## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

### CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

### RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

### MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00018 001 ASSOCIATED EXEMPT CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
MAY, JOHN WELL #: 3 RRCID -> 179176 COMPL. DATE 08/24/2000 TOTAL DEPTH 11202 PERF. 5130 - 5550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANADARKO E&P ONSHORE LLC 020528
GILLS 13 WELL #: 1 RRCID -> 216483 COMPL. DATE 06/11/2004 TOTAL DEPTH 17866 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOBBEGONG 56-2-5 GAS UNIT WELL #: 1H RRCID -> 258309 COMPL. DATE 12/13/2009 TOTAL DEPTH 14109 PERF.13000 - 15202

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APACHE CORPORATION 027200
TREES "20" WELL #: 2 RRCID -> 162989 COMPL. DATE 09/26/1996 TOTAL DEPTH 13166 PERF.12180 - 12246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARRINGTON OIL&GAS OPERATING LLC 033149
EL PRODUCTO WELL #: 1H RRCID -> 249667 COMPL. DATE 10/28/2006 TOTAL DEPTH 14700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARRIS OPERATING COMPANY LLC 033176
OATMAN WELL #: 1 RRCID -> 207693 COMPL. DATE 02/15/2005 TOTAL DEPTH 15300 PERF.13670 - 15110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: REEVES

BLUESTONE NATURAL RES. II, LLC 076861

EVANS I LTD WELL #: 1 RRCID -> 256886 COMPL. DATE 10/21/2008 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHESAPEAKE OPERATING, L.L.C. 147699

HARRISON 56-38 WELL #: 2 RRCID -> 224603 COMPL. DATE 06/17/2006 TOTAL DEPTH 9010 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862

EICHENHOFER, C. C. WELL #: 2 RRCID -> 171488 COMPL. DATE 08/28/1998 TOTAL DEPTH 13410 PERF.12989 - 13410

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COG OPERATING LLC 166150

WRIGHT STATE 70-25 WELL #: 1RE RRCID -> 239008 COMPL. DATE 01/23/2007 TOTAL DEPTH 12775 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSON WELL #: 234H RRCID -> 252697 COMPL. DATE 12/03/2005 TOTAL DEPTH 9500 PERF. 9890 - 12752

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 775 | | | N | NO RPT | | | -0- |

SHUFFIELD 72-14 WELL #: 2 RRCID -> 256618 COMPL. DATE 02/21/2009 TOTAL DEPTH 4295 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: MIDLAND
CONOCOPHILLIPS COMPANY 172232
ROBBINS -A- WELL #: 1 RRCID -> 192987 COMPL. DATE 10/25/2002 TOTAL DEPTH 13660 PERF.11970 - 11990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENCANA OIL & GAS(USA) INC. 251691
DELAWARE STATE 61-T1-28 WELL #: 1H RRCID -> 269888 COMPL. DATE 09/25/2010 TOTAL DEPTH 5480 PERF. 7060 - 9903

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ISKANDIA ENERGY OPERATING, INC. 426961
RATLIFF STATE WELL #: 7 RRCID -> 205836 COMPL. DATE 05/29/2002 TOTAL DEPTH 1024 PERF. 840 - 1024

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JONES ENERGY, LLC 441132
DORNFIELD WELL #: 1 RRCID -> 217969 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.12503 - 13158

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
FULK, MONTGOMERY WELL #: 14 RRCID -> 197922 COMPL. DATE 06/21/2003 TOTAL DEPTH 6703 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCGEE DRILLING CORPORATION 549369
COX-UNIVERSITY WELL #: 1 RRCID -> 212258 COMPL. DATE 09/10/2005 TOTAL DEPTH 20546 PERF.15862 - 20418

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: STERLING
OCCIDENTAL W TX OVERTHRUST, INC. 616999

WEST RANCH WELL #: 2601 RRCID -> 138440 COMPL. DATE 03/01/1988 TOTAL DEPTH 7000 PERF. 5123 - 6419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST STATE "24" WELL #: 1 RRCID -> 161753 COMPL. DATE 11/15/1996 TOTAL DEPTH 7800 PERF. 4392 - 4443

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LONGFELLOW FW WELL #: 1201R RRCID -> 211898 COMPL. DATE 07/06/2005 TOTAL DEPTH 4872 PERF. 4460 - 4499

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ESCALERA -D- WELL #: 3501 RRCID -> 211901 COMPL. DATE 04/15/2005 TOTAL DEPTH 1980 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONGFELLOW FW WELL #: 1104 RRCID -> 211968 COMPL. DATE 03/17/2005 TOTAL DEPTH 4836 PERF. 3896 - 4310

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ESCALERA WELL #: 1501 RRCID -> 215453 COMPL. DATE 07/25/2005 TOTAL DEPTH 12700 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA ESCALERA -D- WELL #: 4201 RRCID -> 215646 COMPL. DATE 11/18/2005 TOTAL DEPTH 9850 PERF. 7190 - 9278

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: REEVES
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW FW WELL #: 1302 RRCID -> 220546 COMPL. DATE 03/19/2006 TOTAL DEPTH 3606 PERF. 2912 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONGFELLOW STATE NORTH WELL #: 3601 RRCID -> 223176 COMPL. DATE 08/31/2006 TOTAL DEPTH 6500 PERF. 4042 - 4192

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH HTC -2- WELL #: 601 RRCID -> 224132 COMPL. DATE 02/04/2006 TOTAL DEPTH 13000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH SOUTH WELL #: 5102 RRCID -> 247091 COMPL. DATE 03/30/2005 TOTAL DEPTH 5623 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 6090 RRCID -> 254561 COMPL. DATE 02/07/2008 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH SOUTH WELL #: 6901A RRCID -> 256353 COMPL. DATE 11/25/2006 TOTAL DEPTH 8158 PERF. 6565 - 6575

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: CULBERSON
OXY USA INC. 630591
ELSINORE WELL #: 7302 RRCID -> 279458 COMPL. DATE 10/08/2015 TOTAL DEPTH 15850 PERF.14929 - 15850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RELIANCE ENERGY, INC. 700995
SIBLEY RANCH 47 STATE "25" WELL #: 1 RRCID -> 222750 COMPL. DATE 09/20/2005 TOTAL DEPTH 11170 PERF.10668 - 10770

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
MOORES "B" WELL #: 5 RRCID -> 205796 COMPL. DATE 11/11/2000 TOTAL DEPTH 1624 PERF. 719 - 1624

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE 71 WELL #: 1 RRCID -> 279295 COMPL. DATE 11/15/2006 TOTAL DEPTH 16581 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE 71 WELL #: 1R RRCID -> 280130 COMPL. DATE 08/12/2007 TOTAL DEPTH 12150 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOMA OPERATING COMPANY, LLC 801215
PETTY 2-A WELL #: 1 RRCID -> 248868 COMPL. DATE 02/16/2009 TOTAL DEPTH 1235 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00018 001 ASSOCIATED EXEMPT CNTY: PECOS
SOMA OPERATING COMPANY, LLC //CONT.// 801215
CHAMP 7F WELL #: 1 RRCID -> 250073 COMPL. DATE 11/03/2008 TOTAL DEPTH 456 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VANGUARD OPERATING, LLC 881585
SPENCER '33' WELL #: 1 RRCID -> 275746 COMPL. DATE 08/07/2012 TOTAL DEPTH 13270 PERF.12317 - 12459

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 2456 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2456 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2456 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2456 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2456 | | | | N | -0- | | | -0- |
| *03 | 2456 X | -0- | -0- | -2456 | -0- | | | | N | -0- | | | -0- |

WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA WELL #: 1 RRCID -> 102902 COMPL. DATE N/A TOTAL DEPTH 22076 PERF.21162 - 21597

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
PARISH 48 WELL #: 1H RRCID -> 192319 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.12758 - 13550

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HODGE, J. HOWARD WELL #: 7H RRCID -> 204881 COMPL. DATE 11/03/2003 TOTAL DEPTH 14988 PERF.11123 - 11988

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA ESCALERA BLK A-47 WELL #: 1 RRCID -> 254495 COMPL. DATE 10/25/2008 TOTAL DEPTH 16051 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

A. C. MORTON (CANYON REEF, LO.) 00079 075 NON-ASSOCIATED CAPACITY CNTY: WINKLER
EXCHANGE AVENUE PRODUCTION CO. 256917
MORTON 23 WELL #: 3 RRCID -> 188909 COMPL. DATE 11/04/2001 TOTAL DEPTH 15748 PERF.11225 - 11245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5665 X | 5665 | -0- | -0- | -0- | 5500 | 2 | 165 | 9 | N | 150 | 175 | 1 | | | 20 |
| 11 | 5660 X | 5660 | -0- | -0- | -0- | 5500 | 2 | 160 | 9 | N | 145 | 150 | 1 | | | 15 |
| 12 | 5594 X | 5594 | -0- | -0- | -0- | 5500 | 2 | 94 | 9 | N | 85 | | | | | 100 |
| 01 | 5528 X | 5528 | -0- | -0- | -0- | 5500 | 2 | 28 | 9 | N | 25 | | | | | 125 |
| 02 | 4256 X | NO RPT | -0- | -4256 | -0- | | | | | N | NO RPT | | | | | 125 |
| 03 | 4712 X | NO RPT | -0- | -4712 | -0- | | | | | N | NO RPT | | | | | 125 |

MORTON 23 WELL #: 1 RRCID -> 197666 COMPL. DATE 09/24/2008 TOTAL DEPTH 16222 PERF.11120 - 11192

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 X | 6522 | -0- | -577 | -0- | 6500 | 2 | 22 | 9 | N | 20 | 150 | 1 | | | 75 |
| 11 | DLQ G-10 | 6555 | -0- | 6555 | 6555 | 6500 | 2 | 55 | 9 | N | 50 | | | | | 125 |
| 12 | DLQ G-10 | 6528 | -0- | 6528 | 13083 | 6500 | 2 | 28 | 9 | N | 25 | | | | | 150 |
| 01 | DLQ G-10 | 6528 | -0- | 6528 | 19611 | 6500 | 2 | 28 | 9 | N | 25 | | | | | 175 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 19611 | | | | | N | NO RPT | | | | | 175 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 19611 | | | | | N | NO RPT | | | | | 175 |

A. C. MORTON (DEVONIAN) 00079 080 NON-ASSOCIATED ONE WELL CNTY: WINKLER
CHEVRON U. S. A. INC. 148113
HALLEY, S. M. WELL #: 1701 RRCID -> 257836 COMPL. DATE 04/09/2010 TOTAL DEPTH 9865 PERF. 9592 - 9865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABELL (CLEAR FORK) 00292 058 ASSOCIATED 49B CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
BOYS RANCH WELL #: 3A RRCID -> 077137 COMPL. DATE 05/09/1978 TOTAL DEPTH 3963 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INCLINE ENERGY 423656
FITZGERALD STATE WELL #: 2 RRCID -> 162160 COMPL. DATE 02/04/1997 TOTAL DEPTH 4000 PERF. 3084 - 3370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 6 | -0- | -428 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 465 # | 195 | -0- | -270 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 # | 451 | -0- | -14 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 # | 383 | -0- | -9 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| *03 | 442 R | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |

OLSEN ENERGY INC. 621750
GROVE, EUGENE WELL #: 1 RRCID -> 046294 COMPL. DATE 04/23/1968 TOTAL DEPTH 5905 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 382 R | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 370 R | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 # | 316 | -0- | -56 | -0- | 316 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 390 R | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 358 R | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 396 R | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |

ABELL (CLEAR FORK) //CONT.// 00292 058 ASSOCIATED 49B CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
EATON "A" WELL #: 2 RRCID -> 111145 COMPL. DATE 06/06/1984 TOTAL DEPTH 3862 PERF. 2975 - 3759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 393 | -0- | -10 | -0- | 383 | 2 | 10 | 9 | N | 9 | | | | | 61 |
| 11 | 392 R | 392 | -0- | -0- | -0- | 371 | 2 | 21 | 9 | N | 19 | | | | | 80 |
| 12 | 372 # | 308 | -0- | -64 | -0- | 297 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 01 | 710 R | 710 | -0- | -0- | -0- | 708 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 02 | 1186 R | 1186 | -0- | -0- | -0- | 1186 | 2 | | | N | -0- | | | | | 92 |
| *03 | 1326 R | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | 92 |

ROCA PRODUCTION, INC. 722193
HEAGY WELL #: 1 RRCID -> 055613 COMPL. DATE 12/14/1995 TOTAL DEPTH 3415 PERF. 3083 - 3386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL (CLEAR FORK UPPER) 00292 116 ASSOCIATED PRORATED CNTY: PECOS
ADGO RESOURCES LLC 007912
HUNT -A- WELL #: 3 RRCID -> 054361 COMPL. DATE 11/29/1972 TOTAL DEPTH 3810 PERF. 3050 - 3151

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

HUNT "B" WELL #: 1 RRCID -> 069441 COMPL. DATE 12/17/1976 TOTAL DEPTH 3800 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

HUNT "C" WELL #: 1 RRCID -> 103947 COMPL. DATE 01/01/1983 TOTAL DEPTH 3850 PERF. 3198 - 3410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

INCLINE ENERGY 423656
NEXTGEN WELL #: 2 RRCID -> 155471 COMPL. DATE 07/24/1995 TOTAL DEPTH 4000 PERF. 3336 - 3344

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 2 | -0- | -153 | B | -0- | 2 | 3 | | N | -0- | | | | | 246 |
| 11 | 210 N | -0- | -0- | -210 | B | -0- | | | | N | 46 | 155 | 1 | | | 137 |
| 12 | 279 N | 77 | -0- | -202 | B | -0- | 68 | 3 | 9 | 9 | N | 8 | | | | 145 |
| 01 | 199 N | 199 | -0- | -0- | B | -0- | 193 | 3 | 6 | 9 | N | 5 | | | | 150 |
| 02 | 277 N | 277 | -0- | -0- | B | -0- | 208 | 3 | 69 | 9 | N | 63 | 156 | 1 | | 57 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 285 N | 285 | -0- | -0- | B | -0- | 233 | 3 | 52 | 9 | N | 47 | | | | 104 |

ABELL (CLEARFORK 3050) 00292 130 NON-ASSOCIATED ONE WELL CNTY: CRANE
THREE SPAN OIL & GAS, INC. 857911
PEARSON WELL #: 1 RRCID -> 129826 COMPL. DATE 10/06/1988 TOTAL DEPTH 3450 PERF. 3050 - 3210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ABELL (CLEAR FORK 3200) 00292 145 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
BREWER WELL #: 1 C RRCID -> 058103 COMPL. DATE 02/15/1974 TOTAL DEPTH 4120 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TUMBLEWEED ENERGY LIMITED 872683
BOYS RANCH WELL #: 1 RRCID -> 045550 COMPL. DATE 01/20/1969 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 190 N | 190 | -0- | -0- | -0- | 190 | 2 | | N | -0- | | | -0- |
| 11 | 195 N | 195 | -0- | -0- | -0- | 195 | 2 | | N | -0- | | | -0- |
| 12 | 186 N | 159 | -0- | -27 | -0- | 159 | 2 | | N | -0- | | | -0- |
| 01 | 186 N | 159 | -0- | -27 | -0- | 159 | 2 | | N | -0- | | | -0- |
| 02 | 196 N | 185 | -0- | -11 | -0- | 185 | 2 | | N | -0- | | | -0- |
| *03 | 193 N | 193 | -0- | -0- | -0- | 193 | 2 | | N | -0- | | | -0- |

ABELL (GRAYBURG 2050) 00292 305 NON-ASSOCIATED ONE WELL CNTY: PECOS
MAMMOTH EXPLORATION LLC 523592
DRO WELL #: 1 RRCID -> 098243 COMPL. DATE 12/23/1981 TOTAL DEPTH 2342 PERF. 2042 - 2052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 N | 491 | -0- | -36 | -0- | 491 | 3 | | N | -0- | | | 42 |
| 11 | 510 N | 482 | -0- | -28 | -0- | 482 | 3 | | N | -0- | | | 42 |
| 12 | 527 N | 497 | -0- | -30 | -0- | 497 | 3 | | N | -0- | | | 42 |
| 01 | 462 N | 462 | -0- | -0- | -0- | 462 | 3 | | N | -0- | | | 42 |
| 02 | 448 N | 412 | -0- | -36 | -0- | 412 | 3 | | N | -0- | | | 42 |
| *03 | 496 N | 496 | -0- | -0- | -0- | 496 | 3 | | N | -0- | | | 42 |

ABELL (MCKEE, NW.) 00292 348 ASSOCIATED ONE WELL CNTY: PECOS
BOAZ ENERGY II OPERATING, LLC 078032
STATE-BALDWIN WELL #: 1 RRCID -> 136698 COMPL. DATE 06/21/1983 TOTAL DEPTH 5696 PERF. 5213 - 5252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 N | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | 27 |
| 11 | 83 N | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | 27 |
| 12 | 62 N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | 27 |
| 01 | 74 N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | 27 |
| 02 | 57 N | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | 27 |
| 03 | 62 N | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | 27 |

ABELL (MONTOYA) 00292 435 NON-ASSOCIATED ONE WELL CNTY: CRANE
CITATION OIL & GAS CORP. 154235
RENAUD WELL #: 5 RRCID -> 216458 COMPL. DATE 05/13/2006 TOTAL DEPTH 5148 PERF. 4972 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INCLINE ENERGY 423656
TUCKER -A- WELL #: 1 RRCID -> 051905 COMPL. DATE 09/05/2006 TOTAL DEPTH 6010 PERF. 5113 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | 13 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 13 |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 89 | 3 | | | N | -0- | | | | | 13 |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 13 |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | 13 |
| *03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 13 |

ABELL (PERMIAN-GENERAL) 00292 500 ASSOCIATED 49B CNTY: PECOS
ADGO RESOURCES LLC 007912
TEXACO WELL #: 1 RRCID -> 128331 COMPL. DATE 08/12/1988 TOTAL DEPTH 3850 PERF. 3046 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 47 | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 47 | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 47 | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 47 | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | 22 |
| 03 | 0 | # | NO RPT | -0- | -0- | 47 | | | | | N | NO RPT | | | | | 22 |

BOAZ ENERGY II OPERATING, LLC 078032
GLENN, D. K. "A" WELL #: 1 RRCID -> 068741 COMPL. DATE 09/18/1976 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 20 | -0- | -290 | -0- | 20 | 2 | | | N | -0- | | | | | 19 |
| 11 | 300 | # | 29 | -0- | -271 | -0- | 29 | 2 | | | N | -0- | | | | | 19 |
| 12 | 279 | # | 8 | -0- | -271 | -0- | 8 | 2 | | | N | -0- | | | | | 19 |
| 01 | 248 | # | 3 | -0- | -245 | -0- | 3 | 2 | | | N | -0- | | | | | 19 |
| 02 | 196 | # | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 19 |

STATE GROVE WELL #: 2 RRCID -> 146124 COMPL. DATE 05/28/1993 TOTAL DEPTH 5890 PERF. 3838 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 96 |
| 01 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

CITATION OIL & GAS CORP. 154235
GLENN, D.K. WELL #: 5 RRCID -> 149196 COMPL. DATE 04/22/1994 TOTAL DEPTH 6200 PERF. 3824 - 3836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABELL (PERMIAN-GENERAL) //CONT.// 00292 500 ASSOCIATED 49B CNTY: PECOS
FOUNDERS OIL & GAS OPERATING,LLC 280640
ROONEY, W. P. WELL #: 1 RRCID -> 134496 COMPL. DATE 07/01/1994 TOTAL DEPTH 4120 PERF. 3214 - 3296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

GREAT WESTERN DRILLING COMPANY 328780
TAYLOR STATE WELL #: 1 RRCID -> 206785 COMPL. DATE 12/17/2013 TOTAL DEPTH 4145 PERF. 3523 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 453 | R | 453 | -0- | -0- | -0- | 5<br>41 | 1<br>9 | 407 | 3 | N | 37 | 169 | 1 | | | 99 |
| 11 | 279 | R | 279 | -0- | -0- | -0- | 5<br>24 | 1<br>9 | 250 | 3 | N | 22 | | | | | 121 |
| 12 | 434 | # | 336 | -0- | -98 | -0- | 5<br>20 | 1<br>9 | 311 | 3 | N | 18 | | | | | 139 |
| 01 | 465 | # | 219 | -0- | -246 | -0- | 5<br>8 | 1<br>9 | 206 | 3 | N | 7 | | | | | 146 |
| 02 | 420 | # | 288 | -0- | -132 | -0- | 5<br>15 | 1<br>9 | 268 | 3 | N | 14 | | | | | 160 |
| 03 | 465 | # | 29 | -0- | -436 | -0- | 5<br>1 | 1<br>9 | 23 | 3 | N | 1 | | | | | 161 |

HIGH MOUNTAIN OIL & GAS 385576
WILLIAMS, C. WELL #: 1 RRCID -> 106173 COMPL. DATE 03/09/1983 TOTAL DEPTH 3869 PERF. 3217 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | R | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | # | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 49 | -0- | -7 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| *03 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

INCLINE ENERGY 423656
EBERHARD, W. C. T. WELL #: 1 RRCID -> 067389 COMPL. DATE 05/27/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 90 | -0- | -344 | -0- | 4 | 3 | 86 | 9 | N | 78 | 163 | 1 | | | 89 |
| 11 | 390 | # | -0- | -0- | -390 | -0- | | | | | N | 80 | | | | | 169 |
| 12 | 434 | # | 169 | -0- | -265 | -0- | 80 | 3 | 89 | 9 | N | 81 | 165 | 1 | | | 85 |
| 01 | 434 | # | 305 | -0- | -129 | -0- | 210 | 3 | 95 | 9 | N | 86 | | | | | 171 |
| 02 | 392 | # | 278 | -0- | -114 | -0- | 194 | 3 | 84 | 9 | N | 76 | 167 | 1 | | | 80 |
| *03 | 373 | R | 373 | -0- | -0- | -0- | 288 | 3 | 85 | 9 | N | 77 | | | | | 157 |

GERALDINE WELL #: 1 RRCID -> 069898 COMPL. DATE 09/15/1976 TOTAL DEPTH 1600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | # | 982 | -0- | -72 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | # | 923 | -0- | -97 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | # | 754 | -0- | -300 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | # | 886 | -0- | -106 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | # | 785 | -0- | -111 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | # | 970 | -0- | -22 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |

LESSENICH, L. C. WELL #: 2 RRCID -> 088810 COMPL. DATE 07/04/1984 TOTAL DEPTH 5050 PERF. 3126 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | # | 2385 | -0- | -374 | -0- | 2351 | 3 | 34 | 9 | Y | 31 | | | | | 143 |
| 11 | 2550 | # | 2214 | -0- | -336 | -0- | 2175 | 3 | 39 | 9 | Y | 35 | | | | | 178 |
| 12 | 2201 | # | 2010 | -0- | -191 | -0- | 1982 | 3 | 28 | 9 | Y | 25 | 84 | 1 | | | 119 |
| 01 | 2387 | # | 2027 | -0- | -360 | -0- | 1997 | 3 | 30 | 9 | Y | 27 | | | | | 146 |
| 02 | 2721 | R | 2721 | -0- | -0- | -0- | 2692 | 3 | 29 | 9 | Y | 26 | | | | | 172 |
| *03 | 2914 | R | 2914 | -0- | -0- | -0- | 2885 | 3 | 29 | 9 | Y | 26 | | | | | 198 |

ABELL (PERMIAN-GENERAL) //CONT.// 00292 500 ASSOCIATED 49B CNTY: PECOS
INCLINE ENERGY //CONT.// 423656
NEXTGEN WELL #: 3 RRCID -> 275777 COMPL. DATE 06/26/2014 TOTAL DEPTH 4065 PERF. 3596 - 3721

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 # | 6501 | -0- | -4845 | -0- | 6501 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10980 # | 7763 | -0- | -3217 | -0- | 7763 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8649 # | 705 | -0- | -7944 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8649 # | 16 | -0- | -8633 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7252 # | 6241 | -0- | -1011 | -0- | 6241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8029 # | 6907 | -0- | -1122 | -0- | 6907 | 3 | | | N | -0- | | | | | -0- |

OLSEN ENERGY INC. 621750
TENNECO-AARESTAD WELL #: 1 RRCID -> 115155 COMPL. DATE 01/27/1985 TOTAL DEPTH 3850 PERF. 3074 - 3767

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 614 | -0- | -68 | -0- | 611 | 2 | 3 | 9 | N | 3 | | | | | 139 |
| 11 | 660 # | 639 | -0- | -21 | -0- | 628 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 12 | 682 # | 359 | -0- | -323 | -0- | 342 | 2 | 17 | 9 | N | 15 | | | | | 164 |
| 01 | 723 R | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 164 |
| 02 | 588 # | 486 | -0- | -102 | -0- | 484 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| *03 | 680 R | 680 | -0- | -0- | -0- | 665 | 2 | 15 | 9 | N | 14 | | | | | 180 |

ROCA PRODUCTION, INC. 722193
CROCKETT WELL #: 2 RRCID -> 132400 COMPL. DATE 09/14/1989 TOTAL DEPTH 5109 PERF. 3554 - 3564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 494 R | 494 | -0- | -0- | -0- | 488 | 3 | 6 | 9 | N | 5 | | | | | 157 |
| 11 | 535 R | 535 | -0- | -0- | -0- | 528 | 3 | 7 | 9 | N | 6 | | | | | 163 |
| 12 | 496 # | 215 | -0- | -281 | -0- | 209 | 3 | 6 | 9 | N | 5 | | | | | 168 |
| 01 | 508 R | 508 | -0- | -0- | -0- | 501 | 3 | 7 | 9 | N | 6 | | | | | 174 |
| *02 | 577 R | 577 | -0- | -0- | -0- | 573 | 3 | 4 | 9 | N | 4 | | | | | 178 |
| 03 | 558 # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 178 |

CROCKETT WELL #: 3 RRCID -> 132646 COMPL. DATE 11/01/1989 TOTAL DEPTH 5562 PERF. 4697 - 4843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 784 R | 784 | -0- | -0- | -0- | 762 | 3 | 22 | 9 | N | 20 | | | | | 134 |
| 11 | 788 R | 788 | -0- | -0- | -0- | 759 | 3 | 29 | 9 | N | 26 | | | | | 160 |
| 12 | 601 R | 601 | -0- | -0- | -0- | 579 | 3 | 22 | 9 | N | 20 | | | | | 180 |
| 01 | 807 R | 807 | -0- | -0- | -0- | 795 | 3 | 12 | 9 | N | 11 | 163 | 1 | | | 28 |
| *02 | 685 R | 685 | -0- | -0- | -0- | 663 | 3 | 22 | 9 | N | 20 | | | | | 48 |
| 03 | 558 # | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 48 |

TEXAS COTTON INDUSTRIES WELL #: 1 RRCID -> 139479 COMPL. DATE 03/09/1991 TOTAL DEPTH 6600 PERF. 1970 - 6164

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1117 R | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 R | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 # | 781 | -0- | -273 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 # | 1021 | -0- | -2 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 # | 912 | -0- | -124 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 # | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | -0- |

AMOCO SILVERMAN WELL #: 1 RRCID -> 149747 COMPL. DATE 06/05/1994 TOTAL DEPTH 5390 PERF. 3540 - 3580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 R | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 # | 124 | -0- | -266 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 # | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 434 # | 262 | -0- | -172 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 # | 343 | -0- | -77 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 # | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL (PERMIAN-GENERAL) //CONT.// 00292 500 ASSOCIATED 49B CNTY: PECOS
ROCA PRODUCTION, INC. //CONT.// 722193
BURNETT WELL #: 1 RRCID -> 153452 COMPL. DATE 11/04/1994 TOTAL DEPTH 5369 PERF. 3543 - 3619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 396 R | 396 | -0- | -0- | -0- | 384 | 3 | 12 | 9 | N | 11 | | | | | 120 |
| 11 | 300 # | 132 | -0- | -168 | -0- | 121 | 3 | 11 | 9 | N | 10 | | | | | 130 |
| 12 | 310 # | 223 | -0- | -87 | -0- | 212 | 3 | 11 | 9 | N | 10 | | | | | 140 |
| 01 | 310 # | 268 | -0- | -42 | -0- | 253 | 3 | 15 | 9 | N | 14 | | | | | 154 |
| *02 | 322 R | 322 | -0- | -0- | -0- | 308 | 3 | 14 | 9 | N | 13 | | | | | 167 |
| 03 | 310 # | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 167 |

ABELL (PERMIAN 3800) 00292 580 ASSOCIATED ONE WELL CNTY: PECOS
ROCA PRODUCTION, INC. 722193
CRONK WELL #: 1 RRCID -> 019408 COMPL. DATE 03/27/1960 TOTAL DEPTH 5147 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABELL (SAN ANDRES GAS) 00292 609 NON-ASSOCIATED EXEMPT CNTY: PECOS
CLARK, JOHN M., INC. 157283
GROVE WELL #: 2 RRCID -> 019404 COMPL. DATE 11/11/1963 TOTAL DEPTH 4233 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74 N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 73 N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 59 N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| *03 | 67 N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

ABELL (WADDELL) 00292 812 ASSOCIATED CAPACITY CNTY: PECOS
CLARK, JOHN M., INC. 157283
SIMMONS WELL #: 3 RRCID -> 105909 COMPL. DATE 06/16/1983 TOTAL DEPTH 5469 PERF. 5441 - 5462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 N | 923 | -0- | -441 | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 N | 865 | -0- | -365 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 N | 721 | -0- | -54 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1110 N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1091 N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1340 N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |

WAGNER WELL #: 1 RRCID -> 114855 COMPL. DATE 09/14/2004 TOTAL DEPTH 5780 PERF. 5730 - 5738

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2117 X | 2117 | -0- | -0- | -0- | 2078 | 3 | 39 | 9 | N | 35 | | | | | 199 |
| 11 | 1939 N | 1939 | -0- | -0- | -0- | 1906 | 3 | 33 | 9 | N | 30 | | | | | 229 |
| 12 | 1371 N | 1371 | -0- | -0- | -0- | 1347 | 3 | 24 | 9 | N | 22 | 179 | 1 | | | 72 |
| 01 | 1789 N | 1789 | -0- | -0- | -0- | 1757 | 3 | 32 | 9 | N | 29 | | | | | 101 |
| 02 | 1614 N | 1614 | -0- | -0- | -0- | 1580 | 3 | 34 | 9 | N | 31 | | | | | 132 |
| *03 | 1626 N | 1626 | -0- | -0- | -0- | 1586 | 3 | 40 | 9 | N | 36 | | | | | 168 |

GERETY WELL #: 1 RRCID -> 172163 COMPL. DATE 12/07/1998 TOTAL DEPTH 6300 PERF. 5273 - 5730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1133 N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1039 N | 1039 | -0- | -0- | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 12 | 823 N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1613 N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1408 N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1275 N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |

ABELL (WADDELL SEG A) 00292 841 NON-ASSOCIATED ONE WELL CNTY: CRANE
INCLINE ENERGY 423656
TUCKER WELL #: 1 RRCID -> 019425 COMPL. DATE 12/18/1945 TOTAL DEPTH 6344 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 N | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 01 | 62 N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ABELL (3200) 00292 957 ASSOCIATED 49B CNTY: PECOS
INCLINE ENERGY 423656
WOFFORD, W. R. WELL #: 1 RRCID -> 045602 COMPL. DATE 09/07/1963 TOTAL DEPTH 6080 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HOOK WELL #: 1 RRCID -> 144846 COMPL. DATE 04/20/1993 TOTAL DEPTH 5910 PERF. 3182 - 3194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1621 R | 1621 | -0- | -0- | -0- | 1621 | 3 | | N | -0- | | | -0- |
| 11 | 1380 # | 1219 | -0- | -161 | -0- | 1219 | 3 | | N | -0- | | | -0- |
| 12 | 1395 # | 834 | -0- | -561 | -0- | 834 | 3 | | N | -0- | | | -0- |
| 01 | 1612 # | 631 | -0- | -981 | -0- | 631 | 3 | | N | -0- | | | -0- |
| 02 | 1456 # | 455 | -0- | -1001 | -0- | 455 | 3 | | N | -0- | | | -0- |
| 03 | 1612 # | 420 | -0- | -1192 | -0- | 420 | 3 | | N | -0- | | | -0- |

ABELL, EAST (GRAYBURG) 00293 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
ROCA PRODUCTION, INC. 722193
EATON WELL #: 1A RRCID -> 121972 COMPL. DATE 07/20/1986 TOTAL DEPTH 2050 PERF. 2010 - 2025

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 246 | -0- | -33 | -0- | 246 | 3 | | N | -0- | | | -0- |
| 11 | 240 N | 237 | -0- | -3 | -0- | 237 | 3 | | N | -0- | | | -0- |
| 12 | 257 N | 257 | -0- | -0- | -0- | 257 | 3 | | N | -0- | | | -0- |
| 01 | 256 N | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| *02 | 228 N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ABELL, EAST (MCKEE) 00293 625 ASSOCIATED ONE WELL CNTY: PECOS
CLARK, JOHN M., INC. 157283
GERETY WELL #: 1 RRCID -> 141542 COMPL. DATE 05/07/1992 TOTAL DEPTH 6300 PERF. 5273 - 5288

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ABELL, NORTHWEST (CLEAR FORK) 00296 250 ASSOCIATED CAPACITY CNTY: CRANE
ENDEAVOR ENERGY RESOURCES L.P. 251726
PIPER WELL #: 2 RRCID -> 157075 COMPL. DATE 11/16/1995 TOTAL DEPTH 4200 PERF. 3282 - 3344

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ABELL, NORTHWEST (CLEAR FORK) //CONT.// 00296 250 ASSOCIATED CAPACITY CNTY: CRANE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
PIPER WELL #: 3 RRCID -> 157649 COMPL. DATE 02/05/1996 TOTAL DEPTH 4200 PERF. 3390 - 3402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PIPER WELL #: 1 RRCID -> 158173 COMPL. DATE 03/19/1996 TOTAL DEPTH 4200 PERF. 3253 - 3339

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EOG RESOURCES, INC. 253162
GRISHAM "27" WELL #: 1 RRCID -> 177762 COMPL. DATE 04/13/2000 TOTAL DEPTH 4280 PERF. 3250 - 3400

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2424 X | 2424 | -0- | -0- | -0- | 2424 | 2 | | N | -0- | | | -0- |
| 11 | 2382 X | 2382 | -0- | -0- | -0- | 2382 | 2 | | N | -0- | | | -0- |
| 12 | 2387 X | 2249 | -0- | -138 | -0- | 2249 | 2 | | N | -0- | | | -0- |
| 01 | 2418 X | 2341 | -0- | -77 | -0- | 2341 | 2 | | N | -0- | | | -0- |
| 02 | 2212 X | 2141 | -0- | -71 | -0- | 2141 | 2 | | N | -0- | | | -0- |
| 03 | 2449 X | 2426 | -0- | -23 | -0- | 2426 | 2 | | N | -0- | | | -0- |

STOUT ENERGY INC. 824192
TAS "B" WELL #: 1 RRCID -> 107682 COMPL. DATE 10/14/1983 TOTAL DEPTH 5565 PERF. 3338 - 3349

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THREE SPAN OIL & GAS, INC. 857911
TUNSTILL WELL #: 1 RRCID -> 166524 COMPL. DATE 10/22/1997 TOTAL DEPTH 4200 PERF. 3285 - 3342

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 107 |

ALLISON RANCH (WOLFCAMP) 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
IDOL WELL #: 1 U RRCID -> 041512 COMPL. DATE 02/08/1967 TOTAL DEPTH 15465 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 1395 N | 739 | -0- | -656 | -0- | 739 | 2 | | N | -0- | | | -0- |
| *11 | 930 N | 430 | -0- | -500 | -0- | 430 | 2 | | N | -0- | | | -0- |
| *12 | 899 N | 419 | -0- | -480 | -0- | 419 | 2 | | N | -0- | | | -0- |
| *01 | 775 N | 653 | -0- | -122 | -0- | 653 | 2 | | N | -0- | | | -0- |
| *02 | 416 N | 416 | -0- | -0- | -0- | 416 | 2 | | N | -0- | | | -0- |
| *03 | 544 N | 544 | -0- | -0- | -0- | 544 | 2 | | N | -0- | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999

ALLISON WELL #: 2001U RRCID -> 103078 COMPL. DATE 06/26/1981 TOTAL DEPTH 9850 PERF. 4139 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 2 WELL #: 1301 RRCID -> 152289 COMPL. DATE 03/20/1984 TOTAL DEPTH 10000 PERF. 1524 - 1613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 106 | -0- | -111 | -0- | 9 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | X | 96 | -0- | -114 | -0- | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | X | 97 | -0- | -27 | -0- | 9 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | X | 97 | -0- | -27 | -0- | 9 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 7 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW XX 1995 WELL #: 1 RRCID -> 160328 COMPL. DATE 06/20/1996 TOTAL DEPTH 8160 PERF. 7639 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 6 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 6 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 49 | -0- | -13 | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

M.E.P.&P. WELL #: 1 RRCID -> 196928 COMPL. DATE 05/28/2003 TOTAL DEPTH 7370 PERF. 7003 - 7181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | -0- | -0- | -6138 | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 5940 | X | -0- | -0- | -5940 | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

LA ESCALERA "D" WELL #: 3201 RRCID -> 213554 COMPL. DATE 02/25/2005 TOTAL DEPTH 10100 PERF. 9076 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 454 | N | 454 | -0- | -0- | -0- | 39 | 1 | 415 | 3 | N | -0- | | | | | 1 |
| 11 | 300 | N | 217 | -0- | -83 | -0- | 19 | 1 | 198 | 3 | N | -0- | | | | | 1 |
| 12 | 248 | N | 110 | -0- | -138 | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 13 | -0- | -452 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | 1 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6040 RRCID -> 227107 COMPL. DATE 02/20/2007 TOTAL DEPTH 4500 PERF. 3622 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5093 RRCID -> 228889 COMPL. DATE 05/15/2007 TOTAL DEPTH 3505 PERF. 3078 - 3395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 175 | -0- | -42 | -0- | 15 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 16 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 17 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 171 | -0- | -15 | -0- | 16 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 163 | -0- | -5 | -0- | 14 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5091 RRCID -> 229053 COMPL. DATE 04/17/2007 TOTAL DEPTH 3297 PERF. 2780 - 3118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 232 | -0- | -78 | -0- | 20 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 20 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 20 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 202 | -0- | -15 | -0- | 19 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 217 | -0- | -7 | -0- | 19 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2704 RRCID -> 229054 COMPL. DATE 05/01/2007 TOTAL DEPTH 3450 PERF. 1956 - 3185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 61 | -0- | -1 | -0- | 5 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 53 | -0- | -9 | -0- | 5 | 1 | 48 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 4 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5095 RRCID -> 229636 COMPL. DATE 05/01/2007 TOTAL DEPTH 4400 PERF. 3380 - 4216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2617 RRCID -> 230104 COMPL. DATE 06/03/2007 TOTAL DEPTH 3466 PERF. 1910 - 3005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 5 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8014 RRCID -> 230666 COMPL. DATE 07/19/2007 TOTAL DEPTH 4300 PERF. 3610 - 3750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 403E RRCID -> 231954 COMPL. DATE 06/20/2006 TOTAL DEPTH 6000 PERF. 4435 - 5784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2609 RRCID -> 233105 COMPL. DATE 05/23/2007 TOTAL DEPTH 3210 PERF. 2246 - 2890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 45 | X | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2116 RRCID -> 234156 COMPL. DATE 08/01/2007 TOTAL DEPTH 5779 PERF. 4676 - 5600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2415 RRCID -> 234158 COMPL. DATE 08/05/2007 TOTAL DEPTH 4720 PERF. 3398 - 4312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5033 RRCID -> 234718 COMPL. DATE 10/26/2007 TOTAL DEPTH 4600 PERF. 2770 - 3190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 3 | N | -0- | | | | | 17 |
| 11 | 145 N | 145 | -0- | -0- | -0- | 13 | 1 | 132 | 3 | N | -0- | | | | | 17 |
| 12 | 127 N | 127 | -0- | -0- | -0- | 12 | 1 | 115 | 3 | N | -0- | | | | | 17 |
| 01 | 110 N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | 17 |
| 02 | 95 N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 3 | N | -0- | | | | | 17 |
| 03 | 93 N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 17 |

WEST RANCH WELL #: 2705 S RRCID -> 234821 COMPL. DATE 10/08/2007 TOTAL DEPTH 3660 PERF. 2446 - 3187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 N | 996 | -0- | -27 | -0- | 86 | 1 | 909 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 N | 952 | -0- | -98 | -0- | 84 | 1 | 868 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1023 N | 967 | -0- | -56 | -0- | 90 | 1 | 876 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 N | 954 | -0- | -38 | -0- | 89 | 1 | 863 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 N | 839 | -0- | -57 | -0- | 74 | 1 | 764 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6061 RRCID -> 237778 COMPL. DATE 10/26/2007 TOTAL DEPTH 3740 PERF. 2657 - 3348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 289 N | 289 | -0- | -0- | -0- | 25 | 1 | 264 | 3 | N | -0- | | | | | 132 |
| 11 | 294 N | 294 | -0- | -0- | -0- | 25 | 1 | 256 | 3 | N | 12 | | | | | 144 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 260 N | 260 | -0- | -0- | -0- | 24 | 1 | 233 | 3 | N | 3 | | | | | 147 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 279 N | 260 | -0- | -19 | -0- | 23 | 1 | 226 | 3 | N | 10 | | | | | 157 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 280 N | 235 | -0- | -45 | -0- | 20 | 1 | 208 | 3 | N | 6 | | | | | 163 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 248 N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 163 |

WEST RANCH WELL #: 3111 RRCID -> 237787 COMPL. DATE 09/16/2007 TOTAL DEPTH 7171 PERF. 4192 - 7056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6056 RRCID -> 237866 COMPL. DATE 11/15/2007 TOTAL DEPTH 4443 PERF. 4071 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 4 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5090 RRCID -> 237958 COMPL. DATE 10/21/2007 TOTAL DEPTH 3560 PERF. 2306 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 184 | -0- | -64 | -0- | 16 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 175 | -0- | -35 | -0- | 15 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 16 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 19 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 14 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8010 RRCID -> 238033 COMPL. DATE 12/21/2007 TOTAL DEPTH 6872 PERF. 3474 - 4246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 81 | -0- | -12 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 6 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4603 RRCID -> 239161 COMPL. DATE 01/17/2008 TOTAL DEPTH 3853 PERF. 2686 - 2712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1207 RRCID -> 239357 COMPL. DATE 01/20/2008 TOTAL DEPTH 8150 PERF. 5544 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 9 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 10 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 10 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4709 RRCID -> 240931 COMPL. DATE 07/27/2008 TOTAL DEPTH 10064 PERF. 3580 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 148 | N | 148 | -0- | -0- | -0- | 8 | 1 | 85 | 3 | N | 50 | | | | | 233 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 7 | 1 | 75 | 3 | N | 46 | 169 | 1 | | | 110 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 8 | 1 | 74 | 3 | N | 40 | | | | | 150 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 155 | N | 124 | -0- | -31 | -0- | 8 | 1 | 77 | 3 | N | 35 | | | | | 185 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 114 | 3 | N | 25 | | | | | 210 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 210 |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2312 RRCID -> 241215 COMPL. DATE 02/04/2008 TOTAL DEPTH 4250 PERF. 2808 - 3206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1757 | -0- | -1343 | -0- | 151 | 1 9 | 1605 | 3 | N | 1 | | | | | 2 |
| 11 | 3000 | X | 1688 | -0- | -1312 | -0- | 149 | 1 9 | 1538 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 1922 | X | 1713 | -0- | -209 | -0- | 159 | 1 9 | 1553 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1922 | X | 1687 | -0- | -235 | -0- | 158 | 1 9 | 1528 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1680 | X | 1500 | -0- | -180 | -0- | 132 | 1 9 | 1366 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2621 RRCID -> 241259 COMPL. DATE 06/08/2008 TOTAL DEPTH 4782 PERF. 2094 - 4622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 336 | -0- | -5 | -0- | 29 | 1 | 307 | 3 | N | -0- | | | | | 9 |
| 11 | 360 | N | 325 | -0- | -35 | -0- | 29 | 1 | 296 | 3 | N | -0- | | | | | 9 |
| 12 | 341 | N | 330 | -0- | -11 | -0- | 31 | 1 | 299 | 3 | N | -0- | | | | | 9 |
| 01 | 395 | N | 395 | -0- | -0- | -0- | 37 | 1 | 358 | 3 | N | -0- | | | | | 9 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 29 | 1 9 | 295 | 3 | N | 1 | 1 | 1 | | | 9 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 9 |

LONGFELLOW STATE WELL #: 905 RRCID -> 241260 COMPL. DATE 10/12/2007 TOTAL DEPTH 5582 PERF. 2898 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 946 | -0- | -46 | -0- | 81 | 1 9 | 864 | 3 | N | 1 | | | | | 1 |
| 11 | 1020 | N | 898 | -0- | -122 | -0- | 79 | 1 | 819 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 961 | N | 914 | -0- | -47 | -0- | 85 | 1 9 | 828 | 3 | N | 1 | 1 | 1 | | | -0- |
| 01 | 961 | N | 905 | -0- | -56 | -0- | 85 | 1 9 | 818 | 3 | N | 2 | 1 | 1 | | | 1 |
| 02 | 840 | N | 788 | -0- | -52 | -0- | 70 | 1 9 | 717 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2616 RRCID -> 241347 COMPL. DATE 01/10/2008 TOTAL DEPTH 3775 PERF. 2886 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 5182 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5048 RRCID -> 242182 COMPL. DATE 12/29/2007 TOTAL DEPTH 4526 PERF. 2480 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 159 | -0- | -27 | -0- | 14 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 14 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 15 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 16 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2706N RRCID -> 243005 COMPL. DATE 11/05/2007 TOTAL DEPTH 7412 PERF. 5128 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 218 | N | 218 | -0- | -0- | -0- | 19 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 21 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 13 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 142 | -0- | -75 | -0- | 13 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 119 | -0- | -105 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5051 RRCID -> 243602 COMPL. DATE 11/15/2007 TOTAL DEPTH 4660 PERF. 3746 - 4340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 5065 RRCID -> 246387 COMPL. DATE 04/09/2008 TOTAL DEPTH 4410 PERF. 3434 - 3980

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALLISON WELL #: 2008 RRCID -> 249750 COMPL. DATE 02/01/2008 TOTAL DEPTH 6450 PERF. 3184 - 3272

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEST RANCH WELL #: 2511 RRCID -> 251498 COMPL. DATE 02/05/2009 TOTAL DEPTH 5837 PERF. 3510 - 3614

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LONGFELLOW SS 600 WELL #: 1803 RRCID -> 253493 COMPL. DATE 04/06/2008 TOTAL DEPTH 7012 PERF. 3019 - 3636

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 36 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 36 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 36 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 36 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 36 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |

ALLISON 4 WELL #: 302 RRCID -> 256557 COMPL. DATE 10/30/2008 TOTAL DEPTH 2300 PERF. 1592 - 1652

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WEST RANCH WELL #: 5056 RRCID -> 256877 COMPL. DATE 07/27/2008 TOTAL DEPTH 4675 PERF. 3318 - 3602

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALLISON RANCH (WOLFCAMP) //CONT.// 01814 500 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH WELL #: 6042 RRCID -> 280241 COMPL. DATE 07/01/2007 TOTAL DEPTH 5062 PERF. 2409 - 4778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEPHENS & JOHNSON OPERATING CO. 817555
ELSINORE "A" WELL #: 2 RRCID -> 159945 COMPL. DATE 10/25/1995 TOTAL DEPTH 12835 PERF. 7754 - 7874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALPHA (QUEEN) 01938 600 NON-ASSOCIATED EXEMPT CNTY: PECOS
THREE-B OIL COMPANY, THE 857405
PRICE "20" WELL #: 2 RRCID -> 153333 COMPL. DATE 01/30/1995 TOTAL DEPTH 2723 PERF. 2548 - 2564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALPINE HIGH (CONS) 01942 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION 027200
MONT BLANC WELL #: 1H RRCID -> 281865 COMPL. DATE 06/07/2016 TOTAL DEPTH 12074 PERF.12217 - 16523

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | 249144 | -0- | 249144 | 1406846 | 12592 | 1 | 1370 | 3 | N | 137 | 181 | 1 | | | 396 |
| | | | | | | 235031 | 4 | 151 | 9 | | | | | | | |
| 11 | 0 | -0- | -0- | -0- | 1406846 | | | | | N | -0- | | | | | 396 |
| 12 | 0 | -0- | -0- | -0- | 1406846 | | | | | N | -0- | | | | | 396 |
| 01 | 392564 | -0- | -0- | -392564 | 1014282 | | | | | N | 2 | 182 | 1 | | | 216 |
| 02 | 1014282 X | -0- | -0- | -1014282 | -0- | | | | | N | -0- | | | | | 216 |
| 03 | 529108 X | NO RPT | -0- | -529108 | -0- | | | | | N | NO RPT | | | | | 216 |

AMBLER (DELAWARE 4335) 02285 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
LANGFORD ET AL WELL #: 2 RRCID -> 201265 COMPL. DATE 12/20/2003 TOTAL DEPTH 4353 PERF. 4226 - 4353

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LANGFORD ET AL WELL #: 3 RRCID -> 201266 COMPL. DATE 02/06/2004 TOTAL DEPTH 4361 PERF. 4310 - 4355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 X | 104 | -0- | -113 | -0- | 74 | 2 | 30 | 9 | N | 27 | 30 | 1 | | | 13 |
| 11 | 210 X | 110 | -0- | -100 | -0- | 78 | 2 | 32 | 9 | N | 29 | 31 | 1 | | | 11 |
| 12 | 217 X | 71 | -0- | -146 | -0- | 40 | 2 | 31 | 9 | N | 28 | 28 | 1 | | | 11 |
| 01 | 124 X | 69 | -0- | -55 | -0- | 38 | 2 | 31 | 9 | N | 28 | 30 | 1 | | | 9 |
| 02 | 112 X | 43 | -0- | -69 | -0- | 43 | 2 | | | N | -0- | | | | | 9 |
| 03 | 124 X | 57 | -0- | -67 | -0- | 55 | 2 | 2 | 9 | N | 2 | | | | | 11 |

ANAKIN (PENN) 02491 260 NON-ASSOCIATED ONE WELL CNTY: LOVING
EOG RESOURCES, INC. 253162
ZANE 24 WELL #: 2 RRCID -> 208444 COMPL. DATE 10/17/2004 TOTAL DEPTH 16140 PERF.15310 - 15330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 # | 768 | -0- | -565 | -0- | 768 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1290 # | 958 | -0- | -332 | -0- | 958 | 2 | | | N | -0- | | | | | 43 |
| 12 | 1333 # | 400 | -0- | -933 | -0- | 400 | 2 | | | N | -0- | | | | | 43 |
| 01 | 775 # | 590 | -0- | -185 | -0- | 590 | 2 | | | N | -0- | | | | | 43 |
| 02 | 896 # | 618 | -0- | -278 | -0- | 618 | 2 | | | N | -0- | | | | | 43 |
| 03 | 992 # | 931 | -0- | -61 | -0- | 931 | 2 | | | N | -0- | | | | | 43 |

ANDECTOR (GRAYBURG) 02596 350 NON-ASSOCIATED CAPACITY CNTY: ECTOR
BOAZ ENERGY II OPERATING, LLC 078032
SCHARBAUER -J- WELL #: 1 RRCID -> 187401 COMPL. DATE 01/22/2002 TOTAL DEPTH 4405 PERF. 4000 - 4010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1201 N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1182 N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1212 N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1174 N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1070 N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | -0- |

SCHARBAUER -J- WELL #: 2 RRCID -> 189921 COMPL. DATE 06/25/2002 TOTAL DEPTH 8502 PERF. 3938 - 3948

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 X | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 75 X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 77 X | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 01 | 75 X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 X | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
EMBAR WELL #: 62 RRCID -> 153631 COMPL. DATE 02/24/1995 TOTAL DEPTH 4500 PERF. 3741 - 3749

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 386 N | 386 | -0- | -0- | -0- | 325 | 3 | 61 | 9 | Y | 55 | 52 | 0 | | | 3 |
| *08 | 400 N | 400 | -0- | -0- | -0- | 312 | 3 | 88 | 9 | Y | 80 | 80 | 0 | | | 3 |
| *09 | 396 N | 396 | -0- | -0- | -0- | 322 | 3 | 74 | 9 | Y | 67 | 67 | 0 | | | 3 |
| *10 | 394 N | 394 | -0- | -0- | -0- | 337 | 3 | 57 | 9 | Y | 52 | 53 | 0 | | | 2 |
| *11 | 360 N | 360 | -0- | -0- | -0- | 329 | 3 | 31 | 9 | Y | 28 | 29 | 0 | | | 1 |
| 12 | 368 N | 368 | -0- | -0- | -0- | 338 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | 1 |
| 01 | 374 N | 374 | -0- | -0- | -0- | 342 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |
| 02 | 334 N | 334 | -0- | -0- | -0- | 308 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | 1 |
| *03 | 369 N | 369 | -0- | -0- | -0- | 341 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 1 |

NOBLES WELL #: 10 RRCID -> 155823 COMPL. DATE 09/22/1995 TOTAL DEPTH 9450 PERF. 3990 - 4010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1140 N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1020 N | 935 | -0- | -85 | -0- | 935 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1108 N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1088 N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 959 N | 959 | -0- | -0- | -0- | 959 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1052 N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | Y | -0- | | | | | -0- |

EMBAR WELL #: 7 RRCID -> 159032 COMPL. DATE 06/01/1996 TOTAL DEPTH 8535 PERF. 3714 - 3723

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANDECTOR (GRAYBURG) //CONT.// 02596 350 NON-ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY ANDREWS WELL #: 101 RRCID -> 168984 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 3930 - 3970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDECTOR (MCKEE) 02596 400 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY 172232
LIMPIA WELL #: 2 RRCID -> 155467 COMPL. DATE 06/22/1995 TOTAL DEPTH 8556 PERF. 7735 - 7885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NOBLES WELL #: 2 RRCID -> 225566 COMPL. DATE 08/18/1995 TOTAL DEPTH 8556 PERF. 7782 - 7910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 38 | | | | | -0- |

ANDECTOR (YATES) 02596 900 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
TXL -B- WELL #: 8 RRCID -> 255732 COMPL. DATE 10/20/2009 TOTAL DEPTH 4500 PERF. 2830 - 2993

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDECTOR EXPLORATION COMPANY 020783
COWDEN B WELL #: 1 RRCID -> 067506 COMPL. DATE 08/18/1976 TOTAL DEPTH 8586 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOAZ ENERGY II OPERATING, LLC 078032
CUMMINS, H. E. WELL #: 3 RRCID -> 180364 COMPL. DATE 10/24/2000 TOTAL DEPTH 4175 PERF. 2650 - 2850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | X | 96 | -0- | -59 | -0- | 96 | 2 | | N | -0- | | | | | -0- |
| 11 | 90 | X | 78 | -0- | -12 | -0- | 78 | 2 | | N | -0- | | | | | -0- |
| 12 | 93 | X | 52 | -0- | -41 | -0- | 52 | 2 | | N | -0- | | | | | -0- |
| 01 | 93 | X | 43 | -0- | -50 | -0- | 43 | 2 | | N | -0- | | | | | -0- |
| 02 | 84 | X | 40 | -0- | -44 | -0- | 40 | 2 | | N | -0- | | | | | -0- |
| 03 | 93 | X | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | | | -0- |

ANDECTOR (YATES) //CONT.// 02596 900 NON-ASSOCIATED CAPACITY CNTY: ECTOR
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
CUMMINS, H. E. WELL #: 7 RRCID -> 229045 COMPL. DATE 06/25/2007 TOTAL DEPTH 4240 PERF. 2681 - 2731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 147 | -0- | -132 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 121 | -0- | -158 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
COLE WELL #: 1 RRCID -> 061560 COMPL. DATE 03/26/1975 TOTAL DEPTH 2750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE "A" WELL #: 1 RRCID -> 062984 COMPL. DATE 07/22/1975 TOTAL DEPTH 2760 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE "B" WELL #: 1 RRCID -> 062985 COMPL. DATE 07/22/1975 TOTAL DEPTH 2775 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDREWS, SOUTH (DEVONIAN) 02730 284 ASSOCIATED 49B CNTY: ANDREWS
ELEVATION RESOURCES LLC 247756
UNIVERSITY F WELL #: 1541 RRCID -> 281706 COMPL. DATE 02/08/2016 TOTAL DEPTH 10960 PERF.10838 - 10872

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20522 | 20207 | -0- | -315 | 104340 | 19501 | 3 | 706 | 9 | Y | 642 | 559 | 1 | | | | 195 |
| 11 | 19860 | 22287 | -0- | 2427 | 106767 | 21563 | 3 | 724 | 9 | Y | 658 | 577 | 1 | | | | 276 |
| 12 | 20522 | 27141 | -0- | 6619 | 113386 | 26570 | 3 | 571 | 9 | Y | 519 | 761 | 1 | 2 | 8 | | 32 |
| 01 | 20522 | 23201 | -0- | 2679 | 116065 | 22491 | 3 | 710 | 9 | Y | 645 | 639 | 1 | | | | 38 |
| 02 | 18536 | 20021 | -0- | 1485 | 117550 | 19451 | 3 | 570 | 9 | Y | 518 | 517 | 1 | | | | 39 |
| 03 | 0 # | NO RPT | -0- | -0- | 117550 | | | | | Y | NO RPT | | | | | | 39 |

ANNA K (ATOKA) 03010 200 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P 774719
ANNA K "44" WELL #: 1 RRCID -> 087568 COMPL. DATE 03/15/1980 TOTAL DEPTH 16200 PERF.15229 - 15251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | X | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 8 | X | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 217 |
| 12 | 198 | X | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 217 |
| 01 | 0 | | 33 | -0- | 33 | 33 | 33 | 3 | | | N | -0- | | | | | 217 |
| 02 | P&A | COND | -0- | -0- | -0- | 33 | | | | | N | -0- | | | | | 217 |
| 03 | P&A | COND | NO RPT | -0- | -0- | 33 | | | | | N | NO RPT | | | | | 217 |

PLUGGED AND ABANDONED_____ 02/25/2017 - PLUGGED 02/25/17

ANNA K (ATOKA) //CONT.// 03010 200 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719
WOODY J "45" WELL #: 1 RRCID -> 093670 COMPL. DATE 05/13/1981 TOTAL DEPTH 16570 PERF.15052 - 15079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

APCO (CLEAR FORK) 03264 333 NON-ASSOCIATED PRORATED CNTY: PECOS
BUSTOS, MARTIN OIL 112687
UTEX WELL #: 2 RRCID -> 067627 COMPL. DATE 08/12/1976 TOTAL DEPTH 3350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

EARNEST PRODUCING CORPORATION 238708
PAUL "A" WELL #: 1 RRCID -> 061567 COMPL. DATE 03/06/1975 TOTAL DEPTH 3416 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | B | -0- | 41 | 1 | | | N | -0- | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | B | -0- | 27 | 1 | | | N | -0- | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 1 | | | N | -0- | | | | -0- |
| 01 | 31 | N | 25 | -0- | -6 | B | -0- | 25 | 1 | | | N | -0- | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | B | -0- | 16 | 1 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 20 | -0- | -11 | B | -0- | 20 | 1 | | | N | -0- | | | | -0- |

PAUL "C" WELL #: 1 RRCID -> 069416 COMPL. DATE 12/30/1976 TOTAL DEPTH 4100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 1 | | | N | -0- | | | | 105 |
| 11 | 30 | N | 15 | -0- | -15 | B | -0- | 15 | 1 | | | N | -0- | | | | 105 |
| 12 | 13 | N | 9 | -0- | -4 | B | -0- | 9 | 1 | | | N | -0- | | | | 105 |
| 01 | 31 | N | 17 | -0- | -14 | B | -0- | 17 | 1 | | | N | -0- | | | | 105 |
| 02 | 28 | N | 14 | -0- | -14 | B | -0- | 14 | 1 | | | N | -0- | | | | 105 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 14 | N | 14 | -0- | -0- | B | -0- | 14 | 1 | | | N | -0- | | | | 105 |

SHEARER WELL #: 2BC RRCID -> 168846 COMPL. DATE 01/01/1998 TOTAL DEPTH 4702 PERF. 3203 - 3228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38 | N | 38 | -0- | -0- | B | -0- | 30 | 1 | 8 | 9 | N | 7 | | | | 57 |
| 11 | 51 | N | 51 | -0- | -0- | B | -0- | 27 | 1 | 24 | 9 | N | 22 | | | | 79 |
| 12 | 58 | N | 58 | -0- | -0- | B | -0- | 27 | 1 | 31 | 9 | N | 28 | | | | 107 |
| 01 | 108 | N | 108 | -0- | -0- | B | -0- | 34 | 1 | 74 | 9 | N | 67 | | | | 174 |
| 02 | 90 | N | 90 | -0- | -0- | B | -0- | 20 | 1 | 70 | 9 | N | 64 | | | | 238 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 29 | -0- | -33 | B | -0- | 22 | 1 | 7 | 9 | N | 6 | 174 | 1 | | 70 |

LAWRENCE, C. F. & ASSOC. INC. 490300
AERO WELL #: 1 RRCID -> 111218 COMPL. DATE 06/14/1984 TOTAL DEPTH 4735 PERF. 3179 - 3255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

APCO (CLEAR FORK) //CONT.// 03264 333 NON-ASSOCIATED PRORATED CNTY: PECOS
O & O OPERATORS, LLC. 617028
GREGG "B" WELL #: 2 RRCID -> 069300 COMPL. DATE 12/09/1976 TOTAL DEPTH 3382 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

APCO-WARNER (DETRITAL) 03278 300 NON-ASSOCIATED EXEMPT CNTY: PECOS
BUSTOS, MARTIN OIL 112687
UTEX WELL #: 1 RRCID -> 065580 COMPL. DATE 02/18/1976 TOTAL DEPTH 4511 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

APCO-WARNER, W. (WICHITA ALBANY) 03284 666 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
SMITH, MYRON A. "D" WELL #: 1 RRCID -> 082266 COMPL. DATE 01/16/1999 TOTAL DEPTH 4970 PERF. 4530 - 4818

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 X | 649 | -0- | -281 | -0- | 649 | 2 | | N | -0- | | | -0- |
| 11 | 1650 X | -0- | -0- | -1650 | -0- | | | | N | -0- | | | -0- |
| 12 | 1705 X | -0- | -0- | -1705 | -0- | | | | N | -0- | | | -0- |
| 01 | 1705 X | -0- | -0- | -1705 | -0- | | | | N | -0- | | | -0- |
| 02 | 588 X | -0- | -0- | -588 | -0- | | | | N | -0- | | | -0- |
| 03 | 651 X | -0- | -0- | -651 | -0- | | | | N | -0- | | | -0- |

SMITH, MYRON A. -D- WELL #: 2 RRCID -> 126948 COMPL. DATE 01/18/1988 TOTAL DEPTH 4945 PERF. 4530 - 4813

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

APOLLO (ATOKA) 03293 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P. 216378
FELMONT WELL #: 1 RRCID -> 079307 COMPL. DATE 10/11/1978 TOTAL DEPTH 19332 PERF.12725 - 13312

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 N | 2219 | -0- | -75 | -0- | 2219 | 3 | | N | -0- | | | 70 |
| 11 | 2160 N | 2142 | -0- | -18 | -0- | 2142 | 3 | | N | -0- | | | 70 |
| 12 | 1302 N | 951 | -0- | -351 | -0- | 951 | 3 | | N | -0- | | | 70 |
| 01 | 2319 N | 2319 | -0- | -0- | -0- | 2319 | 3 | | N | -0- | | | 70 |
| 02 | 1988 N | 1647 | -0- | -341 | -0- | 1647 | 3 | | N | -0- | | | 70 |
| *03 | 2298 N | 2298 | -0- | -0- | -0- | 2298 | 3 | | N | -0- | | | 70 |

UNIVERSITY 21-2 WELL #: 1 L RRCID -> 099618 COMPL. DATE 04/30/1982 TOTAL DEPTH 19300 PERF.12571 - 12842

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 87 | -0- | 87 | 177 | 87 | 3 | | Y | -0- | | | 21 |
| 11 | 140 X | 53 | -0- | -87 | 90 | 53 | 3 | | Y | -0- | | | 21 |
| 12 | T. A. | 49 | -0- | 49 | 139 | 49 | 3 | | Y | -0- | | | 21 |
| 01 | T. A. | 49 | -0- | 49 | 188 | 49 | 3 | | Y | -0- | | | 21 |
| 02 | T. A. | 51 | -0- | 51 | 239 | 51 | 3 | | Y | -0- | | | 21 |
| *03 | 291 X | 52 | -0- | -239 | -0- | 52 | 3 | | Y | -0- | 3 | 1 | 18 |

APOLLO (ATOKA) //CONT.// 03293 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINK AIRPORT WELL #: 1 RRCID -> 116736 COMPL. DATE 05/23/1985 TOTAL DEPTH 16900 PERF.13033 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINK AIRPORT WELL #: 2 RRCID -> 128750 COMPL. DATE 08/04/1988 TOTAL DEPTH 19038 PERF.12946 - 13020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 743 | -0- | -404 | -0- | 743 | 3 | | | N | -0- | | | | | 102 |
| 11 | 930 | N | 704 | -0- | -226 | -0- | 697 | 3 | 7 | 9 | N | 6 | | | | | 108 |
| 12 | 1054 | N | 460 | -0- | -594 | -0- | 460 | 3 | | | N | -0- | | | | | 108 |
| 01 | 744 | N | 594 | -0- | -150 | -0- | 594 | 3 | | | N | -0- | | | | | 108 |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 108 |
| *03 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | 108 |

ISKANDIA ENERGY OPERATING, INC. 426961
UNIVERSITY E/2 15 WELL #: 151 RRCID -> 127540 COMPL. DATE 05/21/1988 TOTAL DEPTH 16973 PERF.12888 - 12984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4893 | X | 4893 | -0- | -0- | -0- | 4893 | 2 | | | N | -0- | | | | | 18 |
| 11 | T. A. | | 3267 | -0- | 3267 | 3267 | 3263 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 12 | T. A. | | 3300 | -0- | 3300 | 6567 | 3294 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 01 | T. A. | | 3441 | -0- | 3441 | 10008 | 3433 | 2 | 8 | 9 | N | 7 | | | | | 34 |
| 02 | T. A. | | 3126 | -0- | 3126 | 13134 | 3122 | 2 | 4 | 9 | N | 4 | | | | | 38 |
| *03 | 15249 | X | 2115 | -0- | -13134 | -0- | 2115 | 2 | | | N | -0- | | | | | 38 |

UNIVERSITY BLK 21 GU WELL #: 142 RRCID -> 226567 COMPL. DATE 01/25/2007 TOTAL DEPTH 19150 PERF.13076 - 13185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

WYCO OIL & GAS LLC 945368
UNIVERSITY 21-35 WELL #: 1 RRCID -> 224671 COMPL. DATE 08/28/2006 TOTAL DEPTH 14300 PERF.11433 - 11868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO (FUSSELMAN) 03293 500 NON-ASSOCIATED ONE WELL CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. 426961
UNIV. BLK. 21 GU SWD WELL #: 1 RRCID -> 060002 COMPL. DATE 10/22/1974 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO (UPPER MORROW) 03293 750 NON-ASSOCIATED EXEMPT CNTY: WINKLER
FELIX ENERGY HOLDINGS II, LLC 265322
UNIVERSITY "21-34" WELL #: 1 RRCID -> 237045 COMPL. DATE 05/04/2015 TOTAL DEPTH 17760 PERF. 5090 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APOLLO, EAST (WOLFCAMP) 03294 800 ASSOCIATED CAPACITY CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. 426961
UNIVERSITY BLK. 21 WELL #: 231 RRCID -> 194144 COMPL. DATE 04/24/2003 TOTAL DEPTH 20683 PERF.11638 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1817 | N | 1817 | -0- | -0- | -0- | 135 | 1 | 1682 | 2 | N | -0- | | | | | 61 |
| 11 | 1596 | N | 1596 | -0- | -0- | -0- | 140 | 1 | 1456 | 2 | N | -0- | | | | | 61 |
| 12 | 1550 | N | 1484 | -0- | -66 | -0- | 155 | 1 | 1323 | 2 | N | 5 | | | | | 66 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1248 | -0- | -302 | -0- | 155 | 1 | 1093 | 2 | N | -0- | | | | | 66 |
| 02 | 1400 | N | 1148 | -0- | -252 | -0- | 120 | 1 | 1025 | 2 | N | 3 | | | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1488 | N | 906 | -0- | -582 | -0- | 100 | 1 | 800 | 2 | N | 5 | | | | | 74 |
| | | | | | | | 6 | 9 | | | | | | | | | |

UNIVERSITY BLK 21 WELL #: 261 RRCID -> 195190 COMPL. DATE 07/31/2005 TOTAL DEPTH 16586 PERF.11666 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4048 | X | 4048 | -0- | -0- | -0- | 155 | 1 | 3571 | 2 | N | 293 | 163 | 1 | | | 255 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 11 | 3541 | X | 3541 | -0- | -0- | -0- | 140 | 1 | 3104 | 2 | N | 270 | 370 | 1 | | | 155 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 12 | 5239 | X | 3875 | -0- | -1364 | -0- | 155 | 1 | 3289 | 2 | N | 300 | 341 | 1 | | | 114 |
| | | | | | | | 101 | 4 | 330 | 9 | | | | | | | |
| 01 | 5239 | X | 3672 | -0- | -1567 | -0- | 155 | 1 | 3216 | 2 | N | 274 | 188 | 1 | | | 200 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 02 | 4732 | X | 3683 | -0- | -1049 | -0- | 140 | 1 | 2559 | 2 | N | 240 | 343 | 1 | | | 97 |
| | | | | | | | 720 | 4 | 264 | 9 | | | | | | | |
| 03 | 4061 | X | 3599 | -0- | -462 | -0- | 155 | 1 | 3173 | 2 | N | 246 | 189 | 1 | | | 154 |
| | | | | | | | 271 | 9 | | | | | | | | | |

UNIVERSITY BLK 21 WELL #: 262 RRCID -> 195193 COMPL. DATE 02/08/2005 TOTAL DEPTH 19000 PERF.11618 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 102 |
| *03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 102 |

UNIVERSITY BLK 21 WELL #: 232 RRCID -> 197443 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF.11278 - 11773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 793 | X | 793 | -0- | -0- | -0- | 145 | 1 | 576 | 2 | N | 65 | | | | | 116 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 630 | X | 618 | -0- | -12 | -0- | 145 | 1 | 425 | 2 | N | 44 | | | | | 160 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1347 | X | 1347 | -0- | -0- | -0- | 155 | 1 | 1131 | 2 | N | 55 | | | | | 215 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 1131 | X | 1131 | -0- | -0- | -0- | 155 | 1 | 917 | 2 | N | 54 | 165 | 1 | | | 104 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 935 | X | 935 | -0- | -0- | -0- | 120 | 1 | 758 | 2 | N | 52 | | | | | 156 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 1333 | X | 498 | -0- | -835 | -0- | 100 | 1 | 359 | 2 | N | 35 | | | | | 191 |
| | | | | | | | 39 | 9 | | | | | | | | | |

APOLLO, EAST (WOLFCAMP) //CONT.// 03294 800 ASSOCIATED CAPACITY CNTY: WINKLER
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
UNIVERSITY BLK 21 WELL #: 264 RRCID -> 219151 COMPL. DATE 10/28/2004 TOTAL DEPTH 14192 PERF.11650 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7396 | X | 7396 | -0- | -0- | -0- | 7084 | 2 | 312 | 9 | N | 284 | 180 | 1 | | | 183 |
| 11 | 7147 | X | 7147 | -0- | -0- | -0- | 6910 | 2 | 237 | 9 | N | 215 | 178 | 1 | | | 220 |
| 12 | 5284 | X | 5284 | -0- | -0- | -0- | 5041 | 2 | 243 | 9 | N | 221 | 340 | 1 | | | 101 |
| 01 | 5219 | X | 5219 | -0- | -0- | -0- | 5050 | 2 | 169 | 9 | N | 154 | 179 | 1 | | | 76 |
| 02 | 3948 | X | 3720 | -0- | -228 | -0- | 3000 | 2 | 580 | 4 | N | 127 | | | | | 203 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 4371 | X | 3209 | -0- | -1162 | -0- | 3199 | 2 | 10 | 9 | N | 9 | 160 | 1 | | | 52 |

UNIVERSITY BLK 21 WELL #: 265 RRCID -> 219389 COMPL. DATE 05/30/2006 TOTAL DEPTH 13400 PERF.11463 - 11970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 983 | N | 983 | -0- | -0- | -0- | 826 | 2 | 157 | 9 | N | 143 | 168 | 1 | | | 56 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 600 | 2 | 60 | 4 | N | 170 | 167 | 1 | | | 59 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 2 | 2 | 169 | 4 | N | 58 | | | | | 117 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 117 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 117 |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 117 |

WYCO OIL & GAS LLC 945368
UNIVERSITY 21-35 WELL #: 1 RRCID -> 237038 COMPL. DATE 05/08/2008 TOTAL DEPTH 14300 PERF.11434 - 13418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 886 | -0- | -44 | -0- | 830 | 2 | 56 | 9 | N | 51 | | | | | 161 |
| 11 | 900 | X | 659 | -0- | -241 | -0- | 604 | 2 | 55 | 9 | N | 50 | 181 | 1 | | | 30 |
| 12 | 930 | X | 741 | -0- | -189 | -0- | 705 | 2 | 36 | 9 | N | 33 | | | | | 63 |
| 01 | 899 | X | 739 | -0- | -160 | -0- | 654 | 2 | 85 | 9 | N | 77 | | | | | 140 |
| 02 | 934 | X | 934 | -0- | -0- | -0- | 875 | 2 | 59 | 9 | N | 54 | | | | | 194 |
| *03 | 1280 | X | 1280 | -0- | -0- | -0- | 1144 | 2 | 136 | 9 | N | 124 | 175 | 1 | | | 143 |

ARAPAHO (MORROW) 03355 530 NON-ASSOCIATED ONE WELL CNTY: LOVING
RSP PERMIAN, LLC 732224
SHARP NOSE WELL #: 1 RRCID -> 098614 COMPL. DATE 02/17/1982 TOTAL DEPTH 16709 PERF.16709 - 16630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 274 | -0- | -116 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 418 | -0- | -47 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| *02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

ARAPAHO (STRAWN) 03355 600 NON-ASSOCIATED CAPACITY CNTY: LOVING
OXY USA INC. 630591
MEDICINE MAN WELL #: 1 RRCID -> 213078 COMPL. DATE 06/26/2016 TOTAL DEPTH 16495 PERF.14557 - 14913

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 37796 | -0- | 34696 | 88397 | 36833 | 2 | 963 | 9 | Y | 875 | 699 | 0 | | | | | 685 |
| 11 | 121909 | X | 33512 | -0- | -88397 | -0- | 33021 | 2 | 491 | 9 | Y | 446 | 526 | 0 | 181 | 1 | | | 424 |
| 12 | 37902 | X | 37902 | -0- | -0- | -0- | 37181 | 2 | 721 | 9 | Y | 655 | 711 | 0 | | | | | 368 |
| 01 | 35799 | X | 35799 | -0- | -0- | -0- | 35195 | 2 | 604 | 9 | Y | 549 | 354 | 0 | | | | | 563 |
| 02 | 35241 | X | 35241 | -0- | -0- | -0- | 34628 | 2 | 613 | 9 | Y | 557 | 685 | 0 | | | | | 435 |
| *03 | 38351 | X | 38351 | -0- | -0- | -0- | 37349 | 2 | 1002 | 9 | Y | 911 | 719 | 0 | | | | | 627 |

GASPERGOU WELL #: 1 RRCID -> 227105 COMPL. DATE 05/07/2007 TOTAL DEPTH 15685 PERF.14860 - 15534

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75702 | X | 65449 | -0- | -10253 | -0- | 63543 | 2 | 1906 | 9 | Y | 1733 | 376 | 0 | 1098 | 1 | | | 876 |
| 11 | 70230 | X | 63205 | -0- | -7025 | -0- | 61379 | 2 | 1826 | 9 | Y | 1660 | 721 | 0 | 1445 | 1 | | | 370 |
| 12 | 72571 | X | 63095 | -0- | -9476 | -0- | 61178 | 2 | 1917 | 9 | Y | 1743 | 360 | 0 | 1085 | 1 | | | 668 |
| 01 | 72044 | X | 58338 | -0- | -13706 | -0- | 56576 | 2 | 1762 | 9 | Y | 1602 | 368 | 0 | 1090 | 1 | | | 812 |
| 02 | 56023 | X | 56023 | -0- | -0- | -0- | 54334 | 2 | 1689 | 9 | Y | 1535 | 736 | 0 | 1109 | 1 | | | 502 |
| 03 | 61380 | X | 59907 | -0- | -1473 | -0- | 58171 | 2 | 1736 | 9 | Y | 1578 | 380 | 0 | 1251 | 1 | | | 449 |

ARCLAW (SEVEN RIVERS) 03453 700 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO STATE WELL #: 1 RRCID -> 063711 COMPL. DATE 08/29/1975 TOTAL DEPTH 9880 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARNO, N. (DELAWARE) 03750 300 NON-ASSOCIATED ONE WELL CNTY: REEVES
WOLF ENERGY, INC. 935534
MARMADUKE WELL #: 1 RRCID -> 085581 COMPL. DATE 08/10/1979 TOTAL DEPTH 5353 PERF. 4170 - 4928

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ASPEN (WOLFCAMP) 04140 475 ASSOCIATED ONE WELL CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
JALAPENO WELL #: 1 RRCID -> 180368 COMPL. DATE 09/29/2000 TOTAL DEPTH 6750 PERF. 6113 - 6142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 782 R | 782 | -0- | -0- | -0- | 30 1 | 752 3 | N | -0- | | | 50 |
| 11 | 541 R | 541 | -0- | -0- | -0- | 30 1 | 511 3 | N | -0- | | | 50 |
| 12 | 341 # | -0- | -0- | -341 | -0- | | | N | -0- | | | 50 |
| 01 | 775 # | -0- | -0- | -775 | -0- | | | N | -0- | | | 50 |
| 02 | 700 # | -0- | -0- | -700 | -0- | | | N | -0- | | | 50 |
| *03 | 775 # | -0- | -0- | -775 | -0- | | | N | -0- | 50 7 | | -0- |

ATHENS (DEVONIAN) 04223 300 NON-ASSOCIATED ONE WELL CNTY: REEVES
COYOTE OIL & GAS, INC. 186310
MARATHON STATE "NT" WELL #: 1 RRCID -> 063066 COMPL. DATE N/A TOTAL DEPTH 4008 PERF. 3727 - 3836

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VANGUARD OPERATING, LLC 881585
SPENCER "33" WELL #: 1 RRCID -> 155100 COMPL. DATE 09/26/2002 TOTAL DEPTH 13270 PERF.12760 - 12777

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2017 - P/A 04/11/17

CLEVELAND, REESE "29" WELL #: 1 RRCID -> 170325 COMPL. DATE 05/24/1996 TOTAL DEPTH 4000 PERF. 3709 - 3722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/17/2017 - P/A 04/17/17

ATHENS (FUSSELMAN) 04223 310 NON-ASSOCIATED ONE WELL CNTY: REEVES
COYOTE OIL & GAS, INC. 186310
STATE OF TEXAS 28 WELL #: 1 RRCID -> 182365 COMPL. DATE 02/02/2001 TOTAL DEPTH 13500 PERF.13080 - 13100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATHEY (CHERRY CANYON) 04228 176 NON-ASSOCIATED CAPACITY CNTY: PECOS
MINERAL TECHNOLOGIES, INC. 593635
NEELY 75 WELL #: 3 RRCID -> 184067 COMPL. DATE 05/12/2001 TOTAL DEPTH 6000 PERF. 5086 - 5120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 X | 32 | -0- | -0- | -0- | 28 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 11 | 32 X | 32 | -0- | -0- | -0- | 30 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 34 X | 34 | -0- | -0- | -0- | 32 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 01 | 31 X | 27 | -0- | -4 | -0- | 24 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 02 | 28 N | 23 | -0- | -5 | -0- | 22 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 31 N | 30 | -0- | -1 | -0- | 27 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 4 |

NEELY 75 WELL #: 5 RRCID -> 186533 COMPL. DATE 10/01/2001 TOTAL DEPTH 6004 PERF. 4993 - 5084

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 X | 2512 | -0- | -216 | -0- | 2491 | 2 | 21 | 9 | Y | 19 | 32 | 1 | | | 13 |
| 11 | 2820 X | 2696 | -0- | -124 | -0- | 2681 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 10 |
| 12 | 2914 X | 2820 | -0- | -94 | -0- | 2807 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| 01 | 2914 X | 2163 | -0- | -751 | -0- | 2149 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 18 |
| 02 | 2520 X | 1980 | -0- | -540 | -0- | 1971 | 2 | 9 | 9 | Y | 8 | | | | | 26 |
| 03 | 2821 X | 2432 | -0- | -389 | -0- | 2418 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 21 |

NEELY 75 WELL #: 4 RRCID -> 188078 COMPL. DATE 02/16/2002 TOTAL DEPTH 5753 PERF. 5009 - 5096

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 748 N | 748 | -0- | -0- | -0- | 685 | 2 | 63 | 9 | Y | 57 | 97 | 1 | | | 39 |
| 11 | 810 N | 783 | -0- | -27 | -0- | 738 | 2 | 45 | 9 | Y | 41 | 51 | 1 | | | 29 |
| 12 | 812 N | 812 | -0- | -0- | -0- | 772 | 2 | 40 | 9 | Y | 36 | | | | | 65 |
| 01 | 744 N | 637 | -0- | -107 | -0- | 591 | 2 | 46 | 9 | Y | 42 | 52 | 1 | | | 55 |
| 02 | 728 N | 567 | -0- | -161 | -0- | 542 | 2 | 25 | 9 | Y | 23 | | | | | 78 |
| 03 | 806 N | 707 | -0- | -99 | -0- | 666 | 2 | 41 | 9 | Y | 37 | 53 | 1 | | | 62 |

NEELY 75 WELL #: 6 RRCID -> 191099 COMPL. DATE 07/10/2002 TOTAL DEPTH 5511 PERF. 5046 - 5100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 186 | -0- | -0- | -0- | 125 | 2 | 61 | 9 | Y | 55 | 94 | 1 | | | 37 |
| 11 | 180 N | 180 | -0- | -0- | -0- | 135 | 2 | 45 | 9 | Y | 41 | 50 | 1 | | | 28 |
| 12 | 178 N | 178 | -0- | -0- | -0- | 141 | 2 | 37 | 9 | Y | 34 | | | | | 62 |
| 01 | 186 N | 153 | -0- | -33 | -0- | 108 | 2 | 45 | 9 | Y | 41 | 50 | 1 | | | 53 |
| 02 | 168 N | 123 | -0- | -45 | -0- | 99 | 2 | 24 | 9 | Y | 22 | | | | | 75 |
| 03 | 186 N | 162 | -0- | -24 | -0- | 122 | 2 | 40 | 9 | Y | 36 | 51 | 1 | | | 60 |

NEELY 75 WELL #: 7 RRCID -> 193069 COMPL. DATE 10/10/2002 TOTAL DEPTH 6000 PERF. 4891 - 5004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 X | 1110 | -0- | -99 | -0- | 1068 | 2 | 42 | 9 | Y | 38 | 65 | 1 | | | 26 |
| 11 | 1230 X | 1179 | -0- | -51 | -0- | 1149 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 19 |
| 12 | 1271 X | 1229 | -0- | -42 | -0- | 1203 | 2 | 26 | 9 | Y | 24 | | | | | 43 |
| 01 | 1271 X | 951 | -0- | -320 | -0- | 921 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 36 |
| 02 | 1092 N | 863 | -0- | -229 | -0- | 845 | 2 | 18 | 9 | Y | 16 | | | | | 52 |
| 03 | 1240 N | 1063 | -0- | -177 | -0- | 1037 | 2 | 26 | 9 | Y | 24 | 35 | 1 | | | 41 |

ATHEY (CHERRY CANYON) //CONT.// 04228 176 NON-ASSOCIATED CAPACITY CNTY: PECOS
SABER OIL & GAS VENTURES, LLC 741977
STATE OF TEXAS WELL #: 1074 RRCID -> 212329 COMPL. DATE 06/11/2005 TOTAL DEPTH 5350 PERF. 5094 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3796 | -0- | -327 | -0- | 3796 | 2 | | | N | -0- | | | | | 29 |
| 11 | 3990 | X | 3541 | -0- | -449 | -0- | 3541 | 2 | | | N | -0- | | | | | 29 |
| 12 | 3968 | X | 3850 | -0- | -118 | -0- | 3850 | 2 | | | N | -0- | | | | | 29 |
| 01 | 3797 | X | 3797 | -0- | -0- | -0- | 3797 | 2 | | | N | -0- | | | | | 29 |
| 02 | 3416 | X | 3345 | -0- | -71 | -0- | 3345 | 2 | | | N | -0- | | | | | 29 |
| 03 | 3844 | X | 3487 | -0- | -357 | -0- | 3487 | 2 | | | N | -0- | | | | | 29 |

ATHEY (MISSISSIPPIAN) 04228 240 ASSOCIATED ONE WELL CNTY: PECOS
RAYDEN 695567
LELA-STATE PRICE WELL #: 1 RRCID -> 176162 COMPL. DATE 10/25/1999 TOTAL DEPTH 12294 PERF.11887 - 12114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATHEY (WOLFCAMP) 04228 498 ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
ATHEY STATE WELL #: 2 RRCID -> 131144 COMPL. DATE 06/26/1989 TOTAL DEPTH 12015 PERF.11746 - 11796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 249 | -0- | -495 | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 29 | -0- | -901 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 867 | N | 867 | -0- | -0- | -0- | 846 | 3 | 21 | 9 | Y | 19 | | | | | 19 |

RAYDEN 695567
LETHCO WELL #: 1 RRCID -> 178702 COMPL. DATE 06/29/1969 TOTAL DEPTH 12132 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 1347 | -0- | -48 | -0- | 1347 | 3 | | | N | -0- | | | | | 153 |
| 11 | 1350 | X | 1319 | -0- | -31 | -0- | 1319 | 3 | | | N | -0- | | | | | 153 |
| 12 | 1395 | X | 1283 | -0- | -112 | -0- | 1283 | 3 | | | N | -0- | | | | | 153 |
| 01 | 1395 | X | 1347 | -0- | -48 | -0- | 1347 | 3 | | | N | -0- | | | | | 153 |
| 02 | 1232 | X | 1213 | -0- | -19 | -0- | 1213 | 3 | | | N | -0- | | | | | 153 |
| *03 | 1368 | X | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | 153 |

ATHEY (WOLFCAMP 10900) 04228 664 ASSOCIATED 49B CNTY: PECOS
FINLEY RESOURCES, INC. 268602
TEXAS -A- WELL #: 1 RRCID -> 123350 COMPL. DATE 01/09/1987 TOTAL DEPTH 12095 PERF.11042 - 11547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | # | 881 | -0- | -18 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | # | 793 | -0- | -77 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | # | 722 | -0- | -84 | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 01 | 808 | R | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | # | 693 | -0- | -91 | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | # | 759 | -0- | -109 | -0- | 759 | 2 | | | N | -0- | | | | | -0- |

REED, ELIZABETH WELL #: 1 RRCID -> 220032 COMPL. DATE 01/01/1971 TOTAL DEPTH 12051 PERF.11578 - 11694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | R | 3038 | -0- | -0- | -0- | 3038 | 2 | | | N | -0- | | | | | 135 |
| 11 | 3360 | R | 3360 | -0- | -0- | -0- | 3360 | 2 | | | N | -0- | | | | | 135 |
| 12 | 3250 | R | 3250 | -0- | -0- | -0- | 3250 | 2 | | | N | -0- | | | | | 135 |
| 01 | 2976 | # | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 2688 | # | -0- | -0- | -2688 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2976 | # | 2863 | -0- | -113 | -0- | 2863 | 2 | | | N | -0- | | | | | -0- |

ATHEY (WOLFCAMP 10900) //CONT.// 04228 664 ASSOCIATED 49B CNTY: PECOS
RAYDEN 695567
PRICE, LELA-STATE WELL #: 1 RRCID -> 175408 COMPL. DATE N/A TOTAL DEPTH 12294 PERF.11398 - 12114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1968 R | 1968 | -0- | -0- | -0- | 1968 | 3 | | | N | -0- | | | | | 28 |
| 11 | 1852 R | 1852 | -0- | -0- | -0- | 1852 | 3 | | | N | -0- | | | | | 28 |
| 12 | 1891 # | 1506 | -0- | -385 | -0- | 1500 | 3 | 6 | 9 | N | 5 | | | | | 33 |
| 01 | 1953 # | 1287 | -0- | -666 | -0- | 1276 | 3 | 11 | 9 | N | 10 | | | | | 43 |
| 02 | 1764 # | 1259 | -0- | -505 | -0- | 1248 | 3 | 11 | 9 | N | 10 | | | | | 53 |
| 03 | 1953 # | 1650 | -0- | -303 | -0- | 1639 | 3 | 11 | 9 | N | 10 | | | | | 63 |

AUTA (WICHITA-ALBANY) 04487 700 NON-ASSOCIATED ONE WELL CNTY: PECOS
BURGUNDY OIL & GAS, INC. 108650
AUTA "A" WELL #: 1 C RRCID -> 115098 COMPL. DATE 02/05/1985 TOTAL DEPTH 5066 PERF. 4256 - 4467

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AYLESWORTH (CHERRY CANYON) 04591 250 NON-ASSOCIATED ONE WELL CNTY: REEVES
COCKERHAM, JERRY 163940
SABINE STATE "12" WELL #: 2 RRCID -> 077696 COMPL. DATE 05/21/1978 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 210 |

AZALEA (DEVONIAN) 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
BRAZOS PETROLEUM, INC. 089939
CALVERLEY WELL #: RRCID -> 130530 COMPL. DATE 10/11/1988 TOTAL DEPTH 11453 PERF.10983 - 11014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 06/13/1995

BURLESON PETROLEUM, INC. 109255
RAGGETT WELL #: 1 RRCID -> 119081 COMPL. DATE 10/12/1960 TOTAL DEPTH 11540 PERF.11454 - 11515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2962 X | 2962 | -0- | -0- | -0- | 2950 | 3 | 12 | 9 | N | 11 | | | | | 46 |
| 11 | 2925 X | 2925 | -0- | -0- | -0- | 2911 | 3 | 14 | 9 | N | 13 | | | | | 59 |
| 12 | 2619 N | 2619 | -0- | -0- | -0- | 2601 | 3 | 18 | 9 | N | 16 | | | | | 75 |
| 01 | 2864 N | 2864 | -0- | -0- | -0- | 2851 | 3 | 13 | 9 | N | 12 | | | | | 87 |
| 02 | 2576 N | 1974 | -0- | -602 | -0- | 1974 | 3 | | | N | -0- | | | | | 87 |
| *03 | 3100 N | 3206 | -0- | 106 | 106 | 3206 | 3 | | | N | -0- | | | | | 87 |

OSWALD WELL #: 1 RRCID -> 147078 COMPL. DATE 07/25/1960 TOTAL DEPTH 11460 PERF.11376 - 11424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 N | 1364 | -0- | -0- | -0- | 1355 | 3 | 9 | 9 | N | 8 | | | | | 199 |
| 11 | 1329 N | 1329 | -0- | -0- | -0- | 1310 | 3 | 19 | 9 | N | 17 | | | | | 216 |
| 12 | 1370 N | 1370 | -0- | -0- | -0- | 1356 | 3 | 14 | 9 | N | 13 | | | | | 229 |
| 01 | 1357 N | 1357 | -0- | -0- | -0- | 1350 | 3 | 7 | 9 | N | 6 | | | | | 235 |
| 02 | 995 N | 995 | -0- | -0- | -0- | 995 | 3 | | | N | -0- | | | | | 235 |
| 03 | 837 N | 624 | -0- | -213 | -0- | 623 | 3 | 1 | 9 | N | 1 | 172 | 1 | | | 64 |

AZALEA (DEVONIAN) //CONT.// 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
BURLESON PETROLEUM, INC. //CONT.// 109255
BRYANT "B" WELL #: 1 RRCID -> 186411 COMPL. DATE 11/11/2001 TOTAL DEPTH 11543 PERF.11470 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2350 | N | 2350 | -0- | -0- | -0- | 2350 | 3 | | | N | -0- | | | | | 194 |
| 11 | 2250 | N | 2219 | -0- | -31 | -0- | 2219 | 3 | | | N | -0- | | | | | 194 |
| 12 | 2387 | N | 2359 | -0- | -28 | -0- | 2359 | 3 | | | N | -0- | | | | | 194 |
| 01 | 2356 | N | 2276 | -0- | -80 | -0- | 2272 | 3 | 4 | 9 | N | 4 | 175 | 1 | | | 23 |
| 02 | 2072 | N | 1698 | -0- | -374 | -0- | 1697 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| *03 | 2526 | N | 2526 | -0- | -0- | -0- | 2495 | 3 | 31 | 9 | N | 28 | | | | | 52 |

COG OPERATING LLC 166150
SHACKELFORD "34" WELL #: 1 RRCID -> 168257 COMPL. DATE 02/09/1998 TOTAL DEPTH 16670 PERF.11539 - 16669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 907 | -0- | -23 | -0- | 907 | 3 | | | N | -0- | | | | | 184 |
| 11 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | 184 |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | 184 |
| 01 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | 184 |
| 02 | 840 | N | 825 | -0- | -15 | -0- | 818 | 3 | 7 | 9 | N | 6 | | | | | 190 |
| 03 | 930 | N | 929 | -0- | -1 | -0- | 914 | 3 | 15 | 9 | N | 14 | | | | | 204 |

FLOYD "16" WELL #: 1 RRCID -> 169307 COMPL. DATE 06/04/1998 TOTAL DEPTH 16905 PERF.15260 - 16810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2072 | X | 2072 | -0- | -0- | -0- | 1914 | 3 | 158 | 9 | N | 144 | 183 | 1 | | | 187 |
| 11 | 1050 | X | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 2712 | X | 2712 | -0- | -0- | -0- | 2471 | 3 | 241 | 9 | N | 219 | | | | | 406 |
| 01 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | 406 |
| 02 | 980 | X | -0- | -0- | -980 | -0- | | | | | N | -0- | | | | | 406 |
| 03 | 1085 | X | 1045 | -0- | -40 | -0- | 949 | 3 | 96 | 9 | N | 87 | | | | | 493 |

CROWNQUEST OPERATING, LLC 191554
TURNER 42 WELL #: 1 RRCID -> 167268 COMPL. DATE 12/28/2012 TOTAL DEPTH 11750 PERF.11503 - 16018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3634 | X | 3634 | -0- | -0- | -0- | 3512 | 3 | 122 | 9 | N | 111 | 334 | 1 | | | 89 |
| 11 | 4083 | X | 4083 | -0- | -0- | -0- | 3927 | 3 | 156 | 9 | N | 142 | | | | | 231 |
| 12 | 4092 | X | 4092 | -0- | -0- | -0- | 3920 | 3 | 172 | 9 | N | 156 | | | | | 387 |
| 01 | 4124 | X | 4124 | -0- | -0- | -0- | 3947 | 3 | 177 | 9 | N | 161 | 177 | 1 | | | 371 |
| 02 | 3436 | X | 3436 | -0- | -0- | -0- | 3301 | 3 | 135 | 9 | N | 123 | 182 | 1 | | | 312 |
| *03 | 4063 | X | 4063 | -0- | -0- | -0- | 3924 | 3 | 139 | 9 | N | 126 | | | | | 438 |

MURCHISON OIL & GAS INC 593920
GOLLADAY WELL #: A 1 RRCID -> 019493 COMPL. DATE 08/16/1957 TOTAL DEPTH 11701 PERF.11360 - 11570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 1828 | -0- | -1086 | -0- | 1825 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 11 | 2820 | X | 736 | -0- | -2084 | -0- | 736 | 2 | | | N | -0- | | | | | 123 |
| 12 | 2755 | X | 2755 | -0- | -0- | -0- | 2749 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 01 | 2576 | X | 2576 | -0- | -0- | -0- | 2561 | 2 | 15 | 9 | N | 14 | | | | | 142 |
| 02 | 2256 | X | 2256 | -0- | -0- | -0- | 2241 | 2 | 15 | 9 | N | 14 | | | | | 156 |
| 03 | 2759 | N | 2534 | -0- | -225 | -0- | 2460 | 2 | 74 | 9 | N | 67 | | | | | 223 |

GOLLADAY WELL #: D 4 RRCID -> 019496 COMPL. DATE 04/06/1960 TOTAL DEPTH 11571 PERF.11408 - 11506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

AZALEA (DEVONIAN) //CONT.// 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
MURCHISON OIL & GAS INC //CONT.// 593920
GOLLADAY WELL #: U 1 RRCID -> 183942 COMPL. DATE 02/21/2001 TOTAL DEPTH 11897 PERF.11324 - 11406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | 7 |
| 11 | 1620 | N | 1309 | -0- | -311 | -0- | 1309 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1643 | N | 1464 | -0- | -179 | -0- | 1464 | 2 | | | N | -0- | | | | | 7 |
| 01 | 2626 | N | 2626 | -0- | -0- | -0- | 2561 | 2 | 65 | 9 | N | 59 | | | | | 66 |
| 02 | 2800 | N | 4296 | -0- | 1496 | 1496 | 4260 | 2 | 36 | 9 | N | 33 | | | | | 99 |
| *03 | 3100 | N | 3396 | -0- | 296 | 1792 | 3396 | 2 | | | N | -0- | | | | | 99 |

GOLLADAY WELL #: T 1 RRCID -> 209770 COMPL. DATE 11/16/2004 TOTAL DEPTH 11980 PERF.11320 - 11411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 159 |
| 11 | 480 | N | 404 | -0- | -76 | -0- | 404 | 2 | | | N | -0- | | | | | 159 |
| 12 | 496 | N | 422 | -0- | -74 | -0- | 422 | 2 | | | N | -0- | | | | | 159 |
| 01 | 434 | N | 424 | -0- | -10 | -0- | 424 | 2 | | | N | -0- | | | | | 159 |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 159 |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 159 |

PETROPLEX ENERGY INC. 660886
CITY OF MIDLAND '44' WELL #: 1 RRCID -> 270947 COMPL. DATE 07/15/2008 TOTAL DEPTH 11857 PERF.11718 - 11732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PIONEER NATURAL RES. USA, INC. 665748
TEXACO "E" WELL #: 1 T RRCID -> 019587 COMPL. DATE 07/15/1961 TOTAL DEPTH 12000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LESTER TRUST "2" WELL #: 1 RRCID -> 176600 COMPL. DATE 01/10/2000 TOTAL DEPTH 11742 PERF.11685 - 14330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KING "E" WELL #: 1 RRCID -> 198927 COMPL. DATE N/A TOTAL DEPTH 11576 PERF.11408 - 11502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

AZALEA (DEVONIAN) //CONT.// 04605 222 ASSOCIATED CAPACITY CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KING "E" WELL #: 2 D RRCID -> 198934 COMPL. DATE N/A TOTAL DEPTH 11623 PERF.11492 - 11562

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1458 N | 1458 | -0- | -0- | -0- | 29 | 1 | 1367 | 3 | Y | 56 | 61 | 0 | | | 12 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1392 N | 1392 | -0- | -0- | -0- | 32 | 1 | 1302 | 3 | Y | 53 | 56 | 0 | | | 9 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 1511 N | 1511 | -0- | -0- | -0- | 35 | 1 | 1403 | 3 | Y | 66 | 67 | 0 | | | 8 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 1222 N | 1222 | -0- | -0- | -0- | 34 | 1 | 1115 | 3 | Y | 66 | 63 | 0 | | | 11 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 1260 N | 1133 | -0- | -127 | -0- | 30 | 1 | 1030 | 3 | Y | 66 | 65 | 0 | | | 12 |
| | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 1519 N | 1446 | -0- | -73 | -0- | 31 | 1 | 1325 | 3 | Y | 82 | 84 | 0 | | | 10 |
| | | | | | | 90 | 9 | | | | | | | | | |

SHIDLER, MARK L., INC. 776590
SHACKELFORD PECK WELL #: 1 RRCID -> 165083 COMPL. DATE 08/26/1997 TOTAL DEPTH 11517 PERF.11395 - 11417

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

AZALEA (STRAWN) 04605 666 ASSOCIATED CAPACITY CNTY: MIDLAND
O'NEILL PROPERTIES, LTD. 623700
HEIDELBERG, N. L. WELL #: 1 RRCID -> 019472 COMPL. DATE 08/01/1957 TOTAL DEPTH 10411 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4755 X | 4755 | -0- | -0- | -0- | 4746 | 3 | 9 | 9 | N | 8 | 203 |
| 11 | 4145 X | 4145 | -0- | -0- | -0- | 4136 | 3 | 9 | 9 | N | 8 | 211 |
| 12 | 4785 X | 4785 | -0- | -0- | -0- | 4773 | 3 | 12 | 9 | N | 11 | 222 |
| 01 | 4303 X | 4303 | -0- | -0- | -0- | 4296 | 3 | 7 | 9 | N | 6 | 228 |
| 02 | 4780 X | 4780 | -0- | -0- | -0- | 4773 | 3 | 7 | 9 | N | 6 | 234 |
| *03 | 3706 X | 3706 | -0- | -0- | -0- | 3700 | 3 | 6 | 9 | N | 5 | 239 |

BMH (DEVONIAN) 04784 500 ASSOCIATED 49B CNTY: PECOS
ASPEN OPERATING COMPANY, L.L.C. 035430
PARKE, CHESTER WELL #: 3A RRCID -> 184166 COMPL. DATE 06/04/2001 TOTAL DEPTH 8416 PERF. 8341 - 8348

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 160 |

BAKERSFIELD, S. (YATES 05160 500 ASSOCIATED EXEMPT CNTY: PECOS
BRAZOS PETROLEUM, INC. 089939
UNIVERSITY LANDS WELL #: 1 RRCID -> 077590 COMPL. DATE 04/20/1977 TOTAL DEPTH 1440 PERF. N/A

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BAKERSFIELD, S. (YATES //CONT.// 05160 500 ASSOCIATED EXEMPT CNTY: PECOS
BRAZOS PETROLEUM, INC. //CONT.// 089939
UNIVERSITY LANDS WELL #: 3 RRCID -> 078211 COMPL. DATE 07/20/1978 TOTAL DEPTH 1550 PERF. 1494 - 1500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BALMOREA (WOLFCAMP) 05346 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
ROSETTA RESOURCES OPERATING LP 728883
CLAYPOOL ESTATE 5-19 WELL #: 1 RRCID -> 256880 COMPL. DATE 04/27/2010 TOTAL DEPTH 16960 PERF.11885 - 12361

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 N | 1279 | -0- | -178 | -0- | 1084 | 2 | 195 | 9 | N | 177 | 184 | 1 | 249 |
| 11 | 1153 N | 1153 | -0- | -0- | -0- | 914 | 2 | 39 | 4 | N | 182 | 188 | 1 | 243 |
| | | | | | | 200 | 9 | | | | | | | |
| 12 | 1085 N | 685 | -0- | -400 | -0- | 517 | 2 | 45 | 4 | N | 112 | | | 355 |
| | | | | | | 123 | 9 | | | | | | | |
| 01 | 1044 N | 1044 | -0- | -0- | -0- | 147 | 2 | 807 | 4 | N | 82 | | | 437 |
| | | | | | | 90 | 9 | | | | | | | |
| 02 | 1306 N | 1306 | -0- | -0- | -0- | 890 | 2 | 184 | 4 | N | 211 | 369 | 1 | 279 |
| | | | | | | 232 | 9 | | | | | | | |
| *03 | 1265 N | 1265 | -0- | -0- | -0- | 41 | 1 | 870 | 2 | N | 186 | 189 | 1 | 276 |
| | | | | | | 149 | 4 | 205 | 9 | | | | | |

BALMORHEA (WOODFORD) 05346 503 NON-ASSOCIATED ONE WELL CNTY: REEVES
SHELL WESTERN E&P 774719
JOHNSON WELL #: 134 RRCID -> 210831 COMPL. DATE 05/09/2005 TOTAL DEPTH 10496 PERF.10122 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 113 |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 113 |

BARBASAL (QUEEN) 05608 650 NON-ASSOCIATED CAPACITY CNTY: PECOS
FINALY RESOURCES LLC 268323
MCKENZIE STATE WELL #: 1 RRCID -> 066441 COMPL. DATE 05/12/1976 TOTAL DEPTH 10165 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BARBASAL (PENNSYLVANIAN) 05608 800 NON-ASSOCIATED EXEMPT CNTY: PECOS
TRISTAR EXPLORATION, INC 871101
PAGE-HANKS WELL #: 1 RRCID -> 112014 COMPL. DATE 07/16/1984 TOTAL DEPTH 7975 PERF. 6943 - 7049

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BARSTOW (FUSSELMAN) 05889 666 NON-ASSOCIATED ONE WELL CNTY: WARD
OXY USA INC. 630591
WORSHAM 42 WELL #: 1D RRCID -> 281510 COMPL. DATE 10/29/2009 TOTAL DEPTH 17100 PERF. 8260 - 8398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BARSTOW (WOLFCAMP) 05889 710 ASSOCIATED CAPACITY CNTY: REEVES
EOG RESOURCES, INC. 253162
WORSHAM 42 WELL #: 2 RRCID -> 158929 COMPL. DATE 02/22/1997 TOTAL DEPTH 17700 PERF.16241 - 16292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252 N | 252 | -0- | -0- | -0- | 205 | 2 | 47 | 9 | N | 43 | | | 268 |
| 11 | 153 N | 153 | -0- | -0- | -0- | 108 | 2 | 45 | 9 | N | 41 | | | 309 |
| 12 | 217 N | 88 | -0- | -129 | -0- | 35 | 2 | 53 | 9 | N | 48 | | | 357 |
| 01 | 248 N | 148 | -0- | -100 | -0- | 101 | 2 | 47 | 9 | N | 43 | | | 400 |
| 02 | 140 N | 90 | -0- | -50 | -0- | 45 | 2 | 45 | 9 | N | 41 | | | 441 |
| *03 | 238 N | 238 | -0- | -0- | -0- | 171 | 2 | 67 | 9 | N | 61 | | | 502 |

PA PROSPECT LLC 631641
BARSTOW BRINE STATION WELL #: 1 RRCID -> 119901 COMPL. DATE 06/02/1986 TOTAL DEPTH 5003 PERF. 2720 - 3300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BAYVIEW (GLORIETA, MIDDLE) 06378 426 NON-ASSOCIATED EXEMPT CNTY: CRANE
RAIDER OIL & GAS COMPANY 688474
EPPENAUER 15-B WELL #: 2 C RRCID -> 044640 COMPL. DATE 07/16/1968 TOTAL DEPTH 2958 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BEALL (DEVONIAN) 06441 333 ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC 041867
7286 JV-S WEDGE GAS UNIT WELL #: 2 RRCID -> 068422 COMPL. DATE 08/26/1976 TOTAL DEPTH 15940 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2598 N | 2598 | -0- | -0- | -0- | 2598 | 2 | | | Y | -0- | | | -0- |
| 11 | 2490 N | 2341 | -0- | -149 | -0- | 2341 | 2 | | | Y | -0- | | | -0- |
| 12 | 2644 N | 2644 | -0- | -0- | -0- | 2644 | 2 | | | Y | -0- | | | -0- |
| 01 | 2573 N | 2569 | -0- | -4 | -0- | 2569 | 2 | | | Y | -0- | | | -0- |
| 02 | 2166 N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | Y | -0- | | | -0- |
| *03 | 2561 N | 2561 | -0- | -0- | -0- | 2561 | 2 | | | Y | -0- | | | -0- |

XTO ENERGY INC. 945936
HERD GAS UNIT WELL #: 1 RRCID -> 058783 COMPL. DATE 03/01/1974 TOTAL DEPTH 15721 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 11656 X | 8274 | -0- | -3382 | -0- | 8274 | 2 | | | N | -0- | | | 93 |
| 11 | 11280 X | 9106 | -0- | -2174 | -0- | 9106 | 2 | | | N | -0- | | | 93 |
| 12 | 10199 X | 9488 | -0- | -711 | -0- | 9488 | 2 | | | N | -0- | | | 93 |
| 01 | 10199 X | 9624 | -0- | -575 | -0- | 9624 | 2 | | | N | -0- | | | 93 |
| 02 | 9130 X | 9130 | -0- | -0- | -0- | 9130 | 2 | | | N | -0- | | | 93 |
| *03 | 9924 X | 9924 | -0- | -0- | -0- | 9924 | 2 | | | N | -0- | | | 93 |

BEALL (DEVONIAN) //CONT.// 06441 333 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
EVANS, MARY W. WELL #: 1 U RRCID -> 081291 COMPL. DATE 01/30/1972 TOTAL DEPTH 16074 PERF.12247 - 12485

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEALL (ELLEN) 06441 666 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
HARDING FEE WELL #: 1 RRCID -> 070323 COMPL. DATE 02/25/1977 TOTAL DEPTH 15200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12896 X | 8435 | -0- | -4461 | -0- | 8435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12480 X | 10150 | -0- | -2330 | -0- | 10150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12617 X | 11265 | -0- | -1352 | -0- | 11265 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11067 X | 10557 | -0- | -510 | -0- | 10557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8996 X | 8996 | -0- | -0- | -0- | 8987 | 3 | 9 | 9 | N | 8 | | | | | 8 |
| 03 | 9610 X | 9320 | -0- | -290 | -0- | 9320 | 3 | | | N | -0- | | | | | 8 |

XTO ENERGY INC. 945936
EVANS, MARY W. WELL #: 1 L RRCID -> 052807 COMPL. DATE N/A TOTAL DEPTH 16074 PERF.12247 - 15022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 83 | -0- | -103 | -0- | 82 | 2 | 1 | 9 | Y | 1 | | | | | 164 |
| 11 | 180 N | 81 | -0- | -99 | -0- | 81 | 2 | | | Y | -0- | | | | | 164 |
| 12 | 186 N | 75 | -0- | -111 | -0- | 73 | 2 | 2 | 9 | Y | 2 | | | | | 166 |
| 01 | 115 N | 115 | -0- | -0- | -0- | 109 | 2 | 6 | 9 | Y | 5 | | | | | 171 |
| 02 | 63 N | 63 | -0- | -0- | -0- | 62 | 2 | 1 | 9 | Y | 1 | | | | | 172 |
| *03 | 1288 N | 1288 | -0- | -0- | -0- | 1267 | 2 | 21 | 9 | Y | 19 | | | | | 191 |

BEALL (MONTOYA) 06441 777 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
HARDING FEE WELL #: 2H RRCID -> 189706 COMPL. DATE 05/13/2002 TOTAL DEPTH N/A PERF.13437 - 16985

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7624 X | 7624 | -0- | -0- | -0- | 7624 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6600 X | 6533 | -0- | -67 | -0- | 6533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6820 X | 6657 | -0- | -163 | -0- | 6657 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6882 X | 6646 | -0- | -236 | -0- | 6646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6216 X | 6051 | -0- | -165 | -0- | 6051 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6882 X | 6514 | -0- | -368 | -0- | 6514 | 3 | | | N | -0- | | | | | -0- |

HARDING FEE WELL #: 3H RRCID -> 193482 COMPL. DATE 10/21/2002 TOTAL DEPTH 13078 PERF.13758 - 17206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 N | 77 | -0- | -233 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 N | 79 | -0- | -221 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 92 | -0- | -63 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 01 | 94 N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| *03 | 97 N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HERD GAS UNIT WELL #: 2H RRCID -> 174952 COMPL. DATE 10/21/2003 TOTAL DEPTH 12787 PERF.13541 - 19160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 X | 2254 | -0- | -4690 | -0- | 2254 | 3 | | | N | -0- | | | | | 104 |
| 11 | 6720 X | 2539 | -0- | -4181 | -0- | 2539 | 3 | | | N | -0- | | | | | 104 |
| 12 | 6944 X | 2425 | -0- | -4519 | -0- | 2425 | 3 | | | N | -0- | | | | | 104 |
| 01 | 5859 X | 212 | -0- | -5647 | -0- | 212 | 3 | | | N | -0- | | | | | 104 |
| 02 | 19153 X | 19153 | -0- | -0- | -0- | 19140 | 3 | 13 | 9 | N | 12 | | | | | 116 |
| *03 | 7128 X | 7128 | -0- | -0- | -0- | 7128 | 3 | | | N | -0- | | | | | 116 |

BEALL (MONTOYA) //CONT.// 06441 777 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
EVANS, M. W. WELL #: 2H RRCID -> 181240 COMPL. DATE 08/19/2000 TOTAL DEPTH 13073 PERF.13231 - 16977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 713 | -0- | -248 | -0- | 713 | 3 | | | N | -0- | | | | | 223 |
| 11 | 930 | X | 738 | -0- | -192 | -0- | 738 | 3 | | | N | -0- | | | | | 223 |
| 12 | 961 | X | 778 | -0- | -183 | -0- | 778 | 3 | | | N | -0- | | | | | 223 |
| 01 | 961 | X | 673 | -0- | -288 | -0- | 673 | 3 | | | N | -0- | | | | | 223 |
| 02 | 840 | X | 692 | -0- | -148 | -0- | 692 | 3 | | | N | -0- | | | | | 223 |
| 03 | 775 | X | 772 | -0- | -3 | -0- | 772 | 3 | | | N | -0- | | | | | 223 |

THORNTON, TATE 79 WELL #: 1H RRCID -> 185255 COMPL. DATE 10/29/2003 TOTAL DEPTH 13233 PERF.13078 - 16755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1051 | -0- | -127 | -0- | 1051 | 3 | | | N | -0- | | | | | 113 |
| 11 | 1110 | N | 1082 | -0- | -28 | -0- | 1082 | 3 | | | N | -0- | | | | | 113 |
| 12 | 1116 | N | 1114 | -0- | -2 | -0- | 1114 | 3 | | | N | -0- | | | | | 113 |
| 01 | 1054 | N | 1041 | -0- | -13 | -0- | 1041 | 3 | | | N | -0- | | | | | 113 |
| 02 | 1008 | N | 860 | -0- | -148 | -0- | 860 | 3 | | | N | -0- | | | | | 113 |
| 03 | 1116 | N | 1102 | -0- | -14 | -0- | 1102 | 3 | | | N | -0- | | | | | 113 |

EVANS, MARY W. WELL #: 3H RRCID -> 187616 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.13250 - 17390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2378 | -0- | -567 | -0- | 2378 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3452 | X | 3452 | -0- | -0- | -0- | 3450 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 12 | 4485 | X | 4485 | -0- | -0- | -0- | 4454 | 3 | 17 | 4 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 8720 | X | 8720 | -0- | -0- | -0- | 8695 | 3 | 13 | 4 | Y | 11 | 12 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 5448 | X | 5448 | -0- | -0- | -0- | 5431 | 3 | 17 | 9 | Y | 15 | 11 | 1 | | | 8 |
| *03 | 6210 | X | 6210 | -0- | -0- | -0- | 6188 | 3 | 3 | 4 | Y | 17 | 19 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |

THORNTON, JIM 80 WELL #: 1HL RRCID -> 189157 COMPL. DATE 08/16/2001 TOTAL DEPTH 13600 PERF.13533 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10987 | X | 10987 | -0- | -0- | -0- | 10987 | 3 | | | N | -0- | | | | | 115 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 115 |
| *01 | 9356 | X | 9356 | -0- | -0- | -0- | 9356 | 3 | | | N | -0- | | | | | 115 |
| 02 | 3172 | X | 3172 | -0- | -0- | -0- | 3172 | 3 | | | N | -0- | | | | | 115 |
| *03 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 115 |

MCBIRNEY UNIT 2 WELL #: 3H RRCID -> 191725 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.12676 - 16379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9579 | X | 3474 | -0- | -6105 | -0- | 3474 | 3 | | | N | -0- | | | | | 22 |
| 11 | 9270 | X | 3589 | -0- | -5681 | -0- | 3589 | 3 | | | N | -0- | | | | | 22 |
| 12 | 8463 | X | 3639 | -0- | -4824 | -0- | 3639 | 3 | | | N | -0- | | | | | 22 |
| 01 | 7254 | X | 5213 | -0- | -2041 | -0- | 5212 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| 02 | 8599 | X | 8599 | -0- | -0- | -0- | 8597 | 3 | 2 | 9 | N | 2 | | | | | 25 |
| *03 | 7774 | X | 7774 | -0- | -0- | -0- | 7774 | 3 | | | N | -0- | | | | | 25 |

HERD GAS UNIT WELL #: 3H RRCID -> 191732 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.12627 - 15552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17818 | X | 17818 | -0- | -0- | -0- | 17811 | 3 | 7 | 9 | N | 6 | | | | | 201 |
| 11 | 16910 | X | 16910 | -0- | -0- | -0- | 16910 | 3 | | | N | -0- | | | | | 201 |
| 12 | 16974 | X | 16974 | -0- | -0- | -0- | 16974 | 3 | | | N | -0- | | | | | 201 |
| 01 | 15493 | X | 15493 | -0- | -0- | -0- | 15491 | 3 | 2 | 9 | N | 2 | | | | | 203 |
| 02 | 13421 | X | 13421 | -0- | -0- | -0- | 13418 | 3 | 3 | 9 | N | 3 | | | | | 206 |
| *03 | 13421 | X | 13421 | -0- | -0- | -0- | 13418 | 3 | 3 | 9 | N | 3 | | | | | 209 |

BEALL, EAST (MONTOYA) 06446 500 NON-ASSOCIATED ONE WELL CNTY: WARD
MECO IV, LLC 557076
STATE OF TEXAS "17" WELL #: 17 RRCID -> 121218 COMPL. DATE 03/01/1986 TOTAL DEPTH 15350 PERF.12054 - 12175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 # | 2851 | -0- | -466 | -0- | 2823 | 3 | 28 | 9 | N | 25 | | | | | 172 |
| 11 | 3210 # | 2512 | -0- | -698 | -0- | 2462 | 3 | 50 | 9 | N | 45 | | | | | 217 |
| 12 | 2573 # | 2356 | -0- | -217 | -0- | 2350 | 3 | 6 | 9 | N | 5 | | | | | 222 |
| 01 | 2915 R | 2915 | -0- | -0- | -0- | 2884 | 3 | 31 | 9 | N | 28 | | | | | 250 |
| 02 | 3022 R | 3022 | -0- | -0- | -0- | 2990 | 3 | 32 | 9 | N | 29 | 162 | 1 | | | 117 |
| *03 | 3192 R | 3192 | -0- | -0- | -0- | 3159 | 3 | 33 | 9 | N | 30 | 106 | 1 | | | 41 |

BELDING (YATES) 06853 333 ASSOCIATED PRORATED CNTY: PECOS
TWINS OIL CO. 875023
PERRY, PAULINE WELL #: 1 RRCID -> 019613 COMPL. DATE 09/14/1960 TOTAL DEPTH 2704 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

PUCKETT, DOW -B- WELL #: 2 RRCID -> 019617 COMPL. DATE 06/11/1958 TOTAL DEPTH 2671 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

BEVERLY (QUEEN) 07661 500 ASSOCIATED ONE WELL CNTY: PECOS
7S OIL & GAS, LLC 954992
IOWA REALTY TRUST "S" WELL #: 1 RRCID -> 160469 COMPL. DATE N/A TOTAL DEPTH 2044 PERF. 1790 - 2024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | -0- | -0- | -124 | -0- | | | | | | N | -0- | | | | -0- |
| 11 | 300 N | -0- | -0- | -300 | -0- | | | | | | N | -0- | | | | -0- |
| 12 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

BIG MESA (QUEEN) 07960 700 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
WILSON, D.C.O. JR. ET AL "G" WELL #: 2 RRCID -> 114963 COMPL. DATE 01/10/1985 TOTAL DEPTH 5087 PERF. 1276 - 1335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

BIG SALUTE, N. (CANYON) 08027 444 ASSOCIATED EXEMPT CNTY: STERLING
P4 OPERATING, LLC 631638
JANN WELL #: 1 RRCID -> 161407 COMPL. DATE 06/20/1978 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 45 |
| 11 | 90 | N | 47 | -0- | -43 | -0- | 47 | 2 | | | N | -0- | | | | | 45 |
| 12 | 217 | N | 44 | -0- | -173 | -0- | 44 | 2 | | | N | -0- | | | | | 45 |
| 01 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 45 |
| 02 | 56 | N | 4 | -0- | -52 | -0- | 4 | 2 | | | N | -0- | | | | | 45 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 45 |

JANN "A" WELL #: 2 RRCID -> 161408 COMPL. DATE 06/24/1981 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 62 |
| 11 | 90 | N | 47 | -0- | -43 | -0- | 47 | 2 | | | N | -0- | | | | | 62 |
| 12 | 217 | N | 44 | -0- | -173 | -0- | 44 | 2 | | | N | -0- | | | | | 62 |
| 01 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 62 |
| 02 | 56 | N | 4 | -0- | -52 | -0- | 4 | 2 | | | N | -0- | | | | | 62 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 62 |

RAY, JENNIE WELL #: 1 RRCID -> 161409 COMPL. DATE 02/11/1977 TOTAL DEPTH 8080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 43 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 43 |
| 12 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | 43 |
| 01 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 43 |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | N | -0- | | | | | 43 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 43 |

BIG SPRING (MISSISSIPPIAN) 08044 530 ASSOCIATED CAPACITY CNTY: HOWARD
CAMBRIAN MANAGEMENT, LTD. 126758
GILLIHAN WELL #: 3 RRCID -> 131715 COMPL. DATE 08/09/1989 TOTAL DEPTH 9700 PERF. 9328 - 9345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 749 | -0- | 749 | 1427 | 727 | 3 | 22 | 9 | Y | 20 | | | | | 91 |
| 11 | DLQ G-10 | | 757 | -0- | 757 | 2184 | 721 | 3 | 36 | 9 | Y | 33 | | | | | 124 |
| 12 | DLQ G-10 | | 705 | -0- | 705 | 2889 | 674 | 3 | 31 | 9 | Y | 28 | 85 | 1 | | | 67 |
| 01 | 2100 | N | 736 | -0- | -1364 | 1525 | 697 | 3 | 39 | 9 | Y | 35 | | | | | 102 |
| 02 | 2142 | N | 617 | -0- | -1525 | -0- | 610 | 3 | 7 | 9 | Y | 6 | 82 | 1 | | | 26 |
| *03 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 26 |

BROUGHTON-WISE WELL #: 1 RRCID -> 133914 COMPL. DATE 01/10/1990 TOTAL DEPTH 9550 PERF. 9282 - 9375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 496 | -0- | -62 | -0- | 496 | 3 | | | N | -0- | | | | | 195 |
| 11 | 510 | N | 310 | -0- | -200 | -0- | 310 | 3 | | | N | -0- | | | | | 195 |
| 12 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 195 |
| 01 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 195 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | 195 |
| *03 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 195 |

BITTERWEED, S. (CABALLOS) 08472 075 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
WEST RANCH 5 WELL #: 3-T RRCID -> 167275 COMPL. DATE 12/30/1997 TOTAL DEPTH 5410 PERF. 5036 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 100 | -0- | -24 | -0- | 17 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | X | 114 | -0- | -6 | -0- | 18 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 12 | 2698 | X | 2698 | -0- | -0- | -0- | 418 | 1 | 2280 | 3 | N | -0- | | | | | -0- |
| 01 | 149 | X | 149 | -0- | -0- | -0- | 24 | 1 | 124 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | X | 95 | -0- | -17 | -0- | 12 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 03 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | -0- |

BLALOCK LAKE,S.(WOLFCAMP) 08739 500 ASSOCIATED 49B CNTY: GLASSCOCK
PARSLEY ENERGY OPERATIONS, LLC 642652
7613 JV-P COX WELL #: 2 RRCID -> 278566 COMPL. DATE 10/02/1977 TOTAL DEPTH 8340 PERF. 8196 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 398 | R | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 347 | R | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 300 | R | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | # | 90 | -0- | -158 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 30 | -0- | -194 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

BLOCK A-34 (YATES) 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. 047200
CREWS & MAST WELL #: 1 RRCID -> 067509 COMPL. DATE 05/11/1976 TOTAL DEPTH 3056 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

CREWS & MAST UNIT WELL #: 1 RRCID -> 068151 COMPL. DATE 08/18/1976 TOTAL DEPTH 3055 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |

CREWS & MAST WELL #: 2 RRCID -> 068152 COMPL. DATE 08/12/1976 TOTAL DEPTH 3084 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 7 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 27 | 2 | 15 | 9 | Y | 14 | 5 | 1 | | | 14 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 8 | 2 | 8 | 9 | Y | 7 | 14 | 1 | | | 7 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 4 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 7 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 7 |

CREWS & MAST "A" WELL #: 1 RRCID -> 068274 COMPL. DATE 06/15/1976 TOTAL DEPTH 3069 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 4 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 15 | 2 | 17 | 9 | Y | 15 | 6 | 1 | | | 15 |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 10 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | 6 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 5 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |

BLOCK A-34 (YATES) //CONT.// 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. //CONT.// 047200

HALL, G. T. WELL #: 1 RRCID -> 068451 COMPL. DATE 09/09/1976 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | X | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |

HALL, G. T. "A" WELL #: 2 RRCID -> 069417 COMPL. DATE 11/28/1976 TOTAL DEPTH 3110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |

HALL, G. T. "A" WELL #: 1 RRCID -> 069451 COMPL. DATE 11/11/1976 TOTAL DEPTH 3109 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14 | X | 12 | -0- | -2 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

MATHEWS, FANNIE WELL #: 1 RRCID -> 069501 COMPL. DATE 10/30/1976 TOTAL DEPTH 3033 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | X | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |

MAYO "A" WELL #: 1 RRCID -> 075065 COMPL. DATE 01/08/1978 TOTAL DEPTH 3120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |

MAYO "B" WELL #: 1 RRCID -> 075066 COMPL. DATE 01/08/1978 TOTAL DEPTH 3138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

ELAM WELL #: 1 RRCID -> 075067 COMPL. DATE 01/07/1978 TOTAL DEPTH 3127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8 | X | 7 | -0- | -1 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 27 | X | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11 | X | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK A-34 (YATES) //CONT.// 08958 900 ASSOCIATED CAPACITY CNTY: ANDREWS
BALD EAGLE OPERATING INC. //CONT.// 047200
MAYO WELL #: 1 RRCID -> 075068 COMPL. DATE 01/07/1978 TOTAL DEPTH 3127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

DEFORD-WHITE WELL #: 1 RRCID -> 090661 COMPL. DATE 10/28/1980 TOTAL DEPTH 3063 PERF. 2970 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

TEXAS PACIFIC OIL COMPANY WELL #: 1 RRCID -> 091514 COMPL. DATE 01/06/1981 TOTAL DEPTH 3110 PERF. 2990 - 3038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 184 | -0- | -529 | -0- | 130 | 2 | 54 | 9 | Y | 49 | 77 | 1 | | | 48 |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 180 | 2 | 107 | 9 | Y | 97 | 95 | 1 | | | 50 |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 639 | 2 | 128 | 9 | Y | 116 | 146 | 1 | | | 20 |
| 01 | 932 | N | 932 | -0- | -0- | -0- | 844 | 2 | 88 | 9 | Y | 80 | 42 | 1 | | | 58 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 350 | 2 | 56 | 9 | Y | 51 | 79 | 1 | | | 30 |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | 24 | | | | | 54 |

DEFORD-WHITE WELL #: 3 RRCID -> 094183 COMPL. DATE 05/21/1981 TOTAL DEPTH 3055 PERF. 2972 - 3017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14 | X | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |

WHITE UNIT WELL #: 2T RRCID -> 114781 COMPL. DATE 12/11/1984 TOTAL DEPTH 3100 PERF. 2982 - 3025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | X | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 9 | X | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 9 | X | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |

MAYO, C. WELL #: 1801A RRCID -> 117206 COMPL. DATE 03/07/1985 TOTAL DEPTH 6249 PERF. 3024 - 3069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK C - 23 (SILURIAN) 09050 500 NON-ASSOCIATED ONE WELL CNTY: WINKLER
IMPETRO OPERATING LLC 423519
TUBB ESTATE "22" WELL #: 2 RRCID -> 156421 COMPL. DATE 12/04/2007 TOTAL DEPTH 19570 PERF.14121 - 19300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 12 (YATES) 09250 800 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
ENDEAVOR ENERGY RESOURCES L.P. 251726
STATE OF TEXAS -T- WELL #: 2 RRCID -> 019621 COMPL. DATE 11/03/1946 TOTAL DEPTH 2950 PERF. 2750 - 2950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 N | 3 | -0- | -4 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 N | 2 | -0- | -28 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8 N | 1 | -0- | -7 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3 N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2 N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

STATE OF TEXAS -V- WELL #: 4 RRCID -> 065958 COMPL. DATE 03/22/1976 TOTAL DEPTH 10168 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8 N | 1 | -0- | -7 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5 N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTSON RESOURCES, INC. 718770
B & W WELL #: 2702 RRCID -> 187265 COMPL. DATE 08/10/2001 TOTAL DEPTH 3119 PERF. 2816 - 3002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 # | 879 | -0- | -51 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 # | 894 | -0- | -6 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 # | 199 | -0- | -731 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 # | 26 | -0- | -904 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 # | 25 | -0- | -815 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 # | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
UNIVERSITY 12-F WELL #: 3 RRCID -> 085816 COMPL. DATE 10/19/1979 TOTAL DEPTH 8322 PERF. 2829 - 3005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNIVERSITY 12-F WELL #: 2 RRCID -> 091714 COMPL. DATE 10/10/1980 TOTAL DEPTH 10297 PERF. 2823 - 2921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 12 (YATES) //CONT.// 09250 800 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
UNIVERSITY "9-12" WELL #: 1 RRCID -> 164114 COMPL. DATE 09/13/1996 TOTAL DEPTH 4650 PERF. 2852 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE OF TEXAS "S" WELL #: 4 RRCID -> 170540 COMPL. DATE 12/30/1996 TOTAL DEPTH 2920 PERF. 2801 - 2920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WTG EXPLORATION 945220
UNIVERSITY "0" WELL #: 3 RRCID -> 062677 COMPL. DATE 06/26/1975 TOTAL DEPTH 7233 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXU "R" WELL #: 1 RRCID -> 078062 COMPL. DATE 04/26/1978 TOTAL DEPTH 10205 PERF. 2835 - 2947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 311 | -0- | -19 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| *03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

BLOCK 16 (ATOKA) 09269 003 NON-ASSOCIATED 49B CNTY: WARD
AMTEX ENERGY, INC. 020522
LOWE, RALPH ESTATE WELL #: 1 RRCID -> 160226 COMPL. DATE 07/24/1996 TOTAL DEPTH 16900 PERF.11631 - 11640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 382 | R | 382 | -0- | -0- | -0- | 197 | 2 | 185 | 9 | N | 168 | 176 | 1 | | | 204 |
| 11 | 388 | R | 388 | -0- | -0- | -0- | 208 | 2 | 180 | 9 | N | 164 | 178 | 1 | | | 190 |
| 12 | 341 | # | 290 | -0- | -51 | -0- | 7 | 2 | 283 | 9 | N | 257 | 171 | 1 | | | 276 |
| 01 | 372 | # | 315 | -0- | -57 | -0- | 22 | 2 | 293 | 9 | N | 266 | 338 | 1 | | | 204 |
| 02 | 364 | # | 235 | -0- | -129 | -0- | 4 | 2 | 231 | 9 | N | 210 | 171 | 1 | | | 243 |
| 03 | 403 | # | 264 | -0- | -139 | -0- | 9 | 2 | 255 | 9 | N | 232 | 354 | 1 | | | 121 |

BLOCK 16 (DEVONIAN) 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
-32- HALL WELL #: 1 RRCID -> 051883 COMPL. DATE 12/27/1971 TOTAL DEPTH 17392 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION 027200
COOPER "43" WELL #: 2 U RRCID -> 187293 COMPL. DATE 08/01/2001 TOTAL DEPTH 13719 PERF.12520 - 17090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 6200 | -0- | 6200 | 19707 | 6179 | 3 | 21 | 9 | Y | 19 | | | | | 28 |
| 11 | DLQ G-10 | 5868 | -0- | 5868 | 25575 | 5843 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 22 |
| 12 | 32675 X | 7100 | -0- | -25575 | -0- | 7074 | 3 | 26 | 9 | Y | 24 | 30 | 1 | | | 16 |
| 01 | 6944 X | 6936 | -0- | -8 | -0- | 6911 | 3 | 25 | 9 | Y | 23 | | | | | 39 |
| 02 | 6244 X | 6244 | -0- | -0- | -0- | 6226 | 3 | 18 | 9 | Y | 16 | 29 | 1 | | | 26 |
| 03 | 7099 X | 6836 | -0- | -263 | -0- | 6812 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 19 |

COOPER 49 WELL #: 2UT RRCID -> 192722 COMPL. DATE 02/15/2002 TOTAL DEPTH 16994 PERF.12544 - 12924

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 379 N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | 43 |
| 11 | 568 N | 568 | -0- | -0- | -0- | 18 | 1 | 550 | 3 | N | -0- | | | | | 43 |
| 12 | 827 N | 827 | -0- | -0- | -0- | 52 | 1 | 772 | 3 | N | 3 | | | | | 46 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 629 N | 629 | -0- | -0- | -0- | 51 | 1 | 568 | 3 | N | 9 | | | | | 55 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 637 N | 637 | -0- | -0- | -0- | 46 | 1 | 587 | 3 | N | 4 | | | | | 59 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 837 N | 595 | -0- | -242 | -0- | 593 | 3 | 2 | 9 | N | 2 | | | | | 61 |

MOSBACHER ENERGY COMPANY 589984
PYOTE GAS UNIT #5 WELL #: 1 A RRCID -> 069783 COMPL. DATE 12/30/1976 TOTAL DEPTH 16750 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1041 N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 11 | 938 N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |
| 12 | 937 N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 N | 878 | -0- | -176 | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 N | 864 | -0- | -4 | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 N | 894 | -0- | -36 | -0- | 894 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
PYOTE GAS UNIT NO. 3 WELL #: 1 RRCID -> 044182 COMPL. DATE 04/08/1968 TOTAL DEPTH 13369 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5564 X | 5564 | -0- | -0- | -0- | 5561 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 5281 X | 5281 | -0- | -0- | -0- | 5281 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 5332 X | 5317 | -0- | -15 | -0- | 5317 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 5332 X | 5260 | -0- | -72 | -0- | 5259 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 5045 X | 5045 | -0- | -0- | -0- | 5003 | 2 | 42 | 9 | Y | 38 | | | | | 40 |
| *03 | 5557 X | 5557 | -0- | -0- | -0- | 5547 | 2 | 10 | 9 | Y | 9 | | | | | 49 |

PYOTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 044840 COMPL. DATE 10/02/1968 TOTAL DEPTH 14390 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10137 X | 10038 | -0- | -99 | -0- | 10038 | 2 | | | Y | -0- | | | | | 65 |
| 11 | 9810 X | 3942 | -0- | -5868 | -0- | 3942 | 2 | | | Y | -0- | | | | | 65 |
| 12 | 10137 X | 7613 | -0- | -2524 | -0- | 7600 | 2 | 13 | 9 | Y | 12 | | | | | 77 |
| 01 | 10044 X | 7591 | -0- | -2453 | -0- | 7578 | 2 | 13 | 9 | Y | 12 | 35 | 1 | | | 54 |
| 02 | 6961 X | 6961 | -0- | -0- | -0- | 6959 | 2 | 2 | 9 | Y | 2 | | | | | 56 |
| *03 | 6989 X | 6989 | -0- | -0- | -0- | 6986 | 2 | 3 | 9 | Y | 3 | | | | | 59 |

PYOTE GAS UNIT NO. 2 WELL #: 1 U RRCID -> 046095 COMPL. DATE 02/16/1969 TOTAL DEPTH 17274 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
PYOTE GAS UNIT NO. 7 WELL #: 1 U RRCID -> 047153 COMPL. DATE 09/03/1969 TOTAL DEPTH 16980 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNTON, BLUFORD WELL #: 1 U RRCID -> 047928 COMPL. DATE 02/14/1970 TOTAL DEPTH 17000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON, L. A. ET AL WELL #: 1 U RRCID -> 048904 COMPL. DATE 09/09/1970 TOTAL DEPTH 16750 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1840 N | 1840 | -0- | -0- | -0- | 1818 | 3 | 20 | 4 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1636 N | 1636 | -0- | -0- | -0- | 1632 | 3 | 4 | 4 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1278 N | 1278 | -0- | -0- | -0- | 1274 | 3 | 4 | 4 | Y | -0- | | | | | -0- |
| 01 | 1829 N | 1213 | -0- | -616 | -0- | 1198 | 3 | 1 | 4 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1540 N | 1518 | -0- | -22 | -0- | 1517 | 3 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| *03 | 1825 N | 1825 | -0- | -0- | -0- | 1806 | 3 | 1 | 4 | Y | 16 | 11 | 1 | | | 6 |
| | | | | | | 18 | 9 | | | | | | | | | |

PYOTE GAS UNIT NO. 11 WELL #: 1 RRCID -> 050561 COMPL. DATE 11/20/1995 TOTAL DEPTH 16738 PERF.12617 - 13045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 N | 1432 | -0- | -180 | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1476 N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1499 N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1491 N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1422 N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1504 N | 1504 | -0- | -0- | -0- | 1504 | 2 | | | N | -0- | | | | | -0- |

HILL UNIT WELL #: 1 U RRCID -> 050619 COMPL. DATE 02/04/1971 TOTAL DEPTH 17100 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON, L. A. ET AL B WELL #: 1 U RRCID -> 052064 COMPL. DATE 03/01/1972 TOTAL DEPTH 17000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
MCDONALD, MYRTLE ET AL WELL #: 1 U RRCID -> 053304 COMPL. DATE 08/16/1972 TOTAL DEPTH 16852 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25575 | X | 22930 | -0- | -2645 | -0- | 22752 | 3 | 178 | 4 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 24953 | X | 24953 | -0- | -0- | -0- | 24911 | 3 | 42 | 4 | Y | -0- | | | | | -0- |
| 12 | 25544 | X | 25397 | -0- | -147 | -0- | 25283 | 3 | 100 | 4 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 24428 | X | 22906 | -0- | -1522 | -0- | 22853 | 3 | 28 | 4 | Y | 23 | 20 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 23296 | X | 20729 | -0- | -2567 | -0- | 20727 | 3 | 2 | 4 | Y | -0- | 8 | 1 | | | -0- |
| 03 | 25792 | X | 23159 | -0- | -2633 | -0- | 23113 | 3 | 9 | 4 | Y | 34 | 22 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 1 U RRCID -> 054150 COMPL. DATE 12/20/1972 TOTAL DEPTH 16800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11873 | X | 8368 | -0- | -3505 | -0- | 8318 | 3 | 50 | 4 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 11987 | X | 11987 | -0- | -0- | -0- | 11965 | 3 | 22 | 4 | Y | -0- | | | | | -0- |
| 12 | 11637 | X | 11637 | -0- | -0- | -0- | 11585 | 3 | 52 | 4 | Y | -0- | | | | | -0- |
| 01 | 11386 | X | 11386 | -0- | -0- | -0- | 11364 | 3 | 15 | 4 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 11200 | X | 10468 | -0- | -732 | -0- | 10452 | 3 | 1 | 4 | Y | 14 | 9 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 12400 | X | 11152 | -0- | -1248 | -0- | 11126 | 3 | 5 | 4 | Y | 19 | 19 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |

DOBBINS, W. T. WELL #: 1 U RRCID -> 055906 COMPL. DATE 04/28/1973 TOTAL DEPTH 16900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15546 | X | 15546 | -0- | -0- | -0- | 15546 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6282 | X | 6282 | -0- | -0- | -0- | 6282 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11804 | X | 11804 | -0- | -0- | -0- | 11804 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 13362 | X | 13362 | -0- | -0- | -0- | 13362 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14028 | X | 10285 | -0- | -3743 | -0- | 10285 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 25565 | X | 25565 | -0- | -0- | -0- | 25565 | 2 | | | Y | -0- | | | | | -0- |

FORTSON GAS UNIT WELL #: 1 U RRCID -> 058764 COMPL. DATE 04/11/1974 TOTAL DEPTH 16834 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 79 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | Y | -0- | | | | | 6 |

MCBIRNEY UNIT NO. 2 WELL #: 1 U RRCID -> 064556 COMPL. DATE 05/02/1975 TOTAL DEPTH 16850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PYOTE GAS UNIT NO 2 WELL #: 2 RRCID -> 147248 COMPL. DATE N/A TOTAL DEPTH 12615 PERF.12081 - 12441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 5465 | -0- | -4145 | -0- | 5465 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9797 | X | 9797 | -0- | -0- | -0- | 9797 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 9610 | X | 9418 | -0- | -192 | -0- | 9418 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 9346 | X | 9346 | -0- | -0- | -0- | 9346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9156 | X | 8654 | -0- | -502 | -0- | 8654 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10137 | X | 9369 | -0- | -768 | -0- | 9369 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 16 (DEVONIAN) //CONT.// 09269 284 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
HILL UNIT WELL #: 2 U RRCID -> 195324 COMPL. DATE 09/29/2004 TOTAL DEPTH 12182 PERF.11482 - 15563

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12319 X | 12319 | -0- | -0- | -0- | 12317 | 3 | 2 | 9 | Y | 2 | | | | | 145 |
| 11 | 13119 X | 13119 | -0- | -0- | -0- | 13119 | 3 | | | Y | -0- | | | | | 145 |
| 12 | 14254 X | 14254 | -0- | -0- | -0- | 14251 | 3 | 3 | 9 | Y | 3 | | | | | 148 |
| 01 | 13154 X | 13154 | -0- | -0- | -0- | 13153 | 3 | 1 | 9 | Y | 1 | | | | | 149 |
| 02 | 12236 X | 12231 | -0- | -5 | -0- | 12231 | 3 | | | Y | -0- | | | | | 149 |
| 03 | 13888 X | 13270 | -0- | -618 | -0- | 13269 | 3 | 1 | 9 | Y | 1 | | | | | 150 |

CAMPBELL ESTATE ETAL WELL #: 4U RRCID -> 201829 COMPL. DATE 11/12/2004 TOTAL DEPTH 15932 PERF.12895 - 15887

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28675 X | 27723 | -0- | -952 | -0- | 27394 | 3 | 326 | 4 | Y | 3 | 13 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 27750 X | 25146 | -0- | -2604 | -0- | 25088 | 3 | 47 | 4 | Y | 10 | 6 | 1 | | | 5 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 25477 X | 25477 | -0- | -0- | -0- | 25355 | 3 | 109 | 4 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 27714 X | 22755 | -0- | -4959 | -0- | 22681 | 3 | 31 | 4 | Y | 39 | 30 | 1 | | | 13 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 25032 X | 22728 | -0- | -2304 | -0- | 22670 | 3 | 2 | 4 | Y | 51 | 37 | 1 | | | 27 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 27714 X | 24054 | -0- | -3660 | -0- | 24000 | 3 | 10 | 4 | Y | 40 | 53 | 1 | | | 14 |
| | | | | | | 44 | 9 | | | | | | | | | |

WATSON, L A WELL #: 3HU RRCID -> 203124 COMPL. DATE 12/16/2003 TOTAL DEPTH 13661 PERF.12490 - 12919

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |

WATSON, L. A. ET AL B WELL #: 3HU RRCID -> 203129 COMPL. DATE 01/22/2004 TOTAL DEPTH 14300 PERF.13310 - 13584

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | -0- |

WATSON, L. A. "B" ET AL WELL #: 4HU RRCID -> 203256 COMPL. DATE 11/13/2003 TOTAL DEPTH 17850 PERF.12974 - 13305

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |

CAMPBELL ESTATE ET AL WELL #: 2 U RRCID -> 203730 COMPL. DATE 09/13/2003 TOTAL DEPTH 17594 PERF.12789 - 13046

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | N | -0- | -0- |

BLOCK 16 (ELLEN.) 09269 426 ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION 027200
COOPER -43- WELL #: 1 L RRCID -> 055978 COMPL. DATE 05/22/1973 TOTAL DEPTH 16590 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 21874 | -0- | 21874 | 61555 | 21853 | 3 | 21 | 9 | Y | 19 | | | | | 28 |
| 11 | DLQ G-10 | 19973 | -0- | 19973 | 81528 | 19948 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 22 |
| 12 | 102644 X | 21116 | -0- | -81528 | -0- | 21090 | 3 | 26 | 9 | Y | 24 | 30 | 1 | | | 16 |
| 01 | 21876 X | 21876 | -0- | -0- | -0- | 21851 | 3 | 25 | 9 | Y | 23 | | | | | 39 |
| 02 | 19264 X | 16665 | -0- | -2599 | -0- | 16647 | 3 | 18 | 9 | Y | 16 | 29 | 1 | | | 26 |
| *03 | 22064 X | 22064 | -0- | -0- | -0- | 22040 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 19 |

COOPER 49 WELL #: 1 RRCID -> 056791 COMPL. DATE 04/11/2007 TOTAL DEPTH 16450 PERF.13255 - 16419

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BTA OIL PRODUCERS, LLC 041867
7706 JV-P STALLING WELL #: 1 RRCID -> 073457 COMPL. DATE 10/14/1977 TOTAL DEPTH 16382 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 7509 X | 7509 | -0- | -0- | -0- | 7509 | 2 | | | N | -0- | | | | | 188 |
| *08 | 8251 X | 8251 | -0- | -0- | -0- | 8251 | 2 | | | N | -0- | | | | | 188 |
| *09 | 7252 X | 7252 | -0- | -0- | -0- | 7252 | 2 | | | N | -0- | | | | | 188 |
| *10 | 8323 X | 8323 | -0- | -0- | -0- | 8323 | 2 | | | N | -0- | | | | | 188 |
| *11 | 7023 X | 7023 | -0- | -0- | -0- | 7023 | 2 | | | N | -0- | | | | | 188 |
| *12 | 6514 X | 6514 | -0- | -0- | -0- | 6514 | 2 | | | N | -0- | | | | | 188 |
| *01 | 6355 X | 5453 | -0- | -902 | -0- | 5453 | 2 | | | N | -0- | | | | | 188 |
| *02 | 5502 X | 5502 | -0- | -0- | -0- | 5502 | 2 | | | N | -0- | | | | | 188 |
| 03 | 6603 X | 5244 | -0- | -1359 | -0- | 5244 | 2 | | | N | -0- | | | | | 188 |

CML EXPLORATION, LLC 120648
PYOTE GAS UNIT NO. 11 WELL #: 2 RRCID -> 172906 COMPL. DATE 08/12/1998 TOTAL DEPTH 16678 PERF.15759 - 16678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2662 N | 2662 | -0- | -0- | -0- | 2662 | 3 | | | N | -0- | | | | | 40 |
| 11 | 2465 N | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | 40 |
| 12 | 2281 N | 2281 | -0- | -0- | -0- | 2281 | 3 | | | N | -0- | | | | | 40 |
| 01 | 2737 N | 2737 | -0- | -0- | -0- | 2733 | 3 | 4 | 9 | N | 4 | | | | | 44 |
| 02 | 2016 N | 1288 | -0- | -728 | -0- | 1275 | 3 | 13 | 9 | N | 12 | | | | | 56 |
| 03 | 2232 N | 2198 | -0- | -34 | -0- | 2194 | 3 | 4 | 9 | N | 4 | | | | | 60 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
HALL, G. T. 31 WELL #: 1 RRCID -> 126348 COMPL. DATE 01/16/1988 TOTAL DEPTH 16252 PERF.15823 - 16252

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11718 X | 6208 | -0- | -5510 | -0- | 6208 | 3 | | | N | -0- | | | | | 19 |
| 11 | 8550 X | 7284 | -0- | -1266 | -0- | 7271 | 3 | 13 | 9 | N | 12 | | | | | 31 |
| 12 | 8339 X | 3920 | -0- | -4419 | -0- | 3920 | 3 | | | N | -0- | | | | | 31 |
| 01 | 6200 X | 3107 | -0- | -3093 | -0- | 3100 | 3 | 7 | 9 | N | 6 | | | | | 37 |
| 02 | 4592 X | 2382 | -0- | -2210 | -0- | 2378 | 3 | 4 | 9 | N | 4 | | | | | 41 |
| 03 | 5084 X | 1895 | -0- | -3189 | -0- | 1895 | 3 | | | N | -0- | | | | | 41 |

XTO ENERGY INC. 945936
PYOTE GAS UNIT NO. 2 WELL #: 1 L RRCID -> 045781 COMPL. DATE 03/01/1969 TOTAL DEPTH 17274 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 X | 3367 | -0- | -229 | -0- | 3367 | 2 | | | Y | -0- | | | | | 258 |
| 11 | 7653 X | 7653 | -0- | -0- | -0- | 7653 | 2 | | | Y | -0- | | | | | 258 |
| 12 | 7249 X | 7249 | -0- | -0- | -0- | 7196 | 2 | 53 | 9 | Y | 48 | | | | | 306 |
| 01 | 7050 X | 7050 | -0- | -0- | -0- | 6998 | 2 | 52 | 9 | Y | 47 | 139 | 1 | | | 214 |
| 02 | 4676 X | 3994 | -0- | -682 | -0- | 3986 | 2 | 8 | 9 | Y | 7 | | | | | 221 |
| *03 | 8623 X | 8623 | -0- | -0- | -0- | 8609 | 2 | 14 | 9 | Y | 13 | | | | | 234 |

BLOCK 16 (ELLEN.) //CONT.// 09269 426 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
THORNTON, BLUFORD WELL #: 1 L RRCID -> 047929 COMPL. DATE 02/10/1970 TOTAL DEPTH 17000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9292 | X | 9292 | -0- | -0- | -0- | 9194 | 3 | 96 | 4 | Y | 2 | 13 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6390 | X | 4723 | -0- | -1667 | -0- | 4712 | 3 | 11 | 4 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 5735 | X | 3441 | -0- | -2294 | -0- | 3409 | 3 | 18 | 4 | Y | 13 | 8 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 7192 | X | 5088 | -0- | -2104 | -0- | 5082 | 3 | 5 | 4 | Y | 1 | 6 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 6328 | X | 4835 | -0- | -1493 | -0- | 4835 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7006 | X | 5238 | -0- | -1768 | -0- | 5236 | 3 | 2 | 4 | Y | -0- | | | | | -0- |

PYOTE GAS UNIT NO. 12 WELL #: 2 RRCID -> 048513 COMPL. DATE 06/14/1970 TOTAL DEPTH 17648 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 492 | -0- | -35 | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | -0- |

PYOTE GAS UNIT NO. 7 WELL #: 1 L RRCID -> 048613 COMPL. DATE 03/17/1994 TOTAL DEPTH 16980 PERF.15650 - 16740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25943 | X | 25943 | -0- | -0- | -0- | 25686 | 2 | 257 | 9 | N | 234 | 181 | 1 | | | 117 |
| 11 | 26921 | X | 26921 | -0- | -0- | -0- | 26555 | 2 | 366 | 9 | N | 333 | 182 | 1 | | | 268 |
| 12 | 24831 | X | 23545 | -0- | -1286 | -0- | 23291 | 2 | 254 | 9 | N | 231 | 367 | 1 | | | 132 |
| 01 | 27276 | X | 27276 | -0- | -0- | -0- | 26959 | 2 | 317 | 9 | N | 288 | 182 | 1 | | | 238 |
| 02 | 25116 | X | 21467 | -0- | -3649 | -0- | 21192 | 2 | 275 | 9 | N | 250 | 371 | 1 | | | 117 |
| 03 | 27807 | X | 18667 | -0- | -9140 | -0- | 18423 | 2 | 244 | 9 | N | 222 | 186 | 1 | | | 153 |

WATSON, L. A., ET AL WELL #: 1 L RRCID -> 048903 COMPL. DATE 09/02/1970 TOTAL DEPTH 16750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12892 | X | 12892 | -0- | -0- | -0- | 12789 | 3 | 100 | 4 | Y | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 21078 | X | 21078 | -0- | -0- | -0- | 21006 | 3 | 32 | 4 | Y | 36 | 18 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 21272 | X | 21272 | -0- | -0- | -0- | 21154 | 3 | 88 | 4 | Y | 27 | 37 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 22260 | X | 22260 | -0- | -0- | -0- | 22225 | 3 | 27 | 4 | Y | 7 | 14 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 19684 | X | 19647 | -0- | -37 | -0- | 19637 | 3 | 2 | 4 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 21793 | X | 21301 | -0- | -492 | -0- | 21270 | 3 | 10 | 4 | Y | 19 | 16 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |

PYOTE GAS UNIT NO. 13 WELL #: 2 RRCID -> 048935 COMPL. DATE 11/30/1996 TOTAL DEPTH 16760 PERF.15795 - 16611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3341 | X | 3341 | -0- | -0- | -0- | 3341 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 3657 | X | 3657 | -0- | -0- | -0- | 3657 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 4106 | X | 4106 | -0- | -0- | -0- | 4104 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 01 | 3929 | X | 3929 | -0- | -0- | -0- | 3927 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 9 |
| 02 | 3475 | X | 3475 | -0- | -0- | -0- | 3474 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| *03 | 3918 | X | 3918 | -0- | -0- | -0- | 3918 | 2 | | | Y | -0- | | | | | 10 |

MCDONALD, MYRTLE ET AL WELL #: 1 L RRCID -> 053305 COMPL. DATE 08/11/1972 TOTAL DEPTH 16852 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 16 (ELLEN.) //CONT.// 09269 426 ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
CAMPBELL ESTATE, ET AL WELL #: 1 L RRCID -> 054039 COMPL. DATE 11/25/1972 TOTAL DEPTH 16800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23239 X | 23239 | -0- | -0- | -0- | 23239 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24987 X | 24987 | -0- | -0- | -0- | 24946 | 3 | 41 | 4 | Y | -0- | | | | | -0- |
| 12 | 18104 X | 9938 | -0- | -8166 | -0- | 9864 | 3 | 74 | 4 | Y | -0- | | | | | -0- |
| 01 | 22289 X | 18007 | -0- | -4282 | -0- | 17953 | 3 | 7 | 4 | Y | 43 | 28 | 1 | | | 15 |
| | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 23324 X | 15742 | -0- | -7582 | -0- | 15609 | 3 | 2 | 4 | Y | 119 | 71 | 1 | | | 63 |
| | | | | | | 131 | 9 | | | | | | | | | |
| 03 | 25823 X | 20786 | -0- | -5037 | -0- | 20759 | 3 | 5 | 4 | Y | 20 | 76 | 1 | | | 7 |
| | | | | | | 22 | 9 | | | | | | | | | |

DOBBINS, W. T. WELL #: 1 L RRCID -> 055817 COMPL. DATE N/A TOTAL DEPTH 16900 PERF.15554 - 16575

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25885 X | 5777 | -0- | -20108 | -0- | 5701 | 2 | 76 | 9 | Y | 69 | | | | | 141 |
| 11 | 25050 X | 13867 | -0- | -11183 | -0- | 13850 | 2 | 17 | 9 | Y | 15 | | | | | 156 |
| 12 | 23374 X | 10433 | -0- | -12941 | -0- | 10388 | 2 | 45 | 9 | Y | 41 | | | | | 197 |
| 01 | 20708 X | 4179 | -0- | -16529 | -0- | 4135 | 2 | 44 | 9 | Y | 40 | 182 | 1 | | | 55 |
| 02 | 12936 X | 1534 | -0- | -11402 | -0- | 1484 | 2 | 50 | 9 | Y | 45 | | | | | 100 |
| *03 | 23649 X | 23649 | -0- | -0- | -0- | 23531 | 2 | 118 | 9 | Y | 107 | | | | | 207 |

FORTSON GAS UNIT WELL #: 1 L RRCID -> 058600 COMPL. DATE 04/11/1974 TOTAL DEPTH 16834 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 X | 3866 | -0- | -1373 | -0- | 3866 | 2 | | | Y | -0- | | | | | 227 |
| 11 | 5070 X | 4151 | -0- | -919 | -0- | 4151 | 2 | | | Y | -0- | | | | | 227 |
| 12 | 4774 X | 4373 | -0- | -401 | -0- | 4373 | 2 | | | Y | -0- | | | | | 227 |
| 01 | 4469 X | 4469 | -0- | -0- | -0- | 4469 | 2 | | | Y | -0- | | | | | 227 |
| 02 | 4919 X | 4919 | -0- | -0- | -0- | 4919 | 2 | | | Y | -0- | | | | | 227 |
| *03 | 5351 X | 5351 | -0- | -0- | -0- | 5351 | 2 | | | Y | -0- | | | | | 227 |

MCBIRNEY UNIT NO. 2 WELL #: 1 L RRCID -> 062048 COMPL. DATE 04/22/1995 TOTAL DEPTH 16850 PERF.16317 - 16720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 N | 1290 | -0- | -43 | -0- | 1290 | 2 | | | N | -0- | | | | | 98 |
| 11 | 1300 N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | 98 |
| 12 | 1308 N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | 98 |
| 01 | 1302 N | 1290 | -0- | -12 | -0- | 1290 | 2 | | | N | -0- | | | | | 98 |
| 02 | 1204 N | 1185 | -0- | -19 | -0- | 1185 | 2 | | | N | -0- | | | | | 98 |
| 03 | 1302 N | 1296 | -0- | -6 | -0- | 1296 | 2 | | | N | -0- | | | | | 98 |

BLOCK 16 (MONTOYA) 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HOWE STATE GAS UNIT 2 WELL #: 1H RRCID -> 192270 COMPL. DATE 07/07/2002 TOTAL DEPTH N/A PERF.12800 - 17750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7466 X | 7466 | -0- | -0- | -0- | 520 | 1 | 6748 | 3 | N | 78 | | | | | 193 |
| | | | | | | 112 | 4 | 86 | 9 | | | | | | | |
| 11 | 5220 X | 4573 | -0- | -647 | -0- | 480 | 1 | 2875 | 3 | N | -0- | | | | | 193 |
| | | | | | | 1218 | 4 | | | | | | | | | |
| 12 | 5830 X | 5830 | -0- | -0- | -0- | 620 | 1 | 5146 | 3 | N | 58 | 186 | 1 | | | 65 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 7471 X | 4964 | -0- | -2507 | -0- | 520 | 1 | 4260 | 3 | N | 35 | | | | | 100 |
| | | | | | | 145 | 4 | 39 | 9 | | | | | | | |
| 02 | 6748 X | 4810 | -0- | -1938 | -0- | 500 | 1 | 4262 | 3 | N | 44 | | | | | 144 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 7471 X | 5314 | -0- | -2157 | -0- | 540 | 1 | 4743 | 3 | N | 28 | | | | | 172 |
| | | | | | | 31 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
APACHE CORPORATION 027200
COOPER 49 WELL #: 1 RRCID -> 152791 COMPL. DATE 04/11/2007 TOTAL DEPTH 16450 PERF.13255 - 16419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | T. A. | 4409 | -0- | 4409 | 4409 | 4392 | 3 | 17 | 9 | Y | 15 | | | | | 48 |
| 01 | T. A. | 4828 | -0- | 4828 | 9237 | 4780 | 3 | 48 | 9 | Y | 44 | | | | | 92 |
| 02 | 14B2 EXT | 1064 | -0- | 1064 | 10301 | 1061 | 3 | 3 | 9 | Y | 3 | | | | | 95 |
| 03 | 14B2 EXT | 3136 | -0- | 3136 | 13437 | 3125 | 3 | 11 | 9 | Y | 10 | | | | | 105 |

COOPER "43" WELL #: 1-U RRCID -> 173509 COMPL. DATE 01/13/2000 TOTAL DEPTH 16590 PERF.13382 - 16460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 4942 | -0- | 4942 | 14446 | 4921 | 3 | 21 | 9 | Y | 19 | | | | | 28 |
| 11 | DLQ G-10 | 4425 | -0- | 4425 | 18871 | 4400 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 22 |
| 12 | 23479 X | 4608 | -0- | -18871 | -0- | 4582 | 3 | 26 | 9 | Y | 24 | 30 | 1 | | | 16 |
| 01 | 5112 X | 5112 | -0- | -0- | -0- | 5087 | 3 | 25 | 9 | Y | 23 | | | | | 39 |
| 02 | 4368 X | 4008 | -0- | -360 | -0- | 3990 | 3 | 18 | 9 | Y | 16 | 29 | 1 | | | 26 |
| *03 | 4877 X | 4877 | -0- | -0- | -0- | 4851 | 3 | 26 | 9 | Y | 24 | 29 | 1 | 2 | 8 | 19 |

COOPER "43" WELL #: 2 L RRCID -> 180320 COMPL. DATE 09/07/2000 TOTAL DEPTH 13719 PERF.13457 - 17090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 2920 | -0- | 2920 | 8385 | 2877 | 3 | 43 | 9 | Y | 39 | | | | | 57 |
| 11 | DLQ G-10 | 3162 | -0- | 3162 | 11547 | 3112 | 3 | 50 | 9 | Y | 45 | 59 | 1 | | | 43 |
| 12 | 15369 X | 3822 | -0- | -11547 | -0- | 3768 | 3 | 54 | 9 | Y | 49 | 60 | 1 | | | 32 |
| 01 | 3733 X | 3733 | -0- | -0- | -0- | 3682 | 3 | 51 | 9 | Y | 46 | | | | | 78 |
| 02 | 3352 X | 3352 | -0- | -0- | -0- | 3317 | 3 | 35 | 9 | Y | 32 | 59 | 1 | | | 51 |
| 03 | 3813 X | 3680 | -0- | -133 | -0- | 3629 | 3 | 51 | 9 | Y | 46 | 59 | 1 | | | 38 |

COOPER 49 WELL #: 2LT RRCID -> 183325 COMPL. DATE 01/10/2001 TOTAL DEPTH 16994 PERF.13265 - 16994

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 200 | -0- | 200 | 1311 | 200 | 3 | | | Y | -0- | | | | | 25 |
| 11 | DLQ G-10 | 149 | -0- | 149 | 1460 | 5 | 1 | 144 | 3 | Y | -0- | | | | | 25 |
| 12 | 2018 N | 558 | -0- | -1460 | -0- | 35 | 1 | 523 | 3 | Y | -0- | | | | | 25 |
| 01 | 439 N | 439 | -0- | -0- | -0- | 36 | 1 | 403 | 3 | Y | -0- | | | | | 25 |
| 02 | 449 N | 449 | -0- | -0- | -0- | 33 | 1 | 416 | 3 | Y | -0- | | | | | 25 |
| 03 | 558 N | 420 | -0- | -138 | -0- | 420 | 3 | | | Y | -0- | | | | | 25 |

COOPER "43" WELL #: 3 RRCID -> 184044 COMPL. DATE 06/13/2001 TOTAL DEPTH 13680 PERF.14009 - 18039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 7166 | -0- | 7166 | 17563 | 7145 | 3 | 21 | 9 | Y | 19 | | | | | 28 |
| 11 | DLQ G-10 | 5774 | -0- | 5774 | 23337 | 5750 | 3 | 24 | 9 | Y | 22 | 29 | 1 | | | 21 |
| 12 | 29336 X | 5999 | -0- | -23337 | -0- | 5973 | 3 | 26 | 9 | Y | 24 | 29 | 1 | | | 16 |
| 01 | 5315 X | 5315 | -0- | -0- | -0- | 5291 | 3 | 24 | 9 | Y | 22 | | | | | 38 |
| 02 | 5297 X | 5297 | -0- | -0- | -0- | 5280 | 3 | 17 | 9 | Y | 15 | 29 | 1 | | | 24 |
| *03 | 5300 X | 5300 | -0- | -0- | -0- | 5275 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 19 |

BREITBURN OPERATING L.P. 090732
PYOTE GAS UNIT 2 WELL #: 3H RRCID -> 250696 COMPL. DATE 05/21/2009 TOTAL DEPTH 13358 PERF.13800 - 17100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11731 X | 11731 | -0- | -0- | -0- | 11686 | 2 | 45 | 9 | N | 41 | 188 | 1 | | | 124 |
| 11 | 11564 X | 11564 | -0- | -0- | -0- | 11508 | 2 | 56 | 9 | N | 51 | | | | | 175 |
| 12 | 13126 X | 13126 | -0- | -0- | -0- | 13047 | 2 | 79 | 9 | N | 72 | | | | | 247 |
| 01 | 13870 X | 13870 | -0- | -0- | -0- | 13792 | 2 | 78 | 9 | N | 71 | 187 | 1 | | | 131 |
| 02 | 12000 X | 12000 | -0- | -0- | -0- | 11939 | 2 | 61 | 9 | N | 55 | | | | | 186 |
| 03 | 6572 X | NO RPT | -0- | -6572 | -0- | | | | | N | NO RPT | | | | | 186 |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD

CHEVRON U. S. A. INC. 148113

STALLINGS GAS UNIT WELL #: 2H RRCID -> 195663 COMPL. DATE 01/04/2003 TOTAL DEPTH N/A PERF.14000 - 17183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7593 X | 7593 | -0- | -0- | -0- | 7593 | 3 | | | N | -0- | | | | | 42 |
| 11 | 6270 X | 6236 | -0- | -34 | -0- | 6236 | 3 | | | N | -0- | | | | | 42 |
| 12 | 6107 X | 5228 | -0- | -879 | -0- | 5211 | 3 | 17 | 9 | N | 15 | | | | | 57 |
| 01 | 7192 X | 4463 | -0- | -2729 | -0- | 4456 | 3 | 7 | 9 | N | 6 | | | | | 63 |
| 02 | 6496 X | 6324 | -0- | -172 | -0- | 6324 | 3 | | | N | -0- | | | | | 63 |
| 03 | 7192 X | 5097 | -0- | -2095 | -0- | 5096 | 3 | 1 | 9 | N | 1 | | | | | 64 |

ENDEAVOR ENERGY RESOURCES L.P. 251726

KELLISON UNIT WELL #: 1H RRCID -> 197146 COMPL. DATE 07/15/2002 TOTAL DEPTH 12544 PERF.14024 - 16270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 78 N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 N | 77 | -0- | -47 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 01 | 77 N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 N | 37 | -0- | -47 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936

WATSON, L. A. ET AL B WELL #: 1 L RRCID -> 066495 COMPL. DATE 06/27/1997 TOTAL DEPTH 17000 PERF.13206 - 14177

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 N | 682 | -0- | -0- | -0- | 675 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 11 | 569 N | 569 | -0- | -0- | -0- | 560 | 3 | 1 | 4 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 558 N | 549 | -0- | -9 | -0- | 544 | 3 | 2 | 4 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 682 N | 347 | -0- | -335 | -0- | 347 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 532 N | 399 | -0- | -133 | -0- | 385 | 3 | 14 | 9 | Y | 13 | 6 | 1 | | | 7 |
| 03 | 558 N | 180 | -0- | -378 | -0- | 173 | 3 | 7 | 9 | Y | 6 | 11 | 1 | | | 2 |

HILL UNIT WELL #: 1 L RRCID -> 145935 COMPL. DATE 05/03/1993 TOTAL DEPTH 17100 PERF.12630 - 16974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 794 N | 794 | -0- | -0- | -0- | 794 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 720 N | 713 | -0- | -7 | -0- | 713 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 754 N | 754 | -0- | -0- | -0- | 754 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 744 N | 598 | -0- | -146 | -0- | 597 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 672 N | 615 | -0- | -57 | -0- | 615 | 3 | | | Y | -0- | | | | | 8 |
| *03 | 768 N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | 8 |

WATSON, L. A. ET AL B WELL #: 2 RRCID -> 164181 COMPL. DATE 07/21/1997 TOTAL DEPTH 17100 PERF.13771 - 14025

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3167 X | 3167 | -0- | -0- | -0- | 3055 | 3 | 29 | 4 | Y | 75 | 48 | 1 | | | 27 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3360 X | 3045 | -0- | -315 | -0- | 3009 | 3 | 6 | 4 | Y | 27 | 40 | 1 | | | 14 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3472 X | 3013 | -0- | -459 | -0- | 2997 | 3 | 10 | 4 | Y | 5 | 18 | 1 | | | 1 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3472 X | 2960 | -0- | -512 | -0- | 2956 | 3 | 4 | 4 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 2856 X | 2785 | -0- | -71 | -0- | 2785 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3162 X | 2856 | -0- | -306 | -0- | 2838 | 3 | 1 | 4 | Y | 15 | 10 | 1 | | | 5 |
| | | | | | | 17 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
PATHOMACK 55 WELL #: 1H RRCID -> 173889 COMPL. DATE 06/22/1999 TOTAL DEPTH 13489 PERF.13990 - 17431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27435 | X | 27346 | -0- | -89 | -0- | 26955 | 3 | 213 | 4 | Y | 162 | 190 | 1 | | | 58 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | 26655 | X | 26655 | -0- | -0- | -0- | 26403 | 3 | 33 | 4 | Y | 199 | 154 | 1 | | | 103 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 27252 | X | 27252 | -0- | -0- | -0- | 26717 | 3 | 92 | 4 | Y | 403 | 359 | 1 | | | 147 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 01 | 27342 | X | 23186 | -0- | -4156 | -0- | 22761 | 3 | 31 | 4 | Y | 358 | 387 | 1 | | | 118 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 24892 | X | 18949 | -0- | -5943 | -0- | 18740 | 3 | 2 | 4 | Y | 188 | 207 | 1 | | | 99 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 03 | 27559 | X | 20988 | -0- | -6571 | -0- | 20918 | 3 | 9 | 4 | Y | 55 | 134 | 1 | | | 20 |
| | | | | | | | 61 | 9 | | | | | | | | | |

WATSON, L. A. WELL #: 2H RRCID -> 178573 COMPL. DATE 01/22/2000 TOTAL DEPTH 13993 PERF.13695 - 17551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17918 | X | 13612 | -0- | -4306 | -0- | 13563 | 3 | 49 | 4 | Y | -0- | 15 | 1 | | | -0- |
| 11 | 19326 | X | 19326 | -0- | -0- | -0- | 19264 | 3 | 27 | 4 | Y | 32 | 15 | 1 | | | 17 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 18341 | X | 18341 | -0- | -0- | -0- | 18158 | 3 | 78 | 4 | Y | 95 | 77 | 1 | | | 35 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 15128 | X | 12276 | -0- | -2852 | -0- | 12198 | 3 | 13 | 4 | Y | 59 | 75 | 1 | | | 19 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 18032 | X | 14956 | -0- | -3076 | -0- | 14943 | 3 | 1 | 4 | Y | 11 | 24 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 19964 | X | 13434 | -0- | -6530 | -0- | 13303 | 3 | 3 | 4 | Y | 116 | 80 | 1 | | | 42 |
| | | | | | | | 128 | 9 | | | | | | | | | |

PATHOMACK 55 WELL #: 2H RRCID -> 178783 COMPL. DATE 03/28/2000 TOTAL DEPTH 13699 PERF.13990 - 17222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 9 | X | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDONALD, MYRTLE WELL #: 2H RRCID -> 178786 COMPL. DATE 08/19/2003 TOTAL DEPTH 13262 PERF.13135 - 16980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19189 | X | 15695 | -0- | -3494 | -0- | 15651 | 3 | 44 | 4 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 18570 | X | 17645 | -0- | -925 | -0- | 17614 | 3 | 27 | 4 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 15872 | X | 15765 | -0- | -107 | -0- | 15652 | 3 | 67 | 4 | Y | 42 | 28 | 1 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 15872 | X | 14101 | -0- | -1771 | -0- | 14014 | 3 | 22 | 4 | Y | 59 | 55 | 1 | | | 20 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 16464 | X | 15993 | -0- | -471 | -0- | 15988 | 3 | 1 | 4 | Y | 4 | 22 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 18228 | X | 15576 | -0- | -2652 | -0- | 15560 | 3 | 6 | 4 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
CAMPBELL ESTATE ET AL WELL #: 2HL RRCID -> 178793 COMPL. DATE 02/18/2000 TOTAL DEPTH 17594 PERF.13529 - 17570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16244 | X | 16244 | -0- | -0- | -0- | 15821 | 3 | 181 | 4 | Y | 220 | 189 | 1 | | | 79 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 6269 | X | 6269 | -0- | -0- | -0- | 6157 | 3 | 21 | 4 | Y | 83 | 119 | 1 | | | 43 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 14221 | X | 14221 | -0- | -0- | -0- | 14156 | 3 | 36 | 4 | Y | 26 | 62 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 14962 | X | 14962 | -0- | -0- | -0- | 14921 | 3 | 27 | 4 | Y | 13 | 16 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 14168 | X | 12871 | -0- | -1297 | -0- | 12818 | 3 | 2 | 4 | Y | 46 | 26 | 1 | | | 24 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 15686 | X | 12724 | -0- | -2962 | -0- | 12700 | 3 | 6 | 4 | Y | 16 | 34 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PYOTE GAS UNIT 11 WELL #: 3H RRCID -> 178813 COMPL. DATE 06/07/2000 TOTAL DEPTH 13696 PERF.13724 - 17371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8401 | X | 8041 | -0- | -360 | -0- | 7975 | 3 | 66 | 4 | Y | -0- | | | | | -0- |
| 11 | 8130 | X | 7163 | -0- | -967 | -0- | 7082 | 3 | 11 | 4 | Y | 64 | 31 | 1 | | | 33 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 7781 | X | 7023 | -0- | -758 | -0- | 6923 | 3 | 25 | 4 | Y | 68 | 77 | 1 | | | 24 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 8029 | X | 6956 | -0- | -1073 | -0- | 6867 | 3 | 8 | 4 | Y | 74 | 73 | 1 | | | 25 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 7252 | X | 6603 | -0- | -649 | -0- | 6581 | 3 | 1 | 4 | Y | 19 | 34 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 8029 | X | 6439 | -0- | -1590 | -0- | 6436 | 3 | 3 | 4 | Y | -0- | 10 | 1 | | | -0- |

CAMPBELL ESTATE ET AL WELL #: 3H RRCID -> 180059 COMPL. DATE 07/25/2000 TOTAL DEPTH 13322 PERF.13444 - 17129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13530 | X | 13530 | -0- | -0- | -0- | 13449 | 3 | 63 | 4 | Y | 16 | 13 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 12230 | X | 12230 | -0- | -0- | -0- | 12198 | 3 | 22 | 4 | Y | 9 | 10 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 11935 | X | 11935 | -0- | -0- | -0- | 11872 | 3 | 51 | 4 | Y | 11 | 12 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 12276 | X | 11614 | -0- | -662 | -0- | 11598 | 3 | 16 | 4 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 12208 | X | 10309 | -0- | -1899 | -0- | 10308 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 13516 | X | 11699 | -0- | -1817 | -0- | 11674 | 3 | 5 | 4 | Y | 18 | 12 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BLUFORD THORNTON 82 WELL #: 2H RRCID -> 180395 COMPL. DATE 11/11/2000 TOTAL DEPTH 14356 PERF.14155 - 17876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9579 | X | 9159 | -0- | -420 | -0- | 9033 | 3 | 123 | 4 | Y | 3 | 32 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 9270 | X | 9085 | -0- | -185 | -0- | 9070 | 3 | 15 | 4 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 9579 | X | 8565 | -0- | -1014 | -0- | 8535 | 3 | 30 | 4 | Y | -0- | | | | | -0- |
| 01 | 9145 | X | 7927 | -0- | -1218 | -0- | 7916 | 3 | 11 | 4 | Y | -0- | | | | | -0- |
| 02 | 8484 | X | 7511 | -0- | -973 | -0- | 7510 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 9393 | X | 8287 | -0- | -1106 | -0- | 8283 | 3 | 4 | 4 | Y | -0- | | | | | -0- |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
WATSON, L. A. ET AL B WELL #: 3HL RRCID -> 180865 COMPL. DATE 01/22/2004 TOTAL DEPTH 14300 PERF.14246 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10633 | X | 9967 | -0- | -666 | -0- | 9933 | 3 | 34 | 4 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 10342 | X | 10342 | -0- | -0- | -0- | 10329 | 3 | 13 | 4 | Y | -0- | | | | | -0- |
| 12 | 10143 | X | 10143 | -0- | -0- | -0- | 10112 | 3 | 31 | 4 | Y | -0- | | | | | -0- |
| 01 | 9982 | X | 9972 | -0- | -10 | -0- | 9962 | 3 | 10 | 4 | Y | -0- | | | | | -0- |
| 02 | 9401 | X | 9401 | -0- | -0- | -0- | 9400 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| *03 | 10313 | X | 10313 | -0- | -0- | -0- | 10224 | 3 | 6 | 4 | Y | 75 | 48 | 1 | | | 27 |
| | | | | | | | 83 | 9 | | | | | | | | | |

PARISH 48 GAS UNIT WELL #: 4801H RRCID -> 181748 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.14952 - 18884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 29 WELL #: 3H RRCID -> 183139 COMPL. DATE 02/06/2001 TOTAL DEPTH 14120 PERF.14963 - 18189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5601 | X | 5601 | -0- | -0- | -0- | 5584 | 3 | 17 | 9 | N | 15 | | | | | 241 |
| 11 | 5130 | X | 849 | -0- | -4281 | -0- | 849 | 3 | | | N | -0- | 189 | 1 | | | 52 |
| 12 | 4867 | X | -0- | -0- | -4867 | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 5301 | X | 147 | -0- | -5154 | -0- | 147 | 3 | | | N | -0- | | | | | 49 |
| 02 | 4788 | X | 2205 | -0- | -2583 | -0- | 2205 | 3 | | | N | -0- | | | | | 49 |
| *03 | 11767 | X | 11767 | -0- | -0- | -0- | 11676 | 3 | 91 | 9 | N | 83 | | | | | 132 |

PYOTE GAS UNIT NO. 7 WELL #: 2H RRCID -> 184826 COMPL. DATE 03/27/2001 TOTAL DEPTH N/A PERF.13907 - 17378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16291 | X | 16291 | -0- | -0- | -0- | 16027 | 3 | 221 | 4 | Y | 39 | 31 | 1 | | | 14 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 15690 | X | 13200 | -0- | -2490 | -0- | 13100 | 3 | 24 | 4 | Y | 69 | 47 | 1 | | | 36 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 15341 | X | 15341 | -0- | -0- | -0- | 15207 | 3 | 65 | 4 | Y | 63 | 77 | 1 | | | 22 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 16306 | X | 12808 | -0- | -3498 | -0- | 12762 | 3 | 22 | 4 | Y | 22 | 38 | 1 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 14728 | X | 12042 | -0- | -2686 | -0- | 12015 | 3 | 2 | 4 | Y | 23 | 17 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 16306 | X | 12996 | -0- | -3310 | -0- | 12870 | 3 | 7 | 4 | Y | 108 | 81 | 1 | | | 39 |
| | | | | | | | 119 | 9 | | | | | | | | | |

LOWE, RALPH ESTATE 77 WELL #: 2H RRCID -> 184830 COMPL. DATE 05/03/2001 TOTAL DEPTH 18300 PERF.14200 - 18276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15376 | X | 13502 | -0- | -1874 | -0- | 13280 | 3 | 155 | 4 | Y | 61 | 45 | 1 | | | 22 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 14880 | X | 10826 | -0- | -4054 | -0- | 10798 | 3 | 24 | 4 | Y | 4 | 24 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 11749 | X | 8404 | -0- | -3345 | -0- | 8345 | 3 | 45 | 4 | Y | 13 | 10 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 13516 | X | 7177 | -0- | -6339 | -0- | 7146 | 3 | 12 | 4 | Y | 17 | 16 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 12965 | X | 12965 | -0- | -0- | -0- | 12963 | 3 | 2 | 4 | Y | -0- | 6 | 1 | | | -0- |
| 03 | 13516 | X | 12857 | -0- | -659 | -0- | 12850 | 3 | 7 | 4 | Y | -0- | | | | | -0- |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
WATSON, L. A. WELL #: 3HL RRCID -> 186313 COMPL. DATE 12/16/2003 TOTAL DEPTH 13661 PERF.13422 - 16626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 4563 | -0- | -5977 | -0- | 4508 | 3 | 31 | 4 | Y | 22 | 14 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 13269 | X | 13269 | -0- | -0- | -0- | 13235 | 3 | 6 | 4 | Y | 25 | 20 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 22654 | X | 22654 | -0- | -0- | -0- | 22528 | 3 | 78 | 4 | Y | 44 | 41 | 1 | | | 16 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 17823 | X | 17823 | -0- | -0- | -0- | 17736 | 3 | 29 | 4 | Y | 53 | 51 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 11898 | X | 11898 | -0- | -0- | -0- | 11875 | 3 | 2 | 4 | Y | 19 | 27 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 9419 | X | 9419 | -0- | -0- | -0- | 9403 | 3 | 6 | 4 | Y | 9 | 16 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PYOTE GAS UNIT 11 WELL #: 4H RRCID -> 188350 COMPL. DATE 11/27/2001 TOTAL DEPTH N/A PERF.13525 - 16845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2038 | X | 2038 | -0- | -0- | -0- | 1951 | 3 | 37 | 4 | Y | 45 | 61 | 1 | | | 16 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 1687 | 3 | 11 | 4 | Y | -0- | 16 | 1 | | | -0- |
| 12 | 1701 | N | 1701 | -0- | -0- | -0- | 1635 | 3 | 66 | 4 | Y | -0- | | | | | -0- |
| 01 | 1608 | N | 1608 | -0- | -0- | -0- | 1591 | 3 | 17 | 4 | Y | -0- | | | | | -0- |
| 02 | 2484 | X | 2484 | -0- | -0- | -0- | 2483 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| *03 | 2887 | X | 2887 | -0- | -0- | -0- | 2862 | 3 | 3 | 4 | Y | 20 | 13 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |

WATSON, L. A. ET AL B WELL #: 4HL RRCID -> 188776 COMPL. DATE 11/13/2003 TOTAL DEPTH 17850 PERF.13976 - 17826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 4380 | -0- | -2502 | -0- | 4361 | 3 | 19 | 4 | Y | -0- | | | | | -0- |
| 11 | 6660 | X | 5086 | -0- | -1574 | -0- | 5079 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 12 | 6882 | X | 5405 | -0- | -1477 | -0- | 5382 | 3 | 15 | 4 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 6510 | X | 5752 | -0- | -758 | -0- | 5728 | 3 | 5 | 4 | Y | 17 | 14 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 5595 | X | 5595 | -0- | -0- | -0- | 5590 | 3 | 1 | 4 | Y | 4 | 8 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 7178 | X | 7178 | -0- | -0- | -0- | 7174 | 3 | 4 | 4 | Y | -0- | 2 | 1 | | | -0- |

FORTSON GAS UNIT WELL #: 2H RRCID -> 189144 COMPL. DATE 05/15/2001 TOTAL DEPTH N/A PERF.14158 - 18133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 13440 | -0- | -479 | -0- | 13369 | 3 | 59 | 4 | Y | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 13470 | X | 11683 | -0- | -1787 | -0- | 11651 | 3 | 25 | 4 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 13145 | X | 13145 | -0- | -0- | -0- | 13095 | 3 | 49 | 4 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 13454 | X | 9482 | -0- | -3972 | -0- | 9468 | 3 | 14 | 4 | Y | -0- | | | | | -0- |
| 02 | 12152 | X | 10517 | -0- | -1635 | -0- | 10516 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 13454 | X | 11556 | -0- | -1898 | -0- | 11534 | 3 | 7 | 4 | Y | 14 | 9 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
XTO ENERGY INC. //CONT.// 945936
PYOTE GAS UNIT 7 WELL #: 3H RRCID -> 189155 COMPL. DATE 12/06/2001 TOTAL DEPTH N/A PERF.13778 - 17625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25172 X | 24288 | -0- | -884 | -0- | 24089 | 3 | 175 | 4 | Y | 22 | 16 | 1 | | | 8 |
| | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 24360 X | 20909 | -0- | -3451 | -0- | 20814 | 3 | 38 | 4 | Y | 52 | 33 | 1 | | | 27 |
| | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 21011 X | 21011 | -0- | -0- | -0- | 20862 | 3 | 83 | 4 | Y | 60 | 66 | 1 | | | 21 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 24273 X | 21132 | -0- | -3141 | -0- | 21071 | 3 | 26 | 4 | Y | 32 | 43 | 1 | | | 10 |
| | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 21924 X | 18582 | -0- | -3342 | -0- | 18563 | 3 | 2 | 4 | Y | 15 | 17 | 1 | | | 8 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 24273 X | 20059 | -0- | -4214 | -0- | 20011 | 3 | 8 | 4 | Y | 36 | 31 | 1 | | | 13 |
| | | | | | | 40 | 9 | | | | | | | | | |

MCBIRNEY UNIT 2 WELL #: 4H RRCID -> 191729 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF.14277 - 24280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17123 X | 17123 | -0- | -0- | -0- | 17033 | 3 | 90 | 4 | Y | -0- | | | | | -0- |
| 11 | 13298 X | 13298 | -0- | -0- | -0- | 13276 | 3 | 22 | 4 | Y | -0- | | | | | -0- |
| 12 | 14074 X | 14074 | -0- | -0- | -0- | 14023 | 3 | 42 | 4 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 13640 X | 13242 | -0- | -398 | -0- | 13202 | 3 | 11 | 4 | Y | 26 | 20 | 1 | | | 9 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 12908 X | 11358 | -0- | -1550 | -0- | 11349 | 3 | 1 | 4 | Y | 7 | 12 | 1 | | | 4 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 14291 X | 10761 | -0- | -3530 | -0- | 10732 | 3 | 5 | 4 | Y | 22 | 18 | 1 | | | 8 |
| | | | | | | 24 | 9 | | | | | | | | | |

CAMPBELL ESTATE ET AL WELL #: 4H RRCID -> 191733 COMPL. DATE 11/12/2004 TOTAL DEPTH 15932 PERF.12895 - 15887

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL UNIT WELL #: 2HL RRCID -> 195322 COMPL. DATE 09/29/2004 TOTAL DEPTH 12182 PERF.11482 - 15563

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PYOTE GAS UNIT NO. 13 WELL #: 3H RRCID -> 245711 COMPL. DATE 07/29/2008 TOTAL DEPTH 14409 PERF.13880 - 18600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16867 X | 16867 | -0- | -0- | -0- | 16842 | 2 | 25 | 9 | Y | 23 | | | | | 219 |
| 11 | 15780 X | 15126 | -0- | -654 | -0- | 15078 | 2 | 48 | 9 | Y | 44 | 184 | 1 | | | 79 |
| 12 | 15872 X | 14550 | -0- | -1322 | -0- | 14506 | 2 | 44 | 9 | Y | 40 | | | | | 119 |
| 01 | 16306 X | 13696 | -0- | -2610 | -0- | 13648 | 2 | 48 | 9 | Y | 44 | | | | | 163 |
| 02 | 15232 X | 13266 | -0- | -1966 | -0- | 13259 | 2 | 7 | 9 | Y | 6 | | | | | 169 |
| 03 | 16864 X | 13869 | -0- | -2995 | -0- | 13839 | 2 | 30 | 9 | Y | 27 | | | | | 196 |

BLOCK 16 (MONTOYA) //CONT.// 09269 568 NON-ASSOCIATED CAPACITY CNTY: WARD
7S OIL & GAS, LLC 954992
WOOD UNIT WELL #: 1 RRCID -> 199633 COMPL. DATE 06/21/2004 TOTAL DEPTH 16980 PERF.14200 - 14222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 17, SOUTHEAST (DELAWARE) 09288 500 ASSOCIATED 49B CNTY: WARD
MCGEE DRILLING CORPORATION 549369
SOFT TAIL WELL #: 1 RRCID -> 175680 COMPL. DATE 11/17/1999 TOTAL DEPTH 8180 PERF. 6288 - 6332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 # | 429 | -0- | -284 | -0- | 356 | 2 | 73 | 9 | N | 66 | 61 | 1 | | | 21 |
| 11 | 804 R | 804 | -0- | -0- | -0- | 702 | 2 | 102 | 9 | N | 93 | 99 | 1 | | | 15 |
| 12 | 1274 R | 1274 | -0- | -0- | -0- | 1223 | 2 | 51 | 9 | N | 46 | 61 | 1 | | | -0- |
| 01 | 1055 R | 1055 | -0- | -0- | -0- | 938 | 2 | 117 | 9 | N | 106 | 89 | 1 | | | 17 |
| 02 | 1198 R | 1198 | -0- | -0- | -0- | 1104 | 2 | 94 | 9 | N | 85 | 84 | 1 | | | 18 |
| 03 | 1271 # | 1046 | -0- | -225 | -0- | 954 | 2 | 92 | 9 | N | 84 | 84 | 1 | | | 18 |

BLOCK 18 (CHERRY CANYON) 09302 400 ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. 148113
UNIVERSITY 24-18 "A" WELL #: 1 RRCID -> 212267 COMPL. DATE 01/24/2014 TOTAL DEPTH 18200 PERF. 6040 - 6370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 27 (MCKEE) 09344 500 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N., ET AL WELL #: 543 RRCID -> 019631 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W. N., ET AL WELL #: 565 RRCID -> 019634 COMPL. DATE 11/06/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W. N., ET AL WELL #: 417 RRCID -> 034093 COMPL. DATE 04/29/1964 TOTAL DEPTH 6333 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 27 (MCKEE) //CONT.// 09344 500 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N., ET AL WELL #: 889 RRCID -> 035607 COMPL. DATE 03/15/1965 TOTAL DEPTH 6115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 759 | -0- | -21 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 783 | -0- | -23 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 773 | -0- | -33 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| *03 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W. N., ET AL WELL #: 896 RRCID -> 035665 COMPL. DATE 12/09/1994 TOTAL DEPTH 5960 PERF. 5857 - 5880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1446 | -0- | -73 | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1936 | N | 1936 | -0- | -0- | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1801 | -0- | -369 | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |

VANGUARD OPERATING, LLC 881585
LONG, ELL WELL #: 12 RRCID -> 053632 COMPL. DATE 10/06/1972 TOTAL DEPTH 6050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 394 | -0- | -56 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 467 | -0- | -29 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

LONG, ELL WELL #: 13 L RRCID -> 055076 COMPL. DATE 03/18/1973 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. ESTATE "16" WELL #: 1 RRCID -> 240475 COMPL. DATE 04/06/2008 TOTAL DEPTH 6203 PERF. 5948 - 5992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1934 | -0- | -112 | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1688 | -0- | -232 | -0- | 1688 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1751 | -0- | -109 | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1778 | -0- | -144 | -0- | 1778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1691 | -0- | -45 | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |

BLOCK 27 (TUBB) 09344 517 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC 881585
LONG, ELL WELL #: 13 U RRCID -> 054914 COMPL. DATE 01/30/1973 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 27 (TUBB) //CONT.// 09344 517 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585
LONG, ELL WELL #: 2T RRCID -> 164020 COMPL. DATE 01/15/1997 TOTAL DEPTH 4445 PERF. 4283 - 4445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WIGHT, A. W. WELL #: 32 RRCID -> 166519 COMPL. DATE 07/20/1997 TOTAL DEPTH 6169 PERF. 4298 - 4340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DURELLE WELL #: 3 RRCID -> 202723 COMPL. DATE N/A TOTAL DEPTH 6415 PERF. 4149 - 4304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 X | 254 | -0- | -56 | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 X | 209 | -0- | -91 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 X | 208 | -0- | -102 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 X | 213 | -0- | -97 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 X | 205 | -0- | -47 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 X | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

BLOCK 31 (ATOKA 7900) 09358 090 ASSOCIATED 49B CNTY: CRANE
OXY USA INC. 630591
BLOCK 31 UNIT WELL #: O 11 RRCID -> 257316 COMPL. DATE 04/20/2010 TOTAL DEPTH 9170 PERF. 7586 - 9095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7081 R | 5363 | -0- | -1718 | -0- | 5322 | 3 | 41 | 9 | Y | 37 | 42 | 0 | | | 2 |
| 11 | 2670 R | 2670 | -0- | -0- | -0- | 2592 | 3 | 78 | 9 | Y | 71 | 69 | 0 | | | 4 |
| 12 | 6603 R | 6603 | -0- | -0- | -0- | 6585 | 3 | 18 | 9 | Y | 16 | 19 | 0 | | | 1 |
| 01 | 6353 R | 6353 | -0- | -0- | -0- | 6342 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 02 | 3974 R | 3974 | -0- | -0- | -0- | 3927 | 3 | 47 | 9 | Y | 43 | 41 | 0 | | | 3 |
| 03 | 5642 # | 4077 | -0- | -1565 | -0- | 3980 | 3 | 97 | 9 | Y | 88 | 86 | 0 | | | 5 |

BLOCK 31 (DEVONIAN) 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
APACHE CORPORATION 027200
UNIVERSITY 38 WELL #: 1 RRCID -> 211842 COMPL. DATE 09/03/1968 TOTAL DEPTH 9000 PERF. 8754 - 8798

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 765 N | 765 | -0- | -0- | -0- | 714 | 3 | 10 | 4 | Y | 37 | 40 | 0 | | | 6 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 630 N | 453 | -0- | -177 | -0- | 444 | 3 | 9 | 9 | Y | 8 | 13 | 0 | | | 1 |
| 12 | 992 N | 490 | -0- | -502 | -0- | 452 | 3 | 28 | 4 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 775 N | 456 | -0- | -319 | -0- | 448 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | 1 |
| 02 | 420 N | 382 | -0- | -38 | -0- | 375 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | 1 |
| 03 | 496 N | 253 | -0- | -243 | -0- | 243 | 3 | 10 | 9 | Y | 9 | 8 | 0 | | | 2 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 35 WELL #: 2 RRCID -> 214565 COMPL. DATE 07/20/1982 TOTAL DEPTH 9080 PERF. 8795 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2480 | -0- | -0- | -0- | 2421 | 3 | 33 | 4 | Y | 24 | 21 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2167 | -0- | -563 | -0- | 2146 | 3 | 21 | 9 | Y | 19 | 20 | 0 | | | 3 |
| 12 | 2821 | X | 2539 | -0- | -282 | -0- | 2376 | 3 | 145 | 4 | Y | 16 | 17 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2486 | -0- | -335 | -0- | 2468 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | 2 |
| 02 | 2520 | X | 2063 | -0- | -457 | -0- | 2048 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | 2 |
| 03 | 2542 | X | 2323 | -0- | -219 | -0- | 2305 | 3 | 18 | 9 | Y | 16 | 15 | 0 | | | 3 |

UNIVERSITY 38 -A- WELL #: 2 RRCID -> 267637 COMPL. DATE 07/01/2012 TOTAL DEPTH 9100 PERF. 8761 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 1336 | 3 | 18 | 4 | N | 116 | 111 | 0 | | | 18 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 872 | N | 872 | -0- | -0- | -0- | 642 | 3 | 230 | 9 | N | 209 | 193 | 0 | | | 34 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 731 | 3 | 45 | 4 | N | 159 | 173 | 0 | | | 20 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 956 | 3 | 147 | 9 | N | 134 | 136 | 0 | | | 18 |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 795 | 3 | 114 | 9 | N | 104 | 110 | 0 | | | 12 |
| *03 | 1010 | N | 1010 | -0- | -0- | -0- | 986 | 3 | 24 | 9 | N | 22 | 30 | 0 | | | 4 |

OXY USA INC. 630591
BLOCK 31 UNIT WELL #: D 9 RRCID -> 203826 COMPL. DATE 02/13/2004 TOTAL DEPTH 9050 PERF. 8075 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 | X | 17703 | -0- | -3997 | -0- | 17657 | 3 | 46 | 9 | Y | 42 | 41 | 0 | | | 2 |
| 11 | 19006 | X | 19006 | -0- | -0- | -0- | 18967 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 2 |
| 12 | 18221 | X | 18221 | -0- | -0- | -0- | 18218 | 3 | 3 | 9 | Y | 3 | 5 | 0 | | | -0- |
| 01 | 17670 | X | 17532 | -0- | -138 | -0- | 17529 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 16808 | X | 16808 | -0- | -0- | -0- | 16793 | 3 | 15 | 9 | Y | 14 | 13 | 0 | | | 1 |
| *03 | 18347 | X | 18347 | -0- | -0- | -0- | 18330 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: L 6 RRCID -> 203827 COMPL. DATE 03/15/2004 TOTAL DEPTH 9104 PERF. 8132 - 8995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 5743 | -0- | -4921 | -0- | 5704 | 3 | 39 | 9 | Y | 35 | 34 | 0 | | | 2 |
| 11 | 9810 | X | 5974 | -0- | -3836 | -0- | 5930 | 3 | 44 | 9 | Y | 40 | 40 | 0 | | | 2 |
| 12 | 9765 | X | 3519 | -0- | -6246 | -0- | 3406 | 3 | 113 | 9 | Y | 103 | 99 | 0 | | | 6 |
| 01 | 9765 | X | 2801 | -0- | -6964 | -0- | 2683 | 3 | 118 | 9 | Y | 107 | 107 | 0 | | | 6 |
| 02 | 8820 | X | 3155 | -0- | -5665 | -0- | 3077 | 3 | 78 | 9 | Y | 71 | 72 | 0 | | | 5 |
| 03 | 6169 | X | 3491 | -0- | -2678 | -0- | 3393 | 3 | 98 | 9 | Y | 89 | 89 | 0 | | | 5 |

BLOCK 31 UNIT WELL #: F 9 RRCID -> 203839 COMPL. DATE 05/03/2004 TOTAL DEPTH 9010 PERF. 8018 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7275 | X | 7275 | -0- | -0- | -0- | 7257 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 11 | 7420 | X | 7420 | -0- | -0- | -0- | 7401 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 12 | 7130 | X | 6954 | -0- | -176 | -0- | 6926 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 1 |
| 01 | 7451 | X | 7451 | -0- | -0- | -0- | 7421 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | 1 |
| 02 | 6888 | X | 6800 | -0- | -88 | -0- | 6776 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 1 |
| 03 | 7626 | X | 7121 | -0- | -505 | -0- | 7103 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: F 8 RRCID -> 218737 COMPL. DATE 05/23/2006 TOTAL DEPTH 9085 PERF. 8017 - 8889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26827 | X | 26827 | -0- | -0- | -0- | 26814 | 3 | 13 | 9 | Y | 12 | 13 | 0 | | | 1 |
| 11 | 23744 | X | 23744 | -0- | -0- | -0- | 23736 | 3 | 8 | 9 | Y | 7 | 8 | 0 | | | -0- |
| 12 | 29884 | X | 21349 | -0- | -8535 | -0- | 21334 | 3 | 15 | 9 | Y | 14 | 13 | 0 | | | 1 |
| 01 | 29884 | X | 21014 | -0- | -8870 | -0- | 21000 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 02 | 26992 | X | 19749 | -0- | -7243 | -0- | 19730 | 3 | 19 | 9 | Y | 17 | 17 | 0 | | | 1 |
| 03 | 26815 | X | 20744 | -0- | -6071 | -0- | 20698 | 3 | 46 | 9 | Y | 42 | 41 | 0 | | | 2 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: K 10 RRCID -> 224150 COMPL. DATE 10/31/2005 TOTAL DEPTH 9090 PERF. 8582 - 9005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9779 X | 9779 | -0- | -0- | -0- | 9761 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 11 | 9558 X | 9558 | -0- | -0- | -0- | 9544 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 12 | 9596 X | 9596 | -0- | -0- | -0- | 9579 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |
| 01 | 9765 X | 9557 | -0- | -208 | -0- | 9533 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 1 |
| 02 | 9498 X | 9498 | -0- | -0- | -0- | 9483 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| *03 | 10075 X | 10075 | -0- | -0- | -0- | 10058 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: P 18 RRCID -> 226603 COMPL. DATE 07/03/2006 TOTAL DEPTH 9400 PERF. 8594 - 8918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14756 X | 14432 | -0- | -324 | -0- | 14342 | 3 | 90 | 9 | Y | 82 | 85 | 0 | | | 4 |
| 11 | 14498 X | 14498 | -0- | -0- | -0- | 14431 | 3 | 67 | 9 | Y | 61 | 62 | 0 | | | 3 |
| 12 | 15655 X | 14765 | -0- | -890 | -0- | 14707 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | 3 |
| 01 | 15655 X | 14995 | -0- | -660 | -0- | 14932 | 3 | 63 | 9 | Y | 57 | 57 | 0 | | | 3 |
| 02 | 14140 X | 13142 | -0- | -998 | -0- | 13085 | 3 | 57 | 9 | Y | 52 | 52 | 0 | | | 3 |
| 03 | 14973 X | 14500 | -0- | -473 | -0- | 14428 | 3 | 72 | 9 | Y | 65 | 64 | 0 | | | 4 |

BLOCK 31 UNIT WELL #: X 2 RRCID -> 240433 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8500 - 8865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26071 X | 10530 | -0- | -15541 | -0- | 10524 | 3 | 6 | 9 | Y | 5 | 6 | 0 | | | -0- |
| 11 | 16200 X | 14472 | -0- | -1728 | -0- | 14469 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 12 | 16878 X | 16878 | -0- | -0- | -0- | 16864 | 3 | 14 | 9 | Y | 13 | 12 | 0 | | | 1 |
| 01 | 17209 X | 17209 | -0- | -0- | -0- | 17207 | 3 | 2 | 9 | Y | 2 | 3 | 0 | | | -0- |
| 02 | 15874 X | 15874 | -0- | -0- | -0- | 15853 | 3 | 21 | 9 | Y | 19 | 18 | 0 | | | 1 |
| *03 | 40247 X | 40247 | -0- | -0- | -0- | 40224 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: F 2F RRCID -> 258201 COMPL. DATE 07/04/1950 TOTAL DEPTH 9150 PERF. 8300 - 9150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5311 X | 5311 | -0- | -0- | -0- | 5296 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | 49 |
| 11 | 5347 X | 5347 | -0- | -0- | -0- | 5336 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 49 |
| 12 | 5244 X | 5244 | -0- | -0- | -0- | 5235 | 3 | 9 | 9 | Y | 8 | 9 | 0 | | | 48 |
| 01 | 5325 X | 5325 | -0- | -0- | -0- | 5316 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | 48 |
| 02 | 5762 X | 5762 | -0- | -0- | -0- | 5752 | 3 | 10 | 9 | Y | 9 | 8 | 0 | | | 49 |
| *03 | 6108 X | 6108 | -0- | -0- | -0- | 6091 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: A 16A RRCID -> 279499 COMPL. DATE 05/29/1985 TOTAL DEPTH 9350 PERF. 8718 - 9016

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 X | 5453 | -0- | -127 | -0- | 5434 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | 1 |
| 11 | 5853 X | 5853 | -0- | -0- | -0- | 5839 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | 1 |
| 12 | 6533 X | 6533 | -0- | -0- | -0- | 6521 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | 1 |
| 01 | 5891 X | 5891 | -0- | -0- | -0- | 5868 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | 1 |
| 02 | 5143 X | 5143 | -0- | -0- | -0- | 5125 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 1 |
| 03 | 5580 X | 5417 | -0- | -163 | -0- | 5400 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: C 4L RRCID -> 279500 COMPL. DATE 05/26/1977 TOTAL DEPTH 9000 PERF. 7500 - 7508

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23949 X | 23949 | -0- | -0- | -0- | 23926 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | 1 |
| 11 | 22740 X | 17014 | -0- | -5726 | -0- | 16985 | 3 | 29 | 9 | N | 26 | 26 | 0 | | | 1 |
| 12 | 27559 X | 10717 | -0- | -16842 | -0- | 10688 | 3 | 29 | 9 | N | 26 | 26 | 0 | | | 1 |
| 01 | 27559 X | 11560 | -0- | -15999 | -0- | 11513 | 3 | 47 | 9 | N | 43 | 42 | 0 | | | 2 |
| 02 | 24892 X | 10957 | -0- | -13935 | -0- | 10926 | 3 | 31 | 9 | N | 28 | 28 | 0 | | | 2 |
| 03 | 23963 X | 11515 | -0- | -12448 | -0- | 11473 | 3 | 42 | 9 | N | 38 | 38 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: E 8 RRCID -> 279501 COMPL. DATE 08/06/1984 TOTAL DEPTH 10375 PERF. 7951 - 8717

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26481 X | 26481 | -0- | -0- | -0- | 26464 | 3 | 17 | 9 | N | 15 | 17 | 0 | | | 1 |
| 11 | 34410 X | 22447 | -0- | -11963 | -0- | 22359 | 3 | 88 | 9 | N | 80 | 77 | 0 | | | 4 |
| 12 | 34255 X | 21770 | -0- | -12485 | -0- | 21722 | 3 | 48 | 9 | N | 44 | 46 | 0 | | | 2 |
| 01 | 34255 X | 16169 | -0- | -18086 | -0- | 16078 | 3 | 91 | 9 | N | 83 | 81 | 0 | | | 4 |
| 02 | 30940 X | 17180 | -0- | -13760 | -0- | 17121 | 3 | 59 | 9 | N | 54 | 54 | 0 | | | 4 |
| 03 | 26474 X | 21242 | -0- | -5232 | -0- | 21224 | 3 | 18 | 9 | N | 16 | 19 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: H 7 RRCID -> 279502 COMPL. DATE 05/27/1981 TOTAL DEPTH 9040 PERF. 8422 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2778 | -0- | -322 | 8115 | 2756 | 3 | 22 | 9 | N | 20 | 21 | 0 | | | 1 |
| 11 | 3000 | N | 2846 | -0- | -154 | 7961 | 2820 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 12 | 10878 | X | 2917 | -0- | -7961 | -0- | 2896 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | 1 |
| 01 | 2896 | X | 2896 | -0- | -0- | -0- | 2877 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | 1 |
| 02 | 2561 | X | 2561 | -0- | -0- | -0- | 2546 | 3 | 15 | 9 | N | 14 | 14 | 0 | | | 1 |
| *03 | 2784 | X | 2784 | -0- | -0- | -0- | 2767 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: K 3K RRCID -> 279503 COMPL. DATE 05/29/1973 TOTAL DEPTH 9150 PERF. 8460 - 9039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 4091 | -0- | -1 | -0- | 4074 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 1 |
| 11 | 4056 | X | 4056 | -0- | -0- | -0- | 4048 | 3 | 8 | 9 | N | 7 | 8 | 0 | | | -0- |
| 12 | 4123 | X | 3909 | -0- | -214 | -0- | 3892 | 3 | 17 | 9 | N | 15 | 14 | 0 | | | 1 |
| 01 | 4123 | X | 4023 | -0- | -100 | -0- | 4019 | 3 | 4 | 9 | N | 4 | 5 | 0 | | | -0- |
| 02 | 3798 | X | 3798 | -0- | -0- | -0- | 3788 | 3 | 10 | 9 | N | 9 | 8 | 0 | | | 1 |
| 03 | 4185 | X | 4184 | -0- | -1 | -0- | 4170 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: M 1M RRCID -> 279504 COMPL. DATE 08/20/1953 TOTAL DEPTH 8965 PERF. 8410 - 8780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 7166 | -0- | -181 | -0- | 7129 | 3 | 37 | 9 | N | 34 | 34 | 0 | | | 2 |
| 11 | 7111 | X | 7111 | -0- | -0- | -0- | 7082 | 3 | 29 | 9 | N | 26 | 27 | 0 | | | 1 |
| 12 | 7378 | X | 6970 | -0- | -408 | -0- | 6928 | 3 | 42 | 9 | N | 38 | 37 | 0 | | | 2 |
| 01 | 7387 | X | 7387 | -0- | -0- | -0- | 7358 | 3 | 29 | 9 | N | 26 | 27 | 0 | | | 1 |
| 02 | 6664 | X | 4746 | -0- | -1918 | -0- | 4710 | 3 | 36 | 9 | N | 33 | 32 | 0 | | | 2 |
| 03 | 7347 | X | 5382 | -0- | -1965 | -0- | 5347 | 3 | 35 | 9 | N | 32 | 32 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: O 5 RRCID -> 279531 COMPL. DATE 06/18/1984 TOTAL DEPTH 9100 PERF. 8121 - 8843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5029 | X | 5029 | -0- | -0- | -0- | 5016 | 3 | 13 | 9 | N | 12 | 11 | 0 | | | 1 |
| 11 | 4650 | X | 3841 | -0- | -809 | -0- | 3823 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 1 |
| 12 | 5890 | X | 3626 | -0- | -2264 | -0- | 3615 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | 1 |
| 01 | 5890 | X | 3542 | -0- | -2348 | -0- | 3539 | 3 | 3 | 9 | N | 3 | 4 | 0 | | | -0- |
| 02 | 5320 | X | 3096 | -0- | -2224 | -0- | 3088 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 03 | 5022 | X | 3396 | -0- | -1626 | -0- | 3378 | 3 | 18 | 9 | N | 16 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: P 5K RRCID -> 279532 COMPL. DATE 11/10/1983 TOTAL DEPTH 10340 PERF. 7918 - 8511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33842 | X | 33842 | -0- | -0- | -0- | 33821 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | 1 |
| 11 | 34980 | X | 34980 | -0- | -0- | -0- | 34968 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | 1 |
| 12 | 34876 | X | 34876 | -0- | -0- | -0- | 34869 | 3 | 7 | 9 | N | 6 | 7 | 0 | | | -0- |
| 01 | 33852 | X | 33632 | -0- | -220 | -0- | 33567 | 3 | 65 | 9 | N | 59 | 56 | 0 | | | 3 |
| 02 | 31052 | X | 30931 | -0- | -121 | -0- | 30897 | 3 | 34 | 9 | N | 31 | 32 | 0 | | | 2 |
| 03 | 34379 | X | 33886 | -0- | -493 | -0- | 33868 | 3 | 18 | 9 | N | 16 | 17 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: P 7K RRCID -> 279533 COMPL. DATE 07/17/1990 TOTAL DEPTH 9100 PERF. 8402 - 8856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22754 | X | 21058 | -0- | -1696 | -0- | 20835 | 3 | 223 | 9 | N | 203 | 203 | 0 | | | 10 |
| 11 | 22435 | X | 22435 | -0- | -0- | -0- | 22399 | 3 | 36 | 9 | N | 33 | 41 | 0 | | | 2 |
| 12 | 21576 | X | 21309 | -0- | -267 | -0- | 21265 | 3 | 44 | 9 | N | 40 | 40 | 0 | | | 2 |
| 01 | 21576 | X | 21517 | -0- | -59 | -0- | 21420 | 3 | 97 | 9 | N | 88 | 85 | 0 | | | 5 |
| 02 | 19488 | X | 19460 | -0- | -28 | -0- | 19381 | 3 | 79 | 9 | N | 72 | 72 | 0 | | | 5 |
| 03 | 21576 | X | 21206 | -0- | -370 | -0- | 21156 | 3 | 50 | 9 | N | 45 | 47 | 0 | | | 3 |

BLOCK 31 UNIT WELL #: H 9H RRCID -> 279543 COMPL. DATE 12/08/1988 TOTAL DEPTH 9460 PERF. 8491 - 8843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1289 | -0- | -44 | -0- | 1270 | 3 | 19 | 9 | N | 17 | 16 | 0 | | | 1 |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | 1305 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | 1 |
| 12 | 1352 | N | 1352 | -0- | -0- | -0- | 1339 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | 1 |
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 1477 | 3 | 8 | 9 | N | 7 | 8 | 0 | | | -0- |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 1220 | 3 | 12 | 9 | N | 11 | 10 | 0 | | | 1 |
| *03 | 1481 | N | 1481 | -0- | -0- | -0- | 1470 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: A 15A RRCID -> 279560 COMPL. DATE 10/25/1984 TOTAL DEPTH 9100 PERF. 8278 - 9033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10385 | X | 9489 | -0- | -896 | -0- | 9464 | 3 | 25 | 9 | N | 23 | 23 | 0 | | | 1 |
| 11 | 9753 | X | 9753 | -0- | -0- | -0- | 9664 | 3 | 89 | 9 | N | 81 | 78 | 0 | | | 4 |
| 12 | 9981 | X | 9981 | -0- | -0- | -0- | 9922 | 3 | 59 | 9 | N | 54 | 55 | 0 | | | 3 |
| 01 | 9703 | X | 9701 | -0- | -2 | -0- | 9649 | 3 | 52 | 9 | N | 47 | 48 | 0 | | | 2 |
| 02 | 8764 | X | 8447 | -0- | -317 | -0- | 8416 | 3 | 31 | 9 | N | 28 | 28 | 0 | | | 2 |
| *03 | 9789 | X | 9789 | -0- | -0- | -0- | 9713 | 3 | 76 | 9 | N | 69 | 67 | 0 | | | 4 |

BLOCK 31 UNIT WELL #: P 4K RRCID -> 279572 COMPL. DATE 11/20/1977 TOTAL DEPTH 8950 PERF. 8375 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15841 | X | 15371 | -0- | -470 | -0- | 15351 | 3 | 20 | 9 | N | 18 | 18 | 0 | | | 1 |
| 11 | 15635 | X | 15635 | -0- | -0- | -0- | 15632 | 3 | 3 | 9 | N | 3 | 4 | 0 | | | -0- |
| 12 | 15996 | X | 15938 | -0- | -58 | -0- | 15927 | 3 | 11 | 9 | N | 10 | 9 | 0 | | | 1 |
| 01 | 16234 | X | 16234 | -0- | -0- | -0- | 16220 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | 1 |
| 02 | 14775 | X | 14775 | -0- | -0- | -0- | 14763 | 3 | 12 | 9 | N | 11 | 11 | 0 | | | 1 |
| *03 | 17257 | X | 17257 | -0- | -0- | -0- | 17075 | 3 | 182 | 9 | N | 165 | 157 | 0 | | | 9 |

BLOCK 31 UNIT WELL #: P 16 RRCID -> 279626 COMPL. DATE 12/27/1983 TOTAL DEPTH 9120 PERF. 8107 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9145 | X | 8854 | -0- | -291 | -0- | 8806 | 3 | 48 | 9 | N | 44 | 45 | 0 | | | 2 |
| 11 | 9366 | X | 9366 | -0- | -0- | -0- | 9316 | 3 | 50 | 9 | N | 45 | 45 | 0 | | | 2 |
| 12 | 8913 | X | 8913 | -0- | -0- | -0- | 8883 | 3 | 30 | 9 | N | 27 | 28 | 0 | | | 1 |
| 01 | 9651 | X | 9651 | -0- | -0- | -0- | 9617 | 3 | 34 | 9 | N | 31 | 30 | 0 | | | 2 |
| 02 | 8749 | X | 8749 | -0- | -0- | -0- | 8719 | 3 | 30 | 9 | N | 27 | 27 | 0 | | | 2 |
| *03 | 9304 | X | 9304 | -0- | -0- | -0- | 9274 | 3 | 30 | 9 | N | 27 | 27 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: Z 4 RRCID -> 279627 COMPL. DATE 02/21/1975 TOTAL DEPTH 9050 PERF. 8584 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10013 | X | 8669 | -0- | -1344 | -0- | 8643 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |
| 11 | 9480 | X | 8395 | -0- | -1085 | -0- | 8370 | 3 | 25 | 9 | N | 23 | 23 | 0 | | | 1 |
| 12 | 9620 | X | 9620 | -0- | -0- | -0- | 9577 | 3 | 43 | 9 | N | 39 | 38 | 0 | | | 2 |
| 01 | 9300 | X | 8871 | -0- | -429 | -0- | 8830 | 3 | 41 | 9 | N | 37 | 37 | 0 | | | 2 |
| 02 | 9257 | X | 9257 | -0- | -0- | -0- | 9179 | 3 | 78 | 9 | N | 71 | 68 | 0 | | | 5 |
| *03 | 9924 | X | 9924 | -0- | -0- | -0- | 9879 | 3 | 45 | 9 | N | 41 | 44 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: O 6 RRCID -> 279628 COMPL. DATE 01/05/1977 TOTAL DEPTH 9040 PERF. 8091 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23631 | X | 23631 | -0- | -0- | -0- | 23543 | 3 | 88 | 9 | N | 80 | 79 | 0 | | | 4 |
| 11 | 14730 | X | 14567 | -0- | -163 | -0- | 14394 | 3 | 173 | 9 | N | 157 | 153 | 0 | | | 8 |
| 12 | 27931 | X | 11196 | -0- | -16735 | -0- | 11088 | 3 | 108 | 9 | N | 98 | 101 | 0 | | | 5 |
| 01 | 27931 | X | 11861 | -0- | -16070 | -0- | 11781 | 3 | 80 | 9 | N | 73 | 74 | 0 | | | 4 |
| 02 | 25228 | X | 11012 | -0- | -14216 | -0- | 10962 | 3 | 50 | 9 | N | 45 | 46 | 0 | | | 3 |
| 03 | 23622 | X | 11625 | -0- | -11997 | -0- | 11564 | 3 | 61 | 9 | N | 55 | 55 | 0 | | | 3 |

BLOCK 31 UNIT WELL #: P 14L RRCID -> 279629 COMPL. DATE 01/10/1980 TOTAL DEPTH 9100 PERF. 8175 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3438 | -0- | -96 | -0- | 3430 | 3 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 11 | 3450 | X | 3095 | -0- | -355 | -0- | 3083 | 3 | 12 | 9 | N | 11 | 10 | 0 | | | 1 |
| 12 | 3658 | X | 3139 | -0- | -519 | -0- | 3132 | 3 | 7 | 9 | N | 6 | 7 | 0 | | | -0- |
| 01 | 3658 | X | 3099 | -0- | -559 | -0- | 3090 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 02 | 3304 | X | 2838 | -0- | -466 | -0- | 2825 | 3 | 13 | 9 | N | 12 | 11 | 0 | | | 1 |
| 03 | 3441 | X | 3231 | -0- | -210 | -0- | 3214 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: P 7 RRCID -> 279748 COMPL. DATE 02/23/1974 TOTAL DEPTH 9040 PERF. 8230 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5843 | X | 5843 | -0- | -0- | -0- | 5795 | 3 | 48 | 9 | N | 44 | 42 | 0 | | | 2 |
| 11 | 6573 | X | 6573 | -0- | -0- | -0- | 6545 | 3 | 28 | 9 | N | 25 | 26 | 0 | | | 1 |
| 12 | 10401 | X | 10401 | -0- | -0- | -0- | 10343 | 3 | 58 | 9 | N | 53 | 51 | 0 | | | 3 |
| 01 | 7961 | X | 7961 | -0- | -0- | -0- | 7935 | 3 | 26 | 9 | N | 24 | 26 | 0 | | | 1 |
| 02 | 6714 | X | 6714 | -0- | -0- | -0- | 6697 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 1 |
| *03 | 8652 | X | 8652 | -0- | -0- | -0- | 8629 | 3 | 23 | 9 | N | 21 | 21 | 0 | | | 1 |

BLOCK 31 (DEVONIAN) //CONT.// 09358 450 ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: Q 13 RRCID -> 279798 COMPL. DATE 03/14/1985 TOTAL DEPTH 9350 PERF. 9001 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26350 | X | 24985 | -0- | -1365 | -0- | 24948 | 3 | 37 | 9 | N | 34 | 34 | 0 | | | 2 |
| 11 | 25560 | X | 25560 | -0- | -0- | -0- | 25519 | 3 | 41 | 9 | N | 37 | 37 | 0 | | | 2 |
| 12 | 25575 | X | 25384 | -0- | -191 | -0- | 25338 | 3 | 46 | 9 | N | 42 | 42 | 0 | | | 2 |
| 01 | 25575 | X | 25144 | -0- | -431 | -0- | 25131 | 3 | 13 | 9 | N | 12 | 13 | 0 | | | 1 |
| 02 | 23856 | X | 22293 | -0- | -1563 | -0- | 22287 | 3 | 6 | 9 | N | 5 | 6 | 0 | | | -0- |
| 03 | 26412 | X | 24855 | -0- | -1557 | -0- | 24808 | 3 | 47 | 9 | N | 43 | 41 | 0 | | | 2 |

BLOCK 31 UNIT WELL #: Q 9 RRCID -> 279799 COMPL. DATE 06/28/1976 TOTAL DEPTH 9150 PERF. 8788 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19249 | X | 19249 | -0- | -0- | -0- | 19215 | 3 | 34 | 9 | N | 31 | 30 | 0 | | | 2 |
| 11 | 20507 | X | 20507 | -0- | -0- | -0- | 20454 | 3 | 53 | 9 | N | 48 | 47 | 0 | | | 3 |
| 12 | 19237 | X | 19237 | -0- | -0- | -0- | 19069 | 3 | 168 | 9 | N | 153 | 148 | 0 | | | 8 |
| 01 | 19251 | X | 18792 | -0- | -459 | -0- | 18636 | 3 | 156 | 9 | N | 142 | 143 | 0 | | | 7 |
| 02 | 17668 | X | 16833 | -0- | -835 | -0- | 16714 | 3 | 119 | 9 | N | 108 | 108 | 0 | | | 7 |
| 03 | 19561 | X | 17662 | -0- | -1899 | -0- | 17559 | 3 | 103 | 9 | N | 94 | 96 | 0 | | | 5 |

BLOCK 31 UNIT WELL #: S 6DT RRCID -> 279800 COMPL. DATE 02/02/1981 TOTAL DEPTH 9075 PERF. 8410 - 8977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 5299 | -0- | -1924 | -0- | 5292 | 3 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |
| 11 | 7492 | X | 7492 | -0- | -0- | -0- | 7474 | 3 | 18 | 9 | N | 16 | 15 | 0 | | | 1 |
| 12 | 6961 | X | 6961 | -0- | -0- | -0- | 6940 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | 1 |
| 01 | 7119 | X | 7119 | -0- | -0- | -0- | 7104 | 3 | 15 | 9 | N | 14 | 14 | 0 | | | 1 |
| 02 | 6833 | X | 6833 | -0- | -0- | -0- | 6827 | 3 | 6 | 9 | N | 5 | 6 | 0 | | | -0- |
| *03 | 7298 | X | 7298 | -0- | -0- | -0- | 7285 | 3 | 13 | 9 | N | 12 | 11 | 0 | | | 1 |

BLOCK 31 UNIT WELL #: O 10 RRCID -> 279846 COMPL. DATE 11/12/1978 TOTAL DEPTH 9100 PERF. 8156 - 9021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15936 | X | 15936 | -0- | -0- | -0- | 15889 | 3 | 47 | 9 | N | 43 | 43 | 0 | | | 2 |
| 11 | 16431 | X | 16431 | -0- | -0- | -0- | 16383 | 3 | 48 | 9 | N | 44 | 44 | 0 | | | 2 |
| 12 | 17878 | X | 17878 | -0- | -0- | -0- | 17809 | 3 | 69 | 9 | N | 63 | 62 | 0 | | | 3 |
| 01 | 16668 | X | 16668 | -0- | -0- | -0- | 16568 | 3 | 100 | 9 | N | 91 | 89 | 0 | | | 5 |
| 02 | 14560 | X | 14407 | -0- | -153 | -0- | 14323 | 3 | 84 | 9 | N | 76 | 76 | 0 | | | 5 |
| 03 | 16120 | X | 14229 | -0- | -1891 | -0- | 14170 | 3 | 59 | 9 | N | 54 | 56 | 0 | | | 3 |

BLOCK 31 UNIT WELL #: Q 11 RRCID -> 279854 COMPL. DATE 12/15/1982 TOTAL DEPTH 9098 PERF. 8401 - 8994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4645 | X | 4645 | -0- | -0- | -0- | 4636 | 3 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 11 | 4860 | X | 4581 | -0- | -279 | -0- | 4562 | 3 | 19 | 9 | N | 17 | 16 | 0 | | | 1 |
| 12 | 4867 | X | 4054 | -0- | -813 | -0- | 4036 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 1 |
| 01 | 4836 | X | 3443 | -0- | -1393 | -0- | 3434 | 3 | 9 | 9 | N | 8 | 9 | 0 | | | -0- |
| 02 | 4368 | X | 3100 | -0- | -1268 | -0- | 3094 | 3 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 03 | 4743 | X | 3501 | -0- | -1242 | -0- | 3490 | 3 | 11 | 9 | N | 10 | 9 | 0 | | | 1 |

BLOCK 31 (QUEEN) 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
APACHE CORPORATION 027200
UNIVERSITY -35- A WELL #: 1 RRCID -> 165881 COMPL. DATE 09/09/1997 TOTAL DEPTH 9070 PERF. 2944 - 2962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 59 | -0- | -3 | -0- | 58 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 59 | -0- | 59 | 59 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 60 | -0- | 60 | 119 | 57 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 60 | -0- | 60 | 179 | 60 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 13 | -0- | 13 | 192 | 13 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 192 | N | -0- | -0- | -192 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 38 A WELL #: 3 RRCID -> 166462 COMPL. DATE 09/13/1997 TOTAL DEPTH 3030 PERF. 2904 - 2919

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 30 | -0- | -1 | -0- | 29 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 29 | -0- | 29 | 29 | 29 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 31 | -0- | 31 | 60 | 29 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 30 | -0- | 30 | 90 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 6 | -0- | 6 | 96 | 6 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 96 N | -0- | -0- | -96 | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "47A" WELL #: 2 RRCID -> 168030 COMPL. DATE 03/18/1998 TOTAL DEPTH 3100 PERF. 2920 - 2930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308 N | 308 | -0- | -0- | -0- | 291 | 3 | 4 | 4 | Y | 12 | 11 | 0 | | | 2 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 313 N | 313 | -0- | -0- | -0- | 294 | 3 | 19 | 9 | Y | 17 | 16 | 0 | | | 3 |
| 12 | 336 N | 336 | -0- | -0- | -0- | 285 | 3 | 17 | 4 | Y | 31 | 30 | 0 | | | 4 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 334 N | 334 | -0- | -0- | -0- | 299 | 3 | 35 | 9 | Y | 32 | 32 | 0 | | | 4 |
| 02 | 280 N | 235 | -0- | -45 | -0- | 218 | 3 | 17 | 9 | Y | 15 | 17 | 0 | | | 2 |
| 03 | 310 N | 131 | -0- | -179 | -0- | 114 | 3 | 17 | 9 | Y | 15 | 14 | 0 | | | 3 |

UNIVERSITY "47" WELL #: 1 RRCID -> 169025 COMPL. DATE 04/25/1998 TOTAL DEPTH 3004 PERF. 2919 - 2929

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 N | 33 | -0- | -0- | -0- | 29 | 3 | 1 | 4 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 32 N | 32 | -0- | -0- | -0- | 29 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 12 | 34 N | 34 | -0- | -0- | -0- | 29 | 3 | 2 | 4 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 33 N | 33 | -0- | -0- | -0- | 30 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 28 N | 7 | -0- | -21 | -0- | 6 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "47" WELL #: 2 RRCID -> 169033 COMPL. DATE 04/30/1998 TOTAL DEPTH 3000 PERF. 2904 - 2920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 260 N | 260 | -0- | -0- | -0- | 243 | 3 | 3 | 4 | N | 13 | 14 | 0 | | | 2 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 90 N | 62 | -0- | -28 | -0- | 29 | 3 | 33 | 9 | N | 30 | 27 | 0 | | | 5 |
| 12 | 248 N | 79 | -0- | -169 | -0- | 42 | 3 | 3 | 4 | N | 31 | 32 | 0 | | | 4 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 248 N | 156 | -0- | -92 | -0- | 119 | 3 | 37 | 9 | N | 34 | 33 | 0 | | | 5 |
| 02 | 126 N | 126 | -0- | -0- | -0- | 100 | 3 | 26 | 9 | N | 24 | 26 | 0 | | | 3 |
| *03 | 125 N | 125 | -0- | -0- | -0- | 108 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | 3 |

UNIVERSITY "37A" WELL #: 1 RRCID -> 169037 COMPL. DATE 05/04/1998 TOTAL DEPTH 3050 PERF. 2910 - 2926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 118 N | 118 | -0- | -0- | -0- | 116 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | 60 N | 55 | -0- | -5 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 N | 31 | -0- | -93 | -0- | 29 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 124 N | 30 | -0- | -94 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 N | 25 | -0- | -31 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 N | 28 | -0- | -3 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "47A" WELL #: 1 RRCID -> 169039 COMPL. DATE 05/04/1998 TOTAL DEPTH 3010 PERF. 2896 - 2912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 266 | 3 | 4 | 4 | Y | 8 | 10 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 59 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 47 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 28 | -0- | -34 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |

UNIVERSITY -35- WELL #: 1 RRCID -> 170843 COMPL. DATE 10/01/1998 TOTAL DEPTH 9350 PERF. 2964 - 2974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149 | N | 149 | -0- | -0- | -0- | 116 | 3 | 2 | 4 | Y | 28 | 30 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 118 | 3 | 91 | 9 | Y | 83 | 74 | 0 | | | 13 |
| 12 | 233 | N | 233 | -0- | -0- | -0- | 114 | 3 | 7 | 4 | Y | 102 | 102 | 0 | | | 13 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 119 | 3 | 37 | 9 | Y | 34 | 42 | 0 | | | 5 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 100 | 3 | 30 | 9 | Y | 27 | 29 | 0 | | | 3 |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 66 | 3 | 62 | 9 | Y | 56 | 48 | 0 | | | 11 |

UNIVERSITY 38 "A" WELL #: 1 RRCID -> 269504 COMPL. DATE 07/01/2012 TOTAL DEPTH 9060 PERF. 2955 - 2967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINN OPERATING, INC. 501545
UNIVERSITY WELL #: 4 RRCID -> 168513 COMPL. DATE 04/15/1998 TOTAL DEPTH 9654 PERF. 2950 - 2965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 31 | -0- | -59 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 82 | -0- | -73 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 76 | -0- | -48 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 5 RRCID -> 168517 COMPL. DATE 04/30/1998 TOTAL DEPTH 9721 PERF. 2962 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 362 | -0- | -227 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | 62 | -0- | -478 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 268 | -0- | -321 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | X | 473 | -0- | -116 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | 228 | -0- | -304 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *03 | 405 | X | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 8 RRCID -> 168938 COMPL. DATE 06/15/1998 TOTAL DEPTH 3200 PERF. 2973 - 2991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
LINN OPERATING, INC. //CONT.// 501545
UNIVERSITY WELL #: 7 RRCID -> 169547 COMPL. DATE 06/17/1998 TOTAL DEPTH 3180 PERF. 2976 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 316 | X | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | X | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 361 | X | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | X | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 330 | X | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| *03 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY -B- WELL #: 8 RRCID -> 228212 COMPL. DATE 04/22/2007 TOTAL DEPTH 3204 PERF. 2912 - 3021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 468 | -0- | -42 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 453 | -0- | -12 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 427 | -0- | -69 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 403 | -0- | -45 | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 448 | -0- | -17 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 9 RRCID -> 228213 COMPL. DATE 05/03/2007 TOTAL DEPTH 3210 PERF. 2912 - 3021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 314 | -0- | -27 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
BLOCK 31 UNIT WELL #: P 17 RRCID -> 163611 COMPL. DATE 06/25/1997 TOTAL DEPTH 3005 PERF. 2886 - 2903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 29 |
| *03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: FF 4 RRCID -> 163949 COMPL. DATE 06/26/1997 TOTAL DEPTH 3252 PERF. 2903 - 2931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: FF 9 RRCID -> 163950 COMPL. DATE 06/13/1997 TOTAL DEPTH 3070 PERF. 2918 - 2935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 471 | -0- | -39 | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 469 | -0- | -151 | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 248 | -0- | -200 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 294 | -0- | -171 | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: Y 12 RRCID -> 164179 COMPL. DATE 06/12/1997 TOTAL DEPTH 3030 PERF. 2881 - 2896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: 5SD RRCID -> 165332 COMPL. DATE 09/13/1997 TOTAL DEPTH 9025 PERF. 2914 - 2932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 59 | 2 | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | Y | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 25 | 2 | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 12 RRCID -> 165870 COMPL. DATE 09/14/1997 TOTAL DEPTH 3030 PERF. 2920 - 2935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | Y | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 13 RRCID -> 165871 COMPL. DATE 09/16/1997 TOTAL DEPTH 3030 PERF. 2908 - 2923

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 202 | -0- | -46 | -0- | 202 | 2 | | Y | -0- | | | | | -0- |
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 179 | -0- | -17 | -0- | 179 | 2 | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: HH12 RRCID -> 165872 COMPL. DATE 08/26/1997 TOTAL DEPTH 3031 PERF. 2920 - 2935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | Y | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | Y | -0- | | | | | -0- |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 2 | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: SD13 RRCID -> 165875 COMPL. DATE 08/15/1997 TOTAL DEPTH 3032 PERF. 2945 - 2960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: Y 13 RRCID -> 165878 COMPL. DATE 08/30/1997 TOTAL DEPTH 3031 PERF. 2925 - 2940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | Y | -0- | | | | | -0- |
| 12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | Y | -0- | | | | | -0- |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | Y | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: GG15 RRCID -> 165879 COMPL. DATE 08/25/1997 TOTAL DEPTH 3031 PERF. 2913 - 2928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 369 N | 369 | -0- | -0- | -0- | 369 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 365 N | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 273 N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 N | 230 | -0- | -106 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 N | 279 | -0- | -93 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: GG16 RRCID -> 165880 COMPL. DATE 08/19/1997 TOTAL DEPTH 3025 PERF. 2909 - 2924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 188 N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 177 N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 214 N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 211 N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 8 RRCID -> 167583 COMPL. DATE 02/04/1998 TOTAL DEPTH 9060 PERF. 2939 - 2954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 390 N | 359 | -0- | -31 | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 N | 374 | -0- | -91 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 421 N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 445 N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 8H RRCID -> 167927 COMPL. DATE 02/14/1998 TOTAL DEPTH 9200 PERF. 2992 - 3007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 N | 219 | -0- | -21 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 211 N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 253 N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 248 N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 277 N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 13H RRCID -> 168264 COMPL. DATE 04/17/1998 TOTAL DEPTH 3045 PERF. 2946 - 2962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 244 N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 268 N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 263 N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | 23 |
| *03 | 292 N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: 10TN RRCID -> 168911 COMPL. DATE 03/18/1998 TOTAL DEPTH 3082 PERF. 2994 - 3004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 6H RRCID -> 169035 COMPL. DATE 05/13/1998 TOTAL DEPTH 9110 PERF. 2960 - 2970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 330 N | 319 | -0- | -11 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 309 N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 338 N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 328 N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 352 N | 352 | -0- | -0- | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591

BLOCK 31 UNIT WELL #: V 2 RRCID -> 172168 COMPL. DATE 01/07/1999 TOTAL DEPTH 9069 PERF. 2952 - 2962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 127 | -0- | -97 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: S 6DC RRCID -> 173507 COMPL. DATE 02/26/1999 TOTAL DEPTH 9075 PERF. 2935 - 8977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCK 31 UNIT WELL #: H 4H RRCID -> 173575 COMPL. DATE 02/18/1999 TOTAL DEPTH 9350 PERF. 2966 - 2975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 123 | -0- | -63 | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 9 RRCID -> 175868 COMPL. DATE 09/18/1997 TOTAL DEPTH 9055 PERF. 2942 - 2960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2107 | N | -0- | -0- | -2107 | -0- | | | | | Y | 41 | 39 | 0 | | | 2 |
| 11 | 1722 | N | 1722 | -0- | -0- | -0- | 1623 | 2 | 99 | 9 | Y | 90 | 87 | 0 | | | 5 |
| 12 | 2139 | N | 1669 | -0- | -470 | -0- | 1572 | 2 | 97 | 9 | Y | 88 | 88 | 0 | | | 5 |
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 1875 | 2 | 1 | 9 | Y | 1 | 6 | 0 | | | -0- |
| 02 | 1870 | N | 1870 | -0- | -0- | -0- | 1863 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *03 | 2087 | N | 2087 | -0- | -0- | -0- | 2079 | 2 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |

BLOCK 31 UNIT WELL #: A 2S RRCID -> 197921 COMPL. DATE 09/17/1981 TOTAL DEPTH 9070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: 9SD RRCID -> 202744 COMPL. DATE 04/27/2004 TOTAL DEPTH 9105 PERF. 2955 - 2998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1461 | -0- | -189 | -0- | 1461 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: H 7H RRCID -> 204147 COMPL. DATE 08/26/2004 TOTAL DEPTH 9100 PERF. 2893 - 2991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 265 | -0- | -5 | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 249 | -0- | -123 | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 138 | -0- | -114 | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 159 | -0- | -89 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31 (QUEEN) //CONT.// 09358 910 NON-ASSOCIATED CAPACITY CNTY: CRANE
OXY USA INC. //CONT.// 630591
BLOCK 31 UNIT WELL #: H 5 RRCID -> 204148 COMPL. DATE 08/26/2004 TOTAL DEPTH 9100 PERF. 2955 - 2963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 31 UNIT WELL #: T 7N RRCID -> 204149 COMPL. DATE 08/19/2004 TOTAL DEPTH 9105 PERF. 2963 - 2970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 390 N | 356 | -0- | -34 | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 N | 283 | -0- | -213 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 297 N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 N | 160 | -0- | -176 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 N | 188 | -0- | -91 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |

BLOCK 31, EAST (ATOKA) 09359 250 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION 027200
EAST BLOCK 31/ATOKA/UNIT WELL #: 201 RRCID -> 210336 COMPL. DATE 12/09/1965 TOTAL DEPTH 8970 PERF. 7856 - 7876

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 136 | -0- | 136 | 263 | 134 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 147 | -0- | 147 | 410 | 147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 184 | -0- | 184 | 594 | 173 | 3 | 11 | 4 | Y | -0- | | | | | -0- |
| 01 | T. A. | 209 | -0- | 209 | 803 | 209 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1125 R | 322 | -0- | -803 | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 235 R | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |

EAST BLOCK 31 ATOKA UNIT WELL #: A 6S RRCID -> 217487 COMPL. DATE 10/08/2004 TOTAL DEPTH 9080 PERF. 7960 - 7980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 34 | -0- | 34 | 34 | 33 | 3 | 1 | 4 | Y | -0- | 1 | 0 | | | -0- |
| 11 | T. A. | 70 | -0- | 70 | 104 | 70 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 333 | -0- | 333 | 437 | 314 | 3 | 19 | 4 | Y | -0- | | | | | -0- |
| 01 | T. A. | 304 | -0- | 304 | 741 | 304 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1100 R | 359 | -0- | -741 | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 366 R | 366 | -0- | -0- | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |

EAST BLOCK 31 ATOKA UNIT WELL #: 206 RRCID -> 228821 COMPL. DATE 06/20/2007 TOTAL DEPTH 9085 PERF. 7914 - 7933

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 2866 | -0- | 2866 | 5152 | 2828 | 3 | 38 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 2910 | -0- | 2910 | 8062 | 2910 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 2118 | -0- | 2118 | 10180 | 1995 | 3 | 123 | 4 | Y | -0- | | | | | -0- |
| 01 | T. A. | 1782 | -0- | 1782 | 11962 | 1782 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14074 R | 2112 | -0- | -11962 | -0- | 2112 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1843 R | 1843 | -0- | -0- | -0- | 1843 | 3 | | | Y | -0- | | | | | -0- |

BLOCK 32 (WOLFCAMP) 09376 900 ASSOCIATED EXEMPT CNTY: GLASSCOCK
CHEVRON U. S. A. INC. 148113
GLASSCOCK 'S' FEE WELL #: 4 RRCID -> 208635 COMPL. DATE 01/11/2005 TOTAL DEPTH 8585 PERF. 7084 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 130 | -0- | -25 | -0- | 11 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 150 | N | 114 | -0- | -36 | -0- | 10 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 11 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 112 | N | 102 | -0- | -10 | -0- | 9 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 10 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

GLASSCOCK "S" FEE WELL #: 6 RRCID -> 218115 COMPL. DATE 08/03/2001 TOTAL DEPTH 8655 PERF. 7538 - 7592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 20 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 240 | N | 203 | -0- | -37 | -0- | 17 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 20 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 36 | 1 | 360 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| *02 | 662 | N | 662 | -0- | -0- | -0- | 62 | 1 | 589 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| *03 | 899 | N | 899 | -0- | -0- | -0- | 82 | 1 | 797 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 12 | 4 | 8 | 9 | | | | | | | |

GLASSCOCK "S" FEE WELL #: 12 RRCID -> 220066 COMPL. DATE 04/16/2002 TOTAL DEPTH 8575 PERF. 7474 - 7566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 | N | 693 | -0- | -0- | -0- | 59 | 1 | 590 | 3 | Y | 33 | 35 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 36 | 9 | | | | | | | |
| 11 | T. A. | | 1041 | -0- | 1041 | 1041 | 87 | 1 | 905 | 3 | Y | 33 | 33 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 36 | 9 | | | | | | | |
| 12 | T. A. | | 717 | -0- | 717 | 1758 | 65 | 1 | 618 | 3 | Y | 11 | 13 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 12 | 9 | | | | | | | |
| 01 | T. A. | | -0- | -0- | -0- | 1758 | | | | | Y | -0- | | | | | -0- |
| *02 | 1758 | | -0- | -0- | -1758 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCK 72 (PENN.) 09563 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
7S OIL & GAS, LLC 954992
BURCHARD WELL #: 1 RRCID -> 224840 COMPL. DATE 10/18/2006 TOTAL DEPTH 12880 PERF.12157 - 12292

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | | 390 | -0- | 173 | 173 | 390 | 3 | N | -0- | | | 152 |
| 11 | 566 | N | 393 | -0- | -173 | -0- | 393 | 3 | N | -0- | | | 152 |
| 12 | 2173 | N | 2173 | -0- | -0- | -0- | 2173 | 3 | N | -0- | | | 152 |
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | N | -0- | | | 152 |
| 02 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | N | -0- | | | 152 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 152 |

BOB-ROB (UPPER WOLFCAMP) 10031 465 NON-ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP, ROBERT L. ESTATE 310950
NUTT WELL #: 1 RRCID -> 161163 COMPL. DATE 10/31/1996 TOTAL DEPTH 6500 PERF. 6191 - 6227

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 69 | -0- | 69 | 115 | 69 | 3 | Y | -0- | | | 21 |
| 11 | T. A. | | 62 | -0- | 62 | 177 | 62 | 3 | Y | -0- | | | 21 |
| 12 | T. A. | | 59 | -0- | 59 | 236 | 59 | 3 | Y | -0- | | | 21 |
| *01 | 277 | X | 41 | -0- | -236 | -0- | 41 | 3 | Y | -0- | | | 21 |
| *02 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | Y | -0- | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |

BOB-ROB (UPPER WOLFCAMP) //CONT.// 10031 465 NON-ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP, ROBERT L. ESTATE //CONT.// 310950
NUTT 102A WELL #: 2 RRCID -> 162596 COMPL. DATE 03/18/1997 TOTAL DEPTH 6520 PERF. 6229 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 34 | -0- | 34 | 57 | 34 | 3 | | | Y | -0- | | | | | 30 |
| 11 | T. A. | | 31 | -0- | 31 | 88 | 31 | 3 | | | Y | -0- | | | | | 30 |
| 12 | T. A. | | 30 | -0- | 30 | 118 | 30 | 3 | | | Y | -0- | | | | | 30 |
| *01 | 138 | X | 20 | -0- | -118 | -0- | 20 | 3 | | | Y | -0- | | | | | 30 |
| *02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

NUTT 5 WELL #: 1 RRCID -> 165308 COMPL. DATE 09/27/1997 TOTAL DEPTH 6500 PERF. 6212 - 6293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 2193 | -0- | 2193 | 3676 | 2193 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 1988 | -0- | 1988 | 5664 | 1988 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1884 | -0- | 1884 | 7548 | 1884 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 8845 | X | 1297 | -0- | -7548 | -0- | 1297 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 320 | X | 320 | -0- | -0- | -0- | 320 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOOTLEG CANYON (CONNELL) 10613 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
V-F PETROLEUM INC. 880375
UNIVERSITY 7 WELL #: 1 RRCID -> 273473 COMPL. DATE 03/06/2013 TOTAL DEPTH 6960 PERF. 6437 - 6453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 58 |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 58 |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 58 |
| 01 | 155 | N | 89 | -0- | -66 | -0- | 89 | 2 | | | N | -0- | | | | | 58 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | 58 |
| *03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 58 |

BRADFORD RANCH (ATOKA) 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
TEINERT, G. O. WELL #: 1 RRCID -> 135428 COMPL. DATE 04/16/1984 TOTAL DEPTH 11475 PERF.11356 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5681 | X | 5681 | -0- | -0- | -0- | 5681 | 3 | | | Y | -0- | | | | | 108 |
| *11 | 5850 | X | 5451 | -0- | -399 | -0- | 5447 | 3 | 4 | 9 | Y | 4 | | | | | 112 |
| *12 | 5983 | X | 5609 | -0- | -374 | -0- | 5599 | 3 | 10 | 9 | Y | 9 | | | | | 121 |
| 01 | 5859 | X | 3244 | -0- | -2615 | -0- | 3244 | 3 | | | Y | -0- | | | | | 121 |
| 02 | 5152 | X | 4976 | -0- | -176 | -0- | 4958 | 3 | 18 | 9 | Y | 16 | | | | | 137 |
| 03 | 5673 | X | 5332 | -0- | -341 | -0- | 5332 | 3 | | | Y | -0- | 96 | 1 | | | 41 |

WYLIE, ZULA B. "B" WELL #: 1 RRCID -> 135431 COMPL. DATE 01/28/1981 TOTAL DEPTH 12300 PERF.11380 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | 13 | -0- | -173 | -0- | 12 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 4 |
| *11 | 8938 | X | 8938 | -0- | -0- | -0- | 8934 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| *12 | 9741 | X | 9741 | -0- | -0- | -0- | 9661 | 3 | 80 | 9 | Y | 73 | 6 | 1 | | | 72 |
| *01 | 8584 | X | 8584 | -0- | -0- | -0- | 8517 | 3 | 67 | 9 | Y | 61 | 42 | 1 | | | 91 |
| *02 | 7253 | X | 7253 | -0- | -0- | -0- | 7225 | 3 | 28 | 9 | Y | 25 | 88 | 1 | | | 28 |
| *03 | 7684 | X | 7684 | -0- | -0- | -0- | 7655 | 3 | 29 | 9 | Y | 26 | 36 | 1 | | | 19 |

WYLIE, ZULA B. "C" WELL #: 1 RRCID -> 135432 COMPL. DATE 06/09/2014 TOTAL DEPTH 11550 PERF.11406 - 11476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRADFORD RANCH (ATOKA) //CONT.// 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
WYLIE, ZULA B. "C" WELL #: 2 RRCID -> 135433 COMPL. DATE 04/23/1983 TOTAL DEPTH 11543 PERF.11400 - 11416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 X | 4336 | -0- | -2050 | -0- | 4252 | 3 | 84 | 9 | Y | 76 | 66 | 1 | | | 139 |
| *11 | 6270 X | 6041 | -0- | -229 | -0- | 5892 | 3 | 149 | 9 | Y | 135 | 115 | 1 | | | 159 |
| *12 | 6479 X | 6042 | -0- | -437 | -0- | 5994 | 3 | 48 | 9 | Y | 44 | 159 | 1 | | | 44 |
| *01 | 6479 X | 5833 | -0- | -646 | -0- | 5808 | 3 | 25 | 9 | Y | 23 | 26 | 1 | | | 41 |
| 02 | 5852 X | 4858 | -0- | -994 | -0- | 4821 | 3 | 37 | 9 | Y | 34 | 39 | 1 | | | 36 |
| 03 | 6231 X | 5444 | -0- | -787 | -0- | 5429 | 3 | 15 | 9 | Y | 14 | 40 | 1 | | | 10 |

WYLIE, ZULA B. "B" WELL #: 2 RRCID -> 135615 COMPL. DATE 09/29/1982 TOTAL DEPTH 11600 PERF.11430 - 11507

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEINERT, G. O. WELL #: 2 RRCID -> 136114 COMPL. DATE 03/29/1985 TOTAL DEPTH 11450 PERF.11351 - 11360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2072 N | 2072 | -0- | -0- | -0- | 2072 | 3 | | | Y | -0- | | | | | 102 |
| *11 | 2762 N | 2762 | -0- | -0- | -0- | 2758 | 3 | 4 | 9 | Y | 4 | | | | | 106 |
| *12 | 2827 N | 2827 | -0- | -0- | -0- | 2821 | 3 | 6 | 9 | Y | 5 | | | | | 111 |
| 01 | 3100 N | 4734 | -0- | 1634 | 1634 | 4734 | 3 | | | Y | -0- | | | | | 111 |
| 02 | 2800 N | 2103 | -0- | -697 | 937 | 2093 | 3 | 10 | 9 | Y | 9 | | | | | 120 |
| *03 | 3100 N | 2426 | -0- | -674 | 263 | 2426 | 3 | | | Y | -0- | 84 | 1 | | | 36 |

MIDLAND "AC" FEE WELL #: 1 RRCID -> 136431 COMPL. DATE 07/13/1981 TOTAL DEPTH 11500 PERF.11340 - 11358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1070 N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | Y | -0- | | | | | 79 |
| *11 | 1580 N | 1580 | -0- | -0- | -0- | 1580 | 3 | | | Y | -0- | | | | | 79 |
| *12 | 1597 N | 1597 | -0- | -0- | -0- | 1582 | 3 | 15 | 9 | Y | 14 | 22 | 1 | | | 71 |
| 01 | 1536 N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | Y | -0- | | | | | 71 |
| 02 | 1357 N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | Y | -0- | | | | | 71 |
| *03 | 1495 N | 1495 | -0- | -0- | -0- | 1495 | 3 | | | Y | -0- | | | | | 71 |

JACWIL 'B' WELL #: 1 RRCID -> 139939 COMPL. DATE 08/23/1982 TOTAL DEPTH 12250 PERF.11320 - 12020

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1556 N | 1556 | -0- | -0- | -0- | 1555 | 3 | 1 | 9 | Y | 1 | 7 | 1 | | | 1 |
| *11 | 1560 N | 1433 | -0- | -127 | -0- | 1430 | 3 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| *12 | 1612 N | 1607 | -0- | -5 | -0- | 1601 | 3 | 6 | 9 | Y | 5 | 2 | 1 | | | 6 |
| *01 | 1607 N | 1607 | -0- | -0- | -0- | 1603 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 7 |
| *02 | 1423 N | 1423 | -0- | -0- | -0- | 1417 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 8 |
| 03 | 1612 N | 1557 | -0- | -55 | -0- | 1553 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 4 |

FIRST UNITED METHODIST CHURCH C WELL #: RRCID -> 139956 COMPL. DATE 01/23/1982 TOTAL DEPTH 11500 PERF.11339 - 11357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |

WORKED OVER ANOTHER ZONE.. 12/05/2010

BRADFORD RANCH (ATOKA) //CONT.// 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
MIDLAND 'AH'FEE WELL #: 1 RRCID -> 142708 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.11346 - 11358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1636 N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | Y | -0- | | | | | 6 |
| *11 | T. A. | 1295 | -0- | 1295 | 1295 | 1294 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *12 | T. A. | 1255 | -0- | 1255 | 2550 | 1254 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 5 |
| *01 | T. A. | 1218 | -0- | 1218 | 3768 | 1217 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 4828 X | 1060 | -0- | -3768 | -0- | 1059 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| *03 | 1122 X | 1122 | -0- | -0- | -0- | 1122 | 3 | | | Y | -0- | | | | | 7 |

WYLIE, ZULA B. WELL #: 2 RRCID -> 146830 COMPL. DATE 09/14/1980 TOTAL DEPTH 11498 PERF.11383 - 11460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

MIDLAND -AB- FEE WELL #: 1 RRCID -> 239230 COMPL. DATE 10/17/1993 TOTAL DEPTH 13402 PERF.11154 - 11221

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

MIDLAND -AB- FEE WELL #: 2 RRCID -> 239233 COMPL. DATE 04/21/1981 TOTAL DEPTH 11470 PERF.11318 - 11387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| *11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

PBEX OPERATING, LTD. 630741
MORELAND WELL #: 1 RRCID -> 134808 COMPL. DATE 09/11/1983 TOTAL DEPTH 11500 PERF.11338 - 11352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 758 N | 758 | -0- | -0- | -0- | 758 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 809 | -0- | 809 | 809 | 809 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 731 | -0- | 731 | 1540 | 731 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 827 | -0- | 827 | 2367 | 827 | 2 | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | 756 | -0- | 756 | 3123 | 756 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 787 | -0- | 787 | 3910 | 787 | 2 | | | Y | -0- | | | | | -0- |

MORELAND WELL #: 2 RRCID -> 134809 COMPL. DATE 04/30/1985 TOTAL DEPTH 11500 PERF.11343 - 11357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 284 | -0- | 284 | 284 | 284 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 257 | -0- | 257 | 541 | 257 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 291 | -0- | 291 | 832 | 291 | 2 | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | 266 | -0- | 266 | 1098 | 266 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 277 | -0- | 277 | 1375 | 277 | 2 | | | Y | -0- | | | | | -0- |

BRADFORD RANCH (ATOKA) //CONT.// 11240 500 ASSOCIATED CAPACITY CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
TEXAS TEN C WELL #: 1 RRCID -> 147245 COMPL. DATE 07/21/2011 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANDENBURG PAYTON (SIMPSON) 11370 500 ASSOCIATED ONE WELL CNTY: WARD
WTG EXPLORATION 945220
BRANDENBURG WELL #: B 1 RRCID -> 108598 COMPL. DATE 07/20/1979 TOTAL DEPTH 10150 PERF.10016 - 10032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 N | 858 | -0- | -196 | -0- | 814 | 2 | 44 | 9 | N | 40 | 27 | 1 | | | 19 |
| 11 | 1050 N | 626 | -0- | -424 | -0- | 602 | 2 | 24 | 9 | N | 22 | 27 | 1 | | | 14 |
| 12 | 1658 N | 1658 | -0- | -0- | -0- | 1581 | 2 | 77 | 9 | N | 70 | 52 | 1 | | | 32 |
| 01 | 1611 N | 1611 | -0- | -0- | -0- | 1559 | 2 | 52 | 9 | N | 47 | | | | | 79 |
| 02 | 1422 N | 1422 | -0- | -0- | -0- | 1378 | 2 | 44 | 9 | N | 40 | 53 | 1 | | | 66 |
| *03 | 1731 N | 1731 | -0- | -0- | -0- | 1683 | 2 | 48 | 9 | N | 44 | 90 | 1 | | | 20 |

BROOKLAW (CLEAR FORK, LOWER) 12230 333 ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY "M" WELL #: 8 RRCID -> 194777 COMPL. DATE 01/15/2003 TOTAL DEPTH 3235 PERF. 2759 - 3217

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
MOORES ESTATE "B" WELL #: 3 RRCID -> 180879 COMPL. DATE 09/29/2000 TOTAL DEPTH 3250 PERF. 2635 - 2685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOORES ESTATE "C" WELL #: 1 RRCID -> 181704 COMPL. DATE 11/22/2000 TOTAL DEPTH 3293 PERF. 2620 - 2630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 11 | 1 | | | 2 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

VALLEY "Q" WELL #: 4 RRCID -> 216549 COMPL. DATE 09/15/1985 TOTAL DEPTH 3150 PERF. 3002 - 3088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROOKLAW (TUBB) 12230 666 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
IOWA REALTY TRUST -125- WELL #: 1 RRCID -> 052857 COMPL. DATE 06/09/1972 TOTAL DEPTH 3588 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MOOERS ESTATE WELL #: 2B RRCID -> 057139 COMPL. DATE 10/16/2000 TOTAL DEPTH 3315 PERF. 2786 - 3016

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TIMBER "D" WELL #: 1 RRCID -> 084122 COMPL. DATE 09/17/1979 TOTAL DEPTH 3480 PERF. 3194 - 3238

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
STATE HOUSTON CO. TIMBER CO. "E" WELL #: 8 RRCID -> 059593 COMPL. DATE 05/14/1974 TOTAL DEPTH 3365 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HOUSTON STATE WELL #: 8 RRCID -> 071987 COMPL. DATE 07/12/1977 TOTAL DEPTH 3343 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BRUNSON RANCH (PENN, LO. -ATOKA) 12646 620 NON-ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. OF COLORADO 153429
LUDEMAN "7-26" WELL #: 2 RRCID -> 101720 COMPL. DATE 08/11/1997 TOTAL DEPTH 16344 PERF.15388 - 16214

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32767 X | 31770 | -0- | -997 | -0- | 31770 | 2 | | N | -0- | | | 7 |
| 11 | 31710 X | 20680 | -0- | -11030 | -0- | 20680 | 2 | | N | -0- | | | 7 |
| 12 | 32767 X | 31661 | -0- | -1106 | -0- | 31661 | 2 | | N | -0- | | | 7 |
| 01 | 32023 X | 27917 | -0- | -4106 | -0- | 27917 | 2 | | N | -0- | | | 7 |
| 02 | 28700 X | 27789 | -0- | -911 | -0- | 27789 | 2 | | N | -0- | | | 7 |
| *03 | 31775 X | 30254 | -0- | -1521 | -0- | 30254 | 2 | | N | -0- | | | 7 |

BRUNSON RANCH (PENN, LO. -ATOKA)//CONT.// 12646 620 NON-ASSOCIATED CAPACITY CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. 251726
BRUNSON WELL #: 4801 RRCID -> 095406 COMPL. DATE 10/11/1980 TOTAL DEPTH 17200 PERF.15565 - 575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EOG RESOURCES, INC. 253162
LINEBERY, TOM STRIP WELL #: 2 RRCID -> 103689 COMPL. DATE 10/02/1982 TOTAL DEPTH 15681 PERF.15561 - 15628

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 303 | -0- | -348 | -0- | 303 | 2 | N | -0- | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | N | -0- | | | -0- |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | N | -0- | | | -0- |
| 01 | 310 | N | 116 | -0- | -194 | -0- | 116 | 2 | N | -0- | | | -0- |
| 02 | 672 | N | 324 | -0- | -348 | -0- | 324 | 2 | N | -0- | | | -0- |
| 03 | 434 | N | 60 | -0- | -374 | -0- | 60 | 2 | N | -0- | | | -0- |

REED "24" WELL #: 1 RRCID -> 218499 COMPL. DATE 07/01/2005 TOTAL DEPTH 23000 PERF.15866 - 15926

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | N | -0- | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | 157 | -0- | -246 | -0- | 157 | 2 | N | -0- | | | -0- |
| 01 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | N | -0- | | | -0- |
| 02 | 364 | N | 14 | -0- | -350 | -0- | 14 | 2 | N | -0- | | | -0- |
| 03 | 155 | N | 77 | -0- | -78 | -0- | 77 | 2 | N | -0- | | | -0- |

BRUNSON RANCH (PENN, LO.-MORROW) 12646 640 NON-ASSOCIATED ONE WELL CNTY: LOVING
EOG RESOURCES, INC. 253162
BRUNSON "15" WELL #: 1 RRCID -> 230231 COMPL. DATE 07/25/2006 TOTAL DEPTH 17202 PERF.16569 - 16607

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | | -0- | -0- | -124 | -0- | | | N | -0- | | | -0- |
| 11 | 120 | | -0- | -0- | -120 | -0- | | | N | -0- | | | -0- |
| 12 | 124 | | -0- | -0- | -124 | -0- | | | N | -0- | | | -0- |
| 01 | 124 | | -0- | -0- | -124 | -0- | | | N | -0- | | | -0- |
| 02 | 112 | | -0- | -0- | -112 | -0- | | | N | -0- | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRUNSON RANCH (STRAWN) 12646 700 NON-ASSOCIATED ONE WELL CNTY: LOVING
EOG RESOURCES, INC. 253162
BRUNSON 14 WELL #: 1 RRCID -> 201021 COMPL. DATE 04/02/2009 TOTAL DEPTH 16832 PERF.14380 - 15389

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6592 | | 6592 | -0- | -0- | 26163 | 6592 | 2 | N | -0- | | | -0- |
| 11 | 6580 | | 6580 | -0- | -0- | 26163 | 6580 | 2 | N | -0- | | | -0- |
| 12 | 6580 | | 6580 | -0- | -0- | 26163 | 6580 | 2 | N | -0- | | | -0- |
| 01 | 7895 | | 7895 | -0- | -0- | 26163 | 7895 | 2 | N | -0- | | | -0- |
| 02 | 6472 | | 6472 | -0- | -0- | 26163 | 6472 | 2 | N | -0- | | | -0- |
| 03 | 682 | | 6993 | -0- | 6311 | 32474 | 6993 | 2 | N | -0- | | | -0- |

BRYANT -G- (DEVONIAN) 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
BRAUN "10" WELL #: 1 RRCID -> 166540 COMPL. DATE 10/18/1997 TOTAL DEPTH 15934 PERF.11762 - 15934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 8 | -0- | -0- | -0- | 2 | 2 | 6 | 9 | Y | 5 | 24 | 1 | | | 2 |
| 11 | DLQ G-10 | | 30 | -0- | 30 | 30 | 10 | 1 | 2 | 2 | Y | 16 | 10 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7 | -0- | 7 | 37 | 3 | 1 | 1 | 2 | Y | 3 | 10 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 37 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 37 | N | -0- | -0- | -37 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAUN "10" WELL #: 3 RRCID -> 168558 COMPL. DATE 03/17/1998 TOTAL DEPTH 12130 PERF.12829 - 15539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 58 | -0- | 58 | 58 | 50 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 128 | -0- | 128 | 186 | 121 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 02 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
SCHARBAUER "35B" WELL #: 1 RRCID -> 119662 COMPL. DATE 11/13/2015 TOTAL DEPTH 13050 PERF. 4990 - 6100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 20H RRCID -> 151722 COMPL. DATE 08/29/1996 TOTAL DEPTH 15581 PERF.11766 - 15581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6120 | X | 5577 | -0- | -543 | -0- | 5523 | 3 | 54 | 9 | Y | 49 | 53 | 1 | | | 32 |
| *10 | 5921 | X | 5664 | -0- | -257 | -0- | 5633 | 3 | 31 | 9 | Y | 28 | 44 | 1 | | | 16 |
| *11 | 5730 | X | 5308 | -0- | -422 | -0- | 5265 | 3 | 43 | 9 | Y | 39 | 31 | 1 | | | 24 |
| *12 | 5921 | X | 5225 | -0- | -696 | -0- | 5136 | 3 | 89 | 9 | Y | 81 | 20 | 1 | | | 85 |
| *01 | 5890 | X | 5213 | -0- | -677 | -0- | 5167 | 3 | 46 | 9 | Y | 42 | 99 | 1 | | | 28 |
| *02 | 5208 | X | 4689 | -0- | -519 | -0- | 4678 | 3 | 11 | 9 | Y | 10 | 33 | 1 | | | 5 |
| 03 | 5673 | X | 4747 | -0- | -926 | -0- | 4684 | 3 | 63 | 9 | Y | 57 | 23 | 1 | | | 39 |

BRYANT G DEVONIAN UNIT WELL #: 21H RRCID -> 151754 COMPL. DATE 09/25/1996 TOTAL DEPTH 13080 PERF.11748 - 12974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 583 | N | 583 | -0- | -0- | -0- | 581 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 558 | N | 399 | -0- | -159 | -0- | 393 | 3 | 6 | 9 | Y | 5 | 1 | 1 | | | 5 |
| *01 | 527 | N | 387 | -0- | -140 | -0- | 384 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |
| *02 | 504 | N | 300 | -0- | -204 | -0- | 300 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| *03 | 488 | N | 488 | -0- | -0- | -0- | 487 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 22H RRCID -> 153523 COMPL. DATE 11/22/1996 TOTAL DEPTH 13232 PERF.11845 - 13232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3000 | N | 7191 | -0- | 4191 | 4191 | 7184 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| *10 | 3100 | N | 8587 | -0- | 5487 | 9678 | 8587 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| *11 | 3000 | N | 7406 | -0- | 4406 | 14084 | 7406 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 22302 | X | 8218 | -0- | -14084 | -0- | 8218 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 4511 | X | 4511 | -0- | -0- | -0- | 4511 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 924 | X | 465 | -0- | -459 | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | X | 715 | -0- | -308 | -0- | 715 | 3 | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113

BRYANT G DEVONIAN UNIT WELL #: 24H RRCID -> 154101 COMPL. DATE 05/20/1999 TOTAL DEPTH 14245 PERF.11740 - 14245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 25H RRCID -> 154202 COMPL. DATE 11/21/1996 TOTAL DEPTH 15384 PERF.12360 - 15384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1320 | N | 371 | -0- | -949 | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1364 | N | 230 | -0- | -1134 | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 840 | N | 95 | -0- | -745 | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 305 | N | 305 | -0- | -0- | -0- | 301 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| *03 | 651 | N | 222 | -0- | -429 | -0- | 222 | 3 | | | Y | -0- | 2 | 1 | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 26H RRCID -> 154763 COMPL. DATE 06/23/1996 TOTAL DEPTH 13620 PERF.11797 - 13588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6903 | X | 6903 | -0- | -0- | -0- | 6900 | 3 | 3 | 9 | Y | 3 | 14 | 1 | | | 2 |
| *10 | 8494 | X | 6637 | -0- | -1857 | -0- | 6554 | 3 | 83 | 9 | Y | 75 | 36 | 1 | | | 41 |
| *11 | 8010 | X | 5245 | -0- | -2765 | -0- | 5147 | 3 | 98 | 9 | Y | 89 | 76 | 1 | | | 54 |
| *12 | 8277 | X | 1177 | -0- | -7100 | -0- | 1177 | 3 | | | Y | -0- | 46 | 1 | | | 8 |
| *01 | 8153 | X | 2714 | -0- | -5439 | -0- | 2693 | 3 | 21 | 9 | Y | 19 | 14 | 1 | | | 13 |
| *02 | 6440 | X | 5694 | -0- | -746 | -0- | 5573 | 3 | 121 | 9 | Y | 110 | 68 | 1 | | | 55 |
| 03 | 6634 | X | 5801 | -0- | -833 | -0- | 5672 | 3 | 129 | 9 | Y | 117 | 60 | 1 | | | 112 |

BRYANT G DEVONIAN UNIT WELL #: 27H RRCID -> 155262 COMPL. DATE 12/23/1996 TOTAL DEPTH 15274 PERF.11800 - 15274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2100 | N | 1609 | -0- | -491 | -0- | 1589 | 3 | 20 | 9 | Y | 18 | 15 | 1 | | | 6 |
| *10 | 2170 | N | 1519 | -0- | -651 | -0- | 1500 | 3 | 19 | 9 | Y | 17 | 19 | 1 | | | 4 |
| *11 | 1860 | N | 1376 | -0- | -484 | -0- | 1363 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 5 |
| *12 | 1674 | N | 1447 | -0- | -227 | -0- | 1428 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 7 |
| *01 | 1519 | N | 1515 | -0- | -4 | -0- | 1515 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| *02 | 1288 | N | 1083 | -0- | -205 | -0- | 835 | 3 | 248 | 9 | Y | 225 | 70 | 1 | | | 155 |
| 03 | 1457 | N | 1109 | -0- | -348 | -0- | 1050 | 3 | 59 | 9 | Y | 54 | 148 | 1 | | | 61 |

BRYANT G DEVONIAN UNIT WELL #: 28H RRCID -> 155263 COMPL. DATE 11/08/1996 TOTAL DEPTH 12250 PERF.11811 - 15456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3000 | N | 6724 | -0- | 3724 | 7962 | 6628 | 3 | 96 | 9 | Y | 87 | 87 | 1 | | | 29 |
| *10 | 16186 | X | 8224 | -0- | -7962 | -0- | 8025 | 3 | 199 | 9 | Y | 181 | 165 | 1 | | | 45 |
| *11 | 6660 | X | 4618 | -0- | -2042 | -0- | 4419 | 3 | 199 | 9 | Y | 181 | 148 | 1 | | | 78 |
| *12 | 6944 | X | 2667 | -0- | -4277 | -0- | 2557 | 3 | 110 | 9 | Y | 100 | 137 | 1 | | | 41 |
| *01 | 7130 | X | 2777 | -0- | -4353 | -0- | 2708 | 3 | 69 | 9 | Y | 63 | 87 | 1 | | | 17 |
| *02 | 6440 | X | 1138 | -0- | -5302 | -0- | 1138 | 3 | | | Y | -0- | 17 | 1 | | | -0- |
| 03 | 7130 | X | 3121 | -0- | -4009 | -0- | 3021 | 3 | 100 | 9 | Y | 91 | 66 | 1 | | | 25 |

BRYANT G DEVONIAN UNIT WELL #: 23H RRCID -> 158177 COMPL. DATE 04/08/1996 TOTAL DEPTH 12350 PERF.11750 - 13316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3330 | X | 3123 | -0- | -207 | -0- | 3123 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 3441 | X | 2762 | -0- | -679 | -0- | 2762 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3300 | X | 2807 | -0- | -493 | -0- | 2807 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3410 | X | 2451 | -0- | -959 | -0- | 2451 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 3379 | X | 1189 | -0- | -2190 | -0- | 1189 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2912 | X | 2371 | -0- | -541 | -0- | 2371 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2914 | X | 2469 | -0- | -445 | -0- | 2469 | 3 | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113

BRYANT G DEVONIAN UNIT WELL #: 31H RRCID -> 159974 COMPL. DATE 07/31/1996 TOTAL DEPTH 16308 PERF. 3980 - 16308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 10290 | X | 8705 | -0- | -1585 | -0- | 8681 | 3 | 24 | 9 | Y | 22 | 39 | 1 | | | 7 |
| *10 | 10633 | X | 8554 | -0- | -2079 | -0- | 8476 | 3 | 78 | 9 | Y | 71 | 60 | 1 | | | 18 |
| *11 | 9870 | X | 5329 | -0- | -4541 | -0- | 5325 | 3 | 4 | 9 | Y | 4 | 20 | 1 | | | 2 |
| *12 | 10199 | X | -0- | -0- | -10199 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| *01 | 9331 | X | -0- | -0- | -9331 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 8120 | X | -0- | -0- | -8120 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8556 | X | 1419 | -0- | -7137 | -0- | 1283 | 3 | 136 | 9 | Y | 124 | 83 | 1 | | | 41 |

BRYANT G DEVONIAN UNIT WELL #: 32H RRCID -> 160930 COMPL. DATE 09/08/1996 TOTAL DEPTH 15366 PERF.12206 - 15366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3150 | X | 2477 | -0- | -673 | -0- | 2477 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 4698 | X | 4698 | -0- | -0- | -0- | 4460 | 3 | 238 | 9 | Y | 216 | 96 | 1 | | | 120 |
| *11 | 5177 | X | 5177 | -0- | -0- | -0- | 5123 | 3 | 54 | 9 | Y | 49 | 139 | 1 | | | 30 |
| *12 | 4596 | X | 4596 | -0- | -0- | -0- | 4592 | 3 | 4 | 9 | Y | 4 | 25 | 1 | | | 9 |
| *01 | 4748 | X | 4748 | -0- | -0- | -0- | 4676 | 3 | 72 | 9 | Y | 65 | 31 | 1 | | | 43 |
| *02 | 3983 | X | 3983 | -0- | -0- | -0- | 3941 | 3 | 42 | 9 | Y | 38 | 62 | 1 | | | 19 |
| *03 | 4537 | X | 4537 | -0- | -0- | -0- | 4534 | 3 | 3 | 9 | Y | 3 | 20 | 1 | | | 2 |

BRYANT G DEVONIAN UNIT WELL #: 33H RRCID -> 160931 COMPL. DATE 10/18/1996 TOTAL DEPTH 12200 PERF.12282 - 16046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 12750 | X | 4819 | -0- | -7931 | -0- | 4743 | 3 | 76 | 9 | Y | 69 | 67 | 1 | | | 23 |
| *10 | 15500 | X | 7379 | -0- | -8121 | -0- | 7312 | 3 | 67 | 9 | Y | 61 | 69 | 1 | | | 15 |
| *11 | 16440 | X | 9419 | -0- | -7021 | -0- | 9368 | 3 | 51 | 9 | Y | 46 | 41 | 1 | | | 20 |
| *12 | 16988 | X | 2343 | -0- | -14645 | -0- | 2280 | 3 | 63 | 9 | Y | 57 | 54 | 1 | | | 23 |
| *01 | 14353 | X | 9897 | -0- | -4456 | -0- | 9769 | 3 | 128 | 9 | Y | 116 | 108 | 1 | | | 31 |
| *02 | 14243 | X | 14243 | -0- | -0- | -0- | 13836 | 3 | 407 | 9 | Y | 370 | 146 | 1 | | | 255 |
| *03 | 15241 | X | 15241 | -0- | -0- | -0- | 15134 | 3 | 107 | 9 | Y | 97 | 319 | 1 | | | 33 |

BRYANT G DEVONIAN UNIT WELL #: 34H RRCID -> 161920 COMPL. DATE 12/12/1996 TOTAL DEPTH 15836 PERF.11000 - 15836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 7502 | X | 7502 | -0- | -0- | -0- | 7347 | 3 | 155 | 9 | Y | 141 | 156 | 1 | | | 92 |
| *10 | 7845 | X | 7845 | -0- | -0- | -0- | 7762 | 3 | 83 | 9 | Y | 75 | 126 | 1 | | | 41 |
| *11 | 8280 | X | 7218 | -0- | -1062 | -0- | 7120 | 3 | 98 | 9 | Y | 89 | 76 | 1 | | | 54 |
| *12 | 8556 | X | 7002 | -0- | -1554 | -0- | 6879 | 3 | 123 | 9 | Y | 112 | 46 | 1 | | | 120 |
| *01 | 8556 | X | 7191 | -0- | -1365 | -0- | 7089 | 3 | 102 | 9 | Y | 93 | 151 | 1 | | | 62 |
| *02 | 7084 | X | 6302 | -0- | -782 | -0- | 6243 | 3 | 59 | 9 | Y | 54 | 89 | 1 | | | 27 |
| 03 | 7843 | X | 6845 | -0- | -998 | -0- | 6749 | 3 | 96 | 9 | Y | 87 | 47 | 1 | | | 67 |

BRYANT G DEVONIAN UNIT WELL #: 35H RRCID -> 162412 COMPL. DATE 10/14/1999 TOTAL DEPTH 15777 PERF.11787 - 15777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2729 | N | 2729 | -0- | -0- | -0- | 2720 | 3 | 9 | 9 | Y | 8 | 3 | 1 | | | 5 |
| *10 | 2231 | N | 2231 | -0- | -0- | -0- | 2231 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| *11 | 2160 | N | 1427 | -0- | -733 | -0- | 1336 | 3 | 91 | 9 | Y | 83 | 32 | 1 | | | 51 |
| *12 | 2232 | N | 1628 | -0- | -604 | -0- | 1611 | 3 | 17 | 9 | Y | 15 | 43 | 1 | | | 23 |
| *01 | 2232 | N | 1517 | -0- | -715 | -0- | 1493 | 3 | 24 | 9 | Y | 22 | 30 | 1 | | | 15 |
| *02 | 1452 | N | 1452 | -0- | -0- | -0- | 1437 | 3 | 15 | 9 | Y | 14 | 22 | 1 | | | 7 |
| 03 | 1643 | N | 1234 | -0- | -409 | -0- | 1234 | 3 | | | Y | -0- | 7 | 1 | | | -0- |

SCHARBAUER, C. EST 'E' NCT-2 WELL #: 1HL RRCID -> 162424 COMPL. DATE 05/11/1999 TOTAL DEPTH 15835 PERF.12022 - 15835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
BRYANT G DEVONIAN UNIT WELL #: 38H RRCID -> 163359 COMPL. DATE 03/01/1997 TOTAL DEPTH 11917 PERF.11805 - 15338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 6300 | X | 4121 | -0- | -2179 | -0- | 4102 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 6 |
| *10 | 6510 | X | 3291 | -0- | -3219 | -0- | 3243 | 3 | 48 | 9 | Y | 44 | 39 | 1 | | | 11 |
| *11 | 5400 | X | 2564 | -0- | -2836 | -0- | 2527 | 3 | 37 | 9 | Y | 34 | 30 | 1 | | | 15 |
| *12 | 5580 | X | 4099 | -0- | -1481 | -0- | 3864 | 3 | 235 | 9 | Y | 214 | 142 | 1 | | | 87 |
| *01 | 5177 | X | 4682 | -0- | -495 | -0- | 4491 | 3 | 191 | 9 | Y | 174 | 214 | 1 | | | 47 |
| *02 | 3836 | X | 3422 | -0- | -414 | -0- | 3422 | 3 | | | Y | -0- | 47 | 1 | | | -0- |
| 03 | 4092 | X | 3749 | -0- | -343 | -0- | 3679 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | 1 |

BRYANT G DEVONIAN UNIT WELL #: 36H RRCID -> 163464 COMPL. DATE 06/23/1998 TOTAL DEPTH 12882 PERF.11800 - 14971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 41H RRCID -> 163601 COMPL. DATE 06/02/1997 TOTAL DEPTH 15675 PERF.11808 - 15675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 661 | -0- | -1416 | -0- | 660 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| *11 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 37H RRCID -> 164490 COMPL. DATE 06/09/1997 TOTAL DEPTH 12200 PERF.11833 - 16256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 39H RRCID -> 164491 COMPL. DATE 06/25/1997 TOTAL DEPTH 12150 PERF.11772 - 13867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2575 | N | 2575 | -0- | -0- | -0- | 2575 | 3 | | | Y | -0- | 4 | 1 | | | -0- |
| *05 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | Y | -0- | | | | | -0- |
| *07 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | Y | 31 | 21 | 1 | | | 10 |
| *08 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| *09 | 1800 | N | 952 | -0- | -848 | -0- | 942 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 2 |
| *10 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| *11 | 1860 | N | 644 | -0- | -1216 | -0- | 644 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1486 | N | 1486 | -0- | -0- | -0- | 1486 | 3 | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
SCHARBAUER, C. EST 'E" NCT-1 WELL #: 3H RRCID -> 165711 COMPL. DATE 08/08/1999 TOTAL DEPTH 12170 PERF.11771 - 15666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4333 | X | 4333 | -0- | -0- | -0- | 4314 | 3 | 19 | 9 | Y | 17 | 30 | 1 | | | 4 |
| *05 | 3782 | X | 3515 | -0- | -267 | -0- | 3490 | 3 | 25 | 9 | Y | 23 | 20 | 1 | | | 7 |
| *06 | 3660 | X | 2669 | -0- | -991 | -0- | 2657 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 4 |
| *07 | 3782 | X | 2816 | -0- | -966 | -0- | 2784 | 3 | 32 | 9 | Y | 29 | 23 | 1 | | | 10 |
| *08 | 3782 | X | 3332 | -0- | -450 | -0- | 3244 | 3 | 88 | 9 | Y | 80 | 71 | 1 | | | 19 |
| *09 | 3660 | X | 2385 | -0- | -1275 | -0- | 2317 | 3 | 68 | 9 | Y | 62 | 66 | 1 | | | 15 |
| *10 | 3503 | X | 2373 | -0- | -1130 | -0- | 2321 | 3 | 52 | 9 | Y | 47 | 32 | 1 | | | 30 |
| *11 | 3210 | X | 2198 | -0- | -1012 | -0- | 2150 | 3 | 48 | 9 | Y | 44 | 52 | 1 | | | 22 |
| *12 | 3317 | X | 1865 | -0- | -1452 | -0- | 1823 | 3 | 42 | 9 | Y | 38 | 50 | 1 | | | 10 |
| *01 | 3317 | X | 1206 | -0- | -2111 | -0- | 1112 | 3 | 94 | 9 | Y | 85 | 56 | 1 | | | 39 |
| *02 | 2240 | X | 541 | -0- | -1699 | -0- | 501 | 3 | 40 | 9 | Y | 36 | 18 | 1 | | | 57 |
| 03 | 2387 | X | 2385 | -0- | -2 | -0- | 2304 | 3 | 81 | 9 | Y | 74 | 66 | 1 | | | 65 |

BRYANT G DEVONIAN UNIT WELL #: 42H RRCID -> 166092 COMPL. DATE 09/10/1997 TOTAL DEPTH 15881 PERF.11745 - 15881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 623 | N | 623 | -0- | -0- | -0- | 478 | 3 | 145 | 9 | Y | 132 | 133 | 0 | | | 3 |
| *10 | 167 | N | 167 | -0- | -0- | -0- | 136 | 3 | 31 | 9 | Y | 28 | 30 | 0 | | | 1 |
| *11 | 480 | N | 286 | -0- | -194 | -0- | 229 | 3 | 57 | 9 | Y | 52 | 51 | 0 | | | 2 |
| *12 | 651 | N | 385 | -0- | -266 | -0- | 324 | 3 | 61 | 9 | Y | 55 | 55 | 0 | | | 2 |
| *01 | 402 | N | 402 | -0- | -0- | -0- | 341 | 3 | 61 | 9 | Y | 55 | 56 | 0 | | | 1 |
| *02 | 370 | N | 370 | -0- | -0- | -0- | 316 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | 1 |
| *03 | 434 | N | 434 | -0- | -0- | -0- | 323 | 3 | 111 | 9 | Y | 101 | 100 | 0 | | | 2 |

BRYANT G DEVONIAN UNIT WELL #: 43H RRCID -> 166544 COMPL. DATE 10/15/1997 TOTAL DEPTH 12152 PERF.11742 - 14734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2580 | X | 1824 | -0- | -756 | -0- | 1824 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 2666 | X | 1669 | -0- | -997 | -0- | 1669 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2867 | X | 2867 | -0- | -0- | -0- | 2867 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2580 | X | 2580 | -0- | -0- | -0- | 2580 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1792 | N | 1174 | -0- | -618 | -0- | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1116 | -0- | -868 | -0- | 1116 | 3 | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 44H RRCID -> 166546 COMPL. DATE 11/05/1997 TOTAL DEPTH 15626 PERF.11850 - 15626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 48H RRCID -> 166547 COMPL. DATE 10/01/1997 TOTAL DEPTH 15730 PERF.11798 - 15730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
TEXAS TEN NCT-1 WELL #: 2H RRCID -> 166548 COMPL. DATE 10/29/1997 TOTAL DEPTH 15626 PERF.11775 - 15493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| *10 | 2442 | X | 2442 | -0- | -0- | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| *11 | 3000 | N | 3223 | -0- | 223 | 223 | 3223 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 6963 | -0- | 3863 | 4086 | 6963 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 3100 | N | 7698 | -0- | 4598 | 8684 | 7669 | 3 | 29 | 9 | Y | 26 | 26 | 0 | | | -0- |
| *02 | 12704 | X | 4020 | -0- | -8684 | -0- | 3994 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| *03 | 2148 | X | 2148 | -0- | -0- | -0- | 2118 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 40H RRCID -> 167652 COMPL. DATE 12/24/1997 TOTAL DEPTH 15774 PERF.11885 - 15774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 210 | N | 162 | -0- | -48 | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 155 | N | 57 | -0- | -98 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 140 | N | 52 | -0- | -88 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 47H RRCID -> 167654 COMPL. DATE 01/16/1998 TOTAL DEPTH 15738 PERF.11782 - 15738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 4170 | X | 3506 | -0- | -664 | -0- | 3506 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 4433 | X | 1459 | -0- | -2974 | -0- | 1459 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 4650 | X | 2399 | -0- | -2251 | -0- | 2399 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4805 | X | 1849 | -0- | -2956 | -0- | 1849 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 4805 | X | 2191 | -0- | -2614 | -0- | 2191 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 3276 | X | 1244 | -0- | -2032 | -0- | 1244 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 1072 | -0- | -1408 | -0- | 1070 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |

MISSOURI-GULF "7" WELL #: 1H RRCID -> 168032 COMPL. DATE 12/03/1997 TOTAL DEPTH 12400 PERF.11998 - 15800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 1777 | 3 | 21 | 9 | Y | 19 | | | | | 324 |
| *11 | 1800 | N | 1710 | -0- | -90 | -0- | 1689 | 3 | 21 | 9 | Y | 19 | | | | | 343 |
| *12 | 1860 | N | 1824 | -0- | -36 | -0- | 1769 | 3 | 55 | 9 | Y | 50 | 170 | 1 | | | 223 |
| *01 | 1798 | N | 1798 | -0- | -0- | -0- | 1769 | 3 | 29 | 9 | Y | 26 | | | | | 249 |
| *02 | 1667 | N | 1667 | -0- | -0- | -0- | 1626 | 3 | 41 | 9 | Y | 37 | | | | | 286 |
| *03 | 1883 | N | 1883 | -0- | -0- | -0- | 1850 | 3 | 33 | 9 | Y | 30 | | | | | 316 |

BRYANT G DEVONIAN UNIT WELL #: 46H RRCID -> 168123 COMPL. DATE 11/26/1997 TOTAL DEPTH 15695 PERF.11810 - 15551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 4500 | X | 2869 | -0- | -1631 | -0- | 2816 | 3 | 53 | 9 | Y | 48 | 49 | 0 | | | 1 |
| *10 | 3844 | X | 2132 | -0- | -1712 | -0- | 2098 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |
| *11 | 3300 | X | 2536 | -0- | -764 | -0- | 2456 | 3 | 80 | 9 | Y | 73 | 72 | 0 | | | 2 |
| *12 | 3379 | X | 2192 | -0- | -1187 | -0- | 2061 | 3 | 131 | 9 | Y | 119 | 117 | 0 | | | 4 |
| *01 | 3100 | X | 2648 | -0- | -452 | -0- | 2573 | 3 | 75 | 9 | Y | 68 | 71 | 0 | | | 1 |
| *02 | 2848 | X | 2848 | -0- | -0- | -0- | 2794 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | 1 |
| *03 | 2640 | X | 2640 | -0- | -0- | -0- | 2633 | 3 | 7 | 9 | Y | 6 | 7 | 0 | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 45H RRCID -> 168539 COMPL. DATE 02/25/1998 TOTAL DEPTH 12120 PERF.11799 - 15265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1447 | N | 1447 | -0- | -0- | -0- | 1364 | 3 | 83 | 9 | Y | 75 | 86 | 1 | | | 49 |
| *10 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | Y | -0- | 49 | 1 | | | -0- |
| *11 | 1410 | N | 1407 | -0- | -3 | -0- | 1405 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| *12 | 1457 | N | 1114 | -0- | -343 | -0- | 1108 | 3 | 6 | 9 | Y | 5 | 1 | 1 | | | 5 |
| *01 | 1457 | N | 1307 | -0- | -150 | -0- | 1201 | 3 | 106 | 9 | Y | 96 | 37 | 1 | | | 64 |
| *02 | 1316 | N | 959 | -0- | -357 | -0- | 959 | 3 | | | Y | -0- | 64 | 1 | | | -0- |
| *03 | 1416 | N | 1416 | -0- | -0- | -0- | 1394 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
TEXAS TEN NCT-1 WELL #: 4H RRCID -> 168541 COMPL. DATE 03/11/1998 TOTAL DEPTH 12100 PERF.11770 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1691 | N | 1691 | -0- | -0- | -0- | 1669 | 3 | 22 | 9 | N | 20 | | | | | 20 |
| *10 | 1565 | N | 1565 | -0- | -0- | -0- | 1564 | 3 | 1 | 9 | N | 1 | 21 | 1 | | | -0- |
| *11 | 2334 | N | 2334 | -0- | -0- | -0- | 2327 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *12 | 2910 | N | 2910 | -0- | -0- | -0- | 2896 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| *01 | 2557 | N | 2557 | -0- | -0- | -0- | 2543 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | -0- |
| *02 | 1788 | N | 1788 | -0- | -0- | -0- | 1773 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | -0- |
| 03 | 1953 | N | 1451 | -0- | -502 | -0- | 1427 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |

TEXAS TEN NCT-1 WELL #: 1H RRCID -> 168854 COMPL. DATE 04/22/1998 TOTAL DEPTH 12240 PERF.11869 - 15739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2550 | X | 1882 | -0- | -668 | -0- | 1879 | 3 | 3 | 9 | N | 3 | | | | | 3 |
| *10 | 2201 | N | 1744 | -0- | -457 | -0- | 1743 | 3 | 1 | 9 | N | 1 | 4 | 1 | | | -0- |
| *11 | 2040 | X | 1782 | -0- | -258 | -0- | 1774 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | -0- |
| *12 | 2108 | X | 1867 | -0- | -241 | -0- | 1855 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |
| *01 | 1953 | X | 115 | -0- | -1838 | -0- | 84 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| *02 | 2337 | X | 2337 | -0- | -0- | -0- | 2311 | 3 | 26 | 9 | Y | 24 | 24 | 0 | | | -0- |
| 03 | 1860 | X | 557 | -0- | -1303 | -0- | 555 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |

TEXAS TEN NCT-1 WELL #: 9H RRCID -> 168855 COMPL. DATE 04/14/1998 TOTAL DEPTH 12200 PERF.11876 - 15766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 930 | N | 679 | -0- | -251 | -0- | 671 | 3 | 8 | 9 | N | 7 | 10 | 1 | | | 8 |
| *10 | 930 | N | 560 | -0- | -370 | -0- | 560 | 3 | | | N | -0- | 8 | 1 | | | -0- |
| *11 | 720 | N | 700 | -0- | -20 | -0- | 694 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| *12 | 713 | N | 521 | -0- | -192 | -0- | 509 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | -0- |
| *01 | 558 | N | 409 | -0- | -149 | -0- | 391 | 3 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| *02 | 644 | N | 344 | -0- | -300 | -0- | 327 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | -0- |
| 03 | 527 | N | 67 | -0- | -460 | -0- | 13 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | -0- |

TEXAS TEN NCT-1 WELL #: 6H RRCID -> 170549 COMPL. DATE 07/21/1998 TOTAL DEPTH 12350 PERF.11929 - 15982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3000 | X | 1889 | -0- | -1111 | -0- | 1878 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| *10 | 3100 | X | 1003 | -0- | -2097 | -0- | 1001 | 3 | 2 | 9 | N | 2 | 12 | 1 | | | -0- |
| *11 | 2970 | X | 1736 | -0- | -1234 | -0- | 1729 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *12 | 3069 | X | 1370 | -0- | -1699 | -0- | 1361 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| *01 | 1984 | X | 956 | -0- | -1028 | -0- | 949 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *02 | 1764 | X | 1160 | -0- | -604 | -0- | 1154 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 03 | 1798 | X | 1433 | -0- | -365 | -0- | 1430 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. //CONT.// 148113
MIDLAND "BB" FEE WELL #: 2H RRCID -> 247063 COMPL. DATE 12/29/2008 TOTAL DEPTH 11967 PERF.12372 - 16179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1500 | N | 725 | -0- | -775 | -0- | 55 | 3 | 670 | 9 | Y | 609 | 463 | 1 | | | 149 |
| *05 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | 30 | 169 | 1 | | | 10 |
| *06 | 360 | N | 359 | -0- | -1 | -0- | 359 | 3 | | | Y | -0- | 10 | 1 | | | -0- |
| *07 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT -G- (DEVONIAN) UNIT WELL #: 51H RRCID -> 249673 COMPL. DATE 03/24/2009 TOTAL DEPTH 12050 PERF.11990 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3900 | X | 2745 | -0- | -1155 | -0- | 2593 | 3 | 152 | 9 | Y | 138 | 139 | 0 | | | 3 |
| *10 | 4030 | X | 2968 | -0- | -1062 | -0- | 2889 | 3 | 79 | 9 | Y | 72 | 73 | 0 | | | 2 |
| *11 | 2610 | X | 2558 | -0- | -52 | -0- | 2472 | 3 | 86 | 9 | Y | 78 | 77 | 0 | | | 3 |
| *12 | 2697 | X | 1984 | -0- | -713 | -0- | 1931 | 3 | 53 | 9 | Y | 48 | 49 | 0 | | | 2 |
| *01 | 2697 | X | 1960 | -0- | -737 | -0- | 1804 | 3 | 156 | 9 | Y | 142 | 142 | 0 | | | 2 |
| *02 | 2436 | X | 648 | -0- | -1788 | -0- | 558 | 3 | 90 | 9 | Y | 82 | 82 | 0 | | | 2 |
| 03 | 2697 | X | 184 | -0- | -2513 | -0- | 99 | 3 | 85 | 9 | Y | 77 | 77 | 0 | | | 2 |

SCHARBAUER, CLARENCE ET AL WELL #: 2H RRCID -> 251857 COMPL. DATE 04/14/2009 TOTAL DEPTH 12004 PERF.12158 - 15856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHARBAUER, CLARENCE ET AL WELL #: 1H RRCID -> 256280 COMPL. DATE 08/07/2009 TOTAL DEPTH 12086 PERF.12355 - 12887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1920 | N | 1400 | -0- | -520 | -0- | 1306 | 3 | 94 | 9 | Y | 85 | 86 | 0 | | | 2 |
| *10 | 1984 | N | 700 | -0- | -1284 | -0- | 628 | 3 | 72 | 9 | Y | 65 | 65 | 0 | | | 2 |
| *11 | 1710 | N | -0- | -0- | -1710 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| *12 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | 3 | 3 | 0 | | | -0- |
| *01 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRYANT G DEVONIAN UNIT WELL #: 12 RRCID -> 256653 COMPL. DATE 10/25/1967 TOTAL DEPTH 11958 PERF.11710 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 341 | N | 309 | -0- | -32 | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 341 | N | 330 | -0- | -11 | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 308 | N | 288 | -0- | -20 | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 243 | -0- | -67 | -0- | 242 | 3 | 1 | 9 | Y | 1 | | | | | 1 |

BRYANT -G- (DEVONIAN) //CONT.// 12763 333 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726

MCINTOSH "22" WELL #: 1 RRCID -> 174199 COMPL. DATE 07/21/1999 TOTAL DEPTH 12197 PERF.12500 - 15650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2071 | -0- | -192 | -0- | 2027 | 3 | 44 | 9 | N | 40 | | | | | 267 |
| 11 | 1980 | N | 1977 | -0- | -3 | -0- | 1937 | 3 | 40 | 9 | N | 36 | 178 | 1 | | | 125 |
| 12 | 2263 | N | 2042 | -0- | -221 | -0- | 1997 | 3 | 45 | 9 | N | 41 | | | | | 166 |
| 01 | 2077 | N | 1903 | -0- | -174 | -0- | 1857 | 3 | 46 | 9 | N | 42 | | | | | 208 |
| 02 | 1869 | N | 1869 | -0- | -0- | -0- | 1824 | 3 | 45 | 9 | N | 41 | 180 | 1 | | | 69 |
| *03 | 2070 | N | 2070 | -0- | -0- | -0- | 2024 | 3 | 46 | 9 | N | 42 | | | | | 111 |

MCINTOSH "21" WELL #: 1 RRCID -> 175788 COMPL. DATE 11/05/1999 TOTAL DEPTH 12102 PERF.12482 - 15810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2284 | N | 2284 | -0- | -0- | -0- | 2231 | 3 | 53 | 9 | N | 48 | 178 | 1 | | | 164 |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1575 | 3 | 37 | 9 | N | 34 | | | | | 198 |
| 12 | 2307 | N | 2307 | -0- | -0- | -0- | 2243 | 3 | 64 | 9 | N | 58 | 179 | 1 | | | 77 |
| 01 | 2294 | N | 2121 | -0- | -173 | -0- | 2058 | 3 | 63 | 9 | N | 57 | | | | | 134 |
| 02 | 1741 | N | 1741 | -0- | -0- | -0- | 1696 | 3 | 45 | 9 | N | 41 | | | | | 175 |
| 03 | 2294 | N | 1991 | -0- | -303 | -0- | 1937 | 3 | 54 | 9 | N | 49 | 176 | 1 | | | 48 |

TXL "11" WELL #: 1 RRCID -> 180832 COMPL. DATE 10/31/2000 TOTAL DEPTH N/A PERF.12366 - 15655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3093 | N | 3017 | -0- | -76 | -0- | 2932 | 3 | 85 | 9 | Y | 77 | | | | | 184 |
| 11 | 3029 | X | 3029 | -0- | -0- | -0- | 2963 | 3 | 66 | 9 | Y | 60 | 98 | 1 | | | 146 |
| 12 | 3193 | X | 1846 | -0- | -1347 | -0- | 1779 | 3 | 67 | 9 | Y | 61 | 108 | 1 | | | 99 |
| 01 | 3193 | X | 2346 | -0- | -847 | -0- | 2282 | 3 | 64 | 9 | Y | 58 | 97 | 1 | | | 60 |
| 02 | 2884 | X | 1774 | -0- | -1110 | -0- | 1717 | 3 | 57 | 9 | Y | 52 | | | | | 112 |
| 03 | 3131 | X | 1207 | -0- | -1924 | -0- | 1174 | 3 | 33 | 9 | Y | 30 | 99 | 1 | | | 43 |

TXL "11" WELL #: 2 RRCID -> 184125 COMPL. DATE 04/21/2001 TOTAL DEPTH 12184 PERF.12257 - 15612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 23 | | | | | 111 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 36 | 61 | 1 | 1 | 8 | 85 |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 1271 | 3 | 37 | 9 | Y | 34 | 64 | 1 | | | 55 |
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 977 | 3 | 52 | 9 | Y | 47 | 66 | 1 | | | 36 |
| 02 | 1316 | N | 1316 | -0- | -0- | -0- | 1273 | 3 | 43 | 9 | Y | 39 | | | | | 75 |
| *03 | 918 | N | 918 | -0- | -0- | -0- | 895 | 3 | 23 | 9 | Y | 21 | 71 | 1 | | | 25 |

MCINTOSH "21" WELL #: 2 RRCID -> 184696 COMPL. DATE 06/28/2001 TOTAL DEPTH 12400 PERF.12664 - 15540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1662 | -0- | -291 | -0- | 1634 | 3 | 28 | 9 | N | 25 | | | | | 254 |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 1969 | 3 | 33 | 9 | N | 30 | 181 | 1 | | | 103 |
| 12 | 1953 | N | 1444 | -0- | -509 | -0- | 1412 | 3 | 32 | 9 | N | 29 | | | | | 132 |
| 01 | 1674 | N | 1437 | -0- | -237 | -0- | 1406 | 3 | 31 | 9 | N | 28 | | | | | 160 |
| 02 | 1949 | N | 1949 | -0- | -0- | -0- | 1908 | 3 | 41 | 9 | N | 37 | | | | | 197 |
| *03 | 2079 | N | 2079 | -0- | -0- | -0- | 2058 | 3 | 21 | 9 | N | 19 | 168 | 1 | | | 48 |

TXL "11" WELL #: 3 RRCID -> 185610 COMPL. DATE 08/31/2001 TOTAL DEPTH 12149 PERF.12483 - 15735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFFALO RIDGE (BEND) 13120 050 ASSOCIATED ONE WELL CNTY: CRANE
SUNDOWN ENERGY LP 829482
CRANE 11 "O" WELL #: 2 RRCID -> 217554 COMPL. DATE 06/01/1997 TOTAL DEPTH 10414 PERF. 9888 - 9910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BURKHOLDER (FUSSELMAN) 13593 200 NON-ASSOCIATED ONE WELL CNTY: WARD
PLATINUM EXPLORATION INC. 667939
CHINA LAKE "205" WELL #: 2 RRCID -> 185261 COMPL. DATE 02/15/2001 TOTAL DEPTH 16867 PERF.16816 - 16843

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 30871 | | | N | NO RPT | | | -0- |

BURKHOLDER (MISSISSIPPIAN) 13593 500 NON-ASSOCIATED ONE WELL CNTY: WARD
BASIC ENERGY SERVICES, L.P. 054313
BARSTOW BRINE STATION WELL #: 1 RRCID -> 119784 COMPL. DATE 12/01/1978 TOTAL DEPTH 3343 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BUSH (PERMIAN) 13964 500 ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC 166150
TOONE 13-157 WELL #: 1 RRCID -> 250781 COMPL. DATE 05/14/2009 TOTAL DEPTH 13220 PERF.10039 - 12519

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33535 X | 33535 | -0- | -0- | -0- | 33259 | 3 | 276 | 9 | N | 251 | 171 | 1 | | 260 |
| 11 | 27870 X | 26676 | -0- | -1194 | -0- | 26433 | 3 | 243 | 9 | N | 221 | 171 | 1 | | 310 |
| 12 | 27745 X | 23256 | -0- | -4489 | -0- | 23095 | 3 | 161 | 9 | N | 146 | 174 | 1 | | 282 |
| 01 | 31961 X | 27038 | -0- | -4923 | -0- | 26737 | 3 | 301 | 9 | N | 274 | 340 | 1 | 1 8 | 215 |
| 02 | 24241 X | 24241 | -0- | -0- | -0- | 23993 | 3 | 248 | 9 | N | 225 | 170 | 1 | 2 8 | 268 |
| *03 | 26143 X | 26143 | -0- | -0- | -0- | 25911 | 3 | 232 | 9 | N | 211 | 338 | 1 | 3 8 | 138 |

BELL 13-243 WELL #: 1 RRCID -> 251075 COMPL. DATE 01/25/2009 TOTAL DEPTH 15750 PERF.12757 - 13592

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ODEN 13-181 WELL #: 1 RRCID -> 252927 COMPL. DATE 09/12/2009 TOTAL DEPTH 13393 PERF.12205 - 13105

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19537 X | 19537 | -0- | -0- | -0- | 19537 | 3 | | | N | -0- | | | | 254 |
| 11 | 16380 X | 15389 | -0- | -991 | -0- | 15388 | 3 | 1 | 9 | N | 1 | 1 | 8 | | 254 |
| 12 | 19256 X | 19256 | -0- | -0- | -0- | 19256 | 3 | | | N | -0- | | | | 254 |
| 01 | 16926 X | 14246 | -0- | -2680 | -0- | 14246 | 3 | | | N | -0- | | | | 254 |
| 02 | 17640 X | 12154 | -0- | -5486 | -0- | 12118 | 3 | 36 | 9 | N | 33 | 33 | 8 | | 254 |
| 03 | 19530 X | 13587 | -0- | -5943 | -0- | 13514 | 3 | 73 | 9 | N | 66 | 66 | 8 | | 254 |

BUSH (PERMIAN) //CONT.// 13964 500 ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC //CONT.// 166150
VALLEY STATE 13-132 WELL #: 1 RRCID -> 256555 COMPL. DATE 11/24/2009 TOTAL DEPTH 12835 PERF.11097 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1490 | -0- | -680 | -0- | 1490 | 3 | | | N | -0- | | | | | 64 |
| 11 | 1860 | X | 1440 | -0- | -420 | -0- | 1439 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 12 | 1783 | X | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | 64 |
| 01 | 3754 | X | 3754 | -0- | -0- | -0- | 3754 | 3 | | | N | -0- | | | | | 64 |
| 02 | 1777 | X | 1777 | -0- | -0- | -0- | 1737 | 3 | 40 | 9 | N | 36 | 36 | 8 | | | 64 |
| *03 | 2134 | X | 2134 | -0- | -0- | -0- | 2066 | 3 | 68 | 9 | N | 62 | 62 | 8 | | | 64 |

CAPRITO (ATOKA) 15499 060 NON-ASSOCIATED CAPACITY CNTY: WARD
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY GAS UNIT "36" WELL #: 1 RRCID -> 058890 COMPL. DATE 04/02/1974 TOTAL DEPTH 19050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3450 | -0- | -890 | -0- | 3450 | 3 | | | N | -0- | | | | | 21 |
| 11 | 3240 | X | 2983 | -0- | -257 | -0- | 2983 | 3 | | | N | -0- | | | | | 21 |
| 12 | 3348 | X | 403 | -0- | -2945 | -0- | 403 | 3 | | | N | -0- | | | | | 21 |
| 01 | 3441 | X | 745 | -0- | -2696 | -0- | 745 | 3 | | | N | -0- | | | | | 21 |
| 02 | 3108 | X | 1959 | -0- | -1149 | -0- | 1908 | 3 | 51 | 9 | N | 46 | | | | | 67 |
| *03 | 3539 | X | 3539 | -0- | -0- | -0- | 3470 | 3 | 69 | 9 | N | 63 | | | | | 130 |

WEST CAPRITO UNIT WELL #: 2 RRCID -> 200301 COMPL. DATE 03/03/2003 TOTAL DEPTH 18590 PERF.13299 - 13399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 5526 | -0- | -85 | -0- | 5526 | 3 | | | N | -0- | | | | | 174 |
| 11 | 4521 | X | 4521 | -0- | -0- | -0- | 4521 | 3 | | | N | -0- | | | | | 174 |
| 12 | 6020 | X | 6020 | -0- | -0- | -0- | 6020 | 3 | | | N | -0- | | | | | 174 |
| 01 | 5518 | X | 5364 | -0- | -154 | -0- | 5354 | 3 | 10 | 9 | N | 9 | 155 | 1 | | | 28 |
| 02 | 4984 | X | 3247 | -0- | -1737 | -0- | 3247 | 3 | | | N | -0- | | | | | 28 |
| 03 | 5518 | X | 5179 | -0- | -339 | -0- | 5179 | 3 | | | N | -0- | | | | | 28 |

CAPRITO (ELLENBURGER) 15499 500 NON-ASSOCIATED ONE WELL CNTY: WARD
CHEVRON MIDCONTINENT, L.P. 147862
WEST CAPRITO UNIT WELL #: 1 RRCID -> 055091 COMPL. DATE 07/13/1989 TOTAL DEPTH 19091 PERF.11733 - 12203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO (FUSSELMAN) 15499 575 NON-ASSOCIATED ONE WELL CNTY: WARD
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY -L- WELL #: 1 RRCID -> 068276 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.15741 - 15792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 693 | -0- | -175 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |

CAPRITO (MISS.) 15499 670 NON-ASSOCIATED ONE WELL CNTY: WARD
CHEVRON MIDCONTINENT, L.P. 147862
WEST CAPRITO UNIT WELL #: 3 RRCID -> 058826 COMPL. DATE 04/30/1974 TOTAL DEPTH 15425 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 84 | -0- | -56 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |

CARDINAL (QUEEN, W. ) 15605 500 ASSOCIATED ONE WELL CNTY: PECOS
AAA OIL TRUST 000118
UNIVERSITY 11 D WELL #: 1 RRCID -> 047152 COMPL. DATE 09/30/1969 TOTAL DEPTH 2100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |

CARDINAL (TANSILL) 15605 550 NON-ASSOCIATED EXEMPT CNTY: PECOS
AAA OIL TRUST 000118
UNIVERSITY 4 D WELL #: 2 RRCID -> 103311 COMPL. DATE 11/18/1982 TOTAL DEPTH 837 PERF. 825 - 830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UNIVERSITY 4 B WELL #: 2 RRCID -> 103942 COMPL. DATE 11/18/1982 TOTAL DEPTH N/A PERF. 817 - 837

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAVE 60 (CANYON REEF) 16454 075 ASSOCIATED ONE WELL CNTY: MARTIN
CROSSFOOT OPERATING, LLC 190674
CAVE 60 WELL #: 1 RRCID -> 172270 COMPL. DATE 04/25/1995 TOTAL DEPTH 11230 PERF. 9619 - 9648

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

CERF (WOLFCAMP) 16720 475 NON-ASSOCIATED ONE WELL CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
CERF 9 WELL #: 1 RRCID -> 154241 COMPL. DATE 10/26/1994 TOTAL DEPTH 10000 PERF. 6410 - 9620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAMPION LAKE (YATES) 16857 800 NON-ASSOCIATED ONE WELL CNTY: MITCHELL
SOMA OPERATING COMPANY, LLC 801215
HARRIS, A. D. WELL #: 1 RRCID -> 069659 COMPL. DATE 12/21/1976 TOTAL DEPTH 404 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHAMPION LAKE (YATES) //CONT.// 16857 800 NON-ASSOCIATED ONE WELL CNTY: MITCHELL
SOMA OPERATING COMPANY, LLC //CONT.// 801215
CHAMP 89N WELL #: 1 RRCID -> 251085 COMPL. DATE 09/25/2008 TOTAL DEPTH 371 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPARRAL DRAW (OLDS) 17001 260 ASSOCIATED ONE WELL CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC 714221
HACIENDA STATE WELL #: 3046 RRCID -> 261070 COMPL. DATE 11/16/2010 TOTAL DEPTH 5310 PERF. 3262 - 3274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN, DEEP (ATOKA) 17030 180 NON-ASSOCIATED CAPACITY CNTY: REEVES
BHP BILLITON PET(TXLA OP) CO 068596
TXL 17-39 WELL #: 2 RRCID -> 069455 COMPL. DATE 11/29/1976 TOTAL DEPTH 13850 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121 N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 103 N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 43 N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| *01 | 124 N | 9 | -0- | -115 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 87 N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| *03 | 72 N | 72 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
REEVES "AZ" FEE WELL #: 2 RRCID -> 072029 COMPL. DATE 07/05/1977 TOTAL DEPTH 13900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES 'AZ' FEE WELL #: 1 RRCID -> 227112 COMPL. DATE 11/06/2006 TOTAL DEPTH 15735 PERF.12962 - 13350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13407 X | 13407 | -0- | -0- | -0- | 1550 | 1 | 11857 | 2 | N | -0- | | | | | -0- |
| 11 | 12212 X | 12212 | -0- | -0- | -0- | 1167 | 1 | 11045 | 2 | N | -0- | | | | | -0- |
| 12 | 12151 X | 12151 | -0- | -0- | -0- | 1423 | 1 | 10728 | 2 | N | -0- | | | | | -0- |
| 01 | 4954 X | 4954 | -0- | -0- | -0- | 529 | 1 | 4425 | 2 | N | -0- | | | | | -0- |
| 02 | 1316 X | -0- | -0- | -1316 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1457 X | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | -0- |

RIO PETROLEUM, INC. 712840
RANDOLPH, A. T., ET AL-STATE GU WELL #: 1 U RRCID -> 059875 COMPL. DATE 09/17/1974 TOTAL DEPTH 15739 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN, DEEP (ATOKA) //CONT.// 17030 180 NON-ASSOCIATED CAPACITY CNTY: REEVES
RIO PETROLEUM, INC. //CONT.// 712840
RANDOLPH, A. T., ET AL-STATE GU WELL #: 2 RRCID -> 068629 COMPL. DATE 07/13/1976 TOTAL DEPTH 13850 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
FORTUNE UNIT WELL #: 2R RRCID -> 104869 COMPL. DATE 12/10/2005 TOTAL DEPTH 14300 PERF.12228 - 12950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 X | 2142 | -0- | -1516 | -0- | 93 | 1 | 2049 | 2 | N | -0- | | | | | -0- |
| 11 | 3270 X | 2183 | -0- | -1087 | -0- | 90 | 1 | 2093 | 2 | N | -0- | | | | | -0- |
| 12 | 3286 X | 1924 | -0- | -1362 | -0- | 90 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 01 | 2604 X | 1819 | -0- | -785 | -0- | 78 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 02 | 2044 X | 1781 | -0- | -263 | -0- | 84 | 1 | 1697 | 2 | N | -0- | | | | | -0- |
| 03 | 2263 X | 1977 | -0- | -286 | -0- | 93 | 1 | 1884 | 2 | N | -0- | | | | | -0- |

CHAPMAN, DEEP (FUSSELMAN) 17030 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
BHP BILLITON PET(TXLA OP) CO 068596
TXL 17-39 WELL #: 1 RRCID -> 057294 COMPL. DATE 05/09/1991 TOTAL DEPTH 18950 PERF.16274 - 16740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIO PETROLEUM, INC. 712840
RANDOLPH, A. T., ET AL-STATE GU WELL #: 1 L RRCID -> 061330 COMPL. DATE 09/26/1999 TOTAL DEPTH 15739 PERF.15587 - 15665

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21514 X | -0- | -0- | -21514 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 20700 X | -0- | -0- | -20700 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALSH & WATTS, INC. 895060
BECKHAM, AGNES "26" WELL #: 1 RRCID -> 115055 COMPL. DATE 01/10/1985 TOTAL DEPTH 15705 PERF.15644 - 15703

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPMAN, DEEP (WOLFCAMP) 17030 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
BTA OIL PRODUCERS, LLC 041867
7710 JV-P CHAPMAN WELL #: 1 RRCID -> 076967 COMPL. DATE 05/16/1978 TOTAL DEPTH 15860 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2074 N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1727 N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 N | 1751 | -0- | -171 | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2046 N | 2036 | -0- | -10 | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1747 N | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2125 N | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | -0- |

CHAPMAN, S. (WOLFCAMP) 17033 700 NON-ASSOCIATED ONE WELL CNTY: REEVES
SHERIDAN PRODUCTION COMPANY, LLC 775854
FORTUNE UNIT WELL #: 1 RRCID -> 096072 COMPL. DATE 03/09/2007 TOTAL DEPTH 15720 PERF.12141 - 12786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 3426 | -0- | 326 | 926 | 1287 | 1 | 2139 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 N | 3094 | -0- | 94 | 1020 | 1245 | 1 | 1849 | 2 | N | -0- | | | | | -0- |
| 12 | 3440 | 3440 | -0- | -0- | 1020 | 1245 | 1 | 2195 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | 3066 | -0- | -34 | 986 | 1121 | 1 | 1945 | 2 | N | -0- | | | | | -0- |
| 02 | 2975 | 2975 | -0- | -0- | 986 | 1162 | 1 | 1813 | 2 | N | -0- | | | | | -0- |
| *03 | 3224 | 3224 | -0- | -0- | 986 | 1245 | 1 | 1979 | 2 | N | -0- | | | | | -0- |

CHENOT (GRANITE WASH) 17438 120 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
THOMPSON "P" WELL #: 2 RRCID -> 112025 COMPL. DATE 07/10/1984 TOTAL DEPTH 5200 PERF. 5050 - 5105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON "P" WELL #: 3 RRCID -> 114311 COMPL. DATE 12/08/1984 TOTAL DEPTH 5180 PERF. 4918 - 4935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODWARD UNIVERSITY WELL #: 1 RRCID -> 115420 COMPL. DATE 12/07/1984 TOTAL DEPTH 5500 PERF. 4986 - 5474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRANITE STATE WELL #: 1 RRCID -> 121973 COMPL. DATE 07/20/1986 TOTAL DEPTH 5847 PERF. 5641 - 5739

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2561 X | 2561 | -0- | -0- | -0- | 2561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2506 X | 2506 | -0- | -0- | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2125 X | 2125 | -0- | -0- | -0- | 2125 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2379 N | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1513 N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2466 N | 2466 | -0- | -0- | -0- | 2466 | 2 | | | N | -0- | | | | | -0- |

WOODWARD 64 WELL #: 3R RRCID -> 158559 COMPL. DATE 05/03/1996 TOTAL DEPTH 5290 PERF. 5175 - 5290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |

CHENOT (GRANITE WASH) //CONT.// 17438 120 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
WOODWARD, MANN WELL #: 3 RRCID -> 201725 COMPL. DATE 10/28/2003 TOTAL DEPTH 5560 PERF. 5394 - 5475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2941 | -0- | -283 | -0- | 2941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2671 | -0- | -209 | -0- | 2671 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 1808 | -0- | -1199 | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3007 | X | 2288 | -0- | -719 | -0- | 2288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 861 | -0- | -1855 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2642 | -0- | -303 | -0- | 2642 | 2 | | | N | -0- | | | | | -0- |

CHENOT (WOLFCAMP) 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
OGDEN ESTATE WELL #: 1 RRCID -> 040977 COMPL. DATE N/A TOTAL DEPTH 4849 PERF. 4033 - 4296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9982 | X | 9128 | -0- | -854 | -0- | 9128 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9120 | X | 8072 | -0- | -1048 | -0- | 8072 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9424 | X | 8995 | -0- | -429 | -0- | 8995 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9393 | X | 8693 | -0- | -700 | -0- | 8693 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8344 | X | 6695 | -0- | -1649 | -0- | 6695 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9114 | X | 8819 | -0- | -295 | -0- | 8819 | 3 | | | Y | -0- | | | | | -0- |

WOODWARD -64- WELL #: 1 RRCID -> 051331 COMPL. DATE 10/02/1971 TOTAL DEPTH 5345 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIRVIN 'A' WELL #: 7 RRCID -> 113676 COMPL. DATE 11/03/1984 TOTAL DEPTH 4720 PERF. 4502 - 4550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD UNIVERSITY WELL #: 2 RRCID -> 115626 COMPL. DATE 03/18/1985 TOTAL DEPTH 5606 PERF. 4993 - 5065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1616 | -0- | -58 | -0- | 1591 | 2 | 25 | 9 | Y | 23 | 70 | 1 | | | 9 |
| 11 | 1560 | N | 1328 | -0- | -232 | -0- | 1328 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | Y | -0- | | | | | 9 |
| *02 | 1232 | N | 1167 | -0- | -65 | -0- | 1147 | 2 | 20 | 9 | Y | 18 | | | | | 27 |
| *03 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 2 | | | Y | -0- | | | | | 27 |

OGDEN ESTATE WELL #: 2 RRCID -> 129150 COMPL. DATE 03/19/1964 TOTAL DEPTH 4903 PERF. 4095 - 4570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1350 | 3 | 37 | 9 | Y | 34 | | | | | 114 |
| 11 | 1380 | N | 1268 | -0- | -112 | -0- | 1238 | 3 | 30 | 9 | Y | 27 | | | | | 141 |
| 12 | 1426 | N | 1222 | -0- | -204 | -0- | 1192 | 3 | 30 | 9 | Y | 27 | 151 | 1 | | | 17 |
| 01 | 1395 | N | 1125 | -0- | -270 | -0- | 1125 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 1176 | N | 722 | -0- | -454 | -0- | 722 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 1209 | N | 999 | -0- | -210 | -0- | 999 | 3 | | | Y | -0- | | | | | 17 |

CHENOT (WOLFCAMP) //CONT.// 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 202 RRCID -> 172170 COMPL. DATE 01/06/1999 TOTAL DEPTH 5180 PERF. 4606 - 4662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |

OLSEN ENERGY INC. 621750
SOUTHLAND ROYALTY, ET AL WELL #: 1 RRCID -> 019646 COMPL. DATE 11/10/1958 TOTAL DEPTH 5387 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EL WEDO WELL #: 1X RRCID -> 052472 COMPL. DATE 03/17/1972 TOTAL DEPTH 4875 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2002 N | 2002 | -0- | -0- | -0- | 2002 | 2 | | N | -0- | | | -0- |
| 11 | 1867 N | 1867 | -0- | -0- | -0- | 1867 | 2 | | N | -0- | | | -0- |
| 12 | 1796 N | 1796 | -0- | -0- | -0- | 1796 | 2 | | N | -0- | | | -0- |
| 01 | 1936 N | 1936 | -0- | -0- | -0- | 1936 | 2 | | N | -0- | | | -0- |
| 02 | 472 N | 472 | -0- | -0- | -0- | 472 | 2 | | N | -0- | | | -0- |
| *03 | 1425 N | 1425 | -0- | -0- | -0- | 1425 | 2 | | N | -0- | | | -0- |

GIESECKE, A., ET AL WELL #: 1 RRCID -> 058034 COMPL. DATE 03/08/1974 TOTAL DEPTH 4800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EL WEDO WELL #: 2 RRCID -> 059220 COMPL. DATE 06/06/1974 TOTAL DEPTH 5151 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BECKEN "65" WELL #: 4 RRCID -> 107965 COMPL. DATE N/A TOTAL DEPTH 5275 PERF. 4507 - 4842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 162 | -0- | -117 | -0- | 162 | 2 | | N | -0- | | | -0- |
| 11 | 270 N | 183 | -0- | -87 | -0- | 183 | 2 | | N | -0- | | | -0- |
| 12 | 279 N | 209 | -0- | -70 | -0- | 209 | 2 | | N | -0- | | | -0- |
| 01 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | | N | -0- | | | -0- |
| 02 | 168 N | 55 | -0- | -113 | -0- | 55 | 2 | | N | -0- | | | -0- |
| 03 | 217 N | 36 | -0- | -181 | -0- | 36 | 2 | | N | -0- | | | -0- |

CHENOT (WOLFCAMP) //CONT.// 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
EL WEDO "A" WELL #: 3 RRCID -> 108699 COMPL. DATE 11/29/1983 TOTAL DEPTH 5466 PERF. 4731 - 4804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3397 | X | 2409 | -0- | -988 | -0- | 2409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 2193 | -0- | -207 | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5400 | X | 5400 | -0- | -0- | -0- | 5400 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5424 | X | 5424 | -0- | -0- | -0- | 5424 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2307 | X | 2307 | -0- | -0- | -0- | 2307 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8139 | X | 8139 | -0- | -0- | -0- | 8139 | 2 | | | N | -0- | | | | | -0- |

EL WEDO A WELL #: 4 RRCID -> 111084 COMPL. DATE 05/14/1984 TOTAL DEPTH 5353 PERF. 4911 - 5200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5253 | X | 5253 | -0- | -0- | -0- | 5253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4841 | X | 4841 | -0- | -0- | -0- | 4841 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 72 | -0- | -3028 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4692 | X | 4692 | -0- | -0- | -0- | 4692 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2438 | -0- | -362 | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| *03 | 6096 | X | 6096 | -0- | -0- | -0- | 6096 | 2 | | | N | -0- | | | | | -0- |

EL WEDO "A" WELL #: 6 RRCID -> 118287 COMPL. DATE 08/28/1985 TOTAL DEPTH 5849 PERF. 4756 - 4975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| *03 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |

EL WEDO WELL #: 3 RRCID -> 118453 COMPL. DATE 08/27/1985 TOTAL DEPTH 5162 PERF. 4547 - 5067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 01 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 287 | -0- | -245 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *03 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

EL WEDO WELL #: 4 RRCID -> 118454 COMPL. DATE 08/15/1985 TOTAL DEPTH 5270 PERF. 4457 - 4760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL WEDO WELL #: 6 RRCID -> 176610 COMPL. DATE 03/01/2000 TOTAL DEPTH 5027 PERF. 4277 - 4958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTHLAND ROYALTY WELL #: 2 RRCID -> 183127 COMPL. DATE 04/01/2001 TOTAL DEPTH 5210 PERF. 4225 - 4462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1349 | -0- | -790 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1311 | -0- | -611 | -0- | 1311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 735 | -0- | -973 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |

CHENOT (WOLFCAMP) //CONT.// 17438 500 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
OGDEN WELL #: 1 RRCID -> 208541 COMPL. DATE 04/15/2005 TOTAL DEPTH 4818 PERF. 4605 - 4611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 X | 5679 | -0- | -986 | -0- | 5679 2 | | N | -0- | | | 317 |
| 11 | 5400 X | 5199 | -0- | -201 | -0- | 5199 2 | | N | -0- | | | 317 |
| 12 | 5797 X | 4958 | -0- | -839 | -0- | 4958 2 | | N | -0- | | | 317 |
| 01 | 5797 X | 4738 | -0- | -1059 | -0- | 4738 2 | | N | -0- | | | 317 |
| 02 | 5236 X | 2667 | -0- | -2569 | -0- | 2667 2 | | N | -0- | | | 317 |
| 03 | 5673 X | 5366 | -0- | -307 | -0- | 5366 2 | | N | -0- | | | 317 |

CHENOT, EAST (WOLFCAMP) 17444 500 ASSOCIATED ONE WELL CNTY: PECOS
OLSEN ENERGY INC. 621750
UNIVERSITY "K" WELL #: 2 RRCID -> 174836 COMPL. DATE 09/27/1999 TOTAL DEPTH 5207 PERF. 4220 - 4914

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 510 | -0- | -234 | -0- | 510 2 | | N | -0- | | | 225 |
| 11 | 720 # | 479 | -0- | -241 | -0- | 445 2 | 34 9 | N | 31 | | | 256 |
| 12 | 651 # | 316 | -0- | -335 | -0- | 316 2 | | N | -0- | | | 256 |
| 01 | 651 # | 511 | -0- | -140 | -0- | 510 2 | 1 9 | N | 1 | | | 257 |
| 02 | 588 # | 280 | -0- | -308 | -0- | 272 2 | 8 9 | N | 7 | | | 264 |
| 03 | 496 # | 449 | -0- | -47 | -0- | 440 2 | 9 9 | N | 8 | | | 272 |

CHENOT, N. (WICHITA ALBANY) 17445 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
GIRVIN "A" WELL #: 2 L RRCID -> 081391 COMPL. DATE 03/03/1979 TOTAL DEPTH 4989 PERF. 3938 - 4484

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 X | 4128 | -0- | -26 | -0- | 4128 2 | | N | -0- | | | -0- |
| 11 | 4388 X | 4388 | -0- | -0- | -0- | 4388 2 | | N | -0- | | | -0- |
| 12 | 5270 X | 4729 | -0- | -541 | -0- | 4729 2 | | N | -0- | | | -0- |
| 01 | 5270 X | 4621 | -0- | -649 | -0- | 4621 2 | | N | -0- | | | -0- |
| 02 | 3724 X | 3094 | -0- | -630 | -0- | 3094 2 | | N | -0- | | | -0- |
| *03 | 4855 X | 4855 | -0- | -0- | -0- | 4855 2 | | N | -0- | | | -0- |

GIRVIN "A" WELL #: 6 RRCID -> 091118 COMPL. DATE 10/22/1980 TOTAL DEPTH 4730 PERF. 4075 - 4514

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 N | 378 | -0- | -149 | -0- | 378 2 | | N | -0- | | | -0- |
| 11 | 527 N | 527 | -0- | -0- | -0- | 527 2 | | N | -0- | | | -0- |
| 12 | 471 N | 471 | -0- | -0- | -0- | 471 2 | | N | -0- | | | -0- |
| 01 | 511 N | 511 | -0- | -0- | -0- | 511 2 | | N | -0- | | | -0- |
| 02 | 504 N | 342 | -0- | -162 | -0- | 342 2 | | N | -0- | | | -0- |
| *03 | 481 N | 481 | -0- | -0- | -0- | 481 2 | | N | -0- | | | -0- |

WOODWARD UNIVERSITY WELL #: 1 RRCID -> 126609 COMPL. DATE 02/15/1988 TOTAL DEPTH 5500 PERF. 4578 - 4924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2296 N | 2296 | -0- | -0- | -0- | 2271 2 | 25 9 | Y | 23 | 70 1 | | 9 |
| 11 | 2142 N | 2142 | -0- | -0- | -0- | 2142 2 | | Y | -0- | | | 9 |
| 12 | 2170 N | 2097 | -0- | -73 | -0- | 2097 2 | | Y | -0- | | | 9 |
| 01 | 2335 N | 2335 | -0- | -0- | -0- | 2335 2 | | Y | -0- | | | 9 |
| *02 | 1988 N | 1659 | -0- | -329 | -0- | 1639 2 | 20 9 | Y | 18 | | | 27 |
| *03 | 2214 N | 2214 | -0- | -0- | -0- | 2214 2 | | Y | -0- | | | 27 |

GIRVIN "A" WELL #: 7 RRCID -> 127317 COMPL. DATE N/A TOTAL DEPTH 4720 PERF. 4012 - 4550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114 N | 1114 | -0- | -0- | -0- | 1097 2 | 17 9 | N | 15 | | | 87 |
| 11 | 1140 N | 1059 | -0- | -81 | -0- | 1033 2 | 26 9 | N | 24 | | | 111 |
| 12 | 1258 N | 1258 | -0- | -0- | -0- | 1236 2 | 22 9 | N | 20 | | | 131 |
| 01 | 1205 N | 1205 | -0- | -0- | -0- | 1143 2 | 62 9 | N | 56 | 166 1 | | 21 |
| 02 | 999 N | 999 | -0- | -0- | -0- | 981 2 | 18 9 | N | 16 | | | 37 |
| 03 | 1271 N | 1226 | -0- | -45 | -0- | 1209 2 | 17 9 | N | 15 | | | 52 |

CHENOT, N. (WICHITA ALBANY) //CONT.// 17445 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
WOODWARD 64 WELL #: 3R RRCID -> 169872 COMPL. DATE 12/15/1997 TOTAL DEPTH 5290 PERF. 4460 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3383 | -0- | -306 | -0- | 3383 | 2 | | | N | -0- | | | | | 23 |
| 11 | 3630 | X | 2911 | -0- | -719 | -0- | 2911 | 2 | | | N | -0- | | | | | 23 |
| 12 | 3751 | X | 2602 | -0- | -1149 | -0- | 2602 | 2 | | | N | -0- | | | | | 23 |
| 01 | 3751 | X | 2693 | -0- | -1058 | -0- | 2693 | 2 | | | N | -0- | | | | | 23 |
| *02 | 3052 | X | 1810 | -0- | -1242 | -0- | 1810 | 2 | | | N | -0- | | | | | 23 |
| 03 | 3379 | X | 2838 | -0- | -541 | -0- | 2838 | 2 | | | N | -0- | | | | | 23 |

WOODWARD "55" WELL #: 3 RRCID -> 174839 COMPL. DATE 08/05/1999 TOTAL DEPTH 5173 PERF. 4546 - 4871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1017 | -0- | -564 | -0- | 1017 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1620 | N | 849 | -0- | -771 | -0- | 849 | 2 | | | N | -0- | | | | | 60 |
| *12 | 1240 | N | 740 | -0- | -500 | -0- | 740 | 2 | | | N | -0- | 60 | 7 | | | -0- |
| 01 | 1023 | N | 765 | -0- | -258 | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 560 | -0- | -224 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 659 | -0- | -85 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 402 RRCID -> 176377 COMPL. DATE 01/17/2000 TOTAL DEPTH 4950 PERF. 4497 - 4548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLSEN ENERGY INC. 621750
GIESECKE, A. ET AL WELL #: 1 RRCID -> 128907 COMPL. DATE 09/29/1988 TOTAL DEPTH 4800 PERF. 4143 - 4463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4911 | X | 4911 | -0- | -0- | -0- | 4911 | 2 | | | N | -0- | | | | | 59 |
| 11 | 4120 | X | 4120 | -0- | -0- | -0- | 4120 | 2 | | | N | -0- | | | | | 59 |
| 12 | 4358 | X | 4358 | -0- | -0- | -0- | 4358 | 2 | | | N | -0- | | | | | 59 |
| 01 | 5030 | X | 5030 | -0- | -0- | -0- | 5030 | 2 | | | N | -0- | | | | | 59 |
| 02 | 3042 | X | 3042 | -0- | -0- | -0- | 3042 | 2 | | | N | -0- | | | | | 59 |
| *03 | 4712 | X | 4712 | -0- | -0- | -0- | 4712 | 2 | | | N | -0- | | | | | 59 |

GIESECKE, A. ET AL WELL #: RRCID -> 159438 COMPL. DATE 07/19/1996 TOTAL DEPTH 5030 PERF. 4284 - 4582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/01/2013

WOODWARD "64" WELL #: 1 RRCID -> 214634 COMPL. DATE 02/09/2006 TOTAL DEPTH 5380 PERF. 4574 - 4906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1673 | -0- | -63 | -0- | 1673 | 2 | | | N | -0- | | | | | 19 |
| 11 | 1590 | N | 1302 | -0- | -288 | -0- | 1302 | 2 | | | N | -0- | | | | | 19 |
| 12 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 2 | | | N | -0- | | | | | 19 |
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 2 | | | N | -0- | | | | | 19 |
| 02 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 19 |
| 03 | 2232 | N | 1391 | -0- | -841 | -0- | 1391 | 2 | | | N | -0- | | | | | 19 |

CHEYENNE (ATOKA) 17585 100 NON-ASSOCIATED CAPACITY CNTY: WINKLER
IMPETRO OPERATING LLC 423519
HILL, A. G. WELL #: 1 RRCID -> 245709 COMPL. DATE 12/10/2008 TOTAL DEPTH 21954 PERF.14686 - 14702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37073 X | 37073 | -0- | -0- | -0- | 37073 | 2 | | N | -0- | | | 3 |
| 11 | 34290 X | 33627 | -0- | -663 | -0- | 33627 | 2 | | N | -0- | | | 3 |
| 12 | 35433 X | 34240 | -0- | -1193 | -0- | 34240 | 2 | | N | -0- | | | 3 |
| 01 | 35433 X | 35028 | -0- | -405 | -0- | 35028 | 2 | | N | -0- | | | 3 |
| 02 | 32004 X | 25957 | -0- | -6047 | -0- | 25957 | 2 | | N | -0- | | | 3 |
| 03 | 35433 X | 30627 | -0- | -4806 | -0- | 30627 | 2 | | N | -0- | | | 3 |

CHEYENNE (FUSSELMAN) 17585 400 NON-ASSOCIATED ONE WELL CNTY: WINKLER
MCCLURE OIL COMPANY, INC. 540703
DULL KNIFE WELL #: 1 RRCID -> 081179 COMPL. DATE 03/06/1979 TOTAL DEPTH 21950 PERF.19677 - 19704

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | 2826 | -0- | -274 | -0- | 2826 | 3 | | N | -0- | | | -0- |
| 11 | 2700 # | 1515 | -0- | -1185 | -0- | 1515 | 3 | | N | -0- | | | -0- |
| 12 | 3100 | 2794 | -0- | -306 | -0- | 2794 | 3 | | N | -0- | | | -0- |
| 01 | 3100 | 2337 | -0- | -763 | -0- | 2337 | 3 | | N | -0- | | | -0- |
| 02 | 3381 | 3381 | -0- | -0- | -0- | 3381 | 3 | | N | -0- | | | -0- |
| 03 | 2821 # | 1303 | -0- | -1518 | -0- | 1303 | 3 | | N | -0- | | | -0- |

CKC (WOLFCAMP) 18385 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
WJC, INC. 888140
BART STATE WELL #: 1 RRCID -> 195537 COMPL. DATE 08/04/2011 TOTAL DEPTH 19451 PERF.13750 - 13958

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |

COAHOMA (MISS) 19111 400 ASSOCIATED ONE WELL CNTY: HOWARD
CAMPANA PETROLEUM COMPANY 127700
READ WELL #: 1 RRCID -> 274341 COMPL. DATE 04/12/1977 TOTAL DEPTH 8935 PERF. 8707 - 8717

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 N | 1014 | -0- | -9 | -0- | 1014 | 2 | | N | -0- | | | 46 |
| 11 | 990 N | 908 | -0- | -82 | -0- | 908 | 2 | | N | -0- | | | 46 |
| 12 | 0 | 996 | -0- | 996 | 996 | 996 | 2 | | N | -0- | | | 46 |
| 01 | 0 | 908 | -0- | 908 | 1904 | 908 | 2 | | N | -0- | | | 46 |
| 02 | P&A COND | -0- | -0- | -0- | 1904 | | | | N | -0- | | | 46 |
| 03 | P&A COND | NO RPT | -0- | -0- | 1904 | | | | N | NO RPT | | | 46 |

PLUGGED AND ABANDONED_____ 02/03/2017 - P/A 02/03/2017

COAHOMA, N. (FUSSEL) 19113 750 ASSOCIATED 49B CNTY: HOWARD
BREITBURN OPERATING L.P. 090732
READ, H. N. -D- WELL #: 1 RRCID -> 217521 COMPL. DATE 07/21/1969 TOTAL DEPTH 8843 PERF. 8801 - 8818

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

CAMPANA PETROLEUM COMPANY 127700
READ WELL #: 8 RRCID -> 281986 COMPL. DATE 07/03/1980 TOTAL DEPTH 8955 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/12/2016 - P/A 10/12/2016

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COAHOMA, N. (FUSSEL)            //CONT.//   19113 750   ASSOCIATED              49B                                CNTY: HOWARD
  CAMPANA PETROLEUM COMPANY       //CONT.// 127700
    READ                                WELL #:   10    RRCID -> 281987  COMPL. DATE 02/14/1980  TOTAL DEPTH  8925 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/04/2016 - P/A  10/04/2016

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COATES (ELLENBURGER)                        19163 500   NON-ASSOCIATED          ONE WELL                           CNTY: PECOS
  O'RYAN OIL AND GAS                        617042
    COATES "B"                          WELL #:    1    RRCID -> 171059  COMPL. DATE 08/27/1998  TOTAL DEPTH 13600 PERF.13044 - 13399
-----------------------------------------------------------------------------------------------------------------------------------
 10 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
 11 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
 12 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
 01 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
 02 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
 03 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 66
                 PLUGGED AND ABANDONED_____ 08/08/2014 - P&A 08/08/14

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COBB (DEVONIAN)                             19200 300   NON-ASSOCIATED          CAPACITY                           CNTY: PECOS
  WOLF ENERGY, INC.                         935534
    WALKER, CHARLES                     WELL #:    1    RRCID -> 087269  COMPL. DATE 01/22/1980  TOTAL DEPTH 20562 PERF.18766 - 19004
-----------------------------------------------------------------------------------------------------------------------------------
 10 DLQ G-10        -0-      -0-        -0-          11661                               N       -0-                                 -0-
 11 DLQ G-10        -0-      -0-        -0-          11661                               N       -0-                                 -0-
 12    17186 X      5525     -0-      -11661          -0-        5525  2                N       -0-                                 -0-
 01        0 X      -0-      -0-        -0-           -0-                               N       -0-                                 -0-
 02     4816 X      4529     -0-        -287          -0-        4529  2                N       -0-                                 -0-
 03        0 X   NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-

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    DUNCAN, FOREST                      WELL #:    1    RRCID -> 087873  COMPL. DATE 04/26/1980  TOTAL DEPTH 22200 PERF.18670 - 18915
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 -0-
 11      132 N       132     -0-        -0-           -0-         132  2                N       -0-                                 -0-
 12      465 N       465     -0-        -0-           -0-         465  2                N       -0-                                 -0-
 01        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 -0-
*02      737 N       737     -0-        -0-           -0-         737  2                N       -0-                                 -0-
 03        0 N   NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-

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COBRA (WOLFCAMP)                            19235 700   ASSOCIATED              ONE WELL                           CNTY: GLASSCOCK
  OCCIDENTAL PERMIAN LTD.                   617544
    MCDOWELL ESTATE                     WELL #:    1    RRCID -> 206681  COMPL. DATE 07/09/1984  TOTAL DEPTH  8100 PERF. 7648 -  7705
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 276
 11 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 276
 12 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 276
 01 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 276
*02 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 276
 03 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                                 176

-----------------------------------------------------------------------------------------------------------------------------------
  VANGUARD OPERATING, LLC                   881585
    POWELL "2"                          WELL #:   13D   RRCID -> 152184  COMPL. DATE 02/08/1996  TOTAL DEPTH  7950 PERF. 7794 -  7892
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                                 -0-
```

COBRA (WOLFCAMP) //CONT.// 19235 700 ASSOCIATED ONE WELL CNTY: GLASSCOCK
VANGUARD OPERATING, LLC //CONT.// 881585
POWELL "21D" WELL #: 43D RRCID -> 227400 COMPL. DATE 04/07/1995 TOTAL DEPTH 8312 PERF. 8200 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| *03 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |

POWELL "15B" WELL #: 33D RRCID -> 281424 COMPL. DATE 09/13/1994 TOTAL DEPTH 8136 PERF. 7973 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | W | -0- | -0- | -0- | 8779 | | | | | N | -0- | | | | | -0- |
| *11 | 0 | W | -0- | -0- | -0- | 8779 | | | | | N | -0- | | | | | -0- |
| *12 | 0 | W | -0- | -0- | -0- | 8779 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | 8779 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 8779 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 8779 | | | | | N | NO RPT | | | | | -0- |

COLLIE (DELAWARE) 19665 200 ASSOCIATED 49B CNTY: REEVES
M & W HOT OIL, INC. 518972
BARSTOW, NORTH SWD WELL #: 1 RRCID -> 277748 COMPL. DATE 09/04/1971 TOTAL DEPTH 18660 PERF. 4715 - 6100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) 20097 700 ASSOCIATED 49B CNTY: STERLING
ATROPOS PRODUCTION CORPORATION 036617
MCENTIRE 33 WELL #: 3 RRCID -> 142963 COMPL. DATE 10/17/1986 TOTAL DEPTH 8315 PERF. 7378 - 7916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 253 | -0- | 253 | 253 | 252 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 427 | R | 174 | -0- | -253 | -0- | 173 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | 263 | R | 263 | -0- | -0- | -0- | 262 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 248 | # | 150 | -0- | -98 | -0- | 147 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 02 | 224 | # | 113 | -0- | -111 | -0- | 107 | 2 | 6 | 9 | Y | 5 | 18 | 1 | | | 6 |
| 03 | 248 | # | 68 | -0- | -180 | -0- | 66 | 2 | 2 | 9 | Y | 2 | | | | | 8 |

MCENTIRE 34 WELL #: 6 RRCID -> 142966 COMPL. DATE 09/27/1989 TOTAL DEPTH 7650 PERF. 7219 - 7437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 393 | -0- | 393 | 393 | 392 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 736 | R | 343 | -0- | -393 | -0- | 342 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 425 | R | 425 | -0- | -0- | -0- | 424 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | 403 | # | 335 | -0- | -68 | -0- | 334 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 364 | # | 350 | -0- | -14 | -0- | 346 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 1 |
| 03 | 434 | # | 396 | -0- | -38 | -0- | 395 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

MCENTIRE 2 WELL #: 1 RRCID -> 151079 COMPL. DATE 11/05/1984 TOTAL DEPTH 8295 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 372 | -0- | 372 | 372 | 372 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 611 | R | 239 | -0- | -372 | -0- | 239 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 353 | R | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 527 | # | 379 | -0- | -148 | -0- | 378 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 392 | # | 303 | -0- | -89 | -0- | 302 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 372 | # | 367 | -0- | -5 | -0- | 366 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
MCENTIRE -34- WELL #: 2 RRCID -> 261302 COMPL. DATE 07/31/1981 TOTAL DEPTH 7747 PERF. 7099 - 7396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 709 | -0- | 709 | 709 | 706 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 11 | 1327 R | 618 | -0- | -709 | -0- | 616 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 12 | 767 R | 767 | -0- | -0- | -0- | 764 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 01 | 682 # | 605 | -0- | -77 | -0- | 601 | 2 | 4 | 9 | Y | 4 | | | | | 34 |
| 02 | 635 R | 635 | -0- | -0- | -0- | 623 | 2 | 12 | 9 | Y | 11 | 29 | 1 | | | 16 |
| *03 | 715 R | 715 | -0- | -0- | -0- | 711 | 2 | 4 | 9 | Y | 4 | | | | | 20 |

BENNETT, R. C., COMPANY 065324
BADE A WELL #: 1 RRCID -> 147482 COMPL. DATE 10/04/1993 TOTAL DEPTH 8180 PERF. 7298 - 8053

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 312 R | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 329 R | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 112 | -0- | -167 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 195 | -0- | -115 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 # | 195 | -0- | -113 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 # | 218 | -0- | -123 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

BADE WELL #: 1 RRCID -> 184046 COMPL. DATE 05/14/1978 TOTAL DEPTH 8085 PERF. 7308 - 7853

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 525 | -0- | -33 | -0- | 523 | 2 | 2 | 9 | N | 2 | | | | | 185 |
| 11 | 540 # | 532 | -0- | -8 | -0- | 512 | 2 | 20 | 9 | N | 18 | 129 | 1 | | | 74 |
| 12 | 558 # | 510 | -0- | -48 | -0- | 502 | 2 | 8 | 9 | N | 7 | | | | | 81 |
| 01 | 558 # | 484 | -0- | -74 | -0- | 483 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 02 | 504 # | 380 | -0- | -124 | -0- | 378 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 03 | 558 # | 549 | -0- | -9 | -0- | 543 | 2 | 6 | 9 | N | 5 | | | | | 89 |

BADE "B" WELL #: 1 RRCID -> 184050 COMPL. DATE 11/17/1978 TOTAL DEPTH 8050 PERF. 7205 - 7973

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 374 R | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 201 |
| 11 | 360 # | 359 | -0- | -1 | -0- | 359 | 2 | | | N | -0- | | | | | 201 |
| 12 | 372 # | 327 | -0- | -45 | -0- | 327 | 2 | | | N | -0- | 163 | 1 | | | 38 |
| 01 | 372 # | 367 | -0- | -5 | -0- | 367 | 2 | | | N | -0- | | | | | 38 |
| 02 | 336 # | 330 | -0- | -6 | -0- | 330 | 2 | | | N | -0- | | | | | 38 |
| 03 | 372 # | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 38 |

BADE -B- WELL #: 2 RRCID -> 184052 COMPL. DATE 05/24/1996 TOTAL DEPTH 8150 PERF. 7262 - 8001

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 544 | -0- | -14 | -0- | 542 | 2 | 2 | 9 | N | 2 | | | | | 254 |
| 11 | 560 R | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 254 |
| 12 | 558 # | 540 | -0- | -18 | -0- | 538 | 2 | 2 | 9 | N | 2 | | | | | 256 |
| 01 | 570 R | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 256 |
| 02 | 532 # | 501 | -0- | -31 | -0- | 501 | 2 | | | N | -0- | | | | | 256 |
| 03 | 589 # | 563 | -0- | -26 | -0- | 560 | 2 | 3 | 9 | N | 3 | | | | | 259 |

RAY WELL #: 2 RRCID -> 184060 COMPL. DATE 08/24/1990 TOTAL DEPTH 8190 PERF. 7391 - 7949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 # | 257 | -0- | -13 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 260 | -0- | -19 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 # | 235 | -0- | -17 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 # | 259 | -0- | -20 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
BENNETT, R. C., COMPANY //CONT.// 065324

BADE "C" WELL #: 2 RRCID -> 270825 COMPL. DATE 07/06/1979 TOTAL DEPTH 8230 PERF. 7317 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 292 | -0- | -49 | -0- | 290 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 11 | 330 | # | 148 | -0- | -182 | -0- | 146 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 12 | 341 | # | 215 | -0- | -126 | -0- | 215 | 2 | | | N | -0- | | | | | 136 |
| 01 | 341 | # | 310 | -0- | -31 | -0- | 309 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 02 | 308 | # | 303 | -0- | -5 | -0- | 301 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| *03 | 324 | R | 324 | -0- | -0- | -0- | 322 | 2 | 2 | 9 | N | 2 | | | | | 141 |

BADE "C" WELL #: 5 RRCID -> 271925 COMPL. DATE 10/02/1997 TOTAL DEPTH 8272 PERF. 7372 - 8226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 136 | -0- | -205 | -0- | 133 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 11 | 464 | R | 464 | -0- | -0- | -0- | 462 | 2 | 2 | 9 | N | 2 | | | | | 177 |
| 12 | 434 | # | 324 | -0- | -110 | -0- | 318 | 2 | 6 | 9 | N | 5 | | | | | 182 |
| 01 | 434 | # | 381 | -0- | -53 | -0- | 378 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 02 | 420 | # | 304 | -0- | -116 | -0- | 304 | 2 | | | N | -0- | | | | | 185 |
| 03 | 465 | # | 248 | -0- | -217 | -0- | 237 | 2 | 11 | 9 | N | 10 | | | | | 195 |

BADE "C" WELL #: 6 RRCID -> 271927 COMPL. DATE 09/27/1997 TOTAL DEPTH 8275 PERF. 7324 - 8199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | # | 552 | -0- | -161 | -0- | 546 | 2 | 6 | 9 | N | 5 | | | | | 192 |
| 11 | 660 | # | 548 | -0- | -112 | -0- | 540 | 2 | 8 | 9 | N | 7 | | | | | 199 |
| 12 | 558 | # | 545 | -0- | -13 | -0- | 539 | 2 | 6 | 9 | N | 5 | | | | | 204 |
| 01 | 558 | # | 382 | -0- | -176 | -0- | 382 | 2 | | | N | -0- | | | | | 204 |
| 02 | 504 | # | 337 | -0- | -167 | -0- | 336 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 03 | 558 | # | 546 | -0- | -12 | -0- | 544 | 2 | 2 | 9 | N | 2 | | | | | 207 |

BADE "C" WELL #: 8 RRCID -> 271928 COMPL. DATE 04/18/1998 TOTAL DEPTH 8283 PERF. 7359 - 8224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | # | 756 | -0- | -19 | -0- | 756 | 2 | | | N | -0- | | | | | 293 |
| 11 | 887 | R | 887 | -0- | -0- | -0- | 885 | 2 | 2 | 9 | N | 2 | | | | | 295 |
| 12 | 767 | R | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 295 |
| 01 | 744 | # | 716 | -0- | -28 | -0- | 716 | 2 | | | N | -0- | | | | | 295 |
| 02 | 784 | # | 669 | -0- | -115 | -0- | 669 | 2 | | | N | -0- | | | | | 295 |
| 03 | 868 | # | 688 | -0- | -180 | -0- | 688 | 2 | | | N | -0- | | | | | 295 |

BADE "C" WELL #: 4 RRCID -> 271929 COMPL. DATE 01/23/1997 TOTAL DEPTH 8260 PERF. 7305 - 8144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 172 | -0- | -293 | -0- | 151 | 2 | 21 | 9 | N | 19 | | | | | 159 |
| 11 | 450 | # | 22 | -0- | -428 | -0- | 19 | 2 | 3 | 9 | N | 3 | | | | | 162 |
| 12 | 465 | # | 53 | -0- | -412 | -0- | 51 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 01 | 465 | # | 260 | -0- | -205 | -0- | 259 | 2 | 1 | 9 | N | 1 | | | | | 165 |
| 02 | 420 | # | 269 | -0- | -151 | -0- | 269 | 2 | | | N | -0- | | | | | 165 |
| *03 | 337 | R | 337 | -0- | -0- | -0- | 335 | 2 | 2 | 9 | N | 2 | | | | | 167 |

BADE "C" WELL #: 7 RRCID -> 271943 COMPL. DATE 03/18/1998 TOTAL DEPTH 8300 PERF. 7295 - 8198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | # | 701 | -0- | -384 | -0- | 687 | 2 | 14 | 9 | N | 13 | | | | | 165 |
| 11 | 1287 | R | 1287 | -0- | -0- | -0- | 1278 | 2 | 9 | 9 | N | 8 | | | | | 173 |
| 12 | 1364 | # | 1126 | -0- | -238 | -0- | 1112 | 2 | 14 | 9 | N | 13 | | | | | 186 |
| 01 | 1364 | # | 1065 | -0- | -299 | -0- | 1047 | 2 | 18 | 9 | N | 16 | | | | | 202 |
| 02 | 1232 | # | 883 | -0- | -349 | -0- | 874 | 2 | 9 | 9 | N | 8 | | | | | 210 |
| 03 | 1333 | # | 716 | -0- | -617 | -0- | 697 | 2 | 19 | 9 | N | 17 | | | | | 227 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON MIDCONTINENT, L.P. 147862
GLASS WELL #: 102 RRCID -> 219576 COMPL. DATE 04/14/1994 TOTAL DEPTH 8250 PERF. 7701 - 8090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 567 | -0- | -301 | -0- | 564 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 11 | 840 # | 492 | -0- | -348 | -0- | 490 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 12 | 868 # | 405 | -0- | -463 | -0- | 403 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 01 | 806 # | 445 | -0- | -361 | -0- | 443 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 02 | 532 # | 462 | -0- | -70 | -0- | 453 | 2 | 9 | 9 | Y | 8 | | | | | 32 |
| 03 | 558 # | 178 | -0- | -380 | -0- | 168 | 2 | 10 | 9 | Y | 9 | | | | | 41 |

GLASS WELL #: 101 RRCID -> 238248 COMPL. DATE 11/01/1993 TOTAL DEPTH 8350 PERF. 8021 - 8142

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 405 | -0- | -370 | -0- | 403 | 2 | 2 | 9 | Y | 2 | | | | | 42 |
| 11 | 750 # | 567 | -0- | -183 | -0- | 565 | 2 | 2 | 9 | Y | 2 | | | | | 44 |
| 12 | 775 # | 445 | -0- | -330 | -0- | 443 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| 01 | 744 # | 511 | -0- | -233 | -0- | 504 | 2 | 7 | 9 | Y | 6 | | | | | 52 |
| 02 | 616 # | 515 | -0- | -101 | -0- | 513 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| *03 | 611 R | 611 | -0- | -0- | -0- | 610 | 2 | 1 | 9 | Y | 1 | | | | | 55 |

GLASS WELL #: 103 RRCID -> 241681 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7757 - 7991

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 227 R | 227 | -0- | -0- | -0- | 224 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 11 | 162 R | 162 | -0- | -0- | -0- | 160 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 12 | 137 R | 137 | -0- | -0- | -0- | 134 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 01 | 190 R | 190 | -0- | -0- | -0- | 184 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 02 | 221 R | 221 | -0- | -0- | -0- | 214 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| *03 | 356 R | 356 | -0- | -0- | -0- | 347 | 2 | 9 | 9 | Y | 8 | | | | | 42 |

CHEVRON U. S. A. INC. 148113
FOSTER CONGER WELL #: 2 RRCID -> 132401 COMPL. DATE 10/10/1989 TOTAL DEPTH 7500 PERF. 7072 - 7265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER CONGER WELL #: 4 RRCID -> 147079 COMPL. DATE 09/29/1993 TOTAL DEPTH 7495 PERF. 7060 - 7390

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 292 | -0- | -80 | -0- | 12 | 1 | 263 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 4 | 4 | 13 | 9 | | | | | | | |
| 11 | 360 # | 333 | -0- | -27 | -0- | 13 | 1 | 306 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | 4 | 4 | 10 | 9 | | | | | | | |
| 12 | 372 # | 278 | -0- | -94 | -0- | 12 | 1 | 254 | 3 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| 01 | 372 # | 208 | -0- | -164 | -0- | 9 | 1 | 190 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| *02 | 336 # | 175 | -0- | -161 | -0- | 7 | 1 | 160 | 3 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 03 | 341 # | 212 | -0- | -129 | -0- | 9 | 1 | 190 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | 3 | 4 | 10 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'V' FEE WELL #: 4 RRCID -> 148856 COMPL. DATE 09/28/1992 TOTAL DEPTH 8485 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 # | 1205 | -0- | -35 | -0- | 96 | 1 | 1082 | 3 | Y | 11 | 10 | 0 | | | 1 |
| | | | | | | 15 | 4 | 12 | 9 | | | | | | | |
| 11 | 1200 # | 505 | -0- | -695 | -0- | 39 | 1 | 448 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | 6 | 4 | 12 | 9 | | | | | | | |
| 12 | 1240 # | 344 | -0- | -896 | -0- | 26 | 1 | 297 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | 10 | 4 | 11 | 9 | | | | | | | |
| 01 | 1240 # | 335 | -0- | -905 | -0- | 26 | 1 | 298 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| *02 | 1092 # | 1077 | -0- | -15 | -0- | 82 | 1 | 979 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | 3 | 4 | 13 | 9 | | | | | | | |
| 03 | 1209 # | 1036 | -0- | -173 | -0- | 79 | 1 | 939 | 3 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | 14 | 4 | 4 | 9 | | | | | | | |

GLASS, R. E. WELL #: 4 RRCID -> 148857 COMPL. DATE 08/03/1983 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 256 | -0- | -333 | -0- | 11 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 570 # | 236 | -0- | -334 | -0- | 10 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 589 # | 459 | -0- | -130 | -0- | 20 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 15 | 4 | | | | | | | | | |
| 01 | 434 # | 326 | -0- | -108 | -0- | 15 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 389 R | 389 | -0- | -0- | -0- | 18 | 1 | 370 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 465 # | 410 | -0- | -55 | -0- | 19 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 5 RRCID -> 148859 COMPL. DATE 09/28/1983 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 172 | -0- | -169 | -0- | 7 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 300 # | 179 | -0- | -121 | -0- | 8 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 279 # | 260 | -0- | -19 | -0- | 12 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 268 R | 268 | -0- | -0- | -0- | 12 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 291 R | 291 | -0- | -0- | -0- | 13 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 282 R | 282 | -0- | -0- | -0- | 13 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 9 RRCID -> 148860 COMPL. DATE 09/27/1984 TOTAL DEPTH 7990 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 # | 1039 | -0- | -77 | -0- | 45 | 1 | 972 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | 14 | 4 | 8 | 9 | | | | | | | |
| 11 | 1020 # | 954 | -0- | -66 | -0- | 40 | 1 | 896 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 12 | 4 | 6 | 9 | | | | | | | |
| 12 | 1054 # | 774 | -0- | -280 | -0- | 34 | 1 | 705 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | 25 | 4 | 10 | 9 | | | | | | | |
| 01 | 1054 # | 637 | -0- | -417 | -0- | 29 | 1 | 588 | 3 | Y | 13 | 12 | 0 | | | 1 |
| | | | | | | 6 | 4 | 14 | 9 | | | | | | | |
| *02 | 952 # | 490 | -0- | -462 | -0- | 22 | 1 | 457 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| 03 | 1054 # | 559 | -0- | -495 | -0- | 25 | 1 | 518 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | 8 | 4 | 8 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASS, R. E. WELL #: 13 RRCID -> 148862 COMPL. DATE 11/04/1985 TOTAL DEPTH 7975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 531 | R | 531 | -0- | -0- | -0- | 22 | 1 | 492 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 10 | 9 | | | | | | | |
| 11 | 450 | # | 389 | -0- | -61 | -0- | 16 | 1 | 364 | 3 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 4 | 9 | | | | | | | |
| 12 | 496 | # | 334 | -0- | -162 | -0- | 14 | 1 | 304 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 6 | 9 | | | | | | | |
| 01 | 527 | # | 305 | -0- | -222 | -0- | 14 | 1 | 285 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 3 | 9 | | | | | | | |
| *02 | 476 | # | 185 | -0- | -291 | -0- | 8 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | # | 332 | -0- | -195 | -0- | 15 | 1 | 309 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |

STERLING "E" FEE WELL #: 8 RRCID -> 148865 COMPL. DATE 01/01/1978 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 174 | -0- | -291 | -0- | 8 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 450 | # | 82 | -0- | -368 | -0- | 3 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 434 | # | 86 | -0- | -348 | -0- | 4 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 310 | # | 116 | -0- | -194 | -0- | 5 | 1 | 107 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *02 | 168 | # | 93 | -0- | -75 | -0- | 4 | 1 | 88 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | # | 69 | -0- | -117 | -0- | 3 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "E" FEE WELL #: 13 RRCID -> 148866 COMPL. DATE 08/26/1982 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 376 | R | 376 | -0- | -0- | -0- | 15 | 1 | 339 | 3 | Y | 15 | 14 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 17 | 9 | | | | | | | |
| 11 | 531 | R | 531 | -0- | -0- | -0- | 22 | 1 | 494 | 3 | Y | 7 | 8 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 12 | 417 | R | 417 | -0- | -0- | -0- | 18 | 1 | 380 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 6 | 9 | | | | | | | |
| 01 | 310 | # | 250 | -0- | -60 | -0- | 11 | 1 | 230 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| *02 | 280 | # | 189 | -0- | -91 | -0- | 8 | 1 | 177 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 353 | R | 353 | -0- | -0- | -0- | 16 | 1 | 328 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 4 | 9 | | | | | | | |

STERLING "E" FEE WELL #: 16 RRCID -> 148867 COMPL. DATE 06/28/1985 TOTAL DEPTH 8140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 82 | -0- | -197 | -0- | 4 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 150 | # | 30 | -0- | -120 | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 12 | 287 | R | 287 | -0- | -0- | -0- | 13 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 372 | R | 372 | -0- | -0- | -0- | 17 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 219 | R | 219 | -0- | -0- | -0- | 10 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 279 | # | 241 | -0- | -38 | -0- | 11 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "E" FEE WELL #: 17 RRCID -> 148869 COMPL. DATE 07/08/1985 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 835 | R | 835 | -0- | -0- | -0- | 35 | 1 | 763 | 3 | Y | 24 | 22 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 26 | 9 | | | | | | | |
| 11 | 907 | R | 907 | -0- | -0- | -0- | 38 | 1 | 840 | 3 | Y | 16 | 17 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 18 | 9 | | | | | | | |
| 12 | 726 | R | 726 | -0- | -0- | -0- | 31 | 1 | 661 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 11 | 9 | | | | | | | |
| 01 | 652 | R | 652 | -0- | -0- | -0- | 30 | 1 | 604 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| *02 | 494 | R | 494 | -0- | -0- | -0- | 22 | 1 | 465 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *03 | 533 | R | 533 | -0- | -0- | -0- | 24 | 1 | 493 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 8 | 9 | | | | | | | |

STERLING "E" FEE WELL #: 23 RRCID -> 148870 COMPL. DATE 11/26/1985 TOTAL DEPTH 8140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | # | 241 | -0- | -813 | -0- | 10 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 1020 | # | 253 | -0- | -767 | -0- | 11 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 1054 | # | 301 | -0- | -753 | -0- | 13 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 01 | 589 | # | 311 | -0- | -278 | -0- | 14 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 248 | R | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 245 | -0- | -65 | -0- | 11 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 2 RRCID -> 148872 COMPL. DATE 01/01/1978 TOTAL DEPTH 8170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 56 | -0- | -68 | -0- | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 120 | # | 87 | -0- | -33 | -0- | 4 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 176 | R | 176 | -0- | -0- | -0- | 8 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 127 | R | 127 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 118 | R | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 105 | -0- | -81 | -0- | 5 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 3 RRCID -> 148873 COMPL. DATE 01/01/1978 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 37 | -0- | -118 | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 188 | R | 188 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 | # | 62 | -0- | -93 | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 130 | R | 130 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 168 | # | 84 | -0- | -84 | -0- | 4 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 114 | -0- | -72 | -0- | 5 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "H" FEE WELL #: 5 RRCID -> 148874 COMPL. DATE N/A TOTAL DEPTH 8245 PERF. 7720 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 162 | R | 162 | -0- | -0- | -0- | 7 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 185 | R | 185 | -0- | -0- | -0- | 8 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 236 | R | 236 | -0- | -0- | -0- | 10 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 191 | R | 191 | -0- | -0- | -0- | 9 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 144 | R | 144 | -0- | -0- | -0- | 7 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| *03 | 203 | R | 203 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 7 RRCID -> 148875 COMPL. DATE 08/03/1984 TOTAL DEPTH 8125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157 | R | 157 | -0- | -0- | -0- | 7 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 120 | # | 83 | -0- | -37 | -0- | 4 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 130 | R | 130 | -0- | -0- | -0- | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 151 | R | 151 | -0- | -0- | -0- | 7 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 112 | # | 96 | -0- | -16 | -0- | 4 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | # | 110 | -0- | -14 | -0- | 5 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 8 RRCID -> 148876 COMPL. DATE 08/16/1984 TOTAL DEPTH 8225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | # | 268 | -0- | -135 | -0- | 12 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 300 | # | 102 | -0- | -198 | -0- | 4 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 310 | # | 179 | -0- | -131 | -0- | 8 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 279 | # | 227 | -0- | -52 | -0- | 10 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 252 | # | 70 | -0- | -182 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | # | 184 | -0- | -95 | -0- | 8 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 9 RRCID -> 148877 COMPL. DATE 08/06/1985 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 36 | -0- | -26 | -0- | 2 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 11 | 64 | R | 64 | -0- | -0- | -0- | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 116 | R | 116 | -0- | -0- | -0- | 5 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 136 | R | 136 | -0- | -0- | -0- | 6 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 87 | R | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | # | 75 | -0- | -18 | -0- | 3 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "H" FEE WELL #: 12 RRCID -> 148879 COMPL. DATE 09/17/1985 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 54 | -0- | -70 | -0- | 2 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 128 | R | 128 | -0- | -0- | -0- | 5 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 128 | R | 128 | -0- | -0- | -0- | 6 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 105 | R | 105 | -0- | -0- | -0- | 5 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 185 | R | 185 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 172 | R | 172 | -0- | -0- | -0- | 8 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 14 RRCID -> 148880 COMPL. DATE 12/09/1985 TOTAL DEPTH 8238 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 90 | -0- | -96 | -0- | 4 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 210 | # | 111 | -0- | -99 | -0- | 5 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 217 | # | 107 | -0- | -110 | -0- | 5 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 217 | # | 142 | -0- | -75 | -0- | 6 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 195 | R | 195 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 186 | R | 186 | -0- | -0- | -0- | 9 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 15 RRCID -> 148881 COMPL. DATE 10/30/1985 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | R | 249 | -0- | -0- | -0- | 10 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 180 | # | 154 | -0- | -26 | -0- | 6 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 186 | # | 91 | -0- | -95 | -0- | 4 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 248 | # | 101 | -0- | -147 | -0- | 5 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 224 | # | 170 | -0- | -54 | -0- | 8 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 110 | -0- | -138 | -0- | 5 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 3 RRCID -> 148882 COMPL. DATE 01/01/1978 TOTAL DEPTH 8121 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 276 | R | 276 | -0- | -0- | -0- | 12 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 273 | R | 273 | -0- | -0- | -0- | 12 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 256 | R | 256 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 221 | R | 221 | -0- | -0- | -0- | 10 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 | # | 190 | -0- | -6 | -0- | 9 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 217 | # | 208 | -0- | -9 | -0- | 9 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "I" FEE WELL #: 4 RRCID -> 148883 COMPL. DATE 02/24/1978 TOTAL DEPTH 8050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 337 | R | 337 | -0- | -0- | -0- | 15 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 261 | R | 261 | -0- | -0- | -0- | 11 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 419 | R | 419 | -0- | -0- | -0- | 18 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 343 | R | 343 | -0- | -0- | -0- | 16 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 282 | R | 282 | -0- | -0- | -0- | 13 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 329 | R | 329 | -0- | -0- | -0- | 15 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 8 RRCID -> 148884 COMPL. DATE 11/13/1983 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | # | 342 | -0- | -61 | -0- | 15 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 399 | R | 399 | -0- | -0- | -0- | 17 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 403 | # | 391 | -0- | -12 | -0- | 17 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 347 | R | 347 | -0- | -0- | -0- | 16 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 364 | # | 290 | -0- | -74 | -0- | 13 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 403 | # | 335 | -0- | -68 | -0- | 15 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 9 RRCID -> 148885 COMPL. DATE 03/26/1985 TOTAL DEPTH 8107 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 333 | -0- | -39 | -0- | 15 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 360 | # | 297 | -0- | -63 | -0- | 13 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 372 | # | 285 | -0- | -87 | -0- | 13 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 341 | # | 284 | -0- | -57 | -0- | 13 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 407 | R | 407 | -0- | -0- | -0- | 18 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 472 | R | 472 | -0- | -0- | -0- | 21 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 11 RRCID -> 148886 COMPL. DATE 05/23/1985 TOTAL DEPTH 8102 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 405 | R | 405 | -0- | -0- | -0- | 17 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 381 | R | 381 | -0- | -0- | -0- | 16 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 370 | R | 370 | -0- | -0- | -0- | 16 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 360 | R | 360 | -0- | -0- | -0- | 17 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 365 | R | 365 | -0- | -0- | -0- | 17 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 429 | R | 429 | -0- | -0- | -0- | 20 | 1 | 403 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "J" FEE WELL #: 1 RRCID -> 148887 COMPL. DATE 01/08/1977 TOTAL DEPTH 7950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 125 | -0- | -247 | -0- | 5 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 360 | # | 162 | -0- | -198 | -0- | 7 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 310 | # | 155 | -0- | -155 | -0- | 7 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 186 | # | 136 | -0- | -50 | -0- | 6 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 140 | # | 123 | -0- | -17 | -0- | 6 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | # | 60 | -0- | -95 | -0- | 3 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "J" FEE WELL #: 2 RRCID -> 148888 COMPL. DATE 01/01/1978 TOTAL DEPTH 7860 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 572 | -0- | -234 | -0- | 24 | 1 | 526 | 3 | Y | 14 | 14 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 15 | 9 | | | | | | | |
| 11 | 780 | # | 691 | -0- | -89 | -0- | 29 | 1 | 640 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 13 | 9 | | | | | | | |
| 12 | 806 | # | 687 | -0- | -119 | -0- | 30 | 1 | 624 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | | 22 | 4 | 11 | 9 | | | | | | | |
| 01 | 806 | # | 561 | -0- | -245 | -0- | 25 | 1 | 517 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 13 | 9 | | | | | | | |
| *02 | 728 | # | 572 | -0- | -156 | -0- | 25 | 1 | 535 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 10 | 9 | | | | | | | |
| *03 | 759 | R | 759 | -0- | -0- | -0- | 34 | 1 | 706 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 8 | 9 | | | | | | | |

STERLING "J" FEE WELL #: 3 RRCID -> 148889 COMPL. DATE 01/01/1978 TOTAL DEPTH 7940 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 6 RRCID -> 148891 COMPL. DATE 11/24/1982 TOTAL DEPTH 7954 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 583 | -0- | -6 | -0- | 24 | 1 | 509 | 3 | Y | 39 | 38 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 43 | 9 | | | | | | | |
| 11 | 570 | # | 557 | -0- | -13 | -0- | 22 | 1 | 485 | 3 | Y | 39 | 40 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 43 | 9 | | | | | | | |
| 12 | 558 | # | 545 | -0- | -13 | -0- | 22 | 1 | 464 | 3 | Y | 39 | 39 | 0 | | | 2 |
| | | | | | | | 16 | 4 | 43 | 9 | | | | | | | |
| 01 | 589 | # | 473 | -0- | -116 | -0- | 20 | 1 | 417 | 3 | Y | 28 | 28 | 0 | | | 2 |
| | | | | | | | 5 | 4 | 31 | 9 | | | | | | | |
| *02 | 532 | # | 412 | -0- | -120 | -0- | 18 | 1 | 373 | 3 | Y | 18 | 18 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 03 | 589 | # | 578 | -0- | -11 | -0- | 25 | 1 | 524 | 3 | Y | 19 | 19 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 21 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'L' FEE WELL #: 2 RRCID -> 148893 COMPL. DATE 09/23/1992 TOTAL DEPTH 8150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 411 | -0- | -23 | -0- | 18 | 1 | 379 | 3 | Y | 8 | 12 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 9 | 9 | | | | | | | |
| 11 | 420 | # | 378 | -0- | -42 | -0- | 16 | 1 | 351 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 6 | 9 | | | | | | | |
| 12 | 434 | # | 343 | -0- | -91 | -0- | 15 | 1 | 311 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 6 | 9 | | | | | | | |
| 01 | 403 | # | 398 | -0- | -5 | -0- | 18 | 1 | 369 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |
| *02 | 497 | R | 497 | -0- | -0- | -0- | 22 | 1 | 472 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| *03 | 800 | R | 800 | -0- | -0- | -0- | 36 | 1 | 744 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 9 | 9 | | | | | | | |

STERLING "R" FEE WELL #: 7 RRCID -> 148894 COMPL. DATE 05/08/1989 TOTAL DEPTH 8365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | # | 791 | -0- | -263 | -0- | 70 | 1 | 704 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 7 | 9 | | | | | | | |
| 11 | 1230 | # | 840 | -0- | -390 | -0- | 72 | 1 | 747 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 11 | 9 | | | | | | | |
| 12 | 1271 | # | 818 | -0- | -453 | -0- | 74 | 1 | 710 | 3 | Y | 8 | 9 | 0 | | | -0- |
| | | | | | | | 25 | 4 | 9 | 9 | | | | | | | |
| 01 | 1271 | # | 760 | -0- | -511 | -0- | 66 | 1 | 677 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 10 | 9 | | | | | | | |
| *02 | 980 | # | 743 | -0- | -237 | -0- | 70 | 1 | 660 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 03 | 868 | # | 784 | -0- | -84 | -0- | 70 | 1 | 696 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 8 | 9 | | | | | | | |

FOSTER CONGER WELL #: 3 RRCID -> 149369 COMPL. DATE 04/26/1994 TOTAL DEPTH 7495 PERF. 6845 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 173 | -0- | -13 | -0- | 8 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 180 | # | 156 | -0- | -24 | -0- | 7 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 186 | # | 85 | -0- | -101 | -0- | 4 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 186 | # | 55 | -0- | -131 | -0- | 3 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 168 | # | 61 | -0- | -107 | -0- | 3 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 71 | -0- | -115 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING 'F' FEE WELL #: 10 RRCID -> 149773 COMPL. DATE 10/25/1993 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | # | 309 | -0- | -590 | -0- | 12 | 1 | 273 | 3 | Y | 18 | 19 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 20 | 9 | | | | | | | |
| 11 | 870 | # | 215 | -0- | -655 | -0- | 8 | 1 | 193 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |
| 12 | 899 | # | 330 | -0- | -569 | -0- | 14 | 1 | 297 | 3 | Y | 8 | 9 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 9 | 9 | | | | | | | |
| 01 | 899 | # | 298 | -0- | -601 | -0- | 13 | 1 | 274 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| *02 | 588 | # | 223 | -0- | -365 | -0- | 9 | 1 | 189 | 3 | Y | 23 | 20 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 341 | # | 236 | -0- | -105 | -0- | 10 | 1 | 216 | 3 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 7 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'J' FEE WELL #: 12 RRCID -> 149774 COMPL. DATE 08/31/1993 TOTAL DEPTH 8040 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'J' FEE WELL #: 13 RRCID -> 149776 COMPL. DATE 12/20/1993 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 12 RRCID -> 149777 COMPL. DATE 11/16/1993 TOTAL DEPTH 7980 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'L' FEE WELL #: 3 RRCID -> 149778 COMPL. DATE 10/21/1992 TOTAL DEPTH 8090 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 228 | -0- | -113 | -0- | 10 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 330 # | 224 | -0- | -106 | -0- | 10 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 310 # | 161 | -0- | -149 | -0- | 7 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 248 # | 134 | -0- | -114 | -0- | 6 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 196 # | 126 | -0- | -70 | -0- | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| *03 | 406 R | 406 | -0- | -0- | -0- | 18 | 1 | 369 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | 6 | 4 | 13 | 9 | | | | | | | |

STERLING 'L' FEE WELL #: 4 RRCID -> 149779 COMPL. DATE 11/07/1992 TOTAL DEPTH 8060 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 332 | -0- | -164 | -0- | 15 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 480 # | 372 | -0- | -108 | -0- | 16 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 465 # | 366 | -0- | -99 | -0- | 16 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 341 # | 334 | -0- | -7 | -0- | 15 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 336 # | 247 | -0- | -89 | -0- | 11 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 372 # | 301 | -0- | -71 | -0- | 13 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'L' FEE WELL #: 5 RRCID -> 149780 COMPL. DATE 10/06/1992 TOTAL DEPTH 8040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 253 | -0- | -119 | -0- | 11 | 1 | 237 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |
| 11 | 360 | # | 170 | -0- | -190 | -0- | 7 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 279 | # | 147 | -0- | -132 | -0- | 6 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 279 | # | 137 | -0- | -142 | -0- | 6 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 | # | 151 | -0- | -73 | -0- | 7 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | # | 237 | -0- | -11 | -0- | 11 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING 'L' FEE WELL #: 7 RRCID -> 149781 COMPL. DATE 07/14/1993 TOTAL DEPTH 7930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 125 | -0- | -30 | -0- | 5 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 120 | # | 94 | -0- | -26 | -0- | 4 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 124 | # | 56 | -0- | -68 | -0- | 3 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 124 | # | 56 | -0- | -68 | -0- | 3 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 112 | # | 76 | -0- | -36 | -0- | 4 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| *03 | 183 | R | 183 | -0- | -0- | -0- | 8 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING 'Q' FEE WELL #: 4 RRCID -> 149787 COMPL. DATE 12/29/1992 TOTAL DEPTH 8210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 94 | -0- | -123 | -0- | 4 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 240 | # | 73 | -0- | -167 | -0- | 3 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 248 | # | 81 | -0- | -167 | -0- | 4 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 248 | # | 91 | -0- | -157 | -0- | 4 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 196 | # | 110 | -0- | -86 | -0- | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| *03 | 172 | R | 172 | -0- | -0- | -0- | 8 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "O" FEE WELL #: 12 RRCID -> 149789 COMPL. DATE 07/12/1993 TOTAL DEPTH 8425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | # | 1005 | -0- | -421 | -0- | 81 | 1 | 908 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 3 | 9 | | | | | | | |
| 11 | 1380 | # | 1025 | -0- | -355 | -0- | 82 | 1 | 930 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 12 | 1426 | # | 747 | -0- | -679 | -0- | 58 | 1 | 666 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 01 | 1271 | # | 930 | -0- | -341 | -0- | 71 | 1 | 846 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 4 | 9 | | | | | | | |
| *02 | 1289 | R | 1289 | -0- | -0- | -0- | 98 | 1 | 1165 | 3 | Y | 21 | 19 | 0 | | | 2 |
| | | | | | | | 3 | 4 | 23 | 9 | | | | | | | |
| *03 | 1650 | R | 1650 | -0- | -0- | -0- | 125 | 1 | 1474 | 3 | Y | 26 | 26 | 0 | | | 2 |
| | | | | | | | 22 | 4 | 29 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "O" FEE WELL #: 13 RRCID -> 149790 COMPL. DATE 08/21/1993 TOTAL DEPTH 8465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | # | 289 | -0- | -269 | -0- | 24 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 510 | # | 252 | -0- | -258 | -0- | 20 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 527 | # | 238 | -0- | -289 | -0- | 18 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 403 | # | 323 | -0- | -80 | -0- | 24 | 1 | 292 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| *02 | 389 | R | 389 | -0- | -0- | -0- | 30 | 1 | 356 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 386 | R | 386 | -0- | -0- | -0- | 30 | 1 | 350 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |

STERLING "R" FEE WELL #: 8 RRCID -> 149793 COMPL. DATE 08/28/1989 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 9 RRCID -> 149794 COMPL. DATE 10/23/1989 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 879 | R | 879 | -0- | -0- | -0- | 78 | 1 | 788 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 2 | 9 | | | | | | | |
| 11 | 671 | R | 671 | -0- | -0- | -0- | 57 | 1 | 597 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 9 | 9 | | | | | | | |
| 12 | 601 | R | 601 | -0- | -0- | -0- | 54 | 1 | 519 | 3 | Y | 9 | 9 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 10 | 9 | | | | | | | |
| 01 | 656 | R | 656 | -0- | -0- | -0- | 57 | 1 | 585 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 8 | 9 | | | | | | | |
| *02 | 583 | R | 583 | -0- | -0- | -0- | 54 | 1 | 517 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 10 | 9 | | | | | | | |
| *03 | 570 | R | 570 | -0- | -0- | -0- | 51 | 1 | 502 | 3 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 9 | 9 | | | | | | | |

STERLING "R" FEE WELL #: 10 RRCID -> 149795 COMPL. DATE 10/09/1989 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1869 | R | 1869 | -0- | -0- | -0- | 164 | 1 | 1648 | 3 | Y | 30 | 30 | 0 | | | 2 |
| | | | | | | | 24 | 4 | 33 | 9 | | | | | | | |
| 11 | 1572 | R | 1572 | -0- | -0- | -0- | 134 | 1 | 1398 | 3 | Y | 20 | 21 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 22 | 9 | | | | | | | |
| 12 | 1513 | R | 1513 | -0- | -0- | -0- | 136 | 1 | 1308 | 3 | Y | 21 | 21 | 0 | | | 1 |
| | | | | | | | 46 | 4 | 23 | 9 | | | | | | | |
| 01 | 1396 | R | 1396 | -0- | -0- | -0- | 120 | 1 | 1224 | 3 | Y | 35 | 34 | 0 | | | 2 |
| | | | | | | | 13 | 4 | 39 | 9 | | | | | | | |
| *02 | 1330 | R | 1330 | -0- | -0- | -0- | 122 | 1 | 1165 | 3 | Y | 35 | 33 | 0 | | | 4 |
| | | | | | | | 4 | 4 | 39 | 9 | | | | | | | |
| *03 | 1309 | R | 1309 | -0- | -0- | -0- | 117 | 1 | 1150 | 3 | Y | 23 | 25 | 0 | | | 2 |
| | | | | | | | 17 | 4 | 25 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'V' FEE WELL #: 1 RRCID -> 149796 COMPL. DATE 10/26/1992 TOTAL DEPTH 8460 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 302 | -0- | -225 | -0- | 25 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 510 | # | 304 | -0- | -206 | -0- | 24 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 527 | # | 291 | -0- | -236 | -0- | 22 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 527 | # | 344 | -0- | -183 | -0- | 26 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 308 | # | 260 | -0- | -48 | -0- | 20 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 310 | # | 175 | -0- | -135 | -0- | 14 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 2 RRCID -> 149797 COMPL. DATE 09/15/1992 TOTAL DEPTH 8425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 987 | R | 987 | -0- | -0- | -0- | 80 | 1 | 886 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 13 | 4 | 8 | 9 | | | | | | | |
| 11 | 789 | R | 789 | -0- | -0- | -0- | 62 | 1 | 710 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 8 | 9 | | | | | | | |
| 12 | 799 | R | 799 | -0- | -0- | -0- | 61 | 1 | 705 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 24 | 4 | 9 | 9 | | | | | | | |
| 01 | 899 | R | 899 | -0- | -0- | -0- | 69 | 1 | 815 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 6 | 9 | | | | | | | |
| *02 | 844 | R | 844 | -0- | -0- | -0- | 65 | 1 | 773 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 4 | 9 | | | | | | | |
| 03 | 713 | # | 663 | -0- | -50 | -0- | 51 | 1 | 600 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 3 | 9 | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 7 RRCID -> 149801 COMPL. DATE 01/07/1993 TOTAL DEPTH 8575 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | R | 104 | -0- | -0- | -0- | 8 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 108 | R | 108 | -0- | -0- | -0- | 8 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 104 | R | 104 | -0- | -0- | -0- | 8 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 115 | R | 115 | -0- | -0- | -0- | 9 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 125 | R | 125 | -0- | -0- | -0- | 10 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | # | 80 | -0- | -13 | -0- | 7 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 8 RRCID -> 149802 COMPL. DATE 12/20/1992 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | # | 1075 | -0- | -320 | -0- | 86 | 1 | 958 | 3 | Y | 15 | 15 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 17 | 9 | | | | | | | |
| 11 | 1350 | # | 670 | -0- | -680 | -0- | 53 | 1 | 600 | 3 | Y | 8 | 9 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 9 | 9 | | | | | | | |
| 12 | 1395 | # | 663 | -0- | -732 | -0- | 51 | 1 | 585 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 20 | 4 | 7 | 9 | | | | | | | |
| 01 | 1395 | # | 802 | -0- | -593 | -0- | 61 | 1 | 725 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 8 | 9 | | | | | | | |
| *02 | 1120 | # | 902 | -0- | -218 | -0- | 68 | 1 | 823 | 3 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 8 | 9 | | | | | | | |
| *03 | 1477 | R | 1477 | -0- | -0- | -0- | 114 | 1 | 1340 | 3 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 21 | 4 | 2 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'V' FEE WELL #: 10 RRCID -> 149803 COMPL. DATE 08/11/1993 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 398 | -0- | -67 | -0- | 32 | 1 | 358 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| 11 | 755 R | 755 | -0- | -0- | -0- | 60 | 1 | 684 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 12 | 933 R | 933 | -0- | -0- | -0- | 72 | 1 | 826 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 29 | 4 | 6 | 9 | | | | | | | |
| 01 | 808 R | 808 | -0- | -0- | -0- | 62 | 1 | 734 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| *02 | 812 R | 812 | -0- | -0- | -0- | 63 | 1 | 745 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 03 | 465 # | 298 | -0- | -167 | -0- | 23 | 1 | 270 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 4 | 4 | 1 | 9 | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 13 RRCID -> 149805 COMPL. DATE 02/04/1994 TOTAL DEPTH 8430 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 410 | -0- | -55 | -0- | 33 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 450 # | 378 | -0- | -72 | -0- | 30 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 465 # | 390 | -0- | -75 | -0- | 30 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 465 # | 422 | -0- | -43 | -0- | 33 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 420 # | 312 | -0- | -108 | -0- | 24 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 403 # | 352 | -0- | -51 | -0- | 27 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 15 RRCID -> 149807 COMPL. DATE 02/14/1994 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 390 | -0- | -44 | -0- | 31 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 474 R | 474 | -0- | -0- | -0- | 37 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 502 R | 502 | -0- | -0- | -0- | 38 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 16 | 4 | | | | | | | | | |
| 01 | 471 R | 471 | -0- | -0- | -0- | 36 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| *02 | 482 R | 482 | -0- | -0- | -0- | 37 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 434 # | 362 | -0- | -72 | -0- | 28 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |

GLASSCOCK 'V' FEE WELL #: 16 RRCID -> 149808 COMPL. DATE 05/20/1994 TOTAL DEPTH 8550 PERF. 8040 - 8420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 144 | -0- | -42 | -0- | 12 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 180 # | 150 | -0- | -30 | -0- | 12 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 186 # | 128 | -0- | -58 | -0- | 10 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 186 # | 142 | -0- | -44 | -0- | 11 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 140 # | 128 | -0- | -12 | -0- | 9 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 # | 153 | -0- | -2 | -0- | 12 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'D' FEE WELL #: 13 RRCID -> 150065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7431 - 7842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 3 RRCID -> 151319 COMPL. DATE 11/25/1981 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASS, R. E. WELL #: 6 RRCID -> 151358 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7263 - 7859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 140 | -0- | -201 | -0- | 6 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 300 # | 151 | -0- | -149 | -0- | 6 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 279 # | 166 | -0- | -113 | -0- | 7 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 562 R | 562 | -0- | -0- | -0- | 26 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| *02 | 583 R | 583 | -0- | -0- | -0- | 27 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *03 | 561 R | 561 | -0- | -0- | -0- | 25 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 8 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 8 RRCID -> 151359 COMPL. DATE N/A TOTAL DEPTH 8008 PERF. 7308 - 7918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 # | 665 | -0- | -265 | -0- | 29 | 1 | 620 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | 9 | 4 | 7 | 9 | | | | | | | |
| 11 | 750 # | 629 | -0- | -121 | -0- | 27 | 1 | 588 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 8 | 4 | 6 | 9 | | | | | | | |
| 12 | 806 # | 542 | -0- | -264 | -0- | 24 | 1 | 495 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 17 | 4 | 6 | 9 | | | | | | | |
| 01 | 806 # | 376 | -0- | -430 | -0- | 17 | 1 | 343 | 3 | Y | 11 | 10 | 0 | | | 1 |
| | | | | | | 4 | 4 | 12 | 9 | | | | | | | |
| *02 | 728 # | 246 | -0- | -482 | -0- | 11 | 1 | 224 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| 03 | 651 # | 451 | -0- | -200 | -0- | 20 | 1 | 419 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | 6 | 4 | 6 | 9 | | | | | | | |

STERLING "G" FEE WELL #: 3 RRCID -> 151360 COMPL. DATE 12/02/1977 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 R | 273 | -0- | -0- | -0- | 12 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 262 R | 262 | -0- | -0- | -0- | 11 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 248 # | 231 | -0- | -17 | -0- | 10 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 248 # | 234 | -0- | -14 | -0- | 11 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 # | 194 | -0- | -30 | -0- | 9 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 248 # | 235 | -0- | -13 | -0- | 11 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'G' FEE WELL #: 4 RRCID -> 151361 COMPL. DATE 07/25/1982 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 52 | -0- | -10 | -0- | 2 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 60 | # | 52 | -0- | -8 | -0- | 2 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 62 | # | 61 | -0- | -1 | -0- | 3 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 82 | R | 82 | -0- | -0- | -0- | 4 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 85 | R | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| *03 | 89 | R | 89 | -0- | -0- | -0- | 4 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "G" FEE WELL #: 9 RRCID -> 151363 COMPL. DATE 06/27/1985 TOTAL DEPTH 8150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 218 | R | 218 | -0- | -0- | -0- | 9 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 227 | R | 227 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 220 | R | 220 | -0- | -0- | -0- | 10 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 217 | # | 208 | -0- | -9 | -0- | 10 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 | # | 192 | -0- | -4 | -0- | 9 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| *03 | 219 | R | 219 | -0- | -0- | -0- | 10 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "G" FEE WELL #: 14 RRCID -> 151369 COMPL. DATE 09/22/1985 TOTAL DEPTH 8110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERLING "I" FEE WELL #: 10 RRCID -> 151373 COMPL. DATE 04/25/1985 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | R | 188 | -0- | -0- | -0- | 8 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 168 | R | 168 | -0- | -0- | -0- | 7 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 | # | 140 | -0- | -15 | -0- | 6 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 156 | R | 156 | -0- | -0- | -0- | 7 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 144 | R | 144 | -0- | -0- | -0- | 7 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| *03 | 168 | R | 168 | -0- | -0- | -0- | 8 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "J" FEE WELL #: 8 RRCID -> 151375 COMPL. DATE 12/03/1983 TOTAL DEPTH 7960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 657 | R | 657 | -0- | -0- | -0- | 27 | 1 | 592 | 3 | Y | 26 | 26 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 29 | 9 | | | | | | | |
| 11 | 598 | R | 598 | -0- | -0- | -0- | 23 | 1 | 504 | 3 | Y | 59 | 58 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 65 | 9 | | | | | | | |
| 12 | 534 | R | 534 | -0- | -0- | -0- | 22 | 1 | 457 | 3 | Y | 35 | 37 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 39 | 9 | | | | | | | |
| 01 | 496 | R | 496 | -0- | -0- | -0- | 22 | 1 | 437 | 3 | Y | 30 | 29 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 33 | 9 | | | | | | | |
| *02 | 414 | R | 414 | -0- | -0- | -0- | 17 | 1 | 364 | 3 | Y | 29 | 28 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| *03 | 384 | R | 384 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | Y | 33 | 33 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 36 | 9 | | | | | | | |

STERLING "J" FEE WELL #: 9 RRCID -> 151376 COMPL. DATE N/A TOTAL DEPTH 7960 PERF. 7490 - 7562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 1 RRCID -> 151384 COMPL. DATE 05/02/1978 TOTAL DEPTH 8315 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | # | 665 | -0- | -513 | -0- | 54 | 1 | 599 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| 11 | 1140 | # | 1057 | -0- | -83 | -0- | 83 | 1 | 950 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 11 | 9 | | | | | | | |
| 12 | 1036 | R | 1036 | -0- | -0- | -0- | 80 | 1 | 917 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | | 32 | 4 | 7 | 9 | | | | | | | |
| 01 | 1023 | # | 774 | -0- | -249 | -0- | 59 | 1 | 701 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 6 | 9 | | | | | | | |
| *02 | 980 | # | 719 | -0- | -261 | -0- | 54 | 1 | 657 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |
| 03 | 1085 | # | 918 | -0- | -167 | -0- | 70 | 1 | 825 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 10 | 9 | | | | | | | |

STERLING "O" FEE WELL #: 10 RRCID -> 151385 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7875 - 8284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | # | 731 | -0- | -44 | -0- | 59 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 11 | 900 | # | 763 | -0- | -137 | -0- | 61 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 12 | 992 | # | 673 | -0- | -319 | -0- | 52 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 01 | 992 | # | 694 | -0- | -298 | -0- | 54 | 1 | 633 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| *02 | 896 | # | 636 | -0- | -260 | -0- | 49 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 775 | # | 674 | -0- | -101 | -0- | 51 | 1 | 606 | 3 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 8 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "O" FEE WELL #: 11 RRCID -> 151386 COMPL. DATE 11/20/1985 TOTAL DEPTH 8370 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 519 R | 519 | -0- | -0- | -0- | 42 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 431 R | 431 | -0- | -0- | -0- | 35 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 434 # | 361 | -0- | -73 | -0- | 27 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 434 # | 279 | -0- | -155 | -0- | 21 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 392 # | 324 | -0- | -68 | -0- | 25 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 434 # | 402 | -0- | -32 | -0- | 31 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |

STERLING "R" FEE WELL #: 2 RRCID -> 151397 COMPL. DATE 04/04/1981 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 3 RRCID -> 151399 COMPL. DATE 11/14/1985 TOTAL DEPTH 8320 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERLING "R" FEE WELL #: 4 RRCID -> 151401 COMPL. DATE 09/26/1985 TOTAL DEPTH 8325 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 190 R | 190 | -0- | -0- | -0- | 17 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 210 # | 206 | -0- | -4 | -0- | 18 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 217 # | 204 | -0- | -13 | -0- | 19 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 217 # | 202 | -0- | -15 | -0- | 18 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 # | 186 | -0- | -10 | -0- | 17 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 225 R | 225 | -0- | -0- | -0- | 21 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

STERLING -R- FEE WELL #: 5 RRCID -> 151402 COMPL. DATE 07/16/1987 TOTAL DEPTH 8310 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 151 | -0- | -66 | -0- | 13 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 240 # | 165 | -0- | -75 | -0- | 15 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 248 # | 183 | -0- | -65 | -0- | 17 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 248 # | 166 | -0- | -82 | -0- | 14 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 168 # | 122 | -0- | -46 | -0- | 11 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 # | 142 | -0- | -44 | -0- | 13 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'K' FEE WELL #: 1 RRCID -> 152928 COMPL. DATE 05/24/1977 TOTAL DEPTH 7910 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING 'K' FEE WELL #: 3 RRCID -> 152932 COMPL. DATE 10/07/1977 TOTAL DEPTH 8061 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING 'K' FEE WELL #: 4 RRCID -> 152933 COMPL. DATE 08/26/1977 TOTAL DEPTH 8010 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING 'K' FEE WELL #: 5 RRCID -> 152936 COMPL. DATE 11/14/1982 TOTAL DEPTH 8066 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERLING 'K' FEE WELL #: 8 RRCID -> 152944 COMPL. DATE 01/01/1984 TOTAL DEPTH 7980 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 R | 147 | -0- | -325 | -0- | 7 2 | 1 4 | 138 | 3 | Y | -0- | | | -0- |
| 11 | 167 R | 167 | -0- | -0- | -0- | 7 2 | 1 4 | 158 | 3 | Y | -0- | | | -0- |
| 12 | 171 R | 171 | -0- | -0- | -0- | 8 6 | 1 4 | 157 | 3 | Y | -0- | | | -0- |
| 01 | 164 R | 164 | -0- | -0- | -0- | 7 2 | 1 4 | 155 | 3 | Y | -0- | | | -0- |
| *02 | 168 # | 141 | -0- | -27 | -0- | 7 2 | 1 4 | 134 | 3 | Y | -0- | | | -0- |
| 03 | 186 # | 159 | -0- | -27 | -0- | 7 2 | 1 4 | 150 | 3 | Y | -0- | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'K' FEE WELL #: 9 RRCID -> 152946 COMPL. DATE 08/11/1985 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | R | 188 | -0- | -0- | -0- | 8 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 136 | R | 136 | -0- | -0- | -0- | 6 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 165 | R | 165 | -0- | -0- | -0- | 8 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 166 | R | 166 | -0- | -0- | -0- | 8 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 178 | R | 178 | -0- | -0- | -0- | 8 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 201 | R | 201 | -0- | -0- | -0- | 9 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING 'K' FEE WELL #: 10 RRCID -> 152947 COMPL. DATE 08/27/1985 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'K' FEE WELL #: 11 RRCID -> 152948 COMPL. DATE 09/09/1985 TOTAL DEPTH 7950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129 | R | 129 | -0- | -0- | -0- | 6 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 120 | # | 102 | -0- | -18 | -0- | 4 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 124 | # | 114 | -0- | -10 | -0- | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 124 | # | 115 | -0- | -9 | -0- | 5 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 112 | # | 106 | -0- | -6 | -0- | 5 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | # | 118 | -0- | -6 | -0- | 5 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

BARBEE, E.E. JR. WELL #: 5 RRCID -> 154195 COMPL. DATE 04/11/1995 TOTAL DEPTH 8150 PERF. 7661 - 7689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBEE, E.E. JR. WELL #: 4 RRCID -> 154196 COMPL. DATE 04/13/1995 TOTAL DEPTH 8150 PERF. 7710 - 7734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/05/2016 - PLUGGED 10/05/16

GLASSCOCK 'V' FEE WELL #: 5 RRCID -> 154772 COMPL. DATE 11/10/1992 TOTAL DEPTH 8555 PERF. 8011 - 8432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'V' FEE WELL #: 6 RRCID -> 154773 COMPL. DATE 11/15/1992 TOTAL DEPTH 8590 PERF. 8004 - 8467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1243 | R | 1243 | -0- | -0- | -0- | 100 | 1 | 1120 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 7 | 9 | | | | | | | |
| 11 | 1008 | R | 1008 | -0- | -0- | -0- | 79 | 1 | 910 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 7 | 9 | | | | | | | |
| 12 | 900 | R | 900 | -0- | -0- | -0- | 69 | 1 | 794 | 3 | Y | 8 | 8 | 0 | | | -0- |
| | | | | | | | 28 | 4 | 9 | 9 | | | | | | | |
| 01 | 977 | R | 977 | -0- | -0- | -0- | 75 | 1 | 888 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 4 | 9 | | | | | | | |
| *02 | 1394 | R | 1394 | -0- | -0- | -0- | 106 | 1 | 1274 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 4 | 4 | 10 | 9 | | | | | | | |
| *03 | 1335 | R | 1335 | -0- | -0- | -0- | 102 | 1 | 1207 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 18 | 4 | 8 | 9 | | | | | | | |

STERLING "O" FEE WELL #: 3 RRCID -> 155140 COMPL. DATE 07/06/1978 TOTAL DEPTH 8350 PERF. 7871 - 8320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | # | 511 | -0- | -233 | -0- | 41 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 720 | # | 552 | -0- | -168 | -0- | 44 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 744 | # | 513 | -0- | -231 | -0- | 40 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 01 | 496 | # | 434 | -0- | -62 | -0- | 33 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 504 | # | 430 | -0- | -74 | -0- | 33 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 558 | # | 435 | -0- | -123 | -0- | 34 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

STERLING "O" FEE WELL #: 14 RRCID -> 155141 COMPL. DATE 08/19/2008 TOTAL DEPTH 8350 PERF. 7862 - 8287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'V' FEE WELL #: 12 RRCID -> 155144 COMPL. DATE 07/24/1994 TOTAL DEPTH 8410 PERF. 7883 - 8322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 161 | -0- | -25 | -0- | 13 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 180 | # | 176 | -0- | -4 | -0- | 14 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 186 | # | 143 | -0- | -43 | -0- | 11 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 190 | R | 190 | -0- | -0- | -0- | 14 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 168 | # | 159 | -0- | -9 | -0- | 12 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| *03 | 793 | R | 793 | -0- | -0- | -0- | 61 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'V' FEE WELL #: 14 RRCID -> 155145 COMPL. DATE 06/04/1994 TOTAL DEPTH 8400 PERF. 7888 - 8291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 R | 246 | -0- | -0- | -0- | 20 1<br>4 4 | 222 3 | Y | -0- | | | -0- |
| 11 | 308 R | 308 | -0- | -0- | -0- | 25 1<br>4 4 | 279 3 | Y | -0- | | | -0- |
| 12 | 333 R | 333 | -0- | -0- | -0- | 26 1<br>11 4 | 296 3 | Y | -0- | | | -0- |
| 01 | 325 R | 325 | -0- | -0- | -0- | 25 1<br>3 4 | 297 3 | Y | -0- | | | -0- |
| *02 | 389 R | 389 | -0- | -0- | -0- | 30 1<br>2 4 | 355 3<br>2 9 | Y | 2 | 2 0 | | -0- |
| *03 | 336 R | 336 | -0- | -0- | -0- | 25 1<br>5 4 | 304 3<br>2 9 | Y | 2 | 2 0 | | -0- |

BROWNFIELD, V. E. WELL #: 5 RRCID -> 155857 COMPL. DATE 03/16/1983 TOTAL DEPTH 8200 PERF. 7657 - 8115

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

STERLING "M" FEE WELL #: 6 RRCID -> 155875 COMPL. DATE 12/15/1985 TOTAL DEPTH 7749 PERF. 7327 - 7711

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

STERLING "N" FEE WELL #: 12 RRCID -> 156567 COMPL. DATE 09/24/1993 TOTAL DEPTH 8250 PERF. 7708 - 8080

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |

STERLING "N" FEE WELL #: 13 RRCID -> 156568 COMPL. DATE 07/28/1993 TOTAL DEPTH 8245 PERF. 7762 - 8170

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
BARBEE, E. E. JR. WELL #: 6 RRCID -> 158160 COMPL. DATE 03/17/1996 TOTAL DEPTH 7850 PERF. 7653 - 7676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 # | 663 | -0- | -484 | -0- | 28 | 1 | 611 | 3 | Y | 14 | 14 | 0 | | | 1 |
| | | | | | | 9 | 4 | 15 | 9 | | | | | | | |
| 11 | 1110 # | 733 | -0- | -377 | -0- | 30 | 1 | 677 | 3 | Y | 15 | 15 | 0 | | | 1 |
| | | | | | | 9 | 4 | 17 | 9 | | | | | | | |
| 12 | 1147 # | 769 | -0- | -378 | -0- | 34 | 1 | 709 | 3 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | 25 | 4 | 1 | 9 | | | | | | | |
| 01 | 1054 # | 693 | -0- | -361 | -0- | 32 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| *02 | 784 # | 471 | -0- | -313 | -0- | 22 | 1 | 446 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 03 | 775 # | 533 | -0- | -242 | -0- | 24 | 1 | 498 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 8 | 4 | 3 | 9 | | | | | | | |

BARBEE, E. E. JR. WELL #: 7 RRCID -> 158162 COMPL. DATE 04/01/1996 TOTAL DEPTH 7700 PERF. 7522 - 7534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 R | 147 | -0- | -0- | -0- | 6 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 179 R | 179 | -0- | -0- | -0- | 8 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 207 R | 207 | -0- | -0- | -0- | 9 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 193 R | 193 | -0- | -0- | -0- | 9 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 84 # | 51 | -0- | -33 | -0- | 2 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 # | 63 | -0- | -30 | -0- | 3 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |

STERLING "F" FEE WELL #: 5 RRCID -> 159903 COMPL. DATE 09/10/1984 TOTAL DEPTH 7815 PERF. 7301 - 7751

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1249 R | 1249 | -0- | -0- | -0- | 52 | 1 | 1144 | 3 | Y | 34 | 33 | 0 | | | 2 |
| | | | | | | 16 | 4 | 37 | 9 | | | | | | | |
| 11 | 1407 R | 1407 | -0- | -0- | -0- | 58 | 1 | 1286 | 3 | Y | 42 | 42 | 0 | | | 2 |
| | | | | | | 17 | 4 | 46 | 9 | | | | | | | |
| 12 | 1250 R | 1250 | -0- | -0- | -0- | 54 | 1 | 1125 | 3 | Y | 29 | 30 | 0 | | | 1 |
| | | | | | | 39 | 4 | 32 | 9 | | | | | | | |
| 01 | 1108 R | 1108 | -0- | -0- | -0- | 49 | 1 | 1014 | 3 | Y | 31 | 30 | 0 | | | 2 |
| | | | | | | 11 | 4 | 34 | 9 | | | | | | | |
| *02 | 1202 R | 1202 | -0- | -0- | -0- | 53 | 1 | 1107 | 3 | Y | 35 | 33 | 0 | | | 4 |
| | | | | | | 3 | 4 | 39 | 9 | | | | | | | |
| *03 | 1262 R | 1262 | -0- | -0- | -0- | 56 | 1 | 1158 | 3 | Y | 27 | 29 | 0 | | | 2 |
| | | | | | | 18 | 4 | 30 | 9 | | | | | | | |

STERLING "I" FEE WELL #: 7 RRCID -> 159905 COMPL. DATE 10/22/1982 TOTAL DEPTH 8065 PERF. 7582 - 8037

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "I" FEE WELL #: 13 RRCID -> 159907 COMPL. DATE 06/17/1985 TOTAL DEPTH 8076 PERF. 7534 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 309 | -0- | -63 | -0- | 13 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 360 | # | 291 | -0- | -69 | -0- | 12 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 372 | # | 272 | -0- | -100 | -0- | 12 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 310 | # | 256 | -0- | -54 | -0- | 12 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 280 | # | 199 | -0- | -81 | -0- | 9 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | # | 228 | -0- | -82 | -0- | 10 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "M" FEE WELL #: 2 RRCID -> 159910 COMPL. DATE 09/10/1977 TOTAL DEPTH 8100 PERF. 7356 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "M" FEE WELL #: 4 RRCID -> 159912 COMPL. DATE 10/14/1983 TOTAL DEPTH 7800 PERF. 7356 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "O" FEE WELL #: 5 RRCID -> 159913 COMPL. DATE 12/04/1982 TOTAL DEPTH 8405 PERF. 7898 - 8342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | # | 380 | -0- | -457 | -0- | 31 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 810 | # | 332 | -0- | -478 | -0- | 26 | 1 | 296 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 6 | 9 | | | | | | | |
| 12 | 1046 | R | 1046 | -0- | -0- | -0- | 78 | 1 | 904 | 3 | Y | 30 | 29 | 0 | | | 1 |
| | | | | | | | 31 | 4 | 33 | 9 | | | | | | | |
| 01 | 1126 | R | 1126 | -0- | -0- | -0- | 85 | 1 | 998 | 3 | Y | 29 | 28 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 32 | 9 | | | | | | | |
| *02 | 1013 | R | 1013 | -0- | -0- | -0- | 75 | 1 | 904 | 3 | Y | 28 | 27 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 31 | 9 | | | | | | | |
| *03 | 1030 | R | 1030 | -0- | -0- | -0- | 78 | 1 | 916 | 3 | Y | 20 | 21 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 22 | 9 | | | | | | | |

STERLING "O" FEE WELL #: 8 RRCID -> 159914 COMPL. DATE 01/10/1984 TOTAL DEPTH 8400 PERF. 7947 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | # | 249 | -0- | -371 | -0- | 20 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 600 | # | 350 | -0- | -250 | -0- | 27 | 1 | 311 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 8 | 9 | | | | | | | |
| 12 | 798 | R | 798 | -0- | -0- | -0- | 60 | 1 | 689 | 3 | Y | 23 | 22 | 0 | | | 1 |
| | | | | | | | 24 | 4 | 25 | 9 | | | | | | | |
| 01 | 709 | R | 709 | -0- | -0- | -0- | 54 | 1 | 636 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 12 | 9 | | | | | | | |
| *02 | 611 | R | 611 | -0- | -0- | -0- | 47 | 1 | 559 | 3 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| 03 | 620 | # | 403 | -0- | -217 | -0- | 31 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "O" FEE WELL #: 9 RRCID -> 159915 COMPL. DATE 10/19/1985 TOTAL DEPTH 8408 PERF. 7830 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | R | 434 | -0- | -0- | -0- | 35 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 369 | R | 369 | -0- | -0- | -0- | 29 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 392 | R | 392 | -0- | -0- | -0- | 31 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 464 | R | 464 | -0- | -0- | -0- | 35 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| *02 | 526 | R | 526 | -0- | -0- | -0- | 40 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 590 | R | 590 | -0- | -0- | -0- | 46 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |

BROWNFIELD, V. E. WELL #: 1 RRCID -> 160020 COMPL. DATE 02/06/1981 TOTAL DEPTH 8300 PERF. 7608 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 | # | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 527 | # | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWNFIELD, V. E. WELL #: 10 RRCID -> 160021 COMPL. DATE 10/12/1987 TOTAL DEPTH 8140 PERF. 7595 - 8046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASS, R. E. WELL #: 2 RRCID -> 160022 COMPL. DATE 05/14/1992 TOTAL DEPTH 8050 PERF. 7278 - 7892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 768 | -0- | -38 | -0- | 33 | 1 | 717 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 8 | 9 | | | | | | | |
| 11 | 780 | # | 727 | -0- | -53 | -0- | 30 | 1 | 675 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 13 | 9 | | | | | | | |
| 12 | 806 | # | 743 | -0- | -63 | -0- | 32 | 1 | 676 | 3 | Y | 11 | 12 | 0 | | | -0- |
| | | | | | | | 23 | 4 | 12 | 9 | | | | | | | |
| 01 | 806 | # | 719 | -0- | -87 | -0- | 33 | 1 | 668 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| *02 | 700 | # | 654 | -0- | -46 | -0- | 29 | 1 | 612 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 03 | 775 | # | 704 | -0- | -71 | -0- | 32 | 1 | 656 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 6 | 9 | | | | | | | |

STERLING "O" FEE WELL #: 4 RRCID -> 160925 COMPL. DATE 08/27/1978 TOTAL DEPTH 8350 PERF. 7850 - 8265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 273 | -0- | -192 | -0- | 22 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 573 | R | 573 | -0- | -0- | -0- | 45 | 1 | 513 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 12 | 923 | R | 923 | -0- | -0- | -0- | 69 | 1 | 805 | 3 | Y | 19 | 18 | 0 | | | 1 |
| | | | | | | | 28 | 4 | 21 | 9 | | | | | | | |
| 01 | 902 | R | 902 | -0- | -0- | -0- | 68 | 1 | 812 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 13 | 9 | | | | | | | |
| *02 | 705 | R | 705 | -0- | -0- | -0- | 54 | 1 | 642 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| *03 | 721 | R | 721 | -0- | -0- | -0- | 55 | 1 | 649 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 7 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "I" FEE WELL #: 16 RRCID -> 162506 COMPL. DATE 08/11/1985 TOTAL DEPTH 8130 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 257 | -0- | -22 | -0- | 11 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 270 # | 231 | -0- | -39 | -0- | 10 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 279 # | 214 | -0- | -65 | -0- | 10 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 248 # | 197 | -0- | -51 | -0- | 9 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 # | 202 | -0- | -22 | -0- | 9 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 # | 206 | -0- | -42 | -0- | 9 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

STERLING "R" FEE WELL #: 6 RRCID -> 162595 COMPL. DATE N/A TOTAL DEPTH 8335 PERF. 7890 - 8264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "E" FEE WELL #: 9 RRCID -> 164414 COMPL. DATE N/A TOTAL DEPTH 8180 PERF. 7606 - 8025

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208 R | 208 | -0- | -0- | -0- | 9 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 150 # | 81 | -0- | -69 | -0- | 3 | 1 | 75 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 12 | 155 # | 70 | -0- | -85 | -0- | 3 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 155 # | 75 | -0- | -80 | -0- | 3 | 1 | 68 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| *02 | 140 # | 46 | -0- | -94 | -0- | 2 | 1 | 43 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 # | 86 | -0- | -69 | -0- | 4 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 11 RRCID -> 164416 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7626 - 8116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 202 | -0- | -77 | -0- | 9 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 270 # | 251 | -0- | -19 | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 279 # | 184 | -0- | -95 | -0- | 8 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 217 # | 181 | -0- | -36 | -0- | 8 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 # | 176 | -0- | -48 | -0- | 8 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 248 # | 159 | -0- | -89 | -0- | 7 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "O" FEE WELL #: 6 RRCID -> 164419 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7843 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 779 | R | 779 | -0- | -0- | -0- | 63 | 1 | 704 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 2 | 9 | | | | | | | |
| 11 | 697 | R | 697 | -0- | -0- | -0- | 54 | 1 | 622 | 3 | Y | 12 | 11 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 13 | 9 | | | | | | | |
| 12 | 629 | R | 629 | -0- | -0- | -0- | 47 | 1 | 552 | 3 | Y | 10 | 11 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 11 | 9 | | | | | | | |
| 01 | 620 | # | 613 | -0- | -7 | -0- | 47 | 1 | 549 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 11 | 9 | | | | | | | |
| *02 | 604 | R | 604 | -0- | -0- | -0- | 45 | 1 | 539 | 3 | Y | 16 | 15 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| *03 | 645 | R | 645 | -0- | -0- | -0- | 49 | 1 | 570 | 3 | Y | 15 | 16 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 17 | 9 | | | | | | | |

GLASS, R. E. WELL #: 3 RRCID -> 164420 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7245 - 7844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 210 | -0- | -255 | -0- | 9 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 390 | # | 206 | -0- | -184 | -0- | 9 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 372 | # | 269 | -0- | -103 | -0- | 12 | 1 | 245 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| 01 | 418 | R | 418 | -0- | -0- | -0- | 19 | 1 | 394 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |
| *02 | 444 | R | 444 | -0- | -0- | -0- | 20 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 375 | R | 375 | -0- | -0- | -0- | 17 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

STERLING "O" FEE WELL #: 2 RRCID -> 164458 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7843 - 8270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 422 | -0- | -167 | -0- | 35 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 510 | # | 369 | -0- | -141 | -0- | 29 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 496 | # | 284 | -0- | -212 | -0- | 22 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 434 | # | 307 | -0- | -127 | -0- | 24 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 409 | R | 409 | -0- | -0- | -0- | 31 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 510 | R | 510 | -0- | -0- | -0- | 39 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

STERLING 'M' FEE WELL #: 7 RRCID -> 169500 COMPL. DATE 11/18/1993 TOTAL DEPTH 7890 PERF. 7381 - 7834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING "E" FEE WELL #: 22 RRCID -> 170179 COMPL. DATE 10/09/1998 TOTAL DEPTH 8125 PERF. 7574 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 361 | R | 361 | -0- | -0- | -0- | 16 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 438 | R | 438 | -0- | -0- | -0- | 18 | 1 | 410 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 12 | 529 | R | 529 | -0- | -0- | -0- | 23 | 1 | 485 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 4 | 9 | | | | | | | |
| 01 | 401 | R | 401 | -0- | -0- | -0- | 19 | 1 | 375 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| *02 | 281 | R | 281 | -0- | -0- | -0- | 13 | 1 | 264 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 03 | 310 | # | 135 | -0- | -175 | -0- | 6 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING "F" FEE WELL #: 4 RRCID -> 170180 COMPL. DATE 04/07/1978 TOTAL DEPTH 8080 PERF. 7450 - 8025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "G" FEE WELL #: 1 RRCID -> 170182 COMPL. DATE 04/03/1977 TOTAL DEPTH 8080 PERF. 7648 - 8010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 17 | -0- | -14 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 11 | 21 | R | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 12 | 32 | R | 32 | -0- | -0- | -0- | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 31 | # | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| *02 | 28 | # | 18 | -0- | -10 | -0- | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | # | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |

STERLING "G" FEE WELL #: 5 RRCID -> 170183 COMPL. DATE 11/11/1983 TOTAL DEPTH 8225 PERF. 7688 - 8054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 184 | -0- | -33 | -0- | 8 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 240 | # | 160 | -0- | -80 | -0- | 7 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 248 | # | 146 | -0- | -102 | -0- | 6 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 248 | # | 153 | -0- | -95 | -0- | 7 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 168 | # | 118 | -0- | -50 | -0- | 5 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | # | 142 | -0- | -44 | -0- | 6 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING "G" FEE WELL #: 6 RRCID -> 170185 COMPL. DATE 03/11/1984 TOTAL DEPTH 8100 PERF. 7648 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "J" FEE WELL #: 4 RRCID -> 170188 COMPL. DATE 07/29/1977 TOTAL DEPTH 7920 PERF. 7510 - 7908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 163 | -0- | -23 | -0- | 7 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 198 R | 198 | -0- | -0- | -0- | 9 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 227 R | 227 | -0- | -0- | -0- | 10 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 197 R | 197 | -0- | -0- | -0- | 9 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 # | 171 | -0- | -25 | -0- | 8 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 # | 209 | -0- | -8 | -0- | 10 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

BROWNFIELD, V. E. WELL #: 8 RRCID -> 170199 COMPL. DATE 12/11/1983 TOTAL DEPTH 8240 PERF. 7681 - 8060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 # | 1116 | -0- | -310 | -0- | 98 | 1 | 982 | 3 | Y | 20 | 20 | 0 | | | 1 |
| | | | | | | 14 | 4 | 22 | 9 | | | | | | | |
| 11 | 1380 # | 1317 | -0- | -63 | -0- | 114 | 1 | 1171 | 3 | Y | 15 | 15 | 0 | | | 1 |
| | | | | | | 15 | 4 | 17 | 9 | | | | | | | |
| 12 | 1426 # | 900 | -0- | -526 | -0- | 81 | 1 | 782 | 3 | Y | 9 | 10 | 0 | | | -0- |
| | | | | | | 27 | 4 | 10 | 9 | | | | | | | |
| 01 | 1209 # | 727 | -0- | -482 | -0- | 64 | 1 | 642 | 3 | Y | 13 | 12 | 0 | | | 1 |
| | | | | | | 7 | 4 | 14 | 9 | | | | | | | |
| *02 | 1232 # | 1013 | -0- | -219 | -0- | 94 | 1 | 898 | 3 | Y | 16 | 15 | 0 | | | 2 |
| | | | | | | 3 | 4 | 18 | 9 | | | | | | | |
| *03 | 1603 R | 1603 | -0- | -0- | -0- | 147 | 1 | 1425 | 3 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | 22 | 4 | 9 | 9 | | | | | | | |

BROWNFIELD, V. E. WELL #: 11 RRCID -> 170200 COMPL. DATE 10/23/1987 TOTAL DEPTH 8140 PERF. 7648 - 8073

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARBEE, E. E. JR. WELL #: 9 RRCID -> 183554 COMPL. DATE 03/14/2001 TOTAL DEPTH 8000 PERF. 7562 - 7766

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 # | 2814 | -0- | -658 | -0- | 122 | 1 | 2648 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | 37 | 4 | 7 | 9 | | | | | | | |
| 11 | 3360 # | 3154 | -0- | -206 | -0- | 133 | 1 | 2974 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 40 | 4 | 7 | 9 | | | | | | | |
| 12 | 3472 # | 3134 | -0- | -338 | -0- | 138 | 1 | 2888 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | 100 | 4 | 8 | 9 | | | | | | | |
| 01 | 2821 # | 2778 | -0- | -43 | -0- | 128 | 1 | 2614 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 29 | 4 | 7 | 9 | | | | | | | |
| *02 | 2940 # | 2654 | -0- | -286 | -0- | 121 | 1 | 2516 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | 7 | 4 | 10 | 9 | | | | | | | |
| *03 | 3497 R | 3497 | -0- | -0- | -0- | 158 | 1 | 3272 | 3 | Y | 16 | 16 | 0 | | | 1 |
| | | | | | | 49 | 4 | 18 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING "H" FEE WELL #: 1 RRCID -> 203650 COMPL. DATE 08/19/2003 TOTAL DEPTH 8180 PERF. 7660 - 8121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 159 | -0- | -120 | -0- | 7 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 270 # | 233 | -0- | -37 | -0- | 10 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 155 # | 97 | -0- | -58 | -0- | 4 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 155 # | 78 | -0- | -77 | -0- | 4 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 224 # | 103 | -0- | -121 | -0- | 5 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 # | 197 | -0- | -51 | -0- | 9 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 13 RRCID -> 203651 COMPL. DATE 02/29/2004 TOTAL DEPTH 8170 PERF. 7697 - 8085

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141 R | 141 | -0- | -0- | -0- | 6 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 143 R | 143 | -0- | -0- | -0- | 6 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 97 R | 97 | -0- | -0- | -0- | 4 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 149 R | 149 | -0- | -0- | -0- | 7 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 R | 224 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 137 R | 137 | -0- | -0- | -0- | 7 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 6 RRCID -> 203702 COMPL. DATE 02/06/2004 TOTAL DEPTH 8020 PERF. 7590 - 7990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 342 R | 342 | -0- | -0- | -0- | 15 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 330 # | 315 | -0- | -15 | -0- | 13 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 341 # | 297 | -0- | -44 | -0- | 13 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 341 # | 306 | -0- | -35 | -0- | 14 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 308 # | 289 | -0- | -19 | -0- | 13 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 341 # | 287 | -0- | -54 | -0- | 13 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 6 RRCID -> 203714 COMPL. DATE 04/11/2004 TOTAL DEPTH 8220 PERF. 7666 - 8108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208 R | 208 | -0- | -0- | -0- | 9 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 379 R | 379 | -0- | -0- | -0- | 16 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 177 R | 177 | -0- | -0- | -0- | 8 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 186 # | 152 | -0- | -34 | -0- | 7 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 168 # | 151 | -0- | -17 | -0- | 7 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 186 # | 153 | -0- | -33 | -0- | 7 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "E" FEE WELL #: 21 RRCID -> 203723 COMPL. DATE 01/28/2004 TOTAL DEPTH 8100 PERF. 7542 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 312 | -0- | -277 | -0- | 12 | 1 | 266 | 3 | Y | 27 | 25 | 0 | | | 2 |
| | | | | | | | 4 | 4 | 30 | 9 | | | | | | | |
| 11 | 1278 | R | 1278 | -0- | -0- | -0- | 51 | 1 | 1117 | 3 | Y | 86 | 83 | 0 | | | 5 |
| | | | | | | | 15 | 4 | 95 | 9 | | | | | | | |
| 12 | 930 | R | 930 | -0- | -0- | -0- | 39 | 1 | 808 | 3 | Y | 50 | 53 | 0 | | | 2 |
| | | | | | | | 28 | 4 | 55 | 9 | | | | | | | |
| 01 | 1021 | R | 1021 | -0- | -0- | -0- | 44 | 1 | 901 | 3 | Y | 61 | 59 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 67 | 9 | | | | | | | |
| *02 | 950 | R | 950 | -0- | -0- | -0- | 41 | 1 | 839 | 3 | Y | 61 | 58 | 0 | | | 7 |
| | | | | | | | 3 | 4 | 67 | 9 | | | | | | | |
| *03 | 917 | R | 917 | -0- | -0- | -0- | 38 | 1 | 797 | 3 | Y | 64 | 66 | 0 | | | 5 |
| | | | | | | | 12 | 4 | 70 | 9 | | | | | | | |

STERLING "N" FEE WELL #: 9 RRCID -> 203738 COMPL. DATE 03/28/2004 TOTAL DEPTH 8110 PERF. 7704 - 8047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | # | 994 | -0- | -556 | -0- | 40 | 1 | 877 | 3 | Y | 58 | 55 | 0 | | | 4 |
| | | | | | | | 13 | 4 | 64 | 9 | | | | | | | |
| 11 | 1500 | # | 717 | -0- | -783 | -0- | 30 | 1 | 655 | 3 | Y | 21 | 24 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 23 | 9 | | | | | | | |
| 12 | 1550 | # | 747 | -0- | -803 | -0- | 32 | 1 | 668 | 3 | Y | 22 | 22 | 0 | | | 1 |
| | | | | | | | 23 | 4 | 24 | 9 | | | | | | | |
| 01 | 1550 | # | 710 | -0- | -840 | -0- | 31 | 1 | 641 | 3 | Y | 28 | 27 | 0 | | | 2 |
| | | | | | | | 7 | 4 | 31 | 9 | | | | | | | |
| *02 | 896 | # | 622 | -0- | -274 | -0- | 27 | 1 | 564 | 3 | Y | 26 | 25 | 0 | | | 3 |
| | | | | | | | 2 | 4 | 29 | 9 | | | | | | | |
| 03 | 992 | # | 790 | -0- | -202 | -0- | 35 | 1 | 729 | 3 | Y | 14 | 16 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 15 | 9 | | | | | | | |

GLASS, R. E. WELL #: 15 RRCID -> 213820 COMPL. DATE 09/25/1987 TOTAL DEPTH 8000 PERF. 7222 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467 | R | 467 | -0- | -0- | -0- | 20 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 488 | R | 488 | -0- | -0- | -0- | 21 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 434 | # | 407 | -0- | -27 | -0- | 18 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 434 | # | 426 | -0- | -8 | -0- | 19 | 1 | 400 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 2 | 9 | | | | | | | |
| *02 | 410 | R | 410 | -0- | -0- | -0- | 19 | 1 | 386 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 03 | 434 | # | 368 | -0- | -66 | -0- | 16 | 1 | 340 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 7 | 9 | | | | | | | |

STERLING "I" FEE WELL #: 12 RRCID -> 213821 COMPL. DATE 07/07/1985 TOTAL DEPTH 8160 PERF. 7634 - 8038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 221 | -0- | -244 | -0- | 10 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 450 | # | 349 | -0- | -101 | -0- | 14 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 434 | # | 370 | -0- | -64 | -0- | 16 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 339 | R | 339 | -0- | -0- | -0- | 16 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 336 | # | 302 | -0- | -34 | -0- | 14 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 372 | # | 308 | -0- | -64 | -0- | 14 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
BARBEE, E.E. JR. WELL #: 1 RRCID -> 213966 COMPL. DATE 01/01/1978 TOTAL DEPTH 8000 PERF. 7640 - 7878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "E" FEE WELL #: 10 RRCID -> 213974 COMPL. DATE 10/03/1982 TOTAL DEPTH 8140 PERF. 7614 - 8082

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 # | 387 | -0- | -264 | -0- | 15 | 1 | 336 | 3 | Y | 28 | 26 | 0 | | | 2 |
| | | | | | | 5 | 4 | 31 | 9 | | | | | | | |
| 11 | 630 # | 224 | -0- | -406 | -0- | 10 | 1 | 211 | 3 | Y | -0- | 2 | 0 | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 620 # | 291 | -0- | -329 | -0- | 13 | 1 | 267 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 01 | 434 # | 295 | -0- | -139 | -0- | 13 | 1 | 276 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 3 | 4 | 3 | 9 | | | | | | | |
| *02 | 336 # | 225 | -0- | -111 | -0- | 10 | 1 | 212 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 428 R | 428 | -0- | -0- | -0- | 19 | 1 | 393 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | 6 | 4 | 10 | 9 | | | | | | | |

BROWNFIELD, V. E. WELL #: 9 RRCID -> 218567 COMPL. DATE 09/29/1987 TOTAL DEPTH 8205 PERF. 7681 - 8060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 360 # | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 186 # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERLING 'D' FEE WELL #: 11 RRCID -> 219380 COMPL. DATE 11/23/1993 TOTAL DEPTH 8070 PERF. 7444 - 7992

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 562 R | 562 | -0- | -0- | -0- | 24 | 1 | 522 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | 7 | 4 | 9 | 9 | | | | | | | |
| 11 | 688 R | 688 | -0- | -0- | -0- | 29 | 1 | 650 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | 9 | 4 | | | | | | | | | |
| 12 | 578 R | 578 | -0- | -0- | -0- | 25 | 1 | 534 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 19 | 4 | | | | | | | | | |
| 01 | 372 # | 217 | -0- | -155 | -0- | 10 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 387 R | 387 | -0- | -0- | -0- | 17 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 372 # | 211 | -0- | -161 | -0- | 10 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

STERLING "F" FEE WELL #: 3 RRCID -> 219575 COMPL. DATE 07/10/1978 TOTAL DEPTH 7967 PERF. 7150 - 7866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113

BROWNFIELD, V. E. WELL #: 4 RRCID -> 219642 COMPL. DATE 12/13/1981 TOTAL DEPTH 8400 PERF. 7718 - 8086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWNFIELD, V. E. WELL #: 2 RRCID -> 219643 COMPL. DATE 07/19/1981 TOTAL DEPTH 8400 PERF. 7686 - 8198

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNFIELD, V. E. WELL #: 6 RRCID -> 219674 COMPL. DATE 10/16/1983 TOTAL DEPTH 8345 PERF. 7780 - 8159

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "J" FEE WELL #: 11 RRCID -> 219676 COMPL. DATE 10/05/1985 TOTAL DEPTH 7980 PERF. 7459 - 7806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING -N- FEE WELL #: 10 RRCID -> 219678 COMPL. DATE 10/08/1987 TOTAL DEPTH 8220 PERF. 7736 - 8143

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1879 R | 1879 | -0- | -0- | -0- | 79 | 1 | 1716 | 3 | Y | 54 | 51 | 0 | | | 4 |
| | | | | | | 25 | 4 | 59 | 9 | | | | | | | |
| 11 | 1410 R | 1410 | -0- | -0- | -0- | 59 | 1 | 1313 | 3 | Y | 18 | 21 | 0 | | | 1 |
| | | | | | | 18 | 4 | 20 | 9 | | | | | | | |
| 12 | 1364 R | 1364 | -0- | -0- | -0- | 59 | 1 | 1240 | 3 | Y | 20 | 20 | 0 | | | 1 |
| | | | | | | 43 | 4 | 22 | 9 | | | | | | | |
| 01 | 1520 R | 1520 | -0- | -0- | -0- | 68 | 1 | 1383 | 3 | Y | 49 | 47 | 0 | | | 3 |
| | | | | | | 15 | 4 | 54 | 9 | | | | | | | |
| *02 | 1391 R | 1391 | -0- | -0- | -0- | 62 | 1 | 1290 | 3 | Y | 33 | 32 | 0 | | | 4 |
| | | | | | | 3 | 4 | 36 | 9 | | | | | | | |
| *03 | 1358 R | 1358 | -0- | -0- | -0- | 61 | 1 | 1261 | 3 | Y | 15 | 18 | 0 | | | 1 |
| | | | | | | 19 | 4 | 17 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
GLASS, R. E. WELL #: 10 RRCID -> 219686 COMPL. DATE 09/27/1985 TOTAL DEPTH 8100 PERF. 7349 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | # | 539 | -0- | -298 | -0- | 23 | 1 | 499 | 3 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 10 | 9 | | | | | | | |
| 11 | 690 | # | 538 | -0- | -152 | -0- | 23 | 1 | 501 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 7 | 9 | | | | | | | |
| 12 | 713 | # | 429 | -0- | -284 | -0- | 19 | 1 | 390 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 6 | 9 | | | | | | | |
| 01 | 713 | # | 451 | -0- | -262 | -0- | 20 | 1 | 422 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 4 | 9 | | | | | | | |
| *02 | 532 | # | 470 | -0- | -62 | -0- | 21 | 1 | 446 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 669 | R | 669 | -0- | -0- | -0- | 30 | 1 | 619 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 11 | 9 | | | | | | | |

GLASS, R. E. WELL #: 11 RRCID -> 219689 COMPL. DATE 10/06/1985 TOTAL DEPTH 8030 PERF. 7339 - 7946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 606 | R | 606 | -0- | -0- | -0- | 26 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 11 | 518 | R | 518 | -0- | -0- | -0- | 22 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 584 | R | 584 | -0- | -0- | -0- | 26 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 01 | 568 | R | 568 | -0- | -0- | -0- | 26 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| *02 | 378 | R | 378 | -0- | -0- | -0- | 17 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 381 | R | 381 | -0- | -0- | -0- | 17 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 12 RRCID -> 219691 COMPL. DATE 10/19/1985 TOTAL DEPTH 7940 PERF. 7295 - 7898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | # | 560 | -0- | -153 | -0- | 24 | 1 | 521 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| 11 | 600 | # | 383 | -0- | -217 | -0- | 16 | 1 | 356 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 6 | 9 | | | | | | | |
| 12 | 651 | # | 349 | -0- | -302 | -0- | 15 | 1 | 317 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 11 | 4 | 6 | 9 | | | | | | | |
| 01 | 651 | # | 317 | -0- | -334 | -0- | 14 | 1 | 297 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 3 | 9 | | | | | | | |
| *02 | 588 | # | 225 | -0- | -363 | -0- | 10 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 558 | # | 393 | -0- | -165 | -0- | 18 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 14 RRCID -> 219837 COMPL. DATE 08/23/1987 TOTAL DEPTH 8030 PERF. 7304 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 228 | -0- | -299 | -0- | 10 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 540 | # | 335 | -0- | -205 | -0- | 14 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 558 | # | 227 | -0- | -331 | -0- | 10 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 558 | # | 295 | -0- | -263 | -0- | 14 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 418 | R | 418 | -0- | -0- | -0- | 19 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 414 | R | 414 | -0- | -0- | -0- | 19 | 1 | 389 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'Q' FEE WELL #: 6 RRCID -> 226765 COMPL. DATE 01/20/2005 TOTAL DEPTH 7805 PERF. 7330 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 647 | R | 647 | -0- | -0- | -0- | 27 | 1 | 584 | 3 | Y | 25 | 24 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 28 | 9 | | | | | | | |
| 11 | 576 | R | 576 | -0- | -0- | -0- | 21 | 1 | 472 | 3 | Y | 70 | 68 | 0 | | | 4 |
| | | | | | | | 6 | 4 | 77 | 9 | | | | | | | |
| 12 | 549 | R | 549 | -0- | -0- | -0- | 23 | 1 | 491 | 3 | Y | 17 | 20 | 0 | | | 1 |
| | | | | | | | 16 | 4 | 19 | 9 | | | | | | | |
| 01 | 591 | R | 591 | -0- | -0- | -0- | 27 | 1 | 544 | 3 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 14 | 9 | | | | | | | |
| *02 | 392 | R | 392 | -0- | -0- | -0- | 17 | 1 | 358 | 3 | Y | 14 | 13 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 15 | 9 | | | | | | | |
| *03 | 487 | R | 487 | -0- | -0- | -0- | 21 | 1 | 446 | 3 | Y | 12 | 13 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 13 | 9 | | | | | | | |

STERLING "E" FEE WELL #: 11 RRCID -> 237126 COMPL. DATE 07/03/2008 TOTAL DEPTH 8106 PERF. 7590 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | R | 200 | -0- | -0- | -0- | 9 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 251 | R | 251 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 186 | # | 163 | -0- | -23 | -0- | 7 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 190 | R | 190 | -0- | -0- | -0- | 9 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 | # | 160 | -0- | -64 | -0- | 7 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| *03 | 438 | R | 438 | -0- | -0- | -0- | 20 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

GLASS, R. E. WELL #: 7 RRCID -> 247357 COMPL. DATE 02/01/2004 TOTAL DEPTH 8010 PERF. 7378 - 7977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | # | 648 | -0- | -313 | -0- | 28 | 1 | 607 | 3 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 4 | 9 | | | | | | | |
| 11 | 840 | # | 619 | -0- | -221 | -0- | 26 | 1 | 579 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 6 | 9 | | | | | | | |
| 12 | 837 | # | 554 | -0- | -283 | -0- | 24 | 1 | 506 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 18 | 4 | 6 | 9 | | | | | | | |
| 01 | 837 | # | 586 | -0- | -251 | -0- | 27 | 1 | 552 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| *02 | 756 | # | 590 | -0- | -166 | -0- | 27 | 1 | 559 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| 03 | 651 | # | 587 | -0- | -64 | -0- | 26 | 1 | 546 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 8 | 4 | 7 | 9 | | | | | | | |

BROWNFIELD, V.E. WELL #: 7 RRCID -> 249787 COMPL. DATE 11/14/1983 TOTAL DEPTH 8150 PERF. 7702 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1143 | R | 1143 | -0- | -0- | -0- | 98 | 1 | 987 | 3 | Y | 40 | 42 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 44 | 9 | | | | | | | |
| 11 | 924 | R | 924 | -0- | -0- | -0- | 77 | 1 | 802 | 3 | Y | 31 | 32 | 0 | | | 2 |
| | | | | | | | 11 | 4 | 34 | 9 | | | | | | | |
| 12 | 564 | R | 564 | -0- | -0- | -0- | 49 | 1 | 476 | 3 | Y | 20 | 21 | 0 | | | 1 |
| | | | | | | | 17 | 4 | 22 | 9 | | | | | | | |
| 01 | 608 | R | 608 | -0- | -0- | -0- | 48 | 1 | 499 | 3 | Y | 51 | 49 | 0 | | | 3 |
| | | | | | | | 5 | 4 | 56 | 9 | | | | | | | |
| *02 | 392 | # | 176 | -0- | -216 | -0- | 16 | 1 | 153 | 3 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 434 | # | 407 | -0- | -27 | -0- | 36 | 1 | 355 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 11 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "L" FEE WELL #: 6 RRCID -> 256665 COMPL. DATE 11/13/1992 TOTAL DEPTH 8030 PERF. 7287 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 475 | R | 475 | -0- | -0- | -0- | 20 | 1 | 449 | 3 | Y | -0- | 3 | 0 | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 410 | R | 410 | -0- | -0- | -0- | 17 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 516 | R | 516 | -0- | -0- | -0- | 23 | 1 | 475 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 17 | 4 | 1 | 9 | | | | | | | |
| 01 | 473 | R | 473 | -0- | -0- | -0- | 22 | 1 | 445 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| *02 | 300 | R | 300 | -0- | -0- | -0- | 13 | 1 | 280 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *03 | 147 | R | 147 | -0- | -0- | -0- | 7 | 1 | 138 | 3 | Y | -0- | 1 | 0 | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING Q FEE WELL #: 2 RRCID -> 270739 COMPL. DATE 03/04/2008 TOTAL DEPTH 7750 PERF. 7105 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 144 | -0- | -11 | -0- | 6 | 1 | 130 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 6 | 9 | | | | | | | |
| 11 | 180 | # | 154 | -0- | -26 | -0- | 6 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 186 | # | 142 | -0- | -44 | -0- | 6 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 186 | # | 97 | -0- | -89 | -0- | 4 | 1 | 90 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *02 | 140 | # | 122 | -0- | -18 | -0- | 6 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | # | 100 | -0- | -55 | -0- | 5 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "D" FEE WELL #: 7 RRCID -> 271795 COMPL. DATE 08/30/1985 TOTAL DEPTH 7920 PERF. 7346 - 7901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | # | 199 | -0- | -297 | -0- | 7 | 1 | 160 | 3 | Y | 27 | 27 | 0 | | | 2 |
| | | | | | | | 2 | 4 | 30 | 9 | | | | | | | |
| 11 | 480 | # | 144 | -0- | -336 | -0- | 5 | 1 | 122 | 3 | Y | 14 | 15 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 15 | 9 | | | | | | | |
| 12 | 527 | # | 54 | -0- | -473 | -0- | 2 | 1 | 43 | 3 | Y | 7 | 8 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| 01 | 527 | # | 55 | -0- | -472 | -0- | 2 | 1 | 43 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 476 | # | 145 | -0- | -331 | -0- | 6 | 1 | 130 | 3 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 193 | R | 193 | -0- | -0- | -0- | 8 | 1 | 171 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |

STERLING "D" FEE WELL #: 5 RRCID -> 271796 COMPL. DATE 01/26/1983 TOTAL DEPTH 8130 PERF. 7426 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | # | 219 | -0- | -618 | -0- | 9 | 1 | 206 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 1 | 9 | | | | | | | |
| 11 | 810 | # | 358 | -0- | -452 | -0- | 13 | 1 | 285 | 3 | Y | 51 | 48 | 0 | | | 3 |
| | | | | | | | 4 | 4 | 56 | 9 | | | | | | | |
| 12 | 682 | # | 435 | -0- | -247 | -0- | 16 | 1 | 328 | 3 | Y | 73 | 73 | 0 | | | 3 |
| | | | | | | | 11 | 4 | 80 | 9 | | | | | | | |
| 01 | 558 | # | 550 | -0- | -8 | -0- | 21 | 1 | 423 | 3 | Y | 92 | 89 | 0 | | | 6 |
| | | | | | | | 5 | 4 | 101 | 9 | | | | | | | |
| *02 | 515 | R | 515 | -0- | -0- | -0- | 20 | 1 | 417 | 3 | Y | 70 | 68 | 0 | | | 8 |
| | | | | | | | 1 | 4 | 77 | 9 | | | | | | | |
| 03 | 434 | R | 434 | -0- | -0- | -0- | 18 | 1 | 365 | 3 | Y | 41 | 46 | 0 | | | 3 |
| | | | | | | | 6 | 4 | 45 | 9 | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "D" FEE WELL #: 4 RRCID -> 271798 COMPL. DATE 03/18/1978 TOTAL DEPTH 8050 PERF. 7460 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 120 | -0- | -128 | -0- | 5 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 216 | R | 216 | -0- | -0- | -0- | 9 | 1 | 192 | 3 | Y | 11 | 10 | 0 | | | 1 |
| | | | | | | | 3 | 4 | 12 | 9 | | | | | | | |
| 12 | 203 | R | 203 | -0- | -0- | -0- | 9 | 1 | 185 | 3 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 3 | 9 | | | | | | | |
| 01 | 225 | R | 225 | -0- | -0- | -0- | 10 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 290 | R | 290 | -0- | -0- | -0- | 13 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 229 | R | 229 | -0- | -0- | -0- | 10 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING Q FEE WELL #: 3 RRCID -> 272639 COMPL. DATE 01/19/1993 TOTAL DEPTH 8210 PERF. 7181 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | R | 219 | -0- | -0- | -0- | 9 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 296 | R | 296 | -0- | -0- | -0- | 13 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 249 | R | 249 | -0- | -0- | -0- | 11 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 248 | R | 248 | -0- | -0- | -0- | 11 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 280 | # | 274 | -0- | -6 | -0- | 12 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 310 | # | 239 | -0- | -71 | -0- | 11 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 4 RRCID -> 272640 COMPL. DATE 02/06/2004 TOTAL DEPTH 8230 PERF. 7702 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 84 | -0- | -164 | -0- | 4 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 210 | # | 187 | -0- | -23 | -0- | 8 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 217 | # | 189 | -0- | -28 | -0- | 8 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 213 | R | 213 | -0- | -0- | -0- | 10 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 217 | R | 217 | -0- | -0- | -0- | 10 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 277 | R | 277 | -0- | -0- | -0- | 12 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

STERLING "G" FEE WELL #: 13 RRCID -> 272652 COMPL. DATE 08/23/1985 TOTAL DEPTH 8110 PERF. 7683 - 8047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 130 | -0- | -149 | -0- | 5 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 270 | # | 113 | -0- | -157 | -0- | 4 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 279 | # | 94 | -0- | -185 | -0- | 4 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 248 | # | 97 | -0- | -151 | -0- | 4 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 112 | # | 74 | -0- | -38 | -0- | 4 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 124 | # | 88 | -0- | -36 | -0- | 4 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "G" FEE WELL #: 7 RRCID -> 273716 COMPL. DATE 04/02/1984 TOTAL DEPTH 8100 PERF. 7669 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1034 | R | 1034 | -0- | -0- | -0- | 43 | 1 | 937 | 3 | Y | 36 | 37 | 0 | | | 2 |
| | | | | | | | 14 | 4 | 40 | 9 | | | | | | | |
| 11 | 990 | # | 706 | -0- | -284 | -0- | 29 | 1 | 637 | 3 | Y | 28 | 28 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 31 | 9 | | | | | | | |
| 12 | 1023 | # | 899 | -0- | -124 | -0- | 39 | 1 | 814 | 3 | Y | 16 | 17 | 0 | | | 1 |
| | | | | | | | 28 | 4 | 18 | 9 | | | | | | | |
| 01 | 1023 | # | 884 | -0- | -139 | -0- | 40 | 1 | 829 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 6 | 9 | | | | | | | |
| *02 | 924 | # | 795 | -0- | -129 | -0- | 36 | 1 | 757 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 1023 | # | 909 | -0- | -114 | -0- | 41 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |

STERLING "H" FEE WELL #: 16 RRCID -> 278951 COMPL. DATE 10/10/1985 TOTAL DEPTH 8160 PERF. 7686 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 82 | -0- | -11 | -0- | 3 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 90 | # | 74 | -0- | -16 | -0- | 3 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 123 | R | 123 | -0- | -0- | -0- | 5 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 144 | R | 144 | -0- | -0- | -0- | 6 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 84 | # | 75 | -0- | -9 | -0- | 3 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | # | 30 | -0- | -94 | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |

STERLING-N-FEE WELL #: 4 RRCID -> 279306 COMPL. DATE 03/22/1982 TOTAL DEPTH 8400 PERF. 7756 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 768 | R | 768 | -0- | -0- | -0- | 33 | 1 | 725 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 11 | 480 | # | 477 | -0- | -3 | -0- | 20 | 1 | 449 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 2 | 9 | | | | | | | |
| 12 | 682 | # | 579 | -0- | -103 | -0- | 26 | 1 | 533 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 19 | 4 | 1 | 9 | | | | | | | |
| 01 | 775 | # | 598 | -0- | -177 | -0- | 28 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| *02 | 700 | # | 564 | -0- | -136 | -0- | 26 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 03 | 775 | # | 575 | -0- | -200 | -0- | 26 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |

STERLING "I" FEE WELL #: 5 RRCID -> 281153 COMPL. DATE 08/02/2016 TOTAL DEPTH 8105 PERF. 7636 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 355 | R | 355 | -0- | -0- | -0- | 15 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 275 | R | 275 | -0- | -0- | -0- | 12 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 310 | R | 310 | -0- | -0- | -0- | 14 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 01 | 286 | R | 286 | -0- | -0- | -0- | 13 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 271 | R | 271 | -0- | -0- | -0- | 12 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 254 | R | 254 | -0- | -0- | -0- | 12 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "I" FEE WELL #: 14 RRCID -> 281248 COMPL. DATE 08/02/2016 TOTAL DEPTH 8100 PERF. 7624 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 792 | R | 330 | -0- | -462 | -0- | 14 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 242 | R | 242 | -0- | -0- | -0- | 10 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 248 | # | 188 | -0- | -60 | -0- | 8 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 248 | # | 216 | -0- | -32 | -0- | 10 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 224 | # | 183 | -0- | -41 | -0- | 9 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 248 | # | 208 | -0- | -40 | -0- | 9 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

STERLING-N-FEE WELL #: 7 RRCID -> 281317 COMPL. DATE 08/02/2016 TOTAL DEPTH 8225 PERF. 7740 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 318 | | 467 | -0- | 149 | 719 | 20 | 1 | 441 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 2368 | R | 1649 | -0- | -719 | -0- | 63 | 1 | 1404 | 3 | Y | 148 | 139 | 0 | | | 9 |
| | | | | | | | 19 | 4 | 163 | 9 | | | | | | | |
| 12 | 1490 | R | 1490 | -0- | -0- | -0- | 60 | 1 | 1251 | 3 | Y | 124 | 128 | 0 | | | 5 |
| | | | | | | | 43 | 4 | 136 | 9 | | | | | | | |
| 01 | 1350 | R | 1350 | -0- | -0- | -0- | 56 | 1 | 1151 | 3 | Y | 119 | 116 | 0 | | | 8 |
| | | | | | | | 12 | 4 | 131 | 9 | | | | | | | |
| *02 | 1457 | R | 1457 | -0- | -0- | -0- | 60 | 1 | 1260 | 3 | Y | 121 | 115 | 0 | | | 14 |
| | | | | | | | 4 | 4 | 133 | 9 | | | | | | | |
| *03 | 1575 | R | 1575 | -0- | -0- | -0- | 67 | 1 | 1379 | 3 | Y | 98 | 104 | 0 | | | 8 |
| | | | | | | | 21 | 4 | 108 | 9 | | | | | | | |

STERLING-N-FEE WELL #: 8 RRCID -> 281318 COMPL. DATE 08/02/2016 TOTAL DEPTH 8230 PERF. 7740 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 636 | | 410 | -0- | -226 | 208 | 18 | 1 | 386 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 396 | R | 188 | -0- | -208 | -0- | 8 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 217 | # | 192 | -0- | -25 | -0- | 8 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 217 | # | 181 | -0- | -36 | -0- | 8 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 | # | 193 | -0- | -3 | -0- | 9 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| *03 | 300 | R | 300 | -0- | -0- | -0- | 14 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

STERLING-N-FEE WELL #: 3 RRCID -> 281383 COMPL. DATE 08/02/2016 TOTAL DEPTH 8400 PERF. 7814 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ | PR | 593 | -0- | 593 | 993 | 26 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 11 | 1335 | R | 342 | -0- | -993 | -0- | 15 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 288 | R | 288 | -0- | -0- | -0- | 13 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 261 | R | 261 | -0- | -0- | -0- | 12 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 236 | R | 236 | -0- | -0- | -0- | 11 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 250 | R | 250 | -0- | -0- | -0- | 11 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING-N-FEE WELL #: 2 RRCID -> 281384 COMPL. DATE 08/02/2016 TOTAL DEPTH 8400 PERF. 7812 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ | PR | 328 | -0- | 328 | 729 | 14 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 974 | R | 245 | -0- | -729 | -0- | 10 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 248 | # | 237 | -0- | -11 | -0- | 10 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 01 | 248 | # | 244 | -0- | -4 | -0- | 11 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| *02 | 235 | R | 235 | -0- | -0- | -0- | 11 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 248 | # | 246 | -0- | -2 | -0- | 11 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

STERLING "D" FEE WELL #: 6 RRCID -> 281391 COMPL. DATE 08/20/2016 TOTAL DEPTH 8076 PERF. 7466 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | R | 90 | -0- | -98 | -0- | 4 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 156 | R | 156 | -0- | -0- | -0- | 7 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 | # | 115 | -0- | -40 | -0- | 5 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 155 | # | 147 | -0- | -8 | -0- | 7 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 140 | # | 92 | -0- | -48 | -0- | 4 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | # | 45 | -0- | -110 | -0- | 2 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

STERLING "D" FEE WELL #: 8 RRCID -> 281394 COMPL. DATE 08/20/2016 TOTAL DEPTH 8123 PERF. 7496 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 670 | R | 366 | -0- | -304 | -0- | 16 | 1 | 343 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 2 | 9 | | | | | | | |
| 11 | 540 | R | 540 | -0- | -0- | -0- | 23 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 496 | # | 494 | -0- | -2 | -0- | 22 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 01 | 496 | # | 377 | -0- | -119 | -0- | 17 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 448 | # | 432 | -0- | -16 | -0- | 20 | 1 | 409 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 03 | 496 | # | 323 | -0- | -173 | -0- | 15 | 1 | 302 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |

STERLING "J" FEE WELL #: 10 RRCID -> 281425 COMPL. DATE 08/02/2016 TOTAL DEPTH 8000 PERF. 7528 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | R | 112 | -0- | -198 | -0- | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 99 | R | 99 | -0- | -0- | -0- | 4 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 101 | R | 101 | -0- | -0- | -0- | 4 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 99 | R | 99 | -0- | -0- | -0- | 5 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 91 | R | 91 | -0- | -0- | -0- | 4 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 107 | R | 107 | -0- | -0- | -0- | 5 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "E" FEE WELL #: 1 RRCID -> 281438 COMPL. DATE 08/20/2016 TOTAL DEPTH 8150 PERF. 5232 - 7778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 326 R | 107 | -0- | -219 | -0- | 5 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 300 # | 57 | -0- | -243 | -0- | 2 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 310 # | 59 | -0- | -251 | -0- | 3 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 206 R | 206 | -0- | -0- | -0- | 9 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 296 R | 296 | -0- | -0- | -0- | 13 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 356 R | 356 | -0- | -0- | -0- | 16 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |

STERLING "E" FEE WELL #: 12 RRCID -> 281896 COMPL. DATE 09/02/1982 TOTAL DEPTH 8090 PERF. 7542 - 8059

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | 280 # | 216 | -0- | -64 | -0- | 10 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 314 R | 314 | -0- | -0- | -0- | 14 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |

STERLING-N-FEE WELL #: 1 RRCID -> 281975 COMPL. DATE 02/01/2017 TOTAL DEPTH 8443 PERF. 7695 - 8094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | DELQ PR | 139 | -0- | 139 | 139 | 6 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | 146 | -0- | 146 | 285 | 7 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |

COG OPERATING LLC 166150
FOSTER WELL #: 1014 RRCID -> 073460 COMPL. DATE 05/30/1977 TOTAL DEPTH 7651 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 886 | -0- | -13 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 # | 843 | -0- | -27 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 # | 868 | -0- | -31 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 # | 689 | -0- | -210 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 # | 483 | -0- | -329 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 # | 468 | -0- | -431 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |

EQT PRODUCTION TEXAS, LLC 253406
F. CONGER 19 WELL #: 3 RRCID -> 058613 COMPL. DATE 12/18/1973 TOTAL DEPTH 8610 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 R | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 # | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 # | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 # | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 188 R | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 7 WELL #: 2 RRCID -> 058614 COMPL. DATE 01/31/1974 TOTAL DEPTH 7900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 164 | -0- | -115 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 # | 150 | -0- | -60 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 # | 139 | -0- | -47 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 # | 117 | -0- | -69 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 # | 162 | -0- | -6 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| *03 | 180 R | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER WELL #: 302 RRCID -> 060318 COMPL. DATE 09/18/1974 TOTAL DEPTH 8645 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 416 | -0- | -266 | -0- | 402 | 2 | 14 | 9 | N | 13 | | | | | 26 |
| 11 | 660 # | 440 | -0- | -220 | -0- | 425 | 2 | 15 | 9 | N | 14 | 17 | 0 | | | 23 |
| 12 | 651 # | 444 | -0- | -207 | -0- | 424 | 2 | 20 | 9 | N | 18 | 17 | 0 | | | 24 |
| 01 | 589 # | 451 | -0- | -138 | -0- | 429 | 2 | 22 | 9 | N | 20 | 32 | 0 | | | 12 |
| 02 | 588 R | 588 | -0- | -0- | -0- | 571 | 2 | 17 | 9 | N | 15 | | | | | 27 |
| 03 | 465 # | 461 | -0- | -4 | -0- | 446 | 2 | 15 | 9 | N | 14 | 17 | 0 | | | 24 |

CARPER 12 WELL #: 1 RRCID -> 061816 COMPL. DATE 12/19/1974 TOTAL DEPTH 8635 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

F. CONGER 19 WELL #: 1 RRCID -> 062045 COMPL. DATE 01/04/1975 TOTAL DEPTH 8603 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 247 R | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 # | 158 | -0- | -52 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 240 | -0- | -39 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 180 | -0- | -99 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 R | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 # | 214 | -0- | -34 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

CARPER "12" WELL #: 2 RRCID -> 063546 COMPL. DATE 05/13/1975 TOTAL DEPTH 7525 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 229 | -0- | -81 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 # | 126 | -0- | -144 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 # | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 # | 180 | -0- | -37 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 # | 166 | -0- | -51 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 1 WELL #: 1 A RRCID -> 063991 COMPL. DATE 07/15/1975 TOTAL DEPTH 7583 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RT FOSTER 11 WELL #: 1 RRCID -> 064882 COMPL. DATE 08/10/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RT FOSTER 11 WELL #: 2 RRCID -> 064978 COMPL. DATE 10/25/1975 TOTAL DEPTH 7638 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 112 R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 01 | 120 R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 R | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *03 | 67 R | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
TERRY WELL #: 3103 RRCID -> 074363 COMPL. DATE 09/24/1977 TOTAL DEPTH 7475 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 119 | -0- | -98 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 # | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 # | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 01 | 187 R | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 # | 136 | -0- | -32 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *03 | 255 R | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

WESTBROOK 28 WELL #: 1 RRCID -> 079202 COMPL. DATE 10/11/1978 TOTAL DEPTH 7600 PERF. 6794 - 6863

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 454 | -0- | -42 | -0- | 454 | 2 | | | N | -0- | | | | | 1 |
| 11 | 557 R | 557 | -0- | -0- | -0- | 556 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 12 | 527 # | 312 | -0- | -215 | -0- | 311 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 01 | 527 # | 49 | -0- | -478 | -0- | 48 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 02 | 476 # | -0- | -0- | -476 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 527 # | -0- | -0- | -527 | -0- | | | | | N | 1 | 1 | 0 | | | 1 |

WESTBROOK 27 WELL #: 1 RRCID -> 081767 COMPL. DATE 03/24/1979 TOTAL DEPTH 10150 PERF. 6650 - 6971

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141 R | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 241 R | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 124 # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 124 # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 112 # | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 124 # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 18 |

WESTBROOK 28 WELL #: 2 RRCID -> 081787 COMPL. DATE 04/03/1979 TOTAL DEPTH 7443 PERF. 6774 - 6949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 312 | -0- | -60 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 # | 261 | -0- | -99 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 # | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 01 | 356 R | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 278 | -0- | -2 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *03 | 493 R | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |

TERRY 15 WELL #: 1 RRCID -> 084261 COMPL. DATE 09/14/1979 TOTAL DEPTH 7500 PERF. 7050 - 7101

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 626 | -0- | -56 | -0- | 625 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 681 R | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | 1 |
| 12 | 682 # | 640 | -0- | -42 | -0- | 640 | 2 | | | N | -0- | | | | | 1 |
| 01 | 651 # | 629 | -0- | -22 | -0- | 629 | 2 | | | N | -0- | 1 | 0 | | | -0- |
| 02 | 644 # | 553 | -0- | -91 | -0- | 552 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 03 | 713 # | 586 | -0- | -127 | -0- | 586 | 2 | | | N | -0- | | | | | 1 |

TERRY 16 WELL #: 3 RRCID -> 085934 COMPL. DATE 12/27/1979 TOTAL DEPTH 7550 PERF. 7073 - 7251

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 210 | -0- | -7 | -0- | 208 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 11 | 210 # | 143 | -0- | -67 | -0- | 141 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 3 |
| 12 | 241 R | 241 | -0- | -0- | -0- | 239 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 3 |
| 01 | 261 R | 261 | -0- | -0- | -0- | 257 | 2 | 4 | 9 | N | 4 | 5 | 0 | | | 2 |
| 02 | 196 # | 143 | -0- | -53 | -0- | 141 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 248 # | 192 | -0- | -56 | -0- | 191 | 2 | 1 | 9 | N | 1 | 2 | 0 | | | 3 |

TERRY 18 WELL #: 3 RRCID -> 087510 COMPL. DATE 04/15/1980 TOTAL DEPTH 8900 PERF. 7469 - 7535

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 208 | -0- | -71 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 198 | -0- | -82 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 # | 224 | -0- | -86 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER 7 WELL #: 1 RRCID -> 095079 COMPL. DATE 06/29/1981 TOTAL DEPTH 7469 PERF. 7157 - 7276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TERRY 7 WELL #: 1 RRCID -> 095775 COMPL. DATE 10/12/1981 TOTAL DEPTH 8920 PERF. 7271 - 7577

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 R | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 # | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 # | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 # | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| *03 | 74 R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 1 WELL #: 4 RRCID -> 095830 COMPL. DATE 10/16/1981 TOTAL DEPTH 8780 PERF. 7261 - 7434

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 R | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 # | 116 | -0- | -34 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 R | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 # | 70 | -0- | -85 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 262 R | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| *03 | 179 R | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |

TERRY 18 WELL #: 4 RRCID -> 096829 COMPL. DATE 12/16/1981 TOTAL DEPTH 7716 PERF. 7482 - 7533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1002 R | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 R | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 # | 970 | -0- | -146 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 # | 1038 | -0- | -78 | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 # | 822 | -0- | -186 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 # | 943 | -0- | -49 | -0- | 943 | 2 | | | N | -0- | | | | | -0- |

RT FOSTER 11 WELL #: 4 RRCID -> 097247 COMPL. DATE N/A TOTAL DEPTH 7625 PERF. 7390 - 7487

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | 39 | -0- | -85 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 # | 46 | -0- | -74 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 # | 62 | -0- | -62 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 # | 89 | -0- | -35 | -0- | 88 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 84 # | 75 | -0- | -9 | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| *03 | 86 R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 1 |

F. CONGER WELL #: 304 RRCID -> 097317 COMPL. DATE 01/05/1982 TOTAL DEPTH 9300 PERF. 7196 - 7407

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTBROOK 29 WELL #: 3 RRCID -> 100389 COMPL. DATE 05/27/1982 TOTAL DEPTH 8700 PERF. 6950 - 7148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 506 R | 506 | -0- | -0- | -0- | 493 | 2 | 13 | 9 | N | 12 | | | | | 25 |
| 11 | 554 R | 554 | -0- | -0- | -0- | 539 | 2 | 15 | 9 | N | 14 | 17 | 0 | | | 22 |
| 12 | 517 R | 517 | -0- | -0- | -0- | 498 | 2 | 19 | 9 | N | 17 | 16 | 0 | | | 23 |
| 01 | 568 R | 568 | -0- | -0- | -0- | 546 | 2 | 22 | 9 | N | 20 | 31 | 0 | | | 12 |
| 02 | 224 # | 181 | -0- | -43 | -0- | 166 | 2 | 15 | 9 | N | 14 | | | | | 26 |
| *03 | 472 R | 472 | -0- | -0- | -0- | 458 | 2 | 14 | 9 | N | 13 | 16 | 0 | | | 23 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
PRICE 7 WELL #: 1 RRCID -> 101330 COMPL. DATE 08/23/1977 TOTAL DEPTH 7880 PERF. 7525 - 7694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 6 WELL #: 4 RRCID -> 102877 COMPL. DATE 11/01/1982 TOTAL DEPTH 7550 PERF. 7296 - 7495

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 439 | -0- | -57 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 # | 391 | -0- | -89 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 # | 379 | -0- | -86 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 # | 389 | -0- | -76 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 # | 360 | -0- | -60 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 # | 383 | -0- | -51 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |

TERRY WELL #: 603 RRCID -> 107966 COMPL. DATE 11/07/1983 TOTAL DEPTH 8700 PERF. 7205 - 7233

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 143 | -0- | -167 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 222 | -0- | -78 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 285 | -0- | -25 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 205 | -0- | -75 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 # | 236 | -0- | -43 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 5 WELL #: 2A RRCID -> 109093 COMPL. DATE 01/18/1984 TOTAL DEPTH 7655 PERF. 7393 - 7524

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 700 R | 700 | -0- | -0- | -0- | 690 | 2 | 10 | 9 | N | 9 | | | | | 20 |
| 11 | 671 R | 671 | -0- | -0- | -0- | 658 | 2 | 13 | 9 | N | 12 | 14 | 1 | | | 18 |
| 12 | 605 R | 605 | -0- | -0- | -0- | 590 | 2 | 15 | 9 | N | 14 | 13 | 1 | | | 19 |
| 01 | 694 R | 694 | -0- | -0- | -0- | 675 | 2 | 19 | 9 | N | 17 | 26 | 1 | | | 10 |
| 02 | 604 R | 604 | -0- | -0- | -0- | 592 | 2 | 12 | 9 | N | 11 | | | | | 21 |
| *03 | 665 R | 665 | -0- | -0- | -0- | 652 | 2 | 13 | 9 | N | 12 | 14 | 1 | | | 19 |

F. CONGER 19 WELL #: 194 U RRCID -> 109275 COMPL. DATE 01/18/1984 TOTAL DEPTH 8753 PERF. 7127 - 7289

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 27 WELL #: 2 RRCID -> 111301 COMPL. DATE 01/08/1980 TOTAL DEPTH 7300 PERF. 6603 - 6793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 # | 511 | -0- | -109 | -0- | 509 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 540 # | 529 | -0- | -11 | -0- | 527 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 12 | 702 R | 702 | -0- | -0- | -0- | 702 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 651 # | 543 | -0- | -108 | -0- | 542 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 588 # | 465 | -0- | -123 | -0- | 464 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 651 # | 607 | -0- | -44 | -0- | 606 | 2 | 1 | 9 | Y | 1 | | | | | 11 |

WESTBROOK 29 WELL #: 2 RRCID -> 111482 COMPL. DATE 02/21/1981 TOTAL DEPTH 7500 PERF. 6865 - 6949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 234 | -0- | -45 | -0- | 231 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| 11 | 601 R | 601 | -0- | -0- | -0- | 600 | 2 | 1 | 9 | N | 1 | 2 | 0 | | | 3 |
| 12 | 395 R | 395 | -0- | -0- | -0- | 393 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 3 |
| 01 | 280 R | 280 | -0- | -0- | -0- | 276 | 2 | 4 | 9 | N | 4 | 5 | 0 | | | 2 |
| 02 | 252 # | 179 | -0- | -73 | -0- | 177 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 279 # | 235 | -0- | -44 | -0- | 234 | 2 | 1 | 9 | N | 1 | 2 | 0 | | | 3 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

BARBEE "B" WELL #: 105 RRCID -> 113424 COMPL. DATE 08/07/1984 TOTAL DEPTH 8400 PERF. 7520 - 7553

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 222 | -0- | -57 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 # | 227 | -0- | -43 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 # | 179 | -0- | -100 | -0- | 179 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 # | 199 | -0- | -49 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 # | 222 | -0- | -2 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 253 R | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |

DOOLEY WELL #: 103 RRCID -> 113830 COMPL. DATE 09/07/1984 TOTAL DEPTH 8150 PERF. 7404 - 7462

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 490 | -0- | -99 | -0- | 484 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 11 | 570 # | 488 | -0- | -82 | -0- | 486 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 12 | 589 # | 367 | -0- | -222 | -0- | 363 | 2 | 4 | 9 | Y | 4 | 10 | 0 | | | 5 |
| 01 | 558 # | 455 | -0- | -103 | -0- | 446 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| 02 | 476 # | 398 | -0- | -78 | -0- | 391 | 2 | 7 | 9 | Y | 6 | 14 | 0 | | | 5 |
| 03 | 496 # | 444 | -0- | -52 | -0- | 437 | 2 | 7 | 9 | Y | 6 | | | | | 11 |

WESTBROOK 33 WELL #: 2 RRCID -> 115600 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 6760 - 6898

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 170 | -0- | -140 | -0- | 150 | 2 | 20 | 9 | Y | 18 | | | | | 130 |
| 11 | 300 # | 145 | -0- | -155 | -0- | 135 | 2 | 10 | 9 | Y | 9 | 116 | 1 | | | 23 |
| 12 | 310 # | 173 | -0- | -137 | -0- | 161 | 2 | 12 | 9 | Y | 11 | | | | | 34 |
| 01 | 186 # | 161 | -0- | -25 | -0- | 143 | 2 | 18 | 9 | Y | 16 | | | | | 50 |
| 02 | 168 # | 142 | -0- | -26 | -0- | 130 | 2 | 12 | 9 | Y | 11 | | | | | 61 |
| 03 | 186 # | 157 | -0- | -29 | -0- | 147 | 2 | 10 | 9 | Y | 9 | | | | | 70 |

DOOLEY "A" WELL #: 104 RRCID -> 118143 COMPL. DATE 07/13/1985 TOTAL DEPTH 8050 PERF. 7346 - 7381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 842 | -0- | -57 | -0- | 839 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 11 | 870 # | 375 | -0- | -495 | -0- | 374 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 930 # | 369 | -0- | -561 | -0- | 368 | 2 | 1 | 9 | Y | 1 | 5 | 0 | | | 2 |
| 01 | 930 # | 431 | -0- | -499 | -0- | 429 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 1174 R | 1174 | -0- | -0- | -0- | 1171 | 2 | 3 | 9 | Y | 3 | 5 | 0 | | | 2 |
| 03 | 837 # | 464 | -0- | -373 | -0- | 461 | 2 | 3 | 9 | Y | 3 | | | | | 5 |

F. CONGER 5 WELL #: 1 RRCID -> 118206 COMPL. DATE 07/03/1974 TOTAL DEPTH 7475 PERF. 7314 - 7418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 R | 515 | -0- | -0- | -0- | 506 | 2 | 9 | 9 | N | 8 | | | | | 22 |
| 11 | 480 # | 448 | -0- | -32 | -0- | 438 | 2 | 10 | 9 | N | 9 | | | | | 31 |
| 12 | 620 # | 433 | -0- | -187 | -0- | 425 | 2 | 8 | 9 | N | 7 | | | | | 38 |
| 01 | 620 # | 586 | -0- | -34 | -0- | 579 | 2 | 7 | 9 | N | 6 | 37 | 0 | | | 7 |
| 02 | 629 R | 629 | -0- | -0- | -0- | 627 | 2 | 2 | 9 | N | 2 | | | | | 9 |
| 03 | 527 # | 359 | -0- | -168 | -0- | 356 | 2 | 3 | 9 | N | 3 | | | | | 12 |

F. CONGER 6 WELL #: 3 RRCID -> 118207 COMPL. DATE 03/23/1981 TOTAL DEPTH 7512 PERF. 7193 - 7363

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY 17 WELL #: 2 RRCID -> 118875 COMPL. DATE 10/16/1985 TOTAL DEPTH 8669 PERF. 6638 - 7325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 # | 952 | -0- | -164 | -0- | 941 | 2 | 11 | 9 | N | 10 | | | | | 22 |
| 11 | 1020 # | 569 | -0- | -451 | -0- | 555 | 2 | 14 | 9 | N | 13 | 15 | 0 | | | 20 |
| 12 | 1209 # | 1091 | -0- | -118 | -0- | 1073 | 2 | 18 | 9 | N | 16 | 15 | 0 | | | 21 |
| 01 | 1209 # | 1149 | -0- | -60 | -0- | 1130 | 2 | 19 | 9 | N | 17 | 28 | 0 | | | 10 |
| 02 | 1092 # | 873 | -0- | -219 | -0- | 859 | 2 | 14 | 9 | N | 13 | | | | | 23 |
| *03 | 1122 R | 1122 | -0- | -0- | -0- | 1109 | 2 | 13 | 9 | N | 12 | 15 | 0 | | | 20 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
L. FOSTER 8 WELL #: 3 RRCID -> 120128 COMPL. DATE 01/24/1986 TOTAL DEPTH 7600 PERF. 7511 - 7639

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 4 RRCID -> 120262 COMPL. DATE 01/31/1986 TOTAL DEPTH 8900 PERF. 6946 - 7117

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 275 | -0- | -128 | -0- | 271 | 2 | 4 | 9 | N | 4 | | | | | 7 |
| 11 | 390 # | 321 | -0- | -69 | -0- | 318 | 2 | 3 | 9 | N | 3 | 4 | 0 | | | 6 |
| 12 | 403 # | 103 | -0- | -300 | -0- | 99 | 2 | 4 | 9 | N | 4 | 4 | 0 | | | 6 |
| 01 | 403 # | 377 | -0- | -26 | -0- | 371 | 2 | 6 | 9 | N | 5 | 8 | 0 | | | 3 |
| 02 | 364 # | 341 | -0- | -23 | -0- | 337 | 2 | 4 | 9 | N | 4 | | | | | 7 |
| *03 | 417 R | 417 | -0- | -0- | -0- | 414 | 2 | 3 | 9 | N | 3 | 4 | 0 | | | 6 |

TERRY WELL #: 3105 RRCID -> 121106 COMPL. DATE 04/08/1986 TOTAL DEPTH 8702 PERF. 7165 - 7260

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 7 WELL #: 3 RRCID -> 128609 COMPL. DATE 09/07/1988 TOTAL DEPTH 7500 PERF. 7250 - 7406

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 433 | -0- | -63 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 # | 408 | -0- | -12 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 R | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 # | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 # | 364 | -0- | -28 | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 # | 410 | -0- | -24 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

CARPER 12 WELL #: 3 RRCID -> 128666 COMPL. DATE 09/20/1988 TOTAL DEPTH 7500 PERF. 7130 - 7234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 179 | -0- | -286 | -0- | 176 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 11 | 450 # | 173 | -0- | -277 | -0- | 171 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 4 |
| 12 | 465 # | 190 | -0- | -275 | -0- | 186 | 2 | 4 | 9 | N | 4 | 3 | 0 | | | 5 |
| 01 | 186 # | 157 | -0- | -29 | -0- | 154 | 2 | 3 | 9 | N | 3 | 6 | 0 | | | 2 |
| 02 | 168 # | 165 | -0- | -3 | -0- | 162 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| *03 | 222 R | 222 | -0- | -0- | -0- | 219 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 5 |

F. CONGER WELL #: 305 RRCID -> 129009 COMPL. DATE 11/01/1988 TOTAL DEPTH 8784 PERF. 7240 - 7460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 # | 951 | -0- | -41 | -0- | 947 | 2 | 4 | 9 | N | 4 | | | | | 11 |
| 11 | 960 # | 851 | -0- | -109 | -0- | 844 | 2 | 7 | 9 | N | 6 | 7 | 0 | | | 10 |
| 12 | 992 # | 867 | -0- | -125 | -0- | 859 | 2 | 8 | 9 | N | 7 | 7 | 0 | | | 10 |
| 01 | 992 # | 820 | -0- | -172 | -0- | 810 | 2 | 10 | 9 | N | 9 | 14 | 0 | | | 5 |
| 02 | 896 # | 726 | -0- | -170 | -0- | 719 | 2 | 7 | 9 | N | 6 | | | | | 11 |
| 03 | 961 # | 863 | -0- | -98 | -0- | 856 | 2 | 7 | 9 | N | 6 | 7 | 0 | | | 10 |

CARPER 12 WELL #: 4 RRCID -> 129079 COMPL. DATE 10/28/1988 TOTAL DEPTH 7687 PERF. 7190 - 7314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | 3 |
| 11 | 210 # | 121 | -0- | -89 | -0- | 121 | 2 | | | N | -0- | | | | | 3 |
| 12 | 217 # | 71 | -0- | -146 | -0- | 71 | 2 | | | N | -0- | | | | | 3 |
| 01 | 217 # | 86 | -0- | -131 | -0- | 86 | 2 | | | N | -0- | | | | | 3 |
| 02 | 196 # | 133 | -0- | -63 | -0- | 133 | 2 | | | N | -0- | | | | | 3 |
| 03 | 217 # | 183 | -0- | -34 | -0- | 183 | 2 | | | N | -0- | | | | | 3 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER 7 WELL #: 5 RRCID -> 129306 COMPL. DATE 11/13/1988 TOTAL DEPTH 7500 PERF. 7138 - 7273

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 554 R | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 # | 428 | -0- | -52 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 # | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 # | 397 | -0- | -223 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 738 R | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 # | 527 | -0- | -31 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |

RT FOSTER 11 WELL #: 5 RRCID -> 129470 COMPL. DATE 11/27/1988 TOTAL DEPTH 7700 PERF. 7418 - 7520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 246 | -0- | -95 | -0- | 246 | 2 | | | N | -0- | | | | | 1 |
| 11 | 330 # | 252 | -0- | -78 | -0- | 252 | 2 | | | N | -0- | | | | | 1 |
| 12 | 341 # | 225 | -0- | -116 | -0- | 225 | 2 | | | N | -0- | | | | | 1 |
| 01 | 310 # | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | 1 |
| 02 | 224 # | 179 | -0- | -45 | -0- | 179 | 2 | | | N | -0- | | | | | 1 |
| 03 | 248 # | 211 | -0- | -37 | -0- | 211 | 2 | | | N | -0- | | | | | 1 |

RT FOSTER 10 WELL #: 3 RRCID -> 130788 COMPL. DATE 02/23/1989 TOTAL DEPTH 7705 PERF. 7495 - 7523

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | -0- | -0- | -465 | -0- | | | | | N | 3 | | | | | 5 |
| 11 | 450 # | -0- | -0- | -450 | -0- | | | | | N | 2 | 3 | 0 | | | 4 |
| 12 | 465 # | 156 | -0- | -309 | -0- | 153 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 01 | 582 R | 582 | -0- | -0- | -0- | 578 | 2 | 4 | 9 | N | 4 | 6 | 0 | | | 2 |
| 02 | 401 R | 401 | -0- | -0- | -0- | 398 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| *03 | 417 R | 417 | -0- | -0- | -0- | 415 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 4 |

RT FOSTER 18 WELL #: 2 RRCID -> 130789 COMPL. DATE 04/12/1989 TOTAL DEPTH 8753 PERF. 7075 - 7168

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 330 | -0- | -11 | -0- | 329 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 330 # | 279 | -0- | -51 | -0- | 278 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 12 | 372 # | 275 | -0- | -97 | -0- | 274 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 01 | 372 # | 296 | -0- | -76 | -0- | 296 | 2 | | | N | -0- | 1 | 0 | | | -0- |
| 02 | 336 # | 304 | -0- | -32 | -0- | 303 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| *03 | 357 R | 357 | -0- | -0- | -0- | 356 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |

F. CONGER 19 WELL #: 6 RRCID -> 130790 COMPL. DATE 03/23/1989 TOTAL DEPTH 8892 PERF. 7115 - 7291

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 700 | -0- | -75 | -0- | 697 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 11 | 750 # | 700 | -0- | -50 | -0- | 698 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 4 |
| 12 | 817 R | 817 | -0- | -0- | -0- | 813 | 2 | 4 | 9 | N | 4 | 3 | 0 | | | 5 |
| 01 | 713 # | 657 | -0- | -56 | -0- | 654 | 2 | 3 | 9 | N | 3 | 6 | 0 | | | 2 |
| 02 | 644 # | 628 | -0- | -16 | -0- | 625 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 03 | 806 # | 680 | -0- | -126 | -0- | 677 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 5 |

F. CONGER 6 WELL #: 5 RRCID -> 131029 COMPL. DATE 04/29/1989 TOTAL DEPTH 7627 PERF. 7188 - 7298

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 246 | -0- | -95 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 # | 254 | -0- | -16 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 # | 241 | -0- | -7 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 # | 185 | -0- | -63 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 234 R | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 # | 217 | -0- | -31 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |

FOSTER 8 WELL #: 5 RRCID -> 132871 COMPL. DATE 11/04/1989 TOTAL DEPTH 8150 PERF. 7512 - 7639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 R | 470 | -0- | -0- | -0- | 455 | 2 | 15 | 9 | N | 14 | | | | | 98 |
| 11 | 540 # | 480 | -0- | -60 | -0- | 473 | 2 | 7 | 9 | N | 6 | | | | | 104 |
| 12 | 589 # | 445 | -0- | -144 | -0- | 432 | 2 | 13 | 9 | N | 12 | | | | | 116 |
| 01 | 589 # | 427 | -0- | -162 | -0- | 417 | 2 | 10 | 9 | N | 9 | | | | | 125 |
| 02 | 532 # | 401 | -0- | -131 | -0- | 393 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| 03 | 496 # | 422 | -0- | -74 | -0- | 415 | 2 | 7 | 9 | N | 6 | | | | | 138 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER 1 WELL #: 5 RRCID -> 133447 COMPL. DATE 12/11/1989 TOTAL DEPTH 7632 PERF. 7363 - 7485

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 29 WELL #: 5 RRCID -> 133448 COMPL. DATE 01/04/1990 TOTAL DEPTH 7601 PERF. 7106 - 7276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 594 | -0- | -88 | -0- | 590 | 2 | 4 | 9 | N | 4 | | | | | 8 |
| 11 | 660 # | 507 | -0- | -153 | -0- | 500 | 2 | 7 | 9 | N | 6 | 6 | 0 | | | 8 |
| 12 | 682 # | 507 | -0- | -175 | -0- | 501 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | 8 |
| 01 | 802 R | 802 | -0- | -0- | -0- | 795 | 2 | 7 | 9 | N | 6 | 10 | 0 | | | 4 |
| 02 | 616 # | 404 | -0- | -212 | -0- | 398 | 2 | 6 | 9 | N | 5 | | | | | 9 |
| *03 | 747 R | 747 | -0- | -0- | -0- | 741 | 2 | 6 | 9 | N | 5 | 6 | 0 | | | 8 |

F. CONGER 7 WELL #: 6 RRCID -> 134537 COMPL. DATE 06/05/1990 TOTAL DEPTH 7600 PERF. 7162 - 7263

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 # | 532 | -0- | -88 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 # | 533 | -0- | -37 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 # | 534 | -0- | -55 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 # | 541 | -0- | -17 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 # | 486 | -0- | -18 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 # | 532 | -0- | -26 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |

CARPER 12 WELL #: 5 RRCID -> 134547 COMPL. DATE 05/24/1990 TOTAL DEPTH 7554 PERF. 7216 - 7346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 52 R | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 01 | 189 R | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83 R | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| *03 | 164 R | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 1 WELL #: 6 RRCID -> 134570 COMPL. DATE 07/08/1990 TOTAL DEPTH 7600 PERF. 7290 - 7403

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 278 | -0- | -311 | -0- | 274 | 2 | 4 | 9 | N | 4 | | | | | 9 |
| 11 | 390 # | 264 | -0- | -126 | -0- | 258 | 2 | 6 | 9 | N | 5 | 6 | 0 | | | 8 |
| 12 | 372 # | 296 | -0- | -76 | -0- | 288 | 2 | 8 | 9 | N | 7 | 6 | 0 | | | 9 |
| 01 | 312 R | 312 | -0- | -0- | -0- | 304 | 2 | 8 | 9 | N | 7 | 12 | 0 | | | 4 |
| 02 | 302 R | 302 | -0- | -0- | -0- | 295 | 2 | 7 | 9 | N | 6 | | | | | 10 |
| 03 | 310 # | 273 | -0- | -37 | -0- | 267 | 2 | 6 | 9 | N | 5 | 6 | 0 | | | 9 |

F. CONGER 6 WELL #: 6 RRCID -> 134571 COMPL. DATE 06/15/1990 TOTAL DEPTH 7605 PERF. 7144 - 7278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 R | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 # | 414 | -0- | -36 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 505 R | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 # | 301 | -0- | -164 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 # | 387 | -0- | -33 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 # | 371 | -0- | -125 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |

RT FOSTER 10 WELL #: 4 RRCID -> 134579 COMPL. DATE 07/11/1990 TOTAL DEPTH 7751 PERF. 7507 - 7586

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 447 | -0- | -328 | -0- | 436 | 2 | 11 | 9 | N | 10 | | | | | 21 |
| 11 | 660 # | 299 | -0- | -361 | -0- | 284 | 2 | 15 | 9 | N | 14 | 15 | 0 | | | 20 |
| 12 | 682 # | 298 | -0- | -384 | -0- | 283 | 2 | 15 | 9 | N | 14 | 14 | 0 | | | 20 |
| 01 | 620 # | 324 | -0- | -296 | -0- | 305 | 2 | 19 | 9 | N | 17 | 27 | 0 | | | 10 |
| 02 | 560 # | 265 | -0- | -295 | -0- | 251 | 2 | 14 | 9 | N | 13 | | | | | 23 |
| 03 | 434 # | 176 | -0- | -258 | -0- | 164 | 2 | 12 | 9 | N | 11 | 14 | 0 | | | 20 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

RT FOSTER 11 WELL #: 6 RRCID -> 136149 COMPL. DATE 09/09/1990 TOTAL DEPTH 7703 PERF. 7317 - 7418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 19 WELL #: 8 RRCID -> 136548 COMPL. DATE 09/05/1990 TOTAL DEPTH 8780 PERF. 7110 - 7319

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 503 R | 503 | -0- | -0- | -0- | 501 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 11 | 360 # | 183 | -0- | -177 | -0- | 180 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 12 | 558 # | 246 | -0- | -312 | -0- | 243 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 01 | 558 # | 223 | -0- | -335 | -0- | 220 | 2 | 3 | 9 | N | 3 | 5 | 0 | | | 2 |
| 02 | 632 R | 632 | -0- | -0- | -0- | 630 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 496 # | 339 | -0- | -157 | -0- | 336 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |

F. CONGER WELL #: 306 RRCID -> 136549 COMPL. DATE 10/04/1990 TOTAL DEPTH 8900 PERF. 7160 - 7267

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASS, FRANK 16 WELL #: 3 RRCID -> 136972 COMPL. DATE 12/23/1990 TOTAL DEPTH 8654 PERF. 8050 - 8224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 # | 459 | -0- | -378 | -0- | 448 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 10 |
| 11 | 999 R | 999 | -0- | -0- | -0- | 988 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 10 |
| 12 | 837 # | 704 | -0- | -133 | -0- | 692 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 11 |
| 01 | 837 # | 750 | -0- | -87 | -0- | 731 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 7 |
| 02 | 868 # | 597 | -0- | -271 | -0- | 586 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 03 | 961 # | 842 | -0- | -119 | -0- | 829 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 9 |

RT FOSTER 10 WELL #: 5 RRCID -> 137437 COMPL. DATE 02/05/1991 TOTAL DEPTH 7754 PERF. 7576 - 7661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 364 | -0- | -504 | -0- | 358 | 2 | 6 | 9 | N | 5 | | | | | 11 |
| 11 | 840 # | 457 | -0- | -383 | -0- | 449 | 2 | 8 | 9 | N | 7 | 8 | 0 | | | 10 |
| 12 | 868 # | 476 | -0- | -392 | -0- | 468 | 2 | 8 | 9 | N | 7 | 7 | 0 | | | 10 |
| 01 | 868 # | 411 | -0- | -457 | -0- | 401 | 2 | 10 | 9 | N | 9 | 14 | 0 | | | 5 |
| 02 | 420 # | 380 | -0- | -40 | -0- | 372 | 2 | 8 | 9 | N | 7 | | | | | 12 |
| *03 | 550 R | 550 | -0- | -0- | -0- | 543 | 2 | 7 | 9 | N | 6 | 8 | 0 | | | 10 |

GLASS "C" WELL #: 804 RRCID -> 138342 COMPL. DATE 05/18/1984 TOTAL DEPTH 8300 PERF. 7622 - 8154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 766 | -0- | -9 | -0- | 766 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 750 # | 739 | -0- | -11 | -0- | 739 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 780 R | 780 | -0- | -0- | -0- | 780 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 784 R | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 708 R | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 784 R | 784 | -0- | -0- | -0- | 784 | 2 | | | Y | -0- | | | | | -0- |

FLINT "B" WELL #: 1701 RRCID -> 138347 COMPL. DATE 01/26/1987 TOTAL DEPTH 8300 PERF. 7629 - 7925

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 570 | -0- | -112 | -0- | 559 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 11 | 660 # | 556 | -0- | -104 | -0- | 544 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 12 | 651 # | 550 | -0- | -101 | -0- | 537 | 2 | 13 | 9 | Y | 12 | 12 | 0 | | | 1 |
| 01 | 620 # | 552 | -0- | -68 | -0- | 532 | 2 | 20 | 9 | Y | 18 | 17 | 0 | | | 2 |
| 02 | 532 # | 531 | -0- | -1 | -0- | 514 | 2 | 17 | 9 | Y | 15 | 15 | 0 | | | 2 |
| 03 | 589 # | 580 | -0- | -9 | -0- | 569 | 2 | 11 | 9 | Y | 10 | 11 | 0 | | | 1 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
RAY 'A' WELL #: 1131 RRCID -> 138776 COMPL. DATE 02/12/1983 TOTAL DEPTH 8250 PERF. 7527 - 8097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 504 | R | 504 | -0- | -0- | -0- | 497 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| 11 | 621 | R | 621 | -0- | -0- | -0- | 590 | 2 | 31 | 9 | Y | 28 | 26 | 0 | | | 2 |
| 12 | 612 | R | 612 | -0- | -0- | -0- | 599 | 2 | 13 | 9 | Y | 12 | 13 | 0 | | | 1 |
| 01 | 577 | R | 577 | -0- | -0- | -0- | 566 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 02 | 588 | # | 560 | -0- | -28 | -0- | 547 | 2 | 13 | 9 | Y | 12 | 11 | 0 | | | 2 |
| 03 | 651 | # | 580 | -0- | -71 | -0- | 574 | 2 | 6 | 9 | Y | 5 | 7 | 0 | | | -0- |

F. CONGER 19 WELL #: 7 RRCID -> 138884 COMPL. DATE 06/12/1991 TOTAL DEPTH 7620 PERF. 7143 - 7323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 198 | -0- | -50 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | # | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | # | 125 | -0- | -185 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 325 | R | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 229 | -0- | -50 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 6 WELL #: 7 RRCID -> 138900 COMPL. DATE 07/01/1991 TOTAL DEPTH 7580 PERF. 7185 - 7354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 160 | -0- | -26 | -0- | 153 | 2 | 7 | 9 | N | 6 | | | | | 32 |
| 11 | 189 | R | 189 | -0- | -0- | -0- | 186 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 12 | 186 | # | 137 | -0- | -49 | -0- | 129 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 01 | 186 | # | 139 | -0- | -47 | -0- | 130 | 2 | 9 | 9 | N | 8 | | | | | 50 |
| 02 | 168 | # | 130 | -0- | -38 | -0- | 120 | 2 | 10 | 9 | N | 9 | 53 | 1 | | | 6 |
| 03 | 186 | # | 160 | -0- | -26 | -0- | 151 | 2 | 9 | 9 | N | 8 | | | | | 14 |

WESTBROOK 29 WELL #: 7 RRCID -> 139143 COMPL. DATE 07/24/1991 TOTAL DEPTH 7450 PERF. 7015 - 7233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | # | 540 | -0- | -80 | -0- | 538 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 11 | 600 | # | 539 | -0- | -61 | -0- | 536 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 12 | 858 | R | 858 | -0- | -0- | -0- | 855 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 01 | 527 | # | 485 | -0- | -42 | -0- | 482 | 2 | 3 | 9 | N | 3 | 5 | 0 | | | 2 |
| 02 | 504 | # | 412 | -0- | -92 | -0- | 410 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 868 | # | 504 | -0- | -364 | -0- | 501 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |

RT FOSTER 18 WELL #: 3 RRCID -> 139486 COMPL. DATE 09/19/1991 TOTAL DEPTH 7420 PERF. 7042 - 7166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1193 | R | 1193 | -0- | -0- | -0- | 1191 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 11 | 1069 | R | 1069 | -0- | -0- | -0- | 1066 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 12 | 1209 | # | 870 | -0- | -339 | -0- | 867 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 01 | 1209 | # | 577 | -0- | -632 | -0- | 574 | 2 | 3 | 9 | N | 3 | 5 | 0 | | | 2 |
| 02 | 1092 | # | 543 | -0- | -549 | -0- | 541 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 1178 | # | 546 | -0- | -632 | -0- | 543 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |

WESTBROOK 32 WELL #: 7 RRCID -> 139748 COMPL. DATE 10/03/1991 TOTAL DEPTH 7200 PERF. 6796 - 7003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 874 | R | 874 | -0- | -0- | -0- | 872 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 11 | 642 | R | 642 | -0- | -0- | -0- | 640 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 3 |
| 12 | 930 | # | 723 | -0- | -207 | -0- | 721 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 3 |
| 01 | 930 | # | 577 | -0- | -353 | -0- | 575 | 2 | 2 | 9 | N | 2 | 4 | 0 | | | 1 |
| 02 | 840 | # | 337 | -0- | -503 | -0- | 335 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 03 | 868 | # | 668 | -0- | -200 | -0- | 666 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 3 |

WESTBROOK 8 WELL #: 6 RRCID -> 140136 COMPL. DATE 11/21/1991 TOTAL DEPTH 7725 PERF. 7434 - 7573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

WESTBROOK 5 WELL #: 4 RRCID -> 140137 COMPL. DATE 12/06/1991 TOTAL DEPTH 7626 PERF. 7262 - 7372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 267 | -0- | -43 | -0- | 266 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 11 | 300 # | 276 | -0- | -24 | -0- | 276 | 2 | | | N | -0- | | | | | 2 |
| 12 | 332 R | 332 | -0- | -0- | -0- | 331 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 01 | 279 # | 255 | -0- | -24 | -0- | 254 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 02 | 252 # | 235 | -0- | -17 | -0- | 235 | 2 | | | N | -0- | | | | | 4 |
| 03 | 310 # | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | 4 |

WESTBROOK 32 WELL #: 6 RRCID -> 140138 COMPL. DATE 08/10/1991 TOTAL DEPTH 7254 PERF. 6641 - 6945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303 R | 303 | -0- | -0- | -0- | 300 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 11 | 382 R | 382 | -0- | -0- | -0- | 381 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 316 R | 316 | -0- | -0- | -0- | 314 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 01 | 248 # | 212 | -0- | -36 | -0- | 210 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 224 # | 185 | -0- | -39 | -0- | 183 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 03 | 248 # | 229 | -0- | -19 | -0- | 228 | 2 | 1 | 9 | Y | 1 | 10 | 0 | | | 3 |

WESTBROOK 32 WELL #: 8 RRCID -> 140288 COMPL. DATE 12/18/1991 TOTAL DEPTH 7330 PERF. 6839 - 6978

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 11 | 350 R | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 12 | 412 R | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 01 | 360 R | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 # | 332 | -0- | -4 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| *03 | 407 R | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |

RAY "A" WELL #: 2131 RRCID -> 140484 COMPL. DATE 07/12/1990 TOTAL DEPTH 8350 PERF. 7509 - 8013

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 # | 468 | -0- | -152 | -0- | 468 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 # | 352 | -0- | -248 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 # | 224 | -0- | -396 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 589 # | 482 | -0- | -107 | -0- | 482 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 # | 433 | -0- | -43 | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 # | 462 | -0- | -3 | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |

F. CONGER 19 WELL #: 9 RRCID -> 140532 COMPL. DATE 12/29/1991 TOTAL DEPTH 7560 PERF. 7289 - 7355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 # | 799 | -0- | -38 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 # | 433 | -0- | -377 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 # | 437 | -0- | -307 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 # | 495 | -0- | -311 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 # | 443 | -0- | -285 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 # | 613 | -0- | -193 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |

GLASS "A" WELL #: 813 RRCID -> 140605 COMPL. DATE 04/09/1985 TOTAL DEPTH 8400 PERF. 7753 - 8143

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 359 | -0- | -75 | -0- | 352 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | -0- |
| 11 | 390 # | 333 | -0- | -57 | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 # | 361 | -0- | -42 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 # | 363 | -0- | -40 | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 # | 356 | -0- | -8 | -0- | 347 | 2 | 9 | 9 | Y | 8 | 7 | 0 | | | 1 |
| 03 | 372 # | 343 | -0- | -29 | -0- | 336 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | -0- |

GLASS "F" WELL #: 412 RRCID -> 140606 COMPL. DATE 02/16/1985 TOTAL DEPTH 8400 PERF. 7731 - 8219

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 # | 63 | -0- | -30 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 66 R | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 87 R | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 86 R | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 66 R | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 # | 78 | -0- | -15 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
TERRY 18 WELL #: 5 RRCID -> 140740 COMPL. DATE 01/30/1992 TOTAL DEPTH 7756 PERF. 7319 - 7667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 844 | R | 844 | -0- | -0- | -0- | 842 | 2 | 2 | 9 | N | 2 | | | | | 2 |
| 11 | 754 | R | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | 1 | 0 | | | 1 |
| 12 | 899 | # | 644 | -0- | -255 | -0- | 643 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 01 | 899 | # | 611 | -0- | -288 | -0- | 609 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 1 |
| 02 | 812 | # | 462 | -0- | -350 | -0- | 461 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 03 | 837 | # | 689 | -0- | -148 | -0- | 689 | 2 | | | N | -0- | 1 | 0 | | | 1 |

ALLEIN "A" WELL #: 228 RRCID -> 140784 COMPL. DATE 03/11/1979 TOTAL DEPTH 8426 PERF. 8001 - 8292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 | # | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 422 | R | 422 | -0- | -0- | -0- | 422 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 627 | R | 627 | -0- | -0- | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 724 RRCID -> 140789 COMPL. DATE 10/03/1983 TOTAL DEPTH 8370 PERF. 7691 - 8251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 380 | -0- | -147 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | # | 363 | -0- | -87 | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | # | 424 | -0- | -10 | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 488 | R | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 399 | R | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 415 | -0- | -19 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 924 RRCID -> 140790 COMPL. DATE 12/11/1985 TOTAL DEPTH 8394 PERF. 7816 - 8313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | R | 1147 | -0- | -0- | -0- | 1147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | # | 1086 | -0- | -24 | -0- | 1086 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1147 | # | 1063 | -0- | -84 | -0- | 1063 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1147 | # | 932 | -0- | -215 | -0- | 932 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1036 | # | 976 | -0- | -60 | -0- | 976 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | # | 1074 | -0- | -73 | -0- | 1074 | 2 | | | Y | -0- | | | | | -0- |

GRIGSBY WELL #: 1314 RRCID -> 140889 COMPL. DATE 07/23/1990 TOTAL DEPTH 8400 PERF. 7797 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 371 | -0- | -1 | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 342 | -0- | -18 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 340 | -0- | -32 | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 350 | -0- | -22 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | # | 319 | -0- | -17 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 338 | -0- | -34 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |

GLASS "F" WELL #: 312 RRCID -> 140890 COMPL. DATE 09/12/1980 TOTAL DEPTH 8300 PERF. 7636 - 8136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 196 | -0- | -176 | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 246 | -0- | -114 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 291 | -0- | -81 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 303 | R | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 273 | R | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | # | 210 | -0- | -69 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |

GLASS "F" WELL #: 612 RRCID -> 140891 COMPL. DATE 06/06/1985 TOTAL DEPTH 8400 PERF. 7693 - 8176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 240 | -0- | -8 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | # | 226 | -0- | -14 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | 235 | -0- | -13 | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | # | 233 | -0- | -15 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | # | 213 | -0- | -11 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 226 | -0- | -22 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

GLASS -K- WELL #: 204 RRCID -> 140892 COMPL. DATE 10/06/1978 TOTAL DEPTH 8340 PERF. 7795 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 516 | -0- | -73 | -0- | 516 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | # | 494 | -0- | -76 | -0- | 494 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | # | 492 | -0- | -4 | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | # | 438 | -0- | -89 | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | # | 390 | -0- | -86 | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | # | 476 | -0- | -51 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |

RAY "C" WELL #: 203 RRCID -> 140918 COMPL. DATE 11/14/1984 TOTAL DEPTH 8325 PERF. 7617 - 8160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 340 | -0- | -32 | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 339 | -0- | -21 | -0- | 339 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 401 | R | 401 | -0- | -0- | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 486 | R | 486 | -0- | -0- | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 418 | R | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |

HILDEBRAND WELL #: 6226 RRCID -> 140940 COMPL. DATE 10/19/1984 TOTAL DEPTH 8325 PERF. 7603 - 8111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 717 | -0- | -89 | -0- | 692 | 2 | 25 | 9 | Y | 23 | 23 | 0 | | | 1 |
| 11 | 780 | # | 710 | -0- | -70 | -0- | 697 | 2 | 13 | 9 | Y | 12 | 12 | 0 | | | 1 |
| 12 | 806 | # | 635 | -0- | -171 | -0- | 632 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 01 | 775 | # | 596 | -0- | -179 | -0- | 596 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | # | 536 | -0- | -136 | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | # | 564 | -0- | -180 | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |

HILDEBRAND WELL #: 6707 RRCID -> 140942 COMPL. DATE 04/14/1985 TOTAL DEPTH 8200 PERF. 7005 - 8051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 36 | -0- | -243 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | # | 1 | -0- | -239 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | 11 | -0- | -237 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | 28 | -0- | -189 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

GLASS "C" WELL #: 704 RRCID -> 140946 COMPL. DATE 04/28/1984 TOTAL DEPTH 8300 PERF. 7721 - 8153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | # | 761 | -0- | -138 | -0- | 749 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 11 | 840 | # | 709 | -0- | -131 | -0- | 691 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 1 |
| 12 | 837 | # | 762 | -0- | -75 | -0- | 738 | 2 | 24 | 9 | Y | 22 | 21 | 0 | | | 2 |
| 01 | 837 | # | 748 | -0- | -89 | -0- | 736 | 2 | 12 | 9 | Y | 11 | 12 | 0 | | | 1 |
| 02 | 728 | # | 686 | -0- | -42 | -0- | 677 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 03 | 775 | # | 737 | -0- | -38 | -0- | 728 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |

WESTBROOK 29 WELL #: 8 RRCID -> 140958 COMPL. DATE 02/26/1992 TOTAL DEPTH 7260 PERF. 6657 - 7112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 288 | -0- | -84 | -0- | 278 | 2 | 10 | 9 | N | 9 | | | | | 20 |
| 11 | 360 | # | 142 | -0- | -218 | -0- | 128 | 2 | 14 | 9 | N | 13 | 14 | 0 | | | 19 |
| 12 | 372 | # | 224 | -0- | -148 | -0- | 209 | 2 | 15 | 9 | N | 14 | 14 | 0 | | | 19 |
| 01 | 372 | # | 38 | -0- | -334 | -0- | 19 | 2 | 19 | 9 | N | 17 | 26 | 0 | | | 10 |
| 02 | 401 | R | 401 | -0- | -0- | -0- | 388 | 2 | 13 | 9 | N | 12 | | | | | 22 |
| *03 | 481 | R | 481 | -0- | -0- | -0- | 469 | 2 | 12 | 9 | N | 11 | 14 | 0 | | | 19 |

WESTBROOK WELL #: 405 RRCID -> 141012 COMPL. DATE 07/01/1984 TOTAL DEPTH 8250 PERF. 7217 - 8069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | # | 855 | -0- | -13 | -0- | 835 | 2 | 20 | 9 | Y | 18 | 19 | 0 | | | 1 |
| 11 | 1166 | R | 1166 | -0- | -0- | -0- | 1140 | 2 | 26 | 9 | Y | 24 | 23 | 0 | | | 2 |
| 12 | 925 | R | 925 | -0- | -0- | -0- | 901 | 2 | 24 | 9 | Y | 22 | 22 | 0 | | | 2 |
| 01 | 868 | # | 813 | -0- | -55 | -0- | 791 | 2 | 22 | 9 | Y | 20 | 20 | 0 | | | 2 |
| 02 | 784 | # | 703 | -0- | -81 | -0- | 677 | 2 | 26 | 9 | Y | 24 | 23 | 0 | | | 3 |
| 03 | 868 | # | 762 | -0- | -106 | -0- | 747 | 2 | 15 | 9 | Y | 14 | 16 | 0 | | | 1 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
GLASS "A" WELL #: 113 RRCID -> 141023 COMPL. DATE 06/17/1975 TOTAL DEPTH 8298 PERF. 7669 - 7852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 381 | -0- | -53 | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 # | 365 | -0- | -25 | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 # | 397 | -0- | -6 | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 # | 391 | -0- | -12 | -0- | 391 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 367 R | 367 | -0- | -0- | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 # | 392 | -0- | -11 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |

F. CONGER 6 WELL #: 8 RRCID -> 141096 COMPL. DATE 03/20/1992 TOTAL DEPTH 7500 PERF. 7129 - 7304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS "F" WELL #: 512 RRCID -> 141351 COMPL. DATE 03/30/1985 TOTAL DEPTH 8400 PERF. 7655 - 8105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 R | 404 | -0- | -0- | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 # | 375 | -0- | -15 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 # | 364 | -0- | -39 | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 # | 372 | -0- | -31 | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 # | 353 | -0- | -11 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 # | 399 | -0- | -4 | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |

CR FOSTER 9 WELL #: 6 RRCID -> 141521 COMPL. DATE 04/29/1992 TOTAL DEPTH 8150 PERF. 7508 - 7770

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 335 | -0- | -254 | -0- | 335 | 2 | | | N | -0- | 1 | 0 | | | -0- |
| 11 | 570 # | 555 | -0- | -15 | -0- | 554 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 12 | 620 R | 620 | -0- | -0- | -0- | 619 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 01 | 465 # | 437 | -0- | -28 | -0- | 437 | 2 | | | N | -0- | | | | | 1 |
| 02 | 532 # | 426 | -0- | -106 | -0- | 426 | 2 | | | N | -0- | 1 | 0 | | | -0- |
| 03 | 620 # | 364 | -0- | -256 | -0- | 363 | 2 | 1 | 9 | N | 1 | | | | | 1 |

RT FOSTER 18 WELL #: 4 RRCID -> 141597 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7011 - 7114

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 178 | -0- | -194 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 # | 190 | -0- | -20 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 # | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 # | 166 | -0- | -20 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 # | 159 | -0- | -9 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 # | 175 | -0- | -11 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |

CARPER 12 WELL #: 6 RRCID -> 141621 COMPL. DATE 06/04/1992 TOTAL DEPTH 7600 PERF. 7290 - 7398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 409 R | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 582 R | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 169 | -0- | -110 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 197 | -0- | -82 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 # | 184 | -0- | -68 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 # | 163 | -0- | -116 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |

L. FOSTER 8 WELL #: 7 RRCID -> 141622 COMPL. DATE 05/26/1992 TOTAL DEPTH 8150 PERF. 7510 - 7718

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 # | 740 | -0- | -66 | -0- | 740 | 2 | | | N | -0- | | | | | 1 |
| 11 | 780 # | 772 | -0- | -8 | -0- | 772 | 2 | | | N | -0- | | | | | 1 |
| 12 | 806 # | 791 | -0- | -15 | -0- | 791 | 2 | | | N | -0- | | | | | 1 |
| 01 | 806 # | 590 | -0- | -216 | -0- | 590 | 2 | | | N | -0- | | | | | 1 |
| 02 | 728 # | 508 | -0- | -220 | -0- | 508 | 2 | | | N | -0- | | | | | 1 |
| 03 | 806 # | 638 | -0- | -168 | -0- | 638 | 2 | | | N | -0- | | | | | 1 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

TERRY 7 WELL #: 3 RRCID -> 141916 COMPL. DATE 07/02/1992 TOTAL DEPTH 8176 PERF. 7434 - 7564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 # | 384 | -0- | -6 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 # | 361 | -0- | -42 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 # | 312 | -0- | -91 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 # | 315 | -0- | -49 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 # | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

F. CONGER 7 WELL #: 7 RRCID -> 141994 COMPL. DATE 07/16/1992 TOTAL DEPTH 7400 PERF. 7114 - 7218

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY WELL #: 606 RRCID -> 142224 COMPL. DATE 08/08/1992 TOTAL DEPTH 7600 PERF. 7272 - 7438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 599 R | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 621 R | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 12 | 645 R | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 # | 422 | -0- | -198 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 # | 313 | -0- | -275 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 # | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TERRY WELL #: 7 RRCID -> 143145 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7314 - 7494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 205 | -0- | -74 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 11 | 293 R | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 257 R | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 # | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 225 | -0- | -55 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 # | 266 | -0- | -44 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |

CARPER 12 WELL #: 7 RRCID -> 143436 COMPL. DATE 11/10/1992 TOTAL DEPTH 7325 PERF. 7076 - 7152

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 1 WELL #: 7 RRCID -> 143595 COMPL. DATE 09/25/1992 TOTAL DEPTH 7630 PERF. 7334 - 7502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 400 | -0- | -127 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 # | 231 | -0- | -279 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 # | 524 | -0- | -3 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 # | 289 | -0- | -145 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 550 R | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 # | 303 | -0- | -224 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |

RT FOSTER 11 WELL #: 7 RRCID -> 144082 COMPL. DATE 12/01/1992 TOTAL DEPTH 7725 PERF. 7420 - 7639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 125 | -0- | -154 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 # | 85 | -0- | -185 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 156 | -0- | -123 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 113 | -0- | -166 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 R | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER 7 WELL #: 8 RRCID -> 144083 COMPL. DATE 12/18/1992 TOTAL DEPTH 7500 PERF. 7248 - 7342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY WELL #: 609 RRCID -> 144084 COMPL. DATE 12/22/1992 TOTAL DEPTH 8757 PERF. 7260 - 7400

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

F. CONGER 1 WELL #: 8 RRCID -> 144191 COMPL. DATE 12/16/1992 TOTAL DEPTH 7610 PERF. 6980 - 7429

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 373 | -0- | -30 | -0- | 371 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 11 | 390 # | 344 | -0- | -46 | -0- | 341 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 12 | 403 # | 324 | -0- | -79 | -0- | 321 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |
| 01 | 403 # | 357 | -0- | -46 | -0- | 354 | 2 | 3 | 9 | N | 3 | 5 | 0 | | | 2 |
| 02 | 439 R | 439 | -0- | -0- | -0- | 437 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 03 | 372 # | 369 | -0- | -3 | -0- | 366 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | 4 |

F. CONGER 19 WELL #: 10 RRCID -> 144193 COMPL. DATE 12/10/1992 TOTAL DEPTH 7600 PERF. 7081 - 7376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 652 | -0- | -309 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 # | 476 | -0- | -454 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 # | 462 | -0- | -499 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 01 | 833 R | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 # | 418 | -0- | -226 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 # | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

WESTBROOK 21 WELL #: 3 RRCID -> 144714 COMPL. DATE 01/27/1993 TOTAL DEPTH 7500 PERF. 6868 - 7028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 790 R | 790 | -0- | -0- | -0- | 789 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 806 R | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1027 R | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 1 |
| 01 | 709 R | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | 1 | 0 | | | -0- |
| 02 | 560 # | 500 | -0- | -60 | -0- | 499 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| *03 | 775 R | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 1 |

F. CONGER 19 WELL #: 11 RRCID -> 144719 COMPL. DATE 02/04/1993 TOTAL DEPTH 7400 PERF. 7079 - 7296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 # | 724 | -0- | -82 | -0- | 724 | 2 | | | N | -0- | | | | | 1 |
| 11 | 780 # | 698 | -0- | -82 | -0- | 697 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 12 | 806 # | 727 | -0- | -79 | -0- | 726 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |
| 01 | 775 # | 712 | -0- | -63 | -0- | 710 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | 1 |
| 02 | 672 # | 618 | -0- | -54 | -0- | 618 | 2 | | | N | -0- | | | | | 1 |
| *03 | 728 R | 728 | -0- | -0- | -0- | 727 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | 1 |

F. CONGER 7 WELL #: 9 RRCID -> 145026 COMPL. DATE 03/15/1993 TOTAL DEPTH 7400 PERF. 6967 - 7302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

WESTBROOK 8 WELL #: 7 RRCID -> 145937 COMPL. DATE 06/22/1993 TOTAL DEPTH 7900 PERF. 6996 - 7363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 28 WELL #: 6 RRCID -> 146411 COMPL. DATE 07/30/1993 TOTAL DEPTH 7325 PERF. 6692 - 6920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, FRANK 16 WELL #: 2 RRCID -> 146994 COMPL. DATE 10/01/1985 TOTAL DEPTH 8547 PERF. 8097 - 8234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 405 | -0- | -91 | -0- | 397 | 2 | 8 | 9 | Y | 7 | 6 | 0 | | | 7 |
| 11 | 464 R | 464 | -0- | -0- | -0- | 456 | 2 | 8 | 9 | Y | 7 | 7 | 0 | | | 7 |
| 12 | 444 R | 444 | -0- | -0- | -0- | 435 | 2 | 9 | 9 | Y | 8 | 7 | 0 | | | 8 |
| 01 | 452 R | 452 | -0- | -0- | -0- | 440 | 2 | 12 | 9 | Y | 11 | 14 | 0 | | | 5 |
| 02 | 427 R | 427 | -0- | -0- | -0- | 420 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | 4 |
| *03 | 496 R | 496 | -0- | -0- | -0- | 486 | 2 | 10 | 9 | Y | 9 | 7 | 0 | | | 6 |

GRIGSBY"10" WELL #: 1 RRCID -> 146996 COMPL. DATE 02/04/1985 TOTAL DEPTH 8500 PERF. 7833 - 7890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 656 R | 656 | -0- | -0- | -0- | 649 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |
| 11 | 706 R | 706 | -0- | -0- | -0- | 699 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |
| 12 | 527 # | 500 | -0- | -27 | -0- | 492 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 7 |
| 01 | 527 # | 383 | -0- | -144 | -0- | 373 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 4 |
| 02 | 476 # | 219 | -0- | -257 | -0- | 212 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 03 | 527 # | 298 | -0- | -229 | -0- | 290 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |

PRICE 7 WELL #: 2 RRCID -> 148442 COMPL. DATE 01/26/1994 TOTAL DEPTH 8200 PERF. 7544 - 7745

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 937 | -0- | -24 | -0- | 930 | 2 | 7 | 9 | N | 6 | 12 | 0 | | | 6 |
| 11 | 930 # | 874 | -0- | -56 | -0- | 866 | 2 | 8 | 9 | N | 7 | | | | | 13 |
| 12 | 961 # | 778 | -0- | -183 | -0- | 771 | 2 | 7 | 9 | N | 6 | 12 | 0 | | | 7 |
| 01 | 961 # | 638 | -0- | -323 | -0- | 632 | 2 | 6 | 9 | N | 5 | | | | | 12 |
| 02 | 840 # | 620 | -0- | -220 | -0- | 614 | 2 | 6 | 9 | N | 5 | 11 | 0 | | | 6 |
| 03 | 930 # | 637 | -0- | -293 | -0- | 633 | 2 | 4 | 9 | N | 4 | | | | | 10 |

ALLEIN WELL #: 122 RRCID -> 148443 COMPL. DATE 12/14/1977 TOTAL DEPTH 8500 PERF. 7947 - 8346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 452 | -0- | -75 | -0- | 452 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 # | 488 | -0- | -22 | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 511 R | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 506 R | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 # | 427 | -0- | -21 | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 518 R | 518 | -0- | -0- | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |

GLASS "H" WELL #: 432 RRCID -> 148455 COMPL. DATE 05/04/1982 TOTAL DEPTH 8225 PERF. 7517 - 8080

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 381 R | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1136 R | 1136 | -0- | -0- | -0- | 1136 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1101 R | 1101 | -0- | -0- | -0- | 1101 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 379 R | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 # | 183 | -0- | -69 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 # | 252 | -0- | -27 | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
RAY WELL #: 202 RRCID -> 148459 COMPL. DATE 11/19/1977 TOTAL DEPTH 8120 PERF. 7528 - 8052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 147 | -0- | -39 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 491 R | 491 | -0- | -0- | -0- | 407 | 2 | 84 | 9 | Y | 76 | 70 | 0 | | | 6 |
| 12 | 455 R | 455 | -0- | -0- | -0- | 429 | 2 | 26 | 9 | Y | 24 | 28 | 0 | | | 2 |
| 01 | 369 R | 369 | -0- | -0- | -0- | 359 | 2 | 10 | 9 | Y | 9 | 10 | 0 | | | 1 |
| 02 | 410 R | 410 | -0- | -0- | -0- | 392 | 2 | 18 | 9 | Y | 16 | 15 | 0 | | | 2 |
| *03 | 438 R | 438 | -0- | -0- | -0- | 417 | 2 | 21 | 9 | Y | 19 | 20 | 0 | | | 1 |

L. FOSTER 4 WELL #: 5 RRCID -> 148466 COMPL. DATE 02/22/1994 TOTAL DEPTH 8000 PERF. 7472 - 7741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 228 | -0- | -206 | -0- | 224 | 2 | 4 | 9 | N | 4 | 7 | 0 | | | 4 |
| 11 | 420 # | 387 | -0- | -33 | -0- | 383 | 2 | 4 | 9 | N | 4 | | | | | 8 |
| 12 | 434 R | 434 | -0- | -0- | -0- | 430 | 2 | 4 | 9 | N | 4 | 7 | 0 | | | 5 |
| 01 | 488 R | 488 | -0- | -0- | -0- | 485 | 2 | 3 | 9 | N | 3 | | | | | 8 |
| 02 | 791 R | 791 | -0- | -0- | -0- | 789 | 2 | 2 | 9 | N | 2 | 7 | 0 | | | 3 |
| 03 | 434 # | 219 | -0- | -215 | -0- | 216 | 2 | 3 | 9 | N | 3 | | | | | 6 |

PRICE 17 WELL #: 2 RRCID -> 149612 COMPL. DATE 04/21/1994 TOTAL DEPTH 8000 PERF. 7453 - 7822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 611 R | 611 | -0- | -0- | -0- | 609 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 2 |
| 11 | 882 R | 882 | -0- | -0- | -0- | 881 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 12 | 765 R | 765 | -0- | -0- | -0- | 763 | 2 | 2 | 9 | N | 2 | 3 | 0 | | | 2 |
| 01 | 1068 R | 1068 | -0- | -0- | -0- | 1067 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 735 R | 735 | -0- | -0- | -0- | 734 | 2 | 1 | 9 | N | 1 | 3 | 0 | | | 1 |
| *03 | 704 R | 704 | -0- | -0- | -0- | 702 | 2 | 2 | 9 | N | 2 | | | | | 3 |

PRICE 7 WELL #: 3 RRCID -> 149613 COMPL. DATE 05/18/1994 TOTAL DEPTH 8150 PERF. 7478 - 7888

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1536 R | 1536 | -0- | -0- | -0- | 1495 | 2 | 41 | 9 | N | 37 | 78 | 0 | | | 42 |
| 11 | 750 # | 664 | -0- | -86 | -0- | 617 | 2 | 47 | 9 | N | 43 | | | | | 85 |
| 12 | 837 # | 553 | -0- | -284 | -0- | 507 | 2 | 46 | 9 | N | 42 | 77 | 0 | | | 50 |
| 01 | 1550 # | 663 | -0- | -887 | -0- | 627 | 2 | 36 | 9 | N | 33 | | | | | 83 |
| 02 | 1400 # | 412 | -0- | -988 | -0- | 379 | 2 | 33 | 9 | N | 30 | 75 | 0 | | | 38 |
| 03 | 1550 # | 445 | -0- | -1105 | -0- | 412 | 2 | 33 | 9 | N | 30 | | | | | 68 |

GLASS WELL #: 324 RRCID -> 150619 COMPL. DATE 01/00/1978 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 795 | -0- | -166 | -0- | 795 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 # | 727 | -0- | -143 | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 # | 733 | -0- | -135 | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 837 # | 743 | -0- | -94 | -0- | 743 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 756 # | 675 | -0- | -81 | -0- | 675 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 # | 762 | -0- | -44 | -0- | 762 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 424 RRCID -> 150622 COMPL. DATE 12/17/1978 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 # | 469 | -0- | -244 | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 # | 416 | -0- | -274 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 # | 374 | -0- | -339 | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 651 # | 354 | -0- | -297 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 # | 384 | -0- | -64 | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 # | 447 | -0- | -18 | -0- | 447 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 624 RRCID -> 150627 COMPL. DATE 10/03/1983 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

GLASS WELL #: 824 RRCID -> 150629 COMPL. DATE 10/03/1983 TOTAL DEPTH 8435 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 184 | -0- | -64 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 # | 182 | -0- | -58 | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 # | 189 | -0- | -59 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 # | 197 | -0- | -20 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 # | 169 | -0- | -27 | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 187 R | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 1324 RRCID -> 150634 COMPL. DATE 03/09/1990 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 # | 618 | -0- | -2 | -0- | 618 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 # | 593 | -0- | -7 | -0- | 593 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 # | 406 | -0- | -214 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 # | 572 | -0- | -48 | -0- | 572 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 560 # | 556 | -0- | -4 | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 # | 613 | -0- | -7 | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |

ALLEIN WELL #: 222 RRCID -> 152020 COMPL. DATE 03/01/1980 TOTAL DEPTH 8550 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 162 R | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 # | 51 | -0- | -69 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 # | 76 | -0- | -48 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 # | 59 | -0- | -96 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 # | 115 | -0- | -25 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 # | 89 | -0- | -66 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |

WESTBROOK 8 WELL #: 5 RRCID -> 152022 COMPL. DATE 06/15/1990 TOTAL DEPTH 7595 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 334 | -0- | -100 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 362 R | 362 | -0- | -0- | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 # | 358 | -0- | -14 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 # | 325 | -0- | -16 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 # | 290 | -0- | -46 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 # | 335 | -0- | -37 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |

ALLEIN WELL #: 422 RRCID -> 152024 COMPL. DATE 05/17/1985 TOTAL DEPTH 8550 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 499 R | 499 | -0- | -0- | -0- | 485 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 11 | 480 # | 476 | -0- | -4 | -0- | 464 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 12 | 496 # | 483 | -0- | -13 | -0- | 476 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | 1 |
| 01 | 496 # | 479 | -0- | -17 | -0- | 470 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 02 | 459 R | 459 | -0- | -0- | -0- | 449 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| *03 | 501 R | 501 | -0- | -0- | -0- | 487 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |

RAY 30 WELL #: 6 RRCID -> 152026 COMPL. DATE 03/17/1990 TOTAL DEPTH 8065 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 338 | -0- | -3 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 # | 327 | -0- | -3 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 # | 327 | -0- | -14 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 # | 338 | -0- | -3 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 # | 305 | -0- | -3 | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 341 # | 338 | -0- | -3 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |

FLINT -B- WELL #: 201 RRCID -> 152038 COMPL. DATE 10/00/1980 TOTAL DEPTH 8250 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
GLASS "A" WELL #: 413 RRCID -> 152046 COMPL. DATE 05/00/1979 TOTAL DEPTH 8350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 437 | -0- | -28 | -0- | 418 | 2 | 19 | 9 | Y | 17 | 16 | 0 | | | 1 |
| 11 | 450 | # | 331 | -0- | -119 | -0- | 325 | 2 | 6 | 9 | Y | 5 | 6 | 0 | | | -0- |
| 12 | 434 | # | 410 | -0- | -24 | -0- | 406 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 01 | 434 | # | 424 | -0- | -10 | -0- | 421 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 02 | 392 | # | 387 | -0- | -5 | -0- | 372 | 2 | 15 | 9 | Y | 14 | 12 | 0 | | | 2 |
| *03 | 452 | R | 452 | -0- | -0- | -0- | 419 | 2 | 33 | 9 | Y | 30 | 30 | 0 | | | 2 |

GRIGSBY WELL #: 114 RRCID -> 152051 COMPL. DATE 10/16/1976 TOTAL DEPTH 9652 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIGSBY WELL #: 214 RRCID -> 152052 COMPL. DATE 01/00/1978 TOTAL DEPTH 8480 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | 38 | -0- | -22 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 35 | -0- | -27 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 40 | -0- | -22 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 26 | -0- | -30 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |

GRIGSBY WELL #: 314 RRCID -> 152053 COMPL. DATE 10/00/1980 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | # | 99 | -0- | -21 | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 98 | -0- | -26 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 110 | -0- | -14 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |

HILDEBRAND WELL #: 7320 RRCID -> 152064 COMPL. DATE 10/14/1985 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 507 | R | 507 | -0- | -0- | -0- | 507 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 408 | R | 408 | -0- | -0- | -0- | 408 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | R | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 | # | 402 | -0- | -32 | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | # | 385 | -0- | -7 | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 423 | -0- | -11 | -0- | 423 | 2 | | | Y | -0- | | | | | -0- |

GRIGSBY WELL #: 1214 RRCID -> 152068 COMPL. DATE 07/15/1986 TOTAL DEPTH 8460 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | # | 730 | -0- | -45 | -0- | 715 | 2 | 15 | 9 | Y | 14 | 13 | 0 | | | 1 |
| 11 | 750 | # | 645 | -0- | -105 | -0- | 631 | 2 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| 12 | 775 | # | 660 | -0- | -115 | -0- | 649 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 01 | 744 | # | 680 | -0- | -64 | -0- | 663 | 2 | 17 | 9 | Y | 15 | 14 | 0 | | | 2 |
| 02 | 672 | # | 628 | -0- | -44 | -0- | 610 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | 2 |
| 03 | 744 | # | 700 | -0- | -44 | -0- | 679 | 2 | 21 | 9 | Y | 19 | 20 | 0 | | | 1 |

HILDEBRAND WELL #: 106 RRCID -> 152075 COMPL. DATE 06/22/1992 TOTAL DEPTH 8278 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 349 | R | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 319 | -0- | -41 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 298 | -0- | -74 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 300 | -0- | -72 | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | # | 239 | -0- | -69 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 346 | R | 346 | -0- | -0- | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

RAY A WELL #: 2431 RRCID -> 152080 COMPL. DATE 08/19/1991 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 669 | -0- | -106 | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 750 # | 701 | -0- | -49 | -0- | 701 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 775 # | 631 | -0- | -144 | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 713 # | 588 | -0- | -125 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 # | 539 | -0- | -105 | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 # | 599 | -0- | -114 | -0- | 599 | 2 | | | Y | -0- | | | | | -0- |

RAY B WELL #: 503 RRCID -> 152083 COMPL. DATE 04/28/1993 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 349 | -0- | -23 | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 435 R | 435 | -0- | -0- | -0- | 410 | 2 | 25 | 9 | Y | 23 | 21 | 0 | | | 2 |
| 12 | 401 R | 401 | -0- | -0- | -0- | 390 | 2 | 11 | 9 | Y | 10 | 11 | 0 | | | 1 |
| 01 | 385 R | 385 | -0- | -0- | -0- | 378 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | 1 |
| 02 | 354 R | 354 | -0- | -0- | -0- | 342 | 2 | 12 | 9 | Y | 11 | 10 | 0 | | | 2 |
| *03 | 384 R | 384 | -0- | -0- | -0- | 371 | 2 | 13 | 9 | Y | 12 | 13 | 0 | | | 1 |

RAY WELL #: 102 RRCID -> 153685 COMPL. DATE 01/00/1978 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 137 | -0- | -80 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 # | 163 | -0- | -47 | -0- | 133 | 2 | 30 | 9 | Y | 27 | 25 | 0 | | | 2 |
| 12 | 254 R | 254 | -0- | -0- | -0- | 247 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | 1 |
| 01 | 330 R | 330 | -0- | -0- | -0- | 308 | 2 | 22 | 9 | Y | 20 | 19 | 0 | | | 2 |
| 02 | 274 R | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | 2 | 0 | | | -0- |
| *03 | 343 R | 343 | -0- | -0- | -0- | 330 | 2 | 13 | 9 | Y | 12 | 11 | 0 | | | 1 |

REYNOLDS 3A WELL #: 2 RRCID -> 156966 COMPL. DATE 12/11/1995 TOTAL DEPTH 8000 PERF. 7417 - 7752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 447 | -0- | -49 | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 R | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 12 | 611 R | 611 | -0- | -0- | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 01 | 575 R | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 # | 373 | -0- | -131 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 # | 489 | -0- | -131 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

REYNOLDS 3A WELL #: 3 RRCID -> 159735 COMPL. DATE 07/19/1996 TOTAL DEPTH 8000 PERF. 7452 - 7809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 293 | -0- | -17 | -0- | 285 | 2 | 8 | 9 | N | 7 | 12 | 0 | | | 7 |
| 11 | 410 R | 410 | -0- | -0- | -0- | 402 | 2 | 8 | 9 | N | 7 | | | | | 14 |
| 12 | 637 R | 637 | -0- | -0- | -0- | 630 | 2 | 7 | 9 | N | 6 | 12 | 0 | | | 8 |
| 01 | 547 R | 547 | -0- | -0- | -0- | 541 | 2 | 6 | 9 | N | 5 | | | | | 13 |
| 02 | 428 R | 428 | -0- | -0- | -0- | 422 | 2 | 6 | 9 | N | 5 | 12 | 0 | | | 6 |
| *03 | 481 R | 481 | -0- | -0- | -0- | 475 | 2 | 6 | 9 | N | 5 | | | | | 11 |

MAHAFFEY WELL #: 22A RRCID -> 167832 COMPL. DATE 12/01/1997 TOTAL DEPTH 8000 PERF. 7547 - 7599

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 497 R | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 108 |
| 11 | 571 R | 571 | -0- | -0- | -0- | 557 | 2 | 14 | 9 | N | 13 | | | | | 121 |
| 12 | 447 R | 447 | -0- | -0- | -0- | 426 | 2 | 21 | 9 | N | 19 | | | | | 140 |
| 01 | 1720 R | 1720 | -0- | -0- | -0- | 1716 | 2 | 4 | 9 | N | 4 | | | | | 144 |
| 02 | 532 # | 370 | -0- | -162 | -0- | 355 | 2 | 15 | 9 | N | 14 | | | | | 158 |
| *03 | 1094 R | 1094 | -0- | -0- | -0- | 1088 | 2 | 6 | 9 | N | 5 | | | | | 163 |

REYNOLDS 4 WELL #: 2 RRCID -> 167837 COMPL. DATE 03/10/1998 TOTAL DEPTH 8153 PERF. 7665 - 7738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 356 | -0- | -47 | -0- | 356 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 450 # | 354 | -0- | -96 | -0- | 354 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 465 # | 338 | -0- | -127 | -0- | 338 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 465 # | 352 | -0- | -113 | -0- | 352 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 336 # | 328 | -0- | -8 | -0- | 328 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 372 # | 340 | -0- | -32 | -0- | 340 | 2 | | | Y | -0- | | | | | 16 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

PRICE 7 WELL #: 4 RRCID -> 168547 COMPL. DATE 05/02/1998 TOTAL DEPTH 8085 PERF. 7477 - 7719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 393 R | 393 | -0- | -0- | -0- | 382 | 2 | 11 | 9 | N | 10 | 19 | 0 | | | 10 |
| 11 | 590 R | 590 | -0- | -0- | -0- | 579 | 2 | 11 | 9 | N | 10 | | | | | 20 |
| 12 | 624 R | 624 | -0- | -0- | -0- | 613 | 2 | 11 | 9 | N | 10 | 18 | 0 | | | 12 |
| 01 | 948 R | 948 | -0- | -0- | -0- | 939 | 2 | 9 | 9 | N | 8 | | | | | 20 |
| 02 | 571 R | 571 | -0- | -0- | -0- | 563 | 2 | 8 | 9 | N | 7 | 18 | 0 | | | 9 |
| *03 | 483 R | 483 | -0- | -0- | -0- | 475 | 2 | 8 | 9 | N | 7 | | | | | 16 |

PRICE 18 WELL #: 2 RRCID -> 169043 COMPL. DATE 05/13/1998 TOTAL DEPTH 8100 PERF. 7574 - 7741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 851 | -0- | -48 | -0- | 830 | 2 | 21 | 9 | N | 19 | 39 | 0 | | | 21 |
| 11 | 900 # | 815 | -0- | -85 | -0- | 791 | 2 | 24 | 9 | N | 22 | | | | | 43 |
| 12 | 930 # | 786 | -0- | -144 | -0- | 763 | 2 | 23 | 9 | N | 21 | 39 | 0 | | | 25 |
| 01 | 930 # | 851 | -0- | -79 | -0- | 833 | 2 | 18 | 9 | N | 16 | | | | | 41 |
| 02 | 756 # | 727 | -0- | -29 | -0- | 710 | 2 | 17 | 9 | N | 15 | 37 | 0 | | | 19 |
| 03 | 837 # | 797 | -0- | -40 | -0- | 782 | 2 | 15 | 9 | N | 14 | | | | | 33 |

REYNOLDS 4 WELL #: 3 RRCID -> 169045 COMPL. DATE 05/16/1998 TOTAL DEPTH 8110 PERF. 7560 - 7712

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 359 | -0- | -75 | -0- | 359 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 420 # | 327 | -0- | -93 | -0- | 327 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 434 # | 377 | -0- | -57 | -0- | 377 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 434 # | 316 | -0- | -118 | -0- | 316 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 336 # | 295 | -0- | -41 | -0- | 295 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 372 # | 280 | -0- | -92 | -0- | 280 | 2 | | | Y | -0- | | | | | 29 |

REYNOLDS 4 WELL #: 4 RRCID -> 169046 COMPL. DATE 06/03/1998 TOTAL DEPTH 8116 PERF. 7678 - 7681

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 213 | -0- | -4 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 332 R | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 # | 238 | -0- | -289 | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 # | 357 | -0- | -170 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 # | 207 | -0- | -269 | -0- | 205 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 03 | 341 # | 217 | -0- | -124 | -0- | 217 | 2 | | | Y | -0- | | | | | 2 |

REYNOLDS 4 WELL #: 6 RRCID -> 169048 COMPL. DATE 06/18/1998 TOTAL DEPTH 8000 PERF. 7632 - 7633

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 650 R | 650 | -0- | -0- | -0- | 650 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 240 # | 219 | -0- | -21 | -0- | 219 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 271 R | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 651 # | 616 | -0- | -35 | -0- | 615 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 02 | 588 # | 459 | -0- | -129 | -0- | 458 | 2 | 1 | 9 | Y | 1 | | | | | 65 |
| 03 | 651 # | 246 | -0- | -405 | -0- | 246 | 2 | | | Y | -0- | | | | | 65 |

REYNOLDS 4 WELL #: 5 RRCID -> 169450 COMPL. DATE 07/14/1998 TOTAL DEPTH 7960 PERF. 7518 - 7716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 315 | -0- | -181 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 # | 353 | -0- | -127 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 # | 414 | -0- | -20 | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 # | 409 | -0- | -25 | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 # | 190 | -0- | -202 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 # | 290 | -0- | -113 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |

BADE, SARAH "16" WELL #: 1 RRCID -> 169549 COMPL. DATE 07/01/1998 TOTAL DEPTH 8086 PERF. 7342 - 7813

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 682 | -0- | -279 | -0- | 682 | 2 | | | N | -0- | | | | | 126 |
| 11 | 870 # | 754 | -0- | -116 | -0- | 754 | 2 | | | N | -0- | | | | | 126 |
| 12 | 899 # | 559 | -0- | -340 | -0- | 557 | 2 | 2 | 9 | N | 2 | | | | | 128 |
| 01 | 899 # | 678 | -0- | -221 | -0- | 677 | 2 | 1 | 9 | N | 1 | | | | | 129 |
| 02 | 812 # | 464 | -0- | -348 | -0- | 462 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 03 | 775 # | 554 | -0- | -221 | -0- | 553 | 2 | 1 | 9 | N | 1 | | | | | 132 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

REYNOLDS 4 WELL #: 7 RRCID -> 169556 COMPL. DATE 07/29/1998 TOTAL DEPTH 8025 PERF. 7617 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REYNOLDS 32 WELL #: 1 RRCID -> 169895 COMPL. DATE 08/17/1998 TOTAL DEPTH 8000 PERF. 7541 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 270 | -0- | -9 | -0- | 268 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 312 | R | 312 | -0- | -0- | -0- | 310 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 12 | 299 | R | 299 | -0- | -0- | -0- | 298 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 01 | 437 | R | 437 | -0- | -0- | -0- | 435 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 02 | 280 | # | 221 | -0- | -59 | -0- | 220 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 03 | 310 | # | 296 | -0- | -14 | -0- | 294 | 2 | 2 | 9 | Y | 2 | | | | | 26 |

REYNOLDS 4 WELL #: 8 RRCID -> 171349 COMPL. DATE 10/26/1998 TOTAL DEPTH 7975 PERF. 7557 - 7692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 303 | -0- | -7 | -0- | 303 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 300 | # | 271 | -0- | -29 | -0- | 271 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 372 | # | 300 | -0- | -72 | -0- | 300 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 462 | R | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 336 | # | 260 | -0- | -76 | -0- | 259 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| *03 | 333 | R | 333 | -0- | -0- | -0- | 333 | 2 | | | Y | -0- | | | | | 2 |

REYNOLDS 32 WELL #: 3 RRCID -> 171352 COMPL. DATE 12/11/1998 TOTAL DEPTH 7975 PERF. 7552 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 535 | -0- | -54 | -0- | 529 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 11 | 570 | # | 552 | -0- | -18 | -0- | 544 | 2 | 8 | 9 | Y | 7 | | | | | 18 |
| 12 | 713 | # | 561 | -0- | -152 | -0- | 553 | 2 | 8 | 9 | Y | 7 | | | | | 25 |
| 01 | 764 | R | 764 | -0- | -0- | -0- | 756 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| 02 | 644 | # | 350 | -0- | -294 | -0- | 346 | 2 | 4 | 9 | Y | 4 | | | | | 36 |
| *03 | 664 | R | 664 | -0- | -0- | -0- | 656 | 2 | 8 | 9 | Y | 7 | | | | | 43 |

WESTBROOK 21 WELL #: 6 RRCID -> 171409 COMPL. DATE 10/19/1998 TOTAL DEPTH 7325 PERF. 6791 - 6949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1124 | R | 1124 | -0- | -0- | -0- | 1106 | 2 | 18 | 9 | Y | 16 | 151 | 1 | | | 22 |
| 11 | 1359 | R | 1359 | -0- | -0- | -0- | 1345 | 2 | 14 | 9 | Y | 13 | | | | | 35 |
| 12 | 1147 | # | 1062 | -0- | -85 | -0- | 1054 | 2 | 8 | 9 | Y | 7 | | | | | 42 |
| 01 | 1147 | # | 940 | -0- | -207 | -0- | 930 | 2 | 10 | 9 | Y | 9 | | | | | 51 |
| 02 | 1260 | # | 754 | -0- | -506 | -0- | 747 | 2 | 7 | 9 | Y | 6 | | | | | 57 |
| 03 | 1395 | # | 1311 | -0- | -84 | -0- | 1285 | 2 | 26 | 9 | Y | 24 | | | | | 81 |

RW FOSTER 16 WELL #: 1 RRCID -> 171912 COMPL. DATE 12/22/1998 TOTAL DEPTH 7270 PERF. 6709 - 6925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 174 | -0- | -167 | -0- | 174 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 330 | # | 160 | -0- | -170 | -0- | 160 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 341 | # | 258 | -0- | -83 | -0- | 258 | 2 | | | Y | -0- | 13 | 1 | | | 1 |
| 01 | 279 | # | 244 | -0- | -35 | -0- | 244 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 196 | # | 188 | -0- | -8 | -0- | 188 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 248 | # | 158 | -0- | -90 | -0- | 158 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

ALLEIN "A" WELL #: 427 RRCID -> 172173 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7941 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 62 | -0- | -31 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | # | 56 | -0- | -34 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 56 | -0- | -37 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | # | 55 | -0- | -7 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

GLASS WELL #: 124 RRCID -> 172221 COMPL. DATE N/A TOTAL DEPTH 8016 PERF. 7747 - 7948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 166 R | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 164 R | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 151 R | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 182 R | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 192 R | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 186 R | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |

GLASS WELL #: 1924 RRCID -> 172222 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7783 - 8196

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 636 | -0- | -46 | -0- | 603 | 2 | 33 | 9 | Y | 30 | 30 | 0 | | | 2 |
| 11 | 660 # | 605 | -0- | -55 | -0- | 574 | 2 | 31 | 9 | Y | 28 | 28 | 0 | | | 2 |
| 12 | 682 # | 630 | -0- | -52 | -0- | 604 | 2 | 26 | 9 | Y | 24 | 24 | 0 | | | 2 |
| 01 | 682 # | 629 | -0- | -53 | -0- | 619 | 2 | 10 | 9 | Y | 9 | 10 | 0 | | | 1 |
| 02 | 588 # | 309 | -0- | -279 | -0- | 300 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 03 | 651 # | 262 | -0- | -389 | -0- | 252 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |

RW FOSTER 16 WELL #: 2 RRCID -> 173863 COMPL. DATE 07/30/1999 TOTAL DEPTH 7340 PERF. 6755 - 6996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 379 | -0- | -148 | -0- | 379 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 # | 394 | -0- | -116 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 # | 445 | -0- | -82 | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 # | 435 | -0- | -30 | -0- | 435 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 # | 380 | -0- | -40 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 # | 428 | -0- | -6 | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |

TERRY 16 WELL #: 4 RRCID -> 174346 COMPL. DATE 08/27/1999 TOTAL DEPTH 7550 PERF. 7123 - 7155

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RW FOSTER 16 WELL #: 3 RRCID -> 174477 COMPL. DATE 09/16/1999 TOTAL DEPTH 7252 PERF. 6649 - 6896

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TERRY 15 WELL #: 3 RRCID -> 174478 COMPL. DATE 09/29/1999 TOTAL DEPTH 7400 PERF. 6965 - 7008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 # | 1230 | -0- | -10 | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1210 R | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1307 R | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1243 R | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 # | 1018 | -0- | -102 | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 # | 1155 | -0- | -147 | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |

GLASS SOUDER WELL #: 538 RRCID -> 174494 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7942 - 8238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | 19 | -0- | 19 | 19 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | 174 | -0- | 174 | 193 | 174 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 164 | -0- | 164 | 357 | 164 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
RW FOSTER 17 WELL #: 2 RRCID -> 176382 COMPL. DATE 02/08/2000 TOTAL DEPTH 7425 PERF. 6864 - 7086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 261 | -0- | -111 | -0- | 261 2 | | N | -0- | | | -0- |
| 11 | 274 R | 274 | -0- | -0- | -0- | 274 2 | | N | -0- | | | -0- |
| 12 | 289 R | 289 | -0- | -0- | -0- | 289 2 | | N | -0- | | | -0- |
| 01 | 279 # | 278 | -0- | -1 | -0- | 278 2 | | N | -0- | | | -0- |
| 02 | 252 # | 240 | -0- | -12 | -0- | 240 2 | | N | -0- | | | -0- |
| 03 | 279 # | 233 | -0- | -46 | -0- | 233 2 | | N | -0- | | | -0- |

GLASS WELL #: 1024 RRCID -> 176987 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7788 - 8226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 473 R | 473 | -0- | -0- | -0- | 473 2 | | Y | -0- | | | -0- |
| 11 | 480 # | 430 | -0- | -50 | -0- | 430 2 | | Y | -0- | | | -0- |
| 12 | 527 # | 453 | -0- | -74 | -0- | 453 2 | | Y | -0- | | | -0- |
| 01 | 527 # | 497 | -0- | -30 | -0- | 497 2 | | Y | -0- | | | -0- |
| 02 | 500 R | 500 | -0- | -0- | -0- | 500 2 | | Y | -0- | | | -0- |
| *03 | 481 R | 481 | -0- | -0- | -0- | 481 2 | | Y | -0- | | | -0- |

GLASS WELL #: 1224 RRCID -> 176988 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7804 - 8316

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GLASS WELL #: 2024 RRCID -> 176989 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7743 - 8251

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 793 | -0- | -168 | -0- | 764 2 | 29 9 | Y | 26 | 26 0 | | 1 |
| 11 | 930 # | 817 | -0- | -113 | -0- | 787 2 | 30 9 | Y | 27 | 26 0 | | 2 |
| 12 | 850 R | 850 | -0- | -0- | -0- | 828 2 | 22 9 | Y | 20 | 20 0 | | 2 |
| 01 | 867 R | 867 | -0- | -0- | -0- | 843 2 | 24 9 | Y | 22 | 22 0 | | 2 |
| 02 | 832 R | 832 | -0- | -0- | -0- | 802 2 | 30 9 | Y | 27 | 25 0 | | 4 |
| *03 | 930 R | 930 | -0- | -0- | -0- | 890 2 | 40 9 | Y | 36 | 37 0 | | 3 |

GLASS A WELL #: 1013 RRCID -> 176990 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7855 - 8265

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 562 | -0- | -27 | -0- | 562 2 | | Y | -0- | | | -0- |
| 11 | 541 R | 541 | -0- | -0- | -0- | 541 2 | | Y | -0- | | | -0- |
| 12 | 558 # | 548 | -0- | -10 | -0- | 548 2 | | Y | -0- | | | -0- |
| 01 | 558 # | 555 | -0- | -3 | -0- | 555 2 | | Y | -0- | | | -0- |
| 02 | 511 R | 511 | -0- | -0- | -0- | 511 2 | | Y | -0- | | | -0- |
| *03 | 566 R | 566 | -0- | -0- | -0- | 566 2 | | Y | -0- | | | -0- |

GLASS "C" WELL #: 604 RRCID -> 176994 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7690 - 8203

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 # | 679 | -0- | -34 | -0- | 664 2 | 15 9 | Y | 14 | 13 0 | | 1 |
| 11 | 690 # | 636 | -0- | -54 | -0- | 630 2 | 6 9 | Y | 5 | 6 0 | | -0- |
| 12 | 713 # | 623 | -0- | -90 | -0- | 614 2 | 9 9 | Y | 8 | 7 0 | | 1 |
| 01 | 682 # | 640 | -0- | -42 | -0- | 629 2 | 11 9 | Y | 10 | 10 0 | | 1 |
| 02 | 616 # | 603 | -0- | -13 | -0- | 599 2 | 4 9 | Y | 4 | 4 0 | | 1 |
| 03 | 682 # | 672 | -0- | -10 | -0- | 662 2 | 10 9 | Y | 9 | 9 0 | | 1 |

GLASS C WELL #: 904 RRCID -> 176995 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7739 - 8199

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 442 | -0- | -147 | -0- | 442 2 | | Y | -0- | | | -0- |
| 11 | 540 # | 427 | -0- | -113 | -0- | 427 2 | | Y | -0- | | | -0- |
| 12 | 465 # | 447 | -0- | -18 | -0- | 447 2 | | Y | -0- | | | -0- |
| 01 | 480 R | 480 | -0- | -0- | -0- | 480 2 | | Y | -0- | | | -0- |
| 02 | 440 R | 440 | -0- | -0- | -0- | 440 2 | | Y | -0- | | | -0- |
| *03 | 487 R | 487 | -0- | -0- | -0- | 487 2 | | Y | -0- | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

GLASS F WELL #: 712 RRCID -> 176996 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7714 - 8132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 370 | -0- | -2 | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 # | 354 | -0- | -6 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 # | 356 | -0- | -16 | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 372 # | 353 | -0- | -19 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 # | 328 | -0- | -8 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 # | 357 | -0- | -15 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |

GLASS "G" WELL #: 714 RRCID -> 176997 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7622 - 8154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILDEBRAND WELL #: 117 RRCID -> 176998 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7258 - 7582

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 652 | -0- | -123 | -0- | 650 | 2 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 11 | 780 # | 610 | -0- | -170 | -0- | 587 | 2 | 23 | 9 | Y | 21 | 19 | 0 | | | 2 |
| 12 | 806 # | 566 | -0- | -240 | -0- | 544 | 2 | 22 | 9 | Y | 20 | 20 | 0 | | | 2 |
| 01 | 806 # | 551 | -0- | -255 | -0- | 544 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | 1 |
| 02 | 588 # | 570 | -0- | -18 | -0- | 564 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | 1 |
| 03 | 651 # | 362 | -0- | -289 | -0- | 353 | 2 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |

HILDEBRAND WELL #: 1520 RRCID -> 176999 COMPL. DATE N/A TOTAL DEPTH 8189 PERF. 7512 - 7906

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 R | 394 | -0- | -0- | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 # | 310 | -0- | -50 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 # | 302 | -0- | -70 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 # | 312 | -0- | -91 | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 # | 267 | -0- | -97 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 # | 309 | -0- | -94 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |

RAY "A" WELL #: 530 RRCID -> 177000 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7492 - 8038

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 353 R | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 366 R | 366 | -0- | -0- | -0- | 366 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 353 R | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 364 R | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 # | 295 | -0- | -41 | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 # | 309 | -0- | -63 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |

RAY "A" WELL #: 1330 RRCID -> 177004 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7436 - 8119

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 279 | -0- | -93 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 # | 279 | -0- | -81 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 # | 283 | -0- | -58 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 # | 286 | -0- | -24 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 # | 260 | -0- | -20 | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 295 R | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |

RAY "B" WELL #: 103 RRCID -> 177005 COMPL. DATE N/A TOTAL DEPTH 8380 PERF. 7753 - 8294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
RAY "C" WELL #: 103 RRCID -> 177007 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7538 - 8061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | # | 452 | -0- | -44 | -0- | 431 | 2 | 21 | 9 | Y | 19 | 18 | 0 | | | 1 |
| 11 | 480 | # | 434 | -0- | -46 | -0- | 431 | 2 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 12 | 496 | # | 456 | -0- | -40 | -0- | 446 | 2 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |
| 01 | 465 | # | 455 | -0- | -10 | -0- | 451 | 2 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 02 | 453 | R | 453 | -0- | -0- | -0- | 444 | 2 | 9 | 9 | Y | 8 | 7 | 0 | | | 1 |
| *03 | 498 | R | 498 | -0- | -0- | -0- | 486 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |

WESTBROOK WELL #: 508 RRCID -> 177008 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7114 - 7998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 411 | -0- | -23 | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 492 | R | 492 | -0- | -0- | -0- | 492 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | # | 424 | -0- | -10 | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 | # | 394 | -0- | -40 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | # | 361 | -0- | -87 | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | # | 419 | -0- | -77 | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |

FLINT -B- WELL #: 602 RRCID -> 177311 COMPL. DATE 03/00/1981 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | # | 490 | -0- | -130 | -0- | 487 | 2 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| 11 | 600 | # | 492 | -0- | -108 | -0- | 486 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 12 | 589 | # | 505 | -0- | -84 | -0- | 499 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 01 | 558 | # | 499 | -0- | -59 | -0- | 485 | 2 | 14 | 9 | Y | 13 | 12 | 0 | | | 1 |
| 02 | 481 | R | 481 | -0- | -0- | -0- | 471 | 2 | 10 | 9 | Y | 9 | 9 | 0 | | | 1 |
| *03 | 536 | R | 536 | -0- | -0- | -0- | 515 | 2 | 21 | 9 | Y | 19 | 19 | 0 | | | 1 |

RW FOSTER 16 WELL #: 4 RRCID -> 177461 COMPL. DATE 04/21/2000 TOTAL DEPTH 7340 PERF. 6782 - 6821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | # | 256 | -0- | -147 | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 286 | -0- | -74 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 223 | -0- | -149 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 254 | R | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | # | 251 | -0- | -29 | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | # | 227 | -0- | -83 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |

WESTBROOK 33 WELL #: 5 RRCID -> 184898 COMPL. DATE 08/13/2001 TOTAL DEPTH 7325 PERF. 6645 - 6857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONGER, F. 1 WELL #: 9 RRCID -> 185141 COMPL. DATE 08/30/2001 TOTAL DEPTH 7825 PERF. 7292 - 7454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | # | 2086 | -0- | -53 | -0- | 2074 | 2 | 12 | 9 | N | 11 | | | | | 138 |
| 11 | 2070 | # | 2042 | -0- | -28 | -0- | 2009 | 2 | 33 | 9 | N | 30 | | | | | 168 |
| 12 | 2077 | # | 2024 | -0- | -53 | -0- | 1994 | 2 | 30 | 9 | N | 27 | 156 | 0 | | | 39 |
| 01 | 2094 | R | 2094 | -0- | -0- | -0- | 2082 | 2 | 12 | 9 | N | 11 | | | | | 50 |
| 02 | 1904 | # | 1808 | -0- | -96 | -0- | 1794 | 2 | 14 | 9 | N | 13 | | | | | 63 |
| 03 | 2108 | # | 2039 | -0- | -69 | -0- | 2019 | 2 | 20 | 9 | N | 18 | | | | | 81 |

FOSTER, R. W. 15 WELL #: 2 RRCID -> 185183 COMPL. DATE 09/14/2001 TOTAL DEPTH 7200 PERF. 6584 - 6664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

FOSTER, R. W. 15 WELL #: 1 RRCID -> 186516 COMPL. DATE 07/24/2001 TOTAL DEPTH 7188 PERF. 6576 - 6686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 251 | -0- | -90 | -0- | 251 | 2 | | | Y | -0- | 37 | 1 | | | 2 |
| 11 | 330 # | 293 | -0- | -37 | -0- | 293 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 398 R | 398 | -0- | -0- | -0- | 398 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 279 # | 261 | -0- | -18 | -0- | 261 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 295 R | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 372 # | 317 | -0- | -55 | -0- | 317 | 2 | | | Y | -0- | 2 | 1 | | | -0- |

FOSTER, R. W. 15 WELL #: 3 RRCID -> 187279 COMPL. DATE 01/10/2002 TOTAL DEPTH 7225 PERF. 6646 - 6699

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 632 R | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 # | 513 | -0- | -27 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 # | 510 | -0- | -48 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 # | 492 | -0- | -128 | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 # | 434 | -0- | -126 | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 # | 486 | -0- | -134 | -0- | 486 | 2 | | | N | -0- | | | | | -0- |

RW FOSTER 16 WELL #: 5 RRCID -> 187571 COMPL. DATE 01/24/2002 TOTAL DEPTH 7300 PERF. 6713 - 6934

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 # | -0- | -0- | -93 | -0- | | | | | Y | 30 | | | | | 70 |
| 11 | 33 R | 33 | -0- | -0- | -0- | 2 | 2 | 31 | 9 | Y | 28 | | | | | 98 |
| 12 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | 23 | 91 | 0 | | | 30 |
| 01 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | 26 | | | | | 56 |
| 02 | 101 R | 101 | -0- | -0- | -0- | 70 | 2 | 31 | 9 | Y | 28 | | | | | 84 |
| *03 | 64 R | 64 | -0- | -0- | -0- | 35 | 2 | 29 | 9 | Y | 26 | 97 | 0 | | | 13 |

WESTBROOK 27 WELL #: 4 RRCID -> 187573 COMPL. DATE 02/14/2002 TOTAL DEPTH 7275 PERF. 6567 - 6805

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTBROOK 21 WELL #: 7 RRCID -> 188498 COMPL. DATE 02/21/2002 TOTAL DEPTH 7250 PERF. 6751 - 6884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 R | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | 3 | 0 | | | -0- |
| 11 | 150 # | 115 | -0- | -35 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 191 R | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 151 | -0- | -35 | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 # | 94 | -0- | -74 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 # | 130 | -0- | -56 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |

F. CONGER 6 WELL #: 11 RRCID -> 188912 COMPL. DATE 04/29/2002 TOTAL DEPTH 8300 PERF. 7223 - 7395

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

F. CONGER 5 WELL #: 6 RRCID -> 189176 COMPL. DATE 03/14/2002 TOTAL DEPTH 7750 PERF. 7309 - 7437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 # | 1664 | -0- | -41 | -0- | 1652 | 2 | 12 | 9 | N | 11 | | | | | 29 |
| 11 | 1666 R | 1666 | -0- | -0- | -0- | 1654 | 2 | 12 | 9 | N | 11 | | | | | 40 |
| 12 | 1705 # | 1654 | -0- | -51 | -0- | 1643 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 01 | 1693 R | 1693 | -0- | -0- | -0- | 1685 | 2 | 8 | 9 | N | 7 | 48 | 0 | | | 9 |
| 02 | 1568 # | 1513 | -0- | -55 | -0- | 1510 | 2 | 3 | 9 | N | 3 | | | | | 12 |
| 03 | 1736 # | 1683 | -0- | -53 | -0- | 1679 | 2 | 4 | 9 | N | 4 | | | | | 16 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

RW FOSTER 23 WELL #: 1 RRCID -> 190286 COMPL. DATE 06/10/2002 TOTAL DEPTH 7200 PERF. 6513 - 6575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 # | 1170 | -0- | -318 | -0- | 1168 | 2 | 2 | 9 | Y | 2 | | | | | 42 |
| 11 | 1440 # | 1372 | -0- | -68 | -0- | 1371 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 12 | 1457 # | 1302 | -0- | -155 | -0- | 1288 | 2 | 14 | 9 | Y | 13 | | | | | 56 |
| 01 | 1426 # | 1318 | -0- | -108 | -0- | 1314 | 2 | 4 | 9 | Y | 4 | | | | | 60 |
| 02 | 1288 # | 1180 | -0- | -108 | -0- | 1178 | 2 | 2 | 9 | Y | 2 | | | | | 62 |
| 03 | 1426 # | 1305 | -0- | -121 | -0- | 1295 | 2 | 10 | 9 | Y | 9 | | | | | 71 |

RW FOSTER 16 WELL #: 6 RRCID -> 191177 COMPL. DATE 10/03/2002 TOTAL DEPTH 7325 PERF. 6742 - 6781

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY 7 WELL #: 4 RRCID -> 194203 COMPL. DATE 12/15/2002 TOTAL DEPTH 7900 PERF. 7442 - 7576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | 101 |
| 11 | 360 # | 75 | -0- | -285 | -0- | 75 | 2 | | | N | -0- | | | | | 101 |
| 12 | 372 # | 52 | -0- | -320 | -0- | 52 | 2 | | | N | -0- | | | | | 101 |
| 01 | 372 # | 34 | -0- | -338 | -0- | 34 | 2 | | | N | -0- | | | | | 101 |
| 02 | 224 # | 146 | -0- | -78 | -0- | 146 | 2 | | | N | -0- | | | | | 101 |
| *03 | 228 R | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 101 |

WESTBROOK 22 WELL #: 10 RRCID -> 194205 COMPL. DATE 12/23/2002 TOTAL DEPTH 7150 PERF. 6558 - 6781

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTBROOK 28 WELL #: 7 RRCID -> 197846 COMPL. DATE 06/05/2003 TOTAL DEPTH 7400 PERF. 6788 - 7003

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 532 | -0- | -150 | -0- | 485 | 2 | 47 | 9 | N | 43 | 159 | 1 | | | 29 |
| 11 | 660 # | 558 | -0- | -102 | -0- | 510 | 2 | 48 | 9 | N | 44 | | | | | 73 |
| 12 | 651 # | 575 | -0- | -76 | -0- | 491 | 2 | 84 | 9 | N | 76 | | | | | 149 |
| 01 | 620 # | 460 | -0- | -160 | -0- | 399 | 2 | 61 | 9 | N | 55 | 158 | 1 | | | 46 |
| 02 | 560 # | 433 | -0- | -127 | -0- | 376 | 2 | 57 | 9 | N | 52 | | | | | 98 |
| 03 | 589 # | 479 | -0- | -110 | -0- | 414 | 2 | 65 | 9 | N | 59 | | | | | 157 |

WESTBROOK 27 WELL #: 5 RRCID -> 200403 COMPL. DATE 12/03/2003 TOTAL DEPTH 7360 PERF. 6723 - 6931

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 823 R | 823 | -0- | -0- | -0- | 817 | 2 | 6 | 9 | Y | 5 | | | | | 49 |
| 11 | 781 R | 781 | -0- | -0- | -0- | 775 | 2 | 6 | 9 | Y | 5 | | | | | 54 |
| 12 | 713 # | 378 | -0- | -335 | -0- | 378 | 2 | | | Y | -0- | | | | | 54 |
| 01 | 713 # | 558 | -0- | -155 | -0- | 551 | 2 | 7 | 9 | Y | 6 | | | | | 60 |
| 02 | 644 # | 427 | -0- | -217 | -0- | 424 | 2 | 3 | 9 | Y | 3 | | | | | 63 |
| *03 | 838 R | 838 | -0- | -0- | -0- | 836 | 2 | 2 | 9 | Y | 2 | | | | | 65 |

RW FOSTER 15 WELL #: 5 RRCID -> 200406 COMPL. DATE 10/08/2003 TOTAL DEPTH 7225 PERF. 6589 - 6702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

HILDEBRAND WELL #: 119 RRCID -> 203716 COMPL. DATE 03/25/2004 TOTAL DEPTH 7925 PERF. 7495 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1753 | R | 1753 | -0- | -0- | -0- | 1694 | 2 | 59 | 9 | Y | 54 | 54 | 0 | | | 3 |
| 11 | 1624 | R | 1624 | -0- | -0- | -0- | 1603 | 2 | 21 | 9 | Y | 19 | 21 | 0 | | | 1 |
| 12 | 1612 | # | 1590 | -0- | -22 | -0- | 1578 | 2 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| 01 | 1612 | # | 1581 | -0- | -31 | -0- | 1555 | 2 | 26 | 9 | Y | 24 | 23 | 0 | | | 2 |
| 02 | 1501 | R | 1501 | -0- | -0- | -0- | 1440 | 2 | 61 | 9 | Y | 55 | 50 | 0 | | | 7 |
| *03 | 1645 | R | 1645 | -0- | -0- | -0- | 1591 | 2 | 54 | 9 | Y | 49 | 52 | 0 | | | 4 |

HILDEBRAND WELL #: 122 RRCID -> 203878 COMPL. DATE 05/25/2004 TOTAL DEPTH 8075 PERF. 7576 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 950 | R | 950 | -0- | -0- | -0- | 872 | 2 | 78 | 9 | Y | 71 | 69 | 0 | | | 4 |
| 11 | 883 | R | 883 | -0- | -0- | -0- | 815 | 2 | 68 | 9 | Y | 62 | 61 | 0 | | | 5 |
| 12 | 868 | # | 774 | -0- | -94 | -0- | 744 | 2 | 30 | 9 | Y | 27 | 29 | 0 | | | 3 |
| 01 | 943 | R | 943 | -0- | -0- | -0- | 887 | 2 | 56 | 9 | Y | 51 | 49 | 0 | | | 5 |
| 02 | 784 | # | 692 | -0- | -92 | -0- | 629 | 2 | 63 | 9 | Y | 57 | 54 | 0 | | | 8 |
| *03 | 886 | R | 886 | -0- | -0- | -0- | 830 | 2 | 56 | 9 | Y | 51 | 55 | 0 | | | 4 |

BARBEE, E. E. WELL #: 406 RRCID -> 204150 COMPL. DATE 08/17/2004 TOTAL DEPTH 8000 PERF. 7696 - 7723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | # | 831 | -0- | -99 | -0- | 822 | 2 | 9 | 9 | Y | 8 | | | | | 12 |
| 11 | 870 | # | 632 | -0- | -238 | -0- | 630 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 12 | 961 | # | 890 | -0- | -71 | -0- | 887 | 2 | 3 | 9 | Y | 3 | 13 | 0 | | | 4 |
| 01 | 961 | # | 584 | -0- | -377 | -0- | 573 | 2 | 11 | 9 | Y | 10 | | | | | 14 |
| 02 | 868 | # | 652 | -0- | -216 | -0- | 645 | 2 | 7 | 9 | Y | 6 | 15 | 0 | | | 5 |
| 03 | 899 | # | 793 | -0- | -106 | -0- | 785 | 2 | 8 | 9 | Y | 7 | | | | | 12 |

FOSTER, R. W. 15 WELL #: 4 RRCID -> 204787 COMPL. DATE 06/19/2003 TOTAL DEPTH 7295 PERF. 6633 - 6766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 264 | -0- | -77 | -0- | 264 | 2 | | | Y | -0- | 9 | 1 | | | -0- |
| 11 | 330 | # | 290 | -0- | -40 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 342 | R | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 320 | R | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | # | 215 | -0- | -65 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | # | 178 | -0- | -163 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |

FOSTER, R. W. 14 WELL #: 3 RRCID -> 205514 COMPL. DATE 09/07/2004 TOTAL DEPTH 7275 PERF. 6692 - 6719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 244 | -0- | -35 | -0- | 244 | 2 | | | N | -0- | | | | | 54 |
| 11 | 300 | # | 221 | -0- | -79 | -0- | 221 | 2 | | | N | -0- | | | | | 54 |
| 12 | 310 | # | 251 | -0- | -59 | -0- | 251 | 2 | | | N | -0- | | | | | 54 |
| 01 | 310 | # | 252 | -0- | -58 | -0- | 252 | 2 | | | N | -0- | | | | | 54 |
| 02 | 252 | # | 216 | -0- | -36 | -0- | 216 | 2 | | | N | -0- | | | | | 54 |
| 03 | 248 | # | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | 54 |

HILDEBRAND WELL #: 132 RRCID -> 205929 COMPL. DATE 10/20/2004 TOTAL DEPTH 8000 PERF. 7276 - 7682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | # | 1101 | -0- | -294 | -0- | 1053 | 2 | 48 | 9 | Y | 44 | 44 | 0 | | | 2 |
| 11 | 1350 | # | 1203 | -0- | -147 | -0- | 1160 | 2 | 43 | 9 | Y | 39 | 38 | 0 | | | 3 |
| 12 | 1302 | # | 1241 | -0- | -61 | -0- | 1199 | 2 | 42 | 9 | Y | 38 | 37 | 0 | | | 4 |
| 01 | 1271 | # | 1158 | -0- | -113 | -0- | 1135 | 2 | 23 | 9 | Y | 21 | 23 | 0 | | | 2 |
| 02 | 1120 | # | 1101 | -0- | -19 | -0- | 1064 | 2 | 37 | 9 | Y | 34 | 31 | 0 | | | 5 |
| 03 | 1240 | # | 1226 | -0- | -14 | -0- | 1187 | 2 | 39 | 9 | Y | 35 | 37 | 0 | | | 3 |

MAHAFFEY -B- WELL #: 510 RRCID -> 206542 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7782 - 7827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 168 | -0- | -49 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 222 | R | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | # | 192 | -0- | -25 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | # | 130 | -0- | -66 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | # | 178 | -0- | -39 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
CURRY 17 WELL #: 1 RRCID -> 212563 COMPL. DATE 11/07/2005 TOTAL DEPTH 8800 PERF. 8137 - 8459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 # | 531 | -0- | -275 | -0- | 531 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 780 # | 371 | -0- | -409 | -0- | 371 | 2 | | | Y | -0- | 4 | 0 | | | -0- |
| 12 | 775 # | 535 | -0- | -240 | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 775 # | 668 | -0- | -107 | -0- | 667 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 708 R | 708 | -0- | -0- | -0- | 708 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 561 R | 561 | -0- | -0- | -0- | 561 | 2 | | | Y | -0- | 1 | 0 | | | -0- |

WESTBROOK WELL #: 908 RRCID -> 213416 COMPL. DATE 12/09/2005 TOTAL DEPTH 7713 PERF. 7324 - 7410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 357 | -0- | -46 | -0- | 357 | 2 | | | N | -0- | | | | | 19 |
| 11 | 390 # | 365 | -0- | -25 | -0- | 365 | 2 | | | N | -0- | | | | | 19 |
| 12 | 403 # | 360 | -0- | -43 | -0- | 360 | 2 | | | N | -0- | | | | | 19 |
| 01 | 372 # | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | 15 | 0 | | | 4 |
| 02 | 336 # | 334 | -0- | -2 | -0- | 334 | 2 | | | N | -0- | | | | | 4 |
| 03 | 372 # | 371 | -0- | -1 | -0- | 371 | 2 | | | N | -0- | | | | | 4 |

WESTBROOK 5 WELL #: 7 RRCID -> 213737 COMPL. DATE 12/29/2005 TOTAL DEPTH 7713 PERF. 6971 - 7043

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1380 R | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 51 |
| 11 | 1353 R | 1353 | -0- | -0- | -0- | 1351 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| 12 | 1340 R | 1340 | -0- | -0- | -0- | 1333 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 01 | 1379 R | 1379 | -0- | -0- | -0- | 1373 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 02 | 1215 R | 1215 | -0- | -0- | -0- | 1213 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| *03 | 1364 R | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 66 |

FOSTER, L. -5- WELL #: 5 RRCID -> 217524 COMPL. DATE 09/30/1998 TOTAL DEPTH 7975 PERF. 7512 - 7710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONGER 5 WELL #: 3 RRCID -> 217572 COMPL. DATE 10/02/1996 TOTAL DEPTH 7682 PERF. 7008 - 7424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 # | 906 | -0- | -24 | -0- | 895 | 2 | 11 | 9 | N | 10 | | | | | 27 |
| 11 | 900 # | 868 | -0- | -32 | -0- | 856 | 2 | 12 | 9 | N | 11 | | | | | 38 |
| 12 | 930 # | 876 | -0- | -54 | -0- | 866 | 2 | 10 | 9 | N | 9 | | | | | 47 |
| 01 | 918 R | 918 | -0- | -0- | -0- | 911 | 2 | 7 | 9 | N | 6 | 45 | 0 | | | 8 |
| 02 | 812 # | 784 | -0- | -28 | -0- | 780 | 2 | 4 | 9 | N | 4 | | | | | 12 |
| 03 | 899 # | 867 | -0- | -32 | -0- | 864 | 2 | 3 | 9 | N | 3 | | | | | 15 |

CONGER 5 WELL #: 4 RRCID -> 217574 COMPL. DATE 11/07/1991 TOTAL DEPTH 7662 PERF. 7034 - 7515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | 41 |
| 11 | 660 # | 645 | -0- | -15 | -0- | 645 | 2 | | | N | -0- | | | | | 41 |
| 12 | 682 # | 673 | -0- | -9 | -0- | 673 | 2 | | | N | -0- | | | | | 41 |
| 01 | 682 # | 643 | -0- | -39 | -0- | 643 | 2 | | | N | -0- | 39 | 0 | | | 2 |
| 02 | 616 # | 566 | -0- | -50 | -0- | 566 | 2 | | | N | -0- | | | | | 2 |
| 03 | 682 # | 624 | -0- | -58 | -0- | 624 | 2 | | | N | -0- | | | | | 2 |

CONGER 5 WELL #: 5 RRCID -> 217585 COMPL. DATE 10/05/1998 TOTAL DEPTH 7775 PERF. 6983 - 7455

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 # | 517 | -0- | -196 | -0- | 515 | 2 | 2 | 9 | N | 2 | | | | | 5 |
| 11 | 600 # | 525 | -0- | -75 | -0- | 523 | 2 | 2 | 9 | N | 2 | | | | | 7 |
| 12 | 651 # | 637 | -0- | -14 | -0- | 636 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 01 | 754 R | 754 | -0- | -0- | -0- | 753 | 2 | 1 | 9 | N | 1 | 8 | 0 | | | 1 |
| 02 | 777 R | 777 | -0- | -0- | -0- | 776 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| *03 | 899 R | 899 | -0- | -0- | -0- | 898 | 2 | 1 | 9 | N | 1 | | | | | 3 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
F. CONGER WELL #: 307 RRCID -> 217587 COMPL. DATE 03/31/1992 TOTAL DEPTH 7420 PERF. 6749 - 7242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 # | 1083 | -0- | -95 | -0- | 1083 | 2 | | | N | -0- | | | | | 134 |
| 11 | 1140 # | 1058 | -0- | -82 | -0- | 1035 | 2 | 23 | 9 | N | 21 | | | | | 155 |
| 12 | 1178 # | 1057 | -0- | -121 | -0- | 1057 | 2 | | | N | -0- | | | | | 155 |
| 01 | 1158 R | 1158 | -0- | -0- | -0- | 1150 | 2 | 8 | 9 | N | 7 | | | | | 162 |
| 02 | 980 # | 948 | -0- | -32 | -0- | 945 | 2 | 3 | 9 | N | 3 | | | | | 165 |
| 03 | 1085 # | 1044 | -0- | -41 | -0- | 1029 | 2 | 15 | 9 | N | 14 | | | | | 179 |

MAHAFFEY -A- WELL #: 2 RRCID -> 217641 COMPL. DATE 07/16/1985 TOTAL DEPTH 8308 PERF. 7724 - 8163

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1219 R | 1219 | -0- | -0- | -0- | 1196 | 2 | 23 | 9 | Y | 21 | | | | | 54 |
| 11 | 1139 R | 1139 | -0- | -0- | -0- | 1121 | 2 | 18 | 9 | Y | 16 | 61 | 0 | | | 9 |
| 12 | 1131 R | 1131 | -0- | -0- | -0- | 1119 | 2 | 12 | 9 | Y | 11 | | | | | 20 |
| 01 | 1209 # | 1128 | -0- | -81 | -0- | 1106 | 2 | 22 | 9 | Y | 20 | | | | | 40 |
| 02 | 1092 # | 986 | -0- | -106 | -0- | 972 | 2 | 14 | 9 | Y | 13 | | | | | 53 |
| *03 | 1209 # | 1118 | -0- | -91 | -0- | 1106 | 2 | 12 | 9 | Y | 11 | | | | | 64 |

MAHAFFEY -A- WELL #: 3 RRCID -> 217643 COMPL. DATE 08/10/1985 TOTAL DEPTH 8311 PERF. 7744 - 7940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 R | 552 | -0- | -0- | -0- | 531 | 2 | 21 | 9 | Y | 19 | | | | | 62 |
| 11 | 513 R | 513 | -0- | -0- | -0- | 498 | 2 | 15 | 9 | Y | 14 | 68 | 0 | | | 8 |
| 12 | 508 R | 508 | -0- | -0- | -0- | 497 | 2 | 11 | 9 | Y | 10 | | | | | 18 |
| 01 | 558 # | 510 | -0- | -48 | -0- | 491 | 2 | 19 | 9 | Y | 17 | | | | | 35 |
| 02 | 504 # | 444 | -0- | -60 | -0- | 432 | 2 | 12 | 9 | Y | 11 | | | | | 46 |
| *03 | 558 # | 503 | -0- | -55 | -0- | 492 | 2 | 11 | 9 | Y | 10 | | | | | 56 |

MAHAFFEY -A- WELL #: 4 RRCID -> 217644 COMPL. DATE 08/30/1985 TOTAL DEPTH 8280 PERF. 7730 - 8180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 939 R | 939 | -0- | -0- | -0- | 930 | 2 | 9 | 9 | Y | 8 | | | | | 24 |
| 11 | 879 R | 879 | -0- | -0- | -0- | 872 | 2 | 7 | 9 | Y | 6 | 27 | 0 | | | 3 |
| 12 | 874 R | 874 | -0- | -0- | -0- | 870 | 2 | 4 | 9 | Y | 4 | | | | | 7 |
| 01 | 930 # | 868 | -0- | -62 | -0- | 860 | 2 | 8 | 9 | Y | 7 | | | | | 14 |
| 02 | 840 # | 762 | -0- | -78 | -0- | 756 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| *03 | 930 # | 864 | -0- | -66 | -0- | 860 | 2 | 4 | 9 | Y | 4 | | | | | 23 |

DOOLEY WELL #: 203 RRCID -> 217971 COMPL. DATE 12/19/1986 TOTAL DEPTH 8150 PERF. 7354 - 7368

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAHAFFEY -B- WELL #: 210 RRCID -> 217973 COMPL. DATE 06/15/1982 TOTAL DEPTH 8250 PERF. 7261 - 8117

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 645 R | 645 | -0- | -0- | -0- | 632 | 2 | 13 | 9 | Y | 12 | | | | | 14 |
| 11 | 596 R | 596 | -0- | -0- | -0- | 592 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 12 | 597 R | 597 | -0- | -0- | -0- | 591 | 2 | 6 | 9 | Y | 5 | 16 | 0 | | | 7 |
| 01 | 651 # | 610 | -0- | -41 | -0- | 592 | 2 | 18 | 9 | Y | 16 | | | | | 23 |
| 02 | 588 # | 520 | -0- | -68 | -0- | 508 | 2 | 12 | 9 | Y | 11 | 25 | 0 | | | 9 |
| 03 | 651 # | 571 | -0- | -80 | -0- | 558 | 2 | 13 | 9 | Y | 12 | | | | | 21 |

BARBEE, E. E. WELL #: 106 RRCID -> 217979 COMPL. DATE 12/31/1981 TOTAL DEPTH 8250 PERF. 7554 - 8177

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 671 | -0- | -104 | -0- | 671 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 750 # | 562 | -0- | -188 | -0- | 562 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 713 # | 517 | -0- | -196 | -0- | 517 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 713 # | 441 | -0- | -272 | -0- | 441 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 644 # | 465 | -0- | -179 | -0- | 465 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 682 # | 506 | -0- | -176 | -0- | 506 | 2 | | | Y | -0- | | | | | 1 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

BARBEE, E. E. WELL #: 206 RRCID -> 217981 COMPL. DATE 07/03/1982 TOTAL DEPTH 8277 PERF. 7717 - 8217

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 21 | -0- | -413 | -0- | 21 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 420 # | 294 | -0- | -126 | -0- | 293 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 341 # | 226 | -0- | -115 | -0- | 226 | 2 | | | Y | -0- | 2 | 0 | | | -0- |
| 01 | 217 # | 147 | -0- | -70 | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 # | 62 | -0- | -218 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 # | 19 | -0- | -291 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |

BARBEE, E. E. WELL #: 306 RRCID -> 217982 COMPL. DATE 03/09/1984 TOTAL DEPTH 8300 PERF. 7713 - 8093

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAHAFFEY -B- WELL #: 310 RRCID -> 218012 COMPL. DATE 02/20/1984 TOTAL DEPTH 8250 PERF. 7764 - 7928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 380 | -0- | -54 | -0- | 369 | 2 | 11 | 9 | Y | 10 | | | | | 17 |
| 11 | 420 # | 356 | -0- | -64 | -0- | 354 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 403 # | 390 | -0- | -13 | -0- | 388 | 2 | 2 | 9 | Y | 2 | 17 | 0 | | | 4 |
| 01 | 403 # | 352 | -0- | -51 | -0- | 344 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 02 | 336 # | 144 | -0- | -192 | -0- | 138 | 2 | 6 | 9 | Y | 5 | 12 | 0 | | | 4 |
| 03 | 403 # | 385 | -0- | -18 | -0- | 372 | 2 | 13 | 9 | Y | 12 | | | | | 16 |

MAHAFFEY -B- WELL #: 410 RRCID -> 218016 COMPL. DATE 03/20/1984 TOTAL DEPTH 8300 PERF. 7805 - 8195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 240 | -0- | -8 | -0- | 240 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 247 R | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 248 # | 238 | -0- | -10 | -0- | 238 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 248 # | 244 | -0- | -4 | -0- | 244 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 224 # | 213 | -0- | -11 | -0- | 213 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 248 # | 225 | -0- | -23 | -0- | 225 | 2 | | | Y | -0- | | | | | 1 |

MAHAFFEY -A- 104 WELL #: 104 RRCID -> 219467 COMPL. DATE 11/25/1981 TOTAL DEPTH 8300 PERF. 7476 - 8100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 222 R | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 211 R | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 229 R | 229 | -0- | -0- | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 226 R | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 # | 192 | -0- | -4 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 221 R | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |

GLASS, FRANK 16 WELL #: 1 RRCID -> 221217 COMPL. DATE 07/03/1984 TOTAL DEPTH 8550 PERF. 8052 - 8452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 565 | -0- | -24 | -0- | 542 | 2 | 23 | 9 | N | 21 | 20 | 1 | | | 22 |
| 11 | 659 R | 659 | -0- | -0- | -0- | 637 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 21 |
| 12 | 664 R | 664 | -0- | -0- | -0- | 639 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 23 |
| 01 | 584 R | 584 | -0- | -0- | -0- | 545 | 2 | 39 | 9 | N | 35 | 44 | 1 | | | 14 |
| 02 | 616 # | 494 | -0- | -122 | -0- | 471 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | 14 |
| 03 | 682 # | 578 | -0- | -104 | -0- | 552 | 2 | 26 | 9 | N | 24 | 20 | 1 | | | 18 |

GLASS, FRANK 16 WELL #: 4 RRCID -> 221224 COMPL. DATE 06/29/2002 TOTAL DEPTH 8575 PERF. 8089 - 8256

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 681 | -0- | -342 | -0- | 672 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| 11 | 1020 # | 837 | -0- | -183 | -0- | 831 | 2 | 6 | 9 | Y | 5 | | | | | 48 |
| 12 | 1054 # | 964 | -0- | -90 | -0- | 960 | 2 | 4 | 9 | Y | 4 | | | | | 52 |
| 01 | 1054 # | 746 | -0- | -308 | -0- | 740 | 2 | 6 | 9 | Y | 5 | | | | | 57 |
| 02 | 784 # | 603 | -0- | -181 | -0- | 593 | 2 | 10 | 9 | Y | 9 | 57 | 0 | | | 9 |
| 03 | 961 # | 707 | -0- | -254 | -0- | 703 | 2 | 4 | 9 | Y | 4 | | | | | 13 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

F. CONGER 6 WELL #: 2 RRCID -> 221227 COMPL. DATE 02/25/1975 TOTAL DEPTH 7850 PERF. 6752 - 6791

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 340 | -0- | -125 | -0- | 330 | 2 | 10 | 9 | Y | 9 | | | | | 55 |
| 11 | 450 # | 230 | -0- | -220 | -0- | 222 | 2 | 8 | 9 | Y | 7 | | | | | 62 |
| 12 | 434 # | 327 | -0- | -107 | -0- | 314 | 2 | 13 | 9 | Y | 12 | | | | | 74 |
| 01 | 434 # | 293 | -0- | -141 | -0- | 278 | 2 | 15 | 9 | Y | 14 | | | | | 88 |
| 02 | 392 # | 326 | -0- | -66 | -0- | 309 | 2 | 17 | 9 | Y | 15 | 92 | 0 | | | 11 |
| 03 | 341 # | 292 | -0- | -49 | -0- | 278 | 2 | 14 | 9 | Y | 13 | | | | | 24 |

F. CONGER 6 WELL #: 9 RRCID -> 221238 COMPL. DATE 11/09/1998 TOTAL DEPTH 7700 PERF. 7207 - 7355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 466 R | 466 | -0- | -0- | -0- | 465 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 450 # | 225 | -0- | -225 | -0- | 224 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 465 # | 316 | -0- | -149 | -0- | 315 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 465 # | 193 | -0- | -272 | -0- | 191 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 02 | 728 R | 728 | -0- | -0- | -0- | 727 | 2 | 1 | 9 | Y | 1 | 9 | 0 | | | 1 |
| 03 | 465 # | 208 | -0- | -257 | -0- | 207 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

F. CONGER 6 WELL #: 10 RRCID -> 221241 COMPL. DATE 09/29/2004 TOTAL DEPTH 8000 PERF. 6950 - 7442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 474 | -0- | -53 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 # | 411 | -0- | -69 | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 # | 421 | -0- | -44 | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 # | 446 | -0- | -19 | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 # | 375 | -0- | -45 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 # | 436 | -0- | -29 | -0- | 436 | 2 | | | Y | -0- | | | | | -0- |

GRIGSBY "10" WELL #: 2 RRCID -> 225764 COMPL. DATE 07/02/2005 TOTAL DEPTH 8475 PERF. 7830 - 7920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 # | 1263 | -0- | -101 | -0- | 1260 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 11 | 1320 # | 1115 | -0- | -205 | -0- | 1113 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |
| 12 | 1302 # | 1041 | -0- | -261 | -0- | 1039 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |
| 01 | 1302 # | 1143 | -0- | -159 | -0- | 1139 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 2 |
| 02 | 1176 # | 1029 | -0- | -147 | -0- | 1026 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 03 | 1271 # | 1148 | -0- | -123 | -0- | 1146 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

TERRY 18 WELL #: 6 RRCID -> 225769 COMPL. DATE 11/12/1998 TOTAL DEPTH 7925 PERF. 7329 - 7630

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 231 | -0- | -79 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 233 | -0- | -67 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 214 | -0- | -96 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 214 | -0- | -66 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 # | 246 | -0- | -33 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TERRY 18 WELL #: 2 RRCID -> 234806 COMPL. DATE 11/10/2007 TOTAL DEPTH 8950 PERF. 7155 - 7538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 298 | -0- | -12 | -0- | 295 | 2 | 3 | 9 | N | 3 | | | | | 126 |
| 11 | 300 # | 270 | -0- | -30 | -0- | 260 | 2 | 10 | 9 | N | 9 | | | | | 135 |
| 12 | 403 # | 373 | -0- | -30 | -0- | 367 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 01 | 403 # | 240 | -0- | -163 | -0- | 236 | 2 | 4 | 9 | N | 4 | | | | | 144 |
| 02 | 364 # | 177 | -0- | -187 | -0- | 171 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 03 | 372 # | 345 | -0- | -27 | -0- | 330 | 2 | 15 | 9 | N | 14 | | | | | 163 |

REYNOLDS 3A WELL #: 1 RRCID -> 248654 COMPL. DATE 09/24/1981 TOTAL DEPTH 7650 PERF. 7296 - 7593

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 200 | -0- | -79 | -0- | 196 | 2 | 4 | 9 | Y | 4 | | | | | 154 |
| 11 | 270 # | 194 | -0- | -76 | -0- | 191 | 2 | 3 | 9 | Y | 3 | | | | | 157 |
| 12 | 279 # | 206 | -0- | -73 | -0- | 203 | 2 | 3 | 9 | Y | 3 | | | | | 160 |
| 01 | 248 # | 215 | -0- | -33 | -0- | 211 | 2 | 4 | 9 | Y | 4 | | | | | 164 |
| 02 | 224 # | 130 | -0- | -94 | -0- | 128 | 2 | 2 | 9 | Y | 2 | | | | | 166 |
| *03 | 218 R | 218 | -0- | -0- | -0- | 217 | 2 | 1 | 9 | Y | 1 | | | | | 167 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

REYNOLDS 3A WELL #: 4 RRCID -> 248658 COMPL. DATE 07/24/1997 TOTAL DEPTH 8150 PERF. 7482 - 7705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 907 R | 907 | -0- | -0- | -0- | 903 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 820 R | 820 | -0- | -0- | -0- | 816 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 12 | 692 R | 692 | -0- | -0- | -0- | 690 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 01 | 747 R | 747 | -0- | -0- | -0- | 741 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 02 | 549 R | 549 | -0- | -0- | -0- | 548 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| *03 | 575 R | 575 | -0- | -0- | -0- | 573 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

REYNOLDS 3A WELL #: 5 RRCID -> 248659 COMPL. DATE 09/25/1997 TOTAL DEPTH 8100 PERF. 7463 - 7716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 376 | -0- | -151 | -0- | 375 | 2 | 1 | 9 | N | 1 | | | | | 64 |
| 11 | 480 # | 463 | -0- | -17 | -0- | 461 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 12 | 474 R | 474 | -0- | -0- | -0- | 468 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 01 | 434 # | 383 | -0- | -51 | -0- | 381 | 2 | 2 | 9 | N | 2 | | | | | 73 |
| 02 | 420 # | 340 | -0- | -80 | -0- | 338 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 03 | 465 # | 320 | -0- | -145 | -0- | 314 | 2 | 6 | 9 | N | 5 | | | | | 80 |

REYNOLDS 3A WELL #: 8 RRCID -> 250206 COMPL. DATE 12/14/1997 TOTAL DEPTH 8145 PERF. 7539 - 7754

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 130 | -0- | -87 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 259 R | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 260 R | 260 | -0- | -0- | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 218 R | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 # | 170 | -0- | -82 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 # | 206 | -0- | -73 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |

REYNOLDS 3A WELL #: 9 RRCID -> 250207 COMPL. DATE 01/16/1998 TOTAL DEPTH 8100 PERF. 7458 - 7724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 271 | -0- | -163 | -0- | 269 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 11 | 395 R | 395 | -0- | -0- | -0- | 393 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 12 | 527 # | 424 | -0- | -103 | -0- | 422 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 01 | 527 # | 427 | -0- | -100 | -0- | 424 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 02 | 476 # | 217 | -0- | -259 | -0- | 216 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 434 # | 363 | -0- | -71 | -0- | 361 | 2 | 2 | 9 | Y | 2 | | | | | 13 |

REYNOLDS 3A WELL #: 10 RRCID -> 250208 COMPL. DATE 02/05/1998 TOTAL DEPTH 8145 PERF. 7738 - 7578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 211 | -0- | -192 | -0- | 209 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 360 # | 284 | -0- | -76 | -0- | 281 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 12 | 372 # | 368 | -0- | -4 | -0- | 366 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 01 | 372 # | 306 | -0- | -66 | -0- | 303 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 02 | 336 # | 226 | -0- | -110 | -0- | 224 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 03 | 372 # | 233 | -0- | -139 | -0- | 231 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

REYNOLDS 3A WELL #: 6 RRCID -> 250722 COMPL. DATE 09/16/1997 TOTAL DEPTH 8100 PERF. 7524 - 7734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 199 | -0- | -142 | -0- | 195 | 2 | 4 | 9 | Y | 4 | | | | | 35 |
| 11 | 330 # | 204 | -0- | -126 | -0- | 197 | 2 | 7 | 9 | Y | 6 | | | | | 41 |
| 12 | 279 # | 265 | -0- | -14 | -0- | 261 | 2 | 4 | 9 | Y | 4 | | | | | 45 |
| 01 | 293 R | 293 | -0- | -0- | -0- | 284 | 2 | 9 | 9 | Y | 8 | | | | | 53 |
| 02 | 252 # | 197 | -0- | -55 | -0- | 193 | 2 | 4 | 9 | Y | 4 | | | | | 57 |
| 03 | 279 # | 235 | -0- | -44 | -0- | 229 | 2 | 6 | 9 | Y | 5 | | | | | 62 |

BADE -B- WELL #: 217 RRCID -> 267962 COMPL. DATE 06/27/1992 TOTAL DEPTH 8250 PERF. 7302 - 7897

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 # | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 217 # | 214 | -0- | -3 | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 135 | -0- | -51 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 159 R | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 # | 180 | -0- | -37 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

CAMPBELL WELL #: 415 RRCID -> 268086 COMPL. DATE 03/29/1993 TOTAL DEPTH 8250 PERF. 7020 - 7894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 197 | -0- | -20 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | # | 188 | -0- | -22 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | # | 162 | -0- | -55 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 298 | R | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 356 | R | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 372 | R | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |

STAR MAHAFFEY WELL #: 2 RRCID -> 268425 COMPL. DATE 03/21/2012 TOTAL DEPTH 8300 PERF. 7739 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 157 | -0- | -60 | -0- | 145 | 2 | 12 | 9 | Y | 11 | | | | | 66 |
| 11 | 210 | # | 181 | -0- | -29 | -0- | 167 | 2 | 14 | 9 | Y | 13 | | | | | 79 |
| 12 | 186 | # | 176 | -0- | -10 | -0- | 166 | 2 | 10 | 9 | Y | 9 | 78 | 0 | | | 10 |
| 01 | 186 | # | 170 | -0- | -16 | -0- | 161 | 2 | 9 | 9 | Y | 8 | | | | | 18 |
| 02 | 196 | R | 196 | -0- | -0- | -0- | 183 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| *03 | 258 | R | 258 | -0- | -0- | -0- | 240 | 2 | 18 | 9 | Y | 16 | | | | | 46 |

MAHAFFEY WELL #: 2 RRCID -> 277176 COMPL. DATE 09/23/1985 TOTAL DEPTH 8456 PERF. 7937 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234 | R | 234 | -0- | -0- | -0- | 223 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 11 | 216 | R | 216 | -0- | -0- | -0- | 209 | 2 | 7 | 9 | N | 6 | 65 | 1 | | | 13 |
| 12 | 221 | R | 221 | -0- | -0- | -0- | 215 | 2 | 6 | 9 | N | 5 | | | | | 18 |
| 01 | 248 | # | 224 | -0- | -24 | -0- | 221 | 2 | 3 | 9 | N | 3 | | | | | 21 |
| 02 | 224 | # | 196 | -0- | -28 | -0- | 187 | 2 | 9 | 9 | N | 8 | | | | | 29 |
| *03 | 248 | # | 222 | -0- | -26 | -0- | 211 | 2 | 11 | 9 | N | 10 | | | | | 39 |

MARGARET WELL #: 213 RRCID -> 277465 COMPL. DATE 05/21/1979 TOTAL DEPTH 8050 PERF. 7075 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1124 | R | 1124 | -0- | -0- | -0- | 1113 | 2 | 11 | 9 | Y | 10 | 10 | 0 | | | 1 |
| 11 | 1060 | R | 1060 | -0- | -0- | -0- | 1056 | 2 | 4 | 9 | Y | 4 | 5 | 0 | | | -0- |
| 12 | 1107 | R | 1107 | -0- | -0- | -0- | 1100 | 2 | 7 | 9 | Y | 6 | 5 | 0 | | | 1 |
| 01 | 1015 | R | 1015 | -0- | -0- | -0- | 1009 | 2 | 6 | 9 | Y | 5 | 5 | 0 | | | 1 |
| 02 | 970 | R | 970 | -0- | -0- | -0- | 963 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | 1 |
| 03 | 992 | # | 973 | -0- | -19 | -0- | 966 | 2 | 7 | 9 | Y | 6 | 7 | 0 | | | -0- |

WESTBROOK -5- WELL #: 3 RRCID -> 277756 COMPL. DATE 08/01/1993 TOTAL DEPTH 7550 PERF. 7324 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | # | 462 | -0- | -34 | -0- | 462 | 2 | | | N | -0- | | | | | 52 |
| 11 | 440 | R | 440 | -0- | -0- | -0- | 437 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 12 | 465 | # | 375 | -0- | -90 | -0- | 368 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 01 | 465 | # | 355 | -0- | -110 | -0- | 349 | 2 | 6 | 9 | N | 5 | | | | | 66 |
| 02 | 420 | # | 330 | -0- | -90 | -0- | 327 | 2 | 3 | 9 | N | 3 | | | | | 69 |
| 03 | 465 | # | 394 | -0- | -71 | -0- | 394 | 2 | | | N | -0- | | | | | 69 |

MAHAFFEY -B- WELL #: 110 RRCID -> 279398 COMPL. DATE 12/13/1981 TOTAL DEPTH 8225 PERF. 7642 - 8155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 68 | -0- | -25 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 170 | R | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | 84 | -0- | -71 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | # | 58 | -0- | -97 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | 26 | -0- | -114 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 40 | -0- | -115 | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |

BADE WELL #: 2 RRCID -> 280068 COMPL. DATE 12/14/1978 TOTAL DEPTH 8125 PERF. 7230 - 7941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 01 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | R | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| *03 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
STAR MAHAFFEY WELL #: 1 RRCID -> 280193 COMPL. DATE 08/25/1985 TOTAL DEPTH 8302 PERF. 7758 - 7920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 145 | -0- | -41 | -0- | 145 | 2 | | | N | -0- | | | | | 12 |
| 11 | 180 # | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | | | 12 |
| 12 | 166 R | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | 12 | 0 | | | -0- |
| 01 | 161 R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 R | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| *03 | 240 R | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

EDMONDSON B WELL #: 132 RRCID -> 280449 COMPL. DATE 10/13/1997 TOTAL DEPTH 9008 PERF. 8142 - 8496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 332 | -0- | -195 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 # | 305 | -0- | -115 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 # | 320 | -0- | -83 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 # | 327 | -0- | -76 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 # | 290 | -0- | -46 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 # | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

L. FOSTER-4- WELL #: 3 RRCID -> 281787 COMPL. DATE 12/26/1981 TOTAL DEPTH 7975 PERF. 7449 - 7594

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 151 | -0- | 151 | 151 | 151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 114 | -0- | 114 | 265 | 114 | 2 | | | N | -0- | | | | | -0- |

RAY "C" WELL #: 403 RRCID -> 281788 COMPL. DATE 07/06/1993 TOTAL DEPTH 8450 PERF. 7545 - 8052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 252 | -0- | 252 | 252 | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 274 | -0- | 274 | 526 | 274 | 2 | | | N | -0- | | | | | -0- |

WESTBROOK -32- WELL #: 12 RRCID -> 281789 COMPL. DATE 05/16/2003 TOTAL DEPTH 7550 PERF. 6935 - 7091

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 262 | -0- | 262 | 262 | 262 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 429 | -0- | 429 | 691 | 427 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |

L. FOSTER-4- WELL #: 4 RRCID -> 281790 COMPL. DATE 12/16/1993 TOTAL DEPTH 8050 PERF. 7308 - 7620

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 601 | -0- | 601 | 601 | 601 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 174 | -0- | 174 | 775 | 174 | 2 | | | N | -0- | | | | | -0- |

GLASS F WELL #: 212 RRCID -> 281792 COMPL. DATE 02/15/1993 TOTAL DEPTH 9400 PERF. 7693 - 8146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 157 | -0- | 157 | 157 | 157 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 159 | -0- | 159 | 316 | 159 | 2 | | | N | -0- | | | | | -0- |

GLASS F WELL #: 812 RRCID -> 281793 COMPL. DATE 05/13/1993 TOTAL DEPTH 8450 PERF. 7690 - 8106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 488 | -0- | 488 | 488 | 488 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 539 | -0- | 539 | 1027 | 539 | 2 | | | N | -0- | | | | | -0- |

GLASS F WELL #: 912 RRCID -> 281794 COMPL. DATE 04/12/1993 TOTAL DEPTH 8350 PERF. 7739 - 8154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | 158 | -0- | 158 | 158 | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 221 | -0- | 221 | 379 | 221 | 2 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

GLASS F WELL #: 1112 RRCID -> 281795 COMPL. DATE 08/13/1993 TOTAL DEPTH 8450 PERF. 7658 - 8121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 235 | -0- | 235 | 235 | 235 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 268 | -0- | 268 | 503 | 268 | 2 | | N | -0- | | | -0- |

RAY "B" WELL #: 203 RRCID -> 281796 COMPL. DATE 08/27/1990 TOTAL DEPTH 8350 PERF. 7654 - 8106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 451 | -0- | 451 | 451 | 451 | 2 | | N | -0- | | | -0- |
| 02 | DELQ PR | 311 | -0- | 311 | 762 | 311 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 414 | -0- | 414 | 1176 | 414 | 2 | | N | -0- | | | -0- |

RAY "B" WELL #: 603 RRCID -> 281797 COMPL. DATE 06/17/1993 TOTAL DEPTH 8450 PERF. 7595 - 8101

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 366 | -0- | 366 | 366 | 366 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 395 | -0- | 395 | 761 | 395 | 2 | | N | -0- | | | -0- |

REYNOLDS WELL #: 211 RRCID -> 281798 COMPL. DATE 09/19/1993 TOTAL DEPTH 8300 PERF. 6983 - 7892

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 124 | -0- | 124 | 124 | 124 | 2 | | N | -0- | | | -0- |
| 02 | DELQ PR | 109 | -0- | 109 | 233 | 109 | 2 | | N | -0- | | | -0- |
| *03 | 374 R | 141 | -0- | -233 | -0- | 141 | 2 | | N | -0- | | | -0- |

REYNOLDS WELL #: 111 RRCID -> 281799 COMPL. DATE 10/10/1978 TOTAL DEPTH 8025 PERF. 7044 - 7788

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 38 | -0- | 38 | 38 | 38 | 2 | | N | -0- | | | -0- |
| 02 | DELQ PR | 29 | -0- | 29 | 67 | 29 | 2 | | N | -0- | | | -0- |
| *03 | 186 # | 40 | -0- | -146 | -0- | 40 | 2 | | N | -0- | | | -0- |

GLASS F WELL #: 1612 RRCID -> 281800 COMPL. DATE 06/24/1993 TOTAL DEPTH 8450 PERF. 7642 - 8205

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 70 | -0- | 70 | 70 | 70 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 65 | -0- | 65 | 135 | 65 | 2 | | N | -0- | | | -0- |

GLASS "C" WELL #: 504 RRCID -> 281802 COMPL. DATE 07/04/1981 TOTAL DEPTH 8390 PERF. 7747 - 8283

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 123 | -0- | 123 | 123 | 123 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 129 | -0- | 129 | 252 | 129 | 2 | | N | -0- | | | -0- |

GLASS F WELL #: 1212 RRCID -> 281803 COMPL. DATE 08/19/1993 TOTAL DEPTH 8450 PERF. 7640 - 8143

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 351 | -0- | 351 | 351 | 351 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 399 | -0- | 399 | 750 | 399 | 2 | | N | -0- | | | -0- |

GLASS F WELL #: 1312 RRCID -> 281804 COMPL. DATE 07/06/1993 TOTAL DEPTH 8450 PERF. 7648 - 8139

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 168 | -0- | 168 | 168 | 168 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 170 | -0- | 170 | 338 | 170 | 2 | | N | -0- | | | -0- |

GLASS F WELL #: 1412 RRCID -> 281805 COMPL. DATE 07/30/1993 TOTAL DEPTH 8450 PERF. 7636 - 8119

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 211 | -0- | 211 | 211 | 211 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 232 | -0- | 232 | 443 | 232 | 2 | | N | -0- | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
GLASS F WELL #: 1512 RRCID -> 281806 COMPL. DATE 06/17/1993 TOTAL DEPTH 8450 PERF. 7647 - 8156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 182 | -0- | 182 | 182 | 182 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 178 | -0- | 178 | 360 | 178 | 2 | | N | -0- | | | -0- |

GLASS F WELL #: 1712 RRCID -> 281807 COMPL. DATE 07/20/1993 TOTAL DEPTH 8450 PERF. 7644 - 8167

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 160 | -0- | 160 | 160 | 160 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 182 | -0- | 182 | 342 | 182 | 2 | | N | -0- | | | -0- |

RAY "B" WELL #: 403 RRCID -> 281808 COMPL. DATE 04/30/1993 TOTAL DEPTH 8250 PERF. 7579 - 8085

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 242 | -0- | 242 | 242 | 242 | 2 | | N | -0- | | | -0- |
| 02 | DELQ PR | 226 | -0- | 226 | 468 | 226 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 263 | -0- | 263 | 731 | 263 | 2 | | N | -0- | | | -0- |

GLASS "C" WELL #: 304 RRCID -> 281812 COMPL. DATE 03/17/1980 TOTAL DEPTH 8300 PERF. 7627 - 8170

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | 268 | -0- | 268 | 268 | 268 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 259 | -0- | 259 | 527 | 259 | 2 | | N | -0- | | | -0- |

RAY "B" WELL #: 303 RRCID -> 281813 COMPL. DATE 03/10/1993 TOTAL DEPTH 8500 PERF. 7620 - 8135

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 331 | -0- | 331 | 331 | 331 | 2 | | N | -0- | | | -0- |
| 02 | DELQ PR | 235 | -0- | 235 | 566 | 235 | 2 | | N | -0- | | | -0- |
| 03 | 0 | 271 | -0- | 271 | 837 | 271 | 2 | | N | -0- | | | -0- |

L. FOSTER-4- WELL #: 7 RRCID -> 282068 COMPL. DATE 09/05/1998 TOTAL DEPTH 7975 PERF. 7517 - 7667

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JM COX RESOURCES, L.P. 433075
FOSTER, ROSS WELL #: 1 RRCID -> 270855 COMPL. DATE 02/01/1980 TOTAL DEPTH 8100 PERF. 7145 - 7983

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 01/13/2017 - PLUGGED 01/13/17

KING ENERGY RESOURCES 465526
FOSTER 18 WELL #: 1 RRCID -> 064973 COMPL. DATE 04/24/1975 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 503 R | 503 | -0- | -0- | -0- | 503 | 2 | | Y | -0- | | | 4 |
| 11 | 100 R | 100 | -0- | -0- | -0- | 100 | 2 | | Y | -0- | | | 4 |
| 12 | 93 # | 75 | -0- | -18 | -0- | 75 | 2 | | Y | -0- | | | 4 |
| 01 | 155 # | 91 | -0- | -64 | -0- | 91 | 2 | | Y | -0- | | | 4 |
| 02 | 140 # | 40 | -0- | -100 | -0- | 40 | 2 | | Y | -0- | | | 4 |
| 03 | 155 # | 50 | -0- | -105 | -0- | 50 | 2 | | Y | -0- | | | 4 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
KING ENERGY RESOURCES //CONT.// 465526
FOSTER 18 WELL #: 3 RRCID -> 095314 COMPL. DATE 09/18/1981 TOTAL DEPTH 7299 PERF. 6982 - 7158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | N | -0- | | | | | 24 |
| 11 | 7 | # | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | 24 |
| 12 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 24 |
| 01 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | 24 |
| 02 | 8 | # | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 24 |
| 03 | 9 | # | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | 24 |

FOSTER 18 WELL #: 18D RRCID -> 149108 COMPL. DATE 02/10/1994 TOTAL DEPTH 7242 PERF. 6946 - 7019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 80 | -0- | -292 | -0- | 80 | 2 | | | Y | -0- | | | | | 86 |
| 11 | 470 | R | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | 86 |
| 12 | 520 | R | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | 86 |
| 01 | 500 | R | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 86 |
| 02 | 488 | R | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | 86 |
| 03 | 527 | # | 492 | -0- | -35 | -0- | 492 | 2 | | | Y | -0- | | | | | 86 |

LEGACY RESERVES OPERATING LP 495445
TERRY, I. W. WELL #: 107 RRCID -> 081773 COMPL. DATE 04/20/1979 TOTAL DEPTH 8020 PERF. 7359 - 7455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | # | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | R | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

FOSTER, R. T. JR. 28 WELL #: 1 RRCID -> 122686 COMPL. DATE 05/26/1977 TOTAL DEPTH 8000 PERF. 7470 - 7822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, R. T. JR. 28 WELL #: 4 RRCID -> 134552 COMPL. DATE 11/17/1978 TOTAL DEPTH 8000 PERF. 7436 - 7726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYDEN 695567
FOSTER WELL #: 2 RRCID -> 065676 COMPL. DATE 03/20/1976 TOTAL DEPTH 8530 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 272 | -0- | -38 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | # | 269 | -0- | -31 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | # | 281 | -0- | -29 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | # | 272 | -0- | -38 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | # | 233 | -0- | -19 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 256 | -0- | -23 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
RAYDEN //CONT.// 695567
FOSTER WELL #: 108 U RRCID -> 081735 COMPL. DATE 03/15/1979 TOTAL DEPTH 8670 PERF. 7125 - 7804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 374 | -0- | -29 | -0- | 374 | 3 | | N | -0- | | | 141 |
| 11 | 390 # | 355 | -0- | -35 | -0- | 355 | 3 | | N | -0- | | | 141 |
| 12 | 374 R | 374 | -0- | -0- | -0- | 374 | 3 | | N | -0- | | | 141 |
| 01 | 372 # | 353 | -0- | -19 | -0- | 353 | 3 | | N | -0- | | | 141 |
| 02 | 336 # | 324 | -0- | -12 | -0- | 324 | 3 | | N | -0- | | | 141 |
| 03 | 372 # | 362 | -0- | -10 | -0- | 362 | 3 | | N | -0- | | | 141 |

SIANA OIL & GAS 779259
FOSTER, R. T. 20 WELL #: 1 U RRCID -> 065905 COMPL. DATE 11/18/1975 TOTAL DEPTH 8545 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FOSTER, R. T. 20 WELL #: 2 RRCID -> 069697 COMPL. DATE 01/17/1977 TOTAL DEPTH 8712 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FOSTER, R. T. 17 WELL #: 2C RRCID -> 071245 COMPL. DATE 05/06/1977 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 151 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 151 |

STEWART 20 WELL #: 1 RRCID -> 076644 COMPL. DATE 05/15/1978 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 R | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | 73 |
| 11 | 183 R | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | 73 |
| 12 | 124 # | -0- | -0- | -124 | -0- | | | | N | -0- | | | 73 |
| 01 | 313 R | 313 | -0- | -0- | -0- | 313 | 3 | | N | -0- | | | 73 |
| 02 | 209 R | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | 73 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | N | NO RPT | | | 73 |

BROWNFIELD 15 WELL #: 1 RRCID -> 078498 COMPL. DATE 04/11/1978 TOTAL DEPTH 7860 PERF. 7418 - 7465

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 227 R | 227 | -0- | -0- | -0- | 227 | 3 | | N | -0- | | | -0- |
| 11 | 215 R | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 12 | 248 # | 218 | -0- | -30 | -0- | 218 | 3 | | N | -0- | | | -0- |
| 01 | 248 # | 216 | -0- | -32 | -0- | 216 | 3 | | N | -0- | | | -0- |
| 02 | 224 # | 196 | -0- | -28 | -0- | 196 | 3 | | N | -0- | | | -0- |
| 03 | 217 # | NO RPT | -0- | -217 | -0- | | | | N | NO RPT | | | -0- |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
BROWNFIELD 14 WELL #: 1 RRCID -> 080368 COMPL. DATE 09/26/1978 TOTAL DEPTH 8000 PERF. 7357 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCENTIRE WELL #: 3501 RRCID -> 099489 COMPL. DATE 05/12/1982 TOTAL DEPTH 7500 PERF. 7222 - 7374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 207 | -0- | 207 | 1577 | 207 | 3 | | | Y | -0- | | | | | 2 |
| 11 | DLQ | G-10 | 184 | -0- | 184 | 1761 | 184 | 3 | | | Y | -0- | | | | | 2 |
| 12 | DLQ | G-10 | 305 | -0- | 305 | 2066 | 305 | 3 | | | Y | -0- | | | | | 2 |
| 01 | DLQ | G-10 | 323 | -0- | 323 | 2389 | 323 | 3 | | | Y | -0- | | | | | 2 |
| 02 | DLQ | G-10 | 321 | -0- | 321 | 2710 | 321 | 3 | | | Y | -0- | | | | | 2 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 2710 | | | | | Y | NO RPT | | | | | 2 |

FOSTER, R. T. 20 WELL #: 3 RRCID -> 118794 COMPL. DATE 10/02/1985 TOTAL DEPTH 8760 PERF. 6973 - 7474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 508 | -0- | 508 | 2171 | 508 | 3 | | | Y | -0- | | | | | 162 |
| 11 | T. A. | | 351 | -0- | 351 | 2522 | 351 | 3 | | | Y | -0- | | | | | 162 |
| 12 | T. A. | | 375 | -0- | 375 | 2897 | 375 | 3 | | | Y | -0- | | | | | 162 |
| 01 | T. A. | | 535 | -0- | 535 | 3432 | 535 | 3 | | | Y | -0- | | | | | 162 |
| 02 | T. A. | | 456 | -0- | 456 | 3888 | 456 | 3 | | | Y | -0- | | | | | 162 |
| 03 | T. A. | | NO RPT | -0- | -0- | 3888 | | | | | Y | NO RPT | | | | | 162 |

TERRY 17 WELL #: 1 RRCID -> 119162 COMPL. DATE 06/15/1993 TOTAL DEPTH 8800 PERF. 6806 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1751 | R | 1751 | -0- | -0- | -0- | 1716 | 3 | 35 | 9 | N | 32 | | | | | 119 |
| 11 | 1712 | R | 1712 | -0- | -0- | -0- | 1676 | 3 | 36 | 9 | N | 33 | | | | | 152 |
| 12 | 3179 | R | 3179 | -0- | -0- | -0- | 3092 | 3 | 87 | 9 | N | 79 | 196 | 1 | | | 35 |
| 01 | 1674 | R | 1674 | -0- | -0- | -0- | 1674 | 3 | | | N | -0- | | | | | 35 |
| 02 | 1688 | R | 1688 | -0- | -0- | -0- | 1631 | 3 | 57 | 9 | N | 52 | | | | | 87 |
| 03 | 1457 | # | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 87 |

WILKINSON WELL #: 1101 RRCID -> 124850 COMPL. DATE 07/21/1987 TOTAL DEPTH 8037 PERF. 7104 - 7443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 16 | -0- | -139 | -0- | 16 | 3 | | | N | -0- | | | | | 71 |
| 11 | 60 | # | 14 | -0- | -46 | -0- | 14 | 3 | | | N | -0- | | | | | 71 |
| 12 | 69 | R | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 71 |
| 01 | 253 | R | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | 71 |
| 02 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 71 |
| 03 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 71 |

FOSTER, R. T. 20 WELL #: 4 RRCID -> 130791 COMPL. DATE 05/09/1989 TOTAL DEPTH 7400 PERF. 7070 - 7262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 120 | -0- | 120 | 120 | 120 | 3 | | | Y | -0- | | | | | 250 |
| 11 | DLQ | G-10 | 83 | -0- | 83 | 203 | 83 | 3 | | | Y | -0- | | | | | 250 |
| 12 | DLQ | G-10 | 192 | -0- | 192 | 395 | 192 | 3 | | | Y | -0- | | | | | 250 |
| 01 | DLQ | G-10 | 183 | -0- | 183 | 578 | 183 | 3 | | | Y | -0- | | | | | 250 |
| 02 | DLQ | G-10 | 156 | -0- | 156 | 734 | 156 | 3 | | | Y | -0- | | | | | 250 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 734 | | | | | Y | NO RPT | | | | | 250 |

FOSTER, R. T. 17 WELL #: 4 RRCID -> 132635 COMPL. DATE 11/14/1989 TOTAL DEPTH 8629 PERF. 6947 - 7165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | 160 | -0- | 160 | 160 | 160 | 3 | | | Y | -0- | | | | | 34 |
| 11 | DLQ | G-10 | 111 | -0- | 111 | 271 | 111 | 3 | | | Y | -0- | | | | | 34 |
| 12 | DLQ | G-10 | 362 | -0- | 362 | 633 | 362 | 3 | | | Y | -0- | | | | | 34 |
| 01 | DLQ | G-10 | 397 | -0- | 397 | 1030 | 397 | 3 | | | Y | -0- | | | | | 34 |
| 02 | DLQ | G-10 | 339 | -0- | 339 | 1369 | 339 | 3 | | | Y | -0- | | | | | 34 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 1369 | | | | | Y | NO RPT | | | | | 34 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
FOSTER, R. T. 17 WELL #: 1703 RRCID -> 134280 COMPL. DATE 02/23/1990 TOTAL DEPTH 8655 PERF. 6906 - 7145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 461 R | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 92 |
| 11 | 318 R | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | 92 |
| 12 | 341 # | 266 | -0- | -75 | -0- | 266 | 3 | | | N | -0- | | | | | 92 |
| 01 | 465 # | 151 | -0- | -314 | -0- | 151 | 3 | | | N | -0- | | | | | 92 |
| 02 | 420 # | 129 | -0- | -291 | -0- | 129 | 3 | | | N | -0- | | | | | 92 |
| 03 | 465 # | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 92 |

FOSTER, R. T. 20 WELL #: 5 RRCID -> 138183 COMPL. DATE 04/07/1991 TOTAL DEPTH 7400 PERF. 6971 - 7098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 38 | -0- | 38 | 38 | 38 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 26 | -0- | 26 | 64 | 26 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 130 | -0- | 130 | 194 | 130 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 91 | -0- | 91 | 285 | 91 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 77 | -0- | 77 | 362 | 77 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 362 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, R. T. 17 WELL #: 1 RRCID -> 138853 COMPL. DATE 08/15/1975 TOTAL DEPTH 8500 PERF. 6947 - 8489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

FOSTER, R. T. 20 WELL #: 6 RRCID -> 140704 COMPL. DATE 09/25/1991 TOTAL DEPTH 7400 PERF. 6992 - 7226

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 35 | -0- | 35 | 260 | 35 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 24 | -0- | 24 | 284 | 24 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 42 | -0- | 42 | 326 | 42 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 26 | -0- | 26 | 352 | 26 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 23 | -0- | 23 | 375 | 23 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 375 | | | | | Y | NO RPT | | | | | -0- |

FOSTER, R. T. 20 WELL #: 7 RRCID -> 142110 COMPL. DATE 07/24/1992 TOTAL DEPTH 7400 PERF. 7056 - 7138

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 82 | -0- | -197 | -0- | 82 | 3 | | | N | -0- | | | | | 99 |
| 11 | 180 # | 56 | -0- | -124 | -0- | 56 | 3 | | | N | -0- | | | | | 99 |
| 12 | 189 R | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 99 |
| 01 | 124 # | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | 99 |
| 02 | 112 # | 97 | -0- | -15 | -0- | 97 | 3 | | | N | -0- | | | | | 99 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 99 |

WILKINSON WELL #: 1102 RRCID -> 166513 COMPL. DATE 10/19/1997 TOTAL DEPTH 7600 PERF. 7095 - 7489

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 # | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | 97 |
| 11 | 150 # | 76 | -0- | -74 | -0- | 76 | 3 | | | N | -0- | | | | | 97 |
| 12 | 155 # | 142 | -0- | -13 | -0- | 142 | 3 | | | N | -0- | | | | | 97 |
| 01 | 155 # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 140 # | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 155 # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 97 |

WHISKEY CHUTE WELL #: 1 RRCID -> 215338 COMPL. DATE 10/26/2005 TOTAL DEPTH 8770 PERF. 7282 - 7484

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 480 # | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 496 # | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 496 # | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 112 # | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
MCENTIRE 26 WELL #: 2601 RRCID -> 253818 COMPL. DATE 06/13/1982 TOTAL DEPTH 7500 PERF. 7047 - 7351

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 101 | -0- | 101 | 639 | 101 | 3 | | Y | -0- | | | 6 |
| 11 | DLQ G-10 | 89 | -0- | 89 | 728 | 89 | 3 | | Y | -0- | | | 6 |
| 12 | DLQ G-10 | 222 | -0- | 222 | 950 | 222 | 3 | | Y | -0- | | | 6 |
| 01 | DLQ G-10 | 321 | -0- | 321 | 1271 | 321 | 3 | | Y | -0- | | | 6 |
| 02 | DLQ G-10 | 319 | -0- | 319 | 1590 | 319 | 3 | | Y | -0- | | | 6 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 1590 | | | | Y | NO RPT | | | 6 |

MCENTIRE -C- WELL #: 2 RRCID -> 263987 COMPL. DATE 07/21/1982 TOTAL DEPTH 7650 PERF. 7357 - 7588

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 313 | -0- | -28 | -0- | 313 | 3 | | N | -0- | | | -0- |
| 11 | 330 # | 313 | -0- | -17 | -0- | 313 | 3 | | N | -0- | | | -0- |
| 12 | 371 R | 371 | -0- | -0- | -0- | 371 | 3 | | N | -0- | | | -0- |
| 01 | 1602 R | 1602 | -0- | -0- | -0- | 1602 | 3 | | N | -0- | | | -0- |
| 02 | 641 R | 641 | -0- | -0- | -0- | 641 | 3 | | N | -0- | | | -0- |
| 03 | 341 # | NO RPT | -0- | -341 | -0- | | | | N | NO RPT | | | -0- |

MCENTIRE -C- WELL #: 1 RRCID -> 264024 COMPL. DATE 08/15/1974 TOTAL DEPTH 7550 PERF. 7300 - 7474

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCENTIRE 26 WELL #: 3 RRCID -> 272551 COMPL. DATE 06/28/2004 TOTAL DEPTH 7450 PERF. 6998 - 7348

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193 R | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | -0- |
| 11 | 172 R | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| 12 | 319 R | 319 | -0- | -0- | -0- | 319 | 3 | | N | -0- | | | -0- |
| 01 | 279 # | -0- | -0- | -279 | -0- | | | | N | -0- | | | -0- |
| 02 | 252 # | -0- | -0- | -252 | -0- | | | | N | -0- | | | -0- |
| 03 | 310 # | NO RPT | -0- | -310 | -0- | | | | N | NO RPT | | | -0- |

TREK RESOURCES, INC. 867578
BADE WELL #: 1 RRCID -> 172595 COMPL. DATE 03/01/1999 TOTAL DEPTH 8100 PERF. 7263 - 7966

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HMH-LAURIE WELL #: 1 RRCID -> 216796 COMPL. DATE 02/01/1998 TOTAL DEPTH 8100 PERF. 7194 - 7880

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 515 | -0- | -167 | -0- | 515 | 3 | | N | -0- | | | 168 |
| 11 | 420 # | 133 | -0- | -287 | -0- | 133 | 3 | | N | -0- | | | 168 |
| 12 | 451 R | 451 | -0- | -0- | -0- | 451 | 3 | | N | -0- | | | 168 |
| 01 | 626 R | 626 | -0- | -0- | -0- | 626 | 3 | | N | -0- | | | 168 |
| 02 | 763 R | 763 | -0- | -0- | -0- | 763 | 3 | | N | -0- | | | 168 |
| 03 | 527 # | NO RPT | -0- | -527 | -0- | | | | N | NO RPT | | | 168 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578

FLINT ESTATE WELL #: 17 RRCID -> 216938 COMPL. DATE 06/19/1997 TOTAL DEPTH 8300 PERF. 7584 - 7989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BADE WELL #: 2 RRCID -> 216939 COMPL. DATE 11/12/1999 TOTAL DEPTH 8050 PERF. 7247 - 7955

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 8 | -0- | -457 | -0- | 7 | 3 | 1 | 9 | N | 1 | | | | | 93 |
| 11 | 450 # | 254 | -0- | -196 | -0- | 254 | 3 | | | N | -0- | | | | | 93 |
| 12 | 465 # | 204 | -0- | -261 | -0- | 204 | 3 | | | N | -0- | | | | | 93 |
| 01 | 490 R | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 93 |
| 02 | 281 R | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | 93 |
| 03 | 248 # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 93 |

FLINT ESTATE -C- WELL #: 7 RRCID -> 223441 COMPL. DATE 04/07/1982 TOTAL DEPTH 8117 PERF. 7694 - 8000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 360 # | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 23 |
| 01 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 336 # | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | 23 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

FLINT ESTATE -C- WELL #: 8 RRCID -> 223442 COMPL. DATE 05/21/1982 TOTAL DEPTH 8116 PERF. 7615 - 7940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | 360 # | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | 372 # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 336 # | -0- | -0- | -336 | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

FOSTER "B-23" WELL #: 2 RRCID -> 223443 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7042 - 7741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

FLINT ESTATE WELL #: 14 RRCID -> 231144 COMPL. DATE N/A TOTAL DEPTH 8280 PERF. 7577 - 8000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 421 | -0- | -261 | -0- | 421 | 3 | | | Y | -0- | | | | | 106 |
| 11 | 660 # | 413 | -0- | -247 | -0- | 413 | 3 | | | Y | -0- | | | | | 106 |
| 12 | 682 # | 429 | -0- | -253 | -0- | 429 | 3 | | | Y | -0- | | | | | 106 |
| 01 | 620 # | 382 | -0- | -238 | -0- | 382 | 3 | | | Y | -0- | | | | | 106 |
| 02 | 510 R | 510 | -0- | -0- | -0- | 510 | 3 | | | Y | -0- | | | | | 106 |
| 03 | 434 # | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 106 |

FLINT ESTATE WELL #: 16 RRCID -> 231145 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7649 - 8086

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 106 |
| 11 | 180 # | 20 | -0- | -160 | -0- | 20 | 3 | | | Y | -0- | | | | | 106 |
| 12 | 93 # | 34 | -0- | -59 | -0- | 34 | 3 | | | Y | -0- | | | | | 106 |
| 01 | 172 R | 172 | -0- | -0- | -0- | 172 | 3 | | | Y | -0- | | | | | 106 |
| 02 | 76 R | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | 106 |
| 03 | 31 # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 106 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE WELL #: 18 RRCID -> 231146 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7613 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 892 | R | 892 | -0- | -0- | -0- | 892 | 3 | | | Y | -0- | | | | | 106 |
| 11 | 828 | R | 828 | -0- | -0- | -0- | 828 | 3 | | | Y | -0- | | | | | 106 |
| 12 | 743 | R | 743 | -0- | -0- | -0- | 743 | 3 | | | Y | -0- | | | | | 106 |
| 01 | 496 | # | 483 | -0- | -13 | -0- | 483 | 3 | | | Y | -0- | | | | | 106 |
| 02 | 448 | # | 339 | -0- | -109 | -0- | 339 | 3 | | | Y | -0- | | | | | 106 |
| 03 | 496 | # | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 106 |

FLINT ESTATE -B- WELL #: 15 RRCID -> 231148 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7616 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | # | 170 | -0- | -512 | -0- | 170 | 3 | | | N | -0- | | | | | 114 |
| 11 | 695 | R | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 114 |
| 12 | 682 | # | 423 | -0- | -259 | -0- | 423 | 3 | | | N | -0- | | | | | 114 |
| 01 | 645 | R | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | 114 |
| 02 | 644 | # | 484 | -0- | -160 | -0- | 484 | 3 | | | N | -0- | | | | | 114 |
| 03 | 713 | # | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 114 |

FLINT ESTATE -B- WELL #: 19 RRCID -> 231149 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7613 - 8005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 369 | -0- | -3 | -0- | 369 | 3 | | | Y | -0- | 29 | 1 | | | 23 |
| 11 | 360 | R | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 23 |
| 12 | 517 | R | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 372 | # | 317 | -0- | -55 | -0- | 317 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 336 | # | 289 | -0- | -47 | -0- | 289 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 527 | # | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 23 |

FLINT ESTATE -A- WELL #: 8 RRCID -> 231151 COMPL. DATE N/A TOTAL DEPTH 8188 PERF. 7749 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLINT ESTATE -A- WELL #: 7 RRCID -> 231152 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7633 - 8155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 189 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |

REYNOLDS WELL #: 1 RRCID -> 231167 COMPL. DATE N/A TOTAL DEPTH 7906 PERF. 7094 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | R | 246 | -0- | -0- | -0- | 228 | 3 | 18 | 9 | N | 16 | | | | | 36 |
| 11 | 220 | R | 220 | -0- | -0- | -0- | 181 | 3 | 39 | 9 | N | 35 | | | | | 71 |
| 12 | 279 | # | 155 | -0- | -124 | -0- | 155 | 3 | | | N | -0- | | | | | 71 |
| 01 | 279 | # | 130 | -0- | -149 | -0- | 130 | 3 | | | N | -0- | | | | | 71 |
| 02 | 252 | # | 89 | -0- | -163 | -0- | 89 | 3 | | | N | -0- | | | | | 71 |
| 03 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 71 |

FLINT ESTATE -A- WELL #: 2 RRCID -> 268192 COMPL. DATE 12/28/1998 TOTAL DEPTH 8100 PERF. 7776 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 188 | -0- | -60 | -0- | 188 | 3 | | | Y | -0- | 23 | 1 | | | 24 |
| 11 | 240 | # | 146 | -0- | -94 | -0- | 146 | 3 | | | Y | -0- | | | | | 24 |
| 12 | 248 | # | 189 | -0- | -59 | -0- | 189 | 3 | | | Y | -0- | | | | | 24 |
| 01 | 217 | # | 161 | -0- | -56 | -0- | 161 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 282 | R | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 24 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578

FLINT ESTATE -A- WELL #: 4 RRCID -> 268199 COMPL. DATE 12/23/1998 TOTAL DEPTH 8300 PERF. 7648 - 8137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 188 | -0- | -122 | -0- | 188 | 3 | | | Y | -0- | 22 | 1 | | | 25 |
| 11 | 300 # | 146 | -0- | -154 | -0- | 146 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 279 # | 188 | -0- | -91 | -0- | 188 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 217 # | 160 | -0- | -57 | -0- | 160 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 282 R | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 25 |

FLINT ESTATE -B- WELL #: 4 RRCID -> 272972 COMPL. DATE 06/01/1978 TOTAL DEPTH 8000 PERF. 7659 - 7898

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 299 | -0- | -11 | -0- | 299 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 300 # | 227 | -0- | -73 | -0- | 227 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 387 R | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 421 R | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 280 # | 230 | -0- | -50 | -0- | 230 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 372 # | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 44 |

FLINT ESTATE -B- WELL #: 3 RRCID -> 276500 COMPL. DATE 05/17/1978 TOTAL DEPTH 8000 PERF. 7592 - 7825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 299 R | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 240 # | 228 | -0- | -12 | -0- | 228 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 387 R | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 421 R | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 230 R | 230 | -0- | -0- | -0- | 230 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 248 # | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 44 |

FLINT ESTATE -B- WELL #: 5 RRCID -> 276501 COMPL. DATE 09/24/1981 TOTAL DEPTH 8159 PERF. 7669 - 8024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 R | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 227 R | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 386 R | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 421 R | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 229 R | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 155 # | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 44 |

FLINT ESTATE -B- WELL #: 6 RRCID -> 276506 COMPL. DATE 12/08/1981 TOTAL DEPTH 8113 PERF. 7567 - 7859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 R | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 270 # | 227 | -0- | -43 | -0- | 227 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 386 R | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 421 R | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 252 # | 229 | -0- | -23 | -0- | 229 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 279 # | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 44 |

FLINT ESTATE -B- WELL #: 9 RRCID -> 276507 COMPL. DATE 06/18/1983 TOTAL DEPTH 8300 PERF. 7600 - 7936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 369 R | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | 28 | 1 | | | 23 |
| 11 | 360 R | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | 23 |
| 12 | 517 R | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 23 |
| 01 | 341 # | 317 | -0- | -24 | -0- | 317 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 308 # | 289 | -0- | -19 | -0- | 289 | 3 | | | Y | -0- | | | | | 23 |
| 03 | 341 # | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 23 |

FLINT ESTATE -B- WELL #: 11 RRCID -> 276508 COMPL. DATE 09/13/1983 TOTAL DEPTH 8200 PERF. 7592 - 7860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 298 | -0- | -12 | -0- | 298 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 300 # | 227 | -0- | -73 | -0- | 227 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 386 R | 386 | -0- | -0- | -0- | 386 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 420 R | 420 | -0- | -0- | -0- | 420 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 280 # | 229 | -0- | -51 | -0- | 229 | 3 | | | Y | -0- | | | | | 44 |
| 03 | 372 # | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 44 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578
FLINT ESTATE -B- WELL #: 13 RRCID -> 276509 COMPL. DATE 12/15/1988 TOTAL DEPTH 8100 PERF. 7595 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHEVRON WELL #: 3 RRCID -> 279562 COMPL. DATE 10/08/2000 TOTAL DEPTH 7950 PERF. 7233 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 704 | R | 704 | -0- | -0- | -0- | 704 | 3 | | | Y | -0- | | | | | 32 |
| 11 | 120 | # | 67 | -0- | -53 | -0- | 67 | 3 | | | Y | -0- | | | | | 32 |
| 12 | 279 | # | 81 | -0- | -198 | -0- | 81 | 3 | | | Y | -0- | | | | | 32 |
| 01 | 341 | # | 5 | -0- | -336 | -0- | 5 | 3 | | | Y | -0- | | | | | 32 |
| 02 | 308 | # | 23 | -0- | -285 | -0- | 23 | 3 | | | Y | -0- | | | | | 32 |
| 03 | 341 | # | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 32 |

CHEVRON WELL #: 1 RRCID -> 279563 COMPL. DATE 02/24/1979 TOTAL DEPTH 19916 PERF. 7218 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 705 | R | 705 | -0- | -0- | -0- | 705 | 3 | | | Y | -0- | | | | | 33 |
| 11 | 120 | # | 67 | -0- | -53 | -0- | 67 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 279 | # | 82 | -0- | -197 | -0- | 82 | 3 | | | Y | -0- | | | | | 33 |
| 01 | 713 | # | 6 | -0- | -707 | -0- | 6 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 644 | # | 24 | -0- | -620 | -0- | 24 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 713 | # | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 33 |

CHEVRON WELL #: 2 RRCID -> 279564 COMPL. DATE 10/26/1981 TOTAL DEPTH 8100 PERF. 7420 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 704 | R | 704 | -0- | -0- | -0- | 704 | 3 | | | Y | -0- | | | | | 33 |
| 11 | 120 | # | 67 | -0- | -53 | -0- | 67 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 279 | # | 81 | -0- | -198 | -0- | 81 | 3 | | | Y | -0- | | | | | 33 |
| 01 | 558 | # | 6 | -0- | -552 | -0- | 6 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 504 | # | 24 | -0- | -480 | -0- | 24 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 558 | # | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 33 |

CHEVRON WELL #: 4 RRCID -> 279565 COMPL. DATE 03/08/2004 TOTAL DEPTH 8216 PERF. 7662 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 50 |
| 11 | 1510 | R | 1510 | -0- | -0- | -0- | 1507 | 3 | 3 | 9 | N | 3 | | | | | 53 |
| 12 | 290 | R | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 53 |
| 01 | 945 | R | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 53 |
| 02 | 471 | R | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 53 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

FLINT ESTATE WELL #: 2 RRCID -> 279566 COMPL. DATE 09/10/1977 TOTAL DEPTH 7990 PERF. 7521 - 7873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 69 |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 69 |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 69 |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 69 |
| 02 | 112 | # | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 69 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 69 |

FLINT ESTATE WELL #: 12 RRCID -> 279567 COMPL. DATE 09/07/1984 TOTAL DEPTH 8200 PERF. 7570 - 7691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 68 |
| 11 | 180 | # | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 68 |
| 12 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 68 |
| 01 | 186 | # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 68 |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | 68 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 68 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
TREK RESOURCES, INC. //CONT.// 867578

MARGARET WELL #: 4 RRCID -> 279568 COMPL. DATE 08/29/1984 TOTAL DEPTH 7835 PERF. 6905 - 7602

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 263 | -0- | -171 | -0- | 262 | 3 | 1 | 9 | Y | 1 | 38 | 1 | | | 13 |
| 11 | 482 R | 482 | -0- | -0- | -0- | 475 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| 12 | 793 R | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 19 |
| 01 | 465 # | 327 | -0- | -138 | -0- | 327 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 420 # | 165 | -0- | -255 | -0- | 165 | 3 | | | Y | -0- | | | | | 19 |
| 03 | 465 # | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 19 |

MARGARET WELL #: 3 RRCID -> 279622 COMPL. DATE 05/20/1984 TOTAL DEPTH 7800 PERF. 6979 - 7578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 263 | -0- | -109 | -0- | 262 | 3 | 1 | 9 | Y | 1 | 38 | 1 | | | 13 |
| 11 | 482 R | 482 | -0- | -0- | -0- | 475 | 3 | 7 | 9 | Y | 6 | | | | | 19 |
| 12 | 793 R | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 19 |
| 01 | 372 # | 327 | -0- | -45 | -0- | 327 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 336 # | 165 | -0- | -171 | -0- | 165 | 3 | | | Y | -0- | | | | | 19 |
| 03 | 372 # | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 19 |

FLINT ESTATE -B- WELL #: 10 RRCID -> 279634 COMPL. DATE 08/12/1983 TOTAL DEPTH 8300 PERF. 7596 - 8076

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 R | 298 | -0- | -0- | -0- | 298 | 3 | | | Y | -0- | | | | | 45 |
| 11 | 240 # | 227 | -0- | -13 | -0- | 227 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 248 # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 248 # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 224 # | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | 248 # | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 45 |

FLINT ESTATE -A- WELL #: 3 RRCID -> 279750 COMPL. DATE 01/25/1983 TOTAL DEPTH 8500 PERF. 7712 - 8195

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 R | 188 | -0- | -0- | -0- | 188 | 3 | | | Y | -0- | 22 | 1 | | | 25 |
| 11 | 180 # | 146 | -0- | -34 | -0- | 146 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 189 R | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 186 # | 161 | -0- | -25 | -0- | 161 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 282 R | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 25 |

FLINT ESTATE -A- WELL #: 5 RRCID -> 279755 COMPL. DATE 01/16/1987 TOTAL DEPTH 8100 PERF. 7702 - 8008

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 187 | -0- | -61 | -0- | 187 | 3 | | | Y | -0- | 22 | 1 | | | 25 |
| 11 | 240 # | 146 | -0- | -94 | -0- | 146 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 248 # | 188 | -0- | -60 | -0- | 188 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 217 # | 160 | -0- | -57 | -0- | 160 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 281 R | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | 25 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 25 |

FLINT ESTATE -A- WELL #: 6 RRCID -> 279769 COMPL. DATE 10/18/1988 TOTAL DEPTH 8107 PERF. 7714 - 7988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 R | 187 | -0- | -0- | -0- | 187 | 3 | | | Y | -0- | 22 | 1 | | | 24 |
| 11 | 180 # | 146 | -0- | -34 | -0- | 146 | 3 | | | Y | -0- | | | | | 24 |
| 12 | 188 R | 188 | -0- | -0- | -0- | 188 | 3 | | | Y | -0- | | | | | 24 |
| 01 | 186 # | 160 | -0- | -26 | -0- | 160 | 3 | | | Y | -0- | | | | | 24 |
| 02 | 281 R | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 186 # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 24 |

MARGARET WELL #: 1 RRCID -> 279770 COMPL. DATE 07/29/1983 TOTAL DEPTH 7943 PERF. 6999 - 7578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 265 | -0- | -169 | -0- | 262 | 3 | 3 | 9 | Y | 3 | 38 | 1 | | | 14 |
| 11 | 482 R | 482 | -0- | -0- | -0- | 475 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 12 | 793 R | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 20 |
| 01 | 496 # | 327 | -0- | -169 | -0- | 327 | 3 | | | Y | -0- | | | | | 20 |
| 02 | 448 # | 165 | -0- | -283 | -0- | 165 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 496 # | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 20 |

CONGER (PENN) //CONT.// 20097 700 ASSOCIATED 49B CNTY: STERLING
VISION EXPLORATION LLC 886299
CARPER 12 WELL #: 8 RRCID -> 144721 COMPL. DATE 02/17/1993 TOTAL DEPTH 7400 PERF. 7120 - 7238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE ROCK OIL & GAS, LLC 916958
GUNTER "25" WELL #: 1R RRCID -> 255885 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7507 - 8045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER "33" WELL #: 1 RRCID -> 259511 COMPL. DATE 01/07/1978 TOTAL DEPTH 8362 PERF. 7856 - 7974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42 R | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | 4 | 1 | | | 1 |
| 11 | 41 R | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 44 R | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 43 R | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 43 R | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

7S OIL & GAS, LLC 954992
FOSTER, R. T. JR. 28 WELL #: 6 RRCID -> 122688 COMPL. DATE 01/22/1985 TOTAL DEPTH 7881 PERF. 7458 - 7815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, R. T. "13" WELL #: 2 RRCID -> 155053 COMPL. DATE 12/20/1994 TOTAL DEPTH 7500 PERF. 7143 - 7186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. 148113

GLASSCOCK 'S' FEE WELL #: 5 RRCID -> 148896 COMPL. DATE 11/19/1992 TOTAL DEPTH 8625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 430 | N | 430 | -0- | -0- | -0- | 39 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 390 | N | 387 | -0- | -3 | -0- | 34 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 434 | N | 389 | -0- | -45 | -0- | 35 | 1 | 339 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 12 | 4 | 3 | 9 | | | | | | | |
| 01 | 434 | N | 365 | -0- | -69 | -0- | 32 | 1 | 325 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 4 | 9 | | | | | | | |
| *02 | 417 | N | 417 | -0- | -0- | -0- | 39 | 1 | 371 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *03 | 432 | N | 432 | -0- | -0- | -0- | 40 | 1 | 385 | 3 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 6 RRCID -> 148897 COMPL. DATE 01/09/1993 TOTAL DEPTH 8585 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERLING 'X' FEE WELL #: 10 RRCID -> 149366 COMPL. DATE 04/24/1994 TOTAL DEPTH 8325 PERF. 7904 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 16 RRCID -> 149368 COMPL. DATE 04/25/1994 TOTAL DEPTH 8650 PERF. 8120 - 8520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 5 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 62 | N | 53 | -0- | -9 | -0- | 4 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 56 | N | 48 | -0- | -8 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 15 RRCID -> 149372 COMPL. DATE 04/13/1994 TOTAL DEPTH 8615 PERF. 8104 - 8520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141 | N | 141 | -0- | -0- | -0- | 13 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 13 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 155 | N | 106 | -0- | -49 | -0- | 10 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 112 | N | 107 | -0- | -5 | -0- | 10 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| *03 | 125 | N | 125 | -0- | -0- | -0- | 11 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

COPE, E. B. "B" WELL #: 5 RRCID -> 149809 COMPL. DATE 08/28/1993 TOTAL DEPTH 8510 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

COPE, E. B. "B" WELL #: 6 RRCID -> 149810 COMPL. DATE 10/28/1993 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STERLING 'P' FEE WELL #: 7 RRCID -> 149814 COMPL. DATE 09/08/1992 TOTAL DEPTH 8450 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'P' FEE WELL #: 8 RRCID -> 149815 COMPL. DATE 11/28/1992 TOTAL DEPTH 8030 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 164 | -0- | -22 | -0- | 11 1<br>2 4 | 151 3 | Y | -0- | | | -0- |
| 11 | 368 N | 368 | -0- | -0- | -0- | 19 1<br>5 4 | 338 3<br>6 9 | Y | 5 | 4 0 | | 1 |
| 12 | 267 N | 267 | -0- | -0- | -0- | 16 1<br>8 4 | 236 3<br>7 9 | Y | 6 | 6 0 | | 1 |
| 01 | 238 N | 238 | -0- | -0- | -0- | 15 1<br>2 4 | 214 3<br>7 9 | Y | 6 | 6 0 | | 1 |
| *02 | 280 N | 76 | -0- | -204 | -0- | 4 1<br>1 4 | 67 3<br>4 9 | Y | 4 | 5 0 | | -0- |
| 03 | 279 N | 213 | -0- | -66 | -0- | 11 1<br>3 4 | 182 3<br>17 9 | Y | 15 | 14 0 | | 1 |

STERLING 'S' FEE WELL #: 6 RRCID -> 149816 COMPL. DATE 09/14/1992 TOTAL DEPTH 8155 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'S' FEE WELL #: 7 RRCID -> 149817 COMPL. DATE 10/07/1992 TOTAL DEPTH 8090 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'T' FEE WELL #: 12 RRCID -> 149819 COMPL. DATE 03/07/1991 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING -U- FEE WELL #: 4 RRCID -> 149821 COMPL. DATE 04/08/1991 TOTAL DEPTH 8400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 247 N | 247 | -0- | -0- | -0- | 22 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 204 N | 204 | -0- | -0- | -0- | 18 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 198 N | 198 | -0- | -0- | -0- | 18 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 248 N | 170 | -0- | -78 | -0- | 14 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 196 N | 154 | -0- | -42 | -0- | 15 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 194 N | 194 | -0- | -0- | -0- | 18 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

GLASSCOCK 'AB' FEE WELL #: 1 RRCID -> 149826 COMPL. DATE 10/19/1992 TOTAL DEPTH 8620 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK "S" FEE WELL #: 1 RRCID -> 149832 COMPL. DATE 12/06/1989 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 135 | -0- | -20 | -0- | 12 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 180 N | 125 | -0- | -55 | -0- | 11 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 155 N | 142 | -0- | -13 | -0- | 13 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 195 N | 195 | -0- | -0- | -0- | 17 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 206 N | 206 | -0- | -0- | -0- | 20 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 218 N | 218 | -0- | -0- | -0- | 20 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 3 | 4 | | | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 2 RRCID -> 149833 COMPL. DATE 08/31/1992 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 535 N | 535 | -0- | -0- | -0- | 48 | 1 | 480 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 424 N | 424 | -0- | -0- | -0- | 37 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 459 N | 459 | -0- | -0- | -0- | 42 | 1 | 403 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 14 | 4 | | | | | | | | | |
| 01 | 534 N | 534 | -0- | -0- | -0- | 46 | 1 | 480 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| *02 | 414 N | 414 | -0- | -0- | -0- | 39 | 1 | 373 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *03 | 430 N | 430 | -0- | -0- | -0- | 40 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 6 | 4 | | | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'S' FEE WELL #: 3 RRCID -> 149834 COMPL. DATE 10/24/1992 TOTAL DEPTH 8635 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 352 | N | 352 | -0- | -0- | -0- | 32 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 27 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 372 | N | 305 | -0- | -67 | -0- | 28 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 341 | N | 248 | -0- | -93 | -0- | 22 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 308 | N | 216 | -0- | -92 | -0- | 20 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 310 | N | 141 | -0- | -169 | -0- | 13 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 4 RRCID -> 149835 COMPL. DATE 01/11/2005 TOTAL DEPTH 8585 PERF. 7084 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK 'S' FEE WELL #: 7 RRCID -> 149838 COMPL. DATE 12/19/1992 TOTAL DEPTH 8665 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 325 | -0- | -326 | -0- | 29 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 450 | N | 288 | -0- | -162 | -0- | 25 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 60 | 1 | 579 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 01 | 856 | N | 856 | -0- | -0- | -0- | 74 | 1 | 770 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| *02 | 713 | N | 713 | -0- | -0- | -0- | 68 | 1 | 641 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| *03 | 666 | N | 666 | -0- | -0- | -0- | 61 | 1 | 595 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 1 | 9 | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 8 RRCID -> 149839 COMPL. DATE 01/15/1993 TOTAL DEPTH 8700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 340 | N | 340 | -0- | -0- | -0- | 31 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 323 | N | 323 | -0- | -0- | -0- | 28 | 1 | 290 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 31 | 1 | 298 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 4 | 9 | | | | | | | |
| 01 | 322 | N | 322 | -0- | -0- | -0- | 28 | 1 | 287 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| *02 | 291 | N | 291 | -0- | -0- | -0- | 28 | 1 | 261 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| *03 | 276 | N | 276 | -0- | -0- | -0- | 25 | 1 | 241 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 6 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'S' FEE WELL #: 9 RRCID -> 149840 COMPL. DATE 07/29/1993 TOTAL DEPTH 8595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | N | 125 | -0- | -0- | -0- | 11 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 9 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 11 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 124 | N | 108 | -0- | -16 | -0- | 10 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 146 | N | 146 | -0- | -0- | -0- | 14 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| *03 | 187 | N | 187 | -0- | -0- | -0- | 17 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 10 RRCID -> 149841 COMPL. DATE 09/07/1993 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 146 | N | 146 | -0- | -0- | -0- | 13 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 300 | N | 188 | -0- | -112 | -0- | 17 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 21 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 34 | 1 | 361 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 3 | 9 | | | | | | | |
| *02 | 348 | N | 348 | -0- | -0- | -0- | 33 | 1 | 312 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 03 | 217 | N | 163 | -0- | -54 | -0- | 15 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 11 RRCID -> 149842 COMPL. DATE 02/09/1994 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 49 | -0- | -44 | -0- | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 120 | N | 51 | -0- | -69 | -0- | 4 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 7 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 112 | N | 112 | -0- | -0- | -0- | 10 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *02 | 67 | N | 67 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 7 | 1 | 68 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |

GLASSCOCK 'S' FEE WELL #: 13 RRCID -> 149844 COMPL. DATE 03/15/1994 TOTAL DEPTH 8650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 410 | N | 410 | -0- | -0- | -0- | 37 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 73 | 1 | 756 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 7 | 9 | | | | | | | |
| 12 | 1043 | N | 1043 | -0- | -0- | -0- | 94 | 1 | 898 | 3 | Y | 18 | 17 | 0 | | | 1 |
| | | | | | | | 31 | 4 | 20 | 9 | | | | | | | |
| 01 | 958 | N | 958 | -0- | -0- | -0- | 82 | 1 | 856 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 11 | 9 | | | | | | | |
| *02 | 756 | N | 756 | -0- | -0- | -0- | 71 | 1 | 679 | 3 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 3 | 9 | | | | | | | |
| 03 | 589 | N | 309 | -0- | -280 | -0- | 28 | 1 | 276 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 1 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'W' FEE WELL #: 2 RRCID -> 149846 COMPL. DATE 12/06/1992 TOTAL DEPTH 8560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 450 | N | 450 | -0- | -0- | -0- | 39 | 1 | 398 | 3 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 7 | 9 | | | | | | | |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 45 | 1 | 461 | 3 | N | 1 | 1 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 12 | 523 | N | 523 | -0- | -0- | -0- | 48 | 1 | 456 | 3 | N | 3 | 3 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 3 | 9 | | | | | | | |
| 01 | 465 | N | 457 | -0- | -8 | -0- | 40 | 1 | 407 | 3 | N | 5 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 6 | 9 | | | | | | | |
| *02 | 476 | N | 468 | -0- | -8 | -0- | 44 | 1 | 417 | 3 | N | 5 | 4 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 03 | 527 | N | 494 | -0- | -33 | -0- | 45 | 1 | 436 | 3 | N | 5 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 6 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 4 RRCID -> 149848 COMPL. DATE 12/17/1992 TOTAL DEPTH 8495 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 554 | N | 554 | -0- | -0- | -0- | 50 | 1 | 495 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 2 | 9 | | | | | | | |
| 11 | 510 | N | 467 | -0- | -43 | -0- | 41 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 651 | N | 457 | -0- | -194 | -0- | 42 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 01 | 558 | N | 426 | -0- | -132 | -0- | 37 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 475 | N | 475 | -0- | -0- | -0- | 44 | 1 | 424 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *03 | 496 | N | 496 | -0- | -0- | -0- | 45 | 1 | 436 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 5 RRCID -> 149849 COMPL. DATE 12/30/1992 TOTAL DEPTH 8590 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 9 RRCID -> 149851 COMPL. DATE 07/09/1993 TOTAL DEPTH 8590 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 464 | -0- | -311 | -0- | 41 | 1 | 417 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 11 | 630 | N | 570 | -0- | -60 | -0- | 49 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 527 | N | 433 | -0- | -94 | -0- | 39 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 465 | N | 439 | -0- | -26 | -0- | 38 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 532 | N | 501 | -0- | -31 | -0- | 47 | 1 | 451 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 527 | N | 527 | -0- | -0- | -0- | 47 | 1 | 463 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 10 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'W' FEE WELL #: 10 RRCID -> 149852 COMPL. DATE 09/16/1993 TOTAL DEPTH 8525 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- | -0- | 72 | 1 | 721 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 10 | 4 | 2 | 9 | | | | | | | |
| 11 | 840 | N | 508 | -0- | -332 | -0- | 44 | 1 | 457 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |
| 12 | 1085 | N | 416 | -0- | -669 | -0- | 38 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 01 | 806 | N | 419 | -0- | -387 | -0- | 36 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 480 | N | 480 | -0- | -0- | -0- | 45 | 1 | 432 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| *03 | 695 | N | 695 | -0- | -0- | -0- | 64 | 1 | 612 | 3 | Y | 9 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 4 | 10 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 11 RRCID -> 149853 COMPL. DATE 11/14/1993 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 190 | N | 190 | -0- | -0- | -0- | 17 | 1 | 168 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 4 | 3 | 9 | | | | | | | |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 30 | 1 | 306 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 31 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 01 | 324 | N | 324 | -0- | -0- | -0- | 28 | 1 | 292 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 1 | 9 | | | | | | | |
| *02 | 224 | N | 176 | -0- | -48 | -0- | 16 | 1 | 150 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 03 | 248 | N | 142 | -0- | -106 | -0- | 12 | 1 | 116 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 12 RRCID -> 149854 COMPL. DATE 11/18/1993 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 347 | -0- | -87 | -0- | 31 | 1 | 310 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 35 | 1 | 365 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 43 | 1 | 408 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 4 | 9 | | | | | | | |
| 01 | 483 | N | 483 | -0- | -0- | -0- | 42 | 1 | 428 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 8 | 9 | | | | | | | |
| *02 | 490 | N | 490 | -0- | -0- | -0- | 44 | 1 | 424 | 3 | Y | 19 | 17 | 0 | | | 2 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| *03 | 580 | N | 580 | -0- | -0- | -0- | 50 | 1 | 482 | 3 | Y | 37 | 36 | 0 | | | 3 |
| | | | | | | | 7 | 4 | 41 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 13 RRCID -> 149855 COMPL. DATE 05/24/1994 TOTAL DEPTH 8580 PERF. 8024 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 132 | -0- | -116 | -0- | 11 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 150 | N | 70 | -0- | -80 | -0- | 6 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 155 | N | 60 | -0- | -95 | -0- | 6 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 124 | N | 43 | -0- | -81 | -0- | 4 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| *02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 6 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'X' FEE WELL #: 2 RRCID -> 149859 COMPL. DATE 09/04/1992 TOTAL DEPTH 8450 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'X' FEE WELL #: 4 RRCID -> 149861 COMPL. DATE 12/03/1992 TOTAL DEPTH 8290 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'U' FEE WELL #: 8 RRCID -> 149863 COMPL. DATE 10/16/1992 TOTAL DEPTH 8535 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 N | 445 | -0- | -82 | -0- | 39 | 1 | 396 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | 6 | 4 | 4 | 9 | | | | | | | |
| 11 | 420 N | 415 | -0- | -5 | -0- | 36 | 1 | 367 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 5 | 4 | 7 | 9 | | | | | | | |
| 12 | 492 N | 492 | -0- | -0- | -0- | 44 | 1 | 422 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | 15 | 4 | 11 | 9 | | | | | | | |
| 01 | 476 N | 476 | -0- | -0- | -0- | 40 | 1 | 415 | 3 | Y | 15 | 14 | 0 | | | 1 |
| | | | | | | 4 | 4 | 17 | 9 | | | | | | | |
| *02 | 413 N | 413 | -0- | -0- | -0- | 37 | 1 | 356 | 3 | Y | 17 | 16 | 0 | | | 2 |
| | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 03 | 496 N | 485 | -0- | -11 | -0- | 40 | 1 | 387 | 3 | Y | 47 | 45 | 0 | | | 4 |
| | | | | | | 6 | 4 | 52 | 9 | | | | | | | |

STERLING 'U' FEE WELL #: 9 RRCID -> 149864 COMPL. DATE 08/02/1993 TOTAL DEPTH 8440 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325 N | 325 | -0- | -0- | -0- | 30 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 324 N | 324 | -0- | -0- | -0- | 28 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 282 N | 282 | -0- | -0- | -0- | 26 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 310 N | 210 | -0- | -100 | -0- | 18 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 308 N | 180 | -0- | -128 | -0- | 17 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 279 N | 253 | -0- | -26 | -0- | 23 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |

STERLING 'U' FEE WELL #: 10 RRCID -> 149865 COMPL. DATE 10/24/1993 TOTAL DEPTH 8440 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 679 N | 679 | -0- | -0- | -0- | 61 | 1 | 603 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 8 | 4 | 7 | 9 | | | | | | | |
| 11 | 596 N | 596 | -0- | -0- | -0- | 51 | 1 | 531 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | 7 | 4 | 7 | 9 | | | | | | | |
| 12 | 775 N | 656 | -0- | -119 | -0- | 58 | 1 | 568 | 3 | Y | 10 | 10 | 0 | | | -0- |
| | | | | | | 19 | 4 | 11 | 9 | | | | | | | |
| 01 | 682 N | 594 | -0- | -88 | -0- | 52 | 1 | 519 | 3 | Y | 15 | 14 | 0 | | | 1 |
| | | | | | | 6 | 4 | 17 | 9 | | | | | | | |
| *02 | 560 N | 486 | -0- | -74 | -0- | 44 | 1 | 408 | 3 | Y | 30 | 28 | 0 | | | 3 |
| | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 03 | 651 N | 471 | -0- | -180 | -0- | 42 | 1 | 412 | 3 | Y | 10 | 12 | 0 | | | 1 |
| | | | | | | 6 | 4 | 11 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'W' FEE WELL #: 2 RRCID -> 149871 COMPL. DATE 12/07/1993 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STERLING 'W' FEE WELL #: 3 RRCID -> 149873 COMPL. DATE 12/01/1993 TOTAL DEPTH 8475 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'W' FEE WELL #: 4 RRCID -> 149874 COMPL. DATE 10/03/1993 TOTAL DEPTH 8460 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'Y' FEE WELL #: 2 RRCID -> 150144 COMPL. DATE 06/26/1994 TOTAL DEPTH 8525 PERF. 8088 - 8360

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 12 RRCID -> 150596 COMPL. DATE 07/06/1994 TOTAL DEPTH 8300 PERF. 7878 - 8220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'Y' FEE WELL #: 4 RRCID -> 150628 COMPL. DATE 07/23/1994 TOTAL DEPTH 8595 PERF. 8181 - 8347

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'Y' FEE WELL #: 3 RRCID -> 150707 COMPL. DATE 07/20/1994 TOTAL DEPTH 8585 PERF. 8182 - 8380

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'W' FEE WELL #: 14 RRCID -> 150708 COMPL. DATE 07/19/1994 TOTAL DEPTH 8550 PERF. 8002 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 367 | -0- | -191 | -0- | 32 | 1 | 324 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 6 | 9 | | | | | | | |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 43 | 1 | 458 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 8 | 9 | | | | | | | |
| 12 | 539 | N | 539 | -0- | -0- | -0- | 48 | 1 | 467 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 16 | 4 | 8 | 9 | | | | | | | |
| 01 | 637 | N | 637 | -0- | -0- | -0- | 55 | 1 | 567 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |
| *02 | 542 | N | 542 | -0- | -0- | -0- | 50 | 1 | 483 | 3 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| *03 | 565 | N | 565 | -0- | -0- | -0- | 51 | 1 | 495 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 12 | 9 | | | | | | | |

STERLING 'Y' FEE WELL #: 5 RRCID -> 150870 COMPL. DATE 08/07/1994 TOTAL DEPTH 8640 PERF. 8068 - 8281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 636 | N | 636 | -0- | -0- | -0- | 35 | 1 | 570 | 3 | Y | 21 | 19 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 23 | 9 | | | | | | | |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 37 | 1 | 593 | 3 | Y | 15 | 16 | 0 | | | 2 |
| | | | | | | | 8 | 4 | 17 | 9 | | | | | | | |
| 12 | 589 | N | 454 | -0- | -135 | -0- | 26 | 1 | 400 | 3 | Y | 13 | 14 | 0 | | | 1 |
| | | | | | | | 14 | 4 | 14 | 9 | | | | | | | |
| 01 | 712 | N | 712 | -0- | -0- | -0- | 42 | 1 | 649 | 3 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 14 | 9 | | | | | | | |
| *02 | 646 | N | 646 | -0- | -0- | -0- | 40 | 1 | 592 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| *03 | 724 | N | 724 | -0- | -0- | -0- | 44 | 1 | 658 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 12 | 9 | | | | | | | |

STERLING "T" FEE WELL #: 10 RRCID -> 151296 COMPL. DATE 02/25/1986 TOTAL DEPTH 8350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 9 RRCID -> 151404 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7789 - 8190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 11 RRCID -> 151569 COMPL. DATE 09/04/1994 TOTAL DEPTH 8520 PERF. 8083 - 8297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'Y' FEE WELL #: 6 RRCID -> 151570 COMPL. DATE 08/08/1994 TOTAL DEPTH 8635 PERF. 8200 - 8386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN 'H' FEE WELL #: 1 RRCID -> 152831 COMPL. DATE 11/07/1994 TOTAL DEPTH 8665 PERF. 8205 - 8415

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'AA' FEE WELL #: 1 RRCID -> 154214 COMPL. DATE 11/10/1994 TOTAL DEPTH 8600 PERF. 8093 - 8378

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAHAFFEY, P.T. WELL #: 2 RRCID -> 154215 COMPL. DATE 05/03/1995 TOTAL DEPTH 8150 PERF. 7736 - 7848

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 11 RRCID -> 154537 COMPL. DATE 03/30/1994 TOTAL DEPTH 8335 PERF. 7912 - 8156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN 'G' FEE WELL #: 1 RRCID -> 154622 COMPL. DATE 05/04/1995 TOTAL DEPTH 8600 PERF. 8282 - 8412

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'AA' FEE WELL #: 4 RRCID -> 154766 COMPL. DATE 06/13/1995 TOTAL DEPTH 8550 PERF. 8169 - 8364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
GLASSCOCK 'W' FEE WELL #: 7 RRCID -> 154775 COMPL. DATE 06/10/1994 TOTAL DEPTH 8620 PERF. 8104 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 358 | -0- | -200 | -0- | 32 | 1 | 320 | 3 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 40 | 1 | 413 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 6 | 4 | 7 | 9 | | | | | | | |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 43 | 1 | 409 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | | 14 | 4 | 8 | 9 | | | | | | | |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 32 | 1 | 334 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 4 | 4 | 6 | 9 | | | | | | | |
| *02 | 448 | N | 425 | -0- | -23 | -0- | 40 | 1 | 380 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 03 | 465 | N | 441 | -0- | -24 | -0- | 40 | 1 | 384 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 11 | 9 | | | | | | | |

GLASSCOCK 'W' FEE WELL #: 15 RRCID -> 155143 COMPL. DATE 07/11/1994 TOTAL DEPTH 8600 PERF. 8101 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 243 | N | 243 | -0- | -0- | -0- | 21 | 1 | 213 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 6 | 9 | | | | | | | |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 24 | 1 | 255 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 7 | 9 | | | | | | | |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 27 | 1 | 262 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 9 | 4 | 3 | 9 | | | | | | | |
| 01 | 303 | N | 303 | -0- | -0- | -0- | 26 | 1 | 270 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| *02 | 317 | N | 317 | -0- | -0- | -0- | 29 | 1 | 279 | 3 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 8 | 9 | | | | | | | |
| *03 | 372 | N | 372 | -0- | -0- | -0- | 32 | 1 | 323 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 5 | 4 | 12 | 9 | | | | | | | |

STERLING 'U' FEE WELL #: 7 RRCID -> 155822 COMPL. DATE 09/27/1992 TOTAL DEPTH 8510 PERF. 8014 - 8397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1077 | -0- | -504 | -0- | 95 | 1 | 951 | 3 | Y | 16 | 15 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 18 | 9 | | | | | | | |
| 11 | 1080 | N | 918 | -0- | -162 | -0- | 79 | 1 | 816 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 11 | 4 | 12 | 9 | | | | | | | |
| 12 | 992 | N | 842 | -0- | -150 | -0- | 76 | 1 | 730 | 3 | Y | 9 | 10 | 0 | | | -0- |
| | | | | | | | 26 | 4 | 10 | 9 | | | | | | | |
| 01 | 1085 | N | 1005 | -0- | -80 | -0- | 86 | 1 | 886 | 3 | Y | 21 | 20 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 23 | 9 | | | | | | | |
| *02 | 1006 | N | 1006 | -0- | -0- | -0- | 92 | 1 | 881 | 3 | Y | 27 | 25 | 0 | | | 3 |
| | | | | | | | 3 | 4 | 30 | 9 | | | | | | | |
| *03 | 1146 | N | 1146 | -0- | -0- | -0- | 104 | 1 | 1010 | 3 | Y | 15 | 17 | 0 | | | 1 |
| | | | | | | | 15 | 4 | 17 | 9 | | | | | | | |

COPE, E. B. WELL #: 16 RRCID -> 155876 COMPL. DATE 08/14/1986 TOTAL DEPTH 8265 PERF. 7862 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
COPE-ANDREWS UNIT WELL #: 2 RRCID -> 155879 COMPL. DATE 10/24/1984 TOTAL DEPTH 8370 PERF. 7978 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 751 | N | 751 | -0- | -0- | -0- | 42 | 1 | 688 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 4 | 11 | 9 | | | | | | | |
| 11 | 900 | N | 647 | -0- | -253 | -0- | 36 | 1 | 590 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 8 | 4 | 13 | 9 | | | | | | | |
| 12 | 744 | N | 679 | -0- | -65 | -0- | 40 | 1 | 604 | 3 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | | 21 | 4 | 14 | 9 | | | | | | | |
| 01 | 744 | N | 710 | -0- | -34 | -0- | 42 | 1 | 650 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| *02 | 616 | N | 506 | -0- | -110 | -0- | 30 | 1 | 463 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| *03 | 775 | N | 775 | -0- | -0- | -0- | 46 | 1 | 687 | 3 | Y | 29 | 28 | 0 | | | 2 |
| | | | | | | | 10 | 4 | 32 | 9 | | | | | | | |

STERLING "T" FEE WELL #: 1 RRCID -> 155882 COMPL. DATE 10/25/1981 TOTAL DEPTH 8400 PERF. 7874 - 8221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 612 | N | 612 | -0- | -0- | -0- | 55 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 47 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 12 | 1023 | N | 507 | -0- | -516 | -0- | 46 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 15 | 4 | | | | | | | | | |
| 01 | 620 | N | 613 | -0- | -7 | -0- | 54 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| *02 | 504 | N | 474 | -0- | -30 | -0- | 44 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 03 | 496 | N | 495 | -0- | -1 | -0- | 45 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

STERLING "T" FEE WELL #: 2 RRCID -> 155883 COMPL. DATE 01/19/1982 TOTAL DEPTH 8400 PERF. 7824 - 8162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 102 | -0- | -22 | -0- | 9 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 10 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 28 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 194 | N | 194 | -0- | -0- | -0- | 17 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| *02 | 116 | N | 116 | -0- | -0- | -0- | 11 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 121 | -0- | -34 | -0- | 11 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

STERLING 'T' FEE WELL #: 8 RRCID -> 155885 COMPL. DATE 10/24/1983 TOTAL DEPTH 8257 PERF. 7799 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 357 | N | 357 | -0- | -0- | -0- | 32 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 360 | N | 327 | -0- | -33 | -0- | 28 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 372 | N | 348 | -0- | -24 | -0- | 31 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 01 | 453 | N | 453 | -0- | -0- | -0- | 40 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| *02 | 477 | N | 477 | -0- | -0- | -0- | 46 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| *03 | 520 | N | 520 | -0- | -0- | -0- | 48 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

GLASSCOCK "AB" FEE WELL #: 2 RRCID -> 156570 COMPL. DATE N/A TOTAL DEPTH 8655 PERF. 8063 - 8474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING "T" FEE WELL #: 13 RRCID -> 156572 COMPL. DATE 08/17/1993 TOTAL DEPTH 8250 PERF. 7770 - 8157

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 9 RRCID -> 157131 COMPL. DATE 04/01/1994 TOTAL DEPTH 8340 PERF. 7916 - 8272

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 3 RRCID -> 157132 COMPL. DATE 09/15/1992 TOTAL DEPTH 8195 PERF. 7847 - 8041

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN 'H' FEE WELL #: 3 RRCID -> 157133 COMPL. DATE 07/22/1995 TOTAL DEPTH 8600 PERF. 8139 - 8492

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'P' FEE WELL #: 6 RRCID -> 157135 COMPL. DATE 09/23/1992 TOTAL DEPTH 7965 PERF. 7584 - 7853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 8 RRCID -> 157136 COMPL. DATE 01/03/1993 TOTAL DEPTH 8320 PERF. 7904 - 8224

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
COPE, E. B. WELL #: 8 RRCID -> 160026 COMPL. DATE 12/07/1983 TOTAL DEPTH 8280 PERF. 7864 - 8252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPE, E. B. "B" WELL #: 3 RRCID -> 160030 COMPL. DATE 11/24/1983 TOTAL DEPTH 8325 PERF. 7902 - 8130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 N | 744 | -0- | -0- | -0- | 43 | 1 | 685 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 10 | 4 | 6 | 9 | | | | | | | |
| 11 | 929 N | 929 | -0- | -0- | -0- | 51 | 1 | 833 | 3 | Y | 31 | 29 | 0 | | | 2 |
| | | | | | | 11 | 4 | 34 | 9 | | | | | | | |
| 12 | 905 N | 905 | -0- | -0- | -0- | 51 | 1 | 771 | 3 | Y | 51 | 51 | 0 | | | 2 |
| | | | | | | 27 | 4 | 56 | 9 | | | | | | | |
| 01 | 793 N | 793 | -0- | -0- | -0- | 45 | 1 | 700 | 3 | Y | 36 | 36 | 0 | | | 2 |
| | | | | | | 8 | 4 | 40 | 9 | | | | | | | |
| *02 | 868 N | 693 | -0- | -175 | -0- | 39 | 1 | 595 | 3 | Y | 52 | 48 | 0 | | | 6 |
| | | | | | | 2 | 4 | 57 | 9 | | | | | | | |
| 03 | 899 N | 739 | -0- | -160 | -0- | 43 | 1 | 649 | 3 | Y | 34 | 37 | 0 | | | 3 |
| | | | | | | 10 | 4 | 37 | 9 | | | | | | | |

STERLING "S" FEE WELL #: 4 RRCID -> 160031 COMPL. DATE 02/12/1985 TOTAL DEPTH 8120 PERF. 7796 - 8035

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "T" FEE WELL #: 4 RRCID -> 160032 COMPL. DATE 01/16/1982 TOTAL DEPTH 8400 PERF. 7886 - 8192

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 907 N | 907 | -0- | -0- | -0- | 81 | 1 | 812 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 12 | 4 | 2 | 9 | | | | | | | |
| 11 | 931 N | 931 | -0- | -0- | -0- | 81 | 1 | 835 | 3 | Y | 4 | 4 | 0 | | | -0- |
| | | | | | | 11 | 4 | 4 | 9 | | | | | | | |
| 12 | 1147 N | 1085 | -0- | -62 | -0- | 98 | 1 | 946 | 3 | Y | 7 | 7 | 0 | | | -0- |
| | | | | | | 33 | 4 | 8 | 9 | | | | | | | |
| 01 | 1094 N | 1094 | -0- | -0- | -0- | 94 | 1 | 978 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | 11 | 4 | 11 | 9 | | | | | | | |
| *02 | 919 N | 919 | -0- | -0- | -0- | 86 | 1 | 817 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 3 | 4 | 13 | 9 | | | | | | | |
| 03 | 1085 N | 950 | -0- | -135 | -0- | 87 | 1 | 843 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | 13 | 4 | 7 | 9 | | | | | | | |

REAGAN 'I' FEE WELL #: 1 RRCID -> 162581 COMPL. DATE 03/26/1997 TOTAL DEPTH 8568 PERF. 8132 - 8348

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING "S" FEE WELL #: 1 RRCID -> 164423 COMPL. DATE 07/01/1981 TOTAL DEPTH 8265 PERF. 7852 - 8164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 3 RRCID -> 170201 COMPL. DATE 11/01/1981 TOTAL DEPTH 8400 PERF. 7921 - 8140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE-ANDREWS UNIT WELL #: 1 RRCID -> 170202 COMPL. DATE 02/04/1981 TOTAL DEPTH 8500 PERF. 7977 - 8335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 62 | 1 | 995 | 3 | Y | 20 | 19 | 0 | | 1 |
| | | | | | | | 14 | 4 | 22 | 9 | | | | | | |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 54 | 1 | 859 | 3 | Y | 20 | 20 | 0 | | 1 |
| | | | | | | | 11 | 4 | 22 | 9 | | | | | | |
| 12 | 1302 | N | 937 | -0- | -365 | -0- | 55 | 1 | 833 | 3 | Y | 18 | 18 | 0 | | 1 |
| | | | | | | | 29 | 4 | 20 | 9 | | | | | | |
| 01 | 1085 | N | 965 | -0- | -120 | -0- | 57 | 1 | 881 | 3 | Y | 15 | 15 | 0 | | 1 |
| | | | | | | | 10 | 4 | 17 | 9 | | | | | | |
| *02 | 896 | N | 664 | -0- | -232 | -0- | 40 | 1 | 599 | 3 | Y | 21 | 20 | 0 | | 2 |
| | | | | | | | 2 | 4 | 23 | 9 | | | | | | |
| *03 | 950 | N | 950 | -0- | -0- | -0- | 56 | 1 | 849 | 3 | Y | 29 | 29 | 0 | | 2 |
| | | | | | | | 13 | 4 | 32 | 9 | | | | | | |

COPE, E. B. "B" WELL #: 2 RRCID -> 170203 COMPL. DATE 10/04/1981 TOTAL DEPTH 8349 PERF. 7929 - 8230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "P" FEE WELL #: 4 RRCID -> 170205 COMPL. DATE 06/11/1988 TOTAL DEPTH 7990 PERF. 7610 - 7851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 1 RRCID -> 170342 COMPL. DATE 01/16/1981 TOTAL DEPTH 8441 PERF. 7860 - 8206

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

REAGAN 'G' FEE WELL #: 2 RRCID -> 181628 COMPL. DATE 02/09/2001 TOTAL DEPTH 8513 PERF. 8068 - 8444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'X' FEE WELL #: 13 RRCID -> 193279 COMPL. DATE 10/18/2002 TOTAL DEPTH 8300 PERF. 7802 - 8178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COPE-SEALE UNIT WELL #: 1 RRCID -> 193533 COMPL. DATE 11/15/2002 TOTAL DEPTH 8415 PERF. 8120 - 8323

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 N | 242 | -0- | -254 | -0- | 14 | 1 | 225 | 3 | Y | -0- | | | -0- |
| | | | | | | 3 | 4 | | | | | | | |
| 11 | 300 N | 192 | -0- | -108 | -0- | 11 | 1 | 179 | 3 | Y | -0- | | | -0- |
| | | | | | | 2 | 4 | | | | | | | |
| 12 | 265 N | 265 | -0- | -0- | -0- | 16 | 1 | 241 | 3 | Y | -0- | | | -0- |
| | | | | | | 8 | 4 | | | | | | | |
| 01 | 248 N | 237 | -0- | -11 | -0- | 14 | 1 | 220 | 3 | Y | -0- | | | -0- |
| | | | | | | 3 | 4 | | | | | | | |
| *02 | 191 N | 191 | -0- | -0- | -0- | 12 | 1 | 179 | 3 | Y | -0- | | | -0- |
| 03 | 279 N | 41 | -0- | -238 | -0- | 1 | 1 | 23 | 3 | Y | 15 | 14 | 0 | 1 |
| | | | | | | 17 | 9 | | | | | | | |

COPE-SEALE UNIT WELL #: 2 RRCID -> 193534 COMPL. DATE 11/19/2002 TOTAL DEPTH 8400 PERF. 7988 - 8278

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 435 N | 435 | -0- | -0- | -0- | 24 | 1 | 388 | 3 | Y | 15 | 15 | 0 | 1 |
| | | | | | | 6 | 4 | 17 | 9 | | | | | |
| 11 | 390 N | 331 | -0- | -59 | -0- | 18 | 1 | 292 | 3 | Y | 15 | 15 | 0 | 1 |
| | | | | | | 4 | 4 | 17 | 9 | | | | | |
| 12 | 527 N | 481 | -0- | -46 | -0- | 28 | 1 | 420 | 3 | Y | 16 | 16 | 0 | 1 |
| | | | | | | 15 | 4 | 18 | 9 | | | | | |
| 01 | 434 N | 423 | -0- | -11 | -0- | 24 | 1 | 378 | 3 | Y | 15 | 15 | 0 | 1 |
| | | | | | | 4 | 4 | 17 | 9 | | | | | |
| *02 | 354 N | 354 | -0- | -0- | -0- | 21 | 1 | 317 | 3 | Y | 14 | 13 | 0 | 2 |
| | | | | | | 1 | 4 | 15 | 9 | | | | | |
| *03 | 654 N | 654 | -0- | -0- | -0- | 40 | 1 | 604 | 3 | Y | -0- | 2 | 0 | -0- |
| | | | | | | 10 | 4 | | | | | | | |

COPE, E. B. "B" WELL #: 1 RRCID -> 195425 COMPL. DATE 02/24/1981 TOTAL DEPTH 8400 PERF. 7886 - 8115

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 N | 763 | -0- | -105 | -0- | 43 | 1 | 699 | 3 | Y | 10 | 10 | 0 | 1 |
| | | | | | | 10 | 4 | 11 | 9 | | | | | |
| 11 | 960 N | 750 | -0- | -210 | -0- | 43 | 1 | 686 | 3 | Y | 11 | 11 | 0 | 1 |
| | | | | | | 9 | 4 | 12 | 9 | | | | | |
| 12 | 837 N | 746 | -0- | -91 | -0- | 44 | 1 | 661 | 3 | Y | 16 | 16 | 0 | 1 |
| | | | | | | 23 | 4 | 18 | 9 | | | | | |
| 01 | 775 N | 658 | -0- | -117 | -0- | 38 | 1 | 600 | 3 | Y | 12 | 12 | 0 | 1 |
| | | | | | | 7 | 4 | 13 | 9 | | | | | |
| *02 | 700 N | 581 | -0- | -119 | -0- | 35 | 1 | 531 | 3 | Y | 12 | 12 | 0 | 1 |
| | | | | | | 2 | 4 | 13 | 9 | | | | | |
| 03 | 744 N | 639 | -0- | -105 | -0- | 39 | 1 | 579 | 3 | Y | 11 | 11 | 0 | 1 |
| | | | | | | 9 | 4 | 12 | 9 | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
COPE, E. B. "B" WELL #: 4 RRCID -> 195426 COMPL. DATE 04/10/2003 TOTAL DEPTH 8270 PERF. 7946 - 8212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

STERLING 'T' FEE WELL #: 6 RRCID -> 198432 COMPL. DATE 09/03/2003 TOTAL DEPTH 8300 PERF. 7801 - 8177

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 373 N | 373 | -0- | -0- | -0- | 34 | 1 | 334 | 3 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| 11 | 557 N | 557 | -0- | -0- | -0- | 48 | 1 | 502 | 3 | Y | -0- | | | -0- |
| | | | | | | 7 | 4 | | | | | | | |
| 12 | 472 N | 472 | -0- | -0- | -0- | 43 | 1 | 415 | 3 | Y | -0- | | | -0- |
| | | | | | | 14 | 4 | | | | | | | |
| 01 | 544 N | 544 | -0- | -0- | -0- | 48 | 1 | 491 | 3 | Y | -0- | | | -0- |
| | | | | | | 5 | 4 | | | | | | | |
| *02 | 467 N | 467 | -0- | -0- | -0- | 44 | 1 | 422 | 3 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| *03 | 489 N | 489 | -0- | -0- | -0- | 45 | 1 | 438 | 3 | Y | -0- | | | -0- |
| | | | | | | 6 | 4 | | | | | | | |

STERLING "T" FEE WELL #: 7 RRCID -> 202035 COMPL. DATE 09/22/2003 TOTAL DEPTH 8340 PERF. 7921 - 8174

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 N | 310 | -0- | -0- | -0- | 28 | 1 | 278 | 3 | Y | -0- | | | -0- |
| | | | | | | 4 | 4 | | | | | | | |
| 11 | 295 N | 295 | -0- | -0- | -0- | 26 | 1 | 266 | 3 | Y | -0- | | | -0- |
| | | | | | | 3 | 4 | | | | | | | |
| 12 | 301 N | 301 | -0- | -0- | -0- | 28 | 1 | 264 | 3 | Y | -0- | | | -0- |
| | | | | | | 9 | 4 | | | | | | | |
| 01 | 374 N | 374 | -0- | -0- | -0- | 34 | 1 | 336 | 3 | Y | -0- | | | -0- |
| | | | | | | 4 | 4 | | | | | | | |
| *02 | 440 N | 440 | -0- | -0- | -0- | 42 | 1 | 397 | 3 | Y | -0- | | | -0- |
| | | | | | | 1 | 4 | | | | | | | |
| *03 | 479 N | 479 | -0- | -0- | -0- | 44 | 1 | 429 | 3 | Y | -0- | | | -0- |
| | | | | | | 6 | 4 | | | | | | | |

COPE, E. B. WELL #: 14 RRCID -> 203713 COMPL. DATE 04/11/2004 TOTAL DEPTH 8240 PERF. 7884 - 8182

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

COPE, E. B. WELL #: 7 RRCID -> 203718 COMPL. DATE 02/16/2004 TOTAL DEPTH 8170 PERF. 7856 - 8132

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING 'U' FEE WELL #: 2 RRCID -> 203735 COMPL. DATE 03/28/2004 TOTAL DEPTH 8400 PERF. 8008 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 527 | -0- | -124 | -0- | 46 | 1 | 467 | 3 | Y | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 4 | 7 | 9 | | | | | | | |
| 11 | 690 | N | 541 | -0- | -149 | -0- | 46 | 1 | 475 | 3 | Y | 13 | 12 | 0 | | | 1 |
| | | | | | | | 6 | 4 | 14 | 9 | | | | | | | |
| 12 | 669 | N | 669 | -0- | -0- | -0- | 59 | 1 | 568 | 3 | Y | 20 | 20 | 0 | | | 1 |
| | | | | | | | 20 | 4 | 22 | 9 | | | | | | | |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 52 | 1 | 545 | 3 | Y | 27 | 26 | 0 | | | 2 |
| | | | | | | | 6 | 4 | 30 | 9 | | | | | | | |
| *02 | 551 | N | 551 | -0- | -0- | -0- | 49 | 1 | 469 | 3 | Y | 29 | 28 | 0 | | | 3 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |
| *03 | 716 | N | 716 | -0- | -0- | -0- | 61 | 1 | 595 | 3 | Y | 46 | 45 | 0 | | | 4 |
| | | | | | | | 9 | 4 | 51 | 9 | | | | | | | |

COPE, E. B. WELL #: 2 RRCID -> 204011 COMPL. DATE N/A TOTAL DEPTH 8428 PERF. 7820 - 8078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 4 RRCID -> 204012 COMPL. DATE 07/26/2004 TOTAL DEPTH 8400 PERF. 7870 - 8162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPE, E. B. WELL #: 5 RRCID -> 204013 COMPL. DATE N/A TOTAL DEPTH 8335 PERF. 7784 - 8094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, E. B. WELL #: 9 RRCID -> 204015 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7854 - 8105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPE, E. B. WELL #: 13 RRCID -> 204019 COMPL. DATE N/A TOTAL DEPTH 8140 PERF. 7790 - 8046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
COPE, E. B. WELL #: 15 RRCID -> 204020 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7853 - 8227

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASSCOCK 'W' FEE WELL #: 3 RRCID -> 207899 COMPL. DATE N/A TOTAL DEPTH 8540 PERF. 8052 - 8428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467 N | 467 | -0- | -0- | -0- | 41 | 1 | 409 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | 6 | 4 | 11 | 9 | | | | | | | |
| 11 | 547 N | 547 | -0- | -0- | -0- | 46 | 1 | 483 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | 7 | 4 | 11 | 9 | | | | | | | |
| 12 | 493 N | 493 | -0- | -0- | -0- | 44 | 1 | 430 | 3 | Y | 4 | 5 | 0 | | | -0- |
| | | | | | | 15 | 4 | 4 | 9 | | | | | | | |
| 01 | 433 N | 433 | -0- | -0- | -0- | 38 | 1 | 385 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 4 | 4 | 6 | 9 | | | | | | | |
| *02 | 400 N | 400 | -0- | -0- | -0- | 37 | 1 | 356 | 3 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| *03 | 522 N | 522 | -0- | -0- | -0- | 47 | 1 | 461 | 3 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | 7 | 4 | 7 | 9 | | | | | | | |

STERLING 'X' FEE WELL #: 5 RRCID -> 209351 COMPL. DATE N/A TOTAL DEPTH 8245 PERF. 7861 - 8214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAHAFFEY, P.T. WELL #: 3 RRCID -> 213968 COMPL. DATE 03/19/1996 TOTAL DEPTH 7950 PERF. 7751 - 7782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK "W" FEE WELL #: 16 RRCID -> 218240 COMPL. DATE 07/09/1994 TOTAL DEPTH 8585 PERF. 8064 - 8490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 269 N | 269 | -0- | -0- | -0- | 24 | 1 | 235 | 3 | Y | 6 | 7 | 0 | | | -0- |
| | | | | | | 3 | 4 | 7 | 9 | | | | | | | |
| 11 | 480 N | 350 | -0- | -130 | -0- | 30 | 1 | 304 | 3 | Y | 11 | 10 | 0 | | | 1 |
| | | | | | | 4 | 4 | 12 | 9 | | | | | | | |
| 12 | 372 N | 334 | -0- | -38 | -0- | 30 | 1 | 288 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | 10 | 4 | 6 | 9 | | | | | | | |
| 01 | 324 N | 324 | -0- | -0- | -0- | 28 | 1 | 287 | 3 | Y | 5 | 5 | 0 | | | -0- |
| | | | | | | 3 | 4 | 6 | 9 | | | | | | | |
| *02 | 336 N | 298 | -0- | -38 | -0- | 28 | 1 | 262 | 3 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 03 | 341 N | 312 | -0- | -29 | -0- | 28 | 1 | 267 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 4 | 4 | 13 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
COPE, E. B. WELL #: 12 RRCID -> 219582 COMPL. DATE 06/04/2007 TOTAL DEPTH 8125 PERF. 7788 - 8050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERLING 'P' FEE WELL #: 2 RRCID -> 219681 COMPL. DATE 03/05/1987 TOTAL DEPTH 8000 PERF. 7601 - 7877

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 N | 775 | -0- | -279 | -0- | 44 | 1 | 710 | 3 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | 10 | 4 | 11 | 9 | | | | | | | |
| 11 | 660 N | 512 | -0- | -148 | -0- | 29 | 1 | 464 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 6 | 4 | 13 | 9 | | | | | | | |
| 12 | 713 N | 374 | -0- | -339 | -0- | 22 | 1 | 335 | 3 | Y | 5 | 6 | 0 | | | -0- |
| | | | | | | 11 | 4 | 6 | 9 | | | | | | | |
| 01 | 775 N | 480 | -0- | -295 | -0- | 28 | 1 | 444 | 3 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | 5 | 4 | 3 | 9 | | | | | | | |
| *02 | 908 N | 908 | -0- | -0- | -0- | 56 | 1 | 848 | 3 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | 2 | 4 | 2 | 9 | | | | | | | |
| *03 | 1126 N | 1126 | -0- | -0- | -0- | 67 | 1 | 1018 | 3 | Y | 24 | 22 | 0 | | | 2 |
| | | | | | | 15 | 4 | 26 | 9 | | | | | | | |

STERLING 'P' FEE WELL #: 3 RRCID -> 219684 COMPL. DATE 04/24/1989 TOTAL DEPTH 8000 PERF. 7760 - 7855

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING "P" FEE WELL #: 1 RRCID -> 219838 COMPL. DATE 11/21/2005 TOTAL DEPTH 8050 PERF. 7707 - 7880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'Y' FEE WELL #: 7 RRCID -> 219841 COMPL. DATE 04/28/1996 TOTAL DEPTH 8635 PERF. 8216 - 8296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1061 N | 1061 | -0- | -0- | -0- | 61 | 1 | 975 | 3 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | 14 | 4 | 11 | 9 | | | | | | | |
| 11 | 1020 N | 700 | -0- | -320 | -0- | 40 | 1 | 638 | 3 | Y | 13 | 12 | 0 | | | 2 |
| | | | | | | 8 | 4 | 14 | 9 | | | | | | | |
| 12 | 1023 N | 817 | -0- | -206 | -0- | 48 | 1 | 731 | 3 | Y | 12 | 13 | 0 | | | 1 |
| | | | | | | 25 | 4 | 13 | 9 | | | | | | | |
| 01 | 1054 N | 948 | -0- | -106 | -0- | 57 | 1 | 868 | 3 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | 9 | 4 | 14 | 9 | | | | | | | |
| *02 | 887 N | 887 | -0- | -0- | -0- | 54 | 1 | 817 | 3 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| *03 | 1346 N | 1346 | -0- | -0- | -0- | 82 | 1 | 1226 | 3 | Y | 18 | 17 | 0 | | | 2 |
| | | | | | | 18 | 4 | 20 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'AA' FEE WELL #: 3 RRCID -> 219846 COMPL. DATE 06/12/1945 TOTAL DEPTH 8550 PERF. 8196 - 8464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STERLING 'P' WELL #: 5 RRCID -> 219969 COMPL. DATE 09/11/1989 TOTAL DEPTH 7950 PERF. 7707 - 7917

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK 'AB' FEE WELL #: 3 RRCID -> 220035 COMPL. DATE 10/30/1992 TOTAL DEPTH 8600 PERF. 7986 - 8415

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK 'AB' FEE WELL #: 5 RRCID -> 220067 COMPL. DATE 12/14/1992 TOTAL DEPTH 8635 PERF. 8058 - 8416

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'Y' FEE WELL #: 9 RRCID -> 220455 COMPL. DATE 08/22/1994 TOTAL DEPTH 8680 PERF. 8163 - 8284

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'AA' FEE WELL #: 2 RRCID -> 225772 COMPL. DATE 06/04/1995 TOTAL DEPTH 8450 PERF. 8195 - 8383

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129 N | 129 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | 2 | 4 | 9 | 9 | | | | | | | |
| 11 | 132 N | 132 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | 11 | 11 | 0 | | | 1 |
| | | | | | | 2 | 4 | 12 | 9 | | | | | | | |
| 12 | 131 N | 131 | -0- | -0- | -0- | 7 | 1 | 112 | 3 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | 4 | 4 | 8 | 9 | | | | | | | |
| 01 | 214 N | 214 | -0- | -0- | -0- | 12 | 1 | 187 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 2 | 4 | 13 | 9 | | | | | | | |
| *02 | 150 N | 150 | -0- | -0- | -0- | 8 | 1 | 129 | 3 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 135 N | 135 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | Y | 14 | 14 | 0 | | | 1 |
| | | | | | | 2 | 4 | 15 | 9 | | | | | | | |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113

STERLING 'AA' FEE WELL #: 5 RRCID -> 226565 COMPL. DATE 05/03/1996 TOTAL DEPTH 8500 PERF. 8086 - 8348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN 'G' FEE WELL #: 3 RRCID -> 234472 COMPL. DATE 12/20/2007 TOTAL DEPTH 8690 PERF. 8285 - 8537

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STERLING 'S' FEE WELL #: 8 RRCID -> 236236 COMPL. DATE 03/17/2008 TOTAL DEPTH 8147 PERF. 7953 - 8017

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK FEE WELL #: 1 RRCID -> 236869 COMPL. DATE 01/14/2008 TOTAL DEPTH 8680 PERF. 8203 - 8478

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REAGAN 'H' FEE WELL #: 5 RRCID -> 238318 COMPL. DATE 11/26/2007 TOTAL DEPTH 8650 PERF. 8118 - 8520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAGAN 'I' FEE WELL #: 2 RRCID -> 240484 COMPL. DATE 01/24/2008 TOTAL DEPTH 8580 PERF. 8092 - 8440

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
CHEVRON U. S. A. INC. //CONT.// 148113
STERLING -S- FEE WELL #: 2 RRCID -> 269110 COMPL. DATE 12/28/1982 TOTAL DEPTH 8210 PERF. 7886 - 8057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 592 | -0- | -59 | -0- | 31 | 1 | 492 | 3 | N | 56 | 54 | 0 | | | 4 |
| | | | | | | | 7 | 4 | 62 | 9 | | | | | | | |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 38 | 1 | 614 | 3 | N | 59 | 60 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 65 | 9 | | | | | | | |
| 12 | 691 | N | 691 | -0- | -0- | -0- | 37 | 1 | 558 | 3 | N | 70 | 70 | 0 | | | 3 |
| | | | | | | | 19 | 4 | 77 | 9 | | | | | | | |
| 01 | 589 | N | 554 | -0- | -35 | -0- | 29 | 1 | 452 | 3 | N | 62 | 61 | 0 | | | 4 |
| | | | | | | | 5 | 4 | 68 | 9 | | | | | | | |
| *02 | 615 | N | 615 | -0- | -0- | -0- | 34 | 1 | 521 | 3 | N | 53 | 51 | 0 | | | 6 |
| | | | | | | | 2 | 4 | 58 | 9 | | | | | | | |
| 03 | 651 | N | 607 | -0- | -44 | -0- | 35 | 1 | 527 | 3 | N | 34 | 37 | 0 | | | 3 |
| | | | | | | | 8 | 4 | 37 | 9 | | | | | | | |

EQT PRODUCTION TEXAS, LLC 253406
EDMONDSON "A" WELL #: 1 RRCID -> 158033 COMPL. DATE 10/31/1981 TOTAL DEPTH 8560 PERF. 8121 - 8472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 282 | -0- | -59 | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 262 | -0- | -46 | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |

EDMONDSON WELL #: 1 RRCID -> 217365 COMPL. DATE 10/07/1981 TOTAL DEPTH 8486 PERF. 8083 - 8401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |

EDMONDSON WELL #: 3 RRCID -> 217371 COMPL. DATE 03/29/1984 TOTAL DEPTH 8450 PERF. 8030 - 8386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 426 | N | 426 | -0- | -0- | -0- | 412 | 2 | 14 | 9 | Y | 13 | | | | | 45 |
| 11 | 406 | N | 406 | -0- | -0- | -0- | 396 | 2 | 10 | 9 | Y | 9 | | | | | 54 |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 384 | 2 | 4 | 9 | Y | 4 | | | | | 58 |
| 01 | 434 | N | 343 | -0- | -91 | -0- | 333 | 2 | 10 | 9 | Y | 9 | | | | | 67 |
| 02 | 392 | N | 310 | -0- | -82 | -0- | 310 | 2 | | | Y | -0- | | | | | 67 |
| *03 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | Y | -0- | | | | | 67 |

EDMONDSON WELL #: 4 RRCID -> 217482 COMPL. DATE 11/05/1982 TOTAL DEPTH 8530 PERF. 8107 - 8457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 949 | N | 949 | -0- | -0- | -0- | 919 | 2 | 30 | 9 | Y | 27 | | | | | 90 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 884 | 2 | 19 | 9 | Y | 17 | | | | | 107 |
| 12 | 867 | N | 867 | -0- | -0- | -0- | 856 | 2 | 11 | 9 | Y | 10 | | | | | 117 |
| 01 | 899 | N | 762 | -0- | -137 | -0- | 744 | 2 | 18 | 9 | Y | 16 | | | | | 133 |
| 02 | 812 | N | 690 | -0- | -122 | -0- | 690 | 2 | | | Y | -0- | | | | | 133 |
| *03 | 868 | N | 767 | -0- | -101 | -0- | 767 | 2 | | | Y | -0- | | | | | 133 |

EDMONDSON -A- WELL #: 5 RRCID -> 281801 COMPL. DATE 08/30/2006 TOTAL DEPTH 8716 PERF. 8128 - 8387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *02 | DELQ PR | | 941 | -0- | 941 | 941 | 941 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2099 | X | 1158 | -0- | -941 | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY 416330

DOOLEY, B. F. WELL #: 1 RRCID -> 120914 COMPL. DATE 05/02/1979 TOTAL DEPTH 9660 PERF. 8125 - 8202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOOLEY, B. F. WELL #: 3 RRCID -> 121001 COMPL. DATE 10/03/1981 TOTAL DEPTH 8500 PERF. 8159 - 8229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELLE COUNCIL "70" WELL #: 1 RRCID -> 134497 COMPL. DATE 09/01/1980 TOTAL DEPTH 8650 PERF. 8214 - 8464

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 3 RRCID -> 153090 COMPL. DATE 11/05/1980 TOTAL DEPTH 8500 PERF. 8008 - 8187

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 4 RRCID -> 153091 COMPL. DATE 07/31/2013 TOTAL DEPTH 8500 PERF. 8000 - 8233

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPE, R. L. WELL #: 6 RRCID -> 153092 COMPL. DATE 03/16/1982 TOTAL DEPTH 8510 PERF. 7987 - 8394

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2431 N | 1518 | -0- | -913 | -0- | 1518 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 930 N | 525 | -0- | -405 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 992 N | 276 | -0- | -716 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 1519 N | 306 | -0- | -1213 | -0- | 306 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 504 N | 435 | -0- | -69 | -0- | 435 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 556 N | 556 | -0- | -0- | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |

COPE, R. L. WELL #: 7 RRCID -> 153093 COMPL. DATE 04/15/1983 TOTAL DEPTH 8500 PERF. 7968 - 8378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY //CONT.// 416330
COPE-BODINE WELL #: 1 RRCID -> 153096 COMPL. DATE 07/16/1980 TOTAL DEPTH 8600 PERF. 8052 - 8449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 6 RRCID -> 153103 COMPL. DATE 07/06/1982 TOTAL DEPTH 8485 PERF. 8032 - 8291

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 8 RRCID -> 153104 COMPL. DATE 06/02/1982 TOTAL DEPTH 8500 PERF. 8063 - 8359

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 4 RRCID -> 153114 COMPL. DATE 06/06/1980 TOTAL DEPTH 9500 PERF. 7933 - 8247

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 156 | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 156 | | | | | N | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 5 RRCID -> 153115 COMPL. DATE 06/27/1980 TOTAL DEPTH 8627 PERF. 8121 - 8398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 9 RRCID -> 153116 COMPL. DATE 09/09/1980 TOTAL DEPTH 8475 PERF. 7974 - 8206

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 13 RRCID -> 153119 COMPL. DATE 11/24/1981 TOTAL DEPTH 8400 PERF. 7898 - 8277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY //CONT.// 416330

TERRY, I. W. "A" WELL #: 1 RRCID -> 153126 COMPL. DATE 05/20/1980 TOTAL DEPTH 8600 PERF. 8143 - 8394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TERRY, I. W. "A" WELL #: 2 RRCID -> 153128 COMPL. DATE 05/29/1980 TOTAL DEPTH 8655 PERF. 8316 - 8526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY, I. W. "A" WELL #: 3 RRCID -> 153129 COMPL. DATE 07/24/1980 TOTAL DEPTH 8700 PERF. 8205 - 8283

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATSON, J. E. WELL #: 1 RRCID -> 153131 COMPL. DATE 05/12/1973 TOTAL DEPTH 8623 PERF. 8090 - 8332

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATSON, J. E. WELL #: 2 RRCID -> 153132 COMPL. DATE 07/26/1980 TOTAL DEPTH 8500 PERF. 8225 - 8375

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASS, D. L. WELL #: 2 RRCID -> 157749 COMPL. DATE 03/01/1981 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS, D. L. WELL #: 4 RRCID -> 157754 COMPL. DATE 02/12/2002 TOTAL DEPTH 8519 PERF. 7868 - 8310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY //CONT.// 416330

COPE, R. L. WELL #: 2 RRCID -> 157764 COMPL. DATE 08/08/1980 TOTAL DEPTH 8506 PERF. 8101 - 8318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TERRY, I. W. WELL #: 2 RRCID -> 157876 COMPL. DATE 03/25/1996 TOTAL DEPTH 8450 PERF. 8043 - 8381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TERRY, I. W. WELL #: 17 RRCID -> 157881 COMPL. DATE 12/09/1983 TOTAL DEPTH 8400 PERF. 7886 - 8201

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPE, R. L. WELL #: 5 D RRCID -> 159295 COMPL. DATE 01/05/1982 TOTAL DEPTH 8506 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOOLEY, B. F. WELL #: 4 RRCID -> 160604 COMPL. DATE 08/31/1995 TOTAL DEPTH 8524 PERF. 8210 - 8374

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPE-BODINE WELL #: 4R RRCID -> 160606 COMPL. DATE 10/31/1995 TOTAL DEPTH 8520 PERF. 8156 - 8395

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 N | 250 | -0- | -122 | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 555 N | 555 | -0- | -0- | -0- | 555 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 604 N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 407 N | 407 | -0- | -0- | -0- | 407 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 417 N | 417 | -0- | -0- | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 666 N | 666 | -0- | -0- | -0- | 666 | 3 | | | Y | -0- | | | | | -0- |

COPE-BODINE "A" WELL #: 1 RRCID -> 160607 COMPL. DATE 10/30/1995 TOTAL DEPTH 8532 PERF. 8156 - 8351

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY //CONT.// 416330
DOOLEY, B. F. WELL #: 5 RRCID -> 160638 COMPL. DATE 08/29/1995 TOTAL DEPTH 8510 PERF. 8134 - 8363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 N | 53 | -0- | -40 | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 103 | -0- | 103 | 103 | 103 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 112 | -0- | 112 | 215 | 112 | 3 | | | Y | -0- | | | | | -0- |
| *01 | T. A. | 98 | -0- | 98 | 313 | 98 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 415 X | 102 | -0- | -313 | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 128 N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |

COPE, R. L. WELL #: 1 RRCID -> 164444 COMPL. DATE 05/03/1980 TOTAL DEPTH 8496 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOOLEY, B.F. WELL #: 6 RRCID -> 164445 COMPL. DATE 08/31/1995 TOTAL DEPTH 8527 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 N | 262 | -0- | -575 | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 168 | -0- | 168 | 168 | 168 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 197 | -0- | 197 | 365 | 197 | 3 | | | Y | -0- | | | | | -0- |
| *01 | T. A. | 206 | -0- | 206 | 571 | 206 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 684 X | 113 | -0- | -571 | -0- | 78 | 3 | 35 | 9 | Y | 32 | | | | | 32 |
| 03 | 186 N | 133 | -0- | -53 | -0- | 77 | 3 | 56 | 9 | Y | 51 | 31 | 1 | | | 52 |

TERRY, I. W. WELL #: 18 RRCID -> 164510 COMPL. DATE 12/05/1995 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 136 | -0- | -19 | -0- | 17 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | 99 | -0- | 99 | 99 | 12 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | 445 | -0- | 445 | 544 | 121 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| *01 | T. A. | 234 | -0- | 234 | 778 | 54 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| *02 | 969 X | 191 | -0- | -778 | -0- | 47 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 N | 127 | -0- | -152 | -0- | 34 | 1 | 93 | 3 | Y | -0- | | | | | -0- |

COUNCIL, ESTELLE "70" WELL #: 4 RRCID -> 165059 COMPL. DATE 10/31/1995 TOTAL DEPTH 8497 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TERRY, I. W. WELL #: 19 RRCID -> 174068 COMPL. DATE 12/06/1995 TOTAL DEPTH 8520 PERF. 7938 - 8150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON, J.E. WELL #: 5 RRCID -> 180954 COMPL. DATE 02/01/2001 TOTAL DEPTH 8500 PERF. 8022 - 8292

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONGER, SW (PENN) //CONT.// 20101 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
HUNT OIL COMPANY //CONT.// 416330
COPE-BODINE WELL #: 3 RRCID -> 187930 COMPL. DATE 09/01/2001 TOTAL DEPTH 8510 PERF. 8137 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATSON, J. E. 'A' WELL #: 1 RRCID -> 225832 COMPL. DATE 06/29/2002 TOTAL DEPTH 8500 PERF. 7088 - 8285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 2 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |

GLASS, D. L. WELL #: 7 RRCID -> 281727 COMPL. DATE 12/13/2001 TOTAL DEPTH 8504 PERF. 6540 - 8363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5334 | X | 1043 | -0- | -4291 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 875 | X | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 12 | 956 | X | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| *01 | 1118 | X | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1345 | X | 1345 | -0- | -0- | -0- | 1345 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1307 | X | 1307 | -0- | -0- | -0- | 1307 | 3 | | | Y | -0- | | | | | -0- |

CONGER, SW (WOLFCAMP) 20101 750 ASSOCIATED EXEMPT CNTY: STERLING
CHEVRON U. S. A. INC. 148113
STERLING "G" FEE WELL #: 15 RRCID -> 203337 COMPL. DATE 08/12/2003 TOTAL DEPTH 8110 PERF. 6366 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING 'O' FEE WELL #: 14 RRCID -> 243270 COMPL. DATE 08/19/2008 TOTAL DEPTH 8350 PERF. 6868 - 8287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 767 | N | 767 | -0- | -0- | -0- | 60 | 1 | 670 | 3 | Y | 25 | 23 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 28 | 9 | | | | | | | |
| 11 | T. A. | | 1153 | -0- | 1153 | 1153 | 87 | 1 | 997 | 3 | Y | 50 | 49 | 0 | | | 3 |
| | | | | | | | 14 | 4 | 55 | 9 | | | | | | | |
| 12 | T. A. | | 1007 | -0- | 1007 | 2160 | 76 | 1 | 866 | 3 | Y | 32 | 34 | 0 | | | 1 |
| | | | | | | | 30 | 4 | 35 | 9 | | | | | | | |
| 01 | T. A. | | 1036 | -0- | 1036 | 3196 | 78 | 1 | 917 | 3 | Y | 29 | 28 | 0 | | | 2 |
| | | | | | | | 9 | 4 | 32 | 9 | | | | | | | |
| *02 | 4095 | | 899 | -0- | -3196 | -0- | 68 | 1 | 819 | 3 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 2 | 4 | 10 | 9 | | | | | | | |
| 03 | 992 | N | 896 | -0- | -96 | -0- | 68 | 1 | 797 | 3 | Y | 16 | 16 | 0 | | | 1 |
| | | | | | | | 13 | 4 | 18 | 9 | | | | | | | |

COSTA (CLEAR FORK, UPPER) 20897 575 ASSOCIATED CAPACITY CNTY: CRANE
RAMTEX ENERGY LLC 690225
ROGERS WELL #: 2 RRCID -> 097172 COMPL. DATE 12/01/1981 TOTAL DEPTH 4300 PERF. 3347 - 3480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

REYNOLDS WELL #: 1 C RRCID -> 098919 COMPL. DATE 11/01/1981 TOTAL DEPTH 4337 PERF. 3354 - 3408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROGERS WELL #: 3 RRCID -> 099735 COMPL. DATE 03/24/1982 TOTAL DEPTH 4300 PERF. 3348 - 3420

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1208 N | 1208 | -0- | -0- | -0- | 1208 | 2 | | N | -0- | | | 105 |
| 11 | 996 N | 996 | -0- | -0- | -0- | 996 | 2 | | N | -0- | | | 105 |
| 12 | 558 N | 435 | -0- | -123 | -0- | 435 | 2 | | N | -0- | | | 105 |
| 01 | 1209 N | 685 | -0- | -524 | -0- | 685 | 2 | | N | -0- | | | 105 |
| 02 | 924 N | 762 | -0- | -162 | -0- | 762 | 2 | | N | -0- | | | 105 |
| *03 | 934 N | 934 | -0- | -0- | -0- | 934 | 2 | | N | -0- | | | 105 |

ROGERS WELL #: 4 RRCID -> 099869 COMPL. DATE 05/23/1982 TOTAL DEPTH 4350 PERF. 3338 - 3417

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

REYNOLDS WELL #: 3 RRCID -> 117462 COMPL. DATE 06/08/1985 TOTAL DEPTH 4360 PERF. 3387 - 3517

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 N | 7 | -0- | -55 | -0- | 7 | 2 | | Y | -0- | | | 150 |
| 11 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | | Y | -0- | | | 150 |
| 12 | 31 N | 1 | -0- | -30 | -0- | 1 | 2 | | Y | -0- | | | 150 |
| 01 | 7 N | 6 | -0- | -1 | -0- | 6 | 2 | | Y | -0- | | | 150 |
| 02 | 28 N | 3 | -0- | -25 | -0- | 3 | 2 | | Y | -0- | | | 150 |
| 03 | 1 N | -0- | -0- | -1 | -0- | | | | Y | -0- | | | 150 |

TUMBLEWEED ENERGY LIMITED 872683
TUCKER, NELLIE "C" WELL #: 1 RRCID -> 097508 COMPL. DATE 10/16/1985 TOTAL DEPTH 4327 PERF. 3330 - 4257

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 N | 271 | -0- | -0- | -0- | 271 | 2 | | N | -0- | | | 48 |
| 11 | 294 N | 294 | -0- | -0- | -0- | 294 | 2 | | N | -0- | | | 48 |
| 12 | 248 N | 158 | -0- | -90 | -0- | 158 | 2 | | N | -0- | | | 48 |
| 01 | 279 N | 172 | -0- | -107 | -0- | 172 | 2 | | N | -0- | | | 48 |
| 02 | 280 N | 192 | -0- | -88 | -0- | 192 | 2 | | N | -0- | | | 48 |
| *03 | 211 N | 211 | -0- | -0- | -0- | 211 | 2 | | N | -0- | | | 48 |

COSTA (CLEAR FORK, UPPER) //CONT.// 20897 575 ASSOCIATED CAPACITY CNTY: CRANE
TUMBLEWEED ENERGY LIMITED //CONT.// 872683
TUCKER, NELLIE "C" WELL #: 2 RRCID -> 097948 COMPL. DATE 02/24/1982 TOTAL DEPTH 4368 PERF. 3332 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 21 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | 21 |
| 12 | 496 | N | 354 | -0- | -142 | -0- | 354 | 2 | | | N | -0- | | | | | 21 |
| 01 | 558 | N | 344 | -0- | -214 | -0- | 344 | 2 | | | N | -0- | | | | | 21 |
| 02 | 504 | N | 384 | -0- | -120 | -0- | 384 | 2 | | | N | -0- | | | | | 21 |
| *03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 21 |

WILCO OPERATING 923110
SYNDICATE FEE "A" WELL #: 4 RRCID -> 124456 COMPL. DATE 04/23/1987 TOTAL DEPTH 4343 PERF. 3354 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | 153 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | 153 |
| 12 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | 153 |
| 01 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | | | 153 |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 153 |
| *03 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 153 |

COV (MORROW) 21180 400 NON-ASSOCIATED ONE WELL CNTY: CULBERSON
LIMESTONE EXPLORATION II, LLC 500799
SAN SABA SWD STATE WELL #: 1 RRCID -> 271386 COMPL. DATE 04/20/2012 TOTAL DEPTH 3275 PERF. 2750 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COWDEN, NORTH 21289 001 ASSOCIATED 49B CNTY: ECTOR
SAGUARO PETROLEUM, LLC 743325
TXL WELL #: 4 RRCID -> 153199 COMPL. DATE 01/18/1980 TOTAL DEPTH 4600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COWDEN, SOUTH 21292 001 ASSOCIATED 49B CNTY: ECTOR
CUERVO, INC. 192030
COWDEN "A" WELL #: 1 RRCID -> 075650 COMPL. DATE 11/05/1976 TOTAL DEPTH 4169 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (DEVONIAN) 21382 375 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
NEAL, J. O. 43 WELL #: 1 RRCID -> 032601 COMPL. DATE 03/11/1964 TOTAL DEPTH 15142 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 230142 | | | | | N | NO RPT | | | -0- |

CHISOS OPERATING, INC. 149441
THAGARD, GEORGE F., ET AL WELL #: 1 U RRCID -> 038576 COMPL. DATE 04/15/2004 TOTAL DEPTH 15650 PERF.11331 - 15080

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 X | 9612 | -0- | -463 | -0- | 682 | 1 | 8930 | 3 | N | -0- | | | 114 |
| 11 | 9930 X | 8700 | -0- | -1230 | -0- | 839 | 1 | 7861 | 3 | N | -0- | | | 114 |
| 12 | 10261 X | 9913 | -0- | -348 | -0- | 602 | 1 | 9311 | 3 | N | -0- | | | 114 |
| 01 | 10322 X | 10322 | -0- | -0- | -0- | 955 | 1 | 9367 | 3 | N | -0- | | | 114 |
| 02 | 8680 X | 7450 | -0- | -1230 | -0- | 667 | 1 | 6783 | 3 | N | -0- | | | 114 |
| 03 | 9920 X | 9578 | -0- | -342 | -0- | 892 | 1 | 8686 | 3 | N | -0- | | | 114 |

XTO ENERGY INC. 945936
COYANOSA UNIT NO. 2 WELL #: 1 RRCID -> 032270 COMPL. DATE 06/23/1997 TOTAL DEPTH 12165 PERF.11680 - 11840

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | -0- | -0- | -3100 | 1515 | | | | | N | -0- | | | -0- |
| 11 | 1515 N | -0- | -0- | -1515 | -0- | | | | | N | -0- | | | -0- |
| 12 | 775 X | -0- | -0- | -775 | -0- | | | | | N | -0- | | | -0- |
| 01 | 775 X | -0- | -0- | -775 | -0- | | | | | N | -0- | | | -0- |
| 02 | 700 X | -0- | -0- | -700 | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ATHEY-CHARLES B. WELL #: 2 RRCID -> 033843 COMPL. DATE 06/22/1964 TOTAL DEPTH 15800 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SIBLEY UNIT WELL #: 1 RRCID -> 033925 COMPL. DATE 07/18/2012 TOTAL DEPTH 12107 PERF.11772 - 12068

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1570 X | 1570 | -0- | -0- | -0- | 1570 | 3 | | | N | -0- | | | -0- |
| 11 | 1348 X | 1348 | -0- | -0- | -0- | 1348 | 3 | | | N | -0- | | | -0- |
| 12 | 1924 X | 1924 | -0- | -0- | -0- | 1924 | 3 | | | N | -0- | | | -0- |
| 01 | 1777 X | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | -0- |
| 02 | 1466 X | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | -0- |
| *03 | 2140 X | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | -0- |

COYANOSA UNIT #1 WELL #: 2 U RRCID -> 034935 COMPL. DATE 11/05/1999 TOTAL DEPTH 15700 PERF.11730 - 11977

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23380 X | 23380 | -0- | -0- | -0- | 23380 | 3 | | | N | -0- | | | -0- |
| 11 | 20022 X | 20022 | -0- | -0- | -0- | 20022 | 3 | | | N | -0- | | | -0- |
| 12 | 20443 X | 20443 | -0- | -0- | -0- | 20443 | 3 | | | N | -0- | | | -0- |
| 01 | 23356 X | 23356 | -0- | -0- | -0- | 23356 | 3 | | | N | -0- | | | -0- |
| 02 | 17435 X | 17435 | -0- | -0- | -0- | 17435 | 3 | | | N | -0- | | | -0- |
| *03 | 18887 X | 18887 | -0- | -0- | -0- | 18887 | 3 | | | N | -0- | | | -0- |

COYANOSA (DEVONIAN) //CONT.// 21382 375 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
SIBLEY, EFFIE POTTS WELL #: 2 U RRCID -> 035343 COMPL. DATE 02/18/1965 TOTAL DEPTH 15654 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7730 X | 7730 | -0- | -0- | -0- | 7730 | 3 | | N | -0- | | | -0- |
| 11 | 7620 X | 6952 | -0- | -668 | -0- | 6952 | 3 | | N | -0- | | | -0- |
| 12 | 7874 X | 6684 | -0- | -1190 | -0- | 6684 | 3 | | N | -0- | | | -0- |
| 01 | 7874 X | 7138 | -0- | -736 | -0- | 7138 | 3 | | N | -0- | | | -0- |
| 02 | 7112 X | 6220 | -0- | -892 | -0- | 6220 | 3 | | N | -0- | | | -0- |
| *03 | 7878 X | 7878 | -0- | -0- | -0- | 7878 | 3 | | N | -0- | | | -0- |

ATHEY UNIT WELL #: 2 U RRCID -> 035345 COMPL. DATE 12/05/1964 TOTAL DEPTH 15430 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7889 X | 7889 | -0- | -0- | -0- | 7889 | 3 | | N | -0- | | | -0- |
| 11 | 7075 X | 7075 | -0- | -0- | -0- | 7075 | 3 | | N | -0- | | | -0- |
| 12 | 7244 X | 7244 | -0- | -0- | -0- | 7244 | 3 | | N | -0- | | | -0- |
| 01 | 7987 X | 7987 | -0- | -0- | -0- | 7987 | 3 | | N | -0- | | | -0- |
| 02 | 6412 X | 6068 | -0- | -344 | -0- | 6068 | 3 | | N | -0- | | | -0- |
| *03 | 7778 X | 7778 | -0- | -0- | -0- | 7778 | 3 | | N | -0- | | | -0- |

COYANOSA UNIT NO. 3 WELL #: 1 RRCID -> 035669 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.11876 - 11966

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9878 X | 9878 | -0- | -0- | -0- | 9878 | 3 | | N | -0- | | | -0- |
| 11 | 9553 X | 9553 | -0- | -0- | -0- | 9553 | 3 | | N | -0- | | | -0- |
| 12 | 9393 X | 9393 | -0- | -0- | -0- | 9393 | 3 | | N | -0- | | | -0- |
| 01 | 9938 X | 9938 | -0- | -0- | -0- | 9938 | 3 | | N | -0- | | | -0- |
| 02 | 5335 X | 5335 | -0- | -0- | -0- | 5335 | 3 | | N | -0- | | | -0- |
| *03 | 3970 X | 3970 | -0- | -0- | -0- | 3970 | 3 | | N | -0- | | | -0- |

COYANOSA UNIT 4 WELL #: 1 RRCID -> 035910 COMPL. DATE N/A TOTAL DEPTH 12004 PERF.11646 - 11885

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 X | 6669 | -0- | -616 | -0- | 6669 | 3 | | N | -0- | | | -0- |
| 11 | 6480 X | 5767 | -0- | -713 | -0- | 5767 | 3 | | N | -0- | | | -0- |
| 12 | 7026 X | 7026 | -0- | -0- | -0- | 7026 | 3 | | N | -0- | | | -0- |
| 01 | 7071 X | 7071 | -0- | -0- | -0- | 7071 | 3 | | N | -0- | | | -0- |
| 02 | 6048 X | 4977 | -0- | -1071 | -0- | 4977 | 3 | | N | -0- | | | -0- |
| *03 | 6843 X | 6843 | -0- | -0- | -0- | 6843 | 3 | | N | -0- | | | -0- |

COYANOSA UNIT 5 WELL #: 1 U RRCID -> 037335 COMPL. DATE 10/01/1965 TOTAL DEPTH 15700 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SIBLEY, EFFIE POTTS -C- WELL #: 1 U RRCID -> 038234 COMPL. DATE 01/07/1966 TOTAL DEPTH 15800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23549 X | 23549 | -0- | -0- | -0- | 23549 | 3 | | N | -0- | | | -0- |
| 11 | 20536 X | 20536 | -0- | -0- | -0- | 20536 | 3 | | N | -0- | | | -0- |
| 12 | 14701 X | 14701 | -0- | -0- | -0- | 14701 | 3 | | N | -0- | | | -0- |
| 01 | 22744 X | 22744 | -0- | -0- | -0- | 22744 | 3 | | N | -0- | | | -0- |
| 02 | 16725 X | 16725 | -0- | -0- | -0- | 16725 | 3 | | N | -0- | | | -0- |
| *03 | 19734 X | 19734 | -0- | -0- | -0- | 19734 | 3 | | N | -0- | | | -0- |

COYANOSA (ELLENBURGER) 21382 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
NEAL, J. O. 43 WELL #: 1 RRCID -> 032705 COMPL. DATE 12/04/2000 TOTAL DEPTH 15142 PERF.11941 - 15142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 X | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | 45 |
| 11 | DLQ G-10 | 3578 | -0- | 3578 | 3578 | 3578 | 3 | | N | -0- | | | 45 |
| 12 | DLQ G-10 | 4790 | -0- | 4790 | 8368 | 4790 | 3 | | N | -0- | | | 45 |
| 01 | DLQ G-10 | 4604 | -0- | 4604 | 12972 | 4604 | 3 | | N | -0- | | | 45 |
| 02 | DLQ G-10 | 3396 | -0- | 3396 | 16368 | 3396 | 3 | | N | -0- | | | 45 |
| 03 | 0 X | NO RPT | -0- | -0- | 16368 | | | | N | NO RPT | | | 45 |

CHISOS OPERATING, INC. 149441
THAGARD, GEORGE F., ET AL WELL #: 1 L RRCID -> 038814 COMPL. DATE 04/15/2004 TOTAL DEPTH 15650 PERF.11331 - 15080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
SIBLEY, EFFIE POTTS WELL #: 2 L RRCID -> 035344 COMPL. DATE 02/26/1965 TOTAL DEPTH 15654 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ATHEY UNIT WELL #: 2 L RRCID -> 035346 COMPL. DATE 03/20/1992 TOTAL DEPTH 15430 PERF.14780 - 15430

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16321 X | 16321 | -0- | -0- | -0- | 16321 | 3 | | N | -0- | | | -0- |
| 11 | 15510 X | 14286 | -0- | -1224 | -0- | 14286 | 3 | | N | -0- | | | -0- |
| 12 | 16089 X | 13242 | -0- | -2847 | -0- | 13242 | 3 | | N | -0- | | | -0- |
| 01 | 16306 X | 15324 | -0- | -982 | -0- | 15324 | 3 | | N | -0- | | | -0- |
| 02 | 14728 X | 11578 | -0- | -3150 | -0- | 11578 | 3 | | N | -0- | | | -0- |
| 03 | 16306 X | 15787 | -0- | -519 | -0- | 15787 | 3 | | N | -0- | | | -0- |

COYANOSA UNIT #1 WELL #: 2 L RRCID -> 035911 COMPL. DATE 07/16/1999 TOTAL DEPTH 15700 PERF.14786 - 15446

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9238 X | 8968 | -0- | -270 | -0- | 8968 | 3 | | N | -0- | | | -0- |
| 11 | 9030 X | 8844 | -0- | -186 | -0- | 8844 | 3 | | N | -0- | | | -0- |
| 12 | 9889 X | 7584 | -0- | -2305 | -0- | 7584 | 3 | | N | -0- | | | -0- |
| 01 | 9940 X | 9940 | -0- | -0- | -0- | 9940 | 3 | | N | -0- | | | -0- |
| 02 | 8932 X | 7119 | -0- | -1813 | -0- | 7119 | 3 | | N | -0- | | | -0- |
| 03 | 9145 X | 7946 | -0- | -1199 | -0- | 7946 | 3 | | N | -0- | | | -0- |

SIBLEY UNIT WELL #: 2 L RRCID -> 037040 COMPL. DATE 08/02/1965 TOTAL DEPTH 15315 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28178 X | 28178 | -0- | -0- | -0- | 28178 | 3 | | N | -0- | | | -0- |
| 11 | 26550 X | 24270 | -0- | -2280 | -0- | 24270 | 3 | | N | -0- | | | -0- |
| 12 | 27621 X | 25518 | -0- | -2103 | -0- | 25518 | 3 | | N | -0- | | | -0- |
| 01 | 27652 X | 27652 | -0- | -0- | -0- | 27652 | 3 | | N | -0- | | | -0- |
| 02 | 24948 X | 19060 | -0- | -5888 | -0- | 19060 | 3 | | N | -0- | | | -0- |
| 03 | 27621 X | 26246 | -0- | -1375 | -0- | 26246 | 3 | | N | -0- | | | -0- |

COYANOSA (ELLENBURGER) //CONT.// 21382 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
COYANOSA UNIT 5 WELL #: 1 L RRCID -> 037334 COMPL. DATE 09/28/1965 TOTAL DEPTH 15700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SIBLEY, EFFIE POTTS -C- WELL #: 1 L RRCID -> 038235 COMPL. DATE 01/07/1966 TOTAL DEPTH 15800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28471 | X | 28471 | -0- | -0- | -0- | 28471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25677 | X | 25677 | -0- | -0- | -0- | 25677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 25916 | X | 25916 | -0- | -0- | -0- | 25916 | 3 | | | N | -0- | | | | | -0- |
| 01 | 28750 | X | 28750 | -0- | -0- | -0- | 28750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22736 | X | 20376 | -0- | -2360 | -0- | 20376 | 3 | | | N | -0- | | | | | -0- |
| *03 | 27654 | X | 27654 | -0- | -0- | -0- | 27654 | 3 | | | N | -0- | | | | | -0- |

COYANOSA UNIT NO. 4 WELL #: 2 L RRCID -> 039846 COMPL. DATE N/A TOTAL DEPTH 15720 PERF.14687 - 15713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32298 | X | 32298 | -0- | -0- | -0- | 32298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 37849 | X | 37849 | -0- | -0- | -0- | 37849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 45251 | X | 45251 | -0- | -0- | -0- | 45251 | 3 | | | N | -0- | | | | | -0- |
| 01 | 30743 | X | 30743 | -0- | -0- | -0- | 30743 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18872 | X | 14137 | -0- | -4735 | -0- | 14137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20894 | X | 19143 | -0- | -1751 | -0- | 19143 | 3 | | | N | -0- | | | | | -0- |

COYANOSA (MISS. 10475) 21382 750 NON-ASSOCIATED CAPACITY CNTY: PECOS
BREITBURN OPERATING L.P. 090732
MOORE, WAYNE WELL #: 10H RRCID -> 253730 COMPL. DATE 11/29/2008 TOTAL DEPTH 11358 PERF.11316 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 47 | | | | | 305 |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 305 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 305 |
| 01 | 255 | N | 255 | -0- | -0- | -0- | 214 | 2 | 41 | 9 | N | 37 | | | | | 342 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 302 | 2 | 67 | 9 | N | 61 | 368 | 1 | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

NEAL, JAMES WELL #: 1H RRCID -> 257528 COMPL. DATE 11/02/2009 TOTAL DEPTH 10987 PERF.11619 - 13689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2179 | N | 2179 | -0- | -0- | -0- | 1978 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | 262 |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 1557 | 2 | 397 | 9 | N | 361 | 361 | 1 | | | 262 |
| 12 | 1860 | N | 1499 | -0- | -361 | -0- | 1305 | 2 | 194 | 9 | N | 176 | 176 | 1 | | | 262 |
| 01 | 1922 | N | 1918 | -0- | -4 | -0- | 1718 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | 262 |
| 02 | 1736 | N | 386 | -0- | -1350 | -0- | 386 | 2 | | | N | -0- | | | | | 262 |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 262 |

BRITANCO, L.L.C. 093620
COYANOSA UNIT NO. 503 -M- WELL #: 503 RRCID -> 167823 COMPL. DATE 11/01/1997 TOTAL DEPTH 10750 PERF.10262 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 616 | -0- | -283 | -0- | 614 | 2 | 2 | 9 | N | 2 | | | | | 46 |
| 11 | 990 | N | 693 | -0- | -297 | -0- | 691 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 12 | 806 | N | 739 | -0- | -67 | -0- | 737 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1020 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 770 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 03 | 744 | N | 617 | -0- | -127 | -0- | 617 | 2 | | | N | -0- | | | | | 53 |

COYANOSA (MISS. 10475) //CONT.// 21382 750 NON-ASSOCIATED CAPACITY CNTY: PECOS
THAGARD TRUST 851052
THAGARD FEE WELL #: 1 RRCID -> 042324 COMPL. DATE 07/04/1967 TOTAL DEPTH 10855 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18538 X | 6819 | -0- | -11719 | -0- | 1522 | 1 | 5297 | 3 | N | -0- | | | | | -0- |
| 11 | 12630 X | 5120 | -0- | -7510 | -0- | 5120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9393 X | 5639 | -0- | -3754 | -0- | 5639 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9393 X | 6646 | -0- | -2747 | -0- | 6646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18014 X | 18014 | -0- | -0- | -0- | 18014 | 3 | | | N | -0- | | | | | -0- |
| *03 | 18014 X | 18014 | -0- | -0- | -0- | 18014 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
SIBLEY, EFFIE POTTS -C- WELL #: 2 L RRCID -> 039772 COMPL. DATE 01/24/1995 TOTAL DEPTH 10660 PERF.10475 - 10618

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 N | 351 | -0- | -21 | -0- | 351 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 365 N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 376 N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 373 N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 4 |
| 02 | T. A. | 339 | -0- | 339 | 339 | 339 | 3 | | | Y | -0- | | | | | 4 |
| 03 | T. A. | 374 | -0- | 374 | 713 | 374 | 3 | | | Y | -0- | | | | | 4 |

SIBLEY UNIT WELL #: 2 U RRCID -> 042343 COMPL. DATE 07/11/1967 TOTAL DEPTH 15315 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA UNIT NO. 4 WELL #: 2 U RRCID -> 042477 COMPL. DATE 06/01/1967 TOTAL DEPTH 15720 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIBLEY UNIT WELL #: 3 L RRCID -> 157435 COMPL. DATE 01/12/1996 TOTAL DEPTH 10690 PERF. 9430 - 10690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 X | 3267 | -0- | -360 | -0- | 3267 | 3 | | | Y | -0- | | | | | 47 |
| 11 | 3510 X | 3390 | -0- | -120 | -0- | 3390 | 3 | | | Y | -0- | | | | | 47 |
| 12 | 3565 X | 3476 | -0- | -89 | -0- | 3476 | 3 | | | Y | -0- | | | | | 47 |
| 01 | 3565 X | 3490 | -0- | -75 | -0- | 3490 | 3 | | | Y | -0- | | | | | 47 |
| 02 | 3147 X | 3147 | -0- | -0- | -0- | 3147 | 3 | | | Y | -0- | | | | | 47 |
| 03 | 3472 X | 3374 | -0- | -98 | -0- | 3317 | 3 | 57 | 9 | Y | 52 | | | | | 99 |

COYANOSA UNIT NO. 2 WELL #: 2 RRCID -> 178322 COMPL. DATE 12/17/1964 TOTAL DEPTH 15700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (MISS. 10475) //CONT.// 21382 750 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
EFFIE POTTS SIBLEY "B" WELL #: 1 RRCID -> 243260 COMPL. DATE 09/06/2008 TOTAL DEPTH 16280 PERF.10987 - 12641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14601 X | 11592 | -0- | -3009 | -0- | 11540 | 2 | 52 | 9 | N | 47 | | | | | 215 |
| 11 | 13260 X | 10096 | -0- | -3164 | -0- | 10038 | 2 | 58 | 9 | N | 53 | 182 | 1 | | | 86 |
| 12 | 12803 X | 11329 | -0- | -1474 | -0- | 11315 | 2 | 14 | 9 | N | 13 | | | | | 99 |
| 01 | 12214 X | 10838 | -0- | -1376 | -0- | 10798 | 2 | 40 | 9 | N | 36 | | | | | 135 |
| 02 | 10556 X | 8355 | -0- | -2201 | -0- | 8308 | 2 | 47 | 9 | N | 43 | | | | | 178 |
| 03 | 11594 X | 8033 | -0- | -3561 | -0- | 7986 | 2 | 47 | 9 | N | 43 | | | | | 221 |

COYANOSA (WOLFCAMP) 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
COYANOSA WOLFCAMP UNIT WELL #: 801 RRCID -> 019664 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9926 - 10115

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 601 RRCID -> 019665 COMPL. DATE 01/28/1963 TOTAL DEPTH 11062 PERF.10092 - 10373

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 901 RRCID -> 019666 COMPL. DATE 03/17/1987 TOTAL DEPTH 10986 PERF. 9876 - 9926

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 701 RRCID -> 031449 COMPL. DATE 12/04/1993 TOTAL DEPTH 12372 PERF. 9960 - 10279

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 501 RRCID -> 031450 COMPL. DATE 10/23/1963 TOTAL DEPTH 10759 PERF. N/A

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

COYANOSA WOLFCAMP UNIT WELL #: 1202 RRCID -> 032087 COMPL. DATE 05/29/1989 TOTAL DEPTH 10430 PERF.10115 - 10374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1002 RRCID -> 033849 COMPL. DATE 08/23/1964 TOTAL DEPTH 10460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 301 RRCID -> 035612 COMPL. DATE 10/07/1996 TOTAL DEPTH 16000 PERF.10265 - 10766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 602 RRCID -> 039401 COMPL. DATE 07/14/1966 TOTAL DEPTH 10255 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1003 RRCID -> 045381 COMPL. DATE 12/04/1993 TOTAL DEPTH 10700 PERF.10114 - 10264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1004 RRCID -> 051599 COMPL. DATE 11/07/1971 TOTAL DEPTH 10498 PERF. 9826 - 10084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 902 RRCID -> 055962 COMPL. DATE 05/04/1989 TOTAL DEPTH 10460 PERF.10188 - 10342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

COYANOSA WOLFCAMP UNIT WELL #: 903 RRCID -> 061983 COMPL. DATE 12/01/1993 TOTAL DEPTH 10500 PERF. 9758 - 10175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 704 RRCID -> 064881 COMPL. DATE 09/20/1992 TOTAL DEPTH 10448 PERF. 9720 - 10150

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 904 RRCID -> 115422 COMPL. DATE 11/19/1993 TOTAL DEPTH 10400 PERF. 9538 - 10374

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 905 RRCID -> 118845 COMPL. DATE 10/20/1985 TOTAL DEPTH 10508 PERF.10270 - 10340

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PF UNIT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP WELL #: 1203 RRCID -> 120009 COMPL. DATE 04/02/1998 TOTAL DEPTH 10633 PERF.10113 - 10402

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1005 RRCID -> 125702 COMPL. DATE 10/22/1993 TOTAL DEPTH 10490 PERF.10256 - 10426

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
COYANOSA WOLFCAMP UNIT PF RECORD WELL #: 1 RRCID -> 132650 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 20706 X | 20706 | -0- | -0- | -0- | 19605 | 3 | 1101 | 9 | N | 1001 | 897 | 1 | | | 717 |
| 10 | 99415 X | 99415 | -0- | -0- | -0- | 98393 | 3 | 1022 | 9 | N | 929 | 731 | 1 | | | 915 |
| 11 | 82139 X | 82139 | -0- | -0- | -0- | 81436 | 3 | 703 | 9 | N | 639 | 926 | 1 | | | 628 |
| 12 | 138593 X | 138593 | -0- | -0- | -0- | 137904 | 3 | 689 | 9 | N | 626 | 557 | 1 | | | 697 |
| 01 | 145430 X | 145430 | -0- | -0- | -0- | 144469 | 3 | 961 | 9 | N | 874 | 929 | 1 | | | 642 |
| 02 | 161217 X | 161217 | -0- | -0- | -0- | 160067 | 3 | 1150 | 9 | N | 1045 | 744 | 1 | | | 943 |
| *03 | 146322 X | 146322 | -0- | -0- | -0- | 145462 | 3 | 860 | 9 | N | 782 | 1088 | 1 | | | 637 |

COYANOSA WOLFCAMP UNIT WELL #: 702 RRCID -> 132872 COMPL. DATE 04/17/1993 TOTAL DEPTH 11105 PERF.10275 - 10556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1302 RRCID -> 132873 COMPL. DATE 07/23/1998 TOTAL DEPTH 11380 PERF.10180 - 10700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1403 RRCID -> 132874 COMPL. DATE 05/07/1993 TOTAL DEPTH 11241 PERF.10442 - 10982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1404 RRCID -> 132875 COMPL. DATE 04/22/1993 TOTAL DEPTH 11265 PERF.10612 - 10806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA WOLFCAMP UNIT WELL #: 1407 RRCID -> 132876 COMPL. DATE 12/05/1989 TOTAL DEPTH 11260 PERF.10692 - 11028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA (WOLFCAMP) //CONT.// 21382 875 ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
SIBLEY UNIT WELL #: 2 U RRCID -> 145974 COMPL. DATE 06/24/1993 TOTAL DEPTH 15315 PERF.10279 - 10331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1320 | X | 1053 | -0- | -267 | -0- | 1053 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 1364 | X | 427 | -0- | -937 | -0- | 427 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 960 | X | 846 | -0- | -114 | -0- | 845 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 07 | 1085 | X | 602 | -0- | -483 | -0- | 602 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | Y | -0- | | | | | 2 |
| 09 | 810 | N | 549 | -0- | -261 | -0- | 549 | 3 | | | Y | -0- | | | | | 2 |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 810 | N | 565 | -0- | -245 | -0- | 565 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 713 | N | 545 | -0- | -168 | -0- | 517 | 3 | 28 | 9 | Y | 25 | | | | | 27 |

SIBLEY, EFFIE POTTS "C" WELL #: 2 U RRCID -> 155654 COMPL. DATE 07/09/1995 TOTAL DEPTH 10660 PERF.10165 - 10618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1515 | -0- | -159 | -0- | 1515 | 3 | | | Y | -0- | | | | | 73 |
| 11 | 1620 | N | 1568 | -0- | -52 | -0- | 1568 | 3 | | | Y | -0- | | | | | 73 |
| 12 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | Y | -0- | | | | | 73 |
| 01 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 3 | | | Y | -0- | | | | | 73 |
| 02 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | Y | -0- | | | | | 73 |
| 03 | 1643 | N | 1628 | -0- | -15 | -0- | 1628 | 3 | | | Y | -0- | | | | | 73 |

SIBLEY UNIT WELL #: 3 U RRCID -> 157434 COMPL. DATE 01/12/1996 TOTAL DEPTH 10690 PERF. 9430 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

COYANOSA WOLFCAMP UNIT WELL #: 504 RRCID -> 166673 COMPL. DATE 10/06/1997 TOTAL DEPTH 11119 PERF.10027 - 10550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYANOSA, N. (DELAWARE) 21384 666 ASSOCIATED CAPACITY CNTY: PECOS
HOME PETROLEUM CORP. 396852
"BG" 50 WELL #: 1 RRCID -> 222158 COMPL. DATE 08/03/2006 TOTAL DEPTH 5020 PERF. 4604 - 4734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BG-STATE "50" WELL #: 2 RRCID -> 238789 COMPL. DATE 11/01/2007 TOTAL DEPTH 5050 PERF. 4602 - 4638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 735 | -0- | -722 | -0- | 733 | 2 | 2 | 9 | N | 2 | | | | | 10 |
| 11 | 1850 | N | 1850 | -0- | -0- | -0- | 1847 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 12 | 1085 | N | 1067 | -0- | -18 | -0- | 1064 | 2 | 3 | 9 | N | 3 | | | | | 16 |
| 01 | 1183 | N | 1183 | -0- | -0- | -0- | 1179 | 2 | 4 | 9 | N | 4 | | | | | 20 |
| 02 | 1736 | N | 1463 | -0- | -273 | -0- | 1460 | 2 | 3 | 9 | N | 3 | | | | | 23 |
| *03 | 1805 | N | 1805 | -0- | -0- | -0- | 1804 | 2 | 1 | 9 | N | 1 | | | | | 24 |

CRAWAR (DEVONIAN) 21577 090 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. 148113
SCOTT ESTATE -E- WELL #: 1 RRCID -> 019670 COMPL. DATE 04/22/1958 TOTAL DEPTH 8640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 1940 | -0- | -2245 | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3193 | -0- | -827 | -0- | 3193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4154 | X | 4021 | -0- | -133 | -0- | 4021 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4154 | X | 2757 | -0- | -1397 | -0- | 2757 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3948 | X | 3948 | -0- | -0- | -0- | 3948 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4244 | X | 4244 | -0- | -0- | -0- | 4244 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. WELL #: C 4 RRCID -> 019671 COMPL. DATE 03/18/1955 TOTAL DEPTH 7236 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 1736 | N | 1579 | -0- | -157 | -0- | 1579 | 3 | | | Y | -0- | | | | | 14 |
| *11 | 1620 | N | 1457 | -0- | -163 | -0- | 1457 | 3 | | | Y | -0- | 10 | 1 | | | 4 |
| *12 | 1643 | N | 1429 | -0- | -214 | -0- | 1429 | 3 | | | Y | -0- | | | | | 4 |
| *01 | 1581 | N | 1430 | -0- | -151 | -0- | 1430 | 3 | | | Y | -0- | | | | | 4 |
| *02 | 1372 | N | 1274 | -0- | -98 | -0- | 1274 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 1426 | N | 1398 | -0- | -28 | -0- | 1398 | 3 | | | Y | -0- | 3 | 1 | | | 1 |

TUBB, J. B. WELL #: G 7 RRCID -> 019672 COMPL. DATE 01/25/1956 TOTAL DEPTH 6850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 3100 | N | 2883 | -0- | -217 | 43 | 2882 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| *11 | 3120 | X | 2570 | -0- | -550 | -0- | 2569 | 3 | 1 | 9 | Y | 1 | 8 | 1 | | | 3 |
| *12 | 3224 | X | 2779 | -0- | -445 | -0- | 2778 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| *01 | 3224 | X | 2333 | -0- | -891 | -0- | 2333 | 3 | | | Y | -0- | | | | | 4 |
| *02 | 2912 | X | 1743 | -0- | -1169 | -0- | 1743 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 2883 | X | 1903 | -0- | -980 | -0- | 1902 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

TUBB, J. B. -M- WELL #: 1 RRCID -> 019674 COMPL. DATE 07/22/1960 TOTAL DEPTH 6410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3112 | -0- | -81 | -0- | 3112 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 2635 | X | 2489 | -0- | -146 | -0- | 2489 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 2635 | X | 2333 | -0- | -302 | -0- | 2333 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2380 | X | 1649 | -0- | -731 | -0- | 1649 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2480 | N | 2389 | -0- | -91 | -0- | 2389 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -N- WELL #: 1 RRCID -> 019675 COMPL. DATE 09/13/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5580 | -0- | -217 | -0- | 5580 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 5610 | X | 5321 | -0- | -289 | -0- | 5321 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 5673 | X | 5280 | -0- | -393 | -0- | 5280 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 5673 | X | 5488 | -0- | -185 | -0- | 5486 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 02 | 5040 | X | 4847 | -0- | -193 | -0- | 4847 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 5580 | X | 5351 | -0- | -229 | -0- | 5351 | 3 | | | Y | -0- | | | | | 3 |

TUBB, J. B. WELL #: E 1 RRCID -> 178705 COMPL. DATE 04/17/2000 TOTAL DEPTH 6601 PERF. 6358 - 6460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 3782 | X | 3582 | -0- | -200 | -0- | 3579 | 3 | 3 | 9 | Y | 3 | | | | | 58 |
| *11 | 3210 | X | 2638 | -0- | -572 | -0- | 2632 | 3 | 6 | 9 | Y | 5 | 43 | 1 | | | 20 |
| *12 | 3317 | X | 1099 | -0- | -2218 | -0- | 1097 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| *01 | 3819 | X | 3819 | -0- | -0- | -0- | 3786 | 3 | 33 | 9 | Y | 30 | | | | | 52 |
| *02 | 4317 | X | 4317 | -0- | -0- | -0- | 4278 | 3 | 39 | 9 | Y | 35 | | | | | 87 |
| *03 | 4835 | X | 4835 | -0- | -0- | -0- | 4809 | 3 | 26 | 9 | Y | 24 | 73 | 1 | | | 38 |

TUBB, J. B. WELL #: P 1 RRCID -> 213608 COMPL. DATE 07/27/2005 TOTAL DEPTH 6540 PERF. 6320 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1383 | -0- | -105 | -0- | 1383 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1410 | N | 1304 | -0- | -106 | -0- | 1304 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1426 | N | 1078 | -0- | -348 | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 1395 | N | 1242 | -0- | -153 | -0- | 1242 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 1151 | -0- | -53 | -0- | 1151 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 1263 | -0- | -194 | -0- | 1263 | 3 | | | Y | -0- | | | | | -0- |

CRAWAR (DEVONIAN) //CONT.// 21577 090 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J. B. "Q" WELL #: 1 RRCID -> 230910 COMPL. DATE 08/27/2007 TOTAL DEPTH 6540 PERF. 6257 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 7440 | X | 6803 | -0- | -637 | -0- | 6803 | 3 | | | Y | -0- | | | | | 4 |
| *11 | 6840 | X | 4600 | -0- | -2240 | -0- | 4600 | 3 | | | Y | -0- | 3 | 1 | | | 1 |
| *12 | 7068 | X | 2104 | -0- | -4964 | -0- | 2104 | 3 | | | Y | -0- | | | | | 1 |
| *01 | 7068 | X | 1860 | -0- | -5208 | -0- | 1860 | 3 | | | Y | -0- | | | | | 1 |
| *02 | 6272 | X | 1045 | -0- | -5227 | -0- | 1045 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 6789 | X | 1674 | -0- | -5115 | -0- | 1674 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

WALBET, INC. 891734
TUBB, J. B. -B- WELL #: 1 RRCID -> 019676 COMPL. DATE 10/25/1955 TOTAL DEPTH 8555 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1582 | -0- | -247 | -0- | 1582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1539 | -0- | -201 | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1624 | N | 1624 | -0- | -0- | -0- | 1624 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1567 | -0- | -14 | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1379 | -0- | -49 | -0- | 1379 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1501 | -0- | -111 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |

WILLIAMS OIL COMPANY 925440
TUBB, J. B. WELL #: 2 RRCID -> 204151 COMPL. DATE 03/13/2004 TOTAL DEPTH 6541 PERF. 6196 - 6226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 852 | N | 852 | -0- | -0- | -0- | 846 | 3 | 6 | 9 | Y | 5 | | | | | 190 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 777 | 3 | 7 | 9 | Y | 6 | | | | | 196 |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 817 | 3 | 34 | 9 | Y | 31 | 175 | 1 | | | 52 |
| 01 | 929 | N | 929 | -0- | -0- | -0- | 921 | 3 | 8 | 9 | Y | 7 | | | | | 59 |
| 02 | 728 | N | 668 | -0- | -60 | -0- | 659 | 3 | 9 | 9 | Y | 8 | | | | | 67 |
| 03 | 837 | N | 506 | -0- | -331 | -0- | 499 | 3 | 7 | 9 | Y | 6 | | | | | 73 |

CRAWAR (DEVONIAN, NORTH) 21577 180 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. 148113
EDWARDS, JANELLE ET AL WELL #: 4 RRCID -> 118029 COMPL. DATE 05/22/1985 TOTAL DEPTH 6679 PERF. 6408 - 6498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| *05 | 124 | N | 55 | -0- | -69 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 120 | N | 80 | -0- | -40 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| *07 | 124 | N | 26 | -0- | -98 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| *09 | 90 | N | 60 | -0- | -30 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |

EDWARDS, JANELLE ETAL WELL #: 3 RRCID -> 163614 COMPL. DATE 04/23/1997 TOTAL DEPTH 6685 PERF. 6401 - 6626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 18 | 17 | 1 | | | 3 |
| *05 | 2616 | N | 2616 | -0- | -0- | -0- | 2596 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 5 |
| *06 | 1426 | N | 1426 | -0- | -0- | -0- | 1326 | 3 | 100 | 9 | Y | 91 | 78 | 1 | | | 18 |
| *07 | 2195 | N | 2195 | -0- | -0- | -0- | 2085 | 3 | 110 | 9 | Y | 100 | 107 | 1 | | | 11 |
| *08 | 3100 | N | 4233 | -0- | 1133 | 1133 | 4051 | 3 | 182 | 9 | Y | 165 | 157 | 1 | | | 19 |
| *09 | 3000 | N | 4307 | -0- | 1307 | 2440 | 4147 | 3 | 160 | 9 | Y | 145 | 150 | 1 | | | 14 |
| *10 | 3100 | N | 3219 | -0- | 119 | 2559 | 3084 | 3 | 135 | 9 | Y | 123 | 113 | 1 | | | 24 |
| *11 | 6604 | X | 4045 | -0- | -2559 | -0- | 3938 | 3 | 107 | 9 | Y | 97 | 110 | 1 | | | 11 |
| *12 | 4216 | X | 3512 | -0- | -704 | -0- | 3410 | 3 | 102 | 9 | Y | 93 | 84 | 1 | | | 20 |
| *01 | 4216 | X | 4106 | -0- | -110 | -0- | 3960 | 3 | 146 | 9 | Y | 133 | 135 | 1 | | | 18 |
| *02 | 3808 | X | 2009 | -0- | -1799 | -0- | 1963 | 3 | 46 | 9 | Y | 42 | 52 | 1 | | | 8 |
| 03 | 4185 | X | 2954 | -0- | -1231 | -0- | 2928 | 3 | 26 | 9 | Y | 24 | 29 | 1 | | | 3 |

CRAWAR (DEVONIAN, NORTH) //CONT.// 21577 180 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J. B. WELL #: G 8 RRCID -> 215110 COMPL. DATE 07/25/2005 TOTAL DEPTH 6635 PERF. 6370 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 9300 | X | 8606 | -0- | -694 | -0- | 8584 | 3 | 22 | 9 | Y | 20 | | | | | 139 |
| *11 | 8670 | X | 8133 | -0- | -537 | -0- | 8109 | 3 | 24 | 9 | Y | 22 | 104 | 1 | | | 57 |
| *12 | 8959 | X | 7176 | -0- | -1783 | -0- | 7167 | 3 | 9 | 9 | Y | 8 | | | | | 65 |
| *01 | 8959 | X | 8295 | -0- | -664 | -0- | 8277 | 3 | 18 | 9 | Y | 16 | | | | | 81 |
| *02 | 7896 | X | 7396 | -0- | -500 | -0- | 7373 | 3 | 23 | 9 | Y | 21 | | | | | 102 |
| 03 | 8618 | X | 8095 | -0- | -523 | -0- | 8047 | 3 | 48 | 9 | Y | 44 | 84 | 1 | | | 62 |

TUBB, J. B. "N" WELL #: 2 RRCID -> 225129 COMPL. DATE 08/15/2007 TOTAL DEPTH 6600 PERF. 6287 - 6564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3497 | -0- | -6 | -0- | 3497 | 3 | | | Y | -0- | | | | | 38 |
| 11 | 3390 | X | 3334 | -0- | -56 | -0- | 3334 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 3503 | X | 2070 | -0- | -1433 | -0- | 2070 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 3503 | X | 1393 | -0- | -2110 | -0- | 1392 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 02 | 3164 | X | 2499 | -0- | -665 | -0- | 2499 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 3503 | X | 2709 | -0- | -794 | -0- | 2709 | 3 | | | Y | -0- | | | | | 39 |

EDWARDS, JANELLE, ETAL WELL #: 2 RRCID -> 279506 COMPL. DATE 12/26/1997 TOTAL DEPTH 6715 PERF. 6436 - 6628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5220 | X | 5109 | -0- | -111 | -0- | 5037 | 3 | 72 | 9 | Y | 65 | 59 | 1 | | | 12 |
| *05 | 2193 | X | 2193 | -0- | -0- | -0- | 2139 | 3 | 54 | 9 | Y | 49 | 46 | 1 | | | 15 |
| *06 | 3786 | X | 3786 | -0- | -0- | -0- | 3724 | 3 | 62 | 9 | Y | 56 | 60 | 1 | | | 11 |
| *07 | 5332 | X | 3434 | -0- | -1898 | -0- | 3335 | 3 | 99 | 9 | Y | 90 | 91 | 1 | | | 10 |
| *08 | 5394 | X | 1701 | -0- | -3693 | -0- | 1554 | 3 | 147 | 9 | Y | 134 | 129 | 1 | | | 15 |
| *09 | 5100 | X | 994 | -0- | -4106 | -0- | 893 | 3 | 101 | 9 | Y | 92 | 98 | 1 | | | 9 |
| *10 | 2201 | X | 344 | -0- | -1857 | -0- | 337 | 3 | 7 | 9 | Y | 6 | 14 | 1 | | | 1 |
| *11 | T. A. | | 1325 | -0- | 1325 | 1325 | 1239 | 3 | 86 | 9 | Y | 78 | 70 | 1 | | | 9 |
| *12 | T. A. | | 1578 | -0- | 1578 | 2903 | 1476 | 3 | 102 | 9 | Y | 93 | 82 | 1 | | | 20 |
| *01 | T. A. | | 1599 | -0- | 1599 | 4502 | 1486 | 3 | 113 | 9 | Y | 103 | 109 | 1 | | | 14 |
| *02 | 5268 | X | 766 | -0- | -4502 | -0- | 708 | 3 | 58 | 9 | Y | 53 | 57 | 1 | | | 10 |
| *03 | 1038 | N | 1038 | -0- | -0- | -0- | 1002 | 3 | 36 | 9 | Y | 33 | 39 | 1 | | | 4 |

DESERT WIND 21 WELL #: 1 RRCID -> 281777 COMPL. DATE 07/02/2001 TOTAL DEPTH 6650 PERF. 6460 - 6472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| *11 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| *12 | 37 | X | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *01 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *02 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| *03 | 36 | X | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS OIL COMPANY 925440
TUBB, J. B. -J- WELL #: 1 RRCID -> 037039 COMPL. DATE 08/11/1965 TOTAL DEPTH 6590 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 330 | -0- | -352 | -0- | 330 | 3 | | | N | -0- | | | | | 31 |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 31 |
| 12 | 558 | N | 495 | -0- | -63 | -0- | 495 | 3 | | | N | -0- | | | | | 31 |
| 01 | 341 | N | 288 | -0- | -53 | -0- | 288 | 3 | | | N | -0- | | | | | 31 |
| 02 | 560 | N | 263 | -0- | -297 | -0- | 263 | 3 | | | N | -0- | | | | | 31 |
| 03 | 496 | N | 318 | -0- | -178 | -0- | 318 | 3 | | | N | -0- | | | | | 31 |

TUBB, J. B. -J- WELL #: 2 RRCID -> 186129 COMPL. DATE 08/31/2001 TOTAL DEPTH 6416 PERF. 6350 - 6411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7533 | X | 7521 | -0- | -12 | -0- | 7521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7290 | X | 7026 | -0- | -264 | -0- | 7026 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 7398 | -0- | -11 | -0- | 7398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7533 | X | 7244 | -0- | -289 | -0- | 7244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6804 | X | 6133 | -0- | -671 | -0- | 6133 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7533 | X | 4834 | -0- | -2699 | -0- | 4834 | 3 | | | N | -0- | | | | | -0- |

CRAWAR (FUSSELMAN) 21577 360 NON-ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. 148113
CRAWAR FIELD UNIT WELL #: 5 RRCID -> 081683 COMPL. DATE 03/28/1979 TOTAL DEPTH 8100 PERF. 6267 - 6424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRAWAR FIELD UNIT WELL #: F 6 RRCID -> 191552 COMPL. DATE 04/01/2002 TOTAL DEPTH 8300 PERF. 6296 - 6360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRAWAR (GLORIETA) 21577 450 ASSOCIATED 49B CNTY: WARD
CHEVRON U. S. A. INC. 148113
CRAWAR FIELD UNIT WELL #: 9 RRCID -> 281778 COMPL. DATE 07/01/1994 TOTAL DEPTH 5080 PERF. 4099 - 4250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | 111 | -0- | 111 | 111 | 111 | 3 | | | N | -0- | | | | | -0- |
| 01 | DELQ PR | 187 | -0- | 187 | 298 | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | 184 | -0- | 184 | 482 | 184 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | 153 | -0- | 153 | 635 | 153 | 3 | | | N | -0- | | | | | -0- |

CRAWAR (WICHITA-ALBANY, WEST) 21577 925 NON-ASSOCIATED 49B CNTY: CRANE
HENDRIX, JOHN H. CORPORATION 378256
MCCULLOCH-TUBB WELL #: 1 RRCID -> 071307 COMPL. DATE 05/12/1977 TOTAL DEPTH 8200 PERF. 6158 - 6186

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 # | 782 | -0- | -55 | -0- | 780 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 11 | 810 # | 730 | -0- | -80 | -0- | 729 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 12 | 775 # | 766 | -0- | -9 | -0- | 766 | 2 | | | N | -0- | | | | | 121 |
| 01 | 775 # | 746 | -0- | -29 | -0- | 745 | 2 | 1 | 9 | N | 1 | | | | | 122 |
| 02 | 704 R | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 122 |
| *03 | 819 R | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 122 |

CRAWAR (WOLFCAMP) 21577 950 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. 148113
CRAWAR FIELD UNIT WELL #: 23 RRCID -> 200608 COMPL. DATE 11/20/2014 TOTAL DEPTH 8050 PERF. 6000 - 6088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 258 N | 258 | -0- | -0- | -0- | 258 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 N | 245 | -0- | -25 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 277 N | 277 | -0- | -0- | -0- | 277 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 285 N | 285 | -0- | -0- | -0- | 267 | 3 | 18 | 9 | Y | 16 | 12 | 1 | | | 4 |
| 02 | 224 N | 158 | -0- | -66 | -0- | 129 | 3 | 29 | 9 | Y | 26 | 22 | 1 | | | 8 |
| 03 | 279 N | -0- | -0- | -279 | -0- | | | | | Y | 13 | 18 | 1 | | | 3 |

CRAWAR FIELD UNIT WELL #: 13 RRCID -> 202719 COMPL. DATE 11/07/2003 TOTAL DEPTH 8025 PERF. 6011 - 6081

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRAWAR (WOLFCAMP) //CONT.// 21577 950 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
CRAWAR FIELD UNIT WELL #: 18 RRCID -> 203639 COMPL. DATE 12/29/2003 TOTAL DEPTH 8220 PERF. 6007 - 6091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4872 | X | 4872 | -0- | -0- | -0- | 4864 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 2 |
| 11 | 6120 | X | 4607 | -0- | -1513 | -0- | 4598 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| *12 | 6324 | X | 4529 | -0- | -1795 | -0- | 4522 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| *01 | 6324 | X | 4475 | -0- | -1849 | -0- | 4466 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 4844 | X | 4083 | -0- | -761 | -0- | 4080 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 4867 | X | 4391 | -0- | -476 | -0- | 4388 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

CRAWAR FIELD UNIT WELL #: 19 RRCID -> 207495 COMPL. DATE 02/11/2005 TOTAL DEPTH 6216 PERF. 6002 - 6090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 | N | 266 | -0- | -0- | -0- | 235 | 3 | 31 | 9 | N | 28 | 37 | 1 | | | 7 |
| 11 | 300 | N | 229 | -0- | -71 | -0- | 229 | 3 | | | N | -0- | 7 | 1 | | | -0- |
| *12 | 310 | N | 257 | -0- | -53 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| *01 | 279 | N | 245 | -0- | -34 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| *03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

CRAWAR FIELD UNIT WELL #: H 1 RRCID -> 214270 COMPL. DATE 10/09/2003 TOTAL DEPTH 8299 PERF. 5943 - 6117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 675 | N | 675 | -0- | -0- | -0- | 633 | 3 | 42 | 9 | Y | 38 | 45 | 1 | | | 10 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 679 | 3 | 22 | 9 | Y | 20 | 27 | 1 | | | 3 |
| *12 | 601 | N | 601 | -0- | -0- | -0- | 560 | 3 | 41 | 9 | Y | 37 | 27 | 1 | | | 13 |
| *01 | 759 | N | 759 | -0- | -0- | -0- | 626 | 3 | 133 | 9 | Y | 121 | 104 | 1 | | | 30 |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 613 | 3 | 163 | 9 | Y | 148 | 133 | 1 | | | 45 |
| *03 | 695 | N | 695 | -0- | -0- | -0- | 661 | 3 | 34 | 9 | Y | 31 | 69 | 1 | | | 7 |

RAYDEN 695567
PENNZOIL-TUBB WELL #: 1 RRCID -> 206330 COMPL. DATE 11/22/2004 TOTAL DEPTH 6300 PERF. 5979 - 6073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 380 | -0- | -488 | -0- | 380 | 3 | | | N | -0- | | | | | 40 |
| 11 | 1898 | X | 1898 | -0- | -0- | -0- | 1898 | 3 | | | N | -0- | | | | | 40 |
| 12 | 868 | X | 399 | -0- | -469 | -0- | 399 | 3 | | | N | -0- | | | | | 40 |
| 01 | 713 | X | 320 | -0- | -393 | -0- | 314 | 3 | 6 | 9 | N | 5 | | | | | 45 |
| 02 | 1764 | X | 331 | -0- | -1433 | -0- | 331 | 3 | | | N | -0- | | | | | 45 |
| 03 | 1953 | X | 314 | -0- | -1639 | -0- | 314 | 3 | | | N | -0- | | | | | 45 |

WINTER 14 WELL #: 1 RRCID -> 220701 COMPL. DATE 08/22/2006 TOTAL DEPTH 6337 PERF. 6040 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 796 | N | 796 | -0- | -0- | -0- | 788 | 3 | 8 | 9 | N | 7 | | | | | 54 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | 54 |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | 54 |
| 01 | 806 | N | 688 | -0- | -118 | -0- | 660 | 3 | 28 | 9 | N | 25 | | | | | 79 |
| 02 | 616 | N | 465 | -0- | -151 | -0- | 454 | 3 | 11 | 9 | N | 10 | | | | | 89 |
| *03 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | 89 |

CRAWAR, N. (FUSSELMAN) 21580 500 NON-ASSOCIATED ONE WELL CNTY: WARD
BLACKBEARD OPERATING, LLC 073056
EDWARDS ESTATE WELL #: 1 RRCID -> 072340 COMPL. DATE 04/11/1977 TOTAL DEPTH 8681 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRAWAR, W. (DEVONIAN 6320) 21583 666 NON-ASSOCIATED ONE WELL CNTY: WARD
WALBET, INC. 891734
WINTERS, A. V. MIN. FEE NCT-1 WELL #: 2 RRCID -> 034736 COMPL. DATE 08/07/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 2 | -0- | -29 | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 11 | 30 | # | 2 | -0- | -28 | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 12 | 31 | # | 2 | -0- | -29 | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 01 | 3 | R | 3 | -0- | -0- | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 02 | 3 | R | 3 | -0- | -0- | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 44 |
| 03 | 2 | R | 2 | -0- | -0- | -0- | 1 | 2 | 1 | 9 | N | 1 | | | | | 45 |

CREDO, E. (CISCO, UP.) 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION 036617
REED 19 WELL #: 1 RRCID -> 061191 COMPL. DATE 01/11/1975 TOTAL DEPTH 8051 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 490 | -0- | -347 | -0- | 487 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 673 | 2 | 4 | 9 | N | 4 | | | | | 77 |
| 12 | 969 | N | 969 | -0- | -0- | -0- | 968 | 2 | 1 | 9 | N | 1 | | | | | 78 |
| 01 | 716 | N | 716 | -0- | -0- | -0- | 714 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 02 | 644 | N | 588 | -0- | -56 | -0- | 585 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 03 | 930 | N | 881 | -0- | -49 | -0- | 871 | 2 | 10 | 9 | N | 9 | | | | | 92 |

MCENTIRE 16 WELL #: 1 RRCID -> 061192 COMPL. DATE 01/30/1975 TOTAL DEPTH 7610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 184 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 144 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 167 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 163 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 15 |

WILKINSON 10 WELL #: 1 RRCID -> 062791 COMPL. DATE 05/02/1975 TOTAL DEPTH 8061 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 117 | -0- | -7 | -0- | 116 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 115 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 123 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 117 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 122 | 2 | 1 | 9 | Y | 1 | | | | | 14 |

MCENTIRE 27 WELL #: 1 RRCID -> 064094 COMPL. DATE 06/22/1975 TOTAL DEPTH 8010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 384 | N | 384 | -0- | -0- | -0- | 381 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 4 |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 421 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 424 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 374 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 457 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 03 | 434 | N | 417 | -0- | -17 | -0- | 409 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 5 |

MCENTIRE 15 WELL #: 1 RRCID -> 064095 COMPL. DATE 07/24/1975 TOTAL DEPTH 7692 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 195 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 155 | N | 153 | -0- | -2 | -0- | 152 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 177 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 03 | 186 | N | 174 | -0- | -12 | -0- | 172 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 12 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

WILKINSON 9 WELL #: 1 RRCID -> 064096 COMPL. DATE 08/08/1975 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 105 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 96 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 1 |

WILKINSON 13 WELL #: 1 RRCID -> 065158 COMPL. DATE 10/20/1975 TOTAL DEPTH 8735 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 1 |

MCENTIRE 33 WELL #: 1 RRCID -> 065796 COMPL. DATE 12/17/1975 TOTAL DEPTH 7649 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157 | N | 157 | -0- | -0- | -0- | 155 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | 9 |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 174 | N | 174 | -0- | -0- | -0- | 173 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 155 | N | 153 | -0- | -2 | -0- | 152 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 187 | N | 187 | -0- | -0- | -0- | 186 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 186 | N | 172 | -0- | -14 | -0- | 166 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 9 |

WILKINSON 10 WELL #: 2 RRCID -> 074551 COMPL. DATE 10/19/1977 TOTAL DEPTH 7882 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 61 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | Y | -0- | | | | | 1 |

MCENTIRE 15 WELL #: 2 RRCID -> 074617 COMPL. DATE 10/02/1977 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 190 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | Y | -0- | | | | | 1 |

MCENTIRE 27 WELL #: 2 RRCID -> 079019 COMPL. DATE 09/17/1978 TOTAL DEPTH 7826 PERF. 7187 - 7505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 318 | N | 318 | -0- | -0- | -0- | 315 | 2 | 3 | 9 | Y | 3 | 11 | 1 | | | 4 |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 347 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 350 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 309 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 377 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| *03 | 345 | N | 345 | -0- | -0- | -0- | 337 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 5 |

MCENTIRE 33 WELL #: 2 RRCID -> 079309 COMPL. DATE 10/12/1978 TOTAL DEPTH 7800 PERF. 7347 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 317 | N | 317 | -0- | -0- | -0- | 314 | 2 | 3 | 9 | Y | 3 | 12 | 1 | | | 9 |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 346 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 350 | N | 350 | -0- | -0- | -0- | 349 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 01 | 310 | N | 310 | -0- | -0- | -0- | 308 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 376 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *03 | 344 | N | 344 | -0- | -0- | -0- | 336 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 10 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 21 WELL #: 2 RRCID -> 082110 COMPL. DATE 04/10/1979 TOTAL DEPTH 7920 PERF. 7505 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 135 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 157 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 153 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 15 |

MCENTIRE 28 WELL #: 2 RRCID -> 085682 COMPL. DATE 11/28/1979 TOTAL DEPTH 7904 PERF. 7441 - 7703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 319 | N | 319 | -0- | -0- | -0- | 317 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 350 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 353 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 311 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 380 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 340 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

WILKINSON 12 WELL #: 2 RRCID -> 085806 COMPL. DATE 11/16/1979 TOTAL DEPTH 7780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 136 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 4 |

WILKINSON 9 WELL #: 2 RRCID -> 092156 COMPL. DATE 02/12/1981 TOTAL DEPTH 7821 PERF. 7225 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 262 | -0- | -17 | -0- | 261 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 262 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 4 |

MCENTIRE 22 WELL #: 2 RRCID -> 092646 COMPL. DATE 12/01/1991 TOTAL DEPTH 7770 PERF. 6514 - 7415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 287 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 224 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 260 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| *03 | 257 | N | 257 | -0- | -0- | -0- | 253 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 5 |

WILKINSON 4 WELL #: 2 RRCID -> 095130 COMPL. DATE 07/27/1981 TOTAL DEPTH 7905 PERF. 7287 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 63 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 3 |

MCENTIRE 27 WELL #: 3 RRCID -> 132402 COMPL. DATE 10/24/1989 TOTAL DEPTH 7725 PERF. 7268 - 7533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 444 | N | 444 | -0- | -0- | -0- | 443 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 8 |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 493 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 434 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 531 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 496 | N | 479 | -0- | -17 | -0- | 475 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 9 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 28 WELL #: 3 RRCID -> 132481 COMPL. DATE 10/10/1989 TOTAL DEPTH 7860 PERF. 7410 - 7665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208 | N | 208 | -0- | -0- | -0- | 201 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | -0- |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 222 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 223 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 217 | N | 200 | -0- | -17 | -0- | 197 | 2 | 3 | 9 | Y | 3 | | | | | 5 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 241 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| *03 | 226 | N | 226 | -0- | -0- | -0- | 215 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 2 |

MCENTIRE 21 WELL #: 3 RRCID -> 132689 COMPL. DATE 11/08/1989 TOTAL DEPTH 7725 PERF. 7306 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 740 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 672 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 01 | 579 | N | 579 | -0- | -0- | -0- | 577 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 02 | 700 | N | 674 | -0- | -26 | -0- | 670 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 03 | 682 | N | 660 | -0- | -22 | -0- | 653 | 2 | 7 | 9 | Y | 6 | 14 | 1 | | | 9 |

MCENTIRE 16 WELL #: 3 RRCID -> 132877 COMPL. DATE 12/13/1989 TOTAL DEPTH 8094 PERF. 7266 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 160 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 125 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 145 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 141 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 2 |

WILKINSON 3 WELL #: 2A RRCID -> 140598 COMPL. DATE 12/01/1991 TOTAL DEPTH 7900 PERF. 6892 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 231 | -0- | -17 | -0- | 230 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 251 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 2 |

MCENTIRE 27 WELL #: 4 RRCID -> 142204 COMPL. DATE 08/19/1992 TOTAL DEPTH 7580 PERF. 7142 - 7471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 298 | -0- | -12 | -0- | 296 | 2 | 2 | 9 | Y | 2 | 8 | 1 | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 326 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 329 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 310 | N | 292 | -0- | -18 | -0- | 290 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 354 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 341 | N | 323 | -0- | -18 | -0- | 317 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |

WILKINSON 9 WELL #: 3 RRCID -> 142630 COMPL. DATE 09/18/1992 TOTAL DEPTH 7570 PERF. 7264 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 191 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 254 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 231 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 202 | N | 202 | -0- | -0- | -0- | 198 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 230 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| *03 | 237 | N | 237 | -0- | -0- | -0- | 224 | 2 | 13 | 9 | Y | 12 | 28 | 1 | | | 12 |

MCENTIRE 15 WELL #: 3 RRCID -> 144952 COMPL. DATE 04/03/1993 TOTAL DEPTH 7550 PERF. 7164 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126 | N | 126 | -0- | -0- | -0- | 125 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 124 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 132 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 126 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *03 | 132 | N | 132 | -0- | -0- | -0- | 131 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

WILKINSON 10 WELL #: 3 RRCID -> 145051 COMPL. DATE 04/20/1993 TOTAL DEPTH 7575 PERF. 7211 - 7465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 339 | -0- | -2 | -0- | 338 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 335 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 358 | N | 358 | -0- | -0- | -0- | 357 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | 8 |
| *03 | 354 | N | 354 | -0- | -0- | -0- | 353 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

MCENTIRE 15 WELL #: 4 RRCID -> 145650 COMPL. DATE 05/19/1993 TOTAL DEPTH 7499 PERF. 7151 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 636 | -0- | -108 | -0- | 635 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 627 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 532 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 651 | N | 617 | -0- | -34 | -0- | 615 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 02 | 588 | N | 493 | -0- | -95 | -0- | 491 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| *03 | 575 | N | 575 | -0- | -0- | -0- | 573 | 2 | 2 | 9 | Y | 2 | | | | | 16 |

MCENTIRE 33 WELL #: 4 RRCID -> 149271 COMPL. DATE 04/12/1994 TOTAL DEPTH 7680 PERF. 7324 - 7572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 793 | N | 793 | -0- | -0- | -0- | 792 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 741 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 870 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 01 | 775 | N | 623 | -0- | -152 | -0- | 622 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 02 | 700 | N | 572 | -0- | -128 | -0- | 570 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| *03 | 852 | N | 852 | -0- | -0- | -0- | 851 | 2 | 1 | 9 | Y | 1 | | | | | 22 |

MCENTIRE 22 WELL #: 4 RRCID -> 149721 COMPL. DATE 05/05/1994 TOTAL DEPTH 7450 PERF. 7105 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 357 | -0- | -46 | -0- | 355 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 19 |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 298 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 19 |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 376 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 468 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 20 |
| *03 | 450 | N | 450 | -0- | -0- | -0- | 449 | 2 | 1 | 9 | Y | 1 | | | | | 21 |

MCENTIRE 21 WELL #: 4 RRCID -> 157062 COMPL. DATE 12/05/1995 TOTAL DEPTH 7671 PERF. 7280 - 7541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 470 | -0- | -57 | -0- | 464 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 26 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 463 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 389 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 27 |
| 01 | 494 | N | 494 | -0- | -0- | -0- | 492 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 612 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 28 |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 587 | 2 | 1 | 9 | Y | 1 | | | | | 29 |

MCENTIRE 22 WELL #: 3 RRCID -> 157063 COMPL. DATE 11/14/1995 TOTAL DEPTH 7443 PERF. 7107 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 349 | -0- | -54 | -0- | 343 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 14 |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 343 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 288 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 15 |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 364 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 453 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 16 |
| *03 | 435 | N | 435 | -0- | -0- | -0- | 434 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

MCENTIRE 21 WELL #: 1X RRCID -> 159042 COMPL. DATE 03/01/1996 TOTAL DEPTH 11370 PERF. 3610 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 379 | -0- | -55 | -0- | 375 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 22 |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 375 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 315 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 23 |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 398 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 495 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 24 |
| *03 | 476 | N | 476 | -0- | -0- | -0- | 475 | 2 | 1 | 9 | Y | 1 | | | | | 25 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

REYNOLDS 32 WELL #: 1 RRCID -> 161320 COMPL. DATE 12/11/1996 TOTAL DEPTH 7776 PERF. 7414 - 7653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | 25 |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | Y | -0- | | | | | 25 |

MCENTIRE 28 WELL #: 4 RRCID -> 161322 COMPL. DATE 12/06/1996 TOTAL DEPTH 7793 PERF. 7419 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 396 | N | 396 | -0- | -0- | -0- | 395 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 370 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 434 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 01 | 403 | N | 312 | -0- | -91 | -0- | 311 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 02 | 336 | N | 285 | -0- | -51 | -0- | 284 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 03 | 434 | N | 426 | -0- | -8 | -0- | 425 | 2 | 1 | 9 | Y | 1 | | | | | 25 |

WILKINSON 14 WELL #: 1 RRCID -> 161766 COMPL. DATE 01/15/1997 TOTAL DEPTH 7500 PERF. 7112 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 414 | -0- | -20 | -0- | 413 | 2 | 1 | 9 | Y | 1 | | | | | 23 |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 420 | N | 68 | -0- | -352 | -0- | 68 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 434 | N | 416 | -0- | -18 | -0- | 416 | 2 | | | Y | -0- | | | | | 23 |

J. WILKINSON 9 WELL #: 4 RRCID -> 163028 COMPL. DATE 03/27/1997 TOTAL DEPTH 7600 PERF. 7265 - 7513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 426 | N | 426 | -0- | -0- | -0- | 398 | 2 | 28 | 9 | N | 25 | | | | | 64 |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 228 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 264 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 01 | 143 | N | 143 | -0- | -0- | -0- | 137 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 168 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| *03 | 144 | N | 144 | -0- | -0- | -0- | 136 | 2 | 8 | 9 | N | 7 | | | | | 108 |

MCENTIRE 15 WELL #: 5 RRCID -> 163032 COMPL. DATE 03/11/1997 TOTAL DEPTH 7580 PERF. 7222 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 198 | -0- | -19 | -0- | 197 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 208 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | 8 |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 206 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

MCENTIRE 27 WELL #: 5 RRCID -> 163631 COMPL. DATE 05/26/1997 TOTAL DEPTH 7630 PERF. 7218 - 7525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 442 | N | 442 | -0- | -0- | -0- | 439 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | 433 | -0- | -1 | -0- | 431 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 527 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 471 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |

MCENTIRE 22 WELL #: 5 RRCID -> 163632 COMPL. DATE 05/12/1997 TOTAL DEPTH 7533 PERF. 7161 - 7393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 580 | N | 580 | -0- | -0- | -0- | 579 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 572 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 486 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 01 | 563 | N | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 02 | 504 | N | 449 | -0- | -55 | -0- | 448 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| *03 | 524 | N | 524 | -0- | -0- | -0- | 523 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 22 WELL #: 6 RRCID -> 163633 COMPL. DATE 06/09/1997 TOTAL DEPTH 7435 PERF. 7102 - 7323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 227 | -0- | -21 | -0- | 225 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 15 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 188 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 15 |
| 01 | 239 | N | 239 | -0- | -0- | -0- | 238 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 296 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 16 |
| *03 | 285 | N | 285 | -0- | -0- | -0- | 284 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

WILKINSON 10 WELL #: 4 RRCID -> 164191 COMPL. DATE 07/25/1997 TOTAL DEPTH 7710 PERF. 7309 - 7577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 308 | N | 305 | -0- | -3 | -0- | 305 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 1 |

WILKINSON 14 WELL #: 2 RRCID -> 164410 COMPL. DATE 07/22/1997 TOTAL DEPTH 7530 PERF. 7170 - 7433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 374 | -0- | -29 | -0- | 373 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 364 | N | 62 | -0- | -302 | -0- | 62 | 2 | | | Y | -0- | | | | | 11 |
| *03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 11 |

MCENTIRE 15 WELL #: 6 RRCID -> 165296 COMPL. DATE 08/26/1997 TOTAL DEPTH 7550 PERF. 7158 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 173 | -0- | -13 | -0- | 172 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 144 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 186 | N | 167 | -0- | -19 | -0- | 166 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 168 | N | 134 | -0- | -34 | -0- | 133 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *03 | 156 | N | 156 | -0- | -0- | -0- | 155 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

MCENTIRE 15 WELL #: 8 RRCID -> 165299 COMPL. DATE 09/15/1997 TOTAL DEPTH 7550 PERF. 7189 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 454 | -0- | -73 | -0- | 453 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 448 | N | 448 | -0- | -0- | -0- | 447 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 465 | N | 439 | -0- | -26 | -0- | 438 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 02 | 420 | N | 351 | -0- | -69 | -0- | 350 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| *03 | 410 | N | 410 | -0- | -0- | -0- | 409 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

MCENTIRE 27 WELL #: 8 RRCID -> 165300 COMPL. DATE 08/27/1997 TOTAL DEPTH 7590 PERF. 7221 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 140 | -0- | -15 | -0- | 139 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 155 | N | 138 | -0- | -17 | -0- | 137 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 167 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 149 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |

MCENTIRE 33 WELL #: 7 RRCID -> 166083 COMPL. DATE 09/29/1997 TOTAL DEPTH 7805 PERF. 7428 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 353 | N | 353 | -0- | -0- | -0- | 352 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 9 |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 392 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 346 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 423 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 403 | N | 382 | -0- | -21 | -0- | 378 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 10 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 22 WELL #: 7 RRCID -> 166526 COMPL. DATE 12/12/1997 TOTAL DEPTH 7455 PERF. 7133 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 225 | N | 225 | -0- | -0- | -0- | 224 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 221 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 187 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 217 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 173 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| *03 | 203 | N | 203 | -0- | -0- | -0- | 202 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

MCENTIRE 22 WELL #: 8 RRCID -> 166528 COMPL. DATE 11/12/1997 TOTAL DEPTH 7430 PERF. 7096 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 220 | -0- | -28 | -0- | 218 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 18 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 183 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 18 |
| 01 | 232 | N | 232 | -0- | -0- | -0- | 231 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 288 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 19 |
| *03 | 277 | N | 277 | -0- | -0- | -0- | 276 | 2 | 1 | 9 | Y | 1 | | | | | 20 |

MCENTIRE 28 WELL #: 5 RRCID -> 166530 COMPL. DATE 11/25/1997 TOTAL DEPTH 7855 PERF. 7503 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 398 | -0- | -5 | -0- | 394 | 2 | 4 | 9 | Y | 4 | 13 | 1 | | | -0- |
| 11 | 436 | N | 436 | -0- | -0- | -0- | 435 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 438 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 403 | N | 388 | -0- | -15 | -0- | 386 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 473 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 434 | N | 431 | -0- | -3 | -0- | 422 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 1 |

MCENTIRE 23 WELL #: 1 RRCID -> 167291 COMPL. DATE 12/22/1997 TOTAL DEPTH 7447 PERF. 7048 - 7324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 309 | -0- | -156 | -0- | 303 | 2 | 6 | 9 | Y | 5 | | | | | 26 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 463 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 372 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 537 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 02 | 420 | N | 248 | -0- | -172 | -0- | 248 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 401 | N | 401 | -0- | -0- | -0- | 400 | 2 | 1 | 9 | Y | 1 | | | | | 31 |

MCENTIRE 21 WELL #: 5 RRCID -> 167587 COMPL. DATE 01/14/1998 TOTAL DEPTH 7774 PERF. 7358 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 295 | -0- | -46 | -0- | 294 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 290 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 246 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 01 | 310 | N | 286 | -0- | -24 | -0- | 284 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 280 | N | 228 | -0- | -52 | -0- | 227 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| *03 | 266 | N | 266 | -0- | -0- | -0- | 265 | 2 | 1 | 9 | Y | 1 | | | | | 23 |

MCENTIRE 28 WELL #: 6 RRCID -> 167589 COMPL. DATE 01/25/1998 TOTAL DEPTH 7820 PERF. 7363 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 298 | -0- | -12 | -0- | 296 | 2 | 2 | 9 | Y | 2 | 11 | 1 | | | 10 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 326 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 329 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 310 | N | 292 | -0- | -18 | -0- | 290 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 354 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 317 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 11 |

MCENTIRE 28 WELL #: 8 RRCID -> 167753 COMPL. DATE 02/10/1998 TOTAL DEPTH 7835 PERF. 7420 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 479 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 9 |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 534 | N | 534 | -0- | -0- | -0- | 533 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 470 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 575 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 527 | N | 518 | -0- | -9 | -0- | 514 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 10 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

MCENTIRE 23 WELL #: 2 RRCID -> 167826 COMPL. DATE 02/25/1998 TOTAL DEPTH 7422 PERF. 7032 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 196 | -0- | -114 | -0- | 195 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 297 | 2 | 1 | 9 | Y | 1 | | | | | 28 |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | 28 |
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 280 | N | 159 | -0- | -121 | -0- | 159 | 2 | | | Y | -0- | | | | | 28 |
| *03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | 28 |

MCENTIRE 27 WELL #: 7 RRCID -> 168230 COMPL. DATE 03/10/1998 TOTAL DEPTH 7550 PERF. 7099 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 360 | -0- | -12 | -0- | 359 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 5 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 372 | N | 353 | -0- | -19 | -0- | 352 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 403 | N | 388 | -0- | -15 | -0- | 385 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 4 |

MCENTIRE 28 WELL #: 7 RRCID -> 168232 COMPL. DATE 03/25/1998 TOTAL DEPTH 7788 PERF. 7414 - 7658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 436 | N | 436 | -0- | -0- | -0- | 435 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 407 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 479 | N | 479 | -0- | -0- | -0- | 478 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 434 | N | 344 | -0- | -90 | -0- | 342 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 02 | 392 | N | 314 | -0- | -78 | -0- | 313 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| *03 | 469 | N | 469 | -0- | -0- | -0- | 468 | 2 | 1 | 9 | Y | 1 | | | | | 14 |

REYNOLDS 32 WELL #: 2 RRCID -> 171353 COMPL. DATE 11/11/1998 TOTAL DEPTH 7809 PERF. 7486 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 560 | N | 473 | -0- | -87 | -0- | 473 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | Y | -0- | | | | | 12 |

WILKINSON 14 WELL #: 3 RRCID -> 171849 COMPL. DATE 12/08/1998 TOTAL DEPTH 7497 PERF. 7083 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 538 | -0- | -20 | -0- | 537 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 532 | N | 89 | -0- | -443 | -0- | 89 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 558 | N | 541 | -0- | -17 | -0- | 541 | 2 | | | Y | -0- | | | | | 27 |

WILKINSON 14 WELL #: 4 RRCID -> 173616 COMPL. DATE 06/16/1999 TOTAL DEPTH 7461 PERF. 7047 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 236 | -0- | -12 | -0- | 235 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 296 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 02 | 224 | N | 39 | -0- | -185 | -0- | 39 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 248 | N | 238 | -0- | -10 | -0- | 237 | 2 | 1 | 9 | Y | 1 | | | | | 31 |

WILKINSON 14 WELL #: 5 RRCID -> 175163 COMPL. DATE 10/31/1999 TOTAL DEPTH 7440 PERF. 7118 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 801 | -0- | -36 | -0- | 800 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 1007 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 02 | 784 | N | 133 | -0- | -651 | -0- | 133 | 2 | | | Y | -0- | | | | | 31 |
| *03 | 808 | N | 808 | -0- | -0- | -0- | 807 | 2 | 1 | 9 | Y | 1 | | | | | 32 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617

C. MCENTIRE 23 WELL #: 4 RRCID -> 180543 COMPL. DATE 11/06/2000 TOTAL DEPTH 7418 PERF. 7039 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 656 | N | 656 | -0- | -0- | -0- | 652 | 2 | 4 | 9 | Y | 4 | | | | | 47 |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 632 | 2 | 3 | 9 | Y | 3 | | | | | 50 |
| 12 | 601 | N | 601 | -0- | -0- | -0- | 600 | 2 | 1 | 9 | Y | 1 | | | | | 51 |
| 01 | 651 | N | 551 | -0- | -100 | -0- | 550 | 2 | 1 | 9 | Y | 1 | | | | | 52 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | Y | -0- | | | | | 52 |
| *03 | 661 | N | 661 | -0- | -0- | -0- | 660 | 2 | 1 | 9 | Y | 1 | | | | | 53 |

S. MCENTIRE 23 WELL #: 3 RRCID -> 183125 COMPL. DATE 02/06/2001 TOTAL DEPTH 7380 PERF. 7004 - 7251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 | N | 515 | -0- | -0- | -0- | 513 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 497 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 472 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 01 | 527 | N | 433 | -0- | -94 | -0- | 432 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | 25 |
| *03 | 520 | N | 520 | -0- | -0- | -0- | 519 | 2 | 1 | 9 | Y | 1 | | | | | 26 |

WILKINSON 9 WELL #: 5 RRCID -> 205160 COMPL. DATE 01/14/2004 TOTAL DEPTH 7550 PERF. 7228 - 7425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 562 | -0- | -27 | -0- | 561 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 592 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 563 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 587 | 2 | 1 | 9 | Y | 1 | | | | | 9 |

MC ENTIRE 27 WELL #: 6 RRCID -> 208960 COMPL. DATE 11/24/2004 TOTAL DEPTH 7540 PERF. 7143 - 7444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 830 | -0- | -7 | -0- | 829 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 7 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 923 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 01 | 837 | N | 814 | -0- | -23 | -0- | 813 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 996 | N | 996 | -0- | -0- | -0- | 995 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 930 | N | 893 | -0- | -37 | -0- | 889 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 8 |

WILKINSON 3 WELL #: 3 RRCID -> 212282 COMPL. DATE 09/29/2005 TOTAL DEPTH 7560 PERF. 7194 - 7437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 286 | -0- | -24 | -0- | 285 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 283 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 301 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 287 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| *03 | 300 | N | 300 | -0- | -0- | -0- | 299 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

WILKINSON 10 WELL #: 5 RRCID -> 212283 COMPL. DATE 10/16/2005 TOTAL DEPTH 7580 PERF. 7171 - 7468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 437 | N | 437 | -0- | -0- | -0- | 436 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 432 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 01 | 461 | N | 461 | -0- | -0- | -0- | 460 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 448 | N | 439 | -0- | -9 | -0- | 438 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| *03 | 457 | N | 457 | -0- | -0- | -0- | 456 | 2 | 1 | 9 | Y | 1 | | | | | 16 |

REYNOLDS 32 WELL #: 3 RRCID -> 212871 COMPL. DATE 10/28/2005 TOTAL DEPTH 7850 PERF. 7471 - 7721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 601 | N | 601 | -0- | -0- | -0- | 599 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 685 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 12 | 496 | N | 420 | -0- | -76 | -0- | 418 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 01 | 558 | N | 431 | -0- | -127 | -0- | 428 | 2 | 3 | 9 | N | 3 | | | | | 102 |
| 02 | 504 | N | 363 | -0- | -141 | -0- | 360 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| 03 | 434 | N | 281 | -0- | -153 | -0- | 277 | 2 | 4 | 9 | N | 4 | | | | | 109 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
ATROPOS PRODUCTION CORPORATION //CONT.// 036617
REYNOLDS 29 WELL #: 1 RRCID -> 225563 COMPL. DATE 02/26/2001 TOTAL DEPTH 7830 PERF. 7484 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 | N | 164 | -0- | -0- | -0- | 162 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 145 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 126 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 01 | 155 | N | 121 | -0- | -34 | -0- | 119 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 02 | 140 | N | 92 | -0- | -48 | -0- | 91 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 03 | 124 | N | 105 | -0- | -19 | -0- | 103 | 2 | 2 | 9 | N | 2 | | | | | 70 |

ATOKA OPERATING PERMIAN, LLC 036636
STEWART WELL #: 534 RRCID -> 119082 COMPL. DATE 08/01/1985 TOTAL DEPTH 8050 PERF. 7366 - 7547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 115 | -0- | -102 | -0- | 115 | 3 | | | N | -0- | | | | | 69 |
| 11 | 210 | N | 78 | -0- | -132 | -0- | 78 | 3 | | | N | -0- | | | | | 69 |
| 12 | 155 | N | 37 | -0- | -118 | -0- | 37 | 3 | | | N | -0- | | | | | 69 |
| 01 | 124 | N | 22 | -0- | -102 | -0- | 22 | 3 | | | N | -0- | | | | | 69 |
| 02 | 84 | N | 9 | -0- | -75 | -0- | 9 | 3 | | | N | -0- | | | | | 69 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

STEWART WELL #: 201 RRCID -> 123462 COMPL. DATE 01/29/1987 TOTAL DEPTH 7575 PERF. 7377 - 7456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | 120 |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 120 |
| 12 | 465 | N | 310 | -0- | -155 | -0- | 310 | 3 | | | N | -0- | | | | | 120 |
| 01 | 372 | N | 313 | -0- | -59 | -0- | 313 | 3 | | | N | -0- | | | | | 120 |
| 02 | 308 | N | 181 | -0- | -127 | -0- | 181 | 3 | | | N | -0- | | | | | 120 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

STEWART, LERUTH WELL #: 1 RRCID -> 142000 COMPL. DATE 07/16/1992 TOTAL DEPTH 9125 PERF. 7412 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 269 | -0- | -72 | -0- | 269 | 3 | | | N | -0- | | | | | 31 |
| 11 | 270 | N | 202 | -0- | -68 | -0- | 202 | 3 | | | N | -0- | | | | | 31 |
| 12 | 279 | N | 199 | -0- | -80 | -0- | 199 | 3 | | | N | -0- | | | | | 31 |
| 01 | 279 | N | 172 | -0- | -107 | -0- | 172 | 3 | | | N | -0- | | | | | 31 |
| 02 | 196 | N | 67 | -0- | -129 | -0- | 67 | 3 | | | N | -0- | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

BOLDING ENERGY, LLC 080199
WILKINSON "1" WELL #: 102 RRCID -> 114828 COMPL. DATE 11/26/1984 TOTAL DEPTH 7900 PERF. 7047 - 7269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 80 |
| 11 | 510 | N | 5 | -0- | -505 | -0- | 5 | 3 | | | N | -0- | | | | | 80 |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | 80 |
| 01 | 155 | N | 56 | -0- | -99 | -0- | 56 | 3 | | | N | -0- | | | | | 80 |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 80 |
| *03 | 592 | N | 592 | -0- | -0- | -0- | 592 | 3 | | | N | -0- | | | | | 80 |

WILKINSON "2" WELL #: 202 RRCID -> 140672 COMPL. DATE 02/01/1992 TOTAL DEPTH 7625 PERF. 7203 - 7456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 142 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | 142 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 142 |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | 142 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 142 |
| *03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | 142 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
HAMMAN OIL & REFINING COMPANY 350200

WILKINSON -14- WELL #: 1 RRCID -> 163208 COMPL. DATE 03/20/1997 TOTAL DEPTH 7500 PERF. 7049 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 20 | -0- | -42 | -0- | 20 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | | | 1 |

WILKINSON -24- WELL #: 2 RRCID -> 165287 COMPL. DATE 09/23/1997 TOTAL DEPTH 8700 PERF. 6888 - 7269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | Y | -0- | | | | | 236 |
| 11 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | Y | -0- | | | | | 236 |
| 12 | 806 | N | 753 | -0- | -53 | -0- | 753 | 3 | | | Y | -0- | | | | | 236 |
| 01 | 806 | N | 533 | -0- | -273 | -0- | 533 | 3 | | | Y | -0- | | | | | 236 |
| 02 | 728 | N | 621 | -0- | -107 | -0- | 621 | 3 | | | Y | -0- | | | | | 236 |
| 03 | 744 | N | 708 | -0- | -36 | -0- | 708 | 3 | | | Y | -0- | | | | | 236 |

CALDWELL -23- WELL #: 1 RRCID -> 166682 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6985 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 62 | N | 13 | -0- | -49 | -0- | 13 | 3 | | | Y | -0- | 5 | 1 | | | 9 |
| 02 | 56 | N | 12 | -0- | -44 | -0- | 12 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | Y | -0- | | | | | 9 |

WILKINSON -24- WELL #: 4 RRCID -> 166684 COMPL. DATE 10/22/1997 TOTAL DEPTH 7750 PERF. 6944 - 7313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 533 | -0- | -56 | -0- | 533 | 3 | | | Y | -0- | | | | | 120 |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | Y | -0- | | | | | 120 |
| 12 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | Y | -0- | | | | | 120 |
| 01 | 527 | N | 477 | -0- | -50 | -0- | 477 | 3 | | | Y | -0- | | | | | 120 |
| 02 | 448 | N | 434 | -0- | -14 | -0- | 434 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | Y | -0- | | | | | 120 |

CALDWELL -23- WELL #: 2 RRCID -> 167263 COMPL. DATE 12/10/1997 TOTAL DEPTH 7750 PERF. 6980 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | 38 |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 444 | 3 | 1 | 9 | Y | 1 | | | | | 39 |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 589 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 01 | 372 | N | 147 | -0- | -225 | -0- | 147 | 3 | | | Y | -0- | 15 | 1 | | | 26 |
| 02 | 420 | N | 247 | -0- | -173 | -0- | 247 | 3 | | | Y | -0- | | | | | 26 |
| 03 | 589 | N | 356 | -0- | -233 | -0- | 356 | 3 | | | Y | -0- | | | | | 26 |

CALDWELL -25- WELL #: 1 RRCID -> 168917 COMPL. DATE 04/23/1998 TOTAL DEPTH 7402 PERF. 6884 - 7068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13 | N | 3 | -0- | -10 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |

CALDWELL -26- WELL #: 2 RRCID -> 172128 COMPL. DATE 11/25/1998 TOTAL DEPTH 7306 PERF. 6996 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 369 | N | 369 | -0- | -0- | -0- | 368 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 11 | 120 | N | 78 | -0- | -42 | -0- | 78 | 3 | | | Y | -0- | | | | | 35 |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 254 | 3 | 1 | 9 | Y | 1 | | | | | 36 |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 540 | 3 | 2 | 9 | Y | 2 | 13 | 1 | | | 25 |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | Y | -0- | | | | | 25 |
| *03 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 25 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
HAMMAN OIL & REFINING COMPANY //CONT.// 350200

CALDWELL -26- WELL #: 1 RRCID -> 174497 COMPL. DATE 11/02/1998 TOTAL DEPTH 7350 PERF. 6954 - 7194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 N | 472 | -0- | -0- | -0- | 471 | 3 | 1 | 9 | Y | 1 | | | | | 29 |
| 11 | 542 N | 542 | -0- | -0- | -0- | 541 | 3 | 1 | 9 | Y | 1 | | | | | 30 |
| 12 | 580 N | 580 | -0- | -0- | -0- | 578 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 01 | 542 N | 542 | -0- | -0- | -0- | 540 | 3 | 2 | 9 | Y | 2 | 12 | 1 | | | 22 |
| 02 | 261 N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | 22 |
| *03 | 318 N | 318 | -0- | -0- | -0- | 318 | 3 | | | Y | -0- | | | | | 22 |

WILKINSON "12" WELL #: 2 RRCID -> 175374 COMPL. DATE 11/18/1999 TOTAL DEPTH 7387 PERF. 7138 - 7285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 21 | -0- | -103 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 N | 15 | -0- | -105 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 N | 26 | -0- | -5 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 N | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 N | 17 | -0- | -11 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 N | 19 | -0- | -12 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |

CALDWELL -26- WELL #: 5 RRCID -> 178711 COMPL. DATE 08/31/2000 TOTAL DEPTH 7420 PERF. 7038 - 7288

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 608 N | 608 | -0- | -0- | -0- | 607 | 3 | 1 | 9 | Y | 1 | | | | | 47 |
| 11 | 596 N | 596 | -0- | -0- | -0- | 595 | 3 | 1 | 9 | Y | 1 | | | | | 48 |
| 12 | 673 N | 673 | -0- | -0- | -0- | 670 | 3 | 3 | 9 | Y | 3 | | | | | 51 |
| 01 | 620 N | 381 | -0- | -239 | -0- | 380 | 3 | 1 | 9 | Y | 1 | 19 | 1 | | | 33 |
| 02 | 560 N | 337 | -0- | -223 | -0- | 337 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 682 N | 572 | -0- | -110 | -0- | 572 | 3 | | | Y | -0- | | | | | 33 |

CALDWELL -26- WELL #: 6 RRCID -> 180317 COMPL. DATE 11/16/2000 TOTAL DEPTH 7400 PERF. 7157 - 7269

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | 37 |
| 11 | 39 N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 37 |
| 12 | 31 N | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | | | 37 |
| 01 | 31 N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | 13 | 1 | | | 24 |
| 02 | 28 N | 23 | -0- | -5 | -0- | 23 | 3 | | | Y | -0- | | | | | 24 |
| 03 | 31 N | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | 24 |

SIANA OIL & GAS 779259
MCENTIRE 26 WELL #: 2 RRCID -> 184027 COMPL. DATE 03/06/2001 TOTAL DEPTH 7440 PERF. 7152 - 7308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 687 | -0- | 687 | 3811 | 687 | 3 | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | 611 | -0- | 611 | 4422 | 611 | 3 | | | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | 647 | -0- | 647 | 5069 | 647 | 3 | | | Y | -0- | | | | | 2 |
| 01 | DLQ G-10 | 713 | -0- | 713 | 5782 | 713 | 3 | | | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | 707 | -0- | 707 | 6489 | 707 | 3 | | | Y | -0- | | | | | 2 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 6489 | | | | | Y | NO RPT | | | | | 2 |

MCENTIRE 35 WELL #: 2 RRCID -> 184054 COMPL. DATE 04/04/2001 TOTAL DEPTH 7470 PERF. 7207 - 7360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 910 | -0- | 910 | 5174 | 910 | 3 | | | Y | -0- | | | | | 228 |
| 11 | DLQ G-10 | 809 | -0- | 809 | 5983 | 809 | 3 | | | Y | -0- | | | | | 228 |
| 12 | DLQ G-10 | 428 | -0- | 428 | 6411 | 428 | 3 | | | Y | -0- | | | | | 228 |
| 01 | DLQ G-10 | 602 | -0- | 602 | 7013 | 602 | 3 | | | Y | -0- | | | | | 228 |
| 02 | DLQ G-10 | 597 | -0- | 597 | 7610 | 597 | 3 | | | Y | -0- | | | | | 228 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 7610 | | | | | Y | NO RPT | | | | | 228 |

CREDO, E. (CISCO, UP.) //CONT.// 21598 105 ASSOCIATED CAPACITY CNTY: STERLING
SIANA OIL & GAS //CONT.// 779259
MCENTIRE 35 WELL #: 3 RRCID -> 184056 COMPL. DATE 04/12/2001 TOTAL DEPTH 7380 PERF. 7189 - 7281

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 659 | -0- | 659 | 4234 | 659 | 3 | | | Y | -0- | | | 40 |
| 11 | DLQ G-10 | 586 | -0- | 586 | 4820 | 586 | 3 | | | Y | -0- | | | 40 |
| 12 | DLQ G-10 | 609 | -0- | 609 | 5429 | 609 | 3 | | | Y | -0- | | | 40 |
| 01 | DLQ G-10 | 345 | -0- | 345 | 5774 | 345 | 3 | | | Y | -0- | | | 40 |
| 02 | DLQ G-10 | 342 | -0- | 342 | 6116 | 342 | 3 | | | Y | -0- | | | 40 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 6116 | | | | | Y | NO RPT | | | 40 |

CRITTENDON (ATOKA OOLITIC) 21752 002 NON-ASSOCIATED ONE WELL CNTY: WINKLER
IMPETRO OPERATING LLC 423519
WOLFE UNIT WELL #: 3 RRCID -> 150045 COMPL. DATE 09/25/1993 TOTAL DEPTH 8425 PERF.14886 - 14986

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TUBB 1 UNIT WELL #: 1 RRCID -> 206543 COMPL. DATE 10/12/2004 TOTAL DEPTH 21966 PERF.14830 - 15270

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1548 R | 1548 | -0- | -0- | -0- | 153 | 1 | 1395 | 2 | N | -0- | | | -0- |
| 11 | 2520 # | 1525 | -0- | -995 | -0- | 139 | 1 | 1386 | 2 | N | -0- | | | -0- |
| 12 | 2604 # | 1039 | -0- | -1565 | -0- | 251 | 1 | 788 | 2 | N | -0- | | | -0- |
| 01 | 2604 # | 1512 | -0- | -1092 | -0- | 300 | 1 | 1212 | 2 | N | -0- | | | -0- |
| *02 | 8630 | 2451 | -0- | -6179 | -0- | 464 | 1 | 1987 | 2 | N | -0- | | | -0- |
| 03 | 1581 # | 1210 | -0- | -371 | -0- | 308 | 1 | 902 | 2 | N | -0- | | | -0- |

CRITTENDON (ELLEN. 21450) 21752 333 NON-ASSOCIATED ONE WELL CNTY: WINKLER
IMPETRO OPERATING LLC 423519
TUBB ESTATE WELL #: 1 RRCID -> 253550 COMPL. DATE 06/04/2009 TOTAL DEPTH 22180 PERF.21466 - 21673

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 380 N | 380 | -0- | -0- | -0- | 38 | 1 | 342 | 2 | N | -0- | | | -0- |
| 11 | 402 N | 402 | -0- | -0- | -0- | 37 | 1 | 365 | 2 | N | -0- | | | -0- |
| 12 | 372 N | 260 | -0- | -112 | -0- | 63 | 1 | 197 | 2 | N | -0- | | | -0- |
| 01 | 377 N | 377 | -0- | -0- | -0- | 75 | 1 | 302 | 2 | N | -0- | | | -0- |
| *02 | 364 N | 301 | -0- | -63 | -0- | 57 | 1 | 244 | 2 | N | -0- | | | -0- |
| 03 | 248 N | 106 | -0- | -142 | -0- | 27 | 1 | 79 | 2 | N | -0- | | | -0- |

CRITTENDON (MORROW) 21752 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
IMPETRO OPERATING LLC 423519
TUBB 1 UNIT WELL #: 1 L RRCID -> 123948 COMPL. DATE 03/10/1987 TOTAL DEPTH 21966 PERF.15323 - 15648

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TUBB ESTATE "22" WELL #: 2 RRCID -> 144836 COMPL. DATE 02/07/1993 TOTAL DEPTH 19570 PERF.15490 - 15620

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CRITTENDON (MORROW) //CONT.// 21752 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
IMPETRO OPERATING LLC //CONT.// 423519
TUBB 22 UNIT WELL #: 1R RRCID -> 160957 COMPL. DATE 07/11/1996 TOTAL DEPTH 15863 PERF.15372 - 15504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9837 | X | 9837 | -0- | -0- | -0- | 975 | 1 | 8862 | 2 | N | -0- | | | | | -0- |
| 11 | 10486 | X | 10486 | -0- | -0- | -0- | 956 | 1 | 9530 | 2 | N | -0- | | | | | -0- |
| 12 | 6804 | X | 6804 | -0- | -0- | -0- | 1643 | 1 | 5161 | 2 | N | -0- | | | | | -0- |
| 01 | 10806 | X | 10806 | -0- | -0- | -0- | 2142 | 1 | 8664 | 2 | N | -0- | | | | | -0- |
| *02 | 6062 | X | 6062 | -0- | -0- | -0- | 1147 | 1 | 4915 | 2 | N | -0- | | | | | -0- |
| 03 | 3875 | X | 2578 | -0- | -1297 | -0- | 657 | 1 | 1921 | 2 | N | -0- | | | | | -0- |

TUBB ESTATE 21 WELL #: 1 RRCID -> 163162 COMPL. DATE 02/10/1997 TOTAL DEPTH 19706 PERF.15440 - 16446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | 248 | -0- | -0- | -0- | 24 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | X | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 448 | X | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

TUBB 9 UNIT WELL #: 1 RRCID -> 180878 COMPL. DATE 12/13/2000 TOTAL DEPTH 18045 PERF.16008 - 15305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | X | 245 | -0- | -0- | -0- | 24 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | X | 255 | -0- | -15 | -0- | 23 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | X | 152 | -0- | -127 | -0- | 37 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | X | 180 | -0- | -99 | -0- | 36 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| *02 | 252 | X | 5 | -0- | -247 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | X | 97 | -0- | -182 | -0- | 24 | 1 | 73 | 2 | N | -0- | | | | | -0- |

CRITTENDON (PENN.) 21752 666 NON-ASSOCIATED CAPACITY CNTY: WINKLER
HERITAGE STANDARD CORPORATION 379777
TUBB, J. B. WELL #: 1A RRCID -> 113073 COMPL. DATE 03/22/2008 TOTAL DEPTH 6250 PERF. 140 - 310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IMPETRO OPERATING LLC 423519
WOLFE UNIT WELL #: 1 RRCID -> 043493 COMPL. DATE 01/30/1968 TOTAL DEPTH 15473 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16822 | X | 16822 | -0- | -0- | -0- | 1667 | 1 | 15155 | 2 | N | -0- | | | | | -0- |
| 11 | 18003 | X | 18003 | -0- | -0- | -0- | 1641 | 1 | 16362 | 2 | N | -0- | | | | | -0- |
| 12 | 18569 | X | 3068 | -0- | -15501 | -0- | 741 | 1 | 2327 | 2 | N | -0- | | | | | -0- |
| 01 | 18569 | X | 781 | -0- | -17788 | -0- | 155 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| *02 | 16800 | X | 2946 | -0- | -13854 | -0- | 558 | 1 | 2388 | 2 | N | -0- | | | | | -0- |
| 03 | 18600 | X | 5886 | -0- | -12714 | -0- | 1501 | 1 | 4385 | 2 | N | -0- | | | | | -0- |

TUBB 9 UNIT WELL #: 1 RRCID -> 044619 COMPL. DATE 08/13/1968 TOTAL DEPTH 18045 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRITTENDON (PENN.) //CONT.// 21752 666 NON-ASSOCIATED CAPACITY CNTY: WINKLER
IMPETRO OPERATING LLC //CONT.// 423519
TUBB 22 UNIT WELL #: 1 RRCID -> 044651 COMPL. DATE 08/18/1968 TOTAL DEPTH 15863 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB ESTATE WELL #: 2 RRCID -> 046858 COMPL. DATE 07/21/1969 TOTAL DEPTH 14650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- | -0- | 7 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 12 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 35 | -0- | -27 | -0- | 7 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TUBB ESTATE 22 WELL #: 1 RRCID -> 163159 COMPL. DATE 02/08/1996 TOTAL DEPTH 19300 PERF.14580 - 14608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRITTENDON (STRAWN) 21752 900 NON-ASSOCIATED CAPACITY CNTY: WINKLER
IMPETRO OPERATING LLC 423519
TUBB ESTATE 23 WELL #: 1 RRCID -> 121655 COMPL. DATE 05/20/1987 TOTAL DEPTH 14650 PERF.13868 - 13934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 523 | N | 523 | -0- | -0- | -0- | 52 | 1 | 471 | 2 | N | -0- | | | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 50 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 345 | -0- | -89 | -0- | 83 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |

TUBB ESTATE "22" WELL #: 3 RRCID -> 130615 COMPL. DATE 03/13/1989 TOTAL DEPTH 22300 PERF.14014 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB ESTATE "22" WELL #: 2 RRCID -> 169544 COMPL. DATE 07/01/1998 TOTAL DEPTH 19570 PERF.14121 - 14240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROSSETT, S. (DETRITAL) 21912 333 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
PRICE, RUTH ET AL "D" WELL #: 1 T RRCID -> 152028 COMPL. DATE N/A TOTAL DEPTH 5390 PERF. 5100 - 5107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 66 |
| 11 | 810 | N | 751 | -0- | -59 | -0- | 751 | 2 | | | N | -0- | | | | | 66 |
| 12 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 66 |
| 01 | 682 | N | 654 | -0- | -28 | -0- | 654 | 2 | | | N | -0- | | | | | 66 |
| 02 | 700 | N | 543 | -0- | -157 | -0- | 543 | 2 | | | N | -0- | | | | | 66 |
| *03 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 66 |

SABER OIL & GAS VENTURES, LLC 741977
PRICE -8- WELL #: 1 RRCID -> 055895 COMPL. DATE 02/09/2009 TOTAL DEPTH 5442 PERF. 4936 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUTTHROAT (CAPITAN REEF) 22394 075 NON-ASSOCIATED ONE WELL CNTY: PECOS
CUERVO, INC. 192030
STATE "102" WELL #: 1 RRCID -> 169659 COMPL. DATE 05/29/1998 TOTAL DEPTH 5360 PERF. 2656 - 2666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

D. A. (DEVONIAN) 22485 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
BROWN, H.L. OPERATING, L.L.C. 100263
LLOYD ESTATE WELL #: 1 RRCID -> 067356 COMPL. DATE 07/07/1976 TOTAL DEPTH 16617 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3398 | X | 3398 | -0- | -0- | -0- | 3398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1854 | X | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1760 | X | 1760 | -0- | -0- | -0- | 1760 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1749 | X | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1658 | X | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2865 | X | 2865 | -0- | -0- | -0- | 2865 | 2 | | | N | -0- | | | | | -0- |

DAMERON (GLORIETTA) 22883 333 NON-ASSOCIATED ONE WELL CNTY: PECOS
TRADITION RESOURCES OPER, LLC 864296
KRAMER WELL #: 1 RRCID -> 104861 COMPL. DATE 03/09/1983 TOTAL DEPTH 5000 PERF. 2872 - 3032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAMSITE (WOLFCAMP) 22905 700 NON-ASSOCIATED ONE WELL CNTY: LOVING
EOG RESOURCES, INC. 253162
TXL "9" WELL #: 1 RRCID -> 184092 COMPL. DATE 12/03/2004 TOTAL DEPTH 12730 PERF.11786 - 12074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DARMER (CANYON) 23131 250 ASSOCIATED 49B CNTY: WINKLER
SUNDOWN ENERGY LP 829482
SEALY SMITH B WELL #: 1 RRCID -> 217725 COMPL. DATE 04/23/1977 TOTAL DEPTH 9860 PERF. 8410 - 9180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DARMER, NE. (PENN) 23138 500 ASSOCIATED 49B CNTY: WINKLER
LEGACY RESERVES OPERATING LP 495445
SEALY SMITH 69 B WELL #: 1 RRCID -> 092427 COMPL. DATE 09/09/1980 TOTAL DEPTH 9340 PERF. 8311 - 8323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 120 |

DEADWOOD (FUSSELMAN) 23736 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
KING ENERGY RESOURCES 465526
EDWARDS WELL #: 2 RRCID -> 182124 COMPL. DATE 04/01/2001 TOTAL DEPTH 10054 PERF.10006 - 10018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 N | 87 | -0- | -6 | -0- | 87 | 2 | | N | -0- | | | -0- |
| 11 | 90 N | 86 | -0- | -4 | -0- | 86 | 2 | | N | -0- | | | -0- |
| 12 | 93 N | 87 | -0- | -6 | -0- | 87 | 2 | | N | -0- | | | -0- |
| 01 | 106 N | 106 | -0- | -0- | -0- | 106 | 2 | | N | -0- | | | -0- |
| 02 | 97 N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| *03 | 96 N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |

DEADWOOD (STRAWN) 23736 600 ASSOCIATED EXEMPT CNTY: GLASSCOCK
KING ENERGY RESOURCES 465526
EDWARDS WELL #: 4 RRCID -> 173387 COMPL. DATE 08/13/1979 TOTAL DEPTH 10138 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 495 N | 495 | -0- | -0- | -0- | 495 | 2 | | N | -0- | | | -0- |
| 11 | 486 N | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | | -0- |
| 12 | 494 N | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 01 | 599 N | 599 | -0- | -0- | -0- | 599 | 2 | | N | -0- | | | -0- |
| 02 | 550 N | 550 | -0- | -0- | -0- | 550 | 2 | | N | -0- | | | -0- |
| *03 | 548 N | 548 | -0- | -0- | -0- | 548 | 2 | | N | -0- | | | -0- |

DECK (CISCO) 23842 500 ASSOCIATED EXEMPT CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
MAHAFFEY, A. "B" WELL #: 1 RRCID -> 158026 COMPL. DATE 07/13/1975 TOTAL DEPTH 8204 PERF. 7926 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 224 | N | 189 | -0- | -35 | -0- | 189 | 2 | | | Y | -0- | | | | | 8 |
| *03 | 248 | N | 107 | -0- | -141 | -0- | 107 | 2 | | | Y | -0- | | | | | 8 |

BAILEY, HANNAH B. "B" WELL #: 1 RRCID -> 217523 COMPL. DATE 09/28/1972 TOTAL DEPTH 9500 PERF. 7954 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 12 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 12 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 12 |
| 01 | 248 | N | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | 12 |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 2 | | | N | -0- | | | | | 12 |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 12 |

MAHAFFEY ESTATE WELL #: 1 RRCID -> 217634 COMPL. DATE 04/13/1978 TOTAL DEPTH 8330 PERF. 8017 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2128 | N | 843 | -0- | -1285 | -0- | 815 | 2 | 28 | 9 | Y | 25 | | | | | 134 |
| 11 | 810 | N | 799 | -0- | -11 | -0- | 781 | 2 | 18 | 9 | Y | 16 | 121 | 0 | | | 29 |
| 12 | 837 | N | 736 | -0- | -101 | -0- | 721 | 2 | 15 | 9 | Y | 14 | | | | | 43 |
| 01 | 837 | N | 669 | -0- | -168 | -0- | 662 | 2 | 7 | 9 | Y | 6 | | | | | 49 |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 714 | 2 | 24 | 9 | Y | 22 | | | | | 71 |
| *03 | 802 | N | 802 | -0- | -0- | -0- | 773 | 2 | 29 | 9 | Y | 26 | | | | | 97 |

DERBY (BONE SPRING) 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. 153438
JET PILOT 24 FEE WELL #: 2H RRCID -> 272758 COMPL. DATE 12/18/2013 TOTAL DEPTH 7382 PERF. 7413 - 11930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21080 | X | 20828 | -0- | -252 | -0- | 19155 | 3 | 22 | 4 | N | 1501 | 1451 | 1 | 9 | 8 | 198 |
| | | | | | | | 1651 | 9 | | | | | | | | | |
| 11 | 20921 | X | 20921 | -0- | -0- | -0- | 17788 | 3 | 1052 | 4 | Y | 1892 | 1508 | 1 | 129 | 8 | 453 |
| | | | | | | | 2081 | 9 | | | | | | | | | |
| 12 | 21356 | X | 21356 | -0- | -0- | -0- | 19320 | 3 | 454 | 4 | Y | 1438 | 1471 | 1 | 31 | 8 | 389 |
| | | | | | | | 1582 | 9 | | | | | | | | | |
| 01 | 21235 | X | 19805 | -0- | -1430 | -0- | 17975 | 3 | 247 | 4 | Y | 1439 | 1426 | 1 | 10 | 8 | 392 |
| | | | | | | | 1583 | 9 | | | | | | | | | |
| 02 | 19516 | X | 18758 | -0- | -758 | -0- | 15337 | 3 | 2229 | 4 | Y | 1084 | 1157 | 1 | 24 | 8 | 295 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 03 | 21607 | X | 21198 | -0- | -409 | -0- | 19251 | 3 | 241 | 4 | Y | 1551 | 1753 | 1 | 4 | 8 | 89 |
| | | | | | | | 1706 | 9 | | | | | | | | | |

MIDDLEGROUND 16 UNIT WELL #: 2H RRCID -> 272762 COMPL. DATE 12/13/2013 TOTAL DEPTH 7502 PERF. 7519 - 12028

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28737 | X | 24260 | -0- | -4477 | -0- | 22790 | 3 | 1470 | 9 | Y | 1336 | 1306 | 0 | 5 | 8 | 72 |
| 11 | 25830 | X | 21475 | -0- | -4355 | -0- | 20098 | 3 | 51 | 4 | Y | 1205 | 1192 | 0 | 4 | 8 | 81 |
| | | | | | | | 1326 | 9 | | | | | | | | | |
| 12 | 26691 | X | 22496 | -0- | -4195 | -0- | 20948 | 3 | 1 | 4 | Y | 1406 | 1453 | 0 | 4 | 8 | 30 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 01 | 25358 | X | 23444 | -0- | -1914 | -0- | 21859 | 3 | 12 | 4 | Y | 1430 | 1404 | 0 | 2 | 8 | 54 |
| | | | | | | | 1573 | 9 | | | | | | | | | |
| 02 | 21945 | X | 21945 | -0- | -0- | -0- | 20443 | 3 | 30 | 4 | Y | 1338 | 1295 | 0 | 6 | 8 | 91 |
| | | | | | | | 1472 | 9 | | | | | | | | | |
| *03 | 25371 | X | 25371 | -0- | -0- | -0- | 23718 | 3 | 1653 | 9 | Y | 1503 | 1515 | 0 | 7 | 8 | 72 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FLYING EBONY 19 UNIT WELL #: 1H RRCID -> 273226 COMPL. DATE 07/05/2013 TOTAL DEPTH 7515 PERF. 7368 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10168 | X | 10072 | -0- | -96 | -0- | 8746 | 3 | 395 | 4 | Y | 846 | 765 | 0 | | | 151 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 11 | 10350 | X | 8552 | -0- | -1798 | -0- | 6705 | 3 | 1052 | 4 | Y | 723 | 599 | 0 | | | 275 |
| | | | | | | | 795 | 9 | | | | | | | | | |
| 12 | 10695 | X | 9179 | -0- | -1516 | -0- | 8391 | 3 | 14 | 4 | Y | 704 | 873 | 0 | | | 106 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 01 | 10695 | X | 9246 | -0- | -1449 | -0- | 8313 | 3 | 203 | 4 | Y | 664 | 633 | 0 | | | 137 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 02 | 9184 | X | 8976 | -0- | -208 | -0- | 8038 | 3 | 226 | 4 | Y | 647 | 655 | 0 | | | 129 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 03 | 10075 | X | 9710 | -0- | -365 | -0- | 8980 | 3 | 25 | 4 | Y | 641 | 701 | 0 | | | 69 |
| | | | | | | | 705 | 9 | | | | | | | | | |

REGRET 7 UNIT WELL #: 3H RRCID -> 273359 COMPL. DATE 04/07/2014 TOTAL DEPTH 7260 PERF. 7327 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32116 | X | 28499 | -0- | -3617 | -0- | 286 | 1 | 26399 | 3 | Y | 1567 | 1555 | 0 | 2 | 8 | 107 |
| | | | | | | | 90 | 4 | 1724 | 9 | | | | | | | |
| 11 | 27780 | X | 25467 | -0- | -2313 | -0- | 567 | 1 | 22982 | 3 | Y | 1358 | 1366 | 0 | 4 | 8 | 95 |
| | | | | | | | 424 | 4 | 1494 | 9 | | | | | | | |
| 12 | 27404 | X | 25773 | -0- | -1631 | -0- | 545 | 1 | 23429 | 3 | Y | 1524 | 1470 | 0 | 62 | 1 | 85 |
| | | | | | | | 123 | 4 | 1676 | 9 | | | 2 | 8 | | | |
| 01 | 29366 | X | 29366 | -0- | -0- | -0- | 500 | 1 | 26830 | 3 | Y | 1581 | 1365 | 0 | 1 | 8 | 300 |
| | | | | | | | 297 | 4 | 1739 | 9 | | | | | | | |
| 02 | 25732 | X | 24555 | -0- | -1177 | -0- | 816 | 1 | 21893 | 3 | Y | 1304 | 1466 | 0 | 2 | 8 | 136 |
| | | | | | | | 412 | 4 | 1434 | 9 | | | | | | | |
| 03 | 28489 | X | 25307 | -0- | -3182 | -0- | 922 | 1 | 22788 | 3 | Y | 1385 | 1431 | 0 | 2 | 8 | 88 |
| | | | | | | | 73 | 4 | 1524 | 9 | | | | | | | |

REGRET 7 UNIT WELL #: 4H RRCID -> 273363 COMPL. DATE 04/03/2014 TOTAL DEPTH 7431 PERF. 7511 - 12054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 11864 | -0- | -1342 | -0- | 108 | 1 | 10007 | 3 | Y | 1535 | 1523 | 0 | 2 | 8 | 105 |
| | | | | | | | 60 | 4 | 1689 | 9 | | | | | | | |
| 11 | 12750 | X | 11306 | -0- | -1444 | -0- | 229 | 1 | 9276 | 3 | Y | 1379 | 1386 | 0 | 2 | 8 | 96 |
| | | | | | | | 284 | 4 | 1517 | 9 | | | | | | | |
| 12 | 12803 | X | 10558 | -0- | -2245 | -0- | 202 | 1 | 8687 | 3 | Y | 1448 | 1403 | 0 | 59 | 1 | 81 |
| | | | | | | | 76 | 4 | 1593 | 9 | | | 1 | 8 | | | |
| 01 | 12152 | X | 11186 | -0- | -966 | -0- | 172 | 1 | 9221 | 3 | Y | 1468 | 1269 | 0 | 1 | 8 | 279 |
| | | | | | | | 178 | 4 | 1615 | 9 | | | | | | | |
| 02 | 10864 | X | 9810 | -0- | -1054 | -0- | 296 | 1 | 7936 | 3 | Y | 1210 | 1361 | 0 | 1 | 8 | 127 |
| | | | | | | | 247 | 4 | 1331 | 9 | | | | | | | |
| 03 | 11873 | X | 10270 | -0- | -1603 | -0- | 346 | 1 | 8563 | 3 | Y | 1197 | 1247 | 0 | 1 | 8 | 76 |
| | | | | | | | 44 | 4 | 1317 | 9 | | | | | | | |

DAYSTAR 20 UNIT WELL #: 2H RRCID -> 273366 COMPL. DATE 02/24/2014 TOTAL DEPTH 7447 PERF. 7472 - 14414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11625 | X | 10131 | -0- | -1494 | -0- | 9077 | 3 | 1054 | 9 | N | 958 | 957 | 1 | 6 | 8 | 116 |
| 11 | 10860 | X | 9464 | -0- | -1396 | -0- | 8150 | 3 | 320 | 4 | N | 904 | 903 | 1 | 5 | 8 | 112 |
| | | | | | | | 994 | 9 | | | | | | | | | |
| 12 | 10726 | X | 9235 | -0- | -1491 | -0- | 8220 | 3 | 16 | 4 | N | 908 | 880 | 1 | 2 | 8 | 138 |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 01 | 10602 | X | 6298 | -0- | -4304 | -0- | 4303 | 3 | 1064 | 4 | N | 846 | 802 | 1 | 1 | 8 | 181 |
| | | | | | | | 931 | 9 | | | | | | | | | |
| 02 | 9296 | X | 6991 | -0- | -2305 | -0- | 5266 | 3 | 808 | 4 | N | 834 | 854 | 1 | 5 | 8 | 156 |
| | | | | | | | 917 | 9 | | | | | | | | | |
| 03 | 10137 | X | 9946 | -0- | -191 | -0- | 8759 | 3 | 144 | 4 | N | 948 | 914 | 1 | 4 | 8 | 186 |
| | | | | | | | 1043 | 9 | | | | | | | | | |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
OWL DRAW 12 UNIT WELL #: 4H RRCID -> 273378 COMPL. DATE 01/13/2014 TOTAL DEPTH 7287 PERF. 7419 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13299 | X | 13225 | -0- | -74 | -0- | 11947 | 3 | 1278 | 9 | Y | 1162 | 1127 | 1 | 2 | 8 | 133 |
| 11 | 12690 | X | 12516 | -0- | -174 | -0- | 11556 | 3 | 960 | 9 | Y | 873 | 928 | 1 | 2 | 8 | 76 |
| 12 | 13051 | X | 12936 | -0- | -115 | -0- | 12052 | 3 | 884 | 9 | Y | 804 | 824 | 1 | | | 56 |
| 01 | 13237 | X | 12641 | -0- | -596 | -0- | 11827 | 3 | 814 | 9 | Y | 740 | 736 | 1 | | | 60 |
| 02 | 11956 | X | 10396 | -0- | -1560 | -0- | 9619 | 3 | 777 | 9 | Y | 706 | 704 | 1 | 1 | 8 | 61 |
| 03 | 13237 | X | 12323 | -0- | -914 | -0- | 11238 | 3 | 1085 | 9 | Y | 986 | 985 | 1 | 2 | 8 | 60 |

MONARCHOS 13 UNIT WELL #: 4H RRCID -> 273417 COMPL. DATE 02/23/2014 TOTAL DEPTH 7487 PERF. 7421 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16988 | X | 16188 | -0- | -800 | -0- | 15103 | 3 | 7 | 4 | Y | 980 | 965 | 0 | 2 | 8 | 26 |
| | | | | | | | 1078 | 9 | | | | | | | | | |
| 11 | 16440 | X | 15371 | -0- | -1069 | -0- | 14169 | 3 | 268 | 4 | Y | 849 | 851 | 0 | 2 | 8 | 22 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 12 | 16988 | X | 15327 | -0- | -1661 | -0- | 14218 | 3 | 100 | 4 | Y | 917 | 905 | 0 | 1 | 8 | 33 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 01 | 16771 | X | 15003 | -0- | -1768 | -0- | 13809 | 3 | 242 | 4 | Y | 865 | 848 | 0 | | | 50 |
| | | | | | | | 952 | 9 | | | | | | | | | |
| 02 | 15148 | X | 14119 | -0- | -1029 | -0- | 12826 | 3 | 260 | 4 | Y | 939 | 916 | 0 | 1 | 8 | 72 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 03 | 16182 | X | 14620 | -0- | -1562 | -0- | 13684 | 3 | 49 | 4 | Y | 806 | 839 | 0 | 1 | 8 | 38 |
| | | | | | | | 887 | 9 | | | | | | | | | |

SWALE 1 UNIT WELL #: 2H RRCID -> 273728 COMPL. DATE 05/15/2014 TOTAL DEPTH 7458 PERF. 7312 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 | X | 22870 | -0- | -2116 | -0- | 20864 | 3 | 2006 | 9 | Y | 1824 | 1757 | 0 | 2 | 8 | 121 |
| 11 | 24180 | X | 20800 | -0- | -3380 | -0- | 18966 | 3 | 1834 | 9 | Y | 1667 | 1685 | 0 | 2 | 8 | 101 |
| 12 | 23808 | X | 20925 | -0- | -2883 | -0- | 19480 | 3 | 1445 | 9 | Y | 1314 | 1368 | 0 | 1 | 8 | 46 |
| 01 | 23343 | X | 20514 | -0- | -2829 | -0- | 19193 | 3 | 1321 | 9 | Y | 1201 | 1169 | 0 | 1 | 8 | 77 |
| 02 | 20664 | X | 17481 | -0- | -3183 | -0- | 16360 | 3 | 48 | 4 | Y | 975 | 979 | 0 | 1 | 8 | 72 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 03 | 22878 | X | 18668 | -0- | -4210 | -0- | 17571 | 3 | 1097 | 9 | Y | 997 | 977 | 0 | 1 | 8 | 91 |

SWALE 1 UNIT WELL #: 1H RRCID -> 273749 COMPL. DATE 05/28/2014 TOTAL DEPTH 7387 PERF. 7406 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29384 | X | 29384 | -0- | -0- | -0- | 27382 | 3 | 2002 | 9 | Y | 1820 | 1753 | 0 | 2 | 8 | 121 |
| 11 | 29130 | X | 26188 | -0- | -2942 | -0- | 24725 | 3 | 1463 | 9 | Y | 1330 | 1367 | 0 | 3 | 8 | 81 |
| 12 | 30473 | X | 25916 | -0- | -4557 | -0- | 24453 | 3 | 1463 | 9 | Y | 1330 | 1363 | 0 | 1 | 8 | 47 |
| 01 | 30473 | X | 25209 | -0- | -5264 | -0- | 23866 | 3 | 1343 | 9 | Y | 1221 | 1189 | 0 | | | 79 |
| 02 | 27524 | X | 21413 | -0- | -6111 | -0- | 20250 | 3 | 61 | 4 | Y | 1002 | 1006 | 0 | 1 | 8 | 74 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| 03 | 29388 | X | 23318 | -0- | -6070 | -0- | 22135 | 3 | 1183 | 9 | Y | 1075 | 1049 | 0 | 2 | 8 | 98 |

ALYSHEBA 17 UNIT WELL #: 2H RRCID -> 273923 COMPL. DATE 01/02/2013 TOTAL DEPTH 7501 PERF. 7600 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12028 | X | 10723 | -0- | -1305 | -0- | 10053 | 3 | 670 | 9 | Y | 609 | 589 | 0 | | | 67 |
| 11 | 11130 | X | 9960 | -0- | -1170 | -0- | 9292 | 3 | 33 | 4 | Y | 577 | 532 | 0 | | | 112 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 12 | 11501 | X | 10627 | -0- | -874 | -0- | 9944 | 3 | 1 | 4 | Y | 620 | 707 | 0 | | | 25 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 01 | 10943 | X | 10438 | -0- | -505 | -0- | 9731 | 3 | 1 | 4 | Y | 642 | 564 | 0 | | | 103 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 02 | 9884 | X | 9360 | -0- | -524 | -0- | 8762 | 3 | 598 | 9 | Y | 544 | 598 | 0 | 1 | 8 | 48 |
| 03 | 10726 | X | 10327 | -0- | -399 | -0- | 9698 | 3 | 629 | 9 | Y | 572 | 595 | 0 | | | 25 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
WAR ADMIRAL 18 FEE WELL #: 4H RRCID -> 273925 COMPL. DATE 07/26/2013 TOTAL DEPTH 7452 PERF. 7565 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16771 | X | 14501 | -0- | -2270 | -0- | 13758 | 3 | 743 | 9 | Y | 675 | 654 | 1 | 2 | 8 | 137 |
| 11 | 16050 | X | 14406 | -0- | -1644 | -0- | 13744 | 3 | 662 | 9 | Y | 602 | 551 | 1 | 2 | 8 | 186 |
| 12 | 16492 | X | 14832 | -0- | -1660 | -0- | 14132 | 3 | 700 | 9 | Y | 636 | 699 | 1 | 1 | 8 | 122 |
| 01 | 15531 | X | 14624 | -0- | -907 | -0- | 13942 | 3 | 682 | 9 | Y | 620 | 600 | 1 | | | 142 |
| 02 | 13636 | X | 12805 | -0- | -831 | -0- | 12155 | 3 | 650 | 9 | Y | 591 | 672 | 1 | 1 | 8 | 60 |
| 03 | 14880 | X | 14441 | -0- | -439 | -0- | 13623 | 3 | 818 | 9 | Y | 744 | 658 | 1 | 2 | 8 | 144 |

OWL DRAW 12 UNIT WELL #: 3H RRCID -> 274169 COMPL. DATE 05/01/2013 TOTAL DEPTH 7288 PERF. 7600 - 11709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14318 | X | 14318 | -0- | -0- | -0- | 13116 | 3 | 1202 | 9 | Y | 1093 | 945 | 1 | 2 | 8 | 244 |
| 11 | 13139 | X | 13139 | -0- | -0- | -0- | 12224 | 3 | 915 | 9 | Y | 832 | 821 | 1 | 2 | 8 | 253 |
| 12 | 13985 | X | 13985 | -0- | -0- | -0- | 12672 | 3 | 1313 | 9 | Y | 1194 | 1349 | 1 | | | 98 |
| 01 | 14322 | X | 13333 | -0- | -989 | -0- | 12212 | 3 | 1121 | 9 | Y | 1019 | 947 | 1 | | | 170 |
| 02 | 12936 | X | 11370 | -0- | -1566 | -0- | 10559 | 3 | 811 | 9 | Y | 737 | 704 | 1 | 1 | 8 | 202 |
| 03 | 14322 | X | 12682 | -0- | -1640 | -0- | 11618 | 3 | 1064 | 9 | Y | 967 | 1082 | 1 | 1 | 8 | 86 |

REGRET 7 UNIT WELL #: 2H RRCID -> 274431 COMPL. DATE 11/21/2013 TOTAL DEPTH 7414 PERF. 7428 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12989 | X | 12377 | -0- | -612 | -0- | 121 | 1 | 11134 | 3 | Y | 961 | 951 | 0 | 2 | 8 | 66 |
| | | | | | | | 65 | 4 | 1057 | 9 | | | | | | | |
| 11 | 12570 | X | 11380 | -0- | -1190 | -0- | 246 | 1 | 9985 | 3 | Y | 770 | 780 | 0 | 2 | 8 | 54 |
| | | | | | | | 302 | 4 | 847 | 9 | | | | | | | |
| 12 | 14455 | X | 14455 | -0- | -0- | -0- | 309 | 1 | 13293 | 3 | Y | 771 | 750 | 0 | 31 | 1 | 43 |
| | | | | | | | 5 | 4 | 848 | 9 | | | 1 | 8 | | | |
| 01 | 12462 | X | 11415 | -0- | -1047 | -0- | 191 | 1 | 10255 | 3 | Y | 773 | 668 | 0 | 1 | 8 | 147 |
| | | | | | | | 119 | 4 | 850 | 9 | | | | | | | |
| 02 | 11172 | X | 10127 | -0- | -1045 | -0- | 330 | 1 | 8850 | 3 | Y | 629 | 709 | 0 | 1 | 8 | 66 |
| | | | | | | | 255 | 4 | 692 | 9 | | | | | | | |
| 03 | 14446 | X | 11282 | -0- | -3164 | -0- | 408 | 1 | 10086 | 3 | Y | 673 | 694 | 0 | 2 | 8 | 43 |
| | | | | | | | 48 | 4 | 740 | 9 | | | | | | | |

OWL DRAW 12 UNIT WELL #: 2H RRCID -> 274433 COMPL. DATE 11/12/2012 TOTAL DEPTH 7330 PERF. 7350 - 11793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17732 | X | 16806 | -0- | -926 | -0- | 15572 | 3 | 1234 | 9 | Y | 1122 | 964 | 1 | 2 | 8 | 251 |
| 11 | 16350 | X | 14276 | -0- | -2074 | -0- | 13304 | 3 | 972 | 9 | Y | 884 | 864 | 1 | 2 | 8 | 269 |
| 12 | 15965 | X | 14216 | -0- | -1749 | -0- | 13220 | 3 | 996 | 9 | Y | 905 | 1099 | 1 | | | 75 |
| 01 | 16802 | X | 13143 | -0- | -3659 | -0- | 12295 | 3 | 848 | 9 | Y | 771 | 717 | 1 | 1 | 8 | 128 |
| 02 | 15176 | X | 10755 | -0- | -4421 | -0- | 10086 | 3 | 669 | 9 | Y | 608 | 569 | 1 | 1 | 8 | 166 |
| 03 | 16802 | X | 15622 | -0- | -1180 | -0- | 14343 | 3 | 1279 | 9 | Y | 1163 | 1224 | 1 | 2 | 8 | 103 |

ALYSHEBA 17 UNIT WELL #: 5H RRCID -> 274547 COMPL. DATE 07/01/2013 TOTAL DEPTH 7315 PERF. 7700 - 12084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 11098 | -0- | -2604 | -0- | 10187 | 3 | 911 | 9 | Y | 828 | 789 | 0 | 2 | 8 | 91 |
| 11 | 12300 | X | 9848 | -0- | -2452 | -0- | 8936 | 3 | 83 | 4 | Y | 754 | 697 | 0 | 2 | 8 | 146 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 12 | 11842 | X | 10111 | -0- | -1731 | -0- | 9223 | 3 | 2 | 4 | Y | 805 | 919 | 0 | | | 32 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| 01 | 11315 | X | 9810 | -0- | -1505 | -0- | 8888 | 3 | 2 | 4 | Y | 836 | 734 | 0 | | | 134 |
| | | | | | | | 920 | 9 | | | | | | | | | |
| 02 | 10024 | X | 9145 | -0- | -879 | -0- | 8292 | 3 | 853 | 9 | Y | 775 | 838 | 0 | 2 | 8 | 69 |
| 03 | 11098 | X | 10397 | -0- | -701 | -0- | 9506 | 3 | 891 | 9 | Y | 810 | 843 | 0 | | | 36 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
REGRET 7 UNIT WELL #: 1H RRCID -> 274548 COMPL. DATE 10/22/2013 TOTAL DEPTH 7316 PERF. 7250 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15624 | X | 13476 | -0- | -2148 | -0- | 134 | 1 | 12399 | 3 | Y | 801 | 792 | 0 | 2 | 8 | 55 |
| | | | | | | | 62 | 4 | 881 | 9 | | | | | | | |
| 11 | 15120 | X | 12601 | -0- | -2519 | -0- | 277 | 1 | 11222 | 3 | Y | 737 | 739 | 0 | 2 | 8 | 51 |
| | | | | | | | 291 | 4 | 811 | 9 | | | | | | | |
| 12 | 15283 | X | 13538 | -0- | -1745 | -0- | 287 | 1 | 12329 | 3 | Y | 769 | 745 | 0 | 31 | 1 | 43 |
| | | | | | | | 76 | 4 | 846 | 9 | | | 1 | 8 | | | |
| 01 | 14198 | X | 13141 | -0- | -1057 | -0- | 222 | 1 | 11906 | 3 | Y | 765 | 662 | 0 | 1 | 8 | 145 |
| | | | | | | | 171 | 4 | 842 | 9 | | | | | | | |
| 02 | 12488 | X | 10585 | -0- | -1903 | -0- | 347 | 1 | 9311 | 3 | Y | 628 | 706 | 0 | 1 | 8 | 66 |
| | | | | | | | 236 | 4 | 691 | 9 | | | | | | | |
| 03 | 13547 | X | 11426 | -0- | -2121 | -0- | 415 | 1 | 10255 | 3 | Y | 647 | 670 | 0 | 2 | 8 | 41 |
| | | | | | | | 44 | 4 | 712 | 9 | | | | | | | |

ALYSHEBA 17 UNIT WELL #: 4H RRCID -> 274555 COMPL. DATE 08/29/2013 TOTAL DEPTH 7455 PERF. 7391 - 11935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17546 | X | 15109 | -0- | -2437 | -0- | 14319 | 3 | 790 | 9 | Y | 718 | 692 | 0 | 1 | 8 | 79 |
| 11 | 15840 | X | 14099 | -0- | -1741 | -0- | 13268 | 3 | 82 | 4 | Y | 681 | 626 | 0 | 2 | 8 | 132 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 12 | 15965 | X | 15006 | -0- | -959 | -0- | 14118 | 3 | 2 | 4 | Y | 805 | 905 | 0 | | | 32 |
| | | | | | | | 886 | 9 | | | | | | | | | |
| 01 | 15469 | X | 14498 | -0- | -971 | -0- | 13595 | 3 | 2 | 4 | Y | 819 | 720 | 0 | | | 131 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| 02 | 13832 | X | 13215 | -0- | -617 | -0- | 12454 | 3 | 761 | 9 | Y | 692 | 761 | 0 | 1 | 8 | 61 |
| 03 | 15097 | X | 14371 | -0- | -726 | -0- | 13549 | 3 | 822 | 9 | Y | 747 | 775 | 0 | | | 33 |

ALYSHEBA 17 UNIT WELL #: 6H RRCID -> 274556 COMPL. DATE 08/29/2013 TOTAL DEPTH 7364 PERF. 7302 - 11854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 13225 | -0- | -1128 | -0- | 12322 | 3 | 903 | 9 | Y | 821 | 787 | 0 | 2 | 8 | 90 |
| 11 | 13800 | X | 11802 | -0- | -1998 | -0- | 11009 | 3 | 85 | 4 | Y | 644 | 608 | 0 | 2 | 8 | 124 |
| | | | | | | | 708 | 9 | | | | | | | | | |
| 12 | 14260 | X | 12437 | -0- | -1823 | -0- | 11786 | 3 | 2 | 4 | Y | 590 | 690 | 0 | | | 24 |
| | | | | | | | 649 | 9 | | | | | | | | | |
| 01 | 13640 | X | 12044 | -0- | -1596 | -0- | 11342 | 3 | 2 | 4 | Y | 636 | 558 | 0 | | | 102 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 02 | 12292 | X | 11017 | -0- | -1275 | -0- | 10281 | 3 | 736 | 9 | Y | 669 | 711 | 0 | 1 | 8 | 59 |
| 03 | 13237 | X | 12202 | -0- | -1035 | -0- | 11439 | 3 | 763 | 9 | Y | 694 | 722 | 0 | | | 31 |

WAR ADMIRAL 18 FEE WELL #: 5H RRCID -> 275381 COMPL. DATE 09/24/2013 TOTAL DEPTH 7521 PERF. 7877 - 11983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14477 | X | 13353 | -0- | -1124 | -0- | 12434 | 3 | 919 | 9 | Y | 835 | 791 | 1 | 2 | 8 | 169 |
| 11 | 13591 | X | 13591 | -0- | -0- | -0- | 12716 | 3 | 875 | 9 | Y | 795 | 716 | 1 | 2 | 8 | 246 |
| 12 | 13851 | X | 13851 | -0- | -0- | -0- | 12929 | 3 | 922 | 9 | Y | 838 | 922 | 1 | 1 | 8 | 161 |
| 01 | 13955 | X | 13955 | -0- | -0- | -0- | 13054 | 3 | 901 | 9 | Y | 819 | 793 | 1 | | | 187 |
| 02 | 12684 | X | 12300 | -0- | -384 | -0- | 11554 | 3 | 746 | 9 | Y | 678 | 795 | 1 | 1 | 8 | 69 |
| 03 | 14043 | X | 13706 | -0- | -337 | -0- | 12853 | 3 | 853 | 9 | Y | 775 | 692 | 1 | 2 | 8 | 150 |

SHUT OUT 9 UNIT WELL #: 2H RRCID -> 275947 COMPL. DATE 04/26/2014 TOTAL DEPTH 7580 PERF. 7711 - 12097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25854 | X | 20893 | -0- | -4961 | -0- | 19526 | 3 | 1367 | 9 | Y | 1243 | 1214 | 0 | 4 | 8 | 107 |
| 11 | 22530 | X | 19745 | -0- | -2785 | -0- | 18074 | 3 | 204 | 4 | Y | 1334 | 1327 | 0 | 4 | 8 | 110 |
| | | | | | | | 1467 | 9 | | | | | | | | | |
| *12 | 22351 | X | 19280 | -0- | -3071 | -0- | 17959 | 3 | 1321 | 9 | Y | 1201 | 1249 | 0 | 1 | 8 | 61 |
| *01 | 21545 | X | 18671 | -0- | -2874 | -0- | 17353 | 3 | 1318 | 9 | Y | 1198 | 1135 | 0 | 1 | 8 | 123 |
| *02 | 19460 | X | 16640 | -0- | -2820 | -0- | 15386 | 3 | 54 | 4 | Y | 1091 | 1083 | 0 | 3 | 8 | 128 |
| | | | | | | | 1200 | 9 | | | | | | | | | |
| 03 | 20894 | X | 18076 | -0- | -2818 | -0- | 16851 | 3 | 1225 | 9 | Y | 1114 | 1148 | 0 | 2 | 8 | 92 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
CITATION 32 FEE WELL #: 2H RRCID -> 275967 COMPL. DATE 06/20/2014 TOTAL DEPTH 7464 PERF. 7550 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13423 | X | 11095 | -0- | -2328 | -0- | 9834 | 3 | 104 | 4 | N | 1052 | 955 | 1 | 11 | 8 | 489 |
| | | | | | | | 1157 | 9 | | | | | | | | | |
| 11 | 10860 | X | 8339 | -0- | -2521 | -0- | 6945 | 3 | 545 | 4 | N | 772 | 855 | 1 | 11 | 8 | 395 |
| | | | | | | | 849 | 9 | | | | | | | | | |
| 12 | 11129 | X | 9105 | -0- | -2024 | -0- | 8003 | 3 | 67 | 4 | N | 941 | 1033 | 1 | 8 | 8 | 295 |
| | | | | | | | 1035 | 9 | | | | | | | | | |
| 01 | 11129 | X | 9652 | -0- | -1477 | -0- | 8526 | 3 | 56 | 4 | N | 973 | 820 | 1 | 3 | 8 | 445 |
| | | | | | | | 1070 | 9 | | | | | | | | | |
| 02 | 10024 | X | 8486 | -0- | -1538 | -0- | 7520 | 3 | 56 | 4 | N | 827 | 663 | 1 | 11 | 8 | 598 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 03 | 11098 | X | 9194 | -0- | -1904 | -0- | 8196 | 3 | 998 | 9 | N | 907 | 986 | 1 | 10 | 8 | 509 |

PLEASANT COLONY 25 UNIT WELL #: 1H RRCID -> 276022 COMPL. DATE 06/26/2014 TOTAL DEPTH 7360 PERF. 7308 - 11810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14167 | X | 10768 | -0- | -3399 | -0- | 9043 | 3 | 38 | 4 | N | 1534 | 1376 | 0 | 5 | 8 | 361 |
| | | | | | | | 1687 | 9 | | | | | | | | | |
| 11 | 12330 | X | 11817 | -0- | -513 | -0- | 9749 | 3 | 506 | 4 | N | 1420 | 1512 | 0 | 5 | 8 | 264 |
| | | | | | | | 1562 | 9 | | | | | | | | | |
| 12 | 12129 | X | 12129 | -0- | -0- | -0- | 10157 | 3 | 287 | 4 | N | 1532 | 1572 | 0 | 3 | 8 | 221 |
| | | | | | | | 1685 | 9 | | | | | | | | | |
| 01 | 12136 | X | 12136 | -0- | -0- | -0- | 10148 | 3 | 405 | 4 | N | 1439 | 1462 | 0 | 1 | 8 | 197 |
| | | | | | | | 1583 | 9 | | | | | | | | | |
| 02 | 11032 | X | 11027 | -0- | -5 | -0- | 9411 | 3 | 220 | 4 | N | 1269 | 1185 | 0 | 5 | 8 | 276 |
| | | | | | | | 1396 | 9 | | | | | | | | | |
| *03 | 12864 | X | 12864 | -0- | -0- | -0- | 11527 | 3 | 1337 | 9 | N | 1215 | 1282 | 0 | 5 | 8 | 204 |

FLYING EBONY 19 UNIT WELL #: 2H RRCID -> 276035 COMPL. DATE 07/10/2014 TOTAL DEPTH 7524 PERF. 7404 - 11895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15996 | X | 13710 | -0- | -2286 | -0- | 12146 | 3 | 383 | 4 | Y | 1074 | 1003 | 0 | | | 192 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 11 | 15270 | X | 12043 | -0- | -3227 | -0- | 10037 | 3 | 1008 | 4 | Y | 907 | 754 | 0 | | | 345 |
| | | | | | | | 998 | 9 | | | | | | | | | |
| 12 | 14973 | X | 12848 | -0- | -2125 | -0- | 11786 | 3 | 14 | 4 | Y | 953 | 1155 | 0 | | | 143 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| 01 | 14973 | X | 12026 | -0- | -2947 | -0- | 10770 | 3 | 225 | 4 | Y | 937 | 887 | 0 | | | 193 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 13524 | X | 10322 | -0- | -3202 | -0- | 9071 | 3 | 250 | 4 | Y | 910 | 922 | 0 | | | 181 |
| | | | | | | | 1001 | 9 | | | | | | | | | |
| 03 | 13702 | X | 12488 | -0- | -1214 | -0- | 11468 | 3 | 27 | 4 | Y | 903 | 987 | 0 | | | 97 |
| | | | | | | | 993 | 9 | | | | | | | | | |

ALYSHEBA 17 UNIT WELL #: 3H RRCID -> 276055 COMPL. DATE 05/16/2013 TOTAL DEPTH 7517 PERF. 7575 - 12070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14632 | X | 13681 | -0- | -951 | -0- | 12839 | 3 | 842 | 9 | Y | 765 | 744 | 0 | 1 | 8 | 84 |
| 11 | 14160 | X | 12303 | -0- | -1857 | -0- | 11556 | 3 | 87 | 4 | Y | 600 | 567 | 0 | 1 | 8 | 116 |
| | | | | | | | 660 | 9 | | | | | | | | | |
| 12 | 14570 | X | 12614 | -0- | -1956 | -0- | 11862 | 3 | 2 | 4 | Y | 682 | 771 | 0 | | | 27 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| 01 | 14570 | X | 12879 | -0- | -1691 | -0- | 12107 | 3 | 2 | 4 | Y | 700 | 615 | 0 | | | 112 |
| | | | | | | | 770 | 9 | | | | | | | | | |
| 02 | 12992 | X | 11838 | -0- | -1154 | -0- | 11159 | 3 | 679 | 9 | Y | 617 | 673 | 0 | 1 | 8 | 55 |
| 03 | 13671 | X | 12576 | -0- | -1095 | -0- | 11855 | 3 | 721 | 9 | Y | 655 | 681 | 0 | | | 29 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

SHUT OUT 9 UNIT WELL #: 3H RRCID -> 276577 COMPL. DATE 10/26/2014 TOTAL DEPTH 7549 PERF. 7413 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39401 | X | 28430 | -0- | -10971 | -0- | 26279 | 3 | 2151 | 9 | Y | 1955 | 1913 | 0 | 4 | 8 | 169 |
| 11 | 33570 | X | 25798 | -0- | -7772 | -0- | 23721 | 3 | 181 | 4 | Y | 1724 | 1747 | 0 | 4 | 8 | 142 |
| | | | | | | | 1896 | 9 | | | | | | | | | |
| *12 | 30907 | X | 25300 | -0- | -5607 | -0- | 23086 | 3 | 2214 | 9 | Y | 2013 | 2051 | 0 | 2 | 8 | 102 |
| *01 | 28396 | X | 24629 | -0- | -3767 | -0- | 22491 | 3 | 2138 | 9 | Y | 1944 | 1846 | 0 | 1 | 8 | 199 |
| *02 | 25648 | X | 21911 | -0- | -3737 | -0- | 19955 | 3 | 45 | 4 | Y | 1737 | 1729 | 0 | 3 | 8 | 204 |
| | | | | | | | 1911 | 9 | | | | | | | | | |
| 03 | 28396 | X | 25071 | -0- | -3325 | -0- | 22937 | 3 | 2134 | 9 | Y | 1940 | 1980 | 0 | 3 | 8 | 161 |

MONARCHOS 13 UNIT WELL #: 1H RRCID -> 276594 COMPL. DATE 07/26/2013 TOTAL DEPTH 7473 PERF. 7441 - 11999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14291 | X | 12773 | -0- | -1518 | -0- | 11704 | 3 | 5 | 4 | Y | 967 | 950 | 0 | 2 | 8 | 26 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 11 | 13350 | X | 11994 | -0- | -1356 | -0- | 10962 | 3 | 174 | 4 | Y | 780 | 784 | 0 | 2 | 8 | 20 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 12 | 13268 | X | 11593 | -0- | -1675 | -0- | 10825 | 3 | 67 | 4 | Y | 637 | 633 | 0 | 1 | 8 | 23 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 01 | 12772 | X | 10960 | -0- | -1812 | -0- | 10113 | 3 | 185 | 4 | Y | 602 | 589 | 0 | 1 | 8 | 35 |
| | | | | | | | 662 | 9 | | | | | | | | | |
| 02 | 11536 | X | 9965 | -0- | -1571 | -0- | 9046 | 3 | 193 | 4 | Y | 660 | 644 | 0 | 1 | 8 | 50 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 03 | 12772 | X | 9302 | -0- | -3470 | -0- | 8637 | 3 | 31 | 4 | Y | 576 | 598 | 0 | 1 | 8 | 27 |
| | | | | | | | 634 | 9 | | | | | | | | | |

OWL DRAW 12 UNIT WELL #: 5H RRCID -> 276613 COMPL. DATE 01/14/2015 TOTAL DEPTH 7349 PERF. 7319 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37417 | X | 33197 | -0- | -4220 | -0- | 29898 | 3 | 3299 | 9 | Y | 2999 | 2911 | 1 | 7 | 8 | 343 |
| 11 | 29073 | X | 29073 | -0- | -0- | -0- | 26596 | 3 | 2477 | 9 | Y | 2252 | 2394 | 1 | 6 | 8 | 195 |
| 12 | 30101 | X | 28320 | -0- | -1781 | -0- | 26040 | 3 | 2280 | 9 | Y | 2073 | 2125 | 1 | | | 143 |
| 01 | 33201 | X | 29528 | -0- | -3673 | -0- | 27424 | 3 | 2104 | 9 | Y | 1913 | 1899 | 1 | 1 | 8 | 156 |
| 02 | 29988 | X | 25310 | -0- | -4678 | -0- | 23410 | 3 | 1900 | 9 | Y | 1727 | 1729 | 1 | 5 | 8 | 149 |
| 03 | 33201 | X | 27004 | -0- | -6197 | -0- | 25127 | 3 | 1877 | 9 | Y | 1706 | 1746 | 1 | 5 | 8 | 104 |

OWL DRAW 12 UNIT WELL #: 6H RRCID -> 276627 COMPL. DATE 01/14/2015 TOTAL DEPTH 7326 PERF. 7224 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41757 | X | 25358 | -0- | -16399 | -0- | 24405 | 3 | 953 | 9 | Y | 866 | 793 | 1 | 7 | 8 | 98 |
| 11 | 37770 | X | 31575 | -0- | -6195 | -0- | 29067 | 3 | 2508 | 9 | Y | 2280 | 2175 | 1 | 5 | 8 | 198 |
| 12 | 37696 | X | 33357 | -0- | -4339 | -0- | 31048 | 3 | 2309 | 9 | Y | 2099 | 2152 | 1 | | | 145 |
| 01 | 36828 | X | 31351 | -0- | -5477 | -0- | 29220 | 3 | 2131 | 9 | Y | 1937 | 1923 | 1 | 1 | 8 | 158 |
| 02 | 29857 | X | 29857 | -0- | -0- | -0- | 27879 | 3 | 1978 | 9 | Y | 1798 | 1796 | 1 | 5 | 8 | 155 |
| 03 | 33356 | X | 33209 | -0- | -147 | -0- | 31093 | 3 | 2116 | 9 | Y | 1924 | 1956 | 1 | 5 | 8 | 118 |

SHUT OUT 9 UNIT WELL #: 5H RRCID -> 276882 COMPL. DATE 10/23/2014 TOTAL DEPTH 7564 PERF. 7715 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35340 | X | 26596 | -0- | -8744 | -0- | 24553 | 3 | 2043 | 9 | Y | 1857 | 1815 | 0 | 4 | 8 | 160 |
| 11 | 30870 | X | 22337 | -0- | -8533 | -0- | 20430 | 3 | 223 | 4 | Y | 1531 | 1561 | 0 | 4 | 8 | 126 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| *12 | 31806 | X | 19881 | -0- | -11925 | -0- | 18361 | 3 | 1520 | 9 | Y | 1382 | 1436 | 0 | 2 | 8 | 70 |
| *01 | 28675 | X | 18804 | -0- | -9871 | -0- | 17360 | 3 | 1444 | 9 | Y | 1313 | 1248 | 0 | 1 | 8 | 134 |
| *02 | 25228 | X | 15538 | -0- | -9690 | -0- | 14358 | 3 | 51 | 4 | Y | 1026 | 1037 | 0 | 3 | 8 | 120 |
| | | | | | | | 1129 | 9 | | | | | | | | | |
| 03 | 26598 | X | 16056 | -0- | -10542 | -0- | 14851 | 3 | 1205 | 9 | Y | 1095 | 1121 | 0 | 3 | 8 | 91 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

SHUT OUT 9 UNIT WELL #: 6H RRCID -> 276885 COMPL. DATE 10/23/2014 TOTAL DEPTH 7622 PERF. 7404 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37882 | X | 31892 | -0- | -5990 | -0- | 29776 | 3 | 2116 | 9 | Y | 1924 | 1875 | 0 | 4 | 8 | 166 |
| 11 | 34050 | X | 28120 | -0- | -5930 | -0- | 26081 | 3 | 199 | 4 | Y | 1673 | 1697 | 0 | 4 | 8 | 138 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| *12 | 34906 | X | 26399 | -0- | -8507 | -0- | 24648 | 3 | 1751 | 9 | Y | 1592 | 1647 | 0 | 2 | 8 | 81 |
| *01 | 31589 | X | 24755 | -0- | -6834 | -0- | 23099 | 3 | 1656 | 9 | Y | 1505 | 1431 | 0 | 1 | 8 | 154 |
| *02 | 28532 | X | 20713 | -0- | -7819 | -0- | 19374 | 3 | 43 | 4 | Y | 1178 | 1191 | 0 | 3 | 8 | 138 |
| | | | | | | | 1296 | 9 | | | | | | | | | |
| 03 | 31589 | X | 22692 | -0- | -8897 | -0- | 21266 | 3 | 1426 | 9 | Y | 1296 | 1324 | 0 | 3 | 8 | 107 |

SHUT OUT 9 UNIT WELL #: 7H RRCID -> 276889 COMPL. DATE 10/25/2014 TOTAL DEPTH 7562 PERF. 7327 - 12379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37169 | X | 32759 | -0- | -4410 | -0- | 30575 | 3 | 2184 | 9 | Y | 1985 | 1946 | 0 | 5 | 8 | 171 |
| 11 | 32790 | X | 29713 | -0- | -3077 | -0- | 27604 | 3 | 211 | 4 | Y | 1725 | 1749 | 0 | 5 | 8 | 142 |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| *12 | 33790 | X | 29277 | -0- | -4513 | -0- | 27525 | 3 | 1752 | 9 | Y | 1593 | 1652 | 0 | 2 | 8 | 81 |
| *01 | 31682 | X | 27924 | -0- | -3758 | -0- | 26220 | 3 | 1704 | 9 | Y | 1549 | 1470 | 0 | 1 | 8 | 159 |
| *02 | 28616 | X | 23572 | -0- | -5044 | -0- | 22019 | 3 | 49 | 4 | Y | 1367 | 1361 | 0 | 5 | 8 | 160 |
| | | | | | | | 1504 | 9 | | | | | | | | | |
| 03 | 31682 | X | 25819 | -0- | -5863 | -0- | 24167 | 3 | 1652 | 9 | Y | 1502 | 1533 | 0 | 5 | 8 | 124 |

BARBARO 23 UNIT WELL #: 9H RRCID -> 277593 COMPL. DATE 11/17/2014 TOTAL DEPTH 7769 PERF. 7684 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36053 | X | 11192 | -0- | -24861 | -0- | 9932 | 3 | 1260 | 9 | Y | 1145 | 1192 | 0 | 20 | 8 | 71 |
| 11 | 21240 | X | 2335 | -0- | -18905 | -0- | 1735 | 3 | 600 | 9 | Y | 545 | 205 | 0 | 14 | 8 | 397 |
| 12 | 12152 | X | 5757 | -0- | -6395 | -0- | 4424 | 3 | 700 | 4 | Y | 575 | 948 | 0 | | | 24 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 01 | 10726 | X | 4584 | -0- | -6142 | -0- | 4139 | 3 | 24 | 4 | Y | 383 | 377 | 0 | | | 30 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 9688 | X | 5785 | -0- | -3903 | -0- | 4922 | 3 | 46 | 4 | Y | 743 | 693 | 0 | | | 80 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 03 | 11191 | X | 421 | -0- | -10770 | -0- | 7 | 4 | 414 | 9 | Y | 376 | 407 | 0 | 12 | 8 | 37 |

SWALE 1 UNIT WELL #: 3H RRCID -> 277895 COMPL. DATE 03/11/2015 TOTAL DEPTH 7360 PERF. 7320 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53878 | X | 43408 | -0- | -10470 | -0- | 40683 | 3 | 2725 | 9 | Y | 2477 | 2388 | 0 | 5 | 8 | 164 |
| 11 | 49170 | X | 39379 | -0- | -9791 | -0- | 36721 | 3 | 2658 | 9 | Y | 2416 | 2427 | 0 | 6 | 8 | 147 |
| 12 | 47182 | X | 40486 | -0- | -6696 | -0- | 37686 | 3 | 2800 | 9 | Y | 2545 | 2598 | 0 | 5 | 8 | 89 |
| 01 | 45973 | X | 40317 | -0- | -5656 | -0- | 37448 | 3 | 2869 | 9 | Y | 2608 | 2528 | 0 | 1 | 8 | 168 |
| 02 | 39620 | X | 34078 | -0- | -5542 | -0- | 31532 | 3 | 95 | 4 | Y | 2228 | 2225 | 0 | 7 | 8 | 164 |
| | | | | | | | 2451 | 9 | | | | | | | | | |
| 03 | 43400 | X | 38010 | -0- | -5390 | -0- | 35425 | 3 | 2585 | 9 | Y | 2350 | 2294 | 0 | 6 | 8 | 214 |

SWALE 1 UNIT WELL #: 4H RRCID -> 277896 COMPL. DATE 03/07/2015 TOTAL DEPTH 7314 PERF. 7314 - 12235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48515 | X | 33478 | -0- | -15037 | -0- | 30378 | 3 | 3100 | 9 | Y | 2818 | 2722 | 0 | 6 | 8 | 187 |
| 11 | 35730 | X | 31863 | -0- | -3867 | -0- | 28840 | 3 | 3023 | 9 | Y | 2748 | 2761 | 0 | 7 | 8 | 167 |
| 12 | 36921 | X | 32945 | -0- | -3976 | -0- | 29774 | 3 | 3171 | 9 | Y | 2883 | 2944 | 0 | 5 | 8 | 101 |
| 01 | 33231 | X | 33231 | -0- | -0- | -0- | 29968 | 3 | 3263 | 9 | Y | 2966 | 2875 | 0 | 1 | 8 | 191 |
| 02 | 28814 | X | 28814 | -0- | -0- | -0- | 25951 | 3 | 77 | 4 | Y | 2533 | 2531 | 0 | 7 | 8 | 186 |
| | | | | | | | 2786 | 9 | | | | | | | | | |
| *03 | 32023 | X | 32023 | -0- | -0- | -0- | 29094 | 3 | 2929 | 9 | Y | 2663 | 2599 | 0 | 7 | 8 | 243 |

DERBY (BONE SPRING) //CONT.// 24366 100 ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
MONARCHOS 13 UNIT WELL #: 5H RRCID -> 279952 COMPL. DATE 06/20/2016 TOTAL DEPTH 7245 PERF. 7090 - 12025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 151652 X | 101139 | -0- | -50513 | -0- | 89188 | 3 | 23 | 4 | Y | 10844 | 10723 | 0 | 23 | 8 | 291 |
| | | | | | | 11928 | 9 | | | | | | | | | |
| 11 | 146760 X | 77975 | -0- | -68785 | -0- | 67987 | 3 | 696 | 4 | Y | 8447 | 8502 | 0 | 19 | 8 | 217 |
| | | | | | | 9292 | 9 | | | | | | | | | |
| 12 | 127658 X | 73756 | -0- | -53902 | -0- | 65250 | 3 | 245 | 4 | Y | 7510 | 7446 | 0 | 11 | 8 | 270 |
| | | | | | | 8261 | 9 | | | | | | | | | |
| 01 | 122946 X | 70478 | -0- | -52468 | -0- | 62555 | 3 | 583 | 4 | Y | 6673 | 6552 | 0 | 4 | 8 | 387 |
| | | | | | | 7340 | 9 | | | | | | | | | |
| 02 | 111048 X | 59301 | -0- | -51747 | -0- | 52927 | 3 | 575 | 4 | Y | 5272 | 5246 | 0 | 11 | 8 | 402 |
| | | | | | | 5799 | 9 | | | | | | | | | |
| 03 | 101153 X | 57485 | -0- | -43668 | -0- | 52193 | 3 | 93 | 4 | Y | 4726 | 4895 | 0 | 9 | 8 | 224 |
| | | | | | | 5199 | 9 | | | | | | | | | |

MIDDLEGROUND 16 UNIT WELL #: 5H RRCID -> 279957 COMPL. DATE 06/23/2016 TOTAL DEPTH 7507 PERF. 7408 - 12113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150226 X | 116437 | -0- | -33789 | -0- | 104995 | 3 | 11442 | 9 | Y | 10402 | 10327 | 0 | 35 | 8 | 562 |
| 11 | 145380 X | 97681 | -0- | -47699 | -0- | 88261 | 3 | 169 | 4 | Y | 8410 | 8373 | 0 | 31 | 8 | 568 |
| | | | | | | 9251 | 9 | | | | | | | | | |
| 12 | 135904 X | 87889 | -0- | -48015 | -0- | 80350 | 3 | 4 | 4 | Y | 6850 | 7251 | 0 | 19 | 8 | 148 |
| | | | | | | 7535 | 9 | | | | | | | | | |
| 01 | 77729 X | 77729 | -0- | -0- | -0- | 70971 | 3 | 28 | 4 | Y | 6118 | 6028 | 0 | 6 | 8 | 232 |
| | | | | | | 6730 | 9 | | | | | | | | | |
| 02 | 62720 X | 62720 | -0- | -0- | -0- | 57201 | 3 | 61 | 4 | Y | 4962 | 4836 | 0 | 22 | 8 | 336 |
| | | | | | | 5458 | 9 | | | | | | | | | |
| *03 | 65556 X | 65556 | -0- | -0- | -0- | 60423 | 3 | 5133 | 9 | Y | 4666 | 4758 | 0 | 20 | 8 | 224 |

GIACOMO 11 FEE WELL #: 2H RRCID -> 279958 COMPL. DATE 06/18/2016 TOTAL DEPTH 7292 PERF. 7290 - 12045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 146506 X | 125073 | -0- | -21433 | -0- | 108876 | 3 | 15 | 4 | N | 14711 | 14619 | 1 | 30 | 8 | 597 |
| | | | | | | 16182 | 9 | | | | | | | | | |
| 11 | 136710 X | 104536 | -0- | -32174 | -0- | 91736 | 3 | 610 | 4 | N | 11082 | 11090 | 1 | 27 | 8 | 562 |
| | | | | | | 12190 | 9 | | | | | | | | | |
| 12 | 146506 X | 94841 | -0- | -51665 | -0- | 84746 | 3 | 219 | 4 | N | 8978 | 9136 | 1 | 18 | 8 | 386 |
| | | | | | | 9876 | 9 | | | | | | | | | |
| 01 | 132339 X | 88255 | -0- | -44084 | -0- | 79062 | 3 | 363 | 4 | N | 8027 | 8003 | 1 | 6 | 8 | 404 |
| | | | | | | 8830 | 9 | | | | | | | | | |
| 02 | 119532 X | 73371 | -0- | -46161 | -0- | 66104 | 3 | 358 | 4 | N | 6281 | 6265 | 1 | 18 | 8 | 402 |
| | | | | | | 6909 | 9 | | | | | | | | | |
| 03 | 125085 X | 71406 | -0- | -53679 | -0- | 64883 | 3 | 81 | 4 | N | 5856 | 5747 | 1 | 16 | 8 | 495 |
| | | | | | | 6442 | 9 | | | | | | | | | |

GRINDSTONE 2 FEE WELL #: 2H RRCID -> 279965 COMPL. DATE 01/19/2016 TOTAL DEPTH 7328 PERF. 7564 - 12555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131812 X | 107823 | -0- | -23989 | -0- | 96078 | 3 | 11745 | 9 | Y | 10677 | 10692 | 1 | | | 767 |
| 11 | 127560 X | 91267 | -0- | -36293 | -0- | 82185 | 3 | 9082 | 9 | Y | 8256 | 8710 | 1 | 22 | 8 | 291 |
| 12 | 131812 X | 83726 | -0- | -48086 | -0- | 75766 | 3 | 7960 | 9 | Y | 7236 | 6978 | 1 | 14 | 8 | 535 |
| 01 | 131812 X | 76193 | -0- | -55619 | -0- | 69190 | 3 | 7003 | 9 | Y | 6366 | 6355 | 1 | 4 | 8 | 542 |
| 02 | 114940 X | 61988 | -0- | -52952 | -0- | 56506 | 3 | 5482 | 9 | Y | 4984 | 5164 | 1 | 18 | 8 | 344 |
| 03 | 107818 X | 66032 | -0- | -41786 | -0- | 60271 | 3 | 5761 | 9 | Y | 5237 | 5152 | 1 | 18 | 8 | 411 |

JET PILOT 24 FEE WELL #: 3H RRCID -> 281740 COMPL. DATE 11/06/2016 TOTAL DEPTH 6984 PERF. 7310 - 11705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 26065 | -0- | 26065 | 26065 | 18819 | 3 | 7246 | 9 | Y | 6587 | 6366 | 1 | 4 | 8 | 217 |
| 12 | 0 | 94482 | -0- | 94482 | 120547 | 80110 | 3 | 14372 | 9 | Y | 13065 | 13073 | 1 | 28 | 8 | 181 |
| 01 | 235557 X | 115010 | -0- | -120547 | -0- | 101825 | 3 | 13185 | 9 | Y | 11986 | 11976 | 1 | 8 | 8 | 183 |
| 02 | 102154 X | 102154 | -0- | -0- | -0- | 92372 | 3 | 1 | 4 | Y | 8892 | 8781 | 1 | 29 | 8 | 265 |
| | | | | | | 9781 | 9 | | | | | | | | | |
| *03 | 119484 X | 119484 | -0- | -0- | -0- | 110432 | 3 | 9052 | 9 | Y | 8229 | 8141 | 1 | 4 | 8 | 349 |

DEWEY LAKE (ATOKA) 24488 100 ASSOCIATED ONE WELL CNTY: GLASSCOCK
ENDEAVOR ENERGY RESOURCES L.P. 251726
THOMASON, W. A. WELL #: 1 RRCID -> 182140 COMPL. DATE 02/03/1986 TOTAL DEPTH 10615 PERF.10201 - 10252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWEY LAKE, S. (STRAWN) 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
CLEAR WATER INC. 159643
BOOKS 17 WELL #: 1 RRCID -> 216556 COMPL. DATE 04/10/1991 TOTAL DEPTH 10375 PERF.10017 - 10040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- | B | -0- | 10 | 1 | 1446 | 3 | N | -0- | | | 26 |
| 11 | 1364 | N | 1364 | -0- | -0- | B | -0- | 10 | 1 | 1354 | 3 | N | -0- | | | 26 |
| 12 | 1612 | N | 1346 | -0- | -266 | B | -0- | 10 | 1 | 1336 | 3 | N | -0- | | | 26 |
| 01 | 1457 | N | -0- | -0- | -1457 | B | -0- | | | | | N | -0- | | | 26 |
| 02 | 1220 | N | 1194 | -0- | -26 | B | -0- | 1194 | 3 | | | N | -0- | | | 26 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1333 | N | 1265 | -0- | -68 | B | -0- | 1265 | 3 | | | N | -0- | | | 26 |

RATLIFF -5- WELL #: 1 RRCID -> 225574 COMPL. DATE 05/04/1983 TOTAL DEPTH 14275 PERF.10060 - 10180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 357 | N | 357 | -0- | -0- | B | -0- | 10 | 1 | 332 | 3 | N | 14 | | | 440 |
| | | | | | | | | 15 | 9 | | | | | | | |
| 11 | 253 | N | 253 | -0- | -0- | B | -0- | 10 | 1 | 224 | 3 | N | 17 | | | 457 |
| | | | | | | | | 19 | 9 | | | | | | | |
| 12 | 320 | N | 320 | -0- | -0- | B | -0- | 10 | 1 | 301 | 3 | N | 8 | | | 465 |
| | | | | | | | | 9 | 9 | | | | | | | |
| 01 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | N | 11 | | | 476 |
| 02 | 162 | N | 162 | -0- | -0- | B | -0- | 147 | 3 | 15 | 9 | N | 14 | | | 490 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | N | 309 | 297 | 1 | 502 |

DE OPERATING LLC 216567
BARFIELD 8 -A- WELL #: 1-T RRCID -> 172586 COMPL. DATE 03/01/1999 TOTAL DEPTH 10360 PERF.10048 - 10264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 828 | -0- | -40 | B | -0- | 10 | 1 | 818 | 3 | N | -0- | | | -0- |
| 11 | 810 | N | 782 | -0- | -28 | B | -0- | 10 | 1 | 772 | 3 | N | -0- | | | -0- |
| 12 | 865 | N | 865 | -0- | -0- | B | -0- | 10 | 1 | 855 | 3 | N | -0- | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | B | -0- | 827 | 3 | 23 | 9 | N | 21 | | | 21 |
| 02 | 845 | N | 845 | -0- | -0- | B | -0- | 845 | 2 | | | N | -0- | | | 21 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 808 | -0- | -60 | B | -0- | 808 | 2 | | | N | -0- | | | 21 |

BAILEY WELL #: 1 L RRCID -> 181731 COMPL. DATE 05/24/1983 TOTAL DEPTH 11145 PERF.10044 - 10555

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 619 | N | 619 | -0- | -0- | B | -0- | 619 | 2 | | | N | -0- | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | B | -0- | 612 | 2 | | | N | -0- | | | -0- |
| 12 | 562 | N | 562 | -0- | -0- | B | -0- | 562 | 2 | | | N | -0- | | | -0- |
| 01 | 620 | N | 496 | -0- | -124 | B | -0- | 496 | 3 | | | N | -0- | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | B | -0- | 437 | 2 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 558 | N | 537 | -0- | -21 | B | -0- | 537 | 2 | | | N | -0- | | | -0- |

DEWEY LAKE, S. (STRAWN) //CONT.// 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
DE OPERATING LLC //CONT.// 216567
HORN -9- WELL #: 1 RRCID -> 216554 COMPL. DATE 08/14/1985 TOTAL DEPTH 10400 PERF.10092 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 502 | -0- | -335 B | -0- | 10 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 395 | -0- | -265 B | -0- | 10 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 583 | -0- | -192 B | -0- | 10 | 1 | 569 | 3 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1138 | N | 1138 | -0- | -0- B | -0- | 1099 | 3 | 39 | 9 | N | 35 | | | | | 39 |
| 02 | 827 | N | 827 | -0- | -0- B | -0- | 803 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 59 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 697 | N | 697 | -0- | -0- B | -0- | 680 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 73 |

SHAMROCK -4- WELL #: 1 RRCID -> 246996 COMPL. DATE 04/01/1985 TOTAL DEPTH 10370 PERF.10030 - 10270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 10 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 B | -0- | 10 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 B | -0- | 10 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 01 | 162 | N | 162 | -0- | -0- B | -0- | 151 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 02 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 2 | | | N | -0- | | | | | 10 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 145 | -0- | -10 B | -0- | 145 | 2 | | | N | -0- | | | | | 10 |

DIAMONDBACK E&P LLC 217012
BOOKS, EDITH WELL #: 110 RRCID -> 177478 COMPL. DATE 01/15/1983 TOTAL DEPTH 11175 PERF.10006 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 559 | -0- | -92 B | -0- | 559 | 2 | | | N | -0- | | | | | 117 |
| 11 | 566 | N | 566 | -0- | -0- B | -0- | 566 | 2 | | | N | -0- | | | | | 117 |
| 12 | 589 | N | 548 | -0- | -41 B | -0- | 548 | 2 | | | N | -0- | | | | | 117 |
| 01 | 558 | N | 517 | -0- | -41 B | -0- | 517 | 2 | | | N | -0- | | | | | 117 |
| 02 | 532 | N | 406 | -0- | -126 B | -0- | 406 | 2 | | | N | -0- | | | | | 117 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 B | -0- | | | | | N | NO RPT | | | | | 117 |

BOOKS, EDITH WELL #: 2 RRCID -> 177479 COMPL. DATE 12/08/1983 TOTAL DEPTH 10143 PERF.10035 - 10045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 71 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 71 |

EDMAR COMPANY, L.L.C. 243289
BARFIELD 5-C WELL #: 1 RRCID -> 225576 COMPL. DATE 01/25/1985 TOTAL DEPTH 10410 PERF.10080 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DEWEY LAKE, S. (STRAWN) //CONT.// 24489 380 ASSOCIATED PRORATED CNTY: GLASSCOCK
PARSLEY ENERGY OPERATIONS, LLC 642652
RATLIFF -43- A WELL #: 5 RRCID -> 279883 COMPL. DATE 02/24/1985 TOTAL DEPTH 10363 PERF.10176 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 117 | -0- | -69 B | -517 | 117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 N | 126 | -0- | -24 B | -517 | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 N | -0- | -0- | -310 B | -517 | | | | | N | -0- | | | | | -0- |
| 01 | 124 N | -0- | -0- | -124 B | -517 | | | | | N | -0- | | | | | -0- |
| 02 | 112 N | -0- | -0- | -112 B | -517 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -517 | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SPINDLETOP DRILLING CO. 809924
LE PETIT POIS WELL #: 1 RRCID -> 225829 COMPL. DATE 03/14/1985 TOTAL DEPTH 10274 PERF.10062 - 10204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1401 N | 1401 | -0- | -0- B | -0- | 84 | 1 | 1317 | 2 | N | -0- | | | | | 16 |
| 11 | 1250 N | 1250 | -0- | -0- B | -0- | 116 | 1 | 1134 | 2 | N | -0- | | | | | 16 |
| 12 | 1365 N | 1365 | -0- | -0- B | -0- | 41 | 1 | 1324 | 2 | N | -0- | | | | | 16 |
| 01 | 1395 N | 1353 | -0- | -42 B | -0- | 79 | 1 | 1274 | 2 | N | -0- | | | | | 16 |
| 02 | 1176 N | 1144 | -0- | -32 B | -0- | 89 | 1 | 1055 | 2 | N | -0- | | | | | 16 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 1364 N | 1072 | -0- | -292 B | -0- | 77 | 1 | 995 | 2 | N | -0- | | | | | 16 |

DEWEY LAKE, S. (WOLFCAMP) 24489 385 ASSOCIATED ONE WELL CNTY: GLASSCOCK
DE OPERATING LLC 216567
BAILEY WELL #: 1 U RRCID -> 159659 COMPL. DATE N/A TOTAL DEPTH 11145 PERF. 8434 - 8468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIMMITT (DELAWARE CONS) 24853 600 ASSOCIATED ONE WELL CNTY: LOVING
CITATION OIL & GAS CORP. 154235
TXL -13- WELL #: 8 RRCID -> 227044 COMPL. DATE 03/29/2007 TOTAL DEPTH 6712 PERF. 4870 - 5044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIXIELAND (ATOKA, U.) 25020 250 ASSOCIATED CAPACITY CNTY: REEVES
CIMAREX ENERGY CO. 153438
DIXIELAND 10 WELL #: 1 RRCID -> 101190 COMPL. DATE 08/02/1982 TOTAL DEPTH 11791 PERF.16465 - 16535

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIXIELAND WELL #: 1301 RRCID -> 133553 COMPL. DATE 02/05/1990 TOTAL DEPTH 16990 PERF.16502 - 16508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIXIELAND (ATOKA, U.) //CONT.// 25020 250 ASSOCIATED CAPACITY CNTY: REEVES
CIMAREX ENERGY CO. //CONT.// 153438
DIXIELAND 10 WELL #: 2010 RRCID -> 145943 COMPL. DATE 06/17/1993 TOTAL DEPTH 16610 PERF.16490 - 16515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66526 X | 61633 | -0- | -4893 | -0- | 61633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 64380 X | 59100 | -0- | -5280 | -0- | 59100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 66433 X | 60450 | -0- | -5983 | -0- | 60450 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62558 X | 56339 | -0- | -6219 | -0- | 56339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 53313 X | 53313 | -0- | -0- | -0- | 53313 | 3 | | | N | -0- | | | | | -0- |
| *03 | 59018 X | 59018 | -0- | -0- | -0- | 59018 | 3 | | | N | -0- | | | | | -0- |

APPLETON WELL #: 901 RRCID -> 177317 COMPL. DATE 01/12/2000 TOTAL DEPTH 16620 PERF.16451 - 16480

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SIEVERS WELL #: 351 RRCID -> 180296 COMPL. DATE 07/19/2000 TOTAL DEPTH 17400 PERF.17144 - 17289

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 15 | 15 | 8 | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DARCY STATE WELL #: 3201 RRCID -> 188499 COMPL. DATE 11/09/2001 TOTAL DEPTH 10506 PERF.15364 - 15434

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RESOLUTE NATURAL RES. CO., LLC 703352
HARRISON STATE WELL #: 1401 RRCID -> 185267 COMPL. DATE 05/01/2005 TOTAL DEPTH 16615 PERF.16532 - 16540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
STATE 71 WELL #: 2ST RRCID -> 264576 COMPL. DATE 09/03/2015 TOTAL DEPTH 18035 PERF.17660 - 17685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 267840 X | 189004 | -0- | -78836 | -0- | 1736 | 1 | 187268 | 2 | N | -0- | | | | | -0- |
| 11 | 259200 X | 183938 | -0- | -75262 | -0- | 1624 | 1 | 182314 | 2 | N | -0- | | | | | -0- |
| 12 | 266578 X | 266578 | -0- | -0- | -0- | 1680 | 1 | 264898 | 2 | N | -0- | | | | | -0- |
| 01 | 271720 X | 271720 | -0- | -0- | -0- | 1624 | 1 | 270096 | 2 | N | -0- | | | | | -0- |
| 02 | 267669 X | 267669 | -0- | -0- | -0- | 1568 | 1 | 266101 | 2 | N | -0- | | | | | -0- |
| *03 | 306489 X | 306489 | -0- | -0- | -0- | 1736 | 1 | 304753 | 2 | N | -0- | | | | | -0- |

DOLLARHIDE (YATES) 25188 950 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CHEVRON MIDCONTINENT, L.P. 147862
COWDEN, E. P. "A-15" WELL #: 83 RRCID -> 170072 COMPL. DATE 05/17/1999 TOTAL DEPTH 6940 PERF. 2768 - 2788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 509 N | 509 | -0- | -0- | -0- | 509 | 3 | | N | -0- | | | -0- |
| 11 | 482 N | 482 | -0- | -0- | -0- | 482 | 3 | | N | -0- | | | -0- |
| 12 | 403 N | 381 | -0- | -22 | -0- | 381 | 3 | | N | -0- | | | -0- |
| 01 | 403 N | 394 | -0- | -9 | -0- | 394 | 3 | | N | -0- | | | -0- |
| 02 | 470 N | 470 | -0- | -0- | -0- | 470 | 3 | | N | -0- | | | -0- |
| *03 | 685 N | 685 | -0- | -0- | -0- | 685 | 3 | | N | -0- | | | -0- |

COWDEN, E. P. "A-34" WELL #: 6 RRCID -> 171182 COMPL. DATE 06/08/1999 TOTAL DEPTH 8561 PERF. 2684 - 2746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COWDEN, E. P. "A-26" WELL #: 23 RRCID -> 173064 COMPL. DATE 03/20/1999 TOTAL DEPTH 10079 PERF. 2710 - 2761

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COWDEN, E. P. "A-25" WELL #: 102 RRCID -> 176634 COMPL. DATE 03/26/2000 TOTAL DEPTH 2990 PERF. 2752 - 2773

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COWDEN, E. P. "A-25" WELL #: 27 RRCID -> 186846 COMPL. DATE 06/12/2001 TOTAL DEPTH 8527 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DONNELLY, NORTH (GRAYBURG) 25349 500 ASSOCIATED 49B CNTY: ECTOR
OLSEN ENERGY INC. 621750
JOHNSON WELL #: 1 RRCID -> 128733 COMPL. DATE 08/31/1988 TOTAL DEPTH 4450 PERF. 3942 - 4038

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 # | 2611 | -0- | -427 | -0- | 2611 | 2 | | N | -0- | | | -0- |
| 11 | 2730 # | 2559 | -0- | -171 | -0- | 2559 | 2 | | N | -0- | | | -0- |
| 12 | 2697 # | 2690 | -0- | -7 | -0- | 2690 | 2 | | N | -0- | | | -0- |
| 01 | 2733 R | 2733 | -0- | -0- | -0- | 2733 | 2 | | N | -0- | | | -0- |
| 02 | 2439 R | 2439 | -0- | -0- | -0- | 2439 | 2 | | N | -0- | | | -0- |
| 03 | 2697 # | 2634 | -0- | -63 | -0- | 2634 | 2 | | N | -0- | | | -0- |

DORA ROBERTS (CONSOLIDATED) 25395 100 ASSOCIATED 49B CNTY: MIDLAND
CHEVRON MIDCONTINENT, L.P. 147862
REYNOLDS-PARK WELL #: 3 U RRCID -> 238246 COMPL. DATE N/A TOTAL DEPTH 13266 PERF. 0 - 10477

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REYNOLDS-PARKS WELL #: 2 RRCID -> 238247 COMPL. DATE N/A TOTAL DEPTH 10529 PERF.10233 - 10476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OXY USA WTP LP 630555
TXL L WELL #: 1 RRCID -> 281857 COMPL. DATE 01/01/2017 TOTAL DEPTH 13195 PERF. 9620 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 14B2 EXT | 326 | -0- | 326 | 326 | 326 | 3 | | | N | -0- | | | | | -0- |
| *02 | 0 | 303 | -0- | 303 | 629 | 303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | 266 | -0- | 266 | 895 | 256 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 15 |

DORA ROBERTS RANCH UNIT WELL #: 4212 RRCID -> 282008 COMPL. DATE 12/01/2016 TOTAL DEPTH 13000 PERF. 9786 - 10328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS RANCH UNIT WELL #: 2205 RRCID -> 282041 COMPL. DATE 12/01/2016 TOTAL DEPTH 13300 PERF.10326 - 10569

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 14B2 EXT | 114 | -0- | 114 | 114 | 114 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | 88 | -0- | 88 | 202 | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | 76 | -0- | 76 | 278 | 76 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | 255 | -0- | 255 | 533 | 255 | 2 | | | N | -0- | | | | | -0- |

DORA ROBERTS (DEVONIAN) 25395 166 ASSOCIATED 49B CNTY: MIDLAND
CHEVRON MIDCONTINENT, L.P. 147862
REYNOLDS-PARKS WELL #: 3 L RRCID -> 173988 COMPL. DATE 06/02/1999 TOTAL DEPTH 13266 PERF.11630 - 11938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REYNOLDS-PARKS WELL #: 9 RRCID -> 216457 COMPL. DATE 11/10/2003 TOTAL DEPTH 10972 PERF.11974 - 15496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5830 R | 5830 | -0- | -0- | -0- | 5658 | 3 | 172 | 9 | Y | 156 | 175 | 1 | | | 191 |
| 11 | 5687 R | 5687 | -0- | -0- | -0- | 5492 | 3 | 195 | 9 | Y | 177 | | | | | 368 |
| 12 | 5828 # | 5620 | -0- | -208 | -0- | 5438 | 3 | 182 | 9 | Y | 165 | 176 | 1 | | | 357 |
| *01 | 5828 # | 5651 | -0- | -177 | -0- | 5465 | 3 | 186 | 9 | Y | 169 | 181 | 1 | | | 345 |
| *02 | 5264 # | 4979 | -0- | -285 | -0- | 4838 | 3 | 141 | 9 | Y | 128 | 174 | 1 | | | 299 |
| *03 | 5918 R | 5918 | -0- | -0- | -0- | 5727 | 3 | 191 | 9 | Y | 174 | 180 | 1 | | | 293 |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
MIDLAND FEE WELL #: 2 RRCID -> 034331 COMPL. DATE 09/30/1964 TOTAL DEPTH 12178 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | # | -0- | -0- | -1891 | -0- | | | | | N | 12 | 1 | 8 | | | 64 |
| 11 | 660 | # | -0- | -0- | -660 | -0- | | | | | N | 8 | | | | | 72 |
| 12 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | 11 | | | | | 83 |
| 01 | 12 | # | -0- | -0- | -12 | -0- | | | | | N | 7 | | | | | 90 |
| 02 | 49 | R | 49 | -0- | -0- | -0- | 31 | 3 | 18 | 9 | N | 16 | | | | | 106 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 118 |

OXY USA WTP LP 630555
ROBERTS, DORA RANCH DEV. UNIT WELL #: S 1 RRCID -> 030476 COMPL. DATE 11/28/1991 TOTAL DEPTH 12200 PERF.11855 - 11960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4104 RRCID -> 030477 COMPL. DATE 05/29/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4205 RRCID -> 030481 COMPL. DATE 10/30/1991 TOTAL DEPTH 12861 PERF.12010 - 12290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 407 RRCID -> 030482 COMPL. DATE 11/16/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4209 RRCID -> 030484 COMPL. DATE 05/29/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4215 RRCID -> 030485 COMPL. DATE 07/16/1963 TOTAL DEPTH 12050 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 409 RRCID -> 030486 COMPL. DATE 12/15/1990 TOTAL DEPTH 12164 PERF.11763 - 12090

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 904 RRCID -> 030488 COMPL. DATE 12/27/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1506 RRCID -> 030494 COMPL. DATE 05/28/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2166 | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4101 RRCID -> 030496 COMPL. DATE 04/05/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4206 RRCID -> 030497 COMPL. DATE 04/23/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2206 RRCID -> 030498 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2701 RRCID -> 030499 COMPL. DATE 07/02/1960 TOTAL DEPTH 13326 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 302 RRCID -> 030501 COMPL. DATE 11/01/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1513 RRCID -> 030503 COMPL. DATE 03/11/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1608 RRCID -> 030504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 507 RRCID -> 030505 COMPL. DATE 04/06/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 905 RRCID -> 030506 COMPL. DATE 08/02/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 908 RRCID -> 030507 COMPL. DATE 04/28/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1515 RRCID -> 030508 COMPL. DATE 06/11/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1615 RRCID -> 030509 COMPL. DATE 06/15/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4110 RRCID -> 030510 COMPL. DATE 06/14/1992 TOTAL DEPTH 13134 PERF.11644 - 11836

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4107 RRCID -> 030511 COMPL. DATE 04/05/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4213 RRCID -> 030512 COMPL. DATE 04/07/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4216 RRCID -> 030513 COMPL. DATE 04/25/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 301 RRCID -> 030514 COMPL. DATE 05/18/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA RANCH DEV. UNIT WELL #: 401 RRCID -> 030515 COMPL. DATE 01/01/1993 TOTAL DEPTH 13181 PERF.11568 - 11710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1606 RRCID -> 030516 COMPL. DATE 05/13/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4103 RRCID -> 030517 COMPL. DATE 04/26/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1002 RRCID -> 031083 COMPL. DATE 09/13/1963 TOTAL DEPTH 12065 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1601 RRCID -> 031084 COMPL. DATE 05/13/1992 TOTAL DEPTH 12285 PERF.11770 - 12135

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 506 RRCID -> 032909 COMPL. DATE 11/20/1991 TOTAL DEPTH 12365 PERF.11870 - 12271

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
POOL-A WELL #: 1 RRCID -> 032925 COMPL. DATE 04/27/1964 TOTAL DEPTH 12900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | # | 673 | -0- | -319 | -0- | 324 | 3 | 349 | 9 | N | 317 | 308 | 1 | | | 97 |
| 11 | 990 | # | 762 | -0- | -228 | -0- | 444 | 3 | 318 | 9 | N | 289 | 308 | 1 | | | 78 |
| 12 | 1023 | # | 891 | -0- | -132 | -0- | 17 | 2 | 610 | 3 | N | 240 | 255 | 1 | | | 63 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 1084 | R | 1084 | -0- | -0- | -0- | 676 | 3 | 408 | 9 | N | 371 | 304 | 1 | | | 130 |
| 02 | 844 | R | 844 | -0- | -0- | -0- | 659 | 3 | 185 | 9 | N | 168 | 196 | 1 | | | 102 |
| *03 | 1122 | R | 1122 | -0- | -0- | -0- | 668 | 3 | 454 | 9 | N | 413 | 368 | 1 | | | 147 |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2104 RRCID -> 033089 COMPL. DATE 05/14/1964 TOTAL DEPTH 13308 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 4203 RRCID -> 034336 COMPL. DATE 11/24/1964 TOTAL DEPTH 11929 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1501 RRCID -> 036735 COMPL. DATE 08/26/1965 TOTAL DEPTH 12075 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1509 RRCID -> 037416 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1603 RRCID -> 037754 COMPL. DATE 01/04/1966 TOTAL DEPTH 12187 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2102 RRCID -> 037761 COMPL. DATE 01/24/1966 TOTAL DEPTH 12200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1610 RRCID -> 038173 COMPL. DATE 02/10/1995 TOTAL DEPTH 12200 PERF.11654 - 11784

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2202 RRCID -> 038174 COMPL. DATE 02/04/1966 TOTAL DEPTH 12162 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 505 RRCID -> 038871 COMPL. DATE 04/30/1966 TOTAL DEPTH 12250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 415 RRCID -> 039837 COMPL. DATE 07/18/1966 TOTAL DEPTH 12080 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA, RANCH DEV. UNIT WELL #: 412 U RRCID -> 041933 COMPL. DATE 05/03/1967 TOTAL DEPTH 13134 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA, RANCH DEV. UNIT WELL #: 508 RRCID -> 044154 COMPL. DATE 05/22/1968 TOTAL DEPTH 12400 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555

ROBERTS, DORA, RANCH DEV. UNIT WELL #: 901 RRCID -> 044900 COMPL. DATE 10/23/1968 TOTAL DEPTH 13256 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 1511 RRCID -> 045003 COMPL. DATE N/A TOTAL DEPTH 13164 PERF.11610 - 11709

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA, RANCH DEV. UNIT WELL #: 504 RRCID -> 046829 COMPL. DATE 08/29/1969 TOTAL DEPTH 12400 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2211 RRCID -> 088378 COMPL. DATE 01/22/2002 TOTAL DEPTH 13322 PERF.11718 - 11837

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4106 RRCID -> 138909 COMPL. DATE 05/20/1992 TOTAL DEPTH 12278 PERF.11743 - 12171

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 4210 RRCID -> 138910 COMPL. DATE 05/02/1991 TOTAL DEPTH 11925 PERF.11368 - 11735

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEV UNIT WELL #: 907 RRCID -> 142003 COMPL. DATE 05/20/1992 TOTAL DEPTH 13341 PERF.11808 - 11896

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
D ROBERTS RANCH DEV UNIT PF WELL WELL #: 1 RRCID -> 142083 COMPL. DATE 08/27/1992 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70555 R | 70555 | -0- | -0- | -0- | 15577 | 2 | 53298 | 3 | Y | 1527 | 1151 | 0 | 373 | 1 | 32 |
| | | | | | | 1680 | 9 | | | | | | | | | |
| 11 | 67530 # | 63797 | -0- | -3733 | -0- | 16422 | 2 | 45745 | 3 | Y | 1482 | 1096 | 0 | 387 | 1 | 31 |
| | | | | | | 1630 | 9 | | | | | | | | | |
| *12 | 69781 # | 67238 | -0- | -2543 | -0- | 16417 | 2 | 48933 | 3 | Y | 1716 | 1399 | 0 | 312 | 1 | 36 |
| | | | | | | 1888 | 9 | | | | | | | | | |
| *01 | 69781 # | 68066 | -0- | -1715 | -0- | 17020 | 2 | 49179 | 3 | Y | 1697 | 1425 | 0 | 275 | 1 | 33 |
| | | | | | | 1867 | 9 | | | | | | | | | |
| *02 | 63028 # | 62370 | -0- | -658 | -0- | 15216 | 2 | 45487 | 3 | Y | 1515 | 1214 | 0 | 299 | 1 | 35 |
| | | | | | | 1667 | 9 | | | | | | | | | |
| *03 | 69781 # | 66388 | -0- | -3393 | -0- | 17875 | 2 | 46680 | 3 | Y | 1666 | 1381 | 0 | 272 | 1 | 48 |
| | | | | | | 1833 | 9 | | | | | | | | | |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 3404 RRCID -> 205970 COMPL. DATE N/A TOTAL DEPTH 12250 PERF.12058 - 15777

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2212 RRCID -> 205977 COMPL. DATE N/A TOTAL DEPTH 12300 PERF.12007 - 15159

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2702 RRCID -> 205979 COMPL. DATE N/A TOTAL DEPTH 12075 PERF.12204 - 15879

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 3403 RRCID -> 205980 COMPL. DATE N/A TOTAL DEPTH 11958 PERF.12267 - 15850

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

ROBERTS, DORA RANCH DEV. UNIT WELL #: 2803 RRCID -> 206038 COMPL. DATE N/A TOTAL DEPTH 12250 PERF.12269 - 15362

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 10 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 PF UNIT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
OXY USA WTP LP //CONT.// 630555
ROBERTS, DORA RANCH DEV. UNIT WELL #: 4005 RRCID -> 206050 COMPL. DATE N/A TOTAL DEPTH 11987 PERF.12119 - 15341

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 805 RRCID -> 209086 COMPL. DATE 12/12/2004 TOTAL DEPTH 12170 PERF.12731 - 15257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 509 RRCID -> 220358 COMPL. DATE 03/30/2006 TOTAL DEPTH 11922 PERF.12144 - 15899

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 1616 RRCID -> 226788 COMPL. DATE 02/03/2006 TOTAL DEPTH 11902 PERF.12165 - 15110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 806 RRCID -> 230835 COMPL. DATE 01/11/2006 TOTAL DEPTH 11902 PERF.12326 - 15285

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: RRCID -> 282032 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9716 - 18279

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS RANCH DEVONIAN UNIT WELL #: 803 RRCID -> 282033 COMPL. DATE 12/01/2016 TOTAL DEPTH 13544 PERF.11636 - 11853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORA ROBERTS (DEVONIAN) //CONT.// 25395 166 ASSOCIATED 49B CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
WALLIN, H. C. WELL #: 4H RRCID -> 179261 COMPL. DATE 08/10/2000 TOTAL DEPTH 12152 PERF.11902 - 14091

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 # | 3463 | -0- | -381 | -0- | 3399 | 3 | 64 | 9 | Y | 58 | 37 | 1 | | | 55 |
| 11 | 3720 # | 2107 | -0- | -1613 | -0- | 2066 | 3 | 41 | 9 | Y | 37 | 50 | 1 | | | 42 |
| 12 | 3689 # | 3123 | -0- | -566 | -0- | 3079 | 3 | 44 | 9 | Y | 40 | 50 | 1 | | | 32 |
| 01 | 3689 # | 3315 | -0- | -374 | -0- | 3235 | 3 | 80 | 9 | Y | 73 | | | | | 105 |
| 02 | 3136 # | 2912 | -0- | -224 | -0- | 2848 | 3 | 64 | 9 | Y | 58 | 59 | 1 | | | 104 |
| 03 | 3472 # | 3354 | -0- | -118 | -0- | 3309 | 3 | 45 | 9 | Y | 41 | 44 | 1 | | | 101 |

THOMPSON, J. CLEO 855610
PARKS WELL #: 1 RRCID -> 142710 COMPL. DATE 08/21/1990 TOTAL DEPTH 13430 PERF.11665 - 11901

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS WELL #: 2 RRCID -> 142711 COMPL. DATE 04/25/1991 TOTAL DEPTH 12540 PERF.11629 - 11798

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOUBLE E (BELL CANYON) 25696 050 ASSOCIATED ONE WELL CNTY: WARD
RJD ENERGY, LLC 714310
LEEDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 276839 COMPL. DATE 08/31/2005 TOTAL DEPTH 15375 PERF. 5026 - 5328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |
| 11 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |
| 12 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |
| 01 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |
| 02 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |
| 03 | 0 | W | NO RPT | -0- | -0- | 576 | | | | N | NO RPT | | | | | 53 |

DOWNIE (ELLENBURGER) 25989 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
DOWNIE, C. R. WELL #: 1 RRCID -> 056537 COMPL. DATE 06/22/1973 TOTAL DEPTH 22955 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46841 | X | 45725 | -0- | -1116 | -0- | 45725 | 3 | | N | -0- | | | | | -0- |
| 11 | 46722 | X | 46722 | -0- | -0- | -0- | 46722 | 3 | | N | -0- | | | | | -0- |
| 12 | 46190 | X | 44999 | -0- | -1191 | -0- | 44999 | 3 | | N | -0- | | | | | -0- |
| 01 | 46190 | X | 45872 | -0- | -318 | -0- | 45872 | 3 | | N | -0- | | | | | -0- |
| 02 | 16072 | X | 16072 | -0- | -0- | -0- | 16072 | 3 | | N | -0- | | | | | -0- |
| 03 | 48267 | X | NO RPT | -0- | -48267 | -0- | | | | N | NO RPT | | | | | -0- |

DUNE 26538 001 ASSOCIATED 49B CNTY: CRANE
DEVON ENERGY PRODUCTION CO, L.P. 216378
TEXAS CONSOLIDATED #1 WELL #: H 6H RRCID -> 158710 COMPL. DATE 05/03/1996 TOTAL DEPTH 10650 PERF. 3115 - 3222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DUNE //CONT.// 26538 001 ASSOCIATED 49B CNTY: CRANE
LINN OPERATING, INC. 501545
UNIVERSITY WELL #: 3 RRCID -> 039520 COMPL. DATE 02/18/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2016 - P/A 12/01/16

UNIVERSITY -B- WELL #: 7 RRCID -> 039521 COMPL. DATE 03/14/2000 TOTAL DEPTH 3230 PERF. 3018 - 3140

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 24 |

UNIVERSITY "B" WELL #: 1 RRCID -> 157005 COMPL. DATE 11/16/1995 TOTAL DEPTH 9274 PERF. 2992 - 3006

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DUSTY MESA (DEVONIAN) 26794 080 NON-ASSOCIATED ONE WELL CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
JAPONES WELL #: 1 RRCID -> 184886 COMPL. DATE 05/25/2001 TOTAL DEPTH 8400 PERF. 8258 - 8300

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4319 R | 4319 | -0- | -0- | -0- | 4319 | 3 | | | N | -0- | | | -0- |
| 11 | 4386 R | 4386 | -0- | -0- | -0- | 4386 | 3 | | | N | -0- | | | -0- |
| 12 | 4193 R | 4193 | -0- | -0- | -0- | 4193 | 3 | | | N | -0- | | | -0- |
| 01 | 4309 # | 3830 | -0- | -479 | -0- | 3830 | 3 | | | N | -0- | | | -0- |
| 02 | 4088 # | 3672 | -0- | -416 | -0- | 3672 | 3 | | | N | -0- | | | -0- |
| 03 | 4526 # | 4296 | -0- | -230 | -0- | 4296 | 3 | | | N | -0- | | | -0- |

EDWARDS, WEST (CANYON) 27746 500 ASSOCIATED ONE WELL CNTY: ECTOR
SHA-JAM OPERATING CORP. 767967
TXL "HHH" WELL #: RRCID -> 174927 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8689 - 8734

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 12 |

WORKED OVER ANOTHER ZONE.. 05/04/2013

EL CINCO (LEONARD, LOWER) 27946 332 ASSOCIATED CAPACITY CNTY: PECOS
DARKENS OIL & GAS INC. 200560
PRICE, RUTH MARY -B- WELL #: 1 RRCID -> 048042 COMPL. DATE 04/24/1996 TOTAL DEPTH 5600 PERF. 4122 - 4653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 N | 948 | -0- | -0- | -0- | 886 | 3 | 62 | 9 | N | 56 | 112 | 1 | | | 35 |
| 11 | 990 N | 968 | -0- | -22 | -0- | 902 | 3 | 66 | 9 | N | 60 | | | | | 95 |
| 12 | 930 N | 927 | -0- | -3 | -0- | 916 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 01 | 961 N | 892 | -0- | -69 | -0- | 875 | 2 | 17 | 9 | N | 15 | 65 | 1 | | | 55 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

EL CINCO (LEONARD, LOWER) //CONT.// 27946 332 ASSOCIATED CAPACITY CNTY: PECOS
DARKENS OIL & GAS INC. //CONT.// 200560
PRICE, RUTH MARY -C- WELL #: 1 T RRCID -> 186740 COMPL. DATE 08/30/2001 TOTAL DEPTH 5273 PERF. 4792 - 4812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 739 | N | 739 | -0- | -0- | -0- | 686 | 3 | 53 | 9 | Y | 48 | 101 | 1 | | | 6 |
| 11 | 1258 | N | 1258 | -0- | -0- | -0- | 1162 | 3 | 96 | 9 | Y | 87 | | | | | 93 |
| 12 | 2338 | N | 2338 | -0- | -0- | -0- | 2292 | 2 | 46 | 9 | Y | 42 | 17 | 1 | | | 118 |
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 1325 | 2 | 61 | 9 | Y | 55 | | | | | 173 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 173 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 173 |

RAIDER OIL & GAS COMPANY 688474
PRICE "2" WELL #: 1 RRCID -> 104796 COMPL. DATE 03/07/1983 TOTAL DEPTH 4930 PERF. 4600 - 4762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CINCO (WICHITA ALBANY) 27946 664 ASSOCIATED CAPACITY CNTY: PECOS
DARKENS OIL & GAS INC. 200560
PRICE, RUTH MARY "B" WELL #: 1 RRCID -> 141520 COMPL. DATE 09/17/1991 TOTAL DEPTH 5600 PERF. 4122 - 4501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLSEN ENERGY INC. 621750
PRICE, RUTH, GAS UNIT NO. 1 WELL #: 1 U RRCID -> 048481 COMPL. DATE 06/03/1970 TOTAL DEPTH 5390 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1395 | -0- | -135 | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1212 | -0- | -28 | -0- | 1212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1009 | -0- | -307 | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |

PRICE, RUTH ET AL "D" (NCT-B) WELL #: 3 RRCID -> 138758 COMPL. DATE 05/13/1991 TOTAL DEPTH 5200 PERF. 4235 - 4680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 735 | -0- | -15 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 12 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 604 | -0- | -96 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 852 | -0- | -78 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |

ELSINORE (MIDDLE WOLFCAMP) 28774 930 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. 058893
ELSINORE ROYALTY COMPANY WELL #: 67 RRCID -> 135752 COMPL. DATE 08/22/1990 TOTAL DEPTH 7909 PERF. 7234 - 7459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 2160 | X | 1877 | -0- | -283 | -0- | 1877 | 3 | | | N | -0- | | | | | 94 |
| 12 | 2232 | X | 1623 | -0- | -609 | -0- | 1623 | 3 | | | N | -0- | | | | | 94 |
| 01 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 1764 | X | 1383 | -0- | -381 | -0- | 1383 | 3 | | | N | -0- | | | | | 94 |
| 03 | 1953 | X | 1488 | -0- | -465 | -0- | 1488 | 3 | | | N | -0- | | | | | 94 |

ELSINORE (MIDDLE WOLFCAMP) //CONT.// 28774 930 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. //CONT.// 058893
ELSINORE ROYALTY CO. WELL #: 66 RRCID -> 172596 COMPL. DATE 03/20/1999 TOTAL DEPTH 12200 PERF. 7271 - 7464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ELSINORE WELL #: 61 RRCID -> 185909 COMPL. DATE 04/04/2011 TOTAL DEPTH 12600 PERF. 7554 - 7616

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ELSINORE WELL #: 60 RRCID -> 213593 COMPL. DATE 12/03/2005 TOTAL DEPTH 12458 PERF. 7061 - 7384

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 X | -0- | -0- | -930 | -0- | | | | N | -0- | | | -0- |
| 11 | 1170 X | 970 | -0- | -200 | -0- | 970 | 3 | | N | -0- | | | -0- |
| 12 | 1209 X | 825 | -0- | -384 | -0- | 825 | 3 | | N | -0- | | | -0- |
| 01 | 1209 X | 852 | -0- | -357 | -0- | 852 | 3 | | N | -0- | | | -0- |
| 02 | 896 X | 810 | -0- | -86 | -0- | 810 | 3 | | N | -0- | | | -0- |
| 03 | 992 X | 880 | -0- | -112 | -0- | 880 | 3 | | N | -0- | | | -0- |

ELSINORE (MULTIPAY) 28774 940 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. 058893
ELSINORE ROYALTY CO. WELL #: 53 RRCID -> 019686 COMPL. DATE 11/28/1958 TOTAL DEPTH 12295 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 X | 4284 | -0- | -614 | -0- | 4284 | 3 | | N | -0- | | | -0- |
| 11 | 4740 X | 4661 | -0- | -79 | -0- | 4661 | 3 | | N | -0- | | | -0- |
| 12 | 4898 X | 2263 | -0- | -2635 | -0- | 2263 | 3 | | N | -0- | | | -0- |
| 01 | 4278 X | 3875 | -0- | -403 | -0- | 3875 | 3 | | N | -0- | | | -0- |
| 02 | 4447 X | 4447 | -0- | -0- | -0- | 4447 | 3 | | N | -0- | | | -0- |
| 03 | 4805 X | 3449 | -0- | -1356 | -0- | 3449 | 3 | | N | -0- | | | -0- |

ELSINORE WELL #: 59 RRCID -> 059689 COMPL. DATE 09/01/2016 TOTAL DEPTH 12800 PERF.12087 - 12094

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 43704 | -0- | 43704 | 99348 | 43704 | 3 | | N | -0- | | | -0- |
| 11 | 135786 X | 36438 | -0- | -99348 | -0- | 36438 | 3 | | N | -0- | | | -0- |
| 12 | 57226 X | 24279 | -0- | -32947 | -0- | 24279 | 3 | | N | -0- | | | -0- |
| 01 | 57226 X | 1238 | -0- | -55988 | -0- | 1238 | 3 | | N | -0- | | | -0- |
| 02 | 51688 X | 105 | -0- | -51583 | -0- | 105 | 3 | | N | -0- | | | -0- |
| 03 | 43710 X | 228 | -0- | -43482 | -0- | 228 | 3 | | N | -0- | | | -0- |

ELSINORE WELL #: 60 RRCID -> 063631 COMPL. DATE 05/23/1975 TOTAL DEPTH 12458 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ELSINORE (MULTIPAY) //CONT.// 28774 940 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. //CONT.// 058893
ELSINORE ROYALITY CO. WELL #: 64 RRCID -> 066068 COMPL. DATE 08/12/1999 TOTAL DEPTH 12650 PERF.12061 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE ROYALITY CO. WELL #: 63 RRCID -> 066463 COMPL. DATE 03/22/1976 TOTAL DEPTH 12461 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE ROYALITY CO. WELL #: 65 RRCID -> 066464 COMPL. DATE 04/23/1976 TOTAL DEPTH 12550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OCCIDENTAL W TX OVERTHRUST, INC. 616999
FULK, MONTGOMERY WELL #: 5 RRCID -> 061478 COMPL. DATE 10/28/1996 TOTAL DEPTH 13200 PERF.12449 - 12455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW XX 2003 WELL #: 1 RRCID -> 196966 COMPL. DATE 06/15/2003 TOTAL DEPTH 15740 PERF.12468 - 12610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 6231 | -0- | -0- | -0- | 1032 | 1 | 5195 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6305 | X | 6305 | -0- | -0- | -0- | 984 | 1 | 5315 | 3 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 6231 | X | 6118 | -0- | -113 | -0- | 948 | 1 | 5170 | 3 | Y | -0- | | | | | 3 |
| 01 | 6266 | X | 6266 | -0- | -0- | -0- | 1008 | 1 | 5256 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5236 | -0- | -644 | -0- | 649 | 1 | 4584 | 3 | Y | 3 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 2 |

OXY USA INC. 630591
ALLISON RANCH WELL #: 1 RRCID -> 064352 COMPL. DATE 06/10/1975 TOTAL DEPTH 13090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1677 | -0- | -59 | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1751 | X | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1441 | -0- | -183 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | -0- |

ELSINORE (MULTIPAY) //CONT.// 28774 940 NON-ASSOCIATED CAPACITY CNTY: PECOS
OXY USA INC. //CONT.// 630591
OLIVER, L. L. UNIT WELL #: 1 A RRCID -> 109615 COMPL. DATE 12/08/1983 TOTAL DEPTH 12520 PERF.12460 - 12520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

ELSINORE (WOLFCAMP) 28774 950 NON-ASSOCIATED CAPACITY CNTY: PECOS
BC OPERATING, INC. 058893
ELSINORE WELL #: 68 RRCID -> 139192 COMPL. DATE 06/13/1991 TOTAL DEPTH 7955 PERF. 7264 - 7707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2337 | -0- | -333 | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2001 | -0- | -200 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2019 | -0- | -461 | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 1889 | -0- | -295 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |

LAESCALERA WELL #: 2601 RRCID -> 151088 COMPL. DATE 08/11/1994 TOTAL DEPTH 7700 PERF. 7413 - 7553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 510 | N | 458 | -0- | -52 | -0- | 458 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 465 | N | 424 | -0- | -41 | -0- | 424 | 3 | | | Y | -0- | | | | | 28 |
| 01 | 496 | N | 386 | -0- | -110 | -0- | 386 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 420 | N | 330 | -0- | -90 | -0- | 330 | 3 | | | Y | -0- | | | | | 28 |
| 03 | 434 | N | 371 | -0- | -63 | -0- | 371 | 3 | | | Y | -0- | | | | | 28 |

LAESCALERA WELL #: 2501 RRCID -> 153198 COMPL. DATE 11/22/1994 TOTAL DEPTH 7958 PERF. 7220 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4801 | X | 4801 | -0- | -0- | -0- | 4801 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 4680 | X | 4437 | -0- | -243 | -0- | 4437 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 4836 | X | 3881 | -0- | -955 | -0- | 3881 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 4836 | X | 3778 | -0- | -1058 | -0- | 3778 | 3 | | | Y | -0- | | | | | 36 |
| *02 | 4340 | X | 3630 | -0- | -710 | -0- | 3630 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 4805 | X | 3923 | -0- | -882 | -0- | 3923 | 3 | | | Y | -0- | | | | | 36 |

OCCIDENTAL W TX OVERTHRUST, INC. 616999
LA ESCALERA 49-D LTD TRC IV WELL #: 1 RRCID -> 161405 COMPL. DATE 08/28/1996 TOTAL DEPTH 8725 PERF. 7171 - 7185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3031 | X | 3031 | -0- | -0- | -0- | 261 | 1 | 2768 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2962 | X | 2962 | -0- | -0- | -0- | 261 | 1 | 2698 | 3 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2980 | X | 2980 | -0- | -0- | -0- | 277 | 1 | 2703 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 2792 | X | 2792 | -0- | -0- | -0- | 262 | 1 | 2527 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2315 | X | 2315 | -0- | -0- | -0- | 204 | 1 | 2107 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 2 |

LA ESCALERA 49-D LTD TRC IV WELL #: 2 RRCID -> 165700 COMPL. DATE 05/24/1997 TOTAL DEPTH 7600 PERF. 7300 - 7312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 29 | -0- | 29 | 29 | 3 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 01 | 48 | K | 19 | -0- | -29 | 29 | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 29 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 29 | | | | | Y | NO RPT | | | | | -0- |

ELSINORE (WOLFCAMP) //CONT.// 28774 950 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LA ESCALARA WELL #: 4801 RRCID -> 171452 COMPL. DATE 11/10/1998 TOTAL DEPTH 13110 PERF. 6983 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 447 | -0- | -80 | -0- | 62 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 65 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 441 | -0- | -55 | -0- | 60 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 63 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 154 | -0- | -294 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

LA ESCALERA EAST WELL #: 4802 RRCID -> 208167 COMPL. DATE 02/26/2005 TOTAL DEPTH 7750 PERF. 6979 - 7534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE, WEST FARM (DEVONIAN) 28778 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
ELSINORE CATTLE CO. WELL #: 56 RRCID -> 050218 COMPL. DATE 02/07/1961 TOTAL DEPTH 16735 PERF.13794 - 13814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2685 | N | 2685 | -0- | -0- | -0- | 2685 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2831 | N | 2831 | -0- | -0- | -0- | 2831 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2520 | N | 2510 | -0- | -10 | -0- | 2510 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1607 | -0- | -191 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |

LA ESCALERA WELL #: 1AH RRCID -> 211685 COMPL. DATE 08/15/2005 TOTAL DEPTH 13725 PERF.13659 - 16022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15206 | X | 15206 | -0- | -0- | -0- | 15206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3766 | X | 3766 | -0- | -0- | -0- | 3766 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5751 | X | 5751 | -0- | -0- | -0- | 5751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10859 | X | 10859 | -0- | -0- | -0- | 10859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2154 | -0- | -822 | -0- | 2154 | 2 | | | N | -0- | | | | | -0- |

EMBAR (PERMIAN) 28843 666 ASSOCIATED CAPACITY CNTY: ANDREWS
CONOCOPHILLIPS COMPANY 172232
UNIVERSITY ANDREWS WELL #: 115 RRCID -> 152974 COMPL. DATE 01/08/1995 TOTAL DEPTH 6505 PERF. 5546 - 5777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5519 | -0- | -371 | -0- | 1 | 1 | 5423 | 3 | Y | 86 | 85 | 0 | | | 2 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 5550 | X | 4457 | -0- | -1093 | -0- | 1 | 1 | 4387 | 3 | Y | 63 | 63 | 0 | | | 2 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 5735 | X | 4263 | -0- | -1472 | -0- | 1 | 1 | 4198 | 3 | Y | 58 | 59 | 0 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 5735 | X | 4375 | -0- | -1360 | -0- | 1 | 1 | 4308 | 3 | Y | 60 | 60 | 0 | | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 5180 | X | 3887 | -0- | -1293 | -0- | 1 | 1 | 3824 | 3 | Y | 56 | 56 | 0 | | | 1 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 5518 | X | 4395 | -0- | -1123 | -0- | 1 | 1 | 4331 | 3 | Y | 57 | 57 | 0 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |

EMBAR (YATES) 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY 069344
UNIVERSITY 24-11 WELL #: 3 RRCID -> 153205 COMPL. DATE 02/05/1997 TOTAL DEPTH 3060 PERF. 2694 - 2888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 N | 25 | -0- | -223 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 11 | 120 N | 119 | -0- | -1 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 12 | 409 N | 409 | -0- | -0- | -0- | 409 | 3 | | N | -0- | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 02 | 112 N | -0- | -0- | -112 | -0- | | | | N | -0- | | | -0- |
| 03 | 403 N | -0- | -0- | -403 | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 24-11 WELL #: 2 RRCID -> 153210 COMPL. DATE 02/14/1997 TOTAL DEPTH 3100 PERF. 2684 - 2874

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SATANTA OIL COMPANY 748744
UNIVERSITY -29- WELL #: 1 RRCID -> 019687 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
UNIVERSITY JENNIFER C WELL #: 103 RRCID -> 094624 COMPL. DATE 11/17/1981 TOTAL DEPTH 6310 PERF. 2603 - 2690

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 19-10 WELL #: 1 RRCID -> 129957 COMPL. DATE 12/20/1988 TOTAL DEPTH 2966 PERF. 2604 - 2786

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

UNIVERSITY 24-11 WELL #: 1 RRCID -> 129958 COMPL. DATE 12/21/1988 TOTAL DEPTH 3012 PERF. 2634 - 2814

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

UNIVERSITY 25-11 WELL #: 1 RRCID -> 129959 COMPL. DATE 01/04/1989 TOTAL DEPTH 2977 PERF. 2598 - 2784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 28-10 WELL #: 1 RRCID -> 129960 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2702 - 2913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 29-10 WELL #: 1 RRCID -> 129961 COMPL. DATE 12/12/1988 TOTAL DEPTH 2903 PERF. 2539 - 2716

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 30-10 WELL #: 1 RRCID -> 129962 COMPL. DATE 10/26/1988 TOTAL DEPTH 2895 PERF. 2556 - 2738

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 30-10 WELL #: 3 RRCID -> 129963 COMPL. DATE 12/26/1988 TOTAL DEPTH 2950 PERF. 2564 - 2754

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 30-10 WELL #: 4 RRCID -> 129964 COMPL. DATE 12/14/1988 TOTAL DEPTH 2935 PERF. 2581 - 2750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 32-10 WELL #: 1 RRCID -> 129965 COMPL. DATE 12/12/1988 TOTAL DEPTH 2930 PERF. 2552 - 2738

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

UNIVERSITY 30-10 WELL #: 2 RRCID -> 130025 COMPL. DATE 12/18/1988 TOTAL DEPTH 2968 PERF. 2592 - 2772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TEXAS UNIVERSITY W WELL #: 1 RRCID -> 130616 COMPL. DATE 12/16/1988 TOTAL DEPTH 6300 PERF. 2738 - 2902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 20-10 WELL #: 1 RRCID -> 131031 COMPL. DATE 05/17/1989 TOTAL DEPTH 3115 PERF. 2727 - 2922

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 20-10 WELL #: 2 RRCID -> 131032 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 2656 - 2839

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 19-10 WELL #: 2 RRCID -> 132309 COMPL. DATE 07/24/1989 TOTAL DEPTH 3020 PERF. 2625 - 2809

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 19-10 WELL #: 3 RRCID -> 132310 COMPL. DATE 07/25/1989 TOTAL DEPTH 3097 PERF. 2710 - 2907

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 29-10 WELL #: 3 RRCID -> 132311 COMPL. DATE 07/24/1989 TOTAL DEPTH 2950 PERF. 2564 - 2746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

UNIVERSITY 32-10 WELL #: 2 RRCID -> 133264 COMPL. DATE 12/08/1989 TOTAL DEPTH 2950 PERF. 2568 - 2751

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 19-10 WELL #: 4 RRCID -> 133918 COMPL. DATE 02/23/1990 TOTAL DEPTH 3075 PERF. 2696 - 2886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 19-10 WELL #: 5 RRCID -> 133919 COMPL. DATE 02/23/1990 TOTAL DEPTH 3010 PERF. 2582 - 2771

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 29-10 WELL #: 2 RRCID -> 133920 COMPL. DATE 02/26/1990 TOTAL DEPTH 2950 PERF. 2566 - 2746

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 29-10 WELL #: 4 RRCID -> 133921 COMPL. DATE 02/13/2010 TOTAL DEPTH 2975 PERF. 2585 - 2779

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 30-10 WELL #: 6 RRCID -> 133922 COMPL. DATE 02/26/1990 TOTAL DEPTH 2955 PERF. 2542 - 2727

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 31-10 WELL #: 1 RRCID -> 133923 COMPL. DATE 02/26/1990 TOTAL DEPTH 2970 PERF. 2593 - 2784

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

BLAKENEY, MAUDE 5-44 WELL #: 4 RRCID -> 150892 COMPL. DATE 02/23/1990 TOTAL DEPTH 3925 PERF. 2645 - 2842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLAKENEY, MAUDE 6-44 WELL #: 2 RRCID -> 150893 COMPL. DATE 02/26/1990 TOTAL DEPTH 3024 PERF. 2572 - 2992

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLAKENEY, MAUDE 6-44 WELL #: 1 RRCID -> 151861 COMPL. DATE 08/09/1989 TOTAL DEPTH 2980 PERF. 2512 - 2808

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLAKENEY, MAUDE 5-44 WELL #: 3 RRCID -> 151934 COMPL. DATE 07/26/1989 TOTAL DEPTH 3052 PERF. 2492 - 3032

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY "B" WELL #: 321 RRCID -> 161903 COMPL. DATE 11/11/1996 TOTAL DEPTH 2925 PERF. 2589 - 2799

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY "C" WELL #: 291 RRCID -> 161904 COMPL. DATE 10/26/1996 TOTAL DEPTH 2937 PERF. 2555 - 2761

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY "D" WELL #: 322 RRCID -> 161906 COMPL. DATE 11/19/1996 TOTAL DEPTH 2933 PERF. 2567 - 2775

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

UNIVERSITY "E" WELL #: 292 RRCID -> 161908 COMPL. DATE 11/01/1996 TOTAL DEPTH 2985 PERF. 2564 - 2780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY ANDREWS "B" WELL #: 108 RRCID -> 161914 COMPL. DATE 09/15/1996 TOTAL DEPTH 6280 PERF. 2584 - 2789

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY ANDREWS "C" WELL #: 113 RRCID -> 161915 COMPL. DATE 08/15/1996 TOTAL DEPTH 3020 PERF. 2611 - 2832

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY WELL #: 192 RRCID -> 161916 COMPL. DATE 08/27/1996 TOTAL DEPTH 3070 PERF. 2641 - 2853

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY "A" WELL #: 191 RRCID -> 161917 COMPL. DATE 08/31/1996 TOTAL DEPTH 3191 PERF. 2771 - 2983

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY ANDREWS "A" WELL #: 92 RRCID -> 161918 COMPL. DATE 08/18/1996 TOTAL DEPTH 6320 PERF. 2398 - 2773

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY "G" WELL #: 312 RRCID -> 172554 COMPL. DATE 01/30/1998 TOTAL DEPTH 2779 PERF. 2847 - 4397

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

UNIVERSITY BECKY D WELL #: 87 RRCID -> 237856 COMPL. DATE 01/24/2008 TOTAL DEPTH 6310 PERF. 2795 - 2805

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY DONNA A WELL #: 3004 RRCID -> 237998 COMPL. DATE 01/26/2008 TOTAL DEPTH 2975 PERF. 2754 - 2786

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVESITY KARIN C WELL #: 1904 RRCID -> 237999 COMPL. DATE 02/01/2008 TOTAL DEPTH 3000 PERF. 2614 - 2795

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY BECKY B WELL #: 3601 RRCID -> 238253 COMPL. DATE 02/13/2008 TOTAL DEPTH 2985 PERF. 2581 - 2763

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY LISA B WELL #: 3202 RRCID -> 238289 COMPL. DATE 02/13/2008 TOTAL DEPTH 3020 PERF. 2775 - 2783

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY DONNA C WELL #: 106 RRCID -> 242212 COMPL. DATE 03/19/2008 TOTAL DEPTH 4280 PERF. 2560 - 2734

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY DEBRA C WELL #: 80 RRCID -> 245759 COMPL. DATE 01/17/2008 TOTAL DEPTH 6360 PERF. 2790 - 2798

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMBAR (YATES) //CONT.// 28843 777 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
WHITEHAWK PRODUCTION COMPANY 919408
UNIVERSITY 21-10 WELL #: 1 RRCID -> 153209 COMPL. DATE 07/21/1994 TOTAL DEPTH 3200 PERF. 2971 - 3034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EMMA (CHARGED SAND) 28899 083 NON-ASSOCIATED ONE WELL CNTY: ANDREWS
TABULA RASA ENERGY, LLC 834332
COWDEN, EMMA, TRACT -A- WELL #: W 1S RRCID -> 038841 COMPL. DATE 08/20/1965 TOTAL DEPTH 1300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EMMA (YATES) 28899 913 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
CARRUTH, CHRIS 135963
COWDEN, W. F. WELL #: 11 RRCID -> 030671 COMPL. DATE 08/02/1963 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 173 | -0- | -168 | -0- | 173 | 2 | N | -0- | | | -0- |
| 11 | 385 N | 385 | -0- | -0- | -0- | 385 | 2 | N | -0- | | | -0- |
| 12 | 385 N | 385 | -0- | -0- | -0- | 385 | 2 | N | -0- | | | -0- |
| 01 | 329 N | 329 | -0- | -0- | -0- | 329 | 2 | N | -0- | | | -0- |
| 02 | 336 N | 333 | -0- | -3 | -0- | 333 | 2 | N | -0- | | | -0- |
| *03 | 380 N | 380 | -0- | -0- | -0- | 380 | 2 | N | -0- | | | -0- |

COWDEN, W. F. WELL #: 2 RRCID -> 134351 COMPL. DATE 05/18/1989 TOTAL DEPTH 5474 PERF. 2745 - 2933

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 N | 187 | -0- | -185 | -0- | 187 | 2 | N | -0- | | | -0- |
| 11 | 417 N | 417 | -0- | -0- | -0- | 417 | 2 | N | -0- | | | -0- |
| 12 | 418 N | 418 | -0- | -0- | -0- | 418 | 2 | N | -0- | | | -0- |
| 01 | 357 N | 357 | -0- | -0- | -0- | 357 | 2 | N | -0- | | | -0- |
| 02 | 392 N | 361 | -0- | -31 | -0- | 361 | 2 | N | -0- | | | -0- |
| *03 | 411 N | 411 | -0- | -0- | -0- | 411 | 2 | N | -0- | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY -F- WELL #: 8 RRCID -> 019690 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 2796 - 3004

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 613 N | 613 | -0- | -0- | -0- | 613 | 3 | N | -0- | | | -0- |
| 11 | 947 N | 947 | -0- | -0- | -0- | 947 | 3 | N | -0- | | | -0- |
| 12 | 930 N | 833 | -0- | -97 | -0- | 833 | 3 | N | -0- | | | -0- |
| 01 | 620 N | 595 | -0- | -25 | -0- | 595 | 3 | N | -0- | | | -0- |
| *02 | 880 N | 880 | -0- | -0- | -0- | 880 | 3 | N | -0- | | | -0- |
| *03 | 888 N | 888 | -0- | -0- | -0- | 888 | 3 | N | -0- | | | -0- |

EMMA, N.(YATES) 28900 700 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
AJ'S PUMP TRUCK SERVICE, INC. 009534
UNIV. A 36 GAO WELL #: 3 RRCID -> 091986 COMPL. DATE 06/18/1980 TOTAL DEPTH 3100 PERF. 2756 - 3080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMMA, N.(YATES) //CONT.// 28900 700 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
GREYSTONE PETROLEUM, LLC 333762
UNIVERSITY AZ WELL #: 1 RRCID -> 264357 COMPL. DATE 02/16/2011 TOTAL DEPTH 4737 PERF. 2847 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY AZ WELL #: 5 RRCID -> 270064 COMPL. DATE 09/01/2012 TOTAL DEPTH 3232 PERF. 2883 - 3075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
UNIVERSITY B 36 WELL #: 2 RRCID -> 091997 COMPL. DATE 08/14/1980 TOTAL DEPTH 3200 PERF. 2834 - 3157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, J. CLEO 855610
UNIVERSITY 9-19 WELL #: 3 U RRCID -> 119785 COMPL. DATE 12/18/1985 TOTAL DEPTH 5029 PERF. 3080 - 3104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | 6 | -0- | -6 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |

EMPEROR (DEVONIAN) 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
AMERICO ENERGY RESOURCES, LLC 019752
BROWN-ALTMAN UNIT WELL #: 1 RRCID -> 019746 COMPL. DATE 10/30/1958 TOTAL DEPTH 11520 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 2280 | -0- | 2280 | 2280 | 2280 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 2280 | | | | | Y | NO RPT | | | | | -0- |

BROWN-ALTMAN UNIT WELL #: 3 RRCID -> 183533 COMPL. DATE 07/03/2000 TOTAL DEPTH 9494 PERF. 9056 - 9231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
BROWN-ALTMAN WELL #: 22 U RRCID -> 019759 COMPL. DATE 10/13/1958 TOTAL DEPTH 11323 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40274 X | 40274 | -0- | -0- | -0- | 40274 | 3 | | Y | -0- | | | -0- |
| 11 | 42750 X | 41316 | -0- | -1434 | -0- | 41316 | 3 | | Y | -0- | | | -0- |
| 12 | 47243 X | 47243 | -0- | -0- | -0- | 47243 | 3 | | Y | -0- | | | -0- |
| 01 | 44175 X | 43742 | -0- | -433 | -0- | 43742 | 3 | | Y | -0- | | | -0- |
| 02 | 39908 X | 39908 | -0- | -0- | -0- | 39908 | 3 | | Y | -0- | | | -0- |
| 03 | 44175 X | 14613 | -0- | -29562 | -0- | 14613 | 3 | | Y | -0- | | | -0- |

HENDRICK OPERATING AREA -A- WELL #: 1 U RRCID -> 019762 COMPL. DATE 01/31/1959 TOTAL DEPTH 11440 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HENDRICK OPERATING AREA -C- WELL #: 1 U RRCID -> 019764 COMPL. DATE 07/23/1958 TOTAL DEPTH 11324 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5282 X | 5282 | -0- | -0- | -0- | 5282 | 3 | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | 4966 | -0- | 4966 | 4966 | 4966 | 3 | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | 4984 | -0- | 4984 | 9950 | 4984 | 3 | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | 5014 | -0- | 5014 | 14964 | 5014 | 3 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 4467 | -0- | 4467 | 19431 | 4467 | 3 | | Y | -0- | | | -0- |
| *03 | 24019 X | 4588 | -0- | -19431 | -0- | 4588 | 3 | | Y | -0- | | | -0- |

COWDEN, E. W. WELL #: 27 RRCID -> 149606 COMPL. DATE 03/12/1994 TOTAL DEPTH 9130 PERF. 8990 - 9130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7542 X | 7542 | -0- | -0- | -0- | 7542 | 3 | | N | -0- | | | -0- |
| 11 | 3924 X | 3924 | -0- | -0- | -0- | 3924 | 3 | | N | -0- | | | -0- |
| 12 | 2407 X | 2407 | -0- | -0- | -0- | 2407 | 3 | | N | -0- | | | -0- |
| 01 | 9136 X | 9136 | -0- | -0- | -0- | 9136 | 3 | | N | -0- | | | -0- |
| 02 | 9675 X | 9675 | -0- | -0- | -0- | 9675 | 3 | | N | -0- | | | -0- |
| *03 | 3696 X | 3696 | -0- | -0- | -0- | 3696 | 3 | | N | -0- | | | -0- |

COWDEN, E. W. WELL #: 28 RRCID -> 155476 COMPL. DATE 07/14/1995 TOTAL DEPTH 9100 PERF. 8962 - 9100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ARRINGTON OIL&GAS OPERATING LLC 033149
MCCABE, F. P. WELL #: 28 RRCID -> 019766 COMPL. DATE 08/04/1958 TOTAL DEPTH N/A PERF. 9084 - 9093

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 92 |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
MCCABE WELL #: 29 U RRCID -> 019767 COMPL. DATE 02/16/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862
COWDEN, E. W. WELL #: 3 C RRCID -> 019769 COMPL. DATE 08/03/1959 TOTAL DEPTH 11446 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. W. -A- WELL #: 1 U RRCID -> 019770 COMPL. DATE 03/13/1995 TOTAL DEPTH 9500 PERF. 8994 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWDEN, E. W. UNIT WELL #: 2 RRCID -> 068925 COMPL. DATE 01/08/1992 TOTAL DEPTH 9050 PERF. 8958 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
HALLEY, S. M. WELL #: 165 RRCID -> 019781 COMPL. DATE N/A TOTAL DEPTH 11358 PERF. 8983 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8083 | X | 8083 | -0- | -0- | -0- | 8083 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25582 | X | 25582 | -0- | -0- | -0- | 25582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 27157 | X | 27157 | -0- | -0- | -0- | 27157 | 3 | | | N | -0- | | | | | -0- |
| 01 | 28011 | X | 28011 | -0- | -0- | -0- | 28011 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24900 | X | 24900 | -0- | -0- | -0- | 24900 | 3 | | | N | -0- | | | | | -0- |
| *03 | 20664 | X | 20664 | -0- | -0- | -0- | 20664 | 3 | | | N | -0- | | | | | -0- |

HALLEY, S. WELL #: 11 RRCID -> 019789 COMPL. DATE 01/05/2011 TOTAL DEPTH 11514 PERF. 9181 - 9328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON U. S. A. INC. //CONT.// 148113
HALLEY, S. M. WELL #: 260 RRCID -> 099545 COMPL. DATE 02/02/1981 TOTAL DEPTH 9500 PERF. 9225 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 895 | -0- | -35 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 781 | -0- | -89 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 530 | -0- | -431 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 580 | -0- | -319 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 538 | -0- | -190 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 480 | -0- | -47 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. 153438
MCCABE WELL #: 3 U RRCID -> 019780 COMPL. DATE 11/22/1957 TOTAL DEPTH 11481 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | 555 | -0- | 555 | 555 | 555 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 4578 | -0- | 4578 | 5133 | 4578 | 3 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 5061 | -0- | 5061 | 10194 | 5061 | 3 | | | N | -0- | | | | | -0- |

DINERO OPERATING COMPANY 220711
BROWN-ALTMAN WELL #: 1 RRCID -> 019740 COMPL. DATE N/A TOTAL DEPTH 11542 PERF. 9060 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

#1 KERR WELL #: 1 U RRCID -> 019742 COMPL. DATE 09/17/1954 TOTAL DEPTH 11576 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |

FOUNDERS OIL & GAS OPERATING,LLC 280640
BROWN-ALTMAN ACCT. 7 WELL #: 7 RRCID -> 019793 COMPL. DATE 07/27/1958 TOTAL DEPTH 9390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MECO IV, LLC 557076
HALLEY, S. M. -B- WELL #: 41 RRCID -> 163252 COMPL. DATE 03/27/1997 TOTAL DEPTH 9090 PERF. 8942 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17112 | X | 12286 | -0- | -4826 | -0- | 12286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15573 | X | 15573 | -0- | -0- | -0- | 15573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15629 | X | 15629 | -0- | -0- | -0- | 15629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15950 | X | 15950 | -0- | -0- | -0- | 15950 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16085 | X | 16085 | -0- | -0- | -0- | 16085 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16089 | X | 14516 | -0- | -1573 | -0- | 14516 | 3 | | | N | -0- | | | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
RAMTEX ENERGY LLC 690225
COWDEN -S- WELL #: 1 U RRCID -> 019745 COMPL. DATE 11/05/1958 TOTAL DEPTH 11460 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | -0- |
| 11 | 1613 | N | 1613 | -0- | -0- | -0- | 65 | 1 | 1548 | 2 | N | -0- | | | -0- |
| 12 | 1518 | N | 1518 | -0- | -0- | -0- | 60 | 1 | 1458 | 2 | N | -0- | | | -0- |
| 01 | 1302 | N | 1263 | -0- | -39 | -0- | 51 | 1 | 1212 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1070 | -0- | -442 | -0- | 43 | 1 | 1027 | 2 | N | -0- | | | -0- |
| 03 | 1519 | N | 1206 | -0- | -313 | -0- | 48 | 1 | 1158 | 2 | N | -0- | | | -0- |

XTO ENERGY INC. 945936
BROWN & ALTMAN GAS UNIT NO. 2 WELL #: 1 U RRCID -> 019751 COMPL. DATE 08/18/2011 TOTAL DEPTH 11500 PERF. 8916 - 9120

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BROWN & ALTMAN GAS UNIT NO. 3 WELL #: 1 RRCID -> 019752 COMPL. DATE 11/08/1995 TOTAL DEPTH 11550 PERF. 8960 - 9150

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BROWN & ALTMAN GAS UNIT NO. 5 WELL #: 1 U RRCID -> 019754 COMPL. DATE 04/03/1958 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BROWN & ALTMAN GAS UNIT NO. 7 WELL #: 1 RRCID -> 019756 COMPL. DATE 01/21/1959 TOTAL DEPTH 9435 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BROWN-ALTMAN CONS GAS UNIT NO. 8 WELL #: 2 RRCID -> 063657 COMPL. DATE 10/19/1999 TOTAL DEPTH 11535 PERF. 9020 - 9219

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

EMPEROR (DEVONIAN) //CONT.// 28961 284 ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
BROWN-ALTMAN CONS GAS UNIT NO. 8 WELL #: 4 RRCID -> 163446 COMPL. DATE 03/22/1997 TOTAL DEPTH 9165 PERF. 8974 - 9165

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMPEROR (ELLENBURGER) 28961 426 ASSOCIATED ONE WELL CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
COWDEN, E. W. WELL #: 3 L RRCID -> 019823 COMPL. DATE 08/03/1959 TOTAL DEPTH 11446 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CIMAREX ENERGY CO. 153438
MCCABE WELL #: 3 L RRCID -> 019824 COMPL. DATE 11/22/1957 TOTAL DEPTH 11481 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

XTO ENERGY INC. 945936
BROWN & ALTMAN GAS UNIT NO. 5 WELL #: 1 L RRCID -> 019814 COMPL. DATE 04/03/1958 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EMPEROR (FUSSELMAN) 28961 497 NON-ASSOCIATED ONE WELL CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
COWDEN, E. W. WELL #: 3 U RRCID -> 019801 COMPL. DATE 05/09/1972 TOTAL DEPTH 11446 PERF. 8911 - 11438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DINERO OPERATING COMPANY 220711
KERR WELL #: 1 L RRCID -> 019796 COMPL. DATE 07/12/1960 TOTAL DEPTH 11576 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EMPEROR (FUSSELMAN) //CONT.// 28961 497 NON-ASSOCIATED ONE WELL CNTY: WINKLER
OXY USA WTP LP 630555
COWDEN, S. WELL #: 1 RRCID -> 036018 COMPL. DATE 11/05/1958 TOTAL DEPTH 11460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR (MISS.) 28961 657 NON-ASSOCIATED PRORATED CNTY: WINKLER
APACHE CORPORATION 027200
COWDEN, E.W. WELL #: 8 RRCID -> 160276 COMPL. DATE 11/10/1995 TOTAL DEPTH 11478 PERF. 7877 - 8271

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

CHEVRON U. S. A. INC. 148113
HALLEY, S. WELL #: 701 RRCID -> 272621 COMPL. DATE 07/22/2013 TOTAL DEPTH 9400 PERF. 8154 - 8224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17702 N | 25600 | -0- | 7898 | B | 70492 | 25290 | 3 | 310 | 9 | Y | 282 | 349 | 1 | | 240 |
| 11 | 20346 N | 22330 | -0- | 1984 | B | 72476 | 22080 | 3 | 250 | 9 | Y | 227 | 188 | 1 | | 279 |
| 12 | 24955 | 20169 | -0- | -4786 | B | 67690 | 19993 | 3 | 176 | 9 | Y | 160 | 162 | 1 | | 277 |
| 01 | 24955 | 26765 | -0- | 1810 | B | 69500 | 26435 | 3 | 330 | 9 | Y | 300 | 342 | 1 | | 235 |
| 02 | 20810 | 19916 | -0- | -894 | B | 68606 | 19616 | 3 | 300 | 9 | Y | 273 | 342 | 1 | | 166 |
| 03/01 BALANCING DATE STATUS -> 68606 | | | | | | | | | | | | | | | | |
| 03 | 22623 | 21937 | -0- | -686 | B | 67920 | 21643 | 3 | 294 | 9 | Y | 267 | 170 | 1 | | 263 |

S.M. HALLEY WELL #: 801 RRCID -> 279716 COMPL. DATE 03/11/2015 TOTAL DEPTH 11550 PERF. 8286 - 8454

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2016 - P/A 12/02/16

EMPEROR (PENNSYLVANIAN) 28961 675 NON-ASSOCIATED ONE WELL CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK OPERATING AREA -D- WELL #: 2 RRCID -> 106908 COMPL. DATE 03/22/1983 TOTAL DEPTH 9270 PERF. 7829 - 7834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | -0- |

EMPEROR (SIMPSON) 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CAMTERRA RESOURCES, INC. 129004
COWDEN WELL #: 1 RRCID -> 189128 COMPL. DATE 04/20/2002 TOTAL DEPTH 11610 PERF.11229 - 11314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4421 X | 4421 | -0- | -0- | -0- | 4421 | 2 | | | | N | -0- | | | | 62 |
| 11 | 4472 X | 4472 | -0- | -0- | -0- | 4472 | 2 | | | | N | -0- | | | | 62 |
| 12 | 4526 X | 1961 | -0- | -2565 | -0- | 1961 | 2 | | | | N | -0- | | | | 62 |
| 01 | 4526 X | 2038 | -0- | -2488 | -0- | 2038 | 2 | | | | N | -0- | | | | 62 |
| 02 | 4172 X | 3974 | -0- | -198 | -0- | 3974 | 2 | | | | N | -0- | | | | 62 |
| 03 | 4619 X | 2467 | -0- | -2152 | -0- | 2467 | 2 | | | | N | -0- | | | | 62 |

EMPEROR (SIMPSON) //CONT.// 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
PURE WELL #: 2601 RRCID -> 229182 COMPL. DATE 06/27/2007 TOTAL DEPTH 11245 PERF.11028 - 11127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2936 | -0- | -660 | -0- | 2925 | 2 | 11 | 9 | Y | 10 | | | | | 34 |
| 11 | 3270 | X | 2746 | -0- | -524 | -0- | 2735 | 2 | 11 | 9 | Y | 10 | | | | | 44 |
| 12 | 3379 | X | 598 | -0- | -2781 | -0- | 598 | 2 | | | Y | -0- | | | | | 44 |
| 01 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | -0- | | | | | 44 |
| 02 | 2716 | X | -0- | -0- | -2716 | -0- | | | | | Y | -0- | | | | | 44 |
| *03 | 4886 | X | 4886 | -0- | -0- | -0- | 4864 | 2 | 22 | 9 | Y | 20 | 42 | 1 | | | 22 |

CHEVRON U. S. A. INC. 148113
HALLEY, S. WELL #: 12 RRCID -> 166715 COMPL. DATE 02/16/2001 TOTAL DEPTH 11428 PERF.10824 - 11177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 312 | -0- | -277 | -0- | 312 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 288 | -0- | -496 | -0- | 288 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 332 | -0- | -474 | -0- | 332 | 3 | | | Y | -0- | | | | | -0- |

HALLEY, S. WELL #: 13 RRCID -> 172725 COMPL. DATE 09/13/2000 TOTAL DEPTH 11400 PERF.10976 - 11343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1796 | -0- | -124 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1911 | -0- | -104 | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2397 | N | 2397 | -0- | -0- | -0- | 2397 | 3 | | | N | -0- | | | | | -0- |

MAXWELL "18" WELL #: 1 RRCID -> 174840 COMPL. DATE N/A TOTAL DEPTH 11779 PERF.11452 - 11467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1455 | -0- | -467 | -0- | 1396 | 3 | 59 | 9 | N | 54 | | | | | 240 |
| 11 | 1860 | X | 1448 | -0- | -412 | -0- | 1365 | 3 | 83 | 9 | N | 75 | 170 | 1 | | | 145 |
| 12 | 1860 | X | 1464 | -0- | -396 | -0- | 1378 | 3 | 86 | 9 | N | 78 | | | | | 223 |
| 01 | 1581 | X | 1378 | -0- | -203 | -0- | 1317 | 3 | 61 | 9 | N | 55 | 169 | 1 | | | 109 |
| 02 | 1428 | X | 1237 | -0- | -191 | -0- | 1154 | 3 | 83 | 9 | N | 75 | | | | | 184 |
| 03 | 1488 | X | 1429 | -0- | -59 | -0- | 1361 | 3 | 68 | 9 | N | 62 | | | | | 246 |

HALLEY, S. M. WELL #: 1301 RRCID -> 180876 COMPL. DATE 06/28/2001 TOTAL DEPTH 11630 PERF.11208 - 11560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2079 | X | 2079 | -0- | -0- | -0- | 2079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4002 | X | 4002 | -0- | -0- | -0- | 4002 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1975 | -0- | -133 | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2462 | X | 2462 | -0- | -0- | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3724 | X | 1469 | -0- | -2255 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 2056 | -0- | -2067 | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 601 RRCID -> 183097 COMPL. DATE 12/01/2000 TOTAL DEPTH 11074 PERF.10682 - 11016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2166 | X | 2166 | -0- | -0- | -0- | 2166 | 3 | | | N | -0- | | | | | 235 |
| 11 | 1635 | X | 1635 | -0- | -0- | -0- | 1625 | 3 | 10 | 9 | N | 9 | 181 | 1 | | | 63 |
| 12 | 3100 | N | 3335 | -0- | 235 | 235 | 3331 | 3 | 4 | 9 | N | 4 | | | | | 67 |
| 01 | 2311 | N | 2076 | -0- | -235 | -0- | 2052 | 3 | 24 | 9 | N | 22 | | | | | 89 |
| 02 | 1512 | N | 819 | -0- | -693 | -0- | 819 | 3 | | | N | -0- | | | | | 89 |
| 03 | 1674 | X | 1172 | -0- | -502 | -0- | 1172 | 3 | | | N | -0- | | | | | 89 |

EMPEROR (SIMPSON) //CONT.// 28961 700 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON U. S. A. INC. //CONT.// 148113
MAXWELL "23" WELL #: 3 RRCID -> 186443 COMPL. DATE 09/20/2001 TOTAL DEPTH 11550 PERF.11372 - 11416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4405 X | 4405 | -0- | -0- | -0- | 4405 | 3 | | | N | -0- | | | | | 235 |
| 11 | 4200 X | 4017 | -0- | -183 | -0- | 4017 | 3 | | | N | -0- | | | | | 235 |
| 12 | 4495 X | 3367 | -0- | -1128 | -0- | 3367 | 3 | | | N | -0- | | | | | 235 |
| 01 | 4503 X | 4503 | -0- | -0- | -0- | 4500 | 3 | 3 | 9 | N | 3 | 195 | 1 | | | 43 |
| 02 | 4060 X | 3294 | -0- | -766 | -0- | 3230 | 3 | 64 | 9 | N | 58 | | | | | 101 |
| *03 | 5073 X | 5073 | -0- | -0- | -0- | 4984 | 3 | 89 | 9 | N | 81 | | | | | 182 |

HALLEY, S. M. WELL #: 247 RRCID -> 186673 COMPL. DATE 02/21/2001 TOTAL DEPTH 11550 PERF.11156 - 11465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7293 X | 7293 | -0- | -0- | -0- | 7269 | 3 | 24 | 9 | N | 22 | | | | | 220 |
| 11 | 6422 X | 6422 | -0- | -0- | -0- | 6408 | 3 | 14 | 9 | N | 13 | 180 | 1 | | | 53 |
| 12 | 5487 X | 4955 | -0- | -532 | -0- | 4955 | 3 | | | N | -0- | | | | | 53 |
| 01 | 7107 X | 7107 | -0- | -0- | -0- | 7024 | 3 | 83 | 9 | N | 75 | | | | | 128 |
| 02 | 4956 X | 4556 | -0- | -400 | -0- | 4556 | 3 | | | N | -0- | | | | | 128 |
| *03 | 6230 X | 6230 | -0- | -0- | -0- | 6220 | 3 | 10 | 9 | N | 9 | | | | | 137 |

MAXWELL "18" WELL #: 3 RRCID -> 195445 COMPL. DATE 10/19/2002 TOTAL DEPTH 11597 PERF.11048 - 11418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 X | 5917 | -0- | -314 | -0- | 5883 | 3 | 34 | 9 | Y | 31 | | | | | 140 |
| 11 | 6900 X | 5620 | -0- | -1280 | -0- | 5554 | 3 | 66 | 9 | Y | 60 | | | | | 200 |
| 12 | 7130 X | 5776 | -0- | -1354 | -0- | 5736 | 3 | 40 | 9 | Y | 36 | | | | | 236 |
| 01 | 6076 X | 5373 | -0- | -703 | -0- | 5370 | 3 | 3 | 9 | Y | 3 | | | | | 239 |
| 02 | 5432 X | 5205 | -0- | -227 | -0- | 5185 | 3 | 20 | 9 | Y | 18 | 167 | 1 | | | 90 |
| 03 | 5921 X | 5432 | -0- | -489 | -0- | 5377 | 3 | 55 | 9 | Y | 50 | | | | | 140 |

EMPEROR "24" WELL #: 1 RRCID -> 203835 COMPL. DATE 06/10/2004 TOTAL DEPTH 11445 PERF.11259 - 11313

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 53 |
| 11 | 453 N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 53 |
| 12 | 465 N | 455 | -0- | -10 | -0- | 455 | 3 | | | N | -0- | | | | | 53 |
| 01 | 477 N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 53 |
| 02 | 420 N | 257 | -0- | -163 | -0- | 257 | 3 | | | N | -0- | | | | | 53 |
| *03 | 805 N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | 53 |

HALLEY, S. M. WELL #: 801 RRCID -> 223158 COMPL. DATE 02/03/2006 TOTAL DEPTH 11550 PERF.11372 - 11425

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2016 - P/A 12/02/16

EMPEROR (WADDELL-OIL) 28961 781 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK OPERATING AREA -B- WELL #: 1 RRCID -> 158067 COMPL. DATE 03/14/1996 TOTAL DEPTH 11778 PERF.11054 - 11083

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMPEROR (WADDELL-OIL) //CONT.// 28961 781 ASSOCIATED CAPACITY CNTY: WINKLER
CIMAREX ENERGY CO. 153438
HENDRICK, IDA & T. J. WELL #: 1 RRCID -> 148807 COMPL. DATE N/A TOTAL DEPTH 11447 PERF.11056 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2662 | X | 2662 | -0- | -0- | -0- | 2662 | 3 | | | N | -0- | | | | | 150 |
| 11 | 2160 | X | 921 | -0- | -1239 | -0- | 921 | 3 | | | N | -0- | | | | | 150 |
| 12 | 2294 | X | 454 | -0- | -1840 | -0- | 454 | 3 | | | N | -0- | | | | | 150 |
| 01 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 3 | | | N | -0- | | | | | 150 |
| *03 | 2701 | X | 2701 | -0- | -0- | -0- | 2701 | 3 | | | N | -0- | | | | | 150 |

MCCABE WELL #: 1 RRCID -> 237075 COMPL. DATE 07/18/1982 TOTAL DEPTH 11638 PERF.10870 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3363 | X | 3363 | -0- | -0- | -0- | 3332 | 3 | 31 | 9 | N | 28 | | | | | 164 |
| 11 | 3351 | X | 3351 | -0- | -0- | -0- | 3317 | 3 | 34 | 9 | N | 31 | | | | | 195 |
| 12 | 3384 | X | 3384 | -0- | -0- | -0- | 3344 | 3 | 40 | 9 | N | 36 | | | | | 231 |
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 3306 | 3 | | | N | -0- | | | | | 231 |
| 02 | 2971 | X | 2971 | -0- | -0- | -0- | 2938 | 3 | 33 | 9 | N | 30 | 191 | 1 | | | 70 |
| *03 | 3236 | X | 3236 | -0- | -0- | -0- | 3211 | 3 | 25 | 9 | N | 23 | | | | | 93 |

EMPEROR (WICHITA ALBANY) 28961 800 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
COWDEN, E. W. UNIT WELL #: 1 RRCID -> 160214 COMPL. DATE 04/23/2009 TOTAL DEPTH 11524 PERF. 6971 - 7435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 958 | N | 958 | -0- | -0- | -0- | 927 | 2 | 31 | 9 | Y | 28 | | | | | 100 |
| 11 | 1026 | N | 1026 | -0- | -0- | -0- | 990 | 2 | 36 | 9 | Y | 33 | | | | | 133 |
| 12 | 434 | N | 199 | -0- | -235 | -0- | 199 | 2 | | | Y | -0- | | | | | 133 |
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 133 |
| 02 | 924 | N | -0- | -0- | -924 | -0- | | | | | Y | -0- | | | | | 133 |
| *03 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 2 | | | Y | -0- | 125 | 1 | | | 8 |

CHEVRON U. S. A. INC. 148113
MAXWELL 18 WELL #: 2 RRCID -> 191652 COMPL. DATE 05/16/2002 TOTAL DEPTH 11585 PERF. 6982 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

DINERO OPERATING COMPANY 220711
BROWN ALTMAN "B" WELL #: 2 RRCID -> 158921 COMPL. DATE 06/30/1995 TOTAL DEPTH 7500 PERF. 7158 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 63 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 66 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

EMPEROR (WOLFCAMP) 28961 852 ASSOCIATED CAPACITY CNTY: WINKLER
AMERICO ENERGY RESOURCES, LLC 019752
BROWN-ALTMAN UNIT WELL #: 2 RRCID -> 019691 COMPL. DATE 01/18/2000 TOTAL DEPTH 7450 PERF. 7130 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 187 | -0- | 187 | 885 | 187 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 163 | -0- | 163 | 1048 | 163 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 130 | -0- | 130 | 1178 | 130 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1276 | N | 98 | -0- | -1178 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EMPEROR (WOLFCAMP) //CONT.// 28961 852 ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
E. W. COWDEN UNIT WELL #: 1 RRCID -> 171453 COMPL. DATE 12/02/1998 TOTAL DEPTH 11524 PERF. 7380 - 7435

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EMPEROR (YATES) 28961 923 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ENDEAVOR ENERGY RESOURCES L.P. 251726
VEST -A- WELL #: 1 RRCID -> 019712 COMPL. DATE 12/06/1956 TOTAL DEPTH 2660 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

COWDEN, E. W. WELL #: 6 RRCID -> 138812 COMPL. DATE 01/28/1991 TOTAL DEPTH 3070 PERF. 2327 - 2399

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMTEX ENERGY LLC 690225
BROWN-ALTMAN "E" A/C 2 WELL #: 2 RRCID -> 134349 COMPL. DATE 06/20/1989 TOTAL DEPTH 3115 PERF. 2423 - 2656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN-ALTMAN -E- A/C 1 WELL #: 6 RRCID -> 134350 COMPL. DATE 06/29/1989 TOTAL DEPTH 3150 PERF. 2414 - 2677

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN ALTMAN "D" WELL #: 6 RRCID -> 137196 COMPL. DATE 12/07/1990 TOTAL DEPTH 3231 PERF. 2441 - 2550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1444 N | 1444 | -0- | -0- | -0- | 57 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 N | 926 | -0- | -593 | -0- | 37 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 01 | 1488 N | 557 | -0- | -931 | -0- | 22 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 02 | 1344 N | 644 | -0- | -700 | -0- | 26 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 03 | 930 N | 265 | -0- | -665 | -0- | 10 | 1 | 255 | 2 | N | -0- | | | | | -0- |

EMPEROR (YATES) //CONT.// 28961 923 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RAMTEX ENERGY LLC //CONT.// 690225
BROWN-ALTMAN "E" WELL #: 1 RRCID -> 137197 COMPL. DATE 11/21/1990 TOTAL DEPTH 4902 PERF. 2418 - 2552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BROWN ALTMAN "E" A/C 2 WELL #: 5 RRCID -> 159891 COMPL. DATE 04/30/1996 TOTAL DEPTH 3300 PERF. 2506 - 2526

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BROWN ALTMAN "B" WELL #: 4W RRCID -> 160407 COMPL. DATE 04/29/1996 TOTAL DEPTH 3167 PERF. 2490 - 2510

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN "C" WELL #: 5 RRCID -> 160408 COMPL. DATE 04/29/1996 TOTAL DEPTH 3104 PERF. 2500 - 2520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
HALLEY, S. M. WELL #: 35 RRCID -> 035350 COMPL. DATE 02/18/1965 TOTAL DEPTH 2820 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 K | 21 | -0- | -11 | 11 | 21 | 2 | | N | -0- | | | -0- |
| 11 | 123 X | 123 | -0- | -0- | 11 | 123 | 2 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 11 | | | | N | -0- | | | -0- |

EMPEROR, DEEP (YATES) 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
COWDEN, E. W. WELL #: 15 RRCID -> 134177 COMPL. DATE 11/01/1989 TOTAL DEPTH 3110 PERF. 2376 - 2605

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION //CONT.// 027200
COWDEN, E. W. WELL #: 13 RRCID -> 134178 COMPL. DATE 11/01/1989 TOTAL DEPTH 3135 PERF. 2403 - 2612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DEWEY PETROLEUM 216733
BROWN-ALTMAN ACCOUNT 1 WELL #: 12 RRCID -> 019713 COMPL. DATE 11/02/1978 TOTAL DEPTH 2638 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN ACCOUNT 1 WELL #: 14 RRCID -> 019715 COMPL. DATE 11/02/1978 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN ACCOUNT 1 WELL #: 16 RRCID -> 019717 COMPL. DATE 10/31/1961 TOTAL DEPTH 2621 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 156 | -0- | 156 | 317 | 156 | 3 | | N | -0- | | | -0- |
| 11 | 457 X | 140 | -0- | -317 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 12 | 33 X | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |
| 01 | 81 N | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 02 | 140 N | 138 | -0- | -2 | -0- | 138 | 3 | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN A/C 2 WELL #: 17 RRCID -> 019718 COMPL. DATE 11/10/1961 TOTAL DEPTH 2653 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 10 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 10 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 10 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 10 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 10 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 10 | | | | N | NO RPT | | | -0- |

BROWN & ALTMAN ACCT. -A- WELL #: 4 RRCID -> 019720 COMPL. DATE 12/11/1958 TOTAL DEPTH 2890 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DEWEY PETROLEUM //CONT.// 216733
BROWN & ALTMAN ACCT. -A- WELL #: 5 RRCID -> 019721 COMPL. DATE 06/11/1959 TOTAL DEPTH 2605 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN G A/C 1 WELL #: 1 RRCID -> 019722 COMPL. DATE 06/20/1953 TOTAL DEPTH 2668 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN G A/C 1 WELL #: 4 RRCID -> 019724 COMPL. DATE 03/19/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN ACCT. -G- A/C 1 WELL #: 5 RRCID -> 019725 COMPL. DATE 12/27/1959 TOTAL DEPTH 2663 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROWN-ALTMAN -H- A/C 1 WELL #: 1 RRCID -> 019726 COMPL. DATE 09/07/1953 TOTAL DEPTH 2670 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAGNOLIA-BROWN-ALTMAN -B- WELL #: 1 RRCID -> 019729 COMPL. DATE 01/16/1960 TOTAL DEPTH 3190 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ENDEAVOR ENERGY RESOURCES L.P. 251726
COWDEN, E. W. -D- WELL #: 1 RRCID -> 019706 COMPL. DATE 03/03/1937 TOTAL DEPTH 3148 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMTEX ENERGY LLC 690225
BROWN-ALTMAN -A- WELL #: 1 RRCID -> 019703 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 285 N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 N | 275 | -0- | -625 | -0- | 11 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 12 | 279 N | 267 | -0- | -12 | -0- | 11 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 01 | 279 N | 146 | -0- | -133 | -0- | 6 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 02 | 252 N | 221 | -0- | -31 | -0- | 9 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 03 | 279 N | 158 | -0- | -121 | -0- | 6 | 1 | 152 | 2 | N | -0- | | | | | -0- |

BROWN-ALTMAN A WELL #: 8 RRCID -> 019704 COMPL. DATE 09/30/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN-ALTMAN -B- WELL #: 2 RRCID -> 019705 COMPL. DATE 08/13/1940 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
COWDEN -37- WELL #: 2 RRCID -> 019708 COMPL. DATE 04/19/1989 TOTAL DEPTH 3100 PERF. 2370 - 2520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 1 X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |

BROWN-ALTMAN "B" WELL #: 1 RRCID -> 124649 COMPL. DATE 05/21/1987 TOTAL DEPTH 3297 PERF. 2411 - 2680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1191 N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1101 N | 1101 | -0- | -0- | -0- | 1101 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 N | 852 | -0- | -326 | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 N | 489 | -0- | -689 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1036 N | 772 | -0- | -264 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 N | 355 | -0- | -482 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

EMPEROR, DEEP (YATES) //CONT.// 28962 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
COWDEN -37- WELL #: 3 RRCID -> 131033 COMPL. DATE 05/15/1989 TOTAL DEPTH 2699 PERF. 2383 - 2684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 647 N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 N | 570 | -0- | -120 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 N | 319 | -0- | -332 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 N | 491 | -0- | -160 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 576 N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| *03 | 411 N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |

ESTES BLOCK 34 (PENN.) 29507 500 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
HATHAWAY, J. F. WELL #: 1P RRCID -> 119482 COMPL. DATE 03/24/1981 TOTAL DEPTH 9450 PERF. 8961 - 9368

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 510 # | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 527 # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 527 # | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 140 # | 2 | -0- | -138 | -0- | 2 | 2 | | | N | -0- | | | | | 95 |
| *03 | 315 R | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 95 |

JOHNSON, W. D. WELL #: 1P RRCID -> 130795 COMPL. DATE N/A TOTAL DEPTH 9644 PERF. 9006 - 9130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 # | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 527 # | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 496 # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14 # | 2 | -0- | -12 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 68 R | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |

ESTES BLOCK 34 (WOLFCAMP, GAS) 29507 700 NON-ASSOCIATED ONE WELL CNTY: WARD
ICE BROTHERS, INC. 421790
JOHNSON, W. D. -E- WELL #: 1 RRCID -> 126518 COMPL. DATE 02/12/1988 TOTAL DEPTH 9139 PERF. 7508 - 7544

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 74 | -0- | -267 | -0- | 74 | 3 | | | N | -0- | | | | | 85 |
| 11 | 330 N | 249 | -0- | -81 | -0- | 249 | 3 | | | N | -0- | | | | | 85 |
| 12 | 182 N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | 85 |
| 01 | 315 N | 315 | -0- | -0- | -0- | 287 | 3 | 28 | 9 | N | 25 | | | | | 110 |
| 02 | 243 N | 243 | -0- | -0- | -0- | 218 | 3 | 25 | 9 | N | 23 | | | | | 133 |
| *03 | 355 N | 355 | -0- | -0- | -0- | 346 | 3 | 9 | 9 | N | 8 | | | | | 141 |

EVETTS (PENNSYLVANIAN) 29739 610 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOYD, D. K. OIL AND GAS CO.,INC. 084596
BOYD 35 SWD WELL #: RRCID -> 281270 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10145 - 14185

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RSP PERMIAN, LLC 732224
BOYD 35 SWD WELL #: 1 RRCID -> 281271 COMPL. DATE 07/18/2016 TOTAL DEPTH 17710 PERF. 5972 - 6280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVETTS (PENNSYLVANIAN) //CONT.// 29739 610 NON-ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. 945936

HALEY UNIT WELL #: 1702 RRCID -> 074251 COMPL. DATE 11/09/1977 TOTAL DEPTH 18342 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 X | 20 | -0- | -693 | -0- | 20 | 2 | | | N | -0- | | | | | 319 |
| 11 | 532 X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 319 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 319 |
| 01 | 27 J | 27 | -0- | -0- | -0- | 8 | 2 | 19 | 4 | Y | -0- | | | | | 319 |
| 02 | T. A. | 40 | -0- | 40 | 40 | 28 | 2 | 12 | 4 | Y | -0- | | | | | 319 |
| 03 | T. A. | 84 | -0- | 84 | 124 | 41 | 2 | 43 | 4 | Y | -0- | | | | | 319 |

HALEY UNIT WELL #: 501 RRCID -> 083298 COMPL. DATE 07/12/1979 TOTAL DEPTH 18530 PERF.14666 - 14684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY UNIT WELL #: 502 RRCID -> 134824 COMPL. DATE 03/22/1990 TOTAL DEPTH 18330 PERF.14548 - 14562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 877 X | 877 | -0- | -0- | -0- | 877 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 56280 X | 523 | -0- | -55757 | -0- | 517 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 9 |
| 12 | 58156 X | -0- | -0- | -58156 | -0- | | | | | Y | 1 | | | | | 10 |
| 01 | 58156 X | 44827 | -0- | -13329 | -0- | 13018 | 2 | 31806 | 4 | Y | 3 | 3 | 1 | | | 10 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 35157 X | 35157 | -0- | -0- | -0- | 24893 | 2 | 10262 | 4 | Y | 2 | | | | | 12 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 39104 X | 39104 | -0- | -0- | -0- | 19005 | 2 | 20096 | 4 | Y | 3 | 3 | 1 | | | 12 |
| | | | | | | 3 | 9 | | | | | | | | | |

ATHEY, CHARLES B. WELL #: 1 RRCID -> 142304 COMPL. DATE 06/17/1992 TOTAL DEPTH 21195 PERF.14129 - 14216

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13547 X | 4732 | -0- | -8815 | -0- | 4732 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 13110 X | 2578 | -0- | -10532 | -0- | 2578 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 13547 X | 834 | -0- | -12713 | -0- | 771 | 2 | 63 | 4 | Y | -0- | | | | | 1 |
| 01 | 4743 X | 18 | -0- | -4725 | -0- | 5 | 2 | 13 | 4 | Y | -0- | | | | | 1 |
| 02 | 5484 X | 5484 | -0- | -0- | -0- | 3883 | 2 | 1601 | 4 | Y | -0- | | | | | 1 |
| 03 | 4743 X | -0- | -0- | -4743 | -0- | | | | | Y | -0- | | | | | 1 |

HALEY UNIT WELL #: 801 RRCID -> 179198 COMPL. DATE 10/07/2004 TOTAL DEPTH 20512 PERF.13120 - 14657

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 13919 X | 11374 | -0- | -2545 | -0- | 10356 | 2 | 813 | 4 | Y | 186 | 177 | 1 | | | 624 |
| | | | | | | 205 | 9 | | | | | | | | | |
| 06 | 13470 X | 9126 | -0- | -4344 | -0- | 9004 | 2 | 122 | 9 | Y | 111 | 179 | 1 | | | 556 |
| *07 | 12803 X | 10789 | -0- | -2014 | -0- | 9172 | 2 | 1471 | 4 | Y | 133 | | | | | 689 |
| | | | | | | 146 | 9 | | | | | | | | | |
| *08 | 12307 X | 3873 | -0- | -8434 | -0- | 343 | 2 | 3463 | 4 | Y | 61 | 180 | 1 | | | 570 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 11730 X | 75 | -0- | -11655 | -0- | 68 | 2 | 7 | 9 | Y | 6 | | | | | 576 |
| 10 | 10571 X | 1635 | -0- | -8936 | -0- | 1635 | 2 | | | Y | -0- | | | | | 576 |
| 11 | T. A. | 4722 | -0- | 4722 | 4722 | 4425 | 2 | 297 | 9 | Y | 270 | 362 | 1 | | | 484 |
| *12 | T. A. | 2851 | -0- | 2851 | 7573 | 2576 | 2 | 180 | 4 | Y | 86 | | | | | 570 |
| | | | | | | 95 | 9 | | | | | | | | | |
| 01 | T. A. | 1641 | -0- | 1641 | 9214 | 1428 | 2 | 213 | 9 | Y | 194 | 180 | 1 | | | 584 |
| *02 | 13829 X | 4615 | -0- | -9214 | -0- | 4513 | 2 | 102 | 9 | Y | 93 | | | | | 677 |
| *03 | 5092 X | 5092 | -0- | -0- | -0- | 2391 | 2 | 2528 | 4 | Y | 157 | 179 | 1 | | | 655 |
| | | | | | | 173 | 9 | | | | | | | | | |

EVETTS (PENNSYLVANIAN) //CONT.// 29739 610 NON-ASSOCIATED CAPACITY CNTY: WINKLER
XTO ENERGY INC. //CONT.// 945936
HALEY UNIT 8 WELL #: 2H RRCID -> 256356 COMPL. DATE 11/17/2009 TOTAL DEPTH 17668 PERF.13112 - 13128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVETTS (SILURIAN) 29739 750 ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON MIDCONTINENT, L.P. 147862
HALEY WELL #: 1302 RRCID -> 161375 COMPL. DATE 09/30/1996 TOTAL DEPTH 20600 PERF.16649 - 17622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMC OIL & GAS, INC. 789634
HALEY, J. WELL #: 605 RRCID -> 177488 COMPL. DATE 03/12/2001 TOTAL DEPTH 17596 PERF.17022 - 18214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | 31752 | -0- | 31752 | 97396 | 31255 | 2 | 497 | 3 | N | -0- | | | | | -0- |
| 11 | 0 W | 38569 | -0- | 38569 | 135965 | 37430 | 2 | 1139 | 3 | N | -0- | | | | | -0- |
| 12 | 0 W | 39982 | -0- | 39982 | 175947 | 37035 | 2 | 2947 | 3 | N | -0- | | | | | -0- |
| 01 | 228077 X | 52130 | -0- | -175947 | -0- | 50535 | 2 | 1595 | 3 | N | -0- | | | | | -0- |
| 02 | 47166 X | 47166 | -0- | -0- | -0- | 46211 | 2 | 955 | 3 | N | -0- | | | | | -0- |
| 03 | 39990 X | 22271 | -0- | -17719 | -0- | 21829 | 2 | 442 | 3 | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HALEY UNIT WELL #: 1 RRCID -> 050227 COMPL. DATE 09/18/1996 TOTAL DEPTH 21150 PERF.17691 - 17696

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 25084 X | 25084 | -0- | -0- | -0- | 22913 | 2 | 2170 | 4 | Y | 1 | 6 | 1 | | | 16 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *06 | 22294 X | 22294 | -0- | -0- | -0- | 22294 | 2 | | | Y | -0- | 4 | 1 | | | 12 |
| 07 | 25332 X | 25332 | -0- | -0- | -0- | 21250 | 2 | 4082 | 4 | Y | -0- | | | | | 12 |
| 08 | 25973 X | 25973 | -0- | -0- | -0- | 2247 | 2 | 23726 | 4 | Y | -0- | 3 | 1 | | | 9 |
| 09 | 21900 X | 1349 | -0- | -20551 | -0- | 1349 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 22630 X | 291 | -0- | -22339 | -0- | 291 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 23910 X | -0- | -0- | -23910 | -0- | | | | | Y | 5 | 6 | 1 | | | 8 |
| 12 | 24707 X | 163 | -0- | -24544 | -0- | 150 | 2 | 12 | 4 | Y | 1 | | | | | 9 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 24707 X | 172 | -0- | -24535 | -0- | 49 | 2 | 120 | 4 | Y | 3 | 3 | 1 | | | 9 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1260 X | 23 | -0- | -1237 | -0- | 15 | 2 | 6 | 4 | Y | 2 | | | | | 11 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 X | -0- | -0- | -279 | -0- | | | | | Y | 2 | 3 | 1 | | | 10 |

HALEY 18 WELL #: 1 RRCID -> 181387 COMPL. DATE 10/27/2000 TOTAL DEPTH N/A PERF.17458 - 18384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16864 X | 10867 | -0- | -5997 | -0- | 10867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15780 X | 6966 | -0- | -8814 | -0- | 6966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16306 X | 14537 | -0- | -1769 | -0- | 13433 | 2 | 1104 | 4 | N | -0- | | | | | -0- |
| 01 | 14032 X | 14032 | -0- | -0- | -0- | 4075 | 2 | 9957 | 4 | N | -0- | | | | | -0- |
| 02 | 10853 X | 10853 | -0- | -0- | -0- | 7685 | 2 | 3168 | 4 | N | -0- | | | | | -0- |
| 03 | 14539 X | -0- | -0- | -14539 | -0- | | | | | N | -0- | | | | | -0- |

FASKEN (PENN.) 30394 500 ASSOCIATED ONE WELL CNTY: ANDREWS
APACHE CORPORATION 027200
MIDLAND FARMS COMPANY "C" WELL #: 1 RRCID -> 147101 COMPL. DATE 05/22/1985 TOTAL DEPTH 10670 PERF.10429 - 10457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

FELMONT (STRAWN) 30583 667 NON-ASSOCIATED ONE WELL CNTY: WINKLER
MERI-TECH PRODUCTION CO., INC. 561146
FELMONT OIL CORP. WELL #: 1 RRCID -> 064271 COMPL. DATE 09/10/1975 TOTAL DEPTH 21080 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FORD (CHANNEL) 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY 172232
CHINA DRAW 26 WELL #: 1 RRCID -> 174459 COMPL. DATE 06/12/1999 TOTAL DEPTH 12400 PERF.11879 - 12036

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 X | -0- | -0- | -2635 | -0- | | | | | N | -0- | | | -0- |
| 11 | 1290 X | 1185 | -0- | -105 | -0- | 35 | 1 | 537 | 3 | N | -0- | | | -0- |
| | | | | | | 613 | 4 | | | | | | | |
| 12 | 141 X | 141 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | N | -0- | | | -0- |
| | | | | | | 83 | 4 | | | | | | | |
| 01 | 1267 N | 1267 | -0- | -0- | -0- | 25 | 1 | 426 | 3 | N | -0- | | | -0- |
| | | | | | | 816 | 4 | | | | | | | |
| 02 | 2800 N | 3448 | -0- | 648 | 648 | 99 | 1 | 1941 | 3 | N | -0- | | | -0- |
| | | | | | | 1408 | 4 | | | | | | | |
| *03 | 1469 N | 821 | -0- | -648 | -0- | 38 | 1 | 636 | 3 | N | -0- | | | -0- |
| | | | | | | 147 | 4 | | | | | | | |

RAMSEY -35- WELL #: 1 RRCID -> 176378 COMPL. DATE 01/28/2000 TOTAL DEPTH 12240 PERF.11879 - 12108

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 N | 638 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | N | -0- | | | -0- |
| | | | | | | 568 | 4 | | | | | | | |
| 11 | 3000 N | 4577 | -0- | 1577 | 1577 | 136 | 1 | 2074 | 3 | N | -0- | | | -0- |
| | | | | | | 2367 | 4 | | | | | | | |
| 12 | 3100 N | 5191 | -0- | 2091 | 3668 | 103 | 1 | 2024 | 3 | N | -0- | | | -0- |
| | | | | | | 3064 | 4 | | | | | | | |
| 01 | 3100 N | 1029 | -0- | -2071 | 1597 | 21 | 1 | 346 | 3 | N | -0- | | | -0- |
| | | | | | | 662 | 4 | | | | | | | |
| 02 | 5122 X | 3525 | -0- | -1597 | -0- | 101 | 1 | 1985 | 3 | N | -0- | | | -0- |
| | | | | | | 1439 | 4 | | | | | | | |
| *03 | 2365 X | 2365 | -0- | -0- | -0- | 110 | 1 | 1832 | 3 | N | -0- | | | -0- |
| | | | | | | 423 | 4 | | | | | | | |

FORD (CHANNEL) //CONT.// 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
STATE OF TEXAS "38" WELL #: 1 RRCID -> 178713 COMPL. DATE 08/29/2000 TOTAL DEPTH 12260 PERF.11968 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 13 | -0- | -2374 | -0- | 1 | 3 | 12 | 4 | N | -0- | | | | | 15 |
| 11 | 570 | X | 72 | -0- | -498 | -0- | 2 | 1 | 33 | 3 | N | -0- | | | | | 15 |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 12 | 854 | X | 854 | -0- | -0- | -0- | 17 | 1 | 333 | 3 | N | -0- | | | | | 15 |
| | | | | | | | 504 | 4 | | | | | | | | | |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | N | -0- | | | | | 15 |
| | | | | | | | 243 | 4 | | | | | | | | | |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | 15 |
| | | | | | | | 13 | 4 | | | | | | | | | |
| *03 | 2447 | N | 2447 | -0- | -0- | -0- | 114 | 1 | 1896 | 3 | N | -0- | | | | | 15 |
| | | | | | | | 437 | 4 | | | | | | | | | |

TEXAS PACIFIC LAND TRUST "23" WELL #: 1 RRCID -> 179788 COMPL. DATE 09/18/2000 TOTAL DEPTH 12174 PERF.11932 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3425 | -0- | 325 | 716 | 29 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3047 | 4 | | | | | | | | | |
| 11 | 2464 | N | 1748 | -0- | -716 | -0- | 52 | 1 | 792 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 904 | 4 | | | | | | | | | |
| 12 | 2390 | N | 2390 | -0- | -0- | -0- | 47 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1411 | 4 | | | | | | | | | |
| 01 | 612 | N | 612 | -0- | -0- | -0- | 12 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 394 | 4 | | | | | | | | | |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 33 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 475 | 4 | | | | | | | | | |
| 03 | 992 | N | 314 | -0- | -678 | -0- | 15 | 1 | 243 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 56 | 4 | | | | | | | | | |

TEXAS PACIFIC LAND TRUST 47 WELL #: 1 RRCID -> 182363 COMPL. DATE 02/08/2001 TOTAL DEPTH 12300 PERF.11990 - 12145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20 | N | 20 | -0- | -0- | -0- | 2 | 3 | 18 | 4 | N | -0- | | | | | -0- |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 50 | 1 | 758 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 865 | 4 | | | | | | | | | |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 17 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 495 | 4 | | | | | | | | | |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 43 | 4 | | | | | | | | | |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 2 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | | | |
| 03 | 341 | N | 100 | -0- | -241 | -0- | 5 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |

STATE OF TEXAS 48 WELL #: 1 RRCID -> 182364 COMPL. DATE 03/16/2001 TOTAL DEPTH 12325 PERF.12002 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 2 | 3 | 13 | 4 | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 5 | 3 | 5 | 4 | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 101 | 4 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 26 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 100 | 4 | | | | | | | | | |

FORD (CHANNEL) //CONT.// 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMSEY -35- WELL #: 2 RRCID -> 183506 COMPL. DATE 05/01/2001 TOTAL DEPTH 12210 PERF.11920 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6166 | -0- | 3066 | 3066 | 53 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 5485 | 4 | | | | | | | | | |
| 11 | 3000 | N | 1286 | -0- | -1714 | 1352 | 38 | 1 | 583 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 665 | 4 | | | | | | | | | |
| 12 | 2965 | N | 1613 | -0- | -1352 | -0- | 32 | 1 | 629 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 952 | 4 | | | | | | | | | |
| 01 | 647 | X | 647 | -0- | -0- | -0- | 13 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 417 | 4 | | | | | | | | | |
| 02 | 2800 | N | 5099 | -0- | 2299 | 2299 | 146 | 1 | 2871 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2082 | 4 | | | | | | | | | |
| *03 | 3100 | N | 1516 | -0- | -1584 | 715 | 71 | 1 | 1174 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 271 | 4 | | | | | | | | | |

STATE OF TEXAS "38" WELL #: 2 RRCID -> 184112 COMPL. DATE 05/01/2001 TOTAL DEPTH 12398 PERF.11978 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 10 | -0- | -1075 | -0- | 1 | 3 | 9 | 4 | N | -0- | | | | | -0- |
| 11 | 466 | X | 466 | -0- | -0- | -0- | 14 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 241 | 4 | | | | | | | | | |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 13 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 400 | 4 | | | | | | | | | |
| 01 | 251 | N | 251 | -0- | -0- | -0- | 5 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 162 | 4 | | | | | | | | | |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 60 | 4 | | | | | | | | | |
| *03 | 898 | N | 898 | -0- | -0- | -0- | 42 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 160 | 4 | | | | | | | | | |

CHINA DRAW 26 WELL #: 2 RRCID -> 186692 COMPL. DATE 03/16/2001 TOTAL DEPTH 12118 PERF.11932 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2179 | N | 2179 | -0- | -0- | -0- | 19 | 1 | 222 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 1938 | 4 | | | | | | | | | |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 216 | 4 | | | | | | | | | |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 11 | 1 | 211 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 320 | 4 | | | | | | | | | |
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 29 | 1 | 477 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 914 | 4 | | | | | | | | | |
| 02 | 639 | N | 639 | -0- | -0- | -0- | 18 | 1 | 360 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 261 | 4 | | | | | | | | | |
| *03 | 412 | N | 412 | -0- | -0- | -0- | 19 | 1 | 319 | 3 | N | -0- | | | | | 3 |
| | | | | | | | 74 | 4 | | | | | | | | | |

TEXAS PACIFIC LAND TRUST 1 WELL #: 1 RRCID -> 187633 COMPL. DATE 09/25/2001 TOTAL DEPTH 12382 PERF.11990 - 12216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 11966 | -0- | 8866 | 11998 | 103 | 1 | 1219 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 10644 | 4 | | | | | | | | | |
| 11 | 3000 | N | 1513 | -0- | -1487 | 10511 | 45 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 782 | 4 | | | | | | | | | |
| 12 | 3100 | N | 6039 | -0- | 2939 | 13450 | 120 | 1 | 2355 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3564 | 4 | | | | | | | | | |
| 01 | 3100 | N | 3648 | -0- | 548 | 13998 | 73 | 1 | 1226 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2349 | 4 | | | | | | | | | |
| 02 | 2800 | N | 3781 | -0- | 981 | 14979 | 108 | 1 | 2129 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1544 | 4 | | | | | | | | | |
| *03 | 3100 | N | 1025 | -0- | -2075 | 12904 | 48 | 1 | 794 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 183 | 4 | | | | | | | | | |

FORD (CHANNEL) //CONT.// 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER 24 WELL #: 1 RRCID -> 188129 COMPL. DATE N/A TOTAL DEPTH 12411 PERF.11715 - 12272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 N | 12 | -0- | -0- | -0- | 1 | 3 | 11 | 4 | N | -0- | | | | | -0- |
| 11 | 157 N | 157 | -0- | -0- | -0- | 5 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| | | | | | | 81 | 4 | | | | | | | | | |
| 12 | 146 N | 146 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| | | | | | | 86 | 4 | | | | | | | | | |
| 01 | 65 N | 65 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| | | | | | | 42 | 4 | | | | | | | | | |
| 02 | 936 N | 936 | -0- | -0- | -0- | 27 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| | | | | | | 382 | 4 | | | | | | | | | |
| *03 | 815 N | 815 | -0- | -0- | -0- | 38 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| | | | | | | 146 | 4 | | | | | | | | | |

STATE OF TEXAS 48 WELL #: 2 RRCID -> 188133 COMPL. DATE 08/25/2001 TOTAL DEPTH 12336 PERF.12106 - 12167

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 N | 13 | -0- | -0- | -0- | 1 | 3 | 12 | 4 | N | -0- | | | | | -0- |
| 11 | 5 N | 5 | -0- | -0- | -0- | 2 | 3 | 3 | 4 | N | -0- | | | | | -0- |
| 12 | 38 N | 38 | -0- | -0- | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| | | | | | | 22 | 4 | | | | | | | | | |
| 01 | 9 N | 9 | -0- | -0- | -0- | 3 | 3 | 6 | 4 | N | -0- | | | | | -0- |
| 02 | 2800 N | 2882 | -0- | 82 | 82 | 82 | 1 | 1623 | 3 | N | -0- | | | | | -0- |
| | | | | | | 1177 | 4 | | | | | | | | | |
| *03 | 1312 N | 1230 | -0- | -82 | -0- | 57 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| | | | | | | 220 | 4 | | | | | | | | | |

CHINA DRAW 26 WELL #: 3 RRCID -> 188147 COMPL. DATE N/A TOTAL DEPTH 12170 PERF. 9534 - 11970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 162 N | 162 | -0- | -0- | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | 35 |
| | | | | | | 84 | 4 | | | | | | | | | |
| 12 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 707 N | 707 | -0- | -0- | -0- | 14 | 1 | 238 | 3 | N | -0- | | | | | 35 |
| | | | | | | 455 | 4 | | | | | | | | | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TEXAS PACIFIC LAND TRUST 37 WELL #: 1 RRCID -> 188149 COMPL. DATE 09/03/2001 TOTAL DEPTH 12250 PERF.12030 - 12146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 N | 16 | -0- | -0- | -0- | 2 | 3 | 14 | 4 | N | -0- | | | | | -0- |
| 11 | 165 N | 165 | -0- | -0- | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| | | | | | | 85 | 4 | | | | | | | | | |
| 12 | 907 N | 907 | -0- | -0- | -0- | 18 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| | | | | | | 535 | 4 | | | | | | | | | |
| 01 | 937 N | 937 | -0- | -0- | -0- | 19 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| | | | | | | 603 | 4 | | | | | | | | | |
| 02 | 1457 N | 1457 | -0- | -0- | -0- | 42 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| | | | | | | 595 | 4 | | | | | | | | | |
| *03 | 675 N | 675 | -0- | -0- | -0- | 31 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| | | | | | | 121 | 4 | | | | | | | | | |

FORD (CHANNEL) //CONT.// 31907 200 ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS PACIFIC LAND TRUST 37 WELL #: 2 RRCID -> 189600 COMPL. DATE 01/11/2002 TOTAL DEPTH 12280 PERF.12084 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 149 | 4 | | | | | | | | | |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 24 | 1 | 369 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 421 | 4 | | | | | | | | | |
| 12 | 856 | N | 856 | -0- | -0- | -0- | 17 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 505 | 4 | | | | | | | | | |
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 25 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 812 | 4 | | | | | | | | | |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 31 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 438 | 4 | | | | | | | | | |
| 03 | 341 | N | 275 | -0- | -66 | -0- | 13 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 49 | 4 | | | | | | | | | |

RAMSEY "38" WELL #: 3 RRCID -> 190255 COMPL. DATE 06/03/2013 TOTAL DEPTH 12350 PERF. 3505 - 3540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY 14 WELL #: 1 RRCID -> 190701 COMPL. DATE 03/06/2002 TOTAL DEPTH 12050 PERF.11345 - 11362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXAS PACIFIC LAND TRUST 25 WELL #: 1H RRCID -> 195777 COMPL. DATE 07/15/2002 TOTAL DEPTH 12238 PERF.11732 - 14346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 3 | 12 | 4 | N | -0- | | | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 215 | 4 | | | | | | | | | |
| 12 | 3100 | N | 3206 | -0- | 106 | 106 | 64 | 1 | 1250 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1892 | 4 | | | | | | | | | |
| 01 | 1123 | N | 1017 | -0- | -106 | -0- | 20 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 655 | 4 | | | | | | | | | |
| 02 | 1044 | N | 1044 | -0- | -0- | -0- | 30 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 426 | 4 | | | | | | | | | |
| 03 | 1302 | N | 498 | -0- | -804 | -0- | 23 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 89 | 4 | | | | | | | | | |

FORD, WEST (4100) 31913 500 ASSOCIATED 49B CNTY: CULBERSON
KIMLAR OIL COMPANY, INC. 462980
TXL 27 WELL #: 1 RRCID -> 101836 COMPL. DATE 08/05/1981 TOTAL DEPTH 4110 PERF. 3006 - 3020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (4100) //CONT.// 31913 500 ASSOCIATED 49B CNTY: CULBERSON
RING ENERGY, INC. 712382
CULBERSON "V" FEE WELL #: 5 RRCID -> 093672 COMPL. DATE 02/24/1981 TOTAL DEPTH 4100 PERF. 3574 - 3586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
ATLANTIC RESOURCES COMPANY, LLC 036555
STATE GATEWAY 21 SWD WELL #: 1 RRCID -> 279150 COMPL. DATE 11/18/2015 TOTAL DEPTH 5315 PERF. 3750 - 4500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

STATE MUDDY WATERS 30 WELL #: 2H RRCID -> 279407 COMPL. DATE 12/09/2015 TOTAL DEPTH 9637 PERF.10000 - 14302

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90551 X | 57535 | -0- | -33016 | B | -0- | 44331 | 3 | 8028 | 4 | N | 4705 | 3970 | 1 | | | | 1151 |
| | | | | | | | 5176 | 9 | | | | | | | | | | |
| 11 | 76860 X | 53311 | -0- | -23549 | B | -0- | 48003 | 3 | 699 | 4 | N | 4190 | 5241 | 1 | | | | 100 |
| | | | | | | | 4609 | 9 | | | | | | | | | | |
| 12 | 71331 X | 56751 | -0- | -14580 | B | -0- | 298 | 1 | 51280 | 3 | N | 4391 | 3948 | 1 | | | | 543 |
| | | | | | | | 343 | 4 | 4830 | 9 | | | | | | | | |
| 01 | 55242 X | 53060 | -0- | -2182 | B | -0- | 48710 | 3 | 43 | 4 | N | 3915 | 3882 | 1 | | | | 576 |
| | | | | | | | 4307 | 9 | | | | | | | | | | |
| 02 | 49896 X | 46372 | -0- | -3524 | B | -0- | 42290 | 3 | 405 | 4 | N | 3343 | 3370 | 1 | | | | 549 |
| | | | | | | | 3677 | 9 | | | | | | | | | | |
| 03 | 55242 X | 53571 | -0- | -1671 | B | -0- | 49142 | 3 | 682 | 4 | N | 3406 | 3323 | 1 | | | | 632 |
| | | | | | | | 3747 | 9 | | | | | | | | | | |

STATE GATEWAY 22 WELL #: 2H RRCID -> 279412 COMPL. DATE 11/20/2015 TOTAL DEPTH 9386 PERF. 9653 - 16055

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84334 X | 84334 | -0- | -0- | B | -0- | 70551 | 3 | 3876 | 4 | N | 9006 | 8249 | 1 | | | | 1352 |
| | | | | | | | 9907 | 9 | | | | | | | | | | |
| 11 | 64607 X | 64607 | -0- | -0- | B | -0- | 56544 | 3 | 8063 | 9 | N | 7330 | 7802 | 1 | | | | 880 |
| 12 | 48956 X | 48956 | -0- | -0- | B | -0- | 2595 | 1 | 40222 | 3 | N | 3647 | 4169 | 1 | | | | 358 |
| | | | | | | | 2127 | 4 | 4012 | 9 | | | | | | | | |
| 01 | 10726 X | 5956 | -0- | -4770 | B | -0- | 915 | 3 | 4285 | 4 | N | 687 | 604 | 1 | | | | 441 |
| | | | | | | | 756 | 9 | | | | | | | | | | |
| 02 | 40040 X | 13927 | -0- | -26113 | B | -0- | 23 | 3 | 13795 | 4 | N | 99 | 157 | 1 | | | | 383 |
| | | | | | | | 109 | 9 | | | | | | | | | | |
| 03 | 44330 X | 36949 | -0- | -7381 | B | -0- | 34980 | 4 | 1969 | 9 | N | 1790 | 1624 | 1 | | | | 549 |

STATE BB KING 32 WELL #: 2H RRCID -> 279613 COMPL. DATE 02/01/2016 TOTAL DEPTH 9793 PERF. 9990 - 14394

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20429 X | 15455 | -0- | -4974 | B | -0- | 12444 | 3 | 1398 | 4 | N | 1466 | 1244 | 1 | | | | 772 |
| | | | | | | | 1613 | 9 | | | | | | | | | | |
| 11 | 18090 X | 16411 | -0- | -1679 | B | -0- | 14383 | 3 | 433 | 4 | N | 1450 | 1457 | 1 | | | | 765 |
| | | | | | | | 1595 | 9 | | | | | | | | | | |
| 12 | 33488 X | 33488 | -0- | -0- | B | -0- | 16251 | 1 | 15559 | 3 | N | 1504 | 1617 | 1 | 175 | 7 | | 477 |
| | | | | | | | 24 | 4 | 1654 | 9 | | | | | | | | |
| 01 | 15959 X | 15959 | -0- | -0- | B | -0- | 14402 | 3 | 24 | 4 | N | 1394 | 1112 | 1 | | | | 759 |
| | | | | | | | 1533 | 9 | | | | | | | | | | |
| 02 | 15009 X | 15009 | -0- | -0- | B | -0- | 13415 | 3 | 155 | 4 | N | 1308 | 1477 | 1 | | | | 590 |
| | | | | | | | 1439 | 9 | | | | | | | | | | |
| *03 | 18491 X | 18491 | -0- | -0- | B | -0- | 16831 | 3 | 147 | 4 | N | 1375 | 1533 | 1 | | | | 432 |
| | | | | | | | 1513 | 9 | | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
ATLANTIC RESOURCES COMPANY, LLC //CONT.// 036555
STATE JOHNNY CASH 23 WELL #: 2H RRCID -> 280225 COMPL. DATE 02/11/2016 TOTAL DEPTH 9536 PERF. 9950 - 15802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 108686 X | 14374 | -0- | -94312 B | -0- | 13562 3 | 812 9 | N | 738 | 829 1 | | 676 |
| 11 | 105180 X | 84445 | -0- | -20735 B | -0- | 73037 3 | 11408 9 | N | 10371 | 9751 1 | | 1296 |
| 12 | 99874 X | 99874 | -0- | -0- B | -0- | 83710 3 | 4552 4 | N | 10556 | 11077 1 | 384 7 | 391 |
| | | | | | | 11612 9 | | | | | | |
| 01 | 44547 X | 37468 | -0- | -7079 B | -0- | 31827 3 | 2206 4 | N | 3123 | 2952 1 | | 562 |
| | | | | | | 3435 9 | | | | | | |
| 02 | 40236 X | 15543 | -0- | -24693 B | -0- | 11626 3 | 3139 4 | N | 707 | 701 1 | | 568 |
| | | | | | | 778 9 | | | | | | |
| 03 | 44547 X | 17369 | -0- | -27178 B | -0- | 11698 3 | 5064 4 | N | 552 | 679 1 | | 441 |
| | | | | | | 607 9 | | | | | | |

ORBISON 28 WELL #: 6H RRCID -> 280226 COMPL. DATE 03/22/2016 TOTAL DEPTH 10191 PERF.10433 - 13042

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113057 X | 58048 | -0- | -55009 B | -0- | 50596 3 | 4241 4 | N | 2919 | 2959 1 | | 626 |
| | | | | | | 3211 9 | | | | | | |
| 11 | 89010 X | 52537 | -0- | -36473 B | -0- | 49199 3 | 467 4 | N | 2610 | 2998 1 | | 238 |
| | | | | | | 2871 9 | | | | | | |
| 12 | 73811 X | 55374 | -0- | -18437 B | -0- | 52524 3 | 196 4 | N | 2413 | 2385 1 | | 266 |
| | | | | | | 2654 9 | | | | | | |
| 01 | 57226 X | 52293 | -0- | -4933 B | -0- | 49481 3 | 32 4 | N | 2527 | 2239 1 | | 554 |
| | | | | | | 2780 9 | | | | | | |
| 02 | 51688 X | 45650 | -0- | -6038 B | -0- | 43035 3 | 397 4 | N | 2016 | 2221 1 | | 349 |
| | | | | | | 2218 9 | | | | | | |
| 03 | 57226 X | 52621 | -0- | -4605 B | -0- | 49821 3 | 449 4 | N | 2137 | 2054 1 | | 432 |
| | | | | | | 2351 9 | | | | | | |

SANTANA 29 WELL #: 2H RRCID -> 281470 COMPL. DATE 10/02/2016 TOTAL DEPTH 10007 PERF.10450 - 14402

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | 158520 | -0- | 158520 B | 158520 | 118782 3 | 23633 4 | N | 14641 | 13593 1 | | 1048 |
| | | | | | | 16105 9 | | | | | | |
| 11 | 356895 X | 198375 | -0- | -158520 B | -0- | 166093 3 | 15652 4 | N | 15118 | 15220 1 | | 946 |
| | | | | | | 16630 9 | | | | | | |
| 12 | 205870 X | 205870 | -0- | -0- B | -0- | 184472 3 | 7503 4 | N | 12632 | 13007 1 | | 571 |
| | | | | | | 13895 9 | | | | | | |
| 01 | 188573 X | 171188 | -0- | -17385 B | -0- | 160314 3 | 245 4 | N | 9663 | 9381 1 | | 853 |
| | | | | | | 10629 9 | | | | | | |
| 02 | 170324 X | 139451 | -0- | -30873 B | -0- | 129589 3 | 1490 4 | N | 7611 | 7622 1 | | 842 |
| | | | | | | 8372 9 | | | | | | |
| 03 | 188573 X | 151402 | -0- | -37171 B | -0- | 141119 3 | 2639 4 | N | 6949 | 7204 1 | | 587 |
| | | | | | | 7644 9 | | | | | | |

BHP BILLITON PET(TXLA OP) CO 068596
BETTYE HANSARD STATE 45-3 WELL #: 1H RRCID -> 270785 COMPL. DATE 02/11/2012 TOTAL DEPTH 7499 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HORSESHOESPRINGS STATE 113-10 WELL #: 1 RRCID -> 272717 COMPL. DATE 12/29/2013 TOTAL DEPTH 8914 PERF. 9279 - 16040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42346 | X | 34270 | -0- | -8076 B | -0- | 2238 | 1 | 27929 | 3 | N | 3403 | 3710 | 1 | | | 345 |
| | | | | | | | 360 | 4 | 3743 | 9 | | | | | | | |
| 11 | 40230 | X | 20294 | -0- | -19936 B | -0- | 1638 | 1 | 15640 | 3 | N | 2368 | 2058 | 1 | | | 655 |
| | | | | | | | 411 | 4 | 2605 | 9 | | | | | | | |
| 12 | 38161 | X | 30851 | -0- | -7310 B | -0- | 2262 | 1 | 24271 | 3 | N | 3204 | 3001 | 1 | | | 858 |
| | | | | | | | 794 | 4 | 3524 | 9 | | | | | | | |
| *01 | 32201 | X | 32201 | -0- | -0- B | -0- | 2262 | 1 | 24673 | 3 | N | 3432 | 3204 | 1 | | | 1086 |
| | | | | | | | 1491 | 4 | 3775 | 9 | | | | | | | |
| *02 | 6736 | X | 6736 | -0- | -0- B | -0- | 2184 | 1 | 913 | 4 | N | 3308 | 3695 | 1 | | | 699 |
| | | | | | | | 3639 | 9 | | | | | | | | | |
| *03 | 42399 | X | 42399 | -0- | -0- B | -0- | 2703 | 1 | 34339 | 3 | N | 4181 | 3510 | 1 | | | 671 |
| | | | | | | | 758 | 4 | 4599 | 9 | | | | | | | |

STATE CRIMM 0-65X67 WELL #: 1H RRCID -> 282025 COMPL. DATE 12/22/2015 TOTAL DEPTH 9670 PERF. 9716 - 18279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | SHUT IN | | 135291 | -0- | 135291 B | 630459 | 2667 | 1 | 108627 | 3 | N | 21698 | 21966 | 1 | | | 520 |
| | | | | | | | 129 | 4 | 23868 | 9 | | | | | | | |
| 05 | SHUT IN | | 111303 | -0- | 111303 B | 741762 | 3217 | 1 | 86320 | 3 | N | 19662 | 19103 | 1 | | | 1079 |
| | | | | | | | 138 | 4 | 21628 | 9 | | | | | | | |
| 06 | SHUT IN | | 102886 | -0- | 102886 B | 844648 | 2882 | 1 | 71360 | 3 | N | 16931 | 17360 | 1 | | | 650 |
| | | | | | | | 10020 | 4 | 18624 | 9 | | | | | | | |
| 07 | SHUT IN | | 91163 | -0- | 91163 B | 935811 | 3291 | 1 | 57928 | 3 | N | 15880 | 15875 | 1 | | | 655 |
| | | | | | | | 12476 | 4 | 17468 | 9 | | | | | | | |
| 08 | SHUT IN | | 65177 | -0- | 65177 B | 1000988 | 1751 | 1 | 40046 | 3 | N | 11843 | 12111 | 1 | | | 387 |
| | | | | | | | 10353 | 4 | 13027 | 9 | | | | | | | |
| 09 | SHUT IN | | 77142 | -0- | 77142 B | 1078130 | 2678 | 1 | 56011 | 3 | N | 12475 | 11664 | 1 | | | 1198 |
| | | | | | | | 4730 | 4 | 13723 | 9 | | | | | | | |
| 10 | SHUT IN | | 79291 | -0- | 79291 B | 1157421 | 2858 | 1 | 56297 | 3 | N | 12412 | 12282 | 1 | | | 1328 |
| | | | | | | | 6483 | 4 | 13653 | 9 | | | | | | | |
| 11 | SHUT IN | | 84213 | -0- | 84213 B | 1241634 | 3486 | 1 | 65804 | 3 | N | 12755 | 13483 | 1 | | | 600 |
| | | | | | | | 892 | 4 | 14031 | 9 | | | | | | | |
| 12 | SHUT IN | | 75256 | -0- | 75256 B | 1316890 | 4731 | 1 | 51053 | 3 | N | 11297 | 10199 | 1 | | | 1698 |
| | | | | | | | 7045 | 4 | 12427 | 9 | | | | | | | |
| 01 | SHUT IN | | 75147 | -0- | 75147 B | 1392037 | 2961 | 1 | 56058 | 3 | N | 11559 | 12230 | 1 | | | 1027 |
| | | | | | | | 3413 | 4 | 12715 | 9 | | | | | | | |
| 02 | SHUT IN | | 90014 | -0- | 90014 B | 1482051 | 3675 | 1 | 70240 | 3 | N | 12061 | 12193 | 1 | | | 895 |
| | | | | | | | 2832 | 4 | 13267 | 9 | | | | | | | |
| 03 | SHUT IN | | NO RPT | -0- | -0- B | 1482051 | | | | | N | NO RPT | | | | | 895 |

CAPITAN ENERGY, INCORPORATED 130061
DALE STATE WELL #: 1 RRCID -> 266036 COMPL. DATE 06/25/2012 TOTAL DEPTH 9850 PERF. 9900 - 13246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9641 | X | 6301 | -0- | -3340 B | -0- | 5700 | 2 | 544 | 4 | N | 52 | | | | | 237 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 7710 | X | 6567 | -0- | -1143 B | -0- | 3176 | 2 | 3167 | 4 | N | 204 | 174 | 1 | | | 267 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 7099 | X | 6562 | -0- | -537 B | -0- | 5509 | 2 | 978 | 4 | N | 68 | | | | | 335 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 6913 | X | 6514 | -0- | -399 B | -0- | 5983 | 2 | 333 | 4 | N | 180 | | | | | 515 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 6132 | X | 5680 | -0- | -452 B | -0- | 4150 | 2 | 1367 | 4 | N | 148 | 377 | 1 | | | 286 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 03 | 6789 | X | 6306 | -0- | -483 B | -0- | 6230 | 2 | 76 | 9 | N | 69 | | | | | 355 |

STEVE STATE WELL #: 1 RRCID -> 271650 COMPL. DATE 06/02/2013 TOTAL DEPTH 12820 PERF. 9180 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
GEORGETTE STATE WELL #: 1H RRCID -> 271651 COMPL. DATE 06/15/2013 TOTAL DEPTH 9176 PERF. 9779 - 12698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

W A STATE WELL #: 1H RRCID -> 271821 COMPL. DATE 11/12/2012 TOTAL DEPTH 10360 PERF.10303 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 17 | | | | | 185 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 14 | | | | | 199 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | 164 | 185 | 1 | 1 | 8 | 177 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 812 | N | 812 | -0- | -0- B | -0- | 709 | 4 | 103 | 9 | N | 94 | | | | | 271 |
| *03 | 7232 | X | 7232 | -0- | -0- B | -0- | 7223 | 2 | 2 | 4 | N | 6 | | | | | 277 |
| | | | | | | | 7 | 9 | | | | | | | | | |

W A STATE WELL #: 2H RRCID -> 276149 COMPL. DATE 06/30/2014 TOTAL DEPTH 8663 PERF. 8827 - 14864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76962 | X | 76962 | -0- | -0- B | -0- | 68116 | 2 | 2635 | 4 | N | 5646 | 5798 | 1 | 11 | 8 | 559 |
| | | | | | | | 6211 | 9 | | | | | | | | | |
| 11 | 82905 | X | 82905 | -0- | -0- B | -0- | 65900 | 2 | 10794 | 4 | N | 5646 | 5256 | 1 | 4 | 8 | 945 |
| | | | | | | | 6211 | 9 | | | | | | | | | |
| 12 | 78337 | X | 74444 | -0- | -3893 B | -0- | 61587 | 2 | 7354 | 4 | N | 5003 | 4816 | 1 | | | 1132 |
| | | | | | | | 5503 | 9 | | | | | | | | | |
| 01 | 67270 | X | 36372 | -0- | -30898 B | -0- | 30843 | 2 | 2556 | 4 | N | 2703 | 3420 | 1 | | | 415 |
| | | | | | | | 2973 | 9 | | | | | | | | | |
| 02 | 64309 | X | 64309 | -0- | -0- B | -0- | 50245 | 2 | 6200 | 4 | N | 7149 | 6883 | 1 | | | 681 |
| | | | | | | | 7864 | 9 | | | | | | | | | |
| *03 | 68030 | X | 68030 | -0- | -0- B | -0- | 59538 | 2 | 1104 | 4 | N | 6716 | 6487 | 1 | | | 910 |
| | | | | | | | 7388 | 9 | | | | | | | | | |

TYSON FEE 44 WELL #: 1H RRCID -> 276158 COMPL. DATE 09/07/2014 TOTAL DEPTH 9243 PERF. 9612 - 13531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53227 | X | 43856 | -0- | -9371 B | -0- | 34677 | 2 | 2800 | 4 | N | 5799 | 6140 | 1 | 3 | 8 | 396 |
| | | | | | | | 6379 | 9 | | | | | | | | | |
| 11 | 47670 | X | 41290 | -0- | -6380 B | -0- | 32013 | 2 | 3334 | 4 | N | 5403 | 5177 | 1 | 9 | 8 | 613 |
| | | | | | | | 5943 | 9 | | | | | | | | | |
| 12 | 51916 | X | 51916 | -0- | -0- B | -0- | 34968 | 2 | 10634 | 4 | N | 5740 | 5570 | 1 | 11 | 8 | 772 |
| | | | | | | | 6314 | 9 | | | | | | | | | |
| 01 | 48622 | X | 48622 | -0- | -0- B | -0- | 19389 | 2 | 23588 | 4 | N | 5132 | 5531 | 0 | 2 | 8 | 371 |
| | | | | | | | 5645 | 9 | | | | | | | | | |
| 02 | 45147 | X | 45147 | -0- | -0- B | -0- | 4437 | 2 | 35704 | 4 | N | 4551 | 4475 | 0 | | | 447 |
| | | | | | | | 5006 | 9 | | | | | | | | | |
| *03 | 49193 | X | 49193 | -0- | -0- B | -0- | 35728 | 2 | 8472 | 4 | N | 4539 | 4950 | 0 | 1 | 8 | 35 |
| | | | | | | | 4993 | 9 | | | | | | | | | |

SCOTT FEE 36 WELL #: 1H RRCID -> 276168 COMPL. DATE 05/06/2014 TOTAL DEPTH 9050 PERF. 9230 - 13298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56668 | X | 46879 | -0- | -9789 B | -0- | 40641 | 4 | 6238 | 9 | N | 5671 | 5448 | 1 | 13 | 8 | 693 |
| 11 | 52590 | X | 46659 | -0- | -5931 B | -0- | 40258 | 4 | 6401 | 9 | N | 5819 | 5933 | 1 | 16 | 8 | 563 |
| 12 | 51336 | X | 43757 | -0- | -7579 B | -0- | 567 | 2 | 37216 | 4 | N | 5431 | 5304 | 1 | 27 | 8 | 663 |
| | | | | | | | 5974 | 9 | | | | | | | | | |
| 01 | 41850 | X | 31243 | -0- | -10607 B | -0- | 7561 | 2 | 18403 | 4 | N | 4799 | 947 | 0 | 3968 | 1 | 541 |
| | | | | | | | 5279 | 9 | | | | | 6 | 8 | | | |
| 02 | 38737 | X | 38737 | -0- | -0- B | -0- | 9892 | 2 | 23929 | 4 | N | 4469 | 4179 | 0 | 1 | 8 | 830 |
| | | | | | | | 4916 | 9 | | | | | | | | | |
| *03 | 53841 | X | 53841 | -0- | -0- B | -0- | 38962 | 2 | 9194 | 4 | N | 5168 | 5491 | 0 | 12 | 8 | 495 |
| | | | | | | | 5685 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
AVA STATE 36 WELL #: 1H RRCID -> 276169 COMPL. DATE 09/15/2014 TOTAL DEPTH 10026 PERF. 9846 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60305 | X | 60305 | -0- | -0- B | -0- | 46599 | 2 | 2007 | 4 | N | 10635 | 10832 | 1 | 12 | 8 | 566 |
| | | | | | | | 11699 | 9 | | | | | | | | | |
| 11 | 56590 | X | 56590 | -0- | -0- B | -0- | 42796 | 2 | 3040 | 4 | N | 9776 | 9523 | 1 | 20 | 8 | 799 |
| | | | | | | | 10754 | 9 | | | | | | | | | |
| 12 | 49677 | X | 49677 | -0- | -0- B | -0- | 14000 | 2 | 23810 | 4 | N | 10788 | 10498 | 1 | 28 | 8 | 1061 |
| | | | | | | | 11867 | 9 | | | | | | | | | |
| 01 | 52088 | X | 52088 | -0- | -0- B | -0- | 25252 | 2 | 16171 | 4 | N | 9695 | 9489 | 0 | 181 | 1 | 1081 |
| | | | | | | | 10665 | 9 | | | | | 5 | 8 | | | |
| 02 | 46955 | X | 46955 | -0- | -0- B | -0- | 15390 | 2 | 22632 | 4 | N | 8121 | 8203 | 0 | 2 | 8 | 997 |
| | | | | | | | 8933 | 9 | | | | | | | | | |
| *03 | 51135 | X | 51135 | -0- | -0- B | -0- | 31108 | 2 | 10832 | 4 | N | 8359 | 8450 | 0 | 2 | 8 | 904 |
| | | | | | | | 9195 | 9 | | | | | | | | | |

LAUREN STATE 30 WELL #: 1H RRCID -> 276194 COMPL. DATE 11/24/2014 TOTAL DEPTH 10038 PERF. 9724 - 13464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60016 | X | 13777 | -0- | -46239 B | -0- | 5826 | 4 | 7951 | 9 | N | 7228 | 7579 | 1 | 27 | 8 | 510 |
| 11 | 58050 | X | 43306 | -0- | -14744 B | -0- | 30685 | 2 | 5238 | 4 | N | 6712 | 6789 | 1 | 17 | 8 | 416 |
| | | | | | | | 7383 | 9 | | | | | | | | | |
| 12 | 59799 | X | 46291 | -0- | -13508 B | -0- | 30111 | 2 | 8280 | 4 | N | 7182 | 6803 | 1 | 15 | 8 | 780 |
| | | | | | | | 7900 | 9 | | | | | | | | | |
| 01 | 47027 | X | 46564 | -0- | -463 B | -0- | 17803 | 2 | 21363 | 4 | N | 6725 | 979 | 0 | 5829 | 1 | 696 |
| | | | | | | | 7398 | 9 | | | | | 1 | 8 | | | |
| 02 | 42476 | X | 39435 | -0- | -3041 B | -0- | 756 | 2 | 32554 | 4 | N | 5568 | 5276 | 0 | 1 | 8 | 987 |
| | | | | | | | 6125 | 9 | | | | | | | | | |
| 03 | 46283 | X | 43584 | -0- | -2699 B | -0- | 17318 | 2 | 19842 | 4 | N | 5840 | 6059 | 0 | 3 | 8 | 765 |
| | | | | | | | 6424 | 9 | | | | | | | | | |

GEORGETTE STATE WELL #: 2H RRCID -> 277487 COMPL. DATE 01/11/2015 TOTAL DEPTH 8301 PERF. 8630 - 17996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121473 | X | 121473 | -0- | -0- B | -0- | 94393 | 2 | 19687 | 4 | N | 6721 | 6582 | 1 | 20 | 8 | 639 |
| | | | | | | | 7393 | 9 | | | | | | | | | |
| 11 | 122519 | X | 122519 | -0- | -0- B | -0- | 107647 | 2 | 9007 | 4 | N | 5332 | 5825 | 1 | 12 | 8 | 134 |
| | | | | | | | 5865 | 9 | | | | | | | | | |
| 12 | 130164 | X | 130164 | -0- | -0- B | -0- | 109790 | 2 | 13404 | 4 | N | 6336 | 6398 | 1 | | | 72 |
| | | | | | | | 6970 | 9 | | | | | | | | | |
| 01 | 130789 | X | 117048 | -0- | -13741 B | -0- | 103971 | 2 | 6540 | 4 | N | 5943 | 5976 | 1 | | | 39 |
| | | | | | | | 6537 | 9 | | | | | | | | | |
| 02 | 118132 | X | 85134 | -0- | -32998 B | -0- | 78723 | 2 | 2233 | 4 | N | 3798 | 3791 | 1 | | | 46 |
| | | | | | | | 4178 | 9 | | | | | | | | | |
| 03 | 130169 | X | 96107 | -0- | -34062 B | -0- | 87941 | 2 | 3468 | 4 | N | 4271 | 4227 | 1 | | | 90 |
| | | | | | | | 4698 | 9 | | | | | | | | | |

DOROTHY STATE 12 WELL #: 1H RRCID -> 277500 COMPL. DATE 02/20/2015 TOTAL DEPTH 9235 PERF. 9638 - 13712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69149 | X | 69149 | -0- | -0- B | -0- | 44932 | 2 | 15608 | 4 | N | 7826 | 7585 | 1 | 4 | 8 | 811 |
| | | | | | | | 8609 | 9 | | | | | | | | | |
| 11 | 64621 | X | 64621 | -0- | -0- B | -0- | 36742 | 2 | 20512 | 4 | N | 6697 | 6984 | 1 | 22 | 8 | 502 |
| | | | | | | | 7367 | 9 | | | | | | | | | |
| 12 | 71554 | X | 71554 | -0- | -0- B | -0- | 51637 | 2 | 11221 | 4 | N | 7905 | 7562 | 1 | 5 | 8 | 840 |
| | | | | | | | 8696 | 9 | | | | | | | | | |
| 01 | 69178 | X | 69178 | -0- | -0- B | -0- | 56199 | 2 | 4804 | 4 | N | 7432 | 7635 | 1 | | | 637 |
| | | | | | | | 8175 | 9 | | | | | | | | | |
| 02 | 60742 | X | 60742 | -0- | -0- B | -0- | 54841 | 2 | 554 | 4 | N | 4861 | 5460 | 1 | | | 38 |
| | | | | | | | 5347 | 9 | | | | | | | | | |
| *03 | 65910 | X | 65910 | -0- | -0- B | -0- | 58883 | 2 | 418 | 4 | N | 6008 | 5600 | 0 | | | 446 |
| | | | | | | | 6609 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
RYLAN FEE 44 WELL #: 1H RRCID -> 277501 COMPL. DATE 01/27/2015 TOTAL DEPTH 9250 PERF. 9040 - 13391

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57001 X | 57001 | -0- | -0- B | -0- | 51143 2<br>5520 9 | 338 4 | N | 5018 | 4968 1 | 4 8 | 1032 |
| 11 | 57232 X | 57232 | -0- | -0- B | -0- | 48876 2<br>5781 9 | 2575 4 | N | 5255 | 5576 1 | 9 8 | 702 |
| 12 | 55421 X | 55421 | -0- | -0- B | -0- | 49913 2<br>4764 9 | 744 4 | N | 4331 | 4451 1 | | 582 |
| 01 | 54219 X | 53444 | -0- | -775 B | -0- | 47562 2<br>4813 9 | 1069 4 | N | 4375 | 4496 1 | | 461 |
| 02 | 49261 X | 49261 | -0- | -0- B | -0- | 44045 2<br>4313 9 | 903 4 | N | 3921 | 3838 1 | | 544 |
| 03 | 54219 X | 47931 | -0- | -6288 B | -0- | 41787 2<br>3894 9 | 2250 4 | N | 3540 | 3454 1 | | 630 |

KAREN FEE 17 WELL #: 1H RRCID -> 277679 COMPL. DATE 04/07/2015 TOTAL DEPTH 8739 PERF.10478 - 14965

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74699 X | 74699 | -0- | -0- B | -0- | 68118 2<br>6428 9 | 153 4 | N | 5844 | 5651 1 | 9 8 | 965 |
| 11 | 70720 X | 70720 | -0- | -0- B | -0- | 60658 2<br>6083 9 | 3979 4 | N | 5530 | 5959 1 | 10 8 | 526 |
| 12 | 74219 X | 74219 | -0- | -0- B | -0- | 66846 2<br>6274 9 | 1099 4 | N | 5704 | 5834 1 | | 396 |
| 01 | 75790 X | 75790 | -0- | -0- B | -0- | 67278 2<br>6544 9 | 1968 4 | N | 5949 | 5450 1 | | 895 |
| 02 | 62720 X | 60933 | -0- | -1787 B | -0- | 54503 2<br>5073 9 | 1357 4 | N | 4612 | 5238 1 | | 269 |
| 03 | 69440 X | 53922 | -0- | -15518 B | -0- | 47382 2<br>4195 9 | 2345 4 | N | 3814 | 3953 1 | | 130 |

PAT FEE 4 WELL #: 1H RRCID -> 278966 COMPL. DATE 10/03/2015 TOTAL DEPTH 9000 PERF. 9938 - 14558

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61180 X | 61180 | -0- | -0- B | -0- | 54434 4 | 6746 9 | N | 6133 | 6926 1 | 3 8 | 34 |
| 11 | 66012 X | 66012 | -0- | -0- B | -0- | 57272 4 | 8740 9 | N | 7945 | 7863 1 | 10 8 | 106 |
| 12 | 69622 X | 69622 | -0- | -0- B | -0- | 10007 2<br>8675 9 | 50940 4 | N | 7886 | 7972 1 | 5 8 | 15 |
| 01 | 55533 X | 55533 | -0- | -0- B | -0- | 24155 2<br>6426 9 | 24952 4 | N | 5842 | 5834 1 | | 23 |
| 02 | 49763 X | 49763 | -0- | -0- B | -0- | 39431 2<br>7440 9 | 2892 4 | N | 6764 | 6695 1 | | 92 |
| *03 | 62976 X | 62976 | -0- | -0- B | -0- | 52604 2<br>7577 9 | 2795 4 | N | 6888 | 6885 0 | | 95 |

WILLIAM FEE 32 WELL #: 1H RRCID -> 279059 COMPL. DATE 08/13/2015 TOTAL DEPTH 8660 PERF. 9148 - 13636

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73047 X | 73047 | -0- | -0- B | -0- | 46190 2<br>14835 9 | 12022 4 | N | 13486 | 12886 1 | 99 8 | 1386 |
| 11 | 60235 X | 60235 | -0- | -0- B | -0- | 34538 2<br>12811 9 | 12886 4 | N | 11646 | 11712 1 | 71 8 | 1249 |
| 12 | 65534 X | 65534 | -0- | -0- B | -0- | 43799 2<br>12496 9 | 9239 4 | N | 11360 | 11569 1 | 35 8 | 1005 |
| 01 | 63731 X | 63731 | -0- | -0- B | -0- | 42141 2<br>13099 9 | 8491 4 | N | 11908 | 1259 0<br>5 8 | 11042 1 | 607 |
| 02 | 57940 X | 57940 | -0- | -0- B | -0- | 43464 2<br>11209 9 | 3267 4 | N | 10190 | 9868 0 | 3 8 | 926 |
| *03 | 61451 X | 61451 | -0- | -0- B | -0- | 48303 2<br>11452 9 | 1696 4 | N | 10411 | 11152 0 | 6 8 | 179 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
W A STATE WELL #: 3H RRCID -> 279156 COMPL. DATE 09/20/2015 TOTAL DEPTH 8419 PERF. 8764 - 15956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 120435 | X | 108826 | -0- | -11609 B | -0- | 98546 | 2 | 2783 | 4 | N | 6815 | 6748 | 1 | 13 | 8 | 843 |
| | | | | | | | 7497 | 9 | | | | | | | | | |
| 11 | 116550 | X | 103477 | -0- | -13073 B | -0- | 88936 | 2 | 7586 | 4 | N | 6323 | 6538 | 1 | 7 | 8 | 621 |
| | | | | | | | 6955 | 9 | | | | | | | | | |
| 12 | 120435 | X | 108714 | -0- | -11721 B | -0- | 89483 | 2 | 11954 | 4 | N | 6615 | 6557 | 1 | | | 679 |
| | | | | | | | 7277 | 9 | | | | | | | | | |
| 01 | 109975 | X | 109975 | -0- | -0- B | -0- | 88683 | 2 | 14730 | 4 | N | 5965 | 5962 | 1 | | | 682 |
| | | | | | | | 6562 | 9 | | | | | | | | | |
| 02 | 90094 | X | 90094 | -0- | -0- B | -0- | 78569 | 2 | 6017 | 4 | N | 5007 | 5127 | 1 | | | 562 |
| | | | | | | | 5508 | 9 | | | | | | | | | |
| *03 | 104471 | X | 104471 | -0- | -0- B | -0- | 93362 | 2 | 5685 | 4 | N | 4931 | 4688 | 1 | | | 805 |
| | | | | | | | 5424 | 9 | | | | | | | | | |

JESS FEE 40 WELL #: 1H RRCID -> 279168 COMPL. DATE 08/20/2015 TOTAL DEPTH 8608 PERF. 9594 - 13954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90582 | X | 71114 | -0- | -19468 B | -0- | 52343 | 2 | 5787 | 4 | N | 11804 | 11910 | 1 | 8 | 8 | 577 |
| | | | | | | | 12984 | 9 | | | | | | | | | |
| 11 | 87660 | X | 65128 | -0- | -22532 B | -0- | 47395 | 2 | 6190 | 4 | N | 10494 | 10400 | 1 | 21 | 8 | 650 |
| | | | | | | | 11543 | 9 | | | | | | | | | |
| 12 | 90582 | X | 64164 | -0- | -26418 B | -0- | 39221 | 2 | 14397 | 4 | N | 9587 | 9519 | 1 | 20 | 8 | 698 |
| | | | | | | | 10546 | 9 | | | | | | | | | |
| 01 | 66161 | X | 66161 | -0- | -0- B | -0- | 27244 | 2 | 24846 | 4 | N | 12792 | 12481 | 0 | 5 | 8 | 1004 |
| | | | | | | | 14071 | 9 | | | | | | | | | |
| 02 | 60285 | X | 60285 | -0- | -0- B | -0- | 29900 | 2 | 18287 | 4 | N | 10998 | 10839 | 0 | | | 1163 |
| | | | | | | | 12098 | 9 | | | | | | | | | |
| *03 | 62471 | X | 62471 | -0- | -0- B | -0- | 31290 | 2 | 19424 | 4 | N | 10688 | 11412 | 0 | 4 | 8 | 435 |
| | | | | | | | 11757 | 9 | | | | | | | | | |

JAMES FEE 6 WELL #: 1H RRCID -> 279288 COMPL. DATE 06/30/2015 TOTAL DEPTH 9340 PERF. 9498 - 17874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92163 | X | 89838 | -0- | -2325 B | -0- | 71616 | 2 | 2893 | 4 | N | 13935 | 14330 | 1 | 3 | 8 | 938 |
| | | | | | | | 15329 | 9 | | | | | | | | | |
| 11 | 99270 | X | 90405 | -0- | -8865 B | -0- | 68600 | 2 | 6195 | 4 | N | 14191 | 14260 | 1 | 30 | 8 | 839 |
| | | | | | | | 15610 | 9 | | | | | | | | | |
| 12 | 243102 | X | 98819 | -0- | -144283 B | -0- | 50196 | 2 | 31671 | 4 | N | 15411 | 15097 | 1 | 6 | 8 | 1147 |
| | | | | | | | 16952 | 9 | | | | | | | | | |
| 01 | 100545 | X | 100545 | -0- | -0- B | -0- | 67630 | 2 | 15554 | 4 | N | 15783 | 15892 | 1 | 1 | 8 | 1037 |
| | | | | | | | 17361 | 9 | | | | | | | | | |
| 02 | 73791 | X | 73791 | -0- | -0- B | -0- | 57185 | 2 | 2000 | 4 | N | 13278 | 13455 | 1 | | | 860 |
| | | | | | | | 14606 | 9 | | | | | | | | | |
| *03 | 98499 | X | 98499 | -0- | -0- B | -0- | 79664 | 2 | 1816 | 4 | N | 15472 | 15330 | 0 | | | 1002 |
| | | | | | | | 17019 | 9 | | | | | | | | | |

ALICE FEE 34 WELL #: 1H RRCID -> 279309 COMPL. DATE 12/23/2015 TOTAL DEPTH 8900 PERF. 9509 - 13937

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74276 | X | 61772 | -0- | -12504 B | -0- | 50413 | 4 | 11359 | 9 | N | 10326 | 10052 | 1 | 15 | 8 | 1113 |
| 11 | 69030 | X | 60082 | -0- | -8948 B | -0- | 49 | 2 | 49265 | 4 | N | 9789 | 10147 | 1 | 22 | 8 | 733 |
| | | | | | | | 10768 | 9 | | | | | | | | | |
| 12 | 65728 | X | 65728 | -0- | -0- B | -0- | 23472 | 2 | 30379 | 4 | N | 10797 | 10424 | 1 | 36 | 8 | 1070 |
| | | | | | | | 11877 | 9 | | | | | | | | | |
| 01 | 64883 | X | 63228 | -0- | -1655 B | -0- | 39179 | 2 | 12679 | 4 | N | 10336 | 10683 | 0 | 4 | 8 | 719 |
| | | | | | | | 11370 | 9 | | | | | | | | | |
| 02 | 56998 | X | 56998 | -0- | -0- B | -0- | 33922 | 2 | 12872 | 4 | N | 9276 | 9168 | 0 | 3 | 8 | 824 |
| | | | | | | | 10204 | 9 | | | | | | | | | |
| 03 | 65720 | X | 61989 | -0- | -3731 B | -0- | 43773 | 2 | 7363 | 4 | N | 9866 | 9822 | 0 | 2 | 8 | 866 |
| | | | | | | | 10853 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
ROXANNE FEE 46 WELL #: 1H RRCID -> 279347 COMPL. DATE 11/25/2015 TOTAL DEPTH 9397 PERF. 9756 - 14633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 89528 | X | 73812 | -0- | -15716 B | -0- | 32286 | 2 | 28304 | 4 | N | 12020 | 12166 | 1 | 7 | 8 | 763 |
| | | | | | | | 13222 | 9 | | | | | | | | | |
| 11 | 78194 | X | 78194 | -0- | -0- B | -0- | 51148 | 2 | 12418 | 4 | N | 13298 | 12690 | 1 | 18 | 8 | 1353 |
| | | | | | | | 14628 | 9 | | | | | | | | | |
| 12 | 78027 | X | 69276 | -0- | -8751 B | -0- | 28339 | 2 | 29329 | 4 | N | 10553 | 10956 | 1 | 31 | 8 | 919 |
| | | | | | | | 11608 | 9 | | | | | | | | | |
| 01 | 73778 | X | 73778 | -0- | -0- B | -0- | 44552 | 2 | 16213 | 4 | N | 11830 | 12153 | 0 | 5 | 8 | 591 |
| | | | | | | | 13013 | 9 | | | | | | | | | |
| 02 | 67987 | X | 67987 | -0- | -0- B | -0- | 41610 | 2 | 14496 | 4 | N | 10801 | 10783 | 0 | 8 | 8 | 601 |
| | | | | | | | 11881 | 9 | | | | | | | | | |
| *03 | 67333 | X | 67333 | -0- | -0- B | -0- | 54795 | 2 | 501 | 4 | N | 10943 | 11012 | 0 | 3 | 8 | 529 |
| | | | | | | | 12037 | 9 | | | | | | | | | |

SHELLY FEE 40 WELL #: 1H RRCID -> 279456 COMPL. DATE 12/02/2015 TOTAL DEPTH 9350 PERF. 9746 - 14152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65999 | X | 63767 | -0- | -2232 B | -0- | 47635 | 2 | 3935 | 4 | N | 11088 | 11036 | 1 | 12 | 8 | 826 |
| | | | | | | | 12197 | 9 | | | | | | | | | |
| 11 | 63870 | X | 59325 | -0- | -4545 B | -0- | 43276 | 2 | 4337 | 4 | N | 10647 | 10559 | 1 | 17 | 8 | 897 |
| | | | | | | | 11712 | 9 | | | | | | | | | |
| 12 | 65038 | X | 57777 | -0- | -7261 B | -0- | 35104 | 2 | 10602 | 4 | N | 10974 | 10816 | 1 | 36 | 8 | 1019 |
| | | | | | | | 12071 | 9 | | | | | | | | | |
| 01 | 58584 | X | 58584 | -0- | -0- B | -0- | 36707 | 2 | 9809 | 4 | N | 10971 | 10909 | 0 | 4 | 8 | 1077 |
| | | | | | | | 12068 | 9 | | | | | | | | | |
| 02 | 53044 | X | 53044 | -0- | -0- B | -0- | 39130 | 2 | 3064 | 4 | N | 9864 | 9603 | 0 | 8 | 8 | 1330 |
| | | | | | | | 10850 | 9 | | | | | | | | | |
| *03 | 55467 | X | 55467 | -0- | -0- B | -0- | 40852 | 2 | 4073 | 4 | N | 9584 | 10202 | 0 | 5 | 8 | 707 |
| | | | | | | | 10542 | 9 | | | | | | | | | |

STATE J. E. LILES 6 WELL #: 1H RRCID -> 279686 COMPL. DATE 11/03/2015 TOTAL DEPTH 9346 PERF. 9604 - 13605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90334 | X | 80785 | -0- | -9549 B | -0- | 67812 | 2 | 2500 | 4 | N | 9521 | 9524 | 1 | 3 | 8 | 624 |
| | | | | | | | 10473 | 9 | | | | | | | | | |
| 11 | 85890 | X | 76688 | -0- | -9202 B | -0- | 57901 | 2 | 8040 | 4 | N | 9770 | 10212 | 1 | 32 | 8 | 150 |
| | | | | | | | 10747 | 9 | | | | | | | | | |
| 12 | 84368 | X | 84368 | -0- | -0- B | -0- | 52608 | 2 | 21395 | 4 | N | 9423 | 8585 | 1 | 8 | 8 | 980 |
| | | | | | | | 10365 | 9 | | | | | | | | | |
| 01 | 75328 | X | 75328 | -0- | -0- B | -0- | 44043 | 2 | 21389 | 4 | N | 8996 | 9443 | 1 | | | 533 |
| | | | | | | | 9896 | 9 | | | | | | | | | |
| 02 | 63158 | X | 63158 | -0- | -0- B | -0- | 33297 | 2 | 21389 | 4 | N | 7702 | 7654 | 1 | | | 581 |
| | | | | | | | 8472 | 9 | | | | | | | | | |
| *03 | 81748 | X | 81748 | -0- | -0- B | -0- | 70963 | 2 | 1363 | 4 | N | 8565 | 8467 | 0 | | | 679 |
| | | | | | | | 9422 | 9 | | | | | | | | | |

STATE MIKE 3 WELL #: 1H RRCID -> 279777 COMPL. DATE 02/02/2016 TOTAL DEPTH 9115 PERF. 9574 - 13998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107880 | X | 92249 | -0- | -15631 B | -0- | 78340 | 2 | 3035 | 4 | N | 9885 | 10293 | 1 | 17 | 8 | 265 |
| | | | | | | | 10874 | 9 | | | | | | | | | |
| 11 | 98190 | X | 88775 | -0- | -9415 B | -0- | 73178 | 2 | 5508 | 4 | N | 9172 | 9088 | 1 | 34 | 8 | 315 |
| | | | | | | | 10089 | 9 | | | | | | | | | |
| 12 | 101463 | X | 91649 | -0- | -9814 B | -0- | 76205 | 2 | 5597 | 4 | N | 8952 | 8592 | 1 | 28 | 8 | 647 |
| | | | | | | | 9847 | 9 | | | | | | | | | |
| 01 | 87017 | X | 86454 | -0- | -563 B | -0- | 75134 | 2 | 2476 | 4 | N | 8040 | 8173 | 1 | 3 | 8 | 511 |
| | | | | | | | 8844 | 9 | | | | | | | | | |
| 02 | 78596 | X | 74528 | -0- | -4068 B | -0- | 63377 | 2 | 3382 | 4 | N | 7063 | 7078 | 1 | 3 | 8 | 493 |
| | | | | | | | 7769 | 9 | | | | | | | | | |
| 03 | 87017 | X | 78954 | -0- | -8063 B | -0- | 70545 | 2 | 790 | 4 | N | 6926 | 6515 | 1 | 1 | 8 | 903 |
| | | | | | | | 7619 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
STATE MATTIE 2 WELL #: 1H RRCID -> 279784 COMPL. DATE 01/28/2016 TOTAL DEPTH 9139 PERF. 9565 - 13994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104718 | X | 84319 | -0- | -20399 B | -0- | 72733 | 2 | 1334 | 4 | N | 9320 | 9396 | 1 | 24 | 8 | 368 |
| | | | | | | | 10252 | 9 | | | | | | | | | |
| 11 | 94890 | X | 77702 | -0- | -17188 B | -0- | 63291 | 2 | 5195 | 4 | N | 8378 | 8168 | 1 | 22 | 8 | 556 |
| | | | | | | | 9216 | 9 | | | | | | | | | |
| 12 | 95294 | X | 79265 | -0- | -16029 B | -0- | 68463 | 2 | 1661 | 4 | N | 8310 | 8104 | 1 | 27 | 8 | 735 |
| | | | | | | | 9141 | 9 | | | | | | | | | |
| 01 | 77152 | X | 77152 | -0- | -0- B | -0- | 66560 | 2 | 2542 | 4 | N | 7318 | 7233 | 1 | 2 | 8 | 818 |
| | | | | | | | 8050 | 9 | | | | | | | | | |
| 02 | 68740 | X | 64805 | -0- | -3935 B | -0- | 54464 | 2 | 3289 | 4 | N | 6411 | 6513 | 1 | 3 | 8 | 713 |
| | | | | | | | 7052 | 9 | | | | | | | | | |
| 03 | 76105 | X | 75484 | -0- | -621 B | -0- | 66517 | 2 | 1600 | 4 | N | 6697 | 6358 | 1 | 2 | 8 | 1050 |
| | | | | | | | 7367 | 9 | | | | | | | | | |

J. S. BLAIR FEE 2 WELL #: 1H RRCID -> 279787 COMPL. DATE 12/30/2015 TOTAL DEPTH 9477 PERF. 9783 - 17997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110181 | X | 110181 | -0- | -0- B | -0- | 88025 | 2 | 5774 | 4 | N | 14893 | 15202 | 1 | 3 | 8 | 839 |
| | | | | | | | 16382 | 9 | | | | | | | | | |
| 11 | 111087 | X | 111087 | -0- | -0- B | -0- | 86219 | 2 | 8901 | 4 | N | 14515 | 14643 | 1 | 29 | 8 | 682 |
| | | | | | | | 15967 | 9 | | | | | | | | | |
| 12 | 126753 | X | 126753 | -0- | -0- B | -0- | 64298 | 2 | 44753 | 4 | N | 16093 | 15931 | 1 | 5 | 8 | 839 |
| | | | | | | | 17702 | 9 | | | | | | | | | |
| 01 | 122296 | X | 122296 | -0- | -0- B | -0- | 85247 | 2 | 20275 | 4 | N | 15249 | 15189 | 1 | 4 | 8 | 895 |
| | | | | | | | 16774 | 9 | | | | | | | | | |
| 02 | 95782 | X | 95782 | -0- | -0- B | -0- | 62683 | 2 | 17557 | 4 | N | 14129 | 14309 | 1 | | | 715 |
| | | | | | | | 15542 | 9 | | | | | | | | | |
| *03 | 107211 | X | 107211 | -0- | -0- B | -0- | 78859 | 2 | 13639 | 4 | N | 13375 | 13256 | 0 | | | 834 |
| | | | | | | | 14713 | 9 | | | | | | | | | |

CLIFF FEE 4 WELL #: 1H RRCID -> 279788 COMPL. DATE 03/15/2016 TOTAL DEPTH 9392 PERF. 9756 - 17554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 111600 | X | 93366 | -0- | -18234 B | -0- | 69626 | 2 | 6736 | 4 | N | 15458 | 15788 | 1 | 4 | 8 | 1210 |
| | | | | | | | 17004 | 9 | | | | | | | | | |
| 11 | 108000 | X | 92682 | -0- | -15318 B | -0- | 68015 | 2 | 8742 | 4 | N | 14477 | 15207 | 1 | 18 | 8 | 462 |
| | | | | | | | 15925 | 9 | | | | | | | | | |
| 12 | 111600 | X | 111208 | -0- | -392 B | -0- | 54965 | 2 | 37030 | 4 | N | 17466 | 17011 | 1 | 8 | 8 | 909 |
| | | | | | | | 19213 | 9 | | | | | | | | | |
| 01 | 114060 | X | 114060 | -0- | -0- B | -0- | 56926 | 2 | 38536 | 4 | N | 16907 | 17679 | 1 | 5 | 8 | 132 |
| | | | | | | | 18598 | 9 | | | | | | | | | |
| 02 | 99516 | X | 99516 | -0- | -0- B | -0- | 78873 | 2 | 4535 | 4 | N | 14644 | 14749 | 1 | | | 27 |
| | | | | | | | 16108 | 9 | | | | | | | | | |
| *03 | 106324 | X | 106324 | -0- | -0- B | -0- | 83787 | 2 | 4665 | 4 | N | 16247 | 15960 | 0 | | | 314 |
| | | | | | | | 17872 | 9 | | | | | | | | | |

MOTHER FEE 28 WELL #: 1H RRCID -> 279887 COMPL. DATE 12/24/2015 TOTAL DEPTH 9373 PERF. 9750 - 14564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 85064 | X | 60722 | -0- | -24342 B | -0- | 3298 | 2 | 45927 | 4 | N | 10452 | 10091 | 1 | 4 | 8 | 865 |
| | | | | | | | 11497 | 9 | | | | | | | | | |
| 11 | 82320 | X | 62138 | -0- | -20182 B | -0- | 16602 | 2 | 33516 | 4 | N | 10927 | 10838 | 1 | 6 | 8 | 948 |
| | | | | | | | 12020 | 9 | | | | | | | | | |
| 12 | 80104 | X | 69156 | -0- | -10948 B | -0- | 35361 | 2 | 21372 | 4 | N | 11294 | 10968 | 1 | | | 1274 |
| | | | | | | | 12423 | 9 | | | | | | | | | |
| 01 | 72702 | X | 72702 | -0- | -0- B | -0- | 4793 | 2 | 53429 | 4 | N | 13164 | 13567 | 0 | | | 871 |
| | | | | | | | 14480 | 9 | | | | | | | | | |
| 02 | 66550 | X | 66550 | -0- | -0- B | -0- | 32395 | 2 | 21670 | 4 | N | 11350 | 11220 | 0 | | | 1001 |
| | | | | | | | 12485 | 9 | | | | | | | | | |
| *03 | 72401 | X | 72401 | -0- | -0- B | -0- | 58523 | 2 | 928 | 4 | N | 11773 | 11846 | 0 | | | 928 |
| | | | | | | | 12950 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
DOUBLE C SWD WELL #: 1 RRCID -> 280717 COMPL. DATE 09/26/2015 TOTAL DEPTH 4900 PERF. 2728 - 4630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

JESS FEE 40 WELL #: 2H RRCID -> 280741 COMPL. DATE 05/26/2016 TOTAL DEPTH 9294 PERF. 9735 - 14150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136028 X | 75233 | -0- | -60795 B | -0- | 56887 | 2 | 5003 | 4 | N | 12130 | 11723 | 1 | 7 | 8 | 1103 |
| | | | | | | 13343 | 9 | | | | | | | | | |
| 11 | 131640 X | 74848 | -0- | -56792 B | -0- | 57445 | 2 | 4713 | 4 | N | 11536 | 11687 | 1 | 32 | 8 | 920 |
| | | | | | | 12690 | 9 | | | | | | | | | |
| 12 | 136028 X | 80934 | -0- | -55094 B | -0- | 55040 | 2 | 12503 | 4 | N | 12174 | 11727 | 1 | 13 | 8 | 1354 |
| | | | | | | 13391 | 9 | | | | | | | | | |
| 01 | 91357 X | 73258 | -0- | -18099 B | -0- | 50296 | 2 | 11729 | 4 | N | 10212 | 10161 | 0 | 1 | 8 | 1404 |
| | | | | | | 11233 | 9 | | | | | | | | | |
| 02 | 73052 X | 66787 | -0- | -6265 B | -0- | 50620 | 2 | 6436 | 4 | N | 8846 | 8934 | 0 | | | 1316 |
| | | | | | | 9731 | 9 | | | | | | | | | |
| 03 | 80941 X | 72208 | -0- | -8733 B | -0- | 59379 | 2 | 3323 | 4 | N | 8642 | 9408 | 0 | | | 550 |
| | | | | | | 9506 | 9 | | | | | | | | | |

DOUBLE C SWD WELL #: 2 RRCID -> 280804 COMPL. DATE 10/18/2015 TOTAL DEPTH 4950 PERF. 2728 - 4718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

W A STATE WELL #: 1WS RRCID -> 281231 COMPL. DATE 12/05/2015 TOTAL DEPTH 4545 PERF. 2098 - 2272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

CARRIZO (PERMIAN) LLC 135317
MUSTANG STATE UNIT WELL #: 1H RRCID -> 280048 COMPL. DATE 10/07/2015 TOTAL DEPTH 9113 PERF. 9426 - 16684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30355 X | 30355 | -0- | -0- B | -0- | 1724 | 1 | 22942 | 2 | N | 4526 | 4542 | 1 | 187 | 8 | 546 |
| | | | | | | 710 | 4 | 4979 | 9 | | | | | | | |
| 11 | 21427 X | 21427 | -0- | -0- B | -0- | 961 | 1 | 904 | 2 | N | 2990 | 2440 | 1 | 159 | 8 | 937 |
| | | | | | | 16273 | 4 | 3289 | 9 | | | | | | | |
| 12 | 4346 X | 4346 | -0- | -0- B | -0- | 388 | 1 | 1097 | 2 | N | 1166 | 1526 | 1 | 215 | 8 | 362 |
| | | | | | | 1578 | 4 | 1283 | 9 | | | | | | | |
| 01 | 27218 X | 1171 | -0- | -26047 B | -0- | 461 | 1 | 604 | 4 | N | 96 | 52 | 8 | | | 406 |
| | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 27412 X | 25283 | -0- | -2129 B | -0- | 1604 | 1 | 13453 | 2 | N | 4155 | 2303 | 1 | 871 | 8 | 1387 |
| | | | | | | 5655 | 4 | 4571 | 9 | | | | | | | |
| 03 | 30349 X | 20289 | -0- | -10060 B | -0- | 4204 | 1 | 11307 | 2 | N | 2100 | 2929 | 1 | 312 | 8 | 246 |
| | | | | | | 2468 | 4 | 2310 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CARRIZO (PERMIAN) LLC //CONT.// 135317
LIBERATOR STATE UNIT WELL #: 1H RRCID -> 280639 COMPL. DATE 02/18/2016 TOTAL DEPTH 9620 PERF. 9728 - 16717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106206 | X | 100124 | -0- | -6082 B | -0- | 2678 | 1 | 75380 | 2 | N | 13766 | 13875 | 1 | 72 | 8 | 1460 |
| | | | | | | | 6923 | 4 | 15143 | 9 | | | | | | | |
| 11 | 102780 | X | 89776 | -0- | -13004 B | -0- | 2985 | 1 | 60582 | 2 | N | 12784 | 12153 | 1 | 79 | 8 | 2012 |
| | | | | | | | 12147 | 4 | 14062 | 9 | | | | | | | |
| 12 | 82626 | X | 82626 | -0- | -0- B | -0- | 2565 | 1 | 45864 | 2 | N | 11705 | 11811 | 1 | 110 | 8 | 1796 |
| | | | | | | | 21321 | 4 | 12876 | 9 | | | | | | | |
| 01 | 106206 | X | 70647 | -0- | -35559 B | -0- | 2318 | 1 | 37401 | 2 | N | 10206 | 10832 | 1 | 116 | 8 | 1054 |
| | | | | | | | 19701 | 4 | 11227 | 9 | | | | | | | |
| 02 | 95928 | X | 73066 | -0- | -22862 B | -0- | 2162 | 1 | 50938 | 2 | N | 9968 | 9791 | 1 | 35 | 8 | 1196 |
| | | | | | | | 9001 | 4 | 10965 | 9 | | | | | | | |
| 03 | 100130 | X | 84004 | -0- | -16126 B | -0- | 2533 | 1 | 60618 | 2 | N | 12198 | 11651 | 1 | 22 | 8 | 1721 |
| | | | | | | | 7435 | 4 | 13418 | 9 | | | | | | | |

AVENGER STATE UNIT WELL #: 1H RRCID -> 280675 COMPL. DATE 10/29/2015 TOTAL DEPTH 8962 PERF. 9356 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44237 | X | 36147 | -0- | -8090 B | -0- | 2207 | 1 | 29371 | 2 | N | 3327 | 3018 | 1 | 190 | 8 | 954 |
| | | | | | | | 909 | 4 | 3660 | 9 | | | | | | | |
| 11 | 42810 | X | 25991 | -0- | -16819 B | -0- | 1265 | 1 | 1190 | 2 | N | 1921 | 2229 | 1 | 105 | 8 | 541 |
| | | | | | | | 21423 | 4 | 2113 | 9 | | | | | | | |
| 12 | 18879 | X | 18879 | -0- | -0- B | -0- | 2123 | 1 | 5997 | 2 | N | 1939 | 1502 | 1 | 158 | 8 | 820 |
| | | | | | | | 8626 | 4 | 2133 | 9 | | | | | | | |
| 01 | 41540 | X | 5378 | -0- | -36162 B | -0- | 2171 | 1 | 2843 | 4 | N | 331 | 391 | 1 | 32 | 8 | 728 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 02 | 32676 | X | 27776 | -0- | -4900 B | -0- | 1954 | 1 | 16389 | 2 | N | 2313 | 1338 | 1 | 920 | 8 | 783 |
| | | | | | | | 6889 | 4 | 2544 | 9 | | | | | | | |
| 03 | 36146 | X | 19938 | -0- | -16208 B | -0- | 4318 | 1 | 11614 | 2 | N | 1337 | 1607 | 1 | 241 | 8 | 272 |
| | | | | | | | 2535 | 4 | 1471 | 9 | | | | | | | |

CORSAIR STATE UNIT WELL #: 3H RRCID -> 280986 COMPL. DATE 07/28/2016 TOTAL DEPTH 9506 PERF. 9800 - 18173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 99442 | -0- | 99442 B | 278847 | 4617 | 1 | 50996 | 2 | N | 15965 | 15261 | 1 | 204 | 8 | 1878 |
| | | | | | | | 26267 | 4 | 17562 | 9 | | | | | | | |
| 11 | 0 | W | 89771 | -0- | 89771 B | 368618 | 5065 | 1 | 49890 | 2 | N | 15098 | 15598 | 1 | 184 | 8 | 1194 |
| | | | | | | | 18208 | 4 | 16608 | 9 | | | | | | | |
| 12 | 0 | W | 59756 | -0- | 59756 B | 428374 | 3575 | 1 | 26108 | 2 | N | 9481 | 8078 | 1 | 68 | 8 | 2529 |
| | | | | | | | 19644 | 4 | 10429 | 9 | | | | | | | |
| 01 | 0 | W | 81335 | -0- | 81335 B | 509709 | 4728 | 1 | 41274 | 2 | N | 12367 | 13348 | 1 | 115 | 8 | 1433 |
| | | | | | | | 21729 | 4 | 13604 | 9 | | | | | | | |
| 02 | 0 | W | 86271 | -0- | 86271 B | 595980 | 6708 | 1 | 53297 | 2 | N | 12553 | 11784 | 1 | 10 | 8 | 2192 |
| | | | | | | | 12458 | 4 | 13808 | 9 | | | | | | | |
| *03 | 686029 | X | 90049 | -0- | -595980 B | -0- | 6402 | 1 | 62765 | 2 | N | 13352 | 14543 | 1 | 12 | 8 | 989 |
| | | | | | | | 6195 | 4 | 14687 | 9 | | | | | | | |

FORTRESS STATE UNIT WELL #: 1H RRCID -> 281552 COMPL. DATE 09/13/2016 TOTAL DEPTH 8848 PERF. 9200 - 15341

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 32048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 82953 | -0- | 82953 B | 115001 | 6893 | 2 | 66102 | 4 | N | 9053 | 8115 | 1 | 50 | 8 | 888 |
| | | | | | | | 9958 | 9 | | | | | | | | | |
| 11 | 0 | W | 129546 | -0- | 129546 B | 244547 | 1469 | 1 | 113102 | 2 | N | 13614 | 12959 | 1 | 37 | 8 | 1506 |
| | | | | | | | 14975 | 9 | | | | | | | | | |
| 12 | 0 | W | 137989 | -0- | 137989 B | 382536 | 3313 | 1 | 106353 | 2 | N | 12353 | 11636 | 1 | 93 | 8 | 2130 |
| | | | | | | | 14735 | 4 | 13588 | 9 | | | | | | | |
| 01 | 0 | W | 109851 | -0- | 109851 B | 492387 | 22444 | 1 | 76591 | 2 | N | 9833 | 10280 | 1 | 76 | 8 | 1607 |
| | | | | | | | 10816 | 9 | | | | | | | | | |
| 02 | 581170 | X | 88783 | -0- | -492387 B | -0- | 4692 | 1 | 65696 | 2 | N | 7045 | 7542 | 1 | | | 1110 |
| | | | | | | | 10645 | 4 | 7750 | 9 | | | | | | | |
| 03 | 125705 | X | 86296 | -0- | -39409 B | -0- | 5637 | 1 | 71538 | 2 | N | 7880 | 7707 | 1 | | | 1283 |
| | | | | | | | 453 | 4 | 8668 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CARRIZO (PERMIAN) LLC //CONT.// 135317
PYTHIAN-OATMAN UNIT WELL #: 1H RRCID -> 281681 COMPL. DATE 04/19/2016 TOTAL DEPTH 9518 PERF. 9869 - 16970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53049 | X | 53049 | -0- | -0- | B | -0- | 1276 | 1 | 28655 | 2 | N | 5187 | 4374 | 1 | 136 | 8 | 1571 |
| | | | | | | | | 17412 | 4 | 5706 | 9 | | | | | | | |
| 11 | 46410 | X | 27575 | -0- | -18835 | B | -0- | 1853 | 1 | 10255 | 2 | N | 2327 | 2661 | 1 | 91 | 8 | 1146 |
| | | | | | | | | 12907 | 4 | 2560 | 9 | | | | | | | |
| 12 | 47957 | X | 37121 | -0- | -10836 | B | -0- | 2886 | 1 | 22449 | 2 | N | 2719 | 2458 | 1 | 64 | 8 | 1343 |
| | | | | | | | | 8795 | 4 | 2991 | 9 | | | | | | | |
| 01 | 47957 | X | 21964 | -0- | -25993 | B | -0- | 2425 | 1 | 12590 | 2 | N | 1542 | 1946 | 1 | 48 | 8 | 891 |
| | | | | | | | | 5253 | 4 | 1696 | 9 | | | | | | | |
| 02 | 43316 | X | -0- | -0- | -43316 | B | -0- | | | | | N | 4 | 3 | 8 | | | 892 |
| 03 | 47957 | X | 14935 | -0- | -33022 | B | -0- | 3387 | 1 | 6659 | 2 | N | 1109 | 1467 | 1 | 4 | 8 | 530 |
| | | | | | | | | 3669 | 4 | 1220 | 9 | | | | | | | |

CHEVRON U. S. A. INC. 148113
HH SW 3 WELL #: 6HD RRCID -> 281560 COMPL. DATE 09/08/2016 TOTAL DEPTH 7624 PERF.10309 - 15039

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 7HC RRCID -> 281609 COMPL. DATE 09/02/2016 TOTAL DEPTH 9852 PERF. 9232 - 14268

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | | 10237 | -0- | 10237 | B | 10237 | 1086 | 1 | 8639 | 3 | Y | 465 | 460 | 1 | | | 5 |
| | | | | | | | | 512 | 9 | | | | | | | | | |
| *10 | 0 | | 141249 | -0- | 141249 | B | 151486 | 640 | 1 | 125241 | 3 | Y | 13971 | 13871 | 1 | | | 105 |
| | | | | | | | | 15368 | 9 | | | | | | | | | |
| *11 | DELQ PR | | 136047 | -0- | 136047 | B | 287533 | 510 | 1 | 122142 | 3 | Y | 12177 | 12191 | 1 | | | 91 |
| | | | | | | | | 13395 | 9 | | | | | | | | | |
| *12 | 444719 | X | 157186 | -0- | -287533 | B | -0- | 143281 | 3 | 13905 | 9 | Y | 12641 | 12651 | 1 | | | 81 |
| *01 | 196310 | X | 196310 | -0- | -0- | B | -0- | 1122 | 1 | 182569 | 3 | Y | 11472 | 11458 | 1 | | | 95 |
| | | | | | | | | 12619 | 9 | | | | | | | | | |
| *02 | 152979 | X | 152979 | -0- | -0- | B | -0- | 833 | 1 | 143224 | 3 | Y | 8111 | 8116 | 1 | | | 90 |
| | | | | | | | | 8922 | 9 | | | | | | | | | |
| 03 | 51522 | X | NO RPT | -0- | -51522 | B | -0- | | | | | Y | NO RPT | | | | | 90 |

HH SW 3 WELL #: 8HD RRCID -> 281610 COMPL. DATE 08/30/2016 TOTAL DEPTH 10184 PERF.10393 - 15111

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

HH SW 3 WELL #: 5HC RRCID -> 281639 COMPL. DATE 09/16/2016 TOTAL DEPTH 9762 PERF.10167 - 14461

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | | 108159 | -0- | 108159 | B | 108159 | 482 | 1 | 94095 | 3 | Y | 12347 | 12254 | 1 | | | 93 |
| | | | | | | | | 13582 | 9 | | | | | | | | | |
| *11 | 265340 | X | 157181 | -0- | -108159 | B | -0- | 576 | 1 | 138139 | 3 | Y | 16787 | 16753 | 1 | | | 127 |
| | | | | | | | | 18466 | 9 | | | | | | | | | |
| *12 | 236734 | X | 236734 | -0- | -0- | B | -0- | 215850 | 3 | 20884 | 9 | Y | 18985 | 18991 | 1 | | | 121 |
| *01 | 206729 | X | 206729 | -0- | -0- | B | -0- | 191505 | 3 | 15224 | 9 | Y | 13840 | 13845 | 1 | | | 116 |
| *02 | 154358 | X | 154358 | -0- | -0- | B | -0- | 144012 | 3 | 10346 | 9 | Y | 9405 | 9416 | 1 | | | 105 |
| 03 | 54529 | X | NO RPT | -0- | -54529 | B | -0- | | | | | Y | NO RPT | | | | | 105 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. 153438
OWL DRAW 12 UNIT WELL #: 1H RRCID -> 260328 COMPL. DATE 11/05/2010 TOTAL DEPTH 9727 PERF.10022 - 14081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4647 | -0- | -406 B | -0- | 4454 | 3 | 193 | 9 | N | 175 | 183 | 1 | 1 | 8 | 145 |
| 11 | 4830 | X | 4431 | -0- | -399 B | -0- | 4182 | 3 | 249 | 9 | N | 226 | 190 | 1 | 2 | 8 | 179 |
| 12 | 5803 | X | 5803 | -0- | -0- B | -0- | 5406 | 3 | 397 | 9 | N | 361 | 359 | 1 | 1 | 8 | 180 |
| 01 | 4836 | X | 4643 | -0- | -193 B | -0- | 4329 | 3 | 314 | 9 | N | 285 | 364 | 1 | | | 101 |
| 02 | 4368 | X | 3908 | -0- | -460 B | -0- | 3680 | 3 | 228 | 9 | N | 207 | 184 | 1 | | | 124 |
| 03 | 5797 | X | 3951 | -0- | -1846 B | -0- | 3761 | 3 | 190 | 9 | N | 173 | 186 | 1 | 1 | 8 | 110 |

DUST COMMANDER "26" STATE WELL #: 1H RRCID -> 260544 COMPL. DATE 12/05/2010 TOTAL DEPTH 9231 PERF. 9396 - 12899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 6658 | -0- | -658 B | -0- | 267 | 1 | 6262 | 3 | N | 117 | 2 | 8 | | | 247 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 7080 | X | 6896 | -0- | -184 B | -0- | 340 | 1 | 6412 | 3 | N | 131 | 186 | 1 | 2 | 8 | 190 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 7006 | X | 6665 | -0- | -341 B | -0- | 150 | 1 | 6368 | 3 | N | 134 | 186 | 1 | 1 | 8 | 137 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 7006 | X | 3241 | -0- | -3765 B | -0- | 81 | 1 | 3088 | 3 | N | 65 | | | | | 202 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 6440 | X | 6423 | -0- | -17 B | -0- | 6295 | 3 | 128 | 9 | N | 116 | 1 | 8 | | | 317 |
| *03 | 7793 | X | 7793 | -0- | -0- B | -0- | 7636 | 3 | 157 | 9 | N | 143 | 190 | 1 | 2 | 8 | 268 |

WHIRLAWAY '38' STATE WELL #: 1H RRCID -> 260557 COMPL. DATE 11/05/2010 TOTAL DEPTH 9039 PERF. 9402 - 13392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14823 | X | 14823 | -0- | -0- B | -0- | 368 | 1 | 14209 | 3 | N | 224 | 184 | 1 | 6 | 8 | 245 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 11 | 15810 | X | 14736 | -0- | -1074 B | -0- | 308 | 1 | 14216 | 3 | N | 193 | 186 | 1 | 6 | 8 | 246 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 12 | 16337 | X | 12560 | -0- | -3777 B | -0- | 39 | 1 | 12336 | 3 | N | 168 | 186 | 1 | 3 | 8 | 225 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 01 | 16337 | X | 6592 | -0- | -9745 B | -0- | 44 | 1 | 6453 | 3 | N | 86 | 1 | 8 | | | 310 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 13748 | X | 4383 | -0- | -9365 B | -0- | 4302 | 3 | 81 | 9 | N | 74 | 185 | 1 | 1 | 8 | 198 |
| *03 | 17332 | X | 17332 | -0- | -0- B | -0- | 17147 | 3 | 185 | 9 | N | 168 | 180 | 1 | 7 | 8 | 179 |

SUPER SAVER 30 STATE WELL #: 1H RRCID -> 260853 COMPL. DATE 12/17/2010 TOTAL DEPTH 8728 PERF. 9053 - 12521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 | X | 12098 | -0- | -581 B | -0- | 12010 | 3 | 88 | 9 | Y | 80 | 140 | 1 | 7 | 8 | 80 |
| 11 | 12020 | X | 12020 | -0- | -0- B | -0- | 11912 | 3 | 108 | 9 | Y | 98 | 56 | 1 | 7 | 8 | 115 |
| 12 | 13795 | X | 11978 | -0- | -1817 B | -0- | 60 | 1 | 11805 | 3 | Y | 103 | 126 | 1 | 5 | 8 | 87 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 13795 | X | 6321 | -0- | -7474 B | -0- | 26 | 1 | 6214 | 3 | Y | 74 | 67 | 1 | 1 | 8 | 93 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 12460 | X | 4097 | -0- | -8363 B | -0- | 4061 | 3 | 36 | 9 | Y | 33 | | | | | 126 |
| *03 | 13135 | X | 13135 | -0- | -0- B | -0- | 13069 | 3 | 66 | 9 | Y | 60 | 65 | 1 | 3 | 8 | 118 |

DIXIELAND 10 WELL #: 1H RRCID -> 263338 COMPL. DATE 03/03/2011 TOTAL DEPTH 11791 PERF.12075 - 15208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2716 | -0- | -415 B | -0- | 2442 | 3 | 274 | 9 | N | 249 | 355 | 1 | | | 282 |
| 11 | 3030 | X | 2522 | -0- | -508 B | -0- | 2312 | 3 | 210 | 9 | N | 191 | 181 | 1 | | | 292 |
| 12 | 3131 | X | 2437 | -0- | -694 B | -0- | 2172 | 3 | 265 | 9 | N | 241 | 366 | 1 | | | 167 |
| 01 | 2150 | X | 2150 | -0- | -0- B | -0- | 1836 | 3 | 314 | 9 | N | 285 | 160 | 1 | 2 | 8 | 290 |
| 02 | 2263 | X | 2263 | -0- | -0- B | -0- | 2058 | 3 | 205 | 9 | N | 186 | 163 | 1 | 1 | 8 | 312 |
| *03 | 2325 | X | 2325 | -0- | -0- B | -0- | 2130 | 3 | 195 | 9 | N | 177 | 196 | 1 | | | 293 |

NORTHERN DANCER 10 UNIT WELL #: 1H RRCID -> 264877 COMPL. DATE 08/19/2011 TOTAL DEPTH 9361 PERF. 9426 - 13484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12307 | X | 11406 | -0- | -901 B | -0- | 10751 | 3 | 655 | 9 | N | 595 | 360 | 1 | 5 | 8 | 498 |
| 11 | 11400 | X | 10318 | -0- | -1082 B | -0- | 9706 | 3 | 612 | 9 | N | 556 | 725 | 1 | 5 | 8 | 324 |
| 12 | 11191 | X | 11054 | -0- | -137 B | -0- | 10424 | 3 | 630 | 9 | N | 573 | 730 | 1 | 3 | 8 | 164 |
| 01 | 11408 | X | 10496 | -0- | -912 B | -0- | 9874 | 3 | 622 | 9 | N | 565 | 365 | 1 | 1 | 8 | 363 |
| 02 | 10304 | X | 9365 | -0- | -939 B | -0- | 8820 | 3 | 545 | 9 | N | 495 | 557 | 1 | 5 | 8 | 296 |
| 03 | 11408 | X | 10721 | -0- | -687 B | -0- | 10126 | 3 | 595 | 9 | N | 541 | 553 | 1 | 4 | 8 | 280 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
BIG BROWN "30" FEE WELL #: 1H RRCID -> 265346 COMPL. DATE 02/08/2012 TOTAL DEPTH 9641 PERF. 9655 - 14041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16182 X | 14407 | -0- | -1775 B | -0- | 14211 | 3 | 196 | 9 | N | 178 | 184 | 1 | 2 | 8 | 180 |
| 11 | 15180 X | 13750 | -0- | -1430 B | -0- | 13562 | 3 | 188 | 9 | N | 171 | 188 | 1 | 2 | 8 | 161 |
| 12 | 15314 X | 14170 | -0- | -1144 B | -0- | 13975 | 3 | 195 | 9 | N | 177 | 188 | 1 | 1 | 8 | 149 |
| 01 | 14880 X | 13782 | -0- | -1098 B | -0- | 13580 | 3 | 202 | 9 | N | 184 | 181 | 1 | 1 | 8 | 151 |
| 02 | 13356 X | 11655 | -0- | -1701 B | -0- | 11437 | 3 | 218 | 9 | N | 198 | 1 | 8 | | | 348 |
| 03 | 14415 X | 13179 | -0- | -1236 B | -0- | 12973 | 3 | 206 | 9 | N | 187 | 187 | 1 | 2 | 8 | 346 |

DARK STAR 21 FEE WELL #: 1H RRCID -> 265694 COMPL. DATE 11/09/2011 TOTAL DEPTH 9792 PERF. 9800 - 14579

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 X | 21396 | -0- | -304 B | -0- | 19891 | 3 | 1505 | 9 | N | 1368 | 1118 | 1 | 7 | 8 | 473 |
| 11 | 21000 X | 20068 | -0- | -932 B | -0- | 18711 | 3 | 1357 | 9 | N | 1234 | 1298 | 1 | 6 | 8 | 403 |
| 12 | 21638 X | 20517 | -0- | -1121 B | -0- | 19096 | 3 | 1421 | 9 | N | 1292 | 1506 | 1 | 5 | 8 | 184 |
| 01 | 21607 X | 20053 | -0- | -1554 B | -0- | 18630 | 3 | 1423 | 9 | N | 1294 | 1110 | 1 | 1 | 8 | 367 |
| 02 | 19404 X | 17884 | -0- | -1520 B | -0- | 16637 | 3 | 1247 | 9 | N | 1134 | 1264 | 1 | 7 | 8 | 230 |
| 03 | 21390 X | 20309 | -0- | -1081 B | -0- | 18981 | 3 | 1328 | 9 | N | 1207 | 1290 | 1 | 6 | 8 | 141 |

JET PILOT 24 FEE WELL #: 1H RRCID -> 267227 COMPL. DATE 10/21/2011 TOTAL DEPTH 9545 PERF. 9863 - 14049

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129549 X | 15090 | -0- | -114459 B | -0- | 13603 | 3 | 1487 | 9 | N | 1352 | 1647 | 1 | 15 | 8 | 119 |
| 11 | 48000 X | 24181 | -0- | -23819 B | -0- | 21898 | 3 | 2283 | 9 | N | 2075 | 1818 | 1 | 24 | 8 | 352 |
| 12 | 36549 X | 22937 | -0- | -13612 B | -0- | 20690 | 3 | 2247 | 9 | N | 2043 | 2045 | 1 | 28 | 8 | 322 |
| 01 | 26598 X | 24499 | -0- | -2099 B | -0- | 22306 | 3 | 2193 | 9 | N | 1994 | 2021 | 1 | 6 | 8 | 289 |
| 02 | 23047 X | 23047 | -0- | -0- B | -0- | 20829 | 3 | 2218 | 9 | N | 2016 | 2027 | 1 | 21 | 8 | 257 |
| 03 | 24986 X | 24697 | -0- | -289 B | -0- | 22233 | 3 | 2464 | 9 | N | 2240 | 2228 | 1 | 18 | 8 | 251 |

UNBRIDLED 36 FEE WELL #: 1H RRCID -> 268966 COMPL. DATE 04/24/2012 TOTAL DEPTH 9559 PERF. 9750 - 14051

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16213 X | 16129 | -0- | -84 B | -0- | 15235 | 3 | 894 | 9 | N | 813 | 928 | 1 | 7 | 8 | 298 |
| 11 | 15090 X | 14917 | -0- | -173 B | -0- | 14008 | 3 | 909 | 9 | N | 826 | 908 | 1 | 8 | 8 | 208 |
| 12 | 16864 X | 15688 | -0- | -1176 B | -0- | 14762 | 3 | 926 | 9 | N | 842 | 745 | 1 | 10 | 8 | 295 |
| 01 | 16864 X | 15717 | -0- | -1147 B | -0- | 14789 | 3 | 928 | 9 | N | 844 | 920 | 1 | 2 | 8 | 217 |
| 02 | 15232 X | 14234 | -0- | -998 B | -0- | 13400 | 3 | 834 | 9 | N | 758 | 739 | 1 | 8 | 8 | 228 |
| 03 | 16120 X | 15889 | -0- | -231 B | -0- | 14986 | 3 | 903 | 9 | N | 821 | 921 | 1 | 8 | 8 | 120 |

MACBETH 22 FEE WELL #: 1H RRCID -> 269383 COMPL. DATE 06/09/2012 TOTAL DEPTH 9781 PERF. 9845 - 14255

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15750 X | 15750 | -0- | -0- B | -0- | 14619 | 3 | 5 | 4 | N | 1024 | 959 | 1 | 7 | 8 | 139 |
| | | | | | | 1126 | 9 | | | | | | | | | |
| 11 | 15240 X | 14224 | -0- | -1016 B | -0- | 13166 | 3 | 6 | 4 | N | 956 | 937 | 1 | 6 | 8 | 152 |
| | | | | | | 1052 | 9 | | | | | | | | | |
| 12 | 15748 X | 14408 | -0- | -1340 B | -0- | 13303 | 3 | 5 | 4 | N | 1000 | 1066 | 1 | 4 | 8 | 82 |
| | | | | | | 1100 | 9 | | | | | | | | | |
| 01 | 16554 X | 14080 | -0- | -2474 B | -0- | 12954 | 3 | 1126 | 9 | N | 1024 | 968 | 1 | 1 | 8 | 137 |
| 02 | 14308 X | 12434 | -0- | -1874 B | -0- | 11449 | 3 | 985 | 9 | N | 895 | 865 | 1 | 5 | 8 | 162 |
| 03 | 15748 X | 14878 | -0- | -870 B | -0- | 13786 | 3 | 1092 | 9 | N | 993 | 1073 | 1 | 6 | 8 | 76 |

CITATION 32 FEE WELL #: 1H RRCID -> 269985 COMPL. DATE 10/25/2012 TOTAL DEPTH 9670 PERF. 9839 - 14213

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17794 X | 17350 | -0- | -444 B | -0- | 876 | 1 | 15697 | 3 | Y | 679 | 620 | 0 | | | 134 |
| | | | | | | 30 | 4 | 747 | 9 | | | | | | | |
| 11 | 17220 X | 16128 | -0- | -1092 B | -0- | 899 | 1 | 14108 | 3 | Y | 728 | 720 | 0 | 5 | 8 | 137 |
| | | | | | | 320 | 4 | 801 | 9 | | | | | | | |
| 12 | 17892 X | 17892 | -0- | -0- B | -0- | 1261 | 1 | 15508 | 3 | Y | 869 | 941 | 0 | | | 65 |
| | | | | | | 167 | 4 | 956 | 9 | | | | | | | |
| 01 | 18096 X | 18096 | -0- | -0- B | -0- | 1296 | 1 | 15823 | 3 | Y | 883 | 852 | 0 | | | 96 |
| | | | | | | 6 | 4 | 971 | 9 | | | | | | | |
| 02 | 15708 X | 14114 | -0- | -1594 B | -0- | 16 | 1 | 13102 | 3 | Y | 696 | 709 | 0 | 3 | 8 | 80 |
| | | | | | | 230 | 4 | 766 | 9 | | | | | | | |
| 03 | 17887 X | 17088 | -0- | -799 B | -0- | 275 | 1 | 15665 | 3 | Y | 1024 | 977 | 0 | | | 127 |
| | | | | | | 22 | 4 | 1126 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
MIDDLEGROUND 16 FEE WELL #: 1H RRCID -> 270542 COMPL. DATE 06/18/2012 TOTAL DEPTH 9857 PERF.11460 - 15888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20336 | X | 14697 | -0- | -5639 B | -0- | 13784 | 3 | 913 | 9 | N | 830 | 641 | 1 | 5 | 8 | 261 |
| 11 | 19680 | X | 13963 | -0- | -5717 B | -0- | 13032 | 3 | 931 | 9 | N | 846 | 933 | 1 | 5 | 8 | 169 |
| 12 | 20336 | X | 13980 | -0- | -6356 B | -0- | 13072 | 3 | 908 | 9 | N | 825 | 861 | 1 | 2 | 8 | 131 |
| 01 | 15531 | X | 14213 | -0- | -1318 B | -0- | 13308 | 3 | 905 | 9 | N | 823 | 862 | 1 | 1 | 8 | 91 |
| 02 | 13664 | X | 12616 | -0- | -1048 B | -0- | 11824 | 3 | 792 | 9 | N | 720 | 671 | 1 | 6 | 8 | 134 |
| 03 | 14694 | X | 14536 | -0- | -158 B | -0- | 13652 | 3 | 884 | 9 | N | 804 | 845 | 1 | 4 | 8 | 89 |

RIVA RIDGE 10 FEE WELL #: 1H RRCID -> 270856 COMPL. DATE 08/19/2012 TOTAL DEPTH 9996 PERF.10005 - 14674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23188 | X | 19182 | -0- | -4006 B | -0- | 18521 | 3 | 661 | 9 | N | 601 | 790 | 1 | 4 | 8 | 81 |
| 11 | 22440 | X | 17973 | -0- | -4467 B | -0- | 17375 | 3 | 598 | 9 | N | 544 | 415 | 1 | 4 | 8 | 206 |
| 12 | 20858 | X | 20858 | -0- | -0- B | -0- | 20174 | 3 | 684 | 9 | N | 622 | 709 | 1 | 2 | 8 | 117 |
| 01 | 20454 | X | 20454 | -0- | -0- B | -0- | 19775 | 3 | 679 | 9 | N | 617 | 583 | 1 | 1 | 8 | 150 |
| 02 | 17942 | X | 17942 | -0- | -0- B | -0- | 17386 | 3 | 556 | 9 | N | 505 | 449 | 1 | 3 | 8 | 203 |
| 03 | 20863 | X | 19587 | -0- | -1276 B | -0- | 19004 | 3 | 583 | 9 | N | 530 | 622 | 1 | 3 | 8 | 108 |

WAR ADMIRAL 18 FEE WELL #: 1H RRCID -> 271057 COMPL. DATE 08/25/2012 TOTAL DEPTH 9757 PERF. 9950 - 14319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12059 | X | 11339 | -0- | -720 B | -0- | 10586 | 3 | 4 | 4 | Y | 681 | 772 | 1 | 4 | 8 | 184 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 11 | 11670 | X | 11378 | -0- | -292 B | -0- | 10588 | 3 | 45 | 4 | Y | 677 | 715 | 1 | 4 | 8 | 142 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 12 | 12059 | X | 11926 | -0- | -133 B | -0- | 11148 | 3 | 6 | 4 | Y | 702 | 691 | 1 | 2 | 8 | 151 |
| | | | | | | | 772 | 9 | | | | | | | | | |
| 01 | 12927 | X | 11746 | -0- | -1181 B | -0- | 10890 | 3 | 1 | 4 | Y | 777 | 730 | 1 | 1 | 8 | 197 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 02 | 11340 | X | 10480 | -0- | -860 B | -0- | 9776 | 3 | 1 | 4 | Y | 639 | 675 | 1 | 3 | 8 | 158 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 03 | 11935 | X | 11723 | -0- | -212 B | -0- | 10967 | 3 | 756 | 9 | Y | 687 | 674 | 1 | 4 | 8 | 167 |

CANNONADE 4 FEE WELL #: 1XH RRCID -> 271537 COMPL. DATE 02/01/2013 TOTAL DEPTH 9242 PERF. 9340 - 13782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14570 | X | 13489 | -0- | -1081 B | -0- | 12400 | 3 | 1089 | 9 | N | 990 | 925 | 1 | 7 | 8 | 540 |
| 11 | 14010 | X | 12398 | -0- | -1612 B | -0- | 11614 | 3 | 784 | 9 | N | 713 | 737 | 1 | 8 | 8 | 508 |
| 12 | 13857 | X | 13402 | -0- | -455 B | -0- | 12497 | 3 | 905 | 9 | N | 823 | 927 | 1 | 5 | 8 | 399 |
| 01 | 13485 | X | 12446 | -0- | -1039 B | -0- | 11570 | 3 | 876 | 9 | N | 796 | 738 | 1 | 1 | 8 | 456 |
| 02 | 12180 | X | 10901 | -0- | -1279 B | -0- | 10186 | 3 | 715 | 9 | N | 650 | 538 | 1 | 7 | 8 | 561 |
| 03 | 13485 | X | 12336 | -0- | -1149 B | -0- | 11551 | 3 | 785 | 9 | N | 714 | 753 | 1 | 6 | 8 | 516 |

ZEV 22 UNIT WELL #: 1H RRCID -> 271612 COMPL. DATE 01/21/2013 TOTAL DEPTH 9342 PERF. 9550 - 14037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16244 | X | 13571 | -0- | -2673 B | -0- | 12596 | 3 | 975 | 9 | N | 886 | 935 | 1 | 4 | 8 | 250 |
| 11 | 15270 | X | 14454 | -0- | -816 B | -0- | 13270 | 3 | 1184 | 9 | N | 1076 | 707 | 1 | 5 | 8 | 614 |
| 12 | 15252 | X | 14217 | -0- | -1035 B | -0- | 12941 | 3 | 1276 | 9 | N | 1160 | 1653 | 1 | 5 | 8 | 116 |
| 01 | 15252 | X | 14137 | -0- | -1115 B | -0- | 12953 | 3 | 1184 | 9 | N | 1076 | 741 | 1 | 1 | 8 | 450 |
| 02 | 13776 | X | 13208 | -0- | -568 B | -0- | 12105 | 3 | 1103 | 9 | N | 1003 | 1298 | 1 | 5 | 8 | 150 |
| 03 | 14942 | X | 14885 | -0- | -57 B | -0- | 13701 | 3 | 1184 | 9 | N | 1076 | 927 | 1 | 5 | 8 | 294 |

BLACK GOLD 26 FEE WELL #: 1H RRCID -> 271848 COMPL. DATE 11/20/2012 TOTAL DEPTH 9352 PERF. 9615 - 14095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14229 | X | 11951 | -0- | -2278 B | -0- | 11043 | 3 | 908 | 9 | N | 825 | 921 | 1 | 5 | 8 | 303 |
| 11 | 11167 | X | 11167 | -0- | -0- B | -0- | 10201 | 3 | 966 | 9 | N | 878 | 762 | 1 | 5 | 8 | 414 |
| 12 | 11966 | X | 11790 | -0- | -176 B | -0- | 10756 | 3 | 1034 | 9 | N | 940 | 1111 | 1 | 4 | 8 | 239 |
| 01 | 11966 | X | 11777 | -0- | -189 B | -0- | 10732 | 3 | 1045 | 9 | N | 950 | 924 | 1 | 1 | 8 | 264 |
| 02 | 10808 | X | 10311 | -0- | -497 B | -0- | 9444 | 3 | 867 | 9 | N | 788 | 734 | 1 | 5 | 8 | 313 |
| 03 | 11966 | X | 11532 | -0- | -434 B | -0- | 10529 | 3 | 1003 | 9 | N | 912 | 921 | 1 | 4 | 8 | 300 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

PINK STAR 28 STATE UNIT WELL #: 1H RRCID -> 271849 COMPL. DATE 09/06/2012 TOTAL DEPTH 9824 PERF. 9750 - 14197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 X | 22997 | -0- | -1989 B | -0- | 21922 | 3 | 1075 | 9 | N | 977 | 1115 | 1 | 4 | 8 | 116 |
| 11 | 23250 X | 21263 | -0- | -1987 B | -0- | 20236 | 3 | 1027 | 9 | N | 934 | 550 | 1 | 4 | 8 | 496 |
| 12 | 24025 X | 21983 | -0- | -2042 B | -0- | 6 | 1 | 20884 | 3 | N | 994 | 1301 | 1 | 2 | 8 | 187 |
| | | | | | | 1093 | 9 | | | | | | | | | |
| 01 | 24025 X | 21520 | -0- | -2505 B | -0- | 6 | 1 | 20447 | 3 | N | 970 | 910 | 1 | 1 | 8 | 246 |
| | | | | | | 1067 | 9 | | | | | | | | | |
| 02 | 20776 X | 19491 | -0- | -1285 B | -0- | 14 | 1 | 18597 | 3 | N | 800 | 923 | 1 | 3 | 8 | 120 |
| | | | | | | 880 | 9 | | | | | | | | | |
| 03 | 23002 X | 22351 | -0- | -651 B | -0- | 27 | 1 | 21167 | 3 | N | 1052 | 918 | 1 | 3 | 8 | 251 |
| | | | | | | 1157 | 9 | | | | | | | | | |

DAYSTAR 20 UNIT WELL #: 1H RRCID -> 271914 COMPL. DATE 02/24/2013 TOTAL DEPTH 9778 PERF. 9778 - 16805

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41292 X | 36689 | -0- | -4603 B | -0- | 34289 | 3 | 2400 | 9 | N | 2182 | 2102 | 1 | 10 | 8 | 217 |
| 11 | 38340 X | 35191 | -0- | -3149 B | -0- | 32945 | 3 | 2246 | 9 | N | 2042 | 2024 | 1 | 11 | 8 | 224 |
| 12 | 39618 X | 36045 | -0- | -3573 B | -0- | 33662 | 3 | 2383 | 9 | N | 2166 | 2200 | 1 | 8 | 8 | 182 |
| 01 | 37851 X | 35502 | -0- | -2349 B | -0- | 3 | 1 | 33193 | 3 | N | 2096 | 2115 | 1 | 3 | 8 | 160 |
| | | | | | | 2306 | 9 | | | | | | | | | |
| 02 | 33852 X | 30931 | -0- | -2921 B | -0- | 28742 | 3 | 2189 | 9 | N | 1990 | 1770 | 1 | 10 | 8 | 370 |
| 03 | 36704 X | 35467 | -0- | -1237 B | -0- | 33676 | 3 | 1791 | 9 | N | 1628 | 1845 | 1 | 8 | 8 | 145 |

ANIMAL KINGDOM 44 FEE WELL #: 2H RRCID -> 271958 COMPL. DATE 04/13/2013 TOTAL DEPTH 9651 PERF. 9745 - 14350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27714 X | 24974 | -0- | -2740 B | -0- | 23887 | 3 | 1087 | 9 | N | 988 | 1027 | 1 | 3 | 8 | 282 |
| 11 | 25770 X | 23033 | -0- | -2737 B | -0- | 22172 | 3 | 861 | 9 | N | 783 | 821 | 1 | 4 | 8 | 240 |
| 12 | 25854 X | 22431 | -0- | -3423 B | -0- | 1 | 1 | 21412 | 3 | N | 925 | 1032 | 1 | 2 | 8 | 131 |
| | | | | | | 1018 | 9 | | | | | | | | | |
| 01 | 25079 X | 17780 | -0- | -7299 B | -0- | 17347 | 3 | 433 | 9 | N | 394 | 174 | 1 | 13 | 8 | 338 |
| 02 | 22652 X | 17150 | -0- | -5502 B | -0- | 16614 | 3 | 536 | 9 | N | 487 | 558 | 1 | 2 | 8 | 265 |
| 03 | 24986 X | 21170 | -0- | -3816 B | -0- | 20469 | 3 | 701 | 9 | N | 637 | 602 | 1 | 4 | 8 | 296 |

GRINDSTONE 2 FEE WELL #: 1H RRCID -> 272008 COMPL. DATE 10/15/2012 TOTAL DEPTH 9520 PERF. 9725 - 14051

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16492 X | 12991 | -0- | -3501 B | -0- | 11928 | 3 | 1063 | 9 | Y | 966 | 949 | 1 | | | 69 |
| 11 | 14520 X | 11196 | -0- | -3324 B | -0- | 10299 | 3 | 897 | 9 | Y | 815 | 853 | 1 | 2 | 8 | 29 |
| 12 | 13485 X | 11764 | -0- | -1721 B | -0- | 10753 | 3 | 1011 | 9 | Y | 919 | 878 | 1 | 2 | 8 | 68 |
| 01 | 13485 X | 13446 | -0- | -39 B | -0- | 12488 | 3 | 958 | 9 | Y | 871 | 864 | 1 | 1 | 8 | 74 |
| 02 | 13359 X | 13359 | -0- | -0- B | -0- | 12610 | 3 | 749 | 9 | Y | 681 | 706 | 1 | 2 | 8 | 47 |
| *03 | 14906 X | 14906 | -0- | -0- B | -0- | 14081 | 3 | 825 | 9 | Y | 750 | 735 | 1 | 3 | 8 | 59 |

WAR EMBLEM 30 STATE WELL #: 1H RRCID -> 272119 COMPL. DATE 06/03/2013 TOTAL DEPTH 9518 PERF. 9560 - 13996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 26784 X | 16405 | -0- | -10379 B | -0- | 15088 | 3 | 1317 | 9 | N | 1197 | 1096 | 1 | 10 | 8 | 343 |
| 11 | 15062 X | 15062 | -0- | -0- B | -0- | 13892 | 3 | 1170 | 9 | N | 1064 | 1098 | 1 | 11 | 8 | 298 |
| 12 | 16702 X | 16702 | -0- | -0- B | -0- | 15386 | 3 | 1316 | 9 | N | 1196 | 1171 | 1 | 8 | 8 | 315 |
| 01 | 16884 X | 16884 | -0- | -0- B | -0- | 15554 | 3 | 1330 | 9 | N | 1209 | 1095 | 1 | 2 | 8 | 427 |
| 02 | 15008 X | 15008 | -0- | -0- B | -0- | 13740 | 3 | 1268 | 9 | N | 1153 | 1113 | 1 | 10 | 8 | 457 |
| *03 | 17201 X | 17201 | -0- | -0- B | -0- | 15970 | 3 | 1231 | 9 | N | 1119 | 1158 | 1 | 9 | 8 | 409 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
LOOKOUT 18 FEE WELL #: 1H RRCID -> 272133 COMPL. DATE 07/01/2013 TOTAL DEPTH 9613 PERF. 9600 - 14056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19003 | X | 17474 | -0- | -1529 B | -0- | 16788 | 3 | 112 | 4 | N | 522 | 556 | 1 | 2 | 8 | 246 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 11 | 18180 | X | 16535 | -0- | -1645 B | -0- | 15556 | 3 | 420 | 4 | N | 508 | 543 | 1 | 2 | 8 | 209 |
| | | | | | | | 559 | 9 | | | | | | | | | |
| 12 | 18414 | X | 16819 | -0- | -1595 B | -0- | 15359 | 3 | 864 | 4 | N | 542 | 557 | 1 | 1 | 8 | 193 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 01 | 17732 | X | 16513 | -0- | -1219 B | -0- | 14527 | 3 | 1391 | 4 | N | 541 | 556 | 1 | 1 | 8 | 177 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 02 | 15848 | X | 14671 | -0- | -1177 B | -0- | 13974 | 3 | 184 | 4 | N | 466 | 362 | 1 | 1 | 8 | 280 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 03 | 17484 | X | 15955 | -0- | -1529 B | -0- | 14745 | 3 | 669 | 4 | N | 492 | 556 | 1 | 2 | 8 | 214 |
| | | | | | | | 541 | 9 | | | | | | | | | |

FOOLISH PLEASURE "6" FEE WELL #: 2H RRCID -> 272574 COMPL. DATE 03/12/2012 TOTAL DEPTH 9413 PERF. 9560 - 14031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26753 | X | 23020 | -0- | -3733 B | -0- | 21938 | 3 | 49 | 4 | N | 939 | 918 | 1 | 6 | 8 | 294 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 11 | 25650 | X | 20905 | -0- | -4745 B | -0- | 19714 | 3 | 169 | 4 | N | 929 | 923 | 1 | 6 | 8 | 294 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 12 | 24645 | X | 23403 | -0- | -1242 B | -0- | 22211 | 3 | 140 | 4 | N | 956 | 932 | 1 | 3 | 8 | 315 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 01 | 23862 | X | 23862 | -0- | -0- B | -0- | 22618 | 3 | 180 | 4 | N | 967 | 936 | 1 | 1 | 8 | 345 |
| | | | | | | | 1064 | 9 | | | | | | | | | |
| 02 | 21157 | X | 21157 | -0- | -0- B | -0- | 19937 | 3 | 314 | 4 | N | 824 | 948 | 1 | 5 | 8 | 216 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| *03 | 23451 | X | 23451 | -0- | -0- B | -0- | 22469 | 3 | 65 | 4 | N | 834 | 748 | 1 | 5 | 8 | 297 |
| | | | | | | | 917 | 9 | | | | | | | | | |

LT. GIBSON 12 STATE WELL #: 1H RRCID -> 272578 COMPL. DATE 05/15/2013 TOTAL DEPTH 9332 PERF. 9410 - 13929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17732 | X | 17306 | -0- | -426 B | -0- | 16329 | 3 | 129 | 4 | N | 771 | 739 | 1 | 7 | 8 | 378 |
| | | | | | | | 848 | 9 | | | | | | | | | |
| 11 | 17160 | X | 16756 | -0- | -404 B | -0- | 15410 | 3 | 517 | 4 | N | 754 | 919 | 1 | 6 | 8 | 207 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 12 | 17732 | X | 17115 | -0- | -617 B | -0- | 15328 | 3 | 929 | 4 | N | 780 | 738 | 1 | 5 | 8 | 244 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 01 | 17422 | X | 16986 | -0- | -436 B | -0- | 14793 | 3 | 1338 | 4 | N | 777 | 743 | 1 | 1 | 8 | 277 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 02 | 15736 | X | 15306 | -0- | -430 B | -0- | 14323 | 3 | 204 | 4 | N | 708 | 743 | 1 | 5 | 8 | 237 |
| | | | | | | | 779 | 9 | | | | | | | | | |
| 03 | 17329 | X | 16678 | -0- | -651 B | -0- | 14975 | 3 | 891 | 4 | N | 738 | 745 | 1 | 6 | 8 | 224 |
| | | | | | | | 812 | 9 | | | | | | | | | |

SEBRING 60-1-47 WELL #: 2H RRCID -> 272580 COMPL. DATE 06/08/2013 TOTAL DEPTH 9178 PERF. 9225 - 13560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21979 | X | 18465 | -0- | -3514 B | -0- | 17 | 1 | 16948 | 3 | Y | 1278 | 1308 | 1 | | | 513 |
| | | | | | | | 94 | 4 | 1406 | 9 | | | | | | | |
| 11 | 21030 | X | 18004 | -0- | -3026 B | -0- | 14 | 1 | 16649 | 3 | Y | 1197 | 1281 | 1 | | | 429 |
| | | | | | | | 24 | 4 | 1317 | 9 | | | | | | | |
| 12 | 21731 | X | 18156 | -0- | -3575 B | -0- | 24 | 1 | 16652 | 3 | Y | 1307 | 1520 | 1 | | | 216 |
| | | | | | | | 42 | 4 | 1438 | 9 | | | | | | | |
| 01 | 21731 | X | 20204 | -0- | -1527 B | -0- | 34 | 1 | 18573 | 3 | Y | 1289 | 1105 | 1 | | | 400 |
| | | | | | | | 179 | 4 | 1418 | 9 | | | | | | | |
| 02 | 17864 | X | 17707 | -0- | -157 B | -0- | 26 | 1 | 15920 | 3 | Y | 1080 | 1118 | 1 | 8 | 8 | 354 |
| | | | | | | | 573 | 4 | 1188 | 9 | | | | | | | |
| *03 | 18791 | X | 18791 | -0- | -0- B | -0- | 15 | 1 | 17522 | 3 | Y | 1093 | 1115 | 1 | | | 332 |
| | | | | | | | 52 | 4 | 1202 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SEBRING 60-1-47 WELL #: 1 RRCID -> 272662 COMPL. DATE 05/14/2011 TOTAL DEPTH 11130 PERF. 8650 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 253 | -0- | -3436 B | -0- | 9 | 1 | 49 | 4 | Y | 177 | 178 | 1 | | | 71 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 2970 | X | 1627 | -0- | -1343 B | -0- | 7 | 1 | 1397 | 3 | Y | 193 | 195 | 1 | | | 69 |
| | | | | | | | 11 | 4 | 212 | 9 | | | | | | | |
| 12 | 2852 | X | 91 | -0- | -2761 B | -0- | 4 | 1 | 8 | 4 | Y | 72 | 129 | 1 | | | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 2852 | X | -0- | -0- | -2852 B | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 02 | 2576 | X | -0- | -0- | -2576 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1674 | X | -0- | -0- | -1674 B | -0- | | | | | Y | -0- | | | | | -0- |

ARVINE 28 WELL #: 1H RRCID -> 272755 COMPL. DATE 07/02/2013 TOTAL DEPTH 9657 PERF. 9441 - 13423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19189 | X | 17418 | -0- | -1771 B | -0- | 125 | 1 | 16446 | 3 | N | 572 | 553 | 1 | 3 | 8 | 539 |
| | | | | | | | 218 | 4 | 629 | 9 | | | | | | | |
| 11 | 18270 | X | 16620 | -0- | -1650 B | -0- | 121 | 1 | 15675 | 3 | N | 515 | 549 | 1 | 4 | 8 | 501 |
| | | | | | | | 257 | 4 | 567 | 9 | | | | | | | |
| 12 | 18879 | X | 16693 | -0- | -2186 B | -0- | 125 | 1 | 15692 | 3 | N | 730 | 1123 | 1 | 1 | 8 | 107 |
| | | | | | | | 73 | 4 | 803 | 9 | | | | | | | |
| 01 | 17825 | X | 16382 | -0- | -1443 B | -0- | 125 | 1 | 14893 | 3 | N | 543 | 371 | 1 | 1 | 8 | 278 |
| | | | | | | | 767 | 4 | 597 | 9 | | | | | | | |
| 02 | 15988 | X | 14127 | -0- | -1861 B | -0- | 101 | 1 | 12440 | 3 | N | 475 | 366 | 1 | 3 | 8 | 384 |
| | | | | | | | 1063 | 4 | 523 | 9 | | | | | | | |
| 03 | 17422 | X | 15261 | -0- | -2161 B | -0- | 104 | 1 | 14271 | 3 | N | 494 | 558 | 1 | 2 | 8 | 318 |
| | | | | | | | 343 | 4 | 543 | 9 | | | | | | | |

MONTROSE 45 LL UNIT WELL #: 1H RRCID -> 272781 COMPL. DATE 12/19/2013 TOTAL DEPTH 9764 PERF. 9651 - 19148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71734 | X | 62580 | -0- | -9154 B | -0- | 59137 | 3 | 868 | 4 | N | 2341 | 2099 | 1 | 14 | 8 | 471 |
| | | | | | | | 2575 | 9 | | | | | | | | | |
| 11 | 67470 | X | 59221 | -0- | -8249 B | -0- | 55712 | 3 | 926 | 4 | N | 2348 | 2391 | 1 | 12 | 8 | 416 |
| | | | | | | | 2583 | 9 | | | | | | | | | |
| 12 | 66464 | X | 60448 | -0- | -6016 B | -0- | 56715 | 3 | 1047 | 4 | N | 2442 | 2507 | 1 | 8 | 8 | 343 |
| | | | | | | | 2686 | 9 | | | | | | | | | |
| 01 | 63457 | X | 59502 | -0- | -3955 B | -0- | 56490 | 3 | 485 | 4 | N | 2297 | 2032 | 1 | 3 | 8 | 605 |
| | | | | | | | 2527 | 9 | | | | | | | | | |
| 02 | 56532 | X | 51814 | -0- | -4718 B | -0- | 49342 | 3 | 217 | 4 | N | 2050 | 2112 | 1 | 10 | 8 | 533 |
| | | | | | | | 2255 | 9 | | | | | | | | | |
| 03 | 62589 | X | 56665 | -0- | -5924 B | -0- | 54220 | 3 | 54 | 4 | N | 2174 | 2141 | 1 | 11 | 8 | 555 |
| | | | | | | | 2391 | 9 | | | | | | | | | |

TWENTY GRAND 26 FEE WELL #: 1H RRCID -> 272885 COMPL. DATE 09/30/2013 TOTAL DEPTH 9052 PERF. 8968 - 13371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29171 | X | 27078 | -0- | -2093 B | -0- | 23421 | 3 | 329 | 4 | N | 3025 | 2761 | 1 | 18 | 8 | 561 |
| | | | | | | | 3328 | 9 | | | | | | | | | |
| 11 | 25710 | X | 25519 | -0- | -191 B | -0- | 22075 | 3 | 144 | 4 | N | 3000 | 2962 | 1 | 19 | 8 | 580 |
| | | | | | | | 3300 | 9 | | | | | | | | | |
| 12 | 26567 | X | 24327 | -0- | -2240 B | -0- | 21278 | 3 | 3049 | 9 | N | 2772 | 2761 | 1 | 12 | 8 | 579 |
| 01 | 27063 | X | 23235 | -0- | -3828 B | -0- | 20377 | 3 | 2858 | 9 | N | 2598 | 2767 | 1 | 5 | 8 | 405 |
| 02 | 24444 | X | 20370 | -0- | -4074 B | -0- | 17541 | 3 | 2829 | 9 | N | 2572 | 2729 | 1 | 17 | 8 | 231 |
| 03 | 27063 | X | 24056 | -0- | -3007 B | -0- | 1519 | 1 | 19528 | 3 | N | 2668 | 2410 | 1 | 17 | 8 | 472 |
| | | | | | | | 74 | 4 | 2935 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
TIM TAM 24 STATE WELL #: 1H RRCID -> 273033 COMPL. DATE 08/09/2013 TOTAL DEPTH 10141 PERF.10175 - 14668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30256 | X | 26638 | -0- | -3618 B | -0- | 25273 | 3 | 4 | 4 | N | 1237 | 1329 | 1 | 10 | 8 | 229 |
| | | | | | | | 1361 | 9 | | | | | | | | | |
| 11 | 28470 | X | 6249 | -0- | -22221 B | -0- | 5932 | 3 | 317 | 9 | N | 288 | 341 | 1 | 2 | 8 | 174 |
| 12 | 28148 | X | 21632 | -0- | -6516 B | -0- | 20474 | 3 | 410 | 4 | N | 680 | 639 | 1 | 20 | 8 | 195 |
| | | | | | | | 748 | 9 | | | | | | | | | |
| 01 | 30690 | X | 30690 | -0- | -0- B | -0- | 29072 | 3 | 280 | 4 | N | 1216 | 1056 | 1 | 9 | 8 | 346 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 02 | 24220 | X | 22118 | -0- | -2102 B | -0- | 20585 | 3 | 81 | 4 | N | 1320 | 1424 | 1 | 24 | 8 | 218 |
| | | | | | | | 1452 | 9 | | | | | | | | | |
| 03 | 26629 | X | 16383 | -0- | -10246 B | -0- | 15532 | 3 | 30 | 4 | N | 746 | 692 | 1 | 21 | 8 | 251 |
| | | | | | | | 821 | 9 | | | | | | | | | |

FUNNY CIDE 32 FEE WELL #: 1H RRCID -> 273176 COMPL. DATE 12/10/2013 TOTAL DEPTH 8870 PERF. 8846 - 13275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28706 | X | 23460 | -0- | -5246 B | -0- | 21007 | 3 | 2453 | 9 | N | 2230 | 1643 | 1 | 17 | 8 | 1241 |
| 11 | 27780 | X | 22187 | -0- | -5593 B | -0- | 19920 | 3 | 2267 | 9 | N | 2061 | 2591 | 1 | 19 | 8 | 692 |
| 12 | 26195 | X | 17864 | -0- | -8331 B | -0- | 16205 | 3 | 1659 | 9 | N | 1508 | 2006 | 1 | 12 | 8 | 182 |
| 01 | 25420 | X | 17012 | -0- | -8408 B | -0- | 14970 | 3 | 12 | 4 | N | 1845 | 923 | 1 | 4 | 8 | 1100 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| 02 | 22346 | X | 22346 | -0- | -0- B | -0- | 19339 | 3 | 5 | 4 | N | 2729 | 3137 | 1 | 12 | 8 | 680 |
| | | | | | | | 3002 | 9 | | | | | | | | | |
| 03 | 23467 | X | 22794 | -0- | -673 B | -0- | 19751 | 3 | 9 | 4 | N | 2758 | 2763 | 1 | 20 | 8 | 655 |
| | | | | | | | 3034 | 9 | | | | | | | | | |

VAGRANT 38 FEE WELL #: 1H RRCID -> 273294 COMPL. DATE 10/30/2013 TOTAL DEPTH 10021 PERF. 9911 - 14340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31558 | X | 27365 | -0- | -4193 B | -0- | 48 | 1 | 24984 | 3 | Y | 1531 | 1391 | 1 | 9 | 8 | 317 |
| | | | | | | | 649 | 4 | 1684 | 9 | | | | | | | |
| 11 | 29550 | X | 23027 | -0- | -6523 B | -0- | 63 | 1 | 21175 | 3 | Y | 1136 | 1243 | 1 | 8 | 8 | 202 |
| | | | | | | | 539 | 4 | 1250 | 9 | | | | | | | |
| 12 | 29047 | X | 23894 | -0- | -5153 B | -0- | 78 | 1 | 22130 | 3 | Y | 1002 | 1061 | 1 | 6 | 8 | 137 |
| | | | | | | | 584 | 4 | 1102 | 9 | | | | | | | |
| 01 | 27373 | X | 23611 | -0- | -3762 B | -0- | 107 | 1 | 22315 | 3 | Y | 898 | 805 | 1 | 2 | 8 | 228 |
| | | | | | | | 201 | 4 | 988 | 9 | | | | | | | |
| 02 | 24724 | X | 20819 | -0- | -3905 B | -0- | 75 | 1 | 19488 | 3 | Y | 852 | 886 | 1 | 7 | 8 | 187 |
| | | | | | | | 319 | 4 | 937 | 9 | | | | | | | |
| 03 | 27373 | X | 24411 | -0- | -2962 B | -0- | 58 | 1 | 23242 | 3 | Y | 967 | 1022 | 1 | 7 | 8 | 125 |
| | | | | | | | 47 | 4 | 1064 | 9 | | | | | | | |

COUNT FLEET 48 STATE WELL #: 2H RRCID -> 273357 COMPL. DATE 03/07/2014 TOTAL DEPTH 9458 PERF. 9386 - 13862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51925 | X | 45669 | -0- | -6256 B | -0- | 43634 | 3 | 136 | 4 | N | 1726 | 1675 | 1 | 10 | 8 | 494 |
| | | | | | | | 1899 | 9 | | | | | | | | | |
| 11 | 48960 | X | 42338 | -0- | -6622 B | -0- | 40204 | 3 | 370 | 4 | N | 1604 | 1825 | 1 | 11 | 8 | 262 |
| | | | | | | | 1764 | 9 | | | | | | | | | |
| 12 | 49073 | X | 42793 | -0- | -6280 B | -0- | 40852 | 3 | 67 | 4 | N | 1704 | 1680 | 1 | 8 | 8 | 278 |
| | | | | | | | 1874 | 9 | | | | | | | | | |
| 01 | 46841 | X | 42258 | -0- | -4583 B | -0- | 40224 | 3 | 232 | 4 | N | 1638 | 1690 | 1 | 3 | 8 | 223 |
| | | | | | | | 1802 | 9 | | | | | | | | | |
| 02 | 42140 | X | 36812 | -0- | -5328 B | -0- | 35259 | 3 | 55 | 4 | N | 1362 | 1308 | 1 | 9 | 8 | 268 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 03 | 45663 | X | 39847 | -0- | -5816 B | -0- | 38251 | 3 | 1596 | 9 | N | 1451 | 1477 | 1 | 8 | 8 | 234 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GALLANT FOX 37 UNIT WELL #: 1H RRCID -> 273524 COMPL. DATE 02/04/2014 TOTAL DEPTH 10296 PERF.10190 - 20100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97960 X | 85148 | -0- | -12812 B | -0- | 81758 | 3 | 90 | 4 | N | 3000 | 2614 | 1 | 41 | 8 | 708 |
| | | | | | | 3300 | 9 | | | | | | | | | |
| 11 | 94800 X | 72538 | -0- | -22262 B | -0- | 69621 | 3 | 89 | 4 | N | 2571 | 2506 | 1 | 36 | 8 | 737 |
| | | | | | | 2828 | 9 | | | | | | | | | |
| 12 | 87606 X | 84791 | -0- | -2815 B | -0- | 81666 | 3 | 1 | 4 | N | 2840 | 3408 | 1 | 24 | 8 | 145 |
| | | | | | | 3124 | 9 | | | | | | | | | |
| 01 | 85157 X | 77713 | -0- | -7444 B | -0- | 74369 | 3 | 440 | 4 | N | 2640 | 2410 | 1 | 7 | 8 | 368 |
| | | | | | | 2904 | 9 | | | | | | | | | |
| 02 | 76916 X | 66369 | -0- | -10547 B | -0- | 63837 | 3 | 2532 | 9 | N | 2302 | 2338 | 1 | 25 | 8 | 307 |
| 03 | 85157 X | 74201 | -0- | -10956 B | -0- | 71350 | 3 | 2851 | 9 | N | 2592 | 2612 | 1 | 25 | 8 | 262 |

ASSAULT 14 UNIT WELL #: 2H RRCID -> 273729 COMPL. DATE 04/30/2014 TOTAL DEPTH 10165 PERF.10297 - 17480

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55893 X | 49547 | -0- | -6346 B | -0- | 46694 | 3 | 2853 | 9 | N | 2594 | 2664 | 1 | 17 | 8 | 503 |
| 11 | 49680 X | 45614 | -0- | -4066 B | -0- | 42912 | 3 | 2702 | 9 | N | 2456 | 2448 | 1 | 21 | 8 | 490 |
| 12 | 52173 X | 45380 | -0- | -6793 B | -0- | 42731 | 3 | 60 | 4 | N | 2354 | 2610 | 1 | 11 | 8 | 223 |
| | | | | | | 2589 | 9 | | | | | | | | | |
| 01 | 51770 X | 43101 | -0- | -8669 B | -0- | 40266 | 3 | 21 | 4 | N | 2558 | 2313 | 1 | 4 | 8 | 464 |
| | | | | | | 2814 | 9 | | | | | | | | | |
| 02 | 46760 X | 38271 | -0- | -8489 B | -0- | 35690 | 3 | 118 | 4 | N | 2239 | 2305 | 1 | | | 398 |
| | | | | | | 2463 | 9 | | | | | | | | | |
| 03 | 49538 X | 42716 | -0- | -6822 B | -0- | 40035 | 3 | 2681 | 9 | N | 2437 | 2458 | 1 | 15 | 8 | 362 |

SHUT OUT 9 UNIT WELL #: 1H RRCID -> 273922 COMPL. DATE 04/19/2014 TOTAL DEPTH 9884 PERF.10129 - 14320

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27528 X | 23620 | -0- | -3908 B | -0- | 22706 | 3 | 914 | 9 | Y | 831 | 752 | 0 | 11 | 8 | 123 |
| 11 | 26610 X | 21213 | -0- | -5397 B | -0- | 20418 | 3 | 795 | 9 | Y | 723 | 772 | 0 | 8 | 8 | 66 |
| *12 | 25916 X | 21214 | -0- | -4702 B | -0- | 20440 | 3 | 774 | 9 | Y | 704 | 722 | 0 | 5 | 8 | 43 |
| *01 | 25172 X | 21854 | -0- | -3318 B | -0- | 21091 | 3 | 763 | 9 | Y | 694 | 656 | 0 | 2 | 8 | 79 |
| *02 | 21980 X | 18071 | -0- | -3909 B | -0- | 17486 | 3 | 585 | 9 | Y | 532 | 514 | 0 | 7 | 8 | 90 |
| 03 | 23622 X | 21245 | -0- | -2377 B | -0- | 20517 | 3 | 728 | 9 | Y | 662 | 708 | 0 | 7 | 8 | 37 |

EXTERMINATOR 42 STATE WELL #: 1H RRCID -> 274116 COMPL. DATE 07/26/2012 TOTAL DEPTH 8393 PERF. 8350 - 12574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21638 X | 18767 | -0- | -2871 B | -0- | 18580 | 3 | 187 | 9 | Y | 170 | 227 | 1 | 2 | 8 | 180 |
| 11 | 20550 X | 18258 | -0- | -2292 B | -0- | 18060 | 3 | 198 | 9 | Y | 180 | 125 | 1 | 2 | 8 | 233 |
| 12 | 20832 X | 18204 | -0- | -2628 B | -0- | 18000 | 3 | 204 | 9 | Y | 185 | 253 | 1 | 1 | 8 | 164 |
| 01 | 20708 X | 8819 | -0- | -11889 B | -0- | 8713 | 3 | 106 | 9 | Y | 96 | 125 | 1 | | | 135 |
| 02 | 17276 X | 12279 | -0- | -4997 B | -0- | 12173 | 3 | 106 | 9 | Y | 96 | 1 | 8 | | | 230 |
| *03 | 21393 X | 21393 | -0- | -0- B | -0- | 21222 | 3 | 171 | 9 | Y | 155 | 119 | 1 | 6 | 8 | 260 |

TYPHOON 42 FEE WELL #: 2H RRCID -> 274166 COMPL. DATE 11/11/2013 TOTAL DEPTH 9581 PERF. 9698 - 14250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48918 X | 45599 | -0- | -3319 B | -0- | 44041 | 3 | 59 | 4 | Y | 1363 | 1255 | 0 | 9 | 8 | 268 |
| | | | | | | 1499 | 9 | | | | | | | | | |
| 11 | 47340 X | 42114 | -0- | -5226 B | -0- | 39991 | 3 | 647 | 4 | Y | 1342 | 1349 | 0 | 8 | 8 | 253 |
| | | | | | | 1476 | 9 | | | | | | | | | |
| 12 | 47461 X | 43185 | -0- | -4276 B | -0- | 40899 | 3 | 326 | 4 | Y | 1782 | 1895 | 0 | 7 | 8 | 133 |
| | | | | | | 1960 | 9 | | | | | | | | | |
| 01 | 46314 X | 42475 | -0- | -3839 B | -0- | 40626 | 3 | 12 | 4 | Y | 1670 | 1620 | 0 | 2 | 8 | 181 |
| | | | | | | 1837 | 9 | | | | | | | | | |
| 02 | 41496 X | 37974 | -0- | -3522 B | -0- | 35949 | 3 | 463 | 4 | Y | 1420 | 1430 | 0 | 8 | 8 | 163 |
| | | | | | | 1562 | 9 | | | | | | | | | |
| 03 | 45601 X | 42677 | -0- | -2924 B | -0- | 40913 | 3 | 44 | 4 | Y | 1564 | 1526 | 0 | 8 | 8 | 193 |
| | | | | | | 1720 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SHUT OUT 9 UNIT WELL #: 4H RRCID -> 275795 COMPL. DATE 04/22/2014 TOTAL DEPTH 9657 PERF. 9820 - 14215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41850 | X | 32480 | -0- | -9370 B | -0- | 29649 | 3 | 2831 | 9 | Y | 2574 | 2329 | 0 | 31 | 8 | 381 |
| 11 | 40500 | X | 28645 | -0- | -11855 B | -0- | 26273 | 3 | 2372 | 9 | Y | 2156 | 2312 | 0 | 30 | 8 | 195 |
| *12 | 41850 | X | 28810 | -0- | -13040 B | -0- | 26347 | 3 | 2463 | 9 | Y | 2239 | 2279 | 0 | 19 | 8 | 136 |
| *01 | 35371 | X | 29549 | -0- | -5822 B | -0- | 27054 | 3 | 2495 | 9 | Y | 2268 | 2140 | 0 | 6 | 8 | 258 |
| *02 | 31948 | X | 25551 | -0- | -6397 B | -0- | 23360 | 3 | 2191 | 9 | Y | 1992 | 1889 | 0 | 22 | 8 | 339 |
| 03 | 32488 | X | 29837 | -0- | -2651 B | -0- | 27463 | 3 | 2374 | 9 | Y | 2158 | 2352 | 0 | 23 | 8 | 122 |

BARBARO 23 UNIT WELL #: 4H RRCID -> 275855 COMPL. DATE 05/13/2014 TOTAL DEPTH 10056 PERF.10017 - 14470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29636 | X | 22390 | -0- | -7246 B | -0- | 21255 | 3 | 1135 | 9 | Y | 1032 | 1176 | 0 | 7 | 8 | 64 |
| 11 | 27450 | X | -0- | -0- | -27450 B | -0- | | | | | Y | -0- | 64 | 0 | | | -0- |
| 12 | 47673 | X | 47673 | -0- | -0- B | -0- | 43976 | 3 | 704 | 4 | Y | 2721 | 2609 | 0 | | | 112 |
| | | | | | | | 2993 | 9 | | | | | | | | | |
| 01 | 58789 | X | 58789 | -0- | -0- B | -0- | 53317 | 3 | 59 | 4 | Y | 4921 | 4652 | 0 | | | 381 |
| | | | | | | | 5413 | 9 | | | | | | | | | |
| 02 | 33623 | X | 33623 | -0- | -0- B | -0- | 31007 | 3 | 115 | 4 | Y | 2274 | 2410 | 0 | | | 245 |
| | | | | | | | 2501 | 9 | | | | | | | | | |
| 03 | 33480 | X | 28355 | -0- | -5125 B | -0- | 26625 | 3 | 14 | 4 | Y | 1560 | 1639 | 0 | 9 | 8 | 157 |
| | | | | | | | 1716 | 9 | | | | | | | | | |

BARBARO 23 UNIT WELL #: 2H RRCID -> 275887 COMPL. DATE 05/14/2014 TOTAL DEPTH 10112 PERF. 9878 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33511 | X | 24034 | -0- | -9477 B | -0- | 22312 | 3 | 1722 | 9 | Y | 1565 | 1700 | 0 | 9 | 8 | 98 |
| 11 | 32430 | X | -0- | -0- | -32430 B | -0- | | | | | Y | 1 | 98 | 0 | 1 | 8 | -0- |
| 12 | 30256 | X | 26534 | -0- | -3722 B | -0- | 23866 | 3 | 906 | 4 | Y | 1602 | 1526 | 0 | 11 | 8 | 65 |
| | | | | | | | 1762 | 9 | | | | | | | | | |
| 01 | 29264 | X | 28655 | -0- | -609 B | -0- | 26717 | 3 | 81 | 4 | Y | 1688 | 1618 | 0 | 5 | 8 | 130 |
| | | | | | | | 1857 | 9 | | | | | | | | | |
| 02 | 25116 | X | 21991 | -0- | -3125 B | -0- | 20645 | 3 | 101 | 4 | Y | 1132 | 1129 | 0 | 13 | 8 | 120 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 03 | 26536 | X | 19818 | -0- | -6718 B | -0- | 18858 | 3 | 14 | 4 | Y | 860 | 881 | 0 | 13 | 8 | 86 |
| | | | | | | | 946 | 9 | | | | | | | | | |

SEA HERO 13 STATE UNIT WELL #: 1H RRCID -> 275888 COMPL. DATE 06/13/2014 TOTAL DEPTH 10306 PERF.10398 - 17605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 73590 | X | 68949 | -0- | -4641 B | -0- | 64236 | 3 | 500 | 4 | Y | 3830 | 3857 | 0 | 19 | 8 | 232 |
| | | | | | | | 4213 | 9 | | | | | | | | | |
| 07 | 69037 | X | 59651 | -0- | -9386 B | -0- | 55725 | 3 | 64 | 4 | Y | 3511 | 3400 | 0 | 15 | 8 | 328 |
| | | | | | | | 3862 | 9 | | | | | | | | | |
| 08 | 69037 | X | 66907 | -0- | -2130 B | -0- | 62022 | 3 | 4885 | 9 | Y | 4441 | 4256 | 0 | 56 | 8 | 457 |
| 09 | 66810 | X | 48637 | -0- | -18173 B | -0- | 45505 | 3 | 24 | 4 | Y | 2825 | 2950 | 0 | 29 | 8 | 303 |
| | | | | | | | 3108 | 9 | | | | | | | | | |
| 10 | 69037 | X | 48236 | -0- | -20801 B | -0- | 45043 | 3 | 3193 | 9 | Y | 2903 | 2909 | 0 | 15 | 8 | 282 |
| 11 | 66810 | X | 55576 | -0- | -11234 B | -0- | 51641 | 3 | 8 | 4 | Y | 3570 | 3394 | 0 | 21 | 8 | 437 |
| | | | | | | | 3927 | 9 | | | | | | | | | |
| 12 | 66898 | X | 45338 | -0- | -21560 B | -0- | 42102 | 3 | 3236 | 9 | Y | 2942 | 3190 | 0 | 14 | 8 | 175 |
| 01 | 61566 | X | 25312 | -0- | -36254 B | -0- | 23778 | 3 | 16 | 4 | Y | 1380 | 1376 | 0 | 3 | 8 | 176 |
| | | | | | | | 1518 | 9 | | | | | | | | | |
| 02 | 51884 | X | 44390 | -0- | -7494 B | -0- | 41675 | 3 | 117 | 4 | Y | 2362 | 2227 | 0 | 20 | 8 | 291 |
| | | | | | | | 2598 | 9 | | | | | | | | | |
| 03 | 57443 | X | 43882 | -0- | -13561 B | -0- | 41255 | 3 | 2627 | 9 | Y | 2388 | 2450 | 0 | 16 | 8 | 213 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SUNDAY SILENCE 2 UNIT WELL #: 1H RRCID -> 275960 COMPL. DATE 07/14/2014 TOTAL DEPTH 10133 PERF.10017 - 17063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93837 | X | 74851 | -0- | -18986 B | -0- | 70068 | 3 | 71 | 4 | N | 4284 | 4129 | 1 | 144 | 8 | 302 |
| | | | | | | | 4712 | 9 | | | | | | | | | |
| 11 | 83760 | X | 69116 | -0- | -14644 B | -0- | 64332 | 3 | 96 | 4 | N | 4262 | 4061 | 1 | 70 | 8 | 433 |
| | | | | | | | 4688 | 9 | | | | | | | | | |
| 12 | 80600 | X | 69456 | -0- | -11144 B | -0- | 65128 | 3 | 217 | 4 | N | 3737 | 3954 | 1 | 23 | 8 | 193 |
| | | | | | | | 4111 | 9 | | | | | | | | | |
| 01 | 79050 | X | 67412 | -0- | -11638 B | -0- | 62563 | 3 | 472 | 4 | N | 3979 | 3850 | 1 | 9 | 8 | 313 |
| | | | | | | | 4377 | 9 | | | | | | | | | |
| 02 | 70084 | X | 59662 | -0- | -10422 B | -0- | 55257 | 3 | 824 | 4 | N | 3255 | 3074 | 1 | 28 | 8 | 466 |
| | | | | | | | 3581 | 9 | | | | | | | | | |
| 03 | 74865 | X | 71259 | -0- | -3606 B | -0- | 66608 | 3 | 322 | 4 | N | 3935 | 4045 | 1 | 26 | 8 | 330 |
| | | | | | | | 4329 | 9 | | | | | | | | | |

COUNT TURF 38 STATE WELL #: 1H RRCID -> 276021 COMPL. DATE 08/04/2014 TOTAL DEPTH 9310 PERF. 9340 - 13730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37634 | X | 31915 | -0- | -5719 B | -0- | 29798 | 3 | 767 | 4 | N | 1227 | 1295 | 1 | 7 | 8 | 461 |
| | | | | | | | 1350 | 9 | | | | | | | | | |
| 11 | 34200 | X | 29907 | -0- | -4293 B | -0- | 24609 | 3 | 3953 | 4 | N | 1223 | 1293 | 1 | 6 | 8 | 385 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 12 | 34999 | X | 28379 | -0- | -6620 B | -0- | 23455 | 3 | 3609 | 4 | N | 1195 | 1292 | 1 | 4 | 8 | 284 |
| | | | | | | | 1315 | 9 | | | | | | | | | |
| 01 | 34069 | X | 31181 | -0- | -2888 B | -0- | 29128 | 3 | 653 | 4 | N | 1273 | 1307 | 1 | 1 | 8 | 249 |
| | | | | | | | 1400 | 9 | | | | | | | | | |
| 02 | 29624 | X | 27541 | -0- | -2083 B | -0- | 26143 | 3 | 200 | 4 | N | 1089 | 1110 | 1 | 7 | 8 | 221 |
| | | | | | | | 1198 | 9 | | | | | | | | | |
| 03 | 31930 | X | 29997 | -0- | -1933 B | -0- | 28708 | 3 | 29 | 4 | N | 1145 | 1108 | 1 | 5 | 8 | 253 |
| | | | | | | | 1260 | 9 | | | | | | | | | |

GATO DEL SOL 34 UNIT WELL #: 1H RRCID -> 276041 COMPL. DATE 09/16/2014 TOTAL DEPTH 8965 PERF. 9298 - 16135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54872 | X | 54872 | -0- | -0- B | -0- | 45884 | 3 | 569 | 4 | Y | 7654 | 7531 | 0 | 47 | 8 | 133 |
| | | | | | | | 8419 | 9 | | | | | | | | | |
| 11 | 52422 | X | 52422 | -0- | -0- B | -0- | 45486 | 3 | 292 | 4 | Y | 6040 | 6030 | 0 | 49 | 8 | 94 |
| | | | | | | | 6644 | 9 | | | | | | | | | |
| 12 | 62751 | X | 62751 | -0- | -0- B | -0- | 53685 | 3 | 6 | 4 | Y | 8236 | 8114 | 0 | 36 | 8 | 180 |
| | | | | | | | 9060 | 9 | | | | | | | | | |
| 01 | 69066 | X | 69066 | -0- | -0- B | -0- | 59326 | 3 | 2 | 4 | Y | 8853 | 8911 | 0 | 14 | 8 | 108 |
| | | | | | | | 9738 | 9 | | | | | | | | | |
| 02 | 61047 | X | 61047 | -0- | -0- B | -0- | 52952 | 3 | 4 | 4 | Y | 7355 | 7232 | 0 | 49 | 8 | 182 |
| | | | | | | | 8091 | 9 | | | | | | | | | |
| *03 | 69503 | X | 69503 | -0- | -0- B | -0- | 60459 | 3 | 36 | 4 | Y | 8189 | 7926 | 0 | 289 | 1 | 107 |
| | | | | | | | 9008 | 9 | | | | | 49 | 8 | | | |

ARISTIDES 2 UNIT WELL #: 1H RRCID -> 276051 COMPL. DATE 09/10/2014 TOTAL DEPTH 10144 PERF.10209 - 20044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104811 | X | 102109 | -0- | -2702 B | -0- | 97039 | 3 | 270 | 4 | N | 4364 | 4297 | 1 | 28 | 8 | 668 |
| | | | | | | | 4800 | 9 | | | | | | | | | |
| 11 | 101820 | X | 93350 | -0- | -8470 B | -0- | 88559 | 3 | 230 | 4 | N | 4146 | 4242 | 1 | 27 | 8 | 545 |
| | | | | | | | 4561 | 9 | | | | | | | | | |
| 12 | 105214 | X | 93207 | -0- | -12007 B | -0- | 88553 | 3 | 170 | 4 | N | 4076 | 4442 | 1 | 20 | 8 | 159 |
| | | | | | | | 4484 | 9 | | | | | | | | | |
| 01 | 108283 | X | 88785 | -0- | -19498 B | -0- | 83477 | 3 | 923 | 4 | N | 3986 | 3835 | 1 | 7 | 8 | 303 |
| | | | | | | | 4385 | 9 | | | | | | | | | |
| 02 | 92232 | X | 76954 | -0- | -15278 B | -0- | 71580 | 3 | 1578 | 4 | N | 3451 | 3374 | 1 | 23 | 8 | 357 |
| | | | | | | | 3796 | 9 | | | | | | | | | |
| 03 | 102114 | X | 80264 | -0- | -21850 B | -0- | 76080 | 3 | 171 | 4 | N | 3648 | 3662 | 1 | 23 | 8 | 320 |
| | | | | | | | 4013 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
CITATION 32 FEE WELL #: 3H RRCID -> 276052 COMPL. DATE 09/09/2014 TOTAL DEPTH 9776 PERF.10038 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54808 | X | 45842 | -0- | -8966 B | -0- | 43455 | 3 | 2387 | 9 | Y | 2170 | 1985 | 0 | | | 430 |
| 11 | 52260 | X | 41979 | -0- | -10281 B | -0- | 39516 | 3 | 2463 | 9 | Y | 2239 | 2232 | 0 | 15 | 8 | 422 |
| 12 | 54002 | X | 45802 | -0- | -8200 B | -0- | 43199 | 3 | 2603 | 9 | Y | 2366 | 2611 | 0 | | | 177 |
| 01 | 48918 | X | 46123 | -0- | -2795 B | -0- | 43700 | 3 | 2423 | 9 | Y | 2203 | 2141 | 0 | | | 239 |
| 02 | 43624 | X | 39552 | -0- | -4072 B | -0- | 37558 | 3 | 1994 | 9 | Y | 1813 | 1832 | 0 | 13 | 8 | 207 |
| 03 | 45849 | X | 44896 | -0- | -953 B | -0- | 42587 | 3 | 2309 | 9 | Y | 2099 | 2046 | 0 | | | 260 |

LORD MURPHY 10 STATE WELL #: 1H RRCID -> 276054 COMPL. DATE 06/19/2014 TOTAL DEPTH 8908 PERF. 8929 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48701 | X | 43889 | -0- | -4812 B | -0- | 41800 | 3 | 86 | 4 | N | 1821 | 1658 | 1 | 17 | 8 | 692 |
| | | | | | | | 2003 | 9 | | | | | | | | | |
| *11 | 46110 | X | 40062 | -0- | -6048 B | -0- | 37530 | 3 | 384 | 4 | N | 1953 | 2223 | 1 | 44 | 8 | 378 |
| | | | | | | | 2148 | 9 | | | | | | | | | |
| *12 | 46593 | X | 44265 | -0- | -2328 B | -0- | 40862 | 3 | 279 | 4 | N | 2840 | 2949 | 1 | 55 | 8 | 214 |
| | | | | | | | 3124 | 9 | | | | | | | | | |
| 01 | 44237 | X | 41553 | -0- | -2684 B | -0- | 39082 | 3 | 42 | 4 | N | 2208 | 2250 | 1 | 20 | 8 | 152 |
| | | | | | | | 2429 | 9 | | | | | | | | | |
| 02 | 39956 | X | 36371 | -0- | -3585 B | -0- | 34483 | 3 | 29 | 4 | N | 1690 | 1488 | 1 | 69 | 8 | 285 |
| | | | | | | | 1859 | 9 | | | | | | | | | |
| 03 | 44237 | X | 38584 | -0- | -5653 B | -0- | 36527 | 3 | 172 | 4 | N | 1714 | 1682 | 1 | 7 | 8 | 310 |
| | | | | | | | 1885 | 9 | | | | | | | | | |

BARBARO 23 UNIT WELL #: 1H RRCID -> 276110 COMPL. DATE 05/14/2014 TOTAL DEPTH 10100 PERF.10067 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27466 | X | 20738 | -0- | -6728 B | -0- | 19553 | 3 | 1185 | 9 | Y | 1077 | 1151 | 0 | 7 | 8 | 67 |
| 11 | 25740 | X | -0- | -0- | -25740 B | -0- | | | | | Y | -0- | 67 | 0 | | | -0- |
| 12 | 34605 | X | 34605 | -0- | -0- B | -0- | 31710 | 3 | 924 | 4 | Y | 1792 | 1711 | 0 | 8 | 8 | 73 |
| | | | | | | | 1971 | 9 | | | | | | | | | |
| 01 | 33773 | X | 33773 | -0- | -0- B | -0- | 31961 | 3 | 88 | 4 | Y | 1567 | 1514 | 0 | 5 | 8 | 121 |
| | | | | | | | 1724 | 9 | | | | | | | | | |
| 02 | 23213 | X | 23213 | -0- | -0- B | -0- | 22316 | 3 | 106 | 4 | Y | 719 | 763 | 0 | | | 77 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 03 | 28024 | X | 23974 | -0- | -4050 B | -0- | 23236 | 3 | 16 | 4 | Y | 656 | 659 | 0 | 9 | 8 | 65 |
| | | | | | | | 722 | 9 | | | | | | | | | |

BARBARO 23 UNIT WELL #: 3H RRCID -> 276111 COMPL. DATE 05/13/2014 TOTAL DEPTH 10080 PERF.10166 - 14625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28179 | X | 20793 | -0- | -7386 B | -0- | 19473 | 3 | 1320 | 9 | Y | 1200 | 1316 | 0 | 7 | 8 | 75 |
| 11 | 26460 | X | -0- | -0- | -26460 B | -0- | | | | | Y | -0- | 75 | 0 | | | -0- |
| 12 | 40920 | X | 40920 | -0- | -0- B | -0- | 37450 | 3 | 724 | 4 | Y | 2496 | 2393 | 0 | | | 103 |
| | | | | | | | 2746 | 9 | | | | | | | | | |
| 01 | 40433 | X | 40433 | -0- | -0- B | -0- | 37542 | 3 | 50 | 4 | Y | 2583 | 2486 | 0 | | | 200 |
| | | | | | | | 2841 | 9 | | | | | | | | | |
| 02 | 22204 | X | 21938 | -0- | -266 B | -0- | 20519 | 3 | 74 | 4 | Y | 1223 | 1291 | 0 | | | 132 |
| | | | | | | | 1345 | 9 | | | | | | | | | |
| 03 | 38533 | X | 23400 | -0- | -15133 B | -0- | 22310 | 3 | 13 | 4 | Y | 979 | 1004 | 0 | 9 | 8 | 98 |
| | | | | | | | 1077 | 9 | | | | | | | | | |

J & S ARMSTRONG STATE 60-2-6 WELL #: 1H RRCID -> 276258 COMPL. DATE 08/17/2011 TOTAL DEPTH 9806 PERF. 9960 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 242 | -0- | -8965 B | -0- | 241 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 215 |
| 11 | 8910 | X | -0- | -0- | -8910 B | -0- | | | | | N | -0- | | | | | 215 |
| 12 | 7967 | X | -0- | -0- | -7967 B | -0- | | | | | N | -0- | | | | | 215 |
| 01 | 8060 | X | 1407 | -0- | -6653 B | -0- | 1385 | 3 | 22 | 9 | N | 20 | | | | | 235 |
| 02 | 17514 | X | 17514 | -0- | -0- B | -0- | 17391 | 3 | 123 | 9 | N | 112 | 2 | 8 | | | 345 |
| *03 | 6922 | X | 6922 | -0- | -0- B | -0- | 6861 | 3 | 61 | 9 | N | 55 | 190 | 1 | | | 210 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
NEEDLES 39 UNIT WELL #: 1H RRCID -> 276858 COMPL. DATE 10/03/2014 TOTAL DEPTH 10054 PERF.10041 - 19640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 100409 | X | 85957 | -0- | -14452 B | -0- | 81638 | 3 | 344 | 4 | N | 3614 | 3602 | 1 | 26 | 8 | 441 |
| | | | | | | | 3975 | 9 | | | | | | | | | |
| 11 | 97170 | X | 82189 | -0- | -14981 B | -0- | 77144 | 3 | 869 | 4 | N | 3796 | 3617 | 1 | 26 | 8 | 594 |
| | | | | | | | 4176 | 9 | | | | | | | | | |
| 12 | 97597 | X | 97597 | -0- | -0- B | -0- | 91914 | 3 | 734 | 4 | N | 4499 | 4936 | 1 | 20 | 8 | 137 |
| | | | | | | | 4949 | 9 | | | | | | | | | |
| 01 | 94829 | X | 92982 | -0- | -1847 B | -0- | 87537 | 3 | 557 | 4 | N | 4444 | 4282 | 1 | 6 | 8 | 293 |
| | | | | | | | 4888 | 9 | | | | | | | | | |
| 02 | 77644 | X | 75335 | -0- | -2309 B | -0- | 71284 | 3 | 202 | 4 | N | 3499 | 3345 | 1 | 23 | 8 | 424 |
| | | | | | | | 3849 | 9 | | | | | | | | | |
| 03 | 97588 | X | 82376 | -0- | -15212 B | -0- | 78371 | 3 | 24 | 4 | N | 3619 | 3570 | 1 | 24 | 8 | 449 |
| | | | | | | | 3981 | 9 | | | | | | | | | |

SILVER CHARM 1 UNIT WELL #: 1H RRCID -> 276891 COMPL. DATE 10/23/2014 TOTAL DEPTH 10288 PERF.10097 - 17410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70897 | X | 62489 | -0- | -8408 B | -0- | 58510 | 3 | 1 | 4 | N | 3616 | 3483 | 1 | 128 | 8 | 379 |
| | | | | | | | 3978 | 9 | | | | | | | | | |
| 11 | 64590 | X | 57018 | -0- | -7572 B | -0- | 53521 | 3 | 7 | 4 | N | 3173 | 3294 | 1 | 49 | 8 | 209 |
| | | | | | | | 3490 | 9 | | | | | | | | | |
| 12 | 65751 | X | 61367 | -0- | -4384 B | -0- | 57625 | 3 | 80 | 4 | N | 3329 | 3377 | 1 | 24 | 8 | 137 |
| | | | | | | | 3662 | 9 | | | | | | | | | |
| 01 | 60760 | X | 59634 | -0- | -1126 B | -0- | 55636 | 3 | 328 | 4 | N | 3336 | 3142 | 1 | 7 | 8 | 324 |
| | | | | | | | 3670 | 9 | | | | | | | | | |
| 02 | 54880 | X | 51700 | -0- | -3180 B | -0- | 48127 | 3 | 340 | 4 | N | 2939 | 2789 | 1 | 31 | 8 | 443 |
| | | | | | | | 3233 | 9 | | | | | | | | | |
| 03 | 60760 | X | 54855 | -0- | -5905 B | -0- | 51379 | 3 | 118 | 4 | N | 3053 | 3290 | 1 | 28 | 8 | 178 |
| | | | | | | | 3358 | 9 | | | | | | | | | |

STREET SENSE 40 UNIT WELL #: 1H RRCID -> 277113 COMPL. DATE 11/11/2014 TOTAL DEPTH 9911 PERF. 9950 - 19780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106082 | X | 100242 | -0- | -5840 B | -0- | 92980 | 3 | 738 | 4 | N | 5931 | 6021 | 1 | 45 | 8 | 669 |
| | | | | | | | 6524 | 9 | | | | | | | | | |
| 11 | 102660 | X | 95142 | -0- | -7518 B | -0- | 87464 | 3 | 1321 | 4 | N | 5779 | 5807 | 1 | 47 | 8 | 594 |
| | | | | | | | 6357 | 9 | | | | | | | | | |
| 12 | 106082 | X | 95444 | -0- | -10638 B | -0- | 88105 | 3 | 826 | 4 | N | 5921 | 6182 | 1 | 32 | 8 | 301 |
| | | | | | | | 6513 | 9 | | | | | | | | | |
| 01 | 109430 | X | 96236 | -0- | -13194 B | -0- | 88858 | 3 | 827 | 4 | N | 5955 | 5683 | 1 | 13 | 8 | 560 |
| | | | | | | | 6551 | 9 | | | | | | | | | |
| 02 | 88984 | X | 84756 | -0- | -4228 B | -0- | 78997 | 3 | 154 | 4 | N | 5095 | 4992 | 1 | 41 | 8 | 622 |
| | | | | | | | 5605 | 9 | | | | | | | | | |
| 03 | 100254 | X | 88864 | -0- | -11390 B | -0- | 83165 | 3 | 45 | 4 | N | 5140 | 5365 | 1 | 40 | 8 | 357 |
| | | | | | | | 5654 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
HINDOO 2 UNIT WELL #: 1H RRCID -> 277137 COMPL. DATE 07/24/2015 TOTAL DEPTH 9129 PERF. 9288 - 19265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 124800 | X | 98229 | -0- | -26571 B | -0- | 94034 | 3 | 26 | 4 | N | 3790 | 3711 | 1 | 42 | 8 | 697 |
| | | | | | | | 4169 | 9 | | | | | | | | | |
| 05 | 114266 | X | 104786 | -0- | -9480 B | -0- | 100416 | 3 | 488 | 4 | N | 3529 | 3697 | 1 | 17 | 8 | 512 |
| | | | | | | | 3882 | 9 | | | | | | | | | |
| 06 | 110580 | X | 98969 | -0- | -11611 B | -0- | 94926 | 3 | 770 | 4 | N | 2975 | 2773 | 1 | 18 | 8 | 696 |
| | | | | | | | 3273 | 9 | | | | | | | | | |
| 07 | 110019 | X | 97728 | -0- | -12291 B | -0- | 94199 | 3 | 415 | 4 | N | 2831 | 2926 | 1 | 16 | 8 | 585 |
| | | | | | | | 3114 | 9 | | | | | | | | | |
| 08 | 105090 | X | 93620 | -0- | -11470 B | -0- | 89900 | 3 | 716 | 4 | N | 2731 | 2766 | 1 | 48 | 8 | 502 |
| | | | | | | | 3004 | 9 | | | | | | | | | |
| 09 | 101400 | X | 92570 | -0- | -8830 B | -0- | 88623 | 3 | 1090 | 4 | N | 2597 | 2546 | 1 | 26 | 8 | 527 |
| | | | | | | | 2857 | 9 | | | | | | | | | |
| 10 | 104780 | X | 92029 | -0- | -12751 B | -0- | 88238 | 3 | 999 | 4 | N | 2538 | 2412 | 1 | 17 | 8 | 636 |
| | | | | | | | 2792 | 9 | | | | | | | | | |
| 11 | 98970 | X | 84238 | -0- | -14732 B | -0- | 80574 | 3 | 1047 | 4 | N | 2379 | 2408 | 1 | 17 | 8 | 590 |
| | | | | | | | 2617 | 9 | | | | | | | | | |
| 12 | 97743 | X | 82214 | -0- | -15529 B | -0- | 79040 | 3 | 605 | 4 | N | 2335 | 2586 | 1 | 11 | 8 | 328 |
| | | | | | | | 2569 | 9 | | | | | | | | | |
| 01 | 95666 | X | 79971 | -0- | -15695 B | -0- | 77027 | 3 | 489 | 4 | N | 2232 | 2049 | 1 | 4 | 8 | 507 |
| | | | | | | | 2455 | 9 | | | | | | | | | |
| 02 | 86408 | X | 69157 | -0- | -17251 B | -0- | 66532 | 3 | 609 | 4 | N | 1833 | 2039 | 1 | 13 | 8 | 288 |
| | | | | | | | 2016 | 9 | | | | | | | | | |
| 03 | 92039 | X | 74507 | -0- | -17532 B | -0- | 72228 | 3 | 141 | 4 | N | 1944 | 2030 | 1 | 14 | 8 | 188 |
| | | | | | | | 2138 | 9 | | | | | | | | | |

APOLLO 48 UNIT WELL #: 2H RRCID -> 277138 COMPL. DATE 12/28/2014 TOTAL DEPTH 10177 PERF.10036 - 18285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90303 | X | 71216 | -0- | -19087 B | -0- | 68440 | 3 | 73 | 4 | N | 2457 | 2482 | 1 | 13 | 8 | 486 |
| | | | | | | | 2703 | 9 | | | | | | | | | |
| 11 | 82950 | X | 65084 | -0- | -17866 B | -0- | 62301 | 3 | 86 | 4 | N | 2452 | 2480 | 1 | 11 | 8 | 447 |
| | | | | | | | 2697 | 9 | | | | | | | | | |
| 12 | 79856 | X | 64054 | -0- | -15802 B | -0- | 61401 | 3 | 2653 | 9 | N | 2412 | 2667 | 1 | 9 | 8 | 183 |
| 01 | 78771 | X | 61818 | -0- | -16953 B | -0- | 59060 | 3 | 323 | 4 | N | 2214 | 2208 | 1 | 4 | 8 | 185 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| 02 | 66304 | X | 53499 | -0- | -12805 B | -0- | 51577 | 3 | 1922 | 9 | N | 1747 | 1741 | 1 | 11 | 8 | 180 |
| 03 | 71207 | X | 59001 | -0- | -12206 B | -0- | 56696 | 3 | 2305 | 9 | N | 2095 | 2074 | 1 | 13 | 8 | 188 |

WHISKERY 40 UNIT WELL #: 1H RRCID -> 277204 COMPL. DATE 02/09/2015 TOTAL DEPTH 9065 PERF. 9877 - 17005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82708 | X | 71223 | -0- | -11485 B | -0- | 63293 | 3 | 7930 | 9 | N | 7209 | 7123 | 1 | 41 | 8 | 301 |
| 11 | 80040 | X | 65699 | -0- | -14341 B | -0- | 58639 | 3 | 7060 | 9 | N | 6418 | 6373 | 1 | 40 | 8 | 306 |
| 12 | 80073 | X | 61280 | -0- | -18793 B | -0- | 54472 | 3 | 257 | 4 | N | 5955 | 6085 | 1 | 26 | 8 | 150 |
| | | | | | | | 6551 | 9 | | | | | | | | | |
| 01 | 78306 | X | 60815 | -0- | -17491 B | -0- | 54334 | 3 | 6481 | 9 | N | 5892 | 5904 | 1 | 10 | 8 | 128 |
| 02 | 68992 | X | 51033 | -0- | -17959 B | -0- | 45581 | 3 | 5452 | 9 | N | 4956 | 4896 | 1 | 35 | 8 | 153 |
| 03 | 71238 | X | 57387 | -0- | -13851 B | -0- | 51421 | 3 | 5966 | 9 | N | 5424 | 5419 | 1 | 33 | 8 | 125 |

SUNNY'S HALO 40 UNIT WELL #: 1H RRCID -> 277205 COMPL. DATE 02/09/2015 TOTAL DEPTH 9014 PERF. 8971 - 15695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56372 | X | 56372 | -0- | -0- B | -0- | 47902 | 3 | 328 | 4 | Y | 7402 | 7321 | 0 | 35 | 8 | 187 |
| | | | | | | | 8142 | 9 | | | | | | | | | |
| 11 | 65003 | X | 65003 | -0- | -0- B | -0- | 56157 | 3 | 886 | 4 | Y | 7236 | 7303 | 0 | 43 | 8 | 77 |
| | | | | | | | 7960 | 9 | | | | | | | | | |
| 12 | 66448 | X | 66448 | -0- | -0- B | -0- | 60281 | 3 | 223 | 4 | Y | 5404 | 5410 | 0 | 29 | 8 | 42 |
| | | | | | | | 5944 | 9 | | | | | | | | | |
| 01 | 75597 | X | 75597 | -0- | -0- B | -0- | 67182 | 3 | 340 | 4 | Y | 7341 | 7297 | 0 | 15 | 8 | 71 |
| | | | | | | | 8075 | 9 | | | | | | | | | |
| 02 | 64479 | X | 64479 | -0- | -0- B | -0- | 57188 | 3 | 1072 | 4 | Y | 5654 | 5557 | 0 | 52 | 8 | 116 |
| | | | | | | | 6219 | 9 | | | | | | | | | |
| *03 | 73066 | X | 73066 | -0- | -0- B | -0- | 60688 | 3 | 5294 | 4 | Y | 6440 | 6435 | 0 | 7 | 8 | 114 |
| | | | | | | | 7084 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FERDINAND 27 UNIT WELL #: 1H RRCID -> 277254 COMPL. DATE 12/14/2014 TOTAL DEPTH 9823 PERF. 9779 - 14245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45570 X | 39395 | -0- | -6175 B | -0- | 36260 | 3 | 3135 | 9 | N | 2850 | 2981 | 1 | 14 | 8 | 671 |
| 11 | 42780 X | 38802 | -0- | -3978 B | -0- | 35352 | 3 | 294 | 4 | N | 2869 | 2806 | 1 | 14 | 8 | 720 |
| | | | | | | 3156 | 9 | | | | | | | | | |
| 12 | 42687 X | 41376 | -0- | -1311 B | -0- | 38142 | 3 | 3234 | 9 | N | 2940 | 3167 | 1 | 9 | 8 | 484 |
| 01 | 41349 X | 41349 | -0- | -0- B | -0- | 38066 | 3 | 79 | 4 | N | 2913 | 2784 | 1 | 4 | 8 | 609 |
| | | | | | | 3204 | 9 | | | | | | | | | |
| 02 | 36652 X | 32752 | -0- | -3900 B | -0- | 30161 | 3 | 95 | 4 | N | 2269 | 2577 | 1 | 13 | 8 | 288 |
| | | | | | | 2496 | 9 | | | | | | | | | |
| 03 | 41385 X | 35510 | -0- | -5875 B | -0- | 32981 | 3 | 2529 | 9 | N | 2299 | 2055 | 1 | 14 | 8 | 518 |

THUNDER GULCH 15 UNIT WELL #: 1H RRCID -> 277475 COMPL. DATE 12/27/2014 TOTAL DEPTH 9098 PERF. 9334 - 13490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24800 X | 21671 | -0- | -3129 B | -0- | 18061 | 3 | 3610 | 9 | N | 3282 | 3115 | 1 | 18 | 8 | 317 |
| 11 | 22950 X | 19958 | -0- | -2992 B | -0- | 16901 | 3 | 157 | 4 | N | 2636 | 2526 | 1 | 19 | 8 | 408 |
| | | | | | | 2900 | 9 | | | | | | | | | |
| 12 | 22258 X | 21059 | -0- | -1199 B | -0- | 18089 | 3 | 2970 | 9 | N | 2700 | 2985 | 1 | 12 | 8 | 111 |
| 01 | 22258 X | 20031 | -0- | -2227 B | -0- | 17126 | 3 | 59 | 4 | N | 2587 | 2510 | 1 | 5 | 8 | 183 |
| | | | | | | 2846 | 9 | | | | | | | | | |
| 02 | 19572 X | 18034 | -0- | -1538 B | -0- | 15383 | 3 | 57 | 4 | N | 2358 | 2321 | 1 | 17 | 8 | 203 |
| | | | | | | 2594 | 9 | | | | | | | | | |
| 03 | 21669 X | 20673 | -0- | -996 B | -0- | 17571 | 3 | 3102 | 9 | N | 2820 | 2802 | 1 | 18 | 8 | 203 |

CALIFORNIA CHROME 39 STATE UNIT WELL #: 1H RRCID -> 277591 COMPL. DATE 02/07/2015 TOTAL DEPTH 9033 PERF. 9004 - 16085

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 87990 X | 84983 | -0- | -3007 B | -0- | 74385 | 3 | 171 | 4 | N | 9479 | 9376 | 1 | 93 | 8 | 714 |
| | | | | | | 10427 | 9 | | | | | | | | | |
| 05 | 94994 X | 94994 | -0- | -0- B | -0- | 82675 | 3 | 496 | 4 | N | 10748 | 11004 | 1 | 45 | 8 | 413 |
| | | | | | | 11823 | 9 | | | | | | | | | |
| 06 | 87990 X | 82945 | -0- | -5045 B | -0- | 72814 | 3 | 434 | 4 | N | 8815 | 8516 | 1 | 49 | 8 | 663 |
| | | | | | | 9697 | 9 | | | | | | | | | |
| 07 | 92380 X | 74144 | -0- | -18236 B | -0- | 64528 | 3 | 359 | 4 | N | 8415 | 8270 | 1 | 33 | 8 | 775 |
| | | | | | | 9257 | 9 | | | | | | | | | |
| 08 | 92380 X | 73388 | -0- | -18992 B | -0- | 65213 | 3 | 362 | 4 | N | 7103 | 7325 | 1 | 103 | 8 | 450 |
| | | | | | | 7813 | 9 | | | | | | | | | |
| 09 | 89400 X | 64017 | -0- | -25383 B | -0- | 1 | 1 | 54645 | 3 | N | 7510 | 7533 | 1 | 52 | 8 | 375 |
| | | | | | | 1110 | 4 | 8261 | 9 | | | | | | | |
| 10 | 92380 X | 69220 | -0- | -23160 B | -0- | 64832 | 3 | 506 | 4 | N | 3529 | 3546 | 1 | 41 | 8 | 317 |
| | | | | | | 3882 | 9 | | | | | | | | | |
| 11 | 82950 X | 65690 | -0- | -17260 B | -0- | 57916 | 3 | 24 | 4 | N | 7045 | 6897 | 1 | 40 | 8 | 425 |
| | | | | | | 7750 | 9 | | | | | | | | | |
| 12 | 74152 X | 64579 | -0- | -9573 B | -0- | 57184 | 3 | 17 | 4 | N | 6707 | 6922 | 1 | 27 | 8 | 183 |
| | | | | | | 7378 | 9 | | | | | | | | | |
| 01 | 73377 X | 63430 | -0- | -9947 B | -0- | 56176 | 3 | 73 | 4 | N | 6528 | 6394 | 1 | 14 | 8 | 303 |
| | | | | | | 7181 | 9 | | | | | | | | | |
| 02 | 62524 X | 55541 | -0- | -6983 B | -0- | 48161 | 3 | 1333 | 4 | N | 5497 | 5425 | 1 | 45 | 8 | 330 |
| | | | | | | 6047 | 9 | | | | | | | | | |
| 03 | 69223 X | 61943 | -0- | -7280 B | -0- | 53935 | 3 | 1390 | 4 | N | 6016 | 6000 | 1 | 88 | 8 | 258 |
| | | | | | | 6618 | 9 | | | | | | | | | |

CLYDE VAN DUSEN 12 UNIT WELL #: 1H RRCID -> 277890 COMPL. DATE 02/21/2015 TOTAL DEPTH 10157 PERF. 9948 - 19895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127906 X | 113767 | -0- | -14139 B | -0- | 108140 | 3 | 605 | 4 | N | 4565 | 4641 | 1 | 44 | 8 | 442 |
| | | | | | | 5022 | 9 | | | | | | | | | |
| 11 | 122850 X | 104721 | -0- | -18129 B | -0- | 98364 | 3 | 1575 | 4 | N | 4347 | 4176 | 1 | 46 | 8 | 567 |
| | | | | | | 4782 | 9 | | | | | | | | | |
| 12 | 121644 X | 110185 | -0- | -11459 B | -0- | 103670 | 3 | 1961 | 4 | N | 4140 | 4400 | 1 | 33 | 8 | 274 |
| | | | | | | 4554 | 9 | | | | | | | | | |
| 01 | 120125 X | 108054 | -0- | -12071 B | -0- | 103151 | 3 | 505 | 4 | N | 3998 | 3968 | 1 | 11 | 8 | 293 |
| | | | | | | 4398 | 9 | | | | | | | | | |
| 02 | 102760 X | 94760 | -0- | -8000 B | -0- | 90224 | 3 | 466 | 4 | N | 3700 | 3644 | 1 | 39 | 8 | 310 |
| | | | | | | 4070 | 9 | | | | | | | | | |
| 03 | 113770 X | 99746 | -0- | -14024 B | -0- | 95709 | 3 | 11 | 4 | N | 3660 | 3524 | 1 | 38 | 8 | 408 |
| | | | | | | 4026 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
HOOP JR 9 UNIT WELL #: 1H RRCID -> 277891 COMPL. DATE 04/07/2015 TOTAL DEPTH 9744 PERF. 9697 - 19770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186186 | X | 162241 | -0- | -23945 B | -0- | 150954 | 3 | 2729 | 4 | N | 7780 | 7476 | 1 | 43 | 8 | 458 |
| | | | | | | | 8558 | 9 | | | | | | | | | |
| 11 | 176400 | X | 152947 | -0- | -23453 B | -0- | 139981 | 3 | 5381 | 4 | N | 6895 | 6518 | 1 | 44 | 8 | 791 |
| | | | | | | | 7585 | 9 | | | | | | | | | |
| 12 | 169632 | X | 153854 | -0- | -15778 B | -0- | 142144 | 3 | 4934 | 4 | N | 6160 | 6819 | 1 | 32 | 8 | 100 |
| | | | | | | | 6776 | 9 | | | | | | | | | |
| 01 | 169632 | X | 154464 | -0- | -15168 B | -0- | 146086 | 3 | 1263 | 4 | N | 6468 | 6157 | 1 | 11 | 8 | 400 |
| | | | | | | | 7115 | 9 | | | | | | | | | |
| 02 | 146552 | X | 135983 | -0- | -10569 B | -0- | 128879 | 3 | 985 | 4 | N | 5563 | 5584 | 1 | 40 | 8 | 339 |
| | | | | | | | 6119 | 9 | | | | | | | | | |
| 03 | 162254 | X | 144544 | -0- | -17710 B | -0- | 138152 | 3 | 105 | 4 | N | 5715 | 5743 | 1 | 34 | 8 | 277 |
| | | | | | | | 6287 | 9 | | | | | | | | | |

PREWIT OMAHA 26 UNIT WELL #: 1H RRCID -> 277892 COMPL. DATE 05/20/2015 TOTAL DEPTH 10148 PERF.10086 - 14645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43555 | X | 20452 | -0- | -23103 B | -0- | 19087 | 3 | 1365 | 9 | Y | 1241 | 1529 | 0 | 7 | 8 | 79 |
| 11 | 39030 | X | -0- | -0- | -39030 B | -0- | | | | | Y | -0- | | | | | 79 |
| 12 | 38223 | X | 13974 | -0- | -24249 B | -0- | 12853 | 3 | 1121 | 9 | Y | 1019 | 1034 | 0 | 15 | 8 | 49 |
| 01 | 32426 | X | 30816 | -0- | -1610 B | -0- | 29223 | 3 | 1593 | 9 | Y | 1448 | 1411 | 0 | 9 | 8 | 77 |
| 02 | 29288 | X | 23681 | -0- | -5607 B | -0- | 23042 | 3 | 639 | 9 | Y | 581 | 587 | 0 | 22 | 8 | 49 |
| *03 | 23976 | X | 23976 | -0- | -0- B | -0- | 23134 | 3 | 842 | 9 | Y | 765 | 677 | 0 | 18 | 8 | 119 |

STONE STREET 46 UNIT WELL #: 3H RRCID -> 277894 COMPL. DATE 04/21/2015 TOTAL DEPTH 9801 PERF.10712 - 20750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 118575 | X | 106870 | -0- | -11705 B | -0- | 100789 | 3 | 859 | 4 | N | 4747 | 4733 | 1 | 31 | 8 | 405 |
| | | | | | | | 5222 | 9 | | | | | | | | | |
| 11 | 114750 | X | 98432 | -0- | -16318 B | -0- | 92681 | 3 | 1080 | 4 | N | 4246 | 4162 | 1 | 31 | 8 | 458 |
| | | | | | | | 4671 | 9 | | | | | | | | | |
| 12 | 113832 | X | 106605 | -0- | -7227 B | -0- | 100749 | 3 | 949 | 4 | N | 4461 | 4719 | 1 | 21 | 8 | 179 |
| | | | | | | | 4907 | 9 | | | | | | | | | |
| 01 | 113832 | X | 101576 | -0- | -12256 B | -0- | 96228 | 3 | 636 | 4 | N | 4284 | 4146 | 1 | 8 | 8 | 309 |
| | | | | | | | 4712 | 9 | | | | | | | | | |
| 02 | 96516 | X | 83445 | -0- | -13071 B | -0- | 79625 | 3 | 175 | 4 | N | 3314 | 3328 | 1 | 24 | 8 | 271 |
| | | | | | | | 3645 | 9 | | | | | | | | | |
| 03 | 106857 | X | 93426 | -0- | -13431 B | -0- | 89210 | 3 | 4216 | 9 | N | 3833 | 3763 | 1 | 25 | 8 | 316 |

VAGRANT 38 FEE WELL #: 2H RRCID -> 277900 COMPL. DATE 04/21/2015 TOTAL DEPTH 9265 PERF. 9240 - 13700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39122 | X | 32442 | -0- | -6680 B | -0- | 50 | 1 | 26179 | 3 | Y | 5040 | 5282 | 1 | 33 | 8 | 1043 |
| | | | | | | | 669 | 4 | 5544 | 9 | | | | | | | |
| 11 | 33930 | X | 29230 | -0- | -4700 B | -0- | 70 | 1 | 23610 | 3 | Y | 4502 | 4714 | 1 | 31 | 8 | 800 |
| | | | | | | | 598 | 4 | 4952 | 9 | | | | | | | |
| 12 | 33821 | X | 27166 | -0- | -6655 B | -0- | 74 | 1 | 21814 | 3 | Y | 4292 | 4482 | 1 | 22 | 8 | 588 |
| | | | | | | | 557 | 4 | 4721 | 9 | | | | | | | |
| 01 | 33821 | X | 25237 | -0- | -8584 B | -0- | 97 | 1 | 20730 | 3 | Y | 3844 | 3449 | 1 | 8 | 8 | 975 |
| | | | | | | | 182 | 4 | 4228 | 9 | | | | | | | |
| 02 | 30380 | X | 23537 | -0- | -6843 B | -0- | 72 | 1 | 19302 | 3 | Y | 3506 | 3685 | 1 | 26 | 8 | 770 |
| | | | | | | | 306 | 4 | 3857 | 9 | | | | | | | |
| 03 | 32457 | X | 25625 | -0- | -6832 B | -0- | 52 | 1 | 21263 | 3 | Y | 3880 | 4125 | 1 | 25 | 8 | 500 |
| | | | | | | | 42 | 4 | 4268 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
SEA HERO 13 STATE UNIT WELL #: 3H RRCID -> 278147 COMPL. DATE 06/06/2015 TOTAL DEPTH 10392 PERF.10687 - 17885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 102630 | X | 82463 | -0- | -20167 B | -0- | 76771 | 3 | 598 | 4 | Y | 4631 | 4709 | 0 | 21 | 8 | 280 |
| | | | | | | | 5094 | 9 | | | | | | | | | |
| 07 | 100564 | X | 81221 | -0- | -19343 B | -0- | 76284 | 3 | 88 | 4 | Y | 4408 | 4257 | 0 | 19 | 8 | 412 |
| | | | | | | | 4849 | 9 | | | | | | | | | |
| 08 | 100564 | X | 76608 | -0- | -23956 B | -0- | 71974 | 3 | 4634 | 9 | Y | 4213 | 4143 | 0 | 48 | 8 | 434 |
| 09 | 94530 | X | 71045 | -0- | -23485 B | -0- | 66795 | 3 | 35 | 4 | Y | 3832 | 3821 | 0 | 33 | 8 | 412 |
| | | | | | | | 4215 | 9 | | | | | | | | | |
| 10 | 90148 | X | 72987 | -0- | -17161 B | -0- | 68585 | 3 | 4402 | 9 | Y | 4002 | 4006 | 0 | 19 | 8 | 389 |
| 11 | 82470 | X | 65507 | -0- | -16963 B | -0- | 61712 | 3 | 9 | 4 | Y | 3442 | 3389 | 0 | 21 | 8 | 421 |
| | | | | | | | 3786 | 9 | | | | | | | | | |
| 12 | 81220 | X | 72960 | -0- | -8260 B | -0- | 69123 | 3 | 3837 | 9 | Y | 3488 | 3685 | 0 | 16 | 8 | 208 |
| 01 | 76601 | X | 62643 | -0- | -13958 B | -0- | 59125 | 3 | 40 | 4 | Y | 3162 | 2960 | 0 | 6 | 8 | 404 |
| | | | | | | | 3478 | 9 | | | | | | | | | |
| 02 | 66304 | X | 55455 | -0- | -10849 B | -0- | 51873 | 3 | 146 | 4 | Y | 3124 | 3115 | 0 | 29 | 8 | 384 |
| | | | | | | | 3436 | 9 | | | | | | | | | |
| 03 | 72974 | X | 52559 | -0- | -20415 B | -0- | 49374 | 3 | 3185 | 9 | Y | 2895 | 2997 | 0 | 24 | 8 | 258 |

LEONATUS 11 UNIT WELL #: 1H RRCID -> 278210 COMPL. DATE 04/07/2015 TOTAL DEPTH 10075 PERF.10129 - 19895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149296 | X | 121835 | -0- | -27461 B | -0- | 115402 | 3 | 1492 | 4 | N | 4492 | 4165 | 1 | 31 | 8 | 689 |
| | | | | | | | 4941 | 9 | | | | | | | | | |
| 11 | 133950 | X | 112155 | -0- | -21795 B | -0- | 105763 | 3 | 2370 | 4 | N | 3656 | 3860 | 1 | 30 | 8 | 455 |
| | | | | | | | 4022 | 9 | | | | | | | | | |
| 12 | 128526 | X | 120229 | -0- | -8297 B | -0- | 113690 | 3 | 2173 | 4 | N | 3969 | 4255 | 1 | 21 | 8 | 148 |
| | | | | | | | 4366 | 9 | | | | | | | | | |
| 01 | 128526 | X | 113315 | -0- | -15211 B | -0- | 108472 | 3 | 830 | 4 | N | 3648 | 3535 | 1 | 7 | 8 | 254 |
| | | | | | | | 4013 | 9 | | | | | | | | | |
| 02 | 110040 | X | 89515 | -0- | -20525 B | -0- | 85556 | 3 | 864 | 4 | N | 2814 | 2774 | 1 | 23 | 8 | 271 |
| | | | | | | | 3095 | 9 | | | | | | | | | |
| 03 | 121830 | X | 104132 | -0- | -17698 B | -0- | 100014 | 3 | 522 | 4 | N | 3269 | 3328 | 1 | 25 | 8 | 187 |
| | | | | | | | 3596 | 9 | | | | | | | | | |

FORWARD PASS 25 UNIT WELL #: 2H RRCID -> 278211 COMPL. DATE 05/15/2015 TOTAL DEPTH 10217 PERF.10066 - 14578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41974 | X | 21403 | -0- | -20571 B | -0- | 19695 | 3 | 1708 | 9 | N | 1553 | 1653 | 1 | 7 | 8 | 463 |
| 11 | 38340 | X | -0- | -0- | -38340 B | -0- | | | | | N | -0- | | | | | 463 |
| 12 | 37448 | X | 26790 | -0- | -10658 B | -0- | 25396 | 3 | 155 | 4 | N | 1126 | 1178 | 1 | 34 | 8 | 377 |
| | | | | | | | 1239 | 9 | | | | | | | | | |
| 01 | 33170 | X | 30459 | -0- | -2711 B | -0- | 28540 | 3 | 384 | 4 | N | 1395 | 1497 | 1 | 10 | 8 | 265 |
| | | | | | | | 1535 | 9 | | | | | | | | | |
| 02 | 29232 | X | 25965 | -0- | -3267 B | -0- | 24495 | 3 | 1470 | 9 | N | 1336 | 1162 | 1 | 27 | 8 | 412 |
| 03 | 26784 | X | 25672 | -0- | -1112 B | -0- | 24508 | 3 | 1164 | 9 | N | 1058 | 1073 | 1 | 22 | 8 | 375 |

PREWIT OMAHA 26 UNIT WELL #: 3H RRCID -> 278212 COMPL. DATE 05/23/2015 TOTAL DEPTH 10136 PERF.10173 - 14814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54963 | X | 28109 | -0- | -26854 B | -0- | 25985 | 3 | 2124 | 9 | Y | 1931 | 2342 | 0 | 10 | 8 | 123 |
| 11 | 48960 | X | -0- | -0- | -48960 B | -0- | | | | | Y | -0- | | | | | 123 |
| 12 | 54979 | X | 54979 | -0- | -0- B | -0- | 48763 | 3 | 6216 | 9 | Y | 5651 | 5479 | 0 | 19 | 8 | 276 |
| 01 | 69757 | X | 69757 | -0- | -0- B | -0- | 64424 | 3 | 5333 | 9 | Y | 4848 | 4857 | 0 | 7 | 8 | 260 |
| 02 | 40404 | X | 36915 | -0- | -3489 B | -0- | 34267 | 3 | 2648 | 9 | Y | 2407 | 2438 | 0 | 22 | 8 | 207 |
| 03 | 44733 | X | 31447 | -0- | -13286 B | -0- | 29927 | 3 | 1520 | 9 | Y | 1382 | 1352 | 0 | 20 | 8 | 217 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
OLD ROSEBUD 37 UNIT WELL #: 1H RRCID -> 278217 COMPL. DATE 05/30/2015 TOTAL DEPTH 9172 PERF. 9029 - 19270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113212 X | 101470 | -0- | -11742 B | -0- | 85730 | 3 | 1183 | 4 | N | 13234 | 13522 | 1 | 67 | 8 | 240 |
| | | | | | | 14557 | 9 | | | | | | | | | |
| 11 | 109560 X | 95286 | -0- | -14274 B | -0- | 80362 | 3 | 794 | 4 | N | 12845 | 12782 | 1 | 68 | 8 | 235 |
| | | | | | | 14130 | 9 | | | | | | | | | |
| 12 | 112685 X | 91388 | -0- | -21297 B | -0- | 78154 | 3 | 59 | 4 | N | 11977 | 11829 | 1 | 46 | 8 | 337 |
| | | | | | | 13175 | 9 | | | | | | | | | |
| 01 | 100471 X | 90635 | -0- | -9836 B | -0- | 76474 | 3 | 504 | 4 | N | 12415 | 12533 | 1 | 24 | 8 | 195 |
| | | | | | | 13657 | 9 | | | | | | | | | |
| 02 | 90748 X | 77851 | -0- | -12897 B | -0- | 66431 | 3 | 310 | 4 | N | 10100 | 9936 | 1 | 55 | 8 | 304 |
| | | | | | | 11110 | 9 | | | | | | | | | |
| 03 | 100471 X | 85272 | -0- | -15199 B | -0- | 73407 | 3 | 132 | 4 | N | 10666 | 10726 | 1 | 55 | 8 | 189 |
| | | | | | | 11733 | 9 | | | | | | | | | |

PREWIT OMAHA 26 UNIT WELL #: 4H RRCID -> 278260 COMPL. DATE 06/12/2015 TOTAL DEPTH 10079 PERF.10045 - 14597

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51181 X | 25751 | -0- | -25430 B | -0- | 24071 | 3 | 1680 | 9 | Y | 1527 | 1811 | 0 | 7 | 8 | 98 |
| 11 | 46050 X | -0- | -0- | -46050 B | -0- | | | | | Y | -0- | | | | | 98 |
| 12 | 83127 X | 83127 | -0- | -0- B | -0- | 77125 | 3 | 6002 | 9 | Y | 5456 | 5278 | 0 | 9 | 8 | 267 |
| 01 | 112063 X | 112063 | -0- | -0- B | -0- | 102680 | 3 | 9383 | 9 | Y | 8530 | 8334 | 0 | 5 | 8 | 458 |
| 02 | 53420 X | 53420 | -0- | -0- B | -0- | 49544 | 3 | 3876 | 9 | Y | 3524 | 3660 | 0 | 18 | 8 | 304 |
| *03 | 42183 X | 42183 | -0- | -0- B | -0- | 39471 | 3 | 2712 | 9 | Y | 2465 | 2362 | 0 | 16 | 8 | 391 |

CAVALCADE 25 UNIT WELL #: 1H RRCID -> 278261 COMPL. DATE 06/29/2015 TOTAL DEPTH 9127 PERF. 9039 - 19315

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110856 X | 82224 | -0- | -28632 B | -0- | 74484 | 3 | 687 | 4 | N | 6412 | 6934 | 1 | 61 | 8 | 153 |
| | | | | | | 7053 | 9 | | | | | | | | | |
| 11 | 105210 X | 88150 | -0- | -17060 B | -0- | 72601 | 3 | 15549 | 9 | N | 14135 | 14009 | 1 | 62 | 8 | 217 |
| 12 | 108562 X | 83434 | -0- | -25128 B | -0- | 68284 | 3 | 129 | 4 | N | 13655 | 13576 | 1 | 42 | 8 | 254 |
| | | | | | | 15021 | 9 | | | | | | | | | |
| 01 | 94364 X | 83214 | -0- | -11150 B | -0- | 68059 | 3 | 535 | 4 | N | 13291 | 13303 | 1 | 16 | 8 | 226 |
| | | | | | | 14620 | 9 | | | | | | | | | |
| 02 | 85232 X | 72466 | -0- | -12766 B | -0- | 57896 | 3 | 1752 | 4 | N | 11653 | 11503 | 1 | 50 | 8 | 326 |
| | | | | | | 12818 | 9 | | | | | | | | | |
| 03 | 91078 X | 76372 | -0- | -14706 B | -0- | 61092 | 3 | 2267 | 4 | N | 11830 | 11901 | 1 | 52 | 8 | 203 |
| | | | | | | 13013 | 9 | | | | | | | | | |

MINE THAT BIRD 38 UNIT WELL #: 1H RRCID -> 278780 COMPL. DATE 10/04/2015 TOTAL DEPTH 9053 PERF. 8944 - 16560

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 115506 X | 105343 | -0- | -10163 B | -0- | 87636 | 3 | 510 | 4 | N | 15634 | 15663 | 1 | 83 | 8 | 324 |
| | | | | | | 17197 | 9 | | | | | | | | | |
| 11 | 108810 X | 98680 | -0- | -10130 B | -0- | 80308 | 3 | 2595 | 4 | N | 14343 | 14071 | 1 | 72 | 8 | 524 |
| | | | | | | 15777 | 9 | | | | | | | | | |
| 12 | 110422 X | 101761 | -0- | -8661 B | -0- | 86440 | 3 | 61 | 4 | N | 13873 | 14124 | 1 | 52 | 8 | 221 |
| | | | | | | 15260 | 9 | | | | | | | | | |
| 01 | 102207 X | 96947 | -0- | -5260 B | -0- | 83505 | 3 | 30 | 4 | N | 12193 | 12149 | 1 | 19 | 8 | 246 |
| | | | | | | 13412 | 9 | | | | | | | | | |
| 02 | 92316 X | 87240 | -0- | -5076 B | -0- | 75116 | 3 | 12124 | 9 | N | 11022 | 10844 | 1 | 72 | 8 | 352 |
| 03 | 102207 X | 93059 | -0- | -9148 B | -0- | 80824 | 3 | 12235 | 9 | N | 11123 | 11129 | 1 | 64 | 8 | 282 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
VENETIAN WAY 38 UNIT WELL #: 1H RRCID -> 278878 COMPL. DATE 10/05/2015 TOTAL DEPTH 9046 PERF. 8889 - 16565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106795 X | 93983 | -0- | -12812 B | -0- | 78912 | 3 | 598 | 4 | N | 13157 | 13445 | 1 | 71 | 8 | 371 |
| | | | | | | 14473 | 9 | | | | | | | | | |
| 11 | 103350 X | 89472 | -0- | -13878 B | -0- | 75334 | 3 | 4 | 4 | N | 12849 | 12676 | 1 | 68 | 8 | 476 |
| | | | | | | 14134 | 9 | | | | | | | | | |
| 12 | 103168 X | 91265 | -0- | -11903 B | -0- | 78067 | 3 | 13198 | 9 | N | 11998 | 12147 | 1 | 48 | 8 | 279 |
| 01 | 90425 X | 90425 | -0- | -0- B | -0- | 77854 | 3 | 12571 | 9 | N | 11428 | 11372 | 1 | 17 | 8 | 318 |
| 02 | 84985 X | 84985 | -0- | -0- B | -0- | 73594 | 3 | 11391 | 9 | N | 10355 | 10149 | 1 | 64 | 8 | 460 |
| *03 | 89102 X | 89102 | -0- | -0- B | -0- | 78277 | 3 | 10825 | 9 | N | 9841 | 9851 | 1 | 65 | 8 | 385 |

SMARTY JONES 42 STATE UNIT WELL #: 1H RRCID -> 278969 COMPL. DATE 11/24/2015 TOTAL DEPTH 8731 PERF. 8640 - 16230

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106113 X | 102186 | -0- | -3927 B | -0- | 91581 | 3 | 588 | 4 | N | 9106 | 8918 | 1 | 60 | 8 | 719 |
| | | | | | | 10017 | 9 | | | | | | | | | |
| 11 | 98940 X | 87449 | -0- | -11491 B | -0- | 78303 | 3 | 944 | 4 | N | 7456 | 7683 | 1 | 60 | 8 | 432 |
| | | | | | | 8202 | 9 | | | | | | | | | |
| 12 | 102238 X | 86709 | -0- | -15529 B | -0- | 78122 | 3 | 70 | 4 | N | 7743 | 7787 | 1 | 41 | 8 | 347 |
| | | | | | | 8517 | 9 | | | | | | | | | |
| 01 | 102238 X | 82776 | -0- | -19462 B | -0- | 74285 | 3 | 367 | 4 | N | 7385 | 7353 | 1 | 15 | 8 | 364 |
| | | | | | | 8124 | 9 | | | | | | | | | |
| 02 | 92288 X | 67175 | -0- | -25113 B | -0- | 60392 | 3 | 258 | 4 | N | 5932 | 5769 | 1 | 52 | 8 | 475 |
| | | | | | | 6525 | 9 | | | | | | | | | |
| 03 | 102176 X | 57256 | -0- | -44920 B | -0- | 51740 | 3 | 53 | 4 | N | 4966 | 5040 | 1 | 40 | 8 | 361 |
| | | | | | | 5463 | 9 | | | | | | | | | |

HIS EMINENCE 27 UNIT WELL #: 1H RRCID -> 279045 COMPL. DATE 12/18/2015 TOTAL DEPTH 9062 PERF. 8903 - 19035

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179893 X | 154152 | -0- | -25741 B | -0- | 123211 | 3 | 3091 | 4 | N | 25318 | 25243 | 1 | 109 | 8 | 321 |
| | | | | | | 27850 | 9 | | | | | | | | | |
| 11 | 137430 X | 136813 | -0- | -617 B | -0- | 112306 | 3 | 321 | 4 | N | 21987 | 21457 | 1 | 111 | 8 | 740 |
| | | | | | | 24186 | 9 | | | | | | | | | |
| 12 | 147808 X | 106816 | -0- | -40992 B | -0- | 86838 | 3 | 1420 | 4 | N | 16871 | 17372 | 1 | 58 | 8 | 181 |
| | | | | | | 18558 | 9 | | | | | | | | | |
| 01 | 153853 X | 145203 | -0- | -8650 B | -0- | 116134 | 3 | 5113 | 4 | N | 21778 | 21593 | 1 | 28 | 8 | 338 |
| | | | | | | 23956 | 9 | | | | | | | | | |
| 02 | 138964 X | 125970 | -0- | -12994 B | -0- | 103663 | 3 | 3170 | 4 | N | 17397 | 17258 | 1 | 97 | 8 | 380 |
| | | | | | | 19137 | 9 | | | | | | | | | |
| 03 | 153853 X | 142414 | -0- | -11439 B | -0- | 119635 | 3 | 2023 | 4 | N | 18869 | 18660 | 1 | 109 | 8 | 480 |
| | | | | | | 20756 | 9 | | | | | | | | | |

UNBRIDLED 36 A WELL #: 3H RRCID -> 279580 COMPL. DATE 08/12/2015 TOTAL DEPTH 9551 PERF. 9417 - 19885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126914 X | 117404 | -0- | -9510 B | -0- | 108268 | 3 | 3188 | 4 | N | 5407 | 5550 | 1 | 25 | 8 | 769 |
| | | | | | | 5948 | 9 | | | | | | | | | |
| 11 | 120600 X | 106142 | -0- | -14458 B | -0- | 94528 | 3 | 6086 | 4 | N | 5025 | 5178 | 1 | 25 | 8 | 591 |
| | | | | | | 5528 | 9 | | | | | | | | | |
| 12 | 124868 X | 103491 | -0- | -21377 B | -0- | 97951 | 3 | 83 | 4 | N | 4961 | 4838 | 1 | 18 | 8 | 696 |
| | | | | | | 5457 | 9 | | | | | | | | | |
| 01 | 124868 X | 96835 | -0- | -28033 B | -0- | 91406 | 3 | 281 | 4 | N | 4680 | 4598 | 1 | 6 | 8 | 772 |
| | | | | | | 5148 | 9 | | | | | | | | | |
| 02 | 112784 X | 90400 | -0- | -22384 B | -0- | 85311 | 3 | 599 | 4 | N | 4082 | 4390 | 1 | 22 | 8 | 442 |
| | | | | | | 4490 | 9 | | | | | | | | | |
| 03 | 117397 X | 96344 | -0- | -21053 B | -0- | 91224 | 3 | 493 | 4 | N | 4206 | 4216 | 1 | 26 | 8 | 406 |
| | | | | | | 4627 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
TYPHOON 42 A WELL #: 4H RRCID -> 279581 COMPL. DATE 08/19/2015 TOTAL DEPTH 9642 PERF. 9568 - 19950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167400 X | 160235 | -0- | -7165 B | -0- | 149386 | 3 | 3010 | 4 | N | 7126 | 6984 | 1 | 43 | 8 | 1221 |
| | | | | | | 7839 | 9 | | | | | | | | | |
| 11 | 164880 X | 146635 | -0- | -18245 B | -0- | 133868 | 3 | 5773 | 4 | N | 6358 | 6880 | 1 | 44 | 8 | 655 |
| | | | | | | 6994 | 9 | | | | | | | | | |
| 12 | 170376 X | 137865 | -0- | -32511 B | -0- | 128364 | 3 | 2774 | 4 | N | 6115 | 5962 | 1 | 29 | 8 | 779 |
| | | | | | | 6727 | 9 | | | | | | | | | |
| 01 | 167028 X | 132883 | -0- | -34145 B | -0- | 125351 | 3 | 1156 | 4 | N | 5796 | 5919 | 1 | 10 | 8 | 646 |
| | | | | | | 6376 | 9 | | | | | | | | | |
| 02 | 146552 X | 117520 | -0- | -29032 B | -0- | 110822 | 3 | 1152 | 4 | N | 5042 | 5138 | 1 | 34 | 8 | 516 |
| | | | | | | 5546 | 9 | | | | | | | | | |
| 03 | 160239 X | 127979 | -0- | -32260 B | -0- | 122087 | 3 | 152 | 4 | N | 5218 | 5339 | 1 | 32 | 8 | 363 |
| | | | | | | 5740 | 9 | | | | | | | | | |

RIVA RIDGE 10 A WELL #: 2H RRCID -> 280098 COMPL. DATE 07/20/2016 TOTAL DEPTH 9156 PERF. 9119 - 19450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122371 X | 122371 | -0- | -0- B | -0- | 93016 | 3 | 2030 | 4 | N | 24841 | 25285 | 1 | 103 | 8 | 1059 |
| | | | | | | 27325 | 9 | | | | | | | | | |
| 11 | 161829 X | 161829 | -0- | -0- B | -0- | 120297 | 3 | 6068 | 4 | N | 32240 | 31413 | 1 | 139 | 8 | 1747 |
| | | | | | | 35464 | 9 | | | | | | | | | |
| 12 | 162636 X | 162636 | -0- | -0- B | -0- | 124421 | 3 | 3015 | 4 | N | 32000 | 31903 | 1 | 103 | 8 | 1741 |
| | | | | | | 35200 | 9 | | | | | | | | | |
| 01 | 164331 X | 152556 | -0- | -11775 B | -0- | 118878 | 3 | 1435 | 4 | N | 29312 | 29518 | 1 | 33 | 8 | 1502 |
| | | | | | | 32243 | 9 | | | | | | | | | |
| 02 | 148428 X | 138327 | -0- | -10101 B | -0- | 108277 | 3 | 1732 | 4 | N | 25744 | 23240 | 0 | 3129 | 1 | 759 |
| | | | | | | 28318 | 9 | | | | | 118 | 8 | | | |
| 03 | 164331 X | 140342 | -0- | -23989 B | -0- | 112060 | 3 | 239 | 4 | N | 25494 | 25363 | 0 | 109 | 8 | 781 |
| | | | | | | 28043 | 9 | | | | | | | | | |

FLYING EBONY 19 STATE A WELL #: 5H RRCID -> 280146 COMPL. DATE 05/03/2016 TOTAL DEPTH 9763 PERF. 9843 - 19916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 250560 X | 250560 | -0- | -0- B | -0- | 231769 | 3 | 18791 | 9 | N | 17083 | 16438 | 1 | 77 | 8 | 762 |
| 11 | 217769 X | 217769 | -0- | -0- B | -0- | 202063 | 3 | 5 | 4 | N | 14274 | 14565 | 1 | 70 | 8 | 401 |
| | | | | | | 15701 | 9 | | | | | | | | | |
| 12 | 191537 X | 191537 | -0- | -0- B | -0- | 177306 | 3 | 380 | 4 | N | 12592 | 12464 | 1 | 42 | 8 | 487 |
| | | | | | | 13851 | 9 | | | | | | | | | |
| 01 | 280922 X | 176141 | -0- | -104781 B | -0- | 163218 | 3 | 221 | 4 | N | 11547 | 11659 | 1 | 15 | 8 | 360 |
| | | | | | | 12702 | 9 | | | | | | | | | |
| 02 | 242928 X | 124178 | -0- | -118750 B | -0- | 114635 | 3 | 117 | 4 | N | 8569 | 8527 | 1 | 40 | 8 | 362 |
| | | | | | | 9426 | 9 | | | | | | | | | |
| 03 | 250573 X | 160474 | -0- | -90099 B | -0- | 149107 | 3 | 6 | 4 | N | 10328 | 10230 | 1 | 47 | 8 | 413 |
| | | | | | | 11361 | 9 | | | | | | | | | |

JET PILOT 24 A WELL #: 5H RRCID -> 280233 COMPL. DATE 12/21/2015 TOTAL DEPTH 9715 PERF. 9602 - 19895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 138338 X | 138338 | -0- | -0- B | -0- | 126996 | 3 | 708 | 4 | N | 9667 | 9485 | 1 | 44 | 8 | 416 |
| | | | | | | 10634 | 9 | | | | | | | | | |
| 11 | 123773 X | 123773 | -0- | -0- B | -0- | 113430 | 3 | 860 | 4 | N | 8621 | 8591 | 1 | 46 | 8 | 400 |
| | | | | | | 9483 | 9 | | | | | | | | | |
| 12 | 114507 X | 114507 | -0- | -0- B | -0- | 105292 | 3 | 601 | 4 | N | 7831 | 7914 | 1 | 28 | 8 | 289 |
| | | | | | | 8614 | 9 | | | | | | | | | |
| 01 | 141081 X | 126281 | -0- | -14800 B | -0- | 116760 | 3 | 532 | 4 | N | 8172 | 8067 | 1 | 11 | 8 | 383 |
| | | | | | | 8989 | 9 | | | | | | | | | |
| 02 | 127428 X | 112454 | -0- | -14974 B | -0- | 104644 | 3 | 295 | 4 | N | 6832 | 6726 | 1 | 39 | 8 | 450 |
| | | | | | | 7515 | 9 | | | | | | | | | |
| 03 | 138353 X | 117265 | -0- | -21088 B | -0- | 108382 | 3 | 1283 | 4 | N | 6909 | 6916 | 1 | 37 | 8 | 406 |
| | | | | | | 7600 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
FUNNY CIDE 32 A WELL #: 2H RRCID -> 280234 COMPL. DATE 12/12/2015 TOTAL DEPTH 8848 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | 2123 | -0- | 2123 | B | 2123 | 1781 | 3 | 342 | 9 | N | 311 | 25 | 1 | 35 | 8 | 251 |
| 02 | 14B2 EXT | 127394 | -0- | 127394 | B | 129517 | 103796 | 3 | 952 | 4 | N | 20587 | 20335 | 1 | 12 | 8 | 491 |
| | | | | | | | 22646 | 9 | | | | | | | | | |
| 03 | 14B2 EXT | 162306 | -0- | 162306 | B | 291823 | 130027 | 3 | 4064 | 4 | N | 25650 | 25326 | 1 | 109 | 8 | 706 |
| | | | | | | | 28215 | 9 | | | | | | | | | |

SUNNY'S HALO 40 UNIT WELL #: 2H RRCID -> 280423 COMPL. DATE 07/22/2016 TOTAL DEPTH 8900 PERF. 9042 - 16335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91002 X | 91002 | -0- | -0- | B | -0- | 76450 | 3 | 595 | 4 | Y | 12688 | 12458 | 0 | 83 | 8 | 321 |
| | | | | | | | 13957 | 9 | | | | | | | | | |
| 11 | 96618 X | 96618 | -0- | -0- | B | -0- | 81305 | 3 | 1335 | 4 | Y | 12707 | 12801 | 0 | 92 | 8 | 135 |
| | | | | | | | 13978 | 9 | | | | | | | | | |
| 12 | 73947 X | 73947 | -0- | -0- | B | -0- | 61916 | 3 | 349 | 4 | Y | 10620 | 10621 | 0 | 51 | 8 | 83 |
| | | | | | | | 11682 | 9 | | | | | | | | | |
| 01 | 91016 X | 86980 | -0- | -4036 | B | -0- | 74376 | 3 | 284 | 4 | Y | 11200 | 11154 | 0 | 20 | 8 | 109 |
| | | | | | | | 12320 | 9 | | | | | | | | | |
| 02 | 90188 X | 68755 | -0- | -21433 | B | -0- | 58349 | 3 | 901 | 4 | Y | 8641 | 8504 | 0 | 68 | 8 | 178 |
| | | | | | | | 9505 | 9 | | | | | | | | | |
| 03 | 99851 X | 74449 | -0- | -25402 | B | -0- | 58318 | 3 | 4439 | 4 | Y | 10629 | 10609 | 0 | 10 | 8 | 188 |
| | | | | | | | 11692 | 9 | | | | | | | | | |

SUNNY'S HALO 40 UNIT WELL #: 3H RRCID -> 280584 COMPL. DATE 07/22/2016 TOTAL DEPTH 9041 PERF. 9167 - 16465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139698 X | 139698 | -0- | -0- | B | -0- | 116403 | 3 | 752 | 4 | Y | 20494 | 20204 | 0 | 107 | 8 | 519 |
| | | | | | | | 22543 | 9 | | | | | | | | | |
| 11 | 90854 X | 90854 | -0- | -0- | B | -0- | 76690 | 3 | 1147 | 4 | Y | 11834 | 12143 | 0 | 84 | 8 | 126 |
| | | | | | | | 13017 | 9 | | | | | | | | | |
| 12 | 111060 X | 111060 | -0- | -0- | B | -0- | 93161 | 3 | 499 | 4 | Y | 15818 | 15751 | 0 | 70 | 8 | 123 |
| | | | | | | | 17400 | 9 | | | | | | | | | |
| 01 | 143273 X | 143273 | -0- | -0- | B | -0- | 123317 | 3 | 466 | 4 | Y | 17718 | 17643 | 0 | 26 | 8 | 172 |
| | | | | | | | 19490 | 9 | | | | | | | | | |
| 02 | 129518 X | 129518 | -0- | -0- | B | -0- | 110938 | 3 | 1490 | 4 | Y | 15536 | 15296 | 0 | 91 | 8 | 321 |
| | | | | | | | 17090 | 9 | | | | | | | | | |
| *03 | 143624 X | 143624 | -0- | -0- | B | -0- | 121301 | 3 | 7367 | 4 | Y | 13596 | 13664 | 0 | 13 | 8 | 240 |
| | | | | | | | 14956 | 9 | | | | | | | | | |

SUNNY'S HALO 40 UNIT WELL #: 4H RRCID -> 280585 COMPL. DATE 07/22/2016 TOTAL DEPTH 8911 PERF. 9135 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90190 X | 90190 | -0- | -0- | B | -0- | 70797 | 3 | 679 | 4 | Y | 17013 | 16770 | 0 | 125 | 8 | 430 |
| | | | | | | | 18714 | 9 | | | | | | | | | |
| 11 | 97902 X | 97902 | -0- | -0- | B | -0- | 78138 | 3 | 1423 | 4 | Y | 16674 | 16795 | 0 | 132 | 8 | 177 |
| | | | | | | | 18341 | 9 | | | | | | | | | |
| 12 | 92614 X | 92614 | -0- | -0- | B | -0- | 74367 | 3 | 427 | 4 | Y | 16200 | 16174 | 0 | 77 | 8 | 126 |
| | | | | | | | 17820 | 9 | | | | | | | | | |
| 01 | 98394 X | 98394 | -0- | -0- | B | -0- | 80966 | 3 | 387 | 4 | Y | 15492 | 15439 | 0 | 29 | 8 | 150 |
| | | | | | | | 17041 | 9 | | | | | | | | | |
| 02 | 90653 X | 90653 | -0- | -0- | B | -0- | 75131 | 3 | 1292 | 4 | Y | 12936 | 12717 | 0 | 103 | 8 | 266 |
| | | | | | | | 14230 | 9 | | | | | | | | | |
| *03 | 111236 X | 111236 | -0- | -0- | B | -0- | 88621 | 3 | 6378 | 4 | Y | 14761 | 14751 | 0 | 15 | 8 | 261 |
| | | | | | | | 16237 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
ANIMAL KINGDOM 44 A WELL #: 3H RRCID -> 280635 COMPL. DATE 02/17/2016 TOTAL DEPTH 8895 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 633 | -0- | 633 | B | 633 | 579 | 3 | 2 | 4 | N | 47 | | | | | 47 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | SHUT IN | 97965 | -0- | 97965 | B | 98598 | 76790 | 3 | 532 | 4 | N | 18766 | 17926 | 1 | 147 | 8 | 740 |
| | | | | | | | 20643 | 9 | | | | | | | | | |
| 03 | SHUT IN | 152975 | -0- | 152975 | B | 251573 | 119513 | 3 | 210 | 4 | N | 30229 | 29819 | 0 | 112 | 8 | 1038 |
| | | | | | | | 33252 | 9 | | | | | | | | | |

KINGMAN 45 STATE UNIT WELL #: 2H RRCID -> 280833 COMPL. DATE 04/26/2016 TOTAL DEPTH 8461 PERF. 8265 - 18640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126986 X | 126986 | -0- | -0- | B | -0- | 99049 | 3 | 2362 | 4 | N | 23250 | 23001 | 1 | 87 | 8 | 1086 |
| | | | | | | | 25575 | 9 | | | | | | | | | |
| 11 | 113570 X | 113570 | -0- | -0- | B | -0- | 87493 | 3 | 4022 | 4 | N | 20050 | 20545 | 1 | 83 | 8 | 508 |
| | | | | | | | 22055 | 9 | | | | | | | | | |
| 12 | 124297 X | 124297 | -0- | -0- | B | -0- | 95768 | 3 | 6828 | 4 | N | 19728 | 19136 | 1 | 62 | 8 | 1038 |
| | | | | | | | 21701 | 9 | | | | | | | | | |
| 01 | 131796 X | 131796 | -0- | -0- | B | -0- | 109714 | 3 | 999 | 4 | N | 19166 | 19657 | 1 | 25 | 8 | 522 |
| | | | | | | | 21083 | 9 | | | | | | | | | |
| 02 | 109297 X | 109297 | -0- | -0- | B | -0- | 90009 | 3 | 2190 | 4 | N | 15544 | 15468 | 1 | 79 | 8 | 519 |
| | | | | | | | 17098 | 9 | | | | | | | | | |
| *03 | 117522 X | 117522 | -0- | -0- | B | -0- | 100177 | 3 | 113 | 4 | N | 15665 | 15923 | 1 | 77 | 8 | 184 |
| | | | | | | | 17232 | 9 | | | | | | | | | |

GATO DEL SOL 34 UNIT WELL #: 2H RRCID -> 280859 COMPL. DATE 07/20/2016 TOTAL DEPTH 9077 PERF. 9176 - 16419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119866 X | 119866 | -0- | -0- | B | -0- | 100602 | 3 | 1169 | 4 | Y | 16450 | 16268 | 0 | 88 | 8 | 286 |
| | | | | | | | 18095 | 9 | | | | | | | | | |
| 11 | 115603 X | 115603 | -0- | -0- | B | -0- | 98220 | 3 | 535 | 4 | Y | 15316 | 15281 | 0 | 82 | 8 | 239 |
| | | | | | | | 16848 | 9 | | | | | | | | | |
| 12 | 114653 X | 114653 | -0- | -0- | B | -0- | 98892 | 3 | 10 | 4 | Y | 14319 | 14186 | 0 | 59 | 8 | 313 |
| | | | | | | | 15751 | 9 | | | | | | | | | |
| 01 | 126343 X | 126343 | -0- | -0- | B | -0- | 108792 | 3 | 3 | 4 | Y | 15953 | 16048 | 0 | 23 | 8 | 195 |
| | | | | | | | 17548 | 9 | | | | | | | | | |
| 02 | 123192 X | 123192 | -0- | -0- | B | -0- | 107016 | 3 | 4 | 4 | Y | 14702 | 14451 | 0 | 82 | 8 | 364 |
| | | | | | | | 16172 | 9 | | | | | | | | | |
| *03 | 131875 X | 131875 | -0- | -0- | B | -0- | 116420 | 3 | 41 | 4 | Y | 14013 | 13615 | 0 | 497 | 1 | 183 |
| | | | | | | | 15414 | 9 | | | | | 82 | 8 | | | |

GATO DEL SOL 34 UNIT WELL #: 3H RRCID -> 280860 COMPL. DATE 07/20/2016 TOTAL DEPTH 8936 PERF. 8980 - 16155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 96985 X | 96985 | -0- | -0- | B | -0- | 75652 | 3 | 896 | 4 | Y | 18579 | 18389 | 0 | 100 | 8 | 323 |
| | | | | | | | 20437 | 9 | | | | | | | | | |
| 11 | 91276 X | 91276 | -0- | -0- | B | -0- | 72015 | 3 | 433 | 4 | Y | 17116 | 17079 | 0 | 93 | 8 | 267 |
| | | | | | | | 18828 | 9 | | | | | | | | | |
| 12 | 84385 X | 84385 | -0- | -0- | B | -0- | 67687 | 3 | 9 | 4 | Y | 15172 | 15042 | 0 | 66 | 8 | 331 |
| | | | | | | | 16689 | 9 | | | | | | | | | |
| 01 | 101145 X | 101145 | -0- | -0- | B | -0- | 83431 | 3 | 4 | 4 | Y | 16100 | 16209 | 0 | 25 | 8 | 197 |
| | | | | | | | 17710 | 9 | | | | | | | | | |
| 02 | 93464 X | 93464 | -0- | -0- | B | -0- | 78336 | 3 | 6 | 4 | Y | 13747 | 13513 | 0 | 91 | 8 | 340 |
| | | | | | | | 15122 | 9 | | | | | | | | | |
| *03 | 105746 X | 105746 | -0- | -0- | B | -0- | 89821 | 3 | 53 | 4 | Y | 14429 | 13979 | 0 | 510 | 1 | 189 |
| | | | | | | | 15872 | 9 | | | | | 91 | 8 | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
GATO DEL SOL 34 UNIT WELL #: 4H RRCID -> 280861 COMPL. DATE 07/20/2016 TOTAL DEPTH 9059 PERF. 9152 - 16461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 140534 | X | 140534 | -0- | -0- | B | -0- | 116444 | 3 | 1361 | 4 | Y | 20663 | 20452 | 0 | 117 | 8 | 360 |
| | | | | | | | | 22729 | 9 | | | | | | | | | |
| 11 | 133788 | X | 133788 | -0- | -0- | B | -0- | 116640 | 3 | 690 | 4 | Y | 14962 | 14978 | 0 | 111 | 8 | 233 |
| | | | | | | | | 16458 | 9 | | | | | | | | | |
| 12 | 135749 | X | 135749 | -0- | -0- | B | -0- | 118690 | 3 | 13 | 4 | Y | 15496 | 15324 | 0 | 67 | 8 | 338 |
| | | | | | | | | 17046 | 9 | | | | | | | | | |
| 01 | 149335 | X | 149335 | -0- | -0- | B | -0- | 130223 | 3 | 3 | 4 | Y | 17372 | 17472 | 0 | 26 | 8 | 212 |
| | | | | | | | | 19109 | 9 | | | | | | | | | |
| 02 | 142388 | X | 142388 | -0- | -0- | B | -0- | 126511 | 3 | 5 | 4 | Y | 14429 | 14192 | 0 | 92 | 8 | 357 |
| | | | | | | | | 15872 | 9 | | | | | | | | | |
| *03 | 153987 | X | 153987 | -0- | -0- | B | -0- | 138178 | 3 | 45 | 4 | Y | 14331 | 13901 | 0 | 507 | 1 | 188 |
| | | | | | | | | 15764 | 9 | | | | | 92 | 8 | | | |

SEATTLE SLEW 42 STATE UNIT WELL #: 1H RRCID -> 281136 COMPL. DATE 08/12/2016 TOTAL DEPTH 8701 PERF. 8933 - 16575

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 145148 | X | 145148 | -0- | -0- | B | -0- | 121099 | 3 | 171 | 4 | N | 21707 | 21675 | 1 | 85 | 8 | 463 |
| | | | | | | | | 23878 | 9 | | | | | | | | | |
| 11 | 143019 | X | 143019 | -0- | -0- | B | -0- | 120342 | 3 | 974 | 4 | N | 19730 | 19783 | 1 | 103 | 8 | 307 |
| | | | | | | | | 21703 | 9 | | | | | | | | | |
| 12 | 123319 | X | 123319 | -0- | -0- | B | -0- | 105209 | 3 | 169 | 4 | N | 16310 | 16294 | 1 | 70 | 8 | 253 |
| | | | | | | | | 17941 | 9 | | | | | | | | | |
| 01 | 127786 | X | 127786 | -0- | -0- | B | -0- | 110468 | 3 | 9 | 4 | N | 15735 | 15703 | 1 | 27 | 8 | 258 |
| | | | | | | | | 17309 | 9 | | | | | | | | | |
| 02 | 113340 | X | 113340 | -0- | -0- | B | -0- | 97942 | 3 | 3 | 4 | N | 13995 | 13579 | 1 | 104 | 8 | 570 |
| | | | | | | | | 15395 | 9 | | | | | | | | | |
| *03 | 96077 | X | 96077 | -0- | -0- | B | -0- | 82064 | 3 | 1915 | 4 | N | 10998 | 11211 | 1 | 77 | 8 | 280 |
| | | | | | | | | 12098 | 9 | | | | | | | | | |

VAGRANT 38 A WELL #: 3H RRCID -> 281249 COMPL. DATE 09/10/2016 TOTAL DEPTH 9932 PERF. 9920 - 20128

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 184825 | X | 121574 | -0- | -63251 | B | -0- | 98021 | 3 | 234 | 4 | Y | 21199 | 21864 | 1 | 203 | 8 | 639 |
| | | | | | | | | 23319 | 9 | | | | | | | | | |
| 11 | 198825 | X | 198825 | -0- | -0- | B | -0- | 163914 | 3 | 569 | 4 | Y | 31220 | 30695 | 1 | 272 | 8 | 892 |
| | | | | | | | | 34342 | 9 | | | | | | | | | |
| 12 | 293282 | X | 293282 | -0- | -0- | B | -0- | 243217 | 3 | 1668 | 4 | Y | 43997 | 44061 | 1 | 199 | 8 | 629 |
| | | | | | | | | 48397 | 9 | | | | | | | | | |
| 01 | 314005 | X | 314005 | -0- | -0- | B | -0- | 260369 | 3 | 1217 | 4 | Y | 47654 | 47715 | 1 | 74 | 8 | 494 |
| | | | | | | | | 52419 | 9 | | | | | | | | | |
| 02 | 259492 | X | 259492 | -0- | -0- | B | -0- | 213483 | 3 | 969 | 4 | Y | 40945 | 13343 | 0 | 27049 | 1 | 790 |
| | | | | | | | | 45040 | 9 | | | | | 257 | 8 | | | |
| *03 | 284465 | X | 284465 | -0- | -0- | B | -0- | 236212 | 3 | 194 | 4 | Y | 43690 | 43380 | 0 | 240 | 8 | 860 |
| | | | | | | | | 48059 | 9 | | | | | | | | | |

VAGRANT 38 B WELL #: 4H RRCID -> 281277 COMPL. DATE 09/11/2016 TOTAL DEPTH 9277 PERF. 9247 - 19375

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | B | -0- | Y | NO RPT | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438

TIM TAM 24 D WELL #: 5H RRCID -> 281508 COMPL. DATE 06/27/2016 TOTAL DEPTH 10156 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 75158 | -0- | 75158 B | 75158 | 43 | 1 | 66940 | 3 | Y | 7395 | 6948 | 0 | 18 | 8 | 429 |
| | | | | | | 40 | 4 | 8135 | 9 | | | | | | | |
| 02 | SHUT IN | 129222 | -0- | 129222 B | 204380 | 62 | 1 | 114580 | 3 | Y | 13157 | 12999 | 0 | 115 | 8 | 472 |
| | | | | | | 107 | 4 | 14473 | 9 | | | | | | | |
| 03 | SHUT IN | 194450 | -0- | 194450 B | 398830 | 73 | 1 | 172568 | 3 | Y | 19782 | 19697 | 0 | 134 | 8 | 423 |
| | | | | | | 49 | 4 | 21760 | 9 | | | | | | | |

TIM TAM 24 B WELL #: 3H RRCID -> 281511 COMPL. DATE 06/03/2016 TOTAL DEPTH 10107 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 48799 | -0- | 48799 B | 48799 | 47 | 1 | 43497 | 3 | Y | 4738 | 4451 | 0 | 12 | 8 | 275 |
| | | | | | | 43 | 4 | 5212 | 9 | | | | | | | |
| 02 | SHUT IN | 124445 | -0- | 124445 B | 173244 | 59 | 1 | 110527 | 3 | Y | 12507 | 12224 | 0 | 109 | 8 | 449 |
| | | | | | | 101 | 4 | 13758 | 9 | | | | | | | |
| 03 | SHUT IN | 198031 | -0- | 198031 B | 371275 | 73 | 1 | 174977 | 3 | Y | 20847 | 20709 | 0 | 141 | 8 | 446 |
| | | | | | | 49 | 4 | 22932 | 9 | | | | | | | |

TIM TAM 24 E WELL #: 6H RRCID -> 281512 COMPL. DATE 05/09/2016 TOTAL DEPTH 10408 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 120101 | -0- | 120101 B | 120101 | 81 | 1 | 114264 | 3 | Y | 5165 | 4853 | 0 | 13 | 8 | 299 |
| | | | | | | 74 | 4 | 5682 | 9 | | | | | | | |
| 02 | SHUT IN | 214403 | -0- | 214403 B | 334504 | 108 | 1 | 198783 | 3 | Y | 13933 | 13611 | 0 | 121 | 8 | 500 |
| | | | | | | 186 | 4 | 15326 | 9 | | | | | | | |
| 03 | SHUT IN | 286819 | -0- | 286819 B | 621323 | 116 | 1 | 266117 | 3 | Y | 18644 | 18619 | 0 | 126 | 8 | 399 |
| | | | | | | 78 | 4 | 20508 | 9 | | | | | | | |

TIM TAM 24 A WELL #: 2H RRCID -> 281513 COMPL. DATE 06/03/2016 TOTAL DEPTH 10293 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 49255 | -0- | 49255 B | 49255 | 52 | 1 | 45639 | 3 | Y | 3196 | 3003 | 0 | 8 | 8 | 185 |
| | | | | | | 48 | 4 | 3516 | 9 | | | | | | | |
| 02 | SHUT IN | 134724 | -0- | 134724 B | 183979 | 65 | 1 | 123906 | 3 | Y | 9674 | 9428 | 0 | 84 | 8 | 347 |
| | | | | | | 112 | 4 | 10641 | 9 | | | | | | | |
| 03 | SHUT IN | 214122 | -0- | 214122 B | 398101 | 81 | 1 | 196340 | 3 | Y | 16043 | 15938 | 0 | 109 | 8 | 343 |
| | | | | | | 54 | 4 | 17647 | 9 | | | | | | | |

TIM TAM 24 C WELL #: 4H RRCID -> 281561 COMPL. DATE 06/07/2016 TOTAL DEPTH 10364 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | 135925 | -0- | 135925 B | 135925 | 115 | 1 | 127741 | 3 | Y | 7241 | 6803 | 0 | 18 | 8 | 420 |
| | | | | | | 104 | 4 | 7965 | 9 | | | | | | | |
| 02 | SHUT IN | 217369 | -0- | 217369 B | 353294 | 110 | 1 | 201353 | 3 | Y | 14289 | 14071 | 0 | 125 | 8 | 513 |
| | | | | | | 188 | 4 | 15718 | 9 | | | | | | | |
| 03 | SHUT IN | 299462 | -0- | 299462 B | 652756 | 116 | 1 | 275317 | 3 | Y | 21774 | 21674 | 0 | 147 | 8 | 466 |
| | | | | | | 78 | 4 | 23951 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CIMAREX ENERGY CO. //CONT.// 153438
LORD MURPHY 10 STATE A WELL #: 2H RRCID -> 281863 COMPL. DATE 10/23/2016 TOTAL DEPTH 8412 PERF. 8420 - 18700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | | 20648 | -0- | 20648 B | 20648 | 14723 | 3 | 377 | 4 | N | 5044 | 3876 | 1 | 12 | 8 | 1156 |
| | | | | | | | 5548 | 9 | | | | | | | | | |
| *12 | 0 | | 150698 | -0- | 150698 B | 171346 | 109191 | 3 | 1799 | 4 | N | 36098 | 35780 | 1 | 49 | 8 | 1425 |
| | | | | | | | 39708 | 9 | | | | | | | | | |
| *01 | 339044 | X | 167698 | -0- | -171346 B | -0- | 129209 | 3 | 465 | 4 | N | 34567 | 34898 | 1 | 18 | 8 | 1076 |
| | | | | | | | 38024 | 9 | | | | | | | | | |
| 02 | 152040 | X | 152040 | -0- | -0- B | -0- | 121022 | 3 | 35 | 4 | N | 28166 | 28449 | 1 | 62 | 8 | 731 |
| | | | | | | | 30983 | 9 | | | | | | | | | |
| *03 | 172904 | X | 172904 | -0- | -0- B | -0- | 140508 | 3 | 641 | 4 | N | 28868 | 28786 | 1 | 7 | 8 | 806 |
| | | | | | | | 31755 | 9 | | | | | | | | | |

COG OPERATING LLC 166150
TRAIL BOSS WELL #: 404H RRCID -> 264590 COMPL. DATE 08/26/2011 TOTAL DEPTH 10113 PERF.10330 - 13585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20894 | X | 15878 | -0- | -5016 B | -0- | 14771 | 3 | 267 | 4 | N | 764 | 561 | 1 | | | 547 |
| | | | | | | | 840 | 9 | | | | | | | | | |
| 11 | 19920 | X | 16318 | -0- | -3602 B | -0- | 15276 | 3 | 174 | 4 | N | 789 | 547 | 1 | | | 789 |
| | | | | | | | 868 | 9 | | | | | | | | | |
| 12 | 20584 | X | 14115 | -0- | -6469 B | -0- | 13217 | 3 | 107 | 4 | N | 719 | 742 | 1 | | | 766 |
| | | | | | | | 791 | 9 | | | | | | | | | |
| 01 | 8904 | X | 8904 | -0- | -0- B | -0- | 8294 | 3 | 115 | 4 | N | 450 | 734 | 1 | | | 482 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 02 | 15512 | X | 53 | -0- | -15459 B | -0- | 53 | 3 | | | N | -0- | | | | | 482 |
| 03 | 16864 | X | -0- | -0- | -16864 B | -0- | | | | | N | -0- | | | | | 482 |

AUGUSTUS STATE WELL #: 1001 H RRCID -> 270906 COMPL. DATE 02/24/2012 TOTAL DEPTH 10081 PERF.10275 - 14207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12784 | X | 12784 | -0- | -0- B | -0- | 930 | 1 | 11283 | 3 | N | 450 | 731 | 1 | | | 412 |
| | | | | | | | 76 | 4 | 495 | 9 | | | | | | | |
| 11 | 11982 | X | 11982 | -0- | -0- B | -0- | 900 | 1 | 10560 | 3 | N | 428 | 376 | 1 | | | 464 |
| | | | | | | | 51 | 4 | 471 | 9 | | | | | | | |
| 12 | 10084 | X | 10084 | -0- | -0- B | -0- | 840 | 1 | 8641 | 3 | N | 381 | 366 | 1 | | | 479 |
| | | | | | | | 184 | 4 | 419 | 9 | | | | | | | |
| 01 | 11355 | X | 11355 | -0- | -0- B | -0- | 900 | 1 | 9938 | 3 | N | 382 | 372 | 1 | | | 489 |
| | | | | | | | 97 | 4 | 420 | 9 | | | | | | | |
| 02 | 11648 | X | 9967 | -0- | -1681 B | -0- | 615 | 1 | 6489 | 3 | N | 303 | 379 | 1 | | | 413 |
| | | | | | | | 2530 | 4 | 333 | 9 | | | | | | | |
| 03 | 12772 | X | 11289 | -0- | -1483 B | -0- | 991 | 3 | 9987 | 4 | N | 283 | 373 | 1 | | | 323 |
| | | | | | | | 311 | 9 | | | | | | | | | |

SCHMITT STATE WELL #: 603H RRCID -> 271789 COMPL. DATE 10/06/2012 TOTAL DEPTH 10726 PERF.10818 - 13850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6749 | X | 6749 | -0- | -0- B | -0- | 6141 | 3 | 608 | 9 | N | 553 | 371 | 1 | | | 455 |
| 11 | 6568 | X | 6568 | -0- | -0- B | -0- | 5968 | 3 | 600 | 9 | N | 545 | 1 | 8 | | | 999 |
| 12 | 6262 | X | 2442 | -0- | -3820 B | -0- | 2205 | 3 | 237 | 9 | N | 215 | 731 | 1 | 8 | 8 | 475 |
| 01 | 3976 | X | 3976 | -0- | -0- B | -0- | 180 | 1 | 3444 | 3 | N | 320 | | | | | 795 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 02 | 5264 | X | 522 | -0- | -4742 B | -0- | 8 | 1 | 450 | 3 | N | 58 | | | | | 853 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 5828 | X | 2541 | -0- | -3287 B | -0- | 52 | 1 | 2229 | 3 | N | 236 | 367 | 1 | | | 722 |
| | | | | | | | 260 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
ELBOW DOWN WELL #: 801H RRCID -> 272204 COMPL. DATE 10/19/2012 TOTAL DEPTH 10025 PERF.13911 - 14125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4262 | -0- | -1287 B | -0- | 4105 | 3 | 19 | 4 | Y | 125 | | | | | 469 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 5736 | X | 5736 | -0- | -0- B | -0- | 5178 | 3 | 110 | 4 | Y | 407 | 375 | 1 | | | 501 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 12 | 5549 | X | 5430 | -0- | -119 B | -0- | 4824 | 3 | 297 | 4 | Y | 281 | 377 | 1 | 3 | 8 | 402 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 5254 | X | 5254 | -0- | -0- B | -0- | 4686 | 3 | 246 | 4 | Y | 293 | 185 | 1 | | | 510 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 02 | 5264 | X | 4390 | -0- | -874 B | -0- | 3436 | 3 | 690 | 4 | Y | 240 | 381 | 1 | | | 369 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 03 | 5828 | X | 5393 | -0- | -435 B | -0- | 1912 | 3 | 3203 | 4 | Y | 253 | 183 | 1 | | | 439 |
| | | | | | | | 278 | 9 | | | | | | | | | |

CHUTE BUSTER WELL #: 604 H RRCID -> 272209 COMPL. DATE 08/11/2012 TOTAL DEPTH 9831 PERF. 9976 - 14122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12276 | X | 10818 | -0- | -1458 B | -0- | 10171 | 3 | 39 | 4 | Y | 553 | 565 | 1 | | | 534 |
| | | | | | | | 608 | 9 | | | | | | | | | |
| 11 | 11070 | X | -0- | -0- | -11070 B | -0- | | | | | Y | 3 | 190 | 1 | 1 | 8 | 346 |
| 12 | 11439 | X | -0- | -0- | -11439 B | -0- | | | | | Y | 5 | 194 | 1 | | | 157 |
| 01 | 11941 | X | 11941 | -0- | -0- B | -0- | 9339 | 3 | 2301 | 4 | Y | 274 | 409 | 1 | | | 22 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| *02 | 10164 | X | 4808 | -0- | -5356 B | -0- | 4491 | 3 | 195 | 4 | Y | 111 | 128 | 1 | | | 5 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 10819 | X | 8511 | -0- | -2308 B | -0- | 217 | 3 | 7846 | 4 | Y | 407 | 387 | 1 | | | 25 |
| | | | | | | | 448 | 9 | | | | | | | | | |

GLENN WELL #: 1SW RRCID -> 272799 COMPL. DATE 08/27/2013 TOTAL DEPTH 4792 PERF. 3696 - 4602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GLENN WELL #: 2003H RRCID -> 274159 COMPL. DATE 09/09/2013 TOTAL DEPTH 10543 PERF.10773 - 14040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 1908 | -0- | -11298 B | -0- | 1908 | 3 | | | Y | -0- | | | | | 567 |
| 11 | 12540 | X | 1720 | -0- | -10820 B | -0- | 1672 | 3 | 48 | 9 | Y | 44 | | | | | 611 |
| 12 | 11718 | X | 1833 | -0- | -9885 B | -0- | 1796 | 3 | 37 | 9 | Y | 34 | 371 | 1 | | | 274 |
| 01 | 1658 | X | 1658 | -0- | -0- B | -0- | 1622 | 3 | 36 | 9 | Y | 33 | | | | | 307 |
| 02 | 1764 | X | 995 | -0- | -769 B | -0- | 940 | 3 | 55 | 9 | Y | 50 | 6 | 8 | | | 351 |
| 03 | 1922 | X | 832 | -0- | -1090 B | -0- | 826 | 3 | 6 | 9 | Y | 5 | 5 | 8 | | | 351 |

GRISSOM WELL #: 1SW RRCID -> 275716 COMPL. DATE 07/24/2014 TOTAL DEPTH 4834 PERF. 3360 - 4506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
CARPENTER E UNIT WELL #: 205H RRCID -> 275861 COMPL. DATE 02/17/2014 TOTAL DEPTH 9391 PERF. 9665 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14694 | X | 8919 | -0- | -5775 B | -0- | 860 | 1 | 6073 | 3 | N | 1624 | 930 | 1 | | | 1030 |
| | | | | | | | 200 | 4 | 1786 | 9 | | | | | | | |
| 11 | 14220 | X | 6971 | -0- | -7249 B | -0- | 640 | 1 | 4975 | 3 | N | 1233 | 1567 | 1 | 1 | 8 | 695 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 12 | 14694 | X | 8221 | -0- | -6473 B | -0- | 933 | 1 | 4692 | 3 | N | 1378 | 1343 | 1 | 12 | 8 | 718 |
| | | | | | | | 1080 | 4 | 1516 | 9 | | | | | | | |
| 01 | 7330 | X | 7330 | -0- | -0- B | -0- | 810 | 1 | 5080 | 3 | N | 1309 | 784 | 1 | 2 | 8 | 1241 |
| | | | | | | | 1440 | 9 | | | | | | | | | |
| 02 | 8064 | X | 6584 | -0- | -1480 B | -0- | 720 | 1 | 4486 | 3 | N | 1109 | 1411 | 1 | 3 | 8 | 936 |
| | | | | | | | 158 | 4 | 1220 | 9 | | | | | | | |
| 03 | 8928 | X | 6626 | -0- | -2302 B | -0- | 930 | 1 | 4341 | 3 | N | 1232 | 1865 | 1 | 29 | 8 | 274 |
| | | | | | | | 1355 | 9 | | | | | | | | | |

CARPENTER F UNIT WELL #: 224H RRCID -> 277466 COMPL. DATE 12/02/2014 TOTAL DEPTH 10799 PERF.10770 - 14835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102610 | X | 81465 | -0- | -21145 B | -0- | 78481 | 3 | 2984 | 9 | N | 2713 | 2693 | 0 | | | 1013 |
| 11 | 99300 | X | 72229 | -0- | -27071 B | -0- | 69498 | 3 | 2731 | 9 | N | 2483 | 2822 | 0 | 2 | 8 | 672 |
| 12 | 102610 | X | 63671 | -0- | -38939 B | -0- | 60326 | 3 | 1025 | 4 | N | 2109 | 1583 | 0 | 10 | 8 | 1188 |
| | | | | | | | 2320 | 9 | | | | | | | | | |
| 01 | 60839 | X | 60839 | -0- | -0- B | -0- | 58394 | 3 | 2445 | 9 | N | 2223 | 2629 | 0 | 12 | 8 | 770 |
| 02 | 60508 | X | 58586 | -0- | -1922 B | -0- | 55318 | 3 | 824 | 4 | N | 2222 | 1883 | 0 | 6 | 8 | 1103 |
| | | | | | | | 2444 | 9 | | | | | | | | | |
| 03 | 66991 | X | 66072 | -0- | -919 B | -0- | 150 | 1 | 63351 | 3 | N | 2337 | 2688 | 0 | 26 | 8 | 726 |
| | | | | | | | 2571 | 9 | | | | | | | | | |

ALDRIN STATE UNIT WELL #: 2822H RRCID -> 277814 COMPL. DATE 11/28/2014 TOTAL DEPTH 11000 PERF.10740 - 14628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67208 | X | 42517 | -0- | -24691 B | -0- | 39296 | 3 | 3221 | 9 | N | 2928 | 2714 | 1 | 1 | 8 | 763 |
| 11 | 64320 | X | 4181 | -0- | -60139 B | -0- | 3896 | 3 | 285 | 9 | N | 259 | 325 | 1 | | | 697 |
| 12 | 66464 | X | 13516 | -0- | -52948 B | -0- | 11058 | 3 | 1315 | 4 | Y | 1039 | 1249 | 1 | 26 | 8 | 461 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 01 | 30907 | X | 30907 | -0- | -0- B | -0- | 23562 | 3 | 5397 | 4 | Y | 1771 | 2066 | 1 | 9 | 8 | 157 |
| | | | | | | | 1948 | 9 | | | | | | | | | |
| 02 | 38416 | X | 31305 | -0- | -7111 B | -0- | 26838 | 3 | 3042 | 4 | Y | 1295 | 1317 | 1 | 1 | 8 | 134 |
| | | | | | | | 1425 | 9 | | | | | | | | | |
| 03 | 42532 | X | 40291 | -0- | -2241 B | -0- | 37636 | 3 | 618 | 4 | Y | 1852 | 383 | 0 | 1517 | 1 | 85 |
| | | | | | | | 2037 | 9 | | | | | 1 | 8 | | | |

MITCHELL STATE UNIT WELL #: 822H RRCID -> 277893 COMPL. DATE 09/25/2014 TOTAL DEPTH 10515 PERF.10678 - 14545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30845 | X | 28392 | -0- | -2453 B | -0- | 26563 | 3 | 1829 | 9 | N | 1663 | 1309 | 1 | | | 925 |
| 11 | 28530 | X | 27016 | -0- | -1514 B | -0- | 25469 | 3 | 1547 | 9 | N | 1406 | 1851 | 1 | | | 480 |
| 12 | 29481 | X | 29380 | -0- | -101 B | -0- | 26408 | 3 | 1288 | 4 | N | 1531 | 1185 | 1 | | | 826 |
| | | | | | | | 1684 | 9 | | | | | | | | | |
| 01 | 26380 | X | 26380 | -0- | -0- B | -0- | 24647 | 3 | 1733 | 9 | N | 1575 | 1718 | 1 | | | 683 |
| 02 | 27840 | X | 27840 | -0- | -0- B | -0- | 25471 | 3 | 350 | 4 | N | 1835 | 1691 | 1 | | | 827 |
| | | | | | | | 2019 | 9 | | | | | | | | | |
| *03 | 27971 | X | 27971 | -0- | -0- B | -0- | 26098 | 3 | 1873 | 9 | N | 1703 | 1630 | 1 | | | 900 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
TRAIL BOSS WELL #: 422H RRCID -> 278209 COMPL. DATE 03/28/2015 TOTAL DEPTH 10136 PERF.10565 - 14755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51429 X | -0- | -0- | -51429 B | -0- | | | | | N | -0- | | | | | 466 |
| 11 | 47010 X | -0- | -0- | -47010 B | -0- | | | | | N | -0- | | | | | 466 |
| 12 | 46190 X | -0- | -0- | -46190 B | -0- | | | | | N | -0- | | | | | 466 |
| 01 | 10659 X | 10659 | -0- | -0- B | -0- | 9693 | 3 | 435 | 4 | N | 483 | 18 | 8 | | | 931 |
| | | | | | | 531 | 9 | | | | | | | | | |
| 02 | 31554 X | 31554 | -0- | -0- B | -0- | 28531 | 3 | 1659 | 4 | N | 1240 | 1237 | 1 | | | 934 |
| | | | | | | 1364 | 9 | | | | | | | | | |
| *03 | 49178 X | 49178 | -0- | -0- B | -0- | 44106 | 3 | 3271 | 4 | N | 1637 | 1983 | 1 | | | 588 |
| | | | | | | 1801 | 9 | | | | | | | | | |

SHEPARD STATE WELL #: 824H RRCID -> 278228 COMPL. DATE 02/20/2015 TOTAL DEPTH 9630 PERF. 9711 - 13915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 79216 X | 79216 | -0- | -0- B | -0- | 180 | 1 | 17888 | 3 | Y | 6603 | 6296 | 1 | 185 | 8 | 633 |
| | | | | | | 53885 | 4 | 7263 | 9 | | | | | | | |
| *06 | 260763 X | 260763 | -0- | -0- B | -0- | 600 | 1 | 43516 | 3 | Y | 24489 | 24554 | 1 | 13 | 8 | 555 |
| | | | | | | 189709 | 4 | 26938 | 9 | | | | | | | |
| *07 | 279499 X | 279499 | -0- | -0- B | -0- | 530 | 1 | 232172 | 3 | Y | 28810 | 28667 | 1 | 1 | 8 | 697 |
| | | | | | | 15106 | 4 | 31691 | 9 | | | | | | | |
| *08 | 309797 X | 309797 | -0- | -0- B | -0- | 266730 | 3 | 11792 | 4 | Y | 28432 | 28554 | 1 | 43 | 8 | 532 |
| | | | | | | 31275 | 9 | | | | | | | | | |
| *09 | 259673 X | 259673 | -0- | -0- B | -0- | 214811 | 3 | 20179 | 4 | Y | 22439 | 22398 | 1 | 1 | 8 | 572 |
| | | | | | | 24683 | 9 | | | | | | | | | |
| *10 | 189396 X | 189396 | -0- | -0- B | -0- | 165723 | 3 | 5538 | 4 | Y | 16486 | 16535 | 1 | 2 | 8 | 521 |
| | | | | | | 18135 | 9 | | | | | | | | | |
| *11 | 233112 X | 233112 | -0- | -0- B | -0- | 206297 | 3 | 7231 | 4 | Y | 17804 | 17829 | 1 | 3 | 8 | 493 |
| | | | | | | 19584 | 9 | | | | | | | | | |
| *12 | 172557 X | 172557 | -0- | -0- B | -0- | 155016 | 3 | 2527 | 4 | Y | 13649 | 13316 | 1 | | | 826 |
| | | | | | | 15014 | 9 | | | | | | | | | |
| *01 | 211281 X | 211281 | -0- | -0- B | -0- | 191341 | 3 | 2295 | 4 | Y | 16041 | 16173 | 1 | 10 | 8 | 684 |
| | | | | | | 17645 | 9 | | | | | | | | | |
| *02 | 170116 X | 170116 | -0- | -0- B | -0- | 153041 | 3 | 3120 | 4 | Y | 12686 | 12726 | 1 | 21 | 8 | 623 |
| | | | | | | 13955 | 9 | | | | | | | | | |
| *03 | 169671 X | 169671 | -0- | -0- B | -0- | 151590 | 3 | 4048 | 4 | Y | 12757 | 12157 | 1 | | | 1223 |
| | | | | | | 14033 | 9 | | | | | | | | | |

ARMSTRONG STATE WELL #: 2824H RRCID -> 278238 COMPL. DATE 05/24/2015 TOTAL DEPTH 10508 PERF.10693 - 14620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63116 X | 24415 | -0- | -38701 B | -0- | 22556 | 3 | 1859 | 9 | N | 1690 | 1509 | 0 | 18 | 8 | 559 |
| 11 | 58140 X | 55479 | -0- | -2661 B | -0- | 52690 | 3 | 2789 | 9 | Y | 2535 | 2746 | 0 | 161 | 1 | 187 |
| 12 | 57753 X | 48593 | -0- | -9160 B | -0- | 44327 | 3 | 2010 | 4 | Y | 2051 | 2156 | 0 | | | 82 |
| | | | | | | 2256 | 9 | | | | | | | | | |
| 01 | 40572 X | 40572 | -0- | -0- B | -0- | 34973 | 3 | 4061 | 4 | Y | 1398 | 1440 | 0 | | | 40 |
| | | | | | | 1538 | 9 | | | | | | | | | |
| 02 | 42784 X | 33989 | -0- | -8795 B | -0- | 31734 | 3 | 1180 | 4 | Y | 977 | 985 | 0 | | | 32 |
| | | | | | | 1075 | 9 | | | | | | | | | |
| 03 | 47368 X | 36758 | -0- | -10610 B | -0- | 34526 | 3 | 548 | 4 | Y | 1531 | 1459 | 0 | | | 104 |
| | | | | | | 1684 | 9 | | | | | | | | | |

GLENN WELL #: 2021H RRCID -> 278268 COMPL. DATE 04/18/2015 TOTAL DEPTH 10486 PERF.10788 - 14955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72199 X | 61588 | -0- | -10611 B | -0- | 57372 | 3 | 162 | 4 | Y | 3685 | 3897 | 1 | | | 679 |
| | | | | | | 4054 | 9 | | | | | | | | | |
| 11 | 65430 X | 56968 | -0- | -8462 B | -0- | 52928 | 3 | 292 | 4 | Y | 3407 | 3679 | 1 | | | 407 |
| | | | | | | 3748 | 9 | | | | | | | | | |
| 12 | 66247 X | 58677 | -0- | -7570 B | -0- | 51932 | 3 | 2751 | 4 | Y | 3631 | 3204 | 1 | | | 834 |
| | | | | | | 3994 | 9 | | | | | | | | | |
| 01 | 56296 X | 56296 | -0- | -0- B | -0- | 48832 | 3 | 3496 | 4 | Y | 3607 | 3631 | 1 | | | 810 |
| | | | | | | 3968 | 9 | | | | | | | | | |
| 02 | 51417 X | 51417 | -0- | -0- B | -0- | 47028 | 3 | 1054 | 4 | Y | 3032 | 2693 | 1 | | | 1149 |
| | | | | | | 3335 | 9 | | | | | | | | | |
| 03 | 55211 X | 54292 | -0- | -919 B | -0- | 50793 | 3 | 3499 | 9 | Y | 3181 | 3715 | 1 | | | 615 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
ELBOW DOWN WELL #: 823H RRCID -> 278307 COMPL. DATE 06/10/2015 TOTAL DEPTH 9896 PERF.10060 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51801 | X | 41923 | -0- | -9878 B | -0- | 38921 | 3 | 184 | 4 | Y | 2562 | 2401 | 1 | | | 859 |
| | | | | | | | 2818 | 9 | | | | | | | | | |
| 11 | 47400 | X | 38389 | -0- | -9011 B | -0- | 35438 | 3 | 368 | 4 | Y | 2348 | 2460 | 1 | | | 747 |
| | | | | | | | 2583 | 9 | | | | | | | | | |
| 12 | 46500 | X | 37494 | -0- | -9006 B | -0- | 33794 | 3 | 1188 | 4 | Y | 2284 | 2379 | 1 | | | 652 |
| | | | | | | | 2512 | 9 | | | | | | | | | |
| 01 | 36302 | X | 36302 | -0- | -0- B | -0- | 32676 | 3 | 1314 | 4 | Y | 2102 | 2015 | 1 | | | 739 |
| | | | | | | | 2312 | 9 | | | | | | | | | |
| 02 | 35560 | X | 32505 | -0- | -3055 B | -0- | 30089 | 3 | 287 | 4 | Y | 1935 | 1866 | 1 | | | 808 |
| | | | | | | | 2129 | 9 | | | | | | | | | |
| 03 | 39370 | X | 35229 | -0- | -4141 B | -0- | 31746 | 3 | 1137 | 4 | Y | 2133 | 2216 | 1 | | | 725 |
| | | | | | | | 2346 | 9 | | | | | | | | | |

GRISSOM "A" WELL #: 3022H RRCID -> 278440 COMPL. DATE 07/16/2015 TOTAL DEPTH 10355 PERF.10502 - 14810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 85002 | X | 63986 | -0- | -21016 B | -0- | 396 | 1 | 45942 | 3 | N | 3265 | 3342 | 1 | | | 678 |
| | | | | | | | 14056 | 4 | 3592 | 9 | | | | | | | |
| 11 | 72510 | X | 32393 | -0- | -40117 B | -0- | 122 | 1 | 25990 | 3 | N | 1255 | 1104 | 1 | | | 829 |
| | | | | | | | 4900 | 4 | 1381 | 9 | | | | | | | |
| 12 | 69471 | X | 1567 | -0- | -67904 B | -0- | 1446 | 3 | 121 | 9 | N | 110 | | | | | 939 |
| 01 | 10436 | X | 10436 | -0- | -0- B | -0- | 9653 | 3 | 783 | 9 | N | 712 | 552 | 1 | 18 | 8 | 1081 |
| *02 | 54908 | X | 46788 | -0- | -8120 B | -0- | 43447 | 3 | 660 | 4 | N | 2437 | 2607 | 1 | 30 | 8 | 881 |
| | | | | | | | 2681 | 9 | | | | | | | | | |
| 03 | 60791 | X | 55304 | -0- | -5487 B | -0- | 53032 | 3 | 2272 | 9 | N | 2065 | 2190 | 1 | | | 756 |

CHUTE BUSTER WELL #: 622H RRCID -> 278888 COMPL. DATE 08/11/2015 TOTAL DEPTH 9843 PERF.10181 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105090 | X | 68665 | -0- | -36425 B | -0- | 63882 | 3 | 243 | 4 | Y | 4127 | 3994 | 1 | | | 649 |
| | | | | | | | 4540 | 9 | | | | | | | | | |
| 11 | 89610 | X | -0- | -0- | -89610 B | -0- | | | | | Y | 7 | 553 | 1 | 6 | 8 | 97 |
| 12 | 88195 | X | 5242 | -0- | -82953 B | -0- | 4535 | 3 | 397 | 4 | Y | 282 | 209 | 1 | | | 170 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 01 | 35758 | X | 35758 | -0- | -0- B | -0- | 30699 | 3 | 990 | 4 | Y | 3699 | 3676 | 1 | | | 193 |
| | | | | | | | 4069 | 9 | | | | | | | | | |
| *02 | 57932 | X | 49711 | -0- | -8221 B | -0- | 43408 | 3 | 1884 | 4 | Y | 4017 | 4075 | 1 | 3 | 8 | 132 |
| | | | | | | | 4419 | 9 | | | | | | | | | |
| 03 | 64139 | X | 63759 | -0- | -380 B | -0- | 56066 | 3 | 3500 | 4 | Y | 3812 | 3713 | 1 | | | 231 |
| | | | | | | | 4193 | 9 | | | | | | | | | |

PETOSKEY STATE WELL #: 2021H RRCID -> 278889 COMPL. DATE 10/02/2015 TOTAL DEPTH 9843 PERF. 9992 - 14584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75919 | X | 53251 | -0- | -22668 B | -0- | 50420 | 3 | 447 | 4 | N | 2167 | 2184 | 1 | | | 730 |
| | | | | | | | 2384 | 9 | | | | | | | | | |
| 11 | 67440 | X | 48758 | -0- | -18682 B | -0- | 44987 | 3 | 1553 | 4 | N | 2016 | 2216 | 1 | | | 530 |
| | | | | | | | 2218 | 9 | | | | | | | | | |
| 12 | 62124 | X | 45132 | -0- | -16992 B | -0- | 43038 | 3 | 2094 | 9 | N | 1904 | 1490 | 1 | | | 944 |
| 01 | 44047 | X | 44047 | -0- | -0- B | -0- | 41300 | 3 | 629 | 4 | N | 1925 | 1842 | 1 | | | 1027 |
| | | | | | | | 2118 | 9 | | | | | | | | | |
| 02 | 50540 | X | 39003 | -0- | -11537 B | -0- | 36232 | 3 | 917 | 4 | N | 1685 | 2049 | 1 | | | 663 |
| | | | | | | | 1854 | 9 | | | | | | | | | |
| 03 | 53258 | X | 41004 | -0- | -12254 B | -0- | 33954 | 3 | 5069 | 4 | N | 1801 | 1850 | 1 | | | 614 |
| | | | | | | | 1981 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GLENN WELL #: 2024H RRCID -> 278893 COMPL. DATE 07/30/2015 TOTAL DEPTH 10397 PERF.10664 - 14870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82987 | X | 65364 | -0- | -17623 B | -0- | 60668 | 3 | 73 | 4 | Y | 4203 | 4035 | 1 | | | 1011 |
| | | | | | | | 4623 | 9 | | | | | | | | | |
| 11 | 72180 | X | 61083 | -0- | -11097 B | -0- | 56324 | 3 | 170 | 4 | Y | 4172 | 4435 | 1 | | | 748 |
| | | | | | | | 4589 | 9 | | | | | | | | | |
| 12 | 73625 | X | 63702 | -0- | -9923 B | -0- | 56214 | 3 | 3289 | 4 | Y | 3817 | 3538 | 1 | | | 1027 |
| | | | | | | | 4199 | 9 | | | | | | | | | |
| 01 | 58514 | X | 58514 | -0- | -0- B | -0- | 49850 | 3 | 4709 | 4 | Y | 3595 | 3691 | 1 | | | 931 |
| | | | | | | | 3955 | 9 | | | | | | | | | |
| 02 | 52276 | X | 35281 | -0- | -16995 B | -0- | 31716 | 3 | 1181 | 4 | Y | 2167 | 2542 | 1 | | | 556 |
| | | | | | | | 2384 | 9 | | | | | | | | | |
| 03 | 57877 | X | 49382 | -0- | -8495 B | -0- | 46118 | 3 | 3264 | 9 | Y | 2967 | 2726 | 1 | | | 797 |

DR STATE EAST WELL #: 812H RRCID -> 278900 COMPL. DATE 07/12/2015 TOTAL DEPTH 10085 PERF. 8598 - 13465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33960 | X | 33960 | -0- | -0- B | -0- | 930 | 1 | 28454 | 3 | N | 4160 | 4171 | 1 | | | 1374 |
| | | | | | | | 4576 | 9 | | | | | | | | | |
| 11 | 32430 | X | 28832 | -0- | -3598 B | -0- | 860 | 1 | 24250 | 3 | N | 3384 | 3335 | 1 | | | 1423 |
| | | | | | | | 3722 | 9 | | | | | | | | | |
| 12 | 33511 | X | 24239 | -0- | -9272 B | -0- | 800 | 1 | 19825 | 3 | N | 3285 | 3085 | 1 | | | 1623 |
| | | | | | | | 3614 | 9 | | | | | | | | | |
| 01 | 28228 | X | 28228 | -0- | -0- B | -0- | 900 | 1 | 23301 | 3 | N | 3306 | 3640 | 1 | | | 1289 |
| | | | | | | | 390 | 4 | 3637 | 9 | | | | | | | |
| *02 | 26320 | X | 24921 | -0- | -1399 B | -0- | 840 | 1 | 20720 | 3 | N | 2883 | 3041 | 1 | | | 1131 |
| | | | | | | | 190 | 4 | 3171 | 9 | | | | | | | |
| 03 | 29140 | X | 24703 | -0- | -4437 B | -0- | 915 | 1 | 19088 | 3 | N | 2936 | 2741 | 1 | | | 1326 |
| | | | | | | | 1470 | 4 | 3230 | 9 | | | | | | | |

AUGUSTUS STATE WELL #: 1023H RRCID -> 281265 COMPL. DATE 07/20/2016 TOTAL DEPTH 10001 PERF.10145 - 14185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 565508 | X | 149448 | -0- | -416060 B | -0- | 137120 | 3 | 981 | 4 | N | 10315 | 10430 | 1 | 2 | 8 | 565 |
| | | | | | | | 11347 | 9 | | | | | | | | | |
| 11 | 177060 | X | 127868 | -0- | -49192 B | -0- | 117853 | 3 | 520 | 4 | N | 8632 | 8073 | 1 | 6 | 8 | 1118 |
| | | | | | | | 9495 | 9 | | | | | | | | | |
| 12 | 182962 | X | 117836 | -0- | -65126 B | -0- | 107934 | 3 | 1544 | 4 | N | 7598 | 7816 | 1 | 1 | 8 | 899 |
| | | | | | | | 8358 | 9 | | | | | | | | | |
| 01 | 182962 | X | 105250 | -0- | -77712 B | -0- | 97434 | 3 | 578 | 4 | N | 6580 | 5990 | 1 | 8 | 8 | 1481 |
| | | | | | | | 7238 | 9 | | | | | | | | | |
| *02 | 149184 | X | 88559 | -0- | -60625 B | -0- | 81408 | 3 | 1241 | 4 | N | 5373 | 6144 | 1 | | | 710 |
| | | | | | | | 5910 | 9 | | | | | | | | | |
| 03 | 149451 | X | 90036 | -0- | -59415 B | -0- | 83607 | 3 | 155 | 4 | N | 5704 | 5502 | 1 | | | 912 |
| | | | | | | | 6274 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
SHEPARD STATE WELL #: 825H RRCID -> 281428 COMPL. DATE 05/20/2016 TOTAL DEPTH 10485 PERF.10595 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SHEPARD STATE WELL #: 826H RRCID -> 281429 COMPL. DATE 05/23/2016 TOTAL DEPTH 10236 PERF.10374 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

CARPENTER E UNIT WELL #: 222H RRCID -> 281445 COMPL. DATE 08/26/2016 TOTAL DEPTH 10523 PERF.10743 - 14920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | | 70642 | -0- | 70642 B | 70642 | 57819 | 3 | 2022 | 4 | Y | 9819 | 8199 | 1 | 210 | 8 | 1410 |
| | | | | | | | 10801 | 9 | | | | | | | | | |
| *09 | 0 | | 230536 | -0- | 230536 B | 301178 | 194968 | 3 | 2400 | 4 | Y | 30153 | 1043 | 0 | 29546 | 1 | 808 |
| | | | | | | | 33168 | 9 | | | | | 166 | 8 | | | |
| *10 | 519746 | X | 218568 | -0- | -301178 B | -0- | 189338 | 3 | 29230 | 9 | Y | 26573 | 23500 | 0 | 2824 | 1 | 1002 |
| | | | | | | | | | | | | | 55 | 8 | | | |
| *11 | 386280 | X | 209398 | -0- | -176882 B | -0- | 184413 | 3 | 24985 | 9 | Y | 22714 | 22517 | 0 | 571 | 1 | 621 |
| | | | | | | | | | | | | | 7 | 8 | | | |
| *12 | 399156 | X | 185710 | -0- | -213446 B | -0- | 164087 | 3 | 21623 | 9 | Y | 19657 | 19681 | 0 | 9 | 8 | 588 |
| *01 | 399156 | X | 184502 | -0- | -214654 B | -0- | 690 | 1 | 163156 | 3 | Y | 18778 | 19039 | 0 | 20 | 8 | 307 |
| | | | | | | | 20656 | 9 | | | | | | | | | |
| *02 | 360528 | X | 166391 | -0- | -194137 B | -0- | 480 | 1 | 146567 | 3 | Y | 16792 | 16739 | 0 | 46 | 8 | 314 |
| | | | | | | | 873 | 4 | 18471 | 9 | | | | | | | |
| 03 | 218581 | X | 186059 | -0- | -32522 B | -0- | 485 | 1 | 165826 | 3 | Y | 17816 | 17414 | 0 | 5 | 8 | 711 |
| | | | | | | | 150 | 4 | 19598 | 9 | | | | | | | |

CARPENTER E UNIT WELL #: 223H RRCID -> 281460 COMPL. DATE 08/18/2016 TOTAL DEPTH 9653 PERF. 9833 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1822H RRCID -> 281536 COMPL. DATE 06/17/2016 TOTAL DEPTH 10225 PERF.10404 - 14615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 299069 | X | 77853 | -0- | -221216 B | -0- | 582 | 1 | 67487 | 3 | N | 7773 | 8529 | 1 | 1 | 8 | 786 |
| | | | | | | | 1234 | 4 | 8550 | 9 | | | | | | | |
| 11 | 243270 | X | 123560 | -0- | -119710 B | -0- | 521 | 1 | 111408 | 3 | N | 8663 | 7697 | 1 | 8 | 8 | 1744 |
| | | | | | | | 2102 | 4 | 9529 | 9 | | | | | | | |
| 12 | 251379 | X | 172329 | -0- | -79050 B | -0- | 618 | 1 | 147629 | 3 | N | 14574 | 15170 | 1 | 4 | 8 | 1144 |
| | | | | | | | 8051 | 4 | 16031 | 9 | | | | | | | |
| 01 | 251379 | X | 76270 | -0- | -175109 B | -0- | 44 | 1 | 62081 | 3 | N | 6269 | 6180 | 1 | | | 1233 |
| | | | | | | | 7249 | 4 | 6896 | 9 | | | | | | | |
| *02 | 227052 | X | 128322 | -0- | -98730 B | -0- | 193 | 1 | 113864 | 3 | N | 7982 | 7595 | 1 | 16 | 8 | 1604 |
| | | | | | | | 5485 | 4 | 8780 | 9 | | | | | | | |
| 03 | 172329 | X | 119377 | -0- | -52952 B | -0- | 110360 | 3 | 507 | 4 | N | 7736 | 7918 | 1 | 5 | 8 | 1417 |
| | | | | | | | 8510 | 9 | | | | | | | | | |

ARMSTRONG STATE WELL #: 2823H RRCID -> 281705 COMPL. DATE 10/21/2016 TOTAL DEPTH 10435 PERF.10592 - 14950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 92763 | -0- | 92763 B | 92763 | 84085 | 3 | 8678 | 9 | Y | 7889 | 7002 | 0 | 411 | 1 | 476 |
| 12 | 209353 | X | 116590 | -0- | -92763 B | -0- | 102084 | 3 | 2410 | 4 | Y | 10996 | 11054 | 0 | | | 418 |
| | | | | | | | 12096 | 9 | | | | | | | | | |
| 01 | 128621 | X | 128621 | -0- | -0- B | -0- | 115382 | 3 | 390 | 4 | Y | 11681 | 11776 | 0 | | | 323 |
| | | | | | | | 12849 | 9 | | | | | | | | | |
| 02 | 132744 | X | 132744 | -0- | -0- B | -0- | 119703 | 3 | 1510 | 4 | Y | 10483 | 10468 | 0 | | | 338 |
| | | | | | | | 11531 | 9 | | | | | | | | | |
| *03 | 137067 | X | 137067 | -0- | -0- B | -0- | 126134 | 3 | 10933 | 9 | Y | 9939 | 9595 | 0 | | | 682 |

GRISSOM WELL #: 1823H RRCID -> 281738 COMPL. DATE 11/18/2016 TOTAL DEPTH 10428 PERF.10526 - 15065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43993 | -0- | 43993 B | 43993 | 192 | 1 | 39943 | 3 | Y | 3507 | 3162 | 1 | 59 | 8 | 286 |
| | | | | | | | 3858 | 9 | | | | | | | | | |
| 12 | 0 | | 133384 | -0- | 133384 B | 177377 | 495 | 1 | 118563 | 3 | Y | 11084 | 10639 | 1 | 26 | 8 | 705 |
| | | | | | | | 2134 | 4 | 12192 | 9 | | | | | | | |
| 01 | 324324 | X | 146947 | -0- | -177377 B | -0- | 726 | 1 | 131715 | 3 | Y | 12925 | 13196 | 1 | 71 | 8 | 363 |
| | | | | | | | 288 | 4 | 14218 | 9 | | | | | | | |
| *02 | 134960 | X | 134960 | -0- | -0- B | -0- | 363 | 1 | 115551 | 3 | Y | 11994 | 11979 | 1 | 87 | 8 | 291 |
| | | | | | | | 5853 | 4 | 13193 | 9 | | | | | | | |
| *03 | 124180 | X | 124180 | -0- | -0- B | -0- | 455 | 1 | 107690 | 3 | Y | 11534 | 11358 | 1 | | | 467 |
| | | | | | | | 3348 | 4 | 12687 | 9 | | | | | | | |

ALDRIN STATE UNIT WELL #: 2821H RRCID -> 281764 COMPL. DATE 12/21/2016 TOTAL DEPTH 10429 PERF.10609 - 14945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 26698 | -0- | 26698 B | 26698 | 21235 | 3 | 2526 | 4 | Y | 2670 | 1920 | 1 | 41 | 8 | 709 |
| | | | | | | | 2937 | 9 | | | | | | | | | |
| 01 | 0 | | 124996 | -0- | 124996 B | 151694 | 90137 | 3 | 20647 | 4 | Y | 12920 | 12614 | 1 | 53 | 8 | 962 |
| | | | | | | | 14212 | 9 | | | | | | | | | |
| 02 | 274634 | X | 122940 | -0- | -151694 B | -0- | 97853 | 3 | 11093 | 4 | Y | 12722 | 12404 | 1 | 13 | 8 | 1267 |
| | | | | | | | 13994 | 9 | | | | | | | | | |
| 03 | 140895 | X | 122465 | -0- | -18430 B | -0- | 107202 | 3 | 1759 | 4 | Y | 12276 | 2609 | 0 | 10338 | 1 | 593 |
| | | | | | | | 13504 | 9 | | | | | 3 | 8 | | | |

CHUTE BUSTER WELL #: 623H RRCID -> 281868 COMPL. DATE 12/15/2016 TOTAL DEPTH 9781 PERF. 9931 - 14625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 46610 | -0- | 46610 B | 46610 | 38827 | 3 | 3397 | 4 | Y | 3987 | 2090 | 1 | 208 | 8 | 1689 |
| | | | | | | | 4386 | 9 | | | | | | | | | |
| *01 | DELQ PR | | 107084 | -0- | 107084 B | 153694 | 93037 | 3 | 2999 | 4 | Y | 10044 | 11148 | 1 | | | 585 |
| | | | | | | | 11048 | 9 | | | | | | | | | |
| *02 | 287609 | X | 133915 | -0- | -153694 B | -0- | 115321 | 3 | 5005 | 4 | Y | 12354 | 12530 | 1 | 10 | 8 | 399 |
| | | | | | | | 13589 | 9 | | | | | | | | | |
| *03 | 156642 | X | 156642 | -0- | -0- B | -0- | 133615 | 3 | 8342 | 4 | Y | 13350 | 12948 | 1 | | | 801 |
| | | | | | | | 14685 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY 172232

RAMSEY WC WELL #: 1402 H RRCID -> 273719 COMPL. DATE 06/16/2013 TOTAL DEPTH 10507 PERF.10898 - 14027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 27563 | -0- | 27563 | B | 119487 | 25686 | 3 | 1877 | 9 | N | 1706 | 1706 | 1 | | | 596 |
| 11 | 145192 X | 25705 | -0- | -119487 | B | -0- | 23859 | 3 | 1846 | 9 | N | 1678 | 1678 | 1 | | | 596 |
| 12 | 28347 X | 28347 | -0- | -0- | B | -0- | 26456 | 3 | 1891 | 9 | N | 1719 | 1719 | 1 | | | 596 |
| 01 | 37235 X | 37235 | -0- | -0- | B | -0- | 35329 | 3 | 1906 | 9 | N | 1733 | 1733 | 1 | | | 596 |
| 02 | 30625 X | 30625 | -0- | -0- | B | -0- | 29114 | 3 | 1511 | 9 | N | 1374 | 1374 | 1 | | | 596 |
| *03 | 39535 X | 39535 | -0- | -0- | B | -0- | 37578 | 3 | 1957 | 9 | N | 1779 | 1779 | 1 | | | 596 |

HOLD EM WC WELL #: 2201 H RRCID -> 273852 COMPL. DATE 05/28/2014 TOTAL DEPTH 10463 PERF.10715 - 14863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 35808 | -0- | 35808 | B | 157117 | 33066 | 3 | 2742 | 9 | N | 2493 | 2493 | 1 | | | 519 |
| 11 | 188506 X | 31389 | -0- | -157117 | B | -0- | 29020 | 3 | 2369 | 9 | N | 2154 | 2154 | 1 | | | 519 |
| 12 | 41292 X | 25869 | -0- | -15423 | B | -0- | 23887 | 3 | 1982 | 9 | N | 1802 | 1802 | 1 | | | 519 |
| 01 | 41912 X | 22843 | -0- | -19069 | B | -0- | 20470 | 3 | 2373 | 9 | N | 2157 | 2157 | 1 | | | 519 |
| 02 | 32340 X | 21683 | -0- | -10657 | B | -0- | 19331 | 3 | 2352 | 9 | N | 2138 | 2138 | 1 | | | 519 |
| 03 | 35805 X | 23577 | -0- | -12228 | B | -0- | 21362 | 3 | 2215 | 9 | N | 2014 | 2014 | 1 | | | 519 |

HARRIER WC WELL #: 1002 H RRCID -> 273995 COMPL. DATE 09/19/2013 TOTAL DEPTH 9573 PERF. 9900 - 14052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59428 X | 59428 | -0- | -0- | B | -0- | 48199 | 3 | 11229 | 9 | N | 10208 | 10137 | 0 | | | 378 |
| 11 | 52761 X | 52761 | -0- | -0- | B | -0- | 40798 | 3 | 11963 | 9 | N | 10875 | 10793 | 0 | | | 460 |
| 12 | 44583 X | 44583 | -0- | -0- | B | -0- | 37625 | 3 | 6958 | 9 | N | 6325 | 6347 | 0 | 71 | 1 | 367 |
| 01 | 50649 X | 50649 | -0- | -0- | B | -0- | 44100 | 3 | 6549 | 9 | N | 5954 | 6006 | 0 | | | 315 |
| 02 | 47792 X | 47792 | -0- | -0- | B | -0- | 45047 | 3 | 2745 | 9 | N | 2495 | 2675 | 0 | | | 135 |
| *03 | 32767 X | 32767 | -0- | -0- | B | -0- | 29163 | 3 | 3604 | 9 | N | 3276 | 3239 | 0 | | | 172 |

BLACKJACK WC WELL #: 1001H RRCID -> 275084 COMPL. DATE 01/16/2014 TOTAL DEPTH 10506 PERF.10850 - 14902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 73860 | -0- | 73860 | B | 312952 | 67581 | 3 | 6279 | 9 | N | 5708 | 5708 | 1 | | | 247 |
| 11 | 381160 X | 68208 | -0- | -312952 | B | -0- | 63014 | 3 | 5194 | 9 | N | 4722 | 4722 | 1 | | | 247 |
| 12 | 75330 X | 61739 | -0- | -13591 | B | -0- | 56195 | 3 | 5544 | 9 | N | 5040 | 5040 | 1 | | | 247 |
| 01 | 78585 X | 51640 | -0- | -26945 | B | -0- | 46656 | 3 | 4984 | 9 | N | 4531 | 4531 | 1 | | | 247 |
| 02 | 69048 X | 49690 | -0- | -19358 | B | -0- | 44721 | 3 | 4969 | 9 | N | 4517 | 4517 | 1 | | | 247 |
| 03 | 73873 X | 49669 | -0- | -24204 | B | -0- | 45182 | 3 | 4487 | 9 | N | 4079 | 4079 | 1 | | | 247 |

ROULETTE WC WELL #: 1201 H RRCID -> 275869 COMPL. DATE 12/13/2013 TOTAL DEPTH 10676 PERF.11015 - 15063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53072 X | 31225 | -0- | -21847 | B | -0- | 28881 | 3 | 2344 | 9 | N | 2131 | 2131 | 1 | | | 283 |
| 11 | 50580 X | 30163 | -0- | -20417 | B | -0- | 27409 | 3 | 2754 | 9 | N | 2504 | 2504 | 1 | | | 283 |
| 12 | 42904 X | 38967 | -0- | -3937 | B | -0- | 36990 | 3 | 1977 | 9 | N | 1797 | 1797 | 1 | | | 283 |
| 01 | 35708 X | 35708 | -0- | -0- | B | -0- | 32946 | 3 | 2762 | 9 | N | 2511 | 2511 | 1 | | | 283 |
| 02 | 31140 X | 31140 | -0- | -0- | B | -0- | 29173 | 3 | 1967 | 9 | N | 1788 | 1788 | 1 | | | 283 |
| 03 | 38967 X | -0- | -0- | -38967 | B | -0- | | | | | N | 1591 | 1591 | 1 | | | 283 |

DUST DEVIL WC WELL #: 1801H RRCID -> 276628 COMPL. DATE 04/12/2015 TOTAL DEPTH 10220 PERF.10642 - 14679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 46958 | -0- | 46958 | B | 210498 | 44195 | 3 | 2763 | 9 | N | 2512 | 2512 | 1 | | | 274 |
| 11 | 259338 X | 48840 | -0- | -210498 | B | -0- | 46476 | 3 | 2364 | 9 | N | 2149 | 2149 | 1 | | | 274 |
| 12 | 58683 X | 31747 | -0- | -26936 | B | -0- | 29764 | 3 | 1983 | 9 | N | 1803 | 1803 | 1 | | | 274 |
| 01 | 47264 X | 47264 | -0- | -0- | B | -0- | 44898 | 3 | 2366 | 9 | N | 2151 | 2151 | 1 | | | 274 |
| 02 | 33369 X | 33369 | -0- | -0- | B | -0- | 31819 | 3 | 1550 | 9 | N | 1409 | 1409 | 1 | | | 274 |
| *03 | 55651 X | 55651 | -0- | -0- | B | -0- | 53315 | 3 | 2336 | 9 | N | 2124 | 2124 | 1 | | | 274 |

EL JEFE WC WELL #: 803H RRCID -> 276693 COMPL. DATE 05/27/2015 TOTAL DEPTH 9892 PERF.10136 - 14223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34658 X | 20737 | -0- | -13921 | B | -0- | 14533 | 3 | 6204 | 9 | Y | 5640 | 5525 | 0 | | | 501 |
| 11 | 33540 X | 18831 | -0- | -14709 | B | -0- | 13703 | 3 | 5128 | 9 | Y | 4662 | 4732 | 0 | | | 431 |
| 12 | 28024 X | 16151 | -0- | -11873 | B | -0- | 11277 | 3 | 4874 | 9 | Y | 4431 | 4423 | 0 | | | 439 |
| 01 | 28024 X | 15890 | -0- | -12134 | B | -0- | 11620 | 3 | 4270 | 9 | Y | 3882 | 3877 | 0 | | | 444 |
| 02 | 25312 X | 13478 | -0- | -11834 | B | -0- | 10157 | 3 | 3321 | 9 | Y | 3019 | 3034 | 0 | | | 429 |
| 03 | 20739 X | -0- | -0- | -20739 | B | -0- | | | | | Y | 5851 | 5640 | 0 | | | 640 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRONCO WC WELL #: 402H RRCID -> 276716 COMPL. DATE 02/26/2015 TOTAL DEPTH 9585 PERF. 9757 - 13921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65999 X | 48935 | -0- | -17064 B | -0- | 42181 | 3 | 6754 | 9 | Y | 6140 | 6168 | 0 | | | 227 |
| 11 | 65100 X | 41687 | -0- | -23413 B | -0- | 36733 | 3 | 4954 | 9 | Y | 4504 | 4540 | 0 | | | 191 |
| 12 | 67270 X | 35636 | -0- | -31634 B | -0- | 30651 | 3 | 4985 | 9 | Y | 4532 | 4431 | 0 | 29 | 1 | 263 |
| 01 | 67270 X | 44945 | -0- | -22325 B | -0- | 37389 | 3 | 7556 | 9 | Y | 6869 | 6769 | 0 | | | 363 |
| 02 | 49926 X | 49926 | -0- | -0- B | -0- | 39247 | 3 | 10679 | 9 | Y | 9708 | 9545 | 0 | | | 526 |
| 03 | 48949 X | 35456 | -0- | -13493 B | -0- | 25761 | 3 | 9695 | 9 | Y | 8814 | 8877 | 0 | | | 463 |

EL JEFE WC WELL #: 802H RRCID -> 276933 COMPL. DATE 04/29/2015 TOTAL DEPTH 10116 PERF.10306 - 14511

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29264 X | 17934 | -0- | -11330 B | -0- | 15493 | 3 | 2441 | 9 | Y | 2219 | 2260 | 0 | | | 197 |
| 11 | 28320 X | 19964 | -0- | -8356 B | -0- | 17086 | 3 | 2878 | 9 | Y | 2616 | 2571 | 0 | | | 242 |
| 12 | 23870 X | 17779 | -0- | -6091 B | -0- | 14841 | 3 | 2938 | 9 | Y | 2671 | 2648 | 0 | | | 265 |
| 01 | 15638 X | 15638 | -0- | -0- B | -0- | 13057 | 3 | 2581 | 9 | Y | 2346 | 2343 | 0 | | | 268 |
| 02 | 16212 X | 11432 | -0- | -4780 B | -0- | 9341 | 3 | 2091 | 9 | Y | 1901 | 1899 | 0 | | | 270 |
| 03 | 20615 X | -0- | -0- | -20615 B | -0- | | | | | Y | 326 | 560 | 0 | | | 36 |

BRONCO WC WELL #: 401H RRCID -> 277151 COMPL. DATE 02/25/2015 TOTAL DEPTH 10498 PERF.10628 - 14979

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 123050 X | 123050 | -0- | -0- B | -0- | 117835 | 3 | 5215 | 9 | Y | 4741 | 4784 | 0 | | | 176 |
| 11 | 100834 X | 100834 | -0- | -0- B | -0- | 97448 | 3 | 3386 | 9 | Y | 3078 | 3124 | 0 | | | 130 |
| 12 | 87552 X | 87552 | -0- | -0- B | -0- | 84697 | 3 | 2855 | 9 | Y | 2595 | 2554 | 0 | 20 | 1 | 151 |
| 01 | 80382 X | 80382 | -0- | -0- B | -0- | 78226 | 3 | 2156 | 9 | Y | 1960 | 2007 | 0 | | | 104 |
| 02 | 92146 X | 92146 | -0- | -0- B | -0- | 89726 | 3 | 2420 | 9 | Y | 2200 | 2185 | 0 | | | 119 |
| *03 | 61551 X | 61551 | -0- | -0- B | -0- | 58486 | 3 | 3065 | 9 | Y | 2786 | 2759 | 0 | | | 146 |

EL JEFE WC WELL #: 801H RRCID -> 277198 COMPL. DATE 03/19/2015 TOTAL DEPTH 10801 PERF.11062 - 15179

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35393 X | 35393 | -0- | -0- B | -0- | 31878 | 3 | 3515 | 9 | Y | 3195 | 3269 | 0 | | | 284 |
| 11 | 33552 X | 33552 | -0- | -0- B | -0- | 29856 | 3 | 3696 | 9 | Y | 3360 | 3334 | 0 | | | 310 |
| 12 | 34379 X | 30052 | -0- | -4327 B | -0- | 26952 | 3 | 3100 | 9 | Y | 2818 | 2849 | 0 | | | 279 |
| 01 | 43214 X | 25837 | -0- | -17377 B | -0- | 23240 | 3 | 2597 | 9 | Y | 2361 | 2370 | 0 | | | 270 |
| 02 | 39032 X | 19492 | -0- | -19540 B | -0- | 17293 | 3 | 2199 | 9 | Y | 1999 | 1985 | 0 | | | 284 |
| 03 | 35402 X | -0- | -0- | -35402 B | -0- | | | | | Y | 2801 | 2778 | 0 | | | 307 |

EVERYTHINGS BIGGER WC WELL #: 1401H RRCID -> 277779 COMPL. DATE 11/22/2014 TOTAL DEPTH 10996 PERF.11238 - 15467

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56389 X | 22013 | -0- | -34376 B | -0- | 22013 | 3 | | | N | -0- | | | | | 191 |
| 11 | 42180 X | 22640 | -0- | -19540 B | -0- | 22640 | 3 | | | N | -0- | | | | | 191 |
| 12 | 30814 X | 18523 | -0- | -12291 B | -0- | 18523 | 3 | | | N | -0- | | | | | 191 |
| 01 | 25234 X | 15949 | -0- | -9285 B | -0- | 15949 | 3 | | | N | -0- | | | | | 191 |
| 02 | 20664 X | 11823 | -0- | -8841 B | -0- | 11823 | 3 | | | N | -0- | | | | | 191 |
| 03 | 23405 X | 18320 | -0- | -5085 B | -0- | 18320 | 3 | | | N | -0- | | | | | 191 |

HARRIER WC WELL #: 1001 H RRCID -> 278768 COMPL. DATE 12/17/2013 TOTAL DEPTH 10532 PERF.10660 - 14812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 55537 | -0- | 55537 B | 216120 | 53945 | 3 | 1592 | 9 | N | 1447 | 1447 | 1 | | | 506 |
| 11 | 263391 X | 47271 | -0- | -216120 B | -0- | 45289 | 3 | 1982 | 9 | N | 1802 | 1802 | 1 | | | 506 |
| 12 | 52762 X | 38280 | -0- | -14482 B | -0- | 36248 | 3 | 2032 | 9 | N | 1847 | 1847 | 1 | | | 506 |
| 01 | 50463 X | 50463 | -0- | -0- B | -0- | 48089 | 3 | 2374 | 9 | N | 2158 | 2158 | 1 | | | 506 |
| 02 | 47672 X | 47672 | -0- | -0- B | -0- | 45675 | 3 | 1997 | 9 | N | 1815 | 1815 | 1 | | | 506 |
| 03 | 33914 X | 28978 | -0- | -4936 B | -0- | 27383 | 3 | 1595 | 9 | N | 1450 | 1450 | 1 | | | 506 |

BLUE MARLIN STATE WC WELL #: 0201H RRCID -> 278906 COMPL. DATE 05/12/2015 TOTAL DEPTH 9683 PERF. 9929 - 17157

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75821 X | 75821 | -0- | -0- B | -0- | 65655 | 3 | 10166 | 9 | N | 9242 | 9242 | 1 | | | -0- |
| 11 | 59427 X | 59427 | -0- | -0- B | -0- | 50444 | 3 | 8983 | 9 | N | 8166 | 8166 | 1 | | | -0- |
| 12 | 57196 X | 57196 | -0- | -0- B | -0- | 49164 | 3 | 8032 | 9 | N | 7302 | 7302 | 1 | | | -0- |
| 01 | 62659 X | 62659 | -0- | -0- B | -0- | 54625 | 3 | 8034 | 9 | N | 7304 | 7304 | 1 | | | -0- |
| 02 | 51968 X | 51532 | -0- | -436 B | -0- | 44291 | 3 | 7241 | 9 | N | 6583 | 6583 | 1 | | | -0- |
| 03 | 57536 X | 47277 | -0- | -10259 B | -0- | 40481 | 3 | 6796 | 9 | N | 6178 | 6178 | 1 | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232

TEXAS TWO STEP WC WELL #: 803H RRCID -> 279051 COMPL. DATE 11/30/2015 TOTAL DEPTH 9445 PERF. 9695 - 13627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25482 | X | 23523 | -0- | -1959 | B | -0- | 21227 | 3 | 2296 | 9 | Y | 2087 | 2087 | 0 | | | -0- |
| 11 | 24660 | X | 11415 | -0- | -13245 | B | -0- | 9180 | 3 | 2235 | 9 | Y | 2032 | 2032 | 0 | | | -0- |
| 12 | 25482 | X | 17860 | -0- | -7622 | B | -0- | 16223 | 3 | 1637 | 9 | Y | 1488 | 1488 | 0 | | | -0- |
| 01 | 37138 | X | 13976 | -0- | -23162 | B | -0- | 12619 | 3 | 1357 | 9 | Y | 1234 | 1234 | 0 | | | -0- |
| 02 | 33544 | X | 11130 | -0- | -22414 | B | -0- | 9774 | 3 | 1356 | 9 | Y | 1233 | 1233 | 0 | | | -0- |
| *03 | 18594 | X | 18594 | -0- | -0- | B | -0- | 15748 | 3 | 2846 | 9 | Y | 2587 | 2587 | 0 | | | -0- |

BLUE HERON WC WELL #: 2001H RRCID -> 279158 COMPL. DATE 11/13/2015 TOTAL DEPTH 9417 PERF. 9755 - 13803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43617 | X | 40471 | -0- | -3146 | B | -0- | 30411 | 3 | 10060 | 9 | N | 9145 | 9197 | 1 | | | 841 |
| 11 | 81510 | X | 47555 | -0- | -33955 | B | -0- | 35459 | 3 | 12096 | 9 | N | 10996 | 10996 | 1 | | | 841 |
| 12 | 84227 | X | 39731 | -0- | -44496 | B | -0- | 29374 | 3 | 10357 | 9 | N | 9415 | 9415 | 1 | | | 841 |
| 01 | 50282 | X | 36587 | -0- | -13695 | B | -0- | 28320 | 3 | 8267 | 9 | N | 7515 | 7515 | 1 | | | 841 |
| 02 | 36568 | X | 32264 | -0- | -4304 | B | -0- | 23621 | 3 | 8643 | 9 | N | 7857 | 7857 | 1 | | | 841 |
| *03 | 51746 | X | 51746 | -0- | -0- | B | -0- | 42794 | 3 | 8952 | 9 | N | 8138 | 8138 | 1 | | | 841 |

GREAT WHITE WC WELL #: 4201H RRCID -> 279180 COMPL. DATE 12/10/2015 TOTAL DEPTH 10170 PERF.10460 - 14448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107504 | X | 107504 | -0- | -0- | B | -0- | 96523 | 3 | 10981 | 9 | N | 9983 | 9983 | 1 | | | -0- |
| 11 | 64887 | X | 64887 | -0- | -0- | B | -0- | 57969 | 3 | 6918 | 9 | N | 6289 | 6289 | 1 | | | -0- |
| 12 | 67673 | X | 47282 | -0- | -20391 | B | -0- | 41013 | 3 | 6269 | 9 | Y | 5699 | 5699 | 1 | | | -0- |
| 01 | 113398 | X | 60813 | -0- | -52585 | B | -0- | 54138 | 3 | 6675 | 9 | Y | 6068 | 6068 | 1 | | | -0- |
| 02 | 97104 | X | 43833 | -0- | -53271 | B | -0- | 38646 | 3 | 5187 | 9 | Y | 4715 | 4715 | 1 | | | -0- |
| 03 | 107508 | X | 88031 | -0- | -19477 | B | -0- | 80251 | 3 | 7780 | 9 | Y | 7073 | 7073 | 1 | | | -0- |

TEXAS TWO STEP WC WELL #: 801H RRCID -> 279202 COMPL. DATE 04/27/2016 TOTAL DEPTH 9647 PERF.10009 - 13819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46622 | X | 46622 | -0- | -0- | B | -0- | 33653 | 3 | 12969 | 9 | Y | 11790 | 11790 | 0 | | | -0- |
| 11 | 35116 | X | 35116 | -0- | -0- | B | -0- | 24634 | 3 | 10482 | 9 | Y | 9529 | 9529 | 0 | | | -0- |
| 12 | 22023 | X | 22023 | -0- | -0- | B | -0- | 15284 | 3 | 6739 | 9 | Y | 6126 | 6126 | 0 | | | -0- |
| 01 | 38998 | X | 30809 | -0- | -8189 | B | -0- | 25052 | 3 | 5757 | 9 | Y | 5234 | 5234 | 0 | | | -0- |
| 02 | 42112 | X | 22623 | -0- | -19489 | B | -0- | 17648 | 3 | 4975 | 9 | Y | 4523 | 4523 | 0 | | | -0- |
| 03 | 46624 | X | 37605 | -0- | -9019 | B | -0- | 31298 | 3 | 6307 | 9 | Y | 5734 | 5734 | 0 | | | -0- |

TEXAS WC WELL #: 601H RRCID -> 279272 COMPL. DATE 06/16/2016 TOTAL DEPTH 9563 PERF. 9603 - 19055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48844 | X | 48844 | -0- | -0- | B | -0- | 33869 | 3 | 14975 | 9 | Y | 13614 | 13614 | 1 | | | -0- |
| 11 | 28785 | X | 28785 | -0- | -0- | B | -0- | 15644 | 3 | 13141 | 9 | Y | 11946 | 11946 | 1 | | | -0- |
| 12 | 25062 | X | 25062 | -0- | -0- | B | -0- | 14581 | 3 | 10481 | 9 | Y | 9528 | 9528 | 1 | | | -0- |
| 01 | 24835 | X | 24835 | -0- | -0- | B | -0- | 11556 | 3 | 13279 | 9 | Y | 12072 | 12072 | 1 | | | -0- |
| 02 | 44996 | X | 33296 | -0- | -11700 | B | -0- | 21514 | 3 | 11782 | 9 | Y | 10711 | 10711 | 1 | | | -0- |
| 03 | 48856 | X | 41536 | -0- | -7320 | B | -0- | 29158 | 3 | 12378 | 9 | Y | 11253 | 11253 | 1 | | | -0- |

TEXAS WC WELL #: 602H RRCID -> 279273 COMPL. DATE 04/14/2016 TOTAL DEPTH 9456 PERF. 9482 - 19084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59389 | X | 59389 | -0- | -0- | B | -0- | 39987 | 3 | 19402 | 9 | Y | 17638 | 17638 | 1 | | | -0- |
| 11 | 55663 | X | 55663 | -0- | -0- | B | -0- | 38788 | 3 | 16875 | 9 | Y | 15341 | 15341 | 1 | | | -0- |
| 12 | 50156 | X | 50156 | -0- | -0- | B | -0- | 33359 | 3 | 16797 | 9 | Y | 15270 | 15270 | 1 | | | -0- |
| 01 | 62583 | X | 62583 | -0- | -0- | B | -0- | 39402 | 3 | 23181 | 9 | Y | 21074 | 21074 | 1 | | | -0- |
| 02 | 53004 | X | 49763 | -0- | -3241 | B | -0- | 29195 | 3 | 20568 | 9 | Y | 18698 | 18698 | 1 | | | -0- |
| *03 | 64520 | X | 64520 | -0- | -0- | B | -0- | 42472 | 3 | 22048 | 9 | Y | 20044 | 20044 | 1 | | | -0- |

TEXAS TWO STEP WC WELL #: 802H RRCID -> 279303 COMPL. DATE 11/25/2015 TOTAL DEPTH 10107 PERF.10406 - 14446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67148 | X | 67148 | -0- | -0- | B | -0- | 59370 | 3 | 7778 | 9 | Y | 7071 | 7071 | 0 | | | -0- |
| 11 | 57535 | X | 57535 | -0- | -0- | B | -0- | 52005 | 3 | 5530 | 9 | Y | 5027 | 5027 | 0 | | | -0- |
| 12 | 56916 | X | 16537 | -0- | -40379 | B | -0- | 14719 | 3 | 1818 | 9 | Y | 1653 | 1653 | 0 | | | -0- |
| 01 | 72540 | X | 23499 | -0- | -49041 | B | -0- | 21425 | 3 | 2074 | 9 | Y | 1885 | 1885 | 0 | | | -0- |
| 02 | 65520 | X | 21778 | -0- | -43742 | B | -0- | 20180 | 3 | 1598 | 9 | Y | 1453 | 1453 | 0 | | | -0- |
| 03 | 67146 | X | 41282 | -0- | -25864 | B | -0- | 38128 | 3 | 3154 | 9 | Y | 2867 | 2867 | 0 | | | -0- |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRAKE WC WELL #: 4001H RRCID -> 279856 COMPL. DATE 04/29/2016 TOTAL DEPTH 9420 PERF. 9700 - 14003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66219 | X | 66219 | -0- | -0- B | -0- | 51416 | 3 | 14803 | 9 | N | 13457 | 13457 | 1 | | | -0- |
| 11 | 49375 | X | 49375 | -0- | -0- B | -0- | 37327 | 3 | 12048 | 9 | N | 10953 | 10953 | 1 | | | -0- |
| 12 | 36569 | X | 36569 | -0- | -0- B | -0- | 27435 | 3 | 9134 | 9 | N | 8304 | 8304 | 1 | | | -0- |
| 01 | 45070 | X | 45070 | -0- | -0- B | -0- | 35045 | 3 | 10025 | 9 | N | 9114 | 9114 | 1 | | | -0- |
| 02 | 42466 | X | 42466 | -0- | -0- B | -0- | 32719 | 3 | 9747 | 9 | N | 8861 | 8861 | 1 | | | -0- |
| *03 | 49089 | X | 49089 | -0- | -0- B | -0- | 37284 | 3 | 11805 | 9 | N | 10732 | 10732 | 1 | | | -0- |

LIMESTONE EXPLORATION II, LLC 500799
RIO GRANDE #1 STATE WELL #: 1 RRCID -> 274334 COMPL. DATE 10/11/2012 TOTAL DEPTH 12276 PERF. 8060 - 11228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

COVINGTON STATE 1 WELL #: 1H RRCID -> 278439 COMPL. DATE 04/01/2015 TOTAL DEPTH 8192 PERF. 8415 - 12170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70257 | X | 70257 | -0- | -0- B | -0- | 69616 | 3 | 479 | 4 | N | 147 | 204 | 1 | 1 8 | | 349 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 11 | 64170 | X | 62163 | -0- | -2007 B | -0- | 59221 | 3 | 2727 | 4 | N | 195 | 376 | 1 | | | 168 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 66309 | X | 58759 | -0- | -7550 B | -0- | 47422 | 3 | 11096 | 4 | N | 219 | 187 | 1 | | | 200 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 01 | 53277 | X | 53277 | -0- | -0- B | -0- | 49927 | 3 | 3174 | 4 | N | 160 | 190 | 1 | | | 170 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 44678 | X | 44678 | -0- | -0- B | -0- | 44308 | 3 | 225 | 4 | N | 132 | | | | | 302 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 302 |

STEVE STATE WELL #: 2H RRCID -> 278599 COMPL. DATE 04/21/2015 TOTAL DEPTH 7938 PERF. 8405 - 12533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63395 | X | 41096 | -0- | -22299 B | -0- | 40289 | 3 | 206 | 4 | N | 546 | 392 | 1 | 4 8 | | 327 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 11 | 61350 | X | 34804 | -0- | -26546 B | -0- | 32591 | 3 | 1733 | 4 | N | 436 | 556 | 1 | | | 207 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | 59489 | X | 31487 | -0- | -28002 B | -0- | 30273 | 3 | 777 | 4 | N | 397 | 199 | 1 | | | 405 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 01 | 25607 | X | 25607 | -0- | -0- B | -0- | 25283 | 3 | 21 | 4 | N | 275 | 387 | 1 | | | 293 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 02 | 24893 | X | 24893 | -0- | -0- B | -0- | 24436 | 3 | 171 | 4 | N | 260 | 374 | 1 | | | 179 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 179 |

MEWBOURNE OIL COMPANY 562560
TXL 37 WELL #: W201PA RRCID -> 279027 COMPL. DATE 10/15/2015 TOTAL DEPTH 11595 PERF.11875 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109301 | X | 109301 | -0- | -0- B | -0- | 32 | 1 | 101152 | 2 | N | 7379 | 8045 | 1 | 1 8 | | 516 |
| | | | | | | | 8117 | 9 | | | | | | | | | |
| 11 | 100618 | X | 100618 | -0- | -0- B | -0- | 31 | 1 | 93044 | 2 | N | 6857 | 6243 | 1 | | | 1130 |
| | | | | | | | 7543 | 9 | | | | | | | | | |
| 12 | 82481 | X | 82481 | -0- | -0- B | -0- | 30 | 1 | 76348 | 2 | N | 5548 | 5455 | 1 | | | 1223 |
| | | | | | | | 6103 | 9 | | | | | | | | | |
| 01 | 99386 | X | 58685 | -0- | -40701 B | -0- | 21 | 1 | 54922 | 2 | N | 3402 | 4131 | 1 | 2 8 | | 492 |
| | | | | | | | 3742 | 9 | | | | | | | | | |
| 02 | 89768 | X | 55046 | -0- | -34722 B | -0- | 25 | 1 | 51233 | 2 | N | 3444 | 3153 | 1 | 2 8 | | 781 |
| | | | | | | | 3788 | 9 | | | | | | | | | |
| 03 | 99386 | X | 75940 | -0- | -23446 B | -0- | 31 | 1 | 72465 | 2 | N | 3131 | 2828 | 1 | | | 1084 |
| | | | | | | | 3444 | 9 | | | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
PDC PERMIAN, INC. 646832
PHILLIPS, H. W. STATE WELL #: 6H RRCID -> 278513 COMPL. DATE 11/08/2014 TOTAL DEPTH 9300 PERF. 8377 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35371 | X | 22682 | -0- | -12689 B | -0- | 22565 | 2 | 80 | 4 | N | 34 | 182 | 1 | | | 474 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 27720 | X | 21252 | -0- | -6468 B | -0- | 19938 | 2 | 634 | 4 | N | 618 | 369 | 1 | | | 723 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 12 | 0 | W | 20074 | -0- | 20074 B | 20074 | 19667 | 2 | 122 | 4 | N | 259 | 371 | 1 | | | 611 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 01 | 0 | W | 22301 | -0- | 22301 B | 42375 | 21201 | 2 | 784 | 4 | N | 287 | | | | | 898 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| 02 | 0 | W | 17459 | -0- | 17459 B | 59834 | 16987 | 2 | 178 | 4 | N | 267 | 2 | 8 | | | 1163 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 03 | 0 | W | NO RPT | -0- | -0- B | 59834 | | | | | N | NO RPT | | | | | 1163 |

STATE ALEXANDRA 14-11 WELL #: 1H RRCID -> 279176 COMPL. DATE 10/09/2015 TOTAL DEPTH 9000 PERF. 9597 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57839 | X | 57839 | -0- | -0- B | -0- | 55062 | 2 | 531 | 4 | N | 2042 | 2949 | 1 | | | 223 |
| | | | | | | | 2246 | 9 | | | | | | | | | |
| 11 | 51420 | X | 41518 | -0- | -9902 B | -0- | 34430 | 2 | 4084 | 4 | N | 2731 | 1675 | 1 | | | 1279 |
| | | | | | | | 3004 | 9 | | | | | | | | | |
| 12 | 0 | W | 53550 | -0- | 53550 B | 53550 | 48743 | 2 | 2169 | 4 | N | 2398 | 2432 | 1 | 1 | 8 | 1244 |
| | | | | | | | 2638 | 9 | | | | | | | | | |
| 01 | 0 | W | 42520 | -0- | 42520 B | 96070 | 37315 | 2 | 2998 | 4 | N | 2006 | 1476 | 1 | | | 1774 |
| | | | | | | | 2207 | 9 | | | | | | | | | |
| 02 | 0 | W | 24115 | -0- | 24115 B | 120185 | 19667 | 2 | 3512 | 4 | N | 851 | 1277 | 1 | | | 1348 |
| | | | | | | | 936 | 9 | | | | | | | | | |
| 03 | 57846 | X | NO RPT | -0- | -57846 B | 62339 | | | | | N | NO RPT | | | | | 1348 |

HSS STATE 45-17X20 WELL #: 1H RRCID -> 279181 COMPL. DATE 07/04/2015 TOTAL DEPTH 9340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 02 | 14B2 | EXT | 9950 | -0- | 9950 B | 9950 | 9269 | 2 | 681 | 9 | N | 619 | 15 | 8 | | | 604 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | 9950 | | | | | N | NO RPT | | | | | 604 |

H.M. PHILLIPS STATE SEC 9-4 WELL #: 94H RRCID -> 279733 COMPL. DATE 12/26/2014 TOTAL DEPTH 9378 PERF. 8925 - 15484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63642 | X | 63642 | -0- | -0- B | -0- | 60895 | 2 | 321 | 4 | N | 2205 | 2796 | 1 | | | 218 |
| | | | | | | | 2426 | 9 | | | | | | | | | |
| 11 | 68970 | X | 54917 | -0- | -14053 B | -0- | 49713 | 2 | 1886 | 4 | N | 3016 | 2605 | 1 | 1 | 8 | 628 |
| | | | | | | | 3318 | 9 | | | | | | | | | |
| 12 | 71734 | X | 12899 | -0- | -58835 B | -0- | 12314 | 2 | 585 | 9 | N | 532 | 568 | 1 | | | 592 |
| 01 | 67425 | X | 38396 | -0- | -29029 B | -0- | 35959 | 2 | 681 | 4 | N | 1596 | 1517 | 1 | 1 | 8 | 670 |
| | | | | | | | 1756 | 9 | | | | | | | | | |
| 02 | 60900 | X | 40895 | -0- | -20005 B | -0- | 39194 | 2 | 1701 | 9 | N | 1546 | 1121 | 1 | 10 | 8 | 1085 |
| 03 | 63643 | X | NO RPT | -0- | -63643 B | -0- | | | | | N | NO RPT | | | | | 1085 |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
THREE RIVERS OPER CO III LLC 857765
OATMAN WC 3 WELL #: 1H RRCID -> 274211 COMPL. DATE 04/30/2014 TOTAL DEPTH 9544 PERF.10043 - 13427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19282 | X | 12267 | -0- | -7015 B | -0- | 1368 | 1 | 10308 | 3 | N | 527 | 537 | 1 | | | 177 |
| | | | | | | | 11 | 4 | 580 | 9 | | | | | | | |
| 11 | 17087 | X | 17087 | -0- | -0- B | -0- | 1399 | 1 | 14800 | 3 | N | 647 | 534 | 1 | | | 290 |
| | | | | | | | 176 | 4 | 712 | 9 | | | | | | | |
| 12 | 17360 | X | 15400 | -0- | -1960 B | -0- | 1549 | 1 | 13136 | 3 | N | 621 | 478 | 1 | | | 433 |
| | | | | | | | 32 | 4 | 683 | 9 | | | | | | | |
| 01 | 16284 | X | 16284 | -0- | -0- B | -0- | 1625 | 1 | 13874 | 3 | N | 652 | 847 | 1 | | | 238 |
| | | | | | | | 68 | 4 | 717 | 9 | | | | | | | |
| 02 | 14616 | X | 13998 | -0- | -618 B | -0- | 1486 | 1 | 11761 | 3 | N | 570 | 533 | 1 | | | 275 |
| | | | | | | | 124 | 4 | 627 | 9 | | | | | | | |
| *03 | 16182 | X | 13865 | -0- | -2317 B | -0- | 1518 | 1 | 11502 | 3 | N | 610 | 714 | 1 | | | 171 |
| | | | | | | | 174 | 4 | 671 | 9 | | | | | | | |

WISE WEST STATE 6 WELL #: 1H RRCID -> 275636 COMPL. DATE 10/10/2016 TOTAL DEPTH 9634 PERF. 9765 - 15517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 48994 | -0- | 48994 B | 48994 | 48026 | 3 | 968 | 9 | Y | 880 | 457 | 1 | | | 423 |
| 11 | 14B2 | EXT | 65608 | -0- | 65608 B | 114602 | 64381 | 3 | 1227 | 9 | Y | 1115 | 1405 | 1 | | | 133 |
| 12 | 14B2 | EXT | 66365 | -0- | 66365 B | 180967 | 3266 | 1 | 56352 | 3 | Y | 948 | 970 | 1 | | | 111 |
| | | | | | | | 5704 | 4 | 1043 | 9 | | | | | | | |
| 01 | 242441 | X | 61474 | -0- | -180967 B | -0- | 2813 | 1 | 54621 | 3 | Y | 681 | 744 | 1 | | | 48 |
| | | | | | | | 3291 | 4 | 749 | 9 | | | | | | | |
| 02 | 61236 | X | 48205 | -0- | -13031 B | -0- | 2573 | 1 | 43039 | 3 | Y | 509 | 523 | 1 | | | 34 |
| | | | | | | | 2033 | 4 | 560 | 9 | | | | | | | |
| *03 | 67797 | X | 51185 | -0- | -16612 B | -0- | 2931 | 1 | 46736 | 3 | Y | 536 | 522 | 1 | | | 48 |
| | | | | | | | 928 | 4 | 590 | 9 | | | | | | | |

PYTHIAN UNIT A 10-3 WELL #: 1H RRCID -> 276071 COMPL. DATE 01/08/2015 TOTAL DEPTH 9809 PERF.10150 - 15938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20026 | X | 17200 | -0- | -2826 B | -0- | 1454 | 1 | 13945 | 3 | Y | 793 | 827 | 1 | | | 342 |
| | | | | | | | 929 | 4 | 872 | 9 | | | | | | | |
| 11 | 18060 | X | 15425 | -0- | -2635 B | -0- | 1492 | 1 | 12670 | 3 | Y | 944 | 919 | 1 | | | 367 |
| | | | | | | | 225 | 4 | 1038 | 9 | | | | | | | |
| 12 | 18662 | X | 16302 | -0- | -2360 B | -0- | 1542 | 1 | 13637 | 3 | Y | 986 | 1066 | 1 | | | 287 |
| | | | | | | | 38 | 4 | 1085 | 9 | | | | | | | |
| 01 | 18383 | X | 16366 | -0- | -2017 B | -0- | 1692 | 1 | 13684 | 3 | Y | 837 | 745 | 1 | | | 379 |
| | | | | | | | 69 | 4 | 921 | 9 | | | | | | | |
| 02 | 16380 | X | 11979 | -0- | -4401 B | -0- | 1532 | 1 | 9446 | 3 | Y | 788 | 853 | 1 | | | 314 |
| | | | | | | | 134 | 4 | 867 | 9 | | | | | | | |
| *03 | 17205 | X | 11963 | -0- | -5242 B | -0- | 1627 | 1 | 9124 | 3 | Y | 929 | 879 | 1 | | | 364 |
| | | | | | | | 190 | 4 | 1022 | 9 | | | | | | | |

DALTEX MUNN UNIT 43-6 WELL #: 1H RRCID -> 276252 COMPL. DATE 05/11/2015 TOTAL DEPTH 9465 PERF. 9705 - 15520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33914 | X | 28312 | -0- | -5602 B | -0- | 1243 | 1 | 25537 | 3 | Y | 1367 | 1333 | 1 | | | 378 |
| | | | | | | | 28 | 4 | 1504 | 9 | | | | | | | |
| 11 | 33360 | X | 25246 | -0- | -8114 B | -0- | 1257 | 1 | 21999 | 3 | Y | 1532 | 1566 | 1 | | | 344 |
| | | | | | | | 305 | 4 | 1685 | 9 | | | | | | | |
| 12 | 34472 | X | 25100 | -0- | -9372 B | -0- | 1322 | 1 | 22397 | 3 | Y | 1202 | 1233 | 1 | | | 313 |
| | | | | | | | 59 | 4 | 1322 | 9 | | | | | | | |
| 01 | 31558 | X | 23739 | -0- | -7819 B | -0- | 1174 | 1 | 21151 | 3 | Y | 1208 | 1383 | 1 | | | 138 |
| | | | | | | | 85 | 4 | 1329 | 9 | | | | | | | |
| 02 | 28504 | X | 20606 | -0- | -7898 B | -0- | 1199 | 1 | 18031 | 3 | Y | 1099 | 1150 | 1 | | | 87 |
| | | | | | | | 167 | 4 | 1209 | 9 | | | | | | | |
| *03 | 28303 | X | 18419 | -0- | -9884 B | -0- | 1044 | 1 | 15972 | 3 | Y | 1069 | 920 | 1 | | | 236 |
| | | | | | | | 227 | 4 | 1176 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
THREE RIVERS OPER CO III LLC //CONT.// 857765
DALTEX MUNN 42-43 WELL #: 1H RRCID -> 276629 COMPL. DATE 04/09/2014 TOTAL DEPTH 9670 PERF. 9990 - 16742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74710 X | 69773 | -0- | -4937 B | -0- | 3202 | 1 | 65809 | 3 | Y | 626 | 605 | 1 | | | 173 |
| | | | | | | 73 | 4 | 689 | 9 | | | | | | | |
| 11 | 76590 X | 63554 | -0- | -13036 B | -0- | 3353 | 1 | 58670 | 3 | Y | 651 | 678 | 1 | | | 146 |
| | | | | | | 815 | 4 | 716 | 9 | | | | | | | |
| 12 | 79143 X | 62483 | -0- | -16660 B | -0- | 3430 | 1 | 58098 | 3 | Y | 729 | 685 | 1 | | | 190 |
| | | | | | | 153 | 4 | 802 | 9 | | | | | | | |
| 01 | 79143 X | 63486 | -0- | -15657 B | -0- | 3277 | 1 | 59049 | 3 | Y | 840 | 934 | 1 | | | 96 |
| | | | | | | 236 | 4 | 924 | 9 | | | | | | | |
| 02 | 65156 X | 50155 | -0- | -15001 B | -0- | 3057 | 1 | 45976 | 3 | Y | 634 | 680 | 1 | | | 50 |
| | | | | | | 425 | 4 | 697 | 9 | | | | | | | |
| *03 | 69781 X | 49123 | -0- | -20658 B | -0- | 2932 | 1 | 44862 | 3 | Y | 628 | 539 | 1 | | | 139 |
| | | | | | | 638 | 4 | 691 | 9 | | | | | | | |

OATMAN UNIT 11-2 WELL #: 1H RRCID -> 276637 COMPL. DATE 11/14/2014 TOTAL DEPTH 9580 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITHER STATE 1 WELL #: 2H RRCID -> 276751 COMPL. DATE 09/11/2014 TOTAL DEPTH 10454 PERF.10649 - 17793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90057 X | 90057 | -0- | -0- B | -0- | 4464 | 1 | 82990 | 3 | N | 1357 | 1209 | 1 | | | 470 |
| | | | | | | 1110 | 4 | 1493 | 9 | | | | | | | |
| 11 | 102930 X | 79665 | -0- | -23265 B | -0- | 4497 | 1 | 72709 | 3 | N | 1229 | 1422 | 1 | | | 277 |
| | | | | | | 1107 | 4 | 1352 | 9 | | | | | | | |
| 12 | 106361 X | 85266 | -0- | -21095 B | -0- | 4844 | 1 | 78875 | 3 | N | 1076 | 688 | 1 | | | 665 |
| | | | | | | 363 | 4 | 1184 | 9 | | | | | | | |
| 01 | 101091 X | 82594 | -0- | -18497 B | -0- | 4437 | 1 | 76512 | 3 | N | 1044 | 1446 | 1 | | | 263 |
| | | | | | | 497 | 4 | 1148 | 9 | | | | | | | |
| 02 | 85344 X | 67100 | -0- | -18244 B | -0- | 4118 | 1 | 61272 | 3 | N | 881 | 738 | 1 | | | 406 |
| | | | | | | 741 | 4 | 969 | 9 | | | | | | | |
| *03 | 90055 X | 73117 | -0- | -16938 B | -0- | 4353 | 1 | 66702 | 3 | N | 869 | 913 | 1 | | | 362 |
| | | | | | | 1106 | 4 | 956 | 9 | | | | | | | |

OATMAN STATE UNIT 11-14 WELL #: 1H RRCID -> 276929 COMPL. DATE 07/14/2015 TOTAL DEPTH 9729 PERF.10090 - 15094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35402 X | 24612 | -0- | -10790 B | -0- | 2088 | 1 | 20022 | 3 | Y | 1062 | 1192 | 1 | | | 458 |
| | | | | | | 1334 | 4 | 1168 | 9 | | | | | | | |
| 11 | 25500 X | 20877 | -0- | -4623 B | -0- | 2090 | 1 | 17745 | 3 | Y | 661 | 862 | 1 | | | 257 |
| | | | | | | 315 | 4 | 727 | 9 | | | | | | | |
| 12 | 27032 X | 19848 | -0- | -7184 B | -0- | 1938 | 1 | 17139 | 3 | Y | 657 | 723 | 1 | | | 191 |
| | | | | | | 48 | 4 | 723 | 9 | | | | | | | |
| 01 | 26784 X | 18335 | -0- | -8449 B | -0- | 1942 | 1 | 15709 | 3 | Y | 550 | 492 | 1 | | | 249 |
| | | | | | | 79 | 4 | 605 | 9 | | | | | | | |
| 02 | 24192 X | 13436 | -0- | -10756 B | -0- | 1774 | 1 | 10934 | 3 | Y | 521 | 563 | 1 | | | 207 |
| | | | | | | 155 | 4 | 573 | 9 | | | | | | | |
| *03 | 24614 X | 12414 | -0- | -12200 B | -0- | 1747 | 1 | 9796 | 3 | Y | 606 | 576 | 1 | | | 237 |
| | | | | | | 204 | 4 | 667 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
THREE RIVERS OPER CO III LLC //CONT.// 857765
OATMAN UNIT 29 WELL #: 1H RRCID -> 277050 COMPL. DATE 01/23/2015 TOTAL DEPTH 9545 PERF. 9800 - 13851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19189 | X | 16527 | -0- | -2662 B | -0- | 618 | 1 | 15078 | 3 | N | 746 | 937 | 1 | | | 282 |
| | | | | | | | 10 | 4 | 821 | 9 | | | | | | | |
| 11 | 18570 | X | 15759 | -0- | -2811 B | -0- | 655 | 1 | 13634 | 3 | N | 634 | 706 | 1 | | | 210 |
| | | | | | | | 773 | 4 | 697 | 9 | | | | | | | |
| 12 | 18073 | X | 17592 | -0- | -481 B | -0- | 722 | 1 | 15181 | 3 | N | 550 | 353 | 1 | | | 407 |
| | | | | | | | 1084 | 4 | 605 | 9 | | | | | | | |
| 01 | 17042 | X | 17042 | -0- | -0- B | -0- | 669 | 1 | 15602 | 3 | N | 648 | 878 | 1 | | | 177 |
| | | | | | | | 58 | 4 | 713 | 9 | | | | | | | |
| 02 | 14896 | X | 13530 | -0- | -1366 B | -0- | 604 | 1 | 12202 | 3 | N | 563 | 539 | 1 | | | 201 |
| | | | | | | | 105 | 4 | 619 | 9 | | | | | | | |
| *03 | 16492 | X | 12573 | -0- | -3919 B | -0- | 563 | 1 | 11226 | 3 | N | 576 | 538 | 1 | | | 239 |
| | | | | | | | 150 | 4 | 634 | 9 | | | | | | | |

OATMAN UNIT 33-28 WELL #: 1H RRCID -> 277129 COMPL. DATE 07/02/2015 TOTAL DEPTH 9686 PERF. 9990 - 16507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61752 | X | 43714 | -0- | -18038 B | -0- | 1456 | 1 | 40441 | 3 | Y | 1554 | 1576 | 1 | | | 412 |
| | | | | | | | 108 | 4 | 1709 | 9 | | | | | | | |
| 11 | 54240 | X | 41850 | -0- | -12390 B | -0- | 1414 | 1 | 38445 | 3 | Y | 1456 | 1635 | 1 | | | 233 |
| | | | | | | | 389 | 4 | 1602 | 9 | | | | | | | |
| 12 | 56048 | X | 38381 | -0- | -17667 B | -0- | 1490 | 1 | 35333 | 3 | Y | 1355 | 1171 | 1 | | | 417 |
| | | | | | | | 67 | 4 | 1491 | 9 | | | | | | | |
| 01 | 43338 | X | 37067 | -0- | -6271 B | -0- | 1344 | 1 | 34117 | 3 | Y | 1355 | 1599 | 1 | | | 173 |
| | | | | | | | 115 | 4 | 1491 | 9 | | | | | | | |
| 02 | 39144 | X | 38614 | -0- | -530 B | -0- | 1243 | 1 | 35892 | 3 | Y | 1148 | 1059 | 1 | | | 262 |
| | | | | | | | 216 | 4 | 1263 | 9 | | | | | | | |
| *03 | 43338 | X | 37741 | -0- | -5597 B | -0- | 1201 | 1 | 34980 | 3 | Y | 1127 | 1202 | 1 | | | 187 |
| | | | | | | | 320 | 4 | 1240 | 9 | | | | | | | |

DALTEX MUNN UNIT 44-5 WELL #: 1H RRCID -> 277142 COMPL. DATE 12/15/2015 TOTAL DEPTH 9632 PERF. 9933 - 16504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59891 | X | 59891 | -0- | -0- B | -0- | 2252 | 1 | 54403 | 3 | N | 2782 | 2659 | 1 | | | 724 |
| | | | | | | | 176 | 4 | 3060 | 9 | | | | | | | |
| 11 | 48944 | X | 48944 | -0- | -0- B | -0- | 2728 | 1 | 43162 | 3 | N | 2153 | 2644 | 1 | | | 233 |
| | | | | | | | 686 | 4 | 2368 | 9 | | | | | | | |
| 12 | 62279 | X | 48069 | -0- | -14210 B | -0- | 3160 | 1 | 42628 | 3 | N | 1923 | 1418 | 1 | | | 738 |
| | | | | | | | 166 | 4 | 2115 | 9 | | | | | | | |
| 01 | 63519 | X | 41493 | -0- | -22026 B | -0- | 3753 | 1 | 35631 | 3 | N | 1642 | 2080 | 1 | | | 300 |
| | | | | | | | 303 | 4 | 1806 | 9 | | | | | | | |
| 02 | 57372 | X | 31235 | -0- | -26137 B | -0- | 2843 | 1 | 26635 | 3 | N | 1244 | 1239 | 1 | | | 305 |
| | | | | | | | 389 | 4 | 1368 | 9 | | | | | | | |
| *03 | 59892 | X | 26930 | -0- | -32962 B | -0- | 2385 | 1 | 22811 | 3 | N | 1136 | 1252 | 1 | | | 189 |
| | | | | | | | 484 | 4 | 1250 | 9 | | | | | | | |

OATMAN UNIT 33-40 WELL #: 1H RRCID -> 279183 COMPL. DATE 07/02/2015 TOTAL DEPTH 9650 PERF. 9917 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58125 | X | 38495 | -0- | -19630 B | -0- | 1271 | 1 | 35311 | 3 | Y | 1654 | 1596 | 1 | | | 438 |
| | | | | | | | 94 | 4 | 1819 | 9 | | | | | | | |
| 11 | 41910 | X | 39474 | -0- | -2436 B | -0- | 1318 | 1 | 35821 | 3 | Y | 1794 | 1945 | 1 | | | 287 |
| | | | | | | | 362 | 4 | 1973 | 9 | | | | | | | |
| 12 | 43307 | X | 35616 | -0- | -7691 B | -0- | 1360 | 1 | 32266 | 3 | Y | 1754 | 1501 | 1 | | | 540 |
| | | | | | | | 61 | 4 | 1929 | 9 | | | | | | | |
| 01 | 42160 | X | 36219 | -0- | -5941 B | -0- | 1284 | 1 | 32588 | 3 | Y | 2034 | 2315 | 1 | | | 259 |
| | | | | | | | 110 | 4 | 2237 | 9 | | | | | | | |
| 02 | 37456 | X | 37456 | -0- | -0- B | -0- | 1181 | 1 | 34117 | 3 | Y | 1775 | 1629 | 1 | | | 405 |
| | | | | | | | 205 | 4 | 1953 | 9 | | | | | | | |
| *03 | 40796 | X | 35627 | -0- | -5169 B | -0- | 1106 | 1 | 32207 | 3 | Y | 1835 | 1936 | 1 | | | 304 |
| | | | | | | | 295 | 4 | 2019 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
THREE RIVERS OPER CO III LLC //CONT.// 857765
COTTONWOOD WEST ASHER WELL #: 2307WA RRCID -> 279485 COMPL. DATE 09/28/2015 TOTAL DEPTH 9049 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | 1415 | -0- | 1415 B | 1415 | 419 | 1 | 996 | 3 | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 266 | -0- | 266 B | 1681 | 106 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | 1681 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | 1681 | | | | | N | NO RPT | | | | | -0- |

COTTONWOOD WEST WELL #: 1406 RRCID -> 279973 COMPL. DATE 03/24/2016 TOTAL DEPTH 10341 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ASHER WELL #: 3607 RRCID -> 280255 COMPL. DATE 04/13/2016 TOTAL DEPTH 10341 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 5383 | -0- | 5383 B | 5383 | 542 | 1 | 4795 | 3 | N | -0- | | | | | -0- |
| | | | | | | 46 | 4 | | | | | | | | | |
| 01 | T. A. | 2365 | -0- | 2365 B | 7748 | 114 | 1 | 2251 | 3 | N | -0- | | | | | -0- |
| 02 | T. A. | 2279 | -0- | 2279 B | 10027 | 93 | 1 | 2186 | 3 | N | -0- | | | | | -0- |
| 03 | T. A. | 1930 | -0- | 1930 B | 11957 | 72 | 1 | 1858 | 3 | N | -0- | | | | | -0- |

COTTONWOOD WEST WELL #: 2202 RRCID -> 281262 COMPL. DATE 09/20/2016 TOTAL DEPTH 10412 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WISE WEST STATE WELL #: 703H RRCID -> 281264 COMPL. DATE 10/27/2016 TOTAL DEPTH 9850 PERF. 8986 - 17851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | 9756 | -0- | 9756 B | 9756 | 4482 | 3 | 4397 | 4 | Y | 797 | 414 | 1 | | | 383 |
| | | | | | | 877 | 9 | | | | | | | | | |
| 11 | SHUT IN | 92220 | -0- | 92220 B | 101976 | 83369 | 3 | 8851 | 9 | Y | 8046 | 7466 | 1 | | | 963 |
| 12 | SHUT IN | 158971 | -0- | 158971 B | 260947 | 7039 | 1 | 121467 | 3 | Y | 16517 | 15552 | 1 | | | 1928 |
| | | | | | | 12296 | 4 | 18169 | 9 | | | | | | | |
| 01 | SHUT IN | 175506 | -0- | 175506 B | 436453 | 7299 | 1 | 141749 | 3 | Y | 16289 | 17072 | 1 | | | 1145 |
| | | | | | | 8540 | 4 | 17918 | 9 | | | | | | | |
| 02 | 576875 X | 140422 | -0- | -436453 B | -0- | 6739 | 1 | 112746 | 3 | Y | 12722 | 13028 | 1 | | | 839 |
| | | | | | | 6943 | 4 | 13994 | 9 | | | | | | | |
| *03 | 147366 X | 147366 | -0- | -0- B | -0- | 7732 | 1 | 123295 | 3 | Y | 12628 | 12348 | 1 | | | 1119 |
| | | | | | | 2448 | 4 | 13891 | 9 | | | | | | | |

FORD, WEST (WOLFCAMP) //CONT.// 31913 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
THREE RIVERS OPER CO III LLC //CONT.// 857765
ASHER WELL #: 3602 RRCID -> 281380 COMPL. DATE 10/08/2016 TOTAL DEPTH 10412 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SMITHER STATE UNIT 47-38 WELL #: 6H RRCID -> 281635 COMPL. DATE 12/30/2016 TOTAL DEPTH 9643 PERF.10055 - 18176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | 17466 | -0- | 17466 | B | 17466 | 1307 | 1 | 12852 | 3 | N | 3006 | 708 | 1 | | | 2298 |
| | | | | | | | 3307 | 9 | | | | | | | | | |
| 01 | SHUT IN | 112451 | -0- | 112451 | B | 129917 | 4167 | 1 | 88384 | 3 | N | 18091 | 18932 | 1 | | | 1457 |
| | | | | | | | 19900 | 9 | | | | | | | | | |
| 02 | 250333 X | 120416 | -0- | -129917 | B | -0- | 4044 | 1 | 95628 | 3 | N | 18858 | 18172 | 1 | | | 2143 |
| | | | | | | | 20744 | 9 | | | | | | | | | |
| *03 | 160663 X | 160663 | -0- | -0- | B | -0- | 5364 | 1 | 119120 | 3 | N | 18966 | 19239 | 1 | | | 1870 |
| | | | | | | | 15316 | 4 | 20863 | 9 | | | | | | | |

WISE UNIT WELL #: 103WA RRCID -> 281678 COMPL. DATE 11/30/2016 TOTAL DEPTH 8998 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | 9912 | -0- | 9912 | B | 9912 | 320 | 1 | 6778 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 2814 | 4 | | | | | | | | | |
| 02 | SHUT IN | 60801 | -0- | 60801 | B | 70713 | 1479 | 1 | 34964 | 3 | N | 6188 | 5282 | 1 | | | 906 |
| | | | | | | | 17551 | 4 | 6807 | 9 | | | | | | | |
| *03 | SHUT IN | 51530 | -0- | 51530 | B | 122243 | 540 | 1 | 14271 | 3 | N | 4530 | 4557 | 1 | | | 879 |
| | | | | | | | 31736 | 4 | 4983 | 9 | | | | | | | |

U.S. ENERGY DEVELOPMENT CORP 875462
ADMIRAL WILLIAM HALSEY JR WELL #: 1HA RRCID -> 280830 COMPL. DATE 07/11/2016 TOTAL DEPTH 7471 PERF. 7729 - 11994

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | -0- | -0- | -0- | B | 195622 | | | | | N | -0- | | | | | | 501 |
| 11 | 0 W | 7185 | -0- | 7185 | B | 202807 | 7157 | 4 | 28 | 9 | N | 25 | 1 | 8 | | | | 525 |
| 12 | 0 W | 88908 | -0- | 88908 | B | 291715 | 82148 | 2 | 6273 | 4 | N | 443 | 195 | 1 | 84 | 8 | | 689 |
| | | | | | | | 487 | 9 | | | | | | | | | | |
| 01 | 0 W | 63453 | -0- | 63453 | B | 355168 | 59315 | 2 | 3703 | 4 | N | 395 | 379 | 1 | 113 | 8 | | 592 |
| | | | | | | | 435 | 9 | | | | | | | | | | |
| 02 | 0 W | 44405 | -0- | 44405 | B | 399573 | 42472 | 2 | 1833 | 4 | N | 91 | 197 | 1 | | | | 486 |
| | | | | | | | 100 | 9 | | | | | | | | | | |
| 03 | 0 W | NO RPT | -0- | -0- | B | 399573 | | | | | N | NO RPT | | | | | | 486 |

FORT STOCKTON 32124 001 ASSOCIATED 49B CNTY: PECOS
APACHE CORPORATION 027200
AUSTIN COLLEGE WELL #: 9A RRCID -> 125355 COMPL. DATE 08/15/1987 TOTAL DEPTH 3300 PERF. 3124 - 3277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/23/2017 - P/A 02/23/17

FORT STOCKTON //CONT.// 32124 001 ASSOCIATED 49B CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
AUSTIN COLLEGE WELL #: 10 L RRCID -> 133449 COMPL. DATE 01/05/1990 TOTAL DEPTH 3400 PERF. 3061 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERGEN RESOURCES CORPORATION 252002
FORT STOCKTON UNIT WELL #: 224 RRCID -> 112452 COMPL. DATE 06/01/1984 TOTAL DEPTH 3501 PERF. 3089 - 3271

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 257 R | 257 | -0- | -0- | -0- | 167 | 2 | 67 | 4 | Y | 21 | 22 | 1 | | | 7 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 259 R | 259 | -0- | -0- | -0- | 208 | 2 | 30 | 4 | Y | 19 | 21 | 1 | | | 5 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 277 R | 277 | -0- | -0- | -0- | 237 | 2 | 21 | 4 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 248 # | 230 | -0- | -18 | -0- | 210 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 3 |
| 02 | 270 R | 270 | -0- | -0- | -0- | 198 | 2 | 53 | 4 | Y | 17 | 14 | 1 | | | 6 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 279 # | 277 | -0- | -2 | -0- | 144 | 2 | 112 | 4 | Y | 19 | 18 | 1 | | | 7 |
| | | | | | | 21 | 9 | | | | | | | | | |

FORT STOCKTON UNIT WELL #: 313 RRCID -> 139215 COMPL. DATE 05/13/1991 TOTAL DEPTH 3400 PERF. 3060 - 3294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | 101 | -0- | -23 | -0- | 62 | 2 | 16 | 4 | Y | 21 | 22 | 1 | | | 7 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 150 # | 85 | -0- | -65 | -0- | 61 | 2 | 3 | 4 | Y | 19 | 21 | 1 | | | 5 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 155 # | 73 | -0- | -82 | -0- | 50 | 2 | 4 | 4 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 155 # | 63 | -0- | -92 | -0- | 42 | 2 | 1 | 4 | Y | 18 | 20 | 1 | | | 3 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 84 # | 66 | -0- | -18 | -0- | 40 | 2 | 7 | 4 | Y | 17 | 14 | 1 | | | 6 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 93 # | 65 | -0- | -28 | -0- | 40 | 2 | 4 | 4 | Y | 19 | 18 | 1 | | | 7 |
| | | | | | | 21 | 9 | | | | | | | | | |

GENESIS EXPLORATION LLC 300193
STATE A/C 101 WELL #: 2 RRCID -> 019864 COMPL. DATE 05/08/1959 TOTAL DEPTH 3200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INCLINE ENERGY 423656
ROBERTS A WELL #: 2 RRCID -> 125080 COMPL. DATE 08/28/1987 TOTAL DEPTH 3350 PERF. 2957 - 3129

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 # | 1202 | -0- | -286 | -0- | 1202 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1461 R | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1488 # | 1339 | -0- | -149 | -0- | 1339 | 2 | | | N | -0- | | | | | 140 |
| 01 | 1271 # | 1169 | -0- | -102 | -0- | 1169 | 2 | | | N | -0- | | | | | 140 |
| 02 | 1372 # | 1093 | -0- | -279 | -0- | 1093 | 2 | | | N | -0- | | | | | 140 |
| 03 | 1519 # | 745 | -0- | -774 | -0- | 745 | 2 | | | N | -0- | | | | | 140 |

FORT STOCKTON, S. (QUEEN) 32128 500 ASSOCIATED ONE WELL CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
WRIGHT WELL #: 1 RRCID -> 088625 COMPL. DATE 07/01/1980 TOTAL DEPTH 2900 PERF. 2672 - 2675

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORTE (WICHITA ALBANY DEEP) 32216 475 ASSOCIATED ONE WELL CNTY: PECOS
OLSEN ENERGY INC. 621750
SMITH, MYRON A. "B" WELL #: 1 RRCID -> 169993 COMPL. DATE 07/16/1998 TOTAL DEPTH 4935 PERF. 4454 - 4658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 # | 207 | -0- | -630 | -0- | 185 | 2 | 22 | 9 | N | 20 | 167 | 1 | | | 37 |
| 11 | 810 # | -0- | -0- | -810 | -0- | | | | | N | 42 | | | | | 79 |
| 12 | 837 # | -0- | -0- | -837 | -0- | | | | | N | 37 | | | | | 116 |
| 01 | 651 # | -0- | -0- | -651 | -0- | | | | | N | 42 | | | | | 158 |
| 02 | 196 # | -0- | -0- | -196 | -0- | | | | | N | 37 | | | | | 195 |
| 03 | 217 # | -0- | -0- | -217 | -0- | | | | | N | 21 | 174 | 1 | | | 42 |

FOUR C (CLEAR FORK, MIDDLE) 32344 600 ASSOCIATED PRORATED CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
VOLLMAR SECTION 35 WELL #: 3 RRCID -> 071111 COMPL. DATE 04/03/1977 TOTAL DEPTH 4100 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 180 N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | 27 |
| 11 | 165 N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | 27 |
| 12 | 165 N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | 27 |
| 01 | 166 N | 166 | -0- | -0- | B | -0- | 166 | 2 | | | N | -0- | | | | 27 |
| 02 | 154 N | 154 | -0- | -0- | B | -0- | 154 | 2 | | | N | -0- | | | | 27 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 189 N | 189 | -0- | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | 27 |

SIBLEY UNIT WELL #: 2 RRCID -> 076881 COMPL. DATE 03/07/1978 TOTAL DEPTH 4120 PERF. 3223 - 3671

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 407 N | 407 | -0- | -0- | B | -0- | 360 | 2 | 47 | 9 | N | 43 | | | | 66 |
| 11 | 330 N | 330 | -0- | -0- | B | -0- | 330 | 2 | | | N | -0- | | | | 66 |
| 12 | 330 N | 330 | -0- | -0- | B | -0- | 330 | 2 | | | N | -0- | | | | 66 |
| 01 | 332 N | 332 | -0- | -0- | B | -0- | 332 | 2 | | | N | -0- | | | | 66 |
| 02 | 308 N | 308 | -0- | -0- | B | -0- | 308 | 2 | | | N | -0- | | | | 66 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 378 N | 378 | -0- | -0- | B | -0- | 378 | 2 | | | N | -0- | | | | 66 |

KIDD STATE WELL #: 1 RRCID -> 078212 COMPL. DATE 06/09/1978 TOTAL DEPTH N/A PERF. 3296 - 3751

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

VOLLMAR SECTION 35 WELL #: 2 RRCID -> 079717 COMPL. DATE 11/17/1978 TOTAL DEPTH 4100 PERF. 3429 - 3470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 180 N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | 27 |
| 11 | 165 N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | 27 |
| 12 | 165 N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | 27 |
| 01 | 166 N | 166 | -0- | -0- | B | -0- | 166 | 2 | | | N | -0- | | | | 27 |
| 02 | 154 N | 154 | -0- | -0- | B | -0- | 154 | 2 | | | N | -0- | | | | 27 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 188 N | 188 | -0- | -0- | B | -0- | 188 | 2 | | | N | -0- | | | | 27 |

FOUR C (CLEAR FORK, UPPER) 32344 650 NON-ASSOCIATED EXEMPT CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
GRAY, NELLE WELL #: 5 RRCID -> 068460 COMPL. DATE 08/13/1976 TOTAL DEPTH 4104 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 7 | | | N | NO RPT | | | -0- |

FOUR C (YATES) 32344 900 NON-ASSOCIATED EXEMPT CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
GRAY, NELLE WELL #: 10 RRCID -> 097006 COMPL. DATE 12/10/1981 TOTAL DEPTH 1186 PERF. 1075 - 1103

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | Y | -0- | | | -0- |
| 11 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | Y | -0- | | | -0- |
| 12 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | Y | -0- | | | -0- |
| 01 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

FRYSAK FARMS (DEVONIAN) 33154 200 NON-ASSOCIATED CAPACITY CNTY: GLASSCOCK
ENERGEN RESOURCES CORPORATION 252002
THOMASON "D" WELL #: 1 RRCID -> 166061 COMPL. DATE 09/30/1997 TOTAL DEPTH 10804 PERF.10602 - 10612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JURECEK "B" WELL #: 1 RRCID -> 183331 COMPL. DATE 01/24/2004 TOTAL DEPTH 10700 PERF. 9929 - 10632

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JURECEK "A" WELL #: 1 RRCID -> 191093 COMPL. DATE 05/23/2002 TOTAL DEPTH 10730 PERF. 9936 - 10650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DANIEL UNIT "3" WELL #: 1 RRCID -> 194366 COMPL. DATE 03/04/2003 TOTAL DEPTH 10821 PERF.10534 - 10710

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FRYSAK FARMS (DEVONIAN) //CONT.// 33154 200 NON-ASSOCIATED CAPACITY CNTY: GLASSCOCK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
JURECEK "D" WELL #: 1 RRCID -> 195646 COMPL. DATE 12/12/2002 TOTAL DEPTH 10721 PERF. 9924 - 10640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JURECEK -C- WELL #: 1 RRCID -> 205782 COMPL. DATE 12/19/2003 TOTAL DEPTH 10702 PERF.10474 - 10518

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DANIEL "7" WELL #: 1 RRCID -> 209785 COMPL. DATE 12/14/2004 TOTAL DEPTH 10800 PERF. 9892 - 10610

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
HOELSCHER, F. J. "B" WELL #: 2 RRCID -> 173336 COMPL. DATE 05/08/1999 TOTAL DEPTH 10572 PERF.10544 - 10561

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1060 N | 1060 | -0- | -0- | -0- | 1047 | 3 | 13 | 9 | N | 12 | | | 57 |
| 11 | 1140 N | 879 | -0- | -261 | -0- | 873 | 3 | 6 | 9 | N | 5 | | | 62 |
| 12 | 1116 N | 827 | -0- | -289 | -0- | 824 | 3 | 3 | 9 | N | 3 | | | 65 |
| 01 | 1054 N | 949 | -0- | -105 | -0- | 949 | 3 | | | N | -0- | | | 65 |
| 02 | 854 N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | 65 |
| *03 | 909 N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | 65 |

HOELSCHER, F. J. "B" WELL #: 1 RRCID -> 178189 COMPL. DATE 06/10/2000 TOTAL DEPTH 10572 PERF.10550 - 10564

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1968 N | 1968 | -0- | -0- | -0- | 1955 | 3 | 13 | 9 | N | 12 | | | 118 |
| 11 | 1860 N | 1727 | -0- | -133 | -0- | 1721 | 3 | 6 | 9 | N | 5 | | | 123 |
| 12 | 2015 N | 1278 | -0- | -737 | -0- | 1275 | 3 | 3 | 9 | N | 3 | | | 126 |
| 01 | 1953 N | 949 | -0- | -1004 | -0- | 949 | 3 | | | N | -0- | | | 126 |
| 02 | 1624 N | 1192 | -0- | -432 | -0- | 1192 | 3 | | | N | -0- | | | 126 |
| *03 | 1415 N | 1415 | -0- | -0- | -0- | 1415 | 3 | | | N | -0- | | | 126 |

OXY USA INC. 630591
FRYSAK WELL #: 7 C RRCID -> 120385 COMPL. DATE 02/25/1994 TOTAL DEPTH 11011 PERF. 7492 - 10618

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FUHRMAN-MASCHO (CHARGED SAND) 33176 142 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
BREITBURN OPERATING L.P. 090732
GRAY, COLUMBUS ET AL WELL #: W 2W RRCID -> 039187 COMPL. DATE N/A TOTAL DEPTH 1550 PERF. 1233 - 1394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FUHRMAN-MASCHO (YATES) 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
CITATION OIL & GAS CORP. 154235
KING, E. F. WELL #: 20 RRCID -> 081768 COMPL. DATE 04/03/1979 TOTAL DEPTH 3000 PERF. 2791 - 2972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COG OPERATING LLC 166150
DEEP ROCK WELL #: 1 RRCID -> 194206 COMPL. DATE 10/16/2002 TOTAL DEPTH 12260 PERF. 2806 - 2890

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENERGEN RESOURCES CORPORATION 252002
LOCKHART & BROWN 14 WELL #: 17 RRCID -> 226847 COMPL. DATE 09/11/2006 TOTAL DEPTH 4560 PERF. 2836 - 3024

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 N | 40 | -0- | -0- | -0- | 40 | 2 | N | -0- | | | -0- |
| 11 | 64 N | 64 | -0- | -0- | -0- | 64 | 2 | N | -0- | | | -0- |
| 12 | 192 N | 192 | -0- | -0- | -0- | 192 | 2 | N | -0- | | | -0- |
| 01 | 210 N | 210 | -0- | -0- | -0- | 210 | 2 | N | -0- | | | -0- |
| 02 | 159 N | 159 | -0- | -0- | -0- | 159 | 2 | N | -0- | | | -0- |
| *03 | 149 N | 149 | -0- | -0- | -0- | 149 | 2 | N | -0- | | | -0- |

THORNBERRY 18 WELL #: 1 RRCID -> 235820 COMPL. DATE 01/27/2008 TOTAL DEPTH 4800 PERF. 3008 - 3030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 650 X | 650 | -0- | -0- | -0- | 650 | 2 | N | -0- | | | -0- |
| 11 | 865 X | 865 | -0- | -0- | -0- | 865 | 2 | N | -0- | | | -0- |
| 12 | 956 X | 956 | -0- | -0- | -0- | 956 | 2 | N | -0- | | | -0- |
| 01 | 902 X | 902 | -0- | -0- | -0- | 902 | 2 | N | -0- | | | -0- |
| 02 | 812 X | 708 | -0- | -104 | -0- | 708 | 2 | N | -0- | | | -0- |
| 03 | 961 X | 701 | -0- | -260 | -0- | 701 | 2 | N | -0- | | | -0- |

THORNBERRY 18 WELL #: 2 RRCID -> 241668 COMPL. DATE 06/02/2008 TOTAL DEPTH 4745 PERF. 3009 - 3031

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 N | 29 | -0- | -0- | -0- | 29 | 2 | N | -0- | | | -0- |
| 11 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | | -0- |
| 12 | 96 N | 96 | -0- | -0- | -0- | 96 | 2 | N | -0- | | | -0- |
| 01 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | N | -0- | | | -0- |
| 02 | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | N | -0- | | | -0- |
| 03 | 93 N | 46 | -0- | -47 | -0- | 46 | 2 | N | -0- | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
ENERGEN RESOURCES CORPORATION //CONT.// 252002
THORNBERRY 23 WELL #: 2 RRCID -> 248513 COMPL. DATE 10/12/2008 TOTAL DEPTH 4720 PERF. 3038 - 3058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | -0- |
| *03 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |

THORNBERRY "18" WELL #: 3 RRCID -> 252739 COMPL. DATE 06/20/2009 TOTAL DEPTH 4725 PERF. 2990 - 3020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 79 | -0- | -76 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 36 | -0- | -84 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 31 | -0- | -93 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| *03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

LOCKHART & BROWN 17 WELL #: 2 RRCID -> 254709 COMPL. DATE 08/11/2009 TOTAL DEPTH 4755 PERF. 3030 - 3065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNBERRY 18 WELL #: 4 RRCID -> 255848 COMPL. DATE 01/01/2010 TOTAL DEPTH 4730 PERF. 2846 - 3032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| *03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
SILVER WELL #: 1 RRCID -> 061487 COMPL. DATE 04/25/2001 TOTAL DEPTH 3500 PERF. 2827 - 3015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNBERRY "C" WELL #: 1 RRCID -> 079536 COMPL. DATE 11/11/1978 TOTAL DEPTH 3202 PERF. 3002 - 3045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SANDRIDGE EXPL. AND PROD., LLC 748011

RIGGAN WELL #: 1 RRCID -> 108758 COMPL. DATE 11/03/1983 TOTAL DEPTH 4494 PERF. 3045 - 3060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARGO KNIGHT WELL #: 2 RRCID -> 254265 COMPL. DATE 06/02/2009 TOTAL DEPTH 4775 PERF. 3072 - 3094

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PARKER D WELL #: 2 RRCID -> 254272 COMPL. DATE 06/10/2009 TOTAL DEPTH 4700 PERF. 3054 - 3074

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PARKER C WELL #: 1 RRCID -> 254277 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3105 - 3119

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

C.C. CITIES SERVICE B WELL #: 4 RRCID -> 254500 COMPL. DATE 07/09/2009 TOTAL DEPTH 4765 PERF. 3105 - 3127

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MUNGER NIX A WELL #: 32 RRCID -> 254502 COMPL. DATE 05/27/2009 TOTAL DEPTH 4905 PERF. 3112 - 3134

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUNGER NIX A WELL #: 34 RRCID -> 254503 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3115 - 3138

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011

SAM WELL #: 2 RRCID -> 254512 COMPL. DATE 06/11/2009 TOTAL DEPTH 4800 PERF. 3104 - 3125

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUNGER NIX A WELL #: 27 RRCID -> 254516 COMPL. DATE 05/27/2009 TOTAL DEPTH 7400 PERF. 3113 - 3133

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CC LOCKHART & BROWN AA WELL #: 6 RRCID -> 254518 COMPL. DATE 07/30/2009 TOTAL DEPTH 4800 PERF. 3094 - 3110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ERNESTEEN WELL #: 5 RRCID -> 254816 COMPL. DATE 05/27/2009 TOTAL DEPTH 4731 PERF. 3060 - 3082

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEONA D WELL #: 1 RRCID -> 254921 COMPL. DATE 08/18/2009 TOTAL DEPTH 4785 PERF. 3091 - 3111

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN KNIGHT ET AL WELL #: 1 RRCID -> 255171 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3064 - 3086

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CC LOCKHART & BROWN WELL #: 5 RRCID -> 255173 COMPL. DATE 08/13/2009 TOTAL DEPTH 4752 PERF. 3092 - 3112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
LEONA A WELL #: 1 RRCID -> 255175 COMPL. DATE 06/05/2009 TOTAL DEPTH 4800 PERF. 3066 - 3086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
UNIVERSITY 34 WELL #: 3 RRCID -> 099168 COMPL. DATE 02/27/1982 TOTAL DEPTH 4485 PERF. 2854 - 3048

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JONES, RC WELL #: 9 RRCID -> 252301 COMPL. DATE 06/23/2009 TOTAL DEPTH 4162 PERF. 2936 - 2956

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

OLSEN ET AL WELL #: 2 RRCID -> 254270 COMPL. DATE 05/27/2009 TOTAL DEPTH 4803 PERF. 3063 - 3086

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KUYKENDALL, J. W. WELL #: 1 RRCID -> 254273 COMPL. DATE 05/27/2009 TOTAL DEPTH 4475 PERF. 3001 - 3022

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MA THORNBERRY CONS II WELL #: 10 RRCID -> 254505 COMPL. DATE 05/27/2009 TOTAL DEPTH 4805 PERF. 3068 - 3078

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

GINDORF WELL #: 3 RRCID -> 254511 COMPL. DATE 06/03/2009 TOTAL DEPTH 4750 PERF. 3051 - 3074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WT FORD WELL #: 6 RRCID -> 254519 COMPL. DATE 07/13/2010 TOTAL DEPTH 4495 PERF. 2718 - 2969

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BASSEL ET AL WELL #: 8 RRCID -> 254814 COMPL. DATE 08/08/2009 TOTAL DEPTH 4730 PERF. 3054 - 3078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THORNBERRY NWS WELL #: 1 RRCID -> 255170 COMPL. DATE 09/25/2009 TOTAL DEPTH 6000 PERF. 2954 - 2975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THORNBERRY 7 WELL #: 5 RRCID -> 255172 COMPL. DATE 05/27/2009 TOTAL DEPTH 4802 PERF. 3078 - 3102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ASHTON WELL #: 2 RRCID -> 255174 COMPL. DATE 10/06/2009 TOTAL DEPTH 5991 PERF. 2968 - 2991

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MACFARLANE WELL #: 2 RRCID -> 255178 COMPL. DATE 05/27/2009 TOTAL DEPTH 4800 PERF. 3032 - 3054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

STATE AW WELL #: 1Y RRCID -> 255357 COMPL. DATE 01/14/2009 TOTAL DEPTH 3260 PERF. 3138 - 3156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CITIES WELL #: 1Y RRCID -> 256220 COMPL. DATE 12/31/2008 TOTAL DEPTH 3150 PERF. 3039 - 3059

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ASHTON, NORA B. WELL #: 1Y RRCID -> 256221 COMPL. DATE 01/07/2009 TOTAL DEPTH 3108 PERF. 2968 - 2992

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THORNBERRY CONSOLIDATED I WELL #: 1Y RRCID -> 256222 COMPL. DATE 12/29/2008 TOTAL DEPTH 3271 PERF. 3138 - 3156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

THORNBERRY 813 WELL #: 2 RRCID -> 256968 COMPL. DATE 07/15/2009 TOTAL DEPTH 4823 PERF. 3056 - 3080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

UNIVERSITY 6N WELL #: 1 RRCID -> 257027 COMPL. DATE 05/28/2009 TOTAL DEPTH 4750 PERF. 3066 - 3087

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GOWENS, J. W. WELL #: 12 RRCID -> 257028 COMPL. DATE 07/14/2010 TOTAL DEPTH 4555 PERF. 2806 - 2986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FUHRMAN-MASCHO (YATES) //CONT.// 33176 850 ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
UNIVERSITY "AE" WELL #: 4 RRCID -> 281853 COMPL. DATE 02/01/2016 TOTAL DEPTH 3220 PERF. 3037 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | W | 602 | -0- | 602 | 2277 | 150 | 1 | 452 | 2 | Y | -0- | | | | | 62 |
| 05 | 0 | W | 595 | -0- | 595 | 2872 | 155 | 1 | 440 | 2 | Y | -0- | | | | | 62 |
| 06 | 0 | W | 561 | -0- | 561 | 3433 | 150 | 1 | 411 | 2 | Y | -0- | | | | | 62 |
| 07 | 0 | W | 530 | -0- | 530 | 3963 | 155 | 1 | 375 | 2 | Y | -0- | | | | | 62 |
| 08 | 0 | W | 569 | -0- | 569 | 4532 | 155 | 1 | 414 | 2 | Y | -0- | | | | | 62 |
| 09 | 0 | W | 571 | -0- | 571 | 5103 | 150 | 1 | 421 | 2 | Y | -0- | | | | | 62 |
| 10 | 0 | W | 573 | -0- | 573 | 5676 | 155 | 1 | 418 | 2 | Y | -0- | | | | | 62 |
| 11 | 0 | W | 561 | -0- | 561 | 6237 | 150 | 1 | 411 | 2 | Y | -0- | | | | | 62 |
| 12 | 0 | W | 89 | -0- | 89 | 6326 | 30 | 1 | 59 | 2 | Y | -0- | | | | | 62 |
| 01 | 0 | W | -0- | -0- | -0- | 6326 | | | | | Y | -0- | | | | | 62 |
| 02 | 0 | W | -0- | -0- | -0- | 6326 | | | | | Y | -0- | | | | | 62 |
| 03 | 0 | W | 510 | -0- | 510 | 6836 | 155 | 1 | 299 | 2 | Y | 51 | | | | | 173 |
| | | | | | | | 56 | 9 | | | | | | | | | |

FULLERTON (SAN ANDRES) 33230 500 ASSOCIATED CAPACITY CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC 775854
UNIVERSITY "SS" WELL #: 1 RRCID -> 171242 COMPL. DATE 04/22/1996 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "SS" WELL #: 2 RRCID -> 171244 COMPL. DATE 05/06/1996 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "SS" WELL #: 4 RRCID -> 171246 COMPL. DATE 10/08/1996 TOTAL DEPTH 4555 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY "YY" WELL #: 3 RRCID -> 172101 COMPL. DATE 04/01/1996 TOTAL DEPTH 4550 PERF. 4361 - 4402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

FULLERTON, WEST (GRAYBURG) 33238 500 NON-ASSOCIATED EXEMPT CNTY: ANDREWS
XTO ENERGY INC. 945936
WILSON, H. M. "A" WELL #: 7 RRCID -> 102992 COMPL. DATE 06/21/1980 TOTAL DEPTH 3133 PERF. 2989 - 3084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

G-M (PENN.) 33459 500 NON-ASSOCIATED CAPACITY CNTY: WARD
ENERGEN RESOURCES CORPORATION 252002
CADENHEAD, J. W. WELL #: 1 RRCID -> 075721 COMPL. DATE 02/06/1978 TOTAL DEPTH 17980 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1335 N | 1335 | -0- | -0- | -0- | 1335 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1273 N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1397 N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1059 N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 02 | 992 N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1119 N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |

PRUETT, T. B. ET AL GAS UNIT WELL #: 1 RRCID -> 153475 COMPL. DATE 02/15/1995 TOTAL DEPTH 11090 PERF.16184 - 17020

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G M W (MONTOYA) 33484 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
ELSINORE "A" WELL #: 1 RRCID -> 062674 COMPL. DATE 07/02/1975 TOTAL DEPTH 12910 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8126 X | 8126 | -0- | -0- | -0- | 8126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7530 X | 6146 | -0- | -1384 | -0- | 6146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7781 X | 6792 | -0- | -989 | -0- | 6792 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8060 X | 5341 | -0- | -2719 | -0- | 5341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7336 X | 6081 | -0- | -1255 | -0- | 6081 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8122 X | 6715 | -0- | -1407 | -0- | 6715 | 3 | | | N | -0- | | | | | -0- |

ELSINORE "A" WELL #: 2 RRCID -> 063786 COMPL. DATE 10/14/1975 TOTAL DEPTH 12835 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G. P. M. (PENN.) 33547 498 ASSOCIATED EXEMPT CNTY: WINKLER
U S ENERGY CORP. OF AMER. INC. 875391
MITCHELL WELL #: 1 RRCID -> 091715 COMPL. DATE 09/15/1980 TOTAL DEPTH 12724 PERF. 8297 - 8441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2521 N | 2521 | -0- | -0- | -0- | 2478 | 2 | 43 | 9 | N | 39 | 170 | 1 | | | 34 |
| 11 | 1765 N | 1765 | -0- | -0- | -0- | 1741 | 2 | 24 | 9 | N | 22 | | | | | 56 |
| 12 | 1665 N | 1665 | -0- | -0- | -0- | 1574 | 2 | 91 | 9 | N | 83 | | | | | 139 |
| 01 | 2511 N | 1547 | -0- | -964 | -0- | 1530 | 2 | 17 | 9 | N | 15 | | | | | 154 |
| *02 | 1652 N | 1424 | -0- | -228 | -0- | 1398 | 2 | 26 | 9 | N | 24 | | | | | 178 |
| *03 | 1521 N | 1521 | -0- | -0- | -0- | 1436 | 2 | 85 | 9 | N | 77 | | | | | 255 |

GRB (GRANITE WASH) 33556 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
TRAVERS RESOURCES, INC. 865985
LAWRENCE WELL #: 1 RRCID -> 123634 COMPL. DATE 03/02/1987 TOTAL DEPTH 5758 PERF. 5525 - 5570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAWRENCE WELL #: 2 RRCID -> 125087 COMPL. DATE 06/01/1987 TOTAL DEPTH 5740 PERF. 5596 - 5683

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GW (ELLENBURGER) 33579 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
BAKER RESOURCES 044365
CROWLEY-STATE WELL #: 1 RRCID -> 105247 COMPL. DATE 04/27/1983 TOTAL DEPTH 5110 PERF. 4904 - 4951

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GARDEN CITY 33989 001 ASSOCIATED 49B CNTY: GLASSCOCK
MINERAL TECHNOLOGIES, INC. 593635
CITIES SERVICE WELL #: 1 RRCID -> 165215 COMPL. DATE 07/01/1976 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 6 | -0- | -25 | -0- | 5 | 2 | 1 | 9 | Y | 1 | | | 10 |
| 11 | 30 # | 11 | -0- | -19 | -0- | 7 | 2 | 4 | 9 | Y | 4 | 7 | 1 | 7 |
| 12 | 31 # | 10 | -0- | -21 | -0- | 8 | 2 | 2 | 9 | Y | 2 | | | 9 |
| 01 | 12 R | 12 | -0- | -0- | -0- | 10 | 2 | 2 | 9 | Y | 2 | 7 | 1 | 4 |
| 02 | 11 # | 5 | -0- | -6 | -0- | 4 | 2 | 1 | 9 | Y | 1 | | | 5 |
| 03 | 11 # | 4 | -0- | -7 | -0- | 3 | 2 | 1 | 9 | Y | 1 | | | 6 |

MAJORS WELL #: 1 RRCID -> 169250 COMPL. DATE 05/17/1977 TOTAL DEPTH N/A PERF. 9724 - 9732

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 R | 69 | -0- | -0- | -0- | 49 | 2 | 20 | 9 | Y | 18 | | | 112 |
| 11 | 105 R | 105 | -0- | -0- | -0- | 69 | 2 | 36 | 9 | Y | 33 | 72 | 1 | 73 |
| 12 | 103 R | 103 | -0- | -0- | -0- | 75 | 2 | 28 | 9 | Y | 25 | | | 98 |
| 01 | 124 R | 124 | -0- | -0- | -0- | 104 | 2 | 20 | 9 | Y | 18 | 72 | 1 | 44 |
| 02 | 112 # | 47 | -0- | -65 | -0- | 38 | 2 | 9 | 9 | Y | 8 | | | 52 |
| 03 | 124 # | 44 | -0- | -80 | -0- | 32 | 2 | 12 | 9 | Y | 11 | | | 63 |

GARDEN CITY, S. (STRAWN) 33998 429 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BURLESON PETROLEUM, INC. 109255
BESSIE WELL #: 1 RRCID -> 146424 COMPL. DATE 07/26/1993 TOTAL DEPTH 10294 PERF. 9543 - 9574

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 N | 770 | -0- | -36 | -0- | 731 | 3 | 39 | 9 | N | 35 | | | 240 |
| 11 | 790 N | 790 | -0- | -0- | -0- | 770 | 3 | 20 | 9 | N | 18 | 180 | 1 | 78 |
| 12 | 784 N | 784 | -0- | -0- | -0- | 758 | 3 | 26 | 9 | N | 24 | | | 102 |
| 01 | 775 N | 731 | -0- | -44 | -0- | 703 | 3 | 28 | 9 | N | 25 | | | 127 |
| 02 | 728 N | 652 | -0- | -76 | -0- | 640 | 3 | 12 | 9 | N | 11 | | | 138 |
| 03 | 775 N | 719 | -0- | -56 | -0- | 688 | 3 | 31 | 9 | N | 28 | | | 166 |

GARDEN CITY, S. (STRAWN) //CONT.// 33998 429 ASSOCIATED CAPACITY CNTY: GLASSCOCK
XTO ENERGY INC. 945936
CURRIE, G. W. WELL #: 1 RRCID -> 097866 COMPL. DATE 10/16/1981 TOTAL DEPTH 10416 PERF. 9510 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2618 | N | 2618 | -0- | -0- | -0- | 2412 | 3 | 206 | 9 | N | 187 | 313 | 1 | | | 127 |
| 11 | 2430 | N | 1730 | -0- | -700 | -0- | 1567 | 3 | 163 | 9 | N | 148 | 195 | 1 | | | 80 |
| 12 | 2511 | N | 2394 | -0- | -117 | -0- | 2012 | 3 | 140 | 4 | N | 220 | 204 | 1 | | | 96 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 01 | 2511 | N | 2460 | -0- | -51 | -0- | 2242 | 3 | 218 | 9 | N | 198 | 209 | 1 | | | 85 |
| 02 | 2158 | N | 2158 | -0- | -0- | -0- | 2025 | 3 | 133 | 9 | N | 121 | | | | | 206 |
| 03 | 2387 | N | 1535 | -0- | -852 | -0- | 1078 | 3 | 300 | 4 | N | 143 | 184 | 1 | | | 165 |
| | | | | | | | 157 | 9 | | | | | | | | | |

GARDEN CITY, S. (WOLFCAMP) 33998 500 ASSOCIATED CAPACITY CNTY: GLASSCOCK
BRECK OPERATING CORP. 089974
COX, J.W. WELL #: 1 RRCID -> 203027 COMPL. DATE N/A TOTAL DEPTH 9444 PERF. 9310 - 9337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 1441 | 2 | 9 | 9 | N | 8 | | | | | 256 |
| 11 | 1380 | N | 925 | -0- | -455 | -0- | 916 | 2 | 9 | 9 | N | 8 | | | | | 264 |
| 12 | 1240 | N | 1216 | -0- | -24 | -0- | 1207 | 2 | 9 | 9 | N | 8 | | | | | 272 |
| 01 | 1457 | N | 1401 | -0- | -56 | -0- | 1393 | 2 | 8 | 9 | N | 7 | | | | | 279 |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 911 | 2 | 9 | 9 | N | 8 | | | | | 287 |
| 03 | 1209 | N | 1111 | -0- | -98 | -0- | 1092 | 2 | 19 | 9 | N | 17 | | | | | 304 |

LAREDO PETROLEUM, INC. 486610
COX, J. WELL #: 1 RRCID -> 182141 COMPL. DATE 10/16/2010 TOTAL DEPTH 10084 PERF. 3519 - 3839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEARKAT WELL #: 1 RRCID -> 217889 COMPL. DATE 09/07/1980 TOTAL DEPTH 10050 PERF. 9313 - 9334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 1135 | 2 | 15 | 9 | N | 14 | | | | | 122 |
| 11 | 1080 | N | 940 | -0- | -140 | -0- | 936 | 2 | 4 | 9 | N | 4 | | | | | 126 |
| 12 | 1178 | N | 1162 | -0- | -16 | -0- | 1139 | 2 | 23 | 9 | N | 21 | | | | | 147 |
| 01 | 1147 | N | 842 | -0- | -305 | -0- | 824 | 2 | 18 | 9 | N | 16 | | | | | 163 |
| 02 | 1209 | N | 1209 | -0- | -0- | -0- | 1177 | 2 | 32 | 9 | N | 29 | 166 | 1 | | | 26 |
| 03 | 1147 | N | 1015 | -0- | -132 | -0- | 990 | 2 | 25 | 9 | N | 23 | | | | | 49 |

MCMILLAN 30 UNIT WELL #: 1 RRCID -> 270080 COMPL. DATE 09/21/2011 TOTAL DEPTH 9969 PERF. 8030 - 9742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 4802 | -0- | -4405 | -0- | 4787 | 2 | 15 | 9 | N | 14 | | | | | 173 |
| 11 | 8910 | X | 4149 | -0- | -4761 | -0- | 4135 | 2 | 14 | 9 | N | 13 | | | | | 186 |
| 12 | 8122 | X | 4032 | -0- | -4090 | -0- | 4023 | 2 | 9 | 9 | N | 8 | | | | | 194 |
| 01 | 7781 | X | 3230 | -0- | -4551 | -0- | 3223 | 2 | 7 | 9 | N | 6 | | | | | 200 |
| 02 | 7112 | X | 2686 | -0- | -4426 | -0- | 2684 | 2 | 2 | 9 | N | 2 | | | | | 202 |
| 03 | 4805 | X | 3945 | -0- | -860 | -0- | 3888 | 2 | 57 | 9 | N | 52 | 179 | 1 | | | 75 |

GERALDINE, SOUTH (OLDS -A-) 34532 500 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED 130061
ENDURING FREEDOM WELL #: 6 RRCID -> 203859 COMPL. DATE 03/26/2004 TOTAL DEPTH 2986 PERF. 2346 - 2364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GERALDINE, SOUTH (OLDS -A-) //CONT.// 34532 500 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061

ENDURING FREEDOM WELL #: 4 RRCID -> 208606 COMPL. DATE 03/19/2004 TOTAL DEPTH 2955 PERF. 2383 - 2395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENDURING FREEDOM WELL #: 5 RRCID -> 208609 COMPL. DATE 03/24/2004 TOTAL DEPTH 2949 PERF. 2350 - 2362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENDURING FREEDOM WELL #: 7 RRCID -> 208618 COMPL. DATE 03/31/2004 TOTAL DEPTH 2986 PERF. 2376 - 2388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

COLUMBIA 7 WELL #: 2 RRCID -> 208620 COMPL. DATE 06/12/2003 TOTAL DEPTH 2540 PERF. 2300 - 2350

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENDURING FREEDOM WELL #: 3 RRCID -> 208625 COMPL. DATE 07/09/2003 TOTAL DEPTH 2515 PERF. 2360 - 2380

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

COLUMBIA 7 WELL #: 5 RRCID -> 208633 COMPL. DATE 07/21/2003 TOTAL DEPTH 2748 PERF. 2350 - 2356

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENDURING FREEDOM WELL #: 9 RRCID -> 227950 COMPL. DATE 12/16/2004 TOTAL DEPTH 3002 PERF. 2362 - 2386

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GERALDINE, SOUTH (OLDS -A-) //CONT.// 34532 500 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
CAPITAN ENERGY, INCORPORATED //CONT.// 130061
STARS AND STRIPES WELL #: 1 RRCID -> 229489 COMPL. DATE 11/30/2004 TOTAL DEPTH 3495 PERF. 3432 - 3436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENDURING FREEDOM WELL #: 1 RRCID -> 230963 COMPL. DATE 02/08/2003 TOTAL DEPTH 2555 PERF. 2432 - 4331

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

COLUMBIA 7 WELL #: 8 RRCID -> 255802 COMPL. DATE 08/28/2007 TOTAL DEPTH 2946 PERF. 2356 - 2370

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GIRVINTEX (QUEEN) 35092 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
GIRVIN A WELL #: 1 RRCID -> 228986 COMPL. DATE 11/26/2005 TOTAL DEPTH 5204 PERF. 1372 - 1390

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DIAMOND M OIL CO., INC. 216899
REED WELL #: 2 RRCID -> 055300 COMPL. DATE 05/14/1973 TOTAL DEPTH 1250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REED WELL #: 3 RRCID -> 056320 COMPL. DATE 09/06/1973 TOTAL DEPTH 1161 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/2016

ARCO "U" WELL #: 1 RRCID -> 058033 COMPL. DATE 03/20/1974 TOTAL DEPTH 1240 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GIRVINTEX (QUEEN) //CONT.// 35092 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
WILSON, D. C. O. WELL #: 2 RRCID -> 040349 COMPL. DATE 10/10/1966 TOTAL DEPTH 1232 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WOODWARD WELL #: 1 RRCID -> 055916 COMPL. DATE 08/03/1973 TOTAL DEPTH 1389 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROCA PRODUCTION, INC. 722193
SULVAN WELL #: 1 RRCID -> 055294 COMPL. DATE 04/18/1973 TOTAL DEPTH 1171 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OGDEN WELL #: 1 RRCID -> 063730 COMPL. DATE 05/31/1975 TOTAL DEPTH 1182 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GIRVINTEX (QUEEN, MIDDLE) 35092 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
WILSON WELL #: 302 RRCID -> 173870 COMPL. DATE 06/24/1999 TOTAL DEPTH 5050 PERF. 1294 - 1306

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILSON WELL #: 102 RRCID -> 190682 COMPL. DATE 05/29/2002 TOTAL DEPTH 4820 PERF. 1296 - 1356

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GIRVINTEX (QUEEN, MIDDLE) //CONT.// 35092 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
MGR RESOURCES 563344
WOODWARD WELL #: 1 L RRCID -> 069502 COMPL. DATE 12/19/1976 TOTAL DEPTH 1879 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 11 |

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/2016

OLSEN ENERGY INC. 621750
GIRVIN "A" WELL #: RRCID -> 215319 COMPL. DATE 03/14/2005 TOTAL DEPTH 4700 PERF. 1327 - 1358

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/20/2013

WOODWARD "4" WELL #: 2 RRCID -> 225268 COMPL. DATE 10/13/2006 TOTAL DEPTH 1518 PERF. 1239 - 1365

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 N | 959 | -0- | -64 | -0- | 959 | 2 | | N | -0- | | | -0- |
| 11 | 1050 N | 932 | -0- | -118 | -0- | 932 | 2 | | N | -0- | | | -0- |
| 12 | 961 N | 892 | -0- | -69 | -0- | 892 | 2 | | N | -0- | | | -0- |
| 01 | 961 N | 807 | -0- | -154 | -0- | 807 | 2 | | N | -0- | | | -0- |
| 02 | 868 N | 553 | -0- | -315 | -0- | 553 | 2 | | N | -0- | | | -0- |
| 03 | 899 N | 798 | -0- | -101 | -0- | 798 | 2 | | N | -0- | | | -0- |

OGDEN WELL #: 2 RRCID -> 225359 COMPL. DATE 10/23/2006 TOTAL DEPTH 1516 PERF. 1290 - 1402

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | 362 | -0- | -41 | -0- | 362 | 2 | | N | -0- | | | -0- |
| 11 | 420 N | 338 | -0- | -82 | -0- | 338 | 2 | | N | -0- | | | -0- |
| 12 | 527 N | 321 | -0- | -206 | -0- | 321 | 2 | | N | -0- | | | -0- |
| 01 | 372 N | 351 | -0- | -21 | -0- | 351 | 2 | | N | -0- | | | -0- |
| 02 | 308 N | 118 | -0- | -190 | -0- | 118 | 2 | | N | -0- | | | -0- |
| *03 | 524 N | 524 | -0- | -0- | -0- | 524 | 2 | | N | -0- | | | -0- |

ARCO "75" WELL #: 1 RRCID -> 230468 COMPL. DATE 09/02/2007 TOTAL DEPTH 5125 PERF. 1347 - 1388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1094 N | 1094 | -0- | -0- | -0- | 1094 | 2 | | N | -0- | | | -0- |
| 11 | 990 N | 703 | -0- | -287 | -0- | 703 | 2 | | N | -0- | | | -0- |
| 12 | 992 N | 915 | -0- | -77 | -0- | 915 | 2 | | N | -0- | | | -0- |
| 01 | 1085 N | 971 | -0- | -114 | -0- | 971 | 2 | | N | -0- | | | -0- |
| 02 | 644 N | 392 | -0- | -252 | -0- | 392 | 2 | | N | -0- | | | -0- |
| 03 | 930 N | 510 | -0- | -420 | -0- | 510 | 2 | | N | -0- | | | -0- |

GIRVINTEX (YATES) 35092 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
GIRVIN "A" WELL #: 2 U RRCID -> 081392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4989 PERF. 1170 - 1194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

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GIRVINTEX (YATES)              //CONT.//   35092 800   NON-ASSOCIATED          CAPACITY                          CNTY: PECOS
  MGR RESOURCES                            563344
    WOODWARD                          WELL #:    1 U  RRCID -> 075475  COMPL. DATE 02/07/1978  TOTAL DEPTH  1879 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/02/2016 - P/A  11/02/2016

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GLOSSOP (WICHITA-ALBANY)                   35453 475   NON-ASSOCIATED          ONE WELL                          CNTY: PECOS
  GLOSSOP, ROBERT L. ESTATE                310950
    MCDONALD                          WELL #:    2    RRCID -> 156831  COMPL. DATE 12/13/1995  TOTAL DEPTH  4450 PERF. 4079 -  4392
-----------------------------------------------------------------------------------------------------------------------------------
 10        1 N         1     -0-        -0-           -0-           1  3                N       -0-                                21
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                21
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                21
 01        1 N      -0-      -0-          -1          -0-                                N       -0-                                21
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                21
 03        0 N   NO RPT      -0-        -0-           -0-                                N    NO RPT                                21

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GOLDEN CORRAL (BARNETT SHALE)              35588 050   NON-ASSOCIATED          EXEMPT                            CNTY: REEVES
  CABOT OIL & GAS CORPORATION              121700
    RAWHIDE                           WELL #:    1H   RRCID -> 250470  COMPL. DATE 12/15/2007  TOTAL DEPTH  8722 PERF.10575 - 11690
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  CINNABAR OPERATING, LLC                  153510
    HUGHES KENT RANCH                 WELL #:    1    RRCID -> 250227  COMPL. DATE 05/23/2014  TOTAL DEPTH  5556 PERF. 4470 -  4550
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03        0 K      -0-      -0-        -0-           -0-                                N       -0-                                -0-

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    HUGHES KENT RANCH STATE           WELL #:    2    RRCID -> 253335  COMPL. DATE 01/03/2008  TOTAL DEPTH  6037 PERF. 5200 -  5790
-----------------------------------------------------------------------------------------------------------------------------------
 10     2201 #       955     -0-       -1246          -0-         955  2                N       -0-                                -0-
 11     1800 #       878     -0-        -922          -0-         878  2                N       -0-                                -0-
 12     1147 #       906     -0-        -241          -0-         906  2                N       -0-                                -0-
 01     1147 #       422     -0-        -725          -0-         422  2                N       -0-                                -0-
 02      868 #       509     -0-        -359          -0-         509  2                N       -0-                                -0-
 03      961 #       334     -0-        -627          -0-         334  2                N       -0-                                -0-

-----------------------------------------------------------------------------------------------------------------------------------
  THOMPSON, J. CLEO                        855610
    FASKEN RANCH 34                   WELL #:    2H   RRCID -> 227446  COMPL. DATE 12/21/2006  TOTAL DEPTH  2499 PERF. 6790 -  9450
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
```

GOLDEN CORRAL (BARNETT SHALE) //CONT.// 35588 050 NON-ASSOCIATED EXEMPT CNTY: REEVES
WOLFCAMP WATER PARTNERS, LLC 935636
KC7 RANCH WELL #: 1H RRCID -> 251661 COMPL. DATE 11/01/2006 TOTAL DEPTH 7007 PERF. 7125 - 9877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GOLDEN CORRAL (DELAWARE) 35588 200 NON-ASSOCIATED CAPACITY CNTY: REEVES
THOMPSON, J. CLEO 855610
FASKEN RANCH 34 WELL #: 4 RRCID -> 240656 COMPL. DATE 02/07/2007 TOTAL DEPTH 3553 PERF. 3512 - 3527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FASKEN RANCH 34 WELL #: 5 RRCID -> 240660 COMPL. DATE 03/07/2007 TOTAL DEPTH 3555 PERF. 3515 - 3531

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DAVIS 39 WELL #: 1 RRCID -> 240663 COMPL. DATE 02/13/2007 TOTAL DEPTH 3515 PERF. 3477 - 3492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DAVIS 39 WELL #: 2 RRCID -> 240705 COMPL. DATE 08/02/2007 TOTAL DEPTH 3515 PERF. 3476 - 3484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 160 | -0- | -181 | -0- | 60 | 1 | 100 | 2 | N | -0- | | | -0- |
| 11 | 390 N | 78 | -0- | -312 | -0- | 78 | 1 | | | N | -0- | | | -0- |
| 12 | 341 N | 34 | -0- | -307 | -0- | 34 | 1 | | | N | -0- | | | -0- |
| 01 | 299 N | 299 | -0- | -0- | -0- | 152 | 1 | 147 | 2 | N | -0- | | | -0- |
| 02 | 887 N | 887 | -0- | -0- | -0- | 91 | 1 | 796 | 2 | N | -0- | | | -0- |
| *03 | 372 N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | -0- |

GOLDEN EAGLE (PENNSYLVANIAN) 35590 600 NON-ASSOCIATED ONE WELL CNTY: REEVES
EOG RESOURCES, INC. 253162
20001 JV-P PENWELL WELL #: 1 RRCID -> 192195 COMPL. DATE 04/01/2009 TOTAL DEPTH 19290 PERF.16336 - 16462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | -0- |
| 11 | 26 N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | -0- |
| 12 | 31 N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | -0- |
| 01 | 31 N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | -0- |
| 02 | 28 N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | -0- |
| 03 | 31 N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | -0- |

GOLDSMITH (CLEAR FORK) 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY 172232
GOLDSMITH ANDECTOR UNIT WELL #: V 15 RRCID -> 045561 COMPL. DATE 01/26/1952 TOTAL DEPTH 6257 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH ANDECTOR UNIT WELL #: R135 RRCID -> 153073 COMPL. DATE 05/16/1995 TOTAL DEPTH 6626 PERF. 5384 - 5777

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH ANDECTOR UNIT WELL #: R155 RRCID -> 153075 COMPL. DATE 06/30/1996 TOTAL DEPTH 6500 PERF. 5378 - 5530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH ANDECTOR UNIT WELL #: T155 RRCID -> 155117 COMPL. DATE 09/27/2010 TOTAL DEPTH 6500 PERF. 5360 - 6281

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 999 | N | 999 | -0- | -0- | -0- | 735 | 3 | 264 | 9 | Y | 240 | 241 | 0 | | 3 |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 872 | 3 | 198 | 9 | Y | 180 | 180 | 0 | | 3 |
| 12 | 943 | N | 943 | -0- | -0- | -0- | 791 | 3 | 152 | 9 | Y | 138 | 138 | 0 | | 3 |
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 1013 | 3 | 142 | 9 | Y | 129 | 130 | 0 | | 2 |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1112 | 3 | 138 | 9 | Y | 125 | 125 | 0 | | 2 |
| *03 | 1298 | N | 1298 | -0- | -0- | -0- | 1143 | 3 | 155 | 9 | Y | 141 | 141 | 0 | | 2 |

GOLDSMITH ANDECTOR UNIT WELL #: C 3 RRCID -> 169502 COMPL. DATE 04/05/1998 TOTAL DEPTH 5920 PERF. 5585 - 5715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH ANDECTOR UNIT WELL #: Z 35 RRCID -> 245320 COMPL. DATE 09/25/2008 TOTAL DEPTH 6817 PERF. 5562 - 6455

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1918 | N | 1918 | -0- | -0- | -0- | 5 | 1 | 1847 | 3 | N | 60 | 60 | 0 | | 1 |
| | | | | | | | 66 | 9 | | | | | | | | |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 5 | 1 | 1712 | 3 | N | 45 | 45 | 0 | | 1 |
| | | | | | | | 50 | 9 | | | | | | | | |
| 12 | 1748 | N | 1748 | -0- | -0- | -0- | 5 | 1 | 1690 | 3 | N | 48 | 48 | 0 | | 1 |
| | | | | | | | 53 | 9 | | | | | | | | |
| 01 | 1774 | N | 1774 | -0- | -0- | -0- | 5 | 1 | 1689 | 3 | N | 73 | 73 | 0 | | 1 |
| | | | | | | | 80 | 9 | | | | | | | | |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 4 | 1 | 1490 | 3 | N | 93 | 93 | 0 | | 1 |
| | | | | | | | 102 | 9 | | | | | | | | |
| *03 | 1741 | N | 1741 | -0- | -0- | -0- | 5 | 1 | 1630 | 3 | N | 96 | 96 | 0 | | 1 |
| | | | | | | | 106 | 9 | | | | | | | | |

GOLDSMITH (CLEAR FORK) //CONT.// 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY //CONT.// 172232

GOLDSMITH ANDECTOR UNIT WELL #: L 45 RRCID -> 276993 COMPL. DATE 09/22/2006 TOTAL DEPTH 6530 PERF. 5566 - 6375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9401 X | 9401 | -0- | -0- | -0- | 9226 | 3 | 175 | 9 | N | 159 | 160 | 0 | | | 2 |
| 11 | 8790 X | 8274 | -0- | -516 | -0- | 8142 | 3 | 132 | 9 | N | 120 | 120 | 0 | | | 2 |
| 12 | 9083 X | 8520 | -0- | -563 | -0- | 8315 | 3 | 205 | 9 | N | 186 | 185 | 0 | | | 3 |
| 01 | 9083 X | 8445 | -0- | -638 | -0- | 8232 | 3 | 213 | 9 | N | 194 | 194 | 0 | | | 3 |
| 02 | 8825 X | 8825 | -0- | -0- | -0- | 8618 | 3 | 207 | 9 | N | 188 | 188 | 0 | | | 3 |
| *03 | 10373 X | 10373 | -0- | -0- | -0- | 10177 | 3 | 196 | 9 | N | 178 | 179 | 0 | | | 2 |

GOLDSMITH ANDECTOR UNIT WELL #: H 25 RRCID -> 276994 COMPL. DATE 09/18/2013 TOTAL DEPTH 6650 PERF. 5475 - 6458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6273 X | 6273 | -0- | -0- | -0- | 6098 | 3 | 175 | 9 | N | 159 | 160 | 0 | | | 2 |
| 11 | 5850 X | 5828 | -0- | -22 | -0- | 5696 | 3 | 132 | 9 | N | 120 | 120 | 0 | | | 2 |
| 12 | 6702 X | 6702 | -0- | -0- | -0- | 6502 | 3 | 200 | 9 | N | 182 | 181 | 0 | | | 3 |
| 01 | 6153 X | 6153 | -0- | -0- | -0- | 5940 | 3 | 213 | 9 | N | 194 | 194 | 0 | | | 3 |
| 02 | 5463 X | 5463 | -0- | -0- | -0- | 5294 | 3 | 169 | 9 | N | 154 | 155 | 0 | | | 2 |
| *03 | 6579 X | 6579 | -0- | -0- | -0- | 6369 | 3 | 210 | 9 | N | 191 | 191 | 0 | | | 2 |

GOLDSMITH ANDECTOR UNIT WELL #: J 55 RRCID -> 276995 COMPL. DATE 03/15/2012 TOTAL DEPTH 6475 PERF. 5653 - 6420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 X | 2544 | -0- | -525 | -0- | 3 | 1 | 2498 | 3 | N | 39 | 40 | 0 | | | -0- |
| | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2880 X | 2242 | -0- | -638 | -0- | 3 | 1 | 2205 | 3 | N | 31 | 30 | 0 | | | 1 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2883 X | 2047 | -0- | -836 | -0- | 3 | 1 | 1980 | 3 | N | 58 | 58 | 0 | | | 1 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 2790 X | 1988 | -0- | -802 | -0- | 3 | 1 | 1913 | 3 | N | 65 | 65 | 0 | | | 1 |
| | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1875 X | 1875 | -0- | -0- | -0- | 3 | 1 | 1803 | 3 | N | 63 | 63 | 0 | | | 1 |
| | | | | | | 69 | 9 | | | | | | | | | |
| 03 | 2542 X | 2504 | -0- | -38 | -0- | 3 | 1 | 2431 | 3 | N | 64 | 64 | 0 | | | 1 |
| | | | | | | 70 | 9 | | | | | | | | | |

GOLDSMITH ANDECTOR UNIT WELL #: L150 RRCID -> 277002 COMPL. DATE 10/18/2007 TOTAL DEPTH 6645 PERF. 5452 - 6442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9951 X | 5704 | -0- | -4247 | -0- | 5573 | 3 | 131 | 9 | N | 119 | 121 | 0 | | | 1 |
| 11 | 9480 X | 5018 | -0- | -4462 | -0- | 4918 | 3 | 100 | 9 | N | 91 | 90 | 0 | | | 2 |
| 12 | 9796 X | 5140 | -0- | -4656 | -0- | 5034 | 3 | 106 | 9 | N | 96 | 96 | 0 | | | 2 |
| 01 | 9796 X | 5079 | -0- | -4717 | -0- | 4972 | 3 | 107 | 9 | N | 97 | 97 | 0 | | | 2 |
| 02 | 5308 X | 5308 | -0- | -0- | -0- | 5206 | 3 | 102 | 9 | N | 93 | 94 | 0 | | | 1 |
| *03 | 6605 X | 6605 | -0- | -0- | -0- | 6504 | 3 | 101 | 9 | N | 92 | 92 | 0 | | | 1 |

GOLDSMITH ANDECTOR UNIT WELL #: J 42 RRCID -> 277008 COMPL. DATE 06/14/2011 TOTAL DEPTH 8556 PERF. 6087 - 6452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 X | 4330 | -0- | -599 | -0- | 5 | 1 | 4237 | 3 | N | 80 | 80 | 0 | | | 1 |
| | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 4770 X | 3812 | -0- | -958 | -0- | 5 | 1 | 3741 | 3 | N | 60 | 60 | 0 | | | 1 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 4898 X | 3655 | -0- | -1243 | -0- | 5 | 1 | 3518 | 3 | N | 120 | 119 | 0 | | | 2 |
| | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 4712 X | 3614 | -0- | -1098 | -0- | 5 | 1 | 3467 | 3 | N | 129 | 129 | 0 | | | 2 |
| | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 3410 X | 3410 | -0- | -0- | -0- | 5 | 1 | 3267 | 3 | N | 125 | 125 | 0 | | | 2 |
| | | | | | | 138 | 9 | | | | | | | | | |
| *03 | 4550 X | 4550 | -0- | -0- | -0- | 5 | 1 | 4404 | 3 | N | 128 | 128 | 0 | | | 2 |
| | | | | | | 141 | 9 | | | | | | | | | |

GOLDSMITH (CLEAR FORK) //CONT.// 35652 062 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY //CONT.// 172232
GOLDSMITH ANDECTOR UNIT WELL #: L 55 RRCID -> 277047 COMPL. DATE 10/11/2000 TOTAL DEPTH 6510 PERF. 5596 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | X | -0- | -0- | -7998 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 6660 | X | -0- | -0- | -6660 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
GOLDSMITH-LANDRETH (DEEP) UNIT WELL #: 314 RRCID -> 154907 COMPL. DATE N/A TOTAL DEPTH 6332 PERF. 5300 - 5775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH (GRAYBURG) 35652 496 ASSOCIATED CAPACITY CNTY: ECTOR
BLUE DARTER ENERGY, LLC 076743
JESSIE B WELL #: 1 RRCID -> 181508 COMPL. DATE N/A TOTAL DEPTH 3935 PERF. 3840 - 3890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1087 | -0- | -263 | -0- | 1087 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 650 | -0- | -590 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 265 | -0- | -913 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 228 | -0- | -780 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *03 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
CLYDE -B- WELL #: 152 RRCID -> 038010 COMPL. DATE 12/16/1965 TOTAL DEPTH 4000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 155 RRCID -> 038141 COMPL. DATE 01/24/1966 TOTAL DEPTH 3925 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 154 RRCID -> 038142 COMPL. DATE 01/02/1966 TOTAL DEPTH 4075 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 286 | -0- | -44 | -0- | 286 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 296 | -0- | -14 | -0- | 296 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | -0- |

GOLDSMITH (GRAYBURG) //CONT.// 35652 496 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLYDE -B- WELL #: 156 RRCID -> 038143 COMPL. DATE 01/18/1966 TOTAL DEPTH 3820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 3 | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 158 RRCID -> 038208 COMPL. DATE 02/02/1966 TOTAL DEPTH 3970 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUNDOWN ENERGY LP 829482
WIGHT WELL #: 1 RRCID -> 019659 COMPL. DATE 12/14/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
GOLDSMITH, C. A. ET AL WELL #: 965 RRCID -> 019920 COMPL. DATE 01/09/1981 TOTAL DEPTH 3790 PERF. 3697 - 3739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, C. A. ET AL WELL #: 811 RRCID -> 053756 COMPL. DATE 11/00/1957 TOTAL DEPTH 3928 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

GOLDSMITH, C. A. ET AL WELL #: 1021 RRCID -> 154657 COMPL. DATE 05/15/1995 TOTAL DEPTH 5605 PERF. 3642 - 3717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH (GRAYBURG) //CONT.// 35652 496 ASSOCIATED CAPACITY CNTY: ECTOR
XTO ENERGY INC. //CONT.// 945936
GOLDSMITH, C. A. ET AL WELL #: 1395G RRCID -> 166065 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 3593 - 3623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| *03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |

GOLDSMITH, C. A. ET AL WELL #: 62H RRCID -> 168902 COMPL. DATE 02/25/1998 TOTAL DEPTH 4707 PERF. 4132 - 4205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH, C. A. ET AL. WELL #: 598 RRCID -> 280240 COMPL. DATE 05/24/2016 TOTAL DEPTH 5955 PERF. 3842 - 3914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4939 | X | 4939 | -0- | -0- | -0- | 4920 | 3 | 19 | 9 | N | 17 | 17 | 0 | | | -0- |
| 01 | 2744 | X | 2744 | -0- | -0- | -0- | 2730 | 3 | 14 | 9 | N | 13 | 13 | 0 | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH (HOLT) 35652 558 ASSOCIATED CAPACITY CNTY: ECTOR
OCCIDENTAL PERMIAN LTD. 617544
COWDEN, W.F., -C- DEEP WELL #: 12 RRCID -> 157413 COMPL. DATE 08/11/1995 TOTAL DEPTH 8336 PERF. 5058 - 5175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH (SAN ANDRES) 35652 682 NON-ASSOCIATED 49B CNTY: ECTOR
OCCIDENTAL PERMIAN LTD. 617544
GOLDSMITH BLAKENEY SA UNIT WELL #: 94 RRCID -> 183783 COMPL. DATE 05/14/2003 TOTAL DEPTH 4245 PERF. 3946 - 3960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
ALLEDER INC. 013296
EMBRY WELL #: 1 RRCID -> 180897 COMPL. DATE 10/16/2000 TOTAL DEPTH 4167 PERF. 3914 - 3924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) //CONT.// 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
BASIN WELL SERVICE OF ODESSA,INC 054618
COWDEN -A- WELL #: 1 RRCID -> 019939 COMPL. DATE 08/18/1962 TOTAL DEPTH 5130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 365 | N | 365 | -0- | -0- | -0- | 362 | 3 | 3 | 9 | Y | 3 | | | | | 36 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 341 | N | 211 | -0- | -130 | -0- | 210 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 01 | 372 | N | 241 | -0- | -131 | -0- | 229 | 3 | 12 | 9 | Y | 11 | | | | | 48 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 307 | 3 | 2 | 9 | Y | 2 | | | | | 50 |
| *03 | 327 | N | 327 | -0- | -0- | -0- | 325 | 3 | 2 | 9 | Y | 2 | 44 | 1 | | | 8 |

BLACKBEARD OPERATING, LLC 073056
ECTOR -AU- FEE WELL #: 2 RRCID -> 036023 COMPL. DATE 12/30/1964 TOTAL DEPTH 4200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132 | N | 132 | -0- | -0- | -0- | 92 | 2 | 40 | 9 | N | 36 | | | | | 94 |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 93 | 2 | 35 | 9 | N | 32 | | | | | 126 |
| 12 | 155 | N | 115 | -0- | -40 | -0- | 75 | 2 | 40 | 9 | N | 36 | | | | | 162 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 36 | 155 | 1 | | | 43 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | 31 | | | | | 74 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 36 | | | | | 110 |

BRECK OPERATING CORP. 089974
BLAKENEY 32 WELL #: 1 RRCID -> 174345 COMPL. DATE N/A TOTAL DEPTH 4153 PERF. 4058 - 4108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | -0- |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
CLYDE -B- WELL #: 150 RRCID -> 037753 COMPL. DATE 11/29/1965 TOTAL DEPTH 4300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 239 | -0- | -443 | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 804 | -0- | 804 | 804 | 804 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 410 | -0- | 410 | 1214 | 410 | 3 | | | Y | -0- | | | | | -0- |

CLYDE -B- WELL #: 161 RRCID -> 039203 COMPL. DATE 03/09/2012 TOTAL DEPTH 4100 PERF. 3963 - 4064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 132 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | -0- |

LINN OPERATING, INC. 501545
GRAYBURG GAS UNIT VII WELL #: 1 RRCID -> 036732 COMPL. DATE 08/25/1965 TOTAL DEPTH 4110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) //CONT.// 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
LINN OPERATING, INC. //CONT.// 501545
GRAYBURG GAS UNIT -V- WELL #: 2 RRCID -> 092325 COMPL. DATE 03/04/1981 TOTAL DEPTH 4050 PERF. 4002 - 4016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAYBURG GAS UNIT IX WELL #: 2 RRCID -> 094625 COMPL. DATE 08/06/1981 TOTAL DEPTH 4063 PERF. 3918 - 3938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAYBURG GAS UNIT XI WELL #: 2 RRCID -> 102950 COMPL. DATE 11/23/1982 TOTAL DEPTH 4150 PERF. 4010 - 4108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAYBURG GAS UNIT IX WELL #: 4 RRCID -> 216204 COMPL. DATE 08/27/2005 TOTAL DEPTH 5042 PERF. 3894 - 3929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAYBURG GAS UNIT X WELL #: 2 RRCID -> 223036 COMPL. DATE 09/20/2006 TOTAL DEPTH 4624 PERF. 3888 - 4022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
GOLDSMITH-BLAKENEY/S. A./UNIT WELL #: 21 RRCID -> 152978 COMPL. DATE 07/23/1993 TOTAL DEPTH 6235 PERF. 3783 - 3918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1742 | -0- | -87 | -0- | 1742 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (GRAYBURG) //CONT.// 35653 444 NON-ASSOCIATED CAPACITY CNTY: ECTOR
SABER OIL & GAS VENTURES, LLC 741977
WIGHT -6- GAS UNIT WELL #: 2 RRCID -> 019938 COMPL. DATE 11/05/1958 TOTAL DEPTH 5190 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 25 |

SAGUARO PETROLEUM, LLC 743325
TXL WELL #: 3 RRCID -> 034165 COMPL. DATE 09/04/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

VANGUARD OPERATING, LLC 881585
KLOH -D- WELL #: 1 RRCID -> 035608 COMPL. DATE 03/02/1965 TOTAL DEPTH 4300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

YUCCA ENERGY, INC. 950335
FOREST WELL #: 1 RRCID -> 173006 COMPL. DATE 05/04/1999 TOTAL DEPTH 4165 PERF. 3848 - 4040

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/03/2016 - P/A 10/03/16

GOLDSMITH, EAST (QUEEN) 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
SPECK WELL #: 1 RRCID -> 172791 COMPL. DATE 03/23/1999 TOTAL DEPTH 3900 PERF. 3729 - 3741

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 261 X | 261 | -0- | -0- | -0- | 261 | 2 | N | -0- | | | 23 |
| 11 | 239 X | 239 | -0- | -0- | -0- | 239 | 2 | N | -0- | | | 23 |
| 12 | 279 X | 208 | -0- | -71 | -0- | 208 | 2 | N | -0- | | | 23 |
| 01 | 279 X | 223 | -0- | -56 | -0- | 223 | 2 | N | -0- | | | 23 |
| 02 | 252 X | 232 | -0- | -20 | -0- | 232 | 2 | N | -0- | | | 23 |
| 03 | 248 X | 225 | -0- | -23 | -0- | 225 | 2 | N | -0- | | | 23 |

SPECK WELL #: 5 RRCID -> 173516 COMPL. DATE 06/26/1999 TOTAL DEPTH 3915 PERF. 3710 - 3728

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 X | 152 | -0- | -3 | -0- | 152 | 2 | N | -0- | | | -0- |
| 11 | 150 X | 143 | -0- | -7 | -0- | 143 | 2 | N | -0- | | | -0- |
| 12 | 217 X | 116 | -0- | -101 | -0- | 116 | 2 | N | -0- | | | -0- |
| 01 | 217 X | 173 | -0- | -44 | -0- | 173 | 2 | N | -0- | | | -0- |
| 02 | 196 X | 161 | -0- | -35 | -0- | 161 | 2 | N | -0- | | | -0- |
| 03 | 155 X | 120 | -0- | -35 | -0- | 120 | 2 | N | -0- | | | -0- |

GOLDSMITH, EAST (QUEEN) //CONT.// 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. //CONT.// 008716
SPECK WELL #: 3 RRCID -> 173911 COMPL. DATE 07/03/1999 TOTAL DEPTH 3926 PERF. 3732 - 3742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 2 |

ELVERA WELL #: 2 RRCID -> 177764 COMPL. DATE 06/08/2000 TOTAL DEPTH 3965 PERF. 3751 - 3757

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SPECK WELL #: 4 RRCID -> 177770 COMPL. DATE 05/13/2000 TOTAL DEPTH 4080 PERF. 3816 - 3822

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 N | 163 | -0- | -85 | -0- | 163 | 2 | | N | -0- | | | -0- |
| 11 | 240 N | 159 | -0- | -81 | -0- | 159 | 2 | | N | -0- | | | -0- |
| 12 | 217 N | 144 | -0- | -73 | -0- | 144 | 2 | | N | -0- | | | -0- |
| 01 | 132 N | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | -0- |
| 02 | 140 N | 112 | -0- | -28 | -0- | 112 | 2 | | N | -0- | | | -0- |
| *03 | 92 N | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | | | -0- |

JULENA WELL #: 1 RRCID -> 180538 COMPL. DATE 11/21/2000 TOTAL DEPTH 3955 PERF. 3832 - 3848

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 828 X | 828 | -0- | -0- | -0- | 828 | 2 | | N | -0- | | | -0- |
| 11 | 810 X | 789 | -0- | -21 | -0- | 789 | 2 | | N | -0- | | | -0- |
| 12 | 837 X | 783 | -0- | -54 | -0- | 783 | 2 | | N | -0- | | | -0- |
| 01 | 871 X | 871 | -0- | -0- | -0- | 871 | 2 | | N | -0- | | | -0- |
| 02 | 796 X | 796 | -0- | -0- | -0- | 796 | 2 | | N | -0- | | | -0- |
| *03 | 919 X | 919 | -0- | -0- | -0- | 919 | 2 | | N | -0- | | | -0- |

BLACKBEARD OPERATING, LLC 073056
SCHARBAUER "G" WELL #: 8 RRCID -> 185905 COMPL. DATE 06/06/2001 TOTAL DEPTH 4310 PERF. 3822 - 3848

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CONOCOPHILLIPS COMPANY 172232
BLAKENEY, B. H. "E" WELL #: 4 RRCID -> 171965 COMPL. DATE 01/08/1999 TOTAL DEPTH 6376 PERF. 3792 - 3800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 15 |

GOLDSMITH, EAST (QUEEN) //CONT.// 35653 832 NON-ASSOCIATED CAPACITY CNTY: ECTOR
LARIO OIL & GAS COMPANY 486710
WALLACE "C" WELL #: 4Q RRCID -> 168263 COMPL. DATE 03/31/1998 TOTAL DEPTH 4113 PERF. 3904 - 3914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 526 | -0- | -63 | -0- | 526 | 2 | | | N | -0- | | | | | 28 |
| 11 | 540 | X | 471 | -0- | -69 | -0- | 471 | 2 | | | N | -0- | | | | | 28 |
| 12 | 558 | X | 531 | -0- | -27 | -0- | 531 | 2 | | | N | -0- | | | | | 28 |
| 01 | 603 | X | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 28 |
| 02 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 28 |
| *03 | 538 | X | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 28 |

BLAKENEY "G" WELL #: 7 RRCID -> 171486 COMPL. DATE 12/18/1998 TOTAL DEPTH 3950 PERF. 3800 - 3812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 1026 | -0- | -369 | -0- | 1026 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1230 | X | 965 | -0- | -265 | -0- | 965 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1271 | X | 781 | -0- | -490 | -0- | 781 | 2 | | | N | -0- | | | | | 100 |
| 01 | 1178 | X | 634 | -0- | -544 | -0- | 634 | 2 | | | N | -0- | | | | | 100 |
| 02 | 980 | X | 741 | -0- | -239 | -0- | 741 | 2 | | | N | -0- | | | | | 100 |
| 03 | 1023 | X | 825 | -0- | -198 | -0- | 825 | 2 | | | N | -0- | | | | | 100 |

BLAKENEY F WELL #: F 1 RRCID -> 237022 COMPL. DATE 04/23/2008 TOTAL DEPTH 6375 PERF. 3856 - 3867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 01 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |

LINN OPERATING, INC. 501545
BLAKENEY B. H. "G" WELL #: 1Q RRCID -> 158374 COMPL. DATE 02/07/1996 TOTAL DEPTH 4350 PERF. 3777 - 3795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA WTP LP 630555
SHEBA WELL #: 1 RRCID -> 188744 COMPL. DATE 01/16/2002 TOTAL DEPTH 3900 PERF. 3790 - 3813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
EL SAPO "16" WELL #: 1 RRCID -> 166517 COMPL. DATE 10/18/1997 TOTAL DEPTH 4100 PERF. 3982 - 3998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSMITH, EAST (SAN ANDRES) 35653 888 ASSOCIATED CAPACITY CNTY: ECTOR
BASIN WELL SERVICE OF ODESSA,INC 054618
COWDEN "A" WELL #: 2 RRCID -> 154755 COMPL. DATE 05/02/1995 TOTAL DEPTH 4400 PERF. 4236 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 365 | N | 365 | -0- | -0- | -0- | 362 | 3 | 3 | 9 | Y | 3 | | | | | 36 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 341 | N | 210 | -0- | -131 | -0- | 210 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 310 | N | 242 | -0- | -68 | -0- | 229 | 3 | 13 | 9 | Y | 12 | | | | | 48 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 307 | 3 | 2 | 9 | Y | 2 | | | | | 50 |
| *03 | 327 | N | 327 | -0- | -0- | -0- | 325 | 3 | 2 | 9 | Y | 2 | 44 | 1 | | | 8 |

COWDEN "A" WELL #: 3 RRCID -> 205157 COMPL. DATE 05/08/2004 TOTAL DEPTH 4450 PERF. 3924 - 4146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3258 | X | 3258 | -0- | -0- | -0- | 3254 | 3 | 4 | 9 | Y | 4 | | | | | 36 |
| 11 | 3207 | X | 3207 | -0- | -0- | -0- | 3207 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 3131 | X | 1890 | -0- | -1241 | -0- | 1890 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 2883 | X | 2076 | -0- | -807 | -0- | 2064 | 3 | 12 | 9 | Y | 11 | | | | | 47 |
| 02 | 2764 | X | 2764 | -0- | -0- | -0- | 2761 | 3 | 3 | 9 | Y | 3 | | | | | 50 |
| *03 | 2925 | X | 2925 | -0- | -0- | -0- | 2923 | 3 | 2 | 9 | Y | 2 | 44 | 1 | | | 8 |

COWDEN "A" WELL #: 4 RRCID -> 220712 COMPL. DATE 01/12/2006 TOTAL DEPTH 4515 PERF. 3908 - 4070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3255 | -0- | -0- | -0- | 3252 | 3 | 3 | 9 | Y | 3 | | | | | 36 |
| 11 | 3208 | X | 3208 | -0- | -0- | -0- | 3208 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 3131 | X | 1890 | -0- | -1241 | -0- | 1890 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 2852 | X | 2076 | -0- | -776 | -0- | 2064 | 3 | 12 | 9 | Y | 11 | | | | | 47 |
| 02 | 2762 | X | 2762 | -0- | -0- | -0- | 2760 | 3 | 2 | 9 | Y | 2 | | | | | 49 |
| *03 | 2924 | X | 2924 | -0- | -0- | -0- | 2922 | 3 | 2 | 9 | Y | 2 | 43 | 1 | | | 8 |

GOLDSMITH, N. (SAN ANDRES, CON.) 35654 664 ASSOCIATED 49B CNTY: ECTOR
B & R OIL, INC. 041156
COWDEN -B- WELL #: 2 C RRCID -> 031186 COMPL. DATE 10/17/1963 TOTAL DEPTH 5900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 154 | -0- | 154 | B | 60 | 154 | 3 | | | Y | -0- | | | | -0- |
| 11 | DLQ G-10 | | 144 | -0- | 144 | B | 204 | 144 | 3 | | | Y | -0- | | | | -0- |
| 12 | DLQ G-10 | | 151 | -0- | 151 | B | 355 | 151 | 3 | | | Y | -0- | | | | -0- |
| 01 | 511 | R | 156 | -0- | -355 | B | -0- | 156 | 3 | | | Y | -0- | | | | -0- |
| *02 | 256 | R | 256 | -0- | -0- | B | -0- | 256 | 3 | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | # | NO RPT | -0- | -155 | B | -155 | | | | | Y | NO RPT | | | | -0- |

BARROW PETROLEUM LLC 053314
COWDEN, R. B. -12- WELL #: 2 RRCID -> 019443 COMPL. DATE 10/12/1962 TOTAL DEPTH 8540 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

BOAZ ENERGY II OPERATING, LLC 078032
NORTH GOLDSMITH GAS UNIT NO. 2 WELL #: 1 C RRCID -> 032440 COMPL. DATE 02/11/1964 TOTAL DEPTH 8614 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2034 | R | 4588 | -0- | 2554 | B | -0- | 4527 | 2 | 61 | 9 | N | 55 | 52 | 1 | | 8 |
| 11 | 4395 | R | 4395 | -0- | -0- | B | -0- | 4347 | 2 | 48 | 9 | N | 44 | 44 | 1 | | 8 |
| 12 | 4101 | R | 4101 | -0- | -0- | B | -0- | 4039 | 2 | 62 | 9 | N | 56 | 59 | 1 | | 5 |
| 01 | 4049 | R | 4049 | -0- | -0- | B | -0- | 3987 | 2 | 62 | 9 | N | 56 | 53 | 1 | | 8 |
| 02 | 3671 | R | 3671 | -0- | -0- | B | -0- | 3631 | 2 | 40 | 9 | N | 36 | 36 | 1 | | 8 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1829 | # | NO RPT | -0- | -1829 | B | -1829 | | | | | N | NO RPT | | | | 8 |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
NORTH GOLDSMITH GAS UNIT NO. 1 WELL #: 5 RRCID -> 216725 COMPL. DATE 09/07/2001 TOTAL DEPTH 6304 PERF. 4012 - 4313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1130 R | 1130 | -0- | -0- B | -0- | 1128 2 | 2 9 | N | 2 | | | 78 |
| 11 | 883 R | 883 | -0- | -0- B | -0- | 797 2 | 86 9 | N | 78 | 78 1 | | 78 |
| 12 | 899 # | 754 | -0- | -145 B | -145 | 752 2 | 2 9 | N | 2 | | | 80 |
| 01 | 899 # | -0- | -0- | -899 B | -1044 | | | N | 3 | | | 83 |
| 02 | 812 # | 296 | -0- | -516 B | -1560 | 296 2 | | N | -0- | | | 83 |
| 03/01 BALANCING DATE STATUS -> -1560 | | | | | | | | | | | | |
| 03 | 899 # | NO RPT | -0- | -899 B | -2459 | | | N | NO RPT | | | 83 |

BURLESON PETROLEUM, INC. 109255
STATE OF TEXAS EM WELL #: 1 RRCID -> 215064 COMPL. DATE 02/01/2006 TOTAL DEPTH 8049 PERF. 3880 - 4133

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | 128 | -0- | 4 B | -99 | 128 3 | | Y | -0- | | | -0- |
| 11 | 120 # | 119 | -0- | -1 B | -100 | 119 3 | | Y | -0- | | | -0- |
| 12 | 124 # | 119 | -0- | -5 B | -105 | 119 3 | | Y | -0- | | | -0- |
| 01 | 124 # | 118 | -0- | -6 B | -111 | 118 3 | | Y | -0- | | | -0- |
| 02 | 112 # | 107 | -0- | -5 B | -116 | 107 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -24 CANCELLED UNDERAGE -> -92 | | | | | | | | | | | | |
| 03 | 124 # | 122 | -0- | -2 B | -26 | 122 3 | | Y | -0- | | | -0- |

CONDOR OPERATING COMPANY, LLC 170480
CUMMINS -12- WELL #: 1 RRCID -> 019438 COMPL. DATE 10/15/1962 TOTAL DEPTH 8568 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- B | -594 | | | Y | -0- | | | -0- |
| 11 | 2 # | -0- | -0- | -2 B | -596 | | | Y | -0- | | | -0- |
| 12 | 31 # | -0- | -0- | -31 B | -627 | | | Y | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- B | -627 | | | Y | -0- | | | -0- |
| 02 | 28 # | -0- | -0- | -28 B | -655 | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -61 CANCELLED UNDERAGE -> -594 | | | | | | | | | | | | |
| 03 | 0 # | -0- | -0- | -0- B | -61 | | | Y | -0- | | | -0- |

CUMMINS -12- WELL #: 11 RRCID -> 019439 COMPL. DATE 04/08/1963 TOTAL DEPTH 8571 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

CONOCOPHILLIPS COMPANY 172232
FRANK -B- WELL #: 23 RRCID -> 030364 COMPL. DATE 06/21/1963 TOTAL DEPTH 4406 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1471 R | 1471 | -0- | -0- B | -0- | 1471 3 | | N | -0- | | | -0- |
| 11 | 1380 # | 684 | -0- | -696 B | -696 | 684 3 | | N | -0- | | | -0- |
| 12 | 1426 # | 1129 | -0- | -297 B | -993 | 1129 3 | | N | -0- | | | -0- |
| 01 | 1426 # | 1490 | -0- | 64 B | -929 | 1490 3 | | N | -0- | | | -0- |
| 02 | 1288 # | 1342 | -0- | 54 B | -875 | 1342 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -875 | | | | | | | | | | | | |
| 03 | 1426 # | 1472 | -0- | 46 B | -829 | 1472 3 | | N | -0- | | | -0- |

EMBAR -B- WELL #: 31 RRCID -> 030885 COMPL. DATE 08/08/1963 TOTAL DEPTH 4350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 # | 2477 | -0- | 28 B | -1588 | 2477 3 | | N | -0- | | | -0- |
| 11 | 2340 # | 2350 | -0- | 10 B | -1578 | 2350 3 | | N | -0- | | | -0- |
| 12 | 2387 # | 2471 | -0- | 84 B | -1494 | 2471 3 | | N | -0- | | | -0- |
| 01 | 2263 # | 2420 | -0- | 157 B | -1337 | 2420 3 | | N | -0- | | | -0- |
| 02 | 2240 # | 2125 | -0- | -115 B | -1452 | 2125 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -907 CANCELLED UNDERAGE -> -545 | | | | | | | | | | | | |
| 03 | 2480 # | 2322 | -0- | -158 B | -1065 | 2322 3 | | N | -0- | | | -0- |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOBLES WELL #: 9 U RRCID -> 031113 COMPL. DATE 10/01/1963 TOTAL DEPTH 6350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

EMBAR -B- WELL #: 33 RRCID -> 033072 COMPL. DATE 05/09/1964 TOTAL DEPTH 4260 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11997 # | 12268 | -0- | 271 B | -9315 | 12268 | 3 | Y | -0- | | | -0- |
| 11 | 11310 # | 11955 | -0- | 645 B | -8670 | 11955 | 3 | Y | -0- | | | -0- |
| 12 | 11408 # | 12337 | -0- | 929 B | -7741 | 12337 | 3 | Y | -0- | | | -0- |
| 01 | 11036 # | 11824 | -0- | 788 B | -6953 | 11824 | 3 | Y | -0- | | | -0- |
| 02 | 11116 # | 10645 | -0- | -471 B | -7424 | 10645 | 3 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -5030 CANCELLED UNDERAGE -> -2394 | | | | | | | | | | | | |
| 03 | 12307 # | 12210 | -0- | -97 B | -5127 | 12210 | 3 | Y | -0- | | | -0- |

ABELL WELL #: 9 RRCID -> 033537 COMPL. DATE 07/09/1964 TOTAL DEPTH 4397 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 485 | -0- | -42 B | -419 | 485 | 3 | Y | -0- | | | -0- |
| 11 | 510 # | 506 | -0- | -4 B | -423 | 506 | 3 | Y | -0- | | | -0- |
| 12 | 496 # | 532 | -0- | 36 B | -387 | 532 | 3 | Y | -0- | | | -0- |
| 01 | 496 # | 539 | -0- | 43 B | -344 | 539 | 3 | Y | -0- | | | -0- |
| 02 | 476 # | 479 | -0- | 3 B | -341 | 479 | 3 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -242 CANCELLED UNDERAGE -> -99 | | | | | | | | | | | | |
| 03 | 527 # | 521 | -0- | -6 B | -248 | 521 | 3 | Y | -0- | | | -0- |

UNIVERSITY-ANDREWS WELL #: 109 RRCID -> 036400 COMPL. DATE 06/23/1965 TOTAL DEPTH 4240 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

EMBAR WELL #: 45 RRCID -> 049985 COMPL. DATE 10/27/1965 TOTAL DEPTH 4322 PERF. 4144 - 4198

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

UNIVERISTY ANDREWS WELL #: 321 RRCID -> 167292 COMPL. DATE 01/21/1998 TOTAL DEPTH 5358 PERF. 3944 - 4137

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |

GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.// 35654 664 ASSOCIATED 49B CNTY: ECTOR
DIAMOND S ENERGY COMPANY 217005
COWDEN, J. F. WELL #: 21 U RRCID -> 032982 COMPL. DATE 06/24/2002 TOTAL DEPTH 6280 PERF. 4004 - 4034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |

OXY USA WTP LP 630555
CUMMINS-P WELL #: 1 RRCID -> 031434 COMPL. DATE 09/05/1963 TOTAL DEPTH 5785 PERF. 4048 - 4183

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |

RCI, L.L.C. 695711
DEN -A- WELL #: 2 RRCID -> 022857 COMPL. DATE 05/30/1963 TOTAL DEPTH 8580 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 804 | -0- | 29 | B | -538 | 804 | 2 | N | -0- | | | -0- |
| 11 | 750 # | 773 | -0- | 23 | B | -515 | 773 | 2 | N | -0- | | | -0- |
| 12 | 806 # | 793 | -0- | -13 | B | -528 | 793 | 2 | N | -0- | | | -0- |
| 01 | 806 # | 749 | -0- | -57 | B | -585 | 749 | 2 | N | -0- | | | -0- |
| 02 | 728 # | 652 | -0- | -76 | B | -661 | 652 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -146 CANCELLED UNDERAGE -> -515 | | | | | | | | | | | | | |
| 03 | 806 # | NO RPT | -0- | -806 | B | -952 | | | N | NO RPT | | | -0- |

DEN -A- WELL #: 1 RRCID -> 133612 COMPL. DATE 04/18/1987 TOTAL DEPTH 4581 PERF. 4116 - 4154

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 214 R | 214 | -0- | -0- | B | -0- | 214 | 2 | N | -0- | | | -0- |
| 11 | 206 R | 206 | -0- | -0- | B | -0- | 206 | 2 | N | -0- | | | -0- |
| 12 | 211 R | 211 | -0- | -0- | B | -0- | 211 | 2 | N | -0- | | | -0- |
| 01 | 200 R | 200 | -0- | -0- | B | -0- | 200 | 2 | N | -0- | | | -0- |
| 02 | 174 R | 174 | -0- | -0- | B | -0- | 174 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 93 # | NO RPT | -0- | -93 | B | -93 | | | N | NO RPT | | | -0- |

DEN -A- WELL #: 2A RRCID -> 133613 COMPL. DATE 04/25/1987 TOTAL DEPTH 4600 PERF. 4151 - 4183

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 54 | -0- | -8 | B | -83 | 54 | 2 | N | -0- | | | -0- |
| 11 | 60 # | 52 | -0- | -8 | B | -91 | 52 | 2 | N | -0- | | | -0- |
| 12 | 62 # | 53 | -0- | -9 | B | -100 | 53 | 2 | N | -0- | | | -0- |
| 01 | 62 # | 50 | -0- | -12 | B | -112 | 50 | 2 | N | -0- | | | -0- |
| 02 | 56 # | 43 | -0- | -13 | B | -125 | 43 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -58 CANCELLED UNDERAGE -> -67 | | | | | | | | | | | | | |
| 03 | 62 # | NO RPT | -0- | -62 | B | -120 | | | N | NO RPT | | | -0- |

SATANTA OIL COMPANY 748744
UNIVERSITY 32A WELL #: 1 G RRCID -> 034232 COMPL. DATE 10/14/1964 TOTAL DEPTH 4300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 # | 1685 | -0- | -144 | B | -934 | 1685 | 3 | N | -0- | | | -0- |
| 11 | 1740 # | 1729 | -0- | -11 | B | -945 | 1729 | 3 | N | -0- | | | -0- |
| 12 | 1767 # | 1214 | -0- | -553 | B | -1498 | 1214 | 3 | N | -0- | | | -0- |
| 01 | 1767 # | 2033 | -0- | 266 | B | -1232 | 2033 | 3 | N | -0- | | | -0- |
| 02 | 1624 # | 1610 | -0- | -14 | B | -1246 | 1610 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -808 CANCELLED UNDERAGE -> -438 | | | | | | | | | | | | | |
| 03 | 1798 # | 1217 | -0- | -581 | B | -1389 | 1217 | 3 | N | -0- | | | -0- |

```
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GOLDSMITH, N. (SAN ANDRES, CON.)//CONT.//   35654 664   ASSOCIATED              49B                                CNTY: ECTOR
  SATANTA OIL COMPANY             //CONT.// 748744
    UNIVERSITY -29-                   WELL #:    3 C  RRCID -> 036728  COMPL. DATE 07/20/1965  TOTAL DEPTH  6310 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 #      -0-      -0-        -0-  B       -1069                              N       -0-                                44
 11        0 #      -0-      -0-        -0-  B       -1069                              N       -0-                                44
 12        0 #      -0-      -0-        -0-  B       -1069                              N       -0-                                44
 01        0 #      -0-      -0-        -0-  B       -1069                              N       -0-                                44
 02        0 #      -0-      -0-        -0-  B       -1069                              N       -0-                                44
  03/01 BALANCING DATE STATUS ->   -0-        CANCELLED UNDERAGE ->    -1069
 03        0 #      -0-      -0-        -0-  B        -0-                               N       -0-                                44

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    UNIVERSITY -20-                   WELL #:    1    RRCID -> 038229  COMPL. DATE 02/12/1966  TOTAL DEPTH  6230 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10     1178 #       759     -0-        -419 B        -473        749  3       10  9    N        9                              188
 11     1230 #       575     -0-        -655 B       -1128        562  3       13  9    N       12                              200
 12     1271 #       365     -0-        -906 B       -2034        361  3        4  9    N        4                              204
 01     1271 #       205     -0-       -1066 B       -3100        205  3               N       -0-                              204
 02      812 #       201     -0-        -611 B       -3711        201  3               N       -0-                              204
  03/01 BALANCING DATE STATUS ->    -3711
 03      744 #       214     -0-        -530 B       -4241        213  3        1  9    N        1      160  1                   45

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  SHERIDAN PRODUCTION COMPANY, LLC          775854
    CHEYENNE-CUMMINS                  WELL #:    2 U  RRCID -> 042650  COMPL. DATE 05/22/1963  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-
 11 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-
 12 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-
 01 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-
 02 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 SI MULT      NO RPT      -0-        -0-  B        -0-                               N    NO RPT                              -0-

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  SUNDOWN ENERGY LP                         829482
    SCHARBAUER                        WELL #:    1    RRCID -> 056318  COMPL. DATE 08/26/1973  TOTAL DEPTH  4275 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 #        54     -0-         54 B         -23         43  2       11  9    N       10                              258
 11       65 R        88     -0-         23 B        -0-          88  2               N       -0-                              258
 12       31 #      -0-      -0-        -31 B         -31                             N       -0-                              258
 01       31 #         8     -0-        -23 B         -54          8  2               N       -0-                              258
 02       84 #        50     -0-        -34 B         -88         49  2        1  9    N        1                              259
  03/01 BALANCING DATE STATUS ->      -88
 03       93 #        74     -0-        -19 B        -107         31  2       43  9    N       39                              298

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GOLDSMITH, W. (SAN ANDRES)                  35659 625   ASSOCIATED              49B                                CNTY: ECTOR
  AGHORN OPERATING, INC.                    008716
    WEST GOLDSMITH UNIT               WELL #: 1301    RRCID -> 019921  COMPL. DATE 06/15/1938  TOTAL DEPTH  N/A  PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-
 11 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-
 12 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-
 01 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-
 03 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                              -0-

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  PETROPLEX ENERGY INC.                     660886
    OHIO-SLATOR                       WELL #:    1    RRCID -> 020951  COMPL. DATE 10/02/1959  TOTAL DEPTH  6600 PERF. N/A
-----------------------------------------------------------------------------------------------------------------------------------
 10      402 R       402     -0-        -0-          -0-         402  3               N       -0-                              -0-
 11      679 R       679     -0-        -0-          -0-         679  3               N       -0-                              -0-
 12     1077 R      1077     -0-        -0-          -0-        1077  3               N       -0-                              -0-
 01      955 R       955     -0-        -0-          -0-         955  3               N       -0-                              -0-
 02      632 R       632     -0-        -0-          -0-         632  3               N       -0-                              -0-
*03      426 R       426     -0-        -0-          -0-         426  3               N       -0-                              -0-
```

GOLDSMITH, W. (SAN ANDRES) //CONT.// 35659 625 ASSOCIATED 49B CNTY: ECTOR
WALSH & WATTS, INC. 895060
TXL "J" WELL #: 3 RRCID -> 046983 COMPL. DATE 09/09/1969 TOTAL DEPTH 5878 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 # | 1450 | -0- | -317 | -0- | 1442 | 2 | 8 | 9 | N | 7 | | | | | 158 |
| 11 | 1710 # | 1170 | -0- | -540 | -0- | 1161 | 2 | 9 | 9 | N | 8 | | | | | 166 |
| 12 | 1767 # | 838 | -0- | -929 | -0- | 837 | 2 | 1 | 9 | N | 1 | | | | | 167 |
| 01 | 1457 # | 1245 | -0- | -212 | -0- | 1243 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 02 | 1316 # | 1055 | -0- | -261 | -0- | 1055 | 2 | | | N | -0- | | | | | 169 |
| 03 | 1457 # | 1136 | -0- | -321 | -0- | 1136 | 2 | | | N | -0- | | | | | 169 |

GOMEZ (ATOKA) 35708 075 NON-ASSOCIATED CAPACITY CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
GOMEZ SOUTH UNIT WELL #: 2 RRCID -> 230686 COMPL. DATE 02/26/2007 TOTAL DEPTH 22158 PERF.16116 - 16534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 334 | -0- | -7 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 N | 298 | -0- | -32 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 N | 311 | -0- | -30 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 N | 273 | -0- | -7 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| *03 | 817 N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |

MTN ENERGY INC 518942
DEWITT, BILL WELL #: 1 RRCID -> 260647 COMPL. DATE 08/01/2010 TOTAL DEPTH 9739 PERF. 5000 - 5322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABRE OPERATING, INC. 742261
FORT STOCKTON UNIT WELL #: 1 RRCID -> 146696 COMPL. DATE 06/20/1993 TOTAL DEPTH 22765 PERF.17352 - 17372

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 N | 2240 | -0- | -116 | -0- | 2240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2250 N | 2133 | -0- | -117 | -0- | 2133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 N | 2138 | -0- | -125 | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2232 N | 2067 | -0- | -165 | -0- | 2067 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1988 N | 1846 | -0- | -142 | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 N | 1997 | -0- | -142 | -0- | 1997 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (DELAWARE) 35708 200 NON-ASSOCIATED ONE WELL CNTY: PECOS
APACHE CORPORATION 027200
TYRRELL ESTATE WELL #: 1A RRCID -> 116051 COMPL. DATE 03/12/1985 TOTAL DEPTH 5500 PERF. 4897 - 5331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 698 N | 698 | -0- | -0- | -0- | 4 | 3 | 639 | 4 | N | 50 | | | | | 379 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 600 N | 600 | -0- | -0- | -0- | 230 | 3 | 314 | 4 | N | 51 | 153 | 1 | | | 277 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 544 N | 544 | -0- | -0- | -0- | 492 | 4 | 52 | 9 | N | 47 | | | | | 324 |
| 01 | 423 N | 423 | -0- | -0- | -0- | 368 | 4 | 55 | 9 | N | 50 | | | | | 374 |
| 02 | 560 N | 441 | -0- | -119 | -0- | 313 | 3 | 85 | 4 | N | 39 | 169 | 1 | | | 244 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 558 N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 244 |

GOMEZ (DEVONIAN) 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
NEAL, ROXIE WELL #: 1 RRCID -> 128198 COMPL. DATE 08/24/1988 TOTAL DEPTH 22683 PERF.17959 - 22423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 5323 | -0- | -102 | -0- | 5323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5250 | X | 4900 | -0- | -350 | -0- | 4900 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 5249 | -0- | -176 | -0- | 5249 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5425 | X | 5077 | -0- | -348 | -0- | 5077 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5237 | X | 5237 | -0- | -0- | -0- | 5237 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5704 | X | 5704 | -0- | -0- | -0- | 5704 | 2 | | | N | -0- | | | | | -0- |

J.F. MOORE UNIT NO. 1 WELL #: 1 RRCID -> 147380 COMPL. DATE 10/27/1993 TOTAL DEPTH 21654 PERF.17056 - 17280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13857 | X | 13225 | -0- | -632 | -0- | 13225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13320 | X | 12707 | -0- | -613 | -0- | 12707 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13609 | X | 12973 | -0- | -636 | -0- | 12973 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13516 | X | 12901 | -0- | -615 | -0- | 12901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12096 | X | 11592 | -0- | -504 | -0- | 11592 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13237 | X | 12239 | -0- | -998 | -0- | 12239 | 2 | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 3 RRCID -> 171060 COMPL. DATE N/A TOTAL DEPTH 17030 PERF.16722 - 16886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12121 | X | 11528 | -0- | -593 | -0- | 11528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11640 | X | 11141 | -0- | -499 | -0- | 11141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11904 | X | 11297 | -0- | -607 | -0- | 11297 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11718 | X | 11114 | -0- | -604 | -0- | 11114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10276 | X | 10176 | -0- | -100 | -0- | 10176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11377 | X | 11269 | -0- | -108 | -0- | 11269 | 2 | | | N | -0- | | | | | -0- |

W. C. TYRRELL UNIT NO. 2 WELL #: 2 RRCID -> 180130 COMPL. DATE 06/22/2000 TOTAL DEPTH 17270 PERF.16938 - 17010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2488 | -0- | -85 | -0- | 2488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 2233 | -0- | -257 | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2332 | -0- | -241 | -0- | 2332 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2495 | N | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | -0- |

PRICE, AUBREY WELL #: 3 RRCID -> 183330 COMPL. DATE 01/10/2001 TOTAL DEPTH N/A PERF.18060 - 19781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11594 | X | 11271 | -0- | -323 | -0- | 11271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11220 | X | 10978 | -0- | -242 | -0- | 10978 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11532 | X | 11118 | -0- | -414 | -0- | 11118 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11408 | X | 11365 | -0- | -43 | -0- | 11365 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10304 | X | 10178 | -0- | -126 | -0- | 10178 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11346 | X | 11243 | -0- | -103 | -0- | 11243 | 2 | | | N | -0- | | | | | -0- |

P.B.M. UNIT WELL #: 2 RRCID -> 188347 COMPL. DATE 02/08/2002 TOTAL DEPTH 19137 PERF.16735 - 17273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25513 | X | 24550 | -0- | -963 | -0- | 24550 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24510 | X | 23571 | -0- | -939 | -0- | 23571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28356 | X | 28356 | -0- | -0- | -0- | 28356 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26624 | X | 26624 | -0- | -0- | -0- | 26624 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23553 | X | 23553 | -0- | -0- | -0- | 23553 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27931 | X | 24820 | -0- | -3111 | -0- | 24820 | 2 | | | N | -0- | | | | | -0- |

PRICE ESTATE UNIT 1 WELL #: 5 RRCID -> 204065 COMPL. DATE 06/21/2011 TOTAL DEPTH 16765 PERF.16721 - 19400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13826 | X | 13312 | -0- | -514 | -0- | 13312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14070 | X | 10519 | -0- | -3551 | -0- | 10519 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15554 | X | 15554 | -0- | -0- | -0- | 15554 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14713 | X | 14713 | -0- | -0- | -0- | 14713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14084 | X | 11464 | -0- | -2620 | -0- | 11464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15562 | X | 14689 | -0- | -873 | -0- | 14689 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PALMER WELL #: 3 RRCID -> 208603 COMPL. DATE 12/27/2004 TOTAL DEPTH 18490 PERF.18522 - 19917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1155 | -0- | -85 | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 749 | -0- | -241 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 665 | -0- | -1071 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 550 | -0- | -597 | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| *02 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |

SOUTH GOMEZ UNIT WELL #: 2 RRCID -> 213343 COMPL. DATE 12/17/2004 TOTAL DEPTH 16864 PERF.17140 - 20200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 12951 | -0- | -255 | -0- | 12951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12600 | X | 11846 | -0- | -754 | -0- | 11846 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13330 | X | 13105 | -0- | -225 | -0- | 13105 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13330 | X | 13123 | -0- | -207 | -0- | 13123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12040 | X | 11649 | -0- | -391 | -0- | 11649 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13113 | X | 12913 | -0- | -200 | -0- | 12913 | 2 | | | N | -0- | | | | | -0- |

SABINE ROYALTY CORP. UNIT NO. 5 WELL #: 1 RRCID -> 230081 COMPL. DATE 04/16/2007 TOTAL DEPTH 22570 PERF.18490 - 18502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 705 | -0- | -194 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| *02 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |

CHISOS OPERATING, INC. 149441
PRICE WELL #: 1A RRCID -> 178417 COMPL. DATE 06/02/2000 TOTAL DEPTH 22500 PERF.18232 - 18370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 576 | -0- | -114 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 401 | -0- | -188 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 481 | -0- | -232 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 470 | -0- | -62 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 226 | -0- | -177 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
DIXEL RESOURCES INC UNIT WELL #: 1 RRCID -> 183070 COMPL. DATE 12/12/2000 TOTAL DEPTH 22670 PERF.18308 - 18386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 53 | -0- | -37 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 45 | -0- | -79 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

DIAMONDBACK E&P LLC 217012
NEAL, ROXIE WELL #: 1 RRCID -> 094362 COMPL. DATE 05/21/1981 TOTAL DEPTH 22293 PERF.18559 - 18710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| *02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
LAKEHILLS PRODUCTION, INC. 483440
BAKER 84 WELL #: 1 RRCID -> 242171 COMPL. DATE 08/15/2008 TOTAL DEPTH 22800 PERF.18985 - 19362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
SIBLEY, EFFIE WELL #: 1 RRCID -> 064002 COMPL. DATE 01/31/1975 TOTAL DEPTH 23450 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3068 X | 3068 | -0- | -0- | -0- | 3068 | 3 | | N | -0- | | | -0- |
| 11 | 2866 X | 2866 | -0- | -0- | -0- | 2866 | 3 | | N | -0- | | | -0- |
| 12 | 2898 X | 2898 | -0- | -0- | -0- | 2898 | 3 | | N | -0- | | | -0- |
| 01 | 2771 X | 2771 | -0- | -0- | -0- | 2771 | 3 | | N | -0- | | | -0- |
| 02 | 2603 X | 2603 | -0- | -0- | -0- | 2603 | 3 | | N | -0- | | | -0- |
| *03 | 2932 X | 2932 | -0- | -0- | -0- | 2932 | 3 | | N | -0- | | | -0- |

GOMEZ UNIT WELL #: 1 RRCID -> 080502 COMPL. DATE 12/16/1978 TOTAL DEPTH 21937 PERF.17638 - 17845

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16306 X | 7861 | -0- | -8445 | -0- | 7861 | 3 | | N | -0- | | | -0- |
| 11 | 15780 X | 7841 | -0- | -7939 | -0- | 7841 | 3 | | N | -0- | | | -0- |
| 12 | 15469 X | 4889 | -0- | -10580 | -0- | 4889 | 3 | | N | -0- | | | -0- |
| 01 | 15066 X | 11432 | -0- | -3634 | -0- | 11432 | 3 | | N | -0- | | | -0- |
| 02 | 11956 X | 11956 | -0- | -0- | -0- | 11956 | 3 | | N | -0- | | | -0- |
| *03 | 12172 X | 12172 | -0- | -0- | -0- | 12172 | 3 | | N | -0- | | | -0- |

LHR GAS UNIT WELL #: 2 RRCID -> 095315 COMPL. DATE 09/20/1981 TOTAL DEPTH 18655 PERF.18084 - 18178

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GOMEZ SOUTH UNIT WELL #: 2A RRCID -> 097493 COMPL. DATE 11/01/1981 TOTAL DEPTH 18100 PERF.17505 - 18868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 174 | -0- | -12 | -0- | 174 | 3 | | N | -0- | | | -0- |
| 11 | 210 N | 210 | -0- | -0- | -0- | 210 | 3 | | N | -0- | | | -0- |
| 12 | 217 N | 188 | -0- | -29 | -0- | 188 | 3 | | N | -0- | | | -0- |
| 01 | 188 N | 188 | -0- | -0- | -0- | 188 | 3 | | N | -0- | | | -0- |
| 02 | 196 N | 161 | -0- | -35 | -0- | 161 | 3 | | N | -0- | | | -0- |
| 03 | 186 N | 182 | -0- | -4 | -0- | 182 | 3 | | N | -0- | | | -0- |

GOMEZ UNIT WELL #: 1B RRCID -> 244938 COMPL. DATE 05/03/2008 TOTAL DEPTH 17950 PERF.17053 - 17396

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26164 X | 25782 | -0- | -382 | -0- | 25782 | 3 | | N | -0- | | | -0- |
| 11 | 25260 X | 24888 | -0- | -372 | -0- | 24888 | 3 | | N | -0- | | | -0- |
| 12 | 26474 X | 26379 | -0- | -95 | -0- | 26379 | 3 | | N | -0- | | | -0- |
| 01 | 26474 X | 26133 | -0- | -341 | -0- | 26133 | 3 | | N | -0- | | | -0- |
| 02 | 23466 X | 23466 | -0- | -0- | -0- | 23466 | 3 | | N | -0- | | | -0- |
| *03 | 25680 X | 25680 | -0- | -0- | -0- | 25680 | 3 | | N | -0- | | | -0- |

GOMEZ (DEVONIAN) //CONT.// 35708 233 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
EXXON FEE "L" WELL #: 1 RRCID -> 109871 COMPL. DATE 10/10/2003 TOTAL DEPTH 22650 PERF.18533 - 18730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 X | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | -0- |
| 11 | 2970 X | -0- | -0- | -2970 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3482 X | 3482 | -0- | -0- | -0- | 3482 | 2 | | | N | -0- | | | -0- |
| 01 | 2935 X | 2935 | -0- | -0- | -0- | 2935 | 2 | | | N | -0- | | | -0- |
| 02 | 2788 X | 2788 | -0- | -0- | -0- | 2788 | 2 | | | N | -0- | | | -0- |
| *03 | 3153 X | 3153 | -0- | -0- | -0- | 3153 | 2 | | | N | -0- | | | -0- |

TURNER, FRED JR. WELL #: 2H RRCID -> 196011 COMPL. DATE 07/04/2003 TOTAL DEPTH 17112 PERF.17210 - 19284

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12307 X | 10906 | -0- | -1401 | -0- | 10906 | 2 | | | N | -0- | | | -0- |
| 11 | 11910 X | 7499 | -0- | -4411 | -0- | 7499 | 2 | | | N | -0- | | | -0- |
| 12 | 15226 X | 15226 | -0- | -0- | -0- | 15226 | 2 | | | N | -0- | | | -0- |
| 01 | 14711 X | 14711 | -0- | -0- | -0- | 14711 | 2 | | | N | -0- | | | -0- |
| 02 | 11499 X | 11499 | -0- | -0- | -0- | 11499 | 2 | | | N | -0- | | | -0- |
| 03 | 14105 X | 2685 | -0- | -11420 | -0- | 2685 | 2 | | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
APACHE CORPORATION 027200
TYRRELL ESTATE WELL #: 1 RRCID -> 051649 COMPL. DATE 12/21/1971 TOTAL DEPTH 22500 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104656 R | -0- | -0- | -104656 B | -0- | | | | | N | -0- | | | -0- |
| 11 | 7680 # | 390 | -0- | -7290 B | -7290 | 165 | 3 | 225 | 4 | N | -0- | | | -0- |
| 12 | 6107 # | 360 | -0- | -5747 B | -13037 | 360 | 4 | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -13037 | | | | | N | -0- | | | -0- |
| 02 | 364 N | 1197 | -0- | 833 B | -12204 | 941 | 3 | 256 | 4 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -12204 | | | | | | | | | | | | | | |
| 03 | 372 N | NO RPT | -0- | -372 B | -12204 | | | | | N | NO RPT | | | -0- |

BOPCO, L.P. 082967
NEAL, ROXIE WELL #: 1 RRCID -> 042738 COMPL. DATE 08/03/1967 TOTAL DEPTH 22447 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2032 N | 2032 | -0- | -0- B | -0- | 2032 | 3 | | | N | -0- | | | -0- |
| 11 | 1920 N | 1854 | -0- | -66 B | -0- | 1854 | 3 | | | N | -0- | | | -0- |
| 12 | 2197 N | 2197 | -0- | -0- B | -0- | 2197 | 3 | | | N | -0- | | | -0- |
| 01 | 1984 N | 1977 | -0- | -7 B | -0- | 1977 | 3 | | | N | -0- | | | -0- |
| 02 | 1847 N | 1847 | -0- | -0- B | -0- | 1847 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 1984 N | 1901 | -0- | -83 B | -0- | 1901 | 3 | | | N | -0- | | | -0- |

PRICE -A- WELL #: 1 RRCID -> 049654 COMPL. DATE 10/12/1970 TOTAL DEPTH 22500 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126136 | 112900 | -0- | -13236 B | 246898 | 112900 | 3 | | | N | -0- | | | -0- |
| 11 | 105994 | 105195 | -0- | -799 B | 246099 | 105194 | 3 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 12 | 65244 | 119918 | -0- | 54674 B | 300773 | 119918 | 3 | | | N | -0- | | | -0- |
| 01 | 125198 | 132274 | -0- | 7076 B | 307849 | 132273 | 3 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 02 | 94873 | 117351 | -0- | 22478 B | 330327 | 117349 | 3 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 03/01 BALANCING DATE STATUS -> 330327 | | | | | | | | | | | | | | |
| *03 | 128347 | 126866 | -0- | -1481 B | 328846 | 126864 | 3 | 2 | 9 | N | 2 | 2 | 8 | -0- |

REED /SECTION 1/ WELL #: 1 RRCID -> 053552 COMPL. DATE 07/11/1972 TOTAL DEPTH 22902 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | 215 | -0- | -188 B | -0- | 215 | 3 | | | N | -0- | | | -0- |
| 11 | 693 N | 693 | -0- | -0- B | -0- | 693 | 3 | | | N | -0- | | | -0- |
| 12 | 579 N | 579 | -0- | -0- B | -0- | 579 | 3 | | | N | -0- | | | -0- |
| 01 | 501 N | 501 | -0- | -0- B | -0- | 501 | 3 | | | N | -0- | | | -0- |
| 02 | 644 N | 448 | -0- | -196 B | -0- | 448 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 589 N | 329 | -0- | -260 B | -0- | 329 | 3 | | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
C&J ENERGY SERVICES 120531
TOMAHAWK WELL #: 1 RRCID -> 160447 COMPL. DATE 06/07/1996 TOTAL DEPTH 15803 PERF. 4560 - 4999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON MIDCONTINENT, L.P. 147862
TYRRELL, W. C. UNIT NO. #1 WELL #: 1 RRCID -> 031312 COMPL. DATE 06/10/1963 TOTAL DEPTH 21603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35743 | N | 29313 | -0- | -6430 B | -5092 | 29313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34590 | # | 30496 | -0- | -4094 B | -9186 | 30496 | 2 | | | N | -0- | | | | | -0- |
| 12 | 35743 | # | 31996 | -0- | -3747 B | -12933 | 31996 | 2 | | | N | -0- | | | | | -0- |
| 01 | 27466 | # | 31249 | -0- | 3783 B | -9150 | 31249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28476 | # | 34764 | -0- | 6288 B | -2862 | 34764 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2862 | | | | | | | | | | | | | | | | | |
| *03 | 34502 | R | 37364 | -0- | 2862 B | -0- | 37364 | 2 | | | N | -0- | | | | | -0- |

TYRRELL, W. C. UNIT NO. 2 WELL #: 1 RRCID -> 034557 COMPL. DATE 08/29/1964 TOTAL DEPTH 21794 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 527 | -0- | -0- B | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 01 | 449 | N | 449 | -0- | -0- B | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 527 | N | 22 | -0- | -505 B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TYRRELL, W. C., UNIT NO. 3 WELL #: 1 RRCID -> 037655 COMPL. DATE 11/22/1965 TOTAL DEPTH 22320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25141 | N | 24377 | -0- | -764 B | -5703 | 24377 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23670 | N | 23006 | -0- | -664 B | -5703 | 23006 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22537 | N | 23867 | -0- | 1330 B | -4373 | 23867 | 2 | | | N | -0- | | | | | -0- |
| 01 | 24366 | N | 23493 | -0- | -873 B | -4373 | 23493 | 2 | | | N | -0- | | | | | -0- |
| *02 | 21476 | N | 21821 | -0- | 345 B | -4028 | 21821 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2588 CANCELLED UNDERAGE -> -1440 | | | | | | | | | | | | | | | | | |
| 03 | 23870 | N | 24264 | -0- | 394 B | -2194 | 24264 | 2 | | | N | -0- | | | | | -0- |

GRIFFIN, MARGARET T. WELL #: 1 RRCID -> 050235 COMPL. DATE 12/08/1970 TOTAL DEPTH 22465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38192 | N | 34384 | -0- | -3808 B | -0- | 34384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36960 | # | 33985 | -0- | -2975 B | -2975 | 33985 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38192 | # | 37435 | -0- | -757 B | -3732 | 37435 | 2 | | | N | -0- | | | | | -0- |
| 01 | 35061 | # | 37013 | -0- | 1952 B | -1780 | 37013 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34534 | R | 36314 | -0- | 1780 B | -0- | 36314 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 37448 | # | 36511 | -0- | -937 B | -937 | 36511 | 2 | | | N | -0- | | | | | -0- |

NEAL, J. O. -21- WELL #: 1 RRCID -> 050514 COMPL. DATE N/A TOTAL DEPTH 22342 PERF.21140 - 22268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 782 | -0- | -241 B | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 787 | -0- | -203 B | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 899 | -0- | -0- B | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 01 | 878 | N | 878 | -0- | -0- B | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| *02 | 728 | N | 566 | -0- | -162 B | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 899 | N | 513 | -0- | -386 B | -0- | 513 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
MOORE, J. F. UNIT NO.1 WELL #: 2 RRCID -> 076125 COMPL. DATE 03/16/1978 TOTAL DEPTH 21300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20863 N | 20699 | -0- | -164 B | -453 | 20699 | 2 | | N | -0- | | | -0- |
| 11 | 20130 N | 20117 | -0- | -13 B | -453 | 20117 | 2 | | N | -0- | | | -0- |
| 12 | 20770 N | 20841 | -0- | 71 B | -382 | 20841 | 2 | | N | -0- | | | -0- |
| 01 | 20708 N | 20819 | -0- | 111 B | -271 | 20819 | 2 | | N | -0- | | | -0- |
| 02 | 18760 N | 18877 | -0- | 117 B | -154 | 18877 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | CANCELLED UNDERAGE -> | | -154 | | | | | | | |
| *03 | 20828 N | 20828 | -0- | -0- B | -0- | 20828 | 2 | | N | -0- | | | -0- |

PRICE, AUBREY WELL #: 2 RRCID -> 109402 COMPL. DATE 02/26/1984 TOTAL DEPTH 21889 PERF.20930 - 21889

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | 10 | -0- | 10 B | 10 | 10 | 2 | | N | -0- | | | -0- |
| 12 | 15 R | 5 | -0- | -10 B | -0- | 5 | 2 | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 10 N | -0- | -0- | -10 B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 5 N | -0- | -0- | -5 B | -0- | | | | N | -0- | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 2 RRCID -> 160056 COMPL. DATE 06/02/1996 TOTAL DEPTH 21230 PERF.19800 - 21230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT # 6 WELL #: 2 RRCID -> 168624 COMPL. DATE 01/03/1998 TOTAL DEPTH 22074 PERF.21878 - 22020

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 278 | -0- | -1 B | -0- | 278 | 3 | | N | -0- | | | -0- |
| 11 | 270 N | 219 | -0- | -51 B | -0- | 219 | 3 | | N | -0- | | | -0- |
| 12 | 279 N | 197 | -0- | -82 B | -0- | 197 | 3 | | N | -0- | | | -0- |
| 01 | 1550 N | 185 | -0- | -1365 B | -0- | 185 | 3 | | N | -0- | | | -0- |
| 02 | 196 N | 177 | -0- | -19 B | -0- | 177 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 340 N | 340 | -0- | -0- B | -0- | 340 | 3 | | N | -0- | | | -0- |

CHEVRON U. S. A. INC. 148113
SIBLEY-STATE GAS UNIT NO. 1 WELL #: 1 RRCID -> 040124 COMPL. DATE 08/01/1966 TOTAL DEPTH 21220 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10995 N | 12196 | -0- | 1201 B | -0- | 12196 | 2 | | N | -0- | | | -0- |
| 11 | 13950 N | 12260 | -0- | -1690 B | -0- | 12260 | 2 | | N | -0- | | | -0- |
| 12 | 14700 N | 14700 | -0- | -0- B | -0- | 14700 | 2 | | N | -0- | | | -0- |
| 01 | 13124 N | 13124 | -0- | -0- B | -0- | 13124 | 2 | | N | -0- | | | -0- |
| 02 | 12416 N | 12416 | -0- | -0- B | -0- | 12416 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14694 N | 12881 | -0- | -1813 B | -0- | 12881 | 2 | | N | -0- | | | -0- |

TYRRELL, W. C. TRUST WELL #: 1 RRCID -> 040127 COMPL. DATE 05/31/1966 TOTAL DEPTH 21120 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43741 N | 37668 | -0- | -6073 B | -0- | 37668 | 2 | | N | -0- | | | -0- |
| 11 | 42330 # | 37504 | -0- | -4826 B | -4826 | 37504 | 2 | | N | -0- | | | -0- |
| 12 | 43741 # | 38333 | -0- | -5408 B | -10234 | 38333 | 2 | | N | -0- | | | -0- |
| 01 | 38316 # | 37990 | -0- | -326 B | -10560 | 37990 | 2 | | N | -0- | | | -0- |
| 02 | 35000 # | 34747 | -0- | -253 B | -10813 | 34747 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -10813 | | | | | | | | | | | | | |
| 03 | 38750 # | 37872 | -0- | -878 B | -11691 | 37872 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTH GOMEZ UNIT WELL #: 1 RRCID -> 040210 COMPL. DATE 10/02/1966 TOTAL DEPTH 21100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38161 N | 36104 | -0- | -2057 B | -0- | 36104 | 2 | | N | -0- | | | -0- |
| 11 | 36930 # | 35836 | -0- | -1094 B | -1094 | 35836 | 2 | | N | -0- | | | -0- |
| 12 | 38161 # | 36728 | -0- | -1433 B | -2527 | 36728 | 2 | | N | -0- | | | -0- |
| 01 | 36301 # | 35933 | -0- | -368 B | -2895 | 35933 | 2 | | N | -0- | | | -0- |
| 02 | 33460 # | 34267 | -0- | 807 B | -2088 | 34267 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2088 | | | | | | | | | | | | | |
| 03 | 37045 # | 38228 | -0- | 1183 B | -905 | 38228 | 2 | | N | -0- | | | -0- |

HENDERSON ETAL-STATE GAS UNIT WELL #: 1 RRCID -> 040227 COMPL. DATE 09/18/1966 TOTAL DEPTH 22086 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24107 R | 24107 | -0- | -0- B | -0- | 24107 | 2 | | N | -0- | | | -0- |
| 11 | 25961 R | 25961 | -0- | -0- B | -0- | 25961 | 2 | | N | -0- | | | -0- |
| 12 | 28380 N | 28380 | -0- | -0- B | -0- | 28380 | 2 | | N | -0- | | | -0- |
| 01 | 26597 N | 26597 | -0- | -0- B | -0- | 26597 | 2 | | N | -0- | | | -0- |
| 02 | 25809 N | 25809 | -0- | -0- B | -0- | 25809 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 28251 N | 28251 | -0- | -0- B | -0- | 28251 | 2 | | N | -0- | | | -0- |

DERRICK-WINFIELD UNIT NO. 1 WELL #: 1 RRCID -> 040794 COMPL. DATE 12/23/1966 TOTAL DEPTH 21928 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1277 N | 1277 | -0- | -0- B | -0- | 1277 | 2 | | N | -0- | | | -0- |
| 11 | 2130 N | 2130 | -0- | -0- B | -0- | 2130 | 2 | | N | -0- | | | -0- |
| 12 | 750 N | 750 | -0- | -0- B | -0- | 750 | 2 | | N | -0- | | | -0- |
| 01 | 855 N | 855 | -0- | -0- B | -0- | 855 | 2 | | N | -0- | | | -0- |
| 02 | 952 N | 887 | -0- | -65 B | -0- | 887 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 1281 N | 1281 | -0- | -0- B | -0- | 1281 | 2 | | N | -0- | | | -0- |

SIBLEY - STATE GAS UNIT NO. 2 WELL #: 1 RRCID -> 041747 COMPL. DATE 10/18/1997 TOTAL DEPTH 20920 PERF.19445 - 20825

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26691 N | 25114 | -0- | -1577 B | -0- | 25114 | 2 | | N | -0- | | | -0- |
| 11 | 22530 N | 22106 | -0- | -424 B | -0- | 22106 | 2 | | N | -0- | | | -0- |
| 12 | 26355 N | 26355 | -0- | -0- B | -0- | 26355 | 2 | | N | -0- | | | -0- |
| 01 | 25896 N | 25896 | -0- | -0- B | -0- | 25896 | 2 | | N | -0- | | | -0- |
| 02 | 24548 N | 24548 | -0- | -0- B | -0- | 24548 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 27107 N | 27107 | -0- | -0- B | -0- | 27107 | 2 | | N | -0- | | | -0- |

SHELTON, GEORGE M., JR., ETAL WELL #: 2 RRCID -> 042473 COMPL. DATE 06/03/1967 TOTAL DEPTH 21830 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 N | 697 | -0- | -16 B | -0- | 697 | 2 | | N | -0- | | | -0- |
| 11 | 682 N | 682 | -0- | -0- B | -0- | 682 | 2 | | N | -0- | | | -0- |
| 12 | 651 N | 648 | -0- | -3 B | -0- | 648 | 2 | | N | -0- | | | -0- |
| 01 | 682 N | 667 | -0- | -15 B | -0- | 667 | 2 | | N | -0- | | | -0- |
| 02 | 644 N | 628 | -0- | -16 B | -0- | 628 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 684 N | 684 | -0- | -0- B | -0- | 684 | 2 | | N | -0- | | | -0- |

DERRICK-WINFIELD UNIT NO. 2 WELL #: 1 RRCID -> 043303 COMPL. DATE 10/17/1967 TOTAL DEPTH 22045 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42594 N | 38013 | -0- | -4581 B | -0- | 38013 | 2 | | N | -0- | | | -0- |
| 11 | 41970 # | 38931 | -0- | -3039 B | -3039 | 38931 | 2 | | N | -0- | | | -0- |
| 12 | 42594 # | 41157 | -0- | -1437 B | -4476 | 41157 | 2 | | N | -0- | | | -0- |
| 01 | 40424 # | 42143 | -0- | 1719 B | -2757 | 42143 | 2 | | N | -0- | | | -0- |
| 02 | 37030 R | 39787 | -0- | 2757 B | -0- | 39787 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 44052 R | 44052 | -0- | -0- B | -0- | 44052 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
BLACK-LEWIS GAS UNIT WELL #: 1 RRCID -> 043884 COMPL. DATE 04/01/1968 TOTAL DEPTH 21900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 N | 5512 | -0- | -719 B | -5724 | 5512 | 2 | | N | -0- | | | -0- |
| 11 | 5850 N | 5344 | -0- | -506 B | -5724 | 5344 | 2 | | N | -0- | | | -0- |
| 12 | 5766 N | 5353 | -0- | -413 B | -5724 | 5353 | 2 | | N | -0- | | | -0- |
| 01 | 5518 N | 5200 | -0- | -318 B | -5724 | 5200 | 2 | | N | -0- | | | -0- |
| 02 | 4984 N | 4681 | -0- | -303 B | -5724 | 4681 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -1753 | CANCELLED UNDERAGE -> | | -3971 | | | | | | | |
| 03 | 5363 N | 4970 | -0- | -393 B | -1753 | 4970 | 2 | | N | -0- | | | -0- |

ABELL EAST UNIT WELL #: 1 RRCID -> 044699 COMPL. DATE 01/05/1968 TOTAL DEPTH 22642 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14756 N | 14379 | -0- | -377 B | -0- | 14379 | 2 | | N | -0- | | | -0- |
| 11 | 14084 N | 14084 | -0- | -0- B | -0- | 14084 | 2 | | N | -0- | | | -0- |
| 12 | 14833 N | 14833 | -0- | -0- B | -0- | 14833 | 2 | | N | -0- | | | -0- |
| 01 | 14426 N | 14426 | -0- | -0- B | -0- | 14426 | 2 | | N | -0- | | | -0- |
| 02 | 13304 N | 13304 | -0- | -0- B | -0- | 13304 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 14818 N | 14622 | -0- | -196 B | -0- | 14622 | 2 | | N | -0- | | | -0- |

-DD- GAS UNIT WELL #: 1 RRCID -> 046272 COMPL. DATE 10/16/1997 TOTAL DEPTH 22824 PERF.21548 - 22752

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1304 N | 1304 | -0- | -0- B | -0- | 1304 | 2 | | N | -0- | | | -0- |
| 11 | 1260 N | 1236 | -0- | -24 B | -0- | 1236 | 2 | | N | -0- | | | -0- |
| 12 | 1302 N | 1302 | -0- | -0- B | -0- | 1302 | 2 | | N | -0- | | | -0- |
| 01 | 1326 N | 1326 | -0- | -0- B | -0- | 1326 | 2 | | N | -0- | | | -0- |
| 02 | 1204 N | 1204 | -0- | -0- B | -0- | 1204 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 1302 N | 1215 | -0- | -87 B | -0- | 1215 | 2 | | N | -0- | | | -0- |

ABELL WEST UNIT WELL #: 1 RRCID -> 046274 COMPL. DATE 11/01/1997 TOTAL DEPTH 22670 PERF.21081 - 22636

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 25 | -0- | -6 B | -1424 | 25 | 2 | | N | -0- | | | -0- |
| 11 | 30 N | 28 | -0- | -2 B | -1424 | 28 | 2 | | N | -0- | | | -0- |
| 12 | 31 N | 21 | -0- | -10 B | -1424 | 21 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | 29 | -0- | -2 B | -1424 | 29 | 2 | | N | -0- | | | -0- |
| 02 | 28 N | 38 | -0- | 10 B | -1414 | 38 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | CANCELLED UNDERAGE -> | | -1414 | | | | | | | |
| 03 | 31 N | 26 | -0- | -5 B | -0- | 26 | 2 | | N | -0- | | | -0- |

USM ET AL GAS UNIT WELL #: 1 RRCID -> 046275 COMPL. DATE 12/12/1968 TOTAL DEPTH 22700 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91555 R | 68148 | -0- | -23407 B | -0- | 68148 | 2 | | N | -0- | | | -0- |
| 11 | 63146 R | 63146 | -0- | -0- B | -0- | 63146 | 2 | | N | -0- | | | -0- |
| 12 | 59791 | 65000 | -0- | 5209 B | 5209 | 65000 | 2 | | N | -0- | | | -0- |
| 01 | 69360 R | 64151 | -0- | -5209 B | -0- | 64151 | 2 | | N | -0- | | | -0- |
| 02 | 61320 # | 58202 | -0- | -3118 B | -3118 | 58202 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -3118 | | | | | | | | | | |
| 03 | 67890 # | 61602 | -0- | -6288 B | -9406 | 61602 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 046277 COMPL. DATE 04/28/1969 TOTAL DEPTH 22675 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 117794 N | 75516 | -0- | -42278 B | -0- | 75516 | 2 | | N | -0- | | | -0- |
| 11 | 75750 # | 73967 | -0- | -1783 B | -1783 | 73967 | 2 | | N | -0- | | | -0- |
| 12 | 64364 | 75508 | -0- | 11144 B | 9361 | 75508 | 2 | | N | -0- | | | -0- |
| 01 | 87407 R | 78046 | -0- | -9361 B | -0- | 78046 | 2 | | N | -0- | | | -0- |
| 02 | 70704 R | 70704 | -0- | -0- B | -0- | 70704 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| *03 | 77419 R | 77419 | -0- | -0- B | -0- | 77419 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
FORT STOCKTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 046278 COMPL. DATE 10/01/1997 TOTAL DEPTH 22775 PERF.21361 - 22705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 832 N | 832 | -0- | -0- B | -0- | 832 | 2 | | N | -0- | | | -0- |
| 11 | 797 N | 797 | -0- | -0- B | -0- | 797 | 2 | | N | -0- | | | -0- |
| 12 | 771 N | 771 | -0- | -0- B | -0- | 771 | 2 | | N | -0- | | | -0- |
| 01 | 774 N | 774 | -0- | -0- B | -0- | 774 | 2 | | N | -0- | | | -0- |
| 02 | 717 N | 717 | -0- | -0- B | -0- | 717 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 828 N | 828 | -0- | -0- B | -0- | 828 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 4 WELL #: 1 RRCID -> 046608 COMPL. DATE 06/29/1969 TOTAL DEPTH 22545 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14105 N | 11630 | -0- | -2475 B | -2623 | 11630 | 2 | | N | -0- | | | -0- |
| 11 | 12750 N | 13508 | -0- | 758 B | -1865 | 13508 | 2 | | N | -0- | | | -0- |
| 12 | 13547 N | 11278 | -0- | -2269 B | -1865 | 11278 | 2 | | N | -0- | | | -0- |
| 01 | 11892 N | 13757 | -0- | 1865 B | -0- | 13757 | 2 | | N | -0- | | | -0- |
| 02 | 15691 N | 15691 | -0- | -0- B | -0- | 15691 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 15991 N | 15991 | -0- | -0- B | -0- | 15991 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 5 WELL #: 1 RRCID -> 048124 COMPL. DATE 03/29/1970 TOTAL DEPTH 22660 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116715 | 114801 | -0- | -1914 B | 228773 | 114801 | 2 | | N | -0- | | | -0- |
| 11 | 98078 | 114942 | -0- | 16864 B | 245637 | 114942 | 2 | | N | -0- | | | -0- |
| 12 | 60371 | 117914 | -0- | 57543 B | 303180 | 117914 | 2 | | N | -0- | | | -0- |
| 01 | 115847 | 116698 | -0- | 851 B | 304031 | 116698 | 2 | | N | -0- | | | -0- |
| 02 | 87787 | 104989 | -0- | 17202 B | 321233 | 104989 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 321233 | | | | | | | | | | | | | |
| 03 | 118761 | 115584 | -0- | -3177 B | 318056 | 115584 | 2 | | N | -0- | | | -0- |

USM GAS UNIT WELL #: 1 RRCID -> 048532 COMPL. DATE 04/28/1976 TOTAL DEPTH 22728 PERF.21438 - 22728

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

BEM GAS UNIT WELL #: 1 RRCID -> 048852 COMPL. DATE 07/14/1970 TOTAL DEPTH 22750 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30380 N | 27402 | -0- | -2978 B | -0- | 27402 | 2 | | N | -0- | | | -0- |
| 11 | 29400 # | 27916 | -0- | -1484 B | -1484 | 27916 | 2 | | N | -0- | | | -0- |
| 12 | 30380 # | 26365 | -0- | -4015 B | -5499 | 26365 | 2 | | N | -0- | | | -0- |
| 01 | 30380 # | 30596 | -0- | 216 B | -5283 | 30596 | 2 | | N | -0- | | | -0- |
| 02 | 27188 # | 27581 | -0- | 393 B | -4890 | 27581 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4890 | | | | | | | | | | | | | |
| 03 | 28861 # | 30189 | -0- | 1328 B | -3562 | 30189 | 2 | | N | -0- | | | -0- |

FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 049404 COMPL. DATE 11/08/1970 TOTAL DEPTH 21847 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40362 N | 37769 | -0- | -2593 B | -0- | 37769 | 2 | | N | -0- | | | -0- |
| 11 | 39060 # | 37150 | -0- | -1910 B | -1910 | 37150 | 2 | | N | -0- | | | -0- |
| 12 | 40362 # | 39147 | -0- | -1215 B | -3125 | 39147 | 2 | | N | -0- | | | -0- |
| 01 | 39432 # | 38055 | -0- | -1377 B | -4502 | 38055 | 2 | | N | -0- | | | -0- |
| 02 | 35616 # | 34878 | -0- | -738 B | -5240 | 34878 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -5240 | | | | | | | | | | | | | |
| 03 | 39153 # | 37967 | -0- | -1186 B | -6426 | 37967 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
BENNETT, J. R. GAS UNIT WELL #: 1 RRCID -> 049936 COMPL. DATE 02/09/1971 TOTAL DEPTH 22800 PERF.21754 - 22701

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26474 N | 25782 | -0- | -692 B | -0- | 25782 | 2 | | N | -0- | | | -0- |
| 11 | 28248 R | 28248 | -0- | -0- B | -0- | 28248 | 2 | | N | -0- | | | -0- |
| 12 | 26474 # | 22885 | -0- | -3589 B | -3589 | 22885 | 2 | | N | -0- | | | -0- |
| 01 | 26319 # | 27341 | -0- | 1022 B | -2567 | 27341 | 2 | | N | -0- | | | -0- |
| 02 | 24556 # | 23499 | -0- | -1057 B | -3624 | 23499 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3624 | | | | | | | | | | | | | |
| 03 | 27187 # | 25671 | -0- | -1516 B | -5140 | 25671 | 2 | | N | -0- | | | -0- |

RIGGS, E. GAS UNIT WELL #: 1 RRCID -> 050985 COMPL. DATE 07/20/1971 TOTAL DEPTH 23050 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 N | 6466 | -0- | -354 B | -0- | 6466 | 2 | | N | -0- | | | -0- |
| 11 | 6219 N | 6219 | -0- | -0- B | -0- | 6219 | 2 | | N | -0- | | | -0- |
| 12 | 6634 N | 5573 | -0- | -1061 B | -0- | 5573 | 2 | | N | -0- | | | -0- |
| 01 | 6479 N | 6435 | -0- | -44 B | -0- | 6435 | 2 | | N | -0- | | | -0- |
| 02 | 5796 N | 5495 | -0- | -301 B | -0- | 5495 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 6096 N | 6096 | -0- | -0- B | -0- | 6096 | 2 | | N | -0- | | | -0- |

BAILEY, M. L. GAS UNIT WELL #: 1 RRCID -> 052504 COMPL. DATE 04/29/1972 TOTAL DEPTH 22578 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20847 N | 20847 | -0- | -0- B | -0- | 20847 | 2 | | N | -0- | | | -0- |
| 11 | 19470 N | 18270 | -0- | -1200 B | -0- | 18270 | 2 | | N | -0- | | | -0- |
| 12 | 21917 N | 15124 | -0- | -6793 B | -0- | 15124 | 2 | | N | -0- | | | -0- |
| 01 | 20832 N | 15444 | -0- | -5388 B | -0- | 15444 | 2 | | N | -0- | | | -0- |
| 02 | 17052 N | 13014 | -0- | -4038 B | -0- | 13014 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 15128 N | 14008 | -0- | -1120 B | -0- | 14008 | 2 | | N | -0- | | | -0- |

LAUGHLIN-STRAUGHAN UNIT WELL #: 2 RRCID -> 053932 COMPL. DATE 07/20/1972 TOTAL DEPTH 22300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1175 N | 1175 | -0- | -0- B | -0- | 1175 | 2 | | N | -0- | | | -0- |
| 11 | 1142 N | 1142 | -0- | -0- B | -0- | 1142 | 2 | | N | -0- | | | -0- |
| 12 | 1183 N | 1183 | -0- | -0- B | -0- | 1183 | 2 | | N | -0- | | | -0- |
| 01 | 1204 N | 1204 | -0- | -0- B | -0- | 1204 | 2 | | N | -0- | | | -0- |
| 02 | 1065 N | 1065 | -0- | -0- B | -0- | 1065 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 1178 N | 1174 | -0- | -4 B | -0- | 1174 | 2 | | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 058503 COMPL. DATE 04/15/1974 TOTAL DEPTH 22275 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18724 # | 14072 | -0- | -4652 B | -11197 | 14072 | 2 | | N | -0- | | | -0- |
| 11 | 16980 # | 12258 | -0- | -4722 B | -15919 | 12258 | 2 | | N | -0- | | | -0- |
| 12 | 15066 N | 12402 | -0- | -2664 B | -15919 | 12402 | 2 | | N | -0- | | | -0- |
| 01 | 14074 N | 12450 | -0- | -1624 B | -15919 | 12450 | 2 | | N | -0- | | | -0- |
| 02 | 11452 N | 11158 | -0- | -294 B | -15919 | 11158 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -12901 CANCELLED UNDERAGE -> -3018 | | | | | | | | | | | | | |
| 03 | 12400 N | 12824 | -0- | 424 B | -12477 | 12824 | 2 | | N | -0- | | | -0- |

BROWN, E. T. WELL #: 2 RRCID -> 103667 COMPL. DATE 12/29/1982 TOTAL DEPTH 22124 PERF.21450 - 22124

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 N | 357 | -0- | -139 B | -0- | 357 | 2 | | N | -0- | | | -0- |
| 11 | 270 N | 268 | -0- | -2 B | -0- | 268 | 2 | | N | -0- | | | -0- |
| 12 | 417 N | 417 | -0- | -0- B | -0- | 417 | 2 | | N | -0- | | | -0- |
| 01 | 372 N | 264 | -0- | -108 B | -0- | 264 | 2 | | N | -0- | | | -0- |
| 02 | 268 N | 268 | -0- | -0- B | -0- | 268 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 403 N | 291 | -0- | -112 B | -0- | 291 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CIMAREX ENERGY CO. 153438
BILL DEWITT-PARKE WELL #: 1 RRCID -> 048028 COMPL. DATE 03/27/1970 TOTAL DEPTH 22696 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93868 # | 23721 | -0- | -70147 B | -38746 | 23721 | 2 | | N | -0- | | | -0- |
| 11 | 90840 # | 45318 | -0- | -45522 B | -84268 | 45318 | 2 | | N | -0- | | | -0- |
| 12 | 60156 | 31630 | -0- | -28526 B | -112794 | 31630 | 2 | | N | -0- | | | -0- |
| 01 | 23715 N | 29438 | -0- | 5723 B | -107071 | 29438 | 2 | | N | -0- | | | -0- |
| 02 | 0 N | 54325 | -0- | 54325 B | -52746 | 54325 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -52746 | | | | | | | | | | | | | |
| *03 | 72170 N | 124916 | -0- | 52746 B | -0- | 124916 | 2 | | N | -0- | | | -0- |

PECOS COUNTY AIRPORT WELL #: 1 RRCID -> 048583 COMPL. DATE 06/11/1970 TOTAL DEPTH 22430 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20429 N | 16762 | -0- | -3667 B | -0- | 16762 | 2 | | N | -0- | | | -0- |
| 11 | 18960 N | 18277 | -0- | -683 B | -0- | 18277 | 2 | | N | -0- | | | -0- |
| 12 | 20801 N | 20440 | -0- | -361 B | -0- | 20440 | 2 | | N | -0- | | | -0- |
| 01 | 19420 N | 19420 | -0- | -0- B | -0- | 19420 | 2 | | N | -0- | | | -0- |
| 02 | 18399 N | 18399 | -0- | -0- B | -0- | 18399 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 20186 N | 20186 | -0- | -0- B | -0- | 20186 | 2 | | N | -0- | | | -0- |

PECOS COUNTY AIRPORT WELL #: 2 RRCID -> 050718 COMPL. DATE 06/21/1971 TOTAL DEPTH 22667 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12474 N | 12474 | -0- | -0- B | -0- | 12474 | 2 | | N | -0- | | | -0- |
| 11 | 11250 N | 10118 | -0- | -1132 B | -0- | 10118 | 2 | | N | -0- | | | -0- |
| 12 | 13330 N | 12903 | -0- | -427 B | -0- | 12903 | 2 | | N | -0- | | | -0- |
| 01 | 12462 N | 10539 | -0- | -1923 B | -0- | 10539 | 2 | | N | -0- | | | -0- |
| 02 | 8609 N | 8609 | -0- | -0- B | -0- | 8609 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 13001 N | 13001 | -0- | -0- B | -0- | 13001 | 2 | | N | -0- | | | -0- |

CONOCOPHILLIPS COMPANY 172232
BUTZ GAS UNIT WELL #: 1 RRCID -> 044500 COMPL. DATE 01/12/2001 TOTAL DEPTH 22263 PERF.20784 - 22162

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10651 N | 10745 | -0- | 94 B | -0- | 10745 | 3 | | N | -0- | | | -0- |
| 11 | 10471 N | 10471 | -0- | -0- B | -0- | 10471 | 3 | | N | -0- | | | -0- |
| 12 | 10807 N | 10807 | -0- | -0- B | -0- | 10807 | 3 | | N | -0- | | | -0- |
| 01 | 10787 N | 10787 | -0- | -0- B | -0- | 10787 | 3 | | N | -0- | | | -0- |
| 02 | 9782 N | 9782 | -0- | -0- B | -0- | 9782 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 10757 N | 10489 | -0- | -268 B | -0- | 10489 | 3 | | N | -0- | | | -0- |

FORTSON -A- WELL #: 2 RRCID -> 047916 COMPL. DATE 01/14/1970 TOTAL DEPTH 21818 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61535 N | 47680 | -0- | -13855 B | -0- | 47680 | 3 | | N | -0- | | | -0- |
| 11 | 61390 R | 61390 | -0- | -0- B | -0- | 61390 | 3 | | N | -0- | | | -0- |
| 12 | 59122 | 58906 | -0- | -216 B | -216 | 58906 | 3 | | N | -0- | | | -0- |
| 01 | 62031 # | 60975 | -0- | -1056 B | -1272 | 60975 | 3 | | N | -0- | | | -0- |
| 02 | 53626 R | 54898 | -0- | 1272 B | -0- | 54898 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 62444 R | 62444 | -0- | -0- B | -0- | 62444 | 3 | | N | -0- | | | -0- |

PRICE -L- WELL #: 1 RRCID -> 048717 COMPL. DATE 06/22/1970 TOTAL DEPTH 22725 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 N | 1525 | -0- | -25 B | -0- | 1525 | 3 | | N | -0- | | | -0- |
| 11 | 1500 N | 1488 | -0- | -12 B | -0- | 1488 | 3 | | N | -0- | | | -0- |
| 12 | 1550 N | 1546 | -0- | -4 B | -0- | 1546 | 3 | | N | -0- | | | -0- |
| 01 | 1498 N | 1498 | -0- | -0- B | -0- | 1498 | 3 | | N | -0- | | | -0- |
| 02 | 1443 N | 1443 | -0- | -0- B | -0- | 1443 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 1562 N | 1562 | -0- | -0- B | -0- | 1562 | 3 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE-M WELL #: 1 RRCID -> 049967 COMPL. DATE 01/26/1971 TOTAL DEPTH 22880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS CC WELL #: 1 RRCID -> 050239 COMPL. DATE 03/22/1971 TOTAL DEPTH 22900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26815 | N | 25250 | -0- | -1565 B | -0- | 25250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27630 | # | 25010 | -0- | -2620 B | -2620 | 25010 | 3 | | | N | -0- | | | | | -0- |
| 12 | 28706 | # | 24726 | -0- | -3980 B | -6600 | 24726 | 3 | | | N | -0- | | | | | -0- |
| 01 | 28706 | # | 25813 | -0- | -2893 B | -9493 | 25813 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15335 | R | 24828 | -0- | 9493 B | -0- | 24828 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 25854 | # | -0- | -0- | -25854 B | -25854 | | | | | N | -0- | | | | | -0- |

ROONEY WELL #: 1 RRCID -> 050955 COMPL. DATE 04/03/2000 TOTAL DEPTH 22700 PERF.21188 - 22622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 304 | N | 304 | -0- | -0- B | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 11 | 823 | N | 823 | -0- | -0- B | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 661 | N | 661 | -0- | -0- B | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- B | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 549 | N | 549 | -0- | -0- B | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 595 | N | 595 | -0- | -0- B | -0- | 595 | 3 | | | N | -0- | | | | | -0- |

RIGGS -A- WELL #: 1 RRCID -> 051667 COMPL. DATE 11/03/1971 TOTAL DEPTH 22783 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8197 | R | 3252 | -0- | -4945 B | -0- | 3252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | # | 1097 | -0- | -313 B | -313 | 1097 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | # | 1154 | -0- | -303 B | -616 | 1154 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | # | 739 | -0- | -718 B | -1334 | 739 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | # | 396 | -0- | -920 B | -2254 | 396 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2254 | | | | | | | | | | | | | | | | | |
| 03 | 1457 | # | 270 | -0- | -1187 B | -3441 | 270 | 3 | | | N | -0- | | | | | -0- |

WALKER WELL #: 1 RRCID -> 052367 COMPL. DATE 05/18/1997 TOTAL DEPTH 22596 PERF.21406 - 22043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

ELLYSON, F. J. WELL #: 1 RRCID -> 054097 COMPL. DATE 12/09/1972 TOTAL DEPTH 22730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52452 | N | 51461 | -0- | -991 B | -0- | 51461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 50940 | # | 47859 | -0- | -3081 B | -3081 | 47859 | 3 | | | N | -0- | | | | | -0- |
| 12 | 52638 | # | 48398 | -0- | -4240 B | -7321 | 48398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 52638 | # | 50457 | -0- | -2181 B | -9502 | 50457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35789 | R | 45291 | -0- | 9502 B | -0- | 45291 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51460 | # | 49887 | -0- | -1573 B | -1573 | 49887 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALKER WELL #: 2 RRCID -> 056377 COMPL. DATE 10/20/2000 TOTAL DEPTH 22745 PERF.21921 - 22600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15361 N | 15361 | -0- | -0- B | -0- | 15361 | 3 | | N | -0- | | | -0- |
| 11 | 12396 N | 12396 | -0- | -0- B | -0- | 12396 | 3 | | N | -0- | | | -0- |
| 12 | 17436 N | 17436 | -0- | -0- B | -0- | 17436 | 3 | | N | -0- | | | -0- |
| 01 | 15054 N | 15054 | -0- | -0- B | -0- | 15054 | 3 | | N | -0- | | | -0- |
| 02 | 13894 N | 13894 | -0- | -0- B | -0- | 13894 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 17422 N | 15731 | -0- | -1691 B | -0- | 15731 | 3 | | N | -0- | | | -0- |

WALKER "A" WELL #: 1 RRCID -> 057250 COMPL. DATE 12/03/1973 TOTAL DEPTH 22935 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1461 N | 1461 | -0- | -0- B | -0- | 1461 | 3 | | N | -0- | | | -0- |
| 11 | 1419 N | 1419 | -0- | -0- B | -0- | 1419 | 3 | | N | -0- | | | -0- |
| 12 | 1471 N | 1471 | -0- | -0- B | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 01 | 1471 N | 1471 | -0- | -0- B | -0- | 1471 | 3 | | N | -0- | | | -0- |
| 02 | 1325 N | 1325 | -0- | -0- B | -0- | 1325 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 1468 N | 1468 | -0- | -0- B | -0- | 1468 | 3 | | N | -0- | | | -0- |

WALKER "A" WELL #: 2 RRCID -> 059626 COMPL. DATE 09/10/1974 TOTAL DEPTH 22825 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

ELLYSON, F. J. WELL #: 2 RRCID -> 078902 COMPL. DATE 10/02/1978 TOTAL DEPTH 5992 PERF. 5074 - 5880

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

ENERQUEST OPERATING L.L.C. 252058
HATCH, ETHEL WELL #: 1 RRCID -> 048361 COMPL. DATE 05/04/1970 TOTAL DEPTH 22667 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

LIGON UNIT WELL #: 1 RRCID -> 050761 COMPL. DATE 12/29/1970 TOTAL DEPTH 22720 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 # | -0- | -0- | -4805 B | -14709 | | | | N | -0- | | | -0- |
| 11 | 4650 # | 969 | -0- | -3681 B | -18390 | 969 | 2 | | N | -0- | | | -0- |
| 12 | 0 N | 1268 | -0- | 1268 B | -17122 | 1268 | 2 | | N | -0- | | | -0- |
| 01 | 0 N | 2306 | -0- | 2306 B | -14816 | 2306 | 2 | | N | -0- | | | -0- |
| 02 | 896 N | 2532 | -0- | 1636 B | -13180 | 2532 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -13136 CANCELLED UNDERAGE -> -44 | | | | | | | | | | | | | |
| 03 | 1271 N | 2249 | -0- | 978 B | -12158 | 2249 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
ENERQUEST OPERATING L.L.C. //CONT.// 252058
DALCO-USM WELL #: 1A RRCID -> 138901 COMPL. DATE 10/02/1991 TOTAL DEPTH 22650 PERF.21330 - 22650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8835 # | 6827 | -0- | -2008 B | -5389 | 6827 | 2 | | N | -0- | | | -0- |
| 11 | 8280 N | 8083 | -0- | -197 B | -5389 | 8083 | 2 | | N | -0- | | | -0- |
| 12 | 7316 N | 7608 | -0- | 292 B | -5097 | 7608 | 2 | | N | -0- | | | -0- |
| 01 | 6820 N | 7871 | -0- | 1051 B | -4046 | 7871 | 2 | | N | -0- | | | -0- |
| 02 | 7532 N | 7135 | -0- | -397 B | -4046 | 7135 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -3792 | CANCELLED UNDERAGE -> | | -254 | | | | | | | |
| 03 | 7595 N | 8125 | -0- | 530 B | -3262 | 8125 | 2 | | N | -0- | | | -0- |

HATCH, ETHEL WELL #: 2 RRCID -> 168132 COMPL. DATE 12/27/1997 TOTAL DEPTH 22450 PERF.21230 - 22450

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 N | 2008 | -0- | -7 B | -0- | 2008 | 2 | | N | -0- | | | -0- |
| 11 | 1880 N | 1880 | -0- | -0- B | -0- | 1880 | 2 | | N | -0- | | | -0- |
| 12 | 2480 N | 2351 | -0- | -129 B | -0- | 2351 | 2 | | N | -0- | | | -0- |
| 01 | 2015 N | 1702 | -0- | -313 B | -0- | 1702 | 2 | | N | -0- | | | -0- |
| 02 | 1893 N | 1893 | -0- | -0- B | -0- | 1893 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 2356 N | 1569 | -0- | -787 B | -0- | 1569 | 2 | | N | -0- | | | -0- |

GARY PERMIAN, LLC 296347
WINFIELD, THEO ET AL -D- WELL #: 1 RRCID -> 051612 COMPL. DATE 11/03/1971 TOTAL DEPTH 23140 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

SEVEN -D- GAS UNIT WELL #: 1 RRCID -> 057501 COMPL. DATE 12/14/1973 TOTAL DEPTH 22750 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14794 R | 14794 | -0- | -0- B | -0- | 14794 | 3 | | N | -0- | | | -0- |
| 12 | 576 R | 576 | -0- | -0- B | -0- | 576 | 3 | | N | -0- | | | -0- |
| 01 | 559 R | 559 | -0- | -0- B | -0- | 559 | 3 | | N | -0- | | | -0- |
| 02 | 768 N | 768 | -0- | -0- B | -0- | 768 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 589 N | NO RPT | -0- | -589 B | -0- | | | | N | NO RPT | | | -0- |

GORDY OIL COMPANY 317150
SABINE WELL #: 1 RRCID -> 087472 COMPL. DATE 09/24/1979 TOTAL DEPTH 22981 PERF.21928 - 22870

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 819 N | 819 | -0- | -0- B | -0- | 819 | 2 | | N | -0- | | | -0- |
| 11 | 779 N | 779 | -0- | -0- B | -0- | 779 | 2 | | N | -0- | | | -0- |
| 12 | 804 N | 804 | -0- | -0- B | -0- | 804 | 2 | | N | -0- | | | -0- |
| 01 | 806 N | 783 | -0- | -23 B | -0- | 783 | 2 | | N | -0- | | | -0- |
| 02 | 784 N | 784 | -0- | -0- B | -0- | 784 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| *03 | 905 N | 905 | -0- | -0- B | -0- | 905 | 2 | | N | -0- | | | -0- |

HENDRIX, JOHN H. CORPORATION 378256
NEAL, ROXIE WELL #: 1 RRCID -> 088763 COMPL. DATE 07/18/1980 TOTAL DEPTH 22172 PERF.21730 - 22170

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 N | 457 | -0- | -8 B | -0- | 457 | 2 | | N | -0- | | | -0- |
| 11 | 750 N | 590 | -0- | -160 B | -0- | 590 | 2 | | N | -0- | | | -0- |
| 12 | 694 N | 694 | -0- | -0- B | -0- | 694 | 2 | | N | -0- | | | -0- |
| 01 | 642 N | 642 | -0- | -0- B | -0- | 642 | 2 | | N | -0- | | | -0- |
| 02 | 560 N | 328 | -0- | -232 B | -0- | 328 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 682 N | 578 | -0- | -104 B | -0- | 578 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
NEAL, J. O. WELL #: 1 RRCID -> 047026 COMPL. DATE 07/31/1969 TOTAL DEPTH 22643 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 N | 102 | -0- | -456 B | -0- | 102 | 2 | | N | -0- | | | -0- |
| 11 | 527 N | 527 | -0- | -0- B | -0- | 527 | 2 | | N | -0- | | | -0- |
| 12 | 434 N | 301 | -0- | -133 B | -0- | 301 | 2 | | N | -0- | | | -0- |
| 01 | 93 N | 44 | -0- | -49 B | -0- | 44 | 2 | | N | -0- | | | -0- |
| 02 | 504 N | 140 | -0- | -364 B | -0- | 140 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 310 N | NO RPT | -0- | -310 B | -0- | | | | N | NO RPT | | | -0- |

TYRRELL, W. C. WELL #: 1 RRCID -> 050565 COMPL. DATE 06/03/1971 TOTAL DEPTH 22592 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16718 N | 16718 | -0- | -0- B | -0- | 16718 | 2 | | N | -0- | | | -0- |
| 11 | 15490 N | 15490 | -0- | -0- B | -0- | 15490 | 2 | | N | -0- | | | -0- |
| 12 | 14998 N | 14998 | -0- | -0- B | -0- | 14998 | 2 | | N | -0- | | | -0- |
| 01 | 13856 N | 13856 | -0- | -0- B | -0- | 13856 | 2 | | N | -0- | | | -0- |
| 02 | 13776 N | 11595 | -0- | -2181 B | -0- | 11595 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 15004 N | NO RPT | -0- | -15004 B | -0- | | | | N | NO RPT | | | -0- |

GOMEZ S.W.D. WELL #: 1 RRCID -> 055850 COMPL. DATE 09/07/1972 TOTAL DEPTH 6250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 0 K | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

LAKEHILLS PRODUCTION, INC. 483440
FORT STOCKTON-DIXEL RESOURCES WELL #: 1 RRCID -> 052369 COMPL. DATE 11/13/1974 TOTAL DEPTH 22747 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

SPEARS GAS UNIT 2 WELL #: 1 RRCID -> 056037 COMPL. DATE 05/25/1973 TOTAL DEPTH 22830 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
FORT STOCKTON-DIXEL RESOURCES WELL #: 2 RRCID -> 052301 COMPL. DATE 03/20/1972 TOTAL DEPTH 22660 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5149 R | 5149 | -0- | -0- B | -0- | 5149 | 3 | | N | -0- | | | -0- |
| 11 | 4506 R | 4506 | -0- | -0- B | -0- | 4506 | 3 | | N | -0- | | | -0- |
| 12 | 4599 N | 4599 | -0- | -0- B | -0- | 4599 | 3 | | N | -0- | | | -0- |
| 01 | 4423 N | 4423 | -0- | -0- B | -0- | 4423 | 3 | | N | -0- | | | -0- |
| 02 | 4428 N | 4428 | -0- | -0- B | -0- | 4428 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 4886 N | 4886 | -0- | -0- B | -0- | 4886 | 3 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
LEGACY RESERVES OPERATING LP //CONT.// 495445
GOMEZ SOUTH UNIT "3A" WELL #: 1 RRCID -> 063632 COMPL. DATE 09/02/1975 TOTAL DEPTH 22101 PERF.20458 - 21915

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13051 # | 11825 | -0- | -1226 B | -5808 | 11825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12630 # | 13131 | -0- | 501 B | -5307 | 13131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11501 N | 13496 | -0- | 1995 B | -3312 | 13496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11811 N | 13580 | -0- | 1769 B | -1543 | 13580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12012 N | 12175 | -0- | 163 B | -1380 | 12175 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1380 | | | | | | | | | | | | | | | | |
| 03 | 13299 N | 13442 | -0- | 143 B | -1237 | 13442 | 3 | | | N | -0- | | | | | -0- |

GOMEZ SOUTH UNIT WELL #: 1A RRCID -> 080165 COMPL. DATE 11/02/1978 TOTAL DEPTH 21964 PERF.21236 - 21754

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2620 N | 2620 | -0- | -0- B | -0- | 2620 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2660 N | 2660 | -0- | -0- B | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1915 N | 1915 | -0- | -0- B | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 N | 3296 | -0- | 196 B | 196 | 3296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 N | 2901 | -0- | 101 B | 297 | 2901 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 297 | | | | | | | | | | | | | | | | |
| *03 | 1494 N | 1197 | -0- | -297 B | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |

LINN OPERATING, INC. 501545
FSOC-LEON WELL #: 1 RRCID -> 049868 COMPL. DATE 06/22/1974 TOTAL DEPTH 22600 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30752 N | 29524 | -0- | -1228 B | -0- | 590 | 1 | 28934 | 2 | N | -0- | | | | | -0- |
| 11 | 29760 # | 26650 | -0- | -3110 B | -3110 | 560 | 1 | 26090 | 2 | N | -0- | | | | | -0- |
| 12 | 30752 # | 26632 | -0- | -4120 B | -7230 | 434 | 1 | 26198 | 2 | N | -0- | | | | | -0- |
| 01 | 29512 # | 26706 | -0- | -2806 B | -10036 | 390 | 1 | 26316 | 2 | N | -0- | | | | | -0- |
| 02 | 26656 # | 26131 | -0- | -525 B | -10561 | 548 | 1 | 25583 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -10561 | | | | | | | | | | | | | | | | |
| 03 | 29512 # | 27972 | -0- | -1540 B | -12101 | 566 | 1 | 27406 | 2 | N | -0- | | | | | -0- |

FEE -8- WELL #: 1 RRCID -> 051038 COMPL. DATE 09/07/1971 TOTAL DEPTH 22653 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WYNN-CROSBY OPERATING, LTD. 945581
GOMEZ-DALCO UNIT WELL #: 1 RRCID -> 048542 COMPL. DATE 06/08/1970 TOTAL DEPTH 22861 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11076 N | 11076 | -0- | -0- B | -0- | 11076 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10644 R | 10644 | -0- | -0- B | -0- | 10644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9532 R | 9532 | -0- | -0- B | -0- | 9532 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6262 # | 5780 | -0- | -482 B | -482 | 5780 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11592 # | 4969 | -0- | -6623 B | -7105 | 4969 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -7105 | | | | | | | | | | | | | | | | |
| 03 | 11067 # | 13158 | -0- | 2091 B | -5014 | 13158 | 2 | | | N | -0- | | | | | -0- |

PRICE -B- WELL #: 2 RRCID -> 057529 COMPL. DATE 11/10/1973 TOTAL DEPTH 22610 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | 45843 | -0- | 45843 B | 45843 | 45843 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | 52258 | -0- | 52258 B | 98101 | 52258 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 36295 | -0- | 36295 B | 134396 | 36295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94873 | 36057 | -0- | -58816 B | 75580 | 36057 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 75580 | | | | | | | | | | | | | | | | |
| *03 | 128347 | 53979 | -0- | -74368 B | 1212 | 53979 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
GOMEZ DALCO UNIT WELL #: 2 RRCID -> 102124 COMPL. DATE 07/05/1982 TOTAL DEPTH 22635 PERF.21311 - 22525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19323 N | 19323 | -0- | -0- B | -0- | 19323 | 2 | | N | -0- | | | -0- |
| 11 | 19158 R | 19158 | -0- | -0- B | -0- | 19158 | 2 | | N | -0- | | | -0- |
| 12 | 16730 R | 16730 | -0- | -0- B | -0- | 16730 | 2 | | N | -0- | | | -0- |
| 01 | 18952 R | 18952 | -0- | -0- B | -0- | 18952 | 2 | | N | -0- | | | -0- |
| 02 | 15904 # | 15080 | -0- | -824 B | -824 | 15080 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -824 | | | | | | | | | | | | | |
| 03 | 17608 # | 17563 | -0- | -45 B | -869 | 17563 | 2 | | N | -0- | | | -0- |

XTO ENERGY INC. 945936
WILLBANKS, HENRY WELL #: 10 RRCID -> 031849 COMPL. DATE 05/20/1965 TOTAL DEPTH 20931 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119141 N | 70934 | -0- | -48207 B | 2073 | 70934 | 2 | | N | -0- | | | -0- |
| 11 | 76320 # | 73934 | -0- | -2386 B | -313 | 73934 | 2 | | N | -0- | | | -0- |
| 12 | 61626 | 79885 | -0- | 18259 B | 17946 | 79885 | 2 | | N | -0- | | | -0- |
| 01 | 98330 R | 80384 | -0- | -17946 B | -0- | 80384 | 2 | | N | -0- | | | -0- |
| 02 | 74775 R | 74775 | -0- | -0- B | -0- | 74775 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 80673 R | 80673 | -0- | -0- B | -0- | 80673 | 2 | | N | -0- | | | -0- |

BENNETT, J. R. WELL #: 3 RRCID -> 037654 COMPL. DATE 12/10/1965 TOTAL DEPTH 20875 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116102 | 85521 | -0- | -30581 B | 122965 | 85521 | 2 | | N | -0- | | | -0- |
| 11 | 97563 | 95830 | -0- | -1733 B | 121232 | 95830 | 2 | | N | -0- | | | -0- |
| 12 | 60054 | 105951 | -0- | 45897 B | 167129 | 105951 | 2 | | N | -0- | | | -0- |
| 01 | 115239 | 102091 | -0- | -13148 B | 153981 | 102091 | 2 | | N | -0- | | | -0- |
| 02 | 87326 | 94987 | -0- | 7661 B | 161642 | 94987 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 161642 | | | | | | | | | | | | | |
| *03 | 118138 | 103048 | -0- | -15090 B | 146552 | 103048 | 2 | | N | -0- | | | -0- |

TURNER, FRED JR. WELL #: 10 RRCID -> 038664 COMPL. DATE 11/20/1998 TOTAL DEPTH 21571 PERF.19814 - 21308

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

TYRRELL, W. C. TRUSTEE -D- WELL #: 17 RRCID -> 040125 COMPL. DATE 08/05/1966 TOTAL DEPTH 21349 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33697 # | 33078 | -0- | -619 B | -619 | 33078 | 2 | | N | -0- | | | -0- |
| 11 | 32610 # | 32521 | -0- | -89 B | -708 | 32521 | 2 | | N | -0- | | | -0- |
| 12 | 33697 # | 34000 | -0- | 303 B | -405 | 34000 | 2 | | N | -0- | | | -0- |
| 01 | 33635 # | 33800 | -0- | 165 B | -240 | 33800 | 2 | | N | -0- | | | -0- |
| 02 | 30380 # | 28870 | -0- | -1510 B | -1750 | 28870 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1750 | | | | | | | | | | | | | |
| 03 | 34007 # | 34195 | -0- | 188 B | -1562 | 34195 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 040228 COMPL. DATE 09/15/1966 TOTAL DEPTH 21678 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 N | 2967 | -0- | -567 B | -0- | 2967 | 2 | | N | -0- | | | -0- |
| 11 | 2940 N | 2890 | -0- | -50 B | -0- | 2890 | 2 | | N | -0- | | | -0- |
| 12 | 3260 N | 3260 | -0- | -0- B | -0- | 3260 | 2 | | N | -0- | | | -0- |
| 01 | 3181 N | 3181 | -0- | -0- B | -0- | 3181 | 2 | | N | -0- | | | -0- |
| 02 | 2688 N | 2545 | -0- | -143 B | -0- | 2545 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 3069 N | 2360 | -0- | -709 B | -0- | 2360 | 2 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

GOMEZ GAS UNIT NO. 2 WELL #: 1 RRCID -> 041753 COMPL. DATE 03/28/1967 TOTAL DEPTH 22109 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 N | 6218 | -0- | -292 B | -773 | 6218 | 2 | | N | -0- | | | -0- |
| 11 | 6240 N | 5972 | -0- | -268 B | -773 | 5972 | 2 | | N | -0- | | | -0- |
| 12 | 6324 N | 6083 | -0- | -241 B | -773 | 6083 | 2 | | N | -0- | | | -0- |
| 01 | 6231 N | 6010 | -0- | -221 B | -773 | 6010 | 2 | | N | -0- | | | -0- |
| 02 | 5572 N | 5333 | -0- | -239 B | -773 | 5333 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -773 | | | | | | | | | | | | | |
| 03 | 6076 N | 5779 | -0- | -297 B | -0- | 5779 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 4 WELL #: 1 RRCID -> 043827 COMPL. DATE 02/27/1968 TOTAL DEPTH 22075 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 3 WELL #: 1 RRCID -> 043897 COMPL. DATE 04/12/1968 TOTAL DEPTH 21650 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 N | 2924 | -0- | -21 B | -0- | 2924 | 2 | | N | -0- | | | -0- |
| 11 | 2894 N | 2894 | -0- | -0- B | -0- | 2894 | 2 | | N | -0- | | | -0- |
| 12 | 2989 N | 2989 | -0- | -0- B | -0- | 2989 | 2 | | N | -0- | | | -0- |
| 01 | 3048 N | 3048 | -0- | -0- B | -0- | 3048 | 2 | | N | -0- | | | -0- |
| 02 | 2726 N | 2726 | -0- | -0- B | -0- | 2726 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 3009 N | 3009 | -0- | -0- B | -0- | 3009 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 5 WELL #: 1 RRCID -> 044560 COMPL. DATE 08/06/1968 TOTAL DEPTH 22355 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 N | -0- | -0- | -7192 B | -0- | | | | N | -0- | | | -0- |
| 11 | 8880 N | 45 | -0- | -8835 B | -0- | 45 | 2 | | N | -0- | | | -0- |
| 12 | 6913 N | 2248 | -0- | -4665 B | -0- | 2248 | 2 | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | 19841 | -0- | 19841 B | 19841 | 19841 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 19841 | | | | | | | | | | | | | |
| 03 | T. A. | 19249 | -0- | 19249 B | 39090 | 19249 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 7 WELL #: 1 RRCID -> 045582 COMPL. DATE 02/03/1969 TOTAL DEPTH 22400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 14 | -0- | -17 B | -0- | 14 | 2 | | N | -0- | | | -0- |
| 11 | 60 N | 13 | -0- | -47 B | -0- | 13 | 2 | | N | -0- | | | -0- |
| 12 | 31 N | 3 | -0- | -28 B | -0- | 3 | 2 | | N | -0- | | | -0- |
| 01 | 22 N | 22 | -0- | -0- B | -0- | 22 | 2 | | N | -0- | | | -0- |
| 02 | 13 N | -0- | -0- | -13 B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *03 | 15 N | 15 | -0- | -0- B | -0- | 15 | 2 | | N | -0- | | | -0- |

GOMEZ GAS UNIT NO. 8 WELL #: 1 RRCID -> 048330 COMPL. DATE 05/05/1970 TOTAL DEPTH 22830 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109151 # | 53439 | -0- | -55712 B | -96896 | 53439 | 3 | | N | -0- | | | -0- |
| 11 | 87990 # | 98020 | -0- | 10030 B | -86866 | 98020 | 3 | | N | -0- | | | -0- |
| 12 | 59312 | 109798 | -0- | 50486 B | -36380 | 109798 | 3 | | N | -0- | | | -0- |
| 01 | 86923 R | 123303 | -0- | 36380 B | -0- | 123303 | 3 | | N | -0- | | | -0- |
| 02 | 86248 | 116173 | -0- | 29925 B | 29925 | 116172 | 3 | 1 9 | N | 1 | 1 8 | | -0- |
| 03/01 BALANCING DATE STATUS -> 29925 | | | | | | | | | | | | | |
| *03 | 116679 | 124318 | -0- | 7639 B | 37564 | 124318 | 3 | | N | -0- | | | -0- |

GOMEZ (ELLENBURGER) //CONT.// 35708 333 NON-ASSOCIATED PRORATED CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
GILMORE, V. WELL #: 1 RRCID -> 063757 COMPL. DATE 08/05/1975 TOTAL DEPTH 22844 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

GILMORE, V. WELL #: 2 RRCID -> 069784 COMPL. DATE 12/15/1976 TOTAL DEPTH 22774 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22196 N | 22148 | -0- | -48 B | -97 | 22148 | 2 | N | -0- | | | -0- |
| 11 | 21510 N | 21426 | -0- | -84 B | -97 | 21426 | 2 | N | -0- | | | -0- |
| 12 | 22196 N | 21965 | -0- | -231 B | -97 | 21965 | 2 | N | -0- | | | -0- |
| 01 | 22134 N | 22098 | -0- | -36 B | -97 | 22098 | 2 | N | -0- | | | -0- |
| 02 | 19992 N | 20036 | -0- | 44 B | -53 | 20036 | 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -53 | | | | | | | | | | | | |
| *03 | 22071 N | 22071 | -0- | -0- B | -0- | 22071 | 2 | N | -0- | | | -0- |

GOMEZ (FUSSELMAN) 35708 347 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
FORT STOCKTON GAS UNIT NO. 9 WELL #: 1 RRCID -> 059591 COMPL. DATE 09/12/1974 TOTAL DEPTH 22550 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 X | 6604 | -0- | -216 | -0- | 6604 | 2 | N | -0- | | | -0- |
| 11 | 6600 X | 6473 | -0- | -127 | -0- | 6473 | 2 | N | -0- | | | -0- |
| 12 | 6820 X | 6591 | -0- | -229 | -0- | 6591 | 2 | N | -0- | | | -0- |
| 01 | 6820 X | 6621 | -0- | -199 | -0- | 6621 | 2 | N | -0- | | | -0- |
| 02 | 6160 X | 6140 | -0- | -20 | -0- | 6140 | 2 | N | -0- | | | -0- |
| *03 | 6875 X | 6875 | -0- | -0- | -0- | 6875 | 2 | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 3 WELL #: 1 RRCID -> 060004 COMPL. DATE 09/28/1974 TOTAL DEPTH 22412 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22692 X | 21870 | -0- | -822 | -0- | 21870 | 2 | N | -0- | | | -0- |
| 11 | 21270 X | 20889 | -0- | -381 | -0- | 20889 | 2 | N | -0- | | | -0- |
| 12 | 21979 X | 21815 | -0- | -164 | -0- | 21815 | 2 | N | -0- | | | -0- |
| 01 | 21990 X | 21990 | -0- | -0- | -0- | 21990 | 2 | N | -0- | | | -0- |
| 02 | 19740 X | 19319 | -0- | -421 | -0- | 19319 | 2 | N | -0- | | | -0- |
| 03 | 21855 X | 21200 | -0- | -655 | -0- | 21200 | 2 | N | -0- | | | -0- |

LITTLE MEXICO WELL #: 1R RRCID -> 105246 COMPL. DATE 11/20/1982 TOTAL DEPTH 18550 PERF.18302 - 18339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6270 X | 6270 | -0- | -0- | -0- | 6270 | 2 | N | -0- | | | -0- |
| 11 | 5880 X | 5365 | -0- | -515 | -0- | 5365 | 2 | N | -0- | | | -0- |
| 12 | 6789 X | 6676 | -0- | -113 | -0- | 6676 | 2 | N | -0- | | | -0- |
| 01 | 6789 X | 5020 | -0- | -1769 | -0- | 5020 | 2 | N | -0- | | | -0- |
| 02 | 6132 X | 4272 | -0- | -1860 | -0- | 4272 | 2 | N | -0- | | | -0- |
| 03 | 6665 X | 3698 | -0- | -2967 | -0- | 3698 | 2 | N | -0- | | | -0- |

FORT STOCKTON GAS UNIT NO. 1 WELL #: 2 RRCID -> 186968 COMPL. DATE 05/15/2001 TOTAL DEPTH 18853 PERF.18490 - 18517

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GOMEZ (FUSSELMAN) //CONT.// 35708 347 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. 153438
DEWITT-PARKE, BILL WELL #: 2 RRCID -> 095831 COMPL. DATE 10/22/1981 TOTAL DEPTH 19020 PERF.18933 - 18954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16337 X | 12303 | -0- | -4034 | -0- | 12303 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15450 X | 10606 | -0- | -4844 | -0- | 10606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15965 X | 7614 | -0- | -8351 | -0- | 7614 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12307 X | 11916 | -0- | -391 | -0- | 11916 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14055 X | 14055 | -0- | -0- | -0- | 14055 | 2 | | | N | -0- | | | | | -0- |
| *03 | 18624 X | 18624 | -0- | -0- | -0- | 18624 | 2 | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
LHR GAS UNIT WELL #: 1 RRCID -> 213727 COMPL. DATE 01/03/2006 TOTAL DEPTH 21903 PERF.18190 - 18250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
R. M. GAS UNIT "C" WELL #: 1 RRCID -> 131298 COMPL. DATE 03/05/1989 TOTAL DEPTH 23006 PERF.19234 - 19272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 75 | -0- | -80 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 179 N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 01 | 331 N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 198 N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |

GOMEZ (WOLFCAMP) 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
MAY, JOHN WELL #: 1 RRCID -> 070773 COMPL. DATE 10/25/1976 TOTAL DEPTH 11150 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAY, JOHN WELL #: 2 RRCID -> 070875 COMPL. DATE 02/24/1977 TOTAL DEPTH 11180 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 N | 1283 | -0- | -0- | -0- | 1265 | 2 | 18 | 9 | Y | 16 | | | | | 122 |
| 11 | 1200 N | 974 | -0- | -226 | -0- | 966 | 2 | 8 | 9 | Y | 7 | | | | | 129 |
| 12 | 1240 N | 1221 | -0- | -19 | -0- | 1208 | 2 | 13 | 9 | Y | 12 | | | | | 141 |
| 01 | 1240 N | 1120 | -0- | -120 | -0- | 1118 | 2 | 2 | 9 | Y | 2 | | | | | 143 |
| 02 | 933 N | 933 | -0- | -0- | -0- | 927 | 2 | 6 | 9 | Y | 5 | | | | | 148 |
| *03 | 916 N | 916 | -0- | -0- | -0- | 902 | 2 | 14 | 9 | Y | 13 | | | | | 161 |

MAY, JOHN WELL #: 4 RRCID -> 072772 COMPL. DATE 08/12/1977 TOTAL DEPTH 11175 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 N | 276 | -0- | -964 | -0- | 270 | 2 | 6 | 9 | Y | 5 | | | | | 91 |
| 11 | 1290 N | 974 | -0- | -316 | -0- | 966 | 2 | 8 | 9 | Y | 7 | | | | | 98 |
| 12 | 1221 N | 1221 | -0- | -0- | -0- | 1208 | 2 | 13 | 9 | Y | 12 | | | | | 110 |
| 01 | 1120 N | 1120 | -0- | -0- | -0- | 1118 | 2 | 2 | 9 | Y | 2 | | | | | 112 |
| 02 | 933 N | 933 | -0- | -0- | -0- | 927 | 2 | 6 | 9 | Y | 5 | | | | | 117 |
| *03 | 916 N | 916 | -0- | -0- | -0- | 902 | 2 | 14 | 9 | Y | 13 | | | | | 130 |

GOMEZ (WOLFCAMP) //CONT.// 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
GOMEZ WEST UNIT NO. 2 WELL #: 1 RRCID -> 057241 COMPL. DATE 12/20/1973 TOTAL DEPTH 18675 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

GOMEZ WEST UNIT NO. 2 WELL #: 2 RRCID -> 066378 COMPL. DATE 12/07/1996 TOTAL DEPTH 11185 PERF.10883 - 11185

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 N | 783 | -0- | -302 | -0- | 783 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1275 N | 1275 | -0- | -0- | -0- | 1261 | 2 | 14 | 9 | Y | 13 | | | | | 33 |
| *12 | 2454 N | 2454 | -0- | -0- | -0- | 2423 | 2 | 31 | 9 | Y | 28 | | | | | 61 |
| *01 | 2796 N | 2796 | -0- | -0- | -0- | 2772 | 2 | 24 | 9 | Y | 22 | | | | | 83 |
| 02 | 1176 N | 230 | -0- | -946 | -0- | 230 | 2 | | | Y | -0- | | | | | 83 |
| 03 | 2449 N | 77 | -0- | -2372 | -0- | 77 | 2 | | | Y | -0- | | | | | 83 |

GOMEZ WEST UNIT NO. 2 WELL #: 3 RRCID -> 067280 COMPL. DATE 11/19/1998 TOTAL DEPTH 11140 PERF.10830 - 11140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 103 | -0- | -52 | -0- | 103 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 120 N | 94 | -0- | -26 | -0- | 94 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 107 N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 2 |
| *01 | 124 N | 89 | -0- | -35 | -0- | 89 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 84 N | 72 | -0- | -12 | -0- | 72 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 93 N | 75 | -0- | -18 | -0- | 75 | 2 | | | Y | -0- | | | | | 2 |

GOMEZ WEST UNIT NO. 2 WELL #: 4 RRCID -> 070874 COMPL. DATE 03/31/1977 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
MENDEL ESTATE 36 WELL #: 2 RRCID -> 068171 COMPL. DATE 05/29/1987 TOTAL DEPTH 12160 PERF.10900 - 10960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9300 X | 3573 | -0- | -5727 | -0- | 3542 | 3 | 31 | 9 | Y | 28 | 149 | 1 | | | 100 |
| *11 | 9552 X | 9552 | -0- | -0- | -0- | 9449 | 3 | 103 | 9 | Y | 94 | | | | | 194 |
| *12 | 9372 X | 9372 | -0- | -0- | -0- | 9201 | 3 | 171 | 9 | Y | 155 | 178 | 1 | | | 171 |
| *01 | 9719 X | 9719 | -0- | -0- | -0- | 9616 | 3 | 103 | 9 | Y | 94 | | | | | 265 |
| 02 | 9030 X | 9030 | -0- | -0- | -0- | 8988 | 3 | 42 | 9 | Y | 38 | | | | | 303 |
| *03 | 9879 X | 9879 | -0- | -0- | -0- | 9740 | 3 | 139 | 9 | Y | 126 | 183 | 1 | | | 246 |

MENDEL ESTATE 36 WELL #: 3 RRCID -> 070324 COMPL. DATE 01/20/1977 TOTAL DEPTH 12200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS D FEE WELL #: 1 RRCID -> 281776 COMPL. DATE 01/03/1978 TOTAL DEPTH 12095 PERF.10932 - 11601

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | DELQ PR | 15 | -0- | 15 | 755 | 15 | 3 | | | N | -0- | | | | | -0- |
| *02 | DELQ PR | 19 | -0- | 19 | 774 | 19 | 3 | | | N | -0- | | | | | -0- |
| *03 | 781 X | 7 | -0- | -774 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

GOMEZ (WOLFCAMP) //CONT.// 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
MENDEL ESTATE -36- WELL #: 4 RRCID -> 281782 COMPL. DATE 05/26/1987 TOTAL DEPTH 12165 PERF.10927 - 11931

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 5151 | | | | | | | | | | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 5151 | | | | N | NO RPT | | | -0- |
| *02 | 5164 X | 13 | -0- | -5151 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 03 | 930 X | 28 | -0- | -902 | -0- | 28 | 3 | | N | -0- | | | -0- |

MENDEL ESTATE -36- WELL #: 1 RRCID -> 281809 COMPL. DATE 03/19/1976 TOTAL DEPTH 11149 PERF.10912 - 11064

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 12 | -0- | 12 | 12 | 12 | 3 | | N | -0- | | | -0- |
| *02 | DELQ PR | 15 | -0- | 15 | 27 | 15 | 3 | | N | -0- | | | -0- |
| 03 | 465 X | 31 | -0- | -434 | -0- | 31 | 3 | | N | -0- | | | -0- |

LAKEHILLS PRODUCTION, INC. 483440
GOMEZ WEST GAS UNIT WELL #: 1 RRCID -> 236280 COMPL. DATE 11/12/2007 TOTAL DEPTH 22820 PERF.16421 - 16983

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LEGACY RESERVES OPERATING LP 495445
SIBLEY, EFFIE WELL #: 2 RRCID -> 069503 COMPL. DATE 12/23/1976 TOTAL DEPTH 10970 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SIBLEY, EFFIE WELL #: 4 RRCID -> 072678 COMPL. DATE 08/17/1977 TOTAL DEPTH 10950 PERF.10735 - 10824

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 113 |

SIBLEY, EFFIE WELL #: 5 RRCID -> 074912 COMPL. DATE 12/10/1977 TOTAL DEPTH 10940 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RKI EXPLORATION & PRODUCTION LLC 714221
MENDEL 26 WELL #: 2 L RRCID -> 073721 COMPL. DATE 09/12/1977 TOTAL DEPTH 11306 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GOMEZ (WOLFCAMP) //CONT.// 35708 666 ASSOCIATED CAPACITY CNTY: PECOS
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221
PECOS -D- FEE WELL #: 2 RRCID -> 171858 COMPL. DATE N/A TOTAL DEPTH 11150 PERF.11014 - 11127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |

GOMEZ (WOLFCAMP DETRITAL) 35708 667 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
NEAL, J. O. 21 WELL #: 2 RRCID -> 184042 COMPL. DATE 04/06/2001 TOTAL DEPTH 15631 PERF.15455 - 15561

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *03 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |

LINN OPERATING, INC. 501545
DUNLAP, OPHAL 18 WELL #: 1 RRCID -> 192197 COMPL. DATE 04/28/2004 TOTAL DEPTH 15695 PERF.15038 - 15598

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 2178 | -0- | -922 | 2047 | 2178 | 2 | | N | -0- | | | -0- |
| 11 | 3979 X | 1932 | -0- | -2047 | -0- | 1932 | 2 | | N | -0- | | | -0- |
| 12 | 1519 X | 1062 | -0- | -457 | -0- | 1062 | 2 | | N | -0- | | | -0- |
| 01 | 1896 X | 1896 | -0- | -0- | -0- | 1896 | 2 | | N | -0- | | | -0- |
| 02 | 1372 X | 1247 | -0- | -125 | -0- | 1247 | 2 | | N | -0- | | | -0- |
| *03 | 2461 X | 2461 | -0- | -0- | -0- | 2461 | 2 | | N | -0- | | | -0- |

GOMEZ (WOLFCAMP UPPER) 35708 670 ASSOCIATED ONE WELL CNTY: PECOS
MINERAL TECHNOLOGIES, INC. 593635
MENDEL ESTATE WELL #: 2034 RRCID -> 083934 COMPL. DATE 07/03/1979 TOTAL DEPTH 11227 PERF.11058 - 11085

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GOMEZ, N. (DEVONIAN) 35710 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
O'NEILL PROPERTIES, LTD. 623700
RAYMAL EAGLE WELL #: 1 RRCID -> 076352 COMPL. DATE 02/02/1978 TOTAL DEPTH 22760 PERF.18900 - 19053

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20708 | 20672 | -0- | -36 | -0- | 20672 | 3 | | N | -0- | | | -0- |
| 11 | 20146 | 20146 | -0- | -0- | -0- | 20146 | 3 | | N | -0- | | | -0- |
| 12 | 20862 | 20862 | -0- | -0- | -0- | 20862 | 3 | | N | -0- | | | -0- |
| 01 | 20584 | 18230 | -0- | -2354 | -0- | 18230 | 3 | | N | -0- | | | -0- |
| 02 | 18592 | 16275 | -0- | -2317 | -0- | 16275 | 3 | | N | -0- | | | -0- |
| 03 | 20584 | 20527 | -0- | -57 | -0- | 20527 | 3 | | N | -0- | | | -0- |

GOMEZ, N. (WOLFCAMP) 35710 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
LINN OPERATING, INC. 501545
LEON WELL #: 3 RRCID -> 192198 COMPL. DATE 09/09/2002 TOTAL DEPTH 16150 PERF.15935 - 16023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | -0- |
| 11 | 300 | N | 210 | -0- | -90 | -0- | 210 | 2 | | | N | -0- | | | -0- |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | -0- |
| 01 | 372 | N | 280 | -0- | -92 | -0- | 280 | 2 | | | N | -0- | | | -0- |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | -0- |
| 03 | 341 | N | 334 | -0- | -7 | -0- | 334 | 2 | | | N | -0- | | | -0- |

GOMEZ, NE. (WOLFCAMP) 35713 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
WTG EXPLORATION 945220
ARCO-TERRAZAS WELL #: 1 RRCID -> 068794 COMPL. DATE 07/30/1976 TOTAL DEPTH 21335 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 361 | -0- | 361 | 388 | 158 | 1 | 188 | 2 | N | 14 | | | 234 |
| | | | | | | | 15 | 9 | | | | | | | |
| 11 | 0 | W | 191 | -0- | 191 | 579 | 177 | 2 | 14 | 9 | N | 13 | | | 247 |
| 12 | 0 | W | 140 | -0- | 140 | 719 | 126 | 2 | 14 | 9 | N | 13 | | | 260 |
| 01 | 0 | W | 186 | -0- | 186 | 905 | 172 | 2 | 14 | 9 | N | 13 | | | 273 |
| 02 | 0 | W | 208 | -0- | 208 | 1113 | 199 | 2 | 9 | 9 | N | 8 | | | 281 |
| *03 | 1426 | N | 313 | -0- | -1113 | -0- | 289 | 2 | 24 | 9 | N | 22 | | | 303 |

GOMEZ, NW. (WOLFCAMP) 35715 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
TYRRELL, W. C., UNIT NO. 1 WELL #: 3 RRCID -> 085607 COMPL. DATE 11/17/1979 TOTAL DEPTH 11800 PERF.11191 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | | Y | -0- | | | 19 |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | Y | -0- | | | 19 |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | Y | -0- | | | 19 |
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | Y | -0- | | | 19 |
| 02 | 1204 | N | 1181 | -0- | -23 | -0- | 1181 | 2 | | | Y | -0- | | | 19 |
| *03 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | Y | -0- | | | 19 |

PRICE, AUBREY WELL #: 1 RRCID -> 100664 COMPL. DATE 06/30/1982 TOTAL DEPTH 22135 PERF.11696 - 12373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PRICE ESTATE UNIT #1 WELL #: 1 RRCID -> 157002 COMPL. DATE 10/12/1995 TOTAL DEPTH 21360 PERF.11187 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TYRRELL, W. C., UNIT NO. 1 WELL #: 4 RRCID -> 176845 COMPL. DATE 11/01/1999 TOTAL DEPTH 11741 PERF.11169 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 550 | N | 550 | -0- | -0- | -0- | 549 | 2 | 1 | 9 | Y | 1 | | | 119 |
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 1468 | 2 | 30 | 9 | Y | 27 | | | 146 |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 2060 | 2 | 20 | 9 | Y | 18 | | | 164 |
| 01 | 2126 | N | 2126 | -0- | -0- | -0- | 2120 | 2 | 6 | 9 | Y | 5 | | | 169 |
| 02 | 1712 | N | 1712 | -0- | -0- | -0- | 1695 | 2 | 17 | 9 | Y | 15 | | | 184 |
| *03 | 2355 | N | 2355 | -0- | -0- | -0- | 2342 | 2 | 13 | 9 | Y | 12 | | | 196 |

GOMEZ, NW. (WOLFCAMP) //CONT.// 35715 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
W. C. TYRRELL UNIT NO. 1 WELL #: 5 RRCID -> 181513 COMPL. DATE 12/23/2000 TOTAL DEPTH 11730 PERF.11229 - 11505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
LAUGHLIN-STRAUGHAN UNIT WELL #: 1 RRCID -> 074376 COMPL. DATE 11/10/1977 TOTAL DEPTH 22736 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17318 X | 17318 | -0- | -0- | -0- | 17264 | 2 | 54 | 9 | N | 49 | 186 | 1 | | | 70 |
| 11 | 16380 X | 16380 | -0- | -0- | -0- | 16358 | 2 | 22 | 9 | N | 20 | | | | | 90 |
| *12 | 16994 X | 16994 | -0- | -0- | -0- | 16930 | 2 | 64 | 9 | N | 58 | | | | | 148 |
| 01 | 16958 X | 16958 | -0- | -0- | -0- | 16917 | 2 | 41 | 9 | N | 37 | | | | | 185 |
| *02 | 15311 X | 15311 | -0- | -0- | -0- | 15245 | 2 | 66 | 9 | N | 60 | 188 | 1 | | | 57 |
| *03 | 16458 X | 16458 | -0- | -0- | -0- | 16432 | 2 | 26 | 9 | N | 24 | | | | | 81 |

TYRRELL, W. C. TRUST WELL #: 2 RRCID -> 155385 COMPL. DATE 06/21/1995 TOTAL DEPTH 11378 PERF.10998 - 11262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 N | 1569 | -0- | -167 | -0- | 1502 | 2 | 67 | 9 | N | 61 | 188 | 1 | | | 57 |
| 11 | 1768 N | 1768 | -0- | -0- | -0- | 1704 | 2 | 64 | 9 | N | 58 | | | | | 115 |
| 12 | 1612 N | 1612 | -0- | -0- | -0- | 1560 | 2 | 52 | 9 | N | 47 | | | | | 162 |
| 01 | 1670 N | 1670 | -0- | -0- | -0- | 1613 | 2 | 57 | 9 | N | 52 | 191 | 1 | | | 23 |
| 02 | 1652 N | 1466 | -0- | -186 | -0- | 1420 | 2 | 46 | 9 | N | 42 | | | | | 65 |
| 03 | 1612 N | 1470 | -0- | -142 | -0- | 1420 | 2 | 50 | 9 | N | 45 | | | | | 110 |

LAUGHLIN, ANNA WELL #: 2 RRCID -> 156438 COMPL. DATE 09/17/1995 TOTAL DEPTH 11750 PERF.11586 - 11664

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4979 X | 4979 | -0- | -0- | -0- | 4979 | 2 | | | N | -0- | | | | | 146 |
| 11 | 4602 X | 4602 | -0- | -0- | -0- | 4602 | 2 | | | N | -0- | | | | | 146 |
| 12 | 5115 X | 5115 | -0- | -0- | -0- | 5115 | 2 | | | N | -0- | | | | | 146 |
| 01 | 5249 X | 5249 | -0- | -0- | -0- | 5249 | 2 | | | N | -0- | | | | | 146 |
| *02 | 4780 X | 4780 | -0- | -0- | -0- | 4780 | 2 | | | N | -0- | | | | | 146 |
| *03 | 5423 X | 5423 | -0- | -0- | -0- | 5423 | 2 | | | N | -0- | | | | | 146 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
MENGES, ANTON WELL #: 1 RRCID -> 202261 COMPL. DATE 04/21/2003 TOTAL DEPTH 18732 PERF.11401 - 12804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 122 N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 01 | 190 N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 193 N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| *03 | 234 N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

ENERQUEST OPERATING L.L.C. 252058
HATCH, ETHEL WELL #: 1 RRCID -> 168013 COMPL. DATE 01/29/1998 TOTAL DEPTH 22667 PERF.15460 - 15562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 24 | -0- | -4 | -0- | 24 | 1 | | | N | -0- | | | | | -0- |
| 03 | 31 N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

GOMEZ, W. (WOLFCAMP, LO.) 35720 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
BOPCO, L.P. 082967
PRICE "B" WELL #: 1 RRCID -> 050549 COMPL. DATE 02/15/1980 TOTAL DEPTH 22490 PERF.15790 - 16013

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12490 | 12490 | -0- | -0- | -0- | 12490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11820 | 11617 | -0- | -203 | -0- | 11615 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 12214 | 10689 | -0- | -1525 | -0- | 10689 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12314 | 12271 | -0- | -43 | -0- | 12267 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 02 | 11312 # | 10957 | -0- | -355 | -0- | 10956 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 12493 # | 11024 | -0- | -1469 | -0- | 11023 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

GREASEWOOD (ATOKA) 36579 200 NON-ASSOCIATED CAPACITY CNTY: REEVES
CENTENNIAL RESOURCE PROD, LLC 141077
OATMAN WELL #: 1 RRCID -> 171497 COMPL. DATE 02/15/2005 TOTAL DEPTH 15300 PERF.13670 - 15110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
CORNELL KNIGHT "C" WELL #: 1 RRCID -> 151003 COMPL. DATE 06/13/1994 TOTAL DEPTH 16674 PERF.14601 - 14756

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 280 N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 224 N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 01 | 318 N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 345 N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| *03 | 335 N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |

GREASEWOOD (SILURO-DEVONIAN) 36579 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
BAYLOR OPERATING, LLC 058832
STATE WELL #: 1 RRCID -> 079728 COMPL. DATE 12/03/1978 TOTAL DEPTH 16730 PERF.16647 - 16677

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 X | 264 | -0- | -2371 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 X | 17 | -0- | -2533 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2635 X | 74 | -0- | -2561 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2380 X | 2138 | -0- | -242 | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 X | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
WHISSELL, G. B. WELL #: 1 RRCID -> 046777 COMPL. DATE 08/10/1969 TOTAL DEPTH 16515 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 X | -0- | -0- | -5952 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5760 X | 2077 | -0- | -3683 | -0- | 2077 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNIGHT GAS UNIT WELL #: 1 RRCID -> 047643 COMPL. DATE 03/26/1991 TOTAL DEPTH 16606 PERF.16303 - 16518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12338 X | 7991 | -0- | -4347 | -0- | 7991 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11940 X | 7503 | -0- | -4437 | -0- | 7503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8277 X | 7876 | -0- | -401 | -0- | 7876 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8277 X | 7405 | -0- | -872 | -0- | 7405 | 2 | | | N | -0- | | | | | -0- |
| *02 | 9946 X | 9946 | -0- | -0- | -0- | 9946 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10435 X | 10435 | -0- | -0- | -0- | 10435 | 2 | | | N | -0- | | | | | -0- |

GREASEWOOD (SILURO-DEVONIAN) //CONT.// 36579 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. //CONT.// 148113
KNIGHT, CORNELL -D- WELL #: 1 RRCID -> 053525 COMPL. DATE N/A TOTAL DEPTH 17200 PERF. 8120 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CORNELL KNIGHT WELL #: 1A RRCID -> 086641 COMPL. DATE 10/30/1990 TOTAL DEPTH 16460 PERF.16138 - 16387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43823 | X | 43823 | -0- | -0- | -0- | 29552 | 2 | 14271 | 4 | N | -0- | | | -0- |
| 11 | 36039 | X | 36039 | -0- | -0- | -0- | 32177 | 2 | 3862 | 4 | N | -0- | | | -0- |
| 12 | 35309 | X | 35114 | -0- | -195 | -0- | 24714 | 2 | 10400 | 4 | N | -0- | | | -0- |
| 01 | 35309 | X | 34108 | -0- | -1201 | -0- | 32541 | 2 | 1567 | 4 | N | -0- | | | -0- |
| *02 | 38584 | X | 32643 | -0- | -5941 | -0- | 32136 | 2 | 507 | 4 | N | -0- | | | -0- |
| 03 | 42718 | X | 35907 | -0- | -6811 | -0- | 35907 | 2 | | | N | -0- | | | -0- |

RBJ & ASSOCIATES, LP 695758
CLARK SWD WELL #: 1W RRCID -> 272670 COMPL. DATE 07/08/2013 TOTAL DEPTH 8500 PERF. 4000 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GREY RANCH (DEVONIAN) 36904 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
BLACKSTONE, SLAUGHTER -E- WELL #: 1 U RRCID -> 040494 COMPL. DATE 08/26/1966 TOTAL DEPTH 15634 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BLACKSTONE SLAUGHTER -A- WELL #: 2 RRCID -> 117463 COMPL. DATE 08/25/1985 TOTAL DEPTH 12500 PERF.11910 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 6067 | X | 6067 | -0- | -0- | -0- | 4188 | 1 | 1879 | 2 | N | -0- | | | -0- |
| *11 | 5838 | X | 5838 | -0- | -0- | -0- | 4215 | 1 | 1623 | 2 | N | -0- | | | -0- |
| *12 | 6208 | X | 6208 | -0- | -0- | -0- | 3951 | 1 | 2257 | 2 | N | -0- | | | -0- |
| *01 | 6629 | X | 6629 | -0- | -0- | -0- | 4455 | 1 | 2174 | 2 | N | -0- | | | -0- |
| *02 | 6044 | X | 6044 | -0- | -0- | -0- | 4243 | 1 | 1801 | 2 | N | -0- | | | -0- |
| *03 | 5969 | X | 5969 | -0- | -0- | -0- | 4119 | 1 | 1850 | 2 | N | -0- | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BLACKSTONE-SLAUGHTER "J" WELL #: 1 RRCID -> 180896 COMPL. DATE 07/01/2000 TOTAL DEPTH 14603 PERF.12503 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | -0- |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 3 | | | N | -0- | | | -0- |
| 12 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | -0- |
| 01 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | -0- |
| 02 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | -0- |
| *03 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | -0- |

GREY RANCH (ELLENBURGER) 36904 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862

BLACKSTONE-SLAUGHTER -A- WELL #: 1 RRCID -> 035217 COMPL. DATE 12/13/1964 TOTAL DEPTH 14700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 47585 | X | 42614 | -0- | -4971 | -0- | 42614 | 2 | | | N | -0- | | | | | -0- |
| *11 | 46050 | X | 42845 | -0- | -3205 | -0- | 42845 | 2 | | | N | -0- | | | | | -0- |
| *12 | 46190 | X | 39735 | -0- | -6455 | -0- | 39735 | 2 | | | N | -0- | | | | | -0- |
| *01 | 46190 | X | 45002 | -0- | -1188 | -0- | 45002 | 2 | | | N | -0- | | | | | -0- |
| *02 | 41199 | X | 41199 | -0- | -0- | -0- | 41199 | 2 | | | N | -0- | | | | | -0- |
| 03 | 44268 | X | 40098 | -0- | -4170 | -0- | 40098 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE-SLAUGHTER -B- WELL #: 1 RRCID -> 038237 COMPL. DATE 01/29/1966 TOTAL DEPTH 15712 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 40429 | X | 40429 | -0- | -0- | -0- | 40429 | 2 | | | N | -0- | | | | | -0- |
| *11 | 38036 | X | 38036 | -0- | -0- | -0- | 38036 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39959 | X | 35146 | -0- | -4813 | -0- | 35146 | 2 | | | N | -0- | | | | | -0- |
| *01 | 40540 | X | 40540 | -0- | -0- | -0- | 40540 | 2 | | | N | -0- | | | | | -0- |
| *02 | 36806 | X | 36806 | -0- | -0- | -0- | 36806 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40424 | X | 36520 | -0- | -3904 | -0- | 36520 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE - SLAUGHTER -C- WELL #: 1 RRCID -> 041326 COMPL. DATE 06/11/1966 TOTAL DEPTH 16211 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 930 | N | 852 | -0- | -78 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| *11 | 870 | N | 864 | -0- | -6 | -0- | 864 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1364 | N | 885 | -0- | -479 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1364 | N | 976 | -0- | -388 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| *02 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |

IDOL WELL #: 1 L RRCID -> 041552 COMPL. DATE 02/08/1967 TOTAL DEPTH 15465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKSTONE-SLAUGHTER -D- WELL #: 1 RRCID -> 041560 COMPL. DATE 02/28/1967 TOTAL DEPTH 15623 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| *02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE - SLAUGHTER -F- WELL #: 1 RRCID -> 041721 COMPL. DATE 03/23/1967 TOTAL DEPTH 15499 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 6727 | X | 6340 | -0- | -387 | -0- | 6340 | 2 | | | N | -0- | | | | | -0- |
| *11 | 6450 | X | 6347 | -0- | -103 | -0- | 6347 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6556 | X | 6556 | -0- | -0- | -0- | 6556 | 2 | | | N | -0- | | | | | -0- |
| *01 | 6426 | X | 6426 | -0- | -0- | -0- | 6426 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5768 | X | 5636 | -0- | -132 | -0- | 5636 | 2 | | | N | -0- | | | | | -0- |
| *03 | 6454 | X | 6454 | -0- | -0- | -0- | 6454 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE-SLAUGHTER -E- WELL #: 1 L RRCID -> 046271 COMPL. DATE 08/26/1966 TOTAL DEPTH 15634 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 34999 | X | 33878 | -0- | -1121 | -0- | 33878 | 2 | | | N | -0- | | | | | -0- |
| *11 | 33870 | X | 33243 | -0- | -627 | -0- | 33243 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34875 | X | 31675 | -0- | -3200 | -0- | 31675 | 2 | | | N | -0- | | | | | -0- |
| *01 | 34875 | X | 34073 | -0- | -802 | -0- | 34073 | 2 | | | N | -0- | | | | | -0- |
| *02 | 31500 | X | 30972 | -0- | -528 | -0- | 30972 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34348 | X | 31700 | -0- | -2648 | -0- | 31700 | 2 | | | N | -0- | | | | | -0- |

GREY RANCH, WEST (ELLEN.) 36910 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
BLACKSTONE - SLAUGHTER WELL #: 1 RRCID -> 051741 COMPL. DATE 07/26/1971 TOTAL DEPTH 20080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11935 | X | 11817 | -0- | -118 | -0- | 11817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11550 | X | 11370 | -0- | -180 | -0- | 11370 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11904 | X | 11891 | -0- | -13 | -0- | 11891 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11842 | X | 11676 | -0- | -166 | -0- | 11676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10696 | X | 9979 | -0- | -717 | -0- | 9979 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11842 | X | 11663 | -0- | -179 | -0- | 11663 | 3 | | | N | -0- | | | | | -0- |

SLAUGHTER, JOSEPHINE, STATE WELL #: 1 RRCID -> 055264 COMPL. DATE N/A TOTAL DEPTH 20239 PERF.18838 - 20108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14136 | X | 11062 | -0- | -3074 | -0- | 11062 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13650 | X | 12912 | -0- | -738 | -0- | 12912 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14105 | X | 10319 | -0- | -3786 | -0- | 10319 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12462 | X | 11749 | -0- | -713 | -0- | 11749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12040 | X | 9068 | -0- | -2972 | -0- | 9068 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13330 | X | 9167 | -0- | -4163 | -0- | 9167 | 3 | | | N | -0- | | | | | -0- |

CERF, M. NCT-1 WELL #: 1 RRCID -> 055451 COMPL. DATE 02/19/1973 TOTAL DEPTH 20660 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 4823 | -0- | -1129 | -0- | 4823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5610 | X | 5309 | -0- | -301 | -0- | 5309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5797 | X | 5190 | -0- | -607 | -0- | 5190 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5606 | X | 5606 | -0- | -0- | -0- | 5606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4956 | X | 4733 | -0- | -223 | -0- | 4733 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5487 | X | 4295 | -0- | -1192 | -0- | 4295 | 3 | | | N | -0- | | | | | -0- |

SLAUGHTER, JOSEPHINE, ET AL WELL #: 2 RRCID -> 057738 COMPL. DATE 01/06/1974 TOTAL DEPTH 20500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24228 | X | 24228 | -0- | -0- | -0- | 24228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 23183 | X | 23183 | -0- | -0- | -0- | 23183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 25757 | X | 25757 | -0- | -0- | -0- | 25757 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23715 | X | 23703 | -0- | -12 | -0- | 23703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 21840 | X | 21067 | -0- | -773 | -0- | 21067 | 3 | | | N | -0- | | | | | -0- |
| *03 | 24655 | X | 24655 | -0- | -0- | -0- | 24655 | 3 | | | N | -0- | | | | | -0- |

KOONTZ, DORIS WELL #: 1 T RRCID -> 058161 COMPL. DATE 03/14/1974 TOTAL DEPTH 20500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26908 | X | 26853 | -0- | -55 | -0- | 26853 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26040 | X | 25879 | -0- | -161 | -0- | 25879 | 3 | | | N | -0- | | | | | -0- |
| 12 | 26908 | X | 26695 | -0- | -213 | -0- | 26695 | 3 | | | N | -0- | | | | | -0- |
| 01 | 26908 | X | 26588 | -0- | -320 | -0- | 26588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24248 | X | 24076 | -0- | -172 | -0- | 24076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 26846 | X | 25981 | -0- | -865 | -0- | 25981 | 3 | | | N | -0- | | | | | -0- |

GREY RANCH, WEST (WOLFCAMP) 36910 545 NON-ASSOCIATED ONE WELL CNTY: PECOS
XTO ENERGY INC. 945936
KOONTZ, DORIS WELL #: 1 C RRCID -> 058153 COMPL. DATE 03/14/1974 TOTAL DEPTH 20500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREY RANCH, WEST (WOLFCAMP) //CONT.// 36910 545 NON-ASSOCIATED ONE WELL CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
KOONTZ, DORIS WELL #: 2 RRCID -> 190684 COMPL. DATE 03/27/2002 TOTAL DEPTH 20918 PERF. 9458 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

H. S. A. (PENNSYLVANIAN) 37821 710 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
ESTES, W. A. WELL #: 61 RRCID -> 033358 COMPL. DATE 06/11/1964 TOTAL DEPTH 7870 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | # | 5455 | -0- | -528 | -0- | 5455 | 2 | | | N | -0- | | | | -0- |
| 11 | 5790 | # | 5246 | -0- | -544 | -0- | 5246 | 2 | | | N | -0- | | | | -0- |
| 12 | 5983 | # | 5043 | -0- | -940 | -0- | 5043 | 2 | | | N | -0- | | | | -0- |
| 01 | 5983 | # | 4652 | -0- | -1331 | -0- | 4652 | 2 | | | N | -0- | | | | -0- |
| 02 | 5320 | # | 3594 | -0- | -1726 | -0- | 3594 | 2 | | | N | -0- | | | | -0- |
| 03 | 5456 | # | 4145 | -0- | -1311 | -0- | 4145 | 2 | | | N | -0- | | | | -0- |

ESTES, W. A. WELL #: 67 RRCID -> 046609 COMPL. DATE 08/09/1963 TOTAL DEPTH 8292 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 36 | -0- | -26 | -0- | 36 | 2 | | | Y | -0- | | | | 8 |
| 11 | 60 | # | 25 | -0- | -35 | -0- | 25 | 2 | | | Y | -0- | | | | 8 |
| 12 | 62 | # | 26 | -0- | -36 | -0- | 26 | 2 | | | Y | -0- | | | | 8 |
| 01 | 62 | # | 37 | -0- | -25 | -0- | 37 | 2 | | | Y | -0- | | | | 8 |
| 02 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | 8 |
| *03 | 297 | R | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | 8 |

ESTES, W. A. WELL #: 81 RRCID -> 051557 COMPL. DATE 10/11/1965 TOTAL DEPTH 8096 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 787 | R | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | -0- |
| 11 | 763 | R | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | -0- |
| 12 | 787 | R | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | -0- |
| 01 | 768 | R | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | -0- |
| 02 | 691 | R | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | -0- |
| *03 | 740 | R | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | -0- |

ESTES, W. A. WELL #: 58 RRCID -> 052757 COMPL. DATE 04/13/1962 TOTAL DEPTH 8426 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 169 | -0- | -79 | -0- | 169 | 2 | | | N | -0- | | | | -0- |
| 11 | 240 | # | 148 | -0- | -92 | -0- | 148 | 2 | | | N | -0- | | | | -0- |
| 12 | 217 | # | 144 | -0- | -73 | -0- | 144 | 2 | | | N | -0- | | | | -0- |
| 01 | 365 | R | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | -0- |
| 02 | 301 | R | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | -0- |
| 03 | 155 | # | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | -0- |

ESTES, W.A. WELL #: 78 RRCID -> 052758 COMPL. DATE 05/16/1996 TOTAL DEPTH 7935 PERF. 7602 - 7712

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | # | 1457 | -0- | -434 | -0- | 1457 | 2 | | | N | -0- | | | | -0- |
| 11 | 1830 | # | 1346 | -0- | -484 | -0- | 1346 | 2 | | | N | -0- | | | | -0- |
| 12 | 1643 | # | 1422 | -0- | -221 | -0- | 1422 | 2 | | | N | -0- | | | | -0- |
| 01 | 1519 | # | 1419 | -0- | -100 | -0- | 1419 | 2 | | | N | -0- | | | | -0- |
| 02 | 1344 | # | 1302 | -0- | -42 | -0- | 1302 | 2 | | | N | -0- | | | | -0- |
| 03 | 1457 | # | 1427 | -0- | -30 | -0- | 1427 | 2 | | | N | -0- | | | | -0- |

H. S. A. (PENNSYLVANIAN) //CONT.// 37821 710 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC //CONT.// 280571
ESTES, W. A. WELL #: 98 RRCID -> 065797 COMPL. DATE 03/11/1976 TOTAL DEPTH 7740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 75 RRCID -> 167747 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7602 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 119 | -0- | -36 | -0- | 119 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 150 | # | 37 | -0- | -113 | -0- | 37 | 2 | | | Y | -0- | | | | | 78 |
| 12 | 155 | # | 29 | -0- | -126 | -0- | 29 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 155 | # | 37 | -0- | -118 | -0- | 37 | 2 | | | Y | -0- | | | | | 78 |
| 02 | 112 | # | 97 | -0- | -15 | -0- | 97 | 2 | | | Y | -0- | | | | | 78 |
| *03 | 165 | R | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | 78 |

ESTES, W. A. WELL #: 145 RRCID -> 222779 COMPL. DATE 10/17/2005 TOTAL DEPTH 7870 PERF. 7486 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | # | 2444 | -0- | -129 | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | # | 2291 | -0- | -199 | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | # | 2468 | -0- | -12 | -0- | 2468 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2480 | # | 2451 | -0- | -29 | -0- | 2451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | # | 2097 | -0- | -115 | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2496 | R | 2496 | -0- | -0- | -0- | 2496 | 2 | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 144 RRCID -> 222784 COMPL. DATE 02/14/2006 TOTAL DEPTH 7714 PERF. 7412 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 430 | R | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| *03 | 118 | R | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |

RAYDEN 695567
MARSTON WELL #: 1 RRCID -> 061015 COMPL. DATE 09/01/1974 TOTAL DEPTH 7545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2611 | R | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | 48 |
| 11 | 2514 | R | 2514 | -0- | -0- | -0- | 2514 | 3 | | | N | -0- | | | | | 48 |
| 12 | 2576 | R | 2576 | -0- | -0- | -0- | 2576 | 3 | | | N | -0- | | | | | 48 |
| 01 | 2573 | R | 2573 | -0- | -0- | -0- | 2573 | 3 | | | N | -0- | | | | | 48 |
| 02 | 2306 | R | 2306 | -0- | -0- | -0- | 2306 | 3 | | | N | -0- | | | | | 48 |
| *03 | 2512 | R | 2512 | -0- | -0- | -0- | 2512 | 3 | | | N | -0- | | | | | 48 |

SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSOCIATION WELL #: 617 RRCID -> 033252 COMPL. DATE 06/21/1996 TOTAL DEPTH 8045 PERF. 7688 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8184 | # | 7457 | -0- | -727 | -0- | 7457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7920 | # | 7082 | -0- | -838 | -0- | 7082 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7626 | # | 6002 | -0- | -1624 | -0- | 6002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8215 | # | 2894 | -0- | -5321 | -0- | 2894 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7420 | # | 3421 | -0- | -3999 | -0- | 3421 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7471 | # | 4982 | -0- | -2489 | -0- | 4982 | 3 | | | N | -0- | | | | | -0- |

H. S. A. (PENNSYLVANIAN) //CONT.// 37821 710 ASSOCIATED 49B CNTY: WARD
SUNDOWN ENERGY LP //CONT.// 829482

HUTCHINGS STOCK ASSOCIATION WELL #: 542 RRCID -> 034234 COMPL. DATE 09/09/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 213 R | 213 | -0- | -0- | -0- | 213 | 3 | | Y | -0- | | | -0- |
| 11 | 190 R | 190 | -0- | -0- | -0- | 190 | 3 | | Y | -0- | | | -0- |
| 12 | 161 R | 161 | -0- | -0- | -0- | 161 | 3 | | Y | -0- | | | -0- |
| 01 | 219 R | 219 | -0- | -0- | -0- | 219 | 3 | | Y | -0- | | | -0- |
| *02 | 171 R | 171 | -0- | -0- | -0- | 171 | 3 | | Y | -0- | | | -0- |
| *03 | 194 R | 194 | -0- | -0- | -0- | 194 | 3 | | Y | -0- | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 625 RRCID -> 037341 COMPL. DATE 06/14/1996 TOTAL DEPTH 8032 PERF. 7612 - 7922

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 # | 622 | -0- | -29 | -0- | 622 | 3 | | N | -0- | | | -0- |
| 11 | 630 # | 541 | -0- | -89 | -0- | 541 | 3 | | N | -0- | | | -0- |
| 12 | 620 # | 592 | -0- | -28 | -0- | 592 | 3 | | N | -0- | | | -0- |
| 01 | 620 # | 594 | -0- | -26 | -0- | 594 | 3 | | N | -0- | | | -0- |
| 02 | 560 # | 509 | -0- | -51 | -0- | 509 | 3 | | N | -0- | | | -0- |
| 03 | 620 # | 557 | -0- | -63 | -0- | 557 | 3 | | N | -0- | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 596 L RRCID -> 044185 COMPL. DATE 11/25/1981 TOTAL DEPTH 8761 PERF. 7993 - 8066

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 529 RRCID -> 046617 COMPL. DATE 08/04/2010 TOTAL DEPTH 8350 PERF. 7680 - 8205

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 # | 1097 | -0- | -81 | -0- | 1097 | 3 | | Y | -0- | | | -0- |
| 11 | 1140 # | 1041 | -0- | -99 | -0- | 1041 | 3 | | Y | -0- | | | -0- |
| 12 | 1085 # | 1010 | -0- | -75 | -0- | 1010 | 3 | | Y | -0- | | | -0- |
| 01 | 1125 R | 1125 | -0- | -0- | -0- | 1125 | 3 | | Y | -0- | | | -0- |
| *02 | 1008 # | 914 | -0- | -94 | -0- | 914 | 3 | | Y | -0- | | | -0- |
| *03 | 1085 # | 1003 | -0- | -82 | -0- | 1003 | 3 | | Y | -0- | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 553 RRCID -> 046761 COMPL. DATE 01/29/1963 TOTAL DEPTH 8568 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HUTCHINGS STOCK ASSOCIATION WELL #: 541 RRCID -> 046907 COMPL. DATE 11/22/1997 TOTAL DEPTH 8500 PERF. 7853 - 8310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |

HUTCHINGS STOCK ASSOCIATION WELL #: 532 RRCID -> 050252 COMPL. DATE 10/10/1961 TOTAL DEPTH 8290 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

H. S. A. (PENNSYLVANIAN) //CONT.// 37821 710 ASSOCIATED 49B CNTY: WARD
SUNDOWN ENERGY LP //CONT.// 829482
HUTCHINGS STOCK ASSOCIATION WELL #: 1545 RRCID -> 157169 COMPL. DATE 11/25/1997 TOTAL DEPTH 7840 PERF. 7510 - 7709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 937 R | 937 | -0- | -0- | -0- | 937 | 3 | | N | -0- | | | -0- |
| 11 | 1102 R | 1102 | -0- | -0- | -0- | 1102 | 3 | | N | -0- | | | -0- |
| 12 | 939 R | 939 | -0- | -0- | -0- | 939 | 3 | | N | -0- | | | -0- |
| 01 | 975 R | 975 | -0- | -0- | -0- | 975 | 3 | | N | -0- | | | -0- |
| 02 | 840 R | 840 | -0- | -0- | -0- | 840 | 3 | | N | -0- | | | -0- |
| 03 | 930 # | 906 | -0- | -24 | -0- | 906 | 3 | | N | -0- | | | -0- |

HUTCHINGS STOCK ASSN. WELL #: 533 RRCID -> 161764 COMPL. DATE N/A TOTAL DEPTH 8266 PERF. 7822 - 7990

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 457 R | 457 | -0- | -0- | -0- | 457 | 3 | | Y | -0- | | | 1 |
| 11 | 417 R | 417 | -0- | -0- | -0- | 417 | 3 | | Y | -0- | | | 1 |
| 12 | 410 R | 410 | -0- | -0- | -0- | 410 | 3 | | Y | -0- | | | 1 |
| 01 | 531 R | 531 | -0- | -0- | -0- | 531 | 3 | | Y | -0- | | | 1 |
| *02 | 429 R | 429 | -0- | -0- | -0- | 429 | 3 | | Y | -0- | | | 1 |
| *03 | 502 R | 502 | -0- | -0- | -0- | 502 | 3 | | Y | -0- | | | 1 |

HUTCHINGS STOCK ASSN. WELL #: 652 RRCID -> 257829 COMPL. DATE N/A TOTAL DEPTH 8540 PERF. 7894 - 8406

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 # | 731 | -0- | -75 | -0- | 731 | 3 | | Y | -0- | | | 1 |
| 11 | 780 # | 684 | -0- | -96 | -0- | 684 | 3 | | Y | -0- | | | 1 |
| 12 | 713 # | 631 | -0- | -82 | -0- | 631 | 3 | | Y | -0- | | | 1 |
| 01 | 713 # | 706 | -0- | -7 | -0- | 706 | 3 | | Y | -0- | | | 1 |
| 02 | 672 # | 614 | -0- | -58 | -0- | 614 | 3 | | Y | -0- | | | 1 |
| 03 | 744 # | 674 | -0- | -70 | -0- | 674 | 3 | | Y | -0- | | | 1 |

HUTCHINGS STOCK ASSOC. WELL #: 540 RRCID -> 275410 COMPL. DATE 08/04/1962 TOTAL DEPTH 8450 PERF. 7902 - 8368

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 152 R | 152 | -0- | -0- | -0- | 152 | 3 | | Y | -0- | | | 1 |
| 11 | 149 R | 149 | -0- | -0- | -0- | 149 | 3 | | Y | -0- | | | 1 |
| 12 | 158 R | 158 | -0- | -0- | -0- | 158 | 3 | | Y | -0- | | | 1 |
| 01 | 219 R | 219 | -0- | -0- | -0- | 219 | 3 | | Y | -0- | | | 1 |
| *02 | 171 R | 171 | -0- | -0- | -0- | 171 | 3 | | Y | -0- | | | 1 |
| *03 | 219 R | 219 | -0- | -0- | -0- | 219 | 3 | | Y | -0- | | | 1 |

H. S. A. (SAN ANDRES) 37821 900 ASSOCIATED CAPACITY CNTY: WARD
SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSN. WELL #: 1018 RRCID -> 164478 COMPL. DATE 07/21/1997 TOTAL DEPTH 10422 PERF. 4467 - 4665

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HUTCHINGS STOCK ASSN. WELL #: 588 RRCID -> 170565 COMPL. DATE 06/16/1998 TOTAL DEPTH 5200 PERF. 4495 - 4630

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

H. S. A. (SAN ANDRES) //CONT.// 37821 900 ASSOCIATED CAPACITY CNTY: WARD
WHITING OIL AND GAS CORPORATION 920478
O'BRIEN, G. W. ETAL WELL #: 1120 RRCID -> 161765 COMPL. DATE 11/13/1996 TOTAL DEPTH 5200 PERF. 4095 - 4680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HABANERO, W. (WOLFCAMP) 37869 475 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
CHIPOTLE "A" WELL #: 3 RRCID -> 176415 COMPL. DATE 04/12/2000 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHIPOTLE "A" WELL #: 4 RRCID -> 178565 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 6222 - 6232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | | | -0- |
| 11 | 180 | N | 64 | -0- | -116 | -0- | 64 | 3 | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.) 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
HALEY, J. A. "43" WELL #: 1 RRCID -> 123206 COMPL. DATE 07/07/2003 TOTAL DEPTH 17813 PERF.16288 - 16343

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY, J.E. '41' WELL #: 1 RRCID -> 197761 COMPL. DATE 06/23/2003 TOTAL DEPTH 17800 PERF.16257 - 17479

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 13 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

PLUGGED AND ABANDONED_____ 04/10/2017 - P/A 04/10/17

HALEY, J. E. '18' WELL #: 1 RRCID -> 201772 COMPL. DATE 11/19/2003 TOTAL DEPTH 17877 PERF.15050 - 17639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10633 | X | 7600 | -0- | -3033 | -0- | 7600 | 2 | | N | -0- | | | | | 95 |
| 11 | 9240 | X | 3833 | -0- | -5407 | -0- | 3833 | 2 | | N | -0- | | | | | 95 |
| 12 | 10816 | X | 10816 | -0- | -0- | -0- | 10814 | 2 | 2 9 | N | 2 | 2 | 8 | | | 95 |
| 01 | 10591 | X | 10591 | -0- | -0- | -0- | 10585 | 2 | 6 9 | N | 5 | 5 | 8 | | | 95 |
| 02 | 8682 | X | 8682 | -0- | -0- | -0- | 8680 | 2 | 2 9 | N | 2 | 2 | 8 | | | 95 |
| 03 | 10819 | X | 8667 | -0- | -2152 | -0- | 8633 | 2 | 34 9 | N | 31 | 26 | 8 | | | 100 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HALEY, J. E. '24' WELL #: 1 RRCID -> 203706 COMPL. DATE 08/07/2004 TOTAL DEPTH 17920 PERF.15025 - 15658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILLS 13 WELL #: 1 RRCID -> 204144 COMPL. DATE 08/25/2004 TOTAL DEPTH 17866 PERF.13952 - 14628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDERSON 46 WELL #: 1 RRCID -> 208456 COMPL. DATE 07/23/2004 TOTAL DEPTH 17906 PERF.13053 - 17624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 X | 1003 | -0- | -1198 | -0- | 1003 | 2 | | | N | -0- | | | | | 128 |
| 11 | 2130 X | 1 | -0- | -2129 | -0- | 1 | 2 | | | N | -0- | | | | | 128 |
| 12 | 1643 X | 21 | -0- | -1622 | -0- | 21 | 2 | | | N | -0- | | | | | 128 |
| 01 | 1581 X | 1528 | -0- | -53 | -0- | 1528 | 2 | | | N | -0- | | | | | 128 |
| 02 | 1428 X | 342 | -0- | -1086 | -0- | 342 | 2 | | | N | -0- | | | | | 128 |
| 03 | 992 X | 9 | -0- | -983 | -0- | 9 | 2 | | | N | -0- | | | | | 128 |

O. P ANDERSON 25 WELL #: 1 RRCID -> 208459 COMPL. DATE 10/13/2004 TOTAL DEPTH 17985 PERF.15232 - 17823

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 X | 2366 | -0- | -3338 | -0- | 2366 | 2 | | | N | -0- | | | | | 3 |
| 11 | 5520 X | 3420 | -0- | -2100 | -0- | 3420 | 2 | | | N | -0- | | | | | 3 |
| 12 | 7683 X | 7683 | -0- | -0- | -0- | 7677 | 2 | 6 | 9 | N | 5 | | | | | 8 |
| 01 | 5177 X | 4549 | -0- | -628 | -0- | 4549 | 2 | | | N | -0- | | | | | 8 |
| 02 | 4676 X | 4161 | -0- | -515 | -0- | 4158 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 8 |
| 03 | 7688 X | 5313 | -0- | -2375 | -0- | 5310 | 2 | 3 | 9 | N | 3 | | | | | 11 |

BLACKTIP STATE WELL #: 1 RRCID -> 209051 COMPL. DATE N/A TOTAL DEPTH 17930 PERF.15154 - 17584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 X | 3711 | -0- | -443 | -0- | 3711 | 2 | | | N | -0- | | | | | 27 |
| 11 | 5280 X | 3641 | -0- | -1639 | -0- | 3641 | 2 | | | N | -0- | | | | | 27 |
| 12 | 5456 X | 4653 | -0- | -803 | -0- | 4653 | 2 | | | N | -0- | | | | | 27 |
| 01 | 5456 X | 1767 | -0- | -3689 | -0- | 1764 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 02 | 4340 X | 4255 | -0- | -85 | -0- | 4255 | 2 | | | N | -0- | | | | | 27 |
| 03 | 4650 X | 467 | -0- | -4183 | -0- | 467 | 2 | | | N | -0- | | | | | 27 |

HALEY, J.E. 19 WELL #: 1 RRCID -> 209277 COMPL. DATE 06/23/2004 TOTAL DEPTH 17950 PERF.13066 - 17421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 X | 2677 | -0- | -1694 | -0- | 2673 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 8 |
| 11 | 4230 X | 3893 | -0- | -337 | -0- | 3893 | 2 | | | N | -0- | | | | | 8 |
| 12 | 4371 X | 2908 | -0- | -1463 | -0- | 2906 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |
| 01 | 3875 X | 2508 | -0- | -1367 | -0- | 2505 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 8 |
| 02 | 3640 X | 2175 | -0- | -1465 | -0- | 2171 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 8 |
| 03 | 4030 X | 2329 | -0- | -1701 | -0- | 2328 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 8 |

HALEY 30 WELL #: 1 RRCID -> 209644 COMPL. DATE 12/04/2004 TOTAL DEPTH 17834 PERF.15150 - 17630

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9517 X | -0- | -0- | -9517 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7860 X | -0- | -0- | -7860 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3813 X | -0- | -0- | -3813 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ANDERSON 32 WELL #: 1 RRCID -> 209660 COMPL. DATE 02/05/2005 TOTAL DEPTH 17900 PERF.14777 - 17687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20808 | X | 20808 | -0- | -0- | -0- | 20806 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 3 |
| 11 | 13239 | X | 13239 | -0- | -0- | -0- | 13238 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 3 |
| 12 | 11960 | X | 11960 | -0- | -0- | -0- | 11960 | 2 | | | N | -0- | | | | | 3 |
| 01 | 10354 | X | 4299 | -0- | -6055 | -0- | 4268 | 2 | 31 | 9 | N | 28 | | | | | 31 |
| 02 | 18788 | X | 757 | -0- | -18031 | -0- | 757 | 2 | | | N | -0- | | | | | 31 |
| 03 | 20801 | X | 1136 | -0- | -19665 | -0- | 1136 | 2 | | | N | -0- | | | | | 31 |

UNIVERSITY LANDS "19-4" WELL #: 1 RRCID -> 209667 COMPL. DATE 01/09/2005 TOTAL DEPTH 17900 PERF.17724 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1260 | N | 902 | -0- | -358 | -0- | 902 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1452 | N | 1452 | -0- | -0- | -0- | 1452 | 2 | | | N | -0- | | | | | 10 |
| 01 | 1147 | N | 718 | -0- | -429 | -0- | 718 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1457 | N | 376 | -0- | -1081 | -0- | 376 | 2 | | | N | -0- | | | | | 10 |

HALEY 32 WELL #: 1 RRCID -> 209767 COMPL. DATE 10/06/2004 TOTAL DEPTH 17770 PERF.15006 - 17508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 210 | -0- | -1123 | -0- | 206 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 12 |
| 11 | 690 | N | 681 | -0- | -9 | -0- | 681 | 2 | | | N | -0- | | | | | 12 |
| 12 | 434 | N | 338 | -0- | -96 | -0- | 338 | 2 | | | N | -0- | | | | | 12 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 12 |
| 02 | 644 | N | 298 | -0- | -346 | -0- | 297 | 2 | 1 | 9 | N | 1 | | | | | 13 |
| 03 | 341 | N | 233 | -0- | -108 | -0- | 233 | 2 | | | N | -0- | | | | | 13 |

ANDERSON '11' WELL #: 1 RRCID -> 210141 COMPL. DATE 05/07/2005 TOTAL DEPTH 17698 PERF.17442 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

HALEY, J. E. '24' WELL #: 2 RRCID -> 213247 COMPL. DATE 03/06/2005 TOTAL DEPTH 17955 PERF.15060 - 17684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18259 | X | 9060 | -0- | -9199 | -0- | 9060 | 2 | | | N | -0- | | | | | 8 |
| 11 | 17010 | X | 10523 | -0- | -6487 | -0- | 10523 | 2 | | | N | -0- | | | | | 8 |
| 12 | 16213 | X | 13742 | -0- | -2471 | -0- | 13742 | 2 | | | N | -0- | | | | | 8 |
| 01 | 14126 | X | 14126 | -0- | -0- | -0- | 14122 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 8 |
| 02 | 13682 | X | 13682 | -0- | -0- | -0- | 13675 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 8 |
| 03 | 13733 | X | 11340 | -0- | -2393 | -0- | 11309 | 2 | 31 | 9 | N | 28 | 3 | 8 | | | 33 |

GILLS 12 WELL #: 1 RRCID -> 214114 COMPL. DATE 05/21/2005 TOTAL DEPTH 17800 PERF.13248 - 17137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15655 | X | 8296 | -0- | -7359 | -0- | 8296 | 2 | | | N | -0- | | | | | 59 |
| 11 | 14340 | X | 11270 | -0- | -3070 | -0- | 11270 | 2 | | | N | -0- | | | | | 59 |
| 12 | 12493 | X | 7666 | -0- | -4827 | -0- | 7662 | 2 | 4 | 9 | N | 4 | | | | | 63 |
| 01 | 10726 | X | 7601 | -0- | -3125 | -0- | 7599 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 63 |
| 02 | 9688 | X | 8745 | -0- | -943 | -0- | 8735 | 2 | 10 | 9 | N | 9 | | | | | 72 |
| 03 | 11656 | X | 10365 | -0- | -1291 | -0- | 10358 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 72 |

UNIVERSITY 19-6 WELL #: 1 RRCID -> 214116 COMPL. DATE 03/21/2005 TOTAL DEPTH 18720 PERF.13854 - 18357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1146 | -0- | -1241 | -0- | 1146 | 2 | | | N | -0- | | | | | 1 |
| 11 | 2340 | X | 2329 | -0- | -11 | -0- | 2329 | 2 | | | N | -0- | | | | | 1 |
| 12 | 2418 | X | 1755 | -0- | -663 | -0- | 1754 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 01 | 2418 | X | 1289 | -0- | -1129 | -0- | 1289 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2184 | X | 837 | -0- | -1347 | -0- | 837 | 2 | | | N | -0- | | | | | 2 |
| 03 | 2418 | X | 2263 | -0- | -155 | -0- | 2263 | 2 | | | N | -0- | | | | | 2 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC FEE 6 WELL #: 1 RRCID -> 214389 COMPL. DATE 08/28/2005 TOTAL DEPTH 17870 PERF.13100 - 17625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

GILLS 7 WELL #: 1 RRCID -> 214540 COMPL. DATE 10/03/2005 TOTAL DEPTH 17912 PERF.14805 - 17557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99634 | X | 94138 | -0- | -5496 | -0- | 93417 | 2 | 721 | 9 | N | 655 | 730 | 1 | | | 208 |
| 11 | 95940 | X | 56533 | -0- | -39407 | -0- | 56497 | 2 | 36 | 9 | N | 33 | 184 | 1 | | | 57 |
| 12 | 96750 | X | 96750 | -0- | -0- | -0- | 96699 | 2 | 51 | 9 | N | 46 | 2 | 8 | | | 101 |
| 01 | 95267 | X | 95267 | -0- | -0- | -0- | 95261 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 101 |
| 02 | 85036 | X | 84713 | -0- | -323 | -0- | 84662 | 2 | 51 | 9 | N | 46 | 6 | 8 | | | 141 |
| 03 | 96751 | X | 87756 | -0- | -8995 | -0- | 87741 | 2 | 15 | 9 | N | 14 | 7 | 8 | | | 148 |

LUDEMAN 22 WELL #: 1 RRCID -> 215284 COMPL. DATE 11/12/2005 TOTAL DEPTH 17514 PERF.14874 - 17204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 12152 | X | 8243 | -0- | -3909 | -0- | 8206 | 2 | 37 | 9 | N | 34 | 14 | 8 | | | 48 |
| *08 | 9184 | X | 9184 | -0- | -0- | -0- | 9175 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 48 |
| *09 | 8280 | X | 5289 | -0- | -2991 | -0- | 5277 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 48 |
| *10 | 8556 | X | 5427 | -0- | -3129 | -0- | 5418 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 48 |
| *11 | 8280 | X | 3181 | -0- | -5099 | -0- | 3181 | 2 | | | N | -0- | | | | | 48 |
| *12 | 10092 | X | 10092 | -0- | -0- | -0- | 10088 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 48 |
| *01 | 10807 | X | 10807 | -0- | -0- | -0- | 10807 | 2 | | | N | -0- | | | | | 48 |
| *02 | 6453 | X | 6453 | -0- | -0- | -0- | 6450 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 48 |
| 03 | 10106 | X | 5129 | -0- | -4977 | -0- | 5121 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 48 |

BLACKTIP STATE 42 WELL #: 1 RRCID -> 215313 COMPL. DATE 12/21/2005 TOTAL DEPTH 17950 PERF.14658 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 440 | -0- | -645 | -0- | 439 | 2 | 1 | 9 | N | 1 | | | | | 86 |
| 11 | 1050 | X | 425 | -0- | -625 | -0- | 425 | 2 | | | N | -0- | | | | | 86 |
| 12 | 1085 | X | 34 | -0- | -1051 | -0- | 34 | 2 | | | N | -0- | | | | | 86 |
| 01 | 1085 | X | 996 | -0- | -89 | -0- | 996 | 2 | | | N | -0- | | | | | 86 |
| 02 | 4960 | X | 4960 | -0- | -0- | -0- | 4959 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 86 |
| *03 | 1078 | X | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | 86 |

HALEY, J. E. 29 WELL #: 1 RRCID -> 215363 COMPL. DATE 05/05/2005 TOTAL DEPTH 17760 PERF.13100 - 17520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

UNIVERSITY 20-31 WELL #: 1 RRCID -> 215374 COMPL. DATE 01/14/2006 TOTAL DEPTH 17900 PERF.15490 - 17490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 3993 | -0- | -2176 | -0- | 3993 | 2 | | | N | -0- | | | | | 56 |
| 11 | 5970 | X | 1153 | -0- | -4817 | -0- | 1153 | 2 | | | N | -0- | | | | | 56 |
| 12 | 9084 | X | 9084 | -0- | -0- | -0- | 9084 | 2 | | | N | -0- | | | | | 56 |
| 01 | 5952 | X | 4811 | -0- | -1141 | -0- | 4810 | 2 | 1 | 9 | N | 1 | | | | | 57 |
| 02 | 5268 | X | 5268 | -0- | -0- | -0- | 5267 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 57 |
| 03 | 9083 | X | 4782 | -0- | -4301 | -0- | 4779 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 57 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLS 6 WELL #: 1 RRCID -> 215436 COMPL. DATE 12/18/2004 TOTAL DEPTH 17900 PERF.15026 - 16673

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 20-6 WELL #: 1 RRCID -> 215466 COMPL. DATE 03/11/2006 TOTAL DEPTH 17855 PERF.15136 - 17713

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 X | 1387 | -0- | -318 | -0- | 1386 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 11 | 1650 X | 1234 | -0- | -416 | -0- | 1234 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1731 X | 1731 | -0- | -0- | -0- | 1729 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 17 |
| 01 | 1705 X | 1361 | -0- | -344 | -0- | 1361 | 2 | | | N | -0- | | | | | 17 |
| 02 | 1484 X | 761 | -0- | -723 | -0- | 759 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 17 |
| 03 | 1736 X | 371 | -0- | -1365 | -0- | 367 | 2 | 4 | 9 | N | 4 | 3 | 8 | | | 18 |

APC SWD WELL #: 1 RRCID -> 219735 COMPL. DATE 05/11/2006 TOTAL DEPTH 7413 PERF. 5526 - 6182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY, J. E. 17 WELL #: 1R RRCID -> 220108 COMPL. DATE 03/29/2006 TOTAL DEPTH 17900 PERF.16232 - 16281

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1117 N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | 3 |
| 11 | 1050 N | 613 | -0- | -437 | -0- | 613 | 2 | | | N | -0- | | | | | 3 |
| 12 | 763 N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 3 |
| 01 | 1116 N | 532 | -0- | -584 | -0- | 532 | 2 | | | N | -0- | | | | | 3 |
| 02 | 560 N | 531 | -0- | -29 | -0- | 531 | 2 | | | N | -0- | | | | | 3 |
| 03 | 775 N | 575 | -0- | -200 | -0- | 575 | 2 | | | N | -0- | | | | | 3 |

HALEY, J.E. 20 WELL #: 1 RRCID -> 220109 COMPL. DATE 02/26/2006 TOTAL DEPTH 17828 PERF.15652 - 17562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 X | 1360 | -0- | -1306 | -0- | 1360 | 2 | | | N | -0- | | | | | 191 |
| 11 | 2580 X | 1149 | -0- | -1431 | -0- | 1149 | 2 | | | N | -0- | | | | | 191 |
| 12 | 2666 X | 1788 | -0- | -878 | -0- | 1788 | 2 | | | N | -0- | | | | | 191 |
| 01 | 2666 X | 1560 | -0- | -1106 | -0- | 1560 | 2 | | | N | -0- | | | | | 191 |
| 02 | 2408 X | 1902 | -0- | -506 | -0- | 1902 | 2 | | | N | -0- | | | | | 191 |
| 03 | 1798 X | 1767 | -0- | -31 | -0- | 1767 | 2 | | | N | -0- | | | | | 191 |

UNIVERSITY 19-1 WELL #: 1 RRCID -> 220189 COMPL. DATE 06/16/2006 TOTAL DEPTH 17850 PERF.15481 - 17613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 X | 908 | -0- | -84 | -0- | 902 | 2 | 6 | 9 | N | 5 | 4 | 8 | | | 73 |
| 11 | 960 X | 781 | -0- | -179 | -0- | 781 | 2 | | | N | -0- | | | | | 73 |
| 12 | 868 X | 369 | -0- | -499 | -0- | 369 | 2 | | | N | -0- | | | | | 73 |
| 01 | 899 X | 433 | -0- | -466 | -0- | 433 | 2 | | | N | -0- | | | | | 73 |
| 02 | 812 X | 487 | -0- | -325 | -0- | 487 | 2 | | | N | -0- | | | | | 73 |
| 03 | 899 X | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 73 |

HALEY, J. E. 33 WELL #: 1 RRCID -> 220266 COMPL. DATE 05/26/2006 TOTAL DEPTH 17725 PERF.14634 - 17284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

GILLS 9 WELL #: 1 RRCID -> 220271 COMPL. DATE 07/20/2006 TOTAL DEPTH 19170 PERF.15720 - 18935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 68273 | | | | | N | -0- | | | | | -0- |

BOWDLE 48 WELL #: 1R RRCID -> 220273 COMPL. DATE 09/11/2006 TOTAL DEPTH 17800 PERF.15069 - 17537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19065 X | 17099 | -0- | -1966 | -0- | 17098 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 19 |
| 11 | 18934 X | 18934 | -0- | -0- | -0- | 18934 | 2 | | | N | -0- | | | | | 19 |
| 12 | 19065 X | 18150 | -0- | -915 | -0- | 18150 | 2 | | | N | -0- | | | | | 19 |
| 01 | 17887 X | 17745 | -0- | -142 | -0- | 17745 | 2 | | | N | -0- | | | | | 19 |
| 02 | 17668 X | 16067 | -0- | -1601 | -0- | 16066 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 19 |
| *03 | 19561 X | 15072 | -0- | -4489 | -0- | 15068 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 22 |

APC 28-5 WELL #: 1 RRCID -> 220319 COMPL. DATE 08/10/2006 TOTAL DEPTH 17810 PERF.15660 - 17598

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APC 28-10 WELL #: 1 RRCID -> 220547 COMPL. DATE 09/04/2006 TOTAL DEPTH 17750 PERF.14848 - 17297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 562 N | 562 | -0- | -0- | -0- | 561 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 11 | 1205 N | 1205 | -0- | -0- | -0- | 1204 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 12 | 465 N | 254 | -0- | -211 | -0- | 254 | 2 | | | N | -0- | | | | | 24 |
| 01 | 465 N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 420 N | 355 | -0- | -65 | -0- | 355 | 2 | | | N | -0- | | | | | 24 |
| *03 | 1578 N | 1578 | -0- | -0- | -0- | 1555 | 2 | 23 | 9 | N | 21 | | | | | 45 |

ANDERSON 15 WELL #: 1 RRCID -> 220550 COMPL. DATE 02/08/2006 TOTAL DEPTH 17860 PERF.16372 - 16394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9548 X | 5456 | -0- | -4092 | -0- | 5453 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 11 | 9150 X | 8736 | -0- | -414 | -0- | 8736 | 2 | | | N | -0- | | | | | 56 |
| 12 | 9331 X | 8920 | -0- | -411 | -0- | 8920 | 2 | | | N | -0- | | | | | 56 |
| 01 | 9354 X | 9354 | -0- | -0- | -0- | 9354 | 2 | | | N | -0- | | | | | 56 |
| 02 | 8368 X | 8368 | -0- | -0- | -0- | 8368 | 2 | | | N | -0- | | | | | 56 |
| 03 | 9021 X | 8507 | -0- | -514 | -0- | 8507 | 2 | | | N | -0- | | | | | 56 |

UNIVERSITY 19-10 WELL #: 1 RRCID -> 220800 COMPL. DATE 06/18/2006 TOTAL DEPTH 18000 PERF.15356 - 17545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 X | 4052 | -0- | -2830 | -0- | 4052 | 2 | | | N | -0- | | | | | 19 |
| 11 | 6660 X | 2491 | -0- | -4169 | -0- | 2491 | 2 | | | N | -0- | | | | | 19 |
| 12 | 6882 X | 715 | -0- | -6167 | -0- | 715 | 2 | | | N | -0- | | | | | 19 |
| 01 | 6727 X | 2572 | -0- | -4155 | -0- | 2572 | 2 | | | N | -0- | | | | | 19 |
| 02 | 5180 X | 1713 | -0- | -3467 | -0- | 1713 | 2 | | | N | -0- | | | | | 19 |
| 03 | 4061 X | 1557 | -0- | -2504 | -0- | 1557 | 2 | | | N | -0- | | | | | 19 |

APC 75-28 WELL #: 1 RRCID -> 221693 COMPL. DATE 10/08/2006 TOTAL DEPTH 17850 PERF.15470 - 17338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WALSH 33 WELL #: 1 RRCID -> 223120 COMPL. DATE 09/24/2006 TOTAL DEPTH 18165 PERF.15324 - 17246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 37 |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 37 |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 37 |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 37 |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 37 |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 37 |

UNIVERSITY 20-29 WELL #: 1 RRCID -> 223123 COMPL. DATE 10/15/2005 TOTAL DEPTH 17725 PERF.15730 - 17588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 9320 | -0- | -1344 | -0- | 9316 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 11 |
| 11 | 10320 | X | 9008 | -0- | -1312 | -0- | 9008 | 2 | | | N | -0- | | | | | 11 |
| 12 | 10664 | X | 7912 | -0- | -2752 | -0- | 7911 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 11 |
| 01 | 10540 | X | 6629 | -0- | -3911 | -0- | 6627 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 11 |
| 02 | 8736 | X | 8108 | -0- | -628 | -0- | 8106 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 11 |
| 03 | 9331 | X | 9167 | -0- | -164 | -0- | 9165 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 11 |

DAVIS 44 WELL #: 1 RRCID -> 223143 COMPL. DATE 06/21/2005 TOTAL DEPTH 17632 PERF.15657 - 17417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 104 | -0- | -330 | -0- | 104 | 2 | | | N | -0- | | | | | 3 |
| 11 | 750 | N | 161 | -0- | -589 | -0- | 161 | 2 | | | N | -0- | | | | | 3 |
| 12 | 935 | N | 935 | -0- | -0- | -0- | 934 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 3 |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 889 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 3 |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 127 | 2 | | | N | -0- | | | | | 3 |
| 03 | 930 | N | 100 | -0- | -830 | -0- | 100 | 2 | | | N | -0- | | | | | 3 |

GILLS 13 WELL #: 2 RRCID -> 223195 COMPL. DATE 10/15/2006 TOTAL DEPTH 17870 PERF.15118 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 539 | -0- | -453 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 583 | -0- | -257 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 909 | -0- | -21 | -0- | 909 | 2 | | | N | -0- | | | | | -0- |
| 01 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 520 | -0- | -12 | -0- | 518 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 899 | N | 746 | -0- | -153 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

HALEY, J.E. 21 WELL #: 1 RRCID -> 223552 COMPL. DATE 08/11/2005 TOTAL DEPTH 17785 PERF.13950 - 17515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

PLUGGED AND ABANDONED_____ 03/14/2017 - PLUGGED 03/14/17

ANDERSON '11' WELL #: 2 RRCID -> 225124 COMPL. DATE 02/07/2007 TOTAL DEPTH 17840 PERF.15242 - 17313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1462 | -0- | -677 | -0- | 1461 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 48 |
| 11 | 2376 | X | 2376 | -0- | -0- | -0- | 2376 | 2 | | | N | -0- | | | | | 48 |
| 12 | 2139 | X | 1469 | -0- | -670 | -0- | 1468 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 48 |
| 01 | 1860 | X | 1437 | -0- | -423 | -0- | 1436 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 48 |
| 02 | 2212 | X | 1563 | -0- | -649 | -0- | 1561 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 48 |
| 03 | 2449 | X | 1582 | -0- | -867 | -0- | 1581 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 48 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WEYMAN 18 WELL #: 1 RRCID -> 225227 COMPL. DATE 11/06/2004 TOTAL DEPTH 17206 PERF.13406 - 16638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 X | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 558 X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 558 X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 19-3 WELL #: 1 RRCID -> 225852 COMPL. DATE 01/15/2007 TOTAL DEPTH 17700 PERF.15268 - 17570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50468 X | 40466 | -0- | -10002 | -0- | 40465 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 139 |
| 11 | 46620 X | 1425 | -0- | -45195 | -0- | 1425 | 2 | | | N | -0- | | | | | 139 |
| 12 | 48174 X | -0- | -0- | -48174 | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 48174 X | 6131 | -0- | -42043 | -0- | 6131 | 2 | | | N | -0- | | | | | 139 |
| 02 | 43512 X | 8501 | -0- | -35011 | -0- | 8500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 139 |
| 03 | 40455 X | 7510 | -0- | -32945 | -0- | 7510 | 2 | | | N | -0- | | | | | 139 |

UNIVERSITY 19-21 WELL #: 1 RRCID -> 226241 COMPL. DATE 03/08/2007 TOTAL DEPTH 17860 PERF.16258 - 17461

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 X | 4132 | -0- | -3835 | -0- | 4131 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 4 |
| 11 | 7680 X | 5983 | -0- | -1697 | -0- | 5983 | 2 | | | N | -0- | | | | | 4 |
| 12 | 7161 X | 4775 | -0- | -2386 | -0- | 4775 | 2 | | | N | -0- | | | | | 4 |
| 01 | 7006 X | 3136 | -0- | -3870 | -0- | 3136 | 2 | | | N | -0- | | | | | 4 |
| 02 | 5572 X | 3825 | -0- | -1747 | -0- | 3824 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 4 |
| 03 | 6169 X | 1611 | -0- | -4558 | -0- | 1611 | 2 | | | N | -0- | | | | | 4 |

HALEY 22 WELL #: 1 RRCID -> 227129 COMPL. DATE 01/07/2007 TOTAL DEPTH 17400 PERF.15044 - 16826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 X | 1757 | -0- | -3389 | -0- | 1756 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 11 | 8564 X | 8564 | -0- | -0- | -0- | 8561 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 18 |
| 12 | 5146 X | 2844 | -0- | -2302 | -0- | 2844 | 2 | | | N | -0- | | | | | 18 |
| 01 | 4805 X | 498 | -0- | -4307 | -0- | 497 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 02 | 9007 X | 9007 | -0- | -0- | -0- | 8987 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 33 |
| 03 | 8835 X | 3361 | -0- | -5474 | -0- | 3360 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 33 |

UNIVERSITY 19-29 WELL #: 1 RRCID -> 227201 COMPL. DATE 03/29/2007 TOTAL DEPTH 18070 PERF.16044 - 17439

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3300 X | 2575 | -0- | -725 | -0- | 2574 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 7 |
| *10 | 3410 X | 2592 | -0- | -818 | -0- | 2584 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 7 |
| *11 | 3060 X | 1779 | -0- | -1281 | -0- | 1779 | 2 | | | N | -0- | | | | | 7 |
| *12 | 3352 X | 3352 | -0- | -0- | -0- | 3352 | 2 | | | N | -0- | | | | | 7 |
| *01 | 2666 X | 2124 | -0- | -542 | -0- | 2124 | 2 | | | N | -0- | | | | | 7 |
| *02 | 2502 X | 2502 | -0- | -0- | -0- | 2502 | 2 | | | N | -0- | | | | | 7 |
| 03 | 3348 X | 2490 | -0- | -858 | -0- | 2489 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 7 |

HALEY, J. E. 29 WELL #: 2 RRCID -> 227202 COMPL. DATE 11/21/2006 TOTAL DEPTH 17850 PERF.16083 - 17613

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 X | 1914 | -0- | -1310 | -0- | 1914 | 2 | | | N | -0- | | | | | 61 |
| 11 | 3300 X | 1440 | -0- | -1860 | -0- | 1440 | 2 | | | N | -0- | | | | | 61 |
| 12 | 3410 X | 2659 | -0- | -751 | -0- | 2657 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 61 |
| 01 | 3410 X | 3264 | -0- | -146 | -0- | 3263 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 61 |
| 02 | 2956 X | 2956 | -0- | -0- | -0- | 2952 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 61 |
| *03 | 3241 X | 3241 | -0- | -0- | -0- | 3198 | 2 | 43 | 9 | N | 39 | | | | | 100 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLS 15 WELL #: 1 RRCID -> 228692 COMPL. DATE 02/22/2007 TOTAL DEPTH 17755 PERF.15278 - 17139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANDERSON 16 WELL #: 1 RRCID -> 228693 COMPL. DATE 02/04/2007 TOTAL DEPTH 17742 PERF.16958 - 17526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12400 | X | 6297 | -0- | -6103 | -0- | 6297 | 2 | | | N | -0- | | | | | 12 |
| 11 | 12000 | X | 9880 | -0- | -2120 | -0- | 9880 | 2 | | | N | -0- | | | | | 12 |
| 12 | 10354 | X | 5056 | -0- | -5298 | -0- | 5056 | 2 | | | N | -0- | | | | | 12 |
| 01 | 9176 | X | 8303 | -0- | -873 | -0- | 8302 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 12 |
| *02 | 8288 | X | 2379 | -0- | -5909 | -0- | 2366 | 2 | 13 | 9 | N | 12 | 5 | 8 | | | 19 |
| 03 | 10199 | X | 4709 | -0- | -5490 | -0- | 4708 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 19 |

WALKER 41 WELL #: 1 RRCID -> 228718 COMPL. DATE 04/27/2006 TOTAL DEPTH 17812 PERF.14990 - 17578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 1550 | -0- | -1240 | -0- | 1550 | 2 | | | N | -0- | | | | | 6 |
| 11 | 3000 | N | 3507 | -0- | 507 | 507 | 3507 | 2 | | | N | -0- | | | | | 6 |
| *12 | 3100 | N | 2846 | -0- | -254 | 253 | 2846 | 2 | | | N | -0- | | | | | 6 |
| *01 | 3005 | N | 2752 | -0- | -253 | -0- | 2752 | 2 | | | N | -0- | | | | | 6 |
| *02 | 2688 | X | 2449 | -0- | -239 | -0- | 2449 | 2 | | | N | -0- | | | | | 6 |
| 03 | 2976 | X | 2661 | -0- | -315 | -0- | 2661 | 2 | | | N | -0- | | | | | 6 |

BOYD, D.K. 27-4 GAS UNIT WELL #: 1 RRCID -> 228824 COMPL. DATE 03/22/2007 TOTAL DEPTH 16250 PERF.13126 - 15919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 20 |
| 11 | 360 | N | 75 | -0- | -285 | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 21 |
| 12 | 682 | N | 422 | -0- | -260 | -0- | 422 | 2 | | | N | -0- | | | | | 21 |
| 01 | 682 | N | 96 | -0- | -586 | -0- | 94 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 23 |
| *03 | 2260 | N | 2260 | -0- | -0- | -0- | 2257 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 23 |

ANDERSON 2 WELL #: 1 RRCID -> 228825 COMPL. DATE 04/28/2007 TOTAL DEPTH 17725 PERF.14090 - 17395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

UNIVERSITY 20-19 WELL #: 1 RRCID -> 228826 COMPL. DATE 06/10/2007 TOTAL DEPTH 17950 PERF.15106 - 17337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57102 | X | 45682 | -0- | -11420 | -0- | 45676 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 12 |
| 11 | 55200 | X | 52849 | -0- | -2351 | -0- | 52849 | 2 | | | N | -0- | | | | | 12 |
| 12 | 55273 | X | 53248 | -0- | -2025 | -0- | 53248 | 2 | | | N | -0- | | | | | 12 |
| 01 | 55273 | X | 53468 | -0- | -1805 | -0- | 2 | 1 | 53466 | 2 | N | -0- | | | | | 12 |
| 02 | 49924 | X | 47900 | -0- | -2024 | -0- | 47900 | 2 | | | N | -0- | | | | | 12 |
| 03 | 54622 | X | 52312 | -0- | -2310 | -0- | 52309 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 14 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WALSH 39 WELL #: 1 RRCID -> 228984 COMPL. DATE 02/25/2007 TOTAL DEPTH 17880 PERF.15279 - 17236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 11449 | X | 11449 | -0- | -0- | -0- | 11443 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 39 |
| *05 | 10240 | X | 10240 | -0- | -0- | -0- | 10233 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 39 |
| *06 | 8895 | X | 8895 | -0- | -0- | -0- | 8891 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 39 |
| *07 | 9229 | X | 9229 | -0- | -0- | -0- | 9222 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 39 |
| *08 | 11842 | X | 7917 | -0- | -3925 | -0- | 7915 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 39 |
| *09 | 11460 | X | 3285 | -0- | -8175 | -0- | 3285 | 2 | | | N | -0- | | | | | 39 |
| *10 | 10230 | X | 3267 | -0- | -6963 | -0- | 3267 | 2 | | | N | -0- | | | | | 39 |
| *11 | 8940 | X | 2940 | -0- | -6000 | -0- | 2940 | 2 | | | N | -0- | | | | | 39 |
| *12 | 9238 | X | 1648 | -0- | -7590 | -0- | 1648 | 2 | | | N | -0- | | | | | 39 |
| *01 | 7905 | X | 7487 | -0- | -418 | -0- | 7487 | 2 | | | N | -0- | | | | | 39 |
| *02 | 7105 | X | 7105 | -0- | -0- | -0- | 7101 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 39 |
| *03 | 5141 | X | 5141 | -0- | -0- | -0- | 5140 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 39 |

BOYD, D. K. GAS UNIT 75-11 WELL #: 1 RRCID -> 229056 COMPL. DATE 06/29/2007 TOTAL DEPTH 17700 PERF.15529 - 17026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 3206 | -0- | -1382 | -0- | 3206 | 2 | | | N | -0- | | | | | 30 |
| 11 | 4260 | X | 3757 | -0- | -503 | -0- | 3757 | 2 | | | N | -0- | | | | | 30 |
| 12 | 4185 | X | 3801 | -0- | -384 | -0- | 3792 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 01 | 4185 | X | 1875 | -0- | -2310 | -0- | 1871 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 40 |
| 02 | 3780 | X | 3064 | -0- | -716 | -0- | 3064 | 2 | | | N | -0- | | | | | 40 |
| 03 | 3875 | X | 3130 | -0- | -745 | -0- | 3123 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 45 |

UNIVERSITY 19-26 WELL #: 1 RRCID -> 230319 COMPL. DATE 07/11/2007 TOTAL DEPTH 17796 PERF.17169 - 17318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

UNIVERSITY 18-40 WELL #: 1 RRCID -> 230470 COMPL. DATE 08/08/2007 TOTAL DEPTH 17775 PERF.17071 - 17270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILLS 6 WELL #: 2 RRCID -> 230795 COMPL. DATE 08/31/2007 TOTAL DEPTH 17883 PERF.15066 - 16166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31217 | X | 27069 | -0- | -4148 | -0- | 26863 | 2 | 206 | 9 | N | 187 | 179 | 1 | 2 | 8 | 100 |
| 11 | 28080 | X | 15640 | -0- | -12440 | -0- | 15630 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 108 |
| 12 | 29016 | X | 26500 | -0- | -2516 | -0- | 26499 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 108 |
| 01 | 27869 | X | 26828 | -0- | -1041 | -0- | 26808 | 2 | 20 | 9 | N | 18 | | | | | 126 |
| *02 | 25172 | X | 23704 | -0- | -1468 | -0- | 23656 | 2 | 48 | 9 | N | 44 | 3 | 8 | | | 167 |
| 03 | 27063 | X | 23788 | -0- | -3275 | -0- | 23786 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 167 |

HALEY, J.E. 19 WELL #: 2 RRCID -> 233713 COMPL. DATE 01/25/2007 TOTAL DEPTH 18080 PERF.15050 - 17718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 1691 | -0- | -2370 | -0- | 1690 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 65 |
| 11 | 3960 | X | 1925 | -0- | -2035 | -0- | 1925 | 2 | | | N | -0- | | | | | 65 |
| 12 | 4092 | X | 2845 | -0- | -1247 | -0- | 2841 | 2 | 4 | 9 | N | 4 | | | | | 69 |
| 01 | 4092 | X | 2409 | -0- | -1683 | -0- | 2409 | 2 | | | N | -0- | | | | | 69 |
| 02 | 2324 | X | 2050 | -0- | -274 | -0- | 2050 | 2 | | | N | -0- | | | | | 69 |
| 03 | 2852 | X | 2234 | -0- | -618 | -0- | 2234 | 2 | | | N | -0- | | | | | 69 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC 29-1 WELL #: 1 RRCID -> 234033 COMPL. DATE 12/02/2006 TOTAL DEPTH 17900 PERF.14825 - 17483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51336 | X | 46354 | -0- | -4982 | -0- | 46354 | 2 | | | N | -0- | | | | | 66 |
| 11 | 40380 | X | 24501 | -0- | -15879 | -0- | 24500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 66 |
| 12 | 46671 | X | 46671 | -0- | -0- | -0- | 46669 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 66 |
| 01 | 48398 | X | 48398 | -0- | -0- | -0- | 48388 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 66 |
| 02 | 41860 | X | 40043 | -0- | -1817 | -0- | 40018 | 2 | 25 | 9 | N | 23 | 15 | 8 | | | 74 |
| 03 | 46686 | X | 43440 | -0- | -3246 | -0- | 43429 | 2 | 11 | 9 | N | 10 | 9 | 8 | | | 75 |

ANDERSON 45 WELL #: 1 RRCID -> 234801 COMPL. DATE 12/24/2007 TOTAL DEPTH 17900 PERF.17211 - 17221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1139 | N | 1139 | -0- | -0- | -0- | 1138 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 2 | | | N | -0- | | | | | 10 |
| 12 | 1552 | N | 1552 | -0- | -0- | -0- | 1551 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 10 |
| 01 | 1147 | N | 67 | -0- | -1080 | -0- | 67 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1372 | N | 242 | -0- | -1130 | -0- | 242 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1550 | N | 200 | -0- | -1350 | -0- | 200 | 2 | | | N | -0- | | | | | 10 |

BLACKTIP JOHNSON GAS UNIT 1-44 WELL #: 1 RRCID -> 235273 COMPL. DATE 10/11/2007 TOTAL DEPTH 17659 PERF.15132 - 17114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48422 | X | 40973 | -0- | -7449 | -0- | 40973 | 2 | | | N | -0- | | | | | 34 |
| 11 | 43740 | X | 36120 | -0- | -7620 | -0- | 36120 | 2 | | | N | -0- | | | | | 34 |
| 12 | 42315 | X | 33449 | -0- | -8866 | -0- | 33449 | 2 | | | N | -0- | | | | | 34 |
| 01 | 41571 | X | 18944 | -0- | -22627 | -0- | 18942 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 34 |
| 02 | 37520 | X | 29108 | -0- | -8412 | -0- | 29108 | 2 | | | N | -0- | | | | | 34 |
| 03 | 40982 | X | 31493 | -0- | -9489 | -0- | 31493 | 2 | | | N | -0- | | | | | 34 |

APC 75-31 WELL #: 1 RRCID -> 236089 COMPL. DATE 05/19/2007 TOTAL DEPTH 17698 PERF.15084 - 16424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14670 | X | 13757 | -0- | -913 | -0- | 13736 | 2 | 21 | 9 | N | 19 | 150 | 1 | 19 | 8 | 8 |
| *05 | 15128 | X | 14874 | -0- | -254 | -0- | 14854 | 2 | 20 | 9 | N | 18 | 18 | 8 | | | 8 |
| *06 | 14640 | X | 13509 | -0- | -1131 | -0- | 13507 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |
| *07 | 15128 | X | 13565 | -0- | -1563 | -0- | 13553 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 8 |
| *08 | 14880 | X | 13567 | -0- | -1313 | -0- | 13556 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 8 |
| *09 | 14400 | X | 12530 | -0- | -1870 | -0- | 12528 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |
| *10 | 14880 | X | 12439 | -0- | -2441 | -0- | 12433 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 8 |
| *11 | 13500 | X | 11951 | -0- | -1549 | -0- | 11951 | 2 | | | N | -0- | | | | | 8 |
| *12 | 13578 | X | 13261 | -0- | -317 | -0- | 13258 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 8 |
| *01 | 13578 | X | 13312 | -0- | -266 | -0- | 13310 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |
| *02 | 12069 | X | 12069 | -0- | -0- | -0- | 12067 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |
| 03 | 13268 | X | 13045 | -0- | -223 | -0- | 13043 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 8 |

CAMP 31 GAS UNIT WELL #: 1 RRCID -> 236108 COMPL. DATE 12/20/2007 TOTAL DEPTH 18000 PERF.14768 - 17578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 7 | -0- | -1313 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 14 | -0- | -823 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 50 | -0- | -601 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2189 | N | 2189 | -0- | -0- | -0- | 2189 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 19-27 WELL #: 1 RRCID -> 236277 COMPL. DATE 11/02/2007 TOTAL DEPTH 17848 PERF.15426 - 17140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 12773 | -0- | -1146 | -0- | 12679 | 2 | 94 | 9 | N | 85 | 167 | 1 | 1 | 8 | 62 |
| 11 | 12930 | X | 11532 | -0- | -1398 | -0- | 11447 | 2 | 85 | 9 | N | 77 | | | | | 139 |
| 12 | 12276 | X | 10650 | -0- | -1626 | -0- | 10615 | 2 | 35 | 9 | N | 32 | 153 | 1 | | | 18 |
| 01 | 12772 | X | 12625 | -0- | -147 | -0- | 12619 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 20 |
| 02 | 11536 | X | 10916 | -0- | -620 | -0- | 10912 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 20 |
| 03 | 12772 | X | 11217 | -0- | -1555 | -0- | 11216 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUGHES & TALBOT 75-23 WELL #: 1 RRCID -> 238870 COMPL. DATE 03/01/2008 TOTAL DEPTH 17680 PERF.15212 - 17170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11775 | X | 11775 | -0- | -0- | -0- | 11771 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 162 |
| 11 | 7830 | X | 7010 | -0- | -820 | -0- | 7010 | 2 | | | N | -0- | | | | | 162 |
| 12 | 8091 | X | 4450 | -0- | -3641 | -0- | 4442 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 162 |
| 01 | 9626 | X | 9626 | -0- | -0- | -0- | 9618 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 162 |
| 02 | 10640 | X | 3669 | -0- | -6971 | -0- | 3655 | 2 | 14 | 9 | N | 13 | 13 | 8 | | | 162 |
| 03 | 11780 | X | 6148 | -0- | -5632 | -0- | 6128 | 2 | 20 | 9 | N | 18 | 17 | 8 | | | 163 |

HALEY, J.E. 18 WELL #: 2 RRCID -> 239067 COMPL. DATE 06/25/2008 TOTAL DEPTH 17825 PERF.16342 - 16356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 4750 | -0- | -2256 | -0- | 4750 | 2 | | | N | -0- | | | | | 15 |
| 11 | 6240 | X | -0- | -0- | -6240 | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 6417 | X | 4020 | -0- | -2397 | -0- | 4020 | 2 | | | N | -0- | | | | | 15 |
| 02 | 5796 | X | 5038 | -0- | -758 | -0- | 5038 | 2 | | | N | -0- | | | | | 15 |
| *03 | 5845 | X | 5845 | -0- | -0- | -0- | 5845 | 2 | | | N | -0- | | | | | 15 |

HARRISON 30 WELL #: 1 RRCID -> 239283 COMPL. DATE 02/03/2008 TOTAL DEPTH 17750 PERF.15905 - 17450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 2 | | | N | -0- | | | | | 58 |
| 11 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | 58 |
| 12 | 2325 | N | 2318 | -0- | -7 | -0- | 2318 | 2 | | | N | -0- | | | | | 58 |
| 01 | 2387 | N | 2066 | -0- | -321 | -0- | 2066 | 2 | | | N | -0- | | | | | 58 |
| 02 | 2184 | N | 1919 | -0- | -265 | -0- | 1919 | 2 | | | N | -0- | | | | | 58 |
| 03 | 2325 | N | 2118 | -0- | -207 | -0- | 2118 | 2 | | | N | -0- | | | | | 58 |

DK BOYD 75-14 GAS UNIT WELL #: 1 RRCID -> 239286 COMPL. DATE 11/28/2007 TOTAL DEPTH 17700 PERF.14497 - 16315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43611 | X | 43611 | -0- | -0- | -0- | 43061 | 2 | 550 | 9 | N | 500 | 496 | 1 | 46 | 8 | 268 |
| 11 | 41250 | X | 37879 | -0- | -3371 | -0- | 37356 | 2 | 523 | 9 | N | 475 | 504 | 1 | 3 | 8 | 236 |
| 12 | 39649 | X | 32928 | -0- | -6721 | -0- | 32691 | 2 | 237 | 9 | N | 215 | 307 | 1 | 13 | 8 | 131 |
| 01 | 43617 | X | 33497 | -0- | -10120 | -0- | 32959 | 2 | 538 | 9 | N | 489 | 367 | 1 | 2 | 8 | 251 |
| 02 | 39396 | X | 27157 | -0- | -12239 | -0- | 26951 | 2 | 206 | 9 | N | 187 | 180 | 1 | 11 | 8 | 247 |
| *03 | 44439 | X | 44439 | -0- | -0- | -0- | 44199 | 2 | 240 | 9 | N | 218 | 179 | 1 | 18 | 8 | 268 |

HARRISON 20 WELL #: 1 RRCID -> 239289 COMPL. DATE 12/09/2007 TOTAL DEPTH 17850 PERF.14950 - 16989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2436 | N | 2436 | -0- | -0- | -0- | 2436 | 2 | | | N | -0- | | | | | 69 |
| 11 | 2370 | N | 2353 | -0- | -17 | -0- | 2353 | 2 | | | N | -0- | | | | | 69 |
| 12 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 2 | | | N | -0- | | | | | 69 |
| 01 | 2449 | N | 2353 | -0- | -96 | -0- | 2353 | 2 | | | N | -0- | | | | | 69 |
| 02 | 2184 | N | 2073 | -0- | -111 | -0- | 2073 | 2 | | | N | -0- | | | | | 69 |
| 03 | 2387 | N | 2123 | -0- | -264 | -0- | 2122 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 69 |

BLACKTIP STATE "A" UNIT WELL #: 1 RRCID -> 239481 COMPL. DATE 04/24/2008 TOTAL DEPTH 17528 PERF.15554 - 15776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 14 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 14 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 61 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 14 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 14 |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 14 |

GILLS 15 WELL #: 2 RRCID -> 239812 COMPL. DATE 04/23/2008 TOTAL DEPTH 17596 PERF.15944 - 15988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC 29-1 WELL #: 2 RRCID -> 240054 COMPL. DATE 06/13/2008 TOTAL DEPTH 17600 PERF.14817 - 17437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6261 | X | 6261 | -0- | -0- | -0- | 6261 | 2 | | | N | -0- | | | | | 119 |
| 11 | 12428 | X | 12428 | -0- | -0- | -0- | 12428 | 2 | | | N | -0- | | | | | 119 |
| 12 | 8303 | X | 8303 | -0- | -0- | -0- | 8302 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 119 |
| 01 | 6343 | X | 6343 | -0- | -0- | -0- | 6343 | 2 | | | N | -0- | | | | | 119 |
| 02 | 6871 | X | 6871 | -0- | -0- | -0- | 6871 | 2 | | | N | -0- | | | | | 119 |
| *03 | 11020 | X | 11020 | -0- | -0- | -0- | 11006 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 131 |

HUGHES & TALBOT 75-25 WELL #: 1 RRCID -> 240056 COMPL. DATE 07/20/2008 TOTAL DEPTH 17450 PERF.14767 - 17317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3578 | -0- | -1072 | -0- | 3578 | 2 | | | N | -0- | | | | | 21 |
| 11 | 8190 | X | 3471 | -0- | -4719 | -0- | 3471 | 2 | | | N | -0- | | | | | 21 |
| 12 | 8463 | X | 3078 | -0- | -5385 | -0- | 3077 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| 01 | 9126 | X | 9126 | -0- | -0- | -0- | 9126 | 2 | | | N | -0- | | | | | 21 |
| 02 | 7327 | X | 7327 | -0- | -0- | -0- | 7326 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| *03 | 3971 | X | 3971 | -0- | -0- | -0- | 3970 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |

ANDERSON 10 WELL #: 1 RRCID -> 240420 COMPL. DATE 03/13/2008 TOTAL DEPTH 17220 PERF.15854 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 6227 | -0- | -407 | -0- | 6227 | 2 | | | N | -0- | | | | | 16 |
| 11 | 6810 | X | 6000 | -0- | -810 | -0- | 6000 | 2 | | | N | -0- | | | | | 16 |
| 12 | 7037 | X | 6982 | -0- | -55 | -0- | 6981 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 16 |
| 01 | 7037 | X | 6789 | -0- | -248 | -0- | 6786 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 16 |
| 02 | 6038 | X | 6038 | -0- | -0- | -0- | 6034 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 16 |
| 03 | 6975 | X | 5906 | -0- | -1069 | -0- | 5900 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 16 |

UNIVERSITY 19-1 WELL #: 2 RRCID -> 244027 COMPL. DATE 10/21/2008 TOTAL DEPTH 17750 PERF.15410 - 17564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 2 | | | N | -0- | | | | | 13 |
| 11 | 2460 | N | 2256 | -0- | -204 | -0- | 2256 | 2 | | | N | -0- | | | | | 13 |
| 12 | 2418 | N | 2114 | -0- | -304 | -0- | 2114 | 2 | | | N | -0- | | | | | 13 |
| 01 | 2480 | N | 2130 | -0- | -350 | -0- | 2130 | 2 | | | N | -0- | | | | | 13 |
| 02 | 2100 | N | 1934 | -0- | -166 | -0- | 1934 | 2 | | | N | -0- | | | | | 13 |
| 03 | 2108 | N | 1823 | -0- | -285 | -0- | 1823 | 2 | | | N | -0- | | | | | 13 |

ANDERSON 11 WELL #: 3 RRCID -> 244116 COMPL. DATE 09/05/2008 TOTAL DEPTH 17600 PERF.14930 - 17244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49987 | X | 49987 | -0- | -0- | -0- | 49775 | 2 | 212 | 9 | N | 193 | 185 | 1 | | | 121 |
| 11 | 46427 | X | 46427 | -0- | -0- | -0- | 46230 | 2 | 197 | 9 | N | 179 | 190 | 1 | 1 | 8 | 109 |
| 12 | 47616 | X | 45738 | -0- | -1878 | -0- | 45622 | 2 | 116 | 9 | N | 105 | 188 | 1 | 2 | 8 | 24 |
| 01 | 48887 | X | 42956 | -0- | -5931 | -0- | 42791 | 2 | 165 | 9 | N | 150 | 5 | 8 | | | 169 |
| 02 | 45136 | X | 43288 | -0- | -1848 | -0- | 43121 | 2 | 167 | 9 | N | 152 | 179 | 1 | 10 | 8 | 132 |
| 03 | 49972 | X | 47371 | -0- | -2601 | -0- | 47196 | 2 | 175 | 9 | N | 159 | 175 | 1 | 8 | 8 | 108 |

SANDBAR 54-2-39 WELL #: 1 RRCID -> 244117 COMPL. DATE 09/23/2008 TOTAL DEPTH 17945 PERF.15550 - 16925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

HUGHES & TALBOT 75-26 WELL #: 1 RRCID -> 244691 COMPL. DATE 11/06/2008 TOTAL DEPTH 17478 PERF.14875 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20894 | X | 14083 | -0- | -6811 | -0- | 14083 | 2 | | | N | -0- | | | | | 193 |
| 11 | 21210 | X | 18593 | -0- | -2617 | -0- | 18593 | 2 | | | N | -0- | | | | | 193 |
| 12 | 21917 | X | 21807 | -0- | -110 | -0- | 21796 | 2 | 11 | 9 | N | 10 | | | | | 203 |
| 01 | 21917 | X | 18825 | -0- | -3092 | -0- | 18816 | 2 | 9 | 9 | N | 8 | | | | | 211 |
| 02 | 18687 | X | 18687 | -0- | -0- | -0- | 18687 | 2 | | | N | -0- | | | | | 211 |
| *03 | 22971 | X | 22971 | -0- | -0- | -0- | 22952 | 2 | 19 | 9 | N | 17 | | | | | 228 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC FEE 62 WELL #: 1 RRCID -> 244822 COMPL. DATE 09/26/2014 TOTAL DEPTH 17800 PERF. 6020 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APC C26-1 WELL #: 1 RRCID -> 245063 COMPL. DATE 01/29/2008 TOTAL DEPTH 17750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLS 9 WELL #: 2 RRCID -> 248608 COMPL. DATE 01/14/2009 TOTAL DEPTH 17700 PERF.16212 - 17400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | X | 7673 | -0- | -542 | -0- | 7673 | 2 | | | N | -0- | | | | | 25 |
| 11 | 7950 | X | 7600 | -0- | -350 | -0- | 7600 | 2 | | | N | -0- | | | | | 25 |
| 12 | 8215 | X | 7542 | -0- | -673 | -0- | 7542 | 2 | | | N | -0- | | | | | 25 |
| 01 | 7936 | X | 7602 | -0- | -334 | -0- | 7602 | 2 | | | N | -0- | | | | | 25 |
| 02 | 7084 | X | 7041 | -0- | -43 | -0- | 7041 | 2 | | | N | -0- | | | | | 25 |
| 03 | 7843 | X | 5430 | -0- | -2413 | -0- | 5430 | 2 | | | N | -0- | | | | | 25 |

HUGHES & TALBOT 75-24 WELL #: 1 RRCID -> 251500 COMPL. DATE 06/19/2009 TOTAL DEPTH 17096 PERF.15553 - 16370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 69 | -0- | -148 | -0- | 66 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 7 |
| 11 | 120 | N | 85 | -0- | -35 | -0- | 85 | 2 | | | N | -0- | | | | | 7 |
| 12 | 589 | N | 365 | -0- | -224 | -0- | 357 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 7 |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 283 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 7 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 218 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 7 |
| 03 | 372 | N | 317 | -0- | -55 | -0- | 316 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 7 |

BOWDLE 48 WELL #: 2 RRCID -> 251501 COMPL. DATE 06/26/2009 TOTAL DEPTH 17720 PERF.17170 - 17173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 16 |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 16 |

APC 75-30 WELL #: 1 RRCID -> 251502 COMPL. DATE 06/28/2009 TOTAL DEPTH 17150 PERF.14802 - 16853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 2 | | | N | -0- | | | | | 24 |
| 11 | 3090 | X | 2542 | -0- | -548 | -0- | 2542 | 2 | | | N | -0- | | | | | 24 |
| 12 | 3193 | X | 2494 | -0- | -699 | -0- | 2494 | 2 | | | N | -0- | | | | | 24 |
| 01 | 3193 | X | 2191 | -0- | -1002 | -0- | 2191 | 2 | | | N | -0- | | | | | 24 |
| 02 | 2744 | X | 2171 | -0- | -573 | -0- | 2171 | 2 | | | N | -0- | | | | | 24 |
| 03 | 2759 | X | 2641 | -0- | -118 | -0- | 2641 | 2 | | | N | -0- | | | | | 24 |

APC 75-32 WELL #: 1 RRCID -> 252473 COMPL. DATE 02/08/2009 TOTAL DEPTH 17600 PERF.14955 - 17090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 356 | -0- | -78 | -0- | 355 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 78 |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 78 |
| 12 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | 78 |
| 01 | 341 | N | 231 | -0- | -110 | -0- | 231 | 2 | | | N | -0- | | | | | 78 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 580 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 78 |
| *03 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | 78 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC 28-10 WELL #: 2 RRCID -> 252984 COMPL. DATE 08/13/2009 TOTAL DEPTH 17130 PERF.15004 - 15846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22320 | X | 20279 | -0- | -2041 | -0- | 20063 | 2 | 216 | 9 | N | 196 | 178 | 1 | | | 224 |
| 11 | 20010 | X | 19874 | -0- | -136 | -0- | 19657 | 2 | 217 | 9 | N | 197 | 185 | 1 | | | 236 |
| 12 | 20677 | X | 16930 | -0- | -3747 | -0- | 16739 | 2 | 191 | 9 | N | 174 | 177 | 1 | | | 233 |
| 01 | 20677 | X | 16903 | -0- | -3774 | -0- | 16527 | 2 | 376 | 9 | N | 342 | 330 | 1 | | | 245 |
| 02 | 18536 | X | 17927 | -0- | -609 | -0- | 17904 | 2 | 23 | 9 | N | 21 | | | | | 266 |
| *03 | 21029 | X | 21029 | -0- | -0- | -0- | 20632 | 2 | 397 | 9 | N | 361 | 362 | 1 | 2 | 8 | 263 |

LEILA CHRISTY ESTATE 16 WELL #: 1 RRCID -> 252989 COMPL. DATE 03/26/2009 TOTAL DEPTH 17700 PERF.14965 - 16067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 1534 | -0- | -2806 | -0- | 1534 | 2 | | | N | -0- | | | | | 8 |
| 11 | 3960 | X | 903 | -0- | -3057 | -0- | 903 | 2 | | | N | -0- | | | | | 8 |
| 12 | 4092 | X | 3039 | -0- | -1053 | -0- | 3039 | 2 | | | N | -0- | | | | | 8 |
| 01 | 5029 | X | 5029 | -0- | -0- | -0- | 5029 | 2 | | | N | -0- | | | | | 8 |
| 02 | 4024 | X | 4024 | -0- | -0- | -0- | 4024 | 2 | | | N | -0- | | | | | 8 |
| *03 | 4571 | X | 4571 | -0- | -0- | -0- | 4571 | 2 | | | N | -0- | | | | | 8 |

SANDBAR 54-2-25 WELL #: 1 RRCID -> 254888 COMPL. DATE 10/25/2009 TOTAL DEPTH 16200 PERF.15080 - 16055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

APC 28-3 WELL #: 1 RRCID -> 255306 COMPL. DATE 11/22/2009 TOTAL DEPTH 17085 PERF.15046 - 15914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | 87 |
| 11 | 1200 | N | 1113 | -0- | -87 | -0- | 1113 | 2 | | | N | -0- | | | | | 87 |
| 12 | 1209 | N | 1187 | -0- | -22 | -0- | 1187 | 2 | | | N | -0- | | | | | 87 |
| 01 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | 87 |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | 87 |
| 03 | 1178 | N | 507 | -0- | -671 | -0- | 507 | 2 | | | N | -0- | | | | | 87 |

APC 28-5 WELL #: 2 RRCID -> 255799 COMPL. DATE 01/02/2010 TOTAL DEPTH 17260 PERF.15080 - 15886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76043 | X | 72866 | -0- | -3177 | -0- | 72441 | 2 | 425 | 9 | N | 386 | 361 | 1 | 1 | 8 | 212 |
| 11 | 70680 | X | 70596 | -0- | -84 | -0- | 70174 | 2 | 422 | 9 | N | 384 | 349 | 1 | | | 247 |
| 12 | 73811 | X | 66894 | -0- | -6917 | -0- | 66331 | 2 | 563 | 9 | N | 512 | 376 | 1 | | | 383 |
| 01 | 73811 | X | 65046 | -0- | -8765 | -0- | 64974 | 2 | 72 | 9 | N | 65 | 191 | 1 | | | 257 |
| 02 | 66668 | X | 60066 | -0- | -6602 | -0- | 59708 | 2 | 358 | 9 | N | 325 | 361 | 1 | 1 | 8 | 220 |
| 03 | 72943 | X | 61017 | -0- | -11926 | -0- | 60700 | 2 | 317 | 9 | N | 288 | 340 | 1 | | | 168 |

GILLS 12 WELL #: 2 RRCID -> 257368 COMPL. DATE 12/13/2009 TOTAL DEPTH 17650 PERF.14974 - 15086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2018 | -0- | -1578 | -0- | 2018 | 2 | | | N | -0- | | | | | 70 |
| 11 | 3450 | X | 1704 | -0- | -1746 | -0- | 1704 | 2 | | | N | -0- | | | | | 70 |
| 12 | 3286 | X | 2182 | -0- | -1104 | -0- | 2182 | 2 | | | N | -0- | | | | | 70 |
| 01 | 2914 | X | 2746 | -0- | -168 | -0- | 2746 | 2 | | | N | -0- | | | | | 70 |
| 02 | 2464 | X | 1973 | -0- | -491 | -0- | 1973 | 2 | | | N | -0- | | | | | 70 |
| 03 | 2170 | X | 1788 | -0- | -382 | -0- | 1788 | 2 | | | N | -0- | | | | | 70 |

HALEY, J.E. 24 WELL #: 3 RRCID -> 257575 COMPL. DATE 07/20/2010 TOTAL DEPTH 17600 PERF.16374 - 17402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLS 15 WELL #: 2R RRCID -> 257779 COMPL. DATE 03/12/2010 TOTAL DEPTH 16194 PERF.16030 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1030 | -0- | -458 | -0- | 1030 | 2 | | | N | -0- | | | 12 |
| 11 | 1410 | X | 308 | -0- | -1102 | -0- | 308 | 2 | | | N | -0- | | | 12 |
| 12 | 1457 | X | 545 | -0- | -912 | -0- | 545 | 2 | | | N | -0- | | | 12 |
| 01 | 1457 | X | 735 | -0- | -722 | -0- | 735 | 2 | | | N | -0- | | | 12 |
| 02 | 1288 | X | 702 | -0- | -586 | -0- | 702 | 2 | | | N | -0- | | | 12 |
| *03 | 1120 | X | 1120 | -0- | -0- | -0- | 1118 | 2 | 2 | 9 | N | 2 | | | 14 |

GILLS 13 WELL #: 3 RRCID -> 258129 COMPL. DATE 03/19/2009 TOTAL DEPTH 17697 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CALLON PETROLEUM OPERATING CO 124828
AVARY 121 WELL #: 1 RRCID -> 253058 COMPL. DATE 01/13/2007 TOTAL DEPTH 14153 PERF.12296 - 13634

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 01 | 2697 | N | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | 65 |
| *02 | 14B2 | EXT | 67 | -0- | 67 | 67 | 67 | 2 | | | N | -0- | | | 65 |
| 03 | 14B2 | EXT | 228 | -0- | 228 | 295 | 228 | 2 | | | N | -0- | | | 65 |

CONOCOPHILLIPS COMPANY 172232
REED, M. H. ESTATE "27" WELL #: 1 RRCID -> 107967 COMPL. DATE 07/28/2001 TOTAL DEPTH 17910 PERF.17292 - 17350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3999 | -0- | -651 | -0- | 1488 | 1 | 2511 | 3 | N | -0- | | | -0- |
| 11 | 6025 | X | 6025 | -0- | -0- | -0- | 1440 | 1 | 4585 | 3 | N | -0- | | | -0- |
| 12 | 4650 | X | 4485 | -0- | -165 | -0- | 1488 | 1 | 2997 | 3 | N | -0- | | | -0- |
| 01 | 5222 | X | 5222 | -0- | -0- | -0- | 1488 | 1 | 3734 | 3 | N | -0- | | | -0- |
| 02 | 5513 | X | 5513 | -0- | -0- | -0- | 1344 | 1 | 4169 | 3 | N | -0- | | | -0- |
| *03 | 6148 | X | 6148 | -0- | -0- | -0- | 1488 | 1 | 4660 | 3 | N | -0- | | | -0- |

SHOWMAN, EMMA "23" WELL #: 1 RRCID -> 112412 COMPL. DATE 12/05/2000 TOTAL DEPTH 18760 PERF.17245 - 17546

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 9734 | X | 6030 | -0- | -3704 | -0- | 1488 | 1 | 4542 | 3 | N | -0- | | | -0- |
| 09 | 9420 | X | 4143 | -0- | -5277 | -0- | 1440 | 1 | 2703 | 3 | N | -0- | | | -0- |
| 10 | 9734 | X | 3562 | -0- | -6172 | -0- | 1488 | 1 | 2074 | 3 | N | -0- | | | -0- |
| 11 | 7200 | X | 3168 | -0- | -4032 | -0- | 1440 | 1 | 1728 | 3 | N | -0- | | | -0- |
| 12 | 6045 | X | 2059 | -0- | -3986 | -0- | 1488 | 1 | 571 | 3 | N | -0- | | | -0- |
| 01 | 3954 | X | 2178 | -0- | -1776 | -0- | 1488 | 1 | 690 | 3 | N | -0- | | | -0- |
| 02 | 1836 | X | 1836 | -0- | -0- | -0- | 1344 | 1 | 492 | 3 | N | -0- | | | -0- |
| *03 | 2204 | X | 2204 | -0- | -0- | -0- | 1488 | 1 | 716 | 3 | N | -0- | | | -0- |

FORREST AVANT ET AL "34" WELL #: 1 RRCID -> 115628 COMPL. DATE 02/25/1985 TOTAL DEPTH 18050 PERF.17310 - 17718

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 788 | N | 788 | -0- | -0- | -0- | 37 | 1 | 751 | 3 | N | -0- | | | 37 |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 36 | 1 | 599 | 3 | N | -0- | | | 37 |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 37 | 1 | 242 | 3 | N | -0- | | | 37 |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 37 | 1 | 377 | 3 | N | -0- | | | 37 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 34 | 1 | 903 | 3 | N | -0- | | | 37 |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 37 | 1 | 960 | 3 | N | -0- | | | 37 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRISON, NELL "22" WELL #: 1 RRCID -> 117464 COMPL. DATE 07/09/1985 TOTAL DEPTH 17800 PERF.16909 - 17254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14880 | X | 14880 | -0- | -0- | -0- | 1705 | 1 | 13175 | 3 | N | -0- | | | -0- |
| 11 | 5059 | X | 5059 | -0- | -0- | -0- | 1650 | 1 | 3409 | 3 | N | -0- | | | -0- |
| 12 | 9027 | X | 9027 | -0- | -0- | -0- | 1705 | 1 | 7322 | 3 | N | -0- | | | -0- |
| 01 | 19166 | X | 19166 | -0- | -0- | -0- | 1705 | 1 | 17461 | 3 | N | -0- | | | -0- |
| 02 | 22375 | X | 22375 | -0- | -0- | -0- | 1540 | 1 | 20835 | 3 | N | -0- | | | -0- |
| *03 | 23508 | X | 23508 | -0- | -0- | -0- | 1705 | 1 | 21803 | 3 | N | -0- | | | -0- |

HARRISON, NELL "28" WELL #: 1A RRCID -> 119340 COMPL. DATE 11/22/1985 TOTAL DEPTH 17900 PERF.17094 - 17614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 386 | -0- | -1040 | -0- | 37 | 1 | 349 | 3 | N | -0- | | | -0- |
| 11 | 3093 | X | 3093 | -0- | -0- | -0- | 36 | 1 | 3057 | 3 | N | -0- | | | -0- |
| 12 | 2622 | X | 2622 | -0- | -0- | -0- | 37 | 1 | 2585 | 3 | N | -0- | | | -0- |
| 01 | 2870 | X | 2870 | -0- | -0- | -0- | 37 | 1 | 2833 | 3 | N | -0- | | | -0- |
| 02 | 5603 | X | 5603 | -0- | -0- | -0- | 34 | 1 | 5569 | 3 | N | -0- | | | -0- |
| *03 | 7269 | X | 7269 | -0- | -0- | -0- | 37 | 1 | 7232 | 3 | N | -0- | | | -0- |

HARRISON, NELL "26" WELL #: 1 RRCID -> 120730 COMPL. DATE 01/31/2006 TOTAL DEPTH 17900 PERF.15082 - 17449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 45 | -0- | -17 | -0- | 37 | 1 | 8 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 36 | 1 | 17 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 37 | 1 | 5 | 3 | N | -0- | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 37 | 1 | 9 | 3 | N | -0- | | | -0- |
| 02 | 56 | N | 40 | -0- | -16 | -0- | 34 | 1 | 6 | 3 | N | -0- | | | -0- |
| *03 | 48 | N | 48 | -0- | -0- | -0- | 29 | 1 | 19 | 3 | N | -0- | | | -0- |

AVANT, FORREST ET AL "40" WELL #: 1 RRCID -> 174626 COMPL. DATE 06/29/1985 TOTAL DEPTH 17900 PERF.15310 - 17367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 759 | -0- | -78 | -0- | 37 | 1 | 722 | 3 | N | -0- | | | -0- |
| 11 | 953 | N | 953 | -0- | -0- | -0- | 36 | 1 | 917 | 3 | N | -0- | | | -0- |
| 12 | 899 | N | 354 | -0- | -545 | -0- | 37 | 1 | 317 | 3 | N | -0- | | | -0- |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 37 | 1 | 604 | 3 | N | -0- | | | -0- |
| 02 | 812 | N | 163 | -0- | -649 | -0- | 34 | 1 | 129 | 3 | N | -0- | | | -0- |
| *03 | 734 | N | 734 | -0- | -0- | -0- | 22 | 1 | 712 | 3 | N | -0- | | | -0- |

DOUBLE EAGLE OPERATING, LLC 224857
HALEY, J. A. "31" WELL #: 1 RRCID -> 123207 COMPL. DATE 07/10/1986 TOTAL DEPTH 18000 PERF.15402 - 15836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 180 | N | 20 | -0- | -160 | -0- | 20 | 3 | | | N | -0- | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOWDLE, MARGARET "42" WELL #: 1 RRCID -> 169974 COMPL. DATE 02/01/2005 TOTAL DEPTH 18000 PERF.16556 - 17098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 60 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
DOUBLE EAGLE OPERATING, LLC //CONT.// 224857
BOWDLE, MARGARET "42" WELL #: 3 RRCID -> 228886 COMPL. DATE 10/28/2006 TOTAL DEPTH 17804 PERF.15442 - 17556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 1860 | X | 231 | -0- | -1629 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 280 | X | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELIX ENERGY HOLDINGS II, LLC 265322
GILLS 8 WELL #: 1 RRCID -> 120782 COMPL. DATE 02/07/1986 TOTAL DEPTH 16403 PERF.16115 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |

MITCHELL 42 WELL #: 1 RRCID -> 212051 COMPL. DATE 01/05/2006 TOTAL DEPTH 16000 PERF.14237 - 15720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 303 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 303 | 7 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MITCHELL 45 WELL #: 1 RRCID -> 215462 COMPL. DATE 11/21/2005 TOTAL DEPTH 17675 PERF.13624 - 17399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILLS 8 WELL #: 2 RRCID -> 277794 COMPL. DATE 04/16/2013 TOTAL DEPTH 16465 PERF.14836 - 16382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 4320 | -0- | -4577 | -0- | 1431 | 1 | 2889 | 2 | N | -0- | | | | | 98 |
| 11 | 8610 | X | -0- | -0- | -8610 | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 8897 | X | -0- | -0- | -8897 | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 8897 | X | -0- | -0- | -8897 | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 5906 | X | 5906 | -0- | -0- | -0- | 746 | 1 | 5160 | 2 | N | -0- | | | | | 98 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

FORGE ENERGY, LLC 276868
HALEY 27-28 WELL #: 1 RRCID -> 230752 COMPL. DATE 08/17/2007 TOTAL DEPTH 16100 PERF.15412 - 15882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 2520 | X | -0- | -0- | -2520 | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 4296 | X | 4296 | -0- | -0- | -0- | 4296 | 3 | | | N | -0- | | | | | 58 |
| 01 | 3807 | X | 3807 | -0- | -0- | -0- | 3807 | 2 | | | N | -0- | | | | | 58 |
| 02 | 2800 | N | 4270 | -0- | 1470 | 1470 | 4270 | 2 | | | N | -0- | | | | | 58 |
| *03 | 3157 | X | 1687 | -0- | -1470 | -0- | 1687 | 2 | | | N | -0- | | | | | 58 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
FORGE ENERGY, LLC //CONT.// 276868
WADSWORTH 39 WELL #: 1 RRCID -> 232053 COMPL. DATE 02/09/2008 TOTAL DEPTH 15800 PERF.12715 - 15155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 210 | 339 | 1 | 6 | 8 | 908 |
| 11 | 3000 | N | 4927 | -0- | 1927 | 1927 | 4650 | 3 | 277 | 9 | N | 252 | 378 | 1 | | | 782 |
| 12 | 3100 | N | 3870 | -0- | 770 | 2697 | 3870 | 3 | | | N | -0- | 180 | 1 | | | 602 |
| 01 | 3100 | N | 2040 | -0- | -1060 | 1637 | 2040 | 2 | | | N | -0- | | | | | 602 |
| 02 | 3392 | X | 1755 | -0- | -1637 | -0- | 1649 | 2 | 106 | 9 | N | 96 | 196 | 1 | | | 502 |
| 03 | 1426 | X | 1 | -0- | -1425 | -0- | 1 | 2 | | | N | -0- | | | | | 502 |

IMPETRO OPERATING LLC 423519
SHAMMO C24-4 WELL #: 1 RRCID -> 234717 COMPL. DATE 10/28/2007 TOTAL DEPTH 17400 PERF.14958 - 16187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1178 | -0- | -589 | -0- | 1178 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1350 | N | 1342 | -0- | -8 | -0- | 1342 | 2 | | | N | -0- | | | | | 20 |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1178 | N | 497 | -0- | -681 | -0- | 497 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1260 | N | 332 | -0- | -928 | -0- | 332 | 2 | | | N | -0- | | | | | 20 |
| *03 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | 20 |

RKI EXPLORATION & PRODUCTION LLC 714221
HILL, A. G - HALEY WELL #: 1A RRCID -> 106268 COMPL. DATE 05/09/1983 TOTAL DEPTH 22750 PERF.17259 - 17570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36204 | X | 12008 | -0- | -24196 | -0- | 12008 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11136 | X | 11136 | -0- | -0- | -0- | 11136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13206 | X | 9134 | -0- | -4072 | -0- | 9134 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14833 | X | 14833 | -0- | -0- | -0- | 14833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11928 | X | 1537 | -0- | -10391 | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| *03 | 14584 | X | 14584 | -0- | -0- | -0- | 14584 | 2 | | | N | -0- | | | | | -0- |

QUINN, B. E. WELL #: 3 RRCID -> 114523 COMPL. DATE 12/12/1984 TOTAL DEPTH 17700 PERF.15013 - 15048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12524 | X | 3072 | -0- | -9452 | -0- | 3072 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5472 | X | 5472 | -0- | -0- | -0- | 5472 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6789 | X | 1349 | -0- | -5440 | -0- | 1349 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7051 | X | 7051 | -0- | -0- | -0- | 7051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6132 | X | 898 | -0- | -5234 | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8409 | X | 8409 | -0- | -0- | -0- | 8409 | 2 | | | N | -0- | | | | | -0- |

HALEY 38 WELL #: 1 RRCID -> 117324 COMPL. DATE 07/02/1985 TOTAL DEPTH 18000 PERF.17538 - 17570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11341 | X | 3561 | -0- | -7780 | -0- | 3561 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4279 | X | 4279 | -0- | -0- | -0- | 4279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4154 | X | 4144 | -0- | -10 | -0- | 4144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3864 | X | 3312 | -0- | -552 | -0- | 3312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 4022 | -0- | -256 | -0- | 4022 | 2 | | | N | -0- | | | | | -0- |

BOWDLE ESTATE "47" WELL #: 1 RRCID -> 119929 COMPL. DATE 12/09/1985 TOTAL DEPTH 18000 PERF.16954 - 17528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221

HALEY "36" WELL #: 2 RRCID -> 122523 COMPL. DATE 10/09/1986 TOTAL DEPTH 23012 PERF.14935 - 15949

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12291 X | 12291 | -0- | -0- | -0- | 12291 | 2 | | | N | -0- | | | | | 111 |
| 11 | 14493 X | 14493 | -0- | -0- | -0- | 14491 | 2 | 2 | 9 | N | 2 | | | | | 113 |
| 12 | 11415 X | 11415 | -0- | -0- | -0- | 11415 | 2 | | | N | -0- | | | | | 113 |
| 01 | 15130 X | 15130 | -0- | -0- | -0- | 15130 | 2 | | | N | -0- | | | | | 113 |
| 02 | 8842 X | 8842 | -0- | -0- | -0- | 8805 | 2 | 37 | 9 | N | 34 | | | | | 147 |
| *03 | 16770 X | 16770 | -0- | -0- | -0- | 16770 | 2 | | | N | -0- | | | | | 147 |

HALEY "36" WELL #: 4 RRCID -> 220957 COMPL. DATE 08/08/2006 TOTAL DEPTH 17917 PERF.16599 - 17709

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52544 X | 14482 | -0- | -38062 | -0- | 14482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22241 X | 22241 | -0- | -0- | -0- | 22241 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20522 X | 19465 | -0- | -1057 | -0- | 19465 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20522 X | 18745 | -0- | -1777 | -0- | 18745 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20748 X | 690 | -0- | -20058 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| *03 | 23592 X | 23592 | -0- | -0- | -0- | 23592 | 2 | | | N | -0- | | | | | -0- |

HALEY 38 WELL #: 2 RRCID -> 226471 COMPL. DATE 02/27/2007 TOTAL DEPTH 17900 PERF.15289 - 15977

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 N | 2442 | -0- | -100 | -0- | 2442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2411 N | 2411 | -0- | -0- | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2479 N | 2479 | -0- | -0- | -0- | 2479 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2520 N | 2520 | -0- | -0- | -0- | 2520 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2240 N | 1434 | -0- | -806 | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2537 N | 2537 | -0- | -0- | -0- | 2537 | 2 | | | N | -0- | | | | | -0- |

BOWDLE ESTATE "47" WELL #: 2 RRCID -> 253836 COMPL. DATE 11/11/2008 TOTAL DEPTH 17794 PERF.15503 - 17660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91311 X | 25884 | -0- | -65427 | -0- | 25884 | 2 | | | N | -0- | | | | | 34 |
| 11 | 31721 X | 31721 | -0- | -0- | -0- | 31721 | 2 | | | N | -0- | | | | | 34 |
| 12 | 36239 X | 29259 | -0- | -6980 | -0- | 29259 | 2 | | | N | -0- | | | | | 34 |
| 01 | 36177 X | 29329 | -0- | -6848 | -0- | 29329 | 2 | | | N | -0- | | | | | 34 |
| 02 | 29596 X | 2413 | -0- | -27183 | -0- | 2413 | 2 | | | N | -0- | | | | | 34 |
| 03 | 32767 X | 12325 | -0- | -20442 | -0- | 12325 | 2 | | | N | -0- | | | | | 34 |

BOWDLE ESTATE 47 WELL #: 4 RRCID -> 257542 COMPL. DATE 04/16/2010 TOTAL DEPTH 17800 PERF.14969 - 17676

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59175 X | 18014 | -0- | -41161 | -0- | 18014 | 2 | | | N | -0- | | | | | 52 |
| 11 | 21366 X | 21366 | -0- | -0- | -0- | 21366 | 2 | | | N | -0- | | | | | 52 |
| 12 | 22103 X | 19901 | -0- | -2202 | -0- | 19901 | 2 | | | N | -0- | | | | | 52 |
| 01 | 22103 X | 19944 | -0- | -2159 | -0- | 19944 | 2 | | | N | -0- | | | | | 52 |
| 02 | 19936 X | 7615 | -0- | -12321 | -0- | 7615 | 2 | | | N | -0- | | | | | 52 |
| 03 | 22072 X | 20329 | -0- | -1743 | -0- | 20329 | 2 | | | N | -0- | | | | | 52 |

RSP PERMIAN, LLC 732224
BOYD 15 WELL #: 1 RRCID -> 271403 COMPL. DATE 05/16/2013 TOTAL DEPTH 8306 PERF. 5194 - 5284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P 774719

UNIVERSITY 19-18 WELL #: 1 RRCID -> 211372 COMPL. DATE 10/15/2007 TOTAL DEPTH 18000 PERF.15825 - 17540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4821 | X | 4821 | -0- | -0- | -0- | 4821 | 3 | | | N | -0- | | | | | 614 |
| 11 | 2820 | X | 1039 | -0- | -1781 | -0- | 1039 | 3 | | | N | -0- | | | | | 614 |
| 12 | 4141 | X | 4141 | -0- | -0- | -0- | 4141 | 3 | | | N | -0- | | | | | 614 |
| 01 | 2914 | X | 2759 | -0- | -155 | -0- | 2759 | 3 | | | N | -0- | | | | | 614 |
| 02 | 2662 | X | 2662 | -0- | -0- | -0- | 2661 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 614 |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | 614 |

HALEY, J. A. "31" WELL #: 2 RRCID -> 212954 COMPL. DATE 04/10/2006 TOTAL DEPTH 17699 PERF.17124 - 17164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

UNIVERSITY 20-4 WELL #: 1 RRCID -> 213925 COMPL. DATE 10/30/2007 TOTAL DEPTH 17650 PERF.15376 - 17346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

UNIVERSITY 20-8 WELL #: 1 RRCID -> 214592 COMPL. DATE 11/17/2006 TOTAL DEPTH 18000 PERF.15726 - 16056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 233 | -0- | -139 | -0- | 233 | 3 | | | N | -0- | | | | | 171 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 171 |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 171 |
| 01 | 248 | N | 189 | -0- | -59 | -0- | 189 | 3 | | | N | -0- | | | | | 171 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 171 |

UNIVERSITY 19-20 WELL #: 1 RRCID -> 215786 COMPL. DATE 09/28/2006 TOTAL DEPTH 18000 PERF.15130 - 17730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6563 | X | 6563 | -0- | -0- | -0- | 6563 | 3 | | | N | -0- | | | | | 62 |
| 11 | 600 | X | 401 | -0- | -199 | -0- | 401 | 3 | | | N | -0- | | | | | 62 |
| 12 | 16269 | X | 16269 | -0- | -0- | -0- | 16269 | 3 | | | N | -0- | | | | | 62 |
| 01 | 13535 | X | 13535 | -0- | -0- | -0- | 13535 | 3 | | | N | -0- | | | | | 62 |
| 02 | 10938 | X | 10938 | -0- | -0- | -0- | 10938 | 3 | | | N | -0- | | | | | 62 |
| 03 | 620 | X | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 62 |

UNIVERSITY 20-5 WELL #: 1 RRCID -> 216136 COMPL. DATE 09/08/2007 TOTAL DEPTH 17914 PERF.15430 - 15876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7531 | X | 7531 | -0- | -0- | -0- | 7531 | 3 | | | N | -0- | | | | | 36 |
| 11 | 7089 | X | 7089 | -0- | -0- | -0- | 7089 | 3 | | | N | -0- | | | | | 36 |
| 12 | 7625 | X | 7625 | -0- | -0- | -0- | 7625 | 3 | | | N | -0- | | | | | 36 |
| 01 | 7703 | X | 7703 | -0- | -0- | -0- | 7703 | 3 | | | N | -0- | | | | | 36 |
| 02 | 8111 | X | 8111 | -0- | -0- | -0- | 8111 | 3 | | | N | -0- | | | | | 36 |
| 03 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 36 |

UNIVERSITY 20-17 WELL #: 1 RRCID -> 216532 COMPL. DATE 05/21/2005 TOTAL DEPTH 17805 PERF.15822 - 17555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 137 | -0- | -2963 | 18697 | 137 | 3 | | | N | -0- | | | | | 171 |
| 11 | 3000 | N | 3700 | -0- | 700 | 19397 | 3699 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 171 |
| 12 | 19397 | X | -0- | -0- | -19397 | -0- | | | | | N | -0- | | | | | 171 |
| 01 | 1674 | X | -0- | -0- | -1674 | -0- | | | | | N | -0- | | | | | 171 |
| 02 | 1512 | X | -0- | -0- | -1512 | -0- | | | | | N | -0- | | | | | 171 |
| 03 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 171 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 20-18 WELL #: 1 RRCID -> 218156 COMPL. DATE 04/24/2006 TOTAL DEPTH 17900 PERF.15731 - 17669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3883 | X | 3883 | -0- | -0- | -0- | 3822 | 3 | 61 | 9 | N | 55 | | | | | 157 |
| 11 | 3700 | X | 3700 | -0- | -0- | -0- | 3699 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 157 |
| 12 | 3822 | X | 3822 | -0- | -0- | -0- | 3822 | 3 | | | N | -0- | | | | | 157 |
| 01 | 3807 | X | 3807 | -0- | -0- | -0- | 3807 | 3 | | | N | -0- | | | | | 157 |
| 02 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 1395 | X | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 157 |

UNIVERSITY 20-20 WELL #: 1 RRCID -> 220801 COMPL. DATE 06/26/2008 TOTAL DEPTH 17800 PERF.13602 - 17348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13256 | X | 13256 | -0- | -0- | -0- | 13231 | 3 | 25 | 9 | N | 23 | | | | | 148 |
| 11 | 13419 | X | 13419 | -0- | -0- | -0- | 13418 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 148 |
| 12 | 13687 | X | 13687 | -0- | -0- | -0- | 13687 | 3 | | | N | -0- | | | | | 148 |
| 01 | 13268 | X | 12944 | -0- | -324 | -0- | 12944 | 3 | | | N | -0- | | | | | 148 |
| 02 | 12516 | X | 10424 | -0- | -2092 | -0- | 10424 | 3 | | | N | -0- | | | | | 148 |
| 03 | 13857 | X | NO RPT | -0- | -13857 | -0- | | | | | N | NO RPT | | | | | 148 |

WEST 28 WELL #: 1 RRCID -> 223853 COMPL. DATE 09/17/2006 TOTAL DEPTH 17800 PERF.15453 - 17306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2979 | -0- | -121 | -0- | 2979 | 3 | | | N | -0- | | | | | 96 |
| 11 | 3000 | X | 2874 | -0- | -126 | -0- | 2874 | 3 | | | N | -0- | | | | | 96 |
| 12 | 29016 | X | 29016 | -0- | -0- | -0- | 29016 | 3 | | | N | -0- | | | | | 96 |
| 01 | 4681 | X | 2575 | -0- | -2106 | -0- | 2575 | 3 | | | N | -0- | | | | | 96 |
| 02 | 5080 | X | 5080 | -0- | -0- | -0- | 5080 | 3 | | | N | -0- | | | | | 96 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | | | 96 |

UNIVERSITY 20-16 WELL #: 1A RRCID -> 225728 COMPL. DATE 01/12/2007 TOTAL DEPTH 17900 PERF.16274 - 17432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 31 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 217 | N | 44 | -0- | -173 | -0- | 44 | 3 | | | N | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

BOYD 29-9 WELL #: 1 RRCID -> 226037 COMPL. DATE 03/03/2007 TOTAL DEPTH 17750 PERF.15660 - 16154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 362 |
| 11 | 15 | N | 2 | -0- | -13 | -0- | 2 | 3 | | | N | -0- | | | | | 362 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 362 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 362 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 362 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 362 |

UNIVERSITY 19-2 WELL #: 1 RRCID -> 226066 COMPL. DATE 07/25/2008 TOTAL DEPTH 17800 PERF.14950 - 17605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 | X | 6238 | -0- | -830 | -0- | 6238 | 3 | | | N | -0- | | | | | 293 |
| 11 | 6840 | X | 5414 | -0- | -1426 | -0- | 5414 | 3 | | | N | -0- | | | | | 293 |
| 12 | 7068 | X | 4814 | -0- | -2254 | -0- | 4814 | 3 | | | N | -0- | | | | | 293 |
| 01 | 6417 | X | 4651 | -0- | -1766 | -0- | 4651 | 3 | | | N | -0- | | | | | 293 |
| 02 | 5628 | X | 4171 | -0- | -1457 | -0- | 4171 | 3 | | | N | -0- | | | | | 293 |
| 03 | 6231 | X | NO RPT | -0- | -6231 | -0- | | | | | N | NO RPT | | | | | 293 |

UNIVERSITY 20-9 WELL #: 1 RRCID -> 226240 COMPL. DATE 01/24/2007 TOTAL DEPTH 17609 PERF.15183 - 17254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3721 | X | 3721 | -0- | -0- | -0- | 3667 | 3 | 54 | 9 | N | 49 | | | | | 568 |
| 11 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 3 | | | N | -0- | | | | | 568 |
| 12 | 4254 | X | 4254 | -0- | -0- | -0- | 4254 | 3 | | | N | -0- | | | | | 568 |
| 01 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | 568 |
| 02 | 3729 | X | 3729 | -0- | -0- | -0- | 3729 | 3 | | | N | -0- | | | | | 568 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 568 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 20-7 WELL #: 1 RRCID -> 226682 COMPL. DATE 01/13/2007 TOTAL DEPTH 17844 PERF.15115 - 17418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5187 | X | 5187 | -0- | -0- | -0- | 5066 | 3 | 121 | 9 | N | 110 | | | | | 1284 |
| 11 | 2963 | X | 2963 | -0- | -0- | -0- | 2873 | 3 | 90 | 9 | N | 82 | | | | | 1366 |
| 12 | 5083 | X | 5083 | -0- | -0- | -0- | 4879 | 3 | 204 | 9 | N | 185 | 185 | 1 | | | 1366 |
| 01 | 3506 | X | 3506 | -0- | -0- | -0- | 3452 | 3 | 54 | 9 | N | 49 | | | | | 1415 |
| 02 | 1978 | X | 1978 | -0- | -0- | -0- | 1933 | 3 | 45 | 9 | N | 41 | | | | | 1456 |
| 03 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 1456 |

UNIVERSITY 19-17 WELL #: 1 RRCID -> 227200 COMPL. DATE 05/22/2008 TOTAL DEPTH 17800 PERF.15375 - 17680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 3578 | -0- | -1165 | -0- | 3578 | 3 | | | N | -0- | | | | | 703 |
| 11 | 4620 | X | 2836 | -0- | -1784 | -0- | 2836 | 3 | | | N | -0- | | | | | 703 |
| 12 | 4774 | X | 2953 | -0- | -1821 | -0- | 2953 | 3 | | | N | -0- | | | | | 703 |
| 01 | 3875 | X | 2861 | -0- | -1014 | -0- | 2861 | 3 | | | N | -0- | | | | | 703 |
| 02 | 3360 | X | 2385 | -0- | -975 | -0- | 2385 | 3 | | | N | -0- | | | | | 703 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 703 |

UNIVERSITY 19-9 WELL #: 1 RRCID -> 228681 COMPL. DATE 05/30/2007 TOTAL DEPTH 17950 PERF.13536 - 17612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23963 | X | 20516 | -0- | -3447 | -0- | 20480 | 3 | 36 | 9 | N | 33 | | | | | 709 |
| 11 | 23190 | X | 20795 | -0- | -2395 | -0- | 20792 | 3 | 3 | 9 | N | 3 | 1 | 8 | | | 711 |
| 12 | 23963 | X | 20542 | -0- | -3421 | -0- | 20540 | 3 | 2 | 9 | N | 2 | | | | | 713 |
| 01 | 23808 | X | 14939 | -0- | -8869 | -0- | 14939 | 3 | | | N | -0- | 187 | 1 | | | 526 |
| 02 | 20827 | X | 20827 | -0- | -0- | -0- | 20827 | 3 | | | N | -0- | | | | | 526 |
| 03 | 21483 | X | NO RPT | -0- | -21483 | -0- | | | | | N | NO RPT | | | | | 526 |

UNIVERSITY 19-24 WELL #: 1 RRCID -> 229055 COMPL. DATE 06/15/2007 TOTAL DEPTH 17853 PERF.15154 - 17670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1128 | X | 1128 | -0- | -0- | -0- | 1126 | 3 | 2 | 9 | N | 2 | | | | | 158 |
| 11 | 1050 | X | 270 | -0- | -780 | -0- | 270 | 3 | | | N | -0- | | | | | 158 |
| 12 | 3339 | X | 3339 | -0- | -0- | -0- | 3339 | 3 | | | N | -0- | | | | | 158 |
| 01 | 2471 | X | 2471 | -0- | -0- | -0- | 2471 | 3 | | | N | -0- | | | | | 158 |
| 02 | 2464 | X | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | | | 158 |
| 03 | 1085 | X | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 158 |

UNIVERSITY 20-10 WELL #: 1 RRCID -> 229185 COMPL. DATE 05/02/2008 TOTAL DEPTH 17600 PERF.14671 - 17069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 8411 | -0- | -2284 | -0- | 8400 | 3 | 11 | 9 | N | 10 | | | | | 924 |
| 11 | 10020 | X | 3920 | -0- | -6100 | -0- | 3919 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 924 |
| 12 | 12741 | X | 8069 | -0- | -4672 | -0- | 8069 | 3 | | | N | -0- | | | | | 924 |
| 01 | 12741 | X | 5097 | -0- | -7644 | -0- | 5097 | 3 | | | N | -0- | | | | | 924 |
| 02 | 8176 | X | 7766 | -0- | -410 | -0- | 7766 | 3 | | | N | -0- | | | | | 924 |
| 03 | 8401 | X | NO RPT | -0- | -8401 | -0- | | | | | N | NO RPT | | | | | 924 |

UNIVERSITY 19-13 WELL #: 1 RRCID -> 229249 COMPL. DATE 06/11/2007 TOTAL DEPTH 17850 PERF.15704 - 17672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 1389 | -0- | -1525 | -0- | 1389 | 3 | | | N | -0- | | | | | 280 |
| 11 | 2820 | X | 2072 | -0- | -748 | -0- | 2072 | 3 | | | N | -0- | | | | | 280 |
| 12 | 2914 | X | 973 | -0- | -1941 | -0- | 973 | 3 | | | N | -0- | | | | | 280 |
| 01 | 2697 | X | 1541 | -0- | -1156 | -0- | 1541 | 3 | | | N | -0- | | | | | 280 |
| 02 | 2240 | X | 1239 | -0- | -1001 | -0- | 1239 | 3 | | | N | -0- | | | | | 280 |
| 03 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 280 |

UNIVERSITY 20-30 WELL #: 1 RRCID -> 229635 COMPL. DATE 11/05/2007 TOTAL DEPTH 17659 PERF.15942 - 17474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 20-22 WELL #: 1 RRCID -> 230085 COMPL. DATE 08/20/2007 TOTAL DEPTH 17838 PERF.16190 - 17233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 6712 | -0- | -1069 | -0- | 6712 | 3 | | | N | -0- | | | | | 187 |
| 11 | 7530 | X | 6574 | -0- | -956 | -0- | 6574 | 3 | | | N | -0- | | | | | 187 |
| 12 | 7781 | X | 6638 | -0- | -1143 | -0- | 6635 | 3 | 3 | 9 | N | 3 | | | | | 190 |
| 01 | 7471 | X | 6210 | -0- | -1261 | -0- | 6210 | 3 | | | N | -0- | | | | | 190 |
| 02 | 6076 | X | 4531 | -0- | -1545 | -0- | 4523 | 3 | 8 | 9 | N | 7 | | | | | 197 |
| 03 | 6727 | X | NO RPT | -0- | -6727 | -0- | | | | | N | NO RPT | | | | | 197 |

UNIVERSITY 20-21 WELL #: 1 RRCID -> 230232 COMPL. DATE 04/13/2007 TOTAL DEPTH 17750 PERF.15516 - 17486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22229 | X | 22229 | -0- | -0- | -0- | 22184 | 3 | 45 | 9 | N | 41 | | | | | 92 |
| 11 | 20610 | X | 19773 | -0- | -837 | -0- | 19773 | 3 | | | N | -0- | | | | | 92 |
| 12 | 21452 | X | 20469 | -0- | -983 | -0- | 20469 | 3 | | | N | -0- | | | | | 92 |
| 01 | 22227 | X | 17109 | -0- | -5118 | -0- | 17109 | 3 | | | N | -0- | | | | | 92 |
| 02 | 20076 | X | 15512 | -0- | -4564 | -0- | 15512 | 3 | | | N | -0- | | | | | 92 |
| 03 | 22227 | X | NO RPT | -0- | -22227 | -0- | | | | | N | NO RPT | | | | | 92 |

UNIVERSITY 20-28 WELL #: 1 RRCID -> 230233 COMPL. DATE 06/21/2008 TOTAL DEPTH 17800 PERF.15330 - 17324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5281 | -0- | -299 | -0- | 5281 | 3 | | | N | -0- | | | | | 159 |
| 11 | 5340 | X | 5055 | -0- | -285 | -0- | 5055 | 3 | | | N | -0- | | | | | 159 |
| 12 | 9028 | X | 9028 | -0- | -0- | -0- | 9028 | 3 | | | N | -0- | | | | | 159 |
| 01 | 8724 | X | 8724 | -0- | -0- | -0- | 8724 | 3 | | | N | -0- | | | | | 159 |
| 02 | 8815 | X | 8815 | -0- | -0- | -0- | 8815 | 3 | | | N | -0- | | | | | 159 |
| 03 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | N | NO RPT | | | | | 159 |

UNIVERSITY 19-19 WELL #: 1 RRCID -> 230387 COMPL. DATE 09/16/2007 TOTAL DEPTH 17900 PERF.16888 - 17584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYD 29-8 WELL #: 1 RRCID -> 230884 COMPL. DATE 09/27/2007 TOTAL DEPTH 17600 PERF.15494 - 17207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 20-18 WELL #: 1D RRCID -> 231323 COMPL. DATE 08/29/2007 TOTAL DEPTH 7100 PERF. 5904 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-15 WELL #: 1 RRCID -> 233954 COMPL. DATE 06/13/2008 TOTAL DEPTH 17800 PERF.15360 - 17219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5610 | X | 5610 | -0- | -0- | -0- | 5610 | 3 | | | N | -0- | | | | | 400 |
| 11 | 3330 | X | 2364 | -0- | -966 | -0- | 2364 | 3 | | | N | -0- | | | | | 400 |
| 12 | 4154 | X | 2488 | -0- | -1666 | -0- | 2488 | 3 | | | N | -0- | | | | | 400 |
| 01 | 4154 | X | 2451 | -0- | -1703 | -0- | 2451 | 3 | | | N | -0- | | | | | 400 |
| 02 | 4256 | X | 2089 | -0- | -2167 | -0- | 2089 | 3 | | | N | -0- | | | | | 400 |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | N | NO RPT | | | | | 400 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 20-3 WELL #: 1 RRCID -> 238797 COMPL. DATE 12/15/2007 TOTAL DEPTH 17550 PERF.15322 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1132 | -0- | -1007 | -0- | 1132 | 3 | | | N | -0- | | | | | 345 |
| 11 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 345 |
| 12 | 1085 | X | 462 | -0- | -623 | -0- | 462 | 3 | | | N | -0- | | | | | 345 |
| 01 | 1147 | X | 97 | -0- | -1050 | -0- | 97 | 3 | | | N | -0- | | | | | 345 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 345 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 345 |

UNIVERSITY 20-46 WELL #: 1 RRCID -> 238876 COMPL. DATE 01/25/2008 TOTAL DEPTH 17941 PERF.15879 - 17572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3796 | -0- | 696 | 696 | 3796 | 3 | | | N | -0- | | | | | 92 |
| 11 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 3744 | X | 3744 | -0- | -0- | -0- | 3744 | 3 | | | N | -0- | | | | | 92 |
| 01 | 3679 | X | 3679 | -0- | -0- | -0- | 3679 | 3 | | | N | -0- | | | | | 92 |
| 02 | 1386 | X | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | 92 |
| 03 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 92 |

UNIVERSITY 20-39 WELL #: 1 RRCID -> 238878 COMPL. DATE 02/05/2008 TOTAL DEPTH 18000 PERF.15954 - 16551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-23 WELL #: 1 RRCID -> 238895 COMPL. DATE 03/14/2008 TOTAL DEPTH 17900 PERF.15472 - 17540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4605 | X | 4605 | -0- | -0- | -0- | 4598 | 3 | 7 | 9 | N | 6 | | | | | 223 |
| 11 | 4425 | X | 4425 | -0- | -0- | -0- | 4425 | 3 | | | N | -0- | | | | | 223 |
| 12 | 4496 | X | 4496 | -0- | -0- | -0- | 4496 | 3 | | | N | -0- | | | | | 223 |
| 01 | 4277 | X | 4277 | -0- | -0- | -0- | 4277 | 3 | | | N | -0- | | | | | 223 |
| 02 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 3 | | | N | -0- | | | | | 223 |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | 223 |

MCKNIGHT, TOM 9 WELL #: 1 RRCID -> 239026 COMPL. DATE 11/30/2007 TOTAL DEPTH 16709 PERF.14422 - 15968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2063 | N | 1618 | -0- | -445 | -0- | 1618 | 3 | | | N | -0- | | | | | 47 |
| 11 | 2370 | X | 193 | -0- | -2177 | -0- | 193 | 3 | | | N | -0- | | | | | 47 |
| 12 | 3162 | X | 3162 | -0- | -0- | -0- | 3162 | 3 | | | N | -0- | | | | | 47 |
| 01 | 3894 | X | 3894 | -0- | -0- | -0- | 3894 | 3 | | | N | -0- | | | | | 47 |
| 02 | 2212 | X | 2074 | -0- | -138 | -0- | 2074 | 3 | | | N | -0- | | | | | 47 |
| 03 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 47 |

MCDANIEL 27-9 WELL #: 1 RRCID -> 239056 COMPL. DATE 07/02/2008 TOTAL DEPTH 16150 PERF.13944 - 14762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 20-34 WELL #: 1 RRCID -> 239058 COMPL. DATE 01/10/2008 TOTAL DEPTH 17600 PERF.17020 - 17350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2888 | X | 2888 | -0- | -0- | -0- | 2888 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2780 | X | 2780 | -0- | -0- | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6298 | X | 6298 | -0- | -0- | -0- | 6298 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5901 | X | 5901 | -0- | -0- | -0- | 5901 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6817 | X | 6817 | -0- | -0- | -0- | 6817 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | X | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 20-33 WELL #: 1 RRCID -> 239071 COMPL. DATE 03/25/2008 TOTAL DEPTH 17800 PERF.15511 - 17529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 184 |
| 11 | 630 | N | 403 | -0- | -227 | -0- | 403 | 3 | | | N | -0- | | | | | 184 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 184 |
| 01 | 868 | N | 140 | -0- | -728 | -0- | 140 | 3 | | | N | -0- | | | | | 184 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 184 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 184 |

UNIVERSITY 20-27 WELL #: 1 RRCID -> 239096 COMPL. DATE 04/14/2008 TOTAL DEPTH 17645 PERF.16770 - 16780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10780 | X | 10780 | -0- | -0- | -0- | 10780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12073 | X | 12073 | -0- | -0- | -0- | 12073 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14506 | X | 14506 | -0- | -0- | -0- | 14506 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12308 | X | 12308 | -0- | -0- | -0- | 12308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11256 | X | 8174 | -0- | -3082 | -0- | 8174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12462 | X | NO RPT | -0- | -12462 | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 20-15 WELL #: 1 RRCID -> 239097 COMPL. DATE 03/22/2008 TOTAL DEPTH 17800 PERF.15370 - 16947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 868 | N | 435 | -0- | -433 | -0- | 435 | 3 | | | N | -0- | | | | | 33 |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 33 |

WHEAT TRUST C27-4 LOV WELL #: 1 RRCID -> 239124 COMPL. DATE 05/23/2008 TOTAL DEPTH 17900 PERF.14974 - 17468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11775 | X | 11775 | -0- | -0- | -0- | 11775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1045 | X | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6194 | X | 6194 | -0- | -0- | -0- | 6194 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1868 | X | 1868 | -0- | -0- | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4981 | X | 4981 | -0- | -0- | -0- | 4981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 19-28 WELL #: 1 RRCID -> 239256 COMPL. DATE 04/15/2008 TOTAL DEPTH 17800 PERF.15460 - 17437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 300 | -0- | -537 | -0- | 300 | 3 | | | N | -0- | | | | | 199 |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | 199 |
| 12 | 713 | N | 579 | -0- | -134 | -0- | 579 | 3 | | | N | -0- | | | | | 199 |
| 01 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | 199 |
| 02 | 812 | N | 197 | -0- | -615 | -0- | 197 | 3 | | | N | -0- | | | | | 199 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 199 |

UNIVERSITY 20-5 WELL #: 2 RRCID -> 243053 COMPL. DATE 10/19/2008 TOTAL DEPTH 17700 PERF.16269 - 17143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 316 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 316 |

HALEY 28-27 WELL #: 1 RRCID -> 245266 COMPL. DATE 10/05/2008 TOTAL DEPTH 17000 PERF.14924 - 15544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23994 | X | 21879 | -0- | -2115 | -0- | 21871 | 3 | 8 | 9 | N | 7 | | | | | 353 |
| 11 | 22650 | X | 20852 | -0- | -1798 | -0- | 20852 | 3 | | | N | -0- | | | | | 353 |
| 12 | 22041 | X | 21308 | -0- | -733 | -0- | 21308 | 3 | | | N | -0- | | | | | 353 |
| 01 | 22103 | X | 21092 | -0- | -1011 | -0- | 21092 | 3 | | | N | -0- | | | | | 353 |
| 02 | 19964 | X | 18855 | -0- | -1109 | -0- | 18855 | 3 | | | N | -0- | | | | | 353 |
| 03 | 21886 | X | NO RPT | -0- | -21886 | -0- | | | | | N | NO RPT | | | | | 353 |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

UNIVERSITY 19-9 WELL #: 2 RRCID -> 245966 COMPL. DATE 12/07/2008 TOTAL DEPTH 17536 PERF.14937 - 17488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17445 X | 17445 | -0- | -0- | -0- | 17445 | 3 | | | N | -0- | | | | | 60 |
| 11 | 16662 X | 16662 | -0- | -0- | -0- | 16661 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 12 | 10634 X | 10634 | -0- | -0- | -0- | 10634 | 3 | | | N | -0- | | | | | 60 |
| 01 | 6439 X | 6439 | -0- | -0- | -0- | 6439 | 3 | | | N | -0- | | | | | 60 |
| 02 | 9592 X | 9592 | -0- | -0- | -0- | 9592 | 3 | | | N | -0- | | | | | 60 |
| 03 | 1426 X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 60 |

TOM MCKNIGHT 21 WELL #: 1 RRCID -> 246933 COMPL. DATE 11/11/2006 TOTAL DEPTH 16722 PERF.15540 - 16100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLHAM 1-5 WELL #: 1 RRCID -> 247106 COMPL. DATE 01/27/2009 TOTAL DEPTH 17336 PERF.15032 - 17096

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

UNIVERSITY 19-22 WELL #: 1ST RRCID -> 247506 COMPL. DATE 03/21/2009 TOTAL DEPTH 17925 PERF.16838 - 17666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8587 X | 7180 | -0- | -1407 | -0- | 7180 | 3 | | | N | -0- | | | | | 31 |
| 11 | 7620 X | 6523 | -0- | -1097 | -0- | 6523 | 3 | | | N | -0- | | | | | 31 |
| 12 | 7130 X | 6721 | -0- | -409 | -0- | 6721 | 3 | | | N | -0- | | | | | 31 |
| 01 | 7192 X | 6623 | -0- | -569 | -0- | 6623 | 3 | | | N | -0- | | | | | 31 |
| 02 | 7751 X | 7751 | -0- | -0- | -0- | 7751 | 3 | | | N | -0- | | | | | 31 |
| 03 | 7192 X | NO RPT | -0- | -7192 | -0- | | | | | N | NO RPT | | | | | 31 |

UNIVERSITY 19-20 W WELL #: 1 RRCID -> 247949 COMPL. DATE 12/30/2007 TOTAL DEPTH 17850 PERF.16046 - 17238

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 N | 699 | -0- | -479 | -0- | 699 | 3 | | | N | -0- | | | | | 67 |
| 11 | 1155 N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | N | -0- | | | | | 67 |
| 12 | 1054 N | 946 | -0- | -108 | -0- | 946 | 3 | | | N | -0- | | | | | 67 |
| 01 | 1213 N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | 67 |
| 02 | 1092 N | 861 | -0- | -231 | -0- | 861 | 3 | | | N | -0- | | | | | 67 |
| 03 | 961 N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 67 |

UNIVERSITY 19-25 WELL #: 1 RRCID -> 248313 COMPL. DATE 01/27/2008 TOTAL DEPTH 17950 PERF.16056 - 17642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2354 X | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | 408 |
| 11 | 2730 N | 1668 | -0- | -1062 | -0- | 1668 | 3 | | | N | -0- | | | | | 408 |
| 12 | 2449 N | 1792 | -0- | -657 | -0- | 1779 | 3 | 13 | 9 | N | 12 | | | | | 420 |
| 01 | 2356 N | 1353 | -0- | -1003 | -0- | 1353 | 3 | | | N | -0- | | | | | 420 |
| 02 | 1997 N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | 420 |
| 03 | 1798 N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 420 |

UNIVERSITY 20-4 WELL #: 2 RRCID -> 248769 COMPL. DATE 02/19/2009 TOTAL DEPTH 17691 PERF.15284 - 17345

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719
BRUNSON C26-16 WELL #: 1 RRCID -> 249289 COMPL. DATE 07/28/2012 TOTAL DEPTH 17790 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 28 |

PLUGGED AND ABANDONED_____ 09/14/2014 - P&A 09/14/14

BOYD 75-12 WELL #: 1 RRCID -> 250756 COMPL. DATE 05/02/2009 TOTAL DEPTH 17500 PERF.15166 - 17052

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5094 | -0- | 1994 | 3289 | 5081 | 3 | 13 | 9 | N | 12 | | 590 |
| 11 | 3000 | N | 13717 | -0- | 10717 | 14006 | 13717 | 3 | | | N | -0- | | 590 |
| 12 | 28996 | X | 14990 | -0- | -14006 | -0- | 14949 | 3 | 41 | 9 | N | 37 | | 627 |
| 01 | 16001 | X | 16001 | -0- | -0- | -0- | 15973 | 3 | 28 | 9 | N | 25 | | 652 |
| 02 | 13820 | X | 13820 | -0- | -0- | -0- | 13820 | 3 | | | N | -0- | | 652 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | 652 |

JOHNSON 54-36 WELL #: 1 RRCID -> 251939 COMPL. DATE 08/16/2008 TOTAL DEPTH 17293 PERF.15342 - 17100

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121334 | X | 80293 | -0- | -41041 | -0- | 80293 | 3 | | | N | -0- | | 225 |
| 11 | 117420 | X | 91831 | -0- | -25589 | -0- | 91831 | 3 | | | N | -0- | | 225 |
| 12 | 121334 | X | 84897 | -0- | -36437 | -0- | 84897 | 3 | | | N | -0- | | 225 |
| 01 | 112158 | X | 88262 | -0- | -23896 | -0- | 88262 | 3 | | | N | -0- | | 225 |
| 02 | 87724 | X | 68290 | -0- | -19434 | -0- | 68290 | 3 | | | N | -0- | | 225 |
| 03 | 94891 | X | NO RPT | -0- | -94891 | -0- | | | | | N | NO RPT | | 225 |

BOYD 75-8 WELL #: 1 RRCID -> 256245 COMPL. DATE 02/04/2010 TOTAL DEPTH 17295 PERF.14670 - 16760

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28190 | X | 28190 | -0- | -0- | -0- | 28190 | 3 | | | N | -0- | | 530 |
| 11 | 37171 | X | 37171 | -0- | -0- | -0- | 37171 | 3 | | | N | -0- | | 530 |
| 12 | 26671 | X | 26671 | -0- | -0- | -0- | 26671 | 3 | | | N | -0- | | 530 |
| 01 | 27461 | X | 27461 | -0- | -0- | -0- | 27459 | 3 | 2 | 9 | N | 2 | | 532 |
| 02 | 15214 | X | 15214 | -0- | -0- | -0- | 15214 | 3 | | | N | -0- | | 532 |
| 03 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | 532 |

BOYD, D.K. 75-13 GAS UNIT WELL #: 1 RRCID -> 256384 COMPL. DATE 07/30/2009 TOTAL DEPTH 16846 PERF.15190 - 16211

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | 222 |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | 222 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | 222 |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | 222 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 222 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 222 |

SHERIDAN PRODUCTION COMPANY, LLC 775854
WHEAT TRUST 60 WELL #: 1 RRCID -> 221302 COMPL. DATE 04/09/2006 TOTAL DEPTH 17676 PERF.15613 - 17550

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6975 | X | 6288 | -0- | -687 | -0- | 562 | 1 | 5726 | 2 | N | -0- | | -0- |
| 11 | 6750 | X | 5640 | -0- | -1110 | -0- | 617 | 1 | 5023 | 2 | N | -0- | | -0- |
| 12 | 6913 | X | 6032 | -0- | -881 | -0- | 601 | 1 | 5431 | 2 | N | -0- | | -0- |
| 01 | 7994 | X | 7994 | -0- | -0- | -0- | 619 | 1 | 7375 | 2 | N | -0- | | -0- |
| 02 | 5684 | X | 5261 | -0- | -423 | -0- | 572 | 1 | 4689 | 2 | N | -0- | | -0- |
| 03 | 6293 | X | 5866 | -0- | -427 | -0- | 652 | 1 | 5214 | 2 | N | -0- | | -0- |

HALEY (LWR. WOLFCAMP-PENN CONS.)//CONT.// 38118 300 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
UNIVERSITY 19-8 WELL #: 1 RRCID -> 258354 COMPL. DATE 01/07/2009 TOTAL DEPTH 17830 PERF.17463 - 17542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | 298 | -0- | -136 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 11 | 406 N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 12 | 413 N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 01 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 N | 322 | -0- | -70 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 N | 245 | -0- | -158 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |

HALEY-WINFIELD (ATOKA) 38119 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
GARY PERMIAN, LLC 296347
WINFIELD RANCH STATE NO. 14 WELL #: 1 RRCID -> 233099 COMPL. DATE 02/03/2007 TOTAL DEPTH 18450 PERF.18122 - 18212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 N | 387 | -0- | -109 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 N | 242 | -0- | -178 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 N | 275 | -0- | -128 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 N | 314 | -0- | -58 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 02 | 508 N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY 38255 001 ASSOCIATED 49B CNTY: WINKLER
CAVALCADE OPERATING COMPANY LLC 140522
DESPAIN-HALLEY WELL #: 2 RRCID -> 174623 COMPL. DATE 09/22/1999 TOTAL DEPTH 2904 PERF. 2532 - 2904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DESPAIN-HALLEY WELL #: 1 RRCID -> 174721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

HALLEY (DEVONIAN) 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. 082967
SOUTH 18 UNIT WELL #: 8 RRCID -> 044081 COMPL. DATE 11/28/1956 TOTAL DEPTH 10626 PERF. 9801 - 9856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAST 22 UNIT WELL #: 6 RRCID -> 044082 COMPL. DATE 07/13/1956 TOTAL DEPTH 10662 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY (DEVONIAN) //CONT.// 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
WEST 22 UNIT WELL #: 3 RRCID -> 044088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
HALLEY, S. M. WELL #: 167 RRCID -> 034648 COMPL. DATE 03/26/1989 TOTAL DEPTH 12107 PERF. 9508 - 9778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8680 | X | 6829 | -0- | -1851 | -0- | 6829 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9039 | X | 9039 | -0- | -0- | -0- | 9039 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1410 | X | 1410 | -0- | -0- | -0- | 1410 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6820 | X | -0- | -0- | -6820 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 12082 | X | 12082 | -0- | -0- | -0- | 12082 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9331 | X | 4206 | -0- | -5125 | -0- | 4206 | 3 | | | Y | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 171 RRCID -> 034961 COMPL. DATE 03/12/2009 TOTAL DEPTH 12115 PERF. 9595 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
SEALY & SMITH UNIT WELL #: 1 U RRCID -> 044093 COMPL. DATE 01/25/1974 TOTAL DEPTH 12124 PERF. 9818 - 9828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEALY & SMITH UNIT WELL #: 2 RRCID -> 044094 COMPL. DATE 12/09/1998 TOTAL DEPTH 10400 PERF. 9590 - 9797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
SEALY-SMITH FOUNDATION -A- WELL #: 1 RRCID -> 019950 COMPL. DATE N/A TOTAL DEPTH 12379 PERF. 9700 - 9856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY (DEVONIAN) //CONT.// 38255 174 ASSOCIATED CAPACITY CNTY: WINKLER
MECO IV, LLC 557076
HILL, M. J. -23- WELL #: 11 RRCID -> 044102 COMPL. DATE 01/27/2001 TOTAL DEPTH 10502 PERF. 9606 - 9739

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEGURO OIL AND GAS, LLC 763301
SEALY SMITH -B- WELL #: 1 L RRCID -> 044091 COMPL. DATE 08/16/1957 TOTAL DEPTH 12300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 362 | -0- | 362 | 362 | 362 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 362 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 362 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 362 | | | | | Y | -0- | | | | | -0- |

SHAIDA, JOHN H. 768650
SEALY-SMITH FOUNDATION -I- WELL #: 1 T RRCID -> 044090 COMPL. DATE 12/08/1957 TOTAL DEPTH 12132 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEALY SMITH FOUNDATION -I- WELL #: 2 RRCID -> 120656 COMPL. DATE 02/27/1986 TOTAL DEPTH 10430 PERF. 9366 - 9533

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3055 X | 3055 | -0- | -0- | -0- | 31 | 1 | 2591 | 2 | N | 394 | 354 | 1 | | | 273 |
| | | | | | | 433 | 9 | | | | | | | | | |
| 11 | 2865 X | 2865 | -0- | -0- | -0- | 30 | 1 | 2409 | 2 | N | 387 | 358 | 1 | | | 302 |
| | | | | | | 426 | 9 | | | | | | | | | |
| 12 | 2850 X | 2850 | -0- | -0- | -0- | 31 | 1 | 2381 | 2 | N | 398 | 363 | 1 | | | 337 |
| | | | | | | 438 | 9 | | | | | | | | | |
| 01 | 2811 X | 2811 | -0- | -0- | -0- | 31 | 1 | 2373 | 2 | N | 370 | 539 | 1 | | | 168 |
| | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 2539 X | 2539 | -0- | -0- | -0- | 28 | 1 | 2138 | 2 | N | 339 | 360 | 1 | | | 147 |
| | | | | | | 373 | 9 | | | | | | | | | |
| 03 | 2666 X | 1925 | -0- | -741 | -0- | 31 | 1 | 1677 | 2 | N | 197 | 179 | 1 | | | 165 |
| | | | | | | 217 | 9 | | | | | | | | | |

HALLEY (MCKEE) 38255 440 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. 082967
HILL, M. J. ACCT 3 WELL #: 9 RRCID -> 199675 COMPL. DATE 08/13/2003 TOTAL DEPTH 12120 PERF.11342 - 11352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 N | 1474 | -0- | -324 | -0- | 1463 | 3 | 11 | 9 | N | 10 | | | | | 117 |
| 11 | 1320 N | 1140 | -0- | -180 | -0- | 1133 | 3 | 7 | 9 | N | 6 | | | | | 123 |
| 12 | 1993 N | 1993 | -0- | -0- | -0- | 1978 | 3 | 15 | 9 | N | 14 | | | | | 137 |
| 01 | 1916 N | 1916 | -0- | -0- | -0- | 1908 | 3 | 8 | 9 | N | 7 | | | | | 144 |
| 02 | 1812 N | 1812 | -0- | -0- | -0- | 1801 | 3 | 11 | 9 | N | 10 | | | | | 154 |
| 03 | 1984 N | 1846 | -0- | -138 | -0- | 1837 | 2 | 9 | 9 | N | 8 | | | | | 162 |

STANOLIND-B,HILL,M.F.-MITCHELL G WELL #: 1 RRCID -> 204142 COMPL. DATE 06/26/2004 TOTAL DEPTH 12401 PERF.11462 - 11470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 X | 8754 | -0- | -1073 | -0- | 8732 | 3 | 22 | 9 | N | 20 | | | | | 196 |
| 11 | 9390 X | 8381 | -0- | -1009 | -0- | 8340 | 3 | 41 | 9 | N | 37 | | | | | 233 |
| 12 | 9517 X | 8157 | -0- | -1360 | -0- | 8126 | 3 | 31 | 9 | N | 28 | 183 | 1 | | | 78 |
| 01 | 9269 X | 8658 | -0- | -611 | -0- | 8625 | 3 | 33 | 9 | N | 30 | | | | | 108 |
| 02 | 8232 X | 7538 | -0- | -694 | -0- | 7505 | 3 | 33 | 9 | N | 30 | | | | | 138 |
| 03 | 8742 X | 7830 | -0- | -912 | -0- | 7800 | 3 | 30 | 9 | N | 27 | | | | | 165 |

HALLEY (MCKEE) //CONT.// 38255 440 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
HILL, MRS. M. J. WELL #: 1 RRCID -> 205188 COMPL. DATE 08/26/2004 TOTAL DEPTH 12150 PERF.11319 - 11325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 X | 2571 | -0- | -374 | -0- | 2569 | 3 | 2 | 9 | N | 2 | | | | | 24 |
| 11 | 2850 X | 1769 | -0- | -1081 | -0- | 1766 | 3 | 3 | 9 | N | 3 | | | | | 27 |
| 12 | 2945 X | 1280 | -0- | -1665 | -0- | 1277 | 3 | 3 | 9 | N | 3 | | | | | 30 |
| 01 | 2945 X | 2810 | -0- | -135 | -0- | 2808 | 3 | 2 | 9 | N | 2 | | | | | 32 |
| 02 | 2660 X | 1998 | -0- | -662 | -0- | 1996 | 3 | 2 | 9 | N | 2 | | | | | 34 |
| 03 | 2573 X | -0- | -0- | -2573 | -0- | | | | | N | -0- | | | | | 27 |

HALLEY (PENN. 8530) 38255 696 ASSOCIATED EXEMPT CNTY: WINKLER
BOPCO, L.P. 082967
PAN AM-HILL UNIT WELL #: 1 RRCID -> 056126 COMPL. DATE 08/22/1966 TOTAL DEPTH 10150 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 N | 1607 | -0- | -36 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1519 N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 N | 1597 | -0- | -77 | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1612 N | 1447 | -0- | -165 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 N | 1347 | -0- | -81 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 N | 1425 | -0- | -187 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |

HALLEY (SEVEN RIVERS) 38255 812 NON-ASSOCIATED ONE WELL CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. 806470
HALLEY, S. M. WELL #: 248 RRCID -> 063490 COMPL. DATE 03/16/1975 TOTAL DEPTH 3288 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, SOUTH (QUEEN SAND) 38260 664 ASSOCIATED 49B CNTY: WINKLER
MECO IV, LLC 557076
HILL, M. J. -23-A WELL #: 28 RRCID -> 117207 COMPL. DATE 10/14/1981 TOTAL DEPTH 5200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLEY, WEST (MCKEE) 38263 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. 082967
HILL, M. J. MRS. ACC. #6 WELL #: 24 RRCID -> 114488 COMPL. DATE 01/03/1985 TOTAL DEPTH 12100 PERF.11317 - 11326

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLEY, WEST (MCKEE) //CONT.// 38263 500 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
HILL, M. J. ACCT 3 WELL #: 10 RRCID -> 199659 COMPL. DATE 02/21/2001 TOTAL DEPTH 12130 PERF.11398 - 11405

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PAN AM B HILL MITCHELL TR 2 WELL #: 7 RRCID -> 202872 COMPL. DATE 02/20/2009 TOTAL DEPTH 12100 PERF.11238 - 11248

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 213 | 1 | -0- |

HAMON (DELAWARE) 38581 300 NON-ASSOCIATED ONE WELL CNTY: REEVES
VAQUERO OPERATING 882776
GILLESPIE WELL #: 1 RRCID -> 085163 COMPL. DATE 07/13/2011 TOTAL DEPTH 6710 PERF. 5384 - 5944

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

HAMON (ELLENBERGER) 38581 333 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES -AU- WELL #: 1 RRCID -> 038672 COMPL. DATE 04/15/1966 TOTAL DEPTH 21472 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9791 | X | 9791 | -0- | -0- | -0- | 9791 | 3 | N | -0- | | -0- |
| 11 | 3840 | X | 3245 | -0- | -595 | -0- | 3245 | 3 | N | -0- | | -0- |
| 12 | 3968 | X | 3868 | -0- | -100 | -0- | 3868 | 3 | N | -0- | | -0- |
| 01 | 5704 | X | 3837 | -0- | -1867 | -0- | 3837 | 3 | N | -0- | | -0- |
| 02 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 3 | N | -0- | | -0- |
| *03 | 3870 | X | 3870 | -0- | -0- | -0- | 3870 | 3 | N | -0- | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
REGAN WELL #: 1 RRCID -> 039653 COMPL. DATE 05/03/1966 TOTAL DEPTH 21200 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 6651 | -0- | -14 | -0- | 6651 | 3 | N | -0- | | -0- |
| 11 | 6450 | X | 6408 | -0- | -42 | -0- | 6408 | 3 | N | -0- | | -0- |
| 12 | 6756 | X | 6756 | -0- | -0- | -0- | 6756 | 3 | N | -0- | | -0- |
| 01 | 6665 | X | 4954 | -0- | -1711 | -0- | 4954 | 3 | N | -0- | | -0- |
| 02 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 3 | N | -0- | | -0- |
| *03 | 5417 | X | 5417 | -0- | -0- | -0- | 5417 | 3 | N | -0- | | -0- |

RKI EXPLORATION & PRODUCTION LLC 714221
KINCAID A WELL #: 1 RRCID -> 041518 COMPL. DATE 02/07/1967 TOTAL DEPTH 20963 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7893 | X | 7893 | -0- | -0- | -0- | 7893 | 2 | N | -0- | | -0- |
| 11 | 7359 | X | 7359 | -0- | -0- | -0- | 7359 | 2 | N | -0- | | -0- |
| 12 | 7597 | X | 7597 | -0- | -0- | -0- | 7597 | 2 | N | -0- | | -0- |
| 01 | 7615 | X | 7615 | -0- | -0- | -0- | 7615 | 2 | N | -0- | | -0- |
| 02 | 7140 | X | 6735 | -0- | -405 | -0- | 6735 | 2 | N | -0- | | -0- |
| 03 | 7905 | X | 6117 | -0- | -1788 | -0- | 6117 | 2 | N | -0- | | -0- |

HAMON (5270) 38581 666 ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES "AU" FEE WELL #: 2 RRCID -> 039981 COMPL. DATE 10/25/1978 TOTAL DEPTH 5350 PERF. 5210 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

VAQUERO OPERATING 882776
ONEY BROS. WELL #: 1 RRCID -> 084584 COMPL. DATE 07/31/1979 TOTAL DEPTH 5380 PERF. 5150 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | DLQ G-10 | 286 | -0- | 286 | 286 | 267 | 3 | 19 | 9 | Y | 17 | | | | | 21 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | 286 | | | | | Y | -0- | | | | | 21 |
| 12 | | DLQ G-10 | 257 | -0- | 257 | 543 | 257 | 3 | | | Y | -0- | | | | | 21 |
| 01 | | DLQ G-10 | 65 | -0- | 65 | 608 | 65 | 3 | | | Y | -0- | | | | | 21 |
| 02 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

ONEY BROS. (SUN) WELL #: 1 RRCID -> 132403 COMPL. DATE 10/05/1989 TOTAL DEPTH 21197 PERF. 5142 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | DLQ G-10 | 178 | -0- | 178 | 178 | 178 | 3 | | | Y | -0- | | | | | 2 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | 178 | | | | | Y | -0- | | | | | 2 |
| 12 | | DLQ G-10 | 397 | -0- | 397 | 575 | 386 | 3 | 11 | 9 | Y | 10 | | | | | 12 |
| 01 | | DLQ G-10 | -0- | -0- | -0- | 575 | | | | | Y | -0- | | | | | 12 |
| 02 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

HARPER (DEVONIAN) 39176 332 ASSOCIATED CAPACITY CNTY: ECTOR
OXY USA WTP LP 630555
HARPER DEVONIAN UNIT WELL #: 709 RRCID -> 195955 COMPL. DATE 08/10/2002 TOTAL DEPTH 10500 PERF. 9917 - 10055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | -0- | -0- | -5549 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5370 | X | 2036 | -0- | -3334 | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7227 | X | 7227 | -0- | -0- | -0- | 7227 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6020 | X | 6020 | -0- | -0- | -0- | 6020 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4160 | X | 4160 | -0- | -0- | -0- | 4160 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9669 | X | 9669 | -0- | -0- | -0- | 9669 | 2 | | | N | -0- | | | | | -0- |

HARPER DEVONIAN UNIT WELL #: 1613 RRCID -> 195956 COMPL. DATE 08/10/2002 TOTAL DEPTH 10400 PERF. 9683 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | -0- | -0- | -6634 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 6420 | X | 2020 | -0- | -4400 | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7228 | X | 7228 | -0- | -0- | -0- | 7228 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6020 | X | 6020 | -0- | -0- | -0- | 6020 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5926 | X | 5926 | -0- | -0- | -0- | 5926 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9669 | X | 9669 | -0- | -0- | -0- | 9669 | 2 | | | N | -0- | | | | | -0- |

HARRISON RANCH (MORROW) 39270 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
BOYD, D. K. OIL AND GAS CO.,INC. 084596
LINEBERRY BRINE STATION WELL #: 1 RRCID -> 119898 COMPL. DATE 08/01/1981 TOTAL DEPTH 1868 PERF. 1209 - 1868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | BRINE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE (DEVONIAN) 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY 280632

HEADLEE DEVONIAN UNIT WELL #: 11 RRCID -> 019957 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11880 - 12158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 12 RRCID -> 019958 COMPL. DATE 05/22/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 21 RRCID -> 019959 COMPL. DATE 10/18/1991 TOTAL DEPTH 12150 PERF.12035 - 12150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 22 RRCID -> 019960 COMPL. DATE 03/20/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 23 RRCID -> 019961 COMPL. DATE 10/04/1994 TOTAL DEPTH 12020 PERF.11543 - 12020

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 24 RRCID -> 019962 COMPL. DATE 01/18/1993 TOTAL DEPTH 12450 PERF.12150 - 12365

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 25 RRCID -> 019963 COMPL. DATE 01/14/1993 TOTAL DEPTH 12097 PERF.11680 - 11948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 26 RRCID -> 019964 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 31 RRCID -> 019965 COMPL. DATE 06/03/1955 TOTAL DEPTH 12055 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 41 RRCID -> 019966 COMPL. DATE 12/28/1992 TOTAL DEPTH 12220 PERF.11910 - 12096

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 42 RRCID -> 019967 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 43 RRCID -> 019968 COMPL. DATE 07/20/1962 TOTAL DEPTH 12144 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 44 RRCID -> 019969 COMPL. DATE 06/13/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 51 RRCID -> 019970 COMPL. DATE 01/14/1993 TOTAL DEPTH 12075 PERF.11718 - 12002

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 53 RRCID -> 019971 COMPL. DATE 06/09/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 54 RRCID -> 019972 COMPL. DATE 09/10/1962 TOTAL DEPTH 12048 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 61 RRCID -> 019973 COMPL. DATE 07/27/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 62 RRCID -> 019974 COMPL. DATE 06/23/1995 TOTAL DEPTH 12140 PERF.11494 - 11812

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 63 RRCID -> 019975 COMPL. DATE 03/23/1961 TOTAL DEPTH 11845 PERF.11466 - 11789

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 64 RRCID -> 019976 COMPL. DATE 04/04/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 65 RRCID -> 019977 COMPL. DATE 05/24/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 66 RRCID -> 019978 COMPL. DATE 01/27/1993 TOTAL DEPTH 12060 PERF.11684 - 11937

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 71 RRCID -> 019979 COMPL. DATE 10/27/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 81 RRCID -> 019980 COMPL. DATE 12/20/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 83 RRCID -> 019982 COMPL. DATE 02/27/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 84 RRCID -> 019983 COMPL. DATE 11/25/1992 TOTAL DEPTH 12160 PERF.11834 - 12124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 91 RRCID -> 019984 COMPL. DATE 01/19/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 92 RRCID -> 019985 COMPL. DATE 06/17/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 93 RRCID -> 019986 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 94 RRCID -> 019987 COMPL. DATE 01/06/1993 TOTAL DEPTH 12250 PERF.11913 - 12158

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 101 RRCID -> 019988 COMPL. DATE 04/10/1959 TOTAL DEPTH 11924 PERF.11698 - 11924

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 102 RRCID -> 019989 COMPL. DATE 06/22/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 103 RRCID -> 019990 COMPL. DATE 12/15/1993 TOTAL DEPTH 12298 PERF.11692 - 11964

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 104 RRCID -> 019991 COMPL. DATE 07/20/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 105 RRCID -> 019992 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 111 RRCID -> 019993 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 112 RRCID -> 019994 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 131 RRCID -> 019995 COMPL. DATE 12/23/1992 TOTAL DEPTH 12280 PERF.12095 - 12145

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 132 RRCID -> 019996 COMPL. DATE 02/03/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 141 RRCID -> 019997 COMPL. DATE 01/08/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 142 RRCID -> 019998 COMPL. DATE 02/13/1992 TOTAL DEPTH 12168 PERF.11905 - 12097

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 143 RRCID -> 019999 COMPL. DATE 05/29/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 144 RRCID -> 020000 COMPL. DATE 09/29/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 151 RRCID -> 020001 COMPL. DATE 03/20/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 161 RRCID -> 020002 COMPL. DATE 06/25/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 171 RRCID -> 020003 COMPL. DATE 11/23/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 181 RRCID -> 020004 COMPL. DATE 09/15/1994 TOTAL DEPTH 12030 PERF.11810 - 11850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 191 RRCID -> 020005 COMPL. DATE 09/10/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 201 RRCID -> 020006 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 221 RRCID -> 020007 COMPL. DATE 01/06/1993 TOTAL DEPTH 12140 PERF.11920 - 12083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 241 RRCID -> 020008 COMPL. DATE 11/07/1991 TOTAL DEPTH 11885 PERF.11660 - 11885

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 251 RRCID -> 020009 COMPL. DATE 04/07/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 252 RRCID -> 020010 COMPL. DATE 09/25/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 253 RRCID -> 020011 COMPL. DATE 11/07/1991 TOTAL DEPTH 11910 PERF.11692 - 11910

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 254 RRCID -> 020012 COMPL. DATE 11/18/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 255 RRCID -> 020013 COMPL. DATE 09/08/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 261 RRCID -> 020014 COMPL. DATE 07/26/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 291 RRCID -> 020015 COMPL. DATE 11/02/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 292 RRCID -> 020016 COMPL. DATE 10/18/1991 TOTAL DEPTH 12021 PERF.11780 - 12021

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 293 RRCID -> 020017 COMPL. DATE 05/24/1995 TOTAL DEPTH 12145 PERF.11920 - 12000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 301H RRCID -> 020018 COMPL. DATE 02/20/1997 TOTAL DEPTH 12200 PERF.11990 - 14703

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 311 RRCID -> 020019 COMPL. DATE 10/04/1994 TOTAL DEPTH 13346 PERF.11850 - 11986

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 312 RRCID -> 020020 COMPL. DATE 10/18/1991 TOTAL DEPTH 12044 PERF.11790 - 11962

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 313 RRCID -> 020021 COMPL. DATE 12/14/1995 TOTAL DEPTH 13375 PERF.11772 - 11970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 314 RRCID -> 020022 COMPL. DATE 08/18/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 315 RRCID -> 020023 COMPL. DATE 09/28/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 316 RRCID -> 020024 COMPL. DATE 11/01/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 321 RRCID -> 020025 COMPL. DATE 02/11/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 322 RRCID -> 020026 COMPL. DATE 12/19/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 323 RRCID -> 020027 COMPL. DATE 05/06/1991 TOTAL DEPTH 12250 PERF.11652 - 11858

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 324 RRCID -> 020028 COMPL. DATE 10/18/1991 TOTAL DEPTH 11846 PERF.11650 - 11845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 331 RRCID -> 020029 COMPL. DATE 01/07/1956 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 332 RRCID -> 020030 COMPL. DATE 08/26/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 333 RRCID -> 020031 COMPL. DATE 01/09/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 341 RRCID -> 020032 COMPL. DATE 11/21/1991 TOTAL DEPTH 12058 PERF.11780 - 12050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 342 RRCID -> 020033 COMPL. DATE 10/17/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 351 RRCID -> 020034 COMPL. DATE 05/21/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 352 RRCID -> 020035 COMPL. DATE 11/21/1991 TOTAL DEPTH 11975 PERF.11656 - 11822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 361 RRCID -> 020036 COMPL. DATE 11/25/1957 TOTAL DEPTH N/A PERF.11900 - 11850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 362 RRCID -> 020037 COMPL. DATE 12/23/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 363 RRCID -> 020038 COMPL. DATE 09/23/1962 TOTAL DEPTH 12040 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 364 RRCID -> 020039 COMPL. DATE 11/11/1962 TOTAL DEPTH 11987 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 365 RRCID -> 020040 COMPL. DATE 12/23/1991 TOTAL DEPTH 13319 PERF.11751 - 11956

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 366 RRCID -> 020041 COMPL. DATE 01/27/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 367 RRCID -> 020042 COMPL. DATE 12/17/1962 TOTAL DEPTH 11890 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 368 RRCID -> 020043 COMPL. DATE 12/27/1991 TOTAL DEPTH 11890 PERF.11570 - 11778

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 371 RRCID -> 020044 COMPL. DATE 04/18/1991 TOTAL DEPTH 11920 PERF.11686 - 11896

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 372 RRCID -> 020045 COMPL. DATE 08/09/1962 TOTAL DEPTH 11960 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 373 RRCID -> 020046 COMPL. DATE 11/13/1991 TOTAL DEPTH 11930 PERF.11601 - 11819

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 374 RRCID -> 020047 COMPL. DATE 12/23/1962 TOTAL DEPTH 11950 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 375 RRCID -> 020048 COMPL. DATE 11/03/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 382 RRCID -> 020050 COMPL. DATE 02/08/1963 TOTAL DEPTH 11723 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 391 RRCID -> 020051 COMPL. DATE 06/06/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 392 RRCID -> 020052 COMPL. DATE 11/27/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 401 RRCID -> 020053 COMPL. DATE 02/18/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 421 RRCID -> 020054 COMPL. DATE 09/13/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 422H RRCID -> 020055 COMPL. DATE 10/23/2001 TOTAL DEPTH 13380 PERF.11893 - 15677

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 431 RRCID -> 020056 COMPL. DATE 12/05/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 432 RRCID -> 020057 COMPL. DATE 12/28/1992 TOTAL DEPTH 12314 PERF.12034 - 12190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 441 RRCID -> 020058 COMPL. DATE 10/04/1994 TOTAL DEPTH 12314 PERF.11992 - 12314

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 442 RRCID -> 020059 COMPL. DATE 12/17/1993 TOTAL DEPTH 12113 PERF.11750 - 12043

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 443 RRCID -> 020060 COMPL. DATE 04/05/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 444 RRCID -> 020061 COMPL. DATE 04/29/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 451 RRCID -> 020062 COMPL. DATE 10/11/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 454 RRCID -> 020065 COMPL. DATE 01/11/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 461 RRCID -> 020067 COMPL. DATE 10/14/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 463 RRCID -> 020069 COMPL. DATE 09/19/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 472 RRCID -> 020071 COMPL. DATE 08/27/1992 TOTAL DEPTH 12135 PERF.11868 - 12070

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 482 RRCID -> 020073 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 492 RRCID -> 020075 COMPL. DATE 10/16/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 494 RRCID -> 020077 COMPL. DATE 12/29/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 495 RRCID -> 020078 COMPL. DATE 08/27/1992 TOTAL DEPTH 12154 PERF.11850 - 12070

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 501 RRCID -> 020079 COMPL. DATE 03/15/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 502 RRCID -> 020080 COMPL. DATE 12/09/1991 TOTAL DEPTH 12120 PERF.11872 - 12060

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 511 RRCID -> 020081 COMPL. DATE 06/18/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 571 RRCID -> 020084 COMPL. DATE 04/04/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 591 RRCID -> 020085 COMPL. DATE 12/31/1991 TOTAL DEPTH 12150 PERF.11690 - 12044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 592 RRCID -> 020086 COMPL. DATE 12/11/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 641 RRCID -> 020091 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 651H RRCID -> 020092 COMPL. DATE 01/10/2001 TOTAL DEPTH 12247 PERF.11817 - 15961

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 652 RRCID -> 020093 COMPL. DATE 03/17/1992 TOTAL DEPTH 12125 PERF.11870 - 12018

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 376 RRCID -> 030611 COMPL. DATE 11/26/1991 TOTAL DEPTH 12300 PERF.11990 - 12160

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 377 RRCID -> 030612 COMPL. DATE 05/10/1963 TOTAL DEPTH 11801 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 385 RRCID -> 030613 COMPL. DATE 08/19/1991 TOTAL DEPTH 11850 PERF.11512 - 11722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 394 RRCID -> 030614 COMPL. DATE 03/12/1963 TOTAL DEPTH 11732 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 396 RRCID -> 030615 COMPL. DATE 05/18/1963 TOTAL DEPTH 12250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 13H RRCID -> 030616 COMPL. DATE 11/22/2001 TOTAL DEPTH N/A PERF.11847 - 15909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 27 RRCID -> 030617 COMPL. DATE 01/11/1996 TOTAL DEPTH 12400 PERF.12182 - 12350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 317 RRCID -> 031165 COMPL. DATE 08/11/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 369 RRCID -> 031166 COMPL. DATE 07/01/1963 TOTAL DEPTH 11944 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 386 RRCID -> 031167 COMPL. DATE 09/19/1963 TOTAL DEPTH 11838 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 387 RRCID -> 031168 COMPL. DATE 07/04/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 395 RRCID -> 031169 COMPL. DATE 12/12/1991 TOTAL DEPTH 11750 PERF.11400 - 11588

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 397 RRCID -> 031170 COMPL. DATE 06/29/1963 TOTAL DEPTH 11629 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 14 RRCID -> 031451 COMPL. DATE 07/28/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 393 RRCID -> 031453 COMPL. DATE 09/09/1963 TOTAL DEPTH 11675 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 378 RRCID -> 032054 COMPL. DATE 11/11/1963 TOTAL DEPTH 11861 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 383 RRCID -> 032055 COMPL. DATE 11/18/1963 TOTAL DEPTH 11899 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 389 RRCID -> 032056 COMPL. DATE 05/19/1963 TOTAL DEPTH 12050 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 32 RRCID -> 032876 COMPL. DATE 03/18/1964 TOTAL DEPTH 12322 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 496 RRCID -> 032877 COMPL. DATE 03/16/1964 TOTAL DEPTH 12305 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 106 RRCID -> 033160 COMPL. DATE 04/23/1964 TOTAL DEPTH 12185 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 52 RRCID -> 033633 COMPL. DATE 06/08/1964 TOTAL DEPTH 12200 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 503 RRCID -> 033634 COMPL. DATE 05/25/1964 TOTAL DEPTH 12255 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 28 RRCID -> 048810 COMPL. DATE 06/06/1970 TOTAL DEPTH 12100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 29 RRCID -> 051033 COMPL. DATE 08/17/1971 TOTAL DEPTH 12150 PERF.11719 - 11968

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 107 RRCID -> 070386 COMPL. DATE 09/10/1976 TOTAL DEPTH 12304 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 2506 RRCID -> 079735 COMPL. DATE 09/02/1978 TOTAL DEPTH 13096 PERF.11547 - 11792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3610 RRCID -> 081583 COMPL. DATE 03/21/1979 TOTAL DEPTH 12073 PERF.11749 - 11942

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 2010 RRCID -> 084739 COMPL. DATE 10/03/1979 TOTAL DEPTH 12067 PERF.11862 - 11942

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 4002 RRCID -> 085288 COMPL. DATE 11/06/1979 TOTAL DEPTH 13370 PERF.11856 - 11958

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVANIAN UNIT WELL #: 1008 RRCID -> 092406 COMPL. DATE 02/02/1981 TOTAL DEPTH 12269 PERF.12100 - 12174

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 145 RRCID -> 110890 COMPL. DATE 02/24/1984 TOTAL DEPTH 12450 PERF.12091 - 12164

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
HEADLEE DEVONIAN UNIT PF RECORD WELL #: 1 RRCID -> 132651 COMPL. DATE 01/19/1990 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 236860 X | 236860 | -0- | -0- | -0- | 235902 | 2 | 958 | 9 | N | 871 | 871 | 1 | | | -0- |
| *05 | 251082 X | 251082 | -0- | -0- | -0- | 250090 | 2 | 992 | 9 | N | 902 | 902 | 1 | | | -0- |
| *06 | 244836 X | 244836 | -0- | -0- | -0- | 244134 | 2 | 702 | 9 | N | 638 | 638 | 1 | | | -0- |
| *07 | 245805 X | 245805 | -0- | -0- | -0- | 245248 | 2 | 557 | 9 | N | 506 | 506 | 1 | | | -0- |
| *08 | 248868 X | 248868 | -0- | -0- | -0- | 248506 | 2 | 362 | 9 | N | 329 | 329 | 1 | | | -0- |
| *09 | 241666 X | 241666 | -0- | -0- | -0- | 241563 | 2 | 103 | 9 | N | 94 | 94 | 1 | | | -0- |
| *10 | 261722 X | 261722 | -0- | -0- | -0- | 260434 | 2 | 1288 | 9 | N | 1171 | 1171 | 1 | | | -0- |
| *11 | 239831 X | 239831 | -0- | -0- | -0- | 238653 | 2 | 1178 | 9 | N | 1071 | 1071 | 1 | | | -0- |
| *12 | 55831 X | 33642 | -0- | -22189 | -0- | 33514 | 2 | 128 | 9 | N | 116 | 116 | 1 | | | -0- |
| *01 | 139213 X | 139213 | -0- | -0- | -0- | 138800 | 2 | 413 | 9 | N | 375 | 375 | 1 | | | -0- |
| *02 | 235228 X | 154564 | -0- | -80664 | -0- | 152806 | 2 | 1758 | 9 | N | 1598 | 1598 | 1 | | | -0- |
| 03 | 260431 X | 260213 | -0- | -218 | -0- | 257424 | 2 | 2789 | 9 | N | 2535 | 2535 | 1 | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3709 RRCID -> 138903 COMPL. DATE 07/08/1991 TOTAL DEPTH 13189 PERF.11654 - 11826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 2904 RRCID -> 142006 COMPL. DATE 02/21/1992 TOTAL DEPTH 13345 PERF.11762 - 11972

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 384A RRCID -> 156474 COMPL. DATE 10/06/1995 TOTAL DEPTH 12080 PERF.11633 - 11938

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 433H RRCID -> 168530 COMPL. DATE 01/28/1998 TOTAL DEPTH 12410 PERF.12005 - 14147

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 67 RRCID -> 173373 COMPL. DATE 05/02/1999 TOTAL DEPTH 13172 PERF.11619 - 11820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 4304H RRCID -> 184825 COMPL. DATE 12/21/2000 TOTAL DEPTH N/A PERF.12015 - 16142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3811 RRCID -> 203231 COMPL. DATE 08/12/2002 TOTAL DEPTH 13114 PERF.11646 - 11810

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3812 RRCID -> 204152 COMPL. DATE 02/05/2003 TOTAL DEPTH 13289 PERF.11853 - 11868

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3206R RRCID -> 206340 COMPL. DATE 06/04/2004 TOTAL DEPTH 13351 PERF.11688 - 11856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVOIAN UNIT WELL #: 3810H RRCID -> 208528 COMPL. DATE 10/24/2003 TOTAL DEPTH 12009 PERF.11670 - 15952

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 55H RRCID -> 210008 COMPL. DATE 02/06/2004 TOTAL DEPTH 11886 PERF.11665 - 15447

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3813H RRCID -> 210010 COMPL. DATE 07/15/2003 TOTAL DEPTH 11879 PERF.11607 - 15998

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE (DEVONIAN) //CONT.// 39969 400 ASSOCIATED CAPACITY CNTY: ECTOR
FOUR STAR OIL & GAS COMPANY //CONT.// 280632

HEADLEE DEVONIAN UNIT WELL #: 3814 RRCID -> 218899 COMPL. DATE 01/28/2005 TOTAL DEPTH 13424 PERF.11581 - 11736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 2507 H RRCID -> 219100 COMPL. DATE 09/14/2003 TOTAL DEPTH 11890 PERF.11412 - 16535

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3908 RRCID -> 219378 COMPL. DATE 03/05/2005 TOTAL DEPTH 13082 PERF.11513 - 11667

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3205 R RRCID -> 223474 COMPL. DATE 01/22/2004 TOTAL DEPTH 13350 PERF.11547 - 0

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 3611 RRCID -> 223672 COMPL. DATE 09/13/2006 TOTAL DEPTH 11907 PERF.11654 - 11842

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 6701 RRCID -> 243273 COMPL. DATE 12/24/1959 TOTAL DEPTH 12181 PERF.12043 - 12078

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE DEVONIAN UNIT WELL #: 68 RRCID -> 258018 COMPL. DATE 06/16/2009 TOTAL DEPTH 13319 PERF.11620 - 11900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HEADLEE, N. (DEVONIAN) 39971 500 ASSOCIATED ONE WELL CNTY: ECTOR
COG OPERATING LLC 166150
RATLIFF "H" WELL #: 1 RRCID -> 273204 COMPL. DATE 05/09/1988 TOTAL DEPTH 13720 PERF.12082 - 12211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 409 | -0- | -211 | -0- | 409 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 604 | 3 | 34 | 9 | Y | 31 | 17 | 1 | | | 14 |
| *03 | 769 | N | 769 | -0- | -0- | -0- | 666 | 3 | 103 | 9 | Y | 94 | | | | | 108 |

HEINER, S. (CLEARFORK) 40172 075 NON-ASSOCIATED EXEMPT CNTY: PECOS
VANGUARD OPERATING, LLC 881585
MCGREW WELL #: 2 RRCID -> 172142 COMPL. DATE 11/10/1998 TOTAL DEPTH 5323 PERF. 3800 - 3858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEINER, S. (DETRITAL 5100) 40172 250 ASSOCIATED CAPACITY CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
MC DIVITT STATE WELL #: 2 RRCID -> 205915 COMPL. DATE 10/13/2004 TOTAL DEPTH 5501 PERF. 5213 - 5225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 1 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2336 | -0- | -664 | -0- | 2336 | 1 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2796 | -0- | -304 | -0- | 2796 | 1 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2295 | -0- | -805 | -0- | 2295 | 1 | | | N | -0- | | | | | -0- |
| 02 | 2249 | X | 2249 | -0- | -0- | -0- | 2249 | 1 | | | N | -0- | | | | | -0- |
| *03 | 3020 | X | 3020 | -0- | -0- | -0- | 3020 | 1 | | | N | -0- | | | | | -0- |

MCDIVITT STATE WELL #: 3 RRCID -> 212572 COMPL. DATE 10/25/2005 TOTAL DEPTH 5974 PERF. 5140 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

PALMER "602" STATE WELL #: 1 RRCID -> 227368 COMPL. DATE 06/25/2006 TOTAL DEPTH 5516 PERF. 5218 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 1 | | | N | -0- | | | | | 268 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 1 | | | N | -0- | | | | | 268 |
| 12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 1 | | | N | -0- | | | | | 268 |
| 01 | 589 | N | 244 | -0- | -345 | -0- | 244 | 1 | | | N | -0- | | | | | 268 |
| 02 | 560 | N | 244 | -0- | -316 | -0- | 244 | 1 | | | N | -0- | | | | | 268 |
| 03 | 248 | N | 244 | -0- | -4 | -0- | 244 | 1 | | | N | -0- | | | | | 268 |

HEINER, S. (ELLENBURGER) 40172 300 ASSOCIATED ONE WELL CNTY: PECOS
GENESIS EXPLORATION LLC 300193
KENOWER WELL #: 1 RRCID -> 103772 COMPL. DATE 03/07/1981 TOTAL DEPTH 5848 PERF. 5340 - 5397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEINER, S. (WICHITA-ALBANY) 40172 400 ASSOCIATED CAPACITY CNTY: PECOS
BAKER RESOURCES 044365
CROWLEY-STATE WELL #: 1 RRCID -> 105476 COMPL. DATE 05/12/1983 TOTAL DEPTH 5110 PERF. 4380 - 4676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1796 | -0- | -33 | -0- | 1796 | 2 | | | N | -0- | | | | | 89 |
| 11 | 1740 | N | 1609 | -0- | -131 | -0- | 1609 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | 89 |
| 01 | 1798 | N | 1569 | -0- | -229 | -0- | 1569 | 2 | | | N | -0- | | | | | 89 |
| 02 | 1512 | N | 1424 | -0- | -88 | -0- | 1424 | 2 | | | N | -0- | | | | | 89 |
| *03 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | N | -0- | | | | | 89 |

CROWLEY-STATE WELL #: 2 RRCID -> 108587 COMPL. DATE 12/22/1983 TOTAL DEPTH 5234 PERF. 4487 - 4745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3041 | X | 3041 | -0- | -0- | -0- | 3041 | 2 | | | N | -0- | | | | | 135 |
| 11 | 2520 | X | 1785 | -0- | -735 | -0- | 1779 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 12 | 2386 | N | 2386 | -0- | -0- | -0- | 2384 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 01 | 2759 | N | 2152 | -0- | -607 | -0- | 2152 | 2 | | | N | -0- | | | | | 142 |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | 142 |
| *03 | 2403 | N | 2403 | -0- | -0- | -0- | 2368 | 2 | 35 | 9 | N | 32 | | | | | 174 |

TUMBLEWEED ENERGY LIMITED 872683
KENOWER WELL #: 2 RRCID -> 165501 COMPL. DATE 10/27/1997 TOTAL DEPTH 5218 PERF. 4449 - 4773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | Y | -0- | | | | | 28 |
| 01 | 868 | N | 838 | -0- | -30 | -0- | 816 | 2 | 22 | 9 | Y | 20 | | | | | 48 |
| 02 | DLQ G-10 | | 761 | -0- | 761 | 761 | 725 | 2 | 36 | 9 | Y | 33 | | | | | 81 |
| 03 | DLQ G-10 | | 802 | -0- | 802 | 1563 | 794 | 2 | 8 | 9 | Y | 7 | | | | | 88 |

VANGUARD OPERATING, LLC 881585
MCGREW WELL #: 1 RRCID -> 099658 COMPL. DATE 12/09/1980 TOTAL DEPTH 5364 PERF. 4654 - 4754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1414 | N | 1414 | -0- | -0- | -0- | 1414 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 982 | -0- | -188 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 12 | 909 | N | 909 | -0- | -0- | -0- | 909 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4361 | -0- | 1261 | 1261 | 4361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3360 | -0- | 560 | 1821 | 3360 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4421 | -0- | 1321 | 3142 | 4421 | 3 | | | N | -0- | | | | | -0- |

HEINER, S. (WOLFCAMP DETRITAL) 40172 755 NON-ASSOCIATED EXEMPT CNTY: PECOS
EARNEST PRODUCING CORPORATION 238708
MCDIVITT-STATE WELL #: 1 RRCID -> 200649 COMPL. DATE 12/17/2003 TOTAL DEPTH 5295 PERF. 4768 - 4832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | N | -0- | | | | | 42 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 1 | | | N | -0- | | | | | 42 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 1 | | | N | -0- | | | | | 42 |
| 01 | 93 | N | 30 | -0- | -63 | -0- | 30 | 1 | | | N | -0- | | | | | 42 |
| 02 | 84 | N | 30 | -0- | -54 | -0- | 30 | 1 | | | N | -0- | | | | | 42 |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 1 | | | N | -0- | | | | | 42 |

HENDERSON 40354 001 ASSOCIATED 49B CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. 806470
WALTON, J. B. -C- CW WELL #: 5 RRCID -> 183078 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2804 - 2851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDRICK 40406 001 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
HENDRICK, IDA T-88-0 WELL #: 7 RRCID -> 116052 COMPL. DATE 03/21/1985 TOTAL DEPTH 2852 PERF. 2479 - 2630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 1 | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |

HENDRICK-WEEKS WELL #: 12 RRCID -> 133385 COMPL. DATE 08/07/1985 TOTAL DEPTH 3050 PERF. 2304 - 2360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HENDRICK, IDA T-88-Q WELL #: 9 RRCID -> 145646 COMPL. DATE 05/01/1993 TOTAL DEPTH 2900 PERF. 2441 - 2571

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 84 |

B & B ENERGY 039763
JOHNSON-COWDEN WELL #: 1 RRCID -> 145045 COMPL. DATE 04/17/1993 TOTAL DEPTH 2987 PERF. 2327 - 2377

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HERMOSA (ATOKA) 40723 150 NON-ASSOCIATED ONE WELL CNTY: REEVES
MANTI TARKA PERMIAN OP, LLC 524907
CLAYPOOL ESTATE 5-19 WELL #: 1 RRCID -> 253509 COMPL. DATE 09/09/2009 TOTAL DEPTH 16960 PERF.15401 - 16825

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HERMOSA (WOLFCAMP) 40723 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
PDC PERMIAN, INC. 646832
HERMOSA UNIT WELL #: 1 RRCID -> 185050 COMPL. DATE 08/20/2008 TOTAL DEPTH 20800 PERF.11805 - 14866

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 X | 1891 | -0- | -1488 | -0- | 1891 | 2 | | | N | -0- | | | -0- |
| 11 | 2790 X | 2635 | -0- | -155 | -0- | 2635 | 2 | | | N | -0- | | | -0- |
| 12 | 2697 X | 2021 | -0- | -676 | -0- | 2004 | 2 | 17 | 9 | N | 15 | 15 | 8 | -0- |
| 01 | 2697 X | 1440 | -0- | -1257 | -0- | 1440 | 2 | | | N | -0- | | | -0- |
| 02 | 2464 X | 1346 | -0- | -1118 | -0- | 1346 | 2 | | | N | -0- | | | -0- |
| 03 | 2728 X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | -0- |

HERMOSA (WOLFCAMP) //CONT.// 40723 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
PDC PERMIAN, INC. //CONT.// 646832
HERMOSA UNIT 2 WELL #: 1 RRCID -> 195381 COMPL. DATE N/A TOTAL DEPTH 17400 PERF.14300 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4297 | X | 4297 | -0- | -0- | -0- | 4297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6818 | X | 6818 | -0- | -0- | -0- | 6818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6259 | X | 6259 | -0- | -0- | -0- | 6242 | 2 | 17 | 9 | N | 15 | 15 | 8 | | | -0- |
| 01 | 6124 | X | 6124 | -0- | -0- | -0- | 6124 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5224 | X | 5224 | -0- | -0- | -0- | 5224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | N | NO RPT | | | | | -0- |

HERSHEY, W. (DEV.-MONT.) 40870 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
HERSHENSON WELL #: 1 RRCID -> 073269 COMPL. DATE 09/25/1977 TOTAL DEPTH 16325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 172 | -0- | -820 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1206 | -0- | -54 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

HERSHENSON "6" WELL #: 1 RRCID -> 079215 COMPL. DATE 01/01/2000 TOTAL DEPTH 16860 PERF.16220 - 16836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADDOX-WILLBANKS "15" WELL #: 1 RRCID -> 082608 COMPL. DATE 05/24/1979 TOTAL DEPTH 16700 PERF.15817 - 16553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERSHENSON "11" WELL #: 1 RRCID -> 085206 COMPL. DATE 12/01/1979 TOTAL DEPTH 16662 PERF.15804 - 16335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERSHENSON "5" WELL #: 1 RRCID -> 173872 COMPL. DATE 05/21/1999 TOTAL DEPTH 17303 PERF.16300 - 16921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 110 | -0- | -58 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | -0- |

HERSHEY, W. (DEV.-MONT.) //CONT.// 40870 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
WJC, INC. 888140
MADDOX 9 WELL #: 1 RRCID -> 274361 COMPL. DATE 10/11/2013 TOTAL DEPTH 19637 PERF.14092 - 16568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 190 | | | N | -0- | | | -0- |

HI-LONESOME (WOLFCAMP) 40975 830 ASSOCIATED 49B CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
LOWE-HILL, J. E. WELL #: 1 RRCID -> 143217 COMPL. DATE 07/30/1970 TOTAL DEPTH N/A PERF. 9125 - 9765

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILL RANCH (MISS) 41462 666 ASSOCIATED ONE WELL CNTY: MARTIN
ENDEAVOR ENERGY RESOURCES L.P. 251726
BLAGRAVE "A" WELL #: 1 RRCID -> 109808 COMPL. DATE 02/19/1984 TOTAL DEPTH 10850 PERF.10084 - 10150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HINYARD (CANYON) 41639 333 NON-ASSOCIATED ONE WELL CNTY: PECOS
BUSTOS, MARTIN OIL 112687
HINYARD WELL #: 1 RRCID -> 059711 COMPL. DATE 07/13/1974 TOTAL DEPTH 8270 PERF. 7293 - 7297

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOKIT (QUEEN) 42042 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
FOUNDERS OIL & GAS OPERATING,LLC 280640
MILLS, LAVERN WELL #: 1 RRCID -> 077117 COMPL. DATE 04/11/1996 TOTAL DEPTH 2677 PERF. 2594 - 2658

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HARRAL, W. W. #1 WELL #: 1 RRCID -> 134352 COMPL. DATE 01/03/1990 TOTAL DEPTH 11501 PERF. 2600 - 2666

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HOKIT (QUEEN) //CONT.// 42042 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
FOUNDERS OIL & GAS OPERATING,LLC//CONT.// 280640
HOKIT, HELON WELL #: 2 RRCID -> 149181 COMPL. DATE 07/01/1990 TOTAL DEPTH 3000 PERF. 2669 - 2723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAHARA OPERATING COMPANY 743279
HOKIT UNIT, HELLON (SEC, 16) WELL #: 2 RRCID -> 171861 COMPL. DATE 11/01/1998 TOTAL DEPTH 11750 PERF. 2642 - 2714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOKIT, NW. (WOLFCAMP) 42046 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
FRESNO "STATE" WELL #: 1 RRCID -> 175072 COMPL. DATE 09/28/1999 TOTAL DEPTH 7834 PERF. 6206 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2258 | X | 2258 | -0- | -0- | -0- | 2258 | 3 | | | N | -0- | | | | | 110 |
| 11 | 2399 | X | 2399 | -0- | -0- | -0- | 2399 | 3 | | | N | -0- | | | | | 110 |
| 12 | 2160 | X | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | 110 |
| 01 | 2263 | X | 2119 | -0- | -144 | -0- | 2119 | 3 | | | N | -0- | | | | | 110 |
| 02 | 2240 | X | 2118 | -0- | -122 | -0- | 2118 | 3 | | | N | -0- | | | | | 110 |
| *03 | 2551 | X | 2551 | -0- | -0- | -0- | 2551 | 3 | | | N | -0- | | | | | 110 |

ANCHO WELL #: 1 RRCID -> 175938 COMPL. DATE 12/01/1999 TOTAL DEPTH 7054 PERF. 6424 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 807 | X | 807 | -0- | -0- | -0- | 60 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 11 | 826 | X | 826 | -0- | -0- | -0- | 60 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 784 | X | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 868 | X | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |

HOWARD-GLASSCOCK (WOLFCAMP 7400) 42971 664 ASSOCIATED 49B CNTY: HOWARD
CONOCOPHILLIPS COMPANY 172232
CHALK ESTATE WELL #: 22 RRCID -> 153661 COMPL. DATE 01/19/1995 TOTAL DEPTH 8000 PERF. 7585 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 444 | R | 444 | -0- | -0- | -0- | 401 | 3 | 43 | 9 | Y | 39 | 131 | 1 | | | 33 |
| 11 | 810 | # | 220 | -0- | -590 | -0- | 220 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 1147 | # | 1066 | -0- | -81 | -0- | 990 | 3 | 76 | 9 | Y | 69 | | | | | 102 |
| 01 | 1147 | # | 968 | -0- | -179 | -0- | 904 | 3 | 64 | 9 | Y | 58 | 127 | 1 | | | 33 |
| 02 | 1036 | # | 637 | -0- | -399 | -0- | 236 | 1 | 401 | 3 | Y | -0- | | | | | 33 |
| *03 | 687 | R | 687 | -0- | -0- | -0- | 251 | 1 | 262 | 3 | Y | 158 | 166 | 1 | | | 25 |
| | | | | | | | 174 | 9 | | | | | | | | | |

CHALK SEC. 95 WELL #: 2 RRCID -> 281862 COMPL. DATE 02/01/2016 TOTAL DEPTH 7954 PERF. 7364 - 7398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | DELQ PR | | 399 | -0- | 399 | 399 | 148 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | | 366 | -0- | 366 | 765 | 179 | 1 | 187 | 3 | N | -0- | | | | | -0- |

HOWARD-GLASSCOCK (WOLFCAMP 7400)//CONT.// 42971 664 ASSOCIATED 49B CNTY: HOWARD
LEGACY RESERVES OPERATING LP 495445
COLE, JOHN OTIS WELL #: 1 RRCID -> 177760 COMPL. DATE 07/27/2000 TOTAL DEPTH 7745 PERF. 7362 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

HOWE (ATOKA) 43013 300 NON-ASSOCIATED ONE WELL CNTY: WARD
BTA OIL PRODUCERS, LLC 041867
8001 JV-P HOWE WELL #: 1 RRCID -> 089729 COMPL. DATE 09/08/1980 TOTAL DEPTH 16860 PERF.10799 - 10873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 92 | | | | | 195 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |

HOWE (DEVONIAN) 43013 500 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HOWE GAS UNIT NO. 5 WELL #: 1 RRCID -> 057368 COMPL. DATE 11/27/1973 TOTAL DEPTH 15859 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 851 | X | 851 | -0- | -0- | -0- | 540 | 1 | 311 | 3 | N | -0- | | | | | 55 |
| 11 | 1001 | X | 1001 | -0- | -0- | -0- | 648 | 1 | 353 | 3 | N | -0- | | | | | 55 |
| 12 | 1785 | N | 1785 | -0- | -0- | -0- | 729 | 1 | 1056 | 3 | N | -0- | | | | | 55 |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 648 | 1 | 1017 | 3 | N | -0- | | | | | 55 |
| 02 | 2154 | N | 2154 | -0- | -0- | -0- | 702 | 1 | 1452 | 3 | N | -0- | | | | | 55 |
| *03 | 1886 | N | 1886 | -0- | -0- | -0- | 729 | 1 | 1157 | 3 | N | -0- | | | | | 55 |

HOWE GAS UNIT NO. 2 WELL #: 2 RRCID -> 062113 COMPL. DATE 05/16/1975 TOTAL DEPTH 12640 PERF.12237 - 12395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HOWE GAS UNIT NO. 1 WELL #: 2 RRCID -> 088396 COMPL. DATE 03/25/2000 TOTAL DEPTH 12460 PERF.12206 - 13443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20460 | X | 19033 | -0- | -1427 | -0- | 1014 | 1 | 17401 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 618 | 4 | | | | | | | | | |
| 11 | 19920 | X | 15498 | -0- | -4422 | -0- | 936 | 1 | 9744 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 4818 | 4 | | | | | | | | | |
| 12 | 20584 | X | 19768 | -0- | -816 | -0- | 1209 | 1 | 18559 | 3 | N | -0- | | | | | -0- |
| 01 | 20584 | X | 18437 | -0- | -2147 | -0- | 1014 | 1 | 15947 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 1476 | 4 | | | | | | | | | |
| 02 | 17689 | X | 17689 | -0- | -0- | -0- | 975 | 1 | 16714 | 3 | N | -0- | | | | | -0- |
| *03 | 18315 | X | 18315 | -0- | -0- | -0- | 1053 | 1 | 17262 | 3 | N | -0- | | | | | -0- |

HOWE GAS UNIT #4 WELL #: 1 RRCID -> 141021 COMPL. DATE 02/24/1992 TOTAL DEPTH 12650 PERF.12274 - 12543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 8007 | -0- | -518 | -0- | 7321 | 3 | 686 | 4 | N | -0- | | | | | -0- |
| 11 | 8250 | X | 6462 | -0- | -1788 | -0- | 4063 | 3 | 2399 | 4 | N | -0- | | | | | -0- |
| 12 | 8525 | X | 7988 | -0- | -537 | -0- | 7719 | 3 | 269 | 4 | N | -0- | | | | | -0- |
| 01 | 8432 | X | 6310 | -0- | -2122 | -0- | 5458 | 3 | 852 | 4 | N | -0- | | | | | -0- |
| 02 | 7224 | X | 6305 | -0- | -919 | -0- | 5989 | 3 | 316 | 4 | N | -0- | | | | | -0- |
| 03 | 7998 | X | 6818 | -0- | -1180 | -0- | 6818 | 3 | | | N | -0- | | | | | -0- |

HOWE (DEVONIAN) //CONT.// 43013 500 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HOWE STATE WELL #: 2 RRCID -> 141519 COMPL. DATE 04/27/1992 TOTAL DEPTH 12450 PERF.12111 - 12299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12338 X | 9977 | -0- | -2361 | -0- | 720 | 1 | 9122 | 3 | N | -0- | | | | | 26 |
| | | | | | | 135 | 4 | | | | | | | | | |
| 11 | 13920 X | 13178 | -0- | -742 | -0- | 720 | 1 | 8285 | 3 | N | -0- | | | | | 26 |
| | | | | | | 4173 | 4 | | | | | | | | | |
| 12 | 14384 X | 14357 | -0- | -27 | -0- | 870 | 1 | 13487 | 3 | N | -0- | | | | | 26 |
| 01 | 14384 X | 12414 | -0- | -1970 | -0- | 780 | 1 | 10737 | 3 | N | -0- | | | | | 26 |
| | | | | | | 897 | 4 | | | | | | | | | |
| 02 | 11676 X | 10825 | -0- | -851 | -0- | 720 | 1 | 10105 | 3 | N | -0- | | | | | 26 |
| 03 | 12927 X | 12347 | -0- | -580 | -0- | 810 | 1 | 11537 | 3 | N | -0- | | | | | 26 |

HUBBARD (CHERRY CANYON) 43106 200 ASSOCIATED 49B CNTY: REEVES
MEXCO ENERGY CORPORATION 562563
CARPENTER WELL #: 1 RRCID -> 213715 COMPL. DATE 09/05/2005 TOTAL DEPTH 6500 PERF. 5886 - 5896

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLF ENERGY, INC. 935534
HAHMAN STATE WELL #: 1 RRCID -> 162509 COMPL. DATE 11/05/1997 TOTAL DEPTH 5400 PERF. 4946 - 4956

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 4 | -0- | -492 | -0- | 4 | 2 | | | N | -0- | | | | | 43 |
| 11 | 696 R | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 43 |
| 12 | 863 R | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 43 |
| 01 | 700 R | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 43 |
| *02 | 220 R | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 43 |
| 03 | 4 # | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | 43 |

MOBIL-MCCREA WELL #: 1 RRCID -> 168673 COMPL. DATE 04/23/1998 TOTAL DEPTH 5100 PERF. 5055 - 5062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 113 | -0- | -228 | -0- | 101 | 2 | 12 | 9 | N | 11 | | | | | 84 |
| 11 | 217 R | 217 | -0- | -0- | -0- | 203 | 2 | 14 | 9 | N | 13 | | | | | 97 |
| 12 | 207 R | 207 | -0- | -0- | -0- | 174 | 2 | 33 | 9 | N | 30 | | | | | 127 |
| 01 | 291 R | 291 | -0- | -0- | -0- | 260 | 2 | 31 | 9 | N | 28 | | | | | 155 |
| *02 | 151 R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 155 |
| 03 | 124 # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 155 |

HUBER (DETRITAL 5150) 43126 500 ASSOCIATED ONE WELL CNTY: PECOS
SHARP IMAGE ENERGY, INC. 770731
RIVER WELL #: 1 RRCID -> 219383 COMPL. DATE 06/12/1990 TOTAL DEPTH 5199 PERF. 5169 - 5199

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 642 N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 10 |
| 11 | 690 N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 10 |
| 12 | 626 N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 10 |
| 01 | 651 N | 522 | -0- | -129 | -0- | 522 | 2 | | | N | -0- | | | | | 10 |
| 02 | 644 N | 621 | -0- | -23 | -0- | 621 | 2 | | | N | -0- | | | | | 10 |
| 03 | 620 N | 540 | -0- | -80 | -0- | 540 | 2 | | | N | -0- | | | | | 10 |

HUTEX (BEND) 43878 200 ASSOCIATED CAPACITY CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
STATE UNIVERSITY HUTEX CONS WELL #: 25 RRCID -> 166008 COMPL. DATE 04/20/1986 TOTAL DEPTH 12523 PERF.11688 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 155 | -0- | -124 | -0- | 155 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 109 | -0- | -41 | -0- | 109 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 113 | -0- | -42 | -0- | 113 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 1 | | | Y | -0- | | | | | -0- |
| *03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 1 | | | Y | -0- | | | | | -0- |

FEE "AO" WELL #: 1 RRCID -> 229090 COMPL. DATE 05/18/2007 TOTAL DEPTH 13800 PERF.11630 - 11640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2638 | X | 2638 | -0- | -0- | -0- | 2638 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3146 | X | 3146 | -0- | -0- | -0- | 3146 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3086 | N | 3086 | -0- | -0- | -0- | 3086 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2635 | N | 2506 | -0- | -129 | -0- | 2506 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 1230 | -0- | -1570 | -0- | 1230 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 1438 | -0- | -1662 | -0- | 1438 | 3 | | | Y | -0- | | | | | -0- |

INEZ (DEEP) 44521 350 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
FASKEN OIL AND RANCH, LTD. 263696
FEE "Q" WELL #: 4 RRCID -> 122542 COMPL. DATE 11/07/1986 TOTAL DEPTH 12779 PERF.10906 - 11039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |

FEE "Q" WELL #: 3 U RRCID -> 133915 COMPL. DATE 01/07/1962 TOTAL DEPTH 12500 PERF.10842 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 3 | | | N | -0- | 187 | 1 | | | 78 |
| 11 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 3 | | | N | -0- | | | | | 78 |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 3 | | | N | -0- | | | | | 78 |
| 01 | 2449 | N | 2176 | -0- | -273 | -0- | 2176 | 3 | | | N | -0- | | | | | 78 |
| 02 | 2100 | N | 1923 | -0- | -177 | -0- | 1923 | 3 | | | N | -0- | | | | | 78 |
| 03 | 2201 | N | 2064 | -0- | -137 | -0- | 2064 | 3 | | | N | -0- | | | | | 78 |

OCCIDENTAL PERMIAN LTD. 617544
MIDLAND FARMS OPERATING AREA WELL #: 7 RRCID -> 116365 COMPL. DATE 05/01/1985 TOTAL DEPTH 12522 PERF.10912 - 11190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 974 | N | 974 | -0- | -0- | -0- | 967 | 2 | 7 | 9 | Y | 6 | 5 | 0 | | | 1 |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 1745 | N | 1745 | -0- | -0- | -0- | 1741 | 2 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 01 | 1584 | N | 1584 | -0- | -0- | -0- | 1577 | 2 | 7 | 9 | Y | 6 | 5 | 0 | | | 1 |
| 02 | 1482 | N | 1482 | -0- | -0- | -0- | 1475 | 2 | 7 | 9 | Y | 6 | 6 | 0 | | | 1 |
| *03 | 1828 | N | 1828 | -0- | -0- | -0- | 1781 | 2 | 47 | 9 | Y | 43 | 39 | 0 | | | 5 |

IVA LEE (CLEARFORK) 44837 200 ASSOCIATED EXEMPT CNTY: GLASSCOCK
DE OPERATING LLC 216567
BRYANS FARMS WELL #: 1 RRCID -> 206106 COMPL. DATE N/A TOTAL DEPTH 5420 PERF. 5292 - 5350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 46 | -0- | -140 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IVA LEE (CLEARFORK) //CONT.// 44837 200 ASSOCIATED EXEMPT CNTY: GLASSCOCK
DE OPERATING LLC //CONT.// 216567
BRYANS FARMS WELL #: 2 RRCID -> 206108 COMPL. DATE N/A TOTAL DEPTH 5482 PERF. 5289 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 46 | -0- | -171 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J. CLEO THOMPSON (DETRITAL) 44964 500 ASSOCIATED ONE WELL CNTY: CRANE
FDL OPERATING, LLC 263924
MCELROY RANCH CO. -G- WELL #: 22 RRCID -> 263299 COMPL. DATE 04/11/1990 TOTAL DEPTH 11350 PERF. 9208 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 66 | 44 | 1 | | | 37 |
| 11 | | 60 | 3165 | -0- | 3105 | 3105 | 3113 | 3 | 52 | 9 | Y | 47 | 39 | 1 | | | 45 |
| 12 | 3100 | N | 2597 | -0- | -503 | 2602 | 2553 | 3 | 44 | 9 | Y | 40 | 46 | 1 | | | 39 |
| 01 | 4625 | R | 2023 | -0- | -2602 | -0- | 1987 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | 39 |
| 02 | 5209 | | 5209 | -0- | -0- | -0- | 5129 | 3 | 80 | 9 | Y | 73 | 92 | 1 | | | 20 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

J N T (PENN) 45139 500 ASSOCIATED ONE WELL CNTY: PECOS
7S OIL & GAS, LLC 954992
THIGPIN D WELL #: 102 RRCID -> 211673 COMPL. DATE 04/12/2005 TOTAL DEPTH 7300 PERF. 6738 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2134 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2134 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2134 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2134 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2134 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2134 |

JAMESON, NORTH (STRAWN) 45582 666 ASSOCIATED 49B CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON, JAHEW "E" WELL #: 1 RRCID -> 128611 COMPL. DATE 05/14/1981 TOTAL DEPTH 7191 PERF. 6081 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 169 | -0- | -79 | -0- | 157 | 3 | 12 | 9 | N | 11 | 181 | 1 | | | -0- |
| 11 | 240 | # | 156 | -0- | -84 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 147 | -0- | -70 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | # | 133 | -0- | -53 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | # | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

JAMESON, JAHEW "B" WELL #: 2 RRCID -> 130577 COMPL. DATE 11/20/1981 TOTAL DEPTH 6300 PERF. 5834 - 6093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 49 | -0- | -75 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 50 | -0- | -40 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 48 | -0- | -45 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | # | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

O.G.P. OPERATING, INC. 617041
JAMESON, JAHEW "A" WELL #: 1 RRCID -> 160851 COMPL. DATE 11/06/1980 TOTAL DEPTH 7326 PERF. 5884 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 18 | -0- | -42 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 85 | R | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 01 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |

JAMESON, NORTH (STRAWN) //CONT.// 45582 666 ASSOCIATED 49B CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER WELL #: 1 RRCID -> 225723 COMPL. DATE 09/28/1979 TOTAL DEPTH 7250 PERF. 5897 - 5963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 598 R | 598 | -0- | -0- | -0- | 586 | 2 | 12 | 9 | N | 11 | | | | | 13 |
| 11 | 641 R | 641 | -0- | -0- | -0- | 619 | 2 | 22 | 9 | N | 20 | | | | | 33 |
| 12 | 651 R | 651 | -0- | -0- | -0- | 619 | 2 | 32 | 9 | N | 29 | 10 | 8 | | | 52 |
| 01 | 558 # | -0- | -0- | -558 | -0- | | | | | N | 43 | 86 | 1 | 9 | 8 | -0- |
| 02 | 643 R | 643 | -0- | -0- | -0- | 635 | 2 | 8 | 9 | N | 7 | | | | | 7 |
| *03 | 698 R | 698 | -0- | -0- | -0- | 676 | 2 | 22 | 9 | N | 20 | | | | | 27 |

JANELLE (CLEAR FORK) 45675 166 ASSOCIATED ONE WELL CNTY: WARD
CHEVRON U. S. A. INC. 148113
EDWARDS, C. W., ET AL WELL #: 12 RRCID -> 172273 COMPL. DATE 10/09/1998 TOTAL DEPTH 5500 PERF. 4550 - 4590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3840 # | 3598 | -0- | -242 | -0- | 3532 | 3 | 66 | 9 | Y | 60 | 55 | 1 | | | 11 |
| *05 | 3906 # | 2644 | -0- | -1262 | -0- | 2590 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 10 |
| *06 | 3750 # | 1685 | -0- | -2065 | -0- | 1631 | 3 | 54 | 9 | Y | 49 | 49 | 1 | | | 10 |
| *07 | 3751 # | 1759 | -0- | -1992 | -0- | 1706 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 10 |
| *08 | 3720 | 2887 | -0- | -833 | -0- | 2787 | 3 | 100 | 9 | Y | 91 | 86 | 1 | | | 15 |
| *09 | 3600 | 3168 | -0- | -432 | -0- | 3048 | 3 | 120 | 9 | Y | 109 | 101 | 1 | | | 23 |
| *10 | 3545 R | 3545 | -0- | -0- | -0- | 3449 | 3 | 96 | 9 | Y | 87 | 93 | 1 | | | 17 |
| *11 | 3256 R | 3256 | -0- | -0- | -0- | 3191 | 3 | 65 | 9 | Y | 59 | 60 | 1 | | | 16 |
| *12 | 3286 # | 2640 | -0- | -646 | -0- | 2590 | 3 | 50 | 9 | Y | 45 | 51 | 1 | | | 10 |
| *01 | 3565 # | 3275 | -0- | -290 | -0- | 3263 | 3 | 12 | 9 | Y | 11 | 19 | 1 | | | 2 |
| *02 | 3192 | 2853 | -0- | -339 | -0- | 2846 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 03 | 3534 | 3112 | -0- | -422 | -0- | 3091 | 3 | 21 | 9 | Y | 19 | 16 | 1 | | | 4 |

JANELLE (DEVONIAN) 45675 498 ASSOCIATED CAPACITY CNTY: WARD
ARENA PRODUCTION COMPANY 029586
EDWARDS, J. H. ESTATE "B" WELL #: 4 RRCID -> 115629 COMPL. DATE 12/27/1978 TOTAL DEPTH 10330 PERF. 7513 - 7580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 374 N | 374 | -0- | -0- | -0- | 361 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 39 |
| 11 | 368 N | 368 | -0- | -0- | -0- | 359 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 38 |
| 12 | 644 N | 644 | -0- | -0- | -0- | 630 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 41 |
| 01 | 491 N | 491 | -0- | -0- | -0- | 473 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 36 |
| 02 | DLQ G-10 | 432 | -0- | 432 | 432 | 407 | 2 | 25 | 9 | Y | 23 | 30 | 1 | | | 29 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 432 | | | | | Y | NO RPT | | | | | 29 |

RMB OPERATING LLC 714207
EDWARDS ESTATE WELL #: 1 RRCID -> 147117 COMPL. DATE 04/13/1993 TOTAL DEPTH 10132 PERF. 7540 - 7627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 218 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 223 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 228 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 233 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 238 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 243 |

JANELLE (WICHITA ALBANY) 45675 830 ASSOCIATED EXEMPT CNTY: WARD
ARENA PRODUCTION COMPANY 029586
EDWARDS, J. H. EST. -B- WELL #: 1 RRCID -> 151346 COMPL. DATE 08/04/1994 TOTAL DEPTH 10340 PERF. 6984 - 6998

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 390 N | 390 | -0- | -0- | -0- | 361 | 2 | 29 | 9 | Y | 26 | 21 | 1 | | | 22 |
| 11 | 376 N | 376 | -0- | -0- | -0- | 359 | 2 | 17 | 9 | Y | 15 | 18 | 1 | | | 19 |
| 12 | 816 N | 816 | -0- | -0- | -0- | 787 | 2 | 29 | 9 | Y | 26 | 21 | 1 | | | 24 |
| 01 | 666 N | 666 | -0- | -0- | -0- | 630 | 2 | 36 | 9 | Y | 33 | 42 | 1 | | | 15 |
| 02 | DLQ G-10 | 593 | -0- | 593 | 593 | 542 | 2 | 51 | 9 | Y | 46 | 60 | 1 | | | 1 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 593 | | | | | Y | NO RPT | | | | | 1 |

JANELLE (WICHITA ALBANY) //CONT.// 45675 830 ASSOCIATED EXEMPT CNTY: WARD
CHEVRON U. S. A. INC. 148113
EDWARDS, JACK ET AL WELL #: 1WA RRCID -> 215089 COMPL. DATE 05/19/2005 TOTAL DEPTH 9420 PERF. 6348 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| *05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| *07 | 465 | N | 465 | -0- | -0- | -0- | 454 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 2 |
| *08 | 575 | N | 575 | -0- | -0- | -0- | 574 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| *09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1696 | N | 1696 | -0- | -0- | -0- | 1695 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

JANELLE, SE. (ELLENBURGER) 45680 250 NON-ASSOCIATED ONE WELL CNTY: WARD
CHEVRON U. S. A. INC. 148113
EDWARDS, JACK ET AL WELL #: 1 L RRCID -> 031447 COMPL. DATE 08/19/1962 TOTAL DEPTH 9420 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

JANELLE, SE. (TUBB) 45680 500 ASSOCIATED 49B CNTY: WARD
CHEVRON U. S. A. INC. 148113
EDWARDS, JACK -A- WELL #: 1A RRCID -> 279588 COMPL. DATE 01/13/1988 TOTAL DEPTH 7788 PERF. 5248 - 5362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 411 | R | 123 | -0- | -288 | -0- | 123 | 3 | | | N | -0- | | | | -0- |
| *05 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | -0- |
| *06 | 143 | R | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | -0- |
| *07 | 147 | R | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | -0- |
| *08 | 126 | R | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | -0- |
| *09 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | -0- |
| *10 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | -0- |
| *11 | 88 | R | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | -0- |
| *12 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | -0- |
| *01 | 124 | # | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | -0- |
| *02 | 112 | # | 100 | -0- | -12 | -0- | 100 | 3 | | | N | -0- | | | | -0- |
| *03 | 103 | R | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | -0- |

JOHO (STRAWN) 47066 200 NON-ASSOCIATED ONE WELL CNTY: PECOS
LGL ENERGY, INC. 500224
ALEXANDER WELL #: 1 RRCID -> 138840 COMPL. DATE 09/04/2006 TOTAL DEPTH 20936 PERF.15380 - 15500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

PETRO WASTE ENVIRONMENTAL LP 660029
I-10 SWD WELL #: 1 RRCID -> 276904 COMPL. DATE 11/19/2014 TOTAL DEPTH 7600 PERF. 5078 - 7370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

KEN REGAN (DELAWARE) 48754 500 ASSOCIATED 49B CNTY: REEVES
7S OIL & GAS, LLC 954992
MITCHELL, ELIZABETH WELL #: 1 RRCID -> 112221 COMPL. DATE 01/30/1984 TOTAL DEPTH 5021 PERF. 3402 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG WELL #: 1 RRCID -> 226843 COMPL. DATE 03/12/1982 TOTAL DEPTH 4473 PERF. 3308 - 3319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

KENNEDY, BILL(ATOKA STRAWN CONS) 48942 090 NON-ASSOCIATED CAPACITY CNTY: LOVING
BOYD, D. K. OIL AND GAS CO.,INC. 084596
LEIMAN WELL #: 1R RRCID -> 196854 COMPL. DATE 03/12/2003 TOTAL DEPTH 21024 PERF.16610 - 16638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 5 | -0- | -305 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27346 | X | 27346 | -0- | -0- | -0- | 27346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 35966 | X | 35966 | -0- | -0- | -0- | 35966 | 3 | | | N | -0- | | | | | -0- |
| 01 | 38433 | X | 38433 | -0- | -0- | -0- | 38433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 34376 | X | 34376 | -0- | -0- | -0- | 34376 | 3 | | | N | -0- | | | | | -0- |
| *03 | 44308 | X | 44308 | -0- | -0- | -0- | 44308 | 3 | | | N | -0- | | | | | -0- |

EOG RESOURCES, INC. 253162
BRUNSON '15' WELL #: 1 RRCID -> 280710 COMPL. DATE 05/17/2016 TOTAL DEPTH 17202 PERF.14714 - 14730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12803 | X | 2960 | -0- | -9843 | -0- | 2960 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12390 | X | 2527 | -0- | -9863 | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5363 | X | 2115 | -0- | -3248 | -0- | 2115 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3410 | X | 554 | -0- | -2856 | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 1623 | -0- | -1457 | -0- | 1623 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 1140 | -0- | -1805 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |

RSP PERMIAN, LLC 732224
HUGHES-TALBOT "27" WELL #: 1 RRCID -> 206329 COMPL. DATE 11/02/2004 TOTAL DEPTH 21005 PERF.15794 - 15810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 620 | -0- | -0- | -0- | 70 | 1 | 550 | 2 | N | -0- | | | | | 33 |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 78 | 1 | 465 | 2 | N | -0- | | | | | 33 |
| 12 | 558 | N | 484 | -0- | -74 | -0- | 89 | 1 | 395 | 2 | N | -0- | | | | | 33 |
| 01 | 620 | N | 455 | -0- | -165 | -0- | 20 | 1 | 435 | 2 | N | -0- | | | | | 33 |
| 02 | 504 | N | 436 | -0- | -68 | -0- | 436 | 3 | | | N | -0- | | | | | 33 |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 33 |

KERMIT 49038 001 ASSOCIATED 49B CNTY: WINKLER
CAVALCADE OPERATING COMPANY LLC 140522
WALTON, J. B. WELL #: 3 RRCID -> 167564 COMPL. DATE 02/07/1965 TOTAL DEPTH 3200 PERF. 2647 - 3130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 148 | -0- | -7 | -0- | 104 | 2 | 44 | 9 | N | 40 | | | | | 174 |
| 11 | 180 | # | 135 | -0- | -45 | -0- | 95 | 2 | 40 | 9 | N | 36 | | | | | 210 |
| 12 | 186 | # | 99 | -0- | -87 | -0- | 74 | 2 | 25 | 9 | N | 23 | | | | | 233 |
| 01 | 155 | # | 100 | -0- | -55 | -0- | 80 | 2 | 20 | 9 | N | 18 | 182 | 1 | | | 69 |
| *02 | 140 | # | 113 | -0- | -27 | -0- | 51 | 2 | 62 | 9 | N | 56 | | | | | 125 |
| 03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 125 |

KERMIT //CONT.// 49038 001 ASSOCIATED 49B CNTY: WINKLER
FINALY RESOURCES LLC 268323
CLAPP, RAY WELL #: 1 RRCID -> 117425 COMPL. DATE 06/19/1985 TOTAL DEPTH 3125 PERF. 2500 - 2633

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

N & B TRANSPORTS 598297
LOVETT, J. C. WELL #: 6W RRCID -> 124210 COMPL. DATE 03/21/1987 TOTAL DEPTH 3250 PERF. 2535 - 2653

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

RAMTEX ENERGY LLC 690225
BROWN, EUGENIA E. WELL #: 16 RRCID -> 190925 COMPL. DATE 06/27/2002 TOTAL DEPTH 3298 PERF. 2670 - 2768

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
HENDRICK, IDA -K- WELL #: 2 RRCID -> 201396 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2437 - 2523

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WESTBROOK WELL #: 8 RRCID -> 281385 COMPL. DATE 01/09/1990 TOTAL DEPTH 3327 PERF. 2447 - 2713

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 2174

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2349 R | 175 | -0- | -2174 | -0- | 175 | 2 | | N | -0- | | | -0- |
| 11 | DELQ PR | 153 | -0- | 153 | 153 | 153 | 2 | | N | -0- | | | -0- |
| 12 | 651 # | 131 | -0- | -520 | -0- | 131 | 2 | | N | -0- | | | -0- |
| 01 | 651 # | 177 | -0- | -474 | -0- | 177 | 2 | | N | -0- | | | -0- |
| 02 | 588 # | 176 | -0- | -412 | -0- | 176 | 2 | | N | -0- | | | -0- |
| 03 | 186 # | 156 | -0- | -30 | -0- | 156 | 2 | | N | -0- | | | -0- |

KERMIT //CONT.// 49038 001 ASSOCIATED 49B CNTY: WINKLER
STOUT ENERGY INC. 824192
HENDRICK, IDA -A- WELL #: 6 RRCID -> 203709 COMPL. DATE 03/01/2004 TOTAL DEPTH 3290 PERF. 2577 - 2842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALSH & WATTS, INC. 895060
DAUGHERTY "B" WELL #: 2 RRCID -> 163617 COMPL. DATE 06/11/1997 TOTAL DEPTH 3264 PERF. 2712 - 3264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 480 # | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 485 R | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 02 | 523 R | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| *03 | 451 R | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

KERMIT (ELLENBURGER) 49038 071 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 29 L RRCID -> 041637 COMPL. DATE 03/15/1967 TOTAL DEPTH 10628 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
BAIRD, W.E. WELL #: 1385 RRCID -> 206710 COMPL. DATE 05/17/2005 TOTAL DEPTH 10649 PERF.10279 - 10468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13640 # | 12932 | -0- | -708 | -0- | 12713 | 3 | 219 | 9 | Y | 199 | 206 | 1 | | | 124 |
| 11 | 12695 R | 12695 | -0- | -0- | -0- | 12445 | 3 | 250 | 9 | Y | 227 | 143 | 1 | | | 208 |
| 12 | 13173 R | 13173 | -0- | -0- | -0- | 12880 | 3 | 293 | 9 | Y | 266 | 361 | 1 | | | 113 |
| 01 | 14634 R | 14634 | -0- | -0- | -0- | 14388 | 3 | 246 | 9 | Y | 224 | 144 | 1 | | | 193 |
| 02 | 13980 R | 13980 | -0- | -0- | -0- | 13963 | 3 | 17 | 9 | Y | 15 | 144 | 1 | | | 64 |
| *03 | 14770 R | 14770 | -0- | -0- | -0- | 14711 | 3 | 59 | 9 | Y | 54 | 70 | 1 | | | 183 |

STATE WALTON WELL #: 5 RRCID -> 229631 COMPL. DATE 11/02/2006 TOTAL DEPTH 10480 PERF. 9827 - 10480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAIRD, W. E. WELL #: 1323 RRCID -> 257511 COMPL. DATE N/A TOTAL DEPTH 10657 PERF.10390 - 10410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14833 R | 14833 | -0- | -0- | -0- | 14745 | 3 | 88 | 9 | N | 80 | 82 | 1 | | | 50 |
| 11 | 14123 R | 14123 | -0- | -0- | -0- | 14024 | 3 | 99 | 9 | N | 90 | 57 | 1 | | | 83 |
| 12 | 14737 R | 14737 | -0- | -0- | -0- | 14583 | 3 | 154 | 9 | N | 140 | 164 | 1 | | | 59 |
| 01 | 15110 R | 15110 | -0- | -0- | -0- | 14979 | 3 | 131 | 9 | N | 119 | 76 | 1 | | | 102 |
| 02 | 13413 R | 13413 | -0- | -0- | -0- | 13405 | 3 | 8 | 9 | N | 7 | 76 | 1 | | | 33 |
| *03 | 15644 R | 15644 | -0- | -0- | -0- | 15619 | 3 | 25 | 9 | N | 23 | 36 | 1 | | | 88 |

KERMIT (ELLENBURGER) //CONT.// 49038 071 ASSOCIATED 49B CNTY: WINKLER
DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 1 RRCID -> 188412 COMPL. DATE 01/22/2002 TOTAL DEPTH 10512 PERF.10495 - 10512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 # | -0- | -0- | -3503 | -0- | | | | | Y | -0- | 37 | 1 | | | 44 |
| 11 | 3450 # | 1030 | -0- | -2420 | -0- | 969 | 3 | 61 | 9 | Y | 55 | | | | | 99 |
| 12 | 4492 R | 4492 | -0- | -0- | -0- | 4420 | 3 | 72 | 9 | Y | 65 | 161 | 1 | | | 3 |
| 01 | 3565 # | 2494 | -0- | -1071 | -0- | 2447 | 3 | 47 | 9 | Y | 43 | | | | | 46 |
| 02 | 2940 # | 929 | -0- | -2011 | -0- | 894 | 3 | 35 | 9 | Y | 32 | | | | | 78 |
| 03 | 3565 # | 669 | -0- | -2896 | -0- | 619 | 3 | 50 | 9 | Y | 45 | 85 | 1 | | | 38 |

COCHISE WELL #: 3R RRCID -> 195429 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 # | 1932 | -0- | -393 | -0- | 1932 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5706 R | 5706 | -0- | -0- | -0- | 5706 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3685 R | 3685 | -0- | -0- | -0- | 3685 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4970 R | 4970 | -0- | -0- | -0- | 4970 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3561 R | 3561 | -0- | -0- | -0- | 3561 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 3343 R | 3343 | -0- | -0- | -0- | 3343 | 3 | | | Y | -0- | | | | | -0- |

COCHISE WELL #: 4 RRCID -> 201918 COMPL. DATE 09/25/2003 TOTAL DEPTH 10550 PERF.10539 - 10550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KERMIT (FUSSELMAN) 49038 142 ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 19 M RRCID -> 020306 COMPL. DATE 03/27/1959 TOTAL DEPTH 10628 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 3R RRCID -> 203424 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MECO IV, LLC 557076
MCCUTCHEN, W. A. WELL #: 1 L RRCID -> 020279 COMPL. DATE 09/06/1961 TOTAL DEPTH 8770 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT (JOINS) 49038 284 NON-ASSOCIATED ONE WELL CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAIRD, W. E. WELL #: 1385 RRCID -> 212089 COMPL. DATE 05/17/2005 TOTAL DEPTH 10649 PERF.10279 - 10468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT (MCKEE) 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 29 U RRCID -> 020312 COMPL. DATE 03/13/1960 TOTAL DEPTH 10628 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1322 X | 1322 | -0- | -0- | -0- | 1319 | 2 | 3 | 9 | Y | 3 | | | | | 392 |
| 11 | DLQ G-10 | 937 | -0- | 937 | 937 | 925 | 2 | 12 | 9 | Y | 11 | | | | | 403 |
| 12 | DLQ G-10 | 1210 | -0- | 1210 | 2147 | 1203 | 2 | 7 | 9 | Y | 6 | | | | | 409 |
| 01 | DLQ G-10 | 1582 | -0- | 1582 | 3729 | 1567 | 2 | 15 | 9 | Y | 14 | | | | | 423 |
| 02 | DLQ G-10 | 2069 | -0- | 2069 | 5798 | 2057 | 2 | 12 | 9 | Y | 11 | | | | | 434 |
| *03 | 7351 X | 1553 | -0- | -5798 | -0- | 1513 | 2 | 40 | 9 | Y | 36 | | | | | 470 |

BLACKBEARD OPERATING, LLC 073056
STATE-WALTON "E" WELL #: 27 RRCID -> 159640 COMPL. DATE N/A TOTAL DEPTH 10684 PERF. 9829 - 9942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 X | 1644 | -0- | -340 | -0- | 1552 | 2 | 92 | 9 | N | 84 | | | | | 233 |
| 11 | 1920 X | 1028 | -0- | -892 | -0- | 960 | 2 | 68 | 9 | N | 62 | 172 | 1 | | | 123 |
| 12 | 1860 X | 1445 | -0- | -415 | -0- | 1366 | 2 | 79 | 9 | N | 72 | | | | | 195 |
| 01 | 1860 X | 1422 | -0- | -438 | -0- | 1341 | 2 | 81 | 9 | N | 74 | 180 | 1 | | | 89 |
| 02 | 1680 X | 861 | -0- | -819 | -0- | 789 | 2 | 72 | 9 | N | 65 | | | | | 154 |
| 03 | 1643 X | 364 | -0- | -1279 | -0- | 263 | 2 | 101 | 9 | N | 92 | 177 | 1 | | | 69 |

STATE-WALTON -E- A/C 4 WELL #: 1M RRCID -> 176381 COMPL. DATE 07/13/2001 TOTAL DEPTH 10640 PERF. 9990 - 10098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE-WALTON "E" WELL #: 36M RRCID -> 177879 COMPL. DATE 04/20/2000 TOTAL DEPTH 10330 PERF. 9840 - 9944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 N | 1212 | -0- | -183 | -0- | 1212 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 1320 N | 1230 | -0- | -90 | -0- | 1230 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 1373 N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 2074 N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | Y | -0- | | | | | 31 |
| *02 | 2043 N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | Y | -0- | | | | | 31 |
| *03 | 2436 N | 2436 | -0- | -0- | -0- | 2436 | 2 | | | Y | -0- | | | | | 31 |

STATE-WALTON "E" WELL #: 35M RRCID -> 178576 COMPL. DATE 08/05/2000 TOTAL DEPTH 10190 PERF. 9920 - 9982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1582 N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1493 N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1550 N | 1323 | -0- | -227 | -0- | 1323 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1581 N | 1337 | -0- | -244 | -0- | 1337 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1400 N | 1060 | -0- | -340 | -0- | 1060 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1333 N | 905 | -0- | -428 | -0- | 905 | 2 | | | Y | -0- | | | | | -0- |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STATE-WALTON "E" WELL #: 37M RRCID -> 178577 COMPL. DATE 08/10/2000 TOTAL DEPTH 10100 PERF. 9866 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2709 | -0- | -360 | -0- | 2695 | 2 | 14 | 9 | Y | 13 | | | | | 104 |
| 11 | 2610 | N | 2520 | -0- | -90 | -0- | 2520 | 2 | | | Y | -0- | | | | | 104 |
| 12 | 2480 | N | 2065 | -0- | -415 | -0- | 2029 | 2 | 36 | 9 | Y | 33 | | | | | 137 |
| 01 | 2874 | N | 2874 | -0- | -0- | -0- | 2828 | 2 | 46 | 9 | Y | 42 | | | | | 179 |
| *02 | 2800 | N | 3278 | -0- | 478 | 478 | 3250 | 2 | 28 | 9 | Y | 25 | | | | | 204 |
| *03 | 3100 | N | 3292 | -0- | 192 | 670 | 3270 | 2 | 22 | 9 | Y | 20 | | | | | 224 |

STATE WALTON -E- WELL #: 34M RRCID -> 202802 COMPL. DATE 04/10/2004 TOTAL DEPTH 10645 PERF. 9944 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | Y | -0- | | | | | 17 |
| *02 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | 17 |
| *03 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 2 | | | Y | -0- | | | | | 17 |

CARLOW CORP. 132340
CAMPBELL TR. 4 WELL #: 15 RRCID -> 194280 COMPL. DATE 04/01/2003 TOTAL DEPTH 10198 PERF.10053 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 493 | -0- | -65 | -0- | 493 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 525 | -0- | -2 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 437 | -0- | -123 | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 282 | -0- | -214 | -0- | 282 | 3 | | | Y | -0- | | | | | -0- |

CAMPBELL TR. 4 WELL #: 29 RRCID -> 195214 COMPL. DATE 04/18/2003 TOTAL DEPTH 10260 PERF.10116 - 10202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 837 | N | 763 | -0- | -74 | -0- | 763 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 837 | N | 812 | -0- | -25 | -0- | 812 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 868 | N | 677 | -0- | -191 | -0- | 677 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 775 | N | 437 | -0- | -338 | -0- | 437 | 3 | | | Y | -0- | | | | | 1 |

CAMPBELL TR. 4 WELL #: 31 RRCID -> 197397 COMPL. DATE 06/10/2003 TOTAL DEPTH 10260 PERF.10102 - 10188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 620 | N | 573 | -0- | -47 | -0- | 573 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 620 | N | 609 | -0- | -11 | -0- | 609 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 644 | N | 507 | -0- | -137 | -0- | 507 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 558 | N | 327 | -0- | -231 | -0- | 327 | 3 | | | Y | -0- | | | | | 11 |

CAMPBELL TR. 4 WELL #: 32 RRCID -> 197949 COMPL. DATE 06/25/2003 TOTAL DEPTH 10215 PERF.10092 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 620 | N | 557 | -0- | -63 | -0- | 557 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 620 | N | 592 | -0- | -28 | -0- | 592 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 616 | N | 493 | -0- | -123 | -0- | 493 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 558 | N | 318 | -0- | -240 | -0- | 318 | 3 | | | Y | -0- | | | | | 1 |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CARLOW CORP. //CONT.// 132340
CAMPBELL TR. 1 WELL #: 23 RRCID -> 197950 COMPL. DATE 07/14/2003 TOTAL DEPTH 10311 PERF.10160 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 279 | N | 239 | -0- | -40 | -0- | 239 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 280 | N | 211 | -0- | -69 | -0- | 211 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 248 | N | 136 | -0- | -112 | -0- | 136 | 3 | | | Y | -0- | | | | | 1 |

CAMPBELL TR. 1 WELL #: 24 RRCID -> 198913 COMPL. DATE 08/12/2003 TOTAL DEPTH 10285 PERF.10156 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 1550 | N | 1400 | -0- | -150 | -0- | 1400 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 1550 | N | 1489 | -0- | -61 | -0- | 1489 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 1568 | N | 1241 | -0- | -327 | -0- | 1241 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 1395 | N | 800 | -0- | -595 | -0- | 800 | 3 | | | Y | -0- | | | | | 4 |

CAMPBELL TR. 14 WELL #: 9 RRCID -> 218512 COMPL. DATE 10/19/2003 TOTAL DEPTH 10827 PERF.10637 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 252 | N | 197 | -0- | -55 | -0- | 197 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 217 | N | 127 | -0- | -90 | -0- | 127 | 3 | | | Y | -0- | | | | | 7 |

CAMPBELL TR. 13 WELL #: 6 RRCID -> 225156 COMPL. DATE 11/30/2003 TOTAL DEPTH 10573 PERF.10444 - 10497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 85 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | Y | -0- | | | | | 14 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
BAIRD, W. E. WELL #: 1312 RRCID -> 153524 COMPL. DATE 02/10/1995 TOTAL DEPTH 10652 PERF. 9884 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1954 RRCID -> 170776 COMPL. DATE 08/19/1998 TOTAL DEPTH 10520 PERF. 9863 - 9944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 37 | -0- | -1885 | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | X | 57 | -0- | -1023 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | X | 21 | -0- | -382 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | X | 37 | -0- | -19 | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAIRD, W. E. WELL #: 1955 RRCID -> 170874 COMPL. DATE 10/06/1998 TOTAL DEPTH 10290 PERF. 9821 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 907 | -0- | -1015 | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4136 | X | 4136 | -0- | -0- | -0- | 4136 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2842 | X | 2842 | -0- | -0- | -0- | 2842 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2456 | X | 2456 | -0- | -0- | -0- | 2456 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3864 | X | 2648 | -0- | -1216 | -0- | 2648 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4278 | X | 1880 | -0- | -2398 | -0- | 1880 | 3 | | | Y | -0- | | | | | -0- |

LOVETT, H. E. WELL #: 2 RRCID -> 171355 COMPL. DATE N/A TOTAL DEPTH 10642 PERF. 9842 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAIRD, W. E. WELL #: 1257 RRCID -> 173353 COMPL. DATE 03/26/1999 TOTAL DEPTH 10100 PERF. 9930 - 10016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2969 | -0- | -534 | -0- | 2969 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 2301 | -0- | -2259 | -0- | 2301 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4712 | X | 2229 | -0- | -2483 | -0- | 2229 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3348 | X | 1848 | -0- | -1500 | -0- | 1848 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2744 | X | 2367 | -0- | -377 | -0- | 2367 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2976 | X | 2806 | -0- | -170 | -0- | 2806 | 3 | | | Y | -0- | | | | | -0- |

STATE WALTON WELL #: 1 RRCID -> 173355 COMPL. DATE 05/13/1999 TOTAL DEPTH 10653 PERF. 9859 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE WALTON WELL #: 5 RRCID -> 173356 COMPL. DATE 11/02/2006 TOTAL DEPTH 10480 PERF. 9827 - 10480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11263 | X | 11263 | -0- | -0- | -0- | 11133 | 3 | 130 | 9 | Y | 118 | 123 | 1 | | | 74 |
| 11 | 10860 | X | 10856 | -0- | -4 | -0- | 10705 | 3 | 151 | 9 | Y | 137 | 86 | 1 | | | 125 |
| 12 | 11222 | X | 11041 | -0- | -181 | -0- | 10888 | 3 | 153 | 9 | Y | 139 | 205 | 1 | | | 59 |
| 01 | 11222 | X | 10877 | -0- | -345 | -0- | 10746 | 3 | 131 | 9 | Y | 119 | 76 | 1 | | | 102 |
| 02 | 10136 | X | 9793 | -0- | -343 | -0- | 9785 | 3 | 8 | 9 | Y | 7 | 76 | 1 | | | 33 |
| 03 | 11222 | X | 10810 | -0- | -412 | -0- | 10701 | 3 | 109 | 9 | Y | 99 | 39 | 1 | | | 161 |

BAIRD, W. E. WELL #: 1258 RRCID -> 178670 COMPL. DATE 06/30/2000 TOTAL DEPTH 10400 PERF. 9954 - 10033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3087 | X | 3087 | -0- | -0- | -0- | 3052 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 5 |
| 11 | 3120 | X | 2886 | -0- | -234 | -0- | 2852 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 4 |
| 12 | 3224 | X | 2865 | -0- | -359 | -0- | 2835 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 01 | 3224 | X | 2879 | -0- | -345 | -0- | 2854 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 6 |
| 02 | 2800 | X | 2677 | -0- | -123 | -0- | 2647 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 4 |
| 03 | 3100 | X | 2788 | -0- | -312 | -0- | 2788 | 3 | | | Y | -0- | 4 | 1 | | | -0- |

BAIRD, W. E. WELL #: 1879 RRCID -> 185314 COMPL. DATE 06/28/2001 TOTAL DEPTH 10150 PERF. 9926 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 2208 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2294 | N | 2262 | -0- | -32 | -0- | 2262 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2246 | -0- | -48 | -0- | 2246 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2072 | N | 2031 | -0- | -41 | -0- | 2031 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2263 | N | 2208 | -0- | -55 | -0- | 2208 | 3 | | | Y | -0- | | | | | -0- |

KERMIT (MCKEE) //CONT.// 49038 426 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVETT-SINCLAIR WELL #: 4 RRCID -> 186410 COMPL. DATE 08/29/2001 TOTAL DEPTH 10390 PERF. 9930 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1170 | -0- | -39 | -0- | 775 | 3 | 363 | 4 | Y | 29 | 42 | 1 | | | 13 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1144 | N | 1144 | -0- | -0- | -0- | 1105 | 3 | 39 | 9 | Y | 35 | 18 | 1 | | | 30 |
| 12 | 1044 | N | 1044 | -0- | -0- | -0- | 1008 | 3 | 36 | 9 | Y | 33 | 50 | 1 | | | 13 |
| 01 | 1178 | N | 1083 | -0- | -95 | -0- | 1052 | 3 | 31 | 9 | Y | 28 | 20 | 1 | | | 21 |
| 02 | 1064 | N | 1021 | -0- | -43 | -0- | 987 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 22 |
| *03 | 1245 | N | 1245 | -0- | -0- | -0- | 1203 | 3 | 42 | 9 | Y | 38 | 43 | 1 | | | 17 |

BAIRD, W. E. WELL #: 1386 RRCID -> 249209 COMPL. DATE 12/10/2008 TOTAL DEPTH 12286 PERF. 9824 - 9894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 814 | -0- | -426 | -0- | 421 | 3 | 393 | 4 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 519 | -0- | -561 | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 720 | -0- | -427 | -0- | 720 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | Y | -0- | | | | | -0- |

DISCOVERY OPERATING, INC. 220865
COCHISE WELL #: 3R RRCID -> 203423 COMPL. DATE 12/05/2003 TOTAL DEPTH 10562 PERF. 8740 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KERMIT (YATES) 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BEACH OIL & GAS, INC. 058921
CLAPP, RAY, -A- WELL #: 2 RRCID -> 020165 COMPL. DATE 04/26/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACKBEARD OPERATING, LLC 073056
WALTON, J. B. WELL #: 209 RRCID -> 020242 COMPL. DATE 12/13/1988 TOTAL DEPTH 3270 PERF. 2535 - 2675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 263 C RRCID -> 020255 COMPL. DATE 02/12/1962 TOTAL DEPTH 3232 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STATE-WALTON WELL #: 36 C RRCID -> 020262 COMPL. DATE 01/06/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 264 | -0- | -36 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 244 | -0- | -97 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 266 | -0- | -44 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 203 | -0- | -49 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 89 | -0- | -159 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 300 U RRCID -> 039223 COMPL. DATE 01/12/1984 TOTAL DEPTH 3240 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 602 | -0- | -49 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 501 | -0- | -99 | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 464 | -0- | -218 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 506 | -0- | -83 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 385 | -0- | -91 | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 168 | -0- | -297 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 218 RRCID -> 113075 COMPL. DATE 08/20/1984 TOTAL DEPTH 3257 PERF. 2670 - 2693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 159 | -0- | -27 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 122 | -0- | -64 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 102 | -0- | -10 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 44 | -0- | -80 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 319 RRCID -> 125356 COMPL. DATE 08/27/1987 TOTAL DEPTH 2925 PERF. 2779 - 2872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 784 | -0- | -53 | -0- | 784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 653 | -0- | -127 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 605 | -0- | -263 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 659 | -0- | -116 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 502 | -0- | -114 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 219 | -0- | -401 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 76 RRCID -> 125849 COMPL. DATE 10/08/1987 TOTAL DEPTH 2815 PERF. 2538 - 2734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 237 | -0- | -33 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 219 | -0- | -91 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 239 | -0- | -40 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 182 | -0- | -42 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 80 | -0- | -137 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 320 RRCID -> 125923 COMPL. DATE 02/04/1988 TOTAL DEPTH 2925 PERF. 2589 - 2698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 321 RRCID -> 125924 COMPL. DATE 01/28/1988 TOTAL DEPTH 2770 PERF. 2508 - 2682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 264 | -0- | -36 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 244 | -0- | -97 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 266 | -0- | -44 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 203 | -0- | -49 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 89 | -0- | -159 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 322 RRCID -> 125925 COMPL. DATE 03/01/1988 TOTAL DEPTH 2960 PERF. 2611 - 2717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 324 RRCID -> 126251 COMPL. DATE 11/13/1987 TOTAL DEPTH 2765 PERF. 2412 - 2696

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 563 | -0- | -57 | -0- | 563 | 2 | | N | -0- | | | | | -0- |
| 11 | 570 | N | 469 | -0- | -101 | -0- | 469 | 2 | | N | -0- | | | | | -0- |
| 12 | 620 | N | 434 | -0- | -186 | -0- | 434 | 2 | | N | -0- | | | | | -0- |
| 01 | 558 | N | 473 | -0- | -85 | -0- | 473 | 2 | | N | -0- | | | | | -0- |
| 02 | 448 | N | 360 | -0- | -88 | -0- | 360 | 2 | | N | -0- | | | | | -0- |
| 03 | 434 | N | 158 | -0- | -276 | -0- | 158 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 325 RRCID -> 126252 COMPL. DATE 11/23/1987 TOTAL DEPTH 2722 PERF. 2511 - 2581

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | N | -0- | | | | | -0- |
| 11 | 330 | N | 274 | -0- | -56 | -0- | 274 | 2 | | N | -0- | | | | | -0- |
| 12 | 372 | N | 253 | -0- | -119 | -0- | 253 | 2 | | N | -0- | | | | | -0- |
| 01 | 341 | N | 276 | -0- | -65 | -0- | 276 | 2 | | N | -0- | | | | | -0- |
| 02 | 252 | N | 210 | -0- | -42 | -0- | 210 | 2 | | N | -0- | | | | | -0- |
| 03 | 248 | N | 92 | -0- | -156 | -0- | 92 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 327 RRCID -> 126253 COMPL. DATE 11/27/1987 TOTAL DEPTH 2660 PERF. 2431 - 2575

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 328 RRCID -> 126254 COMPL. DATE 09/28/1994 TOTAL DEPTH 2760 PERF. 2526 - 2702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | N | -0- | | | | | -0- |
| 11 | 360 | N | 309 | -0- | -51 | -0- | 309 | 2 | | N | -0- | | | | | -0- |
| 12 | 403 | N | 286 | -0- | -117 | -0- | 286 | 2 | | N | -0- | | | | | -0- |
| 01 | 372 | N | 312 | -0- | -60 | -0- | 312 | 2 | | N | -0- | | | | | -0- |
| 02 | 280 | N | 238 | -0- | -42 | -0- | 238 | 2 | | N | -0- | | | | | -0- |
| 03 | 279 | N | 104 | -0- | -175 | -0- | 104 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 329 RRCID -> 126255 COMPL. DATE 12/08/1987 TOTAL DEPTH 2745 PERF. 2454 - 2690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | N | -0- | | | | | -0- |
| 11 | 240 | N | 203 | -0- | -37 | -0- | 203 | 2 | | N | -0- | | | | | -0- |
| 12 | 279 | N | 188 | -0- | -91 | -0- | 188 | 2 | | N | -0- | | | | | -0- |
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | N | -0- | | | | | -0- |
| 02 | 196 | N | 156 | -0- | -40 | -0- | 156 | 2 | | N | -0- | | | | | -0- |
| 03 | 186 | N | 68 | -0- | -118 | -0- | 68 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 296 RRCID -> 126354 COMPL. DATE 12/03/1987 TOTAL DEPTH 3230 PERF. 2450 - 2584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | N | -0- | | | | | -0- |
| 11 | 300 | N | 239 | -0- | -61 | -0- | 239 | 2 | | N | -0- | | | | | -0- |
| 12 | 310 | N | 222 | -0- | -88 | -0- | 222 | 2 | | N | -0- | | | | | -0- |
| 01 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | N | -0- | | | | | -0- |
| 02 | 224 | N | 184 | -0- | -40 | -0- | 184 | 2 | | N | -0- | | | | | -0- |
| 03 | 217 | N | 80 | -0- | -137 | -0- | 80 | 2 | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 315 RRCID -> 126951 COMPL. DATE 08/31/1994 TOTAL DEPTH 3500 PERF. 2525 - 2727

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 311 RRCID -> 128163 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2484 - 3310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE-WALTON WELL #: 71 RRCID -> 128612 COMPL. DATE 08/25/1988 TOTAL DEPTH 3240 PERF. 2415 - 2636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 576 | -0- | -44 | -0- | 576 | 2 | | N | -0- | | | | | -0- |
| 11 | 570 | N | 480 | -0- | -90 | -0- | 480 | 2 | | N | -0- | | | | | -0- |
| 12 | 651 | N | 444 | -0- | -207 | -0- | 444 | 2 | | N | -0- | | | | | -0- |
| 01 | 589 | N | 484 | -0- | -105 | -0- | 484 | 2 | | N | -0- | | | | | -0- |
| 02 | 448 | N | 369 | -0- | -79 | -0- | 369 | 2 | | N | -0- | | | | | -0- |
| 03 | 434 | N | 161 | -0- | -273 | -0- | 161 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 330 RRCID -> 128948 COMPL. DATE 09/26/1988 TOTAL DEPTH 2800 PERF. 2620 - 2754

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | | | -0- |
| 12 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | N | -0- | | | | | -0- |
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 2 | | N | -0- | | | | | -0- |
| 03 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 331 RRCID -> 128958 COMPL. DATE 10/10/1988 TOTAL DEPTH 2850 PERF. 2608 - 2788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 335 RRCID -> 128959 COMPL. DATE 10/17/1988 TOTAL DEPTH 2870 PERF. 2626 - 2796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | N | -0- | | | | | -0- |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | N | -0- | | | | | -0- |
| 03 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 337 RRCID -> 129967 COMPL. DATE 01/23/1989 TOTAL DEPTH 2832 PERF. 2581 - 2758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | N | -0- | | | | | -0- |
| 12 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | N | -0- | | | | | -0- |
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | N | -0- | | | | | -0- |
| 02 | 84 | N | 67 | -0- | -17 | -0- | 67 | 2 | | N | -0- | | | | | -0- |
| 03 | 93 | N | 29 | -0- | -64 | -0- | 29 | 2 | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 338 RRCID -> 129968 COMPL. DATE 01/25/1989 TOTAL DEPTH 2725 PERF. 2347 - 2609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1332 | -0- | -94 | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1110 | -0- | -210 | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1028 | -0- | -460 | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1119 | -0- | -214 | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 853 | -0- | -183 | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 373 | -0- | -650 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 332 RRCID -> 130227 COMPL. DATE 01/31/1989 TOTAL DEPTH 2900 PERF. 2629 - 2809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 339 RRCID -> 130310 COMPL. DATE 02/09/1989 TOTAL DEPTH 2940 PERF. 2698 - 2854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 342 RRCID -> 130375 COMPL. DATE 01/27/1989 TOTAL DEPTH 2850 PERF. 2464 - 2665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 309 | -0- | -51 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 286 | -0- | -117 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 311 | -0- | -61 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 237 | -0- | -43 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 104 | -0- | -175 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

STATE-WALTON WELL #: 85 RRCID -> 130531 COMPL. DATE 02/27/1989 TOTAL DEPTH 2800 PERF. 2515 - 2684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 672 | -0- | -41 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 560 | -0- | -100 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 519 | -0- | -225 | -0- | 519 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 565 | -0- | -117 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 431 | -0- | -101 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 188 | -0- | -339 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 341 RRCID -> 130657 COMPL. DATE 03/17/1989 TOTAL DEPTH 2900 PERF. 2675 - 2840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | | 47 | -0- | 47 | 47 | 47 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 20 | -0- | 20 | 67 | 20 | 2 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 286 RRCID -> 130798 COMPL. DATE 04/08/1989 TOTAL DEPTH 3462 PERF. 2361 - 2752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 164 | -0- | -46 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 126 | -0- | -14 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 55 | -0- | -100 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 340 RRCID -> 131036 COMPL. DATE 02/06/1989 TOTAL DEPTH 2880 PERF. 2552 - 2856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE WALTON WELL #: 87 RRCID -> 131342 COMPL. DATE 06/09/1989 TOTAL DEPTH 2710 PERF. 2428 - 2615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1469 | -0- | -112 | -0- | 1469 | 2 | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1224 | -0- | -246 | -0- | 1224 | 2 | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1133 | -0- | -510 | -0- | 1133 | 2 | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1234 | -0- | -223 | -0- | 1234 | 2 | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 941 | -0- | -207 | -0- | 941 | 2 | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 411 | -0- | -736 | -0- | 411 | 2 | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 86 RRCID -> 131343 COMPL. DATE 06/13/1989 TOTAL DEPTH 2720 PERF. 2412 - 2614

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 308 | -0- | -33 | -0- | 308 | 2 | | N | -0- | | | | | -0- |
| 11 | 300 | N | 257 | -0- | -43 | -0- | 257 | 2 | | N | -0- | | | | | -0- |
| 12 | 341 | N | 238 | -0- | -103 | -0- | 238 | 2 | | N | -0- | | | | | -0- |
| 01 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | N | -0- | | | | | -0- |
| 02 | 252 | N | 197 | -0- | -55 | -0- | 197 | 2 | | N | -0- | | | | | -0- |
| 03 | 248 | N | 86 | -0- | -162 | -0- | 86 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 314 RRCID -> 131838 COMPL. DATE 07/10/1989 TOTAL DEPTH 11400 PERF. 2573 - 2758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 841 | -0- | -58 | -0- | 841 | 2 | | N | -0- | | | | | -0- |
| 11 | 840 | N | 701 | -0- | -139 | -0- | 701 | 2 | | N | -0- | | | | | -0- |
| 12 | 930 | N | 649 | -0- | -281 | -0- | 649 | 2 | | N | -0- | | | | | -0- |
| 01 | 837 | N | 707 | -0- | -130 | -0- | 707 | 2 | | N | -0- | | | | | -0- |
| 02 | 644 | N | 539 | -0- | -105 | -0- | 539 | 2 | | N | -0- | | | | | -0- |
| 03 | 651 | N | 236 | -0- | -415 | -0- | 236 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 336 RRCID -> 132004 COMPL. DATE 11/09/1989 TOTAL DEPTH 2810 PERF. 2546 - 2742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1676 | -0- | -122 | -0- | 1676 | 2 | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1397 | -0- | -283 | -0- | 1397 | 2 | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1293 | -0- | -567 | -0- | 1293 | 2 | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1408 | -0- | -266 | -0- | 1408 | 2 | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1073 | -0- | -243 | -0- | 1073 | 2 | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 469 | -0- | -833 | -0- | 469 | 2 | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 333 RRCID -> 132005 COMPL. DATE 11/09/1989 TOTAL DEPTH 2950 PERF. 2567 - 2698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 88 RRCID -> 133925 COMPL. DATE 02/21/1990 TOTAL DEPTH 2800 PERF. 2498 - 2671

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | N | -0- | | | | | -0- |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 191 | 2 | | N | -0- | | | | | -0- |
| 12 | 248 | N | 177 | -0- | -71 | -0- | 177 | 2 | | N | -0- | | | | | -0- |
| 01 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | N | -0- | | | | | -0- |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 147 | 2 | | N | -0- | | | | | -0- |
| 03 | 186 | N | 64 | -0- | -122 | -0- | 64 | 2 | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 346 RRCID -> 134801 COMPL. DATE 03/09/1990 TOTAL DEPTH 2950 PERF. 2515 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 459 | -0- | -37 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 383 | -0- | -67 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 354 | -0- | -173 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 386 | -0- | -79 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 294 | -0- | -70 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 129 | -0- | -212 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 194 RRCID -> 150248 COMPL. DATE 04/25/1994 TOTAL DEPTH 3300 PERF. 2508 - 2717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1612 | -0- | -124 | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1344 | -0- | -276 | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1244 | -0- | -554 | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1355 | -0- | -257 | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1032 | -0- | -228 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 451 | -0- | -789 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

WALTON, J.B. AC/2 WELL #: 198 RRCID -> 150252 COMPL. DATE 03/02/1994 TOTAL DEPTH 3282 PERF. 2522 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 5 | -0- | -10 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 67 RRCID -> 151063 COMPL. DATE 07/09/1994 TOTAL DEPTH 3260 PERF. 2387 - 3217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 779 | -0- | -58 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 650 | -0- | -130 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 601 | -0- | -267 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 655 | -0- | -120 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 499 | -0- | -117 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 218 | -0- | -371 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 69 RRCID -> 153552 COMPL. DATE 01/10/1995 TOTAL DEPTH 3300 PERF. 2475 - 2641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE WALTON WELL #: 29 RRCID -> 153553 COMPL. DATE 02/24/2011 TOTAL DEPTH 5050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 297 RRCID -> 154633 COMPL. DATE 05/03/1995 TOTAL DEPTH 3220 PERF. 2328 - 2570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 112 | -0- | -43 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 93 | -0- | -19 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 41 | -0- | -83 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC //CONT.// 073056

WALTON, J. B. WELL #: 301 RRCID -> 156468 COMPL. DATE 10/31/1995 TOTAL DEPTH 3278 PERF. 2404 - 2661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 144 | -0- | -73 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 119 | -0- | -21 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 52 | -0- | -103 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B WELL #: 348 RRCID -> 159638 COMPL. DATE 06/01/1996 TOTAL DEPTH 5500 PERF. 2317 - 2559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 344 | -0- | -28 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 265 | -0- | -107 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 289 | -0- | -52 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 220 | -0- | -60 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 96 | -0- | -183 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 291 RRCID -> 163363 COMPL. DATE 03/13/1997 TOTAL DEPTH 3260 PERF. 2354 - 2651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 295 RRCID -> 166074 COMPL. DATE 09/24/1997 TOTAL DEPTH 3295 PERF. 2510 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 310 RRCID -> 166717 COMPL. DATE 10/16/1997 TOTAL DEPTH 3450 PERF. 2601 - 2793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 309 RRCID -> 167035 COMPL. DATE 12/16/1997 TOTAL DEPTH 3500 PERF. 2688 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BURNS, GENE OIL & GAS 110660
WALTON -A- WELL #: 1 RRCID -> 020176 COMPL. DATE 07/30/1962 TOTAL DEPTH 3360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

WALTON, J. B. A WELL #: 3 RRCID -> 127947 COMPL. DATE 07/12/1988 TOTAL DEPTH 3358 PERF. 2449 - 2509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| *03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |

CAVALCADE OPERATING COMPANY LLC 140522
MCCUTCHEN WELL #: 16 U RRCID -> 020156 COMPL. DATE 04/20/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| *02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 1 RRCID -> 020167 COMPL. DATE 12/09/2015 TOTAL DEPTH 3218 PERF. 2426 - 2680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

WALTON, J.B. WELL #: 6 RRCID -> 138885 COMPL. DATE 12/00/1996 TOTAL DEPTH 10656 PERF. 2417 - 2496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BROWN-ALTMAN -A- WELL #: 1 RRCID -> 020159 COMPL. DATE 01/20/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DONOWSKY WELL #: 1 RRCID -> 132308 COMPL. DATE 05/22/1989 TOTAL DEPTH 3540 PERF. 2730 - 2890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCABE "C" WELL #: 5 RRCID -> 135017 COMPL. DATE 02/27/1990 TOTAL DEPTH 3150 PERF. 2340 - 2499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VEST "B" WELL #: 1 RRCID -> 136429 COMPL. DATE 08/20/1990 TOTAL DEPTH 3200 PERF. 2475 - 2930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 1 |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | 1 |
| *03 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 1 |

MCCABE "C" WELL #: 3 RRCID -> 136702 COMPL. DATE 09/15/1990 TOTAL DEPTH 3145 PERF. 2348 - 2489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUST OIL & GAS, INC. 448220
BOWER-BROWN-ALTMAN WELL #: 1 RRCID -> 020168 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUST OIL 448234
GALAXY -37- WELL #: 1 RRCID -> 135743 COMPL. DATE 07/22/1990 TOTAL DEPTH 2905 PERF. 2453 - 2685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 272 | -0- | -58 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 267 | -0- | -43 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| *02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 176 | -0- | -103 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
N & B TRANSPORTS 598297
LOVETT, J. C. WELL #: 2 RRCID -> 113372 COMPL. DATE 07/03/1984 TOTAL DEPTH 3090 PERF. 2510 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARTEX "B" WELL #: 10 RRCID -> 131291 COMPL. DATE 06/25/1989 TOTAL DEPTH 3300 PERF. 2608 - 2697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 177 | -0- | -71 | -0- | 177 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 186 | -0- | -124 | -0- | 186 | 3 | | | Y | -0- | | | | | -0- |

LOVETT, J. C. -A- WELL #: 17 RRCID -> 144602 COMPL. DATE 02/15/1993 TOTAL DEPTH 3260 PERF. 2504 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOVETT, J. C. "A" WELL #: 14 RRCID -> 145770 COMPL. DATE 05/21/1993 TOTAL DEPTH 3265 PERF. 2490 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANGER 40 PETROLEUM, LLC 691714
MCCUTCHEN, W. A., -A- WELL #: 1 RRCID -> 020269 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

MCCUTCHEN, W. A. WELL #: A 9 RRCID -> 020270 COMPL. DATE 08/07/1962 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
RANGER 40 PETROLEUM, LLC //CONT.// 691714
MCCUTCHEN, W. A. WELL #: B 2 RRCID -> 020271 COMPL. DATE 08/07/1962 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

MCCUTCHEN, W. A. "B" WELL #: 1 RRCID -> 116751 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2575 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 83 | -0- | -41 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

RAW PRODUCTION 694866
ARGO VEST WELL #: 4 RRCID -> 051758 COMPL. DATE 12/15/1971 TOTAL DEPTH 3297 PERF. 2634 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 301 | -0- | -71 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 326 | -0- | -4 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| *03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |

SAXET OIL CORPORATION 749370
WALTON A/C 118 WELL #: 10 RRCID -> 078801 COMPL. DATE 09/10/1978 TOTAL DEPTH 3060 PERF. 2379 - 2566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| *03 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |

WALTON A/C 118 WELL #: 1 RRCID -> 114313 COMPL. DATE 12/04/1984 TOTAL DEPTH 2685 PERF. 2346 - 2516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| *03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
WALTON, JOHN B. "B" WELL #: 1 RRCID -> 123416 COMPL. DATE 01/11/1987 TOTAL DEPTH 2699 PERF. 2515 - 2596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 248 | -0- | -4 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WALTON, JOHN B. "B" WELL #: 4 RRCID -> 123417 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2485 - 2609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, JOHN B. "B" WELL #: 13 RRCID -> 123419 COMPL. DATE 12/08/1986 TOTAL DEPTH 3100 PERF. 2507 - 2590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 291 N | 291 | -0- | -0- | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 275 N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 N | 267 | -0- | -12 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 N | 247 | -0- | -32 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 N | 224 | -0- | -28 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 N | 237 | -0- | -42 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |

WALTON, JOHN B. "C" WELL #: 16 RRCID -> 124473 COMPL. DATE 06/15/1987 TOTAL DEPTH 2975 PERF. 2520 - 2670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 297 N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 294 N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 286 N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 261 N | 261 | -0- | -0- | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 N | 234 | -0- | -46 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 N | 254 | -0- | -25 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |

WALTON, JOHN B "C" WELL #: 10 RRCID -> 124539 COMPL. DATE 05/10/1987 TOTAL DEPTH 2975 PERF. 2554 - 2653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294 N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 265 N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 257 N | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 N | 235 | -0- | -13 | -0- | 235 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 N | 234 | -0- | -18 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 254 N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 14 RRCID -> 124746 COMPL. DATE 06/06/1987 TOTAL DEPTH 2940 PERF. 2563 - 2704

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 2 RRCID -> 124885 COMPL. DATE 06/30/1987 TOTAL DEPTH 2945 PERF. 2539 - 2945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 543 N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 N | 527 | -0- | -0- | -0- | 527 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 495 N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 463 N | 463 | -0- | -0- | -0- | 463 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 496 N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 11 RRCID -> 124887 COMPL. DATE 06/24/1987 TOTAL DEPTH 2925 PERF. 2525 - 2636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
SCARBOROUGH-COSDEN /SEC. 18/ WELL #: 2 RRCID -> 126043 COMPL. DATE 09/26/1987 TOTAL DEPTH 3312 PERF. 2560 - 2707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, JOHN B. "C" WELL #: 2W RRCID -> 126610 COMPL. DATE 01/07/1988 TOTAL DEPTH 2975 PERF. 2579 - 2688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCARBOROUGH COSDEN SECTION 1 WELL #: 5 RRCID -> 126701 COMPL. DATE 12/15/1987 TOTAL DEPTH 3323 PERF. 2556 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. "A" WELL #: 7 RRCID -> 128361 COMPL. DATE 07/14/1988 TOTAL DEPTH 3140 PERF. 2387 - 2524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

WALTON, J. B. "A" WELL #: 1 RRCID -> 128668 COMPL. DATE 09/16/1988 TOTAL DEPTH 3050 PERF. 2395 - 2513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMOCO -5- WELL #: 1 RRCID -> 128735 COMPL. DATE 10/06/1988 TOTAL DEPTH 3585 PERF. 2534 - 2753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 62 |
| 11 | 300 | N | 210 | -0- | -90 | -0- | 210 | 2 | | | N | -0- | | | | | 62 |
| 12 | 279 | N | 96 | -0- | -183 | -0- | 96 | 2 | | | N | -0- | | | | | 62 |
| 01 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | 62 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 62 |
| *03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 62 |

WALTON, J. B. "A" WELL #: 6 RRCID -> 129305 COMPL. DATE 10/12/1988 TOTAL DEPTH 3180 PERF. 2402 - 2529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WALTON, J. B. "A" WELL #: 3 RRCID -> 129969 COMPL. DATE 01/13/1989 TOTAL DEPTH 3122 PERF. 2412 - 2559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 22 |

MCCABE, F. P. WELL #: 57 RRCID -> 145938 COMPL. DATE 06/19/1993 TOTAL DEPTH 3300 PERF. 2391 - 2497

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCCABE, F. P. WELL #: 44 RRCID -> 146605 COMPL. DATE 08/21/1993 TOTAL DEPTH 3182 PERF. 2370 - 2472

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MCCABE, F. P. WELL #: 53 RRCID -> 147946 COMPL. DATE 12/27/1993 TOTAL DEPTH 3300 PERF. 2416 - 2523

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

COWDEN, E. W. WELL #: 1 RRCID -> 152021 COMPL. DATE 10/10/1994 TOTAL DEPTH 3045 PERF. 2397 - 2482

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215 N | 215 | -0- | -0- | -0- | 215 | 2 | N | -0- | | | -0- |
| 11 | 210 N | 201 | -0- | -9 | -0- | 201 | 2 | N | -0- | | | -0- |
| 12 | 217 N | 86 | -0- | -131 | -0- | 86 | 2 | N | -0- | | | -0- |
| 01 | 217 N | 136 | -0- | -81 | -0- | 136 | 2 | N | -0- | | | -0- |
| 02 | 196 N | 191 | -0- | -5 | -0- | 191 | 2 | N | -0- | | | -0- |
| *03 | 107 N | 107 | -0- | -0- | -0- | 107 | 2 | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 102 RRCID -> 153478 COMPL. DATE 02/03/1995 TOTAL DEPTH 2801 PERF. 2498 - 2584

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 103 RRCID -> 160672 COMPL. DATE 09/21/1996 TOTAL DEPTH 2826 PERF. 2506 - 2610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

HALLEY, S. M. WELL #: 76 RRCID -> 160988 COMPL. DATE 10/16/1996 TOTAL DEPTH 3070 PERF. 2566 - 2625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 230 | N | 230 | -0- | -0- | -0- | 187 | 2 | 43 | 9 | Y | 39 | | | | | 71 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 246 | 2 | 21 | 9 | Y | 19 | 63 | 1 | | | 27 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 46 | 50 | 1 | | | 23 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 35 | | | | | 58 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | 45 | 53 | 1 | | | 50 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 47 | 62 | 1 | | | 35 |

HALLEY, S. M. WELL #: 161 RRCID -> 168819 COMPL. DATE 12/18/1997 TOTAL DEPTH 2800 PERF. 2469 - 2569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 162 RRCID -> 168820 COMPL. DATE 02/20/1998 TOTAL DEPTH 2810 PERF. 2498 - 2605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 33 RRCID -> 169026 COMPL. DATE 02/27/1998 TOTAL DEPTH 3164 PERF. 2430 - 2524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 248 RRCID -> 170541 COMPL. DATE N/A TOTAL DEPTH 3288 PERF. 2459 - 2525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S. M. WELL #: 92 RRCID -> 173774 COMPL. DATE 04/02/1998 TOTAL DEPTH 3310 PERF. 2482 - 2568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLEY, S M. WELL #: 306 RRCID -> 174712 COMPL. DATE 10/01/1999 TOTAL DEPTH 3250 PERF. 2462 - 2724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
HALLEY, S. M. WELL #: 305 RRCID -> 176861 COMPL. DATE 01/06/2000 TOTAL DEPTH 3280 PERF. 2493 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HALLEY, S. M. WELL #: 304 RRCID -> 177462 COMPL. DATE 02/04/2000 TOTAL DEPTH 3250 PERF. 2442 - 2600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HALLEY, S. M. WELL #: 303 RRCID -> 178574 COMPL. DATE 05/26/2000 TOTAL DEPTH 3290 PERF. 2477 - 2654

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCCABE, F. P. WELL #: 26 RRCID -> 178709 COMPL. DATE 08/03/2000 TOTAL DEPTH 3146 PERF. 2438 - 2653

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HALLEY, S. M. WELL #: 307 RRCID -> 179475 COMPL. DATE 08/23/2000 TOTAL DEPTH 3430 PERF. 2457 - 2643

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 5 | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 12 | 4 | 1 | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 8 | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 5 | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | | 29 |

HALLEY, S. M. WELL #: 308 RRCID -> 179476 COMPL. DATE 08/14/2000 TOTAL DEPTH 3275 PERF. 2401 - 2553

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCCABE, F. P. WELL #: 51 RRCID -> 181276 COMPL. DATE 08/11/2000 TOTAL DEPTH 3309 PERF. 2400 - 2622

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
STOUT ENERGY INC. 824192
COLBY A WELL #: 4 RRCID -> 127779 COMPL. DATE 04/29/1988 TOTAL DEPTH 3014 PERF. 2554 - 2770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| *03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

COLBY A WELL #: 1 RRCID -> 127780 COMPL. DATE 04/29/1988 TOTAL DEPTH 2980 PERF. 2530 - 2620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 125 | -0- | 125 | 125 | 125 | 3 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 125 | -0- | 125 | 250 | 125 | 3 | | | N | -0- | | | | | -0- |

COWDEN "K" WELL #: 2 RRCID -> 136308 COMPL. DATE 10/01/1990 TOTAL DEPTH 3020 PERF. 2356 - 2493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 9 | -0- | -332 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

WALSH & WATTS, INC. 895060
DAUGHERTY "B" WELL #: 36 RRCID -> 126950 COMPL. DATE 02/17/1988 TOTAL DEPTH 3020 PERF. 2576 - 2718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| *03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY "B" WELL #: 49 RRCID -> 128667 COMPL. DATE N/A TOTAL DEPTH 3178 PERF. 2604 - 2706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY, LUM WELL #: 63 RRCID -> 129531 COMPL. DATE 12/12/1988 TOTAL DEPTH 3020 PERF. 2619 - 2757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 24 | -0- | 24 | 24 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 33 | -0- | 33 | 57 | 33 | 2 | | | Y | -0- | | | | | -0- |

KERMIT (YATES) //CONT.// 49038 639 NON-ASSOCIATED CAPACITY CNTY: WINKLER
WALSH & WATTS, INC. //CONT.// 895060
DAUGHERTY "B" WELL #: 17 RRCID -> 130226 COMPL. DATE 02/26/1989 TOTAL DEPTH 3000 PERF. 2606 - 2736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| *03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY, LUM WELL #: 60 RRCID -> 133099 COMPL. DATE 09/14/1989 TOTAL DEPTH 3198 PERF. 2652 - 2688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| *03 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |

COLBY "B" WELL #: 8 RRCID -> 173334 COMPL. DATE 03/31/1999 TOTAL DEPTH 3110 PERF. 2515 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |

COLBY "B" WELL #: 2 RRCID -> 173500 COMPL. DATE 03/31/1999 TOTAL DEPTH 3100 PERF. 2510 - 2665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

DAUGHERTY "B" WELL #: 27 RRCID -> 186670 COMPL. DATE 11/07/2001 TOTAL DEPTH 3020 PERF. 2590 - 2684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| *03 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

KERMIT, SOUTH (DEVONIAN-OIL) 49042 250 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
CAMPBELL, SETH WELL #: 16 U RRCID -> 020347 COMPL. DATE 04/24/1957 TOTAL DEPTH 10637 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KERMIT, SOUTH (DEVONIAN-OIL) //CONT.// 49042 250 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION //CONT.// 027200
CAMPBELL, SETH WELL #: 19 U RRCID -> 020349 COMPL. DATE 04/22/1959 TOTAL DEPTH 10628 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CAMPBELL, SETH WELL #: 21 U RRCID -> 020351 COMPL. DATE 07/31/1959 TOTAL DEPTH 10624 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLACKBEARD OPERATING, LLC 073056
WADDELL "184" WELL #: 184 RRCID -> 020319 COMPL. DATE 04/17/1957 TOTAL DEPTH 10665 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WALTON, STATE, -E- AC/4 WELL #: 30 U RRCID -> 020324 COMPL. DATE 04/22/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOPCO, L.P. 082967
BAIRD W. E. WELL #: 13W RRCID -> 199922 COMPL. DATE 10/23/2003 TOTAL DEPTH 10665 PERF. 8148 - 8274

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARLOW CORP. 132340
CAMPBELL, NEVA WELL #: 2 RRCID -> 127903 COMPL. DATE 02/10/1959 TOTAL DEPTH 10285 PERF. 8508 - 8582

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KERMIT, SOUTH (DEVONIAN-OIL) //CONT.// 49042 250 ASSOCIATED 49B CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P. 216378
STATE WALTON WELL #: 1 RRCID -> 020344 COMPL. DATE 09/15/1957 TOTAL DEPTH 10653 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MECO IV, LLC 557076
MCCUTCHEN, W. A. WELL #: 1 U RRCID -> 020318 COMPL. DATE 09/13/1961 TOTAL DEPTH 8770 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KEYSTONE (COLBY) 49129 132 ASSOCIATED 49B CNTY: WINKLER
BLACKBEARD OPERATING, LLC 073056
WALTON, J. B. A/C 2 WELL #: 347 RRCID -> 257525 COMPL. DATE 12/11/2007 TOTAL DEPTH 3310 PERF. 2806 - 3050

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | 162 | -0- | 162 | 162 | 162 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 162 | | | Y | -0- | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | 162 | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 162 | | | Y | -0- | | | -0- |

BOPCO, L.P. 082967
WALTON, J. B. WELL #: 79A RRCID -> 116817 COMPL. DATE 07/13/1978 TOTAL DEPTH 3630 PERF. 3366 - 3494

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WALTON, J. B. WELL #: 88 RRCID -> 116818 COMPL. DATE 01/19/1989 TOTAL DEPTH 3550 PERF. 3304 - 3485

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | -0- | -0- | -558 | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WALTON, J. B. WELL #: 91 RRCID -> 116819 COMPL. DATE 11/04/1978 TOTAL DEPTH 3600 PERF. 3327 - 3505

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KEYSTONE (COLBY) //CONT.// 49129 132 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967

POGO WALTON B WELL #: 6 RRCID -> 117559 COMPL. DATE 01/11/1985 TOTAL DEPTH 3550 PERF. 2981 - 3434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WALTON, J. B. WELL #: 86 RRCID -> 120462 COMPL. DATE 08/19/1983 TOTAL DEPTH 3552 PERF. 3100 - 3228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WALTON, J. B. "F" WELL #: 99 RRCID -> 120464 COMPL. DATE 03/24/1979 TOTAL DEPTH 3565 PERF. 3328 - 3498

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

POGO WALTON B WELL #: 8 RRCID -> 136131 COMPL. DATE 10/09/1993 TOTAL DEPTH 3443 PERF. 2905 - 3125

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 36 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 36 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PURE-WALTON WELL #: 37 RRCID -> 137033 COMPL. DATE 11/10/1990 TOTAL DEPTH 3632 PERF. 2909 - 3036

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

POGO WALTON B WELL #: 9 RRCID -> 172314 COMPL. DATE 07/17/1998 TOTAL DEPTH 3600 PERF. 2945 - 3095

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WALTON, J. B. WELL #: 75 RRCID -> 235257 COMPL. DATE 02/18/2008 TOTAL DEPTH 3602 PERF. 3004 - 3098

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KEYSTONE (CONSOLIDATED) 49129 150 ASSOCIATED PRORATED CNTY: WINKLER
BLACKBEARD OPERATING, LLC 073056
LOVETT, H. E. WELL #: 9CU RRCID -> 085608 COMPL. DATE 12/05/1979 TOTAL DEPTH 5450 PERF. 4764 - 4784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

BASHARA, M.J. UNIT WELL #: 1 RRCID -> 152785 COMPL. DATE 08/25/1994 TOTAL DEPTH 10654 PERF. 4741 - 7989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 3253 | -0- | 153 | B | 199547 | 3220 | 2 | 33 | 9 | N | 30 | | | | 123 |
| 11 | 3000 N | 3093 | -0- | 93 | B | 199640 | 3063 | 2 | 30 | 9 | N | 27 | | | | 150 |
| 12 | 3100 N | 3030 | -0- | -70 | B | 199570 | 3005 | 2 | 25 | 9 | N | 23 | | | | 173 |
| *01 | 770 | -0- | -0- | -770 | B | 198800 | | | | | N | -0- | 105 | 1 | | 15 |
| 02 | 2772 | 2285 | -0- | -487 | B | 198313 | 2262 | 2 | 23 | 9 | N | 21 | | | | 36 |
| 03/01 BALANCING DATE STATUS -> 198313 | | | | | | | | | | | | | | | | |
| 03 | 2206 | 2860 | -0- | 654 | B | 198967 | 2832 | 2 | 28 | 9 | N | 25 | | | | 61 |

STATE-WALTON 'E' WELL #: 38H RRCID -> 183074 COMPL. DATE 11/22/2006 TOTAL DEPTH 4751 PERF. 4682 - 6385

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

BOPCO, L.P. 082967
KEYSTONE HOLT UNIT WELL #: 662 RRCID -> 172774 COMPL. DATE N/A TOTAL DEPTH 10333 PERF. 4678 - 5739

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 N | -0- | -0- | -682 | B | -0- | | | | | N | -0- | 1 | 0 | | -0- |
| 11 | 1320 N | -0- | -0- | -1320 | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 679 N | -0- | -0- | -679 | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 640 RRCID -> 173986 COMPL. DATE 03/24/1998 TOTAL DEPTH 6235 PERF. 4557 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 # | -0- | -0- | -3193 | B | -4557 | | | | | N | -0- | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -4557 | | | | | N | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -4557 | | | | | N | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -4557 | | | | | N | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -4557 | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4557 | | | | | | | | | | | | | | | | |
| 03 | T. A. | 106 | -0- | 106 | B | -4451 | 106 | 2 | | | N | -0- | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 9337 RRCID -> 190211 COMPL. DATE 07/22/2002 TOTAL DEPTH 5040 PERF. 4502 - 4616

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

KEYSTONE (CONSOLIDATED) //CONT.// 49129 150 ASSOCIATED PRORATED CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
KEYSTONE HOLT UNIT WELL #: 9320 RRCID -> 190699 COMPL. DATE 04/11/2006 TOTAL DEPTH 4995 PERF. 4498 - 4596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

KEYSTONE HOLT UNIT WELL #: 917 RRCID -> 199654 COMPL. DATE 08/14/2010 TOTAL DEPTH 5020 PERF. 4492 - 4644

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVETT-SINCLAIR "A" WELL #: 3 RRCID -> 110889 COMPL. DATE 10/10/1980 TOTAL DEPTH 5500 PERF. 4754 - 4808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1851 | 1532 | -0- | -319 | B | 4248 | 1532 | 3 | | | Y | -0- | 1 | 1 | | -0- |
| *05 | 3779 | 1612 | -0- | -2167 | B | 2081 | 1586 | 3 | 26 | 9 | Y | 24 | | | | 24 |
| 06 | 3535 | 1163 | -0- | -2372 | B | -291 | 1095 | 3 | 68 | 9 | Y | 62 | 22 | 1 | | 64 |
| 07 | 3658 # | 1054 | -0- | -2604 | B | -2895 | 1017 | 3 | 37 | 9 | Y | 34 | 68 | 1 | | 30 |
| 08 | 3627 # | 847 | -0- | -2780 | B | -5675 | 806 | 3 | 41 | 9 | Y | 37 | 38 | 1 | | 29 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 2233 | 919 | -0- | -1314 | B | -6989 | 878 | 3 | 41 | 9 | Y | 37 | 40 | 1 | | 26 |
| 10 | 3414 | 821 | -0- | -2593 | B | -9582 | 777 | 3 | 44 | 9 | Y | 40 | 41 | 1 | | 25 |
| 11 | 806 | 470 | -0- | -336 | B | -9918 | 419 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | 42 |
| 12 | 236 | 552 | -0- | 316 | B | -9602 | 501 | 3 | 51 | 9 | Y | 46 | 68 | 1 | | 20 |
| 01 | 257 | 437 | -0- | 180 | B | -9422 | 394 | 3 | 43 | 9 | Y | 39 | 25 | 1 | | 34 |
| 02 | 438 | 139 | -0- | -299 | B | -9721 | 138 | 3 | 1 | 9 | Y | 1 | 25 | 1 | | 10 |
| 03/01 BALANCING DATE STATUS -> -4542 CANCELLED UNDERAGE -> -5179 | | | | | | | | | | | | | | | | |
| 03 | 334 | 45 | -0- | -289 | B | -4831 | 31 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | 8 |

LOVETT, H. E. WELL #: 10 RRCID -> 257115 COMPL. DATE 11/24/2009 TOTAL DEPTH 5608 PERF. 4699 - 5258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1340 N | 1340 | -0- | -0- | B | -0- | 783 | 3 | 366 | 4 | N | 174 | 262 | 1 | | 76 |
| | | | | | | | 191 | 9 | | | | | | | | |
| 11 | 1339 N | 1339 | -0- | -0- | B | -0- | 1163 | 3 | 176 | 9 | N | 160 | 99 | 1 | | 137 |
| 12 | 1447 N | 1447 | -0- | -0- | B | -0- | 1261 | 3 | 186 | 9 | N | 169 | 240 | 1 | | 66 |
| 01 | 1194 N | 1194 | -0- | -0- | B | -0- | 1015 | 3 | 179 | 9 | N | 163 | 105 | 1 | | 124 |
| 02 | 1232 N | 1204 | -0- | -28 | B | -0- | 1026 | 3 | 178 | 9 | N | 162 | 170 | 1 | | 116 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 1541 N | 1541 | -0- | -0- | B | -0- | 1301 | 3 | 240 | 9 | N | 218 | 237 | 1 | | 97 |

STATE-WALTON WELL #: 3 C RRCID -> 279776 COMPL. DATE 07/29/1962 TOTAL DEPTH 5400 PERF. 5186 - 5246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 263 | -0- | -16 | B | -0- | 179 | 3 | 84 | 4 | N | -0- | | | | -0- |
| 11 | 246 N | 246 | -0- | -0- | B | -0- | 246 | 3 | | | N | -0- | | | | -0- |
| 12 | 245 N | 245 | -0- | -0- | B | -0- | 245 | 3 | | | N | -0- | | | | -0- |
| 01 | 237 N | 237 | -0- | -0- | B | -0- | 237 | 3 | | | N | -0- | | | | -0- |
| 02 | 224 N | 147 | -0- | -77 | B | -0- | 147 | 3 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 223 N | 131 | -0- | -92 | B | -0- | 131 | 3 | | | N | -0- | | | | -0- |

KEYSTONE (DEVONIAN) 49129 198 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. 082967

BASHARA, M. J. -C- WELL #: 2 D RRCID -> 020394 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | # | 2936 | -0- | -164 | -0- | 2886 | 3 | 50 | 9 | N | 45 | | | | | 180 |
| 11 | 3000 | # | 2659 | -0- | -341 | -0- | 2609 | 3 | 50 | 9 | N | 45 | 177 | 0 | | | 48 |
| 12 | 3100 | # | 3053 | -0- | -47 | -0- | 2979 | 3 | 74 | 9 | N | 67 | | | | | 115 |
| 01 | 3100 | # | 3005 | -0- | -95 | -0- | 2931 | 3 | 74 | 9 | N | 67 | | | | | 182 |
| 02 | 2660 | # | 2615 | -0- | -45 | -0- | 2571 | 3 | 44 | 9 | N | 40 | 171 | 0 | | | 51 |
| 03 | 3038 | # | 2997 | -0- | -41 | -0- | 2924 | 3 | 73 | 9 | N | 66 | | | | | 117 |

WALTON, J. B. WELL #: 63 D RRCID -> 020395 COMPL. DATE 05/31/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | # | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 7782 | R | 7782 | -0- | -0- | -0- | 7782 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7224 | | 7802 | -0- | 578 | 578 | 7802 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | 578 | | | | | N | NO RPT | | | | | -0- |

BASHARA, M. J. WELL #: 38 D RRCID -> 032683 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 114 | -0- | -10 | -0- | 114 | 3 | | | Y | -0- | | | | | 56 |
| 11 | 120 | # | 119 | -0- | -1 | -0- | 119 | 3 | | | Y | -0- | | | | | 56 |
| 12 | 128 | R | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | 56 |
| 01 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 56 |
| 02 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | | Y | -0- | | | | | 56 |
| *03 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |

BASHARA, M. J. WELL #: 28 D RRCID -> 032684 COMPL. DATE 08/25/1946 TOTAL DEPTH 9930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | # | 863 | -0- | -160 | -0- | 863 | 3 | | | Y | -0- | | | | | 63 |
| 11 | 840 | # | 821 | -0- | -19 | -0- | 821 | 3 | | | Y | -0- | | | | | 63 |
| 12 | 868 | # | 831 | -0- | -37 | -0- | 831 | 3 | | | Y | -0- | | | | | 63 |
| 01 | 868 | # | 809 | -0- | -59 | -0- | 809 | 3 | | | Y | -0- | | | | | 63 |
| 02 | 784 | # | 745 | -0- | -39 | -0- | 745 | 3 | | | Y | -0- | | | | | 63 |
| 03 | 868 | # | 814 | -0- | -54 | -0- | 814 | 3 | | | Y | -0- | | | | | -0- |

BASHARA, M. J. WELL #: 37 D RRCID -> 032685 COMPL. DATE 04/22/1947 TOTAL DEPTH 7870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRUM WELL #: 5 RRCID -> 057115 COMPL. DATE 02/05/1948 TOTAL DEPTH 7630 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 19 D RRCID -> 136134 COMPL. DATE 06/30/1983 TOTAL DEPTH 9900 PERF. 7330 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | # | -0- | -0- | -1643 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 6684 | -0- | 6684 | 6684 | 6684 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 6556 | -0- | 6556 | 13240 | 6556 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 13240 | | | | | Y | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) 49129 330 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. 082967

POGO WALTON B WELL #: 4 RRCID -> 122820 COMPL. DATE 08/06/2010 TOTAL DEPTH 9714 PERF. 9165 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | # | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 750 | # | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POGO WALTON B WELL #: 5 RRCID -> 127781 COMPL. DATE 10/04/1989 TOTAL DEPTH 9740 PERF. 9363 - 9370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | # | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 870 | # | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PURE WALTON WELL #: 1 E RRCID -> 139697 COMPL. DATE 06/02/2010 TOTAL DEPTH 9958 PERF. 9000 - 9155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | # | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PURE WALTON WELL #: 6 E RRCID -> 139703 COMPL. DATE 09/26/1991 TOTAL DEPTH 9780 PERF. 9359 - 9364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

PURE WALTON WELL #: 8E RRCID -> 139758 COMPL. DATE 06/04/2008 TOTAL DEPTH 9724 PERF. 9282 - 9287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASH WELL #: 2 T RRCID -> 141090 COMPL. DATE 02/04/2009 TOTAL DEPTH 9961 PERF. 9342 - 9372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 22 RRCID -> 142748 COMPL. DATE 09/20/1992 TOTAL DEPTH 9630 PERF. 8938 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5100 | # | -0- | -0- | -5100 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 874 | R | 874 | -0- | -0- | -0- | 726 | 3 | 148 | 4 | Y | -0- | | | | | 7 |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967

WALTON, J. B. WELL #: 32 RRCID -> 142752 COMPL. DATE 01/26/2008 TOTAL DEPTH 9622 PERF. 8905 - 9050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5280 | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7 # | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

BASHARA, M. J. WELL #: 7 RRCID -> 153194 COMPL. DATE 02/01/1995 TOTAL DEPTH 9900 PERF. 9340 - 9376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 # | 9 | -0- | -4455 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4508 R | 4508 | -0- | -0- | -0- | 8 | 3 | 4500 | 4 | Y | -0- | | | | | -0- |
| 12 | 4651 R | 4651 | -0- | -0- | -0- | 1 | 3 | 4650 | 4 | Y | -0- | | | | | -0- |
| 01 | 3950 R | 3950 | -0- | -0- | -0- | 2657 | 3 | 1293 | 4 | Y | -0- | | | | | -0- |
| 02 | 4200 # | 2656 | -0- | -1544 | -0- | 2656 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4650 # | 2447 | -0- | -2203 | -0- | 2447 | 3 | | | Y | -0- | | | | | 34 |

WALTON, J. B. WELL #: 42 RRCID -> 153731 COMPL. DATE N/A TOTAL DEPTH 9747 PERF. 9025 - 9170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 # | -0- | -0- | -4061 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3420 # | -0- | -0- | -3420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4922 R | 4922 | -0- | -0- | -0- | 4922 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3214 R | 3214 | -0- | -0- | -0- | 3214 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 5024 R | 5024 | -0- | -0- | -0- | 5024 | 3 | | | Y | -0- | | | | | 7 |

WALTON, J. B. WELL #: 15 RRCID -> 155378 COMPL. DATE 08/16/1995 TOTAL DEPTH 9895 PERF. 8985 - 9120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | -0- | -0- | -5549 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5370 | -0- | -0- | -5370 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 411 R | 411 | -0- | -0- | -0- | 342 | 3 | 69 | 4 | Y | -0- | | | | | 7 |

WALTON, J. B. WELL #: 30 RRCID -> 155836 COMPL. DATE 09/12/1995 TOTAL DEPTH 9673 PERF. 8935 - 9160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | -0- | -0- | -5549 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 720 # | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 # | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 971 R | 971 | -0- | -0- | -0- | 807 | 3 | 164 | 4 | Y | -0- | | | | | 7 |

JENKINS, B.F. ET AL (DEEP) WELL #: 3 RRCID -> 212556 COMPL. DATE 10/20/2005 TOTAL DEPTH 10300 PERF.10059 - 10285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 10 RRCID -> 234144 COMPL. DATE 10/31/2007 TOTAL DEPTH 9858 PERF. 9105 - 9226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 # | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2940 # | 2400 | -0- | -540 | -0- | 2400 | 4 | | | Y | -0- | | | | | -0- |
| 12 | 2480 R | 2480 | -0- | -0- | -0- | 2480 | 4 | | | Y | -0- | | | | | -0- |
| 01 | 2480 R | 2480 | -0- | -0- | -0- | 2480 | 4 | | | Y | -0- | | | | | -0- |
| 02 | 2240 R | 2240 | -0- | -0- | -0- | 2240 | 4 | | | Y | -0- | | | | | -0- |
| 03 | 2480 # | 1251 | -0- | -1229 | -0- | 1040 | 3 | 211 | 4 | Y | -0- | | | | | 7 |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967

WALTON, J. B. WELL #: 20 RRCID -> 234145 COMPL. DATE 10/15/2007 TOTAL DEPTH 9901 PERF. 9275 - 9291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5280 | | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5 | # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 461 | R | 461 | -0- | -0- | -0- | 383 | 3 | 78 | 4 | Y | -0- | | | | | 7 |

WALTON, J. B. WELL #: 31 RRCID -> 235268 COMPL. DATE 02/22/2008 TOTAL DEPTH 9791 PERF. 9150 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | # | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1230 | # | -0- | -0- | -1230 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1597 | R | 1597 | -0- | -0- | -0- | 1597 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3214 | R | 3214 | -0- | -0- | -0- | 3214 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1695 | R | 1695 | -0- | -0- | -0- | 1695 | 3 | | | Y | -0- | | | | | 7 |

WALTON, J. B. "A" WELL #: 4 RRCID -> 235271 COMPL. DATE 04/10/2008 TOTAL DEPTH 9830 PERF. 9162 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5280 | | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALTON, J. B. WELL #: 24 RRCID -> 243278 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 9280 - 9335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | # | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 12 RRCID -> 243280 COMPL. DATE 03/20/2009 TOTAL DEPTH 9960 PERF. 9273 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | # | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 233 | -0- | 233 | 233 | 194 | 3 | 39 | 4 | Y | -0- | | | | | 7 |

BASHARA, M. J. WELL #: 24 RRCID -> 270853 COMPL. DATE 07/18/1946 TOTAL DEPTH 9900 PERF. 9620 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

B A S H WELL #: 6 RRCID -> 270854 COMPL. DATE 07/09/2010 TOTAL DEPTH 9995 PERF. 9350 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4532 | J | 4532 | -0- | -0- | -0- | 4532 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 4812 | -0- | 4812 | 4812 | 4812 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 4812 | | | | | Y | -0- | | | | | 82 |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967

WALTON, J. B. WELL #: 25 RRCID -> 271532 COMPL. DATE 07/16/1992 TOTAL DEPTH 9900 PERF. 9448 - 9453

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7474 | 7474 | -0- | -0- | -0- | 7474 | 4 | | | Y | -0- | | | | | -0- |
| 11 | 7233 | 7233 | -0- | -0- | -0- | 7233 | 4 | | | Y | -0- | | | | | -0- |
| 12 | 5456 | 7474 | -0- | 2018 | 2018 | 7474 | 4 | | | Y | -0- | | | | | -0- |
| 01 | 5456 | 7537 | -0- | 2081 | 4099 | 7537 | 4 | | | Y | -0- | | | | | -0- |
| 02 | 4928 | 6826 | -0- | 1898 | 5997 | 6826 | 4 | | | Y | -0- | | | | | -0- |
| 03 | 5456 | 4646 | -0- | -810 | 5187 | 4646 | 4 | | | Y | -0- | | | | | 7 |

WALTON, J.B. -A- WELL #: 6 RRCID -> 271913 COMPL. DATE 05/17/2010 TOTAL DEPTH 9945 PERF. 9360 - 9496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5280 | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PURE-WALTON WELL #: 3E RRCID -> 272541 COMPL. DATE 02/09/2000 TOTAL DEPTH 9878 PERF. 9315 - 9337

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 # | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

PURE-WALTON WELL #: 2 E RRCID -> 272542 COMPL. DATE 03/01/1998 TOTAL DEPTH 10022 PERF. 9254 - 9277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 21 RRCID -> 272543 COMPL. DATE 08/27/1993 TOTAL DEPTH 9760 PERF. 9454 - 9460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

WALTON, J. B. WELL #: 28 RRCID -> 272556 COMPL. DATE 02/01/1994 TOTAL DEPTH 9900 PERF. 9628 - 9634

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

PURE-WALTON WELL #: 4EB RRCID -> 275874 COMPL. DATE 03/06/1998 TOTAL DEPTH 9835 PERF. 9340 - 9360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 930 # | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
PURE-WALTON WELL #: 5E RRCID -> 275968 COMPL. DATE 11/06/1991 TOTAL DEPTH 9875 PERF. 9432 - 9441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PURE-WALTON WELL #: 14E RRCID -> 279343 COMPL. DATE 01/08/1993 TOTAL DEPTH 10000 PERF. 9904 - 9950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 159 | -0- | -120 | -0- | 159 | 4 | | | N | -0- | | | | | -0- |
| 11 | 210 # | 83 | -0- | -127 | -0- | 73 | 3 | 10 | 4 | N | -0- | | | | | -0- |
| 12 | 186 # | 93 | -0- | -93 | -0- | 55 | 3 | 38 | 4 | N | -0- | | | | | -0- |
| 01 | 186 # | 38 | -0- | -148 | -0- | 28 | 3 | 10 | 4 | N | -0- | | | | | -0- |
| 02 | 168 # | 21 | -0- | -147 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 77 | -0- | -78 | -0- | 59 | 3 | 18 | 4 | N | -0- | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1060 RRCID -> 140445 COMPL. DATE N/A TOTAL DEPTH 9790 PERF. 9434 - 9436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 16249 | 16249 | -0- | -0- | -0- | 16249 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 5280 | 9888 | -0- | 4608 | 4608 | 9888 | 2 | | | Y | -0- | | | | | -0- |
| *07 | 5456 | 5003 | -0- | -453 | 4155 | 5003 | 2 | | | Y | -0- | | | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 5280 | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1051 RRCID -> 140701 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 9170 - 9180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1099 RRCID -> 140702 COMPL. DATE N/A TOTAL DEPTH 9694 PERF. 9182 - 9192

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 5456 | 1097 | -0- | -4359 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5280 | 690 | -0- | -4590 | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| *07 | 5456 | -0- | -0- | -5456 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5280 | -0- | -0- | -5280 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 1085 # | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | T. A. | 25078 | -0- | 25078 | 25078 | 25078 | 2 | | | N | -0- | | | | | -0- |
| *01 | T. A. | 30113 | -0- | 30113 | 55191 | 30113 | 2 | | | N | -0- | | | | | -0- |
| *02 | T. A. | 26852 | -0- | 26852 | 82043 | 26852 | 2 | | | N | -0- | | | | | -0- |
| *03 | T. A. | 7327 | -0- | 7327 | 89370 | 7327 | 2 | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SOUTH KEYSTONE (ELLEN) UNIT WELL #: 1078 RRCID -> 140884 COMPL. DATE N/A TOTAL DEPTH 9719 PERF. 9020 - 9086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOUTH KEYSTONE ELLENBURGER UNIT WELL #: 1062 RRCID -> 152108 COMPL. DATE 12/01/1972 TOTAL DEPTH 9660 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 7471 | 7471 | -0- | -0- | -0- | 7471 | 2 | | N | -0- | | | -0- |
| 06 | 5280 | 13688 | -0- | 8408 | 8408 | 13688 | 2 | | N | -0- | | | -0- |
| *07 | 5456 | 5720 | -0- | 264 | 8672 | 5720 | 2 | | N | -0- | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | 3216 | | | | N | -0- | | | -0- |
| 09 | 5280 | -0- | -0- | -5280 | -0- | | | | N | -0- | | | -0- |
| *10 | 5456 | -0- | -0- | -5456 | -0- | | | | N | -0- | | | -0- |
| *11 | 5280 | 102 | -0- | -5178 | -0- | 102 | 2 | | N | -0- | | | -0- |
| *12 | 5456 | 507 | -0- | -4949 | -0- | 507 | 2 | | N | -0- | | | -0- |
| *01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 84 # | -0- | -0- | -84 | -0- | | | | N | -0- | | | -0- |
| *03 | 4881 R | 4881 | -0- | -0- | -0- | 4881 | 2 | | N | -0- | | | -0- |

SOUTH KESTONE ELLENBURGER UNIT WELL #: 1133 RRCID -> 152790 COMPL. DATE 12/01/1972 TOTAL DEPTH 9711 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 10604 | 2921 | -0- | -7683 | -0- | 2921 | 2 | | N | -0- | | | -0- |
| 06 | 5280 | 5416 | -0- | 136 | 136 | 5416 | 2 | | N | -0- | | | -0- |
| *07 | 5456 | 2196 | -0- | -3260 | -0- | 2196 | 2 | | N | -0- | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | -0- | | | | N | -0- | | | -0- |
| 09 | 5280 | -0- | -0- | -5280 | -0- | | | | N | -0- | | | -0- |
| *10 | 5456 | -0- | -0- | -5456 | -0- | | | | N | -0- | | | -0- |
| *11 | 5280 | 31 | -0- | -5249 | -0- | 31 | 2 | | N | -0- | | | -0- |
| *12 | 5456 | 10528 | -0- | 5072 | 5072 | 10528 | 2 | | N | -0- | | | -0- |
| *01 | 5456 | 10333 | -0- | 4877 | 9949 | 10333 | 2 | | N | -0- | | | -0- |
| *02 | 4928 | 9128 | -0- | 4200 | 14149 | 9128 | 2 | | N | -0- | | | -0- |
| *03 | 5456 | 6347 | -0- | 891 | 15040 | 6347 | 2 | | N | -0- | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1401 RRCID -> 229645 COMPL. DATE 08/10/2006 TOTAL DEPTH 10618 PERF. 9768 - 10618

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 651 # | -0- | -0- | -651 | -0- | | | | N | -0- | | | -0- |
| 06 | 630 # | -0- | -0- | -630 | -0- | | | | N | -0- | | | -0- |
| *07 | 651 # | -0- | -0- | -651 | -0- | | | | N | -0- | | | -0- |
| *08 | 558 # | -0- | -0- | -558 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1403 RRCID -> 240059 COMPL. DATE 02/18/2008 TOTAL DEPTH 10853 PERF. 9940 - 10853

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *07 | 14B2 EXT | 110 | -0- | 110 | 110 | 110 | 3 | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | 255 | -0- | 255 | 365 | 255 | 3 | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | 136 | -0- | 136 | 501 | 136 | 3 | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | 29 | -0- | 29 | 530 | 29 | 3 | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | 530 | | | | Y | -0- | | | -0- |
| *12 | 14B2 EXT | 32 | -0- | 32 | 562 | 32 | 3 | | Y | -0- | | | -0- |
| *01 | 14B2 EXT | 149 | -0- | 149 | 711 | 149 | 3 | | Y | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | 711 | | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | 14 | -0- | 14 | 725 | 14 | 3 | | Y | -0- | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1046 RRCID -> 256551 COMPL. DATE 12/07/2009 TOTAL DEPTH 10005 PERF. 9305 - 9475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 9974 | 11261 | -0- | 1287 | 2716 | 11261 | 3 | | | Y | -0- | | | | | -0- |
| *05 | 5456 | 761 | -0- | -4695 | -0- | 761 | 3 | | | Y | -0- | | | | | -0- |
| *06 | 5280 | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 5280 | -0- | -0- | -5280 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 775 # | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | 9834 | -0- | 9834 | 9834 | 9834 | 3 | | | Y | -0- | | | | | -0- |
| *01 | T. A. | 12488 | -0- | 12488 | 22322 | 12488 | 3 | | | Y | -0- | | | | | -0- |
| *02 | T. A. | 13246 | -0- | 13246 | 35568 | 13246 | 3 | | | Y | -0- | | | | | -0- |
| *03 | T. A. | 10475 | -0- | 10475 | 46043 | 10475 | 3 | | | Y | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 508 RRCID -> 262794 COMPL. DATE 07/26/2010 TOTAL DEPTH 9900 PERF. 9375 - 9900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 930 # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 900 # | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 930 # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 837 # | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1061 RRCID -> 263369 COMPL. DATE 07/11/2011 TOTAL DEPTH 10090 PERF. 9471 - 9874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 3088 R | 3088 | -0- | -0- | -0- | 1143 | 3 | 1945 | 4 | N | -0- | | | | | -0- |
| 06 | 1080 # | 490 | -0- | -590 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| *07 | 2635 # | -0- | -0- | -2635 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 2635 # | -0- | -0- | -2635 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2550 # | -0- | -0- | -2550 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 2635 # | -0- | -0- | -2635 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 480 # | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 1073 RRCID -> 264836 COMPL. DATE 07/26/2010 TOTAL DEPTH 9842 PERF. 9283 - 9476

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10135 | 11201 | -0- | 1066 | 2332 | 11201 | 3 | | | N | -0- | | | | | -0- |
| *05 | 5456 | 757 | -0- | -4699 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| *06 | 5280 | -0- | -0- | -5280 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 5456 | -0- | -0- | -5456 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 5456 | -0- | -0- | -5456 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 5280 | -0- | -0- | -5280 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 744 # | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | T. A. | 9694 | -0- | 9694 | 9694 | 9694 | 3 | | | N | -0- | | | | | -0- |
| *01 | T. A. | 12388 | -0- | 12388 | 22082 | 12388 | 3 | | | N | -0- | | | | | -0- |
| *02 | T. A. | 13073 | -0- | 13073 | 35155 | 13073 | 3 | | | N | -0- | | | | | -0- |
| *03 | T. A. | 10244 | -0- | 10244 | 45399 | 10244 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 3004R RRCID -> 271588 COMPL. DATE 11/01/2012 TOTAL DEPTH 10219 PERF. 9850 - 10219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 3002 RRCID -> 271589 COMPL. DATE 11/01/2012 TOTAL DEPTH 9925 PERF. 9667 - 9925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE/ELLEN/UNIT WELL #: 701 RRCID -> 272882 COMPL. DATE 11/14/2011 TOTAL DEPTH 9998 PERF. 9850 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1069 RRCID -> 279772 COMPL. DATE 07/31/2015 TOTAL DEPTH 9871 PERF. 8860 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1170 | # | 563 | -0- | -607 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| *05 | 1209 | # | 39 | -0- | -1170 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| *06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 589 | # | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 589 | # | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 570 | # | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 234 | R | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5456 | | 16720 | -0- | 11264 | 11264 | 16720 | 3 | | | N | -0- | | | | | -0- |
| *01 | 5456 | | 652 | -0- | -4804 | 6460 | 652 | 3 | | | N | -0- | | | | | -0- |
| *02 | 4928 | | 736 | -0- | -4192 | 2268 | 736 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2804 | R | 536 | -0- | -2268 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (ELLENBURGER) //CONT.// 49129 330 ASSOCIATED 49B CNTY: WINKLER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1059 RRCID -> 279773 COMPL. DATE 07/17/2015 TOTAL DEPTH 9920 PERF. 9124 - 9370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3150 # | 2279 | -0- | -871 | -0- | 2279 | 3 | | N | -0- | | | -0- |
| *05 | 3255 # | 150 | -0- | -3105 | -0- | 150 | 3 | | N | -0- | | | -0- |
| *06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *07 | 2294 # | -0- | -0- | -2294 | -0- | | | | N | -0- | | | -0- |
| *08 | 2356 # | -0- | -0- | -2356 | -0- | | | | N | -0- | | | -0- |
| *09 | 2280 # | -0- | -0- | -2280 | -0- | | | | N | -0- | | | -0- |
| *10 | 155 # | -0- | -0- | -155 | -0- | | | | N | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *12 | T. A. | 1939 | -0- | 1939 | 1939 | 1939 | 3 | | N | -0- | | | -0- |
| *01 | T. A. | 2451 | -0- | 2451 | 4390 | 2451 | 3 | | N | -0- | | | -0- |
| *02 | T. A. | 2570 | -0- | 2570 | 6960 | 2570 | 3 | | N | -0- | | | -0- |
| *03 | T. A. | 2021 | -0- | 2021 | 8981 | 2021 | 3 | | N | -0- | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 108 RRCID -> 279809 COMPL. DATE 01/13/2015 TOTAL DEPTH 9670 PERF. 9010 - 9080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 5280 | 11188 | -0- | 5908 | 58949 | 11188 | 3 | | N | -0- | | | -0- |
| *05 | 59703 | 754 | -0- | -58949 | -0- | 754 | 3 | | N | -0- | | | -0- |
| *06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *07 | 4743 # | -0- | -0- | -4743 | -0- | | | | N | -0- | | | -0- |
| *08 | 4743 # | -0- | -0- | -4743 | -0- | | | | N | -0- | | | -0- |
| *09 | 4590 # | -0- | -0- | -4590 | -0- | | | | N | -0- | | | -0- |
| *10 | 744 # | -0- | -0- | -744 | -0- | | | | N | -0- | | | -0- |
| *11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *12 | T. A. | 9717 | -0- | 9717 | 9717 | 9717 | 3 | | N | -0- | | | -0- |
| *01 | T. A. | 12348 | -0- | 12348 | 22065 | 12348 | 3 | | N | -0- | | | -0- |
| *02 | T. A. | 13086 | -0- | 13086 | 35151 | 13086 | 3 | | N | -0- | | | -0- |
| *03 | T. A. | 10271 | -0- | 10271 | 45422 | 10271 | 3 | | N | -0- | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1075 RRCID -> 280019 COMPL. DATE 06/01/2015 TOTAL DEPTH 9810 PERF. 9058 - 9369

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | 8156 | -0- | 8156 | 53517 | 8156 | 3 | | N | -0- | | | -0- |
| 05 | 0 | 547 | -0- | 547 | 54064 | 547 | 3 | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 09 | 0 | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 54064 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 6954 | -0- | 6954 | 61018 | 6954 | 3 | | N | -0- | | | -0- |
| 01 | 14B2 EXT | 9020 | -0- | 9020 | 70038 | 9020 | 3 | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 9581 | -0- | 9581 | 79619 | 9581 | 3 | | N | -0- | | | -0- |
| 03 | 14B2 EXT | 7508 | -0- | 7508 | 87127 | 7508 | 3 | | N | -0- | | | -0- |

SOUTH KEYSTONE /ELLEN/ UNIT WELL #: 1065 RRCID -> 280021 COMPL. DATE 07/02/2015 TOTAL DEPTH 9909 PERF. 9126 - 9394

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | 6589 | -0- | 6589 | 37152 | 6589 | 3 | | N | -0- | | | -0- |
| 05 | 0 | 443 | -0- | 443 | 37595 | 443 | 3 | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 09 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | 37595 | | | | N | -0- | | | -0- |
| 12 | 0 | 5561 | -0- | 5561 | 43156 | 5561 | 3 | | N | -0- | | | -0- |
| 01 | 0 | 7021 | -0- | 7021 | 50177 | 7021 | 3 | | N | -0- | | | -0- |
| 02 | 0 | 7476 | -0- | 7476 | 57653 | 7476 | 3 | | N | -0- | | | -0- |
| 03 | 0 | 5824 | -0- | 5824 | 63477 | 5824 | 3 | | N | -0- | | | -0- |

KEYSTONE (LIME) 49129 462 ASSOCIATED ONE WELL CNTY: WINKLER
BOPCO, L.P. 082967
PURE-WALTON WELL #: 19 RRCID -> 020373 COMPL. DATE 12/05/1937 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| *03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE (MCKEE) 49129 528 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. 082967
BASHARA, M. J. -C- WELL #: 1 M RRCID -> 020423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS, B. F. WELL #: 8M RRCID -> 020425 COMPL. DATE 01/07/1961 TOTAL DEPTH 9935 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 368 | -0- | -655 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 160 | -0- | -590 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 114 | -0- | -506 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 24 | -0- | -348 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

JENKINS, B. F. WELL #: 9M RRCID -> 020426 COMPL. DATE 09/20/1947 TOTAL DEPTH 9925 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 01 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

JENKINS, BEN ET AL -B- WELL #: 6M RRCID -> 020428 COMPL. DATE 10/03/1961 TOTAL DEPTH 9925 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1772 | -0- | -677 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1503 | -0- | -477 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1356 | -0- | -628 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1095 | -0- | -672 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 941 | -0- | -459 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | -0- |

MCCUTCHEN, W. A. WELL #: 17 M RRCID -> 020430 COMPL. DATE 08/08/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 8961 | -0- | -401 | -0- | 8961 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8790 | X | 8626 | -0- | -164 | -0- | 8626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9083 | X | 8912 | -0- | -171 | -0- | 8912 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9021 | X | 8886 | -0- | -135 | -0- | 8886 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8092 | X | 7829 | -0- | -263 | -0- | 7829 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8959 | X | NO RPT | -0- | -8959 | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE (MCKEE) //CONT.// 49129 528 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
WALTON, J. B. WELL #: 58M RRCID -> 020434 COMPL. DATE 10/03/1955 TOTAL DEPTH 8716 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5014 X | 5014 | -0- | -0- | -0- | 5014 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4549 X | 4549 | -0- | -0- | -0- | 4549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4246 X | 4246 | -0- | -0- | -0- | 4246 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4101 X | 4101 | -0- | -0- | -0- | 4101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3915 X | 3915 | -0- | -0- | -0- | 3915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3007 X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, J. B. WELL #: 59 M RRCID -> 020435 COMPL. DATE 12/01/1954 TOTAL DEPTH 9180 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 N | 1969 | -0- | -108 | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 N | 1852 | -0- | -158 | -0- | 1852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 N | 1814 | -0- | -263 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 N | 1647 | -0- | -337 | -0- | 1647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1736 N | 1415 | -0- | -321 | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 N | 1330 | -0- | -499 | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |

WALTON, J. B. WELL #: 64 M RRCID -> 020438 COMPL. DATE 10/18/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 X | 4735 | -0- | -411 | -0- | 4735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 X | 4526 | -0- | -274 | -0- | 4526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 X | 4577 | -0- | -383 | -0- | 4577 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4898 X | 4544 | -0- | -354 | -0- | 4544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4340 X | 4192 | -0- | -148 | -0- | 4192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4743 X | 4571 | -0- | -172 | -0- | 4571 | 3 | | | N | -0- | | | | | -0- |

PURE-WALTON WELL #: 11 M RRCID -> 020447 COMPL. DATE 05/03/2006 TOTAL DEPTH 9510 PERF. 9099 - 9208

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BASH WELL #: 6 RRCID -> 020478 COMPL. DATE 04/24/1957 TOTAL DEPTH 9995 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
KEYSTONE CATTLE COMPANY WELL #: 605 F RRCID -> 265112 COMPL. DATE 08/20/2001 TOTAL DEPTH 9083 PERF. 8748 - 8820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEYSTONE (MCKEE) //CONT.// 49129 528 NON-ASSOCIATED CAPACITY CNTY: WINKLER
MINERAL TECHNOLOGIES, INC. 593635
KEYSTONE CATTLE CO. WELL #: 106 RRCID -> 020457 COMPL. DATE 03/30/1954 TOTAL DEPTH 10094 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW MEXICO WESTBROOK OIL CORP. 607888
MCCUTCHEN, W. A. -B- WELL #: 12 C RRCID -> 020462 COMPL. DATE 09/22/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 572 | X | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 535 | X | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | X | 470 | -0- | -119 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | X | 470 | -0- | -119 | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 799 | X | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |

KEYSTONE (WADDELL) 49129 726 ASSOCIATED ONE WELL CNTY: WINKLER
BOPCO, L.P. 082967
WALTON, J. B. WELL #: 58W RRCID -> 020407 COMPL. DATE 01/15/1948 TOTAL DEPTH 8716 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASH WELL #: 2 C RRCID -> 020410 COMPL. DATE 12/31/1957 TOTAL DEPTH 9961 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

KEYSTONE (YATES) 49129 924 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BLACKBEARD OPERATING, LLC 073056
WALTON ESTATE "A" WELL #: 5 RRCID -> 270252 COMPL. DATE 08/07/2009 TOTAL DEPTH 5450 PERF. 2641 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOPCO, L.P. 082967
WALTON, J B WELL #: 95 RRCID -> 200179 COMPL. DATE 12/06/2003 TOTAL DEPTH 3560 PERF. 2327 - 2404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 72 | 1 | | | 64 |

KEYSTONE (YATES) //CONT.// 49129 924 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BOPCO, L.P. //CONT.// 082967
POGO WALTON C WELL #: 8 RRCID -> 201003 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 2477 - 2590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

JENKINS, BEN ET AL A WELL #: 15 RRCID -> 202871 COMPL. DATE 12/11/2003 TOTAL DEPTH 3640 PERF. 2581 - 2662

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 N | 63 | -0- | -0- | -0- | 2 | 1 | 18 | 3 | Y | 39 | 33 | 0 | | | 13 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 63 N | 63 | -0- | -0- | -0- | 2 | 1 | 17 | 3 | Y | 40 | 43 | 0 | | | 10 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 59 N | 59 | -0- | -0- | -0- | 2 | 1 | 12 | 3 | Y | 39 | 40 | 0 | | | 9 |
| | | | | | | 2 | 4 | 43 | 9 | | | | | | | |
| 01 | 57 N | 57 | -0- | -0- | -0- | 2 | 1 | 10 | 3 | Y | 41 | 40 | 0 | | | 10 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 52 N | 52 | -0- | -0- | -0- | 2 | 1 | 10 | 3 | Y | 36 | 35 | 0 | | | 11 |
| | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 189 N | 189 | -0- | -0- | -0- | 5 | 2 | 155 | 4 | Y | 26 | 36 | 1 | | | 5 |
| | | | | | | 29 | 9 | | | | | | | | | |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BASHARA, M. J. WELL #: 2 RRCID -> 020363 COMPL. DATE 02/07/1963 TOTAL DEPTH 2402 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 231 N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 216 N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 183 N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 176 N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| *03 | 164 N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |

FINALY RESOURCES LLC 268323
LOVETT, H. E. WELL #: 2 RRCID -> 020365 COMPL. DATE 02/21/1960 TOTAL DEPTH 2530 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL TECHNOLOGIES, INC. 593635
KCC STATE WELL #: 1701 RRCID -> 138762 COMPL. DATE 05/15/1991 TOTAL DEPTH 2844 PERF. 2502 - 2638

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KEYSTONE (YATES) //CONT.// 49129 924 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SMALL COMP SALES & RENTALS, INC. 789225
CRUM WELL #: 1 RRCID -> 123414 COMPL. DATE 02/05/1987 TOTAL DEPTH 4819 PERF. 2490 - 2606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 50 | -0- | -74 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

CRUM WELL #: 6 RRCID -> 124650 COMPL. DATE 05/09/1987 TOTAL DEPTH 3375 PERF. 2414 - 2525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 145 | -0- | -41 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 115 | -0- | -40 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE -14- WELL #: 1 RRCID -> 147184 COMPL. DATE 10/08/1993 TOTAL DEPTH 4711 PERF. 2458 - 2577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 45 | -0- | -165 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| *03 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |

STOUT ENERGY INC. 824192
BASHARA -A- WELL #: 1 RRCID -> 020359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

BASHARA -A- WELL #: 22 RRCID -> 020360 COMPL. DATE 11/12/1962 TOTAL DEPTH 3509 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| *03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

KEYSTONE, SOUTH (DEVONIAN) 49133 333 ASSOCIATED ONE WELL CNTY: WINKLER
WHITING OIL AND GAS CORPORATION 920478
KEYSTONE CATTLE COMPANY WELL #: 181 RRCID -> 228722 COMPL. DATE 05/17/2003 TOTAL DEPTH 9200 PERF. 8859 - 8990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 # | 5486 | -0- | -714 | -0- | 5468 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 5 |
| 11 | 5618 R | 5618 | -0- | -0- | -0- | 5603 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 4 |
| 12 | 5952 # | 5499 | -0- | -453 | -0- | 5493 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 1 |
| 01 | 6229 R | 6229 | -0- | -0- | -0- | 5262 | 2 | 958 | 4 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5844 R | 5844 | -0- | -0- | -0- | 5829 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| *03 | 6358 R | 6358 | -0- | -0- | -0- | 1423 | 2 | 4921 | 4 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | 14 | 9 | | | | | | | | | |

KING EDWARD 49400 500 NON-ASSOCIATED ONE WELL CNTY: CULBERSON
COG OPERATING LLC 166150
BATEMAN WELL #: 129D RRCID -> 095165 COMPL. DATE 08/01/1977 TOTAL DEPTH 4400 PERF. 2847 - 4243

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SONORAN ENERGY INC. 802215
REEVES-STATE WELL #: 3027 RRCID -> 080511 COMPL. DATE 07/20/1978 TOTAL DEPTH 15470 PERF.15417 - 15427

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING EDWARD (ATOKA) 49400 600 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
BTA OIL PRODUCERS, LLC 041867
7806 JV-P DUVAL WELL #: 1 RRCID -> 080476 COMPL. DATE 08/23/1978 TOTAL DEPTH 15741 PERF.14308 - 14371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 X | 1044 | -0- | -2831 | -0- | 506 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 11 | 3750 X | -0- | -0- | -3750 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4503 X | 4503 | -0- | -0- | -0- | 506 | 1 | 3997 | 2 | N | -0- | | | | | -0- |
| 01 | 3795 X | 3795 | -0- | -0- | -0- | 506 | 1 | 3289 | 2 | N | -0- | | | | | -0- |
| 02 | 4328 X | 4328 | -0- | -0- | -0- | 506 | 1 | 3822 | 2 | N | -0- | | | | | -0- |
| 03 | 4495 X | 3888 | -0- | -607 | -0- | 506 | 1 | 3382 | 2 | N | -0- | | | | | -0- |

7816 JV-P DUVAL "C" WELL #: 1 RRCID -> 116618 COMPL. DATE 02/26/1985 TOTAL DEPTH 15717 PERF.14377 - 14521

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 X | 1103 | -0- | -726 | -0- | 506 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 X | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4328 X | 4328 | -0- | -0- | -0- | 506 | 1 | 3822 | 2 | N | -0- | | | | | -0- |
| 01 | 3855 X | 3855 | -0- | -0- | -0- | 506 | 1 | 3349 | 2 | N | -0- | | | | | -0- |
| 02 | 4249 X | 4249 | -0- | -0- | -0- | 506 | 1 | 3743 | 2 | N | -0- | | | | | -0- |
| *03 | 4130 X | 4130 | -0- | -0- | -0- | 506 | 1 | 3624 | 2 | N | -0- | | | | | -0- |

L. N. D. (ATOKA) 50526 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
CENTENNIAL RESOURCE PROD, LLC 141077
PECOS UNIT WELL #: 2 RRCID -> 251508 COMPL. DATE 08/01/2009 TOTAL DEPTH 16347 PERF.15288 - 15350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 632 | -0- | -143 | -0- | 632 | 3 | | | N | -0- | | | | | 97 |
| 11 | 750 # | 625 | -0- | -125 | -0- | 614 | 3 | 11 | 9 | N | 10 | | | | | 107 |
| 12 | 713 # | 622 | -0- | -91 | -0- | 611 | 3 | 11 | 9 | N | 10 | | | | | 117 |
| 01 | 713 # | 620 | -0- | -93 | -0- | 609 | 3 | 11 | 9 | N | 10 | | | | | 127 |
| 02 | 644 # | 541 | -0- | -103 | -0- | 541 | 3 | | | N | -0- | | | | | 127 |
| 03 | 651 # | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 127 |

LA ESCALERA (ATOKA) 50718 020 NON-ASSOCIATED ONE WELL CNTY: PECOS
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY LANDS 27-9 WELL #: 1 RRCID -> 238210 COMPL. DATE 03/15/2014 TOTAL DEPTH 19400 PERF.18874 - 18990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 03 | T. A. | 70 | -0- | 70 | 70 | 70 | 3 | | | N | -0- | | | | | 83 |

LA ESCALERA (SHALE) 50718 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
LA ESCALERA 45 WELL #: 1H RRCID -> 230775 COMPL. DATE 05/09/2006 TOTAL DEPTH 16049 PERF.16460 - 18155

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA VISTA (FUSSELMAN) 51100 500 ASSOCIATED ONE WELL CNTY: GLASSCOCK
PETROPLEX ENERGY INC. 660886
GARDEN CITY 5 WELL #: 1 RRCID -> 273205 COMPL. DATE 03/21/2012 TOTAL DEPTH 10920 PERF.10866 - 10878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3938 | 3938 | -0- | -0- | 10836 | 2758 | 3 | 1180 | 9 | N | 1073 | 1064 | 1 | | | 413 |
| 11 | 3456 | 3456 | -0- | -0- | 10836 | 2455 | 3 | 1001 | 9 | N | 910 | 885 | 1 | | | 438 |
| 12 | 3277 | 3277 | -0- | -0- | 10836 | 2330 | 3 | 947 | 9 | N | 861 | 897 | 1 | | | 402 |
| 01 | 2993 | 2993 | -0- | -0- | 10836 | 2123 | 3 | 870 | 9 | N | 791 | 905 | 1 | | | 288 |
| 02 | 2472 | 2472 | -0- | -0- | 10836 | 1736 | 3 | 736 | 9 | N | 669 | 536 | 1 | | | 421 |
| *03 | 2263 | 2263 | -0- | -0- | 10836 | 1514 | 3 | 749 | 9 | N | 681 | 916 | 1 | | | 186 |

LACAFF (WOLFCAMP) 51152 750 ASSOCIATED EXEMPT CNTY: MARTIN
ASPEN OPERATING COMPANY, L.L.C. 035430
UNIVERSITY G WELL #: 2 RRCID -> 144407 COMPL. DATE N/A TOTAL DEPTH 9998 PERF. 9831 - 9895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LECK (ATOKA) 52781 005 NON-ASSOCIATED ONE WELL CNTY: WINKLER
BLUESTONE NATURAL RES. II, LLC 076861
GULF-DAUGHERTY WELL #: 2 RRCID -> 136216 COMPL. DATE 07/09/1990 TOTAL DEPTH 12635 PERF.11932 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/05/2017 - PLUGGED 02/05/17

LEHN-APCO, S. (WICHITA-ALBANY) 53010 500 NON-ASSOCIATED 49B CNTY: PECOS
OLSEN ENERGY INC. 621750
TAFT WELL #: 1 RRCID -> 071528 COMPL. DATE 04/29/1977 TOTAL DEPTH 4772 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | # | 583 | -0- | -6 | -0- | 583 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 570 | # | 473 | -0- | -97 | -0- | 473 | 2 | | | Y | -0- | | | | | 85 |
| 12 | 760 | R | 760 | -0- | -0- | -0- | 760 | 2 | | | Y | -0- | | | | | 85 |
| 01 | 590 | R | 590 | -0- | -0- | -0- | 589 | 2 | 1 | 9 | Y | 1 | | | | | 86 |
| 02 | 532 | # | 524 | -0- | -8 | -0- | 523 | 2 | 1 | 9 | Y | 1 | 70 | 1 | | | 17 |
| 03 | 775 | # | 467 | -0- | -308 | -0- | 465 | 2 | 2 | 9 | Y | 2 | | | | | 19 |

CHALKEY WELL #: 2 C RRCID -> 074544 COMPL. DATE 09/01/1977 TOTAL DEPTH 4730 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | R | 273 | -0- | -0- | -0- | 229 | 2 | 44 | 9 | Y | 40 | | | | | 66 |
| 11 | 1046 | R | 1046 | -0- | -0- | -0- | 1004 | 2 | 42 | 9 | Y | 38 | 64 | 1 | | | 40 |
| 12 | 1461 | R | 1461 | -0- | -0- | -0- | 1429 | 2 | 32 | 9 | Y | 29 | 46 | 1 | | | 23 |
| 01 | 1288 | R | 1288 | -0- | -0- | -0- | 1234 | 2 | 54 | 9 | Y | 49 | 62 | 1 | | | 10 |
| 02 | 1136 | R | 1136 | -0- | -0- | -0- | 1114 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 16 |
| 03 | 1178 | # | 1145 | -0- | -33 | -0- | 1119 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 9 |

CHALKLEY "A" WELL #: 1 C RRCID -> 076404 COMPL. DATE 03/22/1978 TOTAL DEPTH 4749 PERF. 4378 - 4555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 100 | -0- | -55 | -0- | 100 | 2 | | | Y | -0- | | | | | 125 |
| 11 | 344 | R | 344 | -0- | -0- | -0- | 344 | 2 | | | Y | -0- | | | | | 125 |
| 12 | 358 | R | 358 | -0- | -0- | -0- | 358 | 2 | | | Y | -0- | | | | | 125 |
| 01 | 314 | R | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 125 |
| 02 | 703 | R | 703 | -0- | -0- | -0- | 699 | 2 | 4 | 9 | Y | 4 | | | | | 129 |
| *03 | 833 | R | 833 | -0- | -0- | -0- | 822 | 2 | 11 | 9 | Y | 10 | | | | | 139 |

CHALKLEY WELL #: 1 RRCID -> 139820 COMPL. DATE 06/21/1991 TOTAL DEPTH 4740 PERF. 4210 - 4532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | # | 2278 | -0- | -16 | -0- | 2219 | 2 | 59 | 9 | Y | 54 | | | | | 88 |
| 11 | 2310 | # | 2116 | -0- | -194 | -0- | 2047 | 2 | 69 | 9 | Y | 63 | 47 | 1 | | | 104 |
| 12 | 3221 | R | 3221 | -0- | -0- | -0- | 3220 | 2 | 1 | 9 | Y | 1 | 62 | 1 | | | 43 |
| 01 | 2725 | R | 2725 | -0- | -0- | -0- | 2725 | 2 | | | Y | -0- | 31 | 1 | | | 12 |
| 02 | 2391 | R | 2391 | -0- | -0- | -0- | 2372 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 16 |
| 03 | 2635 | # | 2187 | -0- | -448 | -0- | 2161 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 9 |

TAFT WELL #: 3 RRCID -> 147664 COMPL. DATE 11/27/1993 TOTAL DEPTH 4791 PERF. 4244 - 4584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | # | 410 | -0- | -24 | -0- | 410 | 2 | | | Y | -0- | | | | | 108 |
| 11 | 429 | R | 429 | -0- | -0- | -0- | 429 | 2 | | | Y | -0- | | | | | 108 |
| 12 | 600 | R | 600 | -0- | -0- | -0- | 600 | 2 | | | Y | -0- | | | | | 108 |
| 01 | 466 | R | 466 | -0- | -0- | -0- | 465 | 2 | 1 | 9 | Y | 1 | | | | | 109 |
| 02 | 412 | R | 412 | -0- | -0- | -0- | 411 | 2 | 1 | 9 | Y | 1 | 92 | 1 | | | 18 |
| 03 | 527 | # | 382 | -0- | -145 | -0- | 381 | 2 | 1 | 9 | Y | 1 | | | | | 19 |

LEHN-APCO, S. (WICHITA-ALBANY) //CONT.// 53010 500 NON-ASSOCIATED 49B CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
CHALKLEY WELL #: 3 RRCID -> 158056 COMPL. DATE 03/18/1996 TOTAL DEPTH 4715 PERF. 4202 - 4518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 R | 1456 | -0- | -0- | -0- | 1412 | 2 | 44 | 9 | Y | 40 | | | | | 66 |
| 11 | 1350 # | 216 | -0- | -1134 | -0- | 121 | 2 | 95 | 9 | Y | 86 | 48 | 1 | | | 104 |
| 12 | 1395 # | -0- | -0- | -1395 | -0- | | | | | Y | -0- | 104 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/12/2016

CHALKLEY "B" WELL #: 1 RRCID -> 183317 COMPL. DATE 05/07/2001 TOTAL DEPTH 4838 PERF. 1505 - 4572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 45 |

RAYNER WELL #: 1 C RRCID -> 183318 COMPL. DATE 05/10/2001 TOTAL DEPTH 4820 PERF. 4242 - 4574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 717 | -0- | -27 | -0- | 680 | 2 | 37 | 9 | Y | 34 | 88 | 1 | | | 23 |
| 11 | 720 # | 511 | -0- | -209 | -0- | 477 | 2 | 34 | 9 | Y | 31 | | | | | 54 |
| 12 | 890 R | 890 | -0- | -0- | -0- | 855 | 2 | 35 | 9 | Y | 32 | | | | | 86 |
| 01 | 811 R | 811 | -0- | -0- | -0- | 775 | 2 | 36 | 9 | Y | 33 | 83 | 1 | | | 36 |
| 02 | 691 R | 691 | -0- | -0- | -0- | 667 | 2 | 24 | 9 | Y | 22 | | | | | 58 |
| 03 | 899 # | 741 | -0- | -158 | -0- | 699 | 2 | 42 | 9 | Y | 38 | | | | | 96 |

RAYNER WELL #: 2 RRCID -> 183319 COMPL. DATE 05/14/2001 TOTAL DEPTH 4830 PERF. 4245 - 4632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 857 | -0- | -11 | -0- | 822 | 2 | 35 | 9 | Y | 32 | 86 | 1 | | | 22 |
| 11 | 840 # | 740 | -0- | -100 | -0- | 706 | 2 | 34 | 9 | Y | 31 | | | | | 53 |
| 12 | 1179 R | 1179 | -0- | -0- | -0- | 1143 | 2 | 36 | 9 | Y | 33 | | | | | 86 |
| 01 | 1078 R | 1078 | -0- | -0- | -0- | 1041 | 2 | 37 | 9 | Y | 34 | 84 | 1 | | | 36 |
| 02 | 867 R | 867 | -0- | -0- | -0- | 843 | 2 | 24 | 9 | Y | 22 | | | | | 58 |
| 03 | 992 # | 583 | -0- | -409 | -0- | 541 | 2 | 42 | 9 | Y | 38 | | | | | 96 |

LIMPIA (WOLFCAMP) 53612 600 NON-ASSOCIATED ONE WELL CNTY: CRANE
CHEVRON U. S. A. INC. 148113
TUBB, J. B., -A- WELL #: 8 T RRCID -> 033020 COMPL. DATE 03/16/1964 TOTAL DEPTH 5603 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINEBERY (SILURIAN) 53723 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
SHELL WESTERN E&P 774719
LINEBERRY GAS UNIT NO.1 WELL #: 2 RRCID -> 075396 COMPL. DATE 12/17/1977 TOTAL DEPTH 20200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 61 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

PLUGGED AND ABANDONED_____ 11/21/2016 - P/A 11/21/16

LITTLE JOE (ELLENBURGER) 53989 600 NON-ASSOCIATED CAPACITY CNTY: WINKLER
CHEVRON U. S. A. INC. 148113
UNIVERSITY 41-21 WELL #: 1 RRCID -> 074260 COMPL. DATE 05/18/1977 TOTAL DEPTH 20776 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12555 | X | 10377 | -0- | -2178 | -0- | 10377 | 2 | | | N | -0- | | | | | 47 |
| 11 | 11340 | X | 9310 | -0- | -2030 | -0- | 9310 | 2 | | | N | -0- | | | | | 47 |
| 12 | 11718 | X | 3879 | -0- | -7839 | -0- | 3879 | 2 | | | N | -0- | | | | | 47 |
| 01 | 11718 | X | 6469 | -0- | -5249 | -0- | 6469 | 2 | | | N | -0- | | | | | 47 |
| 02 | 11528 | X | 11528 | -0- | -0- | -0- | 11528 | 2 | | | N | -0- | | | | | 47 |
| *03 | 20319 | X | 20319 | -0- | -0- | -0- | 20319 | 2 | | | N | -0- | | | | | 47 |

UNIVERSITY 42-21 WELL #: 1 RRCID -> 078054 COMPL. DATE 12/22/1995 TOTAL DEPTH 20720 PERF.19856 - 20150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4867 | -0- | -0- | -0- | 4867 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 712 | -0- | -2498 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5703 | X | 5703 | -0- | -0- | -0- | 5703 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4389 | X | 4389 | -0- | -0- | -0- | 4389 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4091 | X | 4091 | -0- | -0- | -0- | 4091 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10978 | X | 10978 | -0- | -0- | -0- | 10978 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 31-21 WELL #: 1 RRCID -> 083361 COMPL. DATE 06/01/1979 TOTAL DEPTH 20500 PERF.19840 - 20196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 33-21 WELL #: 1 RRCID -> 093089 COMPL. DATE 03/30/1981 TOTAL DEPTH 20400 PERF.19905 - 20234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 6466 | -0- | -199 | -0- | 6466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6750 | X | 858 | -0- | -5892 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6975 | X | 5103 | -0- | -1872 | -0- | 5103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9983 | X | 9983 | -0- | -0- | -0- | 9983 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8495 | X | 8495 | -0- | -0- | -0- | 8495 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10079 | X | 10079 | -0- | -0- | -0- | 10079 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 39-21 WELL #: 1 RRCID -> 093163 COMPL. DATE 03/19/1981 TOTAL DEPTH 20400 PERF.19945 - 20294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12493 | X | 11155 | -0- | -1338 | -0- | 11155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11040 | X | 9135 | -0- | -1905 | -0- | 9135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11563 | X | 8285 | -0- | -3278 | -0- | 8285 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11563 | X | 4924 | -0- | -6639 | -0- | 4924 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10444 | X | -0- | -0- | -10444 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11160 | X | 10994 | -0- | -166 | -0- | 10994 | 2 | | | N | -0- | | | | | -0- |

LIVERMORE (DELAWARE) 54170 300 NON-ASSOCIATED EXEMPT CNTY: REEVES
BEACH EXPLORATION, INC. 058915
LIVERMORE WELL #: 1 RRCID -> 083220 COMPL. DATE 12/04/1978 TOTAL DEPTH 5135 PERF. 3506 - 3516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVERMORE (DELAWARE) //CONT.// 54170 300 NON-ASSOCIATED EXEMPT CNTY: REEVES
BEACH EXPLORATION, INC. //CONT.// 058915
LIVERMORE WELL #: 3 RRCID -> 121803 COMPL. DATE 02/17/1982 TOTAL DEPTH 3892 PERF. 3530 - 3535

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOCKRIDGE (ATOKA) 54331 200 NON-ASSOCIATED ONE WELL CNTY: WARD
DIAMONDBACK E&P LLC 217012
BLACK '100' WELL #: 1 RRCID -> 266635 COMPL. DATE 10/07/2010 TOTAL DEPTH 20311 PERF.15179 - 15194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

LOCKRIDGE (DEVONIAN) 54331 250 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABSHIER, MABEL UNIT WELL #: 1 RRCID -> 157546 COMPL. DATE 02/10/1996 TOTAL DEPTH 20022 PERF.15835 - 16051

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3581 | -0- | -387 | -0- | 3581 | 2 | | N | -0- | -0- |
| 11 | 3840 | X | 3634 | -0- | -206 | -0- | 3634 | 2 | | N | -0- | -0- |
| 12 | 3844 | X | 3729 | -0- | -115 | -0- | 3729 | 2 | | N | -0- | -0- |
| 01 | 3844 | X | 3719 | -0- | -125 | -0- | 3719 | 2 | | N | -0- | -0- |
| 02 | 3416 | X | 3351 | -0- | -65 | -0- | 3351 | 2 | | N | -0- | -0- |
| *03 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 2 | | N | -0- | -0- |

DIAMONDBACK E&P LLC 217012
BLACK "100" WELL #: 1H RRCID -> 252644 COMPL. DATE 08/19/2012 TOTAL DEPTH 20311 PERF.15179 - 18155

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19466 | X | 5187 | -0- | -14279 | -0- | 5187 | 2 | | N | -0- | 10 |
| 11 | 4512 | X | 4512 | -0- | -0- | -0- | 4512 | 2 | | N | -0- | 10 |
| 12 | 7626 | X | 7129 | -0- | -497 | -0- | 7129 | 2 | | N | -0- | 10 |
| 01 | 8747 | X | 8747 | -0- | -0- | -0- | 8725 | 2 | 22 9 | N | 20 | 30 |
| 02 | 9725 | X | 9725 | -0- | -0- | -0- | 9725 | 2 | | N | -0- | 30 |
| 03 | 7130 | X | 4255 | -0- | -2875 | -0- | 4255 | 2 | | N | -0- | 30 |

LASATER GAS UNIT "13-14" WELL #: 1 RRCID -> 254289 COMPL. DATE 07/30/2009 TOTAL DEPTH 16966 PERF.16254 - 16654

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14362 | X | 14362 | -0- | -0- | -0- | 14362 | 2 | | N | -0- | 37 |
| 11 | 12316 | X | 12316 | -0- | -0- | -0- | 12316 | 2 | | N | -0- | 37 |
| 12 | 15500 | X | 15500 | -0- | -0- | -0- | 15500 | 2 | | N | -0- | 37 |
| 01 | 12380 | X | 12380 | -0- | -0- | -0- | 12380 | 2 | | N | -0- | 37 |
| 02 | 11664 | X | 11664 | -0- | -0- | -0- | 11664 | 2 | | N | -0- | 37 |
| *03 | 10347 | X | 10347 | -0- | -0- | -0- | 10347 | 2 | | N | -0- | 37 |

OCCIDENTAL PERMIAN LTD. 617544
LASATER, R. M. WELL #: 1 RRCID -> 094252 COMPL. DATE 06/25/1981 TOTAL DEPTH 19780 PERF.16045 - 16305

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4726 | -0- | -265 | -0- | 4726 | 2 | | N | -0- | 236 |
| 11 | 4740 | X | 4206 | -0- | -534 | -0- | 4205 | 2 | 1 9 | N | 1 | 237 |
| 12 | 4805 | X | 4758 | -0- | -47 | -0- | 4758 | 2 | | N | -0- | 237 |
| 01 | 4712 | X | 4580 | -0- | -132 | -0- | 4580 | 2 | | N | -0- | 237 |
| *02 | 4228 | X | 3780 | -0- | -448 | -0- | 3780 | 2 | | N | -0- | 237 |
| *03 | 4702 | X | 4702 | -0- | -0- | -0- | 4702 | 2 | | N | -0- | -0- |

LOCKRIDGE (ELLENBURGER 18600) 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. 148113
WILLIAMS, E., UNIT WELL #: 1 RRCID -> 041626 COMPL. DATE 04/04/1967 TOTAL DEPTH 20330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69998 | X | 68043 | -0- | -1955 | -0- | 67954 | 2 | 89 | 9 | N | 81 | | | | | 189 |
| 11 | 67740 | X | 66285 | -0- | -1455 | -0- | 66168 | 2 | 117 | 9 | N | 106 | 173 | 1 | | | 122 |
| 12 | 69998 | X | 65653 | -0- | -4345 | -0- | 65579 | 2 | 74 | 9 | N | 67 | | | | | 189 |
| *01 | 70179 | X | 70179 | -0- | -0- | -0- | 70079 | 2 | 100 | 9 | N | 91 | 172 | 1 | | | 108 |
| 02 | 61600 | X | 55606 | -0- | -5994 | -0- | 55505 | 2 | 101 | 9 | N | 92 | | | | | 200 |
| *03 | 71852 | X | 71852 | -0- | -0- | -0- | 71755 | 2 | 97 | 9 | N | 88 | 174 | 1 | | | 114 |

PONDER, D. C. WELL #: 2 RRCID -> 044486 COMPL. DATE 07/01/1968 TOTAL DEPTH 20406 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17564 | X | 17564 | -0- | -0- | -0- | 17536 | 2 | 28 | 9 | N | 25 | | | | | 122 |
| 11 | 16489 | X | 16489 | -0- | -0- | -0- | 16479 | 2 | 10 | 9 | N | 9 | | | | | 131 |
| 12 | 16302 | X | 16302 | -0- | -0- | -0- | 16269 | 2 | 33 | 9 | N | 30 | | | | | 161 |
| 01 | 17066 | X | 17066 | -0- | -0- | -0- | 16996 | 2 | 70 | 9 | N | 64 | | | | | 225 |
| 02 | 15876 | X | 14175 | -0- | -1701 | -0- | 14136 | 2 | 39 | 9 | N | 35 | 174 | 1 | | | 86 |
| 03 | 17577 | X | 17377 | -0- | -200 | -0- | 17346 | 2 | 31 | 9 | N | 28 | | | | | 114 |

LASATER WELL #: 1 RRCID -> 044778 COMPL. DATE 09/16/1968 TOTAL DEPTH 21087 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9021 | X | 8937 | -0- | -84 | -0- | 8937 | 3 | | | N | -0- | | | | | 28 |
| 11 | 8730 | X | 7974 | -0- | -756 | -0- | 7974 | 3 | | | N | -0- | | | | | 28 |
| 12 | 9366 | X | 9366 | -0- | -0- | -0- | 9366 | 3 | | | N | -0- | | | | | 28 |
| 01 | 8928 | X | 8718 | -0- | -210 | -0- | 8718 | 3 | | | N | -0- | | | | | 28 |
| 02 | 8036 | X | 6583 | -0- | -1453 | -0- | 6581 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| *03 | 9762 | X | 9762 | -0- | -0- | -0- | 9762 | 3 | | | N | -0- | | | | | 30 |

WEST, W. W. WELL #: 2 RRCID -> 046592 COMPL. DATE 07/13/1969 TOTAL DEPTH 20800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2853 | -0- | -371 | -0- | 2853 | 2 | | | N | -0- | | | | | 42 |
| 11 | 3150 | X | 2941 | -0- | -209 | -0- | 2941 | 2 | | | N | -0- | | | | | 42 |
| 12 | 3224 | X | 2954 | -0- | -270 | -0- | 2954 | 2 | | | N | -0- | | | | | 42 |
| 01 | 3224 | X | 2957 | -0- | -267 | -0- | 2957 | 2 | | | N | -0- | | | | | 42 |
| 02 | 2800 | X | 2689 | -0- | -111 | -0- | 2668 | 2 | 21 | 9 | N | 19 | | | | | 67 |
| *03 | 3118 | X | 3118 | -0- | -0- | -0- | 3109 | 2 | 9 | 9 | N | 8 | | | | | 75 |

CHISOS OPERATING, INC. 149441
BRAVO 103 WELL #: 1 RRCID -> 043019 COMPL. DATE 11/09/1967 TOTAL DEPTH 20250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23488 | X | 23488 | -0- | -0- | -0- | 756 | 1 | 22719 | 3 | N | 12 | | | | | 101 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 25856 | X | 25856 | -0- | -0- | -0- | 810 | 1 | 25012 | 3 | N | 31 | | | | | 132 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 24924 | X | 23241 | -0- | -1683 | -0- | 783 | 1 | 22427 | 3 | N | 28 | | | | | 160 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 24924 | X | 21320 | -0- | -3604 | -0- | 702 | 1 | 20614 | 3 | N | 4 | | | | | 164 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 24136 | X | 16537 | -0- | -7599 | -0- | 702 | 1 | 15835 | 3 | N | -0- | | | | | 164 |
| 03 | 26722 | X | 22737 | -0- | -3985 | -0- | 729 | 1 | 21966 | 3 | N | 38 | | | | | 202 |
| | | | | | | | 42 | 9 | | | | | | | | | |

DEVON ENERGY PRODUCTION CO, L.P. 216378
HILL, DOROTHY WELL #: 1 RRCID -> 044781 COMPL. DATE 09/28/1968 TOTAL DEPTH 20225 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2887 | N | 2887 | -0- | -0- | -0- | 2887 | 2 | | | N | -0- | | | | | 23 |
| 11 | 3000 | N | 3130 | -0- | 130 | 130 | 3032 | 2 | 98 | 4 | N | -0- | | | | | 23 |
| 12 | 2410 | N | 2280 | -0- | -130 | -0- | 2241 | 2 | 39 | 4 | N | -0- | | | | | 23 |
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 2 | | | N | -0- | | | | | 23 |
| 02 | 2571 | X | 2571 | -0- | -0- | -0- | 2547 | 2 | 24 | 4 | N | -0- | | | | | 23 |
| *03 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 2 | | | N | -0- | | | | | 23 |

LOCKRIDGE (ELLENBURGER 18600) //CONT.// 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD

JAGGED PEAK ENERGY LLC 429574

IVEY, BEN C. WELL #: 1 RRCID -> 050234 COMPL. DATE 02/11/2015 TOTAL DEPTH 20340 PERF. 5075 - 6500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUB CREEK WELL #: 1 RRCID -> 280415 COMPL. DATE 04/30/2016 TOTAL DEPTH 7110 PERF. 4787 - 6680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINN OPERATING, INC. 501545

SNYDER, CORA WELL #: 1 RRCID -> 043610 COMPL. DATE 09/27/2002 TOTAL DEPTH 20242 PERF.19231 - 19490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

OCCIDENTAL PERMIAN LTD. 617544

LOCKRIDGE, I. P. WELL #: 1 RRCID -> 040066 COMPL. DATE 09/07/1966 TOTAL DEPTH 19544 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36175 X | 36175 | -0- | -0- | -0- | 36174 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 11 | 34545 X | 34545 | -0- | -0- | -0- | 34545 | 2 | | | N | -0- | | | | | 121 |
| 12 | 36698 X | 36698 | -0- | -0- | -0- | 36698 | 2 | | | N | -0- | | | | | 121 |
| 01 | 39793 X | 39793 | -0- | -0- | -0- | 39793 | 2 | | | N | -0- | | | | | 121 |
| *02 | 32676 X | 28674 | -0- | -4002 | -0- | 28674 | 2 | | | N | -0- | | | | | 121 |
| *03 | 38613 X | 38613 | -0- | -0- | -0- | 38613 | 2 | | | N | -0- | | | | | -0- |

MORRISON, H. B. WELL #: 1 RRCID -> 042648 COMPL. DATE 05/13/1967 TOTAL DEPTH 19822 PERF.18520 - 19731

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4227 X | 4227 | -0- | -0- | -0- | 4227 | 2 | | | N | -0- | | | | | 24 |
| 11 | 3786 X | 3786 | -0- | -0- | -0- | 3786 | 2 | | | N | -0- | | | | | 24 |
| 12 | 4628 X | 4628 | -0- | -0- | -0- | 4610 | 2 | 18 | 9 | N | 16 | 16 | 8 | | | 24 |
| 01 | 4336 X | 4336 | -0- | -0- | -0- | 4336 | 2 | | | N | -0- | | | | | 24 |
| *02 | 4005 X | 4005 | -0- | -0- | -0- | 3865 | 2 | 140 | 4 | N | -0- | | | | | 24 |
| *03 | 4741 X | 4741 | -0- | -0- | -0- | 4719 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | 19 |

REUSS, G. T. WELL #: 1 RRCID -> 042649 COMPL. DATE 04/15/1967 TOTAL DEPTH 19769 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11871 X | 11871 | -0- | -0- | -0- | 11861 | 2 | 10 | 9 | N | 9 | | | | | 53 |
| 11 | 18415 X | 18415 | -0- | -0- | -0- | 18381 | 2 | 34 | 9 | N | 31 | | | | | 84 |
| 12 | 11194 X | 11194 | -0- | -0- | -0- | 11177 | 2 | 17 | 9 | N | 15 | | | | | 99 |
| 01 | 20738 X | 20738 | -0- | -0- | -0- | 20718 | 2 | 20 | 9 | N | 18 | | | | | 117 |
| 02 | 8535 X | 8535 | -0- | -0- | -0- | 8506 | 2 | 29 | 9 | N | 26 | | | | | 143 |
| *03 | 14506 X | 14506 | -0- | -0- | -0- | 14496 | 2 | 10 | 9 | N | 9 | | | | | 152 |

LOCKRIDGE (ELLENBURGER 18600) //CONT.// 54331 500 NON-ASSOCIATED CAPACITY CNTY: WARD
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
REUSS, G. T., -A- WELL #: 1 RRCID -> 042885 COMPL. DATE 10/06/1967 TOTAL DEPTH 20158 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14756 | X | 14462 | -0- | -294 | -0- | 961 | 1 | 13489 | 2 | N | 11 | | | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 15150 | X | 12409 | -0- | -2741 | -0- | 930 | 1 | 11453 | 2 | N | 24 | | | | | 88 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 15655 | X | 12366 | -0- | -3289 | -0- | 961 | 1 | 11388 | 2 | N | 15 | | | | | 103 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 15655 | X | 14114 | -0- | -1541 | -0- | 961 | 1 | 13114 | 2 | N | 35 | | | | | 138 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 11306 | X | 11306 | -0- | -0- | -0- | 868 | 1 | 10406 | 2 | N | 29 | | | | | 167 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 15222 | X | 15222 | -0- | -0- | -0- | 961 | 1 | 14261 | 2 | N | -0- | | | | | -0- |

BLACK, D. WELL #: 1 RRCID -> 043028 COMPL. DATE 11/13/1967 TOTAL DEPTH 19701 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | 60 |
| 11 | 2010 | N | 1 | -0- | -2009 | -0- | 1 | 2 | | | N | -0- | | | | | 60 |
| 12 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

HOUSTON, G. D. WELL #: 1 RRCID -> 043875 COMPL. DATE 04/23/1968 TOTAL DEPTH 20150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2527 | X | 2527 | -0- | -0- | -0- | 961 | 1 | 1566 | 2 | N | -0- | | | | | 73 |
| 11 | 2492 | X | 2492 | -0- | -0- | -0- | 930 | 1 | 1562 | 2 | N | -0- | | | | | 73 |
| 12 | 2294 | X | 2294 | -0- | -0- | -0- | 961 | 1 | 1333 | 2 | N | -0- | | | | | 73 |
| 01 | 2054 | X | 2054 | -0- | -0- | -0- | 961 | 1 | 1093 | 2 | N | -0- | | | | | 73 |
| *02 | 2096 | X | 2096 | -0- | -0- | -0- | 868 | 1 | 1228 | 2 | N | -0- | | | | | 73 |
| *03 | 2251 | N | 2251 | -0- | -0- | -0- | 961 | 1 | 1290 | 2 | N | -0- | | | | | 60 |

MORRISON, H. B. -B- WELL #: 1 RRCID -> 046699 COMPL. DATE 04/13/1969 TOTAL DEPTH 20250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

LASATER -A- WELL #: 1 RRCID -> 048354 COMPL. DATE 05/04/1970 TOTAL DEPTH 20300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 6818 | -0- | -405 | -0- | 6818 | 2 | | | N | -0- | | | | | 128 |
| 11 | 7140 | X | 6527 | -0- | -613 | -0- | 6525 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 12 | 7378 | X | 7288 | -0- | -90 | -0- | 7288 | 2 | | | N | -0- | | | | | 130 |
| 01 | 7378 | X | 7095 | -0- | -283 | -0- | 7095 | 2 | | | N | -0- | | | | | 130 |
| *02 | 6300 | X | 5723 | -0- | -577 | -0- | 5723 | 2 | | | N | -0- | | | | | 130 |
| 03 | 6975 | X | 6886 | -0- | -89 | -0- | 6886 | 2 | | | N | -0- | | | | | -0- |

LOCKRIDGE, SOUTH (DEVONIAN) 54335 250 NON-ASSOCIATED ONE WELL CNTY: REEVES
CHEVRON U. S. A. INC. 148113
DWYER, SAM J. ET AL WELL #: 1 RRCID -> 074799 COMPL. DATE 04/27/1998 TOTAL DEPTH 21268 PERF.16140 - 16668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11129 | # | 11118 | -0- | -11 | -0- | 11118 | 3 | | | N | -0- | | | | | 34 |
| 11 | 9990 | # | 9884 | -0- | -106 | -0- | 9884 | 3 | | | N | -0- | | | | | 34 |
| 12 | 11098 | # | 10397 | -0- | -701 | -0- | 10397 | 3 | | | N | -0- | | | | | 34 |
| 01 | 11129 | # | 10358 | -0- | -771 | -0- | 10358 | 3 | | | N | -0- | | | | | 34 |
| 02 | 10052 | # | 8879 | -0- | -1173 | -0- | 8879 | 3 | | | N | -0- | | | | | 34 |
| *03 | 11919 | | 11919 | -0- | -0- | -0- | 11919 | 3 | | | N | -0- | | | | | 34 |

LORETTA (GLORIETA) 54929 210 ASSOCIATED CAPACITY CNTY: ECTOR
CONOCOPHILLIPS COMPANY 172232
EMBAR WELL #: 12 RRCID -> 168966 COMPL. DATE 05/28/1998 TOTAL DEPTH 8516 PERF. 5110 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 178 | N | 178 | -0- | -0- | -0- | 117 | 3 | 61 | 9 | Y | 55 | 52 | 0 | | | 3 |
| *08 | 218 | X | 218 | -0- | -0- | -0- | 130 | 3 | 88 | 9 | Y | 80 | 80 | 0 | | | 3 |
| *09 | 493 | N | 493 | -0- | -0- | -0- | 410 | 3 | 83 | 9 | Y | 75 | 75 | 0 | | | 3 |
| *10 | 665 | X | 665 | -0- | -0- | -0- | 597 | 3 | 68 | 9 | Y | 62 | 63 | 0 | | | 2 |
| *11 | 437 | X | 437 | -0- | -0- | -0- | 400 | 3 | 37 | 9 | Y | 34 | 35 | 0 | | | 1 |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 403 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | 1 |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 442 | 3 | 39 | 9 | Y | 35 | 35 | 0 | | | 1 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 419 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |
| *03 | 457 | N | 457 | -0- | -0- | -0- | 425 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |

LOWE (ATOKA) 55256 030 ASSOCIATED CAPACITY CNTY: ANDREWS
ENDEAVOR ENERGY RESOURCES L.P. 251726
FASKEN BLOCK "BA" WELL #: 1 RRCID -> 144926 COMPL. DATE 03/03/1953 TOTAL DEPTH 13560 PERF.11220 - 11257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 712 | N | 712 | -0- | -0- | -0- | 709 | 3 | 3 | 9 | N | 3 | | | | | 87 |
| 11 | 720 | N | 662 | -0- | -58 | -0- | 659 | 3 | 3 | 9 | N | 3 | | | | | 90 |
| 12 | 713 | N | 668 | -0- | -45 | -0- | 662 | 3 | 6 | 9 | N | 5 | | | | | 95 |
| 01 | 713 | N | 676 | -0- | -37 | -0- | 669 | 3 | 7 | 9 | N | 6 | | | | | 101 |
| 02 | 616 | N | 602 | -0- | -14 | -0- | 599 | 3 | 3 | 9 | N | 3 | | | | | 104 |
| 03 | 682 | N | 673 | -0- | -9 | -0- | 671 | 3 | 2 | 9 | N | 2 | | | | | 106 |

LOWE (MISS.) 55256 568 ASSOCIATED CAPACITY CNTY: ANDREWS
CHEVRON U. S. A. INC. 148113
MABEE, J. E. -A- NCT-1 WELL #: 227 U RRCID -> 217361 COMPL. DATE 12/06/1973 TOTAL DEPTH 13289 PERF.11198 - 11244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FASKEN OIL AND RANCH, LTD. 263696
FEE "S" WELL #: 1 RRCID -> 134302 COMPL. DATE 10/31/2008 TOTAL DEPTH 13235 PERF.11206 - 11230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4699 | X | 4699 | -0- | -0- | -0- | 310 | 1 | 4371 | 3 | Y | 16 | 13 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4710 | X | 3866 | -0- | -844 | -0- | 300 | 1 | 3565 | 3 | Y | 1 | 4 | 0 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4867 | X | 3358 | -0- | -1509 | -0- | 310 | 1 | 3045 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4712 | X | 2710 | -0- | -2002 | -0- | 310 | 1 | 2397 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4256 | X | 3769 | -0- | -487 | -0- | 280 | 1 | 3486 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4712 | X | 3650 | -0- | -1062 | -0- | 310 | 1 | 3337 | 3 | Y | 3 | 3 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

M.A.J. (SILURIAN) 56068 750 NON-ASSOCIATED ONE WELL CNTY: LOVING
RANGER 40 PETROLEUM, LLC 691714
JR WELL #: 1 RRCID -> 176506 COMPL. DATE 11/04/1999 TOTAL DEPTH 16390 PERF.16274 - 16390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MPF (CAPITAN REEF) 56294 333 ASSOCIATED EXEMPT CNTY: PECOS
FLAMINGO OPERATING, LLC 271635
REED, E. O. WELL #: 1 T RRCID -> 045810 COMPL. DATE 01/16/1969 TOTAL DEPTH 3202 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MPF (YATES) 56294 666 ASSOCIATED CAPACITY CNTY: PECOS
FLAMINGO OPERATING, LLC 271635
REED -B- 15 WELL #: 8 RRCID -> 154031 COMPL. DATE N/A TOTAL DEPTH 3095 PERF. 2880 - 3004

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |

REED 13 WELL #: 4 RRCID -> 154035 COMPL. DATE 03/20/1995 TOTAL DEPTH 3125 PERF. 2927 - 3034

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 N | 77 | -0- | -0- | -0- | 60 | 2 | 17 | 9 | Y | 15 | 27 | 1 | 76 |
| 11 | 107 N | 107 | -0- | -0- | -0- | 94 | 2 | 13 | 9 | Y | 12 | | | 88 |
| 12 | 87 N | 87 | -0- | -0- | -0- | 67 | 2 | 20 | 9 | Y | 18 | 27 | 1 | 79 |
| 01 | 63 N | 63 | -0- | -0- | -0- | 51 | 2 | 12 | 9 | Y | 11 | | | 90 |
| 02 | 43 N | 43 | -0- | -0- | -0- | 39 | 2 | 4 | 9 | Y | 4 | 26 | 1 | 68 |
| 03 | 93 N | 53 | -0- | -40 | -0- | 44 | 2 | 9 | 9 | Y | 8 | | | 76 |

REED 13 WELL #: 3 RRCID -> 155898 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2898 - 3003

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | -0- |
| 11 | 83 N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | -0- |
| 12 | 58 N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | -0- |
| 01 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | -0- |
| 02 | 34 N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | -0- |
| 03 | 62 N | 39 | -0- | -23 | -0- | 39 | 2 | | | Y | -0- | | | -0- |

MAC DER (YATES) 56408 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIAMOND M OIL CO., INC. 216899
WILSON WELL #: 1 RRCID -> 020517 COMPL. DATE 04/17/1954 TOTAL DEPTH N/A PERF. 1187 - 1208

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAWRENCE, C. F. & ASSOC. INC. 490300
REED,ELIZABETHOGDEN STEWART,ETAL WELL #: 1 RRCID -> 044436 COMPL. DATE 10/30/1967 TOTAL DEPTH 1320 PERF. 980 - 1000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2016

MADERA RANCH (LOWER PENN) 56550 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
CHEVRON U. S. A. INC. 148113
MADERA, MALCOLM R. ET AL WELL #: 1 RRCID -> 091428 COMPL. DATE 07/12/1980 TOTAL DEPTH 21750 PERF.15224 - 16019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18204 R | 18204 | -0- | -0- | -0- | 18204 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17245 R | 17245 | -0- | -0- | -0- | 17245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16709 # | 16469 | -0- | -240 | -0- | 16469 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18273 R | 18273 | -0- | -0- | -0- | 18273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15568 | 14634 | -0- | -934 | -0- | 14634 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17236 | 16911 | -0- | -325 | -0- | 16911 | 2 | | | N | -0- | | | | | -0- |

MAGUTEX (BARNETT) 56822 085 NON-ASSOCIATED ONE WELL CNTY: ANDREWS
CHEVRON MIDCONTINENT, L.P. 147862
FASKEN, C. B. A/C 2 WELL #: 4 RRCID -> 186506 COMPL. DATE 12/23/2000 TOTAL DEPTH 15935 PERF.12080 - 12130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARALO (WOLFCAMP) 57324 650 ASSOCIATED CAPACITY CNTY: PECOS
PRIMEXX OPERATING CORPORATION 677852
PECOS - G- FEE WELL #: 1 RRCID -> 154639 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10822 - 10845

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 12 | 39 N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 01 | 50 N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41 N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

GRANDE JV-P WELL #: 1 RRCID -> 228680 COMPL. DATE 05/25/2007 TOTAL DEPTH 21650 PERF.10592 - 10610

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6209 X | 6209 | -0- | -0- | -0- | 6209 | 3 | | | N | -0- | 172 | 1 | | | 305 |
| 11 | 5643 X | 5643 | -0- | -0- | -0- | 5643 | 3 | | | N | -0- | | | | | 305 |
| 12 | 4979 X | 4979 | -0- | -0- | -0- | 4979 | 3 | | | N | -0- | | | | | 305 |
| 01 | 3853 X | 3853 | -0- | -0- | -0- | 3853 | 3 | | | N | -0- | | | | | 305 |
| 02 | 2268 X | 2243 | -0- | -25 | -0- | 2243 | 3 | | | N | -0- | | | | | 305 |
| 03 | 2511 X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 305 |

CHEVRON 47 WELL #: 1 RRCID -> 242657 COMPL. DATE 05/27/2008 TOTAL DEPTH 12424 PERF.10815 - 10866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11129 X | 9995 | -0- | -1134 | -0- | 9933 | 3 | 62 | 9 | N | 56 | 178 | 1 | | | 250 |
| 11 | 10770 X | 9623 | -0- | -1147 | -0- | 9578 | 3 | 45 | 9 | N | 41 | | | | | 291 |
| 12 | 10881 X | 9512 | -0- | -1369 | -0- | 9404 | 3 | 108 | 9 | N | 98 | | | | | 389 |
| 01 | 10881 X | 6880 | -0- | -4001 | -0- | 6824 | 3 | 56 | 9 | N | 51 | 172 | 1 | | | 268 |
| 02 | 8736 X | 5374 | -0- | -3362 | -0- | 5316 | 3 | 58 | 9 | N | 53 | | | | | 321 |
| 03 | 9672 X | -0- | -0- | -9672 | -0- | | | | | N | 43 | 176 | 1 | | | 188 |

MARLAW (CLEAR FORK) 57646 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIVERSIFIED O&G PROD. CO., INC. 220889
SWH FARMS STATE WELL #: 1 RRCID -> 053142 COMPL. DATE 03/11/1972 TOTAL DEPTH 4893 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARLAW (CLEAR FORK) //CONT.// 57646 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
DIVERSIFIED O&G PROD. CO., INC. //CONT.// 220889
S.W.H. FARMS STATE WELL #: 2 RRCID -> 054172 COMPL. DATE 12/23/1972 TOTAL DEPTH 4500 PERF. 4326 - 4500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSH, S. (DELAWARE) 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES 401740
REEVES STATE 27 WELL #: 2 RRCID -> 072794 COMPL. DATE 08/30/1977 TOTAL DEPTH 3453 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES-STATE 23 WELL #: 1023WI RRCID -> 072819 COMPL. DATE 03/09/1981 TOTAL DEPTH 3150 PERF. 2990 - 3150

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REEVES STATE 22 WELL #: 1 RRCID -> 073716 COMPL. DATE 09/09/1977 TOTAL DEPTH 2890 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | 28 | -0- | 28 | 28 | 25 | 1 | 3 | 9 | Y | 3 | | | | | 28 |
| *11 | 71 X | 43 | -0- | -28 | -0- | 25 | 1 | 18 | 9 | Y | 16 | 35 | 1 | | | 9 |
| *12 | 46 X | 46 | -0- | -0- | -0- | 25 | 1 | 21 | 9 | Y | 19 | | | | | 28 |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

HILL & HILL 34 WELL #: 1 RRCID -> 075080 COMPL. DATE 02/07/1978 TOTAL DEPTH 2953 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILL & HILL 34 WELL #: 2 RRCID -> 148024 COMPL. DATE 12/30/1993 TOTAL DEPTH 2810 PERF. 2768 - 2810

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | 49 | -0- | 49 | 49 | 30 | 1 | 19 | 9 | Y | 17 | | | | | 51 |
| *11 | 127 X | 78 | -0- | -49 | -0- | 30 | 1 | 48 | 9 | Y | 44 | 76 | 1 | | | 19 |
| *12 | 65 X | 65 | -0- | -0- | -0- | 30 | 1 | 35 | 9 | Y | 32 | | | | | 51 |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

MARSH, S. (DELAWARE) //CONT.// 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES //CONT.// 401740

REEVES-STATE 22 WELL #: 2 RRCID -> 148705 COMPL. DATE 03/23/1994 TOTAL DEPTH 2900 PERF. 2698 - 2723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | 259 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 259 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 259 | | | | | Y | NO RPT | | | | | -0- |

REEVES STATE 35 WELL #: 2 RRCID -> 149340 COMPL. DATE 04/01/1994 TOTAL DEPTH 2955 PERF. 2785 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 1086 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 1086 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 1086 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | 1086 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 1086 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 1086 | | | | | N | NO RPT | | | | | -0- |

REEVES STATE 27 WELL #: 5 RRCID -> 150160 COMPL. DATE 06/18/1994 TOTAL DEPTH 3050 PERF. 2688 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILL & HILL WELL #: 3034 RRCID -> 150371 COMPL. DATE 06/15/1994 TOTAL DEPTH 3110 PERF. 2730 - 2806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 44 | -0- | 44 | 44 | 25 | 1 | 19 | 9 | Y | 17 | | | | | 51 |
| *11 | 122 | X | 78 | -0- | -44 | -0- | 30 | 1 | 48 | 9 | Y | 44 | 76 | 1 | | | 19 |
| *12 | 65 | X | 65 | -0- | -0- | -0- | 30 | 1 | 35 | 9 | Y | 32 | | | | | 51 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

REEVES STATE 22 WELL #: 3 RRCID -> 150377 COMPL. DATE 07/19/1994 TOTAL DEPTH 3075 PERF. 2710 - 2724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES-STATE 27 WELL #: 1 RRCID -> 170408 COMPL. DATE 11/24/1988 TOTAL DEPTH 2995 PERF. 2776 - 2781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 25 | -0- | 25 | 25 | 25 | 1 | | | N | -0- | | | | | 23 |
| *11 | 52 | N | 27 | -0- | -25 | -0- | 25 | 1 | 2 | 9 | N | 2 | | | | | 25 |
| *12 | 27 | N | 27 | -0- | -0- | -0- | 25 | 1 | 2 | 9 | N | 2 | | | | | 27 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| *03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 27 |

REEVES STATE 22 WELL #: 4 RRCID -> 275373 COMPL. DATE 03/03/2009 TOTAL DEPTH 2753 PERF. 1440 - 2753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSH, S. (DELAWARE) //CONT.// 57700 500 ASSOCIATED CAPACITY CNTY: REEVES
HORTON OILFIELD SERVICES //CONT.// 401740
REEVES STATE 35 WELL #: 3 RRCID -> 276068 COMPL. DATE 02/20/2009 TOTAL DEPTH 2885 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SONORAN ENERGY INC. 802215
REEVES STATE 35 WELL #: 1 RRCID -> 073461 COMPL. DATE 10/14/1977 TOTAL DEPTH 2999 PERF. 2806 - 2864

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MEEKER, L. H. ET AL 38 WELL #: 1 RRCID -> 078350 COMPL. DATE 08/22/1978 TOTAL DEPTH 3000 PERF. 2816 - 2862

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILL, GEORGE P. 38 WELL #: 1 RRCID -> 079081 COMPL. DATE 10/19/1978 TOTAL DEPTH 2950 PERF. 2834 - 2877

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE'S INDUSTRIAL ENGINE'S 919182
REEVES STATE 14 WELL #: 1 RRCID -> 075320 COMPL. DATE 02/27/1978 TOTAL DEPTH 2950 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 S | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 11 | 60 S | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |
| 12 | 0 S | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 S | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 S | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 S | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REEVES STATE 14 WELL #: 2 RRCID -> 276070 COMPL. DATE 03/15/2009 TOTAL DEPTH 2798 PERF. 1475 - 2798

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARTIN (CONSOLIDATED) 57774 275 ASSOCIATED 49B CNTY: ANDREWS
SHERIDAN PRODUCTION COMPANY, LLC 775854
PHILLIPS UNIVERSITY "P" WELL #: 3 RRCID -> 219754 COMPL. DATE 12/18/2003 TOTAL DEPTH 7646 PERF. 6210 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | # | 1069 | -0- | -78 | -0- | 24 | 1 | 938 | 2 | Y | 97 | 97 | 1 | | | 5 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 1020 | # | 587 | -0- | -433 | -0- | 11 | 1 | 476 | 2 | Y | 91 | 89 | 1 | | | 7 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 1054 | # | 375 | -0- | -679 | -0- | 7 | 1 | 288 | 2 | Y | 73 | 74 | 1 | | | 6 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 1054 | # | 485 | -0- | -569 | -0- | 9 | 1 | 366 | 2 | Y | 100 | 100 | 1 | | | 6 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 952 | # | 422 | -0- | -530 | -0- | 9 | 1 | 324 | 2 | Y | 81 | 80 | 1 | | | 7 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 1054 | # | 468 | -0- | -586 | -0- | 9 | 1 | 356 | 2 | Y | 94 | 95 | 1 | | | 6 |
| | | | | | | | 103 | 9 | | | | | | | | | |

MAYLAW (WOLFCAMP, BASAL) 58682 600 NON-ASSOCIATED 49B CNTY: PECOS
PINNACLE MINING CORPORATION 665684
SULLIVAN "70" WELL #: 1 RRCID -> 161381 COMPL. DATE 12/21/1996 TOTAL DEPTH 4900 PERF. 4719 - 4770

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

MCCANDLESS (TINSOL LIME) 58890 830 NON-ASSOCIATED EXEMPT CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO "L" WELL #: 2 RRCID -> 054948 COMPL. DATE 03/18/1973 TOTAL DEPTH 3236 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

MC COMB (ELLENBURGER) 59030 500 NON-ASSOCIATED PRORATED CNTY: PECOS
GARY PERMIAN, LLC 296347
STROMAN GAS UNIT WELL #: 1 RRCID -> 110866 COMPL. DATE 04/15/1984 TOTAL DEPTH 24900 PERF.22652 - 24730

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |

XTO ENERGY INC. 945936
MCCOMB, M. GAS UNIT "B" WELL #: 1 RRCID -> 113861 COMPL. DATE 08/29/1983 TOTAL DEPTH 25735 PERF.23286 - 25466

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30318 | 12494 | -0- | -17824 | B | -28476 | 12494 | 2 | N | -0- | -0- |
| 11 | 29340 | 11262 | -0- | -18078 | B | -46554 | 11262 | 2 | N | -0- | -0- |
| 12 | 27057 | 26992 | -0- | -65 | B | -46619 | 26992 | 2 | N | -0- | -0- |
| 01 | 17658 | 30664 | -0- | 13006 | B | -33613 | 30664 | 2 | N | -0- | -0- |
| 02 | 18984 | 18721 | -0- | -263 | B | -33876 | 18721 | 2 | N | -0- | -0- |
| 03/01 BALANCING DATE STATUS -> -33876 | | | | | | | | | | | |
| 03 | 23675 | 43919 | -0- | 20244 | B | -13632 | 43919 | 2 | N | -0- | -0- |

MC COMB (ELLENBURGER) //CONT.// 59030 500 NON-ASSOCIATED PRORATED CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
STROMAN GAS UNIT 2 WELL #: 1 RRCID -> 117325 COMPL. DATE 06/21/1985 TOTAL DEPTH 25060 PERF.23795 - 24940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

MCELROY (BEND 8960) 59337 333 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCLINTIC, H. L. ET AL WELL #: 1 RRCID -> 132475 COMPL. DATE 09/01/1989 TOTAL DEPTH 12398 PERF. 8960 - 8966

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 2108 N | 2073 | -0- | -35 | -0- | 2045 | 2 | 28 | 9 | Y | 25 | 25 | 0 | -0- |
| *09 | 1998 N | 1998 | -0- | -0- | -0- | 1969 | 2 | 29 | 9 | Y | 26 | 26 | 0 | -0- |
| *10 | 2111 N | 2111 | -0- | -0- | -0- | 2079 | 2 | 32 | 9 | Y | 29 | 29 | 0 | -0- |
| *11 | 2017 N | 2017 | -0- | -0- | -0- | 1982 | 2 | 35 | 9 | Y | 32 | 32 | 0 | -0- |
| *12 | 2077 N | 1869 | -0- | -208 | -0- | 1829 | 2 | 40 | 9 | Y | 36 | 35 | 0 | 1 |
| *01 | 2108 N | 2091 | -0- | -17 | -0- | 2051 | 2 | 40 | 9 | Y | 36 | 36 | 0 | 1 |
| *02 | 1876 N | 1872 | -0- | -4 | -0- | 1840 | 2 | 32 | 9 | Y | 29 | 29 | 0 | 1 |
| *03 | 2069 N | 2069 | -0- | -0- | -0- | 2035 | 2 | 34 | 9 | Y | 31 | 31 | 0 | 1 |

MCENTIRE (FUSSELMAN) 59357 500 ASSOCIATED 49B CNTY: STERLING
P4 OPERATING, LLC 631638
MCENTIRE WELL #: 1 RRCID -> 106269 COMPL. DATE 12/27/2012 TOTAL DEPTH 8500 PERF. 8326 - 8428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 887 R | 887 | -0- | -0- | -0- | 887 | 2 | | N | -0- | | 103 |
| 11 | 1633 R | 1633 | -0- | -0- | -0- | 1589 | 2 | 44 9 | N | 40 | | 143 |
| 12 | 1721 R | 1721 | -0- | -0- | -0- | 1710 | 2 | 11 9 | N | 10 | | 153 |
| 01 | 2004 R | 2004 | -0- | -0- | -0- | 2004 | 2 | | N | -0- | | 153 |
| 02 | 1671 R | 1671 | -0- | -0- | -0- | 1671 | 2 | | N | -0- | | 153 |
| 03 | 558 # | 376 | -0- | -182 | -0- | 376 | 2 | | N | -0- | | 153 |

MCKEE (CLEAR FORK, MID.) 59563 400 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL TR. I WELL #: 218 RRCID -> 186517 COMPL. DATE 06/15/2001 TOTAL DEPTH 5655 PERF. 3682 - 3925

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 N | 1338 | -0- | -212 | -0- | 1338 | 3 | Y | -0- | | -0- |
| 11 | 1620 N | 818 | -0- | -802 | -0- | 818 | 3 | Y | -0- | | -0- |
| 12 | 811 N | 811 | -0- | -0- | -0- | 811 | 3 | Y | -0- | | -0- |
| 01 | 1963 N | 1963 | -0- | -0- | -0- | 1963 | 3 | Y | -0- | | -0- |
| 02 | 1105 N | 1105 | -0- | -0- | -0- | 1105 | 3 | Y | -0- | | -0- |
| *03 | 1333 N | 1333 | -0- | -0- | -0- | 1333 | 3 | Y | -0- | | -0- |

WADDELL, W. N. ET AL TR. I WELL #: 301 RRCID -> 192876 COMPL. DATE 10/14/2002 TOTAL DEPTH 5660 PERF. 3804 - 3946

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3035 N | 2321 | -0- | -714 | -0- | 2321 | 3 | Y | -0- | | -0- |
| 11 | 1818 N | 1818 | -0- | -0- | -0- | 1818 | 3 | Y | -0- | | -0- |
| 12 | 1956 X | 1956 | -0- | -0- | -0- | 1956 | 3 | Y | -0- | | -0- |
| 01 | 1732 X | 1732 | -0- | -0- | -0- | 1732 | 3 | Y | -0- | | -0- |
| 02 | 1258 X | 1258 | -0- | -0- | -0- | 1258 | 3 | Y | -0- | | -0- |
| 03 | 1209 X | 1081 | -0- | -128 | -0- | 1081 | 3 | Y | -0- | | -0- |

WADDELL, W. N. ET AL WELL #: 232 RRCID -> 194368 COMPL. DATE 01/03/2003 TOTAL DEPTH 5655 PERF. 3842 - 3958

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 N | 804 | -0- | -95 | -0- | 779 | 3 | 25 | 9 | Y | 23 | 22 | 0 | 3 |
| 11 | 840 N | 793 | -0- | -47 | -0- | 768 | 3 | 25 | 9 | Y | 23 | 24 | 0 | 2 |
| 12 | 778 N | 778 | -0- | -0- | -0- | 766 | 3 | 12 | 9 | Y | 11 | 12 | 0 | 1 |
| 01 | 806 N | 686 | -0- | -120 | -0- | 657 | 3 | 29 | 9 | Y | 26 | 24 | 0 | 3 |
| 02 | 754 N | 754 | -0- | -0- | -0- | 730 | 3 | 24 | 9 | Y | 22 | 22 | 0 | 3 |
| *03 | 791 N | 791 | -0- | -0- | -0- | 761 | 3 | 30 | 9 | Y | 27 | 27 | 0 | 3 |

MCKEE (CLEAR FORK, MID.) //CONT.// 59563 400 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N. ET AL WELL #: 261 RRCID -> 212805 COMPL. DATE 01/12/1984 TOTAL DEPTH 5650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROD RUN ENERGY LLC 723557
SELF, M. B. WELL #: 2 RRCID -> 083247 COMPL. DATE 05/10/1979 TOTAL DEPTH 4257 PERF. 3879 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133 | N | 133 | -0- | -0- | -0- | 98 | 3 | 35 | 9 | N | 32 | | | | | 128 |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 292 | 3 | 32 | 9 | N | 29 | | | | | 157 |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 510 | 3 | 34 | 9 | N | 31 | | | | | 188 |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 209 | 3 | 22 | 9 | N | 20 | | | | | 208 |
| 02 | 308 | N | 56 | -0- | -252 | -0- | 42 | 3 | 14 | 9 | N | 13 | | | | | 221 |
| 03 | 558 | N | 8 | -0- | -550 | -0- | 7 | 3 | 1 | 9 | N | 1 | | | | | 222 |

MCKEE (WOLFCAMP) 59563 666 ASSOCIATED ONE WELL CNTY: CRANE
PETROPLEX ENERGY INC. 660886
MEISTER 22 WELL #: 1 RRCID -> 187960 COMPL. DATE 09/19/2001 TOTAL DEPTH 6000 PERF. 5221 - 5259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENZIE MESA, WEST (WOLFCAMP) 59612 475 ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
THAI WELL #: 1 RRCID -> 204096 COMPL. DATE 03/31/2004 TOTAL DEPTH 7000 PERF. 6690 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | 187 |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | 187 |
| 12 | 296 | N | 296 | -0- | -0- B | -0- | 296 | 3 | | | N | -0- | | | | | 187 |
| 01 | 775 | N | 338 | -0- | -437 | -0- | 338 | 3 | | | N | -0- | | | | | 187 |
| 02 | 476 | N | 313 | -0- | -163 | -0- | 313 | 3 | | | N | -0- | | | | | 187 |
| 03 | 310 | N | 136 | -0- | -174 | -0- | 136 | 3 | | | N | -0- | | | | | 187 |

POBLANO 'A' WELL #: 2 RRCID -> 280929 COMPL. DATE 09/01/2016 TOTAL DEPTH 7000 PERF. 6612 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 10623 | -0- | 10623 | 15084 | 90 | 1 | 10533 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 10589 | -0- | 10589 | 25673 | 90 | 1 | 10499 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 9982 | -0- | 9982 B | 35655 | 90 | 1 | 9892 | 3 | N | -0- | | | | | -0- |
| 01 | 42881 | X | 7226 | -0- | -35655 | -0- | 90 | 1 | 7136 | 3 | N | -0- | | | | | -0- |
| 02 | 9884 | X | 8271 | -0- | -1613 | -0- | 90 | 1 | 8181 | 3 | N | -0- | | | | | -0- |
| 03 | 10943 | X | 8730 | -0- | -2213 | -0- | 90 | 1 | 8640 | 3 | N | -0- | | | | | -0- |

MCKITTRICK (UPPER BONE SPRINGS) 59690 800 NON-ASSOCIATED EXEMPT CNTY: CULBERSON
ATLANTIC RESOURCES COMPANY, LLC 036555
DF RANCH STATE 62-4 WELL #: 1H RRCID -> 255305 COMPL. DATE 07/23/2009 TOTAL DEPTH 9200 PERF. 5153 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 23 | -0- | -127 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| *03 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |

MCKITTRICK (UPPER BONE SPRINGS) //CONT.// 59690 800 NON-ASSOCIATED EXEMPT CNTY: CULBERSON
SHELL WESTERN E&P 774719
D.F. RANCH STATE 62-28 WELL #: 1H RRCID -> 252878 COMPL. DATE 07/30/2009 TOTAL DEPTH 4517 PERF. 4902 - 8539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 49 |

PLUGGED AND ABANDONED_____ 01/17/2016 - PLUGGED 01/17/16

MEDUSA (BARNETT SHALE) 60220 050 NON-ASSOCIATED CAPACITY CNTY: REEVES
JONES ENERGY, LLC 441132
DORNFIELD WELL #: 1 RRCID -> 212957 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.12503 - 13158

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

KIRK WELL #: 1-L RRCID -> 235786 COMPL. DATE 03/22/2007 TOTAL DEPTH 16210 PERF.14268 - 15237

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 X | 1664 | -0- | -723 | -0- | 37 | 1 | 1627 | 2 | N | -0- | | | -0- |
| 11 | 2250 X | 1675 | -0- | -575 | -0- | 57 | 1 | 1618 | 2 | N | -0- | | | -0- |
| 12 | 2697 X | 1351 | -0- | -1346 | -0- | 1351 | 2 | | | N | -0- | | | -0- |
| 01 | 2697 X | 1290 | -0- | -1407 | -0- | 1290 | 2 | | | N | -0- | | | -0- |
| 02 | 2240 X | 1384 | -0- | -856 | -0- | 1384 | 2 | | | N | -0- | | | -0- |
| 03 | 1736 X | 1660 | -0- | -76 | -0- | 1660 | 2 | | | N | -0- | | | -0- |

DENMAN STATE 26 WELL #: 1 RRCID -> 246798 COMPL. DATE 10/20/2008 TOTAL DEPTH 14275 PERF.13129 - 13912

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19500 X | 19500 | -0- | -0- | -0- | 333 | 1 | 19167 | 2 | N | -0- | | | 3 |
| 11 | 26302 X | 26302 | -0- | -0- | -0- | 301 | 1 | 26001 | 2 | N | -0- | | | 3 |
| 12 | 22595 X | 22595 | -0- | -0- | -0- | 981 | 1 | 21614 | 2 | N | -0- | | | 3 |
| 01 | 22449 X | 22449 | -0- | -0- | -0- | 793 | 1 | 21656 | 2 | N | -0- | | | 3 |
| *02 | 22027 X | 22027 | -0- | -0- | -0- | 494 | 1 | 21533 | 2 | N | -0- | | | 3 |
| *03 | 23374 X | 23374 | -0- | -0- | -0- | 23374 | 2 | | | N | -0- | | | 3 |

MENTONE (ATOKA) 60518 050 NON-ASSOCIATED ONE WELL CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDLEY "92" WELL #: 1 RRCID -> 105990 COMPL. DATE 07/20/1981 TOTAL DEPTH 21867 PERF.16168 - 16666

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MENTONE (FUSSELMAN) 60518 300 NON-ASSOCIATED ONE WELL CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. 251726
ARNO GAS UNIT WELL #: 1 RRCID -> 087380 COMPL. DATE 03/18/1980 TOTAL DEPTH 19262 PERF.18928 - 19060

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MER-MAX (MISS) 60530 500 ASSOCIATED ONE WELL CNTY: HOWARD
LEGACY RESERVES OPERATING LP 495445
GUTHRIE-BUFORD 27 UNIT WELL #: 1H RRCID -> 218451 COMPL. DATE 04/21/2006 TOTAL DEPTH 9052 PERF. 9350 - 12250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 # | 4703 | -0- | -753 | -0- | 4660 | 3 | 43 | 9 | N | 39 | 177 | 1 | | | 41 |
| 11 | 5280 # | 4730 | -0- | -550 | -0- | 4683 | 3 | 47 | 9 | N | 43 | | | | | 84 |
| 12 | 5363 # | 4723 | -0- | -640 | -0- | 4675 | 3 | 48 | 9 | N | 44 | | | | | 128 |
| 01 | 5363 # | 4526 | -0- | -837 | -0- | 4448 | 3 | 78 | 9 | N | 71 | | | | | 199 |
| 02 | 4536 # | 4346 | -0- | -190 | -0- | 4290 | 3 | 56 | 9 | N | 51 | 169 | 1 | | | 81 |
| 03 | 4898 | 4760 | -0- | -138 | -0- | 4702 | 3 | 58 | 9 | N | 53 | | | | | 134 |

MERIDIAN, SOUTH (WOLFCAMP CONS.) 60626 503 NON-ASSOCIATED CAPACITY CNTY: WARD
RKI EXPLORATION & PRODUCTION LLC 714221
UNIVERSITY 40 WELL #: 1 RRCID -> 213287 COMPL. DATE 12/15/2005 TOTAL DEPTH 17708 PERF.15894 - 17590

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 63 | -0- | -61 | -0- | 63 | 3 | N | -0- | | | -0- |
| 11 | 180 N | 30 | -0- | -150 | -0- | 30 | 3 | N | -0- | | | -0- |
| 12 | 341 N | 47 | -0- | -294 | -0- | 47 | 3 | N | -0- | | | -0- |
| 01 | 90 N | 90 | -0- | -0- | -0- | 90 | 3 | N | -0- | | | -0- |
| 02 | 298 N | 298 | -0- | -0- | -0- | 298 | 3 | N | -0- | | | -0- |
| *03 | 230 N | 230 | -0- | -0- | -0- | 230 | 3 | N | -0- | | | -0- |

UNIVERSITY 41 WELL #: 1 RRCID -> 213358 COMPL. DATE 12/03/2005 TOTAL DEPTH 17670 PERF.15918 - 17562

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 N | 6 | -0- | -242 | -0- | 6 | 3 | N | -0- | | | -0- |
| 11 | 1680 N | 22 | -0- | -1658 | -0- | 22 | 3 | N | -0- | | | -0- |
| 12 | 14 N | 5 | -0- | -9 | -0- | 5 | 3 | N | -0- | | | -0- |
| 01 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | N | -0- | | | -0- |
| 02 | 28 N | 3 | -0- | -25 | -0- | 3 | 3 | N | -0- | | | -0- |
| 03 | 5 N | 3 | -0- | -2 | -0- | 3 | 3 | N | -0- | | | -0- |

UNIVERSITY "40-20" WELL #: 1 RRCID -> 226062 COMPL. DATE 10/01/2014 TOTAL DEPTH 8010 PERF. 5190 - 5385

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MESA VISTA (MCKEE) 60746 332 NON-ASSOCIATED CAPACITY CNTY: PECOS
WALSH & WATTS, INC. 895060
O'NEIL WELL #: 2 RRCID -> 200437 COMPL. DATE 10/30/2003 TOTAL DEPTH 5300 PERF. 4931 - 4944

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 X | 1350 | -0- | -448 | -0- | 1350 | 2 | N | -0- | | | -0- |
| 11 | 1740 X | 1027 | -0- | -713 | -0- | 1027 | 2 | N | -0- | | | -0- |
| 12 | 1798 X | 948 | -0- | -850 | -0- | 948 | 2 | N | -0- | | | -0- |
| 01 | 1364 X | 958 | -0- | -406 | -0- | 958 | 2 | N | -0- | | | -0- |
| 02 | 1232 X | 905 | -0- | -327 | -0- | 905 | 2 | N | -0- | | | -0- |
| 03 | 1364 X | 882 | -0- | -482 | -0- | 882 | 2 | N | -0- | | | -0- |

MI VIDA (BONE SPRING) 60950 050 NON-ASSOCIATED ONE WELL CNTY: REEVES
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEVELAND, R. WELL #: 1-L RRCID -> 177577 COMPL. DATE 02/05/2000 TOTAL DEPTH 8947 PERF. 5086 - 8800

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MI VIDA (DELAWARE) 60950 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
DEVON ENERGY PRODUCTION CO, L.P. 216378

JOHNSON, H. H. WELL #: 1 RRCID -> 170609 COMPL. DATE 07/31/2001 TOTAL DEPTH 6050 PERF. 4620 - 4809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEVELAND, R. WELL #: 1-U RRCID -> 171856 COMPL. DATE 01/21/1999 TOTAL DEPTH 8947 PERF. 5086 - 5210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KIMSEY WELL #: 1 RRCID -> 173344 COMPL. DATE 03/25/2001 TOTAL DEPTH 5840 PERF. 4736 - 4852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALLAGHER WELL #: 1 RRCID -> 173347 COMPL. DATE 05/01/2001 TOTAL DEPTH 5824 PERF. 4788 - 5118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GALLAGHER WELL #: 2 RRCID -> 173442 COMPL. DATE 06/06/2001 TOTAL DEPTH 5358 PERF. 4558 - 4680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, H. H. WELL #: 2 RRCID -> 173445 COMPL. DATE 07/28/2001 TOTAL DEPTH 5356 PERF. 4798 - 5137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, H. H. WELL #: 3 RRCID -> 176513 COMPL. DATE 07/21/2001 TOTAL DEPTH 5870 PERF. 4745 - 5426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MI VIDA (DELAWARE) //CONT.// 60950 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREY WELL #: 3 RRCID -> 176514 COMPL. DATE 08/09/2001 TOTAL DEPTH 5368 PERF. 4824 - 5209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUMPHREY WELL #: 4 RRCID -> 176517 COMPL. DATE 12/10/1999 TOTAL DEPTH 5640 PERF. 5386 - 5394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 112 |
| *11 | 127 N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 112 |
| *12 | 67 N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | 112 |
| *01 | 64 N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 112 |
| *02 | T. A. | 34 | -0- | 34 | 34 | 34 | 2 | | | Y | -0- | | | | | 112 |
| 03 | T. A. | 35 | -0- | 35 | 69 | 34 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 108 |

BLAKE WELL #: 2 RRCID -> 176518 COMPL. DATE 12/12/1999 TOTAL DEPTH 5666 PERF. 5135 - 5215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CREASY WELL #: 1 RRCID -> 184692 COMPL. DATE 05/15/2001 TOTAL DEPTH 5300 PERF. 5128 - 5169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEVELAND, R. WELL #: 3 RRCID -> 203811 COMPL. DATE 01/24/2004 TOTAL DEPTH 5364 PERF. 4786 - 5149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEVELAND, R. WELL #: 2 RRCID -> 209127 COMPL. DATE 01/20/2004 TOTAL DEPTH 5406 PERF. 4812 - 5142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MANDELL WELL #: 2 RRCID -> 211684 COMPL. DATE 02/10/2004 TOTAL DEPTH 5394 PERF. 4803 - 5157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |

MI VIDA (DELAWARE) //CONT.// 60950 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PIT STOP SWD WELL #: 1 RRCID -> 268156 COMPL. DATE 06/18/2012 TOTAL DEPTH 6890 PERF. 4818 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MI VIDA (ELLEN.) 60950 500 NON-ASSOCIATED ONE WELL CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
U. S. NATIONAL WELL #: 1 L RRCID -> 046169 COMPL. DATE 01/04/1969 TOTAL DEPTH 19380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RICHBURG UNIT WELL #: 1 L RRCID -> 048377 COMPL. DATE 08/12/1969 TOTAL DEPTH 19350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

U. S. NATIONAL WELL #: 2 RRCID -> 117560 COMPL. DATE 07/15/1986 TOTAL DEPTH 19050 PERF.17840 - 18850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETROPLEX ENERGY INC. 660886
QUINN WELL #: 106R RRCID -> 206266 COMPL. DATE 09/06/2004 TOTAL DEPTH 18755 PERF.18220 - 18590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MI VIDA (FUSSELMAN) 60950 750 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
U.S. NATIONAL WELL #: 1 U RRCID -> 046194 COMPL. DATE 01/04/1969 TOTAL DEPTH 19380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MI VIDA (FUSSELMAN) //CONT.// 60950 750 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RICHBURG UNIT WELL #: 1 U RRCID -> 048455 COMPL. DATE 11/08/1995 TOTAL DEPTH 19350 PERF.16002 - 16190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | N | -0- | | | | | 52 |
| 11 | 90 | N | 21 | -0- | -69 | -0- | 21 | 2 | | | N | -0- | | | | | 52 |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 52 |
| *01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 52 |
| *02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 52 |
| *03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | 2 | 1 | | | 50 |

NATIONAL -A- WELL #: 1 RRCID -> 049663 COMPL. DATE 07/04/1995 TOTAL DEPTH 19050 PERF.16361 - 16576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONROE, CYNTHIA L. DISPOSAL WELL #: 1 RRCID -> 051404 COMPL. DATE 08/12/1999 TOTAL DEPTH 19075 PERF. 4550 - 5630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S. NATIONAL WELL #: 2 RRCID -> 146125 COMPL. DATE 03/17/1994 TOTAL DEPTH 19050 PERF.15807 - 15914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 683 | -0- | -217 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 698 | -0- | -232 | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 833 | -0- | -97 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 639 | -0- | -5 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 684 | -0- | -29 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |

SCHWALBE UNIT WELL #: 2 RRCID -> 178116 COMPL. DATE 03/01/2000 TOTAL DEPTH 16756 PERF.16084 - 16144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

U.S. NATIONAL WELL #: 3 RRCID -> 188731 COMPL. DATE 11/23/2001 TOTAL DEPTH N/A PERF.16085 - 16621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

MI VIDA (FUSSELMAN) //CONT.// 60950 750 NON-ASSOCIATED CAPACITY CNTY: WARD
PETROPLEX ENERGY INC. 660886
QUINN WELL #: 106H RRCID -> 217188 COMPL. DATE 05/15/2006 TOTAL DEPTH 18755 PERF.16754 - 17200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PETREY WELL #: 107H RRCID -> 254656 COMPL. DATE 10/13/2008 TOTAL DEPTH 19060 PERF.17130 - 17512

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20522 | X | 12140 | -0- | -8382 | -0- | 12140 | 3 | | | N | -0- | | | 195 |
| 11 | 19860 | X | 19180 | -0- | -680 | -0- | 19180 | 3 | | | N | -0- | | | 195 |
| 12 | 20150 | X | 11104 | -0- | -9046 | -0- | 11104 | 3 | | | N | -0- | | | 195 |
| 01 | 20295 | X | 20295 | -0- | -0- | -0- | 20295 | 3 | | | N | -0- | | | 195 |
| 02 | 17892 | X | 17529 | -0- | -363 | -0- | 17529 | 3 | | | N | -0- | | | 195 |
| 03 | 19809 | X | 19692 | -0- | -117 | -0- | 19692 | 3 | | | N | -0- | | | 195 |

MI VIDA (MISS.) 60950 820 NON-ASSOCIATED EXEMPT CNTY: REEVES
DEVON ENERGY PRODUCTION CO, L.P. 216378
SCHWALBE UNIT WELL #: 1 RRCID -> 058899 COMPL. DATE 01/19/1974 TOTAL DEPTH 19150 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MI VIDA (PERMO-PENN) 60950 900 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUMPHREY UNIT WELL #: 1 RRCID -> 099546 COMPL. DATE 06/04/1987 TOTAL DEPTH 19050 PERF.14024 - 14117

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BURKHOLDER "A" UNIT WELL #: 1 RRCID -> 138258 COMPL. DATE 04/12/1991 TOTAL DEPTH 19050 PERF.14220 - 14474

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1201 | -0- | -101 | -0- | 1201 | 2 | | | N | -0- | | | -0- |
| 11 | 1230 | N | 1126 | -0- | -104 | -0- | 1126 | 2 | | | N | -0- | | | -0- |
| 12 | 1240 | N | 1129 | -0- | -111 | -0- | 1129 | 2 | | | N | -0- | | | -0- |
| 01 | 1209 | N | 1111 | -0- | -98 | -0- | 1111 | 2 | | | N | -0- | | | -0- |
| 02 | 1064 | N | 976 | -0- | -88 | -0- | 976 | 2 | | | N | -0- | | | -0- |
| 03 | 1116 | N | 1053 | -0- | -63 | -0- | 1053 | 2 | | | N | -0- | | | -0- |

HUMPHREY UNIT WELL #: 2 RRCID -> 169892 COMPL. DATE 06/05/1998 TOTAL DEPTH 16299 PERF.14217 - 14589

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 894 | -0- | -36 | -0- | 894 | 3 | | | Y | -0- | | | -0- |
| 11 | 990 | N | 819 | -0- | -171 | -0- | 819 | 3 | | | Y | -0- | | | -0- |
| 12 | 961 | N | 930 | -0- | -31 | -0- | 930 | 3 | | | Y | -0- | | | -0- |
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | Y | -0- | | | -0- |
| 02 | T. A. | | 1498 | -0- | 1498 | 1498 | 1498 | 3 | | | Y | -0- | | | -0- |
| 03 | T. A. | | 2349 | -0- | 2349 | 3847 | 2348 | 3 | 1 | 9 | Y | 1 | | | 1 |

MI VIDA (PERMO-PENN) //CONT.// 60950 900 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUMPHREY WELL #: 5 RRCID -> 179192 COMPL. DATE 08/12/2000 TOTAL DEPTH 14850 PERF.14364 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| *03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |

MONROE UNIT WELL #: 1 RRCID -> 203834 COMPL. DATE 05/11/2004 TOTAL DEPTH 19050 PERF.13962 - 14154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 1950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |

EIKEN UNIT WELL #: 1 RRCID -> 229641 COMPL. DATE 07/20/2004 TOTAL DEPTH 19065 PERF.14168 - 14243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| *03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

MIDLAND, SW. (DEVONIAN) 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
GARRETT WELL #: 1701H RRCID -> 174933 COMPL. DATE 08/25/1999 TOTAL DEPTH 11925 PERF.11965 - 17492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2078 | N | 2078 | -0- | -0- | -0- | 1746 | 3 | 332 | 9 | Y | 302 | 296 | 1 | | | 6 |
| 11 | 1740 | N | 789 | -0- | -951 | -0- | 719 | 3 | 70 | 9 | Y | 64 | 69 | 1 | | | 1 |
| 12 | 558 | N | 395 | -0- | -163 | -0- | 29 | 3 | 95 | 4 | Y | 246 | 241 | 1 | | | 6 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 2429 | N | 2429 | -0- | -0- | -0- | 2296 | 3 | 133 | 9 | Y | 121 | 125 | 1 | | | 2 |
| 02 | 1905 | N | 1905 | -0- | -0- | -0- | 1857 | 3 | 48 | 9 | Y | 44 | 46 | 1 | | | -0- |
| *03 | 1788 | N | 1788 | -0- | -0- | -0- | 1751 | 3 | 37 | 9 | Y | 34 | 34 | 1 | | | -0- |

GARRETT B WELL #: 1703H RRCID -> 176067 COMPL. DATE 01/20/2000 TOTAL DEPTH 11920 PERF.12110 - 16600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 2186 | 3 | 102 | 9 | Y | 93 | 93 | 1 | | | 1 |
| 11 | 2167 | N | 2167 | -0- | -0- | -0- | 2060 | 3 | 107 | 9 | Y | 97 | 97 | 1 | | | 1 |
| 12 | 1829 | N | 198 | -0- | -1631 | -0- | 20 | 3 | 65 | 4 | Y | 103 | 102 | 1 | | | 2 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 2433 | N | 2433 | -0- | -0- | -0- | 2333 | 3 | 100 | 9 | Y | 91 | 91 | 1 | | | 2 |
| 02 | 2508 | N | 2508 | -0- | -0- | -0- | 2435 | 3 | 73 | 9 | Y | 66 | 67 | 1 | | | 1 |
| *03 | 2497 | N | 2497 | -0- | -0- | -0- | 2418 | 3 | 79 | 9 | Y | 72 | 72 | 1 | | | 1 |

LELA WELL #: 1801H RRCID -> 176237 COMPL. DATE 12/17/1999 TOTAL DEPTH 11868 PERF.12131 - 17429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 1533 | -0- | 1533 | 17129 | 1500 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 11 | 14B2 EXT | | 1703 | -0- | 1703 | 18832 | 1629 | 3 | 74 | 9 | Y | 67 | 66 | 1 | | | 1 |
| 12 | 14B2 EXT | | 117 | -0- | 117 | 18949 | 6 | 3 | 19 | 4 | Y | 84 | 83 | 1 | | | 2 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 1661 | -0- | 1661 | 20610 | 1525 | 3 | 136 | 9 | Y | 124 | 123 | 1 | | | 3 |
| 02 | 22692 | X | 2082 | -0- | -20610 | -0- | 2006 | 3 | 76 | 9 | Y | 69 | 71 | 1 | | | 1 |
| *03 | 2296 | N | 2296 | -0- | -0- | -0- | 2204 | 3 | 92 | 9 | Y | 84 | 83 | 1 | | | 2 |

MIDLAND, SW. (DEVONIAN) //CONT.// 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MIDLAND SW WELL #: 1D RRCID -> 176498 COMPL. DATE 03/05/2000 TOTAL DEPTH 6500 PERF. 5900 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LELA "A" WELL #: 1802H RRCID -> 176955 COMPL. DATE 02/24/2000 TOTAL DEPTH 17500 PERF.12141 - 17458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59 | N | 59 | -0- | -0- | -0- | 26 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 24 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 1 | 4 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |
| 01 | 61 | N | 61 | -0- | -0- | -0- | 27 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 5 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 28 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 4 |
| *03 | 62 | N | 62 | -0- | -0- | -0- | 29 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |

GARRETT D WELL #: 1705H RRCID -> 177959 COMPL. DATE 03/10/2000 TOTAL DEPTH 12100 PERF.12028 - 15948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT F WELL #: 1707H RRCID -> 178569 COMPL. DATE 05/25/2000 TOTAL DEPTH 11891 PERF.12441 - 17313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 1141 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 11 | 1140 | N | 1090 | -0- | -50 | -0- | 1057 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 12 | 1023 | N | 76 | -0- | -947 | -0- | 10 | 3 | 31 | 4 | Y | 32 | 31 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1161 | -0- | -17 | -0- | 1127 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 3 |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 1158 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 2 |
| *03 | 1229 | N | 1229 | -0- | -0- | -0- | 1196 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |

GARRETT "E" WELL #: 1706H RRCID -> 180054 COMPL. DATE 07/24/2000 TOTAL DEPTH 11903 PERF.12144 - 15576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59 | N | 59 | -0- | -0- | -0- | 26 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 111 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 1 | 4 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 27 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 5 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 28 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 4 |
| *03 | 62 | N | 62 | -0- | -0- | -0- | 29 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 4 |

GARRETT "G" WELL #: 1708H RRCID -> 180138 COMPL. DATE 09/08/2000 TOTAL DEPTH 11896 PERF.12183 - 17503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1835 | -0- | -428 | -0- | 1802 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 11 | 2130 | N | 1617 | -0- | -513 | -0- | 1585 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 12 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2109 | N | 2109 | -0- | -0- | -0- | 2075 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 1 |
| 02 | 1981 | N | 1981 | -0- | -0- | -0- | 1949 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 1 |
| *03 | 1772 | N | 1772 | -0- | -0- | -0- | 1739 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | 1 |

MIDLAND, SW. (DEVONIAN) //CONT.// 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

INDUSTRIAL "A" WELL #: 602H RRCID -> 180362 COMPL. DATE 10/12/2000 TOTAL DEPTH 11948 PERF.12188 - 21390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 1718 | 3 | 145 | 9 | Y | 132 | 130 | 1 | | | 3 |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1271 | 3 | 61 | 9 | Y | 55 | 57 | 1 | | | 1 |
| 12 | 372 | N | 82 | -0- | -290 | -0- | 9 | 3 | 29 | 4 | Y | 40 | 41 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 943 | 3 | 76 | 9 | Y | 69 | 68 | 1 | | | 1 |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 430 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | -0- |
| *03 | 566 | N | 566 | -0- | -0- | -0- | 530 | 3 | 36 | 9 | Y | 33 | 33 | 1 | | | -0- |

HILL 19 WELL #: 1H RRCID -> 183048 COMPL. DATE 12/05/2000 TOTAL DEPTH 11547 PERF.12056 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INTERSTATE "B" WELL #: 503H RRCID -> 184047 COMPL. DATE 05/05/2001 TOTAL DEPTH 9729 PERF.12177 - 20875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDUSTRIAL WELL #: 601H RRCID -> 187817 COMPL. DATE 07/14/2000 TOTAL DEPTH 11895 PERF.12135 - 21117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1458 | -0- | -557 | -0- | 1386 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 1 |
| 11 | 1710 | N | 552 | -0- | -1158 | -0- | 510 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | 1 |
| 12 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

INTERSTATE "A" WELL #: 502H RRCID -> 187819 COMPL. DATE 11/14/2001 TOTAL DEPTH 9692 PERF.13257 - 19622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LELA "B" WELL #: 1803H RRCID -> 187820 COMPL. DATE 08/18/2000 TOTAL DEPTH 11898 PERