005	1001	0			15
							51	4	1106	9							
03	15531	X	7722	-0-	-7809	-0-	508	1	6540	3	Y	563	570	0			8
							55	4	619	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

*04	11676	X	11676	-0-	-0-	-0-	1013	1	8507	3	Y	1960	1970	0			33
							2156	9									
*05	11365	X	11365	-0-	-0-	-0-	914	1	8353	3	Y	1907	1905	0			35
							2098	9									
*06	9833	X	9833	-0-	-0-	-0-	1027	1	6896	3	Y	1736	1744	0			27
							1910	9									
*07	9920	X	8588	-0-	-1332	-0-	848	1	5863	3	Y	1584	1578	0			33
							135	4	1742	9							
*08	11749	X	9453	-0-	-2296	-0-	885	1	6055	3	Y	2188	2176	0	4	1	41
							106	4	2407	9							
*09	11370	X	9293	-0-	-2077	-0-	982	1	6149	3	Y	1897	1917	0			21
							75	4	2087	9							
*10	11377	X	8452	-0-	-2925	-0-	909	1	5613	3	Y	1680	1674	0			27
							82	4	1848	9							
*11	9840	X	7679	-0-	-2161	-0-	759	1	5346	3	Y	1380	1376	0			31
							56	4	1518	9							
*12	9610	X	8619	-0-	-991	-0-	851	1	6061	3	Y	1413	1400	0			44
							153	4	1554	9							
*01	9610	X	6564	-0-	-3046	-0-	670	1	3550	3	Y	1993	2012	0			25
							152	4	2192	9							
*02	8680	X	6136	-0-	-2544	-0-	649	1	3636	3	Y	1559	1562	0			22
							136	4	1715	9							
*03	8618	X	7529	-0-	-1089	-0-	751	1	4281	3	Y	2164	2146	0			40
							117	4	2380	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

10	16151	X	14253	-0-	-1898	-0-	926	1	10957	3	Y	2064	2069	0			43
							100	4	2270	9							
11	14940	X	13613	-0-	-1327	-0-	986	1	10209	3	Y	2024	2017	0			50
							192	4	2226	9							
12	15345	X	15136	-0-	-209	-0-	888	1	11659	3	Y	2008	2003	0			55
							380	4	2209	9							
01	16275	X	16275	-0-	-0-	-0-	917	1	12891	3	Y	2124	2111	0			68
							131	4	2336	9							
02	13783	X	13783	-0-	-0-	-0-	876	1	10782	3	Y	1870	1896	0			42
							68	4	2057	9							
03	15128	X	14349	-0-	-779	-0-	911	1	11116	3	Y	2051	2047	0			46
							66	4	2256	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5520	X	120	-0-	-5400	-0-	21	1	54	3	Y	41	41	0			1
							45	9									
*05	5704	X	-0-	-0-	-5704	-0-					Y	-0-	1	0			-0-
*06	5520	X	1278	-0-	-4242	-0-	384	1	602	3	Y	265	261	0			4
							292	9									
*07	3534	X	272	-0-	-3262	-0-	186	1	30	4	Y	51	54	0			1
							56	9									
*08	661	X	661	-0-	-0-	-0-	139	1	355	3	Y	136	134	0			3
							17	4	150	9							
*09	1290	X	11	-0-	-1279	-0-	9	1	1	4	Y	1	4	0			-0-
							1	9									
*10	1333	X	950	-0-	-383	-0-	193	1	651	3	Y	81	80	0			1
							17	4	89	9							
*11	835	N	835	-0-	-0-	-0-	223	1	486	3	Y	100	99	0			2
							16	4	110	9							
*12	341	N	341	-0-	-0-	-0-	259	1	48	4	Y	31	32	0			1
							34	9									
*01	961	N	83	-0-	-878	-0-	30	1	7	4	Y	42	42	0			1
							46	9									
*02	868	X	-0-	-0-	-868	-0-					Y	-0-	1	0			-0-
*03	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

10	14105	X	11382	-0-	-2723	-0-	862	1	8540	3	Y	1715	1720	0			36
							93	4	1887	9							
11	13320	X	11110	-0-	-2210	-0-	920	1	8045	3	Y	1787	1779	0			44
							179	4	1966	9							
12	13764	X	11806	-0-	-1958	-0-	833	1	8593	3	Y	1839	1833	0			50
							357	4	2023	9							
01	13764	X	12571	-0-	-1193	-0-	871	1	9275	3	Y	2091	2074	0			67
							125	4	2300	9							
02	11088	X	10435	-0-	-653	-0-	706	1	7296	3	Y	2162	2180	0			49
							55	4	2378	9							
03	11811	X	11472	-0-	-339	-0-	862	1	8469	3	Y	1889	1896	0			42
							63	4	2078	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

10	18910	X	13207	-0-	-5703	-0-	452	1	10440	3	Y	2060	2068	0			43
							49	4	2266	9							
11	16290	X	14310	-0-	-1980	-0-	545	1	11302	3	Y	2143	2133	0			53
							106	4	2357	9							
12	17791	X	17791	-0-	-0-	-0-	937	1	13964	3	Y	2263	2254	0			62
							401	4	2489	9							
01	17281	X	17281	-0-	-0-	-0-	905	1	13971	3	Y	2069	2065	0			66
							129	4	2276	9							
02	13441	X	13441	-0-	-0-	-0-	771	1	10629	3	Y	1801	1826	0			41
							60	4	1981	9							
03	17794	X	14440	-0-	-3354	-0-	828	1	11300	3	Y	2047	2042	0			46
							60	4	2252	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390 X	20089	-0-	-1301	-0-	1183	1	16814	3	Y	1786	1785	0			38
						127	4	1965	9							
11	20700 X	19081	-0-	-1619	-0-	1218	1	15739	3	Y	1715	1711	0			42
						237	4	1887	9							
12	21213 X	21213	-0-	-0-	-0-	1183	1	17737	3	Y	1624	1622	0			44
						507	4	1786	9							
01	20088 X	19710	-0-	-378	-0-	1124	1	16686	3	Y	1581	1575	0			50
						161	4	1739	9							
02	18144 X	15393	-0-	-2751	-0-	969	1	12737	3	Y	1465	1482	0			33
						75	4	1612	9							
03	21204 X	16255	-0-	-4949	-0-	1033	1	13368	3	Y	1617	1614	0			36
						75	4	1779	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854 X	18557	-0-	-7297	-0-	1012	1	15192	3	Y	2084	2116	0			26
						61	4	2292	9							
11	20490 X	16478	-0-	-4012	-0-	722	1	13558	3	Y	1951	1953	0			24
						52	4	2146	9							
12	20181 X	14355	-0-	-5826	-0-	715	1	11577	3	Y	1806	1813	0			17
						76	4	1987	9							
01	20181 X	12809	-0-	-7372	-0-	706	1	9974	3	Y	1830	1826	0			21
						116	4	2013	9							
02	16772 X	11336	-0-	-5436	-0-	709	1	8859	3	Y	1552	1555	0			18
						61	4	1707	9							
03	18569 X	11667	-0-	-6902	-0-	695	1	9015	3	Y	1711	1701	0	5	8	23
						75	4	1882	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028 X	9977	-0-	-2051	-0-	333	1	7713	3	Y	1670	1670	0			29
						94	4	1837	9							
11	13079 X	13079	-0-	-0-	-0-	453	1	9815	3	Y	2495	2464	0			60
						66	4	2745	9							
12	12927 X	4560	-0-	-8367	-0-	450	1	1489	3	Y	2255	2271	0			44
						140	4	2481	9							
01	12927 X	2879	-0-	-10048	-0-	463	1	172	4	Y	2040	2029	0			55
						2244	9									
02	12208 X	2366	-0-	-9842	-0-	416	1	125	4	Y	1659	1697	0			17
						1825	9									
03	13516 X	2168	-0-	-11348	-0-	457	1	54	4	Y	1506	1508	0			15
						1657	9									

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926 X	15861	-0-	-1065	-0-	547	1	12683	3	Y	2251	2245	0			39
						155	4	2476	9							
11	17100 X	13473	-0-	-3627	-0-	475	1	10831	3	Y	1907	1900	0			46
						69	4	2098	9							
12	17670 X	13014	-0-	-4656	-0-	474	1	10445	3	Y	1782	1794	0			34
						135	4	1960	9							
01	17670 X	11099	-0-	-6571	-0-	382	1	8917	3	Y	1520	1513	0			41
						128	4	1672	9							
02	13468 X	6839	-0-	-6629	-0-	390	1	5303	3	Y	942	974	0			9
						110	4	1036	9							
03	14911 X	12313	-0-	-2598	-0-	727	1	9303	3	Y	2001	1991	0			19
						82	4	2201	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	10551	-0-	-1725	-0-	365	1	8453	3	Y	1482	1478	0			26
							103	4	1630	9							
11	13050	X	10018	-0-	-3032	-0-	356	1	8107	3	Y	1367	1360	0			33
							51	4	1504	9							
12	13485	X	9967	-0-	-3518	-0-	357	1	8023	3	Y	1350	1357	0			26
							102	4	1485	9							
01	19578	X	19578	-0-	-0-	-0-	979	1	16505	3	Y	1596	1579	0			43
							338	4	1756	9							
02	19269	X	19269	-0-	-0-	-0-	1047	1	15615	3	Y	2104	2126	0			21
							293	4	2314	9							
*03	16655	X	16655	-0-	-0-	-0-	1014	1	13242	3	Y	2076	2076	0	1	8	20
							115	4	2284	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	15187	-0-	-7629	-0-	701	1	12509	3	Y	1758	1787	0			22
							43	4	1934	9							
11	20939	X	20939	-0-	-0-	-0-	1160	1	17335	3	Y	2145	2140	0			27
							84	4	2360	9							
12	17236	X	17159	-0-	-77	-0-	1114	1	14019	3	Y	1733	1744	0			16
							120	4	1906	9							
01	17236	X	15065	-0-	-2171	-0-	1071	1	11750	3	Y	1879	1874	0			21
							177	4	2067	9							
02	19544	X	18648	-0-	-896	-0-	1329	1	15212	3	Y	1812	1806	0			27
							114	4	1993	9							
03	21638	X	19290	-0-	-2348	-0-	1394	1	15678	3	Y	1880	1882	0			25
							150	4	2068	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24893	X	20355	-0-	-4538	-0-	714	1	16400	3	Y	2763	2756	0			48
							202	4	3039	9							
11	23340	X	18971	-0-	-4369	-0-	681	1	15401	3	Y	2537	2524	0			61
							98	4	2791	9							
12	24118	X	21585	-0-	-2533	-0-	832	1	16448	3	Y	3695	3685	0			71
							240	4	4065	9							
01	23033	X	8825	-0-	-14208	-0-	321	1	6380	3	Y	1832	1854	0			49
							109	4	2015	9							
02	19376	X	18483	-0-	-893	-0-	612	1	14109	3	Y	3270	3285	0			34
							165	4	3597	9							
03	21576	X	16700	-0-	-4876	-0-	594	1	13284	3	Y	2505	2515	0			24
							66	4	2756	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	18994	-0-	-4628	-0-	666	1	15287	3	Y	2593	2586	0			45
							189	4	2852	9							
11	21660	X	17721	-0-	-3939	-0-	638	1	14432	3	Y	2326	2315	0			56
							92	4	2559	9							
12	20956	X	17623	-0-	-3333	-0-	641	1	14312	3	Y	2261	2273	0			44
							183	4	2487	9							
01	20956	X	17634	-0-	-3322	-0-	625	1	14488	3	Y	2101	2088	0			57
							210	4	2311	9							
02	16240	X	14969	-0-	-1271	-0-	528	1	12157	3	Y	1946	1983	0			20
							143	4	2141	9							
03	17980	X	15695	-0-	-2285	-0-	588	1	13121	3	Y	1746	1749	0			17
							65	4	1921	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6756	X	6756	-0-	-0-	-0-	729	1	4420	3	Y	1272	1283	0			12
							208	4	1399	9							
11	6210	X	5696	-0-	-514	-0-	698	1	3701	3	Y	1088	1088	0			12
							100	4	1197	9							
12	6640	X	6640	-0-	-0-	-0-	674	1	4522	3	Y	1157	1156	0			13
							171	4	1273	9							
01	6758	X	6011	-0-	-747	-0-	714	1	4054	3	Y	1044	1044	0			13
							95	4	1148	9							
02	6714	X	6714	-0-	-0-	-0-	738	1	4561	3	Y	1097	1088	0			22
							208	4	1207	9							
03	6758	X	6474	-0-	-284	-0-	722	1	4459	3	Y	1038	1046	0			14
							151	4	1142	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5043	-0-	-2831	-0-	635	1	2953	3	Y	1158	1175	0			11
							181	4	1274	9							
11	7620	X	6455	-0-	-1165	-0-	717	1	4118	3	Y	1379	1375	0			15
							103	4	1517	9							
12	7874	X	5504	-0-	-2370	-0-	678	1	3398	3	Y	1142	1144	0			13
							172	4	1256	9							
01	7099	X	6665	-0-	-434	-0-	794	1	4219	3	Y	1405	1401	0			17
							106	4	1546	9							
02	6412	X	4260	-0-	-2152	-0-	696	1	2181	3	Y	1079	1075	0			21
							196	4	1187	9							
03	6665	X	4917	-0-	-1748	-0-	706	1	2717	3	Y	1224	1228	0			17
							148	4	1346	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5634	-0-	-659	-0-	584	1	3496	3	Y	1262	1277	0			12
							166	4	1388	9							
11	6090	X	4425	-0-	-1665	-0-	593	1	2596	3	Y	1046	1047	0			11
							85	4	1151	9							
12	6231	X	5088	-0-	-1143	-0-	594	1	3090	3	Y	1140	1138	0			13
							150	4	1254	9							
01	6231	X	5098	-0-	-1133	-0-	666	1	3167	3	Y	1069	1069	0			13
							89	4	1176	9							
02	5628	X	5199	-0-	-429	-0-	642	1	3278	3	Y	998	991	0			20
							181	4	1098	9							
03	5642	X	5201	-0-	-441	-0-	631	1	3274	3	Y	1058	1063	0			15
							132	4	1164	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	15456	-0-	-3578	-0-	547	1	12577	3	Y	1979	1975	0			34
							155	4	2177	9							
11	17610	X	14568	-0-	-3042	-0-	527	1	11941	3	Y	1840	1830	0			44
							76	4	2024	9							
12	18104	X	14577	-0-	-3527	-0-	528	1	11840	3	Y	1871	1879	0			36
							151	4	2058	9							
01	18104	X	6632	-0-	-11472	-0-	233	1	5437	3	Y	804	818	0			22
							78	4	884	9							
02	19374	X	19374	-0-	-0-	-0-	665	1	15376	3	Y	2867	2860	0			29
							179	4	3154	9							
*03	16448	X	16448	-0-	-0-	-0-	595	1	13371	3	Y	2196	2204	0			21
							66	4	2416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	24898	-0-	-4025	-0-	881	1	20248	3	Y	3200	3193	0			55
							249	4	3520	9							
11	26880	X	23689	-0-	-3191	-0-	862	1	19515	3	Y	2898	2884	0			69
							124	4	3188	9							
12	27280	X	23697	-0-	-3583	-0-	871	1	19489	3	Y	2808	2823	0			54
							248	4	3089	9							
01	27280	X	22392	-0-	-4888	-0-	795	1	18511	3	Y	2564	2549	0			69
							266	4	2820	9							
02	21756	X	20838	-0-	-918	-0-	740	1	17090	3	Y	2553	2596	0			26
							200	4	2808	9							
03	24087	X	22038	-0-	-2049	-0-	825	1	18507	3	Y	2377	2379	0	1	8	23
							91	4	2615	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

10	9145	X	7531	-0-	-1614	-0-	597	1	5131	3	Y	1581	1559	0			33
							64	4	1739	9							
11	8010	X	7412	-0-	-598	-0-	623	1	4533	3	Y	1941	1926	0			48
							121	4	2135	9							
12	8045	X	8045	-0-	-0-	-0-	558	1	4817	3	Y	2210	2198	0			60
							239	4	2431	9							
01	7958	X	7958	-0-	-0-	-0-	638	1	6319	3	Y	827	861	0			26
							91	4	910	9							
02	8450	X	8450	-0-	-0-	-0-	685	1	6531	3	Y	1074	1076	0			24
							53	4	1181	9							
*03	9007	X	9007	-0-	-0-	-0-	770	1	7103	3	Y	980	982	0			22
							56	4	1078	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

10	32333	X	27784	-0-	-4549	-0-	1928	1	21163	3	Y	4107	4057	0			67
							175	4	4518	9							
11	24300	X	18482	-0-	-5818	-0-	1551	1	13948	3	Y	2607	2616	0			58
							115	4	2868	9							
12	25110	X	15088	-0-	-10022	-0-	1471	1	10599	3	Y	2504	2484	0			78
							264	4	2754	9							
01	27776	X	-0-	-0-	-27776	-0-					Y	34	112	0			-0-
02	25088	X	15834	-0-	-9254	-0-	930	1	11731	3	Y	2713	2677	0			36
							189	4	2984	9							
03	27776	X	21347	-0-	-6429	-0-	1428	1	15246	3	Y	4049	4008	0	2	8	75
							219	4	4454	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

10	14167	X	10565	-0-	-3602	-0-	897	1	8883	3	Y	626	627	0			13
							96	4	689	9							
11	12870	X	9608	-0-	-3262	-0-	940	1	7857	3	Y	571	570	0			14
							183	4	628	9							
12	12369	X	9998	-0-	-2371	-0-	870	1	8111	3	Y	585	583	0			16
							373	4	644	9							
01	11687	X	5985	-0-	-5702	-0-	675	1	4670	3	Y	494	494	0			16
							97	4	543	9							
02	10024	X	7085	-0-	-2939	-0-	682	1	5947	3	Y	366	374	0			8
							53	4	403	9							
03	10571	X	8864	-0-	-1707	-0-	1025	1	7346	3	Y	381	380	0			9
							74	4	419	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	14631	-0-	-1210	-0-	1036	1	12354	3	Y	1027	1027	0			22
							111	4	1130	9							
11	14580	X	11581	-0-	-2999	-0-	1047	1	9270	3	Y	964	962	0			24
							204	4	1060	9							
12	14632	X	11323	-0-	-3309	-0-	920	1	8956	3	Y	956	954	0			26
							395	4	1052	9							
01	14632	X	11282	-0-	-3350	-0-	885	1	9218	3	Y	956	952	0			30
							127	4	1052	9							
02	13216	X	9060	-0-	-4156	-0-	785	1	7309	3	Y	823	834	0			19
							61	4	905	9							
03	14632	X	9709	-0-	-4923	-0-	868	1	7818	3	Y	873	872	0			20
							63	4	960	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	5729	-0-	-3850	-0-	614	1	4234	3	Y	741	742	0			16
							66	4	815	9							
11	7260	X	5286	-0-	-1974	-0-	566	1	3866	3	Y	676	675	0			17
							110	4	744	9							
12	6479	X	5139	-0-	-1340	-0-	500	1	3751	3	Y	612	612	0			17
							215	4	673	9							
01	6045	X	5672	-0-	-373	-0-	569	1	4348	3	Y	613	610	0			20
							81	4	674	9							
02	5460	X	4886	-0-	-574	-0-	543	1	3543	3	Y	689	693	0			16
							42	4	758	9							
03	5735	X	5042	-0-	-693	-0-	584	1	3691	3	Y	659	660	0			15
							42	4	725	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29357	X	21883	-0-	-7474	-0-	1218	1	18160	3	Y	2158	2163	0			45
							131	4	2374	9							
11	27480	X	20902	-0-	-6578	-0-	1300	1	16928	3	Y	2201	2192	0			54
							253	4	2421	9							
12	28396	X	11606	-0-	-16790	-0-	608	1	9617	3	Y	1019	1045	0			28
							260	4	1121	9							
01	28396	X	22856	-0-	-5540	-0-	729	1	18822	3	Y	2910	2845	0			93
							104	4	3201	9							
02	29755	X	29755	-0-	-0-	-0-	1026	1	25541	3	Y	2826	2855	0			64
							79	4	3109	9							
03	21886	X	20047	-0-	-1839	-0-	784	1	16883	3	Y	2112	2129	0			47
							57	4	2323	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	18147	-0-	-5971	-0-	1130	1	15532	3	Y	1240	1245	0			26
							121	4	1364	9							
11	23340	X	14115	-0-	-9225	-0-	1030	1	11584	3	Y	1183	1180	0			29
							200	4	1301	9							
12	22103	X	6143	-0-	-15960	-0-	432	1	4951	3	Y	523	538	0			14
							185	4	575	9							
01	19096	X	2118	-0-	-16978	-0-	79	1	1520	3	Y	462	461	0			15
							11	4	508	9							
02	16380	X	-0-	-0-	-16380	-0-					Y	-0-	15	0			-0-
03	18135	X	227	-0-	-17908	-0-	44	1	134	3	Y	42	41	0			1
							3	4	46	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10077	X	10077	-0-	-0-	-0-	938	1	7357	3	Y	1620	1615	0			28
							1782	9									
*05	10509	X	8981	-0-	-1528	-0-	899	1	6509	3	Y	1430	1431	0			27
							1573	9									
*06	10170	X	7547	-0-	-2623	-0-	879	1	5181	3	Y	1352	1358	0			21
							1487	9									
*07	10509	X	7476	-0-	-3033	-0-	939	1	4857	3	Y	1390	1382	0			29
							151	4	1529	9							
*08	9827	X	8177	-0-	-1650	-0-	1139	1	5405	3	Y	1360	1362	0	2	1	25
							137	4	1496	9							
*09	9510	X	7154	-0-	-2356	-0-	907	1	4735	3	Y	1312	1322	0			15
							69	4	1443	9							
*10	8990	X	7039	-0-	-1951	-0-	869	1	4551	3	Y	1400	1392	0			23
							79	4	1540	9							
*11	7920	X	6437	-0-	-1483	-0-	991	1	4159	3	Y	1104	1102	0			25
							73	4	1214	9							
*12	8184	X	5800	-0-	-2384	-0-	955	1	3711	3	Y	873	871	0			27
							174	4	960	9							
*01	8184	X	5820	-0-	-2364	-0-	870	1	3877	3	Y	795	812	0			10
							198	4	875	9							
*02	6664	X	3476	-0-	-3188	-0-	416	1	2416	3	Y	506	509	0			7
							87	4	557	9							
*03	7037	X	6619	-0-	-418	-0-	873	1	4503	3	Y	1006	994	0			19
							136	4	1107	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

10	49228	X	35055	-0-	-14173	-0-	2152	1	27241	3	Y	4970	4948	0			81
							195	4	5467	9							
11	44970	X	23693	-0-	-21277	-0-	1727	1	17214	3	Y	4204	4192	0			93
							128	4	4624	9							
12	34377	X	34377	-0-	-0-	-0-	2240	1	26043	3	Y	5181	5112	0			162
							395	4	5699	9							
01	42943	X	42943	-0-	-0-	-0-	2594	1	34233	3	Y	5042	5141	0			63
							570	4	5546	9							
02	31668	X	20954	-0-	-10714	-0-	1185	1	16750	3	Y	2526	2557	0			32
							240	4	2779	9							
*03	39315	X	39315	-0-	-0-	-0-	2081	1	31156	3	Y	5240	5171	0	4	8	97
							314	4	5764	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

10	10788	X	8854	-0-	-1934	-0-	781	1	7185	3	Y	731	730	0			15
							84	4	804	9							
11	9270	X	8443	-0-	-827	-0-	826	1	6675	3	Y	710	708	0			17
							161	4	781	9							
12	9207	X	8691	-0-	-516	-0-	764	1	6792	3	Y	734	731	0			20
							328	4	807	9							
01	9021	X	8221	-0-	-800	-0-	721	1	6595	3	Y	729	726	0			23
							103	4	802	9							
02	8008	X	7031	-0-	-977	-0-	673	1	5491	3	Y	741	747	0			17
							52	4	815	9							
03	8866	X	7928	-0-	-938	-0-	738	1	6343	3	Y	721	722	0			16
							54	4	793	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	17304	-0-	-5698	-0-	988	1	14437	3	Y	1612	1619	0			34
							106	4	1773	9							
11	25020	X	15840	-0-	-9180	-0-	1028	1	12969	3	Y	1494	1491	0			37
							200	4	1643	9							
12	25854	X	275	-0-	-25579	-0-	171	1	74	4	Y	27	63	0			1
							30	9									
01	25854	X	93	-0-	-25761	-0-	28	1	4	4	Y	55	54	0			2
							61	9									
02	18704	X	-0-	-0-	-18704	-0-					Y	-0-	2	0			-0-
03	17298	X	92	-0-	-17206	-0-	51	1	4	4	Y	34	33	0			1
							37	9									

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	15340	-0-	-5616	-0-	1262	1	13433	3	Y	443	448	0			88
							158	4	487	9							
11	19170	X	14310	-0-	-4860	-0-	1153	1	12550	3	Y	520	524	0			84
							35	4	572	9							
12	19809	X	14164	-0-	-5645	-0-	1170	1	12351	3	Y	467	449	0			102
							129	4	514	9							
01	17670	X	12989	-0-	-4681	-0-	1090	1	11196	3	Y	441	470	0			73
							218	4	485	9							
02	14168	X	12223	-0-	-1945	-0-	1000	1	10805	3	Y	351	355	0			69
							32	4	386	9							
03	15345	X	12260	-0-	-3085	-0-	1080	1	10634	3	Y	408	345	0			132
							97	4	449	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	11450	-0-	-8018	-0-	1065	1	9014	3	N	1120	1115	0			35
							139	4	1232	9							
11	16560	X	10871	-0-	-5689	-0-	915	1	8714	3	N	1071	1071	0			35
							64	4	1178	9							
12	15283	X	10131	-0-	-5152	-0-	956	1	8000	3	N	959	963	0			31
							120	4	1055	9							
01	13578	X	9359	-0-	-4219	-0-	864	1	6980	3	N	1277	1263	0			45
							110	4	1405	9							
02	11900	X	7702	-0-	-4198	-0-	737	1	5813	3	N	925	934	0			36
							134	4	1018	9							
03	11439	X	10060	-0-	-1379	-0-	901	1	7878	3	N	1144	1132	0			48
							23	4	1258	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18879	X	8100	-0-	-10779	-0-	876	1	7065	3	Y	97	116	0			1
							52	4	107	9							
11	18270	X	6558	-0-	-11712	-0-	692	1	5128	3	Y	625	618	0			8
							50	4	688	9							
12	18879	X	3735	-0-	-15144	-0-	598	1	2755	3	Y	287	292	0			3
							66	4	316	9							
01	17546	X	8191	-0-	-9355	-0-	740	1	6357	3	Y	883	876	0			10
							123	4	971	9							
02	8064	X	6348	-0-	-1716	-0-	685	1	4820	3	Y	713	713	0			10
							59	4	784	9							
03	8091	X	3067	-0-	-5024	-0-	589	1	1904	3	Y	463	467	0			6
							65	4	509	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	15123	-0-	-1679	-0-	1043	1	13540	3	Y	372	382	0			74
							131	4	409	9							
11	15630	X	13339	-0-	-2291	-0-	924	1	11935	3	Y	411	418	0			67
							28	4	452	9							
12	16151	X	12553	-0-	-3598	-0-	898	1	11114	3	Y	402	381	0			88
							99	4	442	9							
01	15872	X	12364	-0-	-3508	-0-	1007	1	10678	3	Y	434	450	0			72
							202	4	477	9							
02	14196	X	10859	-0-	-3337	-0-	975	1	9470	3	Y	348	351	0			69
							31	4	383	9							
03	15128	X	12075	-0-	-3053	-0-	1079	1	10638	3	Y	237	229	0			77
							97	4	261	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	11321	-0-	-5233	-0-	1043	1	8248	3	Y	1838	1835	0			34
							8	4	2022	9							
11	14250	X	10911	-0-	-3339	-0-	979	1	8262	3	Y	1505	1517	0			22
							14	4	1656	9							
12	14198	X	10633	-0-	-3565	-0-	904	1	8145	3	Y	1429	1432	0			19
							12	4	1572	9							
01	12989	X	10494	-0-	-2495	-0-	927	1	8130	3	Y	1291	1288	0			22
							17	4	1420	9							
02	11452	X	9054	-0-	-2398	-0-	814	1	6966	3	Y	1154	1156	0			20
							5	4	1269	9							
03	11315	X	8595	-0-	-2720	-0-	7254	3	1341	9	Y	1219	1229	0			10

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	12976	-0-	-8755	-0-	1127	1	9380	3	Y	2237	2235	0			41
							8	4	2461	9							
11	17130	X	12657	-0-	-4473	-0-	1114	1	9221	3	Y	2096	2107	0			30
							16	4	2306	9							
12	16554	X	11716	-0-	-4838	-0-	928	1	8533	3	Y	2039	2042	0			27
							12	4	2243	9							
01	14694	X	11401	-0-	-3293	-0-	927	1	8145	3	Y	2102	2093	0			36
							17	4	2312	9							
02	13272	X	10520	-0-	-2752	-0-	896	1	7521	3	Y	1906	1909	0			33
							6	4	2097	9							
03	13082	X	10131	-0-	-2951	-0-	8049	3	2082	9	Y	1893	1911	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	8278	-0-	-3595	-0-	908	1	5907	3	Y	1324	1323	0			24
							7	4	1456	9							
11	10890	X	7339	-0-	-3551	-0-	849	1	5217	3	Y	1146	1153	0			17
							12	4	1261	9							
12	10788	X	6764	-0-	-4024	-0-	741	1	4726	3	Y	1170	1172	0			15
							10	4	1287	9							
01	9486	X	7961	-0-	-1525	-0-	880	1	5690	3	Y	1250	1243	0			22
							16	4	1375	9							
02	8428	X	6988	-0-	-1440	-0-	784	1	4985	3	Y	1104	1107	0			19
							5	4	1214	9							
03	8277	X	6355	-0-	-1922	-0-	5091	3	1264	9	Y	1149	1159	0			9

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	524	-0-	-654	-0-	37	1	453	3	Y	29	30	0			-0-
							2	4	32	9							
11	1290	N	662	-0-	-628	-0-	80	1	531	3	Y	41	40	0			1
							6	4	45	9							
12	1178	N	274	-0-	-904	-0-	98	1	11	4	Y	150	150	0			1
							165	9									
01	1996	N	1996	-0-	-0-	-0-	105	1	1619	3	Y	232	233	0			-0-
							17	4	255	9							
02	2715	X	2715	-0-	-0-	-0-	415	1	2196	3	Y	62	62	0			-0-
							36	4	68	9							
*03	10611	X	10611	-0-	-0-	-0-	892	1	9513	3	Y	100	96	0	3	8	1
							96	4	110	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	12192	-0-	-11430	-0-	1392	1	9889	3	Y	783	796	0			45
							50	4	861	9							
11	20160	X	10854	-0-	-9306	-0-	1265	1	8655	3	Y	765	766	0			44
							92	4	842	9							
12	17360	X	9383	-0-	-7977	-0-	1334	1	7217	3	Y	711	715	0			40
							50	4	782	9							
01	17081	X	8473	-0-	-8608	-0-	1497	1	6254	3	Y	603	606	0			37
							59	4	663	9							
02	12600	X	6389	-0-	-6211	-0-	1137	1	4699	3	Y	461	460	0			38
							46	4	507	9							
03	12183	X	10408	-0-	-1775	-0-	1347	1	8330	3	Y	634	633	0			39
							34	4	697	9							

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	16281	-0-	-1885	-0-	1525	1	13268	3	Y	1303	1304	0			75
							55	4	1433	9							
11	16470	X	15819	-0-	-651	-0-	1498	1	12893	3	Y	1199	1205	0			69
							109	4	1319	9							
12	17019	X	16331	-0-	-688	-0-	1780	1	13173	3	Y	1192	1194	0			67
							67	4	1311	9							
01	16554	X	15936	-0-	-618	-0-	1980	1	12378	3	Y	1364	1346	0			85
							78	4	1500	9							
02	15504	X	15504	-0-	-0-	-0-	1661	1	12414	3	Y	1237	1220	0			102
							68	4	1361	9							
03	16337	X	15097	-0-	-1240	-0-	1575	1	12183	3	Y	1181	1210	0			73
							40	4	1299	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	18438	-0-	-5680	-0-	1553	1	15530	3	Y	1181	1187	0			68
							56	4	1299	9							
11	21090	X	16524	-0-	-4566	-0-	1413	1	13851	3	Y	1052	1060	0			60
							103	4	1157	9							
12	21793	X	17027	-0-	-4766	-0-	1689	1	14103	3	Y	1065	1065	0			60
							63	4	1172	9							
01	20212	X	16652	-0-	-3560	-0-	1881	1	13502	3	Y	1086	1079	0			67
							74	4	1195	9							
02	17640	X	14866	-0-	-2774	-0-	1547	1	12170	3	Y	987	973	0			81
							63	4	1086	9							
03	18445	X	15917	-0-	-2528	-0-	1551	1	13120	3	Y	1097	1110	0			68
							39	4	1207	9							

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	12310	-0-	-3004	-0-	1377	1	9391	3	Y	1356	1366	0			78
							50	4	1492	9							
11	14820	X	11371	-0-	-3449	-0-	1284	1	8607	3	Y	1260	1266	0			72
							94	4	1386	9							
12	14601	X	11488	-0-	-3113	-0-	1481	1	8576	3	Y	1251	1253	0			70
							55	4	1376	9							
01	13702	X	11185	-0-	-2517	-0-	1638	1	8243	3	Y	1126	1126	0			70
							65	4	1239	9							
02	10416	X	9771	-0-	-645	-0-	1319	1	7329	3	Y	972	962	0			80
							54	4	1069	9							
03	11532	X	10124	-0-	-1408	-0-	1272	1	7664	3	Y	1051	1066	0			65
							32	4	1156	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34472	X	23287	-0-	-11185	-0-	729	1	19300	3	Y	2903	2953	0			36
							65	4	3193	9							
11	30390	X	29764	-0-	-626	-0-	1247	1	24703	3	Y	3384	3378	0			42
							92	4	3722	9							
12	29567	X	29567	-0-	-0-	-0-	1289	1	24523	3	Y	3289	3300	0			31
							137	4	3618	9							
01	28243	X	28243	-0-	-0-	-0-	1256	1	23507	3	Y	2978	2975	0			34
							204	4	3276	9							
02	27776	X	24086	-0-	-3690	-0-	1120	1	19970	3	Y	2637	2632	0			39
							95	4	2901	9							
03	30752	X	25152	-0-	-5600	-0-	1164	1	20501	3	Y	3057	3054	0	1	8	41
							124	4	3363	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	18647	-0-	-7765	-0-	988	1	15640	3	Y	1781	1820	0			22
							60	4	1959	9							
11	23820	X	19460	-0-	-4360	-0-	856	1	16463	3	Y	1890	1889	0			23
							62	4	2079	9							
12	24459	X	18678	-0-	-5781	-0-	827	1	15496	3	Y	2061	2065	0			19
							88	4	2267	9							
01	23126	X	13055	-0-	-10071	-0-	639	1	10639	3	Y	1521	1523	0			17
							104	4	1673	9							
02	19712	X	12801	-0-	-6911	-0-	648	1	10439	3	Y	1508	1508	0			17
							55	4	1659	9							
03	20119	X	10439	-0-	-9680	-0-	590	1	8121	3	Y	1514	1505	0	6	8	20
							63	4	1665	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16051	X	16051	-0-	-0-	-0-	1189	1	13278	3	Y	1432	1430	0			26
							9	4	1575	9							
11	11730	X	8223	-0-	-3507	-0-	926	1	5787	3	Y	1361	1367	0			20
							13	4	1497	9							
12	14973	X	7608	-0-	-7365	-0-	691	1	5064	3	Y	1676	1674	0			22
							9	4	1844	9							
01	16058	X	8301	-0-	-7757	-0-	752	1	5667	3	Y	1698	1691	0			29
							14	4	1868	9							
02	14504	X	6968	-0-	-7536	-0-	700	1	4651	3	Y	1465	1468	0			26
							5	4	1612	9							
03	16058	X	6542	-0-	-9516	-0-	4930	3	1612	9	Y	1465	1479	0			12

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	9003	-0-	-7706	-0-	1019	1	6173	3	Y	1640	1638	0			30
							7	4	1804	9							
11	12360	X	8702	-0-	-3658	-0-	948	1	6010	3	Y	1573	1580	0			23
							14	4	1730	9							
12	11129	X	8477	-0-	-2652	-0-	815	1	5830	3	Y	1656	1657	0			22
							10	4	1822	9							
01	10075	X	7933	-0-	-2142	-0-	808	1	5593	3	Y	1379	1377	0			24
							15	4	1517	9							
02	9016	X	6744	-0-	-2272	-0-	718	1	4643	3	Y	1253	1255	0			22
							5	4	1378	9							
03	8990	X	6376	-0-	-2614	-0-	4994	3	1382	9	Y	1256	1268	0			10

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38812	X	27311	-0-	-11501	-0-	1550	1	24680	3	Y	805	807	0			160
							195	4	886	9							
11	37560	X	23931	-0-	-13629	-0-	1282	1	21745	3	Y	787	819	0			128
							38	4	866	9							
12	38812	X	22192	-0-	-16620	-0-	1208	1	19981	3	Y	791	746	0			173
							133	4	870	9							
01	35185	X	19586	-0-	-15599	-0-	1184	1	17338	3	Y	752	800	0			125
							237	4	827	9							
02	25760	X	17004	-0-	-8756	-0-	1150	1	15037	3	Y	710	695	0			140
							36	4	781	9							
03	27311	X	19806	-0-	-7505	-0-	1369	1	17633	3	Y	619	559	0			200
							123	4	681	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	23979	-0-	-945	-0-	1134	1	20097	3	Y	2435	2479	0			30
							69	4	2679	9							
11	24120	X	22335	-0-	-1785	-0-	979	1	18803	3	Y	2256	2258	0			28
							71	4	2482	9							
12	24924	X	20789	-0-	-4135	-0-	975	1	17206	3	Y	2276	2283	0			21
							104	4	2504	9							
01	24397	X	15106	-0-	-9291	-0-	744	1	12557	3	Y	1531	1535	0			17
							121	4	1684	9							
02	20997	X	20997	-0-	-0-	-0-	881	1	18033	3	Y	1816	1811	0			22
							85	4	1998	9							
03	22971	X	17564	-0-	-5407	-0-	780	1	14906	3	Y	1618	1612	0	6	8	22
							98	4	1780	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	21790	-0-	-4467	-0-	1062	1	18698	3	Y	1787	1821	0			22
							64	4	1966	9							
11	22890	X	19868	-0-	-3022	-0-	876	1	16840	3	Y	1899	1898	0			23
							63	4	2089	9							
12	21452	X	19495	-0-	-1957	-0-	880	1	16516	3	Y	1824	1830	0			17
							93	4	2006	9							
01	21793	X	17928	-0-	-3865	-0-	810	1	15203	3	Y	1621	1620	0			18
							132	4	1783	9							
02	19684	X	15376	-0-	-4308	-0-	736	1	13041	3	Y	1397	1397	0			18
							62	4	1537	9							
03	21793	X	10147	-0-	-11646	-0-	679	1	8075	3	Y	1200	1199	0	3	8	16
							73	4	1320	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31124	X	27931	-0-	-3193	-0-	1302	1	23310	3	Y	2945	3000	0			37
							79	4	3240	9							
11	30120	X	23823	-0-	-6297	-0-	1025	1	19813	3	Y	2646	2650	0			33
							74	4	2911	9							
12	31124	X	24588	-0-	-6536	-0-	1075	1	20305	3	Y	2813	2819	0			27
							114	4	3094	9							
01	30721	X	24015	-0-	-6706	-0-	1053	1	19902	3	Y	2626	2623	0			30
							171	4	2889	9							
02	25984	X	20683	-0-	-5301	-0-	963	1	17190	3	Y	2225	2223	0			32
							82	4	2448	9							
03	27931	X	21722	-0-	-6209	-0-	1016	1	18081	3	Y	2288	2287	0	2	8	31
							108	4	2517	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	13645	-0-	-6505	-0-	963	1	11465	3	Y	1054	1078	0			13
							58	4	1159	9							
11	17700	X	16438	-0-	-1262	-0-	1099	1	14079	3	Y	1074	1074	0			13
							79	4	1181	9							
12	18631	X	18070	-0-	-561	-0-	1287	1	15238	3	Y	1278	1279	0			12
							139	4	1406	9							
01	18631	X	13220	-0-	-5411	-0-	1048	1	10887	3	Y	1011	1012	0			11
							173	4	1112	9							
02	16828	X	11585	-0-	-5243	-0-	1007	1	9535	3	Y	869	867	0			13
							87	4	956	9							
03	18073	X	11637	-0-	-6436	-0-	1070	1	9392	3	Y	963	963	0			13
							116	4	1059	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	8468	-0-	-4180	-0-	1131	1	6824	3	Y	429	431	0			25
							41	4	472	9							
11	12240	X	7556	-0-	-4684	-0-	1047	1	6021	3	Y	374	378	0			21
							77	4	411	9							
12	10974	X	6942	-0-	-4032	-0-	1155	1	5325	3	Y	381	381	0			21
							43	4	419	9							
01	9858	X	6615	-0-	-3243	-0-	1309	1	4869	3	Y	350	349	0			22
							52	4	385	9							
02	7672	X	5174	-0-	-2498	-0-	998	1	3894	3	Y	219	223	0			18
							41	4	241	9							
03	8463	X	5561	-0-	-2902	-0-	1051	1	4186	3	Y	270	271	0			17
							27	4	297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56885	X	33847	-0-	-23038	-0-	2475	1	29873	3	Y	1282	1293	0			74
							89	4	1410	9							
11	55050	X	29601	-0-	-25449	-0-	2224	1	25894	3	Y	1201	1206	0			69
							162	4	1321	9							
12	47709	X	29212	-0-	-18497	-0-	2512	1	25313	3	Y	1175	1178	0			66
							94	4	1293	9							
01	41416	X	27789	-0-	-13627	-0-	2804	1	23770	3	Y	1004	1008	0			62
							111	4	1104	9							
02	30856	X	23278	-0-	-7578	-0-	2188	1	20076	3	Y	841	834	0			69
							89	4	925	9							
03	33852	X	24023	-0-	-9829	-0-	2139	1	20841	3	Y	899	912	0			56
							54	4	989	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54157	X	34577	-0-	-19580	-0-	2306	1	30272	3	Y	1742	1741	0			101
							83	4	1916	9							
11	52410	X	30352	-0-	-22058	-0-	2082	1	26591	3	Y	1388	1410	0			79
							152	4	1527	9							
12	44485	X	29926	-0-	-14559	-0-	2415	1	25926	3	Y	1359	1362	0			76
							90	4	1495	9							
01	39649	X	28953	-0-	-10696	-0-	2689	1	24772	3	Y	1260	1258	0			78
							106	4	1386	9							
02	30492	X	24666	-0-	-5826	-0-	2110	1	21274	3	Y	1087	1076	0			89
							86	4	1196	9							
03	33759	X	25631	-0-	-8128	-0-	2029	1	22343	3	Y	1098	1119	0			68
							51	4	1208	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	11468	-0-	-8930	-0-	645	1	9582	3	Y	1065	1069	0			22
							69	4	1172	9							
11	19230	X	10029	-0-	-9201	-0-	705	1	8174	3	Y	921	920	0			23
							137	4	1013	9							
12	17732	X	6749	-0-	-10983	-0-	639	1	5477	3	Y	326	340	0			9
							274	4	359	9							
01	15159	X	8133	-0-	-7026	-0-	680	1	6494	3	Y	784	768	0			25
							97	4	862	9							
02	12320	X	5989	-0-	-6331	-0-	553	1	4622	3	Y	701	710	0			16
							43	4	771	9							
03	11470	X	6563	-0-	-4907	-0-	579	1	5135	3	Y	734	734	0			16
							42	4	807	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	10434	-0-	-7794	-0-	895	1	8120	3	Y	1203	1203	0			25
							96	4	1323	9							
11	15630	X	9007	-0-	-6623	-0-	948	1	6593	3	Y	1165	1161	0			29
							184	4	1282	9							
12	13702	X	9186	-0-	-4516	-0-	851	1	6620	3	Y	1227	1223	0			33
							365	4	1350	9							
01	12090	X	8899	-0-	-3191	-0-	841	1	6637	3	Y	1183	1178	0			38
							120	4	1301	9							
02	9884	X	7572	-0-	-2312	-0-	783	1	5655	3	Y	975	991	0			22
							61	4	1073	9							
03	10447	X	9355	-0-	-1092	-0-	883	1	7023	3	Y	1259	1253	0			28
							64	4	1385	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	9133	-0-	-4755	-0-	879	1	7096	3	Y	966	967	0			20
							95	4	1063	9							
11	11700	X	8681	-0-	-3019	-0-	917	1	6615	3	Y	883	881	0			22
							178	4	971	9							
12	10664	X	8433	-0-	-2231	-0-	834	1	6335	3	Y	824	824	0			22
							358	4	906	9							
01	9548	X	8176	-0-	-1372	-0-	831	1	6337	3	Y	808	804	0			26
							119	4	889	9							
02	8260	X	6697	-0-	-1563	-0-	754	1	5056	3	Y	754	763	0			17
							58	4	829	9							
03	9145	X	6984	-0-	-2161	-0-	802	1	5194	3	Y	845	843	0			19
							58	4	930	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29171	X	15952	-0-	-13219	-0-	572	1	13551	3	Y	1606	1603	0			34
							62	4	1767	9							
11	24960	X	14451	-0-	-10509	-0-	566	1	12424	3	Y	1228	1232	0			30
							110	4	1351	9							
12	23064	X	15057	-0-	-8007	-0-	511	1	12808	3	Y	1382	1374	0			38
							218	4	1520	9							
01	19902	X	13335	-0-	-6567	-0-	444	1	11505	3	Y	1203	1203	0			38
							63	4	1323	9							
02	14868	X	12086	-0-	-2782	-0-	419	1	10444	3	Y	1083	1097	0			24
							32	4	1191	9							
03	15965	X	13508	-0-	-2457	-0-	733	1	11294	3	Y	1298	1293	0			29
							53	4	1428	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17346	X	17346	-0-	-0-	-0-	1058	1	14591	3	Y	1439	1444	0			30
							114	4	1583	9							
11	18870	X	11858	-0-	-7012	-0-	911	1	9431	3	Y	1217	1217	0			30
							177	4	1339	9							
12	19499	X	9783	-0-	-9716	-0-	678	1	7531	3	Y	1166	1164	0			32
							291	4	1283	9							
01	19499	X	10212	-0-	-9287	-0-	719	1	8080	3	Y	1191	1185	0			38
							103	4	1310	9							
02	15988	X	9785	-0-	-6203	-0-	707	1	7783	3	Y	1127	1140	0			25
							55	4	1240	9							
03	17360	X	10228	-0-	-7132	-0-	751	1	8059	3	Y	1239	1236	0			28
							55	4	1363	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	12388	-0-	-4569	-0-	480	1	10116	3	Y	1626	1621	0			30
							3	4	1789	9							
11	15210	X	12750	-0-	-2460	-0-	513	1	10507	3	Y	1565	1572	0			23
							8	4	1722	9							
12	14415	X	9694	-0-	-4721	-0-	554	1	7794	3	Y	1217	1224	0			16
							7	4	1339	9							
01	13082	X	12950	-0-	-132	-0-	610	1	10642	3	Y	1534	1523	0			27
							11	4	1687	9							
02	12637	X	12637	-0-	-0-	-0-	737	1	10542	3	Y	1230	1235	0			22
							5	4	1353	9							
03	13175	X	10221	-0-	-2954	-0-	9158	3	1063	9	Y	966	980	0			8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	18111	-0-	-7619	-0-	681	1	16101	3	Y	1142	1147	0			24
							73	4	1256	9							
11	20610	X	16495	-0-	-4115	-0-	675	1	14700	3	Y	899	901	0			22
							131	4	989	9							
12	21297	X	19595	-0-	-1702	-0-	676	1	16913	3	Y	1561	1540	0			43
							289	4	1717	9							
01	20522	X	18217	-0-	-2305	-0-	634	1	16220	3	Y	1157	1163	0			37
							90	4	1273	9							
02	18088	X	15795	-0-	-2293	-0-	567	1	14126	3	Y	962	977	0			22
							44	4	1058	9							
03	19592	X	14549	-0-	-5043	-0-	516	1	12760	3	Y	1124	1121	0			25
							37	4	1236	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	17578	-0-	-7253	-0-	655	1	13845	3	Y	2794	2792	0			51
							5	4	3073	9							
11	22980	X	17821	-0-	-5159	-0-	655	1	14218	3	Y	2671	2683	0			39
							10	4	2938	9							
12	22289	X	14620	-0-	-7669	-0-	515	1	11803	3	Y	2086	2098	0			27
							7	4	2295	9							
01	20770	X	14980	-0-	-5790	-0-	627	1	12076	3	Y	2060	2051	0			36
							11	4	2266	9							
02	18883	X	18883	-0-	-0-	-0-	833	1	15582	3	Y	2238	2235	0			39
							6	4	2462	9							
03	17856	X	17406	-0-	-450	-0-	15226	3	2180	9	Y	1982	2005	0			16

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29605	X	16004	-0-	-13601	-0-	1046	1	12487	3	Y	2194	2226	0			38
							58	4	2413	9							
11	23280	X	13676	-0-	-9604	-0-	989	1	10257	3	Y	2011	2027	0			22
							218	4	2212	9							
12	24056	X	14820	-0-	-9236	-0-	1098	1	11291	3	Y	2004	2002	0			24
							227	4	2204	9							
01	20739	X	2858	-0-	-17881	-0-	278	1	2139	3	Y	359	378	0			5
							46	4	395	9							
02	16296	X	-0-	-0-	-16296	-0-					Y	-0-	5	0			-0-
03	15996	X	-0-	-0-	-15996	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20910	X	17688	-0-	-3222	-0-	860	1	14160	3	Y	2425	2406	0			51
							2668	9									
*05	29419	X	15190	-0-	-14229	-0-	790	1	12048	3	Y	2138	2151	0			38
							2352	9									
*06	28470	X	16139	-0-	-12331	-0-	760	1	12890	3	Y	2263	2251	0			50
							2489	9									
*07	32129	X	32129	-0-	-0-	-0-	755	1	28895	3	Y	2160	2165	0			45
							103	4	2376	9							
*08	19127	X	13361	-0-	-5766	-0-	621	1	10647	3	Y	1871	1877	0			39
							35	4	2058	9							
*09	17700	X	13804	-0-	-3896	-0-	689	1	10740	3	Y	2106	2085	0			60
							58	4	2317	9							
*10	19127	X	14303	-0-	-4824	-0-	652	1	11512	3	Y	1908	1944	0			24
							40	4	2099	9							
*11	18510	X	13421	-0-	-5089	-0-	562	1	10823	3	Y	1814	1816	0			22
							41	4	1995	9							
*12	19127	X	13145	-0-	-5982	-0-	554	1	10432	3	Y	1909	1913	0			18
							59	4	2100	9							
*01	14291	X	7304	-0-	-6987	-0-	602	1	5015	3	Y	1443	1445	0			16
							100	4	1587	9							
*02	13947	X	13947	-0-	-0-	-0-	1022	1	10689	3	Y	1953	1945	0			24
							88	4	2148	9							
*03	14291	X	6606	-0-	-7685	-0-	756	1	4440	3	Y	1206	1209	0	5	8	16
							83	4	1327	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

10	26381	X	13830	-0-	-12551	-0-	864	1	11213	3	Y	1509	1508	0			32
							93	4	1660	9							
11	25530	X	12286	-0-	-13244	-0-	949	1	9832	3	Y	1200	1203	0			29
							185	4	1320	9							
12	26381	X	2488	-0-	-23893	-0-	374	1	1382	3	Y	519	534	0			14
							161	4	571	9							
01	18879	X	2400	-0-	-16479	-0-	439	1	1349	3	Y	499	497	0			16
							63	4	549	9							
02	14700	X	9525	-0-	-5175	-0-	928	1	7438	3	Y	988	982	0			22
							72	4	1087	9							
03	13826	X	12065	-0-	-1761	-0-	1075	1	9663	3	Y	1135	1132	0			25
							78	4	1249	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

10	20801	X	20128	-0-	-673	-0-	479	1	18261	3	Y	1187	1033	1			511
							82	4	1306	9							
11	19351	X	19351	-0-	-0-	-0-	797	1	17551	3	Y	771	698	1			584
							155	4	848	9							
12	18693	X	4716	-0-	-13977	-0-	159	1	3999	3	Y	445	320	1			709
							68	4	490	9							
01	20119	X	-0-	-0-	-20119	-0-					Y	853	1011	1			551
02	18172	X	9919	-0-	-8253	-0-	358	1	8983	3	Y	500	655	1			396
							28	4	550	9							
03	20119	X	7833	-0-	-12286	-0-	267	1	6643	3	Y	822	690	1			528
							19	4	904	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981 X	10329	-0-	-3652	-0-	798	1	7868	3	Y	1472	1496	0			25
						44	4	1619	9							
11	9900 X	7727	-0-	-2173	-0-	658	1	5384	3	Y	1399	1409	0			15
						146	4	1539	9							
12	10385 X	7098	-0-	-3287	-0-	651	1	4640	3	Y	1519	1516	0			18
						136	4	1671	9							
01	10385 X	7761	-0-	-2624	-0-	665	1	5376	3	Y	1464	1460	0			22
						110	4	1610	9							
02	9380 X	6534	-0-	-2846	-0-	594	1	4585	3	Y	1131	1143	0			10
						111	4	1244	9							
03	10323 X	7039	-0-	-3284	-0-	679	1	4889	3	Y	1250	1247	0			13
						96	4	1375	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

10	16855 X	16855	-0-	-0-	-0-	765	1	14569	3	Y	1308	1304	0			28
						82	4	1439	9							
11	19068 X	19068	-0-	-0-	-0-	1030	1	16565	3	Y	1157	1157	0			28
						200	4	1273	9							
12	13609 X	10117	-0-	-3492	-0-	662	1	8270	3	Y	819	825	0			22
						284	4	901	9							
01	16864 X	9123	-0-	-7741	-0-	642	1	7172	3	Y	1106	1093	0			35
						92	4	1217	9							
02	17808 X	7135	-0-	-10673	-0-	745	1	5805	3	Y	479	503	0			11
						58	4	527	9							
03	19716 X	7202	-0-	-12514	-0-	786	1	5598	3	Y	692	688	0			15
						57	4	761	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

10	20801 X	13231	-0-	-7570	-0-	485	1	10238	3	Y	2276	2271	0			42
						4	4	2504	9							
11	18330 X	12618	-0-	-5712	-0-	507	1	9773	3	Y	2118	2129	0			31
						8	4	2330	9							
12	19365 X	19365	-0-	-0-	-0-	740	1	15447	3	Y	2880	2873	0			38
						10	4	3168	9							
01	22999 X	22999	-0-	-0-	-0-	995	1	18583	3	Y	3094	3078	0			54
						18	4	3403	9							
02	19606 X	19606	-0-	-0-	-0-	751	1	16071	3	Y	2526	2536	0			44
						5	4	2779	9							
*03	20988 X	20988	-0-	-0-	-0-	17993	3	2995	9	Y	2723	2745	0			22

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

10	12108 X	12108	-0-	-0-	-0-	388	1	9222	3	Y	2233	2254	0			47
						42	4	2456	9							
11	12120 X	10258	-0-	-1862	-0-	338	1	7453	3	Y	2183	2176	0			54
						66	4	2401	9							
12	12524 X	12416	-0-	-108	-0-	374	1	9404	3	Y	2254	2247	0			61
						159	4	2479	9							
01	12524 X	11537	-0-	-987	-0-	337	1	8737	3	Y	2195	2186	0			70
						48	4	2415	9							
02	15092 X	6881	-0-	-8211	-0-	245	1	5090	3	Y	1388	1427	0			31
						19	4	1527	9							
*03	14617 X	14617	-0-	-0-	-0-	444	1	11002	3	Y	2854	2821	0			64
						32	4	3139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862 X	18781	-0-	-6081	-0-	1663	1	16180	3	Y	798	808	0			46
						60	4	878	9							
11	24060 X	17357	-0-	-6703	-0-	1592	1	15060	3	Y	535	550	0			31
						116	4	589	9							
12	23343 X	16757	-0-	-6586	-0-	1798	1	14331	3	Y	510	512	0			29
						67	4	561	9							
01	21421 X	15490	-0-	-5931	-0-	1974	1	12687	3	Y	683	670	0			42
						78	4	751	9							
02	17136 X	12937	-0-	-4199	-0-	1551	1	10674	3	Y	590	584	0			48
						63	4	649	9							
03	18786 X	13771	-0-	-5015	-0-	1557	1	11517	3	Y	598	609	0			37
						39	4	658	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

10	15004 X	10420	-0-	-4584	-0-	1045	1	7095	3	Y	2065	2053	0			38
						8	4	2272	9							
11	12540 X	10119	-0-	-2421	-0-	1019	1	6584	3	Y	2274	2279	0			33
						15	4	2501	9							
12	12197 X	12197	-0-	-0-	-0-	979	1	9859	3	Y	1224	1241	0			16
						13	4	1346	9							
01	15601 X	15601	-0-	-0-	-0-	1078	1	13402	3	Y	1002	1001	0			17
						19	4	1102	9							
02	14283 X	14283	-0-	-0-	-0-	973	1	12071	3	Y	1120	1117	0			20
						7	4	1232	9							
*03	14082 X	14082	-0-	-0-	-0-	12694	3	1388	9	Y	1262	1272	0			10

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

10	T. A.	19361	-0-	19361	53342	831	1	16360	3	Y	1892	1884	0			40
						89	4	2081	9							
11	71504 X	18162	-0-	-53342	-0-	986	1	15519	3	Y	1332	1339	0			33
						192	4	1465	9							
12	20929 X	20929	-0-	-0-	-0-	1056	1	17609	3	Y	1647	1635	0			45
						452	4	1812	9							
01	22463 X	22463	-0-	-0-	-0-	1117	1	19350	3	Y	1669	1661	0			53
						160	4	1836	9							
02	17500 X	14640	-0-	-2860	-0-	914	1	12393	3	Y	1147	1174	0			26
						71	4	1262	9							
03	20925 X	12310	-0-	-8615	-0-	877	1	10190	3	Y	1072	1074	0			24
						64	4	1179	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

10	37541 X	16051	-0-	-21490	-0-	1033	1	13314	3	Y	1493	1554	0			19
						62	4	1642	9							
11	36330 X	32440	-0-	-3890	-0-	1492	1	27904	3	Y	2669	2655	0			33
						108	4	2936	9							
12	35402 X	31712	-0-	-3690	-0-	1445	1	27174	3	Y	2673	2681	0			25
						153	4	2940	9							
01	31217 X	22444	-0-	-8773	-0-	1213	1	18846	3	Y	1987	1990	0			22
						199	4	2186	9							
02	30268 X	24541	-0-	-5727	-0-	1247	1	20868	3	Y	2109	2107	0			24
						106	4	2320	9							
03	33511 X	20867	-0-	-12644	-0-	1273	1	17474	3	Y	1803	1795	0	8	8	24
						137	4	1983	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264 X	28227	-0-	-1037	-0-	1756	1	25497	3	Y	685	679	0			136
						220	4	754	9							
11	28320 X	26319	-0-	-2001	-0-	1589	1	24036	3	Y	587	628	0			95
						48	4	646	9							
12	30566 X	25438	-0-	-5128	-0-	1565	1	23100	3	Y	546	521	0			120
						172	4	601	9							
01	30566 X	23528	-0-	-7038	-0-	1478	1	21190	3	Y	513	548	0			85
						296	4	564	9							
02	26264 X	20225	-0-	-6039	-0-	1316	1	18393	3	Y	431	431	0			85
						42	4	474	9							
03	28241 X	12819	-0-	-15422	-0-	1051	1	11157	3	Y	469	402	0			152
						95	4	516	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

10	21021 X	21021	-0-	-0-	-0-	1113	1	17959	3	Y	1663	1676	0			35
						120	4	1829	9							
11	19170 X	10262	-0-	-8908	-0-	729	1	8048	3	Y	1221	1226	0			30
						142	4	1343	9							
12	22134 X	15292	-0-	-6842	-0-	752	1	12592	3	Y	1478	1468	0			40
						322	4	1626	9							
01	22134 X	13682	-0-	-8452	-0-	819	1	11083	3	Y	1512	1504	0			48
						117	4	1663	9							
02	19992 X	9893	-0-	-10099	-0-	667	1	7488	3	Y	1533	1546	0			35
						52	4	1686	9							
03	21018 X	12861	-0-	-8157	-0-	1065	1	10035	3	Y	1531	1532	0			34
						77	4	1684	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

10	14105 X	6485	-0-	-7620	-0-	650	1	4445	3	Y	1228	1253	0			15
						39	4	1351	9							
11	13650 X	6764	-0-	-6886	-0-	693	1	3920	3	Y	1910	1901	0			24
						50	4	2101	9							
12	14105 X	2429	-0-	-11676	-0-	487	1	1387	3	Y	455	475	0			4
						54	4	501	9							
01	13795 X	3930	-0-	-9865	-0-	456	1	2415	3	Y	894	888	0			10
						76	4	983	9							
02	7700 X	5978	-0-	-1722	-0-	733	1	3945	3	Y	1124	1117	0			17
						64	4	1236	9							
03	6975 X	5020	-0-	-1955	-0-	720	1	3088	3	Y	1030	1033	0			14
						79	4	1133	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

10	16577 X	16577	-0-	-0-	-0-	928	1	12515	3	Y	2798	2848	0			35
						56	4	3078	9							
11	16101 X	16101	-0-	-0-	-0-	646	1	12568	3	Y	2582	2585	0			32
						47	4	2840	9							
12	15239 X	15239	-0-	-0-	-0-	620	1	11784	3	Y	2517	2525	0			24
						66	4	2769	9							
01	10782 X	10782	-0-	-0-	-0-	562	1	8098	3	Y	1845	1848	0			21
						92	4	2030	9							
02	16324 X	9996	-0-	-6328	-0-	623	1	7870	3	Y	1318	1319	0			20
						53	4	1450	9							
*03	17763 X	17763	-0-	-0-	-0-	1120	1	13200	3	Y	3020	2999	0			41
						121	4	3322	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397 X	5615	-0-	-18782	-0-	186	1	4094	3	Y	1195	1222	0			25
						20	4	1315	9							
11	23610 X	12426	-0-	-11184	-0-	555	1	9115	3	Y	2407	2373	0			59
						108	4	2648	9							
12	18786 X	10455	-0-	-8331	-0-	430	1	7425	3	Y	2196	2195	0			60
						184	4	2416	9							
01	16089 X	8157	-0-	-7932	-0-	354	1	5711	3	Y	1855	1856	0			59
						51	4	2041	9							
02	12684 X	11563	-0-	-1121	-0-	693	1	8246	3	Y	2336	2342	0			53
						54	4	2570	9							
03	12834 X	10753	-0-	-2081	-0-	704	1	7622	3	Y	2160	2165	0			48
						51	4	2376	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280 X	21001	-0-	-6279	-0-	795	1	18077	3	Y	1730	1747	0			17
						226	4	1903	9							
11	26400 X	18892	-0-	-7508	-0-	734	1	16454	3	Y	1453	1455	0			15
						106	4	1598	9							
12	25699 X	18679	-0-	-7020	-0-	904	1	15724	3	Y	1656	1653	0			18
						229	4	1822	9							
01	22909 X	21000	-0-	-1909	-0-	984	1	17805	3	Y	1891	1886	0			23
						131	4	2080	9							
02	18956 X	15479	-0-	-3477	-0-	687	1	12940	3	Y	1507	1500	0			30
						194	4	1658	9							
03	20987 X	18127	-0-	-2860	-0-	1037	1	15140	3	Y	1575	1583	0			22
						217	4	1733	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087 X	14017	-0-	-10070	-0-	815	1	11527	3	Y	1312	1337	0			13
						232	4	1443	9							
11	16800 X	1200	-0-	-15600	-0-	354	1	386	3	Y	372	381	0			4
						51	4	409	9							
12	18662 X	9035	-0-	-9627	-0-	476	1	6424	3	Y	1832	1816	0			20
						120	4	2015	9							
01	18662 X	12017	-0-	-6645	-0-	839	1	9557	3	Y	1372	1375	0			17
						112	4	1509	9							
02	16856 X	1484	-0-	-15372	-0-	404	1	114	4	Y	878	878	0			17
						966	9									
03	14012 X	1367	-0-	-12645	-0-	146	1	571	3	Y	563	572	0			8
						31	4	619	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42408 X	24579	-0-	-17829	-0-	920	1	20740	3	Y	2415	2445	0			24
						262	4	2657	9							
11	37230 X	29018	-0-	-8212	-0-	1081	1	24137	3	Y	3314	3303	0			35
						155	4	3645	9							
12	30473 X	15334	-0-	-15139	-0-	676	1	12412	3	Y	1886	1900	0			21
						171	4	2075	9							
01	30473 X	25234	-0-	-5239	-0-	1149	1	20865	3	Y	2788	2775	0			34
						153	4	3067	9							
02	32024 X	32024	-0-	-0-	-0-	1520	1	26635	3	Y	3127	3099	0			62
						429	4	3440	9							
03	29977 X	26542	-0-	-3435	-0-	1466	1	21202	3	Y	3243	3260	0			45
						307	4	3567	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47585	X	25028	-0-	-22557	-0-	889	1	20058	3	Y	3480	3503	0			34
							253	4	3828	9							
11	40710	X	30339	-0-	-10371	-0-	1143	1	25350	3	Y	3347	3346	0			35
							164	4	3682	9							
12	35898	X	25407	-0-	-10491	-0-	1053	1	20956	3	Y	2847	2851	0			31
							266	4	3132	9							
01	31992	X	22750	-0-	-9242	-0-	991	1	19054	3	Y	2339	2341	0			29
							132	4	2573	9							
02	28308	X	18052	-0-	-10256	-0-	718	1	15260	3	Y	1701	1696	0			34
							203	4	1871	9							
03	31341	X	13561	-0-	-17780	-0-	841	1	10737	3	Y	1643	1654	0			23
							176	4	1807	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47585	X	32875	-0-	-14710	-0-	1457	1	28051	3	Y	2684	2718	0			26
							415	4	2952	9							
11	42630	X	31295	-0-	-11335	-0-	1525	1	27106	3	Y	2223	2225	0			24
							219	4	2445	9							
12	37913	X	14437	-0-	-23476	-0-	713	1	10145	3	Y	3090	3080	0			34
							180	4	3399	9							
01	33449	X	11020	-0-	-22429	-0-	673	1	6558	3	Y	3363	3355	0			42
							90	4	3699	9							
02	30212	X	6436	-0-	-23776	-0-	567	1	3865	3	Y	1676	1685	0			33
							160	4	1844	9							
03	32860	X	22550	-0-	-10310	-0-	1275	1	18679	3	Y	2117	2121	0			29
							267	4	2329	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49786	X	27513	-0-	-22273	-0-	1930	1	24489	3	Y	931	941	0			54
							70	4	1024	9							
11	47580	X	23123	-0-	-24457	-0-	1774	1	20319	3	Y	818	825	0			47
							130	4	900	9							
12	43121	X	22559	-0-	-20562	-0-	1910	1	19701	3	Y	796	798	0			45
							72	4	876	9							
01	34565	X	22122	-0-	-12443	-0-	2226	1	19046	3	Y	693	695	0			43
							88	4	762	9							
02	25844	X	18451	-0-	-7393	-0-	1808	1	15936	3	Y	575	571	0			47
							74	4	633	9							
03	27528	X	19183	-0-	-8345	-0-	1772	1	16616	3	Y	682	687	0			42
							45	4	750	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47120	X	24599	-0-	-22521	-0-	1920	1	21664	3	Y	860	869	0			50
							69	4	946	9							
11	36180	X	22419	-0-	-13761	-0-	1716	1	19658	3	Y	836	838	0			48
							125	4	920	9							
12	31062	X	20827	-0-	-10235	-0-	1792	1	18010	3	Y	871	870	0			49
							67	4	958	9							
01	28799	X	20286	-0-	-8513	-0-	2040	1	17300	3	Y	786	786	0			49
							81	4	865	9							
02	21924	X	17555	-0-	-4369	-0-	1645	1	15142	3	Y	637	634	0			52
							67	4	701	9							
03	24273	X	17947	-0-	-6326	-0-	1740	1	15416	3	Y	679	689	0			42
							44	4	747	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62775	X	33938	-0-	-28837	-0-	2300	1	29685	3	Y	1700	1718	0			98
							83	4	1870	9							
11	50940	X	31035	-0-	-19905	-0-	2045	1	27031	3	Y	1645	1649	0			94
							149	4	1810	9							
12	46221	X	30675	-0-	-15546	-0-	2263	1	26597	3	Y	1573	1579	0			88
							85	4	1730	9							
01	41540	X	28853	-0-	-12687	-0-	2490	1	24722	3	Y	1402	1403	0			87
							99	4	1542	9							
02	30884	X	24342	-0-	-6542	-0-	1940	1	21021	3	Y	1184	1174	0			97
							79	4	1302	9							
03	33945	X	25170	-0-	-8775	-0-	1895	1	21854	3	Y	1248	1268	0			77
							48	4	1373	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

10	30876	X	16523	-0-	-14353	-0-	1523	1	14495	3	Y	409	414	0			24
							55	4	450	9							
11	25560	X	14814	-0-	-10746	-0-	1467	1	12787	3	Y	412	412	0			24
							107	4	453	9							
12	21421	X	14709	-0-	-6712	-0-	1687	1	12417	3	Y	493	489	0			28
							63	4	542	9							
01	19158	X	14317	-0-	-4841	-0-	1948	1	11780	3	Y	465	464	0			29
							77	4	512	9							
02	15176	X	12060	-0-	-3116	-0-	1547	1	10079	3	Y	337	338	0			28
							63	4	371	9							
03	16523	X	12352	-0-	-4171	-0-	1513	1	10372	3	Y	390	394	0			24
							38	4	429	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

10	35340	X	18387	-0-	-16953	-0-	1499	1	15899	3	Y	850	861	0			49
							54	4	935	9							
11	27030	X	16274	-0-	-10756	-0-	1358	1	13994	3	Y	748	754	0			43
							99	4	823	9							
12	23529	X	15746	-0-	-7783	-0-	1494	1	13409	3	Y	715	718	0			40
							56	4	787	9							
01	21762	X	15209	-0-	-6553	-0-	1720	1	12670	3	Y	683	681	0			42
							68	4	751	9							
02	16716	X	12824	-0-	-3892	-0-	1356	1	10782	3	Y	574	569	0			47
							55	4	631	9							
03	18383	X	13683	-0-	-4700	-0-	1352	1	11629	3	Y	607	616	0			38
							34	4	668	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

10	40052	X	18307	-0-	-21745	-0-	1485	1	15978	3	Y	718	725	0			42
							54	4	790	9							
11	29730	X	15985	-0-	-13745	-0-	1404	1	13759	3	Y	654	659	0			37
							103	4	719	9							
12	25327	X	15457	-0-	-9870	-0-	1576	1	13148	3	Y	613	616	0			34
							59	4	674	9							
01	21576	X	14828	-0-	-6748	-0-	1767	1	12376	3	Y	559	558	0			35
							70	4	615	9							
02	16660	X	12531	-0-	-4129	-0-	1411	1	10587	3	Y	433	432	0			36
							57	4	476	9							
03	18321	X	13728	-0-	-4593	-0-	1466	1	11695	3	Y	482	488	0			30
							37	4	530	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707 X	15969	-0-	-8738	-0-	1123	1	13055	3	Y	1535	1526	0			25
						102	4	1689	9							
11	17730 X	14248	-0-	-3482	-0-	1239	1	11439	3	Y	1344	1339	0			30
						92	4	1478	9							
12	18321 X	12969	-0-	-5352	-0-	1234	1	10153	3	Y	1237	1228	0			39
						221	4	1361	9							
01	16554 X	11252	-0-	-5302	-0-	1070	1	8823	3	Y	1017	1043	0			13
						240	4	1119	9							
02	14420 X	10511	-0-	-3909	-0-	959	1	8243	3	Y	1009	1008	0			14
						199	4	1110	9							
03	15965 X	7810	-0-	-8155	-0-	747	1	5999	3	Y	863	861	0			16
						115	4	949	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

10	26102 X	18890	-0-	-7212	-0-	1455	1	15376	3	Y	1752	1744	0			28
						132	4	1927	9							
11	26910 X	15527	-0-	-11383	-0-	1282	1	12629	3	Y	1383	1380	0			31
						95	4	1521	9							
12	27807 X	14220	-0-	-13587	-0-	1165	1	11476	3	Y	1247	1239	0			39
						207	4	1372	9							
01	27807 X	12798	-0-	-15009	-0-	1130	1	10139	3	Y	1160	1184	0			15
						253	4	1276	9							
02	19936 X	11858	-0-	-8078	-0-	1029	1	9404	3	Y	1102	1101	0			16
						213	4	1212	9							
03	18879 X	10640	-0-	-8239	-0-	892	1	8655	3	Y	869	869	0			16
						137	4	956	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

10	40114 X	27366	-0-	-12748	-0-	241	1	20960	3	Y	5358	4643	0	691	1	269
						271	4	5894	9							
11	34530 X	24123	-0-	-10407	-0-	304	1	18277	3	Y	4845	4666	1			448
						212	4	5330	9							
12	33480 X	31601	-0-	-1879	-0-	1622	1	23163	3	Y	5751	5965	1			234
						490	4	6326	9							
01	30349 X	28676	-0-	-1673	-0-	1237	1	21662	3	Y	4518	4596	1			156
						807	4	4970	9							
02	25592 X	23964	-0-	-1628	-0-	866	1	18301	3	Y	4091	29	0	4062	1	156
						297	4	4500	9							
03	31589 X	25074	-0-	-6515	-0-	910	1	18958	3	Y	4439	2670	0	1756	1	169
						323	4	4883	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

10	20615 X	12122	-0-	-8493	-0-	1127	1	9815	3	Y	1012	1035	0			13
						67	4	1113	9							
11	15720 X	10105	-0-	-5615	-0-	908	1	8171	3	Y	874	876	0			11
						65	4	961	9							
12	14880 X	9699	-0-	-5181	-0-	920	1	7625	3	Y	957	959	0			9
						101	4	1053	9							
01	14880 X	6902	-0-	-7978	-0-	781	1	5146	3	Y	768	768	0			9
						130	4	845	9							
02	12348 X	5426	-0-	-6922	-0-	705	1	3980	3	Y	618	618	0			9
						61	4	680	9							
03	12121 X	5905	-0-	-6216	-0-	762	1	4355	3	Y	641	641	0			9
						83	4	705	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31465	X	21877	-0-	-9588	-0-	1042	1	18573	3	N	1999	2037	0			25
							63	4	2199	9							
11	30150	X	19506	-0-	-10644	-0-	854	1	16569	3	N	1837	1839	0			23
							62	4	2021	9							
12	28024	X	18744	-0-	-9280	-0-	833	1	15791	3	N	1847	1853	0			17
							88	4	2032	9							
01	25358	X	8594	-0-	-16764	-0-	611	1	6902	3	N	891	898	0			10
							101	4	980	9							
02	21196	X	19708	-0-	-1488	-0-	993	1	16694	3	N	1761	1749	0			22
							84	4	1937	9							
03	21886	X	19129	-0-	-2757	-0-	920	1	16205	3	N	1733	1728	0	4	8	23
							98	4	1906	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

10	25544	X	10327	-0-	-15217	-0-	502	1	8353	3	Y	1311	1339	0			16
							30	4	1442	9							
11	20790	X	10472	-0-	-10318	-0-	606	1	8378	3	Y	1313	1313	0			16
							44	4	1444	9							
12	18507	X	15897	-0-	-2610	-0-	1191	1	13005	3	Y	1429	1432	0			13
							129	4	1572	9							
01	15562	X	12339	-0-	-3223	-0-	1043	1	9929	3	Y	1085	1086	0			12
							173	4	1194	9							
02	11732	X	11283	-0-	-449	-0-	993	1	9128	3	Y	978	976	0			14
							86	4	1076	9							
03	15903	X	11280	-0-	-4623	-0-	1019	1	9051	3	Y	1000	1000	0			14
							110	4	1100	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

*04	27270	X	22473	-0-	-4797	-0-	1132	1	18638	3	Y	2457	2437	0			52
							2703	9									
*05	27218	X	21130	-0-	-6088	-0-	1042	1	17634	3	Y	2231	2243	0			40
							2454	9									
*06	26340	X	18533	-0-	-7807	-0-	921	1	15391	3	Y	2019	2014	0			45
							2221	9									
*07	27218	X	18172	-0-	-9046	-0-	813	1	15192	3	Y	1919	1924	0			40
							56	4	2111	9							
*08	22630	X	15296	-0-	-7334	-0-	754	1	12668	3	Y	1665	1670	0			35
							42	4	1832	9							
*09	24898	X	24898	-0-	-0-	-0-	1248	1	20690	3	Y	2595	2556	0			74
							105	4	2855	9							
*10	21901	X	21901	-0-	-0-	-0-	1069	1	18533	3	Y	2031	2080	0			25
							65	4	2234	9							
*11	24110	X	24110	-0-	-0-	-0-	1461	1	20340	3	Y	2003	2003	0			25
							106	4	2203	9							
*12	22630	X	12218	-0-	-10412	-0-	810	1	10090	3	Y	1118	1132	0			11
							88	4	1230	9							
*01	22630	X	9263	-0-	-13367	-0-	688	1	7488	3	Y	885	886	0			10
							113	4	974	9							
*02	23240	X	15812	-0-	-7428	-0-	1130	1	12898	3	Y	1534	1530	0			14
							97	4	1687	9							
*03	24924	X	14161	-0-	-10763	-0-	1110	1	11434	3	Y	1361	1347	0	10	8	18
							120	4	1497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	9798	-0-	-12150	-0-	780	1	6830	3	Y	1984	2005	0			36
							6	4	2182	9							
11	18060	X	13330	-0-	-4730	-0-	1049	1	9479	3	Y	2534	2533	0			37
							15	4	2787	9							
12	16089	X	10780	-0-	-5309	-0-	881	1	7904	3	Y	1804	1817	0			24
							11	4	1984	9							
01	15748	X	10202	-0-	-5546	-0-	850	1	6926	3	Y	2192	2178	0			38
							15	4	2411	9							
02	14224	X	5162	-0-	-9062	-0-	401	1	3525	3	Y	1121	1139	0			20
							3	4	1233	9							
03	13764	X	10629	-0-	-3135	-0-	8137	3	2492	9	Y	2265	2267	0			18

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	8262	-0-	-3766	-0-	640	1	6124	3	Y	1196	1210	0			12
							182	4	1316	9							
11	9780	X	7918	-0-	-1862	-0-	656	1	5855	3	Y	1194	1193	0			13
							94	4	1313	9							
12	8742	X	6940	-0-	-1802	-0-	536	1	5171	3	Y	997	999	0			11
							136	4	1097	9							
01	8587	X	7215	-0-	-1372	-0-	609	1	5384	3	Y	1037	1035	0			13
							81	4	1141	9							
02	7644	X	6170	-0-	-1474	-0-	548	1	4559	3	Y	825	822	0			16
							155	4	908	9							
03	8277	X	6285	-0-	-1992	-0-	608	1	4590	3	Y	873	877	0			12
							127	4	960	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23932	X	15135	-0-	-8797	-0-	1108	1	11873	3	Y	1867	1858	0			30
							100	4	2054	9							
11	12755	X	12755	-0-	-0-	-0-	1320	1	9771	3	Y	1426	1424	0			32
							95	4	1569	9							
12	21793	X	10650	-0-	-11143	-0-	1027	1	7879	3	Y	1418	1406	0			44
							184	4	1560	9							
01	18135	X	2572	-0-	-15563	-0-	489	1	114	4	Y	1790	1812	0			22
							1969	9									
02	13832	X	1264	-0-	-12568	-0-	343	1	74	4	Y	770	782	0			10
							847	9									
03	15128	X	NO RPT	-0-	-15128	-0-					Y	NO RPT					10

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40300	X	31868	-0-	-8432	-0-	2026	1	26168	3	Y	3173	3158	0			51
							184	4	3490	9							
11	23895	X	23895	-0-	-0-	-0-	1566	1	19339	3	Y	2613	2606	0			58
							116	4	2874	9							
12	31558	X	22893	-0-	-8665	-0-	1546	1	18346	3	Y	2481	2462	0			77
							272	4	2729	9							
01	31868	X	14316	-0-	-17552	-0-	995	1	11243	3	Y	1689	1745	0			21
							220	4	1858	9							
02	28784	X	18868	-0-	-9916	-0-	1188	1	15008	3	Y	2209	2201	0			29
							242	4	2430	9							
03	31868	X	NO RPT	-0-	-31868	-0-					Y	NO RPT					29

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577 X	17281	-0-	-296	-0-	1236	1	13071	3	Y	2642	2661	0			45
						68	4	2906	9							
11	17010 X	12711	-0-	-4299	-0-	963	1	8996	3	Y	2308	2328	0			25
						213	4	2539	9							
12	16833 X	12025	-0-	-4808	-0-	948	1	8575	3	Y	2095	2095	0			25
						197	4	2305	9							
01	17267 X	4152	-0-	-13115	-0-	334	1	3204	3	Y	508	525	0			8
						55	4	559	9							
02	15316 X	-0-	-0-	-15316	-0-					Y	-0-	8	0			-0-
03	16957 X	-0-	-0-	-16957	-0-					Y	-0-					-0-

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

10	30194 X	15526	-0-	-14668	-0-	527	1	12498	3	Y	2222	2230	0			47
						57	4	2444	9							
11	24930 X	13608	-0-	-11322	-0-	518	1	10805	3	Y	1985	1983	0			49
						101	4	2184	9							
12	22537 X	14475	-0-	-8062	-0-	463	1	11665	3	Y	1954	1950	0			53
						198	4	2149	9							
01	19468 X	15240	-0-	-4228	-0-	788	1	12114	3	Y	2023	2012	0			64
						113	4	2225	9							
02	12824 X	12313	-0-	-511	-0-	734	1	9733	3	Y	1626	1653	0			37
						57	4	1789	9							
03	14198 X	12167	-0-	-2031	-0-	759	1	9609	3	Y	1585	1587	0			35
						55	4	1744	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

10	22723 X	11171	-0-	-11552	-0-	908	1	8320	3	Y	1677	1684	0			35
						98	4	1845	9							
11	16590 X	10075	-0-	-6515	-0-	937	1	7308	3	Y	1498	1496	0			37
						182	4	1648	9							
12	16058 X	9736	-0-	-6322	-0-	786	1	7165	3	Y	1316	1317	0			36
						337	4	1448	9							
01	14229 X	8864	-0-	-5365	-0-	653	1	6766	3	Y	1229	1226	0			39
						93	4	1352	9							
02	11508 X	7514	-0-	-3994	-0-	603	1	5794	3	Y	973	990	0			22
						47	4	1070	9							
03	11160 X	7702	-0-	-3458	-0-	639	1	5927	3	Y	991	991	0			22
						46	4	1090	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

10	53754 X	26381	-0-	-27373	-0-	772	1	22229	3	Y	3003	3115	0			37
						77	4	3303	9							
11	44370 X	27056	-0-	-17314	-0-	1187	1	22479	3	Y	3004	3004	0			37
						86	4	3304	9							
12	40238 X	25903	-0-	-14335	-0-	1220	1	21057	3	Y	3178	3185	0			30
						130	4	3496	9							
01	39711 X	19874	-0-	-19837	-0-	1009	1	15899	3	Y	2546	2547	0			29
						165	4	2801	9							
02	35868 X	20155	-0-	-15713	-0-	1115	1	16657	3	Y	2080	2086	0			23
						95	4	2288	9							
03	27962 X	20409	-0-	-7553	-0-	1035	1	17076	3	Y	1989	1977	0	8	8	27
						110	4	2188	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60016 X	40569	-0-	-19447	-0-	223	1	33054	3	Y	6531	6642	0			81
						108	4	7184	9							
11	58080 X	28906	-0-	-29174	-0-	201	1	23808	3	Y	4373	4400	0			54
						87	4	4810	9							
12	54064 X	24133	-0-	-29931	-0-	935	1	19928	3	Y	2871	2898	0			27
						112	4	3158	9							
01	40951 X	26808	-0-	-14143	-0-	1153	1	21592	3	Y	3523	3510	0			40
						188	4	3875	9							
02	36652 X	24438	-0-	-12214	-0-	1120	1	19910	3	Y	3012	3013	0			39
						95	4	3313	9							
03	40579 X	18715	-0-	-21864	-0-	1020	1	15006	3	Y	2345	2345	0	7	8	32
						109	4	2580	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88226 X	35842	-0-	-52384	-0-	135	1	29777	3	Y	5304	5363	0			66
						96	4	5834	9							
11	78810 X	29587	-0-	-49223	-0-	129	1	24552	3	Y	4381	4393	0			54
						87	4	4819	9							
12	76260 X	25442	-0-	-50818	-0-	109	1	21615	3	Y	3275	3298	0			31
						115	4	3603	9							
01	61814 X	30947	-0-	-30867	-0-	130	1	27923	3	Y	2421	2425	0			27
						231	4	2663	9							
02	32368 X	25352	-0-	-7016	-0-	155	1	22829	3	Y	2057	2053	0			31
						105	4	2263	9							
03	35836 X	25813	-0-	-10023	-0-	156	1	23100	3	Y	2203	2204	0			30
						134	4	2423	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164 X	25122	-0-	-1042	-0-	1152	1	20906	3	Y	2726	2772	0			47
						65	4	2999	9							
11	32040 X	20926	-0-	-11114	-0-	1097	1	16952	3	Y	2400	2420	0			27
						237	4	2640	9							
12	33108 X	16951	-0-	-16157	-0-	1003	1	13303	3	Y	2219	2220	0			26
						204	4	2441	9							
01	33108 X	15067	-0-	-18041	-0-	909	1	11544	3	Y	2242	2234	0			34
						148	4	2466	9							
02	23128 X	13129	-0-	-9999	-0-	753	1	10307	3	Y	1756	1775	0			15
						137	4	1932	9							
03	25110 X	13644	-0-	-11466	-0-	907	1	10521	3	Y	1900	1896	0			19
						126	4	2090	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65100 X	36255	-0-	-28845	-0-	1139	1	30915	3	Y	3693	3709	0			78
						139	4	4062	9							
11	54000 X	34850	-0-	-19150	-0-	1343	1	29593	3	Y	3321	3317	0			82
						261	4	3653	9							
12	48484 X	33006	-0-	-15478	-0-	1136	1	28521	3	Y	2604	2615	0			71
						485	4	2864	9							
01	42036 X	32119	-0-	-9917	-0-	1088	1	28227	3	Y	2408	2402	0			77
						155	4	2649	9							
02	32760 X	26978	-0-	-5782	-0-	948	1	23718	3	Y	2035	2066	0			46
						73	4	2239	9							
03	36270 X	27024	-0-	-9246	-0-	956	1	23659	3	Y	2127	2125	0			48
						69	4	2340	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105555	X	64961	-0-	-40594	-0-	3400	1	57505	3	Y	3407	3389	0			55
							308	4	3748	9							
11	102150	X	54266	-0-	-47884	-0-	3224	1	47961	3	Y	2584	2582	0			57
							239	4	2842	9							
12	91791	X	49208	-0-	-42583	-0-	2948	1	42744	3	Y	2730	2702	0			85
							513	4	3003	9							
01	65100	X	43787	-0-	-21313	-0-	2652	1	37708	3	Y	2588	2641	0			32
							580	4	2847	9							
02	58688	X	33501	-0-	-25187	-0-	1787	1	29027	3	Y	2117	2120	0			29
							358	4	2329	9							
03	64976	X	20511	-0-	-44465	-0-	1122	1	17843	3	Y	1252	1257	0	1	8	23
							169	4	1377	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	14815	-0-	-14418	-0-	1126	1	11422	3	Y	1968	1958	0			32
							102	4	2165	9							
11	22830	X	12764	-0-	-10066	-0-	1209	1	9409	3	Y	1870	1860	0			42
							89	4	2057	9							
12	18662	X	11649	-0-	-7013	-0-	1157	1	8467	3	Y	1652	1642	0			52
							208	4	1817	9							
01	18662	X	7450	-0-	-11212	-0-	799	1	5557	3	Y	831	873	0			10
							180	4	914	9							
02	13496	X	8432	-0-	-5064	-0-	815	1	6159	3	Y	1172	1166	0			16
							169	4	1289	9							
03	14818	X	8974	-0-	-5844	-0-	880	1	6543	3	Y	1286	1277	0	1	8	24
							136	4	1415	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96317	X	41414	-0-	-54903	-0-	286	1	37202	3	Y	3404	3402	0			55
							182	4	3744	9							
11	79680	X	33111	-0-	-46569	-0-	240	1	29866	3	Y	2616	2613	0			58
							127	4	2878	9							
12	67859	X	30193	-0-	-37666	-0-	214	1	26598	3	Y	2839	2808	0			89
							258	4	3123	9							
01	60388	X	28853	-0-	-31535	-0-	443	1	25506	3	Y	2351	2410	0			30
							318	4	2586	9							
02	40628	X	30340	-0-	-10288	-0-	1433	1	26151	3	Y	2246	2245	0			31
							285	4	2471	9							
03	41416	X	22504	-0-	-18912	-0-	1080	1	19589	3	Y	1522	1525	0			28
							161	4	1674	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74152	X	38835	-0-	-35317	-0-	107	1	33947	3	Y	4211	4236	0			89
							149	4	4632	9							
11	62460	X	34102	-0-	-28358	-0-	98	1	29501	3	Y	3865	3859	0			95
							251	4	4252	9							
12	57660	X	32018	-0-	-25642	-0-	798	1	27630	3	Y	2841	2859	0			77
							465	4	3125	9							
01	51181	X	35122	-0-	-16059	-0-	1192	1	30964	3	Y	2542	2538	0			81
							170	4	2796	9							
02	32508	X	29763	-0-	-2745	-0-	1050	1	26267	3	Y	2150	2182	0			49
							81	4	2365	9							
03	35991	X	30318	-0-	-5673	-0-	1073	1	26563	3	Y	2367	2363	0			53
							78	4	2604	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40672 X	19426	-0-	-21246	-0-	1513	1	15380	3	Y	2178	2171	0			35
						137	4	2396	9							
11	22050 X	15720	-0-	-6330	-0-	1336	1	12280	3	Y	1823	1817	0			41
						99	4	2005	9							
12	22785 X	15409	-0-	-7376	-0-	1281	1	11682	3	Y	2016	1994	0			63
						228	4	2218	9							
01	22785 X	11989	-0-	-10796	-0-	1075	1	9023	3	Y	1500	1544	0			19
						241	4	1650	9							
02	17948 X	11357	-0-	-6591	-0-	950	1	8550	3	Y	1510	1508	0			21
						196	4	1661	9							
03	19437 X	11834	-0-	-7603	-0-	1061	1	8809	3	Y	1636	1627	0			30
						164	4	1800	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67425 X	18872	-0-	-48553	-0-	663	1	15703	3	Y	2214	2234	0			47
						71	4	2435	9							
11	43590 X	14978	-0-	-28612	-0-	572	1	12249	3	Y	1860	1861	0			46
						111	4	2046	9							
12	36177 X	20559	-0-	-15618	-0-	1102	1	16918	3	Y	1879	1874	0			51
						472	4	2067	9							
01	25513 X	16319	-0-	-9194	-0-	900	1	13700	3	Y	1445	1450	0			46
						129	4	1590	9							
02	21896 X	12885	-0-	-9011	-0-	749	1	10877	3	Y	1092	1113	0			25
						58	4	1201	9							
03	20553 X	12581	-0-	-7972	-0-	779	1	10620	3	Y	1023	1025	0			23
						57	4	1125	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76849 X	18779	-0-	-58070	-0-	648	1	15364	3	Y	2452	2466	0			52
						70	4	2697	9							
11	46890 X	15521	-0-	-31369	-0-	578	1	12729	3	Y	1911	1916	0			47
						112	4	2102	9							
12	32860 X	14230	-0-	-18630	-0-	466	1	11700	3	Y	1695	1696	0			46
						199	4	1865	9							
01	28117 X	11933	-0-	-16184	-0-	389	1	10074	3	Y	1285	1290	0			41
						56	4	1414	9							
02	18424 X	10961	-0-	-7463	-0-	629	1	8658	3	Y	1477	1485	0			33
						49	4	1625	9							
03	18786 X	14166	-0-	-4620	-0-	814	1	11596	3	Y	1543	1541	0			35
						59	4	1697	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71114 X	16741	-0-	-54373	-0-	578	1	13700	3	Y	2183	2196	0			46
						62	4	2401	9							
11	42720 X	14186	-0-	-28534	-0-	526	1	11563	3	Y	1814	1815	0			45
						102	4	1995	9							
12	29233 X	13432	-0-	-15801	-0-	438	1	10983	3	Y	1658	1658	0			45
						187	4	1824	9							
01	26226 X	13404	-0-	-12822	-0-	632	1	10911	3	Y	1610	1604	0			51
						90	4	1771	9							
02	15764 X	11253	-0-	-4511	-0-	641	1	9181	3	Y	1256	1279	0			28
						49	4	1382	9							
03	16740 X	11852	-0-	-4888	-0-	687	1	9654	3	Y	1328	1326	0			30
						50	4	1461	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38905 X	14603	-0-	-24302	-0-	884	1	10008	3	Y	3301	3248	0			53
						80	4	3631	9							
11	18626 X	18626	-0-	-0-	-0-	1330	1	13418	3	Y	3436	3413	0			76
						98	4	3780	9							
12	15074 X	15074	-0-	-0-	-0-	1195	1	10716	3	Y	2682	2674	0			84
						213	4	2950	9							
01	14601 X	12321	-0-	-2280	-0-	1061	1	8657	3	Y	2150	2207	0			27
						238	4	2365	9							
02	17388 X	9531	-0-	-7857	-0-	825	1	6961	3	Y	1431	1438	0			20
						171	4	1574	9							
03	19251 X	10917	-0-	-8334	-0-	983	1	7774	3	Y	1825	1811	0			34
						152	4	2008	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

10	25916 X	21937	-0-	-3979	-0-	1582	1	16993	3	Y	2926	2921	0			47
						143	4	3219	9							
11	30120 X	17947	-0-	-12173	-0-	1384	1	13883	3	Y	2344	2339	0			52
						102	4	2578	9							
12	31124 X	7956	-0-	-23168	-0-	860	1	5752	3	Y	1081	1099	0			34
						155	4	1189	9							
01	31124 X	16428	-0-	-14696	-0-	1249	1	12486	3	Y	2195	2201	0			28
						278	4	2415	9							
02	21168 X	12598	-0-	-8570	-0-	1001	1	9316	3	Y	1885	1887	0			26
						207	4	2074	9							
03	21948 X	12523	-0-	-9425	-0-	1120	1	9265	3	Y	1786	1778	0	1	8	33
						173	4	1965	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

10	32953 X	14479	-0-	-18474	-0-	755	1	10798	3	Y	2586	2602	0			54
						81	4	2845	9							
11	31830 X	12287	-0-	-19543	-0-	840	1	8793	3	Y	2264	2262	0			56
						164	4	2490	9							
12	32891 X	8128	-0-	-24763	-0-	508	1	5981	3	Y	1292	1313	0			35
						218	4	1421	9							
01	18414 X	8771	-0-	-9643	-0-	510	1	6736	3	Y	1320	1313	0			42
						73	4	1452	9							
02	15568 X	13923	-0-	-1645	-0-	849	1	11052	3	Y	1778	1780	0			40
						66	4	1956	9							
03	14477 X	10726	-0-	-3751	-0-	773	1	8311	3	Y	1442	1450	0			32
						56	4	1586	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

10	77531 X	27932	-0-	-49599	-0-	970	1	20488	3	Y	5879	5881	0			107
						7	4	6467	9							
11	57060 X	25222	-0-	-31838	-0-	869	1	18855	3	Y	4986	5021	0			72
						13	4	5485	9							
12	45260 X	20801	-0-	-24459	-0-	693	1	15680	3	Y	4017	4036	0			53
						9	4	4419	9							
01	37014 X	18827	-0-	-18187	-0-	614	1	14225	3	Y	3615	3605	0			63
						11	4	3977	9							
02	30660 X	15439	-0-	-15221	-0-	490	1	11507	3	Y	3126	3134	0			55
						3	4	3439	9							
03	27931 X	13225	-0-	-14706	-0-	10049	3	3176	9	Y	2887	2919	0			23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50685 X	8893	-0-	-41792	-0-	271	1	6439	3	Y	1958	2004	0			41
						29	4	2154	9							
11	37110 X	14079	-0-	-23031	-0-	467	1	10279	3	Y	2947	2916	0			72
						91	4	3242	9							
12	31403 X	11703	-0-	-19700	-0-	346	1	8560	3	Y	2408	2414	0			66
						148	4	2649	9							
01	21173 X	9550	-0-	-11623	-0-	276	1	7164	3	Y	1883	1889	0			60
						39	4	2071	9							
02	16632 X	11505	-0-	-5127	-0-	538	1	8222	3	Y	2457	2461	0			56
						42	4	2703	9							
03	14539 X	10387	-0-	-4152	-0-	584	1	7507	3	Y	2049	2059	0			46
						42	4	2254	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

10	30101 X	15764	-0-	-14337	-0-	569	1	11949	3	Y	2947	2948	0			54
						4	4	3242	9							
11	25560 X	19023	-0-	-6537	-0-	853	1	14469	3	Y	3353	3359	0			48
						13	4	3688	9							
12	26381 X	23135	-0-	-3246	-0-	1260	1	18031	3	Y	3480	3482	0			46
						16	4	3828	9							
01	19003 X	17850	-0-	-1153	-0-	1140	1	13710	3	Y	2708	2707	0			47
						21	4	2979	9							
02	17752 X	15067	-0-	-2685	-0-	993	1	11618	3	Y	2226	2234	0			39
						7	4	2449	9							
03	23126 X	8828	-0-	-14298	-0-	7089	3	1739	9	Y	1581	1607	0			13

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

10	69192 X	22943	-0-	-46249	-0-	738	1	17537	3	Y	4172	4186	0			88
						79	4	4589	9							
11	43230 X	17450	-0-	-25780	-0-	600	1	13221	3	Y	3193	3203	0			78
						117	4	3512	9							
12	34813 X	14731	-0-	-20082	-0-	453	1	11407	3	Y	2434	2446	0			66
						194	4	2677	9							
01	28241 X	12374	-0-	-15867	-0-	370	1	9606	3	Y	2132	2130	0			68
						53	4	2345	9							
02	21924 X	12082	-0-	-9842	-0-	557	1	9330	3	Y	1956	1980	0			44
						43	4	2152	9							
03	22940 X	13487	-0-	-9453	-0-	793	1	10260	3	Y	2160	2156	0			48
						58	4	2376	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

10	57660 X	35799	-0-	-21861	-0-	229	1	29566	3	Y	5369	5309	0			67
						98	4	5906	9							
11	55800 X	39692	-0-	-16108	-0-	1305	1	32718	3	Y	5041	5046	0			62
						124	4	5545	9							
12	57660 X	43207	-0-	-14453	-0-	1964	1	36984	3	Y	3683	3710	0			35
						208	4	4051	9							
01	44082 X	31871	-0-	-12211	-0-	1466	1	27187	3	Y	2708	2712	0			31
						239	4	2979	9							
02	37044 X	25286	-0-	-11758	-0-	1340	1	21138	3	Y	2449	2448	0			32
						114	4	2694	9							
03	43214 X	27480	-0-	-15734	-0-	1325	1	22857	3	Y	2870	2858	0	5	8	39
						141	4	3157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88505	X	38567	-0-	-49938	-0-	1372	1	31352	3	Y	4956	5017	0			49
							391	4	5452	9							
11	85650	X	35176	-0-	-50474	-0-	1287	1	28943	3	Y	4328	4331	0			46
							185	4	4761	9							
12	50065	X	18333	-0-	-31732	-0-	742	1	14806	3	Y	2361	2381	0			26
							188	4	2597	9							
01	40951	X	38764	-0-	-2187	-0-	1578	1	32771	3	Y	3823	3802	0			47
							210	4	4205	9							
02	36988	X	36423	-0-	-565	-0-	1496	1	30939	3	Y	3242	3225	0			64
							422	4	3566	9							
03	38564	X	33546	-0-	-5018	-0-	1335	1	28338	3	Y	3267	3286	0			45
							279	4	3594	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75299	X	40277	-0-	-35022	-0-	240	1	32020	3	Y	7145	7132	0			116
							157	4	7860	9							
11	72870	X	27830	-0-	-45040	-0-	203	1	23059	3	Y	4064	4090	0			90
							98	4	4470	9							
12	75299	X	23064	-0-	-52235	-0-	171	1	18948	3	Y	3418	3401	0			107
							185	4	3760	9							
01	75299	X	28517	-0-	-46782	-0-	1419	1	23371	3	Y	3108	3176	0			39
							308	4	3419	9							
02	68012	X	23136	-0-	-44876	-0-	1037	1	18249	3	Y	3312	3307	0			44
							207	4	3643	9							
03	40269	X	13581	-0-	-26688	-0-	632	1	10833	3	Y	1837	1844	0	3	8	34
							95	4	2021	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	10909	-0-	-13922	-0-	813	1	8195	3	Y	1687	1712	0			29
							45	4	1856	9							
11	24030	X	9491	-0-	-14539	-0-	733	1	6912	3	Y	1531	1543	0			17
							162	4	1684	9							
12	17081	X	8415	-0-	-8666	-0-	732	1	5818	3	Y	1556	1554	0			19
							153	4	1712	9							
01	14353	X	7493	-0-	-6860	-0-	688	1	5233	3	Y	1325	1324	0			20
							114	4	1458	9							
02	8624	X	6326	-0-	-2298	-0-	564	1	4568	3	Y	990	1001	0			9
							105	4	1089	9							
03	9548	X	7433	-0-	-2115	-0-	681	1	4596	3	Y	1873	1863	0			19
							96	4	2060	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875	X	20981	-0-	-13894	-0-	739	1	15613	3	Y	4204	4206	0			77
							5	4	4624	9							
11	33750	X	18975	-0-	-14775	-0-	667	1	14450	3	Y	3498	3525	0			50
							10	4	3848	9							
12	34875	X	16767	-0-	-18108	-0-	558	1	12750	3	Y	3138	3147	0			41
							7	4	3452	9							
01	30194	X	14025	-0-	-16169	-0-	462	1	10696	3	Y	2599	2595	0			45
							8	4	2859	9							
02	23352	X	11606	-0-	-11746	-0-	426	1	8375	3	Y	2547	2547	0			45
							3	4	2802	9							
03	20987	X	13002	-0-	-7985	-0-	9894	3	3108	9	Y	2825	2847	0			23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	20429	-0-	-0-	-0-	652	1	15482	3	Y	3841	3867	0			81
							70	4	4225	9							
11	54390	X	14800	-0-	-39590	-0-	510	1	11251	3	Y	2673	2688	0			66
							99	4	2940	9							
12	36425	X	16577	-0-	-19848	-0-	494	1	12445	3	Y	3115	3096	0			85
							211	4	3427	9							
01	27931	X	12865	-0-	-15066	-0-	383	1	9923	3	Y	2276	2288	0			73
							55	4	2504	9							
02	23604	X	6577	-0-	-17027	-0-	223	1	5029	3	Y	1189	1235	0			27
							17	4	1308	9							
03	20429	X	8799	-0-	-11630	-0-	269	1	6656	3	Y	1686	1675	0			38
							19	4	1855	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87730	X	12175	-0-	-75555	-0-	404	1	9599	3	Y	1935	1959	0			41
							43	4	2129	9							
11	49110	X	7094	-0-	-42016	-0-	326	1	5506	3	Y	1090	1104	0			27
							63	4	1199	9							
12	37169	X	11660	-0-	-25509	-0-	581	1	8672	3	Y	1962	1936	0			53
							249	4	2158	9							
01	25265	X	14422	-0-	-10843	-0-	724	1	10935	3	Y	2418	2394	0			77
							103	4	2660	9							
02	16464	X	5604	-0-	-10860	-0-	232	1	4312	3	Y	947	1003	0			21
							18	4	1042	9							
*03	13061	X	13061	-0-	-0-	-0-	786	1	10064	3	Y	1958	1935	0			44
							57	4	2154	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130448	X	123176	-0-	-7272	-0-	907	1	101404	3	Y	18511	18474	0			300
							503	4	20362	9							
11	91443	X	91443	-0-	-0-	-0-	698	1	75671	3	Y	13409	13411	0			298
							324	4	14750	9							
12	77594	X	77594	-0-	-0-	-0-	614	1	63043	3	Y	12106	12026	0			378
							620	4	13317	9							
01	69727	X	69727	-0-	-0-	-0-	2371	1	56522	3	Y	9188	9451	0			115
							727	4	10107	9							
02	47095	X	47095	-0-	-0-	-0-	2084	1	37940	3	Y	6052	6083	0			84
							414	4	6657	9							
03	77593	X	21795	-0-	-55798	-0-	981	1	17499	3	Y	2880	2910	0	1	8	53
							147	4	3168	9							

BAILEY-RETZLOFF UNIT WELL #: 510H RRCID -> 281050 COMPL. DATE 03/30/2016 TOTAL DEPTH 12348 PERF.12375 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11240 08/05/2016

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174840	X	40934	-0-	-133906	-0-	279	1	37301	3	Y	2884	2884	0			47
							182	4	3172	9							
11	169200	X	31384	-0-	-137816	-0-	226	1	28627	3	Y	2191	2189	0			49
							121	4	2410	9							
12	72540	X	27283	-0-	-45257	-0-	192	1	24374	3	Y	2255	2234	0			70
							236	4	2481	9							
01	57846	X	23976	-0-	-33870	-0-	519	1	21190	3	Y	1815	1862	0			23
							270	4	1997	9							
02	42700	X	26209	-0-	-16491	-0-	1372	1	22565	3	Y	1815	1813	0			25
							275	4	1997	9							
03	40920	X	22284	-0-	-18636	-0-	1077	1	19527	3	Y	1381	1380	0			26
							161	4	1519	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142600	X	72402	-0-	-70198	-0-	410	1	57303	3	Y	13093	13050	0			212
							287	4	14402	9							
11	138000	X	56869	-0-	-81131	-0-	423	1	46613	3	Y	8755	8772	0			195
							202	4	9631	9							
12	142600	X	50824	-0-	-91776	-0-	380	1	41558	3	Y	7702	7657	0			240
							414	4	8472	9							
01	142600	X	44736	-0-	-97864	-0-	1670	1	35827	3	Y	6161	6324	0			77
							462	4	6777	9							
02	81872	X	38488	-0-	-43384	-0-	1684	1	30954	3	Y	5014	5023	0			68
							335	4	5515	9							
03	72416	X	19665	-0-	-52751	-0-	823	1	14841	3	Y	3525	3525	0	3	8	65
							123	4	3878	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116684	X	83262	-0-	-33422	-0-	594	1	66952	3	Y	13986	13958	0			227
							331	4	15385	9							
11	112920	X	62740	-0-	-50180	-0-	477	1	50079	3	Y	10882	10867	0			242
							214	4	11970	9							
12	116684	X	49724	-0-	-66960	-0-	372	1	40283	3	Y	7886	7882	0			246
							394	4	8675	9							
01	116684	X	41784	-0-	-74900	-0-	1683	1	33193	3	Y	5892	6064	0			74
							427	4	6481	9							
02	95396	X	33192	-0-	-62204	-0-	1426	1	26224	3	Y	4781	4791	0			64
							283	4	5259	9							
03	83266	X	19151	-0-	-64115	-0-	837	1	15106	3	Y	2803	2812	0	3	8	52
							125	4	3083	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114631	-0-	114631	132461	587	1	93432	3	Y	18456	18316	0			230
							310	4	20302	9							
11	225242	X	92781	-0-	-132461	-0-	659	1	77273	3	Y	13239	13305	0			164
							286	4	14563	9							
12	106206	X	90503	-0-	-15703	-0-	678	1	76130	3	Y	12066	12116	0			114
							422	4	13273	9							
01	106206	X	79748	-0-	-26458	-0-	435	1	67732	3	Y	10010	10011	0			113
							570	4	11011	9							
02	95928	X	65215	-0-	-30713	-0-	469	1	55935	3	Y	7773	7773	0			113
							261	4	8550	9							
03	106206	X	61132	-0-	-45074	-0-	429	1	52472	3	Y	7202	7213	0	4	8	98
							309	4	7922	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87141	X	42492	-0-	-44649	-0-	126	1	34212	3	Y	7039	7131	0			69
							411	4	7743	9							
11	84330	X	18840	-0-	-65490	-0-	153	1	14841	3	Y	3412	3445	0			36
							93	4	3753	9							
12	87141	X	31943	-0-	-55198	-0-	1174	1	26119	3	Y	3957	3949	0			44
							297	4	4353	9							
01	64480	X	30843	-0-	-33637	-0-	1211	1	25030	3	Y	4036	4030	0			50
							162	4	4440	9							
02	45276	X	25192	-0-	-20084	-0-	968	1	20588	3	Y	3057	3047	0			60
							273	4	3363	9							
03	42501	X	26196	-0-	-16305	-0-	937	1	21589	3	Y	3158	3174	0			44
							196	4	3474	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104880	-0-	104880	126989	610	1	82377	3	Y	19657	19530	0			245
							270	4	21623	9							
11	209134	X	82145	-0-	-126989	-0-	644	1	67317	3	Y	12670	12758	0			157
							247	4	13937	9							
12	126511	X	72442	-0-	-54069	-0-	521	1	58858	3	Y	11584	11632	0			109
							321	4	12742	9							
01	126511	X	61211	-0-	-65300	-0-	320	1	50391	3	Y	9166	9172	0			103
							417	4	10083	9							
02	114268	X	48620	-0-	-65648	-0-	339	1	40312	3	Y	7076	7075	0			104
							185	4	7784	9							
03	126511	X	42869	-0-	-83642	-0-	293	1	35484	3	Y	6261	6277	0	3	8	85
							205	4	6887	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112844	-0-	112844	131982	681	1	89165	3	Y	20639	20488	0			257
							295	4	22703	9							
11	227184	X	95202	-0-	-131982	-0-	729	1	77673	3	Y	15013	15085	0			185
							286	4	16514	9							
12	101308	X	87859	-0-	-13449	-0-	738	1	72707	3	Y	12737	12802	0			120
							403	4	14011	9							
01	101308	X	74698	-0-	-26610	-0-	510	1	61749	3	Y	10835	10833	0			122
							520	4	11919	9							
02	91504	X	60011	-0-	-31493	-0-	485	1	50582	3	Y	7917	7921	0			118
							235	4	8709	9							
03	101308	X	55887	-0-	-45421	-0-	439	1	47245	3	Y	7206	7225	0	1	8	98
							276	4	7927	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101105	X	101105	-0-	-0-	-0-	316	1	76883	3	Y	21686	21373	0			313
							51	4	23855	9							
12	141267	X	76158	-0-	-65109	-0-	284	1	59144	3	Y	15180	15293	0			200
							32	4	16698	9							
01	141267	X	51674	-0-	-89593	-0-	257	1	40071	3	Y	10287	10309	0			178
							30	4	11316	9							
02	127596	X	62055	-0-	-65541	-0-	220	1	47961	3	Y	12601	12558	0			221
							13	4	13861	9							
03	141267	X	51810	-0-	-89457	-0-	40891	3	10919	9	Y	9926	10067	0			80

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103710 X	66239	-0-	-37471	-0-	184	1	50246	3	Y	14342	14135	0			207
						33	4	15776	9							
12	107167 X	50798	-0-	-56369	-0-	174	1	38418	3	Y	11077	11138	0			146
						21	4	12185	9							
01	107167 X	35025	-0-	-72142	-0-	148	1	26344	3	Y	7739	7751	0			134
						20	4	8513	9							
02	96796 X	41466	-0-	-55330	-0-	159	1	32132	3	Y	8333	8321	0			146
						9	4	9166	9							
03	107167 X	33439	-0-	-73728	-0-	26671	3	6768	9	Y	6153	6249	0			50

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

11	14B2 EXT	88026	-0-	88026	88026	273	1	66750	3	Y	19054	18779	0			275
						44	4	20959	9							
12	154266 X	66240	-0-	-88026	-0-	232	1	50410	3	Y	14155	14244	0			186
						27	4	15571	9							
01	107167 X	40336	-0-	-66831	-0-	176	1	31282	3	Y	8050	8097	0			139
						23	4	8855	9							
02	96796 X	48911	-0-	-47885	-0-	189	1	38364	3	Y	9406	9380	0			165
						11	4	10347	9							
03	107167 X	38101	-0-	-69066	-0-	30380	3	7721	9	Y	7019	7127	0			57

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

11	14B2 EXT	84240	-0-	84240	84240	266	1	61949	3	Y	19985	19697	0			288
						41	4	21984	9							
12	147457 X	63217	-0-	-84240	-0-	238	1	46711	3	Y	14766	14860	0			194
						25	4	16243	9							
01	107167 X	37664	-0-	-69503	-0-	180	1	27780	3	Y	8803	8845	0			152
						21	4	9683	9							
02	96796 X	47914	-0-	-48882	-0-	221	1	35967	3	Y	10651	10617	0			186
						10	4	11716	9							
03	107167 X	38237	-0-	-68930	-0-	29479	3	8758	9	Y	7962	8084	0			64

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

12	0	33991	-0-	33991	33991	281	1	26109	3	Y	6616	6488	0			128
						323	4	7278	9							
01	118139 X	84148	-0-	-33991	-0-	587	1	66463	3	Y	14686	14419	0			395
						943	4	16155	9							
02	90384 X	61408	-0-	-28976	-0-	423	1	48907	3	Y	10470	10759	0			106
						561	4	11517	9							
03	100068 X	52132	-0-	-47936	-0-	351	1	41723	3	Y	8961	8978	0	2	8	87
						201	4	9857	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

12	0	36137	-0-	36137	36137	305	1	27766	3	Y	7021	6885	0			136
						343	4	7723	9							
01	101760 X	65623	-0-	-36137	-0-	461	1	53889	3	Y	9557	9436	0			257
						760	4	10513	9							
02	105084 X	47193	-0-	-57891	-0-	309	1	39082	3	Y	6689	6880	0			66
						444	4	7358	9							
03	116343 X	40752	-0-	-75591	-0-	286	1	34805	3	Y	4995	5010	0	3	8	48
						166	4	5495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		12122	-0-	12122	12122	130	1	9415	3	Y	2258	2188	0			70
							93	4	2484	9							
01	109850	X	97728	-0-	-12122	-0-	679	1	79736	3	Y	14837	14721	0			186
							992	4	16321	9							
02	95032	X	75551	-0-	-19481	-0-	532	1	62926	3	Y	10407	10455	0			138
							645	4	11448	9							
03	105214	X	64895	-0-	-40319	-0-	447	1	55178	3	Y	8036	8016	0	9	8	149
							430	4	8840	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		14042	-0-	14042	14042	171	1	10732	3	Y	2757	2671	0			86
							106	4	3033	9							
01	113007	X	98965	-0-	-14042	-0-	717	1	79557	3	Y	16090	15974	0			202
							992	4	17699	9							
02	124572	X	62616	-0-	-61956	-0-	422	1	51276	3	Y	9441	9521	0			122
							533	4	10385	9							
03	137919	X	58435	-0-	-79484	-0-	384	1	48901	3	Y	7966	7930	0	11	8	147
							387	4	8763	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13745	-0-	13745	13745	151	1	10603	3	Y	2624	2542	0			82
							105	4	2886	9							
01	175690	X	161945	-0-	-13745	-0-	1196	1	127243	3	Y	29015	28733	0			364
							1589	4	31917	9							
02	155092	X	110857	-0-	-44235	-0-	836	1	88947	3	Y	18325	18437	0			252
							916	4	20158	9							
03	171709	X	99097	-0-	-72612	-0-	775	1	81089	3	Y	15089	15056	0	6	8	279
							635	4	16598	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		29548	-0-	29548	29548	185	1	22625	3	Y	5874	5761	0			113
							277	4	6461	9							
01	109023	X	79475	-0-	-29548	-0-	590	1	64342	3	Y	12394	12174	0			333
							910	4	13633	9							
02	87444	X	60532	-0-	-26912	-0-	356	1	47629	3	Y	10915	11136	0			112
							540	4	12007	9							
03	96813	X	54366	-0-	-42447	-0-	351	1	44128	3	Y	8797	8823	0	1	8	85
							210	4	9677	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		11627	-0-	11627	11627	140	1	9277	3	Y	1925	1865	0			60
							92	4	2118	9							
01	138779	X	127152	-0-	-11627	-0-	922	1	103195	3	Y	19772	19584	0			248
							1286	4	21749	9							
02	122528	X	89636	-0-	-32892	-0-	702	1	73630	3	Y	13216	13280	0			184
							766	4	14538	9							
03	135656	X	73640	-0-	-62016	-0-	628	1	61234	3	Y	10265	10256	0	3	8	190
							486	4	11292	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		11304	-0-	11304	11304	125	1	8939	3	Y	1956	1895	0			61
							88	4	2152	9							
01	166002	X	154698	-0-	-11304	-0-	1148	1	125360	3	Y	24205	23962	0			304
							1564	4	26626	9							
02	140840	X	117132	-0-	-23708	-0-	906	1	96200	3	Y	17305	17368	0			241
							990	4	19036	9							
03	155930	X	101716	-0-	-54214	-0-	786	1	84993	3	Y	13884	13865	0	3	8	257
							665	4	15272	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111557	-0-	111557	129388	693	1	89410	3	Y	19236	19083	0			240
							294	4	21160	9							
11	227878	X	98490	-0-	-129388	-0-	719	1	80690	3	Y	15260	15311	0			189
							295	4	16786	9							
12	106485	X	91749	-0-	-14736	-0-	677	1	75893	3	Y	13421	13483	0			127
							416	4	14763	9							
01	106485	X	77700	-0-	-28785	-0-	420	1	64891	3	Y	10772	10777	0			122
							540	4	11849	9							
02	96180	X	62601	-0-	-33579	-0-	445	1	52864	3	Y	8226	8225	0			123
							243	4	9049	9							
03	106485	X	57631	-0-	-48854	-0-	399	1	48742	3	Y	7462	7483	0	1	8	101
							282	4	8208	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29346	X	29346	-0-	-0-	-0-	173	1	23339	3	Y	5190	5025	0			165
							125	4	5709	9							
02	86688	X	72437	-0-	-14251	-0-	267	1	59163	3	Y	11664	11565	0			264
							177	4	12830	9							
03	95976	X	56058	-0-	-39918	-0-	198	1	47007	3	Y	7927	8014	0			177
							133	4	8720	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28866	X	28866	-0-	-0-	-0-	182	1	23085	3	Y	4977	4818	0			159
							124	4	5475	9							
02	89964	X	88126	-0-	-1838	-0-	275	1	73189	3	Y	13129	12991	0			297
							220	4	14442	9							
03	99603	X	74230	-0-	-25373	-0-	218	1	63338	3	Y	9540	9624	0			213
							180	4	10494	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37779	X	37779	-0-	-0-	-0-	234	1	30126	3	Y	6597	6387	0			210
							162	4	7257	9							
02	114492	X	97662	-0-	-16830	-0-	356	1	79334	3	Y	16122	15967	0			365
							238	4	17734	9							
03	126759	X	82173	-0-	-44586	-0-	293	1	68266	3	Y	12200	12292	0			273
							194	4	13420	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38684	X	38684	-0-	-0-	-0-	234	1	30609	3	Y	6979	6757	0			222
							164	4	7677	9							
02	109900	X	106448	-0-	-3452	-0-	398	1	86256	3	Y	17760	17580	0			402
							258	4	19536	9							
03	121675	X	90271	-0-	-31404	-0-	329	1	74917	3	Y	13466	13567	0			301
							212	4	14813	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		33170	-0-	33170	33170	206	1	26331	3	Y	5902	5714	0			188
							141	4	6492	9							
02	0		97024	-0-	97024	130194	381	1	79010	3	Y	15815	15645	0			358
							236	4	17397	9							
*03	211881	X	81687	-0-	-130194	-0-	313	1	68073	3	Y	11916	12007	0			267
							193	4	13108	9							

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

10	4278	X	3701	-0-	-577	-0-	3511	3	190	9	Y	173	173	1			-0-
11	3810	X	3501	-0-	-309	-0-	3319	3	182	9	Y	165	165	1			-0-
12	3937	X	3542	-0-	-395	-0-	3351	3	191	9	Y	174	174	1			-0-
01	3875	X	3440	-0-	-435	-0-	3256	3	184	9	Y	167	167	1			-0-
02	3142	X	3142	-0-	-0-	-0-	2974	3	168	9	Y	153	153	1			-0-
*03	3391	X	3391	-0-	-0-	-0-	3211	3	180	9	Y	164	164	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

10	10633	X	9999	-0-	-634	-0-	9999	3			Y	-0-					-0-
11	10290	X	9404	-0-	-886	-0-	9404	3			Y	-0-					-0-
12	10633	X	9686	-0-	-947	-0-	9686	3			Y	-0-					-0-
01	10597	X	10597	-0-	-0-	-0-	10597	3			Y	-0-					-0-
02	9062	X	9062	-0-	-0-	-0-	9062	3			Y	-0-					-0-
*03	10039	X	10039	-0-	-0-	-0-	10039	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

10	7068	X	6345	-0-	-723	-0-	6225	3	120	9	Y	109	109	1			-0-
11	6480	X	6001	-0-	-479	-0-	5883	3	118	9	Y	107	107	1			-0-
12	6696	X	6126	-0-	-570	-0-	5997	3	129	9	Y	117	117	1			-0-
01	6541	X	5978	-0-	-563	-0-	5857	3	121	9	Y	110	110	1			-0-
02	5796	X	5327	-0-	-469	-0-	5215	3	112	9	Y	102	102	1			-0-
03	6355	X	5013	-0-	-1342	-0-	4902	3	111	9	Y	101	101	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

10	5487	X	2479	-0-	-3008	-0-	1838	3	641	9	Y	583	583	1			-0-
11	4500	X	2356	-0-	-2144	-0-	1971	3	385	9	Y	350	350	1			-0-
12	4123	X	1227	-0-	-2896	-0-	957	3	270	9	Y	245	245	1			-0-
01	3782	X	9	-0-	-3773	-0-	7	3	2	9	Y	2	2	1			-0-
02	2492	X	723	-0-	-1769	-0-	596	3	127	9	Y	115	115	1			-0-
03	2480	X	602	-0-	-1878	-0-	472	3	130	9	Y	118	118	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

10	2945	X	2645	-0-	-300	-0-	2605	3	40	9	Y	36	36	1			-0-
11	2850	X	1824	-0-	-1026	-0-	1794	3	30	9	Y	27	27	1			-0-
12	2945	X	2368	-0-	-577	-0-	2311	3	57	9	Y	52	52	1			-0-
01	2635	X	2631	-0-	-4	-0-	2578	3	53	9	Y	48	48	1			-0-
02	2380	X	2330	-0-	-50	-0-	2290	3	40	9	Y	36	36	1			-0-
03	2635	X	2199	-0-	-436	-0-	2165	3	34	9	Y	31	31	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7965	X	7965	-0-	-0-	-0-	225	1	5536	3	Y	2004	2004	1			-0-
							2204	9									
11	5921	X	5921	-0-	-0-	-0-	169	1	4298	3	Y	1322	1322	1			-0-
							1454	9									
12	5818	X	5818	-0-	-0-	-0-	165	1	4080	3	Y	1430	1430	1			-0-
							1573	9									
01	7967	X	4077	-0-	-3890	-0-	113	1	2933	3	Y	937	937	1			-0-
							1031	9									
02	7196	X	5184	-0-	-2012	-0-	145	1	3750	3	Y	1172	1172	1			-0-
							1289	9									
03	7967	X	5643	-0-	-2324	-0-	164	1	4160	3	Y	1199	1197	1	2	8	-0-
							1319	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

10	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

10	DLQ G-10		1084	-0-	1084	1815	669	3	415	9	Y	377	377	1			-0-
11	DLQ G-10		1026	-0-	1026	2841	734	3	292	9	Y	265	265	1			-0-
12	2841	X	-0-	-0-	-2841	-0-					Y	234	228	1	6	8	-0-
01	0	X	-0-	-0-	-0-	-0-					Y	96	96	1			-0-
02	980	X	-0-	-0-	-980	-0-					Y	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

10	5735	X	5454	-0-	-281	-0-	5454	3			N	-0-					-0-
11	5460	X	5218	-0-	-242	-0-	5218	3			N	-0-					-0-
12	5642	X	4575	-0-	-1067	-0-	4575	3			N	-0-					-0-
01	5642	X	5405	-0-	-237	-0-	5405	3			N	-0-					-0-
02	5040	X	4540	-0-	-500	-0-	4540	3			N	-0-					-0-
03	5456	X	5329	-0-	-127	-0-	5329	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

10	4743	X	2392	-0-	-2351	-0-	1865	3	527	9	Y	479	479	1			-0-
11	4110	X	1925	-0-	-2185	-0-	1452	3	473	9	Y	430	430	1			-0-
12	3968	X	1838	-0-	-2130	-0-	1396	3	442	9	Y	402	402	1			-0-
01	3286	X	1014	-0-	-2272	-0-	688	3	326	9	Y	296	296	1			-0-
02	2604	X	108	-0-	-2496	-0-	38	3	70	9	Y	64	64	1			-0-
03	2387	X	312	-0-	-2075	-0-	73	3	239	9	Y	217	217	1			-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

10	5177	X	4182	-0-	-995	-0-	3422	3	760	9	Y	691	691	1			-0-
11	4830	X	4302	-0-	-528	-0-	3635	3	667	9	Y	606	606	1			-0-
12	4929	X	4554	-0-	-375	-0-	3873	3	681	9	Y	619	619	1			-0-
01	4929	X	4344	-0-	-585	-0-	3593	3	751	9	Y	683	683	1			-0-
02	4004	X	3818	-0-	-186	-0-	3191	3	627	9	Y	570	570	1			-0-
03	4557	X	4371	-0-	-186	-0-	3660	3	711	9	Y	646	646	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781 X	7144	-0-	-637	-0-	7099	3	45	9	Y	41	41	1			-0-
11	7260 X	6848	-0-	-412	-0-	6798	3	50	9	Y	45	44	1	1	8	-0-
12	7502 X	6443	-0-	-1059	-0-	6398	3	45	9	Y	41	41	1			-0-
01	7285 X	7057	-0-	-228	-0-	7015	3	42	9	Y	38	38	1			-0-
02	6176 X	6176	-0-	-0-	-0-	6130	3	46	9	Y	42	42	1			-0-
03	7130 X	5897	-0-	-1233	-0-	5852	3	45	9	Y	41	41	1			-0-

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868 N	484	-0-	-384	-0-	111	1	18	3	Y	323	323	1			-0-
						355	9									
11	1470 N	797	-0-	-673	-0-	92	1	210	3	Y	450	450	1			-0-
						495	9									
12	1506 N	1506	-0-	-0-	-0-	72	1	717	3	Y	652	652	1			-0-
						717	9									
01	1314 X	1314	-0-	-0-	-0-	131	1	480	3	Y	639	639	1			-0-
						703	9									
02	850 X	850	-0-	-0-	-0-	170	1	164	3	Y	469	469	1			-0-
						516	9									
03	1519 X	745	-0-	-774	-0-	165	1	186	3	Y	358	358	1			-0-
						394	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487 X	1658	-0-	-3829	-0-	1186	3	472	9	Y	429	429	1			-0-
11	2790 X	1636	-0-	-1154	-0-	1164	3	472	9	Y	429	429	1			-0-
12	2480 X	1935	-0-	-545	-0-	1373	3	562	9	Y	511	511	1			-0-
01	2108 X	1529	-0-	-579	-0-	1091	3	438	9	Y	398	398	1			-0-
02	1904 X	1169	-0-	-735	-0-	832	3	337	9	Y	306	306	1			-0-
03	1922 X	1540	-0-	-382	-0-	1100	3	440	9	Y	400	400	1			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610 X	8885	-0-	-725	-0-	7459	3	1426	9	Y	1296	1296	1			-0-
11	9300 X	7563	-0-	-1737	-0-	6374	3	1189	9	Y	1081	1081	1			-0-
12	9424 X	7728	-0-	-1696	-0-	6487	3	1241	9	Y	1128	1128	1			-0-
01	8897 X	7000	-0-	-1897	-0-	5845	3	1155	9	Y	1050	1050	1			-0-
02	8036 X	7447	-0-	-589	-0-	6182	3	1265	9	Y	1150	1150	1			-0-
03	8897 X	7914	-0-	-983	-0-	6579	3	1335	9	Y	1214	1214	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3343 X	3343	-0-	-0-	-0-	3343	3			Y	-0-					-0-
11	2820 X	1737	-0-	-1083	-0-	1737	3			Y	-0-					-0-
12	3037 X	3037	-0-	-0-	-0-	3037	3			Y	-0-					-0-
01	3348 X	208	-0-	-3140	-0-	208	3			Y	-0-					-0-
02	DLQ G-10	24	-0-	24	24	24	3			Y	-0-					-0-
03	DLQ G-10	2279	-0-	2279	2303	2279	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402 X	3748	-0-	-654	-0-	3076	3	672	9	N	611	611	1			-0-
11	3960 X	3506	-0-	-454	-0-	2889	3	617	9	N	561	561	1			-0-
12	4092 X	3425	-0-	-667	-0-	2802	3	623	9	N	566	566	1			-0-
01	3906 X	3460	-0-	-446	-0-	2843	3	617	9	N	561	561	1			-0-
02	3528 X	3041	-0-	-487	-0-	2495	3	546	9	N	496	496	1			-0-
03	3751 X	3005	-0-	-746	-0-	2514	3	491	9	N	446	446	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6748	-0-	-599	-0-	6537	3	211	9	N	192	192	1			-0-
11	6990	X	6433	-0-	-557	-0-	6228	3	205	9	N	186	186	1			-0-
12	7161	X	6578	-0-	-583	-0-	6363	3	215	9	N	195	195	1			-0-
01	6913	X	6428	-0-	-485	-0-	6233	3	195	9	N	177	177	1			-0-
02	6188	X	5940	-0-	-248	-0-	5730	3	210	9	N	191	191	1			-0-
03	6758	X	6484	-0-	-274	-0-	6243	3	241	9	N	219	219	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	23	1	742	3	Y	394	394	1			-0-
							433	9									
11	1064	N	1064	-0-	-0-	-0-	19	1	663	3	Y	347	347	1			-0-
							382	9									
12	1054	N	1054	-0-	-0-	-0-	19	1	646	3	Y	354	354	1			-0-
							389	9									
01	1054	N	1020	-0-	-34	-0-	20	1	606	3	Y	358	358	1			-0-
							394	9									
02	926	N	926	-0-	-0-	-0-	18	1	574	3	Y	304	304	1			-0-
							334	9									
03	1054	N	1051	-0-	-3	-0-	21	1	641	3	Y	354	354	1			-0-
							389	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5925	-0-	-523	-0-	5389	3	536	9	Y	487	487	1			-0-
11	6030	X	5427	-0-	-603	-0-	4902	3	525	9	Y	477	477	1			-0-
12	5983	X	5931	-0-	-52	-0-	5416	3	515	9	Y	468	468	1			-0-
01	5921	X	5428	-0-	-493	-0-	4915	3	513	9	Y	466	466	1			-0-
02	5348	X	4472	-0-	-876	-0-	4000	3	472	9	Y	429	429	1			-0-
03	5921	X	4924	-0-	-997	-0-	4379	3	545	9	Y	495	495	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6922	X	6922	-0-	-0-	-0-	5380	3	1542	9	Y	1402	1402	1			-0-
11	6614	X	6614	-0-	-0-	-0-	5165	3	1449	9	Y	1317	1317	1			-0-
12	6671	X	6671	-0-	-0-	-0-	5172	3	1499	9	Y	1363	1363	1			-0-
01	6644	X	6644	-0-	-0-	-0-	5152	3	1492	9	Y	1356	1356	1			-0-
02	5807	X	5807	-0-	-0-	-0-	4484	3	1323	9	Y	1203	1203	1			-0-
03	6913	X	6074	-0-	-839	-0-	4692	3	1382	9	Y	1256	1256	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9334	-0-	-1516	-0-	8828	3	506	9	Y	460	460	1			-0-
11	10170	X	8812	-0-	-1358	-0-	8338	3	474	9	Y	431	431	1			-0-
12	10106	X	8885	-0-	-1221	-0-	8397	3	488	9	Y	444	444	1			-0-
01	9796	X	6903	-0-	-2893	-0-	6433	3	470	9	Y	427	427	1			-0-
02	5694	X	5694	-0-	-0-	-0-	5272	3	422	9	Y	384	384	1			-0-
03	9331	X	6469	-0-	-2862	-0-	5989	3	480	9	Y	436	436	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8444	X	8444	-0-	-0-	-0-	6530	3	1914	9	N	1740	1740	1			-0-
11	7740	X	7596	-0-	-144	-0-	5763	3	1833	9	N	1666	1666	1			-0-
12	8370	X	6137	-0-	-2233	-0-	4686	3	1451	9	N	1319	1319	1			-0-
01	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-
02	7616	X	-0-	-0-	-7616	-0-					N	-0-					-0-
03	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	11923	-0-	-2523	-0-	11488	3	435	9	Y	395	395	1			-0-
11	13530	X	11072	-0-	-2458	-0-	10667	3	405	9	Y	368	368	1			-0-
12	13981	X	11232	-0-	-2749	-0-	10804	3	428	9	Y	389	388	1	1	8	-0-
01	13458	X	10471	-0-	-2987	-0-	10046	3	425	9	Y	386	384	1	2	8	-0-
02	10063	X	10063	-0-	-0-	-0-	9557	3	506	9	Y	460	460	1			-0-
03	11935	X	11639	-0-	-296	-0-	11133	3	506	9	Y	460	459	1	1	8	-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
11	120	X	100	-0-	-20	-0-	26	3	74	9	Y	67	67	1			-0-
12	217	X	6	-0-	-211	-0-	6	3			Y	-0-					-0-
01	217	X	177	-0-	-40	-0-	55	3	122	9	Y	111	111	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	8963	-0-	-1980	-0-	7184	3	1779	9	Y	1617	1617	1			-0-
11	10170	X	8589	-0-	-1581	-0-	6872	3	1717	9	Y	1561	1561	1			-0-
12	10075	X	8445	-0-	-1630	-0-	6741	3	1704	9	Y	1549	1549	1			-0-
01	8514	X	8514	-0-	-0-	-0-	6838	3	1676	9	Y	1524	1524	1			-0-
02	7110	X	7110	-0-	-0-	-0-	5616	3	1494	9	Y	1358	1358	1			-0-
03	8091	X	7726	-0-	-365	-0-	6076	3	1650	9	Y	1500	1500	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3532	-0-	-653	-0-	3532	3			Y	-0-					-0-
11	3900	X	3297	-0-	-603	-0-	3297	3			Y	-0-					-0-
12	3999	X	2510	-0-	-1489	-0-	2510	3			Y	-0-					-0-
01	3999	X	2278	-0-	-1721	-0-	2278	3			Y	-0-					-0-
02	2073	X	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
03	3534	X	1817	-0-	-1717	-0-	1817	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3007	-0-	-558	-0-	3007	3			N	-0-					-0-
11	3330	X	2913	-0-	-417	-0-	2913	3			N	-0-					-0-
12	3348	X	2895	-0-	-453	-0-	2895	3			N	-0-					-0-
01	3286	X	2898	-0-	-388	-0-	2898	3			N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
03	3007	X	2786	-0-	-221	-0-	2786	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	3887	-0-	-3119	-0-	3173	3	714	9	Y	649	649	1			-0-
11	5730	X	3117	-0-	-2613	-0-	2538	3	579	9	Y	526	526	1			-0-
12	5363	X	3170	-0-	-2193	-0-	2579	3	591	9	Y	537	537	1			-0-
01	4712	X	4019	-0-	-693	-0-	3417	3	602	9	Y	547	546	1	1	8	-0-
02	3836	X	3488	-0-	-348	-0-	2980	3	508	9	Y	462	461	1	1	8	-0-
03	3875	X	3266	-0-	-609	-0-	2736	3	530	9	Y	482	482	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

10	9176	X	8898	-0-	-278	-0-	8173	3	725	9	Y	659	659	1			-0-
11	8880	X	8405	-0-	-475	-0-	7711	3	694	9	Y	631	631	1			-0-
12	9176	X	8584	-0-	-592	-0-	7854	3	730	9	Y	664	664	1			-0-
01	9176	X	8253	-0-	-923	-0-	7547	3	706	9	Y	642	642	1			-0-
02	8176	X	7542	-0-	-634	-0-	6887	3	655	9	Y	595	595	1			-0-
03	8897	X	8216	-0-	-681	-0-	7510	3	706	9	Y	642	642	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

10	2635	X	2324	-0-	-311	-0-	1814	3	510	9	Y	464	464	1			-0-
11	2460	X	1876	-0-	-584	-0-	1427	3	449	9	Y	408	408	1			-0-
12	2387	X	2256	-0-	-131	-0-	1717	3	539	9	Y	490	490	1			-0-
01	2356	X	2139	-0-	-217	-0-	1526	3	613	9	Y	557	557	1			-0-
02	2100	X	1533	-0-	-567	-0-	1158	3	375	9	Y	341	341	1			-0-
03	2325	X	1726	-0-	-599	-0-	1271	3	455	9	Y	414	414	1			-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

10	5332	X	3952	-0-	-1380	-0-	3112	3	840	9	Y	764	764	1			-0-
11	5160	X	4116	-0-	-1044	-0-	3227	3	889	9	Y	808	808	1			-0-
12	4867	X	4202	-0-	-665	-0-	3290	3	912	9	Y	829	829	1			-0-
01	4205	X	4205	-0-	-0-	-0-	3294	3	911	9	Y	828	828	1			-0-
02	3744	X	3744	-0-	-0-	-0-	2920	3	824	9	Y	749	749	1			-0-
03	4247	X	4227	-0-	-20	-0-	3304	3	923	9	Y	839	839	1			-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

10	13423	X	12547	-0-	-876	-0-	12353	3	194	9	Y	176	176	1			-0-
11	12720	X	12056	-0-	-664	-0-	11860	3	196	9	Y	178	173	1	5	8	-0-
12	13144	X	12350	-0-	-794	-0-	12146	3	204	9	Y	185	185	1			-0-
01	12865	X	12195	-0-	-670	-0-	11993	3	202	9	Y	184	184	1			-0-
02	10903	X	10903	-0-	-0-	-0-	10725	3	178	9	Y	162	162	1			-0-
03	12555	X	12265	-0-	-290	-0-	12071	3	194	9	Y	176	176	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

10	7874	X	6973	-0-	-901	-0-	6010	3	963	9	Y	875	875	1			-0-
11	7320	X	6413	-0-	-907	-0-	5516	3	897	9	Y	815	815	1			-0-
12	7564	X	6163	-0-	-1401	-0-	5270	3	893	9	Y	812	812	1			-0-
01	6605	X	5894	-0-	-711	-0-	5024	3	870	9	Y	791	791	1			-0-
02	5467	X	5467	-0-	-0-	-0-	4645	3	822	9	Y	747	747	1			-0-
03	6541	X	6102	-0-	-439	-0-	5171	3	931	9	Y	846	845	1	1	8	-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

10	3782	X	3076	-0-	-706	-0-	2130	3	946	9	Y	860	860	1			-0-
11	3480	X	2996	-0-	-484	-0-	2125	3	871	9	Y	792	792	1			-0-
12	3503	X	2863	-0-	-640	-0-	1936	3	927	9	Y	843	841	1	2	8	-0-
01	3410	X	2095	-0-	-1315	-0-	1341	3	754	9	Y	685	685	1			-0-
02	2566	X	2566	-0-	-0-	-0-	1651	3	915	9	Y	832	832	1			-0-
03	3100	X	2347	-0-	-753	-0-	1529	3	818	9	Y	744	744	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	15226	-0-	-2289	-0-	15222	3	4	9	Y	4	4	1			-0-
11	16230	X	14485	-0-	-1745	-0-	14474	3	11	9	Y	10	10	1			-0-
12	16306	X	14098	-0-	-2208	-0-	14084	3	14	9	Y	13	13	1			-0-
01	15841	X	14033	-0-	-1808	-0-	14022	3	11	9	Y	10	10	1			-0-
02	14196	X	13875	-0-	-321	-0-	13868	3	7	9	Y	6	6	1			-0-
03	15221	X	14894	-0-	-327	-0-	14886	3	8	9	Y	7	7	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11612	-0-	-1253	-0-	11005	3	607	9	Y	552	552	1			-0-
11	11880	X	11131	-0-	-749	-0-	10535	3	596	9	Y	542	541	1	1	8	-0-
12	12121	X	11342	-0-	-779	-0-	10709	3	633	9	Y	575	575	1			-0-
01	11576	X	10776	-0-	-800	-0-	10165	3	611	9	Y	555	555	1			-0-
02	8905	X	8905	-0-	-0-	-0-	8388	3	517	9	Y	470	470	1			-0-
*03	11914	X	11914	-0-	-0-	-0-	11162	3	752	9	Y	684	684	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	18222	-0-	-2052	-0-	16573	3	1649	9	Y	1499	1499	1			-0-
11	19230	X	17179	-0-	-2051	-0-	15639	3	1540	9	Y	1400	1400	1			-0-
12	19499	X	17309	-0-	-2190	-0-	15724	3	1585	9	Y	1441	1441	1			-0-
01	17424	X	16951	-0-	-473	-0-	15358	3	1593	9	Y	1448	1448	1			-0-
02	14344	X	14344	-0-	-0-	-0-	12973	3	1371	9	Y	1246	1246	1			-0-
03	17329	X	13488	-0-	-3841	-0-	12261	3	1227	9	Y	1115	1115	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	589	-0-	-9672	-0-	472	3	117	9	Y	106	106	1			-0-
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
12	1116	X	209	-0-	-907	-0-	173	3	36	9	Y	33	33	1			-0-
01	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2938	-0-	-875	-0-	2349	3	589	9	Y	535	535	1			-0-
11	3510	X	2804	-0-	-706	-0-	2210	3	594	9	Y	540	540	1			-0-
12	3596	X	2017	-0-	-1579	-0-	1579	3	438	9	Y	398	398	1			-0-
01	3472	X	2204	-0-	-1268	-0-	1695	3	509	9	Y	463	463	1			-0-
02	2245	X	2245	-0-	-0-	-0-	1755	3	490	9	Y	445	445	1			-0-
03	2945	X	2326	-0-	-619	-0-	1755	3	571	9	Y	519	519	1			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3733	-0-	-514	-0-	3311	3	422	9	Y	384	384	1			-0-
11	4050	X	3504	-0-	-546	-0-	3101	3	403	9	Y	366	366	1			-0-
12	4030	X	3508	-0-	-522	-0-	3082	3	426	9	Y	387	387	1			-0-
01	3968	X	3455	-0-	-513	-0-	3037	3	418	9	Y	380	380	1			-0-
02	3444	X	3049	-0-	-395	-0-	2676	3	373	9	Y	339	339	1			-0-
03	3720	X	3268	-0-	-452	-0-	2861	3	407	9	Y	370	370	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7691	-0-	-1795	-0-	7691	3			Y	-0-					-0-
11	10246	X	10246	-0-	-0-	-0-	10246	3			Y	-0-					-0-
12	10024	X	10024	-0-	-0-	-0-	10024	3			Y	-0-					-0-
01	9398	X	9398	-0-	-0-	-0-	9398	3			Y	-0-					-0-
02	8133	X	8133	-0-	-0-	-0-	8133	3			Y	-0-					-0-
03	10602	X	8655	-0-	-1947	-0-	8655	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2601	-0-	-623	-0-	1783	3	818	9	Y	744	744	1			-0-
11	3120	X	1191	-0-	-1929	-0-	767	3	424	9	Y	385	385	1			-0-
12	2294	X	1081	-0-	-1213	-0-	710	3	371	9	Y	337	337	1			-0-
01	2604	X	564	-0-	-2040	-0-	356	3	208	9	Y	189	189	1			-0-
02	200	X	200	-0-	-0-	-0-	177	3	23	9	Y	21	21	1			-0-
03	2604	X	2369	-0-	-235	-0-	1591	3	778	9	Y	707	707	1			-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

10	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
11	1440	X	-0-	-0-	-1440	-0-					Y	-0-					-0-
12	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

10	1387	N	1387	-0-	-0-	-0-	179	1	751	3	N	415	415	1			-0-
							457	9									
11	1307	N	1307	-0-	-0-	-0-	167	1	711	3	N	390	390	1			-0-
							429	9									
12	1374	N	1374	-0-	-0-	-0-	127	1	661	3	N	533	533	1			-0-
							586	9									
01	1433	N	1433	-0-	-0-	-0-	147	1	736	3	N	500	500	1			-0-
							550	9									
02	1177	N	1177	-0-	-0-	-0-	177	1	634	3	N	333	333	1			-0-
							366	9									
*03	1405	N	1405	-0-	-0-	-0-	212	1	678	3	N	468	468	1			-0-
							515	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

10	8314	X	8314	-0-	-0-	-0-	7131	3	1183	9	Y	1075	1075	1			-0-
11	7440	X	6857	-0-	-583	-0-	5830	3	1027	9	Y	934	934	1			-0-
12	7688	X	5139	-0-	-2549	-0-	4442	3	697	9	Y	634	632	1	2	8	-0-
01	7688	X	6808	-0-	-880	-0-	5669	3	1139	9	Y	1035	1035	1			-0-
02	5918	X	5918	-0-	-0-	-0-	4933	3	985	9	Y	895	895	1			-0-
03	8308	X	6436	-0-	-1872	-0-	5420	3	1016	9	Y	924	923	1	1	8	-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

10	5580	X	5027	-0-	-553	-0-	5027	3			Y	-0-					-0-
11	5400	X	4576	-0-	-824	-0-	4576	3			Y	-0-					-0-
12	5456	X	4719	-0-	-737	-0-	4719	3			Y	-0-					-0-
01	5301	X	4600	-0-	-701	-0-	4600	3			Y	-0-					-0-
02	4099	X	4099	-0-	-0-	-0-	4099	3			Y	-0-					-0-
03	5022	X	4488	-0-	-534	-0-	4488	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

10	5611	X	5068	-0-	-543	-0-	4394	3	674	9	Y	613	613	1			-0-
11	5430	X	4695	-0-	-735	-0-	4069	3	626	9	Y	569	569	1			-0-
12	5487	X	4776	-0-	-711	-0-	4123	3	653	9	Y	594	594	1			-0-
01	4981	X	4746	-0-	-235	-0-	4085	3	661	9	Y	601	601	1			-0-
02	4291	X	4291	-0-	-0-	-0-	3679	3	612	9	Y	556	556	1			-0-
03	4960	X	4511	-0-	-449	-0-	3863	3	648	9	Y	589	589	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9211	-0-	-1112	-0-	8439	3	772	9	Y	702	702	1			-0-
11	9870	X	8647	-0-	-1223	-0-	7934	3	713	9	Y	648	648	1			-0-
12	10013	X	8723	-0-	-1290	-0-	7998	3	725	9	Y	659	659	1			-0-
01	9641	X	8564	-0-	-1077	-0-	7852	3	712	9	Y	647	647	1			-0-
02	8540	X	7698	-0-	-842	-0-	7026	3	672	9	Y	611	611	1			-0-
03	9207	X	8389	-0-	-818	-0-	7632	3	757	9	Y	688	688	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

10	5425	X	4392	-0-	-1033	-0-	3005	3	1387	9	Y	1261	1261	1			-0-
11	4890	X	4229	-0-	-661	-0-	2873	3	1356	9	Y	1233	1233	1			-0-
12	5053	X	3981	-0-	-1072	-0-	2725	3	1256	9	Y	1142	1142	1			-0-
01	5053	X	3562	-0-	-1491	-0-	2272	3	1290	9	Y	1173	1173	1			-0-
02	4144	X	4144	-0-	-0-	-0-	2814	3	1330	9	Y	1209	1209	1			-0-
03	4402	X	4223	-0-	-179	-0-	2891	3	1332	9	Y	1211	1211	1			-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

10	3751	X	3451	-0-	-300	-0-	2545	3	906	9	Y	824	824	1			-0-
11	3630	X	3212	-0-	-418	-0-	2428	3	784	9	Y	713	713	1			-0-
12	3689	X	3511	-0-	-178	-0-	2724	3	787	9	Y	715	715	1			-0-
01	3565	X	3338	-0-	-227	-0-	2518	3	820	9	Y	745	745	1			-0-
02	2693	X	2693	-0-	-0-	-0-	2029	3	664	9	Y	604	604	1			-0-
03	3503	X	2778	-0-	-725	-0-	1818	3	960	9	Y	873	873	1			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

10	6758	X	6727	-0-	-31	-0-	5165	3	1562	9	Y	1420	1420	1			-0-
11	7088	X	7088	-0-	-0-	-0-	5408	3	1680	9	Y	1527	1527	1			-0-
12	7591	X	7591	-0-	-0-	-0-	5817	3	1774	9	Y	1613	1613	1			-0-
01	7887	X	7887	-0-	-0-	-0-	6082	3	1805	9	Y	1641	1641	1			-0-
02	8148	X	8148	-0-	-0-	-0-	6477	3	1671	9	Y	1519	1519	1			-0-
*03	7845	X	7845	-0-	-0-	-0-	6182	3	1663	9	Y	1512	1512	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

10	8773	X	7908	-0-	-865	-0-	7179	3	729	9	Y	663	663	1			-0-
11	8490	X	7590	-0-	-900	-0-	6878	3	712	9	Y	647	647	1			-0-
12	8742	X	7917	-0-	-825	-0-	7172	3	745	9	Y	677	677	1			-0-
01	8556	X	7669	-0-	-887	-0-	6926	3	743	9	Y	675	675	1			-0-
02	7420	X	6829	-0-	-591	-0-	6144	3	685	9	Y	623	623	1			-0-
03	7905	X	7315	-0-	-590	-0-	6572	3	743	9	Y	675	675	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

10	4123	X	3715	-0-	-408	-0-	2890	3	825	9	Y	750	750	1			-0-
11	3990	X	3482	-0-	-508	-0-	2706	3	776	9	Y	705	705	1			-0-
12	4123	X	3460	-0-	-663	-0-	2667	3	793	9	Y	721	721	1			-0-
01	3813	X	3427	-0-	-386	-0-	2635	3	792	9	Y	720	720	1			-0-
02	2987	X	2987	-0-	-0-	-0-	2327	3	660	9	Y	600	600	1			-0-
03	3720	X	3597	-0-	-123	-0-	2815	3	782	9	Y	711	711	1			-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

10	5983	X	5129	-0-	-854	-0-	3850	3	1279	9	Y	1163	1163	1			-0-
11	5640	X	5083	-0-	-557	-0-	3794	3	1289	9	Y	1172	1172	1			-0-
12	5828	X	4982	-0-	-846	-0-	3686	3	1296	9	Y	1178	1178	1			-0-
01	5642	X	5580	-0-	-62	-0-	3765	3	1815	9	Y	1650	1650	1			-0-
02	4947	X	4947	-0-	-0-	-0-	3219	3	1728	9	Y	1571	1571	1			-0-
*03	5510	X	5510	-0-	-0-	-0-	3587	3	1923	9	Y	1748	1748	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170 X	2170	-0-	-0-	-0-	1361	3	809	9	N	735	735	1			-0-
11	1500 X	68	-0-	-1432	-0-	45	3	23	9	N	21	21	1			-0-
12	1550 X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	2170 X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	1960 X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	2170 X	-0-	-0-	-2170	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

10	11160 X	8445	-0-	-2715	-0-	8300	3	145	9	N	132	131	1	1	8	-0-
11	9990 X	8179	-0-	-1811	-0-	8044	3	135	9	N	123	123	1			-0-
12	9765 X	8227	-0-	-1538	-0-	8078	3	149	9	N	135	133	1	2	8	-0-
01	9331 X	6992	-0-	-2339	-0-	6850	3	142	9	N	129	128	1	1	8	-0-
02	8092 X	7510	-0-	-582	-0-	7361	3	149	9	N	135	135	1			-0-
03	8463 X	3107	-0-	-5356	-0-	3050	3	57	9	N	52	52	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

10	7316 X	6627	-0-	-689	-0-	6074	3	553	9	Y	503	503	1			-0-
11	7050 X	6263	-0-	-787	-0-	5748	3	515	9	Y	468	468	1			-0-
12	7130 X	6295	-0-	-835	-0-	5736	3	559	9	Y	508	508	1			-0-
01	6944 X	6142	-0-	-802	-0-	5611	3	531	9	Y	483	483	1			-0-
02	6076 X	5521	-0-	-555	-0-	5017	3	504	9	Y	458	458	1			-0-
03	6634 X	6047	-0-	-587	-0-	5497	3	550	9	Y	500	500	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

10	8339 X	7265	-0-	-1074	-0-	6673	3	592	9	Y	538	538	1			-0-
11	7830 X	6907	-0-	-923	-0-	6332	3	575	9	Y	523	523	1			-0-
12	7874 X	6896	-0-	-978	-0-	6300	3	596	9	Y	542	542	1			-0-
01	7626 X	6721	-0-	-905	-0-	6125	3	596	9	Y	542	542	1			-0-
02	6692 X	6197	-0-	-495	-0-	5619	3	578	9	Y	525	525	1			-0-
*03	7261 X	7261	-0-	-0-	-0-	6630	3	631	9	Y	574	574	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

10	7378 X	7040	-0-	-338	-0-	5678	3	1362	9	Y	1238	1238	1			-0-
11	7140 X	6412	-0-	-728	-0-	5198	3	1214	9	Y	1104	1104	1			-0-
12	7378 X	6411	-0-	-967	-0-	5142	3	1269	9	Y	1154	1154	1			-0-
01	7378 X	6211	-0-	-1167	-0-	4975	3	1236	9	Y	1124	1124	1			-0-
02	6608 X	5548	-0-	-1060	-0-	4440	3	1108	9	Y	1007	1007	1			-0-
03	7037 X	6107	-0-	-930	-0-	4872	3	1235	9	Y	1123	1123	1			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

10	1860 N	1642	-0-	-218	-0-	1486	3	156	9	Y	142	142	1			-0-
11	1740 N	1618	-0-	-122	-0-	1464	3	154	9	Y	140	140	1			-0-
12	1682 N	1682	-0-	-0-	-0-	1518	3	164	9	Y	149	149	1			-0-
01	1643 N	1632	-0-	-11	-0-	1481	3	151	9	Y	137	137	1			-0-
02	1512 N	1443	-0-	-69	-0-	1271	3	172	9	Y	156	156	1			-0-
03	1674 N	1575	-0-	-99	-0-	1406	3	169	9	Y	154	154	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10040	-0-	-1554	-0-	8524	3	1516	9	Y	1378	1378	1			-0-
11	10860	X	8583	-0-	-2277	-0-	7271	3	1312	9	Y	1193	1193	1			-0-
12	10850	X	9876	-0-	-974	-0-	8411	3	1465	9	Y	1332	1332	1			-0-
01	10540	X	9026	-0-	-1514	-0-	7627	3	1399	9	Y	1272	1272	1			-0-
02	8527	X	8527	-0-	-0-	-0-	7190	3	1337	9	Y	1215	1215	1			-0-
03	10044	X	9126	-0-	-918	-0-	7697	3	1429	9	Y	1299	1299	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	13586	-0-	-333	-0-	11787	3	1799	9	Y	1635	1635	1			-0-
11	12810	X	12048	-0-	-762	-0-	10504	3	1544	9	Y	1404	1404	1			-0-
12	12617	X	9675	-0-	-2942	-0-	8414	3	1261	9	Y	1146	1146	1			-0-
01	12740	X	12246	-0-	-494	-0-	10650	3	1596	9	Y	1451	1449	1	2	8	-0-
02	9469	X	9469	-0-	-0-	-0-	8185	3	1284	9	Y	1167	1167	1			-0-
03	12679	X	10558	-0-	-2121	-0-	9094	3	1464	9	Y	1331	1331	1			-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2451	-0-	-1331	-0-	2011	3	440	9	Y	400	400	1			-0-
11	3420	X	3352	-0-	-68	-0-	2732	3	620	9	Y	564	564	1			-0-
12	3663	X	3663	-0-	-0-	-0-	3105	3	558	9	Y	507	507	1			-0-
01	3534	X	2917	-0-	-617	-0-	2371	3	546	9	Y	496	496	1			-0-
02	4025	X	4025	-0-	-0-	-0-	3352	3	673	9	Y	612	612	1			-0-
03	3658	X	2619	-0-	-1039	-0-	2160	3	459	9	Y	417	417	1			-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	9096	-0-	-5195	-0-	6298	3	2798	9	Y	2544	2544	1			-0-
11	13830	X	8731	-0-	-5099	-0-	6115	3	2616	9	Y	2378	2378	1			-0-
12	11532	X	7645	-0-	-3887	-0-	5378	3	2267	9	Y	2061	2061	1			-0-
01	10850	X	7906	-0-	-2944	-0-	5420	3	2486	9	Y	2260	2260	1			-0-
02	6757	X	6757	-0-	-0-	-0-	4671	3	2086	9	Y	1896	1896	1			-0-
03	9083	X	7420	-0-	-1663	-0-	5113	3	2307	9	Y	2097	2097	1			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4858	-0-	-102	-0-	4615	3	243	9	Y	221	221	1			-0-
11	4710	X	4582	-0-	-128	-0-	4352	3	230	9	Y	209	209	1			-0-
12	5084	X	4493	-0-	-591	-0-	4247	3	246	9	Y	224	224	1			-0-
01	5084	X	3857	-0-	-1227	-0-	3656	3	201	9	Y	183	183	1			-0-
02	3446	X	3446	-0-	-0-	-0-	3261	3	185	9	Y	168	168	1			-0-
*03	4021	X	4021	-0-	-0-	-0-	3777	3	244	9	Y	222	222	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4012	-0-	-80	-0-	4012	3			Y	-0-					-0-
11	4230	X	4115	-0-	-115	-0-	4115	3			Y	-0-					-0-
12	4371	X	3482	-0-	-889	-0-	3476	3	6	9	Y	5	5	1			-0-
01	4371	X	3805	-0-	-566	-0-	3802	3	3	9	Y	3	3	1			-0-
02	DLQ	G-10	3731	-0-	3731	3731	3729	3	2	9	Y	2	2	1			-0-
03	DLQ	G-10	2751	-0-	2751	6482	2751	3			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8300	X	8300	-0-	-0-	-0-	6966	3	1334	9	Y	1213	1213	1			-0-
11	7027	X	7027	-0-	-0-	-0-	5928	3	1099	9	Y	999	999	1			-0-
12	8680	X	6848	-0-	-1832	-0-	5819	3	1029	9	Y	935	935	1			-0-
01	8680	X	6242	-0-	-2438	-0-	5278	3	964	9	Y	876	876	1			-0-
02	5563	X	5563	-0-	-0-	-0-	4687	3	876	9	Y	796	796	1			-0-
03	8308	X	5880	-0-	-2428	-0-	4948	3	932	9	Y	847	847	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2067	-0-	-413	-0-	2067	3			Y	-0-					-0-
11	2400	X	2083	-0-	-317	-0-	2083	3			Y	-0-					-0-
12	2418	X	2041	-0-	-377	-0-	2041	3			Y	-0-					-0-
01	2325	X	1964	-0-	-361	-0-	1964	3			Y	-0-					-0-
02	DLQ	G-10	1861	-0-	1861	1861	1861	3			Y	-0-					-0-
03	DLQ	G-10	2035	-0-	2035	3896	2035	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8171	-0-	-1842	-0-	5830	3	2341	9	Y	2128	2126	1	2	8	-0-
11	9690	X	8209	-0-	-1481	-0-	5836	3	2373	9	Y	2157	2157	1			-0-
12	9765	X	7398	-0-	-2367	-0-	5267	3	2131	9	Y	1937	1937	1			-0-
01	9052	X	7364	-0-	-1688	-0-	5266	3	2098	9	Y	1907	1907	1			-0-
02	6780	X	6780	-0-	-0-	-0-	4757	3	2023	9	Y	1839	1839	1			-0-
03	8494	X	7398	-0-	-1096	-0-	5197	3	2201	9	Y	2001	2001	1			-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	12473	-0-	-1725	-0-	12473	3			Y	-0-					-0-
11	13260	X	11731	-0-	-1529	-0-	11731	3			Y	-0-					-0-
12	13299	X	11754	-0-	-1545	-0-	11754	3			Y	-0-					-0-
01	12896	X	11597	-0-	-1299	-0-	11594	3	3	9	Y	3	3	1			-0-
02	9945	X	9945	-0-	-0-	-0-	9945	3			Y	-0-					-0-
03	12462	X	10492	-0-	-1970	-0-	10492	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2315	-0-	-444	-0-	2279	3	36	9	Y	33	33	1			-0-
11	2520	X	2317	-0-	-203	-0-	2284	3	33	9	Y	30	30	1			-0-
12	2604	X	1765	-0-	-839	-0-	1717	3	48	9	Y	44	44	1			-0-
01	2356	X	1603	-0-	-753	-0-	1558	3	45	9	Y	41	41	1			-0-
02	1598	X	1598	-0-	-0-	-0-	1567	3	31	9	Y	28	28	1			-0-
03	2387	X	1844	-0-	-543	-0-	1782	3	62	9	Y	56	56	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2546	-0-	-864	-0-	303	1	1709	3	Y	485	485	1			-0-
							534	9									
11	4170	X	1758	-0-	-2412	-0-	169	1	1171	3	Y	380	380	1			-0-
							418	9									
12	4309	X	2410	-0-	-1899	-0-	271	1	1579	3	Y	509	509	1			-0-
							560	9									
01	4309	X	1730	-0-	-2579	-0-	181	1	1138	3	Y	374	374	1			-0-
							411	9									
02	3355	X	3355	-0-	-0-	-0-	364	1	2131	3	Y	782	782	1			-0-
							860	9									
03	2542	X	2162	-0-	-380	-0-	248	1	1356	3	Y	507	507	1			-0-
							558	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10925	-0-	-328	-0-	10899	3	26	9	Y	24	24	1			-0-
11	10680	X	10309	-0-	-371	-0-	10283	3	26	9	Y	24	24	1			-0-
12	10881	X	10122	-0-	-759	-0-	10092	3	30	9	Y	27	27	1			-0-
01	10912	X	10169	-0-	-743	-0-	10134	3	35	9	Y	32	32	1			-0-
02	9071	X	9071	-0-	-0-	-0-	9040	3	31	9	Y	28	28	1			-0-
03	10912	X	9833	-0-	-1079	-0-	9804	3	29	9	Y	26	26	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5136	-0-	-723	-0-	5136	3			Y	-0-					-0-
11	5670	X	5058	-0-	-612	-0-	5058	3			Y	-0-					-0-
12	5456	X	5035	-0-	-421	-0-	5035	3			Y	-0-					-0-
01	5363	X	4555	-0-	-808	-0-	4555	3			Y	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	4602	3			Y	-0-					-0-
03	5239	X	4829	-0-	-410	-0-	4829	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5969	X	5969	-0-	-0-	-0-	4557	3	1412	9	Y	1284	1284	1			-0-
11	5760	X	5495	-0-	-265	-0-	4177	3	1318	9	Y	1198	1198	1			-0-
12	5952	X	5437	-0-	-515	-0-	4122	3	1315	9	Y	1195	1195	1			-0-
01	5712	X	4700	-0-	-1012	-0-	3545	3	1155	9	Y	1050	1050	1			-0-
02	5224	X	5224	-0-	-0-	-0-	3919	3	1305	9	Y	1186	1186	1			-0-
03	5704	X	5555	-0-	-149	-0-	4177	3	1378	9	Y	1253	1253	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3352	-0-	-337	-0-	2576	3	776	9	Y	705	705	1			-0-
11	3570	X	3035	-0-	-535	-0-	2361	3	674	9	Y	613	613	1			-0-
12	3689	X	3258	-0-	-431	-0-	2474	3	784	9	Y	713	713	1			-0-
01	3503	X	3195	-0-	-308	-0-	2429	3	766	9	Y	696	696	1			-0-
02	2907	X	2907	-0-	-0-	-0-	2168	3	739	9	Y	672	672	1			-0-
03	3348	X	3160	-0-	-188	-0-	2362	3	798	9	Y	725	725	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	-0-	-0-	-7533	-0-					Y	-0-					-0-
11	6180	X	-0-	-0-	-6180	-0-					Y	-0-					-0-
12	3187	X	3187	-0-	-0-	-0-	2261	3	926	9	Y	842	842	1			-0-
01	7937	X	7937	-0-	-0-	-0-	5774	3	2163	9	Y	1966	1966	1			-0-
02	7304	X	7304	-0-	-0-	-0-	5347	3	1957	9	Y	1779	1779	1			-0-
*03	5895	X	5895	-0-	-0-	-0-	4345	3	1550	9	Y	1409	1409	1			-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	6746	-0-	-1531	-0-	6746	3			Y	-0-					-0-
11	8010	X	6779	-0-	-1231	-0-	6779	3			Y	-0-					-0-
12	7502	X	6734	-0-	-768	-0-	6734	3			Y	-0-					-0-
01	7254	X	7247	-0-	-7	-0-	7247	3			Y	-0-					-0-
02	5776	X	5776	-0-	-0-	-0-	5776	3			Y	-0-					-0-
03	7006	X	6882	-0-	-124	-0-	6882	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	1524	-0-	1524	769234	30	1	985	3	Y	463	463	1			-0-
							509	9									
11	0	Z	1003	-0-	1003	770237	18	1	640	3	Y	314	314	1			-0-
							345	9									
12	0	Z	1172	-0-	1172	771409	23	1	755	3	Y	358	358	1			-0-
							394	9									
01	0	Z	651	-0-	651	772060	14	1	411	3	Y	205	205	1			-0-
							226	9									
02	0	Z	642	-0-	642	772702	13	1	417	3	Y	193	193	1			-0-
							212	9									
03	0	Z	789	-0-	789	773491	17	1	526	3	Y	224	224	1			-0-
							246	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5647	-0-	-832	-0-	5647	3			Y	-0-					-0-
11	6270	X	5310	-0-	-960	-0-	5310	3			Y	-0-					-0-
12	6262	X	5513	-0-	-749	-0-	5513	3			Y	-0-					-0-
01	6045	X	5373	-0-	-672	-0-	5373	3			Y	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	3			Y	-0-					-0-
03	5642	X	4817	-0-	-825	-0-	4817	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

10	8339	X	7913	-0-	-426	-0-	6356	3	1557	9	Y	1415	1415	1			-0-
11	8070	X	7641	-0-	-429	-0-	6105	3	1536	9	Y	1396	1396	1			-0-
12	8339	X	8310	-0-	-29	-0-	6650	3	1660	9	Y	1509	1509	1			-0-
01	8178	X	8178	-0-	-0-	-0-	6572	3	1606	9	Y	1460	1460	1			-0-
02	6924	X	6924	-0-	-0-	-0-	5487	3	1437	9	Y	1306	1306	1			-0-
03	7626	X	7611	-0-	-15	-0-	5995	3	1616	9	Y	1469	1469	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

10	3531	X	3531	-0-	-0-	-0-	2746	3	785	9	Y	714	714	1			-0-
11	3210	X	2809	-0-	-401	-0-	2113	3	696	9	Y	633	633	1			-0-
12	3317	X	2610	-0-	-707	-0-	1926	3	684	9	Y	622	622	1			-0-
01	3423	X	3423	-0-	-0-	-0-	2530	3	893	9	Y	812	812	1			-0-
02	4033	X	4033	-0-	-0-	-0-	3171	3	862	9	Y	784	784	1			-0-
*03	4074	X	4074	-0-	-0-	-0-	3278	3	796	9	Y	724	724	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

10	5422	X	5422	-0-	-0-	-0-	4131	3	1291	9	Y	1174	1174	1			-0-
11	4710	X	4398	-0-	-312	-0-	3569	3	829	9	Y	754	754	1			-0-
12	4867	X	4684	-0-	-183	-0-	3631	3	1053	9	Y	957	957	1			-0-
01	4932	X	4932	-0-	-0-	-0-	3815	3	1117	9	Y	1015	1015	1			-0-
02	3865	X	3865	-0-	-0-	-0-	2918	3	947	9	Y	861	861	1			-0-
03	4774	X	4206	-0-	-568	-0-	3174	3	1032	9	Y	938	938	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

10	4583	X	4583	-0-	-0-	-0-	3701	3	882	9	Y	802	802	1			-0-
11	4460	X	4460	-0-	-0-	-0-	3493	3	967	9	Y	879	879	1			-0-
12	4279	X	4279	-0-	-0-	-0-	3451	3	828	9	Y	753	753	1			-0-
01	4905	X	4905	-0-	-0-	-0-	3806	3	1099	9	Y	999	999	1			-0-
02	3962	X	3962	-0-	-0-	-0-	3070	3	892	9	Y	811	811	1			-0-
03	4433	X	3942	-0-	-491	-0-	2955	3	987	9	Y	897	897	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

10	14539	X	12563	-0-	-1976	-0-	12563	3			Y	-0-					-0-
11	14070	X	12242	-0-	-1828	-0-	12242	3			Y	-0-					-0-
12	14074	X	8117	-0-	-5957	-0-	8117	3			Y	-0-					-0-
01	12989	X	8305	-0-	-4684	-0-	8305	3			Y	-0-					-0-
02	8052	X	8052	-0-	-0-	-0-	8052	3			Y	-0-					-0-
03	12648	X	11097	-0-	-1551	-0-	11097	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

10	3999	X	3219	-0-	-780	-0-	2953	3	266	9	Y	242	242	1			-0-
11	3600	X	2984	-0-	-616	-0-	2733	3	251	9	Y	228	228	1			-0-
12	3534	X	3032	-0-	-502	-0-	2770	3	262	9	Y	238	238	1			-0-
01	3441	X	2915	-0-	-526	-0-	2655	3	260	9	Y	236	236	1			-0-
02	2619	X	2619	-0-	-0-	-0-	2389	3	230	9	Y	209	209	1			-0-
03	3224	X	2819	-0-	-405	-0-	2576	3	243	9	Y	221	221	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254 X	6179	-0-	-1075	-0-	6179	3			Y	-0-					-0-
11	6690 X	5658	-0-	-1032	-0-	5658	3			Y	-0-					-0-
12	6913 X	5699	-0-	-1214	-0-	5699	3			Y	-0-					-0-
01	6665 X	5014	-0-	-1651	-0-	5014	3			Y	-0-					-0-
02	5824 X	3331	-0-	-2493	-0-	3331	3			Y	-0-					-0-
03	6169 X	5465	-0-	-704	-0-	5465	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286 X	2287	-0-	-999	-0-	1577	3	710	9	Y	645	645	1			-0-
11	2280 X	1863	-0-	-417	-0-	1279	3	584	9	Y	531	531	1			-0-
12	2418 X	2139	-0-	-279	-0-	1414	3	725	9	Y	659	659	1			-0-
01	2418 X	1703	-0-	-715	-0-	1125	3	578	9	Y	525	525	1			-0-
02	2751 X	2751	-0-	-0-	-0-	1897	3	854	9	Y	776	776	1			-0-
03	2294 X	1654	-0-	-640	-0-	1248	3	406	9	Y	369	369	1			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167 X	11560	-0-	-2607	-0-	10648	3	912	9	Y	829	829	1			-0-
11	12660 X	10916	-0-	-1744	-0-	10038	3	878	9	Y	798	798	1			-0-
12	12803 X	10942	-0-	-1861	-0-	10018	3	924	9	Y	840	840	1			-0-
01	11709 X	10729	-0-	-980	-0-	9825	3	904	9	Y	822	822	1			-0-
02	9528 X	9528	-0-	-0-	-0-	8705	3	823	9	Y	748	748	1			-0-
03	11563 X	10311	-0-	-1252	-0-	9432	3	879	9	Y	799	799	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765 X	8222	-0-	-1543	-0-	7625	3	597	9	Y	543	543	1			-0-
11	9060 X	7818	-0-	-1242	-0-	7270	3	548	9	Y	498	498	1			-0-
12	9052 X	7754	-0-	-1298	-0-	7201	3	553	9	Y	503	501	1	2	8	-0-
01	8773 X	7489	-0-	-1284	-0-	6925	3	564	9	Y	513	513	1			-0-
02	6785 X	6785	-0-	-0-	-0-	6250	3	535	9	Y	486	486	1			-0-
03	8215 X	7349	-0-	-866	-0-	6789	3	560	9	Y	509	509	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967 X	6850	-0-	-1117	-0-	6348	3	502	9	Y	456	456	1			-0-
11	7500 X	6438	-0-	-1062	-0-	5965	3	473	9	Y	430	430	1			-0-
12	7440 X	6392	-0-	-1048	-0-	5904	3	488	9	Y	444	444	1			-0-
01	7223 X	6332	-0-	-891	-0-	5836	3	496	9	Y	451	451	1			-0-
02	5547 X	5547	-0-	-0-	-0-	5110	3	437	9	Y	397	397	1			-0-
03	6851 X	6017	-0-	-834	-0-	5530	3	487	9	Y	443	443	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875 X	2262	-0-	-1613	-0-	1537	3	725	9	Y	659	659	1			-0-
11	2940 X	2778	-0-	-162	-0-	1878	3	900	9	Y	818	818	1			-0-
12	4423 X	4423	-0-	-0-	-0-	2915	3	1508	9	Y	1371	1371	1			-0-
01	2852 X	1894	-0-	-958	-0-	1329	3	565	9	Y	514	514	1			-0-
02	3643 X	3643	-0-	-0-	-0-	2355	3	1288	9	Y	1171	1171	1			-0-
03	4433 X	3648	-0-	-785	-0-	2421	3	1227	9	Y	1115	1115	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006 X	5741	-0-	-1265	-0-	5715	3	26	9	Y	24	24	1			-0-
11	6600 X	5987	-0-	-613	-0-	5983	3	4	9	Y	4	4	1			-0-
12	6572 X	5820	-0-	-752	-0-	5809	3	11	9	Y	10	10	1			-0-
01	6479 X	5524	-0-	-955	-0-	5487	3	37	9	Y	34	34	1			-0-
02	4893 X	4893	-0-	-0-	-0-	4858	3	35	9	Y	32	32	1			-0-
03	6200 X	5610	-0-	-590	-0-	5600	3	10	9	Y	9	9	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	7599	-0-	-2290	-0-	6870	3	729	9	Y	663	663	1			-0-
11	9240	X	7400	-0-	-1840	-0-	6660	3	740	9	Y	673	673	1			-0-
12	9300	X	7427	-0-	-1873	-0-	6655	3	772	9	Y	702	702	1			-0-
01	8501	X	7324	-0-	-1177	-0-	6500	3	824	9	Y	749	749	1			-0-
02	6638	X	6638	-0-	-0-	-0-	5882	3	756	9	Y	687	687	1			-0-
03	7657	X	7231	-0-	-426	-0-	6432	3	799	9	Y	726	726	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

10	23250	X	18644	-0-	-4606	-0-	18156	3	488	9	Y	444	444	1			-0-
11	22500	X	18019	-0-	-4481	-0-	17533	3	486	9	Y	442	442	1			-0-
12	23250	X	17614	-0-	-5636	-0-	17139	3	475	9	Y	432	432	1			-0-
01	21545	X	14524	-0-	-7021	-0-	14124	3	400	9	Y	364	364	1			-0-
02	18452	X	16355	-0-	-2097	-0-	15876	3	479	9	Y	435	435	1			-0-
03	18631	X	6605	-0-	-12026	-0-	6407	3	198	9	Y	180	180	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

10	13733	X	12489	-0-	-1244	-0-	12489	3			Y	-0-					-0-
11	12990	X	11748	-0-	-1242	-0-	11748	3			Y	-0-					-0-
12	13051	X	11577	-0-	-1474	-0-	11577	3			Y	-0-					-0-
01	12772	X	11587	-0-	-1185	-0-	11587	3			Y	-0-					-0-
02	10471	X	10471	-0-	-0-	-0-	10471	3			Y	-0-					-0-
03	12493	X	11551	-0-	-942	-0-	11551	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

10	9610	X	8204	-0-	-1406	-0-	7624	3	580	9	Y	527	527	1			-0-
11	9000	X	7822	-0-	-1178	-0-	7248	3	574	9	Y	522	522	1			-0-
12	9176	X	7882	-0-	-1294	-0-	7295	3	587	9	Y	534	534	1			-0-
01	8370	X	7580	-0-	-790	-0-	7037	3	543	9	Y	494	494	1			-0-
02	6805	X	6805	-0-	-0-	-0-	6326	3	479	9	Y	435	435	1			-0-
03	8215	X	7445	-0-	-770	-0-	6922	3	523	9	Y	475	475	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

10	12710	X	10530	-0-	-2180	-0-	8254	3	2276	9	Y	2069	2069	1			-0-
11	11790	X	9808	-0-	-1982	-0-	7700	3	2108	9	Y	1916	1916	1			-0-
12	11780	X	9628	-0-	-2152	-0-	7492	3	2136	9	Y	1942	1942	1			-0-
01	9527	X	9527	-0-	-0-	-0-	7393	3	2134	9	Y	1940	1940	1			-0-
02	8200	X	8200	-0-	-0-	-0-	6334	3	1866	9	Y	1696	1696	1			-0-
03	9362	X	8994	-0-	-368	-0-	6923	3	2071	9	Y	1883	1883	1			-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

10	21855	X	18690	-0-	-3165	-0-	17653	3	1037	9	Y	943	943	1			-0-
11	20220	X	17642	-0-	-2578	-0-	16673	3	969	9	Y	881	881	1			-0-
12	20274	X	17450	-0-	-2824	-0-	16492	3	958	9	Y	871	871	1			-0-
01	19716	X	17579	-0-	-2137	-0-	16589	3	990	9	Y	900	900	1			-0-
02	15480	X	15480	-0-	-0-	-0-	14594	3	886	9	Y	805	805	1			-0-
03	18693	X	16806	-0-	-1887	-0-	15851	3	955	9	Y	868	868	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

10	9455	X	8111	-0-	-1344	-0-	7888	3	223	9	Y	203	203	1			-0-
11	8790	X	7905	-0-	-885	-0-	7676	3	229	9	Y	208	207	1	1	8	-0-
12	8866	X	7895	-0-	-971	-0-	7655	3	240	9	Y	218	215	1	3	8	-0-
01	8556	X	7450	-0-	-1106	-0-	7229	3	221	9	Y	201	201	1			-0-
02	7560	X	6925	-0-	-635	-0-	6719	3	206	9	Y	187	187	1			-0-
03	8184	X	2946	-0-	-5238	-0-	2856	3	90	9	Y	82	81	1	1	8	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	5030	-0-	-2689	-0-	4994	3	36	9	Y	33	33	1			-0-
11	6660	X	4930	-0-	-1730	-0-	4890	3	40	9	Y	36	36	1			-0-
12	5654	X	5654	-0-	-0-	-0-	5603	3	51	9	Y	46	46	1			-0-
01	5616	X	5616	-0-	-0-	-0-	5562	3	54	9	Y	49	49	1			-0-
02	4997	X	4997	-0-	-0-	-0-	4945	3	52	9	Y	47	47	1			-0-
*03	7843	X	7843	-0-	-0-	-0-	7725	3	118	9	Y	107	107	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

10	6045	X	5390	-0-	-655	-0-	5362	3	28	9	Y	25	25	1			-0-
11	5880	X	5242	-0-	-638	-0-	5213	3	29	9	Y	26	26	1			-0-
12	6076	X	5376	-0-	-700	-0-	5344	3	32	9	Y	29	29	1			-0-
01	6076	X	5265	-0-	-811	-0-	5225	3	40	9	Y	36	36	1			-0-
02	4546	X	4546	-0-	-0-	-0-	4516	3	30	9	Y	27	27	1			-0-
03	5425	X	4535	-0-	-890	-0-	4492	3	43	9	Y	39	39	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

10	11532	X	10376	-0-	-1156	-0-	10376	3			Y	-0-					-0-
11	11160	X	9366	-0-	-1794	-0-	9366	3			Y	-0-					-0-
12	11532	X	11195	-0-	-337	-0-	11195	3			Y	-0-					-0-
01	10602	X	10043	-0-	-559	-0-	10043	3			Y	-0-					-0-
02	9388	X	9388	-0-	-0-	-0-	9388	3			Y	-0-					-0-
03	11191	X	10047	-0-	-1144	-0-	10047	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

10	7998	X	7161	-0-	-837	-0-	7062	3	99	9	Y	90	88	1	2	8	-0-
11	7710	X	7055	-0-	-655	-0-	6955	3	100	9	Y	91	91	1			-0-
12	7936	X	7248	-0-	-688	-0-	7119	3	129	9	Y	117	115	1	2	8	-0-
01	7533	X	6787	-0-	-746	-0-	6662	3	125	9	Y	114	114	1			-0-
02	6365	X	6365	-0-	-0-	-0-	6249	3	116	9	Y	105	105	1			-0-
03	7285	X	2817	-0-	-4468	-0-	2773	3	44	9	Y	40	40	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

10	15283	X	13029	-0-	-2254	-0-	11744	3	1285	9	Y	1168	1168	1			-0-
11	14340	X	11948	-0-	-2392	-0-	10805	3	1143	9	Y	1039	1039	1			-0-
12	13857	X	11168	-0-	-2689	-0-	10115	3	1053	9	Y	957	957	1			-0-
01	12193	X	11300	-0-	-893	-0-	10211	3	1089	9	Y	990	990	1			-0-
02	10139	X	10139	-0-	-0-	-0-	9120	3	1019	9	Y	926	926	1			-0-
03	12090	X	11023	-0-	-1067	-0-	9910	3	1113	9	Y	1012	1012	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

10	8029	X	5919	-0-	-2110	-0-	5919	3			Y	-0-					-0-
11	7770	X	5592	-0-	-2178	-0-	5592	3			Y	-0-					-0-
12	7502	X	6496	-0-	-1006	-0-	6496	3			Y	-0-					-0-
01	7037	X	5803	-0-	-1234	-0-	5803	3			Y	-0-					-0-
02	5824	X	5083	-0-	-741	-0-	5083	3			Y	-0-					-0-
*03	7301	X	7301	-0-	-0-	-0-	7301	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7139	-0-	-1324	-0-	230	1	5656	3	Y	1139	1139	1			-0-
							1253	9									
11	7128	X	7128	-0-	-0-	-0-	217	1	5513	3	Y	1271	1271	1			-0-
							1398	9									
12	8122	X	6949	-0-	-1173	-0-	218	1	5400	3	Y	1210	1210	1			-0-
							1331	9									
01	7882	X	6437	-0-	-1445	-0-	194	1	5010	3	Y	1121	1121	1			-0-
							1233	9									
02	5754	X	5754	-0-	-0-	-0-	173	1	4474	3	Y	1006	1006	1			-0-
							1107	9									
03	7378	X	6014	-0-	-1364	-0-	188	1	4757	3	Y	972	972	1			-0-
							1069	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6653	-0-	-632	-0-	207	1	5089	3	Y	1234	1234	1			-0-
							1357	9									
11	6473	X	6473	-0-	-0-	-0-	199	1	5035	3	Y	1126	1126	1			-0-
							1239	9									
12	6820	X	6013	-0-	-807	-0-	188	1	4645	3	Y	1073	1073	1			-0-
							1180	9									
01	6820	X	5773	-0-	-1047	-0-	172	1	4453	3	Y	1044	1044	1			-0-
							1148	9									
02	5029	X	5029	-0-	-0-	-0-	150	1	3877	3	Y	911	911	1			-0-
							1002	9									
03	6696	X	5335	-0-	-1361	-0-	162	1	4104	3	Y	972	972	1			-0-
							1069	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8228	X	8228	-0-	-0-	-0-	256	1	6314	3	Y	1507	1507	1			-0-
							1658	9									
11	7415	X	7415	-0-	-0-	-0-	222	1	5639	3	Y	1413	1413	1			-0-
							1554	9									
12	8990	X	6954	-0-	-2036	-0-	212	1	5238	3	Y	1367	1367	1			-0-
							1504	9									
01	8672	X	6802	-0-	-1870	-0-	196	1	5073	3	Y	1394	1394	1			-0-
							1533	9									
02	6183	X	6183	-0-	-0-	-0-	171	1	4424	3	Y	1444	1444	1			-0-
							1588	9									
03	8215	X	6452	-0-	-1763	-0-	186	1	4725	3	Y	1401	1401	1			-0-
							1541	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9514	-0-	-623	-0-	289	1	7112	3	Y	1921	1921	1			-0-
							2113	9									
11	9210	X	8986	-0-	-224	-0-	265	1	6731	3	Y	1809	1809	1			-0-
							1990	9									
12	11191	X	8699	-0-	-2492	-0-	262	1	6480	3	Y	1779	1779	1			-0-
							1957	9									
01	8519	X	8108	-0-	-411	-0-	231	1	5966	3	Y	1737	1737	1			-0-
							1911	9									
02	7572	X	7572	-0-	-0-	-0-	214	1	5534	3	Y	1658	1658	1			-0-
							1824	9									
03	8339	X	7903	-0-	-436	-0-	232	1	5892	3	Y	1617	1617	1			-0-
							1779	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	9490	-0-	-2569	-0-	8846	3	644	9	Y	585	585	1			-0-
11	11250	X	9283	-0-	-1967	-0-	8641	3	642	9	Y	584	584	1			-0-
12	11253	X	9160	-0-	-2093	-0-	8530	3	630	9	Y	573	573	1			-0-
01	9990	X	9066	-0-	-924	-0-	8475	3	591	9	Y	537	537	1			-0-
02	8541	X	8541	-0-	-0-	-0-	7962	3	579	9	Y	526	526	1			-0-
03	9579	X	9292	-0-	-287	-0-	8654	3	638	9	Y	580	580	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

10	11687	X	9371	-0-	-2316	-0-	7933	3	1438	9	Y	1307	1307	1			-0-
11	9870	X	7838	-0-	-2032	-0-	6642	3	1196	9	Y	1087	1087	1			-0-
12	9827	X	6688	-0-	-3139	-0-	5659	3	1029	9	Y	935	935	1			-0-
01	9610	X	8258	-0-	-1352	-0-	6880	3	1378	9	Y	1253	1253	1			-0-
02	6733	X	6733	-0-	-0-	-0-	5646	3	1087	9	Y	988	988	1			-0-
03	9362	X	7706	-0-	-1656	-0-	6360	3	1346	9	Y	1224	1224	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

10	7202	X	7202	-0-	-0-	-0-	227	1	5587	3	Y	1262	1262	1			-0-
							1388	9									
11	6600	X	6166	-0-	-434	-0-	187	1	4738	3	Y	1128	1128	1			-0-
							1241	9									
12	7781	X	6196	-0-	-1585	-0-	192	1	4739	3	Y	1150	1150	1			-0-
							1265	9									
01	7343	X	6078	-0-	-1265	-0-	181	1	4688	3	Y	1099	1099	1			-0-
							1209	9									
02	5262	X	5262	-0-	-0-	-0-	157	1	4067	3	Y	944	944	1			-0-
							1038	9									
03	7192	X	5668	-0-	-1524	-0-	173	1	4381	3	Y	1013	1013	1			-0-
							1114	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

10	4247	X	3183	-0-	-1064	-0-	3183	3			Y	-0-					-0-
11	4110	X	3017	-0-	-1093	-0-	3017	3			Y	-0-					-0-
12	4092	X	3595	-0-	-497	-0-	3595	3			Y	-0-					-0-
01	3937	X	3227	-0-	-710	-0-	3227	3			Y	-0-					-0-
02	DLQ	G-10	3022	-0-	3022	3022	3022	3			Y	-0-					-0-
03	DLQ	G-10	3144	-0-	3144	6166	3144	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

10	8060	X	6906	-0-	-1154	-0-	6445	3	461	9	Y	419	419	1			-0-
11	7530	X	6409	-0-	-1121	-0-	5970	3	439	9	Y	399	399	1			-0-
12	7533	X	6728	-0-	-805	-0-	6253	3	475	9	Y	432	430	1	2	8	-0-
01	7316	X	6345	-0-	-971	-0-	5866	3	479	9	Y	435	435	1			-0-
02	5613	X	5613	-0-	-0-	-0-	5145	3	468	9	Y	425	425	1			-0-
03	6913	X	6103	-0-	-810	-0-	5622	3	481	9	Y	437	437	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6934	-0-	-10	-0-	160	1	5197	3	Y	1434	1434	1			-0-
							1577	9									
11	8130	X	6140	-0-	-1990	-0-	129	1	4613	3	Y	1271	1271	1			-0-
							1398	9									
12	8401	X	5777	-0-	-2624	-0-	130	1	4329	3	Y	1198	1198	1			-0-
							1318	9									
01	6511	X	5968	-0-	-543	-0-	149	1	4411	3	Y	1280	1280	1			-0-
							1408	9									
02	4986	X	4986	-0-	-0-	-0-	118	1	3661	3	Y	1097	1097	1			-0-
							1207	9									
03	6448	X	5572	-0-	-876	-0-	135	1	4097	3	Y	1218	1218	1			-0-
							1340	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

10	7471	X	6152	-0-	-1319	-0-	5679	3	473	9	Y	430	430	1			-0-
11	6810	X	5848	-0-	-962	-0-	5397	3	451	9	Y	410	410	1			-0-
12	6820	X	5773	-0-	-1047	-0-	5293	3	480	9	Y	436	434	1	2	8	-0-
01	6572	X	5061	-0-	-1511	-0-	4579	3	482	9	Y	438	438	1			-0-
02	4700	X	4700	-0-	-0-	-0-	4268	3	432	9	Y	393	393	1			-0-
03	6138	X	5311	-0-	-827	-0-	4856	3	455	9	Y	414	414	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

10	12245	X	9336	-0-	-2909	-0-	8663	3	673	9	Y	612	612	1			-0-
11	11520	X	8507	-0-	-3013	-0-	7878	3	629	9	Y	572	572	1			-0-
12	11284	X	8690	-0-	-2594	-0-	8019	3	671	9	Y	610	610	1			-0-
01	10788	X	8738	-0-	-2050	-0-	7998	3	740	9	Y	673	673	1			-0-
02	7449	X	7449	-0-	-0-	-0-	6849	3	600	9	Y	545	545	1			-0-
03	9331	X	8175	-0-	-1156	-0-	7520	3	655	9	Y	595	595	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

10	10354	X	8777	-0-	-1577	-0-	7687	3	1090	9	Y	991	991	1			-0-
11	9450	X	8332	-0-	-1118	-0-	7290	3	1042	9	Y	947	947	1			-0-
12	9393	X	8360	-0-	-1033	-0-	7302	3	1058	9	Y	962	962	1			-0-
01	8178	X	8178	-0-	-0-	-0-	7119	3	1059	9	Y	963	963	1			-0-
02	7351	X	7351	-0-	-0-	-0-	6384	3	967	9	Y	879	879	1			-0-
03	8029	X	7880	-0-	-149	-0-	6844	3	1036	9	Y	942	942	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

10	5456	X	4834	-0-	-622	-0-	4834	3			Y	-0-					-0-
11	5280	X	4509	-0-	-771	-0-	4509	3			Y	-0-					-0-
12	5239	X	4587	-0-	-652	-0-	4587	3			Y	-0-					-0-
01	5146	X	4387	-0-	-759	-0-	4387	3			Y	-0-					-0-
02	3659	X	3659	-0-	-0-	-0-	3659	3			Y	-0-					-0-
03	4836	X	3923	-0-	-913	-0-	3923	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

10	27063	X	24324	-0-	-2739	-0-	24324	3			Y	-0-					-0-
11	25860	X	22961	-0-	-2899	-0-	22961	3			Y	-0-					-0-
12	26009	X	23554	-0-	-2455	-0-	23554	3			Y	-0-					-0-
01	29409	X	29409	-0-	-0-	-0-	29409	3			Y	-0-					-0-
02	21525	X	21525	-0-	-0-	-0-	21525	3			Y	-0-					-0-
*03	25040	X	25040	-0-	-0-	-0-	25040	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3572	-0-	-1140	-0-	2625	3	947	9	Y	861	861	1			-0-
11	4320	X	3396	-0-	-924	-0-	2549	3	847	9	Y	770	770	1			-0-
12	4247	X	2141	-0-	-2106	-0-	1519	3	622	9	Y	565	565	1			-0-
01	4154	X	3615	-0-	-539	-0-	2619	3	996	9	Y	905	905	1			-0-
02	1409	X	1409	-0-	-0-	-0-	956	3	453	9	Y	412	412	1			-0-
03	3565	X	3325	-0-	-240	-0-	2406	3	919	9	Y	835	835	1			-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

10	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

10	5890	X	3944	-0-	-1946	-0-	453	1	2558	3	Y	848	848	1			-0-
							933	9									
11	4740	X	3667	-0-	-1073	-0-	347	1	2404	3	Y	833	833	1			-0-
							916	9									
12	4371	X	1798	-0-	-2573	-0-	198	1	1153	3	Y	406	406	1			-0-
							447	9									
01	4496	X	4496	-0-	-0-	-0-	476	1	2994	3	Y	933	933	1			-0-
							1026	9									
02	3573	X	3573	-0-	-0-	-0-	409	1	2394	3	Y	700	700	1			-0-
							770	9									
03	3937	X	3364	-0-	-573	-0-	441	1	2415	3	Y	462	462	1			-0-
							508	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

10	11718	X	8951	-0-	-2767	-0-	6535	3	2416	9	Y	2196	2196	1			-0-
11	11340	X	7287	-0-	-4053	-0-	5408	3	1879	9	Y	1708	1708	1			-0-
12	11718	X	6719	-0-	-4999	-0-	4847	3	1872	9	Y	1702	1702	1			-0-
01	10075	X	2504	-0-	-7571	-0-	1644	3	860	9	Y	782	782	1			-0-
02	7727	X	7727	-0-	-0-	-0-	5557	3	2170	9	Y	1973	1973	1			-0-
03	8959	X	5811	-0-	-3148	-0-	4162	3	1649	9	Y	1499	1499	1			-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

10	8742	X	6844	-0-	-1898	-0-	5120	3	1724	9	Y	1567	1567	1			-0-
11	8460	X	6684	-0-	-1776	-0-	5113	3	1571	9	Y	1428	1428	1			-0-
12	8742	X	6746	-0-	-1996	-0-	5078	3	1668	9	Y	1516	1516	1			-0-
01	7223	X	6452	-0-	-771	-0-	4817	3	1635	9	Y	1486	1486	1			-0-
02	5825	X	5825	-0-	-0-	-0-	4351	3	1474	9	Y	1340	1340	1			-0-
03	6913	X	5538	-0-	-1375	-0-	4229	3	1309	9	Y	1190	1190	1			-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

10	5425	X	4793	-0-	-632	-0-	4231	3	562	9	Y	511	511	1			-0-
11	5250	X	3154	-0-	-2096	-0-	2777	3	377	9	Y	343	343	1			-0-
12	5115	X	4785	-0-	-330	-0-	4201	3	584	9	Y	531	531	1			-0-
01	5115	X	4525	-0-	-590	-0-	3950	3	575	9	Y	523	523	1			-0-
02	4108	X	4108	-0-	-0-	-0-	3607	3	501	9	Y	455	455	1			-0-
03	4805	X	3412	-0-	-1393	-0-	2988	3	424	9	Y	385	385	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5921	-0-	-775	-0-	5244	3	677	9	Y	615	615	1			-0-
11	6480	X	5680	-0-	-800	-0-	5033	3	647	9	Y	588	588	1			-0-
12	6107	X	5223	-0-	-884	-0-	4574	3	649	9	Y	590	590	1			-0-
01	6060	X	4880	-0-	-1180	-0-	4266	3	614	9	Y	558	558	1			-0-
02	4264	X	4264	-0-	-0-	-0-	3706	3	558	9	Y	507	507	1			-0-
03	5921	X	5564	-0-	-357	-0-	4901	3	663	9	Y	603	603	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

10	9083	X	7950	-0-	-1133	-0-	6985	3	965	9	Y	877	877	1			-0-
11	8580	X	7461	-0-	-1119	-0-	6560	3	901	9	Y	819	819	1			-0-
12	8618	X	7384	-0-	-1234	-0-	6467	3	917	9	Y	834	834	1			-0-
01	8618	X	6288	-0-	-2330	-0-	5507	3	781	9	Y	710	710	1			-0-
02	6796	X	6796	-0-	-0-	-0-	5913	3	883	9	Y	803	803	1			-0-
03	7936	X	7152	-0-	-784	-0-	6225	3	927	9	Y	843	843	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

10	6696	X	5267	-0-	-1429	-0-	5233	3	34	9	Y	31	31	1			-0-
11	6120	X	5226	-0-	-894	-0-	5187	3	39	9	Y	35	35	1			-0-
12	6324	X	5346	-0-	-978	-0-	5306	3	40	9	Y	36	35	1	1	8	-0-
01	5363	X	5079	-0-	-284	-0-	5040	3	39	9	Y	35	35	1			-0-
02	4872	X	4696	-0-	-176	-0-	4661	3	35	9	Y	32	32	1			-0-
03	5394	X	4787	-0-	-607	-0-	4752	3	35	9	Y	32	32	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

10	10571	X	8811	-0-	-1760	-0-	8775	3	36	9	Y	33	33	1			-0-
11	9810	X	8624	-0-	-1186	-0-	8589	3	35	9	Y	32	32	1			-0-
12	9796	X	8639	-0-	-1157	-0-	8586	3	53	9	Y	48	46	1	2	8	-0-
01	9610	X	8258	-0-	-1352	-0-	8194	3	64	9	Y	58	58	1			-0-
02	7411	X	7411	-0-	-0-	-0-	7383	3	28	9	Y	25	25	1			-0-
03	8897	X	8180	-0-	-717	-0-	8146	3	34	9	Y	31	31	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

10	9176	X	7790	-0-	-1386	-0-	7618	3	172	9	N	156	156	1			-0-
11	8580	X	7696	-0-	-884	-0-	7545	3	151	9	N	137	137	1			-0-
12	8742	X	7530	-0-	-1212	-0-	7318	3	212	9	N	193	193	1			-0-
01	8525	X	6366	-0-	-2159	-0-	6159	3	207	9	N	188	188	1			-0-
02	8235	X	8235	-0-	-0-	-0-	8035	3	200	9	N	182	182	1			-0-
03	7967	X	3069	-0-	-4898	-0-	2997	3	72	9	N	65	65	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

10	5761	X	5761	-0-	-0-	-0-	4328	3	1433	9	Y	1303	1303	1			-0-
11	5483	X	5483	-0-	-0-	-0-	4111	3	1372	9	Y	1247	1247	1			-0-
12	5487	X	5451	-0-	-36	-0-	4075	3	1376	9	Y	1251	1251	1			-0-
01	5398	X	5398	-0-	-0-	-0-	4033	3	1365	9	Y	1241	1241	1			-0-
02	4831	X	4831	-0-	-0-	-0-	3596	3	1235	9	Y	1123	1123	1			-0-
03	4929	X	4817	-0-	-112	-0-	3534	3	1283	9	Y	1166	1166	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

10	14663	X	12187	-0-	-2476	-0-	12187	3			Y	-0-					-0-
11	13950	X	12050	-0-	-1900	-0-	12050	3			Y	-0-					-0-
12	13392	X	12174	-0-	-1218	-0-	12174	3			Y	-0-					-0-
01	13392	X	11960	-0-	-1432	-0-	11960	3			Y	-0-					-0-
02	10887	X	10887	-0-	-0-	-0-	10887	3			Y	-0-					-0-
03	12462	X	11522	-0-	-940	-0-	11522	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510 X	5349	-0-	-1161	-0-	5129	3	220	9	Y	200	200	1			-0-
11	6150 X	5366	-0-	-784	-0-	5139	3	227	9	Y	206	206	1			-0-
12	6169 X	5330	-0-	-839	-0-	5089	3	241	9	Y	219	219	1			-0-
01	5983 X	5226	-0-	-757	-0-	4995	3	231	9	Y	210	210	1			-0-
02	4735 X	4735	-0-	-0-	-0-	4423	3	312	9	Y	284	284	1			-0-
03	5549 X	4701	-0-	-848	-0-	4482	3	219	9	Y	199	199	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

10	11718 X	9991	-0-	-1727	-0-	9289	3	702	9	Y	638	638	1			-0-
11	10980 X	9214	-0-	-1766	-0-	8568	3	646	9	Y	587	587	1			-0-
12	11005 X	9221	-0-	-1784	-0-	8550	3	671	9	Y	610	610	1			-0-
01	9700 X	8918	-0-	-782	-0-	8247	3	671	9	Y	610	610	1			-0-
02	8078 X	8078	-0-	-0-	-0-	7478	3	600	9	Y	545	545	1			-0-
03	9610 X	8538	-0-	-1072	-0-	7920	3	618	9	Y	562	562	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

10	9672 X	8086	-0-	-1586	-0-	6989	3	1097	9	Y	997	997	1			-0-
11	9000 X	7596	-0-	-1404	-0-	6522	3	1074	9	Y	976	976	1			-0-
12	8897 X	7696	-0-	-1201	-0-	6585	3	1111	9	Y	1010	1010	1			-0-
01	8212 X	7508	-0-	-704	-0-	6452	3	1056	9	Y	960	960	1			-0-
02	6455 X	6455	-0-	-0-	-0-	5503	3	952	9	Y	865	865	1			-0-
03	8091 X	6966	-0-	-1125	-0-	5953	3	1013	9	Y	921	921	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

10	8897 X	8150	-0-	-747	-0-	251	1	6177	3	Y	1565	1565	1			-0-
						1722	9									
11	8610 X	7569	-0-	-1041	-0-	228	1	5773	3	Y	1425	1425	1			-0-
						1568	9									
12	8959 X	7408	-0-	-1551	-0-	227	1	5608	3	Y	1430	1430	1			-0-
						1573	9									
01	7561 X	7215	-0-	-346	-0-	212	1	5489	3	Y	1376	1376	1			-0-
						1514	9									
02	6130 X	6130	-0-	-0-	-0-	185	1	4791	3	Y	1049	1049	1			-0-
						1154	9									
03	7409 X	6869	-0-	-540	-0-	212	1	5369	3	Y	1171	1171	1			-0-
						1288	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

10	8680 X	7827	-0-	-853	-0-	238	1	5871	3	Y	1562	1562	1			-0-
						1718	9									
11	7920 X	7425	-0-	-495	-0-	221	1	5612	3	Y	1447	1447	1			-0-
						1592	9									
12	8494 X	7336	-0-	-1158	-0-	221	1	5474	3	Y	1492	1492	1			-0-
						1641	9									
01	7348 X	7127	-0-	-221	-0-	204	1	5277	3	Y	1496	1496	1			-0-
						1646	9									
02	6522 X	6522	-0-	-0-	-0-	188	1	4865	3	Y	1335	1335	1			-0-
						1469	9									
03	7161 X	6135	-0-	-1026	-0-	174	1	4412	3	Y	1408	1408	1			-0-
						1549	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3974	-0-	-1513	-0-	3556	3	418	9	Y	380	378	1	2	8	-0-
11	5310	X	3799	-0-	-1511	-0-	3399	3	400	9	Y	364	364	1			-0-
12	4588	X	3062	-0-	-1526	-0-	2745	3	317	9	Y	288	288	1			-0-
01	4030	X	3013	-0-	-1017	-0-	2683	3	330	9	Y	300	300	1			-0-
02	2760	X	2760	-0-	-0-	-0-	2446	3	314	9	Y	285	285	1			-0-
03	3968	X	3046	-0-	-922	-0-	2697	3	349	9	Y	317	317	1			-0-

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7210	-0-	7210	832286	151	1	4918	3	Y	1946	1946	1			-0-
							2141	9									
11	0	W	6586	-0-	6586	838872	125	1	4477	3	Y	1804	1804	1			-0-
							1984	9									
12	0	W	5806	-0-	5806	844678	123	1	4085	3	Y	1453	1453	1			-0-
							1598	9									
01	0	W	7175	-0-	7175	851853	167	1	4954	3	Y	1867	1867	1			-0-
							2054	9									
02	0	W	5754	-0-	5754	857607	128	1	3964	3	Y	1511	1511	1			-0-
							1662	9									
03	0	W	6280	-0-	6280	863887	139	1	4207	3	Y	1758	1758	1			-0-
							1934	9									

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6746	-0-	-1345	-0-	6234	3	512	9	Y	465	465	1			-0-
11	7590	X	6411	-0-	-1179	-0-	5932	3	479	9	Y	435	435	1			-0-
12	7471	X	6450	-0-	-1021	-0-	5955	3	495	9	Y	450	450	1			-0-
01	7409	X	6302	-0-	-1107	-0-	5782	3	520	9	Y	473	473	1			-0-
02	5533	X	5533	-0-	-0-	-0-	5071	3	462	9	Y	420	420	1			-0-
03	6758	X	6025	-0-	-733	-0-	5524	3	501	9	Y	455	455	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	10481	-0-	-2632	-0-	9612	3	869	9	Y	790	790	1			-0-
11	12090	X	9830	-0-	-2260	-0-	9036	3	794	9	Y	722	722	1			-0-
12	11656	X	8977	-0-	-2679	-0-	8341	3	636	9	Y	578	578	1			-0-
01	10083	X	9685	-0-	-398	-0-	8854	3	831	9	Y	755	755	1			-0-
02	7905	X	7905	-0-	-0-	-0-	7210	3	695	9	Y	632	632	1			-0-
03	9982	X	8702	-0-	-1280	-0-	7914	3	788	9	Y	716	716	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7375	-0-	-1770	-0-	5160	3	2215	9	Y	2014	2014	1			-0-
11	8490	X	6875	-0-	-1615	-0-	4804	3	2071	9	Y	1883	1883	1			-0-
12	8587	X	6801	-0-	-1786	-0-	4726	3	2075	9	Y	1886	1886	1			-0-
01	8192	X	7065	-0-	-1127	-0-	5054	3	2011	9	Y	1828	1828	1			-0-
02	6411	X	6411	-0-	-0-	-0-	4585	3	1826	9	Y	1660	1660	1			-0-
03	7378	X	6927	-0-	-451	-0-	4828	3	2099	9	Y	1908	1908	1			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6917	-0-	-1701	-0-	6773	3	144	9	Y	131	131	1			-0-
11	7770	X	6514	-0-	-1256	-0-	6371	3	143	9	Y	130	130	1			-0-
12	7719	X	6575	-0-	-1144	-0-	6423	3	152	9	Y	138	136	1	2	8	-0-
01	7486	X	6368	-0-	-1118	-0-	6210	3	158	9	Y	144	144	1			-0-
02	5744	X	5744	-0-	-0-	-0-	5573	3	171	9	Y	155	155	1			-0-
03	6913	X	6203	-0-	-710	-0-	5992	3	211	9	Y	192	192	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7809	-0-	-1429	-0-	7809	3			Y	-0-					-0-
11	8940	X	7352	-0-	-1588	-0-	7352	3			Y	-0-					-0-
12	8618	X	7446	-0-	-1172	-0-	7446	3			Y	-0-					-0-
01	8463	X	7710	-0-	-753	-0-	7710	3			Y	-0-					-0-
02	6882	X	6882	-0-	-0-	-0-	6882	3			Y	-0-					-0-
03	7812	X	7362	-0-	-450	-0-	7362	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	11657	-0-	-3874	-0-	10630	3	1027	9	Y	934	934	1			-0-
11	14460	X	10946	-0-	-3514	-0-	9966	3	980	9	Y	891	891	1			-0-
12	13764	X	10811	-0-	-2953	-0-	9804	3	1007	9	Y	915	915	1			-0-
01	11873	X	10974	-0-	-899	-0-	9951	3	1023	9	Y	930	930	1			-0-
02	9739	X	9739	-0-	-0-	-0-	8829	3	910	9	Y	827	827	1			-0-
03	11656	X	10595	-0-	-1061	-0-	9613	3	982	9	Y	893	893	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10191	-0-	-1682	-0-	9374	3	817	9	Y	743	743	1			-0-
11	11070	X	9604	-0-	-1466	-0-	8776	3	828	9	Y	753	753	1			-0-
12	10974	X	9590	-0-	-1384	-0-	8719	3	871	9	Y	792	792	1			-0-
01	10633	X	9340	-0-	-1293	-0-	8476	3	864	9	Y	785	785	1			-0-
02	8295	X	8295	-0-	-0-	-0-	7548	3	747	9	Y	679	679	1			-0-
03	10199	X	8908	-0-	-1291	-0-	8146	3	762	9	Y	693	693	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	3623	-0-	-2825	-0-	2497	3	1126	9	Y	1024	1024	1			-0-
11	5520	X	3665	-0-	-1855	-0-	2543	3	1122	9	Y	1020	1020	1			-0-
12	5301	X	3771	-0-	-1530	-0-	2608	3	1163	9	Y	1057	1057	1			-0-
01	4681	X	3986	-0-	-695	-0-	2785	3	1201	9	Y	1092	1092	1			-0-
02	3127	X	3127	-0-	-0-	-0-	2157	3	970	9	Y	882	882	1			-0-
03	3782	X	3377	-0-	-405	-0-	2322	3	1055	9	Y	959	959	1			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4762	X	4762	-0-	-0-	-0-	148	1	3655	3	Y	872	872	1			-0-
							959	9									
11	4361	X	4361	-0-	-0-	-0-	132	1	3346	3	Y	803	803	1			-0-
							883	9									
12	5022	X	4264	-0-	-758	-0-	132	1	3260	3	Y	793	793	1			-0-
							872	9									
01	4305	X	4152	-0-	-153	-0-	124	1	3197	3	Y	755	755	1			-0-
							831	9									
02	3836	X	3499	-0-	-337	-0-	102	1	2634	3	Y	694	694	1			-0-
							763	9									
03	4247	X	3806	-0-	-441	-0-	113	1	2867	3	Y	751	751	1			-0-
							826	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	14498	-0-	-3482	-0-	13607	3	891	9	Y	810	810	1			-0-
11	16650	X	13346	-0-	-3304	-0-	12519	3	827	9	Y	752	752	1			-0-
12	16399	X	13016	-0-	-3383	-0-	12199	3	817	9	Y	743	743	1			-0-
01	14252	X	11742	-0-	-2510	-0-	11007	3	735	9	Y	668	668	1			-0-
02	10592	X	10592	-0-	-0-	-0-	9887	3	705	9	Y	641	641	1			-0-
03	14105	X	11642	-0-	-2463	-0-	10830	3	812	9	Y	738	738	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	12804	-0-	-2386	-0-	12265	3	539	9	Y	490	490	1			-0-
11	14100	X	12015	-0-	-2085	-0-	11478	3	537	9	Y	488	488	1			-0-
12	14105	X	12146	-0-	-1959	-0-	11612	3	534	9	Y	485	485	1			-0-
01	13179	X	11707	-0-	-1472	-0-	11221	3	486	9	Y	442	442	1			-0-
02	9238	X	9238	-0-	-0-	-0-	8851	3	387	9	Y	352	352	1			-0-
03	12803	X	10138	-0-	-2665	-0-	9712	3	426	9	Y	387	387	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

10	12090	X	10016	-0-	-2074	-0-	8556	3	1460	9	Y	1327	1327	1			-0-
11	11130	X	7200	-0-	-3930	-0-	6141	3	1059	9	Y	963	963	1			-0-
12	10974	X	8004	-0-	-2970	-0-	6846	3	1158	9	Y	1053	1053	1			-0-
01	10509	X	9412	-0-	-1097	-0-	7893	3	1519	9	Y	1381	1381	1			-0-
02	7921	X	7921	-0-	-0-	-0-	6661	3	1260	9	Y	1145	1145	1			-0-
03	10013	X	8342	-0-	-1671	-0-	6959	3	1383	9	Y	1257	1257	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

10	4433	X	4005	-0-	-428	-0-	3915	3	90	9	Y	82	82	1			-0-
11	4290	X	3808	-0-	-482	-0-	3717	3	91	9	Y	83	83	1			-0-
12	4433	X	3613	-0-	-820	-0-	3524	3	89	9	Y	81	81	1			-0-
01	4185	X	3367	-0-	-818	-0-	3283	3	84	9	Y	76	76	1			-0-
02	3799	X	3799	-0-	-0-	-0-	3671	3	128	9	Y	116	116	1			-0-
03	3999	X	3955	-0-	-44	-0-	3809	3	146	9	Y	133	133	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

10	10230	X	9995	-0-	-235	-0-	295	1	7271	3	Y	2208	2208	1			-0-
							2429	9									
11	9330	X	8811	-0-	-519	-0-	251	1	6363	3	Y	1997	1997	1			-0-
							2197	9									
12	9672	X	8670	-0-	-1002	-0-	253	1	6243	3	Y	1976	1976	1			-0-
							2174	9									
01	9282	X	8190	-0-	-1092	-0-	228	1	5891	3	Y	1883	1883	1			-0-
							2071	9									
02	7651	X	7651	-0-	-0-	-0-	209	1	5403	3	Y	1854	1854	1			-0-
							2039	9									
03	9145	X	8193	-0-	-952	-0-	229	1	5806	3	Y	1962	1962	1			-0-
							2158	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

10	7998	X	6291	-0-	-1707	-0-	5460	3	831	9	Y	755	755	1			-0-
11	6540	X	5433	-0-	-1107	-0-	4739	3	694	9	Y	631	631	1			-0-
12	6758	X	5180	-0-	-1578	-0-	4475	3	705	9	Y	641	641	1			-0-
01	6049	X	5428	-0-	-621	-0-	4596	3	832	9	Y	756	756	1			-0-
02	4811	X	4811	-0-	-0-	-0-	4099	3	712	9	Y	647	647	1			-0-
03	5983	X	5146	-0-	-837	-0-	4397	3	749	9	Y	681	681	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

10	19995	X	13655	-0-	-6340	-0-	11465	3	2190	9	Y	1991	1991	1			-0-
11	18810	X	11505	-0-	-7305	-0-	9667	3	1838	9	Y	1671	1671	1			-0-
12	18197	X	13920	-0-	-4277	-0-	12117	3	1803	9	Y	1639	1639	1			-0-
01	17422	X	12604	-0-	-4818	-0-	10838	3	1766	9	Y	1605	1605	1			-0-
02	12433	X	12433	-0-	-0-	-0-	10553	3	1880	9	Y	1709	1709	1			-0-
03	13919	X	12006	-0-	-1913	-0-	10128	3	1878	9	Y	1707	1707	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711 X	7881	-0-	-830	-0-	7769	3	112	9	Y	102	102	1			-0-
11	8370 X	6609	-0-	-1761	-0-	6508	3	101	9	Y	92	92	1			-0-
12	8649 X	6987	-0-	-1662	-0-	6876	3	111	9	Y	101	101	1			-0-
01	8215 X	7141	-0-	-1074	-0-	7033	3	108	9	Y	98	98	1			-0-
02	8093 X	8093	-0-	-0-	-0-	7961	3	132	9	Y	120	120	1			-0-
*03	8273 X	8273	-0-	-0-	-0-	8138	3	135	9	Y	123	123	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657 X	6610	-0-	-1047	-0-	199	1	4890	3	Y	1383	1383	1			-0-
						1521	9									
11	7230 X	6293	-0-	-937	-0-	185	1	4688	3	Y	1291	1291	1			-0-
						1420	9									
12	7471 X	6206	-0-	-1265	-0-	185	1	4577	3	Y	1313	1313	1			-0-
						1444	9									
01	6019 X	5598	-0-	-421	-0-	161	1	4157	3	Y	1164	1164	1			-0-
						1280	9									
02	5807 X	5807	-0-	-0-	-0-	165	1	4266	3	Y	1251	1251	1			-0-
						1376	9									
*03	6051 X	6051	-0-	-0-	-0-	176	1	4464	3	Y	1283	1283	1			-0-
						1411	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471 X	7358	-0-	-113	-0-	167	1	5444	3	Y	1588	1588	1			-0-
						1747	9									
11	8130 X	6606	-0-	-1524	-0-	136	1	4872	3	Y	1453	1453	1			-0-
						1598	9									
12	8401 X	6464	-0-	-1937	-0-	145	1	4824	3	Y	1359	1359	1			-0-
						1495	9									
01	6601 X	6545	-0-	-56	-0-	161	1	4777	3	Y	1461	1461	1			-0-
						1607	9									
02	5589 X	5589	-0-	-0-	-0-	130	1	4029	3	Y	1300	1300	1			-0-
						1430	9									
03	6541 X	5791	-0-	-750	-0-	142	1	4308	3	Y	1219	1219	1			-0-
						1341	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299 X	11288	-0-	-2011	-0-	9157	3	2131	9	Y	1937	1937	1			-0-
11	12150 X	10426	-0-	-1724	-0-	8420	3	2006	9	Y	1824	1824	1			-0-
12	12121 X	9382	-0-	-2739	-0-	7585	3	1797	9	Y	1634	1634	1			-0-
01	11497 X	9685	-0-	-1812	-0-	7802	3	1883	9	Y	1712	1712	1			-0-
02	8659 X	8659	-0-	-0-	-0-	6969	3	1690	9	Y	1536	1536	1			-0-
03	11284 X	9406	-0-	-1878	-0-	7569	3	1837	9	Y	1670	1670	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098 X	9139	-0-	-1959	-0-	7234	3	1905	9	Y	1732	1732	1			-0-
11	10350 X	8560	-0-	-1790	-0-	6768	3	1792	9	Y	1629	1629	1			-0-
12	10354 X	8488	-0-	-1866	-0-	6691	3	1797	9	Y	1634	1634	1			-0-
01	8223 X	7513	-0-	-710	-0-	5829	3	1684	9	Y	1531	1531	1			-0-
02	6551 X	6551	-0-	-0-	-0-	4976	3	1575	9	Y	1432	1432	1			-0-
03	8091 X	7393	-0-	-698	-0-	5719	3	1674	9	Y	1522	1522	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18139	X	18139	-0-	-0-	-0-	17695	3	444	9	Y	404	404	1			-0-
11	17460	X	17150	-0-	-310	-0-	16734	3	416	9	Y	378	378	1			-0-
12	18042	X	16730	-0-	-1312	-0-	16286	3	444	9	Y	404	404	1			-0-
01	18042	X	15737	-0-	-2305	-0-	15291	3	446	9	Y	405	403	1	2	8	-0-
02	14339	X	14339	-0-	-0-	-0-	13941	3	398	9	Y	362	362	1			-0-
03	18135	X	6135	-0-	-12000	-0-	5961	3	174	9	Y	158	158	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

10	16988	X	8483	-0-	-8505	-0-	7590	3	893	9	Y	812	812	1			-0-
11	16440	X	7280	-0-	-9160	-0-	6504	3	776	9	Y	705	705	1			-0-
12	16988	X	6699	-0-	-10289	-0-	6046	3	653	9	Y	594	592	1	2	8	-0-
01	9030	X	6398	-0-	-2632	-0-	5737	3	661	9	Y	601	599	1	2	8	-0-
02	5576	X	5576	-0-	-0-	-0-	4987	3	589	9	Y	535	535	1			-0-
03	8215	X	5653	-0-	-2562	-0-	5092	3	561	9	Y	510	510	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

10	20987	X	11374	-0-	-9613	-0-	9559	3	1815	9	Y	1650	1650	1			-0-
11	19230	X	13540	-0-	-5690	-0-	11492	3	2048	9	Y	1862	1862	1			-0-
12	18693	X	13094	-0-	-5599	-0-	11022	3	2072	9	Y	1884	1884	1			-0-
01	12814	X	12814	-0-	-0-	-0-	10794	3	2020	9	Y	1836	1836	1			-0-
02	11193	X	11193	-0-	-0-	-0-	9419	3	1774	9	Y	1613	1613	1			-0-
03	13609	X	12461	-0-	-1148	-0-	10464	3	1997	9	Y	1815	1815	1			-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

10	10075	X	9202	-0-	-873	-0-	277	1	6823	3	Y	1911	1911	1			-0-
							2102	9									
11	9480	X	8655	-0-	-825	-0-	254	1	6453	3	Y	1771	1771	1			-0-
							1948	9									
12	10013	X	8522	-0-	-1491	-0-	257	1	6354	3	Y	1737	1737	1			-0-
							1911	9									
01	8850	X	8209	-0-	-641	-0-	237	1	6140	3	Y	1665	1665	1			-0-
							1832	9									
02	7506	X	7506	-0-	-0-	-0-	216	1	5581	3	Y	1554	1554	1			-0-
							1709	9									
03	8742	X	7960	-0-	-782	-0-	233	1	5916	3	Y	1646	1646	1			-0-
							1811	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

10	8401	X	5404	-0-	-2997	-0-	3993	3	1411	9	Y	1283	1283	1			-0-
11	7170	X	4779	-0-	-2391	-0-	3590	3	1189	9	Y	1081	1081	1			-0-
12	6665	X	4863	-0-	-1802	-0-	3760	3	1103	9	Y	1003	1003	1			-0-
01	5390	X	4368	-0-	-1022	-0-	3392	3	976	9	Y	887	887	1			-0-
02	3416	X	3416	-0-	-0-	-0-	2605	3	811	9	Y	737	737	1			-0-
03	5270	X	3271	-0-	-1999	-0-	2445	3	826	9	Y	751	751	1			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

10	23405	X	17885	-0-	-5520	-0-	15632	3	2253	9	Y	2048	2048	1			-0-
11	21480	X	14646	-0-	-6834	-0-	12770	3	1876	9	Y	1705	1705	1			-0-
12	20274	X	15713	-0-	-4561	-0-	13600	3	2113	9	Y	1921	1921	1			-0-
01	19251	X	6951	-0-	-12300	-0-	5896	3	1055	9	Y	959	959	1			-0-
02	9619	X	9619	-0-	-0-	-0-	8044	3	1575	9	Y	1432	1432	1			-0-
03	17887	X	12823	-0-	-5064	-0-	10847	3	1976	9	Y	1796	1796	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415 X	11957	-0-	-2458	-0-	10578	3	1379	9	Y	1254	1254	1			-0-
11	12990 X	11009	-0-	-1981	-0-	9712	3	1297	9	Y	1179	1179	1			-0-
12	13113 X	11249	-0-	-1864	-0-	9903	3	1346	9	Y	1224	1224	1			-0-
01	12679 X	10914	-0-	-1765	-0-	9606	3	1308	9	Y	1189	1189	1			-0-
02	9111 X	9111	-0-	-0-	-0-	8049	3	1062	9	Y	965	965	1			-0-
03	11966 X	10069	-0-	-1897	-0-	8853	3	1216	9	Y	1105	1105	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

10	15314 X	10439	-0-	-4875	-0-	9170	3	1269	9	Y	1154	1154	1			-0-
11	14490 X	12625	-0-	-1865	-0-	11056	3	1569	9	Y	1426	1426	1			-0-
12	14198 X	11958	-0-	-2240	-0-	10453	3	1505	9	Y	1368	1368	1			-0-
01	13485 X	11508	-0-	-1977	-0-	10013	3	1495	9	Y	1359	1359	1			-0-
02	10135 X	10135	-0-	-0-	-0-	8808	3	1327	9	Y	1206	1206	1			-0-
03	13051 X	10963	-0-	-2088	-0-	9548	3	1415	9	Y	1286	1286	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

10	8103 X	8103	-0-	-0-	-0-	241	1	5941	3	Y	1746	1746	1			-0-
						1921	9									
11	7560 X	7421	-0-	-139	-0-	214	1	5423	3	Y	1622	1622	1			-0-
						1784	9									
12	8928 X	6954	-0-	-1974	-0-	204	1	5033	3	Y	1561	1561	1			-0-
						1717	9									
01	8928 X	6565	-0-	-2363	-0-	183	1	4736	3	Y	1496	1496	1			-0-
						1646	9									
02	6213 X	6213	-0-	-0-	-0-	172	1	4454	3	Y	1443	1443	1			-0-
						1587	9									
03	8091 X	7048	-0-	-1043	-0-	201	1	5092	3	Y	1595	1595	1			-0-
						1755	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

10	19913 X	19913	-0-	-0-	-0-	15049	3	4864	9	Y	4422	4422	1			-0-
11	17959 X	17959	-0-	-0-	-0-	13633	3	4326	9	Y	3933	3933	1			-0-
12	17304 X	17304	-0-	-0-	-0-	13113	3	4191	9	Y	3810	3808	1	2	8	-0-
01	19240 X	19240	-0-	-0-	-0-	14895	3	4345	9	Y	3950	3950	1			-0-
02	14568 X	14568	-0-	-0-	-0-	11155	3	3413	9	Y	3103	3103	1			-0-
*03	15576 X	15576	-0-	-0-	-0-	12030	3	3546	9	Y	3224	3224	1			-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

10	11222 X	10009	-0-	-1213	-0-	293	1	7202	3	Y	2285	2285	1			-0-
						2514	9									
11	10050 X	9458	-0-	-592	-0-	269	1	6821	3	Y	2153	2153	1			-0-
						2368	9									
12	10695 X	9271	-0-	-1424	-0-	269	1	6652	3	Y	2136	2136	1			-0-
						2350	9									
01	10415 X	9080	-0-	-1335	-0-	248	1	6419	3	Y	2194	2194	1			-0-
						2413	9									
02	6590 X	6590	-0-	-0-	-0-	184	1	4746	3	Y	1509	1509	1			-0-
						1660	9									
03	10013 X	7723	-0-	-2290	-0-	216	1	5475	3	Y	1847	1847	1			-0-
						2032	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9020	-0-	-1892	-0-	6982	3	2038	9	Y	1853	1853	1			-0-
11	10560	X	8375	-0-	-2185	-0-	6476	3	1899	9	Y	1726	1726	1			-0-
12	10695	X	8319	-0-	-2376	-0-	6392	3	1927	9	Y	1752	1752	1			-0-
01	8842	X	8036	-0-	-806	-0-	6200	3	1836	9	Y	1669	1669	1			-0-
02	7223	X	7223	-0-	-0-	-0-	5586	3	1637	9	Y	1488	1488	1			-0-
03	8773	X	7635	-0-	-1138	-0-	5911	3	1724	9	Y	1567	1567	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4612	-0-	-782	-0-	97	1	3142	3	Y	1248	1248	1			-0-
							1373	9									
11	6600	X	4751	-0-	-1849	-0-	91	1	3234	3	Y	1296	1296	1			-0-
							1426	9									
12	6851	X	4004	-0-	-2847	-0-	79	1	2630	3	Y	1177	1177	1			-0-
							1295	9									
01	5715	X	3307	-0-	-2408	-0-	73	1	2166	3	Y	971	971	1			-0-
							1068	9									
02	2928	X	2928	-0-	-0-	-0-	59	1	1833	3	Y	942	942	1			-0-
							1036	9									
03	4898	X	3346	-0-	-1552	-0-	69	1	2100	3	Y	1070	1070	1			-0-
							1177	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31744	X	30268	-0-	-1476	-0-	26009	3	4259	9	Y	3872	3872	1			-0-
11	30720	X	29083	-0-	-1637	-0-	25029	3	4054	9	Y	3685	3685	1			-0-
12	31744	X	28484	-0-	-3260	-0-	24482	3	4002	9	Y	3638	3638	1			-0-
01	28646	X	26189	-0-	-2457	-0-	22463	3	3726	9	Y	3387	3387	1			-0-
02	23681	X	23681	-0-	-0-	-0-	20320	3	3361	9	Y	3055	3055	1			-0-
03	28458	X	24641	-0-	-3817	-0-	21178	3	3463	9	Y	3148	3148	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6493	-0-	-1164	-0-	4714	3	1779	9	Y	1617	1617	1			-0-
11	7410	X	5567	-0-	-1843	-0-	3990	3	1577	9	Y	1434	1434	1			-0-
12	7378	X	5161	-0-	-2217	-0-	3612	3	1549	9	Y	1408	1408	1			-0-
01	6572	X	5473	-0-	-1099	-0-	3715	3	1758	9	Y	1598	1598	1			-0-
02	4072	X	4072	-0-	-0-	-0-	2654	3	1418	9	Y	1289	1289	1			-0-
03	6479	X	4333	-0-	-2146	-0-	2922	3	1411	9	Y	1283	1283	1			-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	8059	-0-	-5581	-0-	5496	3	2563	9	Y	2330	2330	1			-0-
11	12060	X	9687	-0-	-2373	-0-	6973	3	2714	9	Y	2467	2467	1			-0-
12	12090	X	8477	-0-	-3613	-0-	6075	3	2402	9	Y	2184	2184	1			-0-
01	11470	X	8631	-0-	-2839	-0-	6535	3	2096	9	Y	1905	1905	1			-0-
02	7157	X	7157	-0-	-0-	-0-	4856	3	2301	9	Y	2092	2092	1			-0-
03	10013	X	8061	-0-	-1952	-0-	5571	3	2490	9	Y	2264	2264	1			-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	9162	-0-	-2804	-0-	6268	3	2894	9	Y	2631	2631	1			-0-
11	10710	X	9140	-0-	-1570	-0-	6381	3	2759	9	Y	2508	2508	1			-0-
12	10385	X	9357	-0-	-1028	-0-	6534	3	2823	9	Y	2566	2566	1			-0-
01	9645	X	9645	-0-	-0-	-0-	6768	3	2877	9	Y	2615	2615	1			-0-
02	8168	X	8168	-0-	-0-	-0-	6064	3	2104	9	Y	1913	1913	1			-0-
03	9300	X	8511	-0-	-789	-0-	6150	3	2361	9	Y	2146	2146	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5154	-0-	5154	5154	146	1	3583	3	Y	1295	1295	1			-0-
							1425	9									
11	0	W	5480	-0-	5480	10634	146	1	3708	3	Y	1478	1478	1			-0-
							1626	9									
12	15775	X	5141	-0-	-10634	-0-	146	1	3602	3	Y	1266	1266	1			-0-
							1393	9									
01	5549	X	5050	-0-	-499	-0-	133	1	3453	3	Y	1331	1331	1			-0-
							1464	9									
02	3542	X	3542	-0-	-0-	-0-	90	1	2322	3	Y	1027	1027	1			-0-
							1130	9									
03	5673	X	4073	-0-	-1600	-0-	110	1	2790	3	Y	1066	1066	1			-0-
							1173	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

10	13795	X	10895	-0-	-2900	-0-	7710	3	3185	9	Y	2895	2895	1			-0-
11	12360	X	9309	-0-	-3051	-0-	6847	3	2462	9	Y	2238	2238	1			-0-
12	12772	X	9493	-0-	-3279	-0-	6887	3	2606	9	Y	2369	2369	1			-0-
01	10585	X	9301	-0-	-1284	-0-	6742	3	2559	9	Y	2326	2326	1			-0-
02	7971	X	7971	-0-	-0-	-0-	5819	3	2152	9	Y	1956	1956	1			-0-
03	10478	X	8796	-0-	-1682	-0-	6446	3	2350	9	Y	2136	2136	1			-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

10	12896	X	11154	-0-	-1742	-0-	10292	3	862	9	Y	784	784	1			-0-
11	12060	X	10517	-0-	-1543	-0-	9697	3	820	9	Y	745	745	1			-0-
12	11966	X	10307	-0-	-1659	-0-	9515	3	792	9	Y	720	720	1			-0-
01	11588	X	10353	-0-	-1235	-0-	9528	3	825	9	Y	750	750	1			-0-
02	8988	X	8988	-0-	-0-	-0-	8264	3	724	9	Y	658	658	1			-0-
03	11160	X	9566	-0-	-1594	-0-	8796	3	770	9	Y	700	700	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

10	13113	X	11793	-0-	-1320	-0-	259	1	8437	3	Y	2815	2815	1			-0-
							3097	9									
11	13620	X	11056	-0-	-2564	-0-	217	1	7760	3	Y	2799	2799	1			-0-
							3079	9									
12	14074	X	10021	-0-	-4053	-0-	213	1	7104	3	Y	2458	2458	1			-0-
							2704	9									
01	14074	X	9585	-0-	-4489	-0-	227	1	6725	3	Y	2394	2394	1			-0-
							2633	9									
02	7709	X	7709	-0-	-0-	-0-	170	1	5289	3	Y	2045	2045	1			-0-
							2250	9									
03	11780	X	9815	-0-	-1965	-0-	267	1	6645	3	Y	2639	2639	1			-0-
							2903	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

10	8773	X	6933	-0-	-1840	-0-	5008	3	1925	9	Y	1750	1750	1			-0-
11	8490	X	6879	-0-	-1611	-0-	5022	3	1857	9	Y	1688	1688	1			-0-
12	8153	X	5879	-0-	-2274	-0-	4250	3	1629	9	Y	1481	1481	1			-0-
01	8153	X	6669	-0-	-1484	-0-	4843	3	1826	9	Y	1660	1660	1			-0-
02	5174	X	5174	-0-	-0-	-0-	3746	3	1428	9	Y	1298	1298	1			-0-
03	7099	X	5860	-0-	-1239	-0-	4277	3	1583	9	Y	1439	1439	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562 X	10398	-0-	-5164	-0-	8264	3	2134	9	Y	1940	1940	1			-0-
11	13230 X	9420	-0-	-3810	-0-	7480	3	1940	9	Y	1764	1764	1			-0-
12	12679 X	9788	-0-	-2891	-0-	7635	3	2153	9	Y	1957	1957	1			-0-
01	11243 X	9367	-0-	-1876	-0-	7164	3	2203	9	Y	2003	2003	1			-0-
02	8276 X	8276	-0-	-0-	-0-	6408	3	1868	9	Y	1698	1698	1			-0-
03	10385 X	8075	-0-	-2310	-0-	6305	3	1770	9	Y	1609	1609	1			-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

10	9982 X	5083	-0-	-4899	-0-	3679	3	1404	9	Y	1276	1276	1			-0-
11	9660 X	4515	-0-	-5145	-0-	3204	3	1311	9	Y	1192	1192	1			-0-
12	8897 X	4791	-0-	-4106	-0-	3384	3	1407	9	Y	1279	1279	1			-0-
01	6712 X	4151	-0-	-2561	-0-	2865	3	1286	9	Y	1169	1169	1			-0-
02	1160 X	1160	-0-	-0-	-0-	5	1	753	3	Y	365	365	1			-0-
						402	9									
03	5084 X	-0-	-0-	-5084	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

10	10664 X	9190	-0-	-1474	-0-	7171	3	2019	9	Y	1835	1835	1			-0-
11	10260 X	8605	-0-	-1655	-0-	6702	3	1903	9	Y	1730	1730	1			-0-
12	10168 X	8383	-0-	-1785	-0-	6496	3	1887	9	Y	1715	1715	1			-0-
01	9548 X	8187	-0-	-1361	-0-	6342	3	1845	9	Y	1677	1677	1			-0-
02	7982 X	7982	-0-	-0-	-0-	6219	3	1763	9	Y	1603	1603	1			-0-
03	9176 X	8520	-0-	-656	-0-	6658	3	1862	9	Y	1693	1693	1			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

10	9517 X	8694	-0-	-823	-0-	5949	3	2745	9	Y	2495	2495	1			-0-
11	8700 X	7977	-0-	-723	-0-	5447	3	2530	9	Y	2300	2300	1			-0-
12	8804 X	7362	-0-	-1442	-0-	5037	3	2325	9	Y	2114	2114	1			-0-
01	8680 X	4729	-0-	-3951	-0-	3241	3	1488	9	Y	1353	1353	1			-0-
02	7868 X	7868	-0-	-0-	-0-	5277	3	2591	9	Y	2355	2355	1			-0-
03	8680 X	7329	-0-	-1351	-0-	4918	3	2411	9	Y	2192	2192	1			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

10	12502 X	12502	-0-	-0-	-0-	9408	3	3094	9	Y	2813	2813	1			-0-
11	11306 X	11306	-0-	-0-	-0-	8308	3	2998	9	Y	2725	2725	1			-0-
12	9404 X	9404	-0-	-0-	-0-	7098	3	2306	9	Y	2096	2096	1			-0-
01	9229 X	9229	-0-	-0-	-0-	7011	3	2218	9	Y	2016	2016	1			-0-
02	10368 X	10368	-0-	-0-	-0-	56	1	7789	3	Y	2294	2294	1			-0-
						2523	9									
*03	12634 X	12634	-0-	-0-	-0-	94	1	9027	3	Y	3194	3194	1			-0-
						3513	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

10	23622 X	75	-0-	-23547	-0-	53	3	22	9	Y	20	20	1			-0-
11	17250 X	6371	-0-	-10879	-0-	4853	3	1518	9	Y	1380	1380	1			-0-
12	14942 X	70	-0-	-14872	-0-	51	3	19	9	Y	17	17	1			-0-
01	13702 X	78	-0-	-13624	-0-	54	3	24	9	Y	22	22	1			-0-
02	15019 X	15019	-0-	-0-	-0-	81	1	11266	3	Y	3338	3335	1	3	8	-0-
						3672	9									
*03	12811 X	12811	-0-	-0-	-0-	104	1	9727	3	Y	2709	2709	1			-0-
						2980	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447 X	8490	-0-	-1957	-0-	6159	3	2331	9	Y	2119	2119	1			-0-
11	9090 X	7844	-0-	-1246	-0-	5622	3	2222	9	Y	2020	2020	1			-0-
12	9083 X	7616	-0-	-1467	-0-	5441	3	2175	9	Y	1977	1977	1			-0-
01	9052 X	7359	-0-	-1693	-0-	5295	3	2064	9	Y	1876	1876	1			-0-
02	6411 X	6411	-0-	-0-	-0-	4579	3	1832	9	Y	1665	1665	1			-0-
03	8494 X	7050	-0-	-1444	-0-	5040	3	2010	9	Y	1827	1827	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

10	14756 X	12024	-0-	-2732	-0-	10871	3	1153	9	Y	1048	1048	1			-0-
11	13830 X	11523	-0-	-2307	-0-	10338	3	1185	9	Y	1077	1077	1			-0-
12	13764 X	11300	-0-	-2464	-0-	10079	3	1221	9	Y	1110	1110	1			-0-
01	12012 X	10912	-0-	-1100	-0-	9745	3	1167	9	Y	1061	1061	1			-0-
02	9590 X	9590	-0-	-0-	-0-	8572	3	1018	9	Y	925	925	1			-0-
03	11904 X	10413	-0-	-1491	-0-	9320	3	1093	9	Y	994	994	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

10	7378 X	7360	-0-	-18	-0-	5547	3	1813	9	Y	1648	1648	1			-0-
11	7140 X	5331	-0-	-1809	-0-	4042	3	1289	9	Y	1172	1172	1			-0-
12	6696 X	5761	-0-	-935	-0-	4076	3	1685	9	Y	1532	1532	1			-0-
01	7347 X	4599	-0-	-2748	-0-	3454	3	1145	9	Y	1041	1041	1			-0-
02	4034 X	4034	-0-	-0-	-0-	2934	3	1100	9	Y	1000	1000	1			-0-
03	7347 X	4727	-0-	-2620	-0-	3415	3	1312	9	Y	1193	1193	1			-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

10	14B2 EXT	17578	-0-	17578	40091	13526	3	4052	9	Y	3684	3684	1			-0-
11	14B2 EXT	13446	-0-	13446	53537	10360	3	3086	9	Y	2805	2805	1			-0-
12	65397 X	11860	-0-	-53537	-0-	9128	3	2732	9	Y	2484	2484	1			-0-
01	11166 X	11166	-0-	-0-	-0-	8571	3	2595	9	Y	2359	2359	1			-0-
02	21000 X	9047	-0-	-11953	-0-	6998	3	2049	9	Y	1863	1863	1			-0-
03	17577 X	9319	-0-	-8258	-0-	7145	3	2174	9	Y	1976	1973	1	3	8	-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

10	7719 X	5191	-0-	-2528	-0-	626	1	3532	3	Y	939	939	1			-0-
						1033	9									
11	7470 X	4592	-0-	-2878	-0-	451	1	3118	3	Y	930	930	1			-0-
						1023	9									
12	7719 X	3375	-0-	-4344	-0-	350	1	2043	3	Y	893	893	1			-0-
						982	9									
01	7657 X	5293	-0-	-2364	-0-	583	1	3663	3	Y	952	952	1			-0-
						1047	9									
02	5533 X	5533	-0-	-0-	-0-	672	1	3931	3	Y	845	845	1			-0-
						930	9									
*03	6542 X	6542	-0-	-0-	-0-	857	1	4689	3	Y	905	905	1			-0-
						996	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	5414	-0-	-4475	-0-	652	1	3676	3	Y	987	987	1			-0-
							1086	9									
11	6720	X	4243	-0-	-2477	-0-	408	1	2823	3	Y	920	920	1			-0-
							1012	9									
12	6944	X	5179	-0-	-1765	-0-	595	1	3469	3	Y	1014	1014	1			-0-
							1115	9									
01	5952	X	5566	-0-	-386	-0-	607	1	3816	3	Y	1039	1039	1			-0-
							1143	9									
02	4974	X	4974	-0-	-0-	-0-	594	1	3479	3	Y	819	819	1			-0-
							901	9									
*03	5586	X	5586	-0-	-0-	-0-	719	1	3937	3	Y	845	845	1			-0-
							930	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

10	19003	X	14934	-0-	-4069	-0-	13988	3	946	9	Y	860	860	1			-0-
11	18120	X	13651	-0-	-4469	-0-	12773	3	878	9	Y	798	798	1			-0-
12	18724	X	13349	-0-	-5375	-0-	12459	3	890	9	Y	809	809	1			-0-
01	15304	X	13018	-0-	-2286	-0-	12149	3	869	9	Y	790	790	1			-0-
02	10909	X	10909	-0-	-0-	-0-	10176	3	733	9	Y	666	666	1			-0-
03	14942	X	11817	-0-	-3125	-0-	11015	3	802	9	Y	729	729	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

10	17112	X	13067	-0-	-4045	-0-	10313	3	2754	9	Y	2504	2504	1			-0-
11	14730	X	12518	-0-	-2212	-0-	9965	3	2553	9	Y	2321	2321	1			-0-
12	15221	X	13265	-0-	-1956	-0-	10758	3	2507	9	Y	2279	2279	1			-0-
01	14694	X	12483	-0-	-2211	-0-	9822	3	2661	9	Y	2419	2419	1			-0-
02	10295	X	10295	-0-	-0-	-0-	8136	3	2159	9	Y	1963	1963	1			-0-
03	13268	X	12566	-0-	-702	-0-	9896	3	2670	9	Y	2427	2427	1			-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

10	29574	X	23220	-0-	-6354	-0-	20431	3	2789	9	Y	2535	2535	1			-0-
11	28110	X	21811	-0-	-6299	-0-	19219	3	2592	9	Y	2356	2356	1			-0-
12	27838	X	21240	-0-	-6598	-0-	18568	3	2672	9	Y	2429	2429	1			-0-
01	22494	X	20038	-0-	-2456	-0-	17431	3	2607	9	Y	2370	2370	1			-0-
02	17437	X	17437	-0-	-0-	-0-	15222	3	2215	9	Y	2014	2014	1			-0-
03	22258	X	18562	-0-	-3696	-0-	16195	3	2367	9	Y	2152	2152	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

10	27001	X	21515	-0-	-5486	-0-	18948	3	2567	9	Y	2334	2334	1			-0-
11	24810	X	20057	-0-	-4753	-0-	17666	3	2391	9	Y	2174	2174	1			-0-
12	24800	X	20017	-0-	-4783	-0-	17633	3	2384	9	Y	2167	2167	1			-0-
01	20641	X	18972	-0-	-1669	-0-	16691	3	2281	9	Y	2074	2074	1			-0-
02	16531	X	16531	-0-	-0-	-0-	14412	3	2119	9	Y	1926	1926	1			-0-
03	20429	X	17790	-0-	-2639	-0-	15406	3	2384	9	Y	2167	2167	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

10	4774	X	4061	-0-	-713	-0-	3344	3	717	9	Y	652	652	1			-0-
11	4620	X	4155	-0-	-465	-0-	3387	3	768	9	Y	698	698	1			-0-
12	4444	X	4444	-0-	-0-	-0-	3551	3	893	9	Y	812	812	1			-0-
01	4433	X	4144	-0-	-289	-0-	3320	3	824	9	Y	749	749	1			-0-
02	3671	X	3671	-0-	-0-	-0-	2959	3	712	9	Y	647	647	1			-0-
03	4433	X	3937	-0-	-496	-0-	3263	3	674	9	Y	613	613	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19530	X	15296	-0-	-4234	-0-	14275	3	1021	9	Y	928	928	1			-0-
11	17340	X	14267	-0-	-3073	-0-	13282	3	985	9	Y	895	895	1			-0-
12	16957	X	13739	-0-	-3218	-0-	12783	3	956	9	Y	869	869	1			-0-
01	0	W	13273	-0-	13273	13273	12361	3	912	9	Y	829	829	1			-0-
02	0	W	11609	-0-	11609	24882	10808	3	801	9	Y	728	728	1			-0-
03	0	W	11271	-0-	11271	36153	10493	3	778	9	Y	707	707	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

10	17794	X	13078	-0-	-4716	-0-	11735	3	1343	9	Y	1221	1221	1			-0-
11	16230	X	11892	-0-	-4338	-0-	10724	3	1168	9	Y	1062	1062	1			-0-
12	15779	X	11657	-0-	-4122	-0-	10503	3	1154	9	Y	1049	1049	1			-0-
01	13684	X	10082	-0-	-3602	-0-	9070	3	1012	9	Y	920	920	1			-0-
02	10167	X	10167	-0-	-0-	-0-	9162	3	1005	9	Y	914	914	1			-0-
03	13082	X	10546	-0-	-2536	-0-	9550	3	996	9	Y	905	905	1			-0-

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

10	0	W	3294	-0-	3294	301040	415	1	2341	3	Y	489	489	1			-0-
							538	9									
11	0	W	2409	-0-	2409	303449	233	1	1615	3	Y	510	510	1			-0-
							561	9									
12	0	W	3163	-0-	3163	306612	362	1	2109	3	Y	629	629	1			-0-
							692	9									
01	0	W	5827	-0-	5827	312439	687	1	4319	3	Y	746	746	1			-0-
							821	9									
02	0	W	3885	-0-	3885	316324	454	1	2658	3	Y	703	703	1			-0-
							773	9									
03	0	W	2777	-0-	2777	319101	301	1	1648	3	Y	753	753	1			-0-
							828	9									

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

10	4030	X	3347	-0-	-683	-0-	70	1	2268	3	Y	917	917	1			-0-
							1009	9									
11	4050	X	2715	-0-	-1335	-0-	53	1	1883	3	Y	708	708	1			-0-
							779	9									
12	4185	X	2856	-0-	-1329	-0-	60	1	1990	3	Y	733	733	1			-0-
							806	9									
01	4185	X	2526	-0-	-1659	-0-	59	1	1741	3	Y	660	660	1			-0-
							726	9									
02	2263	X	2263	-0-	-0-	-0-	49	1	1534	3	Y	618	618	1			-0-
							680	9									
03	3348	X	2415	-0-	-933	-0-	55	1	1670	3	Y	627	627	1			-0-
							690	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	15900	-0-	-2452	-0-	14525	3	1375	9	Y	1250	1250	1			-0-
11	16620	X	14860	-0-	-1760	-0-	13589	3	1271	9	Y	1155	1155	1			-0-
12	16926	X	14379	-0-	-2547	-0-	13110	3	1269	9	Y	1154	1154	1			-0-
01	16198	X	13635	-0-	-2563	-0-	12396	3	1239	9	Y	1126	1126	1			-0-
02	12069	X	12069	-0-	-0-	-0-	10943	3	1126	9	Y	1024	1024	1			-0-
03	15903	X	12750	-0-	-3153	-0-	11610	3	1140	9	Y	1036	1036	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	5445	-0-	-1933	-0-	3927	3	1518	9	Y	1380	1380	1			-0-
11	7140	X	5772	-0-	-1368	-0-	4202	3	1570	9	Y	1427	1427	1			-0-
12	6975	X	5676	-0-	-1299	-0-	4041	3	1635	9	Y	1486	1486	1			-0-
01	6510	X	3857	-0-	-2653	-0-	2168	3	1689	9	Y	1535	1535	1			-0-
02	4255	X	4255	-0-	-0-	-0-	3122	3	1133	9	Y	1030	1030	1			-0-
03	5952	X	4501	-0-	-1451	-0-	3421	3	1080	9	Y	982	982	1			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	4788	-0-	-6217	-0-	586	1	3307	3	Y	814	814	1			-0-
							895	9									
11	8940	X	4747	-0-	-4193	-0-	481	1	3330	3	Y	851	851	1			-0-
							936	9									
12	6758	X	6205	-0-	-553	-0-	784	1	4570	3	Y	774	774	1			-0-
							851	9									
01	5549	X	4492	-0-	-1057	-0-	492	1	3092	3	Y	825	825	1			-0-
							908	9									
02	2098	X	2098	-0-	-0-	-0-	203	1	1188	3	Y	643	643	1			-0-
							707	9									
03	6200	X	1008	-0-	-5192	-0-	26	1	140	3	Y	765	765	1			-0-
							842	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	6489	-0-	-5260	-0-	777	1	4385	3	Y	1206	1206	1			-0-
							1327	9									
11	8280	X	5772	-0-	-2508	-0-	569	1	3934	3	Y	1154	1154	1			-0-
							1269	9									
12	7750	X	5534	-0-	-2216	-0-	620	1	3616	3	Y	1180	1180	1			-0-
							1298	9									
01	6541	X	5703	-0-	-838	-0-	618	1	3885	3	Y	1091	1091	1			-0-
							1200	9									
02	5697	X	5697	-0-	-0-	-0-	673	1	3940	3	Y	985	985	1			-0-
							1084	9									
03	6479	X	6209	-0-	-270	-0-	782	1	4279	3	Y	1044	1044	1			-0-
							1148	9									

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3294	-0-	3294	258748	368	1	2075	3	Y	774	774	1			-0-
							851	9									
11	0	W	1522	-0-	1522	260270	127	1	878	3	Y	470	470	1			-0-
							517	9									
12	0	W	1968	-0-	1968	262238	216	1	1261	3	Y	446	446	1			-0-
							491	9									
01	0	W	1544	-0-	1544	263782	131	1	822	3	Y	537	537	1			-0-
							591	9									
02	0	W	1721	-0-	1721	265503	166	1	971	3	Y	531	531	1			-0-
							584	9									
03	0	W	1083	-0-	1083	266586	106	1	579	3	Y	362	362	1			-0-
							398	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	4943	-0-	-1753	-0-	3752	3	1191	9	Y	1083	1083	1			-0-
11	6480	X	4772	-0-	-1708	-0-	3641	3	1131	9	Y	1028	1028	1			-0-
12	5177	X	4979	-0-	-198	-0-	3728	3	1251	9	Y	1137	1137	1			-0-
01	5106	X	5106	-0-	-0-	-0-	3663	3	1443	9	Y	1312	1312	1			-0-
02	4406	X	4406	-0-	-0-	-0-	3292	3	1114	9	Y	1013	1013	1			-0-
*03	4877	X	4877	-0-	-0-	-0-	3650	3	1227	9	Y	1115	1115	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

10	4132	X	4132	-0-	-0-	-0-	2924	3	1208	9	Y	1098	1098	1			-0-
11	3900	X	3815	-0-	-85	-0-	2753	3	1062	9	Y	965	965	1			-0-
12	4030	X	3685	-0-	-345	-0-	2826	3	859	9	Y	781	781	1			-0-
01	3641	X	3641	-0-	-0-	-0-	2775	3	866	9	Y	787	787	1			-0-
02	3228	X	3228	-0-	-0-	-0-	2437	3	791	9	Y	719	719	1			-0-
*03	3606	X	3606	-0-	-0-	-0-	2727	3	879	9	Y	799	799	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

10	13113	X	10019	-0-	-3094	-0-	9423	3	596	9	Y	542	542	1			-0-
11	10650	X	9408	-0-	-1242	-0-	8804	3	604	9	Y	549	549	1			-0-
12	10540	X	9353	-0-	-1187	-0-	8756	3	597	9	Y	543	543	1			-0-
01	9999	X	8650	-0-	-1349	-0-	8071	3	579	9	Y	526	526	1			-0-
02	7295	X	7295	-0-	-0-	-0-	6824	3	471	9	Y	428	428	1			-0-
03	9858	X	8029	-0-	-1829	-0-	7471	3	558	9	Y	507	507	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

10	3999	X	3408	-0-	-591	-0-	2769	3	639	9	Y	581	581	1			-0-
11	3780	X	3234	-0-	-546	-0-	2644	3	590	9	Y	536	536	1			-0-
12	3813	X	3445	-0-	-368	-0-	2698	3	747	9	Y	679	679	1			-0-
01	3253	X	3238	-0-	-15	-0-	2601	3	637	9	Y	579	579	1			-0-
02	2906	X	2906	-0-	-0-	-0-	2358	3	548	9	Y	498	498	1			-0-
*03	3230	X	3230	-0-	-0-	-0-	2584	3	646	9	Y	587	587	1			-0-

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

10	0	W	2463	-0-	2463	313585	277	1	1561	3	Y	568	568	1			-0-
							625	9									
11	0	W	4489	-0-	4489	318074	467	1	3234	3	Y	716	716	1			-0-
							788	9									
12	0	W	989	-0-	989	319063	59	1	345	3	Y	532	532	1			-0-
							585	9									
01	0	W	637	-0-	637	319700	19	1	122	3	Y	451	451	1			-0-
							496	9									
02	0	W	-0-	-0-	-0-	319700					Y	207	207	1			-0-
03	0	W	2193	-0-	2193	321893	258	1	1410	3	Y	477	477	1			-0-
							525	9									

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

10	8835	X	7293	-0-	-1542	-0-	6798	3	495	9	Y	450	450	1			-0-
11	8340	X	6707	-0-	-1633	-0-	6199	3	508	9	Y	462	462	1			-0-
12	8308	X	6612	-0-	-1696	-0-	6070	3	542	9	Y	493	493	1			-0-
01	7488	X	6198	-0-	-1290	-0-	5801	3	397	9	Y	361	361	1			-0-
02	5316	X	5316	-0-	-0-	-0-	4935	3	381	9	Y	346	346	1			-0-
03	7285	X	5018	-0-	-2267	-0-	4667	3	351	9	Y	319	319	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7022	-0-	-1534	-0-	6362	3	660	9	Y	600	600	1			-0-
11	8160	X	6438	-0-	-1722	-0-	5932	3	506	9	Y	460	460	1			-0-
12	8122	X	6564	-0-	-1558	-0-	6066	3	498	9	Y	453	453	1			-0-
01	7750	X	6546	-0-	-1204	-0-	5966	3	580	9	Y	527	527	1			-0-
02	5598	X	5598	-0-	-0-	-0-	5077	3	521	9	Y	474	474	1			-0-
03	7037	X	5965	-0-	-1072	-0-	5475	3	490	9	Y	445	445	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	3825	-0-	-6095	-0-	2747	3	1078	9	Y	980	980	1			-0-
11	9600	X	71	-0-	-9529	-0-	71	3			Y	-0-					-0-
12	9920	X	-0-	-0-	-9920	-0-					Y	-0-					-0-
01	6479	X	156	-0-	-6323	-0-	115	3	41	9	Y	37	37	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	12801	-0-	-4311	-0-	9755	3	3046	9	Y	2769	2769	1			-0-
11	16560	X	11662	-0-	-4898	-0-	8751	3	2911	9	Y	2646	2646	1			-0-
12	17112	X	9291	-0-	-7821	-0-	6823	3	2468	9	Y	2244	2244	1			-0-
01	14202	X	7734	-0-	-6468	-0-	5556	3	2178	9	Y	1980	1980	1			-0-
02	3879	X	3879	-0-	-0-	-0-	2734	3	1145	9	Y	1041	1041	1			-0-
03	12803	X	6563	-0-	-6240	-0-	4624	3	1939	9	Y	1763	1763	1			-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	18864	-0-	-5006	-0-	14072	3	4792	9	Y	4356	4356	1			-0-
11	21540	X	13185	-0-	-8355	-0-	9711	3	3474	9	Y	3158	3158	1			-0-
12	20491	X	13378	-0-	-7113	-0-	9794	3	3584	9	Y	3258	3258	1			-0-
01	20330	X	13346	-0-	-6984	-0-	9968	3	3378	9	Y	3071	3071	1			-0-
02	19766	X	19766	-0-	-0-	-0-	15112	3	4654	9	Y	4231	4231	1			-0-
*03	19684	X	19684	-0-	-0-	-0-	15010	3	4674	9	Y	4249	4249	1			-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6658	-0-	-1309	-0-	4809	3	1849	9	Y	1681	1681	1			-0-
11	7200	X	6509	-0-	-691	-0-	4702	3	1807	9	Y	1643	1643	1			-0-
12	7440	X	6392	-0-	-1048	-0-	4727	3	1665	9	Y	1514	1514	1			-0-
01	7440	X	6029	-0-	-1411	-0-	4474	3	1555	9	Y	1414	1414	1			-0-
02	5108	X	5108	-0-	-0-	-0-	3785	3	1323	9	Y	1203	1203	1			-0-
03	6727	X	5299	-0-	-1428	-0-	3942	3	1357	9	Y	1234	1234	1			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15040	X	15040	-0-	-0-	-0-	11646	3	3394	9	Y	3085	3085	1			-0-
11	14310	X	10132	-0-	-4178	-0-	7701	3	2431	9	Y	2210	2210	1			-0-
12	14787	X	8050	-0-	-6737	-0-	6368	3	1682	9	Y	1529	1529	1			-0-
01	14787	X	8728	-0-	-6059	-0-	6855	3	1873	9	Y	1703	1703	1			-0-
02	8446	X	8446	-0-	-0-	-0-	6558	3	1888	9	Y	1716	1716	1			-0-
03	15035	X	9240	-0-	-5795	-0-	7078	3	2162	9	Y	1965	1965	1			-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		68	-0-	68	126	53	3	15	9	Y	14	14	1			-0-
11	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					-0-
01	126	X	-0-	-0-	-126	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	119	-0-	-8189	-0-	89	3	30	9	Y	27	27	1			-0-
11	9727	X	9727	-0-	-0-	-0-	7243	3	2484	9	Y	2258	2258	1			-0-
12	8774	X	8774	-0-	-0-	-0-	6731	3	2043	9	Y	1857	1857	1			-0-
01	7617	X	7617	-0-	-0-	-0-	5837	3	1780	9	Y	1618	1618	1			-0-
02	6266	X	6266	-0-	-0-	-0-	4734	3	1532	9	Y	1393	1393	1			-0-
03	10044	X	6350	-0-	-3694	-0-	4753	3	1597	9	Y	1452	1452	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

10	6696	X	5921	-0-	-775	-0-	4627	3	1294	9	Y	1176	1176	1			-0-
11	6390	X	5388	-0-	-1002	-0-	4197	3	1191	9	Y	1083	1083	1			-0-
12	6603	X	4471	-0-	-2132	-0-	3241	3	1230	9	Y	1118	1118	1			-0-
01	5455	X	4684	-0-	-771	-0-	3494	3	1190	9	Y	1082	1082	1			-0-
02	4537	X	4537	-0-	-0-	-0-	3489	3	1048	9	Y	953	953	1			-0-
03	5363	X	4894	-0-	-469	-0-	3819	3	1075	9	Y	977	977	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

10	20646	X	17684	-0-	-2962	-0-	14490	3	3194	9	Y	2904	2904	1			-0-
11	19980	X	14728	-0-	-5252	-0-	12047	3	2681	9	Y	2437	2437	1			-0-
12	20646	X	13901	-0-	-6745	-0-	11255	3	2646	9	Y	2405	2405	1			-0-
01	16086	X	13694	-0-	-2392	-0-	11198	3	2496	9	Y	2269	2269	1			-0-
02	12906	X	12906	-0-	-0-	-0-	10695	3	2211	9	Y	2010	2010	1			-0-
03	15934	X	13244	-0-	-2690	-0-	10966	3	2278	9	Y	2071	2071	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

10	16089	X	15450	-0-	-639	-0-	12778	3	2672	9	Y	2429	2429	1			-0-
11	15570	X	13709	-0-	-1861	-0-	11341	3	2368	9	Y	2153	2153	1			-0-
12	16089	X	12276	-0-	-3813	-0-	10048	3	2228	9	Y	2025	2025	1			-0-
01	13659	X	11505	-0-	-2154	-0-	9458	3	2047	9	Y	1861	1861	1			-0-
02	9923	X	9923	-0-	-0-	-0-	8164	3	1759	9	Y	1599	1599	1			-0-
03	13578	X	10547	-0-	-3031	-0-	8653	3	1894	9	Y	1722	1722	1			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

10	18414	X	13232	-0-	-5182	-0-	10714	3	2518	9	Y	2289	2289	1			-0-
11	16950	X	11703	-0-	-5247	-0-	9458	3	2245	9	Y	2041	2041	1			-0-
12	17205	X	11075	-0-	-6130	-0-	8916	3	2159	9	Y	1963	1963	1			-0-
01	11700	X	10134	-0-	-1566	-0-	8114	3	2020	9	Y	1836	1836	1			-0-
02	8535	X	8535	-0-	-0-	-0-	6819	3	1716	9	Y	1560	1560	1			-0-
03	11346	X	8764	-0-	-2582	-0-	7093	3	1671	9	Y	1519	1519	1			-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

10	26815	X	17612	-0-	-9203	-0-	14029	3	3583	9	Y	3257	3257	1			-0-
11	24600	X	14681	-0-	-9919	-0-	11709	3	2972	9	Y	2702	2702	1			-0-
12	25265	X	13069	-0-	-12196	-0-	10305	3	2764	9	Y	2513	2513	1			-0-
01	15810	X	11423	-0-	-4387	-0-	9074	3	2349	9	Y	2135	2135	1			-0-
02	9834	X	9834	-0-	-0-	-0-	7812	3	2022	9	Y	1838	1838	1			-0-
03	15221	X	9519	-0-	-5702	-0-	7454	3	2065	9	Y	1877	1877	1			-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

10	13795	X	10349	-0-	-3446	-0-	9346	3	1003	9	Y	912	912	1			-0-
11	13320	X	10370	-0-	-2950	-0-	9370	3	1000	9	Y	909	909	1			-0-
12	13640	X	10107	-0-	-3533	-0-	9150	3	957	9	Y	870	870	1			-0-
01	11158	X	8345	-0-	-2813	-0-	7492	3	853	9	Y	775	775	1			-0-
02	7764	X	7764	-0-	-0-	-0-	7013	3	751	9	Y	683	683	1			-0-
03	10726	X	8758	-0-	-1968	-0-	7937	3	821	9	Y	746	746	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8339	-0-	-2883	-0-	7549	3	790	9	Y	718	718	1			-0-
11	10200	X	7244	-0-	-2956	-0-	6542	3	702	9	Y	638	638	1			-0-
12	9920	X	7431	-0-	-2489	-0-	6573	3	858	9	Y	780	780	1			-0-
01	8250	X	7345	-0-	-905	-0-	6426	3	919	9	Y	835	835	1			-0-
02	6546	X	6546	-0-	-0-	-0-	5757	3	789	9	Y	717	717	1			-0-
03	8122	X	7151	-0-	-971	-0-	6252	3	899	9	Y	817	817	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

10	14601	X	12059	-0-	-2542	-0-	10652	3	1407	9	Y	1279	1279	1			-0-
11	14130	X	11917	-0-	-2213	-0-	10695	3	1222	9	Y	1111	1111	1			-0-
12	13516	X	10917	-0-	-2599	-0-	9806	3	1111	9	Y	1010	1010	1			-0-
01	12064	X	11027	-0-	-1037	-0-	9904	3	1123	9	Y	1021	1021	1			-0-
02	8710	X	8710	-0-	-0-	-0-	7862	3	848	9	Y	771	771	1			-0-
03	11904	X	9380	-0-	-2524	-0-	8460	3	920	9	Y	836	836	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

10	3286	X	533	-0-	-2753	-0-	322	3	211	9	Y	192	192	1			-0-
11	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

10	11222	X	9108	-0-	-2114	-0-	7247	3	1861	9	Y	1692	1692	1			-0-
11	10860	X	6669	-0-	-4191	-0-	5365	3	1304	9	Y	1185	1185	1			-0-
12	11222	X	7515	-0-	-3707	-0-	5844	3	1671	9	Y	1519	1519	1			-0-
01	8732	X	6015	-0-	-2717	-0-	4654	3	1361	9	Y	1237	1237	1			-0-
02	3673	X	3673	-0-	-0-	-0-	2824	3	849	9	Y	772	772	1			-0-
03	8649	X	4405	-0-	-4244	-0-	3408	3	997	9	Y	906	906	1			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

10	10974	X	7968	-0-	-3006	-0-	6251	3	1717	9	Y	1561	1561	1			-0-
11	10290	X	7055	-0-	-3235	-0-	5508	3	1547	9	Y	1406	1406	1			-0-
12	10633	X	6064	-0-	-4569	-0-	4627	3	1437	9	Y	1306	1306	1			-0-
01	8320	X	8001	-0-	-319	-0-	6279	3	1722	9	Y	1565	1565	1			-0-
02	6686	X	6686	-0-	-0-	-0-	5245	3	1441	9	Y	1310	1310	1			-0-
03	7967	X	6633	-0-	-1334	-0-	5150	3	1483	9	Y	1348	1348	1			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

10	16337	X	12570	-0-	-3767	-0-	11581	3	989	9	Y	899	899	1			-0-
11	15810	X	9524	-0-	-6286	-0-	8758	3	766	9	Y	696	696	1			-0-
12	16151	X	10032	-0-	-6119	-0-	9236	3	796	9	Y	724	724	1			-0-
01	12848	X	7498	-0-	-5350	-0-	6874	3	624	9	Y	567	567	1			-0-
02	6770	X	6770	-0-	-0-	-0-	6206	3	564	9	Y	513	513	1			-0-
03	12555	X	7291	-0-	-5264	-0-	6708	3	583	9	Y	530	530	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

10	12741	X	9933	-0-	-2808	-0-	9032	3	901	9	Y	819	819	1			-0-
11	11790	X	9291	-0-	-2499	-0-	8463	3	828	9	Y	753	753	1			-0-
12	11687	X	9306	-0-	-2381	-0-	8456	3	850	9	Y	773	773	1			-0-
01	10087	X	9009	-0-	-1078	-0-	8181	3	828	9	Y	753	753	1			-0-
02	7916	X	7916	-0-	-0-	-0-	7190	3	726	9	Y	660	660	1			-0-
03	9920	X	8500	-0-	-1420	-0-	7724	3	776	9	Y	705	705	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731 X	17348	-0-	-4383	-0-	13430	3	3918	9	Y	3562	3562	1			-0-
11	21030 X	16493	-0-	-4537	-0-	12870	3	3623	9	Y	3294	3294	1			-0-
12	20987 X	14983	-0-	-6004	-0-	11605	3	3378	9	Y	3071	3071	1			-0-
01	16331 X	15390	-0-	-941	-0-	11840	3	3550	9	Y	3227	3227	1			-0-
02	12435 X	12435	-0-	-0-	-0-	9579	3	2856	9	Y	2596	2596	1			-0-
03	16151 X	13595	-0-	-2556	-0-	10483	3	3112	9	Y	2829	2829	1			-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

10	18662 X	16588	-0-	-2074	-0-	12303	3	4285	9	Y	3895	3895	1			-0-
11	18060 X	15815	-0-	-2245	-0-	11765	3	4050	9	Y	3682	3682	1			-0-
12	18662 X	15306	-0-	-3356	-0-	10958	3	4348	9	Y	3953	3953	1			-0-
01	18662 X	13218	-0-	-5444	-0-	9815	3	3403	9	Y	3094	3094	1			-0-
02	7941 X	7941	-0-	-0-	-0-	5762	3	2179	9	Y	1981	1981	1			-0-
03	16585 X	7419	-0-	-9166	-0-	5384	3	2035	9	Y	1850	1850	1			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

10	17329 X	15002	-0-	-2327	-0-	13650	3	1352	9	Y	1229	1229	1			-0-
11	16530 X	14336	-0-	-2194	-0-	12937	3	1399	9	Y	1272	1272	1			-0-
12	16244 X	14204	-0-	-2040	-0-	12676	3	1528	9	Y	1389	1389	1			-0-
01	14886 X	14343	-0-	-543	-0-	12808	3	1535	9	Y	1395	1395	1			-0-
02	13112 X	13112	-0-	-0-	-0-	11701	3	1411	9	Y	1283	1283	1			-0-
03	14477 X	14061	-0-	-416	-0-	12550	3	1511	9	Y	1374	1374	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

10	22940 X	17780	-0-	-5160	-0-	16340	3	1440	9	Y	1309	1309	1			-0-
11	20490 X	15749	-0-	-4741	-0-	14539	3	1210	9	Y	1100	1100	1			-0-
12	19871 X	14934	-0-	-4937	-0-	13793	3	1141	9	Y	1037	1037	1			-0-
01	18449 X	15576	-0-	-2873	-0-	14393	3	1183	9	Y	1075	1075	1			-0-
02	14122 X	14122	-0-	-0-	-0-	13120	3	1002	9	Y	911	911	1			-0-
03	17794 X	13999	-0-	-3795	-0-	13021	3	978	9	Y	889	889	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

10	15293 X	15293	-0-	-0-	-0-	74	1	13860	3	Y	1235	1235	1			-0-
						1359	9									
11	14580 X	11495	-0-	-3085	-0-	117	1	10276	3	Y	1002	1002	1			-0-
						1102	9									
12	14694 X	11083	-0-	-3611	-0-	127	1	9795	3	Y	1055	1055	1			-0-
						1161	9									
01	15283 X	10467	-0-	-4816	-0-	44	1	9290	3	Y	1030	1030	1			-0-
						1133	9									
02	9594 X	9594	-0-	-0-	-0-	8652	3	942	9	Y	856	856	1			-0-
03	15252 X	9219	-0-	-6033	-0-	8277	3	942	9	Y	856	856	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795 X	12394	-0-	-1401	-0-	59	1	11089	3	Y	1133	1133	1			-0-
						1246	9									
11	13350 X	12327	-0-	-1023	-0-	127	1	11082	3	Y	1016	1016	1			-0-
						1118	9									
12	13547 X	12892	-0-	-655	-0-	150	1	11575	3	Y	1061	1061	1			-0-
						1167	9									
01	13454 X	9025	-0-	-4429	-0-	39	1	8115	3	Y	792	792	1			-0-
						871	9									
02	6511 X	6511	-0-	-0-	-0-	5840	3	671	9	Y	610	610	1			-0-
03	12896 X	7570	-0-	-5326	-0-	6807	3	763	9	Y	694	694	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

10	17267 X	14515	-0-	-2752	-0-	11707	3	2808	9	Y	2553	2553	1			-0-
11	16710 X	13456	-0-	-3254	-0-	10856	3	2600	9	Y	2364	2364	1			-0-
12	16740 X	13338	-0-	-3402	-0-	10741	3	2597	9	Y	2361	2361	1			-0-
01	13037 X	12488	-0-	-549	-0-	10458	3	2030	9	Y	1845	1845	1			-0-
02	16020 X	16020	-0-	-0-	-0-	13895	3	2125	9	Y	1932	1932	1			-0-
*03	16763 X	16763	-0-	-0-	-0-	14372	3	2391	9	Y	2174	2174	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

10	12927 X	837	-0-	-12090	-0-	3	1	602	3	Y	211	211	1			-0-
						232	9									
11	12510 X	6252	-0-	-6258	-0-	59	1	5158	3	Y	941	941	1			-0-
						1035	9									
12	8432 X	6801	-0-	-1631	-0-	73	1	5621	3	Y	1006	1006	1			-0-
						1107	9									
01	7804 X	7804	-0-	-0-	-0-	30	1	6369	3	Y	1277	1277	1			-0-
						1405	9									
02	7943 X	7943	-0-	-0-	-0-	6636	3	1307	9	Y	1188	1188	1			-0-
*03	8204 X	8204	-0-	-0-	-0-	7229	3	975	9	Y	886	886	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

10	13516 X	10042	-0-	-3474	-0-	7499	3	2543	9	Y	2312	2312	1			-0-
11	13080 X	7748	-0-	-5332	-0-	5772	3	1976	9	Y	1796	1796	1			-0-
12	13268 X	9491	-0-	-3777	-0-	7164	3	2327	9	Y	2115	2115	1			-0-
01	11687 X	9586	-0-	-2101	-0-	7290	3	2296	9	Y	2087	2087	1			-0-
02	7106 X	7106	-0-	-0-	-0-	5302	3	1804	9	Y	1640	1640	1			-0-
03	10044 X	7539	-0-	-2505	-0-	5650	3	1889	9	Y	1717	1717	1			-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

10	11546 X	11546	-0-	-0-	-0-	9184	3	2362	9	Y	2147	2147	1			-0-
11	10994 X	10994	-0-	-0-	-0-	8697	3	2297	9	Y	2088	2088	1			-0-
12	9609 X	9609	-0-	-0-	-0-	7479	3	2130	9	Y	1936	1936	1			-0-
01	9926 X	9926	-0-	-0-	-0-	7907	3	2019	9	Y	1835	1835	1			-0-
02	10072 X	10072	-0-	-0-	-0-	8060	3	2012	9	Y	1829	1829	1			-0-
03	11532 X	10080	-0-	-1452	-0-	8026	3	2054	9	Y	1867	1867	1			-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

10	30442 X	20056	-0-	-10386	-0-	16547	3	3509	9	Y	3190	3190	1			-0-
11	29460 X	20065	-0-	-9395	-0-	16690	3	3375	9	Y	3068	3068	1			-0-
12	22878 X	21597	-0-	-1281	-0-	17326	3	4271	9	Y	3883	3883	1			-0-
01	22042 X	19970	-0-	-2072	-0-	16021	3	3949	9	Y	3590	3590	1			-0-
02	17093 X	17093	-0-	-0-	-0-	13757	3	3336	9	Y	3033	3033	1			-0-
03	21607 X	20784	-0-	-823	-0-	16452	3	4332	9	Y	3938	3938	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709 X	10963	-0-	-5746	-0-	9124	3	1839	9	Y	1672	1672	1			-0-
11	16170 X	10362	-0-	-5808	-0-	8618	3	1744	9	Y	1585	1585	1			-0-
12	14880 X	10483	-0-	-4397	-0-	8725	3	1758	9	Y	1598	1598	1			-0-
01	9826 X	9213	-0-	-613	-0-	7504	3	1709	9	Y	1554	1554	1			-0-
02	7550 X	7550	-0-	-0-	-0-	6145	3	1405	9	Y	1277	1277	1			-0-
03	9517 X	8351	-0-	-1166	-0-	6791	3	1560	9	Y	1418	1418	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

10	35836 X	22787	-0-	-13049	-0-	118	1	19220	3	Y	3135	3135	1			-0-
						3449	9									
11	20528 X	20528	-0-	-0-	-0-	115	1	16883	3	Y	3209	3209	1			-0-
						3530	9									
12	20336 X	9667	-0-	-10669	-0-	55	1	7624	3	Y	1807	1807	1			-0-
						1988	9									
01	22785 X	15552	-0-	-7233	-0-	81	1	12434	3	Y	2761	2761	1			-0-
						3037	9									
02	21147 X	21147	-0-	-0-	-0-	120	1	17333	3	Y	3358	3358	1			-0-
						3694	9									
03	22785 X	21843	-0-	-942	-0-	131	1	17838	3	Y	3522	3522	1			-0-
						3874	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

10	12989 X	8340	-0-	-4649	-0-	6892	3	1448	9	Y	1316	1316	1			-0-
11	10500 X	7709	-0-	-2791	-0-	6335	3	1374	9	Y	1249	1249	1			-0-
12	9486 X	7542	-0-	-1944	-0-	6183	3	1359	9	Y	1235	1235	1			-0-
01	7711 X	7215	-0-	-496	-0-	5894	3	1321	9	Y	1201	1201	1			-0-
02	6105 X	6105	-0-	-0-	-0-	4979	3	1126	9	Y	1024	1024	1			-0-
03	7502 X	6418	-0-	-1084	-0-	5234	3	1184	9	Y	1076	1076	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

10	23374 X	-0-	-0-	-23374	-0-					Y	-0-					-0-
11	22620 X	788	-0-	-21832	-0-	547	3	241	9	Y	219	219	1			-0-
12	23374 X	3380	-0-	-19994	-0-	2588	3	792	9	Y	720	720	1			-0-
01	11974 X	550	-0-	-11424	-0-	362	3	188	9	Y	171	171	1			-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3379 X	-0-	-0-	-3379	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

10	19561 X	13212	-0-	-6349	-0-	64	1	10424	3	Y	2476	2476	1			-0-
						2724	9									
11	14370 X	11650	-0-	-2720	-0-	61	1	9130	3	Y	2235	2224	1	11	8	-0-
						2459	9									
12	17608 X	15224	-0-	-2384	-0-	86	1	12172	3	Y	2696	2696	1			-0-
						2966	9									
01	17608 X	12738	-0-	-4870	-0-	64	1	10017	3	Y	2415	2415	1			-0-
						2657	9									
02	4746 X	4746	-0-	-0-	-0-	24	1	3489	3	Y	1121	1121	1			-0-
						1233	9									
03	15221 X	5099	-0-	-10122	-0-	27	1	3731	3	Y	1219	1219	1			-0-
						1341	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	16206	-0-	-6548	-0-	13018	3	3188	9	Y	2898	2898	1			-0-
11	22020	X	8331	-0-	-13689	-0-	6611	3	1720	9	Y	1564	1564	1			-0-
12	20305	X	745	-0-	-19560	-0-	604	3	141	9	Y	128	128	1			-0-
01	14733	X	3463	-0-	-11270	-0-	2629	3	834	9	Y	758	758	1			-0-
02	3639	X	3639	-0-	-0-	-0-	2650	3	989	9	Y	899	899	1			-0-
03	14353	X	-0-	-0-	-14353	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	7801	-0-	-4630	-0-	6224	3	1577	9	Y	1434	1434	1			-0-
11	9750	X	8004	-0-	-1746	-0-	6399	3	1605	9	Y	1459	1459	1			-0-
12	7661	X	7661	-0-	-0-	-0-	6034	3	1627	9	Y	1479	1479	1			-0-
01	7812	X	5973	-0-	-1839	-0-	4706	3	1267	9	Y	1152	1152	1			-0-
02	6248	X	6248	-0-	-0-	-0-	4993	3	1255	9	Y	1141	1141	1			-0-
03	8277	X	6451	-0-	-1826	-0-	5166	3	1285	9	Y	1168	1168	1			-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	2126	-0-	-10088	-0-	1617	3	509	9	Y	463	463	1			-0-
11	11820	X	-0-	-0-	-11820	-0-					Y	-0-					-0-
12	12214	X	-0-	-0-	-12214	-0-					Y	-0-					-0-
01	5476	X	-0-	-0-	-5476	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	10532	-0-	-6766	-0-	7813	3	2719	9	Y	2472	2472	1			-0-
11	16740	X	9280	-0-	-7460	-0-	6865	3	2415	9	Y	2195	2195	1			-0-
12	15686	X	8605	-0-	-7081	-0-	6439	3	2166	9	Y	1969	1969	1			-0-
01	11408	X	4955	-0-	-6453	-0-	3533	3	1422	9	Y	1293	1293	1			-0-
02	5204	X	5204	-0-	-0-	-0-	3753	3	1451	9	Y	1319	1319	1			-0-
03	10540	X	5467	-0-	-5073	-0-	3958	3	1509	9	Y	1372	1372	1			-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	8177	-0-	-4471	-0-	6110	3	2067	9	N	1879	1879	1			-0-
11	10890	X	5114	-0-	-5776	-0-	3720	3	1394	9	N	1267	1267	1			-0-
12	9641	X	4606	-0-	-5035	-0-	3475	3	1131	9	N	1028	1028	1			-0-
01	8835	X	3516	-0-	-5319	-0-	2679	3	837	9	N	761	761	1			-0-
02	7392	X	867	-0-	-6525	-0-	590	3	277	9	N	252	252	1			-0-
03	8184	X	1939	-0-	-6245	-0-	1577	3	362	9	N	329	329	1			-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16822	X	16822	-0-	-0-	-0-	12089	3	4733	9	Y	4303	4303	1			-0-
11	16610	X	16610	-0-	-0-	-0-	11704	3	4906	9	Y	4460	4460	1			-0-
12	13683	X	13683	-0-	-0-	-0-	9649	3	4034	9	Y	3667	3667	1			-0-
01	12462	X	8721	-0-	-3741	-0-	5866	3	2855	9	Y	2595	2595	1			-0-
02	6254	X	6254	-0-	-0-	-0-	4275	3	1979	9	Y	1799	1799	1			-0-
03	15190	X	11038	-0-	-4152	-0-	7728	3	3310	9	Y	3009	3009	1			-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	7513	-0-	-6158	-0-	5317	3	2196	9	Y	1996	1996	1			-0-
11	13230	X	4754	-0-	-8476	-0-	3333	3	1421	9	Y	1292	1292	1			-0-
12	13671	X	6420	-0-	-7251	-0-	4431	3	1989	9	Y	1808	1808	1			-0-
01	9439	X	5695	-0-	-3744	-0-	3871	3	1824	9	Y	1658	1658	1			-0-
02	3276	X	3276	-0-	-0-	-0-	2222	3	1054	9	Y	958	958	1			-0-
03	7502	X	3381	-0-	-4121	-0-	2258	3	1123	9	Y	1021	1021	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492 X	14851	-0-	-1641	-0-	11033	3	3818	9	Y	3471	3471	1			-0-
11	15960 X	13293	-0-	-2667	-0-	9873	3	3420	9	Y	3109	3109	1			-0-
12	16492 X	9007	-0-	-7485	-0-	6228	3	2779	9	Y	2526	2526	1			-0-
01	11782 X	10595	-0-	-1187	-0-	7387	3	3208	9	Y	2916	2916	1			-0-
02	9485 X	9485	-0-	-0-	-0-	6966	3	2519	9	Y	2290	2290	1			-0-
03	11625 X	8610	-0-	-3015	-0-	6234	3	2376	9	Y	2160	2160	1			-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

10	16988 X	4702	-0-	-12286	-0-	3330	3	1372	9	Y	1247	1247	1			-0-
11	16440 X	1723	-0-	-14717	-0-	1204	3	519	9	Y	472	472	1			-0-
12	16988 X	-0-	-0-	-16988	-0-					Y	-0-					-0-
01	12908 X	2693	-0-	-10215	-0-	1772	3	921	9	Y	837	837	1			-0-
02	2587 X	2587	-0-	-0-	-0-	1663	3	924	9	Y	840	840	1			-0-
03	4712 X	-0-	-0-	-4712	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

10	29041 X	29041	-0-	-0-	-0-	22829	3	6212	9	Y	5647	5647	1			-0-
11	27938 X	27938	-0-	-0-	-0-	21343	3	6595	9	Y	5995	5995	1			-0-
12	28378 X	28378	-0-	-0-	-0-	21285	3	7093	9	Y	6448	6448	1			-0-
01	27409 X	27409	-0-	-0-	-0-	20814	3	6595	9	Y	5995	5995	1			-0-
02	24133 X	24133	-0-	-0-	-0-	18312	3	5821	9	Y	5292	5292	1			-0-
*03	27183 X	27183	-0-	-0-	-0-	20316	3	6867	9	Y	6243	6243	1			-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

10	16636 X	16636	-0-	-0-	-0-	12183	3	4453	9	Y	4048	4048	1			-0-
11	14910 X	14514	-0-	-396	-0-	10457	3	4057	9	Y	3688	3688	1			-0-
12	15407 X	13109	-0-	-2298	-0-	9545	3	3564	9	Y	3240	3240	1			-0-
01	13757 X	9575	-0-	-4182	-0-	6847	3	2728	9	Y	2480	2480	1			-0-
02	7806 X	7806	-0-	-0-	-0-	5532	3	2274	9	Y	2067	2067	1			-0-
03	13702 X	9430	-0-	-4272	-0-	6711	3	2719	9	Y	2472	2472	1			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

10	16678 X	3046	-0-	-13632	-0-	2217	3	829	9	Y	754	754	1			-0-
11	16140 X	1143	-0-	-14997	-0-	873	3	270	9	Y	245	245	1			-0-
12	16678 X	48	-0-	-16630	-0-	42	3	6	9	Y	5	5	1			-0-
01	10468 X	-0-	-0-	-10468	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3038 X	-0-	-0-	-3038	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

10	16864 X	278	-0-	-16586	-0-	45	3	233	9	Y	212	212	1			-0-
11	16320 X	9690	-0-	-6630	-0-	61	1	7418	3	Y	2010	2008	1	2	8	-0-
						2211	9									
12	15686 X	8906	-0-	-6780	-0-	104	1	6871	3	Y	1755	1755	1			-0-
						1931	9									
01	13020 X	5889	-0-	-7131	-0-	52	1	4533	3	Y	1185	1185	1			-0-
						1304	9									
02	5643 X	5643	-0-	-0-	-0-	45	1	4500	3	Y	998	998	1			-0-
						1098	9									
03	10013 X	6832	-0-	-3181	-0-	53	1	5532	3	Y	1134	1134	1			-0-
						1247	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21291 X	21291	-0-	-0-	-0-	15887	3	5404	9	Y	4913	4913	1			-0-
11	17550 X	15752	-0-	-1798	-0-	11967	3	3785	9	Y	3441	3441	1			-0-
12	18135 X	13263	-0-	-4872	-0-	9887	3	3376	9	Y	3069	3069	1			-0-
01	17445 X	16773	-0-	-672	-0-	12741	3	4032	9	Y	3665	3665	1			-0-
02	14559 X	14559	-0-	-0-	-0-	10977	3	3582	9	Y	3256	3256	1			-0-
03	17422 X	10382	-0-	-7040	-0-	7859	3	2523	9	Y	2294	2294	1			-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

10	22921 X	22921	-0-	-0-	-0-	17400	3	5521	9	Y	5019	5019	1			-0-
11	20790 X	18271	-0-	-2519	-0-	13747	3	4524	9	Y	4113	4113	1			-0-
12	20398 X	15251	-0-	-5147	-0-	11273	3	3978	9	Y	3616	3616	1			-0-
01	19263 X	14991	-0-	-4272	-0-	11023	3	3968	9	Y	3607	3607	1			-0-
02	8846 X	8846	-0-	-0-	-0-	5998	3	2848	9	Y	2589	2589	1			-0-
03	19189 X	12427	-0-	-6762	-0-	9037	3	3390	9	Y	3082	3082	1			-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

10	36487 X	19513	-0-	-16974	-0-	14568	3	4945	9	Y	4495	4495	1			-0-
11	30630 X	16856	-0-	-13774	-0-	12895	3	3961	9	Y	3601	3601	1			-0-
12	27094 X	13846	-0-	-13248	-0-	10601	3	3245	9	Y	2950	2950	1			-0-
01	16901 X	13774	-0-	-3127	-0-	10542	3	3232	9	Y	2938	2938	1			-0-
02	10583 X	10583	-0-	-0-	-0-	8106	3	2477	9	Y	2252	2252	1			-0-
03	16151 X	9456	-0-	-6695	-0-	7137	3	2319	9	Y	2108	2108	1			-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

10	42191 X	28708	-0-	-13483	-0-	24867	3	3841	9	Y	3492	3492	1			-0-
11	40830 X	25910	-0-	-14920	-0-	22500	3	3410	9	Y	3100	3100	1			-0-
12	39246 X	24185	-0-	-15061	-0-	20991	3	3194	9	Y	2904	2904	1			-0-
01	26621 X	22757	-0-	-3864	-0-	19763	3	2994	9	Y	2722	2722	1			-0-
02	18830 X	18830	-0-	-0-	-0-	16458	3	2372	9	Y	2156	2156	1			-0-
03	26102 X	19278	-0-	-6824	-0-	16825	3	2453	9	Y	2230	2230	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

10	45012 X	31911	-0-	-13101	-0-	26166	3	5745	9	Y	5223	5223	1			-0-
11	42780 X	28641	-0-	-14139	-0-	23591	3	5050	9	Y	4591	4591	1			-0-
12	41385 X	27428	-0-	-13957	-0-	22507	3	4921	9	Y	4474	4474	1			-0-
01	28002 X	26043	-0-	-1959	-0-	21509	3	4534	9	Y	4122	4122	1			-0-
02	22481 X	22481	-0-	-0-	-0-	18643	3	3838	9	Y	3489	3489	1			-0-
03	27435 X	23492	-0-	-3943	-0-	19509	3	3983	9	Y	3621	3621	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

10	19034 X	54	-0-	-18980	-0-	52	3	2	9	Y	2	2	1			-0-
11	18420 X	7332	-0-	-11088	-0-	46	1	5668	3	Y	1471	1471	1			-0-
						1618	9									
12	19034 X	5284	-0-	-13750	-0-	56	1	3688	3	Y	1400	1400	1			-0-
						1540	9									
01	9052 X	7744	-0-	-1308	-0-	69	1	6025	3	Y	1500	1500	1			-0-
						1650	9									
02	5077 X	5077	-0-	-0-	-0-	40	1	3956	3	Y	983	983	1			-0-
						1081	9									
*03	9566 X	9566	-0-	-0-	-0-	74	1	7723	3	Y	1608	1608	1			-0-
						1769	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769 X	13742	-0-	-11027	-0-	10511	3	3231	9	Y	2937	2937	1			-0-
11	21060 X	12162	-0-	-8898	-0-	9153	3	3009	9	Y	2735	2735	1			-0-
12	21762 X	15424	-0-	-6338	-0-	11660	3	3764	9	Y	3422	3422	1			-0-
01	20593 X	20593	-0-	-0-	-0-	15991	3	4602	9	Y	4184	4184	1			-0-
02	18244 X	18244	-0-	-0-	-0-	13830	3	4414	9	Y	4013	4013	1			-0-
*03	15926 X	15926	-0-	-0-	-0-	12241	3	3685	9	Y	3350	3350	1			-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

10	21576 X	162	-0-	-21414	-0-	4	3	158	9	Y	144	144	1			-0-
11	19320 X	9276	-0-	-10044	-0-	58	1	7073	3	Y	1950	1950	1			-0-
						2145	9									
12	12307 X	6048	-0-	-6259	-0-	63	1	4122	3	Y	1694	1694	1			-0-
						1863	9									
01	12307 X	9356	-0-	-2951	-0-	84	1	7354	3	Y	1744	1744	1			-0-
						1918	9									
02	12348 X	12348	-0-	-0-	-0-	98	1	9760	3	Y	2264	2264	1			-0-
						2490	9									
03	9579 X	8531	-0-	-1048	-0-	64	1	6720	3	Y	1588	1588	1			-0-
						1747	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

10	48949 X	38046	-0-	-10903	-0-	33094	3	4952	9	Y	4502	4502	1			-0-
11	47370 X	34577	-0-	-12793	-0-	30123	3	4454	9	Y	4049	4049	1			-0-
12	48949 X	33027	-0-	-15922	-0-	28716	3	4311	9	Y	3919	3919	1			-0-
01	34999 X	31220	-0-	-3779	-0-	27258	3	3962	9	Y	3602	3602	1			-0-
02	26564 X	26564	-0-	-0-	-0-	23330	3	3234	9	Y	2940	2940	1			-0-
03	34534 X	27894	-0-	-6640	-0-	24518	3	3376	9	Y	3069	3069	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

10	20770 X	13663	-0-	-7107	-0-	10051	3	3612	9	Y	3284	3284	1			-0-
11	20100 X	13263	-0-	-6837	-0-	9743	3	3520	9	Y	3200	3200	1			-0-
12	19034 X	6353	-0-	-12681	-0-	4604	3	1749	9	Y	1590	1590	1			-0-
01	12970 X	2749	-0-	-10221	-0-	1727	3	1022	9	Y	929	929	1			-0-
02	2251 X	2251	-0-	-0-	-0-	1450	3	801	9	Y	728	728	1			-0-
03	12710 X	5555	-0-	-7155	-0-	3857	3	1698	9	Y	1544	1544	1			-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

10	23467 X	19150	-0-	-4317	-0-	16936	3	2214	9	Y	2013	2013	1			-0-
11	22350 X	17370	-0-	-4980	-0-	15359	3	2011	9	Y	1828	1828	1			-0-
12	22103 X	16819	-0-	-5284	-0-	14874	3	1945	9	Y	1768	1768	1			-0-
01	18987 X	15720	-0-	-3267	-0-	13916	3	1804	9	Y	1640	1640	1			-0-
02	13280 X	13280	-0-	-0-	-0-	11688	3	1592	9	Y	1447	1447	1			-0-
03	18600 X	14218	-0-	-4382	-0-	12528	3	1690	9	Y	1536	1536	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

10	15965 X	15774	-0-	-191	-0-	12052	3	3722	9	Y	3384	3384	1			-0-
11	15450 X	13327	-0-	-2123	-0-	10003	3	3324	9	Y	3022	3022	1			-0-
12	15965 X	12941	-0-	-3024	-0-	9756	3	3185	9	Y	2895	2895	1			-0-
01	14825 X	12231	-0-	-2594	-0-	9129	3	3102	9	Y	2820	2820	1			-0-
02	10933 X	10933	-0-	-0-	-0-	8162	3	2771	9	Y	2519	2519	1			-0-
03	14787 X	11462	-0-	-3325	-0-	8548	3	2914	9	Y	2649	2649	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	3591	-0-	-11041	-0-	2470	3	1121	9	Y	1019	1019	1			-0-
11	14160	X	2701	-0-	-11459	-0-	1843	3	858	9	Y	780	780	1			-0-
12	12741	X	2778	-0-	-9963	-0-	1885	3	893	9	Y	812	812	1			-0-
01	9869	X	2643	-0-	-7226	-0-	1683	3	960	9	Y	873	873	1			-0-
02	1700	X	1700	-0-	-0-	-0-	1022	3	678	9	Y	616	616	1			-0-
03	3596	X	712	-0-	-2884	-0-	418	3	294	9	Y	267	267	1			-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

10	0	W	31600	-0-	31600	132927	27044	3	4556	9	Y	4142	4142	1			-0-
11	160873	X	27946	-0-	-132927	-0-	23715	3	4231	9	Y	3846	3846	1			-0-
12	35588	X	25870	-0-	-9718	-0-	21957	3	3913	9	Y	3557	3557	1			-0-
01	31147	X	23026	-0-	-8121	-0-	19565	3	3461	9	Y	3146	3146	1			-0-
02	20154	X	20154	-0-	-0-	-0-	17162	3	2992	9	Y	2720	2720	1			-0-
03	28613	X	20447	-0-	-8166	-0-	17432	3	3015	9	Y	2741	2741	1			-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

10	44671	X	38828	-0-	-5843	-0-	32864	3	5964	9	Y	5422	5422	1			-0-
11	39360	X	32616	-0-	-6744	-0-	27462	3	5154	9	Y	4685	4685	1			-0-
12	41137	X	31181	-0-	-9956	-0-	26306	3	4875	9	Y	4432	4432	1			-0-
01	38567	X	24284	-0-	-14283	-0-	20223	3	4061	9	Y	3692	3692	1			-0-
02	19731	X	19731	-0-	-0-	-0-	16307	3	3424	9	Y	3113	3113	1			-0-
03	36363	X	21168	-0-	-15195	-0-	17452	3	3716	9	Y	3378	3378	1			-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

10	0	W	31175	-0-	31175	133256	26433	3	4742	9	Y	4311	4311	1			-0-
11	160745	X	27489	-0-	-133256	-0-	23258	3	4231	9	Y	3846	3846	1			-0-
12	35464	X	24844	-0-	-10620	-0-	20710	3	4134	9	Y	3758	3758	1			-0-
01	30307	X	22933	-0-	-7374	-0-	19228	3	3705	9	Y	3368	3368	1			-0-
02	20005	X	20005	-0-	-0-	-0-	16984	3	3021	9	Y	2746	2746	1			-0-
03	28210	X	20147	-0-	-8063	-0-	17245	3	2902	9	Y	2638	2638	1			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

10	17453	X	15350	-0-	-2103	-0-	11145	3	4205	9	Y	3823	3823	1			-0-
11	14070	X	12502	-0-	-1568	-0-	9052	3	3450	9	Y	3136	3136	1			-0-
12	18144	X	18144	-0-	-0-	-0-	13317	3	4827	9	Y	4388	4388	1			-0-
01	17856	X	13236	-0-	-4620	-0-	9378	3	3858	9	Y	3507	3507	1			-0-
02	10372	X	10372	-0-	-0-	-0-	7233	3	3139	9	Y	2854	2854	1			-0-
03	18042	X	11820	-0-	-6222	-0-	8233	3	3587	9	Y	3261	3261	1			-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

10	42594	X	28650	-0-	-13944	-0-	24951	3	3699	9	Y	3363	3363	1			-0-
11	39780	X	25382	-0-	-14398	-0-	22169	3	3213	9	Y	2921	2921	1			-0-
12	37603	X	24539	-0-	-13064	-0-	21514	3	3025	9	Y	2750	2750	1			-0-
01	28292	X	22123	-0-	-6169	-0-	19457	3	2666	9	Y	2424	2424	1			-0-
02	18845	X	18845	-0-	-0-	-0-	16503	3	2342	9	Y	2129	2129	1			-0-
03	25792	X	19193	-0-	-6599	-0-	16721	3	2472	9	Y	2247	2247	1			-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

10	42036	X	29602	-0-	-12434	-0-	26148	3	3454	9	Y	3140	3140	1			-0-
11	40680	X	26290	-0-	-14390	-0-	23241	3	3049	9	Y	2772	2772	1			-0-
12	37479	X	25871	-0-	-11608	-0-	22904	3	2967	9	Y	2697	2697	1			-0-
01	28851	X	23094	-0-	-5757	-0-	20276	3	2818	9	Y	2562	2562	1			-0-
02	19407	X	19407	-0-	-0-	-0-	17039	3	2368	9	Y	2153	2153	1			-0-
03	27342	X	20120	-0-	-7222	-0-	17670	3	2450	9	Y	2227	2227	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46531 X	31206	-0-	-15325	-0-	26640	3	4566	9	Y	4151	4151	1			-0-
11	45030 X	27418	-0-	-17612	-0-	23353	3	4065	9	Y	3695	3695	1			-0-
12	40827 X	25224	-0-	-15603	-0-	21389	3	3835	9	Y	3486	3486	1			-0-
01	29197 X	23468	-0-	-5729	-0-	19834	3	3634	9	Y	3304	3304	1			-0-
02	20194 X	20194	-0-	-0-	-0-	17201	3	2993	9	Y	2721	2721	1			-0-
03	27683 X	21189	-0-	-6494	-0-	18087	3	3102	9	Y	2820	2820	1			-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

10	52669 X	28614	-0-	-24055	-0-	23787	3	4827	9	Y	4388	4388	1			-0-
11	50970 X	17783	-0-	-33187	-0-	14674	3	3109	9	Y	2826	2826	1			-0-
12	35650 X	12511	-0-	-23139	-0-	10122	3	2389	9	Y	2172	2172	1			-0-
01	32299 X	10322	-0-	-21977	-0-	8417	3	1905	9	Y	1732	1732	1			-0-
02	7803 X	7803	-0-	-0-	-0-	6333	3	1470	9	Y	1336	1336	1			-0-
03	28613 X	7378	-0-	-21235	-0-	5925	3	1453	9	Y	1321	1321	1			-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

10	50964 X	49928	-0-	-1036	-0-	44394	3	5534	9	Y	5031	5031	1			-0-
11	46200 X	41930	-0-	-4270	-0-	37241	3	4689	9	Y	4263	4263	1			-0-
12	45198 X	37890	-0-	-7308	-0-	33632	3	4258	9	Y	3871	3871	1			-0-
01	49941 X	34363	-0-	-15578	-0-	30533	3	3830	9	Y	3482	3482	1			-0-
02	28320 X	28320	-0-	-0-	-0-	25174	3	3146	9	Y	2860	2860	1			-0-
03	48856 X	24956	-0-	-23900	-0-	22065	3	2891	9	Y	2628	2628	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

10	47089 X	39338	-0-	-7751	-0-	35336	3	4002	9	Y	3638	3637	1	1	8	-0-
11	50070 X	39743	-0-	-10327	-0-	35726	3	4017	9	Y	3652	3652	1			-0-
12	51739 X	37398	-0-	-14341	-0-	33661	3	3737	9	Y	3397	3397	1			-0-
01	44704 X	33069	-0-	-11635	-0-	29751	3	3318	9	Y	3016	3016	1			-0-
02	28458 X	28458	-0-	-0-	-0-	25647	3	2811	9	Y	2555	2555	1			-0-
03	41075 X	30394	-0-	-10681	-0-	27466	3	2928	9	Y	2662	2662	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

10	50034 X	31583	-0-	-18451	-0-	27967	3	3616	9	Y	3287	3287	1			-0-
11	42750 X	27534	-0-	-15216	-0-	24377	3	3157	9	Y	2870	2870	1			-0-
12	39928 X	27247	-0-	-12681	-0-	24251	3	2996	9	Y	2724	2724	1			-0-
01	30955 X	25155	-0-	-5800	-0-	22440	3	2715	9	Y	2468	2468	1			-0-
02	20842 X	20842	-0-	-0-	-0-	18587	3	2255	9	Y	2050	2050	1			-0-
03	29140 X	24438	-0-	-4702	-0-	21912	3	2526	9	Y	2296	2296	1			-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

10	48732 X	32089	-0-	-16643	-0-	28282	3	3807	9	Y	3461	3461	1			-0-
11	44100 X	28442	-0-	-15658	-0-	25112	3	3330	9	Y	3027	3027	1			-0-
12	39525 X	27534	-0-	-11991	-0-	24505	3	3029	9	Y	2754	2754	1			-0-
01	31231 X	25122	-0-	-6109	-0-	22293	3	2829	9	Y	2572	2572	1			-0-
02	20300 X	20300	-0-	-0-	-0-	18046	3	2254	9	Y	2049	2049	1			-0-
03	29481 X	20384	-0-	-9097	-0-	18186	3	2198	9	Y	1998	1998	1			-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

10	43214 X	24403	-0-	-18811	-0-	20390	3	4013	9	Y	3648	3648	1			-0-
11	36300 X	21376	-0-	-14924	-0-	17863	3	3513	9	Y	3194	3194	1			-0-
12	32953 X	19386	-0-	-13567	-0-	16220	3	3166	9	Y	2878	2878	1			-0-
01	22526 X	18141	-0-	-4385	-0-	15173	3	2968	9	Y	2698	2698	1			-0-
02	14720 X	14720	-0-	-0-	-0-	12253	3	2467	9	Y	2243	2243	1			-0-
03	21266 X	16586	-0-	-4680	-0-	13855	3	2731	9	Y	2483	2483	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44423 X	29624	-0-	-14799	-0-	27148	3	2476	9	Y	2251	2251	1			-0-
11	40140 X	26324	-0-	-13816	-0-	24280	3	2044	9	Y	1858	1858	1			-0-
12	37355 X	25241	-0-	-12114	-0-	23384	3	1857	9	Y	1688	1688	1			-0-
01	29693 X	23224	-0-	-6469	-0-	21384	3	1840	9	Y	1673	1673	1			-0-
02	19913 X	19913	-0-	-0-	-0-	17978	3	1935	9	Y	1759	1759	1			-0-
03	28086 X	20562	-0-	-7524	-0-	18377	3	2185	9	Y	1986	1986	1			-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

10	81499 X	22916	-0-	-58583	-0-	17214	3	5702	9	Y	5184	5184	1			-0-
11	78870 X	21268	-0-	-57602	-0-	16124	3	5144	9	Y	4676	4676	1			-0-
12	27528 X	21062	-0-	-6466	-0-	16093	3	4969	9	Y	4517	4517	1			-0-
01	19599 X	19599	-0-	-0-	-0-	15017	3	4582	9	Y	4165	4165	1			-0-
02	15841 X	15841	-0-	-0-	-0-	11782	3	4059	9	Y	3690	3690	1			-0-
*03	21322 X	21322	-0-	-0-	-0-	16207	3	5115	9	Y	4650	4650	1			-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

10	77004 X	33653	-0-	-43351	-0-	27333	3	6320	9	Y	5745	5745	1			-0-
11	74520 X	26834	-0-	-47686	-0-	21667	3	5167	9	Y	4697	4697	1			-0-
12	23172 X	23172	-0-	-0-	-0-	18731	3	4441	9	Y	4037	4037	1			-0-
01	33666 X	25251	-0-	-8415	-0-	20721	3	4530	9	Y	4118	4118	1			-0-
02	18625 X	18625	-0-	-0-	-0-	15304	3	3321	9	Y	3019	3019	1			-0-
03	33666 X	18884	-0-	-14782	-0-	15442	3	3442	9	Y	3129	3129	1			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

10	63240 X	38786	-0-	-24454	-0-	31614	3	7172	9	Y	6520	6520	1			-0-
11	61200 X	29096	-0-	-32104	-0-	23880	3	5216	9	Y	4742	4742	1			-0-
12	28985 X	24780	-0-	-4205	-0-	20374	3	4406	9	Y	4005	4005	1			-0-
01	38370 X	21983	-0-	-16387	-0-	18336	3	3647	9	Y	3315	3310	1	5	8	-0-
02	16267 X	16267	-0-	-0-	-0-	13635	3	2632	9	Y	2393	2393	1			-0-
03	37541 X	14962	-0-	-22579	-0-	12546	3	2416	9	Y	2196	2196	1			-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

10	56699 X	32541	-0-	-24158	-0-	27444	3	5097	9	Y	4634	4634	1			-0-
11	54870 X	24464	-0-	-30406	-0-	20681	3	3783	9	Y	3439	3439	1			-0-
12	32395 X	21211	-0-	-11184	-0-	17867	3	3344	9	Y	3040	3040	1			-0-
01	32550 X	15383	-0-	-17167	-0-	13025	3	2358	9	Y	2144	2144	1			-0-
02	15705 X	15705	-0-	-0-	-0-	13285	3	2420	9	Y	2200	2200	1			-0-
03	32550 X	14616	-0-	-17934	-0-	12342	3	2274	9	Y	2067	2067	1			-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

10	82863 X	24641	-0-	-58222	-0-	19945	3	4696	9	Y	4269	4269	1			-0-
11	80190 X	22463	-0-	-57727	-0-	18194	3	4269	9	Y	3881	3881	1			-0-
12	29202 X	21775	-0-	-7427	-0-	17718	3	4057	9	Y	3688	3688	1			-0-
01	22533 X	21084	-0-	-1449	-0-	17311	3	3773	9	Y	3430	3430	1			-0-
02	17828 X	17828	-0-	-0-	-0-	14691	3	3137	9	Y	2852	2852	1			-0-
03	20522 X	18666	-0-	-1856	-0-	15420	3	3246	9	Y	2951	2951	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73873 X	29163	-0-	-44710	-0-	21902	3	7261	9	Y	6601	6601	1			-0-
11	71490 X	26273	-0-	-45217	-0-	19982	3	6291	9	Y	5719	5719	1			-0-
12	37386 X	26631	-0-	-10755	-0-	20137	3	6494	9	Y	5904	5904	1			-0-
01	24793 X	24360	-0-	-433	-0-	18423	3	5937	9	Y	5397	5397	1			-0-
02	20132 X	20132	-0-	-0-	-0-	15200	3	4932	9	Y	4484	4484	1			-0-
03	23157 X	20424	-0-	-2733	-0-	15401	3	5023	9	Y	4566	4566	1			-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

10	73718 X	26814	-0-	-46904	-0-	21431	3	5383	9	Y	4894	4894	1			-0-
11	71340 X	23363	-0-	-47977	-0-	18889	3	4474	9	Y	4067	4067	1			-0-
12	33294 X	22405	-0-	-10889	-0-	18250	3	4155	9	Y	3777	3777	1			-0-
01	24008 X	20933	-0-	-3075	-0-	17290	3	3643	9	Y	3312	3312	1			-0-
02	17119 X	17119	-0-	-0-	-0-	14142	3	2977	9	Y	2706	2706	1			-0-
03	22351 X	18473	-0-	-3878	-0-	14426	3	4047	9	Y	3679	3679	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

10	63953 X	12386	-0-	-51567	-0-	9599	3	2787	9	Y	2534	2534	1			-0-
11	61890 X	9673	-0-	-52217	-0-	7371	3	2302	9	Y	2093	2093	1			-0-
12	14663 X	8302	-0-	-6361	-0-	6184	3	2118	9	Y	1925	1925	1			-0-
01	14663 X	7481	-0-	-7182	-0-	5586	3	1895	9	Y	1723	1723	1			-0-
02	3983 X	3983	-0-	-0-	-0-	2936	3	1047	9	Y	952	952	1			-0-
03	12400 X	-0-	-0-	-12400	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

10	19778 X	15274	-0-	-4504	-0-	11569	3	3705	9	Y	3368	3368	1			-0-
11	16560 X	12970	-0-	-3590	-0-	9761	3	3209	9	Y	2917	2917	1			-0-
12	17701 X	13535	-0-	-4166	-0-	10229	3	3306	9	Y	3005	3005	1			-0-
01	15856 X	14852	-0-	-1004	-0-	11164	3	3688	9	Y	3353	3351	1	2	8	-0-
02	12617 X	12617	-0-	-0-	-0-	9533	3	3084	9	Y	2804	2804	1			-0-
03	13454 X	13024	-0-	-430	-0-	9871	3	3153	9	Y	2866	2866	1			-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

10	52731 X	39549	-0-	-13182	-0-	34811	3	4738	9	Y	4307	4307	1			-0-
11	51030 X	32555	-0-	-18475	-0-	28665	3	3890	9	Y	3536	3536	1			-0-
12	48577 X	28972	-0-	-19605	-0-	25468	3	3504	9	Y	3185	3185	1			-0-
01	38812 X	24875	-0-	-13937	-0-	21810	3	3065	9	Y	2786	2786	1			-0-
02	21131 X	21131	-0-	-0-	-0-	18569	3	2562	9	Y	2329	2329	1			-0-
03	37386 X	20912	-0-	-16474	-0-	18358	3	2554	9	Y	2322	2320	1	2	8	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

10	80197 X	28240	-0-	-51957	-0-	21835	3	6405	9	Y	5823	5823	1			-0-
11	77610 X	23016	-0-	-54594	-0-	17970	3	5046	9	Y	4587	4587	1			-0-
12	36983 X	20902	-0-	-16081	-0-	16303	3	4599	9	Y	4181	4181	1			-0-
01	28027 X	18014	-0-	-10013	-0-	13770	3	4244	9	Y	3858	3858	1			-0-
02	15483 X	15483	-0-	-0-	-0-	11904	3	3579	9	Y	3254	3254	1			-0-
03	26288 X	14977	-0-	-11311	-0-	11482	3	3495	9	Y	3177	3177	1			-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

10	86986 X	54318	-0-	-32668	-0-	48807	3	5511	9	Y	5010	5010	1			-0-
11	66330 X	48341	-0-	-17989	-0-	43228	3	5113	9	Y	4648	4648	1			-0-
12	63395 X	44184	-0-	-19211	-0-	39597	3	4587	9	Y	4170	4170	1			-0-
01	53296 X	38728	-0-	-14568	-0-	34624	3	4104	9	Y	3731	3731	1			-0-
02	33636 X	33636	-0-	-0-	-0-	30148	3	3488	9	Y	3171	3171	1			-0-
03	52173 X	34734	-0-	-17439	-0-	31118	3	3616	9	Y	3287	3287	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54715 X	34316	-0-	-20399	-0-	26973	3	7343	9	Y	6675	6675	1			-0-
11	52950 X	30345	-0-	-22605	-0-	23778	3	6567	9	Y	5970	5970	1			-0-
12	32798 X	26736	-0-	-6062	-0-	21067	3	5669	9	Y	5154	5154	1			-0-
01	34317 X	23315	-0-	-11002	-0-	18409	3	4906	9	Y	4460	4460	1			-0-
02	19331 X	19331	-0-	-0-	-0-	15214	3	4117	9	Y	3743	3743	1			-0-
03	34317 X	18567	-0-	-15750	-0-	14467	3	4100	9	Y	3727	3727	1			-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

10	63333 X	27521	-0-	-35812	-0-	21949	3	5572	9	Y	5065	5065	1			-0-
11	61290 X	23899	-0-	-37391	-0-	19159	3	4740	9	Y	4309	4309	1			-0-
12	63333 X	25298	-0-	-38035	-0-	20938	3	4360	9	Y	3964	3964	1			-0-
01	32973 X	20278	-0-	-12695	-0-	16420	3	3858	9	Y	3507	3507	1			-0-
02	17102 X	17102	-0-	-0-	-0-	13943	3	3159	9	Y	2872	2872	1			-0-
03	27528 X	17294	-0-	-10234	-0-	14185	3	3109	9	Y	2826	2826	1			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

10	60450 X	24060	-0-	-36390	-0-	19208	3	4852	9	Y	4411	4411	1			-0-
11	58500 X	18646	-0-	-39854	-0-	14939	3	3707	9	Y	3370	3370	1			-0-
12	60450 X	19735	-0-	-40715	-0-	15719	3	4016	9	Y	3651	3651	1			-0-
01	23220 X	18991	-0-	-4229	-0-	15331	3	3660	9	Y	3327	3327	1			-0-
02	15776 X	15776	-0-	-0-	-0-	12701	3	3075	9	Y	2795	2795	1			-0-
03	21979 X	16340	-0-	-5639	-0-	13175	3	3165	9	Y	2877	2877	1			-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

10	67425 X	32074	-0-	-35351	-0-	24797	3	7277	9	Y	6615	6615	1			-0-
11	65250 X	26894	-0-	-38356	-0-	21010	3	5884	9	Y	5349	5349	1			-0-
12	67425 X	24189	-0-	-43236	-0-	18824	3	5365	9	Y	4877	4877	1			-0-
01	28095 X	21429	-0-	-6666	-0-	16820	3	4609	9	Y	4190	4190	1			-0-
02	16178 X	16178	-0-	-0-	-0-	12720	3	3458	9	Y	3144	3144	1			-0-
03	26784 X	14942	-0-	-11842	-0-	11795	3	3147	9	Y	2861	2861	1			-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

10	60016 X	21960	-0-	-38056	-0-	17856	3	4104	9	Y	3731	3731	1			-0-
11	58080 X	20629	-0-	-37451	-0-	16909	3	3720	9	Y	3382	3382	1			-0-
12	60016 X	19378	-0-	-40638	-0-	15883	3	3495	9	Y	3177	3177	1			-0-
01	21466 X	17710	-0-	-3756	-0-	14545	3	3165	9	Y	2877	2877	1			-0-
02	14788 X	14788	-0-	-0-	-0-	12177	3	2611	9	Y	2374	2374	1			-0-
03	20181 X	15331	-0-	-4850	-0-	12654	3	2677	9	Y	2434	2434	1			-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

10	55149 X	29399	-0-	-25750	-0-	23189	3	6210	9	Y	5645	5645	1			-0-
11	53370 X	22833	-0-	-30537	-0-	17898	3	4935	9	Y	4486	4486	1			-0-
12	55149 X	18855	-0-	-36294	-0-	14727	3	4128	9	Y	3753	3753	1			-0-
01	28419 X	17070	-0-	-11349	-0-	13352	3	3718	9	Y	3380	3380	1			-0-
02	13554 X	13554	-0-	-0-	-0-	10651	3	2903	9	Y	2639	2639	1			-0-
03	27528 X	14190	-0-	-13338	-0-	11224	3	2966	9	Y	2696	2696	1			-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

10	74245 X	29751	-0-	-44494	-0-	22330	3	7421	9	Y	6746	6746	1			-0-
11	71850 X	25416	-0-	-46434	-0-	19255	3	6161	9	Y	5601	5601	1			-0-
12	36952 X	23451	-0-	-13501	-0-	18071	3	5380	9	Y	4891	4889	1	2	8	-0-
01	25465 X	20606	-0-	-4859	-0-	15737	3	4869	9	Y	4426	4426	1			-0-
02	17404 X	17404	-0-	-0-	-0-	13359	3	4045	9	Y	3677	3672	1	5	8	-0-
03	23839 X	17520	-0-	-6319	-0-	13332	3	4188	9	Y	3807	3807	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60543 X	32360	-0-	-28183	-0-	25482	3	6878	9	Y	6253	6253	1			-0-
11	58590 X	30135	-0-	-28455	-0-	23993	3	6142	9	Y	5584	5584	1			-0-
12	32674 X	24709	-0-	-7965	-0-	19700	3	5009	9	Y	4554	4554	1			-0-
01	31863 X	19383	-0-	-12480	-0-	15408	3	3975	9	Y	3614	3614	1			-0-
02	15514 X	15514	-0-	-0-	-0-	12510	3	3004	9	Y	2731	2731	1			-0-
03	30907 X	14664	-0-	-16243	-0-	11725	3	2939	9	Y	2672	2672	1			-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

10	67487 X	32027	-0-	-35460	-0-	24532	3	7495	9	Y	6814	6814	1			-0-
11	65310 X	27501	-0-	-37809	-0-	21190	3	6311	9	Y	5737	5737	1			-0-
12	67487 X	25060	-0-	-42427	-0-	19139	3	5921	9	Y	5383	5383	1			-0-
01	27617 X	23388	-0-	-4229	-0-	18019	3	5369	9	Y	4881	4881	1			-0-
02	19355 X	19355	-0-	-0-	-0-	15158	3	4197	9	Y	3815	3815	1			-0-
03	26288 X	19658	-0-	-6630	-0-	15706	3	3952	9	Y	3593	3593	1			-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

10	74245 X	30725	-0-	-43520	-0-	23400	3	7325	9	Y	6659	6659	1			-0-
11	71850 X	28644	-0-	-43206	-0-	22111	3	6533	9	Y	5939	5939	1			-0-
12	74245 X	27777	-0-	-46468	-0-	21841	3	5936	9	Y	5396	5396	1			-0-
01	27805 X	26555	-0-	-1250	-0-	20928	3	5627	9	Y	5115	5115	1			-0-
02	22646 X	22646	-0-	-0-	-0-	17862	3	4784	9	Y	4349	4349	1			-0-
03	26257 X	24460	-0-	-1797	-0-	19078	3	5382	9	Y	4893	4893	1			-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

10	60729 X	28063	-0-	-32666	-0-	21530	3	6533	9	Y	5939	5939	1			-0-
11	58770 X	23420	-0-	-35350	-0-	18061	3	5359	9	Y	4872	4872	1			-0-
12	38936 X	20651	-0-	-18285	-0-	15870	3	4781	9	Y	4346	4346	1			-0-
01	24759 X	19272	-0-	-5487	-0-	15047	3	4225	9	Y	3841	3841	1			-0-
02	15365 X	15365	-0-	-0-	-0-	12015	3	3350	9	Y	3045	3045	1			-0-
03	23560 X	14896	-0-	-8664	-0-	11666	3	3230	9	Y	2936	2936	1			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

10	39773 X	25839	-0-	-13934	-0-	20555	3	5284	9	Y	4804	4804	1			-0-
11	38490 X	21790	-0-	-16700	-0-	17371	3	4419	9	Y	4017	4017	1			-0-
12	33139 X	19993	-0-	-13146	-0-	15814	3	4179	9	Y	3799	3799	1			-0-
01	24323 X	18738	-0-	-5585	-0-	15027	3	3711	9	Y	3374	3374	1			-0-
02	15389 X	15389	-0-	-0-	-0-	12371	3	3018	9	Y	2744	2744	1			-0-
03	23808 X	15652	-0-	-8156	-0-	12590	3	3062	9	Y	2784	2784	1			-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

10	58063 X	26284	-0-	-31779	-0-	19149	3	7135	9	Y	6486	6486	1			-0-
11	56190 X	22790	-0-	-33400	-0-	16651	3	6139	9	Y	5581	5581	1			-0-
12	58063 X	21104	-0-	-36959	-0-	15406	3	5698	9	Y	5180	5180	1			-0-
01	58063 X	19455	-0-	-38608	-0-	14350	3	5105	9	Y	4641	4641	1			-0-
02	26488 X	16532	-0-	-9956	-0-	12169	3	4363	9	Y	3966	3966	1			-0-
03	26288 X	22952	-0-	-3336	-0-	17464	3	5488	9	Y	4989	4989	1			-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

10	63891 X	12615	-0-	-51276	-0-	9648	3	2967	9	Y	2697	2697	1			-0-
11	61830 X	165	-0-	-61665	-0-	85	3	80	9	Y	73	73	1			-0-
12	63891 X	-0-	-0-	-63891	-0-					Y	-0-					-0-
01	63891 X	129	-0-	-63762	-0-	94	3	35	9	Y	32	32	1			-0-
02	17556 X	31	-0-	-17525	-0-	20	3	11	9	Y	10	10	1			-0-
03	12617 X	-0-	-0-	-12617	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 01/05/2016 TOTAL DEPTH 12646 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54374 X	48985	-0-	-5389	-0-	37558	3	11427	9	Y	10388	10388	1			-0-
11	52620 X	46446	-0-	-6174	-0-	35828	3	10618	9	Y	9653	9653	1			-0-
12	54374 X	47255	-0-	-7119	-0-	36763	3	10492	9	Y	9538	9538	1			-0-
01	54374 X	42033	-0-	-12341	-0-	32727	3	9306	9	Y	8460	8460	1			-0-
02	47124 X	27721	-0-	-19403	-0-	21767	3	5954	9	Y	5413	5413	1			-0-
03	48980 X	24337	-0-	-24643	-0-	19264	3	5073	9	Y	4612	4612	1			-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55490 X	13582	-0-	-41908	-0-	10384	3	3198	9	Y	2907	2907	1			-0-
11	53700 X	13477	-0-	-40223	-0-	10016	3	3461	9	Y	3146	3146	1			-0-
12	55490 X	11744	-0-	-43746	-0-	8668	3	3076	9	Y	2796	2796	1			-0-
01	55490 X	8778	-0-	-46712	-0-	6257	3	2521	9	Y	2292	2292	1			-0-
02	12572 X	8352	-0-	-4220	-0-	5678	3	2674	9	Y	2431	2431	1			-0-
03	13919 X	10556	-0-	-3363	-0-	7455	3	3101	9	Y	2819	2819	1			-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

10	62374 X	62374	-0-	-0-	-0-	45513	3	16861	9	Y	15328	15328	1			-0-
11	55631 X	55631	-0-	-0-	-0-	40624	3	15007	9	Y	13643	13643	1			-0-
12	53058 X	53058	-0-	-0-	-0-	39368	3	13690	9	Y	12445	12445	1			-0-
01	48529 X	48529	-0-	-0-	-0-	37138	3	11391	9	Y	10355	10355	1			-0-
02	40598 X	40598	-0-	-0-	-0-	31340	3	9258	9	Y	8416	8416	1			-0-
*03	41094 X	41094	-0-	-0-	-0-	31247	3	9847	9	Y	8952	8952	1			-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

10	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

10	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

10	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64294 X	41761	-0-	-22533	-0-	30440	3	11321	9	Y	10292	10292	1			-0-
11	62220 X	35932	-0-	-26288	-0-	26202	3	9730	9	Y	8845	8845	1			-0-
12	64294 X	33152	-0-	-31142	-0-	24173	3	8979	9	Y	8163	8163	1			-0-
01	64294 X	28989	-0-	-35305	-0-	20854	3	8135	9	Y	7395	7395	1			-0-
02	43241 X	43241	-0-	-0-	-0-	32971	3	10270	9	Y	9336	9336	1			-0-
*03	45566 X	45566	-0-	-0-	-0-	34916	3	10650	9	Y	9682	9682	1			-0-

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

10	3627 X	2643	-0-	-984	-0-	157	1	2446	2	Y	36	42	1			21
						40	9									
11	3510 X	2498	-0-	-1012	-0-	215	1	2224	2	Y	54	49	1	4	8	22
						59	9									
12	3286 X	2935	-0-	-351	-0-	511	1	2304	2	Y	109	92	1			39
						120	9									
01	4455 X	4455	-0-	-0-	-0-	920	1	3302	2	Y	212	181	1			70
						233	9									
02	4240 X	4240	-0-	-0-	-0-	979	1	3045	2	Y	196	150	1			116
						216	9									
*03	5099 X	5099	-0-	-0-	-0-	1231	1	3558	2	Y	282	260	1			138
						310	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

10	16338 X	16338	-0-	-0-	-0-	1711	1	14178	2	Y	408	382	1			201
						449	9									
11	15390 X	13751	-0-	-1639	-0-	1812	1	11474	2	Y	423	416	1			208
						465	9									
12	18306 X	18306	-0-	-0-	-0-	2446	1	15293	2	Y	515	504	1			219
						567	9									
01	15903 X	14866	-0-	-1037	-0-	1630	1	12828	2	Y	371	424	1			166
						408	9									
02	14364 X	12029	-0-	-2335	-0-	1742	1	9906	2	Y	346	288	1			224
						381	9									
*03	18434 X	18434	-0-	-0-	-0-	2001	1	15938	2	Y	450	440	1			234
						495	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

10	12028 X	11378	-0-	-650	-0-	1716	1	9209	2	Y	412	378	1			197
						453	9									
11	11640 X	4774	-0-	-6866	-0-	1212	1	3246	2	Y	287	323	1			161
						316	9									
12	12028 X	1489	-0-	-10539	-0-	732	1	583	2	Y	158	222	1			97
						174	9									
01	11377 X	1135	-0-	-10242	-0-	850	1	66	2	Y	199	212	1			84
						219	9									
02	10276 X	70	-0-	-10206	-0-	54	1	4	2	Y	11	54	1			41
						12	9									
03	11377 X	-0-	-0-	-11377	-0-					Y	-0-	41	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28241	X	21343	-0-	-6898	-0-	2023	1	18791	2	Y	481	465	1			244
							529	9									
11	27330	X	21256	-0-	-6074	-0-	2183	1	18515	2	Y	507	501	1			250
							558	9									
12	28241	X	17220	-0-	-11021	-0-	2423	1	14235	2	Y	511	531	1			230
							562	9									
01	27993	X	20316	-0-	-7677	-0-	2202	1	17563	2	Y	501	526	1			205
							551	9									
02	22008	X	18945	-0-	-3063	-0-	2143	1	16337	2	Y	423	353	1			275
							465	9									
03	21979	X	21124	-0-	-855	-0-	2244	1	18326	2	Y	504	508	1			271
							554	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9835	-0-	-302	-0-	1637	1	7765	2	Y	394	361	1			190
							433	9									
11	9810	X	8662	-0-	-1148	-0-	1613	1	6630	2	Y	381	380	1	1	8	190
							419	9									
12	10137	X	1876	-0-	-8261	-0-	889	1	777	2	Y	191	265	1			116
							210	9									
01	9827	X	8464	-0-	-1363	-0-	1413	1	6693	2	Y	325	318	1			123
							358	9									
02	8876	X	7674	-0-	-1202	-0-	1575	1	5752	2	Y	315	248	1			190
							347	9									
03	9827	X	8116	-0-	-1711	-0-	1789	1	5878	2	Y	408	392	1			206
							449	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	6907	-0-	-2021	-0-	810	1	5787	2	Y	282	350	1			100
							310	9									
11	10500	X	7700	-0-	-2800	-0-	447	1	6766	2	Y	443	337	1			206
							487	9									
12	11842	X	9552	-0-	-2290	-0-	400	1	8625	2	Y	479	540	1			145
							527	9									
01	11842	X	8359	-0-	-3483	-0-	415	1	7427	2	Y	470	429	1	5	8	181
							517	9									
02	10696	X	6720	-0-	-3976	-0-	345	1	5928	2	Y	406	425	1	2	8	160
							447	9									
03	9548	X	6641	-0-	-2907	-0-	448	1	5775	2	Y	380	339	1			201
							418	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	20840	-0-	-2534	-0-	2438	1	17420	2	Y	893	872	1			251
							982	9									
11	22620	X	12949	-0-	-9671	-0-	759	1	11486	2	Y	640	553	1			338
							704	9									
12	23374	X	23204	-0-	-170	-0-	979	1	21077	2	Y	1044	1089	1			293
							1148	9									
01	20832	X	18641	-0-	-2191	-0-	937	1	16767	2	Y	852	805	1			340
							937	9									
02	18816	X	17514	-0-	-1302	-0-	915	1	15707	2	Y	811	837	1			314
							892	9									
03	21731	X	17086	-0-	-4645	-0-	962	1	15226	2	Y	816	707	1			423
							898	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	596	-0-	-644	-0-	69	1	490	2	Y	34	38	1			10
							37	9									
11	990	X	488	-0-	-502	-0-	30	1	447	2	Y	10	14	1			6
							11	9									
12	713	X	289	-0-	-424	-0-	11	1	242	2	Y	33	32	1			7
							36	9									
01	641	X	641	-0-	-0-	-0-	32	1	583	2	Y	24	23	1			8
							26	9									
02	540	X	540	-0-	-0-	-0-	28	1	484	2	Y	25	25	1			8
							28	9									
03	589	X	487	-0-	-102	-0-	463	2	24	9	Y	22	19	1			11

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

10	2263	X	-0-	-0-	-2263	-0-					Y	-0-	8	1			-0-
11	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
03	T. A.		133	-0-	133	138	125	2	8	9	Y	7	5	1			2

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

10	12009	X	12009	-0-	-0-	-0-	646	1	10901	2	Y	420	453	1			97
							462	9									
11	15690	X	11283	-0-	-4407	-0-	643	1	10211	2	Y	390	400	1			87
							429	9									
12	17701	X	10567	-0-	-7134	-0-	581	1	9512	2	Y	431	410	1			108
							474	9									
01	17701	X	10175	-0-	-7526	-0-	591	1	9185	2	Y	363	372	1			99
							399	9									
02	15988	X	8530	-0-	-7458	-0-	515	1	7657	2	Y	325	335	1			89
							358	9									
03	11997	X	10595	-0-	-1402	-0-	664	1	9550	2	Y	346	328	1			107
							381	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

10	20925	X	16651	-0-	-4274	-0-	899	1	15178	2	Y	522	516	1			112
							574	9									
11	20250	X	11262	-0-	-8988	-0-	642	1	10180	2	Y	400	419	1			93
							440	9									
12	20925	X	14287	-0-	-6638	-0-	790	1	12945	2	Y	502	468	1			127
							552	9									
01	16647	X	14380	-0-	-2267	-0-	839	1	13036	2	Y	459	461	1			125
							505	9									
02	15036	X	12628	-0-	-2408	-0-	768	1	11418	2	Y	402	414	1			113
							442	9									
03	16647	X	14221	-0-	-2426	-0-	892	1	12844	2	Y	441	414	1			140
							485	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7049	X	7049	-0-	-0-	-0-	373 369	1 9	6307	2	Y	335	325	1			71
11	9379	X	9379	-0-	-0-	-0-	530 441	1 9	8408	2	Y	401	387	1			85
12	8994	X	8994	-0-	-0-	-0-	489 495	1 9	8010	2	Y	450	423	1			112
01	8683	X	8683	-0-	-0-	-0-	499 433	1 9	7751	2	Y	394	401	1			105
02	8764	X	5715	-0-	-3049	-0-	337 367	1 9	5011	2	Y	334	348	1			91
03	9703	X	7462	-0-	-2241	-0-	459 392	1 9	6611	2	Y	356	337	1			110

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	10858	-0-	-3464	-0-	579 655	1 9	9624	2	Y	595	658	1			103
11	13040	X	13040	-0-	-0-	-0-	738 713	1 9	11589	2	Y	648	558	1	4	8	189
12	13113	X	9852	-0-	-3261	-0-	532 762	1 9	8558	2	Y	693	694	1	8	8	180
01	12214	X	9577	-0-	-2637	-0-	546 673	1 9	8358	2	Y	612	590	1			202
02	8848	X	8371	-0-	-477	-0-	500 550	1 9	7321	2	Y	500	576	1			126
03	9796	X	7423	-0-	-2373	-0-	456 534	1 9	6433	2	Y	485	426	1	2	8	183

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	15051	-0-	-604	-0-	815 479	1 9	13757	2	Y	435	436	1			95
11	15150	X	11913	-0-	-3237	-0-	684 383	1 9	10846	2	Y	348	362	1			81
12	14747	X	14747	-0-	-0-	-0-	820 495	1 9	13432	2	Y	450	418	1			113
01	15066	X	11025	-0-	-4041	-0-	643 398	1 9	9984	2	Y	362	374	1			101
02	13608	X	11721	-0-	-1887	-0-	714 393	1 9	10614	2	Y	357	360	1			98
03	15066	X	13203	-0-	-1863	-0-	830 420	1 9	11953	2	Y	382	359	1			121

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	12088	-0-	-2141	-0-	649 480	1 9	10959	2	Y	436	441	1			96
11	13770	X	10963	-0-	-2807	-0-	621 484	1 9	9858	2	Y	440	432	1	8	8	96
12	14229	X	12223	-0-	-2006	-0-	672 545	1 9	11006	2	Y	495	460	1	8	8	123
01	13826	X	11432	-0-	-2394	-0-	664 457	1 9	10311	2	Y	415	417	1	9	8	112
02	11872	X	9829	-0-	-2043	-0-	593 422	1 9	8814	2	Y	384	390	1			106
03	12214	X	10844	-0-	-1370	-0-	676 432	1 9	9736	2	Y	393	372	1	1	8	126

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	10457	-0-	-7182	-0-	559 595	1 9	9303	2	Y	541	589	1			93
11	14550	X	10193	-0-	-4357	-0-	576 585	1 9	9032	2	Y	532	467	1			158
12	15035	X	9738	-0-	-5297	-0-	536 595	1 9	8607	2	Y	541	555	1			144
01	13671	X	10517	-0-	-3154	-0-	608 605	1 9	9304	2	Y	550	517	1			177
02	11424	X	8765	-0-	-2659	-0-	527 515	1 9	7723	2	Y	468	528	1			117
03	10540	X	9735	-0-	-805	-0-	612 501	1 9	8622	2	Y	455	399	1			173

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	19006	-0-	-2725	-0-	1045 593	1 9	17368	2	Y	539	579	1			92
11	21030	X	17282	-0-	-3748	-0-	1000 580	1 9	15702	2	Y	527	461	1			158
12	21731	X	17428	-0-	-4303	-0-	984 616	1 9	15828	2	Y	560	570	1			148
01	20956	X	17111	-0-	-3845	-0-	1009 671	1 9	15431	2	Y	610	564	1			194
02	16464	X	15094	-0-	-1370	-0-	929 567	1 9	13598	2	Y	515	580	1			129
03	18228	X	14492	-0-	-3736	-0-	923 562	1 9	13007	2	Y	511	446	1			194

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42377	X	27810	-0-	-14567	-0-	119 1096	1 9	26595	2	Y	996	1049	1			116
11	33090	X	23922	-0-	-9168	-0-	116 934	1 9	22872	2	Y	849	756	1	8	8	201
12	36146	X	20254	-0-	-15892	-0-	120 837	1 9	19297	2	Y	761	807	1	8	8	147
01	34193	X	21093	-0-	-13100	-0-	117 887	1 9	20089	2	Y	806	742	1	5	8	206
02	25648	X	21534	-0-	-4114	-0-	113 894	1 9	20527	2	Y	813	885	1	2	8	132
03	27807	X	24296	-0-	-3511	-0-	123 978	1 9	23195	2	Y	889	778	1			243

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36053	X	26094	-0-	-9959	-0-	113 978	1 9	25003	2	Y	889	914	1			99
11	34890	X	23480	-0-	-11410	-0-	115 868	1 9	22497	2	Y	789	704	1			184
12	36053	X	23030	-0-	-13023	-0-	129 858	1 9	22043	2	Y	780	819	1			145
01	31558	X	21274	-0-	-10284	-0-	116 887	1 9	20271	2	Y	806	748	1			203
02	23716	X	18608	-0-	-5108	-0-	103 752	1 9	17753	2	Y	684	775	1			112
03	26102	X	19460	-0-	-6642	-0-	107 828	1 9	18525	2	Y	753	661	1			204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	3765	-0-	-8604	-0-	84	1	3347	3	N	304	309	0			24
							334	9									
11	8070	X	1041	-0-	-7029	-0-	25	1	894	3	N	111	124	0			11
							122	9									
12	8339	X	4653	-0-	-3686	-0-	117	1	4170	3	N	333	309	0			35
							366	9									
01	5239	X	3456	-0-	-1783	-0-	94	1	2893	3	N	426	415	0			46
							469	9									
02	4125	X	4125	-0-	-0-	-0-	93	1	3628	3	N	367	335	0			78
							404	9									
*03	6004	X	6004	-0-	-0-	-0-	161	1	5448	3	N	359	356	0			81
							395	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

10	6665	X	4615	-0-	-2050	-0-	116	1	4220	3	N	254	192	1			434
							279	9									
11	4410	X	4357	-0-	-53	-0-	100	1	4002	3	N	232	384	1			282
							255	9									
12	4587	X	4587	-0-	-0-	-0-	127	1	4172	3	N	262	192	1			352
							288	9									
01	4619	X	1775	-0-	-2844	-0-	61	1	1435	3	N	254	381	1			225
							279	9									
02	4172	X	3916	-0-	-256	-0-	132	1	3568	3	N	196	189	1			232
							216	9									
03	4619	X	3218	-0-	-1401	-0-	127	1	2823	3	N	244	192	1			284
							268	9									

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

10	31304	X	598	-0-	-30706	-0-	109	1	489	2	N	-0-					-0-
11	2550	X	850	-0-	-1700	-0-	216	1	634	2	N	-0-					-0-
12	2635	X	942	-0-	-1693	-0-	233	1	709	2	N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	134	1	1084	2	N	-0-					-0-
02	924	X	749	-0-	-175	-0-	120	1	629	2	N	-0-					-0-
*03	930	X	641	-0-	-289	-0-	119	1	522	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8050	X	8050	-0-	-0-	-0-	123	1	7673	3	N	231	378	1			277
							254	9									
11	6150	X	2438	-0-	-3712	-0-	39	1	2296	3	N	94					371
							103	9									
12	8974	X	8974	-0-	-0-	-0-	164	1	8547	3	N	239	191	1			419
							263	9									
01	6355	X	6107	-0-	-248	-0-	119	1	5773	3	N	195	193	1			421
							215	9									
02	6569	X	6569	-0-	-0-	-0-	121	1	6229	3	N	199	192	1			428
							219	9									
*03	7579	X	7579	-0-	-0-	-0-	169	1	7194	3	N	196	190	1			434
							216	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

10	6169	X	5730	-0-	-439	-0-	130	1	5137	3	N	421	426	0			34
							463	9									
11	5970	X	5050	-0-	-920	-0-	126	1	4456	3	N	425	415	0			44
							468	9									
12	6169	X	964	-0-	-5205	-0-	24	1	864	3	N	69	106	0			7
							76	9									
01	6169	X	-0-	-0-	-6169	-0-					N	-0-	7	0			-0-
02	5572	X	-0-	-0-	-5572	-0-					N	-0-					-0-
03	5735	X	-0-	-0-	-5735	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8395	-0-	-316	-0-	591	1	7566	2	N	216	202	0			153
							238	9									
11	7320	X	6573	-0-	-747	-0-	641	1	5772	2	N	145	231	0			67
							160	9									
12	6220	X	6220	-0-	-0-	-0-	462	1	5638	2	N	109	112	0			64
							120	9									
01	8401	X	2449	-0-	-5952	-0-	165	1	2154	2	N	118	117	0			65
							130	9									
02	7588	X	5640	-0-	-1948	-0-	524	1	5030	2	N	64	63	0			66
							16	3	70	9							
03	8401	X	6568	-0-	-1833	-0-	597	1	5859	2	N	86	80	0			72
							17	3	95	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
02	T. A.		7	-0-	7	7	7	3			N	-0-					209
03	T. A.		14	-0-	14	21	14	3			N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

10	4836	X	1535	-0-	-3301	-0-	35	1	1382	3	N	107	109	0			416
							118	9									
11	2310	X	1541	-0-	-769	-0-	39	1	1383	3	N	108	105	0			419
							119	9									
12	2077	X	1467	-0-	-610	-0-	37	1	1325	3	N	95	96	0			418
							105	9									
01	2015	X	780	-0-	-1235	-0-	21	1	661	3	N	89	90	0			417
							98	9									
02	1833	X	1833	-0-	-0-	-0-	40	1	1583	3	N	191	160	0			448
							210	9									
*03	3161	X	3161	-0-	-0-	-0-	82	1	2774	3	N	277	255	0			470
							305	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

10	20212	X	7631	-0-	-12581	-0-	113	1	7049	3	N	426	379	1			456
							469	9									
11	13200	X	13189	-0-	-11	-0-	209	1	12329	3	N	592	768	1			280
							651	9									
12	13640	X	9528	-0-	-4112	-0-	170	1	8848	3	N	464	381	1			363
							510	9									
01	11222	X	4300	-0-	-6922	-0-	80	1	3894	3	N	296	191	1			468
							326	9									
02	12320	X	4107	-0-	-8213	-0-	74	1	3791	3	N	220	192	1			496
							242	9									
03	13640	X	3309	-0-	-10331	-0-	71	1	3022	3	N	196	381	1			311
							216	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	X	1062	-0-	-0-	-0-	16	1	1014	3	N	29					397
							32	9									
11	653	X	653	-0-	-0-	-0-	10	1	620	3	N	21					418
							23	9									
12	6186	X	6186	-0-	-0-	-0-	113	1	5891	3	N	165	190	1			393
							182	9									
01	14764	X	14764	-0-	-0-	-0-	289	1	14028	3	N	406	383	1			416
							447	9									
02	10169	X	10169	-0-	-0-	-0-	189	1	9688	3	N	265	190	1			491
							292	9									
*03	7548	X	7548	-0-	-0-	-0-	168	1	7142	3	N	216	380	1			327
							238	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

10	7542	X	7542	-0-	-0-	-0-	114	1	7116	3	N	284	283	0			32
							312	9									
11	6780	X	4282	-0-	-2498	-0-	66	1	3895	3	N	292	285	0			39
							321	9									
12	8320	X	8320	-0-	-0-	-0-	150	1	7822	3	N	316	313	0			42
							348	9									
01	7006	X	6561	-0-	-445	-0-	125	1	6086	3	N	318	316	0			44
							350	9									
02	7060	X	7060	-0-	-0-	-0-	129	1	6632	3	N	272	249	0			67
							299	9									
03	7006	X	5416	-0-	-1590	-0-	118	1	5031	3	N	243	246	0			64
							267	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

10	22258	X	10050	-0-	-12208	-0-	706	1	9037	2	N	279	191	1			361
							307	9									
11	12240	X	10310	-0-	-1930	-0-	1002	1	9025	2	N	257	381	1			237
							283	9									
12	11780	X	7948	-0-	-3832	-0-	581	1	7085	2	N	256	197	1			296
							282	9									
01	11780	X	3118	-0-	-8662	-0-	199	1	2605	2	N	285	379	1			202
							314	9									
02	10640	X	7612	-0-	-3028	-0-	695	1	6673	2	N	222	189	1			235
							244	9									
03	10664	X	9276	-0-	-1388	-0-	832	1	8166	2	N	253	190	1			298
							278	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

10	7192	X	6550	-0-	-642	-0-	5932	2	618	9	N	562	562	0			-0-
11	6960	X	6252	-0-	-708	-0-	5766	2	486	9	N	442	442	0			-0-
12	7502	X	5064	-0-	-2438	-0-	4996	2	68	9	N	62	62	0			-0-
01	7502	X	5673	-0-	-1829	-0-	5436	2	237	9	N	215	215	0			-0-
02	6776	X	4681	-0-	-2095	-0-	4311	2	370	9	N	336	336	0			-0-
03	6541	X	4895	-0-	-1646	-0-	4720	2	175	9	N	159	159	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7634	-0-	-178	-0-	196	1	7117	3	N	292	380	1			331
							321	9									
11	7736	X	7736	-0-	-0-	-0-	181	1	7248	3	N	279	191	1			419
							307	9									
12	7869	X	7869	-0-	-0-	-0-	224	1	7351	3	N	267	191	1			495
							294	9									
01	7626	X	3201	-0-	-4425	-0-	116	1	2741	3	N	313	374	1			434
							344	9									
02	7056	X	6293	-0-	-763	-0-	215	1	5792	3	N	260	380	1			314
							286	9									
*03	7812	X	5943	-0-	-1869	-0-	241	1	5369	3	N	303	189	1			428
							333	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	7650	X	120	-0-	-7530	-0-	3	1	106	3	N	10	9	0			1
							11	9									
12	7905	X	-0-	-0-	-7905	-0-					N	-0-	1	0			-0-
01	124	X	15	-0-	-109	-0-	15	3			N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					318
11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	0	X	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14317	X	14317	-0-	-0-	-0-	1005	1	12871	2	N	401	410	0			32
							441	9									
11	16123	X	16123	-0-	-0-	-0-	1567	1	14114	2	N	402	393	0			41
							442	9									
12	13513	X	13513	-0-	-0-	-0-	998	1	12171	2	N	313	321	0			33
							344	9									
01	12648	X	4619	-0-	-8029	-0-	299	1	3899	2	N	383	374	0			42
							421	9									
02	12330	X	12330	-0-	-0-	-0-	1115	1	10695	2	N	376	338	0			80
							106	3	414	9							
*03	12692	X	12692	-0-	-0-	-0-	1135	1	11136	2	N	315	324	0			71
							74	3	347	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	2490	-0-	-5570	-0-	55	1	2168	3	N	243	378	1			178
							267	9									
11	10757	X	10757	-0-	-0-	-0-	265	1	9323	3	N	1063	941	1			300
							1169	9									
12	9205	X	9205	-0-	-0-	-0-	224	1	7992	3	N	899	761	1			438
							989	9									
01	8060	X	6737	-0-	-1323	-0-	189	1	5840	3	N	644	759	1			323
							708	9									
02	8467	X	8467	-0-	-0-	-0-	185	1	7252	3	N	936	747	1			512
							1030	9									
*03	10446	X	10446	-0-	-0-	-0-	276	1	9332	3	N	762	758	1			516
							838	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	3157	-0-	-4531	-0-	76	1	3017	3	N	58	190	1			108
							64	9									
11	3570	X	2938	-0-	-632	-0-	80	1	2804	3	N	49					157
							54	9									
12	3596	X	3175	-0-	-421	-0-	85	1	3024	3	N	60					217
							66	9									
01	3596	X	2317	-0-	-1279	-0-	71	1	2189	3	N	52					269
							57	9									
02	2894	X	2894	-0-	-0-	-0-	71	1	2773	3	N	45	186	1			128
							50	9									
*03	3762	X	3762	-0-	-0-	-0-	107	1	3609	3	N	42					170
							46	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

10	26650	X	1198	-0-	-25452	-0-	218	1	980	2	N	-0-					-0-
11	1950	X	986	-0-	-964	-0-	251	1	735	2	N	-0-					-0-
12	2015	X	1253	-0-	-762	-0-	310	1	943	2	N	-0-					-0-
01	1658	X	1658	-0-	-0-	-0-	182	1	1476	2	N	-0-					-0-
02	1288	X	1014	-0-	-274	-0-	162	1	852	2	N	-0-					-0-
03	1240	X	740	-0-	-500	-0-	138	1	602	2	N	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

10	4169	X	4169	-0-	-0-	-0-	106	1	3858	3	N	186	214	0			15
							205	9									
11	12104	X	12104	-0-	-0-	-0-	276	1	11035	3	N	721	662	0			74
							793	9									
12	11123	X	11123	-0-	-0-	-0-	303	1	255	2	N	578	592	0			60
							9929	3	636	9							
01	4360	X	4360	-0-	-0-	-0-	146	1	3430	3	N	713	696	0			77
							784	9									
02	8876	X	8876	-0-	-0-	-0-	292	1	7890	3	N	631	596	0			112
							694	9									
*03	7654	X	7654	-0-	-0-	-0-	286	1	387	2	N	570	553	0			129
							6354	3	627	9							

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

10	T. A.		136	-0-	136	136	3	1	120	3	N	12	11	0			39
							13	9									
11	T. A.		-0-	-0-	-0-	136					N	-0-	1	0			38
12	T. A.		-0-	-0-	-0-	136					N	-0-					38
01	136	X	-0-	-0-	-136	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
03	124	X	-0-	-0-	-124	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

10	9548	X	9227	-0-	-321	-0-	141	1	8781	3	N	277	279	0			22
							305	9									
11	9240	X	9211	-0-	-29	-0-	148	1	8759	3	N	276	270	0			28
							304	9									
12	10065	X	10065	-0-	-0-	-0-	186	1	9653	3	N	205	212	0			21
							226	9									
01	9238	X	8134	-0-	-1104	-0-	158	1	7666	3	N	282	272	0			31
							310	9									
02	8960	X	8960	-0-	-0-	-0-	166	1	8504	3	N	264	239	0			56
							290	9									
*03	9548	X	9228	-0-	-320	-0-	208	1	8869	3	N	137	162	0			31
							151	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	6621	-0-	-2524	-0-	457	1	5856	2	N	280	287	0			22
							308	9									
11	6990	X	6957	-0-	-33	-0-	611	1	5500	2	N	769	712	0			79
							846	9									
12	7130	X	6252	-0-	-878	-0-	453	1	5533	2	N	242	296	0			25
							266	9									
01	850648	X	850648	-0-	-0-	-0-	25792	1	235364	2	N	274	269	0			30
							589191	3	301	9							
02	6496	X	5712	-0-	-784	-0-	511	1	4903	2	N	205	191	0			44
							72	3	226	9							
*03	7192	X	5723	-0-	-1469	-0-	509	1	4993	2	N	155	164	0			35
							50	3	171	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6564	-0-	-1124	-0-	453	1	5795	2	N	287	288	0			23
							316	9									
11	7440	X	6924	-0-	-516	-0-	660	1	5943	2	N	292	285	0			30
							321	9									
12	6541	X	5876	-0-	-665	-0-	428	1	5219	2	N	208	216	0			22
							229	9									
01	6572	X	2470	-0-	-4102	-0-	154	1	2008	2	N	280	272	0			30
							308	9									
02	6468	X	5805	-0-	-663	-0-	515	1	4936	2	N	246	224	0			52
							83	3	271	9							
03	7161	X	6893	-0-	-268	-0-	606	1	5935	2	N	249	245	0			56
							78	3	274	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1503	-0-	-264	-0-	28	1	1120	3	N	323	325	0			26
							355	9									
11	1367	X	1367	-0-	-0-	-0-	27	1	966	3	N	340	331	0			35
							374	9									
12	1394	X	1394	-0-	-0-	-0-	31	1	1100	3	N	239	249	0			25
							263	9									
01	1488	X	1352	-0-	-136	-0-	31	1	950	3	N	337	325	0			37
							371	9									
02	1599	X	1599	-0-	-0-	-0-	30	1	1187	3	N	347	310	0			74
							382	9									
*03	1925	X	1925	-0-	-0-	-0-	44	1	1500	3	N	346	342	0			78
							381	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	1773	-0-	-5791	-0-	39	1	1537	3	N	179	235	0			14
							197	9									
11	7320	X	7306	-0-	-14	-0-	157	1	5531	3	N	1471	1334	0			151
							1618	9									
12	7564	X	6577	-0-	-987	-0-	157	1	5589	3	N	755	827	0			79
							831	9									
01	7564	X	5390	-0-	-2174	-0-	140	1	4320	3	N	845	832	0			92
							930	9									
02	6879	X	6879	-0-	-0-	-0-	146	1	5721	3	N	920	816	0			196
							1012	9									
*03	8305	X	8305	-0-	-0-	-0-	217	1	7323	3	N	695	734	0			157
							765	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	9221	-0-	-265	-0-	9168	2	53	9	N	48					215
11	9720	X	7976	-0-	-1744	-0-	7952	2	24	9	N	22	124	1			113
12	9672	X	6464	-0-	-3208	-0-	6429	2	35	9	N	32					145
01	9672	X	7543	-0-	-2129	-0-	7485	2	58	9	N	53					198
02	8736	X	6221	-0-	-2515	-0-	6187	2	34	9	N	31	52	1			177
*03	9207	X	1763	-0-	-7444	-0-	1763	2			N	-0-					177

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

10	13580	X	13580	-0-	-0-	-0-	12584	2	996	9	N	905	933	1			282
11	12406	X	12406	-0-	-0-	-0-	11435	2	971	9	N	883	932	1			233
12	11924	X	11924	-0-	-0-	-0-	10999	2	925	9	N	841	741	1			333
01	9832	X	9832	-0-	-0-	-0-	9140	2	692	9	N	629	567	1			395
02	8138	X	8138	-0-	-0-	-0-	7502	2	636	9	N	578	760	1			213
*03	8810	X	8810	-0-	-0-	-0-	8133	2	677	9	N	615	550	1			278

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

10	6262	X	2363	-0-	-3899	-0-	54	1	1971	3	N	307	316	0			25
							338	9									
11	13350	X	2412	-0-	-10938	-0-	51	1	2031	3	N	300	294	0			31
							330	9									
12	6262	X	493	-0-	-5769	-0-	14	1	445	3	N	31	59	0			3
							34	9									
01	3069	X	197	-0-	-2872	-0-	6	1	149	3	N	38	37	0			4
							42	9									
02	2408	X	44	-0-	-2364	-0-	2	1	41	3	N	1	5	0			-0-
							1	9									
*03	2480	X	20	-0-	-2460	-0-	1	1	13	3	N	5	4	0			1
							6	9									

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

10	20918	X	20918	-0-	-0-	-0-	528	1	19217	3	N	1066	1076	0			304
							1173	9									
11	19874	X	19874	-0-	-0-	-0-	455	1	18219	3	N	1091	1064	0			331
							1200	9									
12	19814	X	19814	-0-	-0-	-0-	545	1	427	2	N	868	891	0			308
							17887	3	955	9							
01	18755	X	8961	-0-	-9794	-0-	301	1	7090	3	N	1427	1362	0			373
							1570	9									
02	16940	X	16395	-0-	-545	-0-	543	1	14652	3	N	1091	1047	0			417
							1200	9									
03	18755	X	10364	-0-	-8391	-0-	411	1	9131	3	N	747	777	0			387
							822	9									

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

10	9114	X	3870	-0-	-5244	-0-	92	1	3646	3	N	120	128	0			10
							132	9									
11	8820	X	3725	-0-	-5095	-0-	97	1	3422	3	N	187	178	0			19
							206	9									
12	6758	X	3508	-0-	-3250	-0-	89	1	3176	3	N	221	217	0			23
							243	9									
01	6758	X	2927	-0-	-3831	-0-	81	1	2501	3	N	314	303	0			34
							345	9									
02	3668	X	3026	-0-	-642	-0-	69	1	2693	3	N	240	223	0			51
							264	9									
03	3875	X	3256	-0-	-619	-0-	87	1	2935	3	N	213	216	0			48
							234	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13974	X	13974	-0-	-0-	-0-	350	1	12731	3	N	812	803	0			65
							893	9									
11	12840	X	12694	-0-	-146	-0-	291	1	11642	3	N	692	686	0			71
							761	9									
12	13268	X	11793	-0-	-1475	-0-	329	1	10808	3	N	596	605	0			62
							656	9									
01	13981	X	4585	-0-	-9396	-0-	158	1	3710	3	N	652	643	0			71
							717	9									
02	13516	X	13516	-0-	-0-	-0-	447	1	12053	3	N	924	798	0			197
							1016	9									
03	13981	X	9616	-0-	-4365	-0-	382	1	8496	3	N	671	716	0			152
							738	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

10	4960	X	4234	-0-	-726	-0-	258	1	3306	2	N	609	614	0			49
							670	9									
11	6197	X	6197	-0-	-0-	-0-	540	1	4862	2	N	723	698	0			74
							795	9									
12	5369	X	5369	-0-	-0-	-0-	351	1	4277	2	N	674	678	0			70
							741	9									
01	4960	X	2912	-0-	-2048	-0-	128	1	1673	2	N	1010	970	0			110
							1111	9									
02	6163	X	6163	-0-	-0-	-0-	450	1	4297	2	N	1051	937	0			224
							260	3	1156	9							
*03	6331	X	6331	-0-	-0-	-0-	479	1	4672	2	N	856	886	0			194
							238	3	942	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

10	13516	X	17	-0-	-13499	-0-	13	2	4	9	N	4	4	0			-0-
11	8880	X	8391	-0-	-489	-0-	7838	2	553	9	N	503	503	0			-0-
12	9789	X	9789	-0-	-0-	-0-	9653	2	136	9	N	124	124	0			-0-
01	8943	X	8943	-0-	-0-	-0-	8555	2	388	9	N	353	353	0			-0-
02	7840	X	2894	-0-	-4946	-0-	2634	2	260	9	N	236	236	0			-0-
*03	12240	X	12240	-0-	-0-	-0-	11788	2	452	9	N	411	411	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

10	9481	X	9481	-0-	-0-	-0-	145	1	9031	3	N	277	281	0			22
							305	9									
11	9484	X	9484	-0-	-0-	-0-	153	1	9039	3	N	265	260	0			27
							292	9									
12	9777	X	9777	-0-	-0-	-0-	180	1	9379	3	N	198	204	0			21
							218	9									
01	7889	X	7889	-0-	-0-	-0-	153	1	7410	3	N	296	285	0			32
							326	9									
02	8017	X	8017	-0-	-0-	-0-	148	1	7581	3	N	262	238	0			56
							288	9									
*03	8296	X	8296	-0-	-0-	-0-	185	1	7869	3	N	220	226	0			50
							242	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3101	-0-	-1611	-0-	68	1	2487	3	N	496	474	0			40
							546	9									
11	8517	X	8517	-0-	-0-	-0-	189	1	7583	3	N	677	647	0			70
							745	9									
12	10264	X	10264	-0-	-0-	-0-	279	1	296	2	N	476	497	0			49
							9165	3	524	9							
01	4712	X	2964	-0-	-1748	-0-	98	1	2307	3	N	508	502	0			55
							559	9									
02	7582	X	7582	-0-	-0-	-0-	252	1	6788	3	N	493	463	0			85
							542	9									
*03	6047	X	6047	-0-	-0-	-0-	227	1	286	2	N	438	424	0			99
							5052	3	482	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

10	7750	X	1276	-0-	-6474	-0-	233	1	1043	2	N	-0-					-0-
11	7500	X	1611	-0-	-5889	-0-	410	1	1201	2	N	-0-					-0-
12	7750	X	1448	-0-	-6302	-0-	358	1	1090	2	N	-0-					-0-
01	2201	X	1554	-0-	-647	-0-	171	1	1383	2	N	-0-					-0-
02	1680	X	1303	-0-	-377	-0-	208	1	1095	2	N	-0-					-0-
03	1674	X	1105	-0-	-569	-0-	206	1	899	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

10	2294	N	2294	-0-	-0-	-0-	35	1	2174	3	N	77	190	1			347
							85	9									
11	2428	N	2428	-0-	-0-	-0-	38	1	2249	3	N	128	191	1			284
							141	9									
12	2970	N	2970	-0-	-0-	-0-	53	1	2766	3	N	137					421
							151	9									
01	2353	N	2353	-0-	-0-	-0-	44	1	2129	3	N	164	189	1			396
							180	9									
02	2567	N	2567	-0-	-0-	-0-	46	1	2385	3	N	124	193	1			327
							136	9									
*03	2693	N	2693	-0-	-0-	-0-	58	1	2486	3	N	135	191	1			271
							149	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

10	21607	X	15329	-0-	-6278	-0-	1072	1	13723	2	N	485	470	0			39
							534	9									
11	15840	X	13799	-0-	-2041	-0-	1331	1	11985	2	N	439	433	0			45
							483	9									
12	16368	X	12841	-0-	-3527	-0-	954	1	11643	2	N	222	244	0			23
							244	9									
01	16368	X	4436	-0-	-11932	-0-	293	1	3831	2	N	284	276	0			31
							312	9									
02	13832	X	10127	-0-	-3705	-0-	922	1	8849	2	N	255	232	0			54
							75	3	281	9							
*03	15314	X	11314	-0-	-4000	-0-	1016	1	9968	2	N	239	239	0			54
							67	3	263	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	1043	-0-	1043	1043	57	1	540	2	N	329	259	0			70
						84	3	362	9							
*03	T. A.	473	-0-	473	1516	34	1	329	2	N	84	135	0			19
						18	3	92	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14182 X	14182	-0-	-0-	-0-	313	1	12380	3	N	1354	1364	0			109
						1489	9									
11	12800 X	12800	-0-	-0-	-0-	307	1	10815	3	N	1525	1477	0			157
						1678	9									
12	13113 X	12252	-0-	-861	-0-	301	1	10729	3	N	1111	1152	0			116
						1222	9									
01	13113 X	9790	-0-	-3323	-0-	258	1	7964	3	N	1425	1386	0			155
						1568	9									
02	12215 X	12215	-0-	-0-	-0-	266	1	10410	3	N	1399	1256	0			298
						1539	9									
*03	15409 X	15409	-0-	-0-	-0-	403	1	13623	3	N	1257	1271	0			284
						1383	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11763 X	11763	-0-	-0-	-0-	259	1	10260	3	N	1131	1138	0			91
						1244	9									
11	10167 X	10167	-0-	-0-	-0-	244	1	8601	3	N	1202	1169	0			124
						1322	9									
12	10133 X	10133	-0-	-0-	-0-	249	1	8870	3	N	922	950	0			96
						1014	9									
01	9765 X	7847	-0-	-1918	-0-	204	1	6281	3	N	1238	1200	0			134
						1362	9									
02	8820 X	8116	-0-	-704	-0-	174	1	6809	3	N	1030	945	0			219
						1133	9									
*03	10466 X	10466	-0-	-0-	-0-	272	1	9198	3	N	905	919	0			205
						996	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5663 X	5663	-0-	-0-	-0-	389	1	4985	2	N	263	272	0			21
						289	9									
11	5187 X	5187	-0-	-0-	-0-	488	1	4393	2	N	278	270	0			29
						306	9									
12	4588 X	4575	-0-	-13	-0-	334	1	4077	2	N	149	162	0			16
						164	9									
01	4588 X	1896	-0-	-2692	-0-	112	1	1457	2	N	297	281	0			32
						327	9									
02	5047 X	5047	-0-	-0-	-0-	448	1	4297	2	N	210	197	0			45
						71	3	231	9							
*03	5223 X	5223	-0-	-0-	-0-	457	1	4481	2	N	197	197	0			45
						68	3	217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22211	X	22211	-0-	-0-	-0-	560	1	20361	3	N	1173	1171	0			94
							1290	9									
11	19573	X	19573	-0-	-0-	-0-	448	1	17940	3	N	1077	1060	0			111
							1185	9									
12	18600	X	17784	-0-	-816	-0-	489	1	436	2	N	738	773	0			76
							16047	3	812	9							
01	18600	X	7966	-0-	-10634	-0-	274	1	6450	3	N	1129	1082	0			123
							1242	9									
02	20281	X	20281	-0-	-0-	-0-	685	1	18479	3	N	1015	961	0			177
							1117	9									
03	18600	X	14617	-0-	-3983	-0-	589	1	13103	3	N	841	828	0			190
							925	9									

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

10	14849	X	13725	-0-	-1124	-0-	305	1	12100	3	N	1200	1239	0			96
							1320	9									
11	14370	X	12137	-0-	-2233	-0-	300	1	10588	3	N	1135	1114	0			117
							1249	9									
12	14849	X	12070	-0-	-2779	-0-	302	1	10767	3	N	910	932	0			95
							1001	9									
01	14849	X	10257	-0-	-4592	-0-	285	1	8804	3	N	1062	1042	0			115
							1168	9									
02	13412	X	11971	-0-	-1441	-0-	273	1	10689	3	N	917	837	0			195
							1009	9									
03	13733	X	13448	-0-	-285	-0-	363	1	12273	3	N	738	766	0			167
							812	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

10	8494	X	8037	-0-	-457	-0-	7775	2	262	9	N	238	187	1			340
11	8220	X	6626	-0-	-1594	-0-	6420	2	206	9	N	187	191	1			336
12	8494	X	7200	-0-	-1294	-0-	6969	2	231	9	N	210	194	1			352
01	8494	X	7436	-0-	-1058	-0-	7226	2	210	9	N	191	191	1			352
02	7252	X	6440	-0-	-812	-0-	6245	2	195	9	N	177	193	1			336
03	8029	X	5825	-0-	-2204	-0-	5631	2	194	9	N	176	192	1			320

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

10	5549	X	4801	-0-	-748	-0-	338	1	4331	2	N	120	119	0			10
							132	9									
11	5690	X	5690	-0-	-0-	-0-	549	1	4947	2	N	176	168	0			18
							194	9									
12	5096	X	5096	-0-	-0-	-0-	374	1	4558	2	N	149	151	0			16
							164	9									
01	5022	X	1944	-0-	-3078	-0-	123	1	1600	2	N	201	195	0			22
							221	9									
02	5012	X	4485	-0-	-527	-0-	400	1	3834	2	N	174	159	0			37
							60	3	191	9							
*03	5549	X	4456	-0-	-1093	-0-	393	1	3847	2	N	153	155	0			35
							48	3	168	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	10573	-0-	-3594	-0-	720	1	9222	2	N	574	2	0	569	1	336
							631	9									
11	13710	X	12456	-0-	-1254	-0-	1186	1	10683	2	N	534	382	1			488
							587	9									
12	14167	X	9507	-0-	-4660	-0-	681	1	8310	2	N	469	12	0	565	1	380
							516	9									
01	14167	X	2944	-0-	-11223	-0-	165	1	2157	2	N	565	166	0	380	1	399
							622	9									
02	12796	X	10434	-0-	-2362	-0-	928	1	8914	2	N	538	40	0	567	1	330
							592	9									
03	12865	X	6329	-0-	-6536	-0-	548	1	5383	2	N	356	21	0	378	1	287
							6	3	392	9							

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63302	X	57646	-0-	-5656	-0-	4095	1	52433	2	N	1016	1036	0			81
							1118	9									
11	61260	X	54827	-0-	-6433	-0-	5372	1	48379	2	N	978	958	0			101
							1076	9									
12	63302	X	49691	-0-	-13611	-0-	3701	1	45157	2	N	757	779	0			79
							833	9									
01	63302	X	16854	-0-	-46448	-0-	1126	1	14706	2	N	929	907	0			101
							1022	9									
02	55720	X	45503	-0-	-10217	-0-	4172	1	40048	2	N	886	798	0			189
							308	3	975	9							
03	57660	X	47903	-0-	-9757	-0-	4324	1	42421	2	N	799	807	0			181
							279	3	879	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	13319	-0-	-3359	-0-	338	1	12300	3	N	619	643	0			115
							681	9									
11	17902	X	17902	-0-	-0-	-0-	413	1	16546	3	N	857	819	0			153
							943	9									
12	17122	X	17122	-0-	-0-	-0-	484	1	15899	3	N	672	690	0			135
							739	9									
01	57497	X	57497	-0-	-0-	-0-	2303	1	54224	3	N	882	856	0			161
							970	9									
02	15064	X	14760	-0-	-304	-0-	502	1	13530	3	N	662	617	0			206
							728	9									
03	16678	X	12094	-0-	-4584	-0-	494	1	10984	3	N	560	574	0			192
							616	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	14148	X	14148	-0-	-0-	-0-	457	1	12342	3	N	1226	1059	0			167
							1349	9									
*03	13374	X	13374	-0-	-0-	-0-	502	1	65	2	N	1485	1316	0			336
							11173	3	1634	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	31713	-0-	-6944	-0-	2168	1	27766	2	N	1617	1643	0			130
							1779	9									
11	37410	X	30627	-0-	-6783	-0-	2882	1	25959	2	N	1624	1587	0			167
							1786	9									
12	36890	X	21729	-0-	-15161	-0-	1574	1	19205	2	N	864	941	0			90
							950	9									
01	36890	X	10183	-0-	-26707	-0-	622	1	8122	2	N	1308	1256	0			142
							1439	9									
02	30968	X	19435	-0-	-11533	-0-	1708	1	16389	2	N	1053	971	0			224
							180	3	1158	9							
*03	31924	X	31924	-0-	-0-	-0-	2784	1	27298	2	N	1425	1327	0			322
							274	3	1568	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	125	-0-	-6757	-0-	1	1	41	3	N	75	69	0			6
							83	9									
11	6210	X	-0-	-0-	-6210	-0-					N	-0-	6	0			-0-
12	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
01	9313	X	9313	-0-	-0-	-0-	265	1	8191	3	N	779	694	0			85
							857	9									
02	13362	X	13362	-0-	-0-	-0-	312	1	12228	3	N	747	673	0			159
							822	9									
*03	13587	X	13587	-0-	-0-	-0-	373	1	12598	3	N	560	592	0			127
							616	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24461	X	24461	-0-	-0-	-0-	610	1	22175	3	N	1524	1569	0			229
							1676	9									
11	22753	X	22753	-0-	-0-	-0-	514	1	20588	3	N	1501	1469	0			261
							1651	9									
12	22225	X	22225	-0-	-0-	-0-	618	1	21	2	N	1179	1210	0			230
							20289	3	1297	9							
01	20274	X	11065	-0-	-9209	-0-	376	1	8856	3	N	1666	1608	0			288
							1833	9									
02	22284	X	22284	-0-	-0-	-0-	741	1	19977	3	N	1424	1347	0			365
							1566	9									
03	20274	X	18092	-0-	-2182	-0-	706	1	274	2	N	1280	1249	0			396
							15704	3	1408	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24457	X	24457	-0-	-0-	-0-	617	1	22445	3	N	1268	1267	0			217
							1395	9									
11	23609	X	23609	-0-	-0-	-0-	541	1	21668	3	N	1273	1244	0			246
							1400	9									
12	23132	X	23132	-0-	-0-	-0-	634	1	491	2	N	1099	1116	0			229
							20798	3	1209	9							
01	20274	X	11145	-0-	-9129	-0-	386	1	9087	3	N	1520	1469	0			280
							1672	9									
02	23157	X	23157	-0-	-0-	-0-	775	1	20919	3	N	1330	1255	0			355
							1463	9									
03	20274	X	19404	-0-	-870	-0-	756	1	473	2	N	1247	1205	0			397
							16803	3	1372	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15687	X	15687	-0-	-0-	-0-	353	1	12841	3	N	2266	2269	0			182
							2493	9									
11	15930	X	15163	-0-	-767	-0-	307	1	12283	3	N	2339	2280	0			241
							2573	9									
12	14725	X	13609	-0-	-1116	-0-	348	1	11416	3	N	1677	1743	0			175
							1845	9									
01	15686	X	3938	-0-	-11748	-0-	113	1	2671	3	N	1049	1110	0			114
							1154	9									
02	15373	X	15373	-0-	-0-	-0-	467	1	12593	3	N	2103	1769	0			448
							2313	9									
03	15686	X	13341	-0-	-2345	-0-	457	1	233	2	N	2260	2197	0			511
							10165	3	2486	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27311	X	21220	-0-	-6091	-0-	511	1	18583	3	N	1933	1912	0			155
							2126	9									
11	26430	X	15258	-0-	-11172	-0-	331	1	13259	3	N	1516	1515	0			156
							1668	9									
12	27311	X	13190	-0-	-14121	-0-	349	1	301	2	N	985	1039	0			102
							11456	3	1084	9							
01	22723	X	5123	-0-	-17600	-0-	163	1	3829	3	N	1028	1018	0			112
							1131	9									
02	19180	X	8716	-0-	-10464	-0-	280	1	7549	3	N	806	777	0			141
							887	9									
*03	21235	X	6937	-0-	-14298	-0-	259	1	139	2	N	717	696	0			162
							5750	3	789	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	14198	-0-	-0-	-0-	355	1	12898	3	N	859	830	0			69
							945	9									
11	13191	X	13191	-0-	-0-	-0-	298	1	11943	3	N	864	844	0			89
							950	9									
12	12739	X	12739	-0-	-0-	-0-	357	1	11722	3	N	600	626	0			63
							660	9									
01	10695	X	4867	-0-	-5828	-0-	167	1	3934	3	N	696	683	0			76
							766	9									
02	12614	X	12614	-0-	-0-	-0-	424	1	11445	3	N	677	609	0			144
							745	9									
03	10695	X	10351	-0-	-344	-0-	412	1	9157	3	N	711	694	0			161
							782	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	1	-0-	-11221	-0-	1	3			N	-0-	33	0			-0-
11	41062	X	41062	-0-	-0-	-0-	929	1	37197	3	N	2669	2394	0			275
							2936	9									
12	28792	X	28792	-0-	-0-	-0-	784	1	387	2	N	1720	1817	0			178
							25729	3	1892	9							
01	8257	X	8257	-0-	-0-	-0-	264	1	6226	3	N	1606	1610	0			174
							1767	9									
02	17836	X	11763	-0-	-6073	-0-	367	1	9912	3	N	1349	1280	0			243
							1484	9									
03	19747	X	10966	-0-	-8781	-0-	406	1	231	2	N	1177	1154	0			266
							9034	3	1295	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

10	105152	X	92624	-0-	-12528	-0-	92624	2			N	-0-					-0-
11	110250	X	67131	-0-	-43119	-0-	67131	2			N	-0-					-0-
12	113925	X	64842	-0-	-49083	-0-	64842	2			N	-0-					-0-
01	113925	X	61932	-0-	-51993	-0-	61932	2			N	-0-					-0-
02	83664	X	51582	-0-	-32082	-0-	51582	2			N	-0-					-0-
03	92628	X	54399	-0-	-38229	-0-	54399	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

10	19654	X	17136	-0-	-2518	-0-	456	1	16601	3	N	72	98	0			6
							79	9									
11	14002	X	14002	-0-	-0-	-0-	339	1	13587	3	N	69	68	0			7
							76	9									
12	13950	X	10921	-0-	-3029	-0-	322	1	10567	3	N	29	33	0			3
							32	9									
01	17143	X	4046	-0-	-13097	-0-	139	1	3278	3	N	572	513	0			62
							629	9									
02	15484	X	13201	-0-	-2283	-0-	434	1	11703	3	N	967	823	0			206
							1064	9									
03	17143	X	7945	-0-	-9198	-0-	300	1	6679	3	N	878	885	0			199
							966	9									

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

10	15934	X	14121	-0-	-1813	-0-	367	1	13339	3	N	377	390	0			35
							415	9									
11	15420	X	12778	-0-	-2642	-0-	302	1	12112	3	N	331	327	0			39
							364	9									
12	15934	X	15901	-0-	-33	-0-	461	1	15128	3	N	284	288	0			35
							312	9									
01	365000	X	365000	-0-	-0-	-0-	14858	1	349911	3	N	210	217	0			28
							231	9									
02	13552	X	12438	-0-	-1114	-0-	433	1	11673	3	N	302	261	0			69
							332	9									
03	15903	X	8504	-0-	-7399	-0-	353	1	7855	3	N	269	272	0			66
							296	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37277	X	37277	-0-	-0-	-0-	952	1	34646	3	N	1526	1558	0			122
							1679	9									
11	36966	X	36966	-0-	-0-	-0-	859	1	34396	3	N	1555	1517	0			160
							1711	9									
12	36292	X	36292	-0-	-0-	-0-	1032	1	33887	3	N	1248	1278	0			130
							1373	9									
01	19623	X	13701	-0-	-5922	-0-	489	1	11512	3	N	1545	1507	0			168
							1700	9									
02	27701	X	27701	-0-	-0-	-0-	939	1	25340	3	N	1293	1186	0			275
							1422	9									
03	19623	X	19144	-0-	-479	-0-	779	1	17325	3	N	945	1006	0			214
							1040	9									

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

10	111290	X	106451	-0-	-4839	-0-	106451	2			N	-0-					-0-
11	124500	X	90408	-0-	-34092	-0-	90408	2			N	-0-					-0-
12	128650	X	87038	-0-	-41612	-0-	87038	2			N	-0-					-0-
01	128650	X	78650	-0-	-50000	-0-	78650	2			N	-0-					-0-
02	96152	X	61879	-0-	-34273	-0-	61879	2			N	-0-					-0-
03	106454	X	66371	-0-	-40083	-0-	66371	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

10	26515	X	26515	-0-	-0-	-0-	673	1	24466	3	N	1251	1276	0			100
							1376	9									
11	27129	X	27129	-0-	-0-	-0-	626	1	25070	3	N	1303	1269	0			134
							1433	9									
12	26755	X	26755	-0-	-0-	-0-	757	1	24846	3	N	1047	1072	0			109
							1152	9									
01	55900	X	55900	-0-	-0-	-0-	2222	1	52338	3	N	1218	1195	0			132
							1340	9									
02	21778	X	21778	-0-	-0-	-0-	726	1	19587	3	N	1332	1180	0			284
							1465	9									
03	21049	X	14943	-0-	-6106	-0-	600	1	13339	3	N	913	990	0			207
							1004	9									

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

10	15947	X	15947	-0-	-0-	-0-	398	1	14490	3	N	963	951	0			77
							1059	9									
11	20039	X	20039	-0-	-0-	-0-	453	1	18135	3	N	1319	1260	0			136
							1451	9									
12	17406	X	17406	-0-	-0-	-0-	460	1	654	2	N	1092	1115	0			113
							15091	3	1201	9							
01	15314	X	6844	-0-	-8470	-0-	225	1	5306	3	N	1194	1177	0			130
							1313	9									
02	13832	X	11516	-0-	-2316	-0-	371	1	10003	3	N	1038	983	0			185
							1142	9									
03	15314	X	11970	-0-	-3344	-0-	457	1	274	2	N	969	935	0			219
							10173	3	1066	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38502	X	31730	-0-	-6772	-0-	2234	1	28612	2	N	804	817	0			64
							884	9									
11	37260	X	30099	-0-	-7161	-0-	2923	1	26325	2	N	774	758	0			80
							851	9									
12	34596	X	4936	-0-	-29660	-0-	364	1	4445	2	N	115	183	0			12
							127	9									
01	34596	X	11609	-0-	-22987	-0-	742	1	9692	2	N	1068	964	0			116
							1175	9									
02	31248	X	18534	-0-	-12714	-0-	1657	1	15899	2	N	734	694	0			156
							171	3	807	9							
03	31744	X	19959	-0-	-11785	-0-	1754	1	17198	2	N	744	732	0			168
							189	3	818	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

10	32560	X	32560	-0-	-0-	-0-	831	1	30220	3	N	1372	1393	0			110
							1509	9									
11	33235	X	33235	-0-	-0-	-0-	770	1	30834	3	N	1483	1440	0			153
							1631	9									
12	30279	X	30279	-0-	-0-	-0-	857	1	28136	3	N	1169	1200	0			122
							1286	9									
01	27900	X	12990	-0-	-14910	-0-	453	1	10657	3	N	1709	1645	0			186
							1880	9									
02	27163	X	27163	-0-	-0-	-0-	911	1	24585	3	N	1515	1378	0			323
							1667	9									
03	27900	X	17531	-0-	-10369	-0-	705	1	15679	3	N	1043	1130	0			236
							1147	9									

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	773	X	773	-0-	-0-	-0-	24	1	650	3	N	90	71	0			19
							99	9									
*03	2729	X	2729	-0-	-0-	-0-	94	1	2090	3	N	495	402	0			112
							545	9									

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

10	17189	X	17189	-0-	-0-	-0-	430	1	15645	3	N	1013	932	0			81
							1114	9									
11	17676	X	17676	-0-	-0-	-0-	402	1	16093	3	N	1074	1044	0			111
							1181	9									
12	16458	X	16458	-0-	-0-	-0-	448	1	359	2	N	861	883	0			89
							14704	3	947	9							
01	16523	X	7723	-0-	-8800	-0-	256	1	6029	3	N	1307	1254	0			142
							1438	9									
02	14924	X	8150	-0-	-6774	-0-	259	1	6993	3	N	816	844	0			114
							898	9									
03	16523	X	10956	-0-	-5567	-0-	430	1	25	2	N	849	771	0			192
							9567	3	934	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	18104	-0-	-0-	-0-	459	1	16711	3	N	849	825	0			68
							934	9									
11	16988	X	16988	-0-	-0-	-0-	387	1	15497	3	N	1004	969	0			103
							1104	9									
12	17825	X	17825	-0-	-0-	-0-	490	1	445	2	N	742	768	0			77
							16074	3	816	9							
01	14849	X	7568	-0-	-7281	-0-	266	1	6267	3	N	941	916	0			102
							1035	9									
02	13923	X	13923	-0-	-0-	-0-	467	1	12591	3	N	786	748	0			140
							865	9									
03	14849	X	14655	-0-	-194	-0-	559	1	875	2	N	726	702	0			164
							12422	3	799	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18230	X	18230	-0-	-0-	-0-	411	1	16294	3	N	1386	1361	0			127
							1525	9									
11	14670	X	14180	-0-	-490	-0-	351	1	12377	3	N	1320	1295	0			152
							1452	9									
12	15159	X	14871	-0-	-288	-0-	373	1	13307	3	N	1083	1106	0			129
							1191	9									
01	15159	X	12901	-0-	-2258	-0-	368	1	11357	3	N	1069	1066	0			132
							1176	9									
02	13692	X	9704	-0-	-3988	-0-	223	1	8741	3	N	673	646	0			159
							740	9									
*03	17456	X	17456	-0-	-0-	-0-	470	1	15877	3	N	1008	923	0			244
							1109	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18245	X	18245	-0-	-0-	-0-	459	1	16685	3	N	1001	956	0			80
							1101	9									
11	16538	X	16538	-0-	-0-	-0-	376	1	15042	3	N	1018	993	0			105
							1120	9									
12	15005	X	15005	-0-	-0-	-0-	412	1	244	2	N	743	771	0			77
							13532	3	817	9							
01	12524	X	6760	-0-	-5764	-0-	231	1	5439	3	N	991	960	0			108
							1090	9									
02	11405	X	11405	-0-	-0-	-0-	374	1	10103	3	N	844	801	0			151
							928	9									
03	12524	X	11397	-0-	-1127	-0-	442	1	242	2	N	797	768	0			180
							9836	3	877	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	19583	-0-	-722	-0-	439	1	17374	3	N	1609	1632	0			129
							1770	9									
11	19650	X	17135	-0-	-2515	-0-	424	1	14949	3	N	1602	1566	0			165
							1762	9									
12	20305	X	18606	-0-	-1699	-0-	465	1	16592	3	N	1408	1426	0			147
							1549	9									
01	20305	X	13977	-0-	-6328	-0-	377	1	11647	3	N	1775	1729	0			193
							1953	9									
02	17696	X	16656	-0-	-1040	-0-	369	1	14471	3	N	1651	1492	0			352
							1816	9									
*03	20062	X	20062	-0-	-0-	-0-	531	1	17946	3	N	1441	1467	0			326
							1585	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21816	X	21816	-0-	-0-	-0-	547	1	19882	3	N	1261	1287	0			101
							1387	9									
11	19320	X	19320	-0-	-0-	-0-	439	1	17564	3	N	1197	1175	0			123
							1317	9									
12	22493	X	22493	-0-	-0-	-0-	611	1	617	2	N	1106	1115	0			114
							20048	3	1217	9							
01	15996	X	8458	-0-	-7538	-0-	289	1	6809	3	N	1236	1216	0			134
							1360	9									
02	17554	X	17554	-0-	-0-	-0-	579	1	15612	3	N	1239	1133	0			240
							1363	9									
03	15996	X	12823	-0-	-3173	-0-	505	1	11238	3	N	981	999	0			222
							1079	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20744	X	20744	-0-	-0-	-0-	515	1	18743	3	N	1351	1391	0			108
							1486	9									
11	17525	X	17525	-0-	-0-	-0-	393	1	15745	3	N	1261	1239	0			130
							1387	9									
12	22676	X	22676	-0-	-0-	-0-	609	1	666	2	N	1269	1268	0			131
							20005	3	1396	9							
01	15128	X	8760	-0-	-6368	-0-	291	1	6843	3	N	1478	1449	0			160
							1626	9									
02	13664	X	9367	-0-	-4297	-0-	293	1	7908	3	N	1060	1083	0			137
							1166	9									
*03	15715	X	15715	-0-	-0-	-0-	604	1	289	2	N	1254	1107	0			284
							13443	3	1379	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20010	X	20010	-0-	-0-	-0-	503	1	18285	3	N	1111	1109	0			89
							1222	9									
11	16140	X	15018	-0-	-1122	-0-	341	1	13670	3	N	915	910	0			94
							1007	9									
12	18660	X	18660	-0-	-0-	-0-	511	1	426	2	N	857	862	0			89
							16780	3	943	9							
01	19995	X	8230	-0-	-11765	-0-	284	1	6677	3	N	1154	1118	0			125
							1269	9									
02	18060	X	13444	-0-	-4616	-0-	443	1	11965	3	N	942	900	0			167
							1036	9									
03	19995	X	13559	-0-	-6436	-0-	536	1	116	2	N	888	854	0			201
							11930	3	977	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14560	X	14560	-0-	-0-	-0-	342	1	13558	3	N	600	609	0			48
							660	9									
11	13952	X	13952	-0-	-0-	-0-	365	1	12877	3	N	645	627	0			66
							710	9									
12	13454	X	12696	-0-	-758	-0-	333	1	11879	3	N	440	460	0			46
							484	9									
01	13454	X	9602	-0-	-3852	-0-	281	1	8657	3	N	604	584	0			66
							664	9									
02	12152	X	11884	-0-	-268	-0-	280	1	10986	3	N	562	508	0			120
							618	9									
*03	14895	X	14895	-0-	-0-	-0-	411	1	13894	3	N	536	535	0			121
							590	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9220	X	9220	-0-	-0-	-0-	219	1	7980	3	N	928	890	0			74
							1021	9									
11	8879	X	8879	-0-	-0-	-0-	179	1	7183	3	N	1379	1311	0			142
							1517	9									
12	7223	X	7158	-0-	-65	-0-	192	1	172	2	N	455	550	0			47
							6293	3	501	9							
01	9207	X	3149	-0-	-6058	-0-	99	1	2331	3	N	654	630	0			71
							719	9									
02	8316	X	5331	-0-	-2985	-0-	181	1	4896	3	N	231	253	0			49
							254	9									
03	9207	X	6034	-0-	-3173	-0-	209	1	95	2	N	990	815	0			224
							4641	3	1089	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

10	19716	X	11005	-0-	-8711	-0-	242	1	9576	3	N	1079	994	0			86
							1187	9									
11	18840	X	4423	-0-	-14417	-0-	108	1	3790	3	N	477	514	0			49
							525	9									
12	12834	X	8237	-0-	-4597	-0-	194	1	6906	3	N	1034	975	0			108
							1137	9									
01	11005	X	12	-0-	-10993	-0-	10	3	2	9	N	2	110	0			-0-
02	15098	X	15098	-0-	-0-	-0-	328	1	12849	3	N	1746	1374	0			372
							1921	9									
*03	19795	X	19795	-0-	-0-	-0-	518	1	17509	3	N	1607	1615	0			364
							1768	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

10	18507	X	17645	-0-	-862	-0-	423	1	16746	3	N	433	456	0			35
							476	9									
11	17910	X	14098	-0-	-3812	-0-	376	1	13254	3	N	425	416	0			44
							468	9									
12	18507	X	12840	-0-	-5667	-0-	341	1	12147	3	N	320	331	0			33
							352	9									
01	17639	X	9436	-0-	-8203	-0-	283	1	8725	3	N	389	380	0			42
							428	9									
02	15932	X	11713	-0-	-4219	-0-	279	1	10949	3	N	441	389	0			94
							485	9									
*03	17639	X	14596	-0-	-3043	-0-	406	1	13722	3	N	425	423	0			96
							468	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

10	341	X	77	-0-	-264	-0-	2	1	75	3	N	-0-					-0-
11	3210	X	54	-0-	-3156	-0-	1	1	53	3	N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	16	1	379	3	N	31	28	0			3
							34	9									
02	2053	X	2053	-0-	-0-	-0-	73	1	1962	3	N	16	16	0			3
							18	9									
*03	2074	X	2074	-0-	-0-	-0-	89	1	1969	3	N	15	15	0			3
							17	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	-0-	-0-	-4495	-0-					N	-0-	17	0			-0-
11	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
02	2240	X	1316	-0-	-924	-0-	41	1	1103	3	N	156	129	0			27
							172	9									
*03	3310	X	3310	-0-	-0-	-0-	123	1	2745	3	N	402	338	0			91
							442	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28848	X	28848	-0-	-0-	-0-	677	1	26810	3	N	1237	1251	0			99
							1361	9									
11	26970	X	23961	-0-	-3009	-0-	624	1	21998	3	N	1217	1191	0			125
							1339	9									
12	27869	X	24428	-0-	-3441	-0-	640	1	22839	3	N	863	898	0			90
							949	9									
01	27869	X	19162	-0-	-8707	-0-	573	1	17667	3	N	838	837	0			91
							922	9									
02	25172	X	22361	-0-	-2811	-0-	541	1	21224	3	N	542	518	0			115
							596	9									
*03	27869	X	27832	-0-	-37	-0-	792	1	26787	3	N	230	293	0			52
							253	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5790	-0-	-224	-0-	134	1	5309	3	N	315	317	0			25
							347	9									
11	5820	X	5006	-0-	-814	-0-	128	1	4528	3	N	318	310	0			33
							350	9									
12	5983	X	4967	-0-	-1016	-0-	128	1	4563	3	N	251	258	0			26
							276	9									
01	5797	X	3703	-0-	-2094	-0-	105	1	3239	3	N	326	317	0			35
							359	9									
02	5236	X	4737	-0-	-499	-0-	110	1	4330	3	N	270	248	0			57
							297	9									
*03	6042	X	6042	-0-	-0-	-0-	165	1	5591	3	N	260	258	0			59
							286	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60833	X	60833	-0-	-0-	-0-	1537	1	55910	3	N	3078	3149	0			247
							3386	9									
11	50762	X	50762	-0-	-0-	-0-	1169	1	46815	3	N	2525	2512	0			260
							2778	9									
12	51379	X	51379	-0-	-0-	-0-	1421	1	1322	2	N	1798	1872	0			186
							46658	3	1978	9							
01	30287	X	20481	-0-	-9806	-0-	735	1	17300	3	N	2224	2169	0			241
							2446	9									
02	48945	X	48945	-0-	-0-	-0-	1668	1	44990	3	N	2079	1948	0			372
							2287	9									
*03	43800	X	43800	-0-	-0-	-0-	1745	1	1380	2	N	1692	1681	0			383
							38814	3	1861	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35708	X	35708	-0-	-0-	-0-	912	1	33180	3	N	1469	1496	0			118
							1616	9									
11	33228	X	33228	-0-	-0-	-0-	771	1	30859	3	N	1453	1421	0			150
							1598	9									
12	35009	X	35009	-0-	-0-	-0-	970	1	890	2	N	1194	1220	0			124
							31836	3	1313	9							
01	29357	X	13391	-0-	-15966	-0-	481	1	11336	3	N	1431	1400	0			155
							1574	9									
02	26516	X	22377	-0-	-4139	-0-	752	1	20275	3	N	1227	1163	0			219
							1350	9									
*03	29357	X	22383	-0-	-6974	-0-	892	1	418	2	N	1133	1096	0			256
							19827	3	1246	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19748	X	19748	-0-	-0-	-0-	453	1	16468	3	N	2570	2625	0			206
							2827	9									
11	22560	X	6257	-0-	-16303	-0-	134	1	5366	3	N	688	823	0			71
							757	9									
12	25034	X	25034	-0-	-0-	-0-	653	1	21435	3	N	2678	2469	0			280
							2946	9									
01	21483	X	5908	-0-	-15575	-0-	170	1	4005	3	N	1575	1684	0			171
							1733	9									
02	19404	X	9724	-0-	-9680	-0-	296	1	7979	3	N	1317	1208	0			280
							1449	9									
03	25048	X	12910	-0-	-12138	-0-	450	1	163	2	N	2077	1887	0			470
							10012	3	2285	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	27494	-0-	-1646	-0-	636	1	25209	3	N	1499	1539	0			129
							1649	9									
11	28200	X	22679	-0-	-5521	-0-	576	1	20311	3	N	1629	1581	0			177
							1792	9									
12	29140	X	22157	-0-	-6983	-0-	563	1	20077	3	N	1379	1403	0			153
							1517	9									
01	29140	X	18942	-0-	-10198	-0-	536	1	16529	3	N	1706	1665	0			194
							1877	9									
02	24836	X	18788	-0-	-6048	-0-	433	1	16985	3	N	1245	1165	0			274
							1370	9									
03	27497	X	21801	-0-	-5696	-0-	590	1	19965	3	N	1133	1142	0			265
							1246	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23301	X	23301	-0-	-0-	-0-	580	1	21116	3	N	1459	1496	0			117
							1605	9									
11	19370	X	19370	-0-	-0-	-0-	439	1	17559	3	N	1247	1236	0			128
							1372	9									
12	25747	X	25747	-0-	-0-	-0-	698	1	656	2	N	1361	1348	0			141
							22896	3	1497	9							
01	18848	X	10350	-0-	-8498	-0-	348	1	8201	3	N	1637	1600	0			178
							1801	9									
02	17024	X	9861	-0-	-7163	-0-	323	1	8722	3	N	742	762	0			158
							816	9									
*03	19706	X	19706	-0-	-0-	-0-	765	1	272	2	N	1508	1325	0			341
							17010	3	1659	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	12429	-0-	-5241	-0-	281	1	10209	3	N	1763	1780	0			141
							1939	9									
11	17100	X	14327	-0-	-2773	-0-	287	1	11482	3	N	2325	2227	0			239
							2558	9									
12	17670	X	12469	-0-	-5201	-0-	310	1	10171	3	N	1807	1857	0			189
							1988	9									
01	14663	X	6043	-0-	-8620	-0-	153	1	3603	3	N	2079	2042	0			226
							2287	9									
02	13384	X	7491	-0-	-5893	-0-	222	1	5995	3	N	1158	1137	0			247
							1274	9									
03	14818	X	8358	-0-	-6460	-0-	287	1	6386	3	N	1532	1432	0			347
							1685	9									

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

10	32922	X	24245	-0-	-8677	-0-	1685	1	21571	2	N	899	917	0			72
							989	9									
11	31860	X	14511	-0-	-17349	-0-	1370	1	12343	2	N	725	722	0			75
							798	9									
12	27528	X	19349	-0-	-8179	-0-	1411	1	17214	2	N	658	664	0			69
							724	9									
01	27528	X	3486	-0-	-24042	-0-	217	1	2836	2	N	394	420	0			43
							433	9									
02	24864	X	16147	-0-	-8717	-0-	1437	1	13785	2	N	688	584	0			147
							168	3	757	9							
03	24242	X	22783	-0-	-1459	-0-	2014	1	19749	2	N	747	725	0			169
							198	3	822	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

10	41695	X	31997	-0-	-9698	-0-	2228	1	28525	2	N	1131	1150	0			91
							1244	9									
11	40350	X	30621	-0-	-9729	-0-	2949	1	26560	2	N	1011	998	0			104
							1112	9									
12	38161	X	25987	-0-	-12174	-0-	1910	1	23307	2	N	700	731	0			73
							770	9									
01	38161	X	9040	-0-	-29121	-0-	574	1	7489	2	N	888	865	0			96
							977	9									
02	31640	X	18026	-0-	-13614	-0-	1617	1	15520	2	N	675	627	0			144
							146	3	743	9							
*03	31992	X	27693	-0-	-4299	-0-	2459	1	24113	2	N	834	789	0			189
							204	3	917	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

10	22013	X	22013	-0-	-0-	-0-	554	1	20159	3	N	1182	1165	0			95
							1300	9									
11	23010	X	20351	-0-	-2659	-0-	469	1	18794	3	N	989	982	0			102
							1088	9									
12	22086	X	22086	-0-	-0-	-0-	604	1	349	2	N	1177	1157	0			122
							19838	3	1295	9							
01	22010	X	9693	-0-	-12317	-0-	332	1	7809	3	N	1411	1380	0			153
							1552	9									
02	19880	X	16973	-0-	-2907	-0-	562	1	15166	3	N	1132	1087	0			198
							1245	9									
03	22072	X	16124	-0-	-5948	-0-	623	1	485	2	N	1048	1009	0			237
							13863	3	1153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	13293	-0-	13293	49044	307	1	11182	3	N	1640	1696	0			131
						1804	9									
11	53979 X	4935	-0-	-49044	-0-	103	1	4129	3	N	639	704	0			66
						703	9									
12	16802 X	13483	-0-	-3319	-0-	345	1	11328	3	N	1645	1539	0			172
						1810	9									
01	16802 X	6105	-0-	-10697	-0-	169	1	3980	3	N	1778	1757	0			193
						1956	9									
02	14756 X	12268	-0-	-2488	-0-	373	1	10062	3	N	1666	1504	0			355
						1833	9									
*03	13485 X	10605	-0-	-2880	-0-	371	1	76	2	N	1733	1696	0			392
						8252	3	1906	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15081 X	15081	-0-	-0-	-0-	234	1	14580	3	N	243	240	0			19
						267	9									
11	15308 X	15308	-0-	-0-	-0-	251	1	14812	3	N	223	219	0			23
						245	9									
12	14602 X	14602	-0-	-0-	-0-	272	1	14139	3	N	174	179	0			18
						191	9									
01	13299 X	11856	-0-	-1443	-0-	235	1	11378	3	N	221	215	0			24
						243	9									
02	12660 X	12660	-0-	-0-	-0-	238	1	12199	3	N	203	184	0			43
						223	9									
*03	13916 X	13916	-0-	-0-	-0-	314	1	13397	3	N	186	187	0			42
						205	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	11712	-0-	11712	57286	267	1	9708	3	N	1579	1723	0			127
						1737	9									
11	64084 X	6798	-0-	-57286	-0-	138	1	5515	3	N	1041	1061	0			107
						1145	9									
12	24256 X	24256	-0-	-0-	-0-	611	1	20050	3	N	3268	3034	0			341
						3595	9									
01	21297 X	7352	-0-	-13945	-0-	191	1	4503	3	N	2416	2495	0			262
						2658	9									
02	19068 X	8816	-0-	-10252	-0-	256	1	6898	3	N	1511	1451	0			322
						1662	9									
03	24242 X	12822	-0-	-11420	-0-	437	1	212	2	N	2231	2048	0			505
						9719	3	2454	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23666 X	23666	-0-	-0-	-0-	536	1	19494	3	N	3305	3289	0			265
						3636	9									
11	24585 X	24585	-0-	-0-	-0-	488	1	19541	3	N	4142	3981	0			426
						4556	9									
12	20357 X	20357	-0-	-0-	-0-	518	1	478	2	N	2142	2346	0			222
						17005	3	2356	9							
01	20336 X	8679	-0-	-11657	-0-	272	1	6397	3	N	1827	1851	0			198
						2010	9									
02	18368 X	16390	-0-	-1978	-0-	479	1	12934	3	N	2706	2435	0			469
						2977	9									
03	20336 X	17108	-0-	-3228	-0-	607	1	267	2	N	2477	2386	0			560
						13509	3	2725	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20264 X	20264	-0-	-0-	-0-	460	1	18231	3	N	1430	1439	0			115
						1573	9									
11	16410 X	15648	-0-	-762	-0-	386	1	13605	3	N	1506	1466	0			155
						1657	9									
12	16957 X	11059	-0-	-5898	-0-	279	1	9935	3	N	768	843	0			80
						845	9									
01	16957 X	10947	-0-	-6010	-0-	292	1	8996	3	N	1508	1424	0			164
						1659	9									
02	15316 X	13279	-0-	-2037	-0-	294	1	11543	3	N	1311	1196	0			279
						1442	9									
03	16957 X	15737	-0-	-1220	-0-	415	1	14028	3	N	1176	1189	0			266
						1294	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

10	16833 X	11204	-0-	-5629	-0-	274	1	9985	3	N	859	880	0			69
						945	9									
11	16290 X	10520	-0-	-5770	-0-	234	1	9365	3	N	837	820	0			86
						921	9									
12	16833 X	3383	-0-	-13450	-0-	92	1	3030	3	N	237	298	0			25
						261	9									
01	12462 X	2062	-0-	-10400	-0-	65	1	1535	3	N	420	399	0			46
						462	9									
02	11256 X	10851	-0-	-405	-0-	347	1	9362	3	N	1038	892	0			192
						1142	9									
03	11191 X	9807	-0-	-1384	-0-	382	1	8501	3	N	840	842	0			190
						924	9									

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

10	13048 X	13048	-0-	-0-	-0-	321	1	11664	3	N	966	1007	0			77
						1063	9									
11	17970 X	9360	-0-	-8610	-0-	208	1	8340	3	N	738	739	0			76
						812	9									
12	16900 X	16900	-0-	-0-	-0-	448	1	601	2	N	1039	1008	0			107
						14708	3	1143	9							
01	16399 X	5812	-0-	-10587	-0-	190	1	4474	3	N	1044	1038	0			113
						1148	9									
02	14812 X	5327	-0-	-9485	-0-	174	1	4685	3	N	425	448	0			90
						468	9									
03	16895 X	6747	-0-	-10148	-0-	263	1	5847	3	N	579	538	0			131
						637	9									

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

10	24955 X	20632	-0-	-4323	-0-	491	1	17861	3	N	2073	2054	0			166
						2280	9									
11	24150 X	14492	-0-	-9658	-0-	313	1	12515	3	N	1513	1523	0			156
						1664	9									
12	24955 X	13435	-0-	-11520	-0-	359	1	38	2	N	1138	1175	0			119
						11786	3	1252	9							
01	20646 X	5150	-0-	-15496	-0-	166	1	3909	3	N	977	990	0			106
						1075	9									
02	18648 X	11675	-0-	-6973	-0-	361	1	9742	3	N	1429	1241	0			294
						1572	9									
03	20646 X	12830	-0-	-7816	-0-	470	1	142	2	N	1615	1544	0			365
						10441	3	1777	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21417 X	21417	-0-	-0-	-0-	1488	1	19048	2	N	801	801	0			64
						881	9									
11	26007 X	26007	-0-	-0-	-0-	2507	1	22580	2	N	836	814	0			86
						920	9									
12	28442 X	28442	-0-	-0-	-0-	2096	1	25573	2	N	703	716	0			73
						773	9									
01	17670 X	6608	-0-	-11062	-0-	423	1	5525	2	N	600	608	0			65
						660	9									
02	15960 X	7110	-0-	-8850	-0-	637	1	6115	2	N	295	297	0			63
						33	3	325	9							
03	17670 X	11762	-0-	-5908	-0-	1045	1	10251	2	N	358	340	0			81
						72	3	394	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925 X	17271	-0-	-3654	-0-	395	1	15667	3	N	1099	1117	0			88
						1209	9									
11	20250 X	15571	-0-	-4679	-0-	394	1	13882	3	N	1177	1144	0			121
						1295	9									
12	20925 X	13455	-0-	-7470	-0-	345	1	12322	3	N	716	762	0			75
						788	9									
01	20801 X	12274	-0-	-8527	-0-	347	1	10700	3	N	1115	1069	0			121
						1227	9									
02	15596 X	15163	-0-	-433	-0-	348	1	13636	3	N	1072	965	0			228
						1179	9									
*03	18576 X	18576	-0-	-0-	-0-	503	1	17004	3	N	972	980	0			220
						1069	9									

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38130 X	34211	-0-	-3919	-0-	813	1	32203	3	Y	1086	1111	0			87
						1195	9									
11	36900 X	27153	-0-	-9747	-0-	720	1	25381	3	Y	956	945	0			98
						1052	9									
12	38130 X	20166	-0-	-17964	-0-	519	1	18526	3	Y	1019	1011	0			106
						1121	9									
01	38130 X	18397	-0-	-19733	-0-	547	1	16873	3	Y	888	898	0			96
						977	9									
02	30912 X	21568	-0-	-9344	-0-	517	1	20249	3	Y	729	670	0			155
						802	9									
*03	34224 X	26896	-0-	-7328	-0-	750	1	25374	3	Y	702	698	0			159
						772	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096 X	18667	-0-	-429	-0-	418	1	16564	3	N	1532	1519	0			123
						1685	9									
11	18480 X	16989	-0-	-1491	-0-	418	1	14728	3	N	1675	1626	0			172
						1843	9									
12	19096 X	12111	-0-	-6985	-0-	303	1	10823	3	N	895	974	0			93
						985	9									
01	19096 X	12861	-0-	-6235	-0-	348	1	10742	3	N	1610	1528	0			175
						1771	9									
02	16856 X	15553	-0-	-1303	-0-	346	1	13558	3	N	1499	1355	0			319
						1649	9									
*03	19373 X	19373	-0-	-0-	-0-	512	1	17326	3	N	1395	1399	0			315
						1535	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42532	X	33857	-0-	-8675	-0-	801	1	31734	3	Y	1202	1227	0			96
							1322	9									
11	41160	X	26314	-0-	-14846	-0-	693	1	24427	3	Y	1085	1069	0			112
							1194	9									
12	42532	X	18398	-0-	-24134	-0-	475	1	16936	3	Y	897	915	0			94
							987	9									
01	42377	X	18497	-0-	-23880	-0-	546	1	16850	3	Y	1001	986	0			109
							1101	9									
02	30576	X	20059	-0-	-10517	-0-	476	1	18677	3	Y	824	757	0			176
							906	9									
03	33852	X	26801	-0-	-7051	-0-	744	1	25143	3	Y	831	819	0			188
							914	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46128	X	33334	-0-	-12794	-0-	793	1	31411	3	Y	1027	1056	0			82
							1130	9									
11	44640	X	28128	-0-	-16512	-0-	747	1	26311	3	Y	973	955	0			100
							1070	9									
12	46128	X	19195	-0-	-26933	-0-	498	1	17776	3	Y	837	850	0			87
							921	9									
01	44268	X	18284	-0-	-25984	-0-	533	1	16447	3	Y	1185	1143	0			129
							1304	9									
02	30240	X	19104	-0-	-11136	-0-	456	1	17880	3	Y	698	678	0			149
							768	9									
03	33325	X	25623	-0-	-7702	-0-	713	1	24117	3	Y	721	707	0			163
							793	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19200	X	19200	-0-	-0-	-0-	1342	1	17181	2	Y	615	622	0			49
							677	9									
11	17430	X	15939	-0-	-1491	-0-	1534	1	13816	2	Y	535	529	0			55
							589	9									
12	18011	X	13032	-0-	-4979	-0-	960	1	11707	2	Y	332	352	0			35
							365	9									
01	18011	X	5557	-0-	-12454	-0-	358	1	4675	2	Y	476	459	0			52
							524	9									
02	18116	X	10372	-0-	-7744	-0-	943	1	9052	2	Y	313	298	0			67
							33	3	344	9							
03	19189	X	17443	-0-	-1746	-0-	1564	1	15343	2	Y	416	389	0			94
							78	3	458	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41788	X	29820	-0-	-11968	-0-	702	1	27811	3	Y	1188	1214	0			95
							1307	9									
11	40440	X	25383	-0-	-15057	-0-	667	1	23504	3	Y	1102	1084	0			113
							1212	9									
12	41788	X	18010	-0-	-23778	-0-	465	1	16575	3	Y	882	903	0			92
							970	9									
01	41106	X	19411	-0-	-21695	-0-	571	1	17604	3	Y	1124	1094	0			122
							1236	9									
02	27104	X	25207	-0-	-1897	-0-	597	1	23390	3	Y	1109	995	0			236
							1220	9									
03	29822	X	25159	-0-	-4663	-0-	696	1	23539	3	Y	840	886	0			190
							924	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24778	X	24778	-0-	-0-	-0-	1762	1	22561	2	Y	414	424	0			33
							455	9									
11	21630	X	21630	-0-	-0-	-0-	2122	1	19111	2	Y	361	357	0			37
							397	9									
12	20668	X	20668	-0-	-0-	-0-	1542	1	18815	2	Y	283	290	0			30
							311	9									
01	7718	X	7718	-0-	-0-	-0-	516	1	6732	2	Y	427	411	0			46
							470	9									
02	24388	X	12341	-0-	-12047	-0-	1133	1	10886	2	Y	267	256	0			57
							28	3	294	9							
*03	24769	X	18641	-0-	-6128	-0-	1689	1	16576	2	Y	292	283	0			66
							55	3	321	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	19378	-0-	-2601	-0-	1367	1	17507	2	Y	458	468	0			37
							504	9									
11	21270	X	20055	-0-	-1215	-0-	1954	1	17597	2	Y	458	448	0			47
							504	9									
12	21979	X	18650	-0-	-3329	-0-	1386	1	16906	2	Y	325	338	0			34
							358	9									
01	21979	X	7745	-0-	-14234	-0-	513	1	6703	2	Y	481	463	0			52
							529	9									
02	19992	X	12277	-0-	-7715	-0-	1119	1	10745	2	Y	343	322	0			73
							36	3	377	9							
03	20739	X	18858	-0-	-1881	-0-	1698	1	16659	2	Y	389	374	0			88
							73	3	428	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34338	X	34338	-0-	-0-	-0-	892	1	32446	3	N	909	915	0			73
							1000	9									
11	34310	X	34310	-0-	-0-	-0-	810	1	32430	3	N	973	946	0			100
							1070	9									
12	32565	X	32565	-0-	-0-	-0-	938	1	30794	3	N	757	778	0			79
							833	9									
01	31558	X	-0-	-0-	-31558	-0-					N	858	844	0			93
02	28504	X	27021	-0-	-1483	-0-	933	1	25162	3	N	842	756	0			179
							926	9									
03	31558	X	22408	-0-	-9150	-0-	929	1	20651	3	N	753	762	0			170
							828	9									

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65565	X	43744	-0-	-21821	-0-	41911	2	1833	9	N	1666	1703	0			134
11	63450	X	40824	-0-	-22626	-0-	39016	2	1808	9	N	1644	1609	0			169
12	65565	X	36619	-0-	-28946	-0-	35136	2	1483	9	N	1348	1376	0			141
01	57908	X	36557	-0-	-21351	-0-	34668	2	1889	9	N	1717	1672	0			186
02	47628	X	32981	-0-	-14647	-0-	31298	2	1683	9	N	1530	1390	0			326
03	43741	X	27530	-0-	-16211	-0-	25944	2	1586	9	N	1442	1442	0			326

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	102	-0-	-19118	-0-	2	1	89	3	N	10	36	0			1
							11	9									
11	13170	X	12740	-0-	-430	-0-	275	1	11025	3	N	1309	1175	0			135
							1440	9									
12	13609	X	8584	-0-	-5025	-0-	231	1	7579	3	N	704	765	0			74
							774	9									
01	4197	X	4197	-0-	-0-	-0-	124	1	2930	3	N	1039	1000	0			113
							1143	9									
02	11900	X	-0-	-0-	-11900	-0-					N	-0-	113	0			-0-
03	13175	X	-0-	-0-	-13175	-0-					N	-0-					-0-

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22400	X	22400	-0-	-0-	-0-	1595	1	20423	2	Y	347	361	0			28
							382	9									
11	20070	X	15014	-0-	-5056	-0-	1458	1	13130	2	Y	387	375	0			40
							426	9									
12	20739	X	13288	-0-	-7451	-0-	977	1	11924	2	Y	352	355	0			37
							387	9									
01	20739	X	4227	-0-	-16512	-0-	279	1	3636	2	Y	284	290	0			31
							312	9									
02	22988	X	9628	-0-	-13360	-0-	875	1	8401	2	Y	292	261	0			62
							31	3	321	9							
03	22413	X	13182	-0-	-9231	-0-	1187	1	11646	2	Y	271	272	0			61
							51	3	298	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50437	X	36394	-0-	-14043	-0-	859	1	34032	3	N	1366	1398	0			110
							1503	9									
11	48810	X	28949	-0-	-19861	-0-	755	1	26612	3	N	1438	1400	0			148
							1582	9									
12	50437	X	29327	-0-	-21110	-0-	769	1	27445	3	N	1012	1054	0			106
							1113	9									
01	50437	X	22488	-0-	-27949	-0-	658	1	20300	3	N	1391	1346	0			151
							1530	9									
02	32872	X	25823	-0-	-7049	-0-	614	1	24089	3	N	1018	952	0			217
							1120	9									
03	36394	X	30938	-0-	-5456	-0-	860	1	29068	3	N	918	927	0			208
							1010	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37665	X	-0-	-0-	-37665	-0-					N	-0-	21	0			-0-
11	10320	X	-0-	-0-	-10320	-0-					N	-0-					-0-
12	8246	X	48	-0-	-8198	-0-	1	1	44	3	N	3	3	0			-0-
							3	9									
01	3100	X	46	-0-	-3054	-0-	1	1	35	3	N	9	8	0			1
							10	9									
02	6492	X	6492	-0-	-0-	-0-	211	1	5703	3	N	525	414	0			112
							578	9									
*03	12558	X	12558	-0-	-0-	-0-	458	1	10195	3	N	1732	1452	0			392
							1905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33077	X	27438	-0-	-5639	-0-	647	1	25622	3	N	1063	1098	0			85
							1169	9									
11	32010	X	21886	-0-	-10124	-0-	573	1	20199	3	N	1013	994	0			104
							1114	9									
12	33077	X	20815	-0-	-12262	-0-	544	1	19404	3	N	788	810	0			82
							867	9									
01	33077	X	16093	-0-	-16984	-0-	472	1	14564	3	N	961	939	0			104
							1057	9									
02	24780	X	18595	-0-	-6185	-0-	440	1	17235	3	N	836	762	0			178
							920	9									
*03	27435	X	22077	-0-	-5358	-0-	611	1	20674	3	N	720	735	0			163
							792	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	1209	X	-0-	-0-	-1209	-0-					N	-0-	19	0			-0-
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
01	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
02	1820	X	-0-	-0-	-1820	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

10	64170	X	51892	-0-	-12278	-0-	3515	1	45010	2	N	3061	3137	0			245
							3367	9									
11	62100	X	46920	-0-	-15180	-0-	4359	1	39255	2	N	3005	2941	0			309
							3306	9									
12	58280	X	39921	-0-	-18359	-0-	2835	1	34592	2	N	2267	2339	0			237
							2494	9									
01	58280	X	15455	-0-	-42825	-0-	877	1	11451	2	N	2843	2771	0			309
							3127	9									
02	49756	X	33324	-0-	-16432	-0-	2849	1	27320	2	N	2447	2235	0			521
							463	3	2692	9							
03	51894	X	35787	-0-	-16107	-0-	3048	1	29860	2	N	2212	2233	0			500
							446	3	2433	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

10	46965	X	30533	-0-	-16432	-0-	717	1	28420	3	N	1269	1293	0			102
							1396	9									
11	45450	X	25995	-0-	-19455	-0-	680	1	23976	3	N	1217	1194	0			125
							1339	9									
12	46841	X	23463	-0-	-23378	-0-	615	1	21933	3	N	832	870	0			87
							915	9									
01	41540	X	21016	-0-	-20524	-0-	619	1	19093	3	N	1185	1143	0			129
							1304	9									
02	30364	X	30364	-0-	-0-	-0-	728	1	28541	3	N	995	912	0			212
							1095	9									
*03	35538	X	35538	-0-	-0-	-0-	993	1	33577	3	N	880	893	0			199
							968	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57567	X	36611	-0-	-20956	-0-	2471	1	31642	2	N	2271	2317	0			182
							2498	9									
11	55710	X	33333	-0-	-22377	-0-	3093	1	27857	2	N	2166	2125	0			223
							2383	9									
12	46934	X	29388	-0-	-17546	-0-	2085	1	25443	2	N	1691	1737	0			177
							1860	9									
01	46934	X	11744	-0-	-35190	-0-	664	1	8668	2	N	2193	2132	0			238
							2412	9									
02	37072	X	25539	-0-	-11533	-0-	2186	1	20964	2	N	1877	1715	0			400
							324	3	2065	9							
03	36611	X	26815	-0-	-9796	-0-	2277	1	22313	2	N	1730	1739	0			391
							322	3	1903	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77035	X	60465	-0-	-16570	-0-	4148	1	53112	2	N	2914	2977	0			234
							3205	9									
11	74550	X	54623	-0-	-19927	-0-	5149	1	46371	2	N	2821	2765	0			290
							3103	9									
12	73718	X	47146	-0-	-26572	-0-	3395	1	41422	2	N	2117	2186	0			221
							2329	9									
01	73718	X	17376	-0-	-56342	-0-	1036	1	13520	2	N	2564	2507	0			278
							2820	9									
02	61152	X	38862	-0-	-22290	-0-	3395	1	32573	2	N	2293	2083	0			488
							372	3	2522	9							
03	60450	X	41103	-0-	-19347	-0-	3565	1	34953	2	N	2038	2065	0			461
							343	3	2242	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	18	0			-0-
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
02	1908	X	1908	-0-	-0-	-0-	64	1	1730	3	Y	104	82	0			22
							114	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	22	0			-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34224	X	27708	-0-	-6516	-0-	642	1	25450	3	Y	1469	1503	0			118
							1616	9									
11	33120	X	26356	-0-	-6764	-0-	688	1	24254	3	Y	1285	1271	0			132
							1414	9									
12	34224	X	25603	-0-	-8621	-0-	669	1	23869	3	Y	968	999	0			101
							1065	9									
01	34224	X	18236	-0-	-15988	-0-	530	1	16367	3	Y	1217	1186	0			132
							1339	9									
02	29036	X	22513	-0-	-6523	-0-	527	1	20673	3	Y	1194	1072	0			254
							1313	9									
*03	27714	X	25606	-0-	-2108	-0-	707	1	23891	3	Y	916	963	0			207
							1008	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36378 X	36378	-0-	-0-	-0-	849	1	33629	3	Y	1727	1775	0			138
						1900	9									
11	34380 X	27622	-0-	-6758	-0-	716	1	25239	3	Y	1515	1497	0			156
						1667	9									
12	35526 X	26162	-0-	-9364	-0-	679	1	24236	3	Y	1134	1172	0			118
						1247	9									
01	35526 X	18982	-0-	-16544	-0-	546	1	16842	3	Y	1449	1410	0			157
						1594	9									
02	30492 X	25640	-0-	-4852	-0-	602	1	23607	3	Y	1301	1181	0			277
						1431	9									
03	33759 X	28745	-0-	-5014	-0-	790	1	26714	3	Y	1128	1150	0			255
						1241	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46252 X	38704	-0-	-7548	-0-	900	1	35663	3	Y	1946	1995	0			156
						2141	9									
11	44760 X	29665	-0-	-15095	-0-	765	1	26966	3	Y	1758	1733	0			181
						1934	9									
12	46252 X	27527	-0-	-18725	-0-	712	1	25406	3	Y	1281	1328	0			134
						1409	9									
01	46252 X	20422	-0-	-25830	-0-	580	1	17889	3	Y	1775	1716	0			193
						1953	9									
02	30996 X	23080	-0-	-7916	-0-	534	1	20950	3	Y	1451	1335	0			309
						1596	9									
03	34317 X	31118	-0-	-3199	-0-	847	1	28625	3	Y	1496	1467	0			338
						1646	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35123 X	24117	-0-	-11006	-0-	563	1	22296	3	Y	1144	1178	0			92
						1258	9									
11	33990 X	20302	-0-	-13688	-0-	524	1	18451	3	Y	1206	1174	0			124
						1327	9									
12	35123 X	17357	-0-	-17766	-0-	449	1	16020	3	Y	807	847	0			84
						888	9									
01	35123 X	12049	-0-	-23074	-0-	343	1	10570	3	Y	1033	1005	0			112
						1136	9									
02	21784 X	16256	-0-	-5528	-0-	380	1	14916	3	Y	873	799	0			186
						960	9									
03	24118 X	19064	-0-	-5054	-0-	522	1	17653	3	Y	808	811	0			183
						889	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37109 X	37109	-0-	-0-	-0-	866	1	34296	3	Y	1770	1802	0			142
						1947	9									
11	27235 X	27235	-0-	-0-	-0-	706	1	24871	3	Y	1507	1494	0			155
						1658	9									
12	28024 X	25490	-0-	-2534	-0-	664	1	23674	3	Y	1047	1093	0			109
						1152	9									
01	28024 X	19793	-0-	-8231	-0-	566	1	17461	3	Y	1605	1540	0			174
						1766	9									
02	30296 X	22463	-0-	-7833	-0-	525	1	20567	3	Y	1246	1155	0			265
						1371	9									
03	33542 X	24018	-0-	-9524	-0-	655	1	22147	3	Y	1105	1120	0			250
						1216	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	1830	-0-	-24148	-0-	44	1	1618	3	Y	153	155	0			12
							168	9									
11	9450	X	-0-	-0-	-9450	-0-					Y	-0-	12	0			-0-
12	9765	X	-0-	-0-	-9765	-0-					Y	-0-					-0-
01	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
02	1652	X	-0-	-0-	-1652	-0-					Y	-0-					-0-
03	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24366	X	7559	-0-	-16807	-0-	176	1	6405	3	Y	889	946	0			71
							978	9									
11	14040	X	12654	-0-	-1386	-0-	266	1	10665	3	Y	1566	1476	0			161
							1723	9									
12	14508	X	10491	-0-	-4017	-0-	276	1	9068	3	Y	1043	1095	0			109
							1147	9									
01	11780	X	-0-	-0-	-11780	-0-					Y	-0-	109	0			-0-
02	11816	X	-0-	-0-	-11816	-0-					Y	-0-					-0-
03	13082	X	-0-	-0-	-13082	-0-					Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	23323	-0-	-361	-0-	527	1	20861	3	N	1759	1783	0			141
							1935	9									
11	22920	X	20407	-0-	-2513	-0-	508	1	17886	3	N	1830	1783	0			188
							2013	9									
12	23684	X	19155	-0-	-4529	-0-	485	1	17286	3	N	1258	1315	0			131
							1384	9									
01	23684	X	12463	-0-	-11221	-0-	327	1	10090	3	N	1860	1789	0			202
							2046	9									
02	21056	X	19036	-0-	-2020	-0-	429	1	16819	3	N	1625	1481	0			346
							1788	9									
*03	23686	X	23686	-0-	-0-	-0-	633	1	21413	3	N	1491	1500	0			337
							1640	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38223	X	25439	-0-	-12784	-0-	644	1	23444	3	N	1228	1260	0			98
							1351	9									
11	41730	X	21631	-0-	-20099	-0-	496	1	19875	3	N	1145	1125	0			118
							1260	9									
12	38223	X	16220	-0-	-22003	-0-	447	1	454	2	N	593	650	0			61
							14667	3	652	9							
01	31434	X	4737	-0-	-26697	-0-	166	1	3914	3	N	597	593	0			65
							657	9									
02	26012	X	7216	-0-	-18796	-0-	237	1	6390	3	N	535	515	0			85
							589	9									
03	25451	X	7954	-0-	-17497	-0-	289	1	550	2	N	628	571	0			142
							6424	3	691	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	15912	-0-	-7679	-0-	401	1	14596	3	N	832	880	0			67
							915	9									
11	23940	X	13473	-0-	-10467	-0-	309	1	12377	3	N	715	708	0			74
							787	9									
12	23591	X	21243	-0-	-2348	-0-	599	1	19670	3	N	885	867	0			92
							974	9									
01	23250	X	6288	-0-	-16962	-0-	218	1	5124	3	N	860	859	0			93
							946	9									
02	21000	X	9352	-0-	-11648	-0-	313	1	8445	3	N	540	542	0			91
							594	9									
03	21235	X	11397	-0-	-9838	-0-	454	1	10107	3	N	760	679	0			172
							836	9									

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

10	82398	X	36594	-0-	-45804	-0-	815	1	32277	3	Y	3184	3295	0			255
							3502	9									
11	73830	X	26424	-0-	-47406	-0-	640	1	22571	3	Y	2921	2875	0			301
							3213	9									
12	65813	X	23344	-0-	-42469	-0-	579	1	20656	3	Y	1917	2018	0			200
							2109	9									
01	57040	X	16360	-0-	-40680	-0-	471	1	14525	3	Y	1240	1305	0			135
							1364	9									
02	29904	X	19280	-0-	-10624	-0-	452	1	17707	3	Y	1019	937	0			217
							1121	9									
03	33108	X	19584	-0-	-13524	-0-	541	1	18285	3	Y	689	750	0			156
							758	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

10	69471	X	31293	-0-	-38178	-0-	696	1	27584	3	Y	2739	2804	0			220
							3013	9									
11	67230	X	24122	-0-	-43108	-0-	591	1	20835	3	Y	2451	2419	0			252
							2696	9									
12	69471	X	18641	-0-	-50830	-0-	470	1	16755	3	Y	1287	1405	0			134
							1416	9									
01	46159	X	14205	-0-	-31954	-0-	409	1	12623	3	Y	1066	1084	0			116
							1173	9									
02	25872	X	16789	-0-	-9083	-0-	393	1	15388	3	Y	916	837	0			195
							1008	9									
*03	28644	X	18606	-0-	-10038	-0-	515	1	17425	3	Y	605	663	0			137
							666	9									

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

10	20132	X	20132	-0-	-0-	-0-	450	1	17845	3	Y	1670	1706	0			134
							1837	9									
11	54600	X	16692	-0-	-37908	-0-	412	1	14525	3	Y	1595	1565	0			164
							1755	9									
12	31558	X	16744	-0-	-14814	-0-	424	1	15133	3	Y	1079	1130	0			113
							1187	9									
01	31558	X	10575	-0-	-20983	-0-	309	1	9529	3	Y	670	710	0			73
							737	9									
02	18032	X	12754	-0-	-5278	-0-	300	1	11766	3	Y	625	565	0			133
							688	9									
03	19964	X	13124	-0-	-6840	-0-	365	1	12345	3	Y	376	424	0			85
							414	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79453	X	40230	-0-	-39223	-0-	886	1	35102	3	Y	3856	3950	0			309
							4242	9									
11	74340	X	31615	-0-	-42725	-0-	773	1	27227	3	Y	3286	3257	0			338
							3615	9									
12	63333	X	25048	-0-	-38285	-0-	635	1	22640	3	Y	1612	1782	0			168
							1773	9									
01	57102	X	17671	-0-	-39431	-0-	514	1	15858	3	Y	1181	1221	0			128
							1299	9									
02	32900	X	23004	-0-	-9896	-0-	536	1	21032	3	Y	1305	1155	0			278
							1436	9									
03	36425	X	23617	-0-	-12808	-0-	650	1	21985	3	Y	893	969	0			202
							982	9									

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	22271	-0-	-3583	-0-	542	1	19735	3	N	1813	1845	0			145
							1994	9									
11	30240	X	21593	-0-	-8647	-0-	475	1	19015	3	N	1912	1860	0			197
							2103	9									
12	25854	X	22084	-0-	-3770	-0-	580	1	631	2	N	1662	1687	0			172
							19045	3	1828	9							
01	24025	X	9189	-0-	-14836	-0-	280	1	6602	3	N	2097	2041	0			228
							2307	9									
02	21140	X	12664	-0-	-8476	-0-	419	1	11304	3	N	855	974	0			109
							941	9									
*03	22320	X	12528	-0-	-9792	-0-	483	1	10748	3	N	1179	1021	0			267
							1297	9									

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80817	X	21915	-0-	-58902	-0-	493	1	19511	3	Y	1737	1804	0			139
							1911	9									
11	59010	X	16146	-0-	-42864	-0-	399	1	14058	3	Y	1535	1516	0			158
							1689	9									
12	43865	X	13974	-0-	-29891	-0-	354	1	12619	3	Y	910	973	0			95
							1001	9									
01	40424	X	10311	-0-	-30113	-0-	298	1	9209	3	Y	731	747	0			79
							804	9									
02	17780	X	7541	-0-	-10239	-0-	178	1	6969	3	Y	358	361	0			76
							394	9									
*03	19685	X	7869	-0-	-11816	-0-	223	1	7543	3	Y	94	149	0			21
							103	9									

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103323	X	88789	-0-	-14534	-0-	2230	1	81141	3	N	4925	5138	0			395
							5418	9									
11	99990	X	64324	-0-	-35666	-0-	1462	1	58552	3	N	3918	3910	0			403
							4310	9									
12	103323	X	53011	-0-	-50312	-0-	1445	1	1208	2	N	2652	2781	0			274
							47441	3	2917	9							
01	103323	X	18752	-0-	-84571	-0-	637	1	15000	3	N	2832	2799	0			307
							3115	9									
02	91000	X	27149	-0-	-63851	-0-	886	1	23902	3	N	2146	2067	0			386
							2361	9									
03	88784	X	24468	-0-	-64316	-0-	958	1	324	2	N	1707	1707	0			386
							21308	3	1878	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116808	X	54000	-0-	-62808	-0-	1357	1	49358	3	N	2986	3112	0			239
							3285	9									
11	79770	X	40055	-0-	-39715	-0-	914	1	36614	3	N	2297	2300	0			236
							2527	9									
12	82429	X	33650	-0-	-48779	-0-	920	1	784	2	N	1604	1674	0			166
							30182	3	1764	9							
01	66836	X	11623	-0-	-55213	-0-	401	1	9433	3	N	1626	1615	0			177
							1789	9									
02	53396	X	20052	-0-	-33344	-0-	664	1	17906	3	N	1347	1283	0			241
							1482	9									
*03	54002	X	17663	-0-	-36339	-0-	689	1	463	2	N	1081	1077	0			245
							15322	3	1189	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

10	131564	X	61985	-0-	-69579	-0-	1525	1	55490	3	N	4518	4671	0			362
							4970	9									
11	78450	X	48194	-0-	-30256	-0-	1078	1	43181	3	N	3577	3571	0			368
							3935	9									
12	81065	X	42576	-0-	-38489	-0-	1144	1	990	2	N	2634	2729	0			273
							37545	3	2897	9							
01	73563	X	17547	-0-	-56016	-0-	565	1	13301	3	N	3346	3256	0			363
							3681	9									
02	60676	X	29387	-0-	-31289	-0-	940	1	25353	3	N	2813	2674	0			502
							3094	9									
03	62000	X	26724	-0-	-35276	-0-	1019	1	388	2	N	2408	2365	0			545
							22668	3	2649	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

10	143034	X	63156	-0-	-79878	-0-	1375	1	54458	3	Y	6657	6860	0			534
							7323	9									
11	138420	X	65628	-0-	-72792	-0-	1549	1	54604	3	Y	8614	8261	0			887
							9475	9									
12	143034	X	64269	-0-	-78765	-0-	1580	1	56349	3	Y	5764	6049	0			602
							6340	9									
01	82832	X	23510	-0-	-59322	-0-	617	1	19051	3	Y	3493	3716	0			379
							3842	9									
02	74816	X	50880	-0-	-23936	-0-	1142	1	44768	3	Y	4518	3935	0			962
							4970	9									
03	67828	X	36338	-0-	-31490	-0-	1429	1	31775	3	Y	2849	3167	0			644
							3134	9									

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

10	146661	X	53377	-0-	-93284	-0-	1165	1	46145	3	Y	5515	5891	0			442
							6067	9									
11	141930	X	58990	-0-	-82940	-0-	1385	1	48815	3	Y	7991	7611	0			822
							8790	9									
12	146661	X	70545	-0-	-76116	-0-	1733	1	61828	3	Y	6349	6508	0			663
							6984	9									
01	82119	X	28690	-0-	-53429	-0-	756	1	23328	3	Y	4187	4395	0			455
							4606	9									
02	74172	X	49975	-0-	-24197	-0-	1115	1	43700	3	Y	4691	4147	0			999
							5160	9									
03	70556	X	35891	-0-	-34665	-0-	1401	1	31151	3	Y	3035	3348	0			686
							3339	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140213	X	52664	-0-	-87549	-0-	1166	1	46196	3	Y	4820	5164	0			386
							5302	9									
11	135690	X	110235	-0-	-25455	-0-	2723	1	95955	3	Y	10506	9811	0			1081
							11557	9									
12	140213	X	86111	-0-	-54102	-0-	2152	1	76763	3	Y	6542	6940	0			683
							7196	9									
01	79887	X	29547	-0-	-50340	-0-	781	1	24088	3	Y	4253	4474	0			462
							4678	9									
02	102872	X	50641	-0-	-52231	-0-	1136	1	44527	3	Y	4525	4023	0			964
							4978	9									
03	113925	X	51441	-0-	-62484	-0-	2019	1	44894	3	Y	4116	4149	0			931
							4528	9									

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		106616	-0-	106616	213450	2328	1	92220	3	N	10971	10091	0			880
							12068	9									
11	285771	X	72321	-0-	-213450	-0-	1768	1	62299	3	N	7504	7612	0			772
							8254	9									
12	120652	X	53834	-0-	-66818	-0-	1326	1	47294	3	N	4740	5017	0			495
							5214	9									
01	120652	X	27462	-0-	-93190	-0-	735	1	22673	3	N	3685	3780	0			400
							4054	9									
02	36326	X	36326	-0-	-0-	-0-	819	1	32115	3	N	3084	2827	0			657
							3392	9									
*03	106609	X	38426	-0-	-68183	-0-	1028	1	34751	3	N	2406	2519	0			544
							2647	9									

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		125150	-0-	125150	238219	2773	1	109845	3	N	11393	10480	0			913
							12532	9									
11	327514	X	89295	-0-	-238219	-0-	2230	1	78600	3	N	7695	7816	0			792
							8465	9									
12	207855	X	62853	-0-	-145002	-0-	1586	1	56588	3	N	4254	4602	0			444
							4679	9									
01	207855	X	31889	-0-	-175966	-0-	879	1	27117	3	N	3539	3599	0			384
							3893	9									
02	187740	X	45617	-0-	-142123	-0-	1041	1	40822	3	N	3413	3070	0			727
							3754	9									
03	125147	X	48773	-0-	-76374	-0-	1318	1	44576	3	N	2617	2752	0			592
							2879	9									

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85746	X	41975	-0-	-43771	-0-	1026	1	37337	3	N	3284	3353	0			263
							3612	9									
11	82980	X	31113	-0-	-51867	-0-	695	1	27822	3	N	2360	2380	0			243
							2596	9									
12	85746	X	26932	-0-	-58814	-0-	738	1	24230	3	N	1785	1842	0			186
							1964	9									
01	51305	X	12634	-0-	-38671	-0-	389	1	9172	3	N	2794	2677	0			303
							3073	9									
02	39368	X	18256	-0-	-21112	-0-	593	1	15995	3	N	1516	1496	0			323
							1668	9									
03	41974	X	16184	-0-	-25790	-0-	628	1	13966	3	N	1445	1441	0			327
							1590	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123574	-0-	123574	242257	2723	1	107890	3	N	11783	10838	0			945
							12961	9									
11	330159	X	87902	-0-	-242257	-0-	2154	1	76996	3	N	7956	8082	0			819
							8752	9									
12	179862	X	69963	-0-	-109899	-0-	1764	1	62942	3	N	4779	5099	0			499
							5257	9									
01	179862	X	37990	-0-	-141872	-0-	1048	1	32326	3	N	4196	4239	0			456
							4616	9									
02	162456	X	44737	-0-	-117719	-0-	1018	1	39905	3	N	3467	3185	0			738
							3814	9									
03	179862	X	50974	-0-	-128888	-0-	1375	1	46478	3	N	2837	2933	0			642
							3121	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

10	102765	X	77916	-0-	-24849	-0-	1907	1	69395	3	N	6013	6226	0			482
							6614	9									
11	99450	X	63419	-0-	-36031	-0-	1411	1	56499	3	N	5008	4975	0			515
							5509	9									
12	102765	X	50013	-0-	-52752	-0-	1340	1	1179	2	N	3204	3387	0			332
							43970	3	3524	9							
01	19976	X	19976	-0-	-0-	-0-	639	1	15038	3	N	3908	3816	0			424
							4299	9									
02	83608	X	33331	-0-	-50277	-0-	1062	1	28641	3	N	3298	3131	0			591
							3628	9									
03	77903	X	29558	-0-	-48345	-0-	1097	1	1088	2	N	2708	2686	0			613
							24394	3	2979	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

10	91512	X	36377	-0-	-55135	-0-	863	1	31389	3	N	3750	3817	0			301
							4125	9									
11	88560	X	29134	-0-	-59426	-0-	639	1	25580	3	N	2650	2678	0			273
							2915	9									
12	91512	X	21712	-0-	-69800	-0-	584	1	19175	3	N	1775	1863	0			185
							1953	9									
01	91512	X	9208	-0-	-82304	-0-	278	1	6557	3	N	2157	2108	0			234
							2373	9									
02	41076	X	17361	-0-	-23715	-0-	549	1	14818	3	N	1813	1661	0			386
							1994	9									
03	36363	X	12943	-0-	-23420	-0-	490	1	10899	3	N	1413	1479	0			320
							1554	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

10	0		31422	-0-	31422	31422	771	1	28045	3	N	2369	2179	0			190
							2606	9									
11	DELQ PR		219857	-0-	219857	251279	4924	1	197166	3	N	16152	14680	0			1662
							17767	9									
12	422741	X	171462	-0-	-251279	-0-	4735	1	155420	3	N	10279	10868	0			1073
							11307	9									
01	251689	X	56033	-0-	-195656	-0-	1846	1	43476	3	N	9737	9753	0			1057
							10711	9									
02	227332	X	74800	-0-	-152532	-0-	2458	1	66305	3	N	5488	5376	0			1169
							6037	9									
*03	251689	X	63602	-0-	-188087	-0-	2468	1	54888	3	N	5678	5563	0			1284
							6246	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15600	-0-	15600	15600	364	1	13256	3	N	1800	1656	0			144
							1980	9									
11	DELQ PR		144911	-0-	144911	160511	3067	1	122816	3	N	17298	15662	0			1780
							19028	9									
12	268695	X	108184	-0-	-160511	-0-	2869	1	94163	3	N	10138	10859	0			1059
							11152	9									
01	122915	X	38170	-0-	-84745	-0-	1118	1	26325	3	N	9752	9752	0			1059
							10727	9									
02	111020	X	49756	-0-	-61264	-0-	1554	1	41915	3	N	5715	5557	0			1217
							6287	9									
*03	122915	X	38584	-0-	-84331	-0-	1413	1	31426	3	N	5223	5259	0			1181
							5745	9									

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

10	73315	X	33169	-0-	-40146	-0-	802	1	28513	3	N	3504	3568	0			281
							3854	9									
11	70950	X	29147	-0-	-41803	-0-	616	1	24645	3	N	3533	3450	0			364
							3886	9									
12	73315	X	24626	-0-	-48689	-0-	626	1	20550	3	N	3136	3173	0			327
							3450	9									
01	73315	X	3772	-0-	-69543	-0-	103	1	2429	3	N	1127	1333	0			121
							1240	9									
*02	66220	X	29796	-0-	-36424	-0-	945	1	25486	3	N	3059	2530	0			650
							3365	9									
03	33170	X	18630	-0-	-14540	-0-	684	1	15201	3	N	2495	2582	0			564
							2745	9									

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

10	0		22507	-0-	22507	22507	166	1	19528	3	N	2220	2042	0			178
							371	4	2442	9							
*11	186362	X	163855	-0-	-22507	-0-	1312	1	143461	3	N	15280	13886	0			1572
							2274	4	16808	9							
12	197904	X	128903	-0-	-69001	-0-	115032	1	1467	3	N	9422	10011	0			983
							2040	4	10364	9							
01	197904	X	101897	-0-	-96007	-0-	1165	1	88409	3	N	9439	9398	0			1024
							1940	4	10383	9							
02	178752	X	65503	-0-	-113249	-0-	718	1	56999	3	N	5810	5597	0			1237
							1395	4	6391	9							
*03	197904	X	20394	-0-	-177510	-0-	783	1	17418	3	N	1994	2780	0			451
							2193	9									

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

10	2511	X	1954	-0-	-557	-0-	1954	2			N	-0-					-0-
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
02	2800	N	2924	-0-	124	124	2924	2			N	-0-					-0-
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	341	N	87	-0-	-254	-0-	87	2			N	-0-					-0-
01	3096	N	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
31 OPERATING LLC //CONT.// 953535
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	868	N	28	-0-	-840	-0-	28	2			N	-0-					-0-
01	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3615	R	3615	-0-	-0-	-0-	3571	2	44	9	N	40					236
11	2645	R	2645	-0-	-0-	-0-	2628	2	17	9	N	15					251
12	2942	R	2942	-0-	-0-	-0-	2929	2	13	9	N	12	178	2			85
01	3627	#	2712	-0-	-915	-0-	2706	2	6	9	N	5					90
02	3276	#	1883	-0-	-1393	-0-	1874	2	9	9	N	8					98
03	3627	#	2953	-0-	-674	-0-	2931	2	22	9	N	20					118

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	113	-0-	-321	-0-	113	2			N	-0-					-0-
11	360	N	171	-0-	-189	-0-	171	2			N	-0-					-0-
12	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	257	334	1			33
11	0	N	-0-	-0-	-0-	-0-					Y	133	143	1			23
12	0	N	-0-	-0-	-0-	-0-					Y	112	123	1			12
01	671	N	671	-0-	-0-	-0-	356	2	315	9	Y	286	266	1			32
02	620	N	620	-0-	-0-	-0-	316	2	304	9	Y	276	268	1			40
*03	297	N	297	-0-	-0-	-0-	35	2	262	9	Y	238	263	1			15

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246		402	-0-	-7844	24609	396	2	6	9	N	5	60	1			24
11	24609	R	-0-	-0-	-24609	-0-					N	-0-					24
12	11718	#	542	-0-	-11176	-0-	542	2			N	-0-					24
01	11718	#	-0-	-0-	-11718	-0-					N	-0-					24
02	3164		1171	-0-	-1993	-0-	1153	2	18	9	N	16					40
03	527	#	-0-	-0-	-527	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13491	X	13491	-0-	-0-	-0-	95	1	13188	2	N	189	337	1			58
							208	9									
11	12913	X	12913	-0-	-0-	-0-	12698	2	215	9	N	195	179	1			74
12	12625	X	12625	-0-	-0-	-0-	12384	2	241	9	N	219	181	1			112
01	11957	X	11957	-0-	-0-	-0-	11769	2	188	9	N	171	181	1			102
*02	10976	X	10976	-0-	-0-	-0-	10824	2	152	9	N	138	175	1	1	8	64
*03	12210	X	12210	-0-	-0-	-0-	12049	2	161	9	N	146					210

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007 X	2894	-0-	-113	-0-	2894	3			N	-0-					21
11	2910 X	2784	-0-	-126	-0-	2784	3			N	-0-					21
12	2945 X	2853	-0-	-92	-0-	2851	3	2	9	N	2					23
01	2883 X	2870	-0-	-13	-0-	2802	3	68	9	N	62					85
02	2604 X	2533	-0-	-71	-0-	2533	3			N	-0-					85
03	2883 X	2125	-0-	-758	-0-	2106	3	19	9	N	17					102

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

10	2067 N	2067	-0-	-0-	-0-	2067	2			N	-0-					62
11	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					62
12	1046 N	1046	-0-	-0-	-0-	1046	2			N	-0-					62
01	2046 N	1067	-0-	-979	-0-	1067	2			N	-0-					62
02	952 N	945	-0-	-7	-0-	945	2			N	-0-					62
03	1054 N	NO RPT	-0-	-1054	-0-					N	NO RPT					62

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

10	443 N	443	-0-	-0-	-0-	26	1	408	3	N	8					119
						9	9									
11	395 N	395	-0-	-0-	-0-	382	3	13	9	N	12					131
12	424 N	424	-0-	-0-	-0-	16	1	399	3	N	8					139
						9	9									
01	468 N	468	-0-	-0-	-0-	29	1	426	3	N	12					151
						13	9									
*02	379 N	379	-0-	-0-	-0-	15	1	354	3	N	9					160
						10	9									
03	403 N	397	-0-	-6	-0-	19	1	364	3	N	13	155	1			18
						14	9									

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

10	3162 #	2298	-0-	-864	-0-	2257	2	41	9	N	37					37
11	2880 #	1935	-0-	-945	-0-	1935	2			N	-0-					37
12	2666 #	1565	-0-	-1101	-0-	1565	2			N	-0-					37
01	2294 #	2158	-0-	-136	-0-	2158	2			N	-0-					37
*02	3254 R	3254	-0-	-0-	-0-	3254	2			N	-0-					37
03	2294 #	NO RPT	-0-	-2294	-0-					N	NO RPT					37

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

10	17887	1979	-0-	-15908	-0-	593	2	1386	9	Y	1260	1189	1			153
11	17310	2290	-0-	-15020	-0-	989	2	1301	9	Y	1183	1204	1			132
12	17887	2380	-0-	-15507	-0-	949	2	1431	9	Y	1301	1280	1			153
01	17887	2208	-0-	-15679	-0-	890	2	1318	9	Y	1198	1262	1			89
02	16156	1811	-0-	-14345	-0-	796	2	1015	9	Y	923	918	1			94
03	17887	3170	-0-	-14717	-0-	2613	2	557	9	Y	506	544	1			56

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5750	29269	-0-	23519	23519	29269	2		Y	-0-			-0-
11	7500	41622	-0-	34122	57641	41622	2		Y	-0-			-0-
12	7750	40723	-0-	32973	90614	40723	2		Y	-0-			-0-
01	7750	40959	-0-	33209	123823	40959	2		Y	-0-			-0-
02	7000	36692	-0-	29692	153515	36692	2		Y	-0-			-0-
*03	47585	23815	-0-	-23770	129745	23815	2		Y	-0-			-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

10	130 N	130	-0-	-0-	-0-	130	2		N	-0-			-0-
11	126 N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
12	126 N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
01	186 N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			-0-
03	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

10	132 N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
11	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
12	128 N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
01	188 N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
02	165 N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
03	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

10	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
02	108 N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
03	93 N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/12/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
TERRELL POINT (3600)                        88880 260   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  T-C OIL COMPANY, LLC                      833782
    O'CONNOR, DENNIS ET AL "D"        WELL #: D  6    RRCID -> 097113  COMPL. DATE 08/23/1977  TOTAL DEPTH  5125 PERF. 3609 -  3617
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
TERRELL POINT (3915)                        88880 384   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  MOHICAN OPERATING, L.L.C.                 573707
    MARKS                             WELL #:    1 R  RRCID -> 256617  COMPL. DATE 04/20/2010  TOTAL DEPTH  5055 PERF. 3804 -  3884
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46
 02        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46
 03        0 #      -0-      -0-        -0-           -0-                                N       -0-                                 46

-----------------------------------------------------------------------------------------------------------------------------------
TERRELL POINT (3975)                        88880 468   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  T-C OIL COMPANY, LLC                      833782
    O CONNOR, DENNIS ET AL -D-        WELL #: D  2 L  RRCID -> 045263  COMPL. DATE 11/13/1968  TOTAL DEPTH  5100 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10        0        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
                PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

-----------------------------------------------------------------------------------------------------------------------------------
TERRELL POINT (4050)                        88880 572   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  RINCON PETROLEUM CORPORATION              712336
    TERRELL, ETTA "A"                 WELL #:   17    RRCID -> 177212  COMPL. DATE 03/13/2000  TOTAL DEPTH  8011 PERF. 3945 -  3950
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 -0-

-----------------------------------------------------------------------------------------------------------------------------------
TERRYVILLE (4800)                           88923 600   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  NEW CENTURY EXPLORATION, INC.             606055
    WILLIAMS                          WELL #:    1    RRCID -> 216497  COMPL. DATE 08/04/2005  TOTAL DEPTH  5281 PERF. 4608 -  4611
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61
*02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                 61

-----------------------------------------------------------------------------------------------------------------------------------
TEXAM (COLE)                                89052 142   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  ORIGIN PRODUCTION GROUP LLC               625629
    SWANSON ET AL                     WELL #:    2A   RRCID -> 123680  COMPL. DATE 03/10/1987  TOTAL DEPTH  2719 PERF. 1897 -  1901
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

TEXAM (COLE) //CONT.// 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC //CONT.// 625629
RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

10	13609	8115	-0-	-5494	-0-	7941	2	174	9	N	158	183	1			127
11	13170	7069	-0-	-6101	-0-	6920	2	149	9	N	135	190	1			72
12	7533 #	5495	-0-	-2038	-0-	5343	2	152	9	N	138					210
01	8122 #	7506	-0-	-616	-0-	7408	2	98	9	N	89	189	1			110
02	5501 R	5501	-0-	-0-	-0-	5387	2	114	9	N	104					214
*03	5673 R	5673	-0-	-0-	-0-	5548	2	125	9	N	114	179	1			149

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	962 #	-0-	-0-	-962	-0-				N	-0-			124
11	P&A-COND	-0-	-0-	-0-	-0-				N	-0-			124
12	P&A-COND	-0-	-0-	-0-	-0-				N	-0-	124	0	-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2016 - P/A 10/27/16

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

10	1395 X	967	-0-	-428	-0-	967	2		N	-0-			71
11	1320 X	798	-0-	-522	-0-	798	2		N	-0-			71
12	1147 X	805	-0-	-342	-0-	805	2		N	-0-			71
01	1805 X	1805	-0-	-0-	-0-	1805	2		N	-0-			71
02	868 X	853	-0-	-15	-0-	853	2		N	-0-			71
03	961 X	NO RPT	-0-	-961	-0-				N	NO RPT			71

W.A.M. ENERGY 888055
CANERDAY, E. WELL #: 2 RRCID -> 142505 COMPL. DATE 08/10/1992 TOTAL DEPTH 7250 PERF. 6327 - 6330

10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6600 FRIO) 89084 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CARTHAY LAND COMPANY 138785
CLEMENT, ROWENA WELL #: 1 RRCID -> 032184 COMPL. DATE 12/15/1963 TOTAL DEPTH 7610 PERF. 6581 - 6584

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

10	17174 #	54	-0-	-17120	-0-	54	2			N	-0-				113
11	15990 #	2776	-0-	-13214	-0-	2775	2	1	9	N	1				114
12	14415 #	6826	-0-	-7589	-0-	6820	2	6	9	N	5				119
01	9734 #	5878	-0-	-3856	-0-	5857	2	21	9	N	19				138
02	7455 R	7455	-0-	-0-	-0-	7443	2	12	9	N	11				149
03	6820 #	5923	-0-	-897	-0-	5853	2	70	9	N	64	163	1		50

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

10	4340 #	1	-0-	-4339	-0-	1	2	N	-0-			290
11	3660 #	-0-	-0-	-3660	-0-			N	-0-			290
12	3224 #	-0-	-0-	-3224	-0-			N	-0-			290
01	1333 #	-0-	-0-	-1333	-0-			N	-0-			290
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			290
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

10	1674 X	1667	-0-	-7 B	-0-	62	1	1605	3	N	-0-			4
11	1560 X	1519	-0-	-41 B	-0-	58	1	1461	3	N	-0-			4
12	1612 X	1451	-0-	-161 B	-0-	62	1	1389	3	N	-0-			4
01	1674 X	1670	-0-	-4 B	-0-	62	1	1608	3	N	-0-			4
*02	1512 X	1463	-0-	-49 B	-0-	56	1	1407	3	N	-0-			4
03	1674 X	1631	-0-	-43 B	-0-	62	1	1569	3	N	-0-			4

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

10	4526 X	4526	-0-	-0-	-0-	607	1	3919	2	N	-0-			-0-
11	4465 X	4465	-0-	-0-	-0-	578	1	3887	2	N	-0-			-0-
12	3619 X	3619	-0-	-0-	-0-	3619	2			N	-0-			-0-
01	3382 X	3382	-0-	-0-	-0-	3382	2			N	-0-			-0-
02	3546 X	3546	-0-	-0-	-0-	3546	2			N	-0-			-0-
03	3100 X	NO RPT	-0-	-3100	-0-					N	NO RPT			-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

10	2139 N	2139	-0-	-0-	-0-	287	1	1852	2	N	-0-			-0-
11	2256 N	2256	-0-	-0-	-0-	292	1	1964	2	N	-0-			-0-
12	2085 N	2085	-0-	-0-	-0-	2085	2			N	-0-			-0-
01	2139 N	1919	-0-	-220	-0-	1919	2			N	-0-			-0-
02	2100 N	1970	-0-	-130	-0-	1970	2			N	-0-			-0-
03	2077 N	NO RPT	-0-	-2077	-0-					N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777 N	777	-0-	-0-	-0-	11	1	763	3	Y	3					35
						3	9									
11	823 N	823	-0-	-0-	-0-	11	1	768	3	Y	40					75
						44	9									
12	775 N	588	-0-	-187	-0-	8	1	579	3	Y	1					76
						1	9									
01	775 N	481	-0-	-294	-0-	9	1	472	3	Y	-0-					76
02	809 N	809	-0-	-0-	-0-	2	1	803	3	Y	4					80
						4	9									
*03	669 N	669	-0-	-0-	-0-	1	1	647	3	Y	19	77	1			22
						21	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10127 X	10127	-0-	-0-	-0-	632	1	9451	3	Y	40	172	1			70
						44	9									
11	9839 X	9839	-0-	-0-	-0-	611	1	9164	3	Y	58					128
						64	9									
12	10475 X	10475	-0-	-0-	-0-	633	1	9792	3	Y	45					173
						50	9									
01	9765 X	7695	-0-	-2070	-0-	633	1	7000	3	Y	56	186	1			43
						62	9									
02	49244 X	49244	-0-	-0-	-0-	581	1	48342	3	Y	292	180	1			155
						321	9									
*03	66438 X	66438	-0-	-0-	-0-	645	1	65283	3	Y	464	460	1			159
						510	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

10	384 X	384	-0-	-0-	-0-	5	1	379	3	Y	-0-	1	1			1
11	393 X	393	-0-	-0-	-0-	6	1	387	3	Y	-0-					1
12	455 X	455	-0-	-0-	-0-	6	1	449	3	Y	-0-					1
01	372 N	303	-0-	-69	-0-	6	1	297	3	Y	-0-	1	1			-0-
02	605 N	605	-0-	-0-	-0-	2	1	603	3	Y	-0-					-0-
*03	495 N	495	-0-	-0-	-0-	1	1	494	3	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

10	124 X	95	-0-	-29 B	-3430	80	2	15	9	N	14					62
11	180 X	77	-0-	-103 B	-3430	67	2	10	9	N	9					71
12	186 X	75	-0-	-111 B	-3430	44	2	31	9	N	28					99
01	186 X	91	-0-	-95 B	-3430	52	2	39	9	N	35	109	1			25
02	168 X	81	-0-	-87 B	-3430	55	2	26	9	N	24					49
03	93 X	-0-	-0-	-93 B	-3430					N	10					59

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

10	31 X	26	-0-	-5 B	-510	19	2	7	9	N	6					31
11	60 X	26	-0-	-34 B	-510	22	2	4	9	N	4					35
12	62 X	40	-0-	-22 B	-510	19	2	21	9	N	19					54
01	62 X	16	-0-	-46 B	-510	8	2	8	9	N	7	50	1			11
02	56 X	25	-0-	-31 B	-510	10	2	15	9	N	14					25
03	31 X	-0-	-0-	-31 B	-510					N	5					30

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

10	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

10	31 X	-0-	-0-	-31 B	-0-					N	-0-					100
11	0 X	-0-	-0-	-0- B	-0-					N	-0-					100
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					100
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					100
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					100
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					100

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3025 X	3025	-0-	-0- B	-0-	1190	1	1801	2	N	31			124
						34	9							
11	3570 X	1720	-0-	-1850 B	-0-	1152	1	568	2	N	-0-			124
12	3689 X	-0-	-0-	-3689 B	-0-					N	-0-			124
01	3689 X	-0-	-0-	-3689 B	-0-					N	-0-			124
02	2744 X	-0-	-0-	-2744 B	-0-					N	-0-			124
03	3038 X	NO RPT	-0-	-3038 B	-0-					N	NO RPT			124

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50 N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
11	60 N	47	-0-	-13	-0-	3	1	44	3	N	-0-			-0-
12	62 N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
01	62 N	5	-0-	-57	-0-	5	3			N	-0-			-0-
02	56 N	5	-0-	-51	-0-	5	3			N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/06/2017 - PLUGGED 04/06/17

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/30/2017 - PLUGGED 03/30/17

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906 X	3659	-0-	-247	-0-	3659	3			N	-0-					-0-
11	3510 X	3153	-0-	-357	-0-	3153	3			N	-0-					-0-
12	3565 X	3295	-0-	-270	-0-	3295	3			N	-0-					-0-
01	3658 X	3183	-0-	-475	-0-	3183	3			N	-0-					-0-
02	3304 X	2717	-0-	-587	-0-	2717	3			N	-0-					-0-
03	3658 X	2903	-0-	-755	-0-	2903	3			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

10	6355 X	6182	-0-	-173	-0-	6182	3			N	-0-					-0-
11	6240 X	5657	-0-	-583	-0-	5657	3			N	-0-					-0-
12	6448 X	5643	-0-	-805	-0-	5643	3			N	-0-					-0-
01	6448 X	6069	-0-	-379	-0-	6069	3			N	-0-					-0-
02	5916 X	5916	-0-	-0-	-0-	5916	3			N	-0-					-0-
*03	7943 X	7943	-0-	-0-	-0-	7943	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

10	DLQ G-10	7811	-0-	7811	23200	7811	3			N	-0-					-0-
11	DLQ G-10	6685	-0-	6685	29885	6685	3			N	-0-					-0-
12	37970 X	8085	-0-	-29885	-0-	8085	3			N	-0-					-0-
01	8109 X	8109	-0-	-0-	-0-	8109	3			N	-0-					-0-
02	7224 X	6573	-0-	-651	-0-	6573	3			N	-0-					-0-
03	8091 X	6889	-0-	-1202	-0-	6889	3			N	-0-					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

10	2356 X	1684	-0-	-672	-0-	1684	3			N	-0-					-0-
11	1980 X	1567	-0-	-413	-0-	1567	3			N	-0-					-0-
12	1860 X	1006	-0-	-854	-0-	1006	3			N	-0-					-0-
01	1860 X	1792	-0-	-68	-0-	1792	3			N	-0-					-0-
02	1680 X	1302	-0-	-378	-0-	1302	3			N	-0-					-0-
03	1674 X	1310	-0-	-364	-0-	1310	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

10	5504 X	5504	-0-	-0-	-0-	5504	3			N	-0-					-0-
11	4500 X	4196	-0-	-304	-0-	4196	3			N	-0-					-0-
12	4650 X	4271	-0-	-379	-0-	4271	3			N	-0-					-0-
01	5518 X	3987	-0-	-1531	-0-	3987	3			N	-0-					-0-
02	4984 X	3286	-0-	-1698	-0-	3286	3			N	-0-					-0-
*03	5737 X	5737	-0-	-0-	-0-	5737	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

10	2232 X	1963	-0-	-269	-0-	1963	3			N	-0-					-0-
11	2400 X	1986	-0-	-414	-0-	1986	3			N	-0-					-0-
12	2480 X	1578	-0-	-902	-0-	1578	3			N	-0-					-0-
01	2480 X	1412	-0-	-1068	-0-	1412	3			N	-0-					-0-
02	1848 X	1518	-0-	-330	-0-	1518	3			N	-0-					-0-
03	2046 X	1749	-0-	-297	-0-	1749	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952 X	5231	-0-	-721	-0-	5231	3			N	-0-					-0-
11	5760 X	5443	-0-	-317	-0-	5443	3			N	-0-					-0-
12	5952 X	5577	-0-	-375	-0-	5577	3			N	-0-					-0-
01	5952 X	5454	-0-	-498	-0-	5454	3			N	-0-					-0-
02	5152 X	4746	-0-	-406	-0-	4746	3			N	-0-					-0-
03	5611 X	5211	-0-	-400	-0-	5211	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

10	4836 X	4248	-0-	-588	-0-	4248	3			N	-0-					-0-
11	4771 X	4771	-0-	-0-	-0-	4771	3			N	-0-					-0-
12	4836 X	4137	-0-	-699	-0-	4137	3			N	-0-					-0-
01	4865 X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
02	4368 X	4037	-0-	-331	-0-	4037	3			N	-0-					-0-
*03	4938 X	4938	-0-	-0-	-0-	4938	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

10	DLQ G-10	4863	-0-	4863	14307	4863	3			N	-0-					-0-
11	DLQ G-10	5640	-0-	5640	19947	5640	3			N	-0-					-0-
12	24737 X	4790	-0-	-19947	-0-	4790	3			N	-0-					-0-
01	5116 X	5116	-0-	-0-	-0-	5116	3			N	-0-					-0-
02	5264 X	2813	-0-	-2451	-0-	2813	3			N	-0-					-0-
03	5828 X	3395	-0-	-2433	-0-	3395	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

10	2881 X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
11	2834 X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
12	3472 X	3141	-0-	-331	-0-	3141	3			N	-0-					-0-
01	3493 X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
02	3136 X	2493	-0-	-643	-0-	2493	3			N	-0-					-0-
03	3131 X	2909	-0-	-222	-0-	2909	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

10	3627 X	2989	-0-	-638	-0-	2989	3			N	-0-					-0-
11	3420 X	2801	-0-	-619	-0-	2801	3			N	-0-					-0-
12	3286 X	2859	-0-	-427	-0-	2859	3			N	-0-					-0-
01	3162 X	2868	-0-	-294	-0-	2868	3			N	-0-					-0-
02	2856 X	2430	-0-	-426	-0-	2430	3			N	-0-					-0-
03	2976 X	2645	-0-	-331	-0-	2645	3			N	-0-					-0-

SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3668	-0-	-300	-0-	3668	3			N	-0-					-0-
11	3840	X	3191	-0-	-649	-0-	3191	3			N	-0-					-0-
12	3968	X	3292	-0-	-676	-0-	3292	3			N	-0-					-0-
01	3875	X	3058	-0-	-817	-0-	3058	3			N	-0-					-0-
02	3304	X	2693	-0-	-611	-0-	2693	3			N	-0-					-0-
03	3658	X	2194	-0-	-1464	-0-	2194	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4899	-0-	-61	-0-	4899	3			N	-0-					-0-
11	4800	X	4237	-0-	-563	-0-	4237	3			N	-0-					-0-
12	4867	X	4265	-0-	-602	-0-	4265	3			N	-0-					-0-
01	4898	X	4171	-0-	-727	-0-	4171	3			N	-0-					-0-
02	4424	X	3619	-0-	-805	-0-	3619	3			N	-0-					-0-
03	4898	X	3856	-0-	-1042	-0-	3856	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5657	X	5657	-0-	-0-	-0-	437	1	5220	3	N	-0-					-0-
11	4577	X	4577	-0-	-0-	-0-	403	1	4174	3	N	-0-					-0-
12	5828	X	4116	-0-	-1712	-0-	399	1	3717	3	N	-0-					-0-
01	5828	X	4748	-0-	-1080	-0-	426	1	4322	3	N	-0-					-0-
02	5264	X	3918	-0-	-1346	-0-	376	1	3542	3	N	-0-					-0-
03	5642	X	4528	-0-	-1114	-0-	421	1	4107	3	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6814	-0-	-1897 B	-0-	775	1	6019	2	N	18	161	1			65
							20	9									
11	8430	X	6204	-0-	-2226 B	-0-	750	1	5382	2	N	65					130
							72	9									
12	7099	X	6203	-0-	-896 B	-0-	775	1	5382	2	N	42					172
							46	9									
01	7099	X	5985	-0-	-1114 B	-0-	725	1	5226	2	N	31					203
							34	9									
02	5806	X	5806	-0-	-0- B	-0-	700	1	5080	2	N	24	176	1			51
							26	9									
*03	6492	X	6492	-0-	-0- B	-0-	775	1	5677	2	N	36					87
							40	9									

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35961	X	11079	-0-	-24882 B	-0-	750	1	10304	2	N	23					125
							25	9									
11	10135	X	10135	-0-	-0- B	-0-	700	1	9405	2	N	27					152
							30	9									
12	9611	X	9611	-0-	-0- B	-0-	200	1	9405	2	N	5					157
							6	9									
01	12865	X	5	-0-	-12860 B	-0-	5	2			N	-0-					157
02	11620	X	-0-	-0-	-11620 B	-0-					N	-0-					157
*03	11067	X	-0-	-0-	-11067 B	-0-					N	-0-					157

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (QUEEN CITY) 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J.-PVOG WELL #: P 6 RRCID -> 191198 COMPL. DATE 07/01/2015 TOTAL DEPTH 6550 PERF. 5930 - 5938

10	4309	X	4298	-0-	-11	-0-	682	1	3616	3	Y	-0-					-0-
11	3780	X	3620	-0-	-160	-0-	714	1	2906	3	Y	-0-					-0-
12	4588	X	4588	-0-	-0-	-0-	922	1	3666	3	Y	-0-					-0-
01	0		1390	-0-	1390	1390	65	1	1325	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445 R	1445	-0-	-0-	-0-	202	1	1071	3	Y	156	90	1			104
						172	9									
11	810 #	695	-0-	-115	-0-	131	1	534	3	Y	27	107	1			24
						30	9									
12	806 #	702	-0-	-104	-0-	134	1	535	3	Y	30	31	1			23
						33	9									
01	0	122	-0-	122	122	5	1	108	3	Y	8	18	1			13
						9	9									
02	P&A-COND	-0-	-0-	-0-	122					Y	-0-	13	1			-0-
03	0	-0-	-0-	-0-	122					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/17

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/2017

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

10	482 N	482	-0-	-0-	-0-	77	1	405	3	Y	-0-					-0-
11	750 N	305	-0-	-445	-0-	60	1	245	3	Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	496 N	34	-0-	-462	-0-	2	1	32	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2017 - P/A 02/01/17

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

10	186 N	181	-0-	-5	-0-	29	1	152	3	Y	-0-					-0-
11	332 N	332	-0-	-0-	-0-	66	1	266	3	Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	70	-0-	70	70	3	1	67	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

LYNE, T. J. WELL #: 18 RRCID -> 178507 COMPL. DATE 06/07/2000 TOTAL DEPTH 11100 PERF. 9340 - 9450

10	279 N	27	-0-	-252	-0-	3	1	21	3	Y	3	7	1			7
						3	9									
11	540 N	210	-0-	-330	-0-	1	1	5	3	Y	185	157	1			35
						204	9									
12	0 N	-0-	-0-	-0-	-0-					Y	72	61	1			46
01	37 N	37	-0-	-0-	-0-	2	1	28	3	Y	6	32	1			20
						7	9									
02	P&A-COND	-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
03	P&A-COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13666 X	13666	-0-	-0-	-0-	645	1	12925	2	Y	87					280
						96	9									
11	12481 X	12481	-0-	-0-	-0-	600	1	11757	2	Y	113	189	1			204
						124	9									
12	12689 X	12689	-0-	-0-	-0-	594	1	12008	2	Y	79					283
						87	9									
01	12222 X	12222	-0-	-0-	-0-	582	1	11521	2	Y	108	190	1			201
						119	9									
02	11704 X	11704	-0-	-0-	-0-	572	1	11035	2	Y	88	175	1			114
						97	9									
*03	11957 X	11957	-0-	-0-	-0-	590	1	11264	2	Y	94					208
						103	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

10	66 N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
11	386 N	386	-0-	-0-	-0-	18	1	368	2	N	-0-					-0-
12	363 N	363	-0-	-0-	-0-	17	1	346	2	N	-0-					-0-
01	368 N	368	-0-	-0-	-0-	18	1	350	2	N	-0-					-0-
02	320 N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
*03	338 N	338	-0-	-0-	-0-	17	1	321	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

10	73 N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-
11	65 N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
12	64 N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
01	0	45	-0-	45	45	2	1	43	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

10	3593 X	3593	-0-	-0-	-0-	549	1	2910	3	Y	122	89	1			103
						134	9									
11	3570 X	2823	-0-	-747	-0-	547	1	2229	3	Y	43	119	1			27
						47	9									
12	3689 X	2452	-0-	-1237	-0-	460	1	1835	3	Y	143	98	1			72
						157	9									
01	4318 X	4318	-0-	-0-	-0-	196	1	3987	3	Y	123	119	1			76
						135	9									
02	4525 X	4525	-0-	-0-	-0-	663	1	3642	3	Y	200	140	1			136
						220	9									
*03	4300 X	4300	-0-	-0-	-0-	528	1	3551	3	Y	201	171	1			166
						221	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270 X	5194	-0-	-76	-0-	824	1	4370	3	Y	-0-					-0-
11	4478 X	4478	-0-	-0-	-0-	884	1	3594	3	Y	-0-					-0-
12	4557 X	4498	-0-	-59	-0-	903	1	3595	3	Y	-0-					-0-
01	5527 X	5527	-0-	-0-	-0-	257	1	5231	3	Y	35	21	1			14
						39	9									
02	5625 X	5625	-0-	-0-	-0-	862	1	4741	3	Y	20	17	1			17
						22	9									
03	5208 X	4966	-0-	-242	-0-	643	1	4323	3	Y	-0-	17	1			-0-

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 2 C RRCID -> 076383 COMPL. DATE 02/23/2000 TOTAL DEPTH 3826 PERF. 2544 - 2564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

10	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
11	5160	X	-0-	-0-	-5160	-0-					N	-0-					-0-
12	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
01	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

10	155	N	52	-0-	-103	-0-	52	1			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	89	-0-	-97	-0-	89	1		N	-0-			-0-
11	120 N	46	-0-	-74	-0-	46	1		N	-0-			-0-
12	41 N	41	-0-	-0-	-0-	41	1		N	-0-			-0-
01	93 N	27	-0-	-66	-0-	27	1		N	-0-			-0-
*02	56 N	6	-0-	-50	-0-	6	1		N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-				N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

10	93	X	91	-0-	-2	-0-	91	1	N	-0-			-0-
11	90	X	54	-0-	-36	-0-	54	1	N	-0-			-0-
12	93	X	35	-0-	-58	-0-	35	1	N	-0-			-0-
01	248	X	16	-0-	-232	-0-	16	1	N	-0-			-0-
*02	224	X	6	-0-	-218	-0-	6	1	N	-0-			-0-
03	93	X	-0-	-0-	-93	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	215	-0-	-839	-0-	40	1	175	3	N	-0-					-0-
11	1020	X	353	-0-	-667	-0-	84	1	2	2	N	-0-					-0-
							267	3									
12	345	X	345	-0-	-0-	-0-	28	2	317	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	192	1	67	2	N	-0-					-0-
							295	3									
*02	780	X	780	-0-	-0-	-0-	463	1	20	2	N	-0-					-0-
							297	3									
*03	623	X	623	-0-	-0-	-0-	408	1	7	2	N	-0-					-0-
							208	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	65	-0-	-307	-0-	12	1	53	3	N	-0-					-0-
11	360	X	83	-0-	-277	-0-	20	1	63	3	N	-0-					-0-
12	372	X	104	-0-	-268	-0-	9	2	95	3	N	-0-					-0-
01	212	X	212	-0-	-0-	-0-	74	1	26	2	N	-0-					-0-
							112	3									
*02	211	X	211	-0-	-0-	-0-	125	1	6	2	N	-0-					-0-
							80	3									
03	186	X	141	-0-	-45	-0-	92	1	2	2	N	-0-					-0-
							47	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1683	-0-	-22	-0-	319	1	1364	3	N	-0-					-0-
11	2305	X	2305	-0-	-0-	-0-	546	1	9	2	N	-0-					-0-
							1750	3									
12	1705	X	1339	-0-	-366	-0-	109	2	1230	3	N	-0-					-0-
01	1740	X	1740	-0-	-0-	-0-	605	1	210	2	N	-0-					-0-
							925	3									
*02	1540	X	1138	-0-	-402	-0-	676	1	29	2	N	-0-					-0-
							433	3									
03	1705	X	766	-0-	-939	-0-	501	1	9	2	N	-0-					-0-
							256	3									

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	2690	-0-	-3944	-0-	2690	1			N	-0-					-0-
11	2910	X	1716	-0-	-1194	-0-	1716	1			N	-0-					-0-
12	2666	X	960	-0-	-1706	-0-	960	1			N	-0-					-0-
01	4650	X	815	-0-	-3835	-0-	815	1			N	-0-					-0-
*02	4200	X	326	-0-	-3874	-0-	326	1			N	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 35 RRCID -> 280661 COMPL. DATE 12/16/2015 TOTAL DEPTH 5925 PERF. 5005 - 5015

10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

10	5487 X	1687	-0-	-3800	-0-	320	1	1367	3	N	-0-			-0-
11	5580 X	2691	-0-	-2889	-0-	638	1	10	2	N	-0-			-0-
						2043	3							
12	5766 X	1697	-0-	-4069	-0-	138	2	1559	3	N	-0-			-0-
01	3417 X	3417	-0-	-0-	-0-	1188	1	412	2	N	-0-			-0-
						1817	3							
*02	3416 X	954	-0-	-2462	-0-	566	1	24	2	N	-0-			-0-
						364	3							
03	3782 X	533	-0-	-3249	-0-	349	1	7	2	N	-0-			-0-
						177	3							

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

10	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	5				N	-0-			-0-
*02	T. A.	-0-	-0-	-0-	5				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	5				N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

10	3441 #	277	-0-	-3164	-0-	277	1		N	-0-			-0-
11	3330 #	290	-0-	-3040	-0-	290	1		N	-0-			-0-
12	589 #	77	-0-	-512	-0-	77	1		N	-0-			-0-
01	589 #	30	-0-	-559	-0-	30	1		N	-0-			-0-
*02	392 #	6	-0-	-386	-0-	6	1		N	-0-			-0-
03	310 #	-0-	-0-	-310	-0-				N	-0-			-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/2017

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

10	14B2 EXT	1	-0-	1	1	1	1	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) //CONT.// 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
L.A. NORDAN-THOS. O'CONNOR EST WELL #: 21 RRCID -> 263021 COMPL. DATE 09/01/2011 TOTAL DEPTH 5935 PERF. 5723 - 5729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 13 RRCID -> 280480 COMPL. DATE 04/28/2016 TOTAL DEPTH 6765 PERF. 6246 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184 R	184	-0-	-0-	-0-	115	1	69	9	N	63	33	0	3	1	27
11	P&A-COND	519	-0-	519	519	386	1	133	9	N	121	115	0	5	1	28
12	P&A-COND	356	-0-	356	875	221	1	135	9	N	123	86	0	5	1	60
01	P&A-COND	-0-	-0-	-0-	875					N	-0-	60	0			-0-
02	0	-0-	-0-	-0-	875					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11288 10/24/2016

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 210 RRCID -> 281363 COMPL. DATE 04/13/2016 TOTAL DEPTH 8311 PERF. 6377 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

10	465 N	208	-0-	-257	-0-	40	1	168	3	N	-0-		-0-
11	323 N	323	-0-	-0-	-0-	76	1	1	2	N	-0-		-0-
						246	3						
12	363 N	363	-0-	-0-	-0-	30	2	333	3	N	-0-		-0-
01	527 N	527	-0-	-0-	-0-	183	1	63	2	N	-0-		-0-
						281	3						
*02	631 N	631	-0-	-0-	-0-	375	1	16	2	N	-0-		-0-
						240	3						
03	682 N	637	-0-	-45	-0-	417	1	8	2	N	-0-		-0-
						212	3						

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

10	2146	N	2146	-0-	-0-	-0-	93	1	1941	2	N	102						295
							112	9										
11	1853	N	1853	-0-	-0-	-0-	90	1	1718	2	N	41	182	1				154
							45	9										
12	1612	N	1416	-0-	-196	-0-	93	1	1265	2	N	53						207
							58	9										
01	2139	N	1802	-0-	-337	-0-	93	1	1582	2	N	115	192	1				130
							127	9										
02	1736	N	1386	-0-	-350	-0-	84	1	1227	2	N	68						198
							75	9										
*03	1680	N	1680	-0-	-0-	-0-	93	1	1510	2	N	70	175	1				93
							77	9										

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38024	37073	-0-	-951	-0-	36376	2	697	9	N	634	538	1			227
11	43569	43568	-0-	-1	-0-	42700	2	868	9	N	789	734	1			282
12	45036	45036	-0-	-0-	-0-	44212	2	824	9	N	749	743	1			288
01	46163	46163	-0-	-0-	-0-	45320	2	843	9	N	766	730	1			324
02	42570	42570	-0-	-0-	-0-	41814	2	756	9	N	687	745	1			266
*03	45634 R	45634	-0-	-0-	-0-	44827	2	807	9	N	734	725	1			275

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

10	19747 X	15507	-0-	-4240	-0-	15446	2	61	9	N	55					223
11	16680 X	13199	-0-	-3481	-0-	13131	2	68	9	N	62	182	1			103
12	17236 X	14692	-0-	-2544	-0-	14629	2	63	9	N	57					160
01	16566 X	16566	-0-	-0-	-0-	16477	2	89	9	N	81	181	1			60
02	14056 X	13563	-0-	-493	-0-	13510	2	53	9	N	48					108
*03	15500 X	13420	-0-	-2080	-0-	13348	2	72	9	N	65					173

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

10	0 #	-0-	-0-	-0-	-0-					N	-0-					30
11	0 #	-0-	-0-	-0-	-0-					N	-0-					30
12	0 #	-0-	-0-	-0-	-0-					N	-0-					30
01	0 #	-0-	-0-	-0-	-0-					N	-0-					30
02	0 #	-0-	-0-	-0-	-0-					N	-0-					30
03	0 #	-0-	-0-	-0-	-0-					N	-0-					30

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

10	0 W	-0-	-0-	-0-	7831				N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831				N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831				N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831				N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831				N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831				N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

10	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

10	0 W	2480	-0-	2480	6836	2480	2		N	-0-			-0-
11	9474 X	2638	-0-	-6836	-0-	2638	2		N	-0-			-0-
12	2263 X	1293	-0-	-970	-0-	1293	2		N	-0-			-0-
01	2480 X	1972	-0-	-508	-0-	1972	2		N	-0-			-0-
02	2464 X	1931	-0-	-533	-0-	1931	2		N	-0-			-0-
03	2728 X	1772	-0-	-956	-0-	1772	2		N	-0-			-0-

TULETA (YEGUA 4060) //CONT.// 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	606	-0-	606	1622	606	2			N	-0-			-0-
11	2403	X	781	-0-	-1622	-0-	781	2			N	-0-			-0-
12	548	X	548	-0-	-0-	-0-	548	2			N	-0-			-0-
01	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-			-0-
02	885	X	885	-0-	-0-	-0-	885	2			N	-0-			-0-
03	806	X	718	-0-	-88	-0-	718	2			N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	8	2	3	9	N	3			72
11	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2			74
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-			74
01	11	N	9	-0-	-2	-0-	9	2			N	-0-			74
02	8	N	-0-	-0-	-8	-0-					N	-0-			74
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-			74

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	X	477	-0-	-112	-0-	102	1	375	2	N	-0-			35
11	570	X	480	-0-	-90	-0-	105	1	375	2	N	-0-			35
12	558	X	387	-0-	-171	-0-	67	1	320	2	N	-0-			35
01	595	X	595	-0-	-0-	-0-	81	1	514	2	N	-0-			35
02	544	X	544	-0-	-0-	-0-	64	1	480	2	N	-0-			35
*03	588	X	588	-0-	-0-	-0-	30	1	558	2	N	-0-			35

TULETA, SOUTH (HOCKLEY 3450) //CONT.// 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. //CONT.// 424607
DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 N	572	-0-	-48	-0-	122	1	450	2	N	-0-					34
11	600 N	533	-0-	-67	-0-	117	1	416	2	N	-0-					34
12	651 N	494	-0-	-157	-0-	85	1	409	2	N	-0-					34
01	558 N	531	-0-	-27	-0-	73	1	458	2	N	-0-					34
02	537 N	537	-0-	-0-	-0-	64	1	473	2	N	-0-					34
*03	635 N	635	-0-	-0-	-0-	32	1	603	2	N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

10	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

10	0 W	269	-0-	269	722	269	2			N	-0-					-0-
11	400 N	263	-0-	-137	585	263	2			N	-0-					-0-
12	787 N	202	-0-	-585	-0-	202	2			N	-0-					-0-
01	312 N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	323 N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*03	235 N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

10	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1082	-0-	1082	2943	1082	2			N	-0-					-0-
11	400	N	988	-0-	588	3531	988	2			N	-0-					-0-
12	3100	N	540	-0-	-2560	971	540	2			N	-0-					-0-
01	1503	N	532	-0-	-971	-0-	532	2			N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	610	-0-	610	1546	610	2			N	-0-					-0-
11	400	N	563	-0-	163	1709	563	2			N	-0-					-0-
12	2094	N	385	-0-	-1709	-0-	385	2			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
02	532	N	368	-0-	-164	-0-	368	2			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1082	-0-	1082	2943	1082	2			N	-0-					-0-
11	0	W	988	-0-	988	3931	988	2			N	-0-					-0-
12	3100	N	540	-0-	-2560	1371	540	2			N	-0-					-0-
01	1903	N	532	-0-	-1371	-0-	532	2			N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	60	-0-	-405	-0-	13	1	47	2	N	-0-					63
11	420	N	115	-0-	-305	-0-	25	1	90	2	N	-0-					63
12	186	N	94	-0-	-92	-0-	16	1	78	2	N	-0-					63
01	121	N	121	-0-	-0-	-0-	17	1	104	2	N	-0-					63
02	112	N	79	-0-	-33	-0-	9	1	70	2	N	-0-					63
03	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1478	-0-	-72	-0-	279	1	1199	2	N	-0-					-0-
11	1500	N	1357	-0-	-143	-0-	270	1	1087	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	279	1	1051	2	N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	279	1	952	2	N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	252	1	827	2	N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	279	1	928	2	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

10	5301 X	3746	-0-	-1555	-0-	1723	1	2023	3	N	-0-					-0-
11	4890 X	4814	-0-	-76	-0-	2621	1	2193	3	N	-0-					-0-
12	5053 X	354	-0-	-4699	-0-	85	1	255	3	N	13	13	8			-0-
						14	9									
01	5324 X	5324	-0-	-0-	-0-	2852	1	2471	3	N	1	1	8			-0-
						1	9									
02	5361 X	5361	-0-	-0-	-0-	3185	1	2176	3	N	-0-					-0-
*03	5441 X	5441	-0-	-0-	-0-	3065	1	2375	3	N	1	1	8			-0-
						1	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

10	341 N	247	-0-	-94	-0-	107	1	125	3	N	14					50
						15	9									
11	330 N	158	-0-	-172	-0-	86	1	72	3	N	-0-					50
12	341 N	197	-0-	-144	-0-	39	1	117	3	N	37					87
						41	9									
01	266 N	266	-0-	-0-	-0-	126	1	110	3	N	27	1	8			113
						30	9									
02	181 N	181	-0-	-0-	-0-	101	1	69	3	N	10					123
						11	9									
*03	211 N	211	-0-	-0-	-0-	107	1	83	3	N	19					142
						21	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

10	12524 X	10714	-0-	-1810	-0-	4920	1	5777	3	N	15					232
						17	9									
11	12120 X	6862	-0-	-5258	-0-	3732	1	3120	3	N	9	172	1			69
						10	9									
12	11842 X	4296	-0-	-7546	-0-	1067	1	3222	3	N	6					75
						7	9									
01	11563 X	5756	-0-	-5807	-0-	3080	1	2669	3	N	6	1	8			80
						7	9									
02	5880 X	5283	-0-	-597	-0-	3136	1	2144	3	N	3					83
						3	9									
03	6510 X	6233	-0-	-277	-0-	3508	1	2718	3	N	6					89
						7	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

10	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

10	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 191												
03	14B2 EXT	-0-	-0-	-0- B	191			N	-0-			-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

10	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

10	0 W	461	-0-	461 B	-205	461	2	N	-0-			-0-
11	0 W	594	-0-	594 B	389	594	2	N	-0-			-0-
12	799 R	410	-0-	-389 B	-0-	410	2	N	-0-			-0-
01	638 R	638	-0-	-0- B	-0-	638	2	N	-0-			-0-
02	665 R	665	-0-	-0- B	-0-	665	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	620 #	452	-0-	-168 B	-168	452	2	N	-0-			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	1052	2	286	3	N	-0-					-0-
11	1410	N	1147	-0-	-263	-0-	896	2	251	3	N	-0-					-0-
12	1364	N	728	-0-	-636	-0-	602	2	126	3	N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	697	2	110	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	505	2	68	3	N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	641	2	34	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

10	989	N	989	-0-	-0-	-0-	447	1	542	3	N	-0-					130
11	966	N	966	-0-	-0-	-0-	523	1	437	3	N	5	5	8			130
							6	9									
12	961	N	940	-0-	-21	-0-	234	1	706	3	N	-0-					130
01	992	N	855	-0-	-137	-0-	457	1	397	3	N	1	1	8			130
							1	9									
02	896	N	688	-0-	-208	-0-	408	1	280	3	N	-0-					130
03	930	N	733	-0-	-197	-0-	411	1	319	3	N	3	3	8			130
							3	9									

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

10	1333	#	1086	-0-	-247	-0-	1086	2			N	-0-					42
11	1440	#	1077	-0-	-363	-0-	1077	2			N	-0-					42
12	1488	#	1009	-0-	-479	-0-	1009	2			N	-0-					42
01	1488	#	594	-0-	-894	-0-	594	2			N	-0-					42
02	1008	#	843	-0-	-165	-0-	843	2			N	-0-					42
03	1116	#	876	-0-	-240	-0-	876	2			N	-0-					42

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

TULETA-WILCOX, SOUTH (LULING) //CONT.// 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

10	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			2
12	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-	1	1			1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2283	-0-	-1375	-0-	56	1	2220	2	N	6					23
							7	9									
11	3090	X	2959	-0-	-131	-0-	153	1	2796	2	N	9	7	1			25
							10	9									
12	3193	X	160	-0-	-3033	-0-	9	1	143	2	N	7	15	1			17
							8	9									
01	2294	X	148	-0-	-2146	-0-	8	1	140	2	N	-0-	5	1			12
02	2772	X	7	-0-	-2765	-0-	1	1	6	2	N	-0-	1	1			11
03	3069	X	1519	-0-	-1550	-0-	77	1	1438	2	N	4	2	1			13
							4	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0- B	-0-	13	1	102	2	Y	9					82
							10	9									
11	793	N	793	-0-	-0- B	-0-	59	1	717	2	Y	15					97
							17	9									
12	455	N	455	-0-	-0- B	-0-	36	1	406	2	Y	12					109
							13	9									
01	124	N	112	-0-	-12 B	-0-	8	1	83	2	Y	19					128
							21	9									
*02	252	N	80	-0-	-172 B	-0-	9	1	71	2	Y	-0-					128
*03	279	N	94	-0-	-185 B	-0-	8	1	83	2	Y	3					131
							3	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	#	4803	-0-	-64 B	-15470	117	1	4631	2	N	50					97
							55	9									
11	4800	#	6822	-0-	2022 B	-13448	351	1	6394	2	N	70	47	1			120
							77	9									
12	4960	#	5396	-0-	436 B	-13012	305	1	5005	2	N	78	112	1			86
							86	9									
01	4805	#	6732	-0-	1927 B	-11085	361	1	6263	2	N	98	58	1			126
							108	9									
02	5152		7008	-0-	1856 B	-9229	359	1	6574	2	N	68	62	1			132
							75	9									
03	5704		7254	-0-	1550 B	-7679	365	1	6793	2	N	87	123	1			96
							96	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311

NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

10	0 N	-0-	-0-	-0-	-0-					N	-0-					5
11	30 N	-0-	-0-	-30	-0-					N	-0-	1	1			4
12	310 N	-0-	-0-	-310	-0-					N	-0-	1	1			3
01	0 N	-0-	-0-	-0-	-0-					N	-0-					3
02	0 N	-0-	-0-	-0-	-0-					N	-0-					3
03	0 N	-0-	-0-	-0-	-0-					N	-0-					3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

10	1271 X	1055	-0-	-216	-0-	26	1	1022	2	Y	6					23
						7	9									
11	1676 N	1676	-0-	-0-	-0-	87	1	1579	2	Y	9	7	1			25
						10	9									
12	1054 N	997	-0-	-57	-0-	57	1	929	2	Y	10	15	1			20
						11	9									
01	1054 N	849	-0-	-205	-0-	46	1	790	2	Y	12	7	1			25
						13	9									
02	1568 N	1318	-0-	-250	-0-	68	1	1241	2	Y	8	8	1			25
						9	9									
*03	1386 N	1386	-0-	-0-	-0-	70	1	1304	2	Y	11	15	1			21
						12	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	148	N	148	-0-	-0-	-0-	4	1	141	2	Y	3					13
							3	9									
*11	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-	4	1			9
*12	310	N	201	-0-	-109	-0-	12	1	189	2	Y	-0-	4	1			5
*01	155	N	-0-	-0-	-155	-0-					Y	-0-					5
*02	168	N	101	-0-	-67	-0-	5	1	96	2	Y	-0-					5
03	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

10	7750	X	7182	-0-	-568	-0-	4	1	7172	2	N	5					22
							6	9									
11	9330	X	425	-0-	-8905	-0-	415	1	10	9	N	9	7	1			24
12	9641	X	6405	-0-	-3236	-0-	563	1	5831	2	N	10	14	1			20
							11	9									
01	9641	X	4602	-0-	-5039	-0-	470	1	4119	2	N	12	7	1			25
							13	9									
02	7196	X	4927	-0-	-2269	-0-	481	1	4437	2	N	8	8	1			25
							9	9									
*03	7727	X	7727	-0-	-0-	-0-	684	1	7031	2	N	11	15	1			21
							12	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

10	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2728	-0-	-0-	-0-	67	1	2654	2	N	6					23
							7	9									
11	3420	X	3420	-0-	-0-	-0-	177	1	3233	2	N	9	7	1			25
							10	9									
12	3100	X	2402	-0-	-698	-0-	137	1	2254	2	N	10	15	1			20
							11	9									
01	2728	X	2110	-0-	-618	-0-	114	1	1983	2	N	12	7	1			25
							13	9									
02	2996	X	2626	-0-	-370	-0-	136	1	2481	2	N	8	8	1			25
							9	9									
03	3317	X	1784	-0-	-1533	-0-	90	1	1682	2	N	11	15	1			21
							12	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PLUGGED AND ABANDONED_____ 08/08/2011

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					2
12	478	N	478	-0-	-0-	-0-	27	1	451	2	N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	280	N	-0-	-0-	-280	-0-					N	-0-					2
03	465	N	-0-	-0-	-465	-0-					N	-0-					2

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	5892	-0-	-2416	-0-	1	1	5857	2	N	31					82
							34	9									
11	8378	X	8378	-0-	-0-	-0-	301	1	8029	2	N	44	34	1			92
							48	9									
12	6944	X	5818	-0-	-1126	-0-	191	1	5574	2	N	48	74	1			66
							53	9									
01	6944	X	5824	-0-	-1120	-0-	209	1	5547	2	N	62	37	1			91
							68	9									
02	7812	X	5158	-0-	-2654	-0-	186	1	4926	2	N	42	39	1			94
							46	9									
03	8649	X	6331	-0-	-2318	-0-	206	1	6064	2	N	55	77	1			72
							61	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

10	5921	X	4636	-0-	-1285	-0-	3	1	4626	2	N	6					18
							7	9									
11	6420	X	278	-0-	-6142	-0-	269	1	9	9	N	8	7	1			19
12	6634	X	4190	-0-	-2444	-0-	368	1	3812	2	N	9	13	1			15
							10	9									
01	5859	X	3916	-0-	-1943	-0-	399	1	3504	2	N	12	7	1			20
							13	9									
02	4200	X	3586	-0-	-614	-0-	350	1	3226	2	N	9	8	1			21
							10	9									
03	4650	X	3995	-0-	-655	-0-	353	1	3630	2	N	11	15	1			17
							12	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	246	-0-	246	246	25	1	221	2	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	246					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	246					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

10	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

10	0 N	-0-	-0-	-0-	-0-					Y	7					56
11	15 N	-0-	-0-	-15	-0-					Y	-0-					56
12	40 N	40	-0-	-0-	-0-	3	1	30	2	Y	6					62
						7	9									
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					62
*02	0 N	-0-	-0-	-0-	-0-					Y	-0-					62
*03	31 N	16	-0-	-15	-0-	1	1	12	2	Y	3					65
						3	9									

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

10	5053 X	4371	-0-	-682	-0-	3	1	4361	2	N	6					23
						7	9									
11	4380 X	267	-0-	-4113	-0-	257	1	10	9	N	9	7	1			25
12	5518 X	4880	-0-	-638	-0-	428	1	4441	2	N	10	15	1			20
						11	9									
01	5518 X	5102	-0-	-416	-0-	521	1	4568	2	N	12	7	1			25
						13	9									
02	4900 X	4327	-0-	-573	-0-	422	1	3896	2	N	8	8	1			25
						9	9									
03	4867 X	4786	-0-	-81	-0-	423	1	4351	2	N	11	15	1			21
						12	9									

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	5109	-0-	-2548	-0-	3	1	5100	2	N	5					22
							6	9									
11	6330	X	394	-0-	-5936	-0-	384	1	10	9	N	9	7	1			24
12	7006	X	5902	-0-	-1104	-0-	518	1	5373	2	N	10	14	1			20
							11	9									
01	7006	X	4695	-0-	-2311	-0-	479	1	4203	2	N	12	7	1			25
							13	9									
02	6328	X	5444	-0-	-884	-0-	531	1	4904	2	N	8	8	1			25
							9	9									
*03	6394	X	6394	-0-	-0-	-0-	566	1	5816	2	N	11	15	1			21
							12	9									

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	4					12
11	390	N	-0-	-0-	-390	-0-					Y	1	5	1			8
12	193	N	193	-0-	-0-	-0-	17	1	175	2	Y	1	5	1			4
							1	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
*02	T. A.		334	-0-	334	334	33	1	301	2	Y	-0-					3
*03	T. A.		-0-	-0-	-0-	334					Y	-0-					3

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	4	1	160	2	N	3					4
							3	9									
11	190	N	190	-0-	-0-	-0-	10	1	177	2	N	3	1	1			6
							3	9									
12	42	N	42	-0-	-0-	-0-	2	1	34	2	N	5	5	1			6
							6	9									
01	155	N	-0-	-0-	-155	-0-					N	13	4	1			15
02	168	N	-0-	-0-	-168	-0-					N	9	7	1			17
*03	189	N	189	-0-	-0-	-0-	9	1	168	2	N	11	15	1			13
							12	9									

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	11	1	418	2	N	6					23
							7	9									
11	578	N	578	-0-	-0-	-0-	30	1	538	2	N	9	7	1			25
							10	9									
12	256	N	256	-0-	-0-	-0-	14	1	231	2	N	10	15	1			20
							11	9									
01	457	N	457	-0-	-0-	-0-	24	1	420	2	N	12	7	1			25
							13	9									
02	532	N	338	-0-	-194	-0-	17	1	312	2	N	8	8	1			25
							9	9									
03	248	N	188	-0-	-60	-0-	9	1	167	2	N	11	15	1			21
							12	9									

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	20	1	779	2	Y	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	59	1	1069	2	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	37	1	612	2	Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	51	1	891	2	Y	-0-					-0-
02	1064	N	940	-0-	-124	-0-	49	1	891	2	Y	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	1	1	505	2	Y	5					18
							6	9									
11	360	N	36	-0-	-324	-0-	26	1	10	9	Y	9	6	1			21
12	1105	N	1105	-0-	-0-	-0-	96	1	999	2	Y	9	14	1			16
							10	9									
01	1368	N	1368	-0-	-0-	-0-	139	1	1215	2	Y	13	7	1			22
							14	9									
02	1113	N	1113	-0-	-0-	-0-	108	1	996	2	Y	8	8	1			22
							9	9									
*03	1367	N	1367	-0-	-0-	-0-	120	1	1235	2	Y	11	15	1			18
							12	9									

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

10	19	N	19	-0-	-0-	-0-	1	1	17	2	Y	1					10
							1	9									
11	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-	2	1			8
12	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-	2	1			6
01	31	N	-0-	-0-	-31	-0-					Y	-0-					6
*02	196	N	-0-	-0-	-196	-0-					Y	-0-					6
*03	217	N	-0-	-0-	-217	-0-					Y	-0-					6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					6
11	642 N	642	-0-	-0-	-0-	33	1	609	2	N	-0-	1	1			5
12	349 N	349	-0-	-0-	-0-	20	1	329	2	N	-0-	1	1			4
01	0 N	-0-	-0-	-0-	-0-					N	-0-					4
02	588 N	-0-	-0-	-588	-0-					N	-0-					4
03	341 N	-0-	-0-	-341	-0-					N	-0-					4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293 X	6019	-0-	-274 B	-0-	148	1	5864	2	N	6					16
						7	9									
11	9274 X	9274	-0-	-0- B	-0-	482	1	8782	2	N	9	7	1			18
						10	9									
12	6932 X	6932	-0-	-0- B	-0-	397	1	6524	2	N	10	15	1			13
						11	9									
01	7962 X	7962	-0-	-0- B	-0-	433	1	7516	2	N	12	7	1			18
						13	9									
02	8652 X	8479	-0-	-173 B	-0-	439	1	8030	2	N	9	8	1			19
						10	9									
03	9579 X	9179	-0-	-400 B	-0-	468	1	8700	2	N	10	15	1			14
						11	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

10	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	160	1	1006	2	N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	228	1	850	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	1178	N	48	-0-	-1130	-0-	3	1	45	2	N	-0-					-0-
02	1008	N	112	-0-	-896	-0-	8	1	104	2	N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710		6335	-0-	-6375	-0-	273	1	6062	2	N	-0-					-0-
11	12300		7102	-0-	-5198	-0-	310	1	6792	2	N	-0-					-0-
12	12710		7490	-0-	-5220	-0-	330	1	7160	2	N	-0-					-0-
01	12710		7976	-0-	-4734	-0-	683	1	7198	2	N	86					86
							95	9									
*02	11480		7015	-0-	-4465	-0-	669	1	6346	2	N	-0-					86
03	12710		8058	-0-	-4652	-0-	669	1	7338	2	N	46	85	1			47
							51	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9053		14553	-0-	5500	5500	958	1	13595	2	N	-0-					-0-
01	25513		13645	-0-	-11868	-0-	981	1	12664	2	N	-0-					-0-
02	23044		13662	-0-	-9382	-0-	996	1	12666	2	N	-0-					-0-
03	25513		17592	-0-	-7921	-0-	1380	1	16212	2	N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					117

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/23/2017 - P/A 02/23/17

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5425 X	4957	-0-	-468	-0-	265	1	4539	3	Y	139	130	1	38
						153	9							
11	5190 X	5032	-0-	-158	-0-	305	1	4583	3	Y	131	125	1	44
						144	9							
12	5394 X	-0-	-0-	-5394	-0-					Y	134	150	1	28
01	5394 X	5393	-0-	-1	-0-	274	1	4944	3	Y	159	138	1	49
						175	9							
02	5212 X	5212	-0-	-0-	-0-	255	1	4795	3	Y	147	147	1	49
						162	9							
*03	5702 X	5702	-0-	-0-	-0-	327	1	5213	3	Y	147	176	1	20
						162	9							

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5249 X	5249	-0-	-0-	-0-	279	1	4766	3	Y	185	169	1	51
						204	9							
11	5095 X	5095	-0-	-0-	-0-	307	1	4601	3	Y	170	164	1	57
						187	9							
12	5239 X	-0-	-0-	-5239	-0-					Y	190	208	1	39
01	5239 X	5175	-0-	-64	-0-	262	1	4714	3	Y	181	165	1	55
						199	9							
02	5082 X	5082	-0-	-0-	-0-	246	1	4650	3	Y	169	168	1	56
						186	9							
*03	5736 X	5736	-0-	-0-	-0-	328	1	5223	3	Y	168	201	1	23
						185	9							

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3951	-0-	-730	-0-	211	1	3612	3	Y	116	108	1			32
							128	9									
11	4530	X	4197	-0-	-333	-0-	255	1	3821	3	Y	110	105	1			37
							121	9									
12	4557	X	-0-	-0-	-4557	-0-					Y	126	137	1			26
01	4557	X	4509	-0-	-48	-0-	231	1	4156	3	Y	111	103	1			34
							122	9									
02	4389	X	4389	-0-	-0-	-0-	216	1	4064	3	Y	99	100	1			33
							109	9									
*03	4853	X	4853	-0-	-0-	-0-	279	1	4450	3	Y	113	131	1			15
							124	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1419	-0-	-7	-0-	74	1	1267	3	Y	71	65	1			20
							78	9									
11	1382	N	1382	-0-	-0-	-0-	82	1	1228	3	Y	65	63	1			22
							72	9									
12	1426	N	-0-	-0-	-1426	-0-					Y	73	80	1			15
01	1445	N	1445	-0-	-0-	-0-	72	1	1296	3	Y	70	64	1			21
							77	9									
02	1413	N	1413	-0-	-0-	-0-	68	1	1272	3	Y	66	65	1			22
							73	9									
*03	1590	N	1590	-0-	-0-	-0-	90	1	1428	3	Y	65	78	1			9
							72	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	165	1	2820	3	Y	272	249	1			75
							299	9									
11	3149	X	3149	-0-	-0-	-0-	179	1	2694	3	Y	251	242	1			84
							276	9									
12	3100	X	-0-	-0-	-3100	-0-					Y	280	306	1			58
01	3100	X	2874	-0-	-226	-0-	136	1	2445	3	Y	266	243	1			81
							293	9									
02	3031	X	3031	-0-	-0-	-0-	139	1	2618	3	Y	249	247	1			83
							274	9									
*03	3347	X	3347	-0-	-0-	-0-	182	1	2894	3	Y	246	296	1			33
							271	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3330	-0-	-607	-0-	177	1	3032	3	Y	110	103	1			30
							121	9									
11	3780	X	3585	-0-	-195	-0-	216	1	3247	3	Y	111	104	1			37
							122	9									
12	3844	X	-0-	-0-	-3844	-0-					Y	123	135	1			25
01	3813	X	3656	-0-	-157	-0-	185	1	3341	3	Y	118	107	1			36
							130	9									
02	3592	X	3592	-0-	-0-	-0-	175	1	3296	3	Y	110	109	1			37
							121	9									
*03	3868	X	3868	-0-	-0-	-0-	222	1	3526	3	Y	109	131	1			15
							120	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7861	X	7861	-0-	-0-	-0-	888	1	6779	3	N	176	191	1			113
							194	9									
11	3150	X	2855	-0-	-295	-0-	642	1	2119	3	N	85					198
							94	9									
12	3627	X	-0-	-0-	-3627	-0-					N	152	190	1			160
01	7643	X	7643	-0-	-0-	-0-	914	1	6579	3	N	136	188	1			108
							150	9									
02	5412	X	5412	-0-	-0-	-0-	766	1	4528	3	N	107					215
							118	9									
03	6851	X	1792	-0-	-5059	-0-	612	1	1114	3	N	60	190	1			85
							66	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

10	186	N	-0-	-0-	-186	-0-	N	-0-			-0-
11	180	N	-0-	-0-	-180	-0-	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

10	1364	N	1170	-0-	-194	-0-	76	1	1094	2	N	-0-				141
11	1260	N	747	-0-	-513	-0-	49	1	698	2	N	-0-				141
12	961	N	651	-0-	-310	-0-	651	2			N	-0-				141
01	1178	N	548	-0-	-630	-0-	548	2			N	-0-				141
02	700	N	507	-0-	-193	-0-	507	2			N	-0-				141
*03	847	N	847	-0-	-0-	-0-	847	2			N	-0-				141

VIENNA (8450) //CONT.// 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP //CONT.// 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

10	5146 X	2759	-0-	-2387	-0-	2714	2	45 9	N	41		68
11	4590 X	4255	-0-	-335	-0-	4255	2		N	-0-		68
12	4433 X	2583	-0-	-1850	-0-	2583	2		N	-0-		68
01	3516 X	3516	-0-	-0-	-0-	3516	2		N	-0-		68
02	3976 X	2705	-0-	-1271	-0-	2705	2		N	-0-		68
03	4402 X	NO RPT	-0-	-4402	-0-				N	NO RPT		68

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

10	1271 X	1030	-0-	-241	-0-	1030	2		N	-0-		17
11	1440 X	1353	-0-	-87	-0-	1353	2		N	-0-		17
12	1488 X	531	-0-	-957	-0-	531	2		N	-0-		17
01	1488 X	695	-0-	-793	-0-	695	2		N	-0-		17
*02	5762 X	5762	-0-	-0-	-0-	5762	2		N	-0-		17
03	1395 X	NO RPT	-0-	-1395	-0-				N	NO RPT		17

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

10	7203 X	7203	-0-	-0- B	-0-	7058	3	145 9	N	132	181 1			173
11	6280 X	6280	-0-	-0- B	-0-	6155	3	125 9	N	114	182 1	2 8		103
12	6393 X	6393	-0-	-0- B	-0-	6253	3	140 9	N	127	2 8			228
*01	5952 X	5952	-0-	-0- B	-0-	5893	3	59 9	N	54	181 1			101
*02	4819 X	4819	-0-	-0- B	-0-	4741	3	78 9	N	71				172
*03	5873 X	5873	-0-	-0- B	-0-	5811	3	62 9	N	56	179 1			49

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1756	N	1756	-0-	-0-	-0-	465	1	1287	2	N	4					282
							4	9									
*11	1592	N	1592	-0-	-0-	-0-	450	1	1142	2	N	-0-					282
*12	1742	N	1742	-0-	-0-	-0-	465	1	1277	2	N	-0-	177	1			105
*01	1616	N	1616	-0-	-0-	-0-	465	1	1151	2	N	-0-					105
*02	1316	N	862	-0-	-454	-0-	225	1	637	2	N	-0-					105
*03	1457	N	-0-	-0-	-1457	-0-					N	-0-					105

VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

10	1519	N	1480	-0-	-39	-0-	1447	3	33	9	N	30					158
11	1470	N	1347	-0-	-123	-0-	1321	3	26	9	N	24					182
12	1736	N	1371	-0-	-365	-0-	1332	3	39	9	N	35					217
01	1488	N	1308	-0-	-180	-0-	1274	3	34	9	N	31					248
02	1428	N	1120	-0-	-308	-0-	1088	3	32	9	N	29					277
03	1364	N	1209	-0-	-155	-0-	1180	3	29	9	N	26					303

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

10	4588	X	3444	-0-	-1144	-0-	3383	3	61	9	N	55					201
11	4780	X	4780	-0-	-0-	-0-	4702	3	78	9	N	71	180	1	2	8	90
12	4139	X	4139	-0-	-0-	-0-	4102	3	37	9	N	34					124
01	4550	X	4550	-0-	-0-	-0-	4481	3	69	9	N	63	3	8			184
02	4452	X	3955	-0-	-497	-0-	3903	3	52	9	N	47	179	1			52
03	4929	X	4285	-0-	-644	-0-	4234	3	51	9	N	46					98

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

10	8222	X	8222	-0-	-0-	-0-	7960	3	262	9	N	238	363	1			64
11	7604	X	7604	-0-	-0-	-0-	7541	3	63	9	N	57	2	8			119
12	7681	X	7681	-0-	-0-	-0-	7309	3	372	9	N	338	364	1			93
01	7163	X	7163	-0-	-0-	-0-	6994	3	169	9	N	154	182	1			65
02	6272	X	3472	-0-	-2800	-0-	3411	3	61	9	N	55					120
03	6944	X	6400	-0-	-544	-0-	6134	3	266	9	N	242	181	1			181

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

10	5084	X	5021	-0-	-63	-0-	4931	3	90	9	N	82	185	1			123
11	4950	X	4696	-0-	-254	-0-	4606	3	90	9	N	82					205
12	5642	X	4547	-0-	-1095	-0-	4449	3	98	9	N	89	178	1			116
01	5642	X	4445	-0-	-1197	-0-	4333	3	112	9	N	102	15	8			203
02	5096	X	3783	-0-	-1313	-0-	3683	3	100	9	N	91	184	1			110
03	5022	X	4110	-0-	-912	-0-	4015	3	95	9	N	86					196

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

10	7713	X	7713	-0-	-0-	-0-	7599	3	114	9	N	104					163
11	7440	X	7287	-0-	-153	-0-	7169	3	118	9	N	107	182	1	5	8	83
12	7688	X	7192	-0-	-496	-0-	7072	3	120	9	N	109	1	8			191
01	7688	X	7046	-0-	-642	-0-	6923	3	123	9	N	112	182	1	3	8	118
02	6944	X	6334	-0-	-610	-0-	6224	3	110	9	N	100					218
03	7688	X	6959	-0-	-729	-0-	6846	3	113	9	N	103	184	1			137

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

10	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

10	8525	X	6040	-0-	-2485	-0-	5988	3	52	9	N	47	177	1				184
11	8250	X	6352	-0-	-1898	-0-	6295	3	57	9	N	52	181	1	2	8		53
12	8525	X	6386	-0-	-2139	-0-	6233	3	153	9	N	139	1	8				191
01	8277	X	6810	-0-	-1467	-0-	6746	3	64	9	N	58	175	1	2	8		72
02	5820	X	5820	-0-	-0-	-0-	5690	3	130	9	N	118						190
*03	5155	X	5155	-0-	-0-	-0-	5091	3	64	9	N	58	174	1				74

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

10	930	N	927	-0-	-3	-0-	877	3	50	9	N	45				141
11	930	N	759	-0-	-171	-0-	755	3	4	9	N	4				145
12	930	N	907	-0-	-23	-0-	907	3			N	-0-				145
01	930	N	855	-0-	-75	-0-	852	3	3	9	N	3				148
02	812	N	613	-0-	-199	-0-	605	3	8	9	N	7				155
03	899	N	800	-0-	-99	-0-	791	3	9	9	N	8				163

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701

VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047 X	4047	-0-	-0-	-0-	310	1	3685	2	N	47					274
						52	9									
11	4645 X	4645	-0-	-0-	-0-	300	1	4298	2	N	43					317
						47	9									
12	5627 X	5627	-0-	-0-	-0-	310	1	5200	2	N	106					423
						117	9									
01	6031 X	6031	-0-	-0-	-0-	310	1	5633	2	N	80	191	1			312
						88	9									
02	3298 X	3298	-0-	-0-	-0-	280	1	2988	2	N	27					339
						30	9									
*03	6053 X	6053	-0-	-0-	-0-	310	1	5635	2	N	98	186	1			251
						108	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

10	10323 X	6755	-0-	-3568	-0-	465	1	6096	2	Y	176	180	1			354
						194	9									
11	7140 X	4120	-0-	-3020	-0-	405	1	3539	2	Y	160					514
						176	9									
12	7378 X	1898	-0-	-5480	-0-	180	1	1650	2	Y	62					576
						68	9									
01	7254 X	4356	-0-	-2898	-0-	330	1	3909	2	Y	106	181	1			501
						117	9									
02	6552 X	5203	-0-	-1349	-0-	375	1	4624	2	Y	185	365	1			321
						204	9									
*03	15345 X	15345	-0-	-0-	-0-	465	1	14362	2	Y	471	362	1			430
						518	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

10	13826 X	12235	-0-	-1591	-0-	12044	2	191	9	N	174					431
11	13290 X	10702	-0-	-2588	-0-	10457	2	245	9	N	223	193	1			461
12	13454 X	9033	-0-	-4421	-0-	8890	2	143	9	N	130	379	1			212
01	13454 X	13252	-0-	-202	-0-	13045	2	207	9	N	188	186	1			214
02	11060 X	10994	-0-	-66	-0-	10767	2	227	9	N	206	190	1			230
03	12245 X	11267	-0-	-978	-0-	11047	2	220	9	N	200	178	1			252

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

10	12245 X	12086	-0-	-159	-0-	620	1	11331	2	N	123					205
						135	9									
11	11850 X	10821	-0-	-1029	-0-	600	1	10107	2	N	104					309
						114	9									
12	11780 X	10321	-0-	-1459	-0-	620	1	9581	2	N	109	184	1			234
						120	9									
01	12090 X	7862	-0-	-4228	-0-	620	1	7174	2	N	62	186	1			110
						68	9									
02	10920 X	7978	-0-	-2942	-0-	540	1	7353	2	N	77					187
						85	9									
*03	21663 X	21663	-0-	-0-	-0-	620	1	20600	2	N	403	375	1			215
						443	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6296	-0-	-1888	-0-	600	1	5635	2	N	55					370
							61	9									
11	7920	X	3566	-0-	-4354	-0-	320	1	3187	2	N	54	2	8			422
							59	9									
12	8326	X	8326	-0-	-0-	-0-	340	1	7851	2	N	123	381	1			164
							135	9									
01	10972	X	10972	-0-	-0-	-0-	620	1	10192	2	N	145					309
							160	9									
02	8657	X	8657	-0-	-0-	-0-	560	1	7962	2	N	123	178	1			254
							135	9									
03	8339	X	7460	-0-	-879	-0-	620	1	6738	2	N	93	177	1			170
							102	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

10	6975	X	5476	-0-	-1499	-0-	310	1	5105	2	N	55	180	1			119
							61	9									
11	6750	X	5169	-0-	-1581	-0-	290	1	4847	2	N	29					148
							32	9									
12	6975	X	5726	-0-	-1249	-0-	300	1	5380	2	N	42					190
							46	9									
01	6448	X	5401	-0-	-1047	-0-	310	1	5052	2	N	35					225
							39	9									
02	5488	X	5262	-0-	-226	-0-	280	1	4940	2	N	38	181	1			82
							42	9									
*03	6183	X	6183	-0-	-0-	-0-	310	1	5807	2	N	60					142
							66	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

10	9889	X	7575	-0-	-2314	-0-	465	1	7046	2	N	58					192
							64	9									
11	9570	X	5951	-0-	-3619	-0-	450	1	5443	2	N	53					245
							58	9									
12	8494	X	2788	-0-	-5706	-0-	270	1	2497	2	N	19					264
							21	9									
01	8494	X	2206	-0-	-6288	-0-	210	1	1977	2	N	17					281
							19	9									
02	7196	X	1970	-0-	-5226	-0-	225	1	1735	2	N	9	183	1			107
							10	9									
03	7564	X	884	-0-	-6680	-0-	105	1	773	2	N	5					112
							6	9									

VANGUARD OPERATING, LLC 881585
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

10	2077	X	1072	-0-	-1005	-0-	1072	3			Y	-0-					-0-
11	2010	X	1017	-0-	-993	-0-	1017	3			Y	-0-					-0-
12	1085	X	850	-0-	-235	-0-	850	3			Y	-0-					-0-
01	1085	X	788	-0-	-297	-0-	788	3			Y	-0-					-0-
02	DLQ	G-10	683	-0-	683	683	683	3			Y	-0-					-0-
03	DLQ	G-10	695	-0-	695	1378	695	3			Y	-0-					-0-

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

10	2179	X	2179	-0-	-0-	-0-	2179	3			N	-0-					167
11	2844	X	2844	-0-	-0-	-0-	2844	3			N	-0-					167
12	4342	X	4342	-0-	-0-	-0-	4342	3			N	-0-					167
01	4026	X	4026	-0-	-0-	-0-	4001	3	25	9	N	23					190
02	3299	X	3299	-0-	-0-	-0-	3277	3	22	9	N	20	168	1			42
03	4340	X	3345	-0-	-995	-0-	3345	3			N	-0-					42

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794 N	2794	-0-	-0-	-0-	2794	3			Y	-0-					114
11	2670 N	2654	-0-	-16	-0-	2654	3			Y	-0-					114
12	2699 N	2699	-0-	-0-	-0-	2638	3	61	9	Y	55					169
01	2790 N	2526	-0-	-264	-0-	2526	3			Y	-0-					169
02	DLQ G-10	2209	-0-	2209	2209	2203	3	6	9	Y	5					174
03	DLQ G-10	2550	-0-	2550	4759	2489	3	61	9	Y	55	180	1			49

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

10	4061 X	3890	-0-	-171	-0-	3890	3			N	-0-					138
11	4290 X	2266	-0-	-2024	-0-	2262	3	4	9	N	4	2	8			140
12	4433 X	3111	-0-	-1322	-0-	3111	3			N	-0-					140
01	4433 X	2975	-0-	-1458	-0-	2975	3			N	-0-					140
02	3500 X	1833	-0-	-1667	-0-	1833	3			N	-0-					140
03	3875 X	2665	-0-	-1210	-0-	2665	3			N	-0-					140

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

*07	3866 X	3866	-0-	-0-	-0-	3866	3			N	-0-					206
*08	3906 X	3107	-0-	-799	-0-	3107	3			N	-0-	174	1			32
*09	3780 X	3640	-0-	-140	-0-	3640	3			N	-0-					32
*10	3926 X	3926	-0-	-0-	-0-	3926	3			N	-0-					32
*11	3750 X	3726	-0-	-24	-0-	3726	3			N	-0-					32
*12	3875 X	3203	-0-	-672	-0-	3194	3	9	9	N	8					40
*01	3968 X	3493	-0-	-475	-0-	3493	3			N	-0-					40
*02	4032 X	2942	-0-	-1090	-0-	2942	3			N	-0-					40
03	3968 X	NO RPT	-0-	-3968	-0-					N	NO RPT					40

K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

10	15841 X	12639	-0-	-3202	-0-	2441	1	9944	2	N	231	182	1			418
						254	9									
11	16027 X	16027	-0-	-0-	-0-	3030	1	12718	2	N	254	353	1			319
						279	9									
12	14066 X	14066	-0-	-0-	-0-	2908	1	10871	2	N	261					580
						287	9									
01	15124 X	15124	-0-	-0-	-0-	2879	1	11933	2	N	284	359	1			505
						312	9									
02	13655 X	13655	-0-	-0-	-0-	2731	1	10678	2	N	224	358	1			371
						246	9									
03	12958 X	11557	-0-	-1401	-0-	2668	1	8619	2	N	245	185	1			431
						270	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

10	553	N	1888	-0-	1335	B	-0-	1867	2	21	9	N	19	181
11	2070	N	1763	-0-	-307	B	-0-	1763	2			N	-0-	181
12	2480	N	2090	-0-	-390	B	-0-	1945	2	145	9	N	132	313
01	1891	N	1659	-0-	-232	B	-0-	1635	2	24	9	N	22 191 1	144
02	1739	N	1739	-0-	-0-	B	-0-	1724	2	15	9	N	14	158
*03	2106	N	2106	-0-	-0-	B	-0-	2051	2	55	9	N	50	208

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

10	14B2 EXT	-0-	-0-	-0- B	-61	N	-0-		40
11	14B2 EXT	NO RPT	-0-	-0- B	-61	N	NO RPT		40
12	14B2 EXT	NO RPT	-0-	-0- B	-61	N	NO RPT		40
01	14B2 EXT	NO RPT	-0-	-0- B	-61	N	NO RPT		40
02	14B2 EXT	NO RPT	-0-	-0- B	-61	N	NO RPT		40
03	14B2 EXT	NO RPT	-0-	-0- B	-61	N	NO RPT		40

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2291	-0-	2291	5730	533	1	1741	2	N	15					190
						17	9									
11	DLQ G-10	719	-0-	719	6449	200	1	513	2	N	5					195
						6	9									
12	DLQ G-10	-0-	-0-	-0-	6449					N	-0-					195
01	6449 X	-0-	-0-	-6449	-0-					N	-0-					195
02	2436 X	-0-	-0-	-2436	-0-					N	-0-					195
03	2294 X	-0-	-0-	-2294	-0-					N	-0-					195

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

10	2976 X	2	-0-	-2974	-0-	2	3			N	-0-					79
11	2670 X	-0-	-0-	-2670	-0-					N	-0-					79
12	1612 X	-0-	-0-	-1612	-0-					N	-0-					79
01	1612 X	-0-	-0-	-1612	-0-					N	-0-					79
02	1456 X	-0-	-0-	-1456	-0-					N	-0-					79
03	2 X	-0-	-0-	-2	-0-					N	-0-					79

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2017 - P/A 02/28/17

WEBER (GIBBS-MIOCENE) 95696 125 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
GIBBS GAS UNIT WELL #: 1 RRCID -> 139809 COMPL. DATE 10/23/1990 TOTAL DEPTH 4159 PERF. 1094 - 1100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2016 - P/A 12/16/16

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945		2728	-0-	-217	-0-	2614	2	114	9	N	104	188	1			142
11	2520	N	2326	-0-	-194	-0-	2218	2	108	9	N	98					240
12	2290	N	2290	-0-	-0-	-0-	2181	2	109	9	N	99	181	1			158
01	2728	N	2362	-0-	-366	-0-	2251	2	111	9	N	101					259
02	2712	N	2712	-0-	-0-	-0-	2607	2	105	9	N	95	189	1			165
*03	2455	N	2455	-0-	-0-	-0-	2353	2	102	9	N	93	178	1			80

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263 N	2008	-0-	-255	-0-	1993	2	15	9	N	14	152	1			20
11	2140 N	2140	-0-	-0-	-0-	2108	2	32	9	N	29					49
12	1922 N	1893	-0-	-29	-0-	1872	2	21	9	N	19					68
01	3100 N	3326	-0-	226	226	3294	2	32	9	N	29					97
02	2254 N	2028	-0-	-226	-0-	1991	2	37	9	N	34					131
*03	2236 N	2236	-0-	-0-	-0-	2192	2	44	9	N	40	148	1			23

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					74
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-	74	1			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

10	14051 X	4491	-0-	-9560	-0-	4441	2	50	9	Y	45					159
11	4139 X	4139	-0-	-0-	-0-	4054	2	85	9	Y	77	188	1			48
12	5301 X	4344	-0-	-957	-0-	4278	2	66	9	Y	60					108
01	5218 X	5218	-0-	-0-	-0-	4983	2	235	9	Y	214	142	1			180
02	4592 X	3846	-0-	-746	-0-	3772	2	74	9	Y	67					247
03	4495 X	4252	-0-	-243	-0-	4177	2	75	9	Y	68	186	1			129

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

10	7729 X	2693	-0-	-5036	-0-	2643	2	50	9	Y	45					139
11	2446 X	2446	-0-	-0-	-0-	2378	2	68	9	Y	62					201
12	3131 X	2185	-0-	-946	-0-	2142	2	43	9	Y	39	180	1			60
01	3131 X	1957	-0-	-1174	-0-	1884	2	73	9	Y	66	44	1			82
02	2740 X	2740	-0-	-0-	-0-	2644	2	96	9	Y	87	60	1			109
03	2697 X	2171	-0-	-526	-0-	2152	2	19	9	Y	17					126

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

10	9995 X	3344	-0-	-6651	-0-	3303	2	41	9	N	37					125
11	3154 X	3154	-0-	-0-	-0-	3069	2	85	9	N	77					202
12	3689 X	2962	-0-	-727	-0-	2938	2	24	9	N	22					224
01	3441 X	3014	-0-	-427	-0-	2953	2	61	9	N	55					279
02	3024 X	2771	-0-	-253	-0-	2740	2	31	9	N	28					307
03	3348 X	2980	-0-	-368	-0-	2934	2	46	9	N	42					349

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276 N	276	-0-	-0-	-0-	31	1	233	2	N	11					178
						12	9									
11	273 N	273	-0-	-0-	-0-	29	1	240	2	N	4					182
						4	9									
12	293 N	293	-0-	-0-	-0-	31	1	248	2	N	13					195
						14	9									
01	286 N	286	-0-	-0-	-0-	31	1	245	2	N	9					204
						10	9									
02	313 N	313	-0-	-0-	-0-	28	1	220	2	N	59					263
						65	9									
03	279 N	233	-0-	-46	-0-	29	1	192	2	N	11					274
						12	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

10	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

10	1333 X	671	-0-	-662	-0-	87	1	584	2	N	-0-					15
11	1290 X	638	-0-	-652	-0-	82	1	556	2	N	-0-					15
12	1333 X	1074	-0-	-259	-0-	198	1	876	2	N	-0-					15
01	1333 X	1039	-0-	-294	-0-	254	1	785	2	N	-0-					15
*02	1289 X	1289	-0-	-0-	-0-	211	1	869	2	N	190	180	1			25
						209	9									
*03	1310 X	1310	-0-	-0-	-0-	137	1	1066	2	N	97					122
						107	9									

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					58
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					58
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	41	1			17
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5943	-0-	-1218	-0-	5825	2	118	9	N	107					294
11	6420	X	5329	-0-	-1091	-0-	5221	2	108	9	N	98	190	1			202
12	6386	X	4794	-0-	-1592	-0-	4669	2	125	9	N	114	185	1			131
01	6386	X	4824	-0-	-1562	-0-	4723	2	101	9	N	92					223
02	5544	X	4370	-0-	-1174	-0-	4186	2	184	9	N	167					390
03	5952	X	5303	-0-	-649	-0-	5186	2	117	9	N	106	185	1			311

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8711	#	-0-	-0-	-8711	-0-					N	-0-					-0-
01	8115	R	8115	-0-	-0-	-0-	8115	2			N	-0-					-0-
02	7940	R	7940	-0-	-0-	-0-	7940	2			N	-0-					-0-
*03	7740	R	7740	-0-	-0-	-0-	7740	2			N	-0-					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

```
-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH ( LULING)                 95850 288   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  RODEL OIL & GAS COMPANY                  723575
    DOHMANN GAS UNIT                 WELL #:    4    RRCID -> 126748  COMPL. DATE 01/05/1988  TOTAL DEPTH  8500 PERF. 8121 -  8131
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 H15 VIOL     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/2016

-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH (WILCOX)                  95850 392   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  EVEREST RESOURCE COMPANY                 252057
    PREWITT, DONALD F. ET. UX.       WELL #:    1    RRCID -> 150036  COMPL. DATE 04/08/1994  TOTAL DEPTH 14800 PERF.12345 - 12420
-----------------------------------------------------------------------------------------------------------------------------------
 10     1240 #       578     -0-        -662          -0-         576  2        2  9    N         2                                54
 11      900 #       338     -0-        -562          -0-         337  2        1  9    N         1                                55
 12      874 R       874     -0-        -0-           -0-         870  2        4  9    N         4                                59
 01     1161 R      1161     -0-        -0-           -0-        1160  2        1  9    N         1                                60
 02      975 R       975     -0-        -0-           -0-         962  2       13  9    N        12                                72
*03      951 R       951     -0-        -0-           -0-         934  2       17  9    N        15                                87

-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH (WILCOX 9150)             95850 408   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  MIDSTATES CORPORATION                    566101
    PITTMAN                          WELL #:   1A    RRCID -> 135289  COMPL. DATE 08/17/1989  TOTAL DEPTH  9132 PERF. 9055 -  9063
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                66

-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH ( YEGUA 5000)             95850 544   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  BRITANCO, L.L.C.                         093620
    HEARD                            WELL #:    1    RRCID -> 114897  COMPL. DATE 12/15/1984  TOTAL DEPTH 14649 PERF. 5071 -  5092
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH (2100)                    95850 736   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  NELSON, JAMES L.                         604295
    DOHMANN, A. C.                   WELL #:    1    RRCID -> 176356  COMPL. DATE 01/24/2000  TOTAL DEPTH  8300 PERF. 2169 -  2172
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
WEESATCHE, SOUTH (2200)                    95850 800   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  SUPERIOR OIL & GAS INVT, L.L.C.          830325
    FROMME, A A                      WELL #:    2    RRCID -> 160514  COMPL. DATE 09/19/1996  TOTAL DEPTH  5183 PERF. 2311 -  2313
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

10	DLQ G-10	-0-	-0-	-0-	6264					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	6264					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	6264					N	-0-					-0-
01	7730	7730	-0-	-0-	6264	7730	2			N	-0-					-0-
02	7420	7420	-0-	-0-	6264	7420	2			N	-0-					-0-
*03	6510	7120	-0-	610	6874	7120	2			N	-0-					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

10	403 X	362	-0-	-41	-0-	241	1	121	9	N	110	151	1			39
11	390 X	384	-0-	-6	-0-	241	1	143	9	N	130	159	1			10
12	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	162	1			8
01	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	140	1			28
*02	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160					188
*03	417 X	417	-0-	-0-	-0-	241	1	176	9	N	160	199	1			149

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

10	558 N	529	-0-	-29	-0-	310	1	219	9	N	199	176	1			189
11	512 N	512	-0-	-0-	-0-	300	1	212	9	N	193	178	1			204
12	527 N	521	-0-	-6	-0-	310	1	211	9	N	192	184	1			212
01	527 N	496	-0-	-31	-0-	280	1	216	9	N	196	359	1			49
02	476 N	440	-0-	-36	-0-	250	1	190	9	N	173					222
03	527 N	518	-0-	-9	-0-	300	1	218	9	N	198	359	1			61

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399 N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-
11	360 N	349	-0-	-11	-0-	29	1	320	2	N	-0-					-0-
12	434 N	382	-0-	-52	-0-	30	1	352	2	N	-0-					-0-
01	403 N	362	-0-	-41	-0-	30	1	332	2	N	-0-					-0-
02	336 N	331	-0-	-5	-0-	27	1	304	2	N	-0-					-0-
*03	374 N	374	-0-	-0-	-0-	28	1	346	2	N	-0-					-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

10	6610 X	6610	-0-	-0-	-0-	697	1	5881	2	Y	29					143
						32	9									
11	7276 X	7276	-0-	-0-	-0-	810	1	6438	2	Y	25					168
						28	9									
12	7147 X	7147	-0-	-0-	-0-	702	1	6399	2	Y	42					210
						46	9									
01	7588 X	7588	-0-	-0-	-0-	501	1	7030	2	Y	52					262
						57	9									
02	7458 X	7458	-0-	-0-	-0-	542	1	6846	2	Y	64	172	1			154
						70	9									
*03	8040 X	8040	-0-	-0-	-0-	666	1	7321	2	Y	48					202
						53	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

10	1829 #	1077	-0-	-752	-0-	113	1	953	2	Y	10					84
						11	9									
11	1590 #	-0-	-0-	-1590	-0-					Y	-0-					84
12	1643 #	-0-	-0-	-1643	-0-					Y	-0-					84
01	3350 R	3350	-0-	-0-	-0-	220	1	3096	2	Y	31					115
						34	9									
02	1981 R	1981	-0-	-0-	-0-	144	1	1820	2	Y	15					130
						17	9									
*03	1747 R	1747	-0-	-0-	-0-	144	1	1581	2	Y	20					150
						22	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102 R	102	-0-	-0-	-0-	102	2		N	-0-			100
11	102 R	102	-0-	-0-	-0-	102	2		N	-0-			100
12	102 R	102	-0-	-0-	-0-	102	2		N	-0-			100
01	102 R	102	-0-	-0-	-0-	102	2		N	-0-			100
*02	102 R	102	-0-	-0-	-0-	102	2		N	-0-			100
03	93 #	-0-	-0-	-93	-0-				N	-0-			100

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

10	0 N	-0-	-0-	-0-	-0-				N	-0-			66
11	0 N	-0-	-0-	-0-	-0-				N	-0-			66
12	0 N	-0-	-0-	-0-	-0-				N	-0-			66
01	0 N	-0-	-0-	-0-	-0-				N	-0-			66
02	0 N	-0-	-0-	-0-	-0-				N	-0-			66
03	0 N	-0-	-0-	-0-	-0-				N	-0-			66

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

10	0 X	-0-	-0-	-0-	-0-				N	-0-			141
11	0 X	-0-	-0-	-0-	-0-				N	-0-			141
12	0 X	-0-	-0-	-0-	-0-				N	-0-			141
01	0 X	-0-	-0-	-0-	-0-				N	-0-			141
02	0 X	-0-	-0-	-0-	-0-				N	-0-			141
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			141

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

10	14B2 EXT	1196	-0-	1196	1196	1042	2	154	9	Y	140	130	1			10
11	14B2 EXT	755	-0-	755	1951	612	2	143	9	Y	130					140
12	14B2 EXT	2120	-0-	2120	4071	2109	2	11	9	Y	10	131	1			19
01	14B2 EXT	514	-0-	514	4585	502	2	12	9	Y	11					30
02	4654 X	69	-0-	-4585	-0-	55	2	14	9	Y	13					43
*03	66 X	66	-0-	-0-	-0-	55	2	11	9	Y	10					53

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

10	372 #	311	-0-	-61	-0-	31	1	280	2	N	-0-					-0-
11	390 #	289	-0-	-101	-0-	29	1	260	2	N	-0-					-0-
12	403 #	362	-0-	-41	-0-	31	1	331	2	N	-0-					-0-
01	403 #	325	-0-	-78	-0-	31	1	294	2	N	-0-					-0-
02	310 R	310	-0-	-0-	-0-	28	1	282	2	N	-0-					-0-
03	372 #	319	-0-	-53	-0-	29	1	290	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

10	60 N	60	-0-	-0-	-0-	8	1	52	2	N	-0-					-0-
11	60 N	60	-0-	-0-	-0-	8	1	52	2	N	-0-					-0-
12	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
01	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER RANCH (5700) 96110 710 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER, JOHN J., ETAL 907300
WELDER, J. J., -B- WELL #: 1 RRCID -> 004680 COMPL. DATE 02/28/1946 TOTAL DEPTH 5741 PERF. 5690 - 5710

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

10	102 N	102	-0-	-0-	-0-	102	2		N	-0-				68
11	102 N	102	-0-	-0-	-0-	102	2		N	-0-				68
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-				68
01	102 N	102	-0-	-0-	-0-	102	2		N	-0-				68
02	84 N	71	-0-	-13	-0-	71	2		N	-0-				68
*03	71 N	71	-0-	-0-	-0-	71	2		N	-0-				68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

10	239 N	239	-0-	-0-	-0-	237	2	2	9	N	2			72
11	236 N	236	-0-	-0-	-0-	235	2	1	9	N	1			73
12	248 N	-0-	-0-	-248	-0-					N	-0-			73
01	248 N	-0-	-0-	-248	-0-					N	-0-			73
02	224 N	-0-	-0-	-224	-0-					N	-0-			73
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESSENDORF (LULING) 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
WESSENDORF WELL #: 2 RRCID -> 195877 COMPL. DATE 03/09/2006 TOTAL DEPTH 6400 PERF. 3350 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

WESSENDORF WELL #: 4 L RRCID -> 199104 COMPL. DATE 09/12/2003 TOTAL DEPTH 6600 PERF. 6191 - 6194

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/12/2016 - PLUGGED 10/12/16

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH A WELL #: 446 RRCID -> 099700 COMPL. DATE 05/11/1982 TOTAL DEPTH 8501 PERF. 5677 - 5682

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2016 - P/A 12/17/16

WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 390 RRCID -> 141106 COMPL. DATE 02/29/1992 TOTAL DEPTH 5852 PERF. 4601 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

10	1085	-0-	-0-	-1085	-0-				N	-0-			-0-
11	1050	-0-	-0-	-1050	-0-				N	-0-			-0-
12	DELQ PR	429	-0-	429	429	429	2		N	-0-			-0-
01	1085	414	-0-	-671	-0-	414	2		N	-0-			-0-
02	980	305	-0-	-675	-0-	305	2		N	-0-			-0-
*03	262 R	262	-0-	-0-	-0-	262	2		N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47027 X	NO RPT	-0-	-47027	-0-			N	NO RPT			-0-
11	45510 X	NO RPT	-0-	-45510	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 519 RRCID -> 156873 COMPL. DATE 01/31/2002 TOTAL DEPTH 8601 PERF. 5666 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 212 RRCID -> 205852 COMPL. DATE 06/09/2004 TOTAL DEPTH 5781 PERF. 5738 - 5756

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/25/2016 - P/A 12/25/16

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

10	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	2147	-0-	-3960	-0-	77	1	863	2	N	1097	889	1			301
							1207	9									
11	5910	X	1676	-0-	-4234	-0-	57	1	600	2	N	926	897	1			330
							1019	9									
12	6107	X	1599	-0-	-4508	-0-	57	1	505	2	N	943	1215	1			58
							1037	9									
01	4929	X	2114	-0-	-2815	-0-	258	1	948	2	N	825	541	1			342
							908	9									
02	4284	X	1769	-0-	-2515	-0-	179	1	1153	2	N	397	538	1			201
							437	9									
03	2139	X	1882	-0-	-257	-0-	116	1	1304	2	N	420	533	1			88
							462	9									

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

10	899	X	253	-0-	-646	-0-	5	1	54	2	N	176	333	1			37
							194	9									
11	780	X	228	-0-	-552	-0-	15	1	155	2	N	53					90
							58	9									
12	465	X	267	-0-	-198	-0-	15	1	130	2	N	111	179	1			22
							122	9									
01	465	X	422	-0-	-43	-0-	69	1	254	2	N	90					112
							99	9									
02	787	X	787	-0-	-0-	-0-	24	1	155	2	N	553	538	1			127
							608	9									
*03	711	X	711	-0-	-0-	-0-	20	1	223	2	N	425	355	1			197
							468	9									

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

10	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
12	2294	X	1097	-0-	-1197	-0-	1097	2			N	-0-					-0-
01	2294	X	731	-0-	-1563	-0-	731	2			N	-0-					-0-
02	2072	X	755	-0-	-1317	-0-	755	2			N	-0-					-0-
03	1674	X	767	-0-	-907	-0-	767	2			N	-0-					-0-

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	31	-0-	31	31	1	1	30	9	Y	27	9	1			18
11	14B2 EXT	-0-	-0-	-0-	31					Y	-0-	18	1			-0-
12	14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	31 X	-0-	-0-	-31	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992 N	802	-0-	-190	-0-	773	1	29	9	Y	26	48	1			67
11	1098 N	1098	-0-	-0-	-0-	1062	1	36	9	Y	33	51	1			49
12	1169 N	1169	-0-	-0-	-0-	1129	1	40	9	Y	36	54	1			31
01	1026 N	1026	-0-	-0-	-0-	989	1	37	9	Y	34					65
02	1014 N	1014	-0-	-0-	-0-	1001	1	13	9	Y	12					77
*03	1125 N	1125	-0-	-0-	-0-	1116	1	9	9	Y	8					85

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030 X	3067	-0-	-963	-0-	500	1	2558	2	N	8					214
						9	9									
11	4573 X	4573	-0-	-0-	-0-	600	1	3973	2	N	-0-					214
12	4030 X	3744	-0-	-286	-0-	600	1	3144	2	N	-0-					214
01	4341 X	4341	-0-	-0-	-0-	200	1	4141	2	N	-0-					214
02	5198 X	5198	-0-	-0-	-0-	5198	2			N	-0-					214
*03	5562 X	5562	-0-	-0-	-0-	5562	2			N	-0-					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161

NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	224	-0-	-55	-0-	100	1	124	2	N	-0-					-0-
11	240	N	198	-0-	-42	-0-	100	1	98	2	N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

10	6665	X	6451	-0-	-214	-0-	650	1	5790	2	N	10					159
							11	9									
11	6450	X	3302	-0-	-3148	-0-	650	1	2651	2	N	1					160
							1	9									
12	6665	X	5377	-0-	-1288	-0-	2564	1	2813	2	N	-0-					160
01	6665	X	804	-0-	-5861	-0-	457	1	347	2	N	-0-					160
02	6020	X	2432	-0-	-3588	-0-	2432	2			N	-0-					160
03	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					160

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

10	0 W	NO RPT	-0-	-0-	15693			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	15693			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	15693			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	15693			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	15693			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	15693			N	NO RPT			-0-

WESTHOFF RANCH (5400) 96612 581 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PRODUCTION SERVICE OIL CORP. 681020
YOUNG, J. W. WELL #: 1 RRCID -> 004736 COMPL. DATE 06/17/1952 TOTAL DEPTH 6498 PERF. 5424 - 5434

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

WESTON (PETTUS) 96640 500 ASSOCIATED EXEMPT CNTY: LIVE OAK
VARI ENTERPRISES, INC. 882890
WESTON WELL #: 1 RRCID -> 061991 COMPL. DATE 03/28/1975 TOTAL DEPTH 4550 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/2016

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (6300) 97722 500 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SUNRAY MID-CONTINENT OIL CO. 829640
ANDERSON, W. S. WELL #: 1 RRCID -> 004744 COMPL. DATE 01/09/1954 TOTAL DEPTH 7025 PERF. 6304 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 12/05/2013 TOTAL DEPTH 8709 PERF. 7656 - 7676

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITTE (FRIO 6600) 98304 165 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BANKHEAD, A. J. 048405
BANKHEAD, A. J. FEE WELL #: 1 RRCID -> 004765 COMPL. DATE 02/20/1960 TOTAL DEPTH N/A PERF. 6641 - 6644

10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/2016

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

10	0 #	-0-	-0-	-0-	-0-				N	-0-			117
11	0 #	-0-	-0-	-0-	-0-				N	-0-			117
12	0 #	-0-	-0-	-0-	-0-				N	-0-			117
01	0 #	-0-	-0-	-0-	-0-				N	-0-			117
02	0 #	-0-	-0-	-0-	-0-				N	-0-			117
03	0 #	-0-	-0-	-0-	-0-				N	-0-			117

WOLFSDORF (MIOCENE 1225) 98430 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EXPRESS OIL CO. 257068
ENGLAND WELL #: 1 RRCID -> 199923 COMPL. DATE 03/14/2002 TOTAL DEPTH 2060 PERF. 1226 - 1240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - P/A 11/22/16

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

10	3534	3378	-0-	-156	-0-	660	1	2718	2	N	-0-			80
11	4414	4414	-0-	-0-	-0-	667	1	3747	2	N	-0-			80
12	3804	3804	-0-	-0-	-0-	713	1	3091	2	N	-0-			80
01	3441 #	2797	-0-	-644	-0-	594	1	2203	2	N	-0-			80
02	3192	1375	-0-	-1817	-0-	598	1	777	2	N	-0-			80
03	3534	108	-0-	-3426	-0-	48	1	60	2	N	-0-			80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2017 - PLUGGED 03/27/17

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

10	7123	7123	-0-	-0-	-0-	290	1	6833	2	N	-0-			-0-
11	5065	5065	-0-	-0-	-0-	225	1	4840	2	N	-0-			-0-
12	5100	5100	-0-	-0-	-0-	234	1	4866	2	N	-0-			-0-
01	4094 R	4094	-0-	-0-	-0-	240	1	3854	2	N	-0-			-0-
02	5740	5258	-0-	-482	-0-	324	1	4934	2	N	-0-			-0-
03	6355	3660	-0-	-2695	-0-	174	1	3486	2	N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7877 R	7877	-0-	-0-	-0-	330	1	7547	2	N	-0-			-0-
11	5970 #	5364	-0-	-606	-0-	250	1	5114	2	N	-0-			-0-
12	6169 #	6036	-0-	-133	-0-	270	1	5766	2	N	-0-			-0-
01	7874 #	6249	-0-	-1625	-0-	390	1	5859	2	N	-0-			-0-
02	5040	3786	-0-	-1254	-0-	234	1	3552	2	N	-0-			-0-
03	5580	4203	-0-	-1377	-0-	210	1	3993	2	N	-0-			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3658 #	2972	-0-	-686	-0-	248	1	2724	2	N	-0-			-0-
11	3565 R	3565	-0-	-0-	-0-	217	1	3348	2	N	-0-			-0-
12	3658 #	2762	-0-	-896	-0-	217	1	2545	2	N	-0-			-0-
01	3131 #	2819	-0-	-312	-0-	216	1	2603	2	N	-0-			-0-
02	3332 #	910	-0-	-2422	-0-	140	1	770	2	N	-0-			-0-
03	3689 #	1376	-0-	-2313	-0-	434	1	942	2	N	-0-			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6220	6220	-0-	-0-	-0-	270	1	5909	2	N	37			379
						41	9							
11	6065	6065	-0-	-0-	-0-	330	1	5699	2	N	33			412
						36	9							
12	6519	6519	-0-	-0-	-0-	308	1	6211	2	N	-0-			412
01	4495 #	4338	-0-	-157	-0-	270	1	4024	2	N	40			452
						44	9							
02	5600	4248	-0-	-1352	-0-	260	1	3947	2	N	37			489
						41	9							
03	6200	5032	-0-	-1168	-0-	279	1	4698	2	N	50			539
						55	9							

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2067	-0-	-33	3447	160	1	1496	2	Y	103	113	2			19
							298	3	113	9							
11	3000	N	1932	-0-	-1068	2379	148	1	1435	2	Y	85	79	2			25
							255	3	94	9							
12	3100	N	2090	-0-	-1010	1369	183	1	1557	2	Y	93	102	2			16
							248	3	102	9							
01	3100	N	2056	-0-	-1044	325	165	1	1503	2	Y	108	87	2			37
							269	3	119	9							
02	2100	N	1775	-0-	-325	-0-	138	1	1329	2	Y	83	98	2			22
							217	3	91	9							
*03	1967	N	1967	-0-	-0-	-0-	175	1	1431	2	Y	93	99	2			16
							259	3	102	9							

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6272	-0-	-176	-0-	508	1	4693	2	Y	66	78	2			12
							998	3	73	9							
11	6240	X	5902	-0-	-338	-0-	471	1	4482	2	Y	56	52	2			16
							887	3	62	9							
12	6864	X	6864	-0-	-0-	-0-	623	1	5235	2	Y	88	89	2			15
							909	3	97	9							
01	7110	X	7110	-0-	-0-	-0-	595	1	5344	2	Y	107	86	2			36
							1053	3	118	9							
02	6598	X	6598	-0-	-0-	-0-	533	1	5056	2	Y	88	101	2			23
							912	3	97	9							
*03	7270	X	7270	-0-	-0-	-0-	671	1	5401	2	Y	99	105	2			17
							1089	3	109	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9621	X	9621	-0-	-0-	-0-	782	1	7314	2	Y	62	74	2			11
							1457	3	68	9							
11	10180	X	10180	-0-	-0-	-0-	816	1	7793	2	Y	58	52	2			17
							1507	3	64	9							
12	9492	X	9492	-0-	-0-	-0-	862	1	7261	2	Y	119	115	2			21
							1238	3	131	9							
01	8886	X	8886	-0-	-0-	-0-	743	1	6705	2	Y	132	108	2			45
							1293	3	145	9							
02	8096	X	8096	-0-	-0-	-0-	654	1	6226	2	Y	106	123	2			28
							1099	3	117	9							
*03	8493	X	8493	-0-	-0-	-0-	784	1	6337	2	Y	113	122	2			19
							1248	3	124	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	4	1	40	2	Y	53	53	2			-0-
							6	3	58	9							
11	99	N	99	-0-	-0-	-0-	4	1	39	2	Y	46	46	2			-0-
							5	3	51	9							
12	93	N	54	-0-	-39	-0-	2	1	18	2	Y	29	29	2			-0-
							2	3	32	9							
01	93	N	64	-0-	-29	-0-	2	1	23	2	Y	33	33	2			-0-
							3	3	36	9							
02	84	N	40	-0-	-44	-0-	1	1	15	2	Y	20	20	2			-0-
							2	3	22	9							
03	62	N	23	-0-	-39	-0-	1	1	8	2	Y	12	12	2			-0-
							1	3	13	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	88	1	813	2	Y	-0-					-0-
							174	3									
11	1159	N	1159	-0-	-0-	-0-	94	1	894	2	Y	-0-					-0-
							171	3									
12	1023	N	999	-0-	-24	-0-	92	1	776	2	Y	-0-					-0-
							131	3									
01	1023	N	948	-0-	-75	-0-	81	1	728	2	Y	-0-					-0-
							139	3									
02	868	N	841	-0-	-27	-0-	69	1	657	2	Y	-0-					-0-
							115	3									
*03	1075	N	1075	-0-	-0-	-0-	101	1	815	2	Y	-0-					-0-
							159	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	218	2	2			Y	-0-					-0-
02	14B2	EXT	3	-0-	3	221	3	2			Y	-0-					-0-
03	14B2	EXT	3	-0-	3	224	2	2	1	3	Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
MELNAR, FRED ESTATE UNIT WELL #: 3 RRCID -> 107451 COMPL. DATE 09/20/1983 TOTAL DEPTH 14000 PERF.13435 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	419	-0-	-139	-0-	419	3			N	-0-					25
11	510	X	426	-0-	-84	-0-	396	3	30	9	N	27					52
*12	176	X	-0-	-0-	-176	-0-					N	1	53	1			-0-

PLUGGED AND ABANDONED_____ 12/12/2016 - P/A 12/12/16

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1300	-0-	-250	-0-	1300	3			N	-0-					18
11	1440	X	1343	-0-	-97	-0-	1343	3			N	-0-					18
12	1488	X	1339	-0-	-149	-0-	1339	3			N	-0-					18
01	1488	X	1279	-0-	-209	-0-	1279	3			N	-0-					18
02	1288	X	1144	-0-	-144	-0-	1144	3			N	-0-					18
03	1395	X	1025	-0-	-370	-0-	1025	3			N	-0-					18

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3693	-0-	-58	-0-	1140	1	2425	2	Y	116	97	1			112
							128	9									
11	3990	X	3330	-0-	-660	-0-	1058	1	2184	2	Y	80	112	1			80
							88	9									
12	4123	X	2285	-0-	-1838	-0-	1035	1	1198	2	Y	47	79	1			48
							52	9									
01	4123	X	2991	-0-	-1132	-0-	1075	1	1846	2	Y	64	56	1			56
							70	9									
*02	3657	X	3657	-0-	-0-	-0-	1060	1	2552	2	Y	41	58	1			39
							45	9									
03	3689	X	3164	-0-	-525	-0-	998	1	2113	2	Y	48	58	1			29
							53	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7060	X	7060	-0-	-0-	-0-	1009	1	5987	2	N	58	66	1			60
							64	9									
11	6604	X	6604	-0-	-0-	-0-	954	1	5586	2	N	58	57	1			61
							64	9									
12	6076	X	5668	-0-	-408	-0-	1036	1	4581	2	N	46	58	1			49
							51	9									
01	6325	X	6325	-0-	-0-	-0-	946	1	5307	2	N	65	56	1			58
							72	9									
02	5488	X	4959	-0-	-529	-0-	850	1	4065	2	N	40	58	1			40
							44	9									
03	6076	X	5576	-0-	-500	-0-	950	1	4573	2	N	48	58	1			30
							53	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3480	-0-	-829	-0-	316	1	3164	2	N	-0-	17	1			7
11	4560	X	3584	-0-	-976	-0-	326	1	3214	2	N	40	2	1			45
							44	9									
12	4712	X	2503	-0-	-2209	-0-	289	1	2162	2	N	47	42	1			50
							52	9									
01	4712	X	3510	-0-	-1202	-0-	333	1	3107	2	N	64	56	1			58
							70	9									
02	3500	X	2050	-0-	-1450	-0-	227	1	1778	2	N	41	58	1			41
							45	9									
03	3689	X	2124	-0-	-1565	-0-	246	1	1825	2	N	48	58	1			31
							53	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	2193	-0-	-247 B	7434	70	1	1759	2	N	126	150	2			23
						225	3	139	9							
11	2146	2483	-0-	337 B	7771	75	1	2006	2	N	160	136	2			47
						226	3	176	9							
12	2573	2207	-0-	-366 B	7405	52	1	1791	2	N	154	174	2			27
						195	3	169	9							
01	2356	2191	-0-	-165 B	7240	118	1	1672	2	N	177	144	2			60
						206	3	195	9							
02	2234	1953	-0-	-281 B	6959	107	1	1523	2	N	141	164	2			37
						168	3	155	9							
03/01 BALANCING DATE STATUS -> 6959																
*03	3100 N	2113	-0-	-987 B	5972	120	1	1632	2	N	155	166	2			26
						190	3	171	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

10	76 N	76	-0-	-0- B	-0-	3	1	73	3	N	-0-					42
11	120 N	66	-0-	-54 B	-0-	2	1	64	3	N	-0-					42
12	93 N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					42
01	83 N	83	-0-	-0- B	-0-	3	1	80	3	N	-0-					42
02	64 N	64	-0-	-0- B	-0-	2	1	62	3	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																
*03	105 N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					42

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

10	9875	7184	-0-	-2691 B	117388	310	1	6456	2	N	380	350	1			148
						418	9									
11	8684	5179	-0-	-3505 B	113883	300	1	4488	2	N	355	347	1			156
						391	9									
12	10412	5311	-0-	-5101 B	108782	310	1	4594	2	N	370	176	1			350
						407	9									
01	9534	4964	-0-	-4570 B	104212	310	1	4325	2	N	299	524	1			125
						329	9									
02	7041 N	4958	-0-	-2083 B	102129	280	1	4402	2	N	251	176	1			200
						276	9									
03/01 BALANCING DATE STATUS -> 102129																
03	0 N	5138	-0-	5138 B	107267	310	1	4520	2	N	280	358	1			122
						308	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

10	29880	27890	-0-	-1990 B	275791	26066	2	1824	9	N	1658	1629	1			232
11	26278	28089	-0-	1811 B	277602	26315	2	1774	9	N	1613	1638	1			207
12	31504	29322	-0-	-2182 B	275420	27697	2	1625	9	N	1477	1471	1			213
01	28847	26081	-0-	-2766 B	272654	24680	2	1401	9	N	1274	1272	1			215
02	23020	24882	-0-	1862 B	274516	23432	2	1450	9	N	1318	1274	1			259
03/01 BALANCING DATE STATUS -> 274516																
03	0	25744	-0-	25744 B	300260	24328	2	1416	9	N	1287	1450	1			96

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29794	28602	-0-	-1192 B	27334	26931	2	1671	9	N	1519	1583	1			232
11	26203	25692	-0-	-511 B	26823	24163	2	1529	9	N	1390	1449	1			173
12	31415	17833	-0-	-13582 B	13241	16672	2	1161	9	N	1055	1112	1			116
01	28765	526	-0-	-28239 B	-14998	281	2	245	9	N	223					339
02	27281	7299	-0-	-19982 B	-34980	170	1	6198	2	N	846	703	1			482
						931	9									
03/01 BALANCING DATE STATUS -> -34980																
03	0	19988	-0-	19988 B	-14992	310	1	18448	2	N	1118	1235	1			365
						1230	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BURKE, B. B. 108840
DORNAK, AUGUST WELL #: 2 RRCID -> 004787 COMPL. DATE 08/26/1957 TOTAL DEPTH 6015 PERF. 5803 - 5809

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

10	1023 N	1023	-0-	-0-	-0-	17	1	1006	2	N	-0-					67
11	164 N	164	-0-	-0-	-0-	5	1	159	2	N	-0-					67
12	1135 N	1135	-0-	-0-	-0-	1126	2	9	9	N	8					75
01	1515 N	1515	-0-	-0-	-0-	88	1	1412	2	N	14					89
						15	9									
*02	2505 N	2505	-0-	-0-	-0-	179	1	2319	2	N	6					95
						7	9									
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

10	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

10	2649 N	2649	-0-	-0-	-0-	231	1	1975	2	Y	-0-					-0-
						443	3									
11	2635 N	2635	-0-	-0-	-0-	266	1	1952	2	Y	-0-					-0-
						417	3									
12	2374 N	2374	-0-	-0-	-0-	200	1	1844	2	Y	-0-					-0-
						330	3									
01	2460 N	2460	-0-	-0-	-0-	204	1	1871	2	Y	-0-					-0-
						385	3									
02	2044 N	1981	-0-	-63	-0-	161	1	1531	2	Y	-0-					-0-
						289	3									
*03	2270 N	2270	-0-	-0-	-0-	184	1	1727	2	Y	-0-					-0-
						359	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

10	7006 X	6454	-0-	-552	-0-	559	1	4783	2	Y	36	43	2			7
						1072	3	40	9							
11	7110 X	6774	-0-	-336	-0-	681	1	5001	2	Y	27	26	2			8
						1062	3	30	9							
12	7347 X	5970	-0-	-1377	-0-	501	1	4616	2	Y	25	29	2			4
						825	3	28	9							
01	7347 X	4891	-0-	-2456	-0-	404	1	3700	2	Y	25	21	2			8
						759	3	28	9							
02	6328 X	4967	-0-	-1361	-0-	401	1	3821	2	Y	23	25	2			6
						720	3	25	9							
03	7006 X	5174	-0-	-1832	-0-	418	1	3916	2	Y	23	25	2			4
						815	3	25	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

10	4627 X	4627	-0-	-0-	-0-	401	1	3433	2	Y	26	30	2			5
						764	3	29	9							
11	5316 X	5316	-0-	-0-	-0-	533	1	3923	2	Y	27	24	2			8
						830	3	30	9							
12	4921 X	4921	-0-	-0-	-0-	412	1	3803	2	Y	27	30	2			5
						676	3	30	9							
01	4786 X	4786	-0-	-0-	-0-	395	1	3620	2	Y	30	25	2			10
						738	3	33	9							
02	4396 X	4368	-0-	-28	-0-	352	1	3354	2	Y	26	29	2			7
						633	3	29	9							
03	4867 X	4840	-0-	-27	-0-	390	1	3657	2	Y	28	30	2			5
						762	3	31	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1266	-0-	-67	-0-	110	1	946	2	Y	-0-					-0-
							210	3									
11	1434	N	1434	-0-	-0-	-0-	145	1	1064	2	Y	-0-					-0-
							225	3									
12	1342	N	1342	-0-	-0-	-0-	113	1	1044	2	Y	-0-					-0-
							185	3									
01	1335	N	1335	-0-	-0-	-0-	111	1	1017	2	Y	-0-					-0-
							207	3									
02	1182	N	1182	-0-	-0-	-0-	96	1	915	2	Y	-0-					-0-
							171	3									
*03	1296	N	1296	-0-	-0-	-0-	105	1	987	2	Y	-0-					-0-
							204	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

10	8950	X	8950	-0-	-0-	-0-	727	1	6649	2	Y	62	67	2			12
							1506	3	68	9							
11	8437	X	8437	-0-	-0-	-0-	676	1	6355	2	Y	57	52	2			17
							1343	3	63	9							
12	8122	X	5933	-0-	-2189	-0-	542	1	4516	2	Y	44	53	2			8
							827	3	48	9							
01	8835	X	7209	-0-	-1626	-0-	607	1	5406	2	Y	61	48	2			21
							1129	3	67	9							
02	7588	X	6660	-0-	-928	-0-	541	1	5087	2	Y	51	59	2			13
							976	3	56	9							
03	8401	X	6360	-0-	-2041	-0-	591	1	4701	2	Y	50	55	2			8
							1013	3	55	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

10	8587	X	7615	-0-	-972	-0-	259	1	6043	2	Y	18	20	2			3
							1293	3	20	9							
11	8160	X	6401	-0-	-1759	-0-	207	1	5161	2	Y	7	8	2			2
							1025	3	8	9							
12	8432	X	6645	-0-	-1787	-0-	171	1	5532	2	Y	7	8	2			1
							934	3	8	9							
01	8432	X	5507	-0-	-2925	-0-	324	1	4314	2	Y	7	6	2			2
							861	3	8	9							
02	8270	X	8270	-0-	-0-	-0-	492	1	6561	2	Y	9	9	2			2
							1207	3	10	9							
03	7626	X	5680	-0-	-1946	-0-	349	1	4423	2	Y	7	8	2			1
							900	3	8	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5569	-0-	-1034	-0-	189	1	4404	2	Y	15	19	2			3
							959	3	17	9							
11	6390	X	6341	-0-	-49	-0-	204	1	5092	2	Y	14	13	2			4
							1030	3	15	9							
12	7688	X	5392	-0-	-2296	-0-	138	1	4464	2	Y	23	23	2			4
							765	3	25	9							
01	7688	X	6203	-0-	-1485	-0-	364	1	4815	2	Y	30	24	2			10
							991	3	33	9							
02	6944	X	4595	-0-	-2349	-0-	272	1	3615	2	Y	20	25	2			5
							686	3	22	9							
03	6541	X	6332	-0-	-209	-0-	388	1	4884	2	Y	29	29	2			5
							1028	3	32	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	7535	-0-	-2044	-0-	654	1	5579	2	Y	27	33	2			5
							1272	3	30	9							
11	9058	X	9058	-0-	-0-	-0-	911	1	6668	2	Y	28	25	2			8
							1448	3	31	9							
12	8897	X	6484	-0-	-2413	-0-	544	1	5006	2	Y	23	27	2			4
							909	3	25	9							
01	8804	X	8106	-0-	-698	-0-	670	1	6123	2	Y	32	25	2			11
							1278	3	35	9							
02	8456	X	7872	-0-	-584	-0-	637	1	6045	2	Y	27	31	2			7
							1160	3	30	9							
03	9362	X	8713	-0-	-649	-0-	704	1	6606	2	Y	31	33	2			5
							1369	3	34	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8294	X	8294	-0-	-0-	-0-	679	1	6293	2	Y	-0-					-0-
							1322	3									
11	9690	X	6239	-0-	-3451	-0-	494	1	4689	2	Y	111	78	2			33
							934	3	122	9							
12	10013	X	4395	-0-	-5618	-0-	396	1	3326	2	Y	84	102	2			15
							581	3	92	9							
01	10013	X	4465	-0-	-5548	-0-	370	1	3326	2	Y	100	81	2			34
							659	3	110	9							
02	5768	X	4556	-0-	-1212	-0-	365	1	3463	2	Y	91	101	2			24
							628	3	100	9							
03	6386	X	5948	-0-	-438	-0-	545	1	4381	2	Y	121	124	2			21
							889	3	133	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	8017	-0-	-260	-0-	693	1	5925	2	Y	54	63	2			10
							1340	3	59	9							
11	8064	X	8064	-0-	-0-	-0-	809	1	5927	2	Y	48	44	2			14
							1275	3	53	9							
12	8060	X	8024	-0-	-36	-0-	671	1	6182	2	Y	52	57	2			9
							1114	3	57	9							
01	8060	X	8056	-0-	-4	-0-	663	1	6065	2	Y	66	52	2			23
							1255	3	73	9							
02	7277	X	7277	-0-	-0-	-0-	586	1	5583	2	Y	53	62	2			14
							1050	3	58	9							
*03	8124	X	8124	-0-	-0-	-0-	654	1	6131	2	Y	60	64	2			10
							1273	3	66	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5897	-0-	-520	-0-	474	1	4338	2	Y	95	111	2			18
							980	3	105	9							
11	6210	X	6147	-0-	-63	-0-	488	1	4594	2	Y	87	79	2			26
							969	3	96	9							
12	6417	X	6252	-0-	-165	-0-	567	1	502	2	Y	84	95	2			15
							5091	3	92	9							
01	6616	X	6616	-0-	-0-	-0-	553	1	4934	2	Y	104	83	2			36
							1015	3	114	9							
02	5585	X	5585	-0-	-0-	-0-	451	1	4248	2	Y	77	93	2			20
							801	3	85	9							
03	5890	X	5735	-0-	-155	-0-	529	1	4221	2	Y	83	89	2			14
							894	3	91	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5447	-0-	2347	7281	446	1	4121	2	Y	-0-					12
							880	3									
11	12153	X	4872	-0-	-7281	-0-	392	1	3728	2	Y	11	8	2			15
							740	3	12	9							
12	4278	X	4278	-0-	-0-	-0-	393	1	3291	2	Y	11	12	2			14
							582	3	12	9							
01	4097	X	4097	-0-	-0-	-0-	348	1	3121	2	Y	-0-	10	2			4
							628	3									
02	4032	X	3706	-0-	-326	-0-	303	1	2864	2	Y	10	11	2			3
							528	3	11	9							
03	4464	X	4060	-0-	-404	-0-	379	1	3041	2	Y	11	12	2			2
							628	3	12	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4365	X	4365	-0-	-0-	-0-	148	1	3445	2	Y	17	20	2			3
							753	3	19	9							
11	4800	X	4800	-0-	-0-	-0-	155	1	3855	2	Y	6	7	2			2
							783	3	7	9							
12	4392	X	4392	-0-	-0-	-0-	113	1	3645	2	Y	6	7	2			1
							627	3	7	9							
01	4295	X	4295	-0-	-0-	-0-	253	1	3347	2	Y	6	6	2			1
							688	3	7	9							
02	3977	X	3977	-0-	-0-	-0-	236	1	3139	2	Y	6	6	2			1
							595	3	7	9							
*03	4391	X	4391	-0-	-0-	-0-	270	1	3399	2	Y	7	7	2			1
							714	3	8	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13489	X	4587	-0-	-8902	-0-	359	1	3306	2	Y	185	213	2			34
							718	3	204	9							
11	4779	X	4779	-0-	-0-	-0-	373	1	3532	2	Y	145	136	2			43
							714	3	160	9							
12	4650	X	4516	-0-	-134	-0-	401	1	3358	2	Y	148	165	2			26
							594	3	163	9							
*01	4588	X	4381	-0-	-207	-0-	357	1	3197	2	Y	168	137	2			57
							642	3	185	9							
*02	4084	X	4084	-0-	-0-	-0-	323	1	3047	2	Y	139	160	2			36
							561	3	153	9							
*03	4525	X	4525	-0-	-0-	-0-	408	1	3269	2	Y	158	167	2			27
							674	3	174	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	22	1	523	2	Y	-0-					-0-
							111	3									
11	698	N	698	-0-	-0-	-0-	23	1	564	2	Y	-0-					-0-
							111	3									
12	651	N	649	-0-	-2	-0-	17	1	541	2	Y	-0-					-0-
							91	3									
01	651	N	624	-0-	-27	-0-	37	1	490	2	Y	-0-					-0-
							97	3									
02	550	N	550	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
							80	3									
03	465	N	456	-0-	-9	-0-	28	1	356	2	Y	-0-					-0-
							72	3									

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1204	-0-	-129	-0-	96	1	891	2	Y	32	35	2			6
							182	3	35	9							
11	1507	N	1507	-0-	-0-	-0-	122	1	1166	2	Y	-0-	6	2			-0-
							219	3									
12	1389	N	1389	-0-	-0-	-0-	128	1	1081	2	Y	-0-					-0-
							180	3									
01	3100	N	6020	-0-	2920	2920	480	1	4517	2	Y	341	341	2			-0-
							648	3	375	9							
02	2800	N	5166	-0-	2366	5286	378	1	3748	2	Y	505	505	2			-0-
							484	3	556	9							
*03	3100	N	45	-0-	-3055	2231	2	1	20	2	Y	18	18	2			-0-
							3	3	20	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1767	-0-	-2263	-0-	153	1	1310	2	Y	11	15	2			2
							292	3	12	9							
11	3395	X	3395	-0-	-0-	-0-	341	1	2503	2	Y	19	15	2			6
							530	3	21	9							
12	3536	X	3536	-0-	-0-	-0-	296	1	2731	2	Y	21	23	2			4
							486	3	23	9							
01	3548	X	3548	-0-	-0-	-0-	293	1	2683	2	Y	23	19	2			8
							547	3	25	9							
02	3002	X	3002	-0-	-0-	-0-	242	1	2309	2	Y	16	20	2			4
							433	3	18	9							
*03	3262	X	3262	-0-	-0-	-0-	263	1	2579	2	Y	19	20	2			3
							399	3	21	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3316	-0-	-125	-0-	266	1	2443	2	Y	58	66	2			11
							543	3	64	9							
11	3918	X	3918	-0-	-0-	-0-	311	1	2933	2	Y	61	54	2			18
							607	3	67	9							
12	3756	X	3756	-0-	-0-	-0-	340	1	2836	2	Y	58	66	2			10
							516	3	64	9							
01	3969	X	3969	-0-	-0-	-0-	331	1	2949	2	Y	71	57	2			24
							611	3	78	9							
02	3676	X	3676	-0-	-0-	-0-	296	1	2785	2	Y	59	68	2			15
							530	3	65	9							
03	4030	X	3604	-0-	-426	-0-	332	1	2642	2	Y	60	65	2			10
							564	3	66	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099 X	6773	-0-	-326	-0-	587	1	5012	2	Y	28	33	2			5
						1143	3	31	9							
11	7323 X	7323	-0-	-0-	-0-	736	1	5387	2	Y	27	24	2			8
						1170	3	30	9							
12	7099 X	6871	-0-	-228	-0-	576	1	5301	2	Y	28	31	2			5
						963	3	31	9							
01	7099 X	6719	-0-	-380	-0-	555	1	5073	2	Y	29	24	2			10
						1059	3	32	9							
02	6337 X	6337	-0-	-0-	-0-	512	1	4865	2	Y	24	28	2			6
						934	3	26	9							
*03	6968 X	6968	-0-	-0-	-0-	563	1	5248	2	Y	28	29	2			5
						1126	3	31	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519 N	1234	-0-	-285	-0-	42	1	985	2	Y	-0-					-0-
						207	3									
11	1470 N	1241	-0-	-229	-0-	40	1	1006	2	Y	-0-					-0-
						195	3									
12	3100 N	5972	-0-	2872	2872	152	1	5155	2	Y	69	69	2			-0-
						589	3	76	9							
01	3100 N	11724	-0-	8624	11496	665	1	9401	2	Y	405	405	2			-0-
						1212	3	446	9							
02	2800 N	9958	-0-	7158	18654	571	1	8084	2	Y	334	334	2			-0-
						936	3	367	9							
*03	28736 X	10082	-0-	-18654	-0-	597	1	8098	2	Y	358	358	2			-0-
						993	3	394	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2716 N	2716	-0-	-0-	-0-	92	1	2157	2	Y	18	23	2			3
						447	3	20	9							
11	2330 N	2330	-0-	-0-	-0-	75	1	1880	2	Y	14	13	2			4
						360	3	15	9							
12	2713 X	2713	-0-	-0-	-0-	69	1	2254	2	Y	18	19	2			3
						370	3	20	9							
01	2449 X	852	-0-	-1597	-0-	50	1	665	2	Y	4	6	2			1
						133	3	4	9							
02	3052 X	1837	-0-	-1215	-0-	109	1	1454	2	Y	5	5	2			1
						268	3	6	9							
*03	3598 X	3598	-0-	-0-	-0-	221	1	2795	2	Y	12	11	2			2
						569	3	13	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14553	X	5530	-0-	-9023	-0-	449	1	4132	2	Y	38	41	2			7
							907	3	42	9							
11	5137	X	5137	-0-	-0-	-0-	412	1	3895	2	Y	31	29	2			9
							796	3	34	9							
12	5161	X	5161	-0-	-0-	-0-	474	1	3964	2	Y	15	21	2			3
							706	3	17	9							
01	5518	X	4232	-0-	-1286	-0-	359	1	3208	2	Y	14	12	2			5
							650	3	15	9							
02	5346	X	5346	-0-	-0-	-0-	437	1	4126	2	Y	15	16	2			4
							766	3	17	9							
03	4154	X	3711	-0-	-443	-0-	347	1	2775	2	Y	11	13	2			2
							577	3	12	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

10	12214	X	9350	-0-	-2864	-0-	810	1	6930	2	Y	52	63	2			10
							1553	3	57	9							
11	12059	X	12059	-0-	-0-	-0-	1211	1	8889	2	Y	58	51	1			17
							1895	3	64	9							
12	10974	X	10797	-0-	-177	-0-	902	1	8313	2	Y	86	88	2			15
							1487	3	95	9							
01	10974	X	9518	-0-	-1456	-0-	783	1	7167	2	Y	89	74	2			30
							1470	3	98	9							
02	11256	X	9499	-0-	-1757	-0-	764	1	7275	2	Y	79	88	2			21
							1373	3	87	9							
03	12462	X	10723	-0-	-1739	-0-	862	1	8078	2	Y	90	96	2			15
							1684	3	99	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

10	2542	N	2500	-0-	-42	-0-	216	1	1846	2	Y	16	19	2			3
							420	3	18	9							
11	2664	N	2664	-0-	-0-	-0-	267	1	1956	2	Y	16	14	2			5
							423	3	18	9							
12	2573	N	2498	-0-	-75	-0-	209	1	1923	2	Y	16	18	2			3
							348	3	18	9							
01	2511	N	2068	-0-	-443	-0-	170	1	1557	2	Y	15	13	2			5
							324	3	17	9							
02	2240	N	1809	-0-	-431	-0-	146	1	1385	2	Y	12	14	2			3
							265	3	13	9							
*03	2696	N	2696	-0-	-0-	-0-	217	1	2029	2	Y	19	19	2			3
							429	3	21	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3286	-0-	-0-	-0-	263	1	2439	2	Y	69	74	2			13
							508	3	76	9							
11	3435	X	3435	-0-	-0-	-0-	271	1	2587	2	Y	67	60	2			20
							503	3	74	9							
12	2759	X	2468	-0-	-291	-0-	222	1	1869	2	Y	52	63	2			9
							320	3	57	9							
01	2921	X	2921	-0-	-0-	-0-	242	1	2178	2	Y	72	56	2			25
							422	3	79	9							
02	2722	X	2722	-0-	-0-	-0-	218	1	2071	2	Y	60	69	2			16
							367	3	66	9							
*03	3062	X	3062	-0-	-0-	-0-	280	1	2259	2	Y	69	73	2			12
							447	3	76	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2910	-0-	-1275	-0-	98	1	2279	2	Y	43	51	2			8
							486	3	47	9							
11	4146	X	4146	-0-	-0-	-0-	132	1	3298	2	Y	58	49	2			17
							652	3	64	9							
12	3658	X	3335	-0-	-323	-0-	84	1	2735	2	Y	51	59	2			9
							460	3	56	9							
01	3658	X	3449	-0-	-209	-0-	199	1	2645	2	Y	61	49	2			21
							538	3	67	9							
02	2831	X	2831	-0-	-0-	-0-	166	1	2202	2	Y	45	54	2			12
							413	3	50	9							
*03	4118	X	4118	-0-	-0-	-0-	249	1	3143	2	Y	66	67	2			11
							653	3	73	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7232	X	7232	-0-	-0-	-0-	584	1	5459	2	Y	92	106	2			17
							1088	3	101	9							
11	7515	X	7515	-0-	-0-	-0-	600	1	5781	2	Y	68	65	2			20
							1059	3	75	9							
12	6954	X	6954	-0-	-0-	-0-	633	1	5369	2	Y	68	76	2			12
							877	3	75	9							
01	6921	X	6921	-0-	-0-	-0-	581	1	5282	2	Y	79	64	2			27
							971	3	87	9							
02	6360	X	6360	-0-	-0-	-0-	515	1	4943	2	Y	65	75	2			17
							830	3	72	9							
*03	7072	X	7072	-0-	-0-	-0-	655	1	5341	2	Y	73	78	2			12
							996	3	80	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3181	X	3181	-0-	-0-	-0-	259	1	2371	2	Y	22	24	2			4
							527	3	24	9							
11	3101	X	3101	-0-	-0-	-0-	249	1	2346	2	Y	18	17	2			5
							486	3	20	9							
12	2934	X	2934	-0-	-0-	-0-	268	1	2241	2	Y	19	21	2			3
							404	3	21	9							
01	3209	X	3209	-0-	-0-	-0-	271	1	2416	2	Y	24	19	2			8
							496	3	26	9							
02	2673	X	2673	-0-	-0-	-0-	217	1	2050	2	Y	18	21	2			5
							386	3	20	9							
*03	2881	X	2881	-0-	-0-	-0-	268	1	2140	2	Y	19	21	2			3
							452	3	21	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	450	-0-	-1813	-0-	39	1	332	2	Y	5	6	2			1
							73	3	6	9							
11	2881	N	2881	-0-	-0-	-0-	291	1	2145	2	Y	-0-	1	2			-0-
							445	3									
12	3100	N	3748	-0-	648	648	316	1	2920	2	Y	-0-					-0-
							512	3									
01	3100	N	3218	-0-	118	766	267	1	2458	2	Y	-0-					-0-
							493	3									
02	2800	N	2649	-0-	-151	615	215	1	2056	2	Y	-0-					-0-
							378	3									
*03	3084	X	2469	-0-	-615	-0-	200	1	1886	2	Y	-0-					-0-
							383	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

10	3317	X	522	-0-	-2795	-0-	120	1	383	2	Y	17					39
							19	9									
11	3030	X	774	-0-	-2256	-0-	303	1	460	2	Y	10					49
							11	9									
12	3069	X	1053	-0-	-2016	-0-	342	1	693	2	Y	16	37	1			28
							18	9									
01	3007	X	459	-0-	-2548	-0-	183	1	261	2	Y	14					42
							15	9									
02	1680	X	484	-0-	-1196	-0-	243	1	229	2	Y	11					53
							12	9									
*03	1308	X	1308	-0-	-0-	-0-	564	1	729	2	Y	14	40	1			27
							15	9									

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

10	7533	X	4000	-0-	-3533	-0-	3911	2	89	9	Y	81	97	1			67
11	7290	X	1176	-0-	-6114	-0-	1109	2	67	9	Y	61	83	1			45
12	7161	X	3535	-0-	-3626	-0-	3451	2	84	9	Y	76					121
01	6634	X	1253	-0-	-5381	-0-	1166	2	87	9	Y	79	118	1			82
02	4592	X	2506	-0-	-2086	-0-	2422	2	84	9	Y	76	87	1			71
*03	6203	X	6203	-0-	-0-	-0-	6060	2	143	9	Y	130	109	1			92

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

10	1643	N	1643	-0-	-0-	-0-	387	1	1234	2	Y	20					52
							22	9									
11	690	N	67	-0-	-623	-0-	17	1	25	2	Y	23					75
							25	9									
12	217	N	121	-0-	-96	-0-	30	1	61	2	Y	27	57	1			45
							30	9									
01	744	N	169	-0-	-575	-0-	61	1	87	2	Y	19					64
							21	9									
02	1484	X	94	-0-	-1390	-0-	38	1	35	2	Y	19					83
							21	9									
03	1643	X	126	-0-	-1517	-0-	44	1	57	2	Y	23	63	1			43
							25	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

10	4619 X	2770	-0-	-1849	-0-	2744	2	26	9	Y	24	28	1			20
11	4470 X	1490	-0-	-2980	-0-	1456	2	34	9	Y	31	28	1			23
12	4185 X	3408	-0-	-777	-0-	3364	2	44	9	Y	40					63
01	3255 X	1477	-0-	-1778	-0-	1432	2	45	9	Y	41	61	1			43
02	2492 X	1816	-0-	-676	-0-	1772	2	44	9	Y	40	27	1			56
03	2759 X	1563	-0-	-1196	-0-	1515	2	48	9	Y	44	69	1			31

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

10	6138 X	3781	-0-	-2357	-0-	3729	2	52	9	Y	47	60	1			39
11	5220 X	3521	-0-	-1699	-0-	3419	2	102	9	Y	93	64	1			68
12	6195 X	6195	-0-	-0-	-0-	6062	2	133	9	Y	121					189
01	4960 X	3035	-0-	-1925	-0-	2897	2	138	9	Y	125	184	1			130
02	3892 X	3815	-0-	-77	-0-	3702	2	113	9	Y	103	65	1			168
03	3782 X	3578	-0-	-204	-0-	3516	2	62	9	Y	56	183	1			41

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

10	1705 N	833	-0-	-872	-0-	826	2	7	9	Y	6	6	1			5
11	1440 N	507	-0-	-933	-0-	498	2	9	9	Y	8	7	1			6
12	1118 N	1118	-0-	-0-	-0-	1108	2	10	9	Y	9					15
01	837 N	526	-0-	-311	-0-	516	2	10	9	Y	9	14	1			10
02	713 N	713	-0-	-0-	-0-	706	2	7	9	Y	6	11	1			5
*03	485 N	485	-0-	-0-	-0-	476	2	9	9	Y	8	7	1			6

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

10	5890 X	3739	-0-	-2151	-0-	887	1	2834	2	Y	16					37
						18	9									
11	5610 X	2551	-0-	-3059	-0-	1007	1	1531	2	Y	12					49
						13	9									
12	5797 X	3064	-0-	-2733	-0-	1006	1	2041	2	Y	15	37	1			27
						17	9									
01	5239 X	2668	-0-	-2571	-0-	1093	1	1560	2	Y	14					41
						15	9									
02	4732 X	1935	-0-	-2797	-0-	991	1	930	2	Y	13					54
						14	9									
03	3751 X	1845	-0-	-1906	-0-	797	1	1030	2	Y	16	41	1			29
						18	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2191	-0-	-1281	-0-	518	1	1655	2	Y	16					40
							18	9									
11	3360	X	1208	-0-	-2152	-0-	474	1	720	2	Y	13					53
							14	9									
12	3472	X	1450	-0-	-2022	-0-	473	1	960	2	Y	15	40	1			28
							17	9									
01	2542	X	1248	-0-	-1294	-0-	508	1	725	2	Y	14					42
							15	9									
02	1988	X	940	-0-	-1048	-0-	477	1	448	2	Y	14					56
							15	9									
03	2201	X	1008	-0-	-1193	-0-	432	1	558	2	Y	16	42	1			30
							18	9									

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	3100	N	13647	-0-	10547	10547	500	1	12844	2	N	275	188	1			144
							303	9									
01	3100	N	11074	-0-	7974	18521	520	1	10311	2	N	221	181	1			184
							243	9									
02	2800	N	11225	-0-	8425	26946	500	1	10497	2	N	207	344	1			47
							228	9									
*03	28075	X	1129	-0-	-26946	-0-	100	1	995	2	N	31					78
							34	9									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

10	25017	X	20234	-0-	-4783	-0-	868	1	19366	2	N	-0-					50
11	24210	X	21292	-0-	-2918	-0-	840	1	20424	2	N	25					75
							28	9									
12	25017	X	20540	-0-	-4477	-0-	700	1	19688	2	N	138	189	1			24
							152	9									
01	25017	X	18860	-0-	-6157	-0-	840	1	18007	2	N	12					36
							13	9									
02	18241	X	18241	-0-	-0-	-0-	784	1	17442	2	N	14					50
							15	9									
*03	19704	X	19704	-0-	-0-	-0-	868	1	18823	2	N	12					62
							13	9									

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

10	713	N	400	-0-	-313	-0-	17	1	383	3	N	-0-					124
11	570	N	344	-0-	-226	-0-	16	1	328	3	N	-0-					124
12	604	N	604	-0-	-0-	-0-	33	1	571	3	N	-0-					124
01	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					124
*02	308	N	-0-	-0-	-308	-0-					N	9					133
03	589	N	-0-	-0-	-589	-0-					N	-0-	102	1			31

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	847	-0-	-269	-0-	37	1	810	3	N	-0-					57
11	3000	N	3442	-0-	442	442	157	1	3285	3	N	-0-					57
12	1429	N	987	-0-	-442	-0-	53	1	930	3	N	4					61
							4	9									
01	1012	N	1012	-0-	-0-	-0-	45	1	961	3	N	5					66
							6	9									
02	2660	X	911	-0-	-1749	-0-	42	1	852	3	N	15					81
							17	9									
*03	3796	X	3796	-0-	-0-	-0-	250	1	3546	3	N	-0-					81

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

10	11333	X	3521	-0-	-7812	-0-	337	1	3184	3	N	-0-					-0-
11	2924	X	2924	-0-	-0-	-0-	304	1	2620	3	N	-0-					-0-
12	4836	X	3215	-0-	-1621	-0-	346	1	2869	3	N	-0-					-0-
01	4216	X	3664	-0-	-552	-0-	343	1	3321	3	N	-0-					-0-
02	3360	X	2254	-0-	-1106	-0-	255	1	1999	3	N	-0-					-0-
03	3534	X	1957	-0-	-1577	-0-	289	1	1668	3	N	-0-					-0-

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

10	9490	X	3196	-0-	-6294	-0-	138	1	3058	3	N	-0-					28
11	4024	X	4024	-0-	-0-	-0-	183	1	3841	3	N	-0-					28
12	3691	X	3691	-0-	-0-	-0-	199	1	3492	3	N	-0-					28
01	3255	X	2938	-0-	-317	-0-	132	1	2806	3	N	-0-					28
02	3752	X	2451	-0-	-1301	-0-	114	1	2337	3	N	-0-					28
03	4154	X	737	-0-	-3417	-0-	49	1	688	3	N	-0-					28

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

10	6608	X	2040	-0-	-4568	-0-	195	1	1845	3	N	-0-					37
11	1902	X	1902	-0-	-0-	-0-	198	1	1704	3	N	-0-					37
12	2480	X	2232	-0-	-248	-0-	238	1	1971	3	N	21					58
							23	9									
01	2480	X	2324	-0-	-156	-0-	218	1	2106	3	N	-0-					58
02	1932	X	1697	-0-	-235	-0-	192	1	1505	3	N	-0-					58
03	2232	X	1611	-0-	-621	-0-	238	1	1373	3	N	-0-					58

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

10	1790	N	1790	-0-	-0-	-0-	75	1	1661	3	N	49					194
							54	9									
11	1680	N	949	-0-	-731	-0-	43	1	896	3	N	9	175	1			28
							10	9									
12	1860	N	1128	-0-	-732	-0-	61	1	1067	3	N	-0-					28
01	1798	N	1225	-0-	-573	-0-	55	1	1170	3	N	-0-					28
02	909	N	909	-0-	-0-	-0-	42	1	867	3	N	-0-					28
03	1116	N	656	-0-	-460	-0-	41	1	584	3	N	28					56
							31	9									

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	X	1263	-0-	-0-	-0-	55	1	1208	3	N	-0-					38
11	965	X	965	-0-	-0-	-0-	44	1	921	3	N	-0-					38
12	1542	N	1542	-0-	-0-	-0-	83	1	1459	3	N	-0-					38
01	1581	N	1581	-0-	-0-	-0-	71	1	1510	3	N	-0-					38
02	2800	N	3441	-0-	641	641	160	1	3281	3	N	-0-					38
03	930	N	-0-	-0-	-930	-0-					N	-0-	38	1			-0-

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					143
11	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					143
12	75	N	75	-0-	-0-	-0-	3	1	55	3	N	15					158
							17	9									
*01	180	N	180	-0-	-0-	-0-	7	1	144	3	N	26	184	1			-0-
							29	9									
*02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	X	805	-0-	-1599	-0-	35	1	770	3	N	-0-					154
11	641	X	641	-0-	-0-	-0-	29	1	612	3	N	-0-					154
12	868	X	705	-0-	-163	-0-	38	1	667	3	N	-0-					154
01	868	X	598	-0-	-270	-0-	27	1	571	3	N	-0-					154
02	784	X	591	-0-	-193	-0-	27	1	544	3	N	18					172
							20	9									
03	806	X	115	-0-	-691	-0-	8	1	107	3	N	-0-	147	1			25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15576	X	4920	-0-	-10656	-0-	213	1	4707	3	N	-0-					84
11	4934	X	4934	-0-	-0-	-0-	220	1	4595	3	N	108					192
							119	9									
12	5549	X	5336	-0-	-213	-0-	287	1	5031	3	N	16	180	1			28
							18	9									
01	6069	X	6069	-0-	-0-	-0-	273	1	5796	3	N	-0-					28
02	4760	X	4354	-0-	-406	-0-	203	1	4151	3	N	-0-					28
03	5332	X	2344	-0-	-2988	-0-	154	1	2190	3	N	-0-					28

MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6127	X	1695	-0-	-4432	-0-	56	1	1633	3	Y	5					51
							6	9									
11	184	X	184	-0-	-0-	-0-	7	1	177	3	Y	-0-					51
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	51	1			-0-
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8507 X	2478	-0-	-6029	-0-	83	1	2395	3	Y	-0-					41
11	3208 X	3208	-0-	-0-	-0-	120	1	3082	3	Y	5					46
						6	9									
12	3658 X	2239	-0-	-1419	-0-	72	1	2157	3	Y	9	46	1			9
						10	9									
01	3658 X	2803	-0-	-855	-0-	87	1	2716	3	Y	-0-					9
02	3531 X	3531	-0-	-0-	-0-	122	1	3409	3	Y	-0-					9
*03	3406 X	3406	-0-	-0-	-0-	134	1	3178	3	Y	85					94
						94	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

10	7404 X	2470	-0-	-4934	-0-	82	1	2382	3	Y	5					80
						6	9									
11	2146 X	2146	-0-	-0-	-0-	80	1	2060	3	Y	5					85
						6	9									
12	2604 X	1375	-0-	-1229	-0-	44	1	1307	3	Y	22	79	1			28
						24	9									
01	2689 X	2689	-0-	-0-	-0-	83	1	2602	3	Y	4					32
						4	9									
02	2355 X	2355	-0-	-0-	-0-	81	1	2268	3	Y	5					37
						6	9									
*03	2822 X	2822	-0-	-0-	-0-	113	1	2673	3	Y	33					70
						36	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

10	12828 X	4345	-0-	-8483	-0-	145	1	4200	3	N	-0-					96
11	3655 X	3655	-0-	-0-	-0-	137	1	3518	3	N	-0-					96
12	4526 X	2466	-0-	-2060	-0-	80	1	2383	3	N	3					99
						3	9									
01	4526 X	3649	-0-	-877	-0-	111	1	3492	3	N	42					141
						46	9									
02	4088 X	2903	-0-	-1185	-0-	101	1	2802	3	N	-0-					141
03	4340 X	3343	-0-	-997	-0-	136	1	3207	3	N	-0-					141

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

10	22358 X	6981	-0-	-15377	-0-	232	1	6728	3	Y	19					70
						21	9									
11	6863 X	6863	-0-	-0-	-0-	257	1	6606	3	Y	-0-					70
12	8122 X	6580	-0-	-1542	-0-	212	1	6345	3	Y	21	76	1			15
						23	9									
01	8803 X	8803	-0-	-0-	-0-	272	1	8521	3	Y	9					24
						10	9									
02	8833 X	8833	-0-	-0-	-0-	306	1	8527	3	Y	-0-					24
*03	8404 X	8404	-0-	-0-	-0-	339	1	8019	3	Y	42					66
						46	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	8306	-0-	-18974	-0-	277	1	8029	3	Y	-0-					91
11	8677	X	8677	-0-	-0-	-0-	323	1	8302	3	Y	47					138
							52	9									
12	9765	X	7092	-0-	-2673	-0-	228	1	6812	3	Y	47	139	1			46
							52	9									
01	9765	X	9547	-0-	-218	-0-	295	1	9252	3	Y	-0-					46
02	8899	X	8899	-0-	-0-	-0-	309	1	8590	3	Y	-0-					46
*03	8971	X	8971	-0-	-0-	-0-	364	1	8607	3	Y	-0-					46

MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - P/A 01/23/17

MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

10	5540	X	1612	-0-	-3928	-0-	53	1	1538	3	Y	19					54
							21	9									
11	1678	X	1678	-0-	-0-	-0-	63	1	1615	3	Y	-0-					54
12	2170	X	1519	-0-	-651	-0-	48	1	1448	3	Y	21	60	1			15
							23	9									
01	2170	X	1606	-0-	-564	-0-	49	1	1547	3	Y	9					24
							10	9									
02	1960	X	1374	-0-	-586	-0-	48	1	1326	3	Y	-0-					24
03	1736	X	571	-0-	-1165	-0-	22	1	514	3	Y	32					56
							35	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

10	6359	X	2025	-0-	-4334	-0-	67	1	1937	3	Y	19					54
							21	9									
11	1917	X	1917	-0-	-0-	-0-	72	1	1845	3	Y	-0-					54
12	2294	X	1690	-0-	-604	-0-	54	1	1612	3	Y	22	60	1			16
							24	9									
01	2294	X	1933	-0-	-361	-0-	59	1	1864	3	Y	9					25
							10	9									
02	2183	X	2183	-0-	-0-	-0-	76	1	2107	3	Y	-0-					25
03	2015	X	1506	-0-	-509	-0-	60	1	1407	3	Y	35					60
							39	9									

MERTZ GAS UNIT 2 WELL #: 6 RRCID -> 253289 COMPL. DATE 05/08/2008 TOTAL DEPTH 13876 PERF.13665 - 15239

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - P/A 11/29/16

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

10	1103	N	1103	-0-	-0-	-0-	1089	2	14	9	N	13					66
11	1184	N	1184	-0-	-0-	-0-	1181	2	3	9	N	3					69
12	868	N	801	-0-	-67	-0-	793	2	8	9	N	7					76
01	868	N	534	-0-	-334	-0-	525	2	9	9	N	8					84
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					84
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					84

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	808	2	12	9	N	11					50
11	870	N	576	-0-	-294	-0-	568	2	8	9	N	7					57
12	992	N	881	-0-	-111	-0-	870	2	11	9	N	10					67
01	1118	N	1118	-0-	-0-	-0-	1107	2	11	9	N	10					77
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					77
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					77

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

10	2015	X	1469	-0-	-546	-0-	25	1	1441	2	Y	3	3	1			-0-
							3	9									
11	1290	X	611	-0-	-679	-0-	19	1	591	2	Y	1	1	1			-0-
							1	9									
12	1040	X	1040	-0-	-0-	-0-	1031	2	9	9	Y	8	8	1			-0-
01	1767	X	1018	-0-	-749	-0-	60	1	955	2	Y	3	3	1			-0-
							3	9									
02	1596	X	837	-0-	-759	-0-	60	1	774	2	Y	3	3	1			-0-
							3	9									
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

10	3007	X	2631	-0-	-376	-0-	44	1	2583	2	N	4					65
							4	9									
11	2910	X	997	-0-	-1913	-0-	30	1	963	2	N	4					69
							4	9									
12	2852	X	2096	-0-	-756	-0-	2089	2	7	9	N	6	38	1			37
01	2222	X	2222	-0-	-0-	-0-	130	1	2081	2	N	10					47
							11	9									
*02	2411	X	2411	-0-	-0-	-0-	172	1	2229	2	N	9					56
							10	9									
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					56

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	693	-0-	-1725	-0-	12	1	677	2	N	4					44
							4	9									
11	1830	X	353	-0-	-1477	-0-	11	1	341	2	N	1					45
							1	9									
12	1519	X	110	-0-	-1409	-0-	110	2			N	-0-					45
01	2181	X	2181	-0-	-0-	-0-	127	1	2037	2	N	15					60
							17	9									
*02	2739	X	2739	-0-	-0-	-0-	195	1	2522	2	N	20					80
							22	9									
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					80

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	765	-0-	-320	-0-	13	1	750	2	N	2					85
							2	9									
11	900	X	398	-0-	-502	-0-	12	1	382	2	N	4					89
							4	9									
12	930	X	797	-0-	-133	-0-	796	2	1	9	N	1					90
01	775	X	604	-0-	-171	-0-	35	1	567	2	N	2					92
							2	9									
*02	770	X	770	-0-	-0-	-0-	55	1	713	2	N	2					94
							2	9									
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					94

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	919	-0-	-166	-0-	16	1	901	2	Y	2					18
							2	9									
11	990	X	577	-0-	-413	-0-	18	1	559	2	Y	-0-	18	1			-0-
12	1331	X	1331	-0-	-0-	-0-	1328	2	3	9	Y	3	3	1			-0-
01	992	X	826	-0-	-166	-0-	48	1	776	2	Y	2					2
							2	9									
*02	1293	X	1293	-0-	-0-	-0-	92	1	1197	2	Y	4					6
							4	9									
03	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					6

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3967	-0-	-2419	-0-	66	1	3861	2	Y	36					176
							40	9									
11	9669	X	9669	-0-	-0-	-0-	293	1	9319	2	Y	52	157	1			71
							57	9									
12	7750	X	5588	-0-	-2162	-0-	5512	2	76	9	Y	69	112	1			28
01	8495	X	8495	-0-	-0-	-0-	496	1	7940	2	Y	54					82
							59	9									
*02	7525	X	7525	-0-	-0-	-0-	534	1	6918	2	Y	66					148
							73	9									
03	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					148

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

10	8153 X	5662	-0-	-2491	-0-	96	1	5556	2	Y	9					27
						10	9									
11	8454 X	8454	-0-	-0-	-0-	257	1	8167	2	Y	27	17	1			37
						30	9									
12	8153 X	8027	-0-	-126	-0-	8001	2	26	9	Y	24	58	1			3
01	7008 X	7008	-0-	-0-	-0-	411	1	6582	2	Y	14					17
						15	9									
*02	5302 X	5302	-0-	-0-	-0-	377	1	4889	2	Y	33	25	1			25
						36	9									
03	8742 X	NO RPT	-0-	-8742	-0-					Y	NO RPT					25

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

10	1364 X	1054	-0-	-310	-0-	18	1	1032	2	Y	4					30
						4	9									
11	1290 X	1152	-0-	-138	-0-	35	1	1115	2	Y	2	22	1			10
						2	9									
12	1457 X	1044	-0-	-413	-0-	1044	2			Y	-0-	10	1			-0-
01	1488 X	827	-0-	-661	-0-	49	1	777	2	Y	1					1
						1	9									
02	1344 X	1054	-0-	-290	-0-	75	1	976	2	Y	3					4
						3	9									
03	1178 X	NO RPT	-0-	-1178	-0-					Y	NO RPT					4

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

10	8246 X	6676	-0-	-1570	-0-	113	1	6535	2	Y	25					140
						28	9									
11	7980 X	6072	-0-	-1908	-0-	184	1	5852	2	Y	33	153	1			20
						36	9									
12	8246 X	7199	-0-	-1047	-0-	7171	2	28	9	Y	25	25	1			20
01	7998 X	6539	-0-	-1459	-0-	382	1	6126	2	Y	28					48
						31	9									
02	7224 X	5578	-0-	-1646	-0-	397	1	5140	2	Y	37					85
						41	9									
03	6665 X	NO RPT	-0-	-6665	-0-					Y	NO RPT					85

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340 X	4112	-0-	-228	-0-	70	1	4040	2	Y	2	2	1			-0-
						2	9									
11	4200 X	1649	-0-	-2551	-0-	50	1	1598	2	Y	1	1	1			-0-
						1	9									
12	4340 X	932	-0-	-3408	-0-	932	2			Y	-0-					-0-
01	5053 X	1742	-0-	-3311	-0-	102	1	1638	2	Y	2	2	1			-0-
						2	9									
02	4564 X	1413	-0-	-3151	-0-	101	1	1310	2	Y	2	2	1			-0-
						2	9									
03	4123 X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736 X	1472	-0-	-264	-0-	25	1	1446	2	Y	1					22
						1	9									
11	1680 X	1423	-0-	-257	-0-	43	1	1378	2	Y	2	17	1			7
						2	9									
12	1944 X	1944	-0-	-0-	-0-	1943	2	1	9	Y	1	8	1			-0-
01	1767 X	1200	-0-	-567	-0-	70	1	1128	2	Y	2					2
						2	9									
02	1596 X	928	-0-	-668	-0-	66	1	859	2	Y	3					5
						3	9									
03	1457 X	NO RPT	-0-	-1457	-0-					Y	NO RPT					5

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495 X	2857	-0-	-1638	-0-	48	1	2803	2	Y	5					66
						6	9									
11	4350 X	2270	-0-	-2080	-0-	69	1	2199	2	Y	2	16	1			52
						2	9									
12	4495 X	2169	-0-	-2326	-0-	2159	2	10	9	Y	9	27	1			34
01	4433 X	3094	-0-	-1339	-0-	182	1	2911	2	Y	1					35
						1	9									
02	3556 X	3174	-0-	-382	-0-	227	1	2944	2	Y	3					38
						3	9									
03	2852 X	NO RPT	-0-	-2852	-0-					Y	NO RPT					38

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901 X	901	-0-	-0-	-0-	15	1	877	2	Y	8					22
						9	9									
11	690 X	595	-0-	-95	-0-	18	1	575	2	Y	2	5	1			19
						2	9									
12	713 X	587	-0-	-126	-0-	586	2	1	9	Y	1	1	1			19
01	633 X	633	-0-	-0-	-0-	37	1	593	2	Y	3	1	8			21
						3	9									
02	812 X	535	-0-	-277	-0-	38	1	494	2	Y	3					24
						3	9									
03	899 X	NO RPT	-0-	-899	-0-					Y	NO RPT					24

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2368	-0-	-2220	-0-	40	1	2324	2	Y	4					51
							4	9									
11	5147	X	5147	-0-	-0-	-0-	156	1	4961	2	Y	27	67	1			11
							30	9									
12	9896	X	9896	-0-	-0-	-0-	9837	2	59	9	Y	54	65	1			-0-
01	9120	X	9120	-0-	-0-	-0-	533	1	8532	2	Y	50					50
							55	9									
*02	7419	X	7419	-0-	-0-	-0-	528	1	6838	2	Y	48					98
							53	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					98

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2995	-0-	-1841	-0-	50	1	2923	2	Y	20					74
							22	9									
11	5768	X	5768	-0-	-0-	-0-	174	1	5540	2	Y	49	109	1			14
							54	9									
12	5847	X	5847	-0-	-0-	-0-	5806	2	41	9	Y	37	40	1			11
01	5173	X	5173	-0-	-0-	-0-	303	1	4845	2	Y	23					34
							25	9									
02	3584	X	2962	-0-	-622	-0-	211	1	2732	2	Y	17					51
							19	9									
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					51

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4050	-0-	-1499	-0-	68	1	3950	2	N	29					124
							32	9									
11	6276	X	6276	-0-	-0-	-0-	190	1	6036	2	N	45					169
							50	9									
12	6476	X	6476	-0-	-0-	-0-	6436	2	40	9	N	36	174	1	1	8	30
01	6618	X	6618	-0-	-0-	-0-	387	1	6194	2	N	34					64
							37	9									
*02	5383	X	5383	-0-	-0-	-0-	383	1	4966	2	N	31					95
							34	9									
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					95

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	1	1	33	2	Y	1					3
							1	9									
11	46	N	46	-0-	-0-	-0-	1	1	44	2	Y	1	3	1			1
							1	9									
12	77	N	77	-0-	-0-	-0-	77	2			Y	-0-	1	1			-0-
01	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
*02	33	N	33	-0-	-0-	-0-	2	1	30	2	Y	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

10	1186	N	1186	-0-	-0-	-0-	97 113	1 3	976	2	N	-0-		-0-
11	1163	N	1163	-0-	-0-	-0-	94 97	1 3	972	2	N	-0-		-0-
12	926	N	926	-0-	-0-	-0-	85 79	1 3	762	2	N	-0-		-0-
01	775	N	691	-0-	-84	-0-	59 62	1 3	570	2	N	-0-		-0-
02	700	N	569	-0-	-131	-0-	47 46	1 3	476	2	N	-0-		-0-
*03	939	N	939	-0-	-0-	-0-	88 76	1 3	775	2	N	-0-		-0-

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

10	2100	N	676	-0-	-1424	96	59 66	1 3	551	2	Y	-0-		-0-
11	806	N	710	-0-	-96	-0-	72 62	1 3	576	2	Y	-0-		-0-
12	744	N	546	-0-	-198	-0-	46 48	1 3	452	2	Y	-0-		-0-
01	682	N	590	-0-	-92	-0-	49 55	1 3	486	2	Y	-0-		-0-
02	588	N	479	-0-	-109	-0-	39 40	1 3	400	2	Y	-0-		-0-
03	558	N	488	-0-	-70	-0-	40 42	1 3	406	2	Y	-0-		-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	163	-0-	163	163	3	1	160	2	N	-0-					-0-
11	14B2 EXT	389	-0-	389	552	12	1	377	2	N	-0-					-0-
12	14B2 EXT	62	-0-	62	614	62	2			N	-0-					-0-
01	14B2 EXT	149	-0-	149	763	9	1	140	2	N	-0-					-0-
*02	908 N	145	-0-	-763	-0-	11	1	134	2	N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					15
01	0 A	-0-	-0-	-0-	-0-					N	-0-	15	6			-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027 X	-0-	-0-	-16027	-0-					N	-0-					72
11	4050 X	-0-	-0-	-4050	-0-					N	-0-					72
12	186 X	-0-	-0-	-186	-0-					N	124	164	1			32
01	13 X	-0-	-0-	-13	-0-					N	-0-					32
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					32

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193 #	2378	-0-	-815	-0-	39	1	2284	2	Y	50					72
						55	9									
11	2580 #	2180	-0-	-400	-0-	65	1	2072	2	Y	39	27	1			84
						43	9									
12	2666 #	2292	-0-	-374	-0-	2241	2	51	9	Y	46	102	1			28
01	2861 R	2861	-0-	-0-	-0-	165	1	2650	2	Y	42					70
						46	9									
*02	1968 N	1968	-0-	-0-	-0-	137	1	1769	2	Y	56	42	1			84
						62	9									
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 175306 COMPL. DATE 09/13/1999 TOTAL DEPTH 9213 PERF. 8108 - 8128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

10	93	N	2	-0-	-91	-0-	2	2			N	-0-			152
11	11	N	8	-0-	-3	-0-	8	2			N	-0-			152
12	22	N	22	-0-	-0-	-0-	8	2	14	9	N	13			165
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-			165
02	8	N	2	-0-	-6	-0-	2	2			N	-0-			165
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-	12	1	153

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

10	17546	X	15855	-0-	-1691	-0-	1397	1	14458	2	N	-0-			-0-
11	17449	X	17449	-0-	-0-	-0-	1570	1	15879	2	N	-0-			-0-
12	17391	X	16298	-0-	-1093	-0-	1376	1	14922	2	N	-0-			-0-
01	17391	X	16829	-0-	-562	-0-	1482	1	15347	2	N	-0-			-0-
02	16296	X	15563	-0-	-733	-0-	1393	1	14170	2	N	-0-			-0-
03	18042	X	17059	-0-	-983	-0-	1384	1	15675	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

10	4216	X	2724	-0-	-1492	-0-	255	1	2469	2	N	-0-			-0-
11	4080	X	2867	-0-	-1213	-0-	259	1	2608	2	N	-0-			-0-
12	3844	X	2657	-0-	-1187	-0-	211	1	2446	2	N	-0-			-0-
01	3224	X	3220	-0-	-4	-0-	282	1	2938	2	N	-0-			-0-
02	3116	X	3116	-0-	-0-	-0-	277	1	2839	2	N	-0-			-0-
*03	3609	X	3609	-0-	-0-	-0-	314	1	3295	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

10	17267	X	14209	-0-	-3058	-0-	1195	1	13014	2	N	-0-			-0-
11	16560	X	15777	-0-	-783	-0-	1331	1	14446	2	N	-0-			-0-
12	17593	X	17593	-0-	-0-	-0-	1499	1	16094	2	N	-0-			-0-
01	16963	X	16963	-0-	-0-	-0-	1493	1	15470	2	N	-0-			-0-
02	15362	X	15362	-0-	-0-	-0-	1376	1	13986	2	N	-0-			-0-
03	17608	X	16284	-0-	-1324	-0-	1321	1	14963	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

10	527	X	120	-0-	-407	-0-	12	1	108	2	N	-0-			-0-
11	464	X	464	-0-	-0-	-0-	36	1	428	2	N	-0-			-0-
12	335	X	335	-0-	-0-	-0-	36	1	299	2	N	-0-			-0-
01	217	X	71	-0-	-146	-0-	6	1	65	2	N	-0-			-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-			-0-
03	465	X	156	-0-	-309	-0-	12	1	144	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19840	X	16331	-0-	-3509	-0-	1536	1	14795	2	N	-0-			-0-
11	19200	X	16906	-0-	-2294	-0-	1286	1	15620	2	N	-0-			-0-
12	19840	X	15395	-0-	-4445	-0-	1315	1	14080	2	N	-0-			-0-
01	19840	X	16115	-0-	-3725	-0-	1416	1	14699	2	N	-0-			-0-
02	17108	X	13347	-0-	-3761	-0-	1193	1	12154	2	N	-0-			-0-
*03	18264	X	18264	-0-	-0-	-0-	1480	1	16784	2	N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

10	994	N	994	-0-	-0-	-0-	195	1	799	2	N	-0-			-0-
11	1070	N	1070	-0-	-0-	-0-	91	1	979	2	N	-0-			-0-
12	2511	N	1927	-0-	-584	-0-	138	1	1789	2	N	-0-			-0-
01	992	N	386	-0-	-606	-0-	34	1	352	2	N	-0-			-0-
02	1008	N	777	-0-	-231	-0-	70	1	707	2	N	-0-			-0-
03	1922	N	950	-0-	-972	-0-	77	1	873	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

10	12741	X	12294	-0-	-447	-0-	12294	2			N	-0-			-0-
11	13129	X	13129	-0-	-0-	-0-	13129	2			N	-0-			-0-
12	13018	X	13018	-0-	-0-	-0-	13018	2			N	-0-			-0-
01	13564	X	13564	-0-	-0-	-0-	13564	2			N	-0-			-0-
02	12264	X	11677	-0-	-587	-0-	11677	2			N	-0-			-0-
03	13578	X	13233	-0-	-345	-0-	13233	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

10	18919	X	18919	-0-	-0-	-0-	18919	2			N	-0-			55
11	18762	X	18762	-0-	-0-	-0-	18760	2	2	9	N	2			57
12	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-			57
01	18401	X	18401	-0-	-0-	-0-	18401	2			N	-0-			57
02	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-			57
03	19375	X	17257	-0-	-2118	-0-	17257	2			N	-0-			57

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			92
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			92

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5092	-0-	-2410	-0-	5092	2			N	-0-					48
11	7260	X	5348	-0-	-1912	-0-	5348	2			N	-0-					48
12	6696	X	4211	-0-	-2485	-0-	4211	2			N	-0-					48
01	6696	X	6577	-0-	-119	-0-	6577	2			N	-0-					48
02	7998	X	7998	-0-	-0-	-0-	7998	2			N	-0-					48
*03	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					48

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

10	21576	X	11496	-0-	-10080	-0-	11496	2			N	-0-					21
11	16620	X	10493	-0-	-6127	-0-	10493	2			N	-0-					21
12	14973	X	12582	-0-	-2391	-0-	12582	2			N	-0-					21
01	12059	X	9568	-0-	-2491	-0-	9568	2			N	-0-					21
02	12886	X	12886	-0-	-0-	-0-	12886	2			N	-0-					21
03	11501	X	8927	-0-	-2574	-0-	8927	2			N	-0-					21

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

10	0	Z	-0-	-0-	-0-	89					N	-0-					134
11	0	Z	-0-	-0-	-0-	89					N	-0-					134
12	0	Z	-0-	-0-	-0-	89					N	-0-					134
01	0	Z	-0-	-0-	-0-	89					N	-0-					134
02	0	Z	-0-	-0-	-0-	89					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	89					N	-0-					134

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

10	3132	X	3132	-0-	-0-	-0-	354	1	2778	2	N	-0-					5
11	3009	X	3009	-0-	-0-	-0-	431	1	2578	2	N	-0-					5
12	2754	X	2754	-0-	-0-	-0-	467	1	2287	2	N	-0-					5
01	2953	X	2953	-0-	-0-	-0-	417	1	2536	2	N	-0-					5
*02	2833	X	2833	-0-	-0-	-0-	411	1	2422	2	N	-0-					5
*03	3296	X	3296	-0-	-0-	-0-	632	1	2664	2	N	-0-					5

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

10	DLQ G-10		13359	-0-	13359	39815	13337	3	22	9	N	20					123
11	DLQ G-10		13258	-0-	13258	53073	13258	3			N	-0-					123
12	66778	X	13705	-0-	-53073	-0-	13705	3			N	-0-					123
01	13448	X	13448	-0-	-0-	-0-	13440	3	8	9	N	7					130
02	12675	X	12675	-0-	-0-	-0-	12675	3			N	-0-					130
*03	14115	X	14115	-0-	-0-	-0-	14115	3			N	-0-					130

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

10	33573	X	-0-	-0-	-33573	-0-					N	-0-					-0-
11	27330	X	-0-	-0-	-27330	-0-					N	-0-					-0-
12	28241	X	-0-	-0-	-28241	-0-					N	-0-					-0-
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426 #	1095	-0-	-331	-0-	90	1	977	2	N	25					120
						28	9									
11	1380 #	928	-0-	-452	-0-	81	1	847	2	N	-0-	21	1			99
12	1054 #	856	-0-	-198	-0-	822	2	34	9	N	31					130
01	1085 #	951	-0-	-134	-0-	931	2	20	9	N	18					148
02	989 R	989	-0-	-0-	-0-	966	2	23	9	N	21					169
03	1085 #	838	-0-	-247	-0-	760	2	53	3	N	23	28	1			164
						25	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

10	1209	-0-	-0-	-1209	-0-					N	-0-					-0-
11	1170	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	-0-	-0-	-1209	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED PRORATED CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

10	1488 #	632	-0-	-856	-0-	621	2	11	9	N	10					183
11	1110 #	756	-0-	-354	-0-	744	2	12	9	N	11					194
12	1209 R	1209	-0-	-0-	-0-	1196	2	13	9	N	12	181	1			25
01	899 #	856	-0-	-43	-0-	843	2	13	9	N	12					37
02	0	1486	-0-	1486 B	1486	1462	2	24	9	N	22					59
03/01 BALANCING DATE STATUS -> 1486																
*03	2521 N	1035	-0-	-1486 B	-0-	1029	2	6	9	N	5					64

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

10	6277 R	6277	-0-	-0-	-0-	6226	2	51	9	N	46	191	1			100
11	8672 R	8672	-0-	-0-	-0-	8551	2	121	9	N	110					210
12	0 W	8165	-0-	8165	8165	8059	2	106	9	N	96	194	1			112
01	0 W	4669	-0-	4669	12834	4614	2	55	9	N	50					162
02	0 W	12159	-0-	12159 B	24993	12093	2	66	9	N	60					222
03/01 BALANCING DATE STATUS -> 24993																
03	0 W	3707	-0-	3707 B	28700	3677	2	30	9	N	27	191	1			58

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	2645	-0-	-455	12385	390	1	2236	2	Y	17					168
						19	9									
11	3000 N	2594	-0-	-406	11979	386	1	2208	2	Y	-0-					168
12	3100 N	2400	-0-	-700	11279	2317	2	83	9	Y	75					243
01	3100 N	1940	-0-	-1160	10119	1903	2	37	9	Y	34					277
02	DLQ G-10	1883	-0-	1883	12002	1844	2	39	9	Y	35					312
*03	3000 N	904	-0-	-2096	9906	830	2	57	3	Y	15	221	1			106
						17	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

10	2926	2926	-0-	-0-	-0-	310	1	2610	2	N	5					237
						6	9									
11	2700	1970	-0-	-730	-0-	310	1	1660	2	N	-0-					237
12	2790	1939	-0-	-851	-0-	310	1	1629	2	N	-0-	191	1			46
01	2790	2204	-0-	-586	-0-	312	1	1892	2	N	-0-					46
02	2520	1408	-0-	-1112	-0-	312	1	1096	2	N	-0-					46
*03	2259 N	2259	-0-	-0-	-0-	336	1	1823	2	N	91					137
						100	9									

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774 X	4429	-0-	-345	-0-	648	1	3687	2	N	85	179	1			62
						94	9									
11	4620 X	4409	-0-	-211	-0-	642	1	3670	2	N	88					150
						97	9									
12	4774 X	3900	-0-	-874	-0-	3767	2	133	9	N	121	178	1			93
01	4774 X	3712	-0-	-1062	-0-	3625	2	87	9	N	79	2	1			170
02	4172 X	3023	-0-	-1149	-0-	2961	2	62	9	N	56					226
03	4557 X	3877	-0-	-680	-0-	3524	2	244	3	N	99	85	1			240
						109	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007 #	2822	-0-	-185	-0-	558	1	2238	2	N	24					123
						26	9									
11	3079 R	3079	-0-	-0-	-0-	540	1	2522	2	N	15					138
						17	9									
12	3007 #	2665	-0-	-342	-0-	841	1	1810	2	N	13					151
						14	9									
01	2976 #	2264	-0-	-712	-0-	432	1	1814	2	N	16	133	1			34
						18	9									
02	2884 #	2567	-0-	-317	-0-	504	1	2046	2	N	15					49
						17	9									
03	3193 #	2841	-0-	-352	-0-	540	1	2284	2	N	15					64
						17	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484 R	3484	-0-	-0-	-0-	580	1	2873	2	N	28	144	1			41
						31	9									
11	3210 #	2922	-0-	-288	-0-	560	1	2340	2	N	20					61
						22	9									
12	3317 #	2701	-0-	-616	-0-	580	1	2093	2	N	25					86
						28	9									
01	3472 #	3136	-0-	-336	-0-	580	1	2527	2	N	26					112
						29	9									
02	3136 #	2503	-0-	-633	-0-	520	1	1961	2	N	20					132
						22	9									
03	3472 #	2736	-0-	-736	-0-	600	1	2107	2	N	26					158
						29	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

10	7399	7399	-0-	-0-	-0-	7258	2	141	9	N	128	180	1			40
11	6804	6804	-0-	-0-	-0-	6675	2	129	9	N	117					157
12	6811	6811	-0-	-0-	-0-	6665	2	146	9	N	133	181	1			109
01	7598	7598	-0-	-0-	-0-	7446	2	152	9	N	138	180	1			67
02	6446	6446	-0-	-0-	-0-	6324	2	122	9	N	111					178
*03	7227	7227	-0-	-0-	-0-	7099	2	128	9	N	116	178	1	1	8	115

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

10	6923	6923	-0-	-0-	-0-	6787	2	136	9	N	124	182	1			85
11	6510	6044	-0-	-466	-0-	6014	2	30	9	N	27					112
12	6537	6161	-0-	-376	-0-	6117	2	44	9	N	40					152
01	7171	7171	-0-	-0-	-0-	7092	2	79	9	N	72	182	1			42
02	6355	6355	-0-	-0-	-0-	6149	2	206	9	N	187	184	1			45
03	6417	6510	-0-	93	93	6447	2	63	9	N	57					102

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			144
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

10	DLQ G-10	43221	-0-	43221 B	129176	43221	3	N	-0-			-0-
11	DLQ G-10	39307	-0-	39307 B	168483	39307	3	N	-0-			-0-
12	204000 X	35517	-0-	-168483 B	-0-	35517	3	N	-0-			-0-
01	18658 X	18658	-0-	-0- B	-0-	18658	3	N	-0-			-0-
02	39032 X	17749	-0-	-21283 B	-0-	17749	3	N	-0-			-0-
03	43214 X	12889	-0-	-30325 B	-0-	12889	3	N	-0-			-0-

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

10	310 N	290	-0-	-20 B	-0-	290	3	N	-0-			8
11	420 N	331	-0-	-89 B	-0-	331	3	N	-0-			8
12	434 N	395	-0-	-39 B	-0-	395	3	N	-0-			8
01	389 N	389	-0-	-0- B	-0-	389	3	N	-0-			8
02	308 N	210	-0-	-98 B	-0-	210	3	N	-0-			8
03	403 N	241	-0-	-162 B	-0-	241	3	N	-0-			8

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	26119	-0-	26119 B	84256	26119	3		N	-0-			-0-
11	DLQ G-10	27743	-0-	27743 B	111999	27743	3		N	-0-			-0-
12	138157 X	26158	-0-	-111999 B	-0-	26158	3		N	-0-			-0-
01	26880 X	26880	-0-	-0- B	-0-	26880	3		N	-0-			-0-
02	26320 X	19644	-0-	-6676 B	-0-	19644	3		N	-0-			-0-
03	28675 X	18132	-0-	-10543 B	-0-	18132	3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (LULING 7270) 99432 080 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BOCK WELL #: 1 RRCID -> 277275 COMPL. DATE 09/01/2013 TOTAL DEPTH 7680 PERF. 7286 - 7292

10	0	-0-	-0-	-0-	-0-	N	-0-				-0-

PLUGGED AND ABANDONED_____ 10/17/2016 - P/A 10/17/2016

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

10	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-				28

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
*02	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

10	3627 X	2499	-0-	-1128 B	-0-	573	1	1926	2	N	-0-			40
11	3480 X	3225	-0-	-255 B	-0-	582	1	2643	2	N	-0-			40
12	3596 X	1233	-0-	-2363 B	-0-	626	1	607	2	N	-0-			40
*01	3069 X	1364	-0-	-1705 B	-0-	591	1	773	2	N	-0-			40
02	3024 X	1742	-0-	-1282 B	-0-	420	1	1320	2	N	2			42
						2	9							
03	3348 X	NO RPT	-0-	-3348 B	-0-					N	NO RPT			42

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	89					110
11	1830	X	-0-	-0-	-1830	-0-					Y	5	93	1			22
12	2510	X	2510	-0-	-0-	-0-	428	1	1903	2	Y	163					185
							179	9									
*01	3029	X	3029	-0-	-0-	-0-	434	1	2582	2	Y	12					197
							13	9									
*02	3689	X	3689	-0-	-0-	-0-	420	1	3164	2	Y	95	175	1			117
							105	9									
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					117

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	182	1	610	2	N	-0-					19
11	654	N	654	-0-	-0-	-0-	118	1	536	2	N	-0-					19
12	294	N	294	-0-	-0-	-0-	149	1	145	2	N	-0-					19
*01	806	N	334	-0-	-472	-0-	145	1	189	2	N	-0-					19
*02	616	N	376	-0-	-240	-0-	91	1	285	2	N	-0-					19
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					19

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1737	-0-	-402	-0-	388	1	1301	2	N	44					127
							48	9									
11	1744	N	1744	-0-	-0-	-0-	307	1	1396	2	N	37					164
							41	9									
12	729	N	729	-0-	-0-	-0-	354	1	344	2	N	28	172	1			20
							31	9									
*01	1736	N	776	-0-	-960	-0-	321	1	420	2	N	32					52
							35	9									
02	1624	N	871	-0-	-753	-0-	201	1	633	2	N	34					86
							37	9									
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					86

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

10	2263	X	1753	-0-	-510	-0-	128	1	1625	2	N	-0-					159
11	2190	X	1923	-0-	-267	-0-	195	1	1728	2	N	-0-					159
12	2263	X	556	-0-	-1707	-0-	341	1	215	2	N	-0-					159
*01	1953	X	935	-0-	-1018	-0-	335	1	599	2	N	1					160
							1	9									
02	1792	X	1177	-0-	-615	-0-	308	1	869	2	N	-0-					160
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

10	1519	X	1338	-0-	-181	-0-	1338	2			N	-0-					75
11	1410	X	353	-0-	-1057	-0-	353	2			N	-0-					75
12	1457	X	693	-0-	-764	-0-	693	2			N	-0-					75
01	1581	X	811	-0-	-770	-0-	811	2			N	-0-					75
*02	1119	N	1119	-0-	-0-	-0-	1091	2	28	9	N	25					100
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					100

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

10	3999	#	2167	-0-	-1832	B	-15118	2167	2		N	-0-					-0-
11	3660	#	3930	-0-	270	B	-14848	3930	2		N	-0-					-0-
12	3534	#	1989	-0-	-1545	B	-16393	1989	2		N	-0-					-0-
01	4588	#	1435	-0-	-3153	B	-19546	1435	2		N	-0-					-0-
02	4144	#	739	-0-	-3405	B	-22951	739	2		N	-0-					-0-
03	4061	#	NO RPT	-0-	-4061	B	-27012				N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

10	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1199 N	1199	-0-	-0-	-0-	1199	2		N	-0-			-0-
11	965 N	965	-0-	-0-	-0-	965	2		N	-0-			-0-
12	719 N	719	-0-	-0-	-0-	719	2		N	-0-			-0-
01	1209 N	1174	-0-	-35	-0-	1174	2		N	-0-			-0-
*02	1534 N	1534	-0-	-0-	-0-	1534	2		N	-0-			-0-
03	713 N	NO RPT	-0-	-713	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

10	6789 X	4406	-0-	-2383	-0-	4406	2			N	-0-			-0-
11	6570 X	3172	-0-	-3398	-0-	572	1	2600	2	N	-0-			-0-
12	6262 X	1064	-0-	-5198	-0-	540	1	524	2	N	-0-			-0-
*01	5456 X	1412	-0-	-4044	-0-	612	1	800	2	N	-0-			-0-
02	4928 X	1468	-0-	-3460	-0-	354	1	1114	2	N	-0-			-0-
03	4402 X	NO RPT	-0-	-4402	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

10	124 N	-0-	-0-	-124	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

10	3658 X	1504	-0-	-2154 B	-0-	345	1	1159	2	N	-0-			39
11	3540 X	203	-0-	-3337 B	-0-	37	1	166	2	N	-0-			39
12	3317 X	-0-	-0-	-3317 B	-0-					N	-0-			39
01	2263 X	-0-	-0-	-2263 B	-0-					N	-0-			39
*02	1832 X	1832	-0-	-0- B	-0-	442	1	1390	2	N	-0-			39
03	1519 X	NO RPT	-0-	-1519 B	-0-					N	NO RPT			39

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6074	X	6074	-0-	-0- B	-0-	6021	2	53	9	N	48					102
11	6341	X	6341	-0-	-0- B	-0-	6315	2	26	9	N	24					126
12	4557	X	1964	-0-	-2593 B	-0-	1916	2	48	9	N	44					170
*01	4557	X	2051	-0-	-2506 B	-0-	2042	2	9	9	N	8					178
*02	4116	X	2643	-0-	-1473 B	-0-	2610	2	33	9	N	30	163	1			45
03	4557	X	NO RPT	-0-	-4557 B	-0-					N	NO RPT					45

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4204	X	4204	-0-	-0- B	-0-	4131	2	73	9	N	66					109
11	4164	X	4164	-0-	-0- B	-0-	969	1	3121	2	N	67					176
							74	9									
12	1674	X	1484	-0-	-190 B	-0-	261	1	1160	2	N	57	165	1			68
							63	9									
*01	1674	X	1670	-0-	-4 B	-0-	230	1	1370	2	N	64					132
							70	9									
*02	2289	X	2289	-0-	-0- B	-0-	260	1	1959	2	N	64	166	1			30
							70	9									
03	1674	X	NO RPT	-0-	-1674 B	-0-					N	NO RPT					30

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3404	-0-	-1153 B	-2003	192	1	3193	2	N	17					135
							19	9									
11	4200	X	3246	-0-	-954 B	-2003	750	1	2478	2	N	16	91	1			60
							18	9									
12	4340	X	729	-0-	-3611 B	-2003	185	1	543	2	N	1					61
							1	9									
*01	3441	X	1187	-0-	-2254 B	-2003	264	1	910	2	N	12					73
							13	9									
02	3080	X	2114	-0-	-966 B	-2003	343	1	1758	2	N	12					85
							13	9									
03	3410	X	NO RPT	-0-	-3410 B	-2003					N	NO RPT					85

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3241	-0-	-1006 B	-0-	461	1	2719	2	N	55					73
							61	9									
11	4110	X	1607	-0-	-2503 B	-0-	375	1	1201	2	N	28					101
							31	9									
12	4247	X	-0-	-0-	-4247 B	-0-					N	-0-					101
*01	3255	X	17	-0-	-3238 B	-0-	6	1	11	2	N	-0-					101
02	2940	X	-0-	-0-	-2940 B	-0-					N	20					121
03	3255	X	NO RPT	-0-	-3255 B	-0-					N	NO RPT					121

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

10	6021	6021	-0-	-0-	-0-	6021	2			N	-0-			-0-
11	4630	4630	-0-	-0-	-0-	4630	2			N	-0-			-0-
12	4557	3144	-0-	-1413	-0-	3144	2			N	-0-			-0-
01	4557	4337	-0-	-220	-0-	4337	2			N	-0-			-0-
*02	5475	5475	-0-	-0-	-0-	5475	2			N	-0-			-0-
03	4557	NO RPT	-0-	-4557	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

10	1570 N	1570	-0-	-0-	-0-	55	1	1515	2	N	-0-			-0-
11	890 N	890	-0-	-0-	-0-	31	1	859	2	N	-0-			-0-
12	1147 N	798	-0-	-349	-0-	798	2			N	-0-			-0-
01	1147 N	694	-0-	-453	-0-	22	1	672	2	N	-0-			-0-
02	840 N	385	-0-	-455	-0-	5	1	380	2	N	-0-			-0-
03	806 N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

10	2325 N	2541	-0-	216 B	-1113	2462	2	79	9	N	72	184	1			55
11	2550 N	2493	-0-	-57 B	-1113	2428	2	65	9	N	59					114
12	2449 N	2744	-0-	295 B	-818	2636	2	108	9	N	98					212
01	2542 N	2379	-0-	-163 B	-818	2307	2	72	9	N	65	187	1			90
02	2324 N	2334	-0-	10 B	-808	2255	2	79	9	N	72					162
03	2759 N	2745	-0-	-14 B	-808	2684	2	61	9	N	55	187	1			30

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

10	1922 #	1230	-0-	-692 B	-30498	1230	2			N	-0-					157
11	1860 #	1213	-0-	-647 B	-31145	1213	2			N	-0-					157
12	1364 #	995	-0-	-369 B	-31514	995	2			N	-0-					157
01	1240 #	1327	-0-	87 B	-31427	1283	2	44	9	N	40	177	1			20
02	1120 #	987	-0-	-133 B	-31560	987	2			N	-0-					20
03	1240 #	1114	-0-	-126 B	-31686	1114	2			N	-0-					20

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

10	8897 #	8466	-0-	-431	-0-	68	1	8098	2	N	273	178	1			141
						300	9									
11	7890 #	7821	-0-	-69	-0-	62	1	7444	2	N	286	369	1			58
						315	9									
12	8153 #	7701	-0-	-452	-0-	64	1	7388	2	N	226	184	1			100
						249	9									
01	8463 #	7338	-0-	-1125	-0-	60	1	6925	2	N	321	371	1			50
						353	9									
02	7644 #	7113	-0-	-531	-0-	56	1	6758	2	N	272	187	1			135
						299	9									
03	8463 #	NO RPT	-0-	-8463	-0-					N	NO RPT					135

ZACODY (FRIO) 99630 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AEGEAN OIL CORP. 008529
RAY, WILLIAM II WELL #: 1 RRCID -> 103482 COMPL. DATE 09/24/1982 TOTAL DEPTH 6100 PERF. 5513 - 5753

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2016 - P/A 11/15/2016

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					34
11	90	N	-0-	-0-	-90	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34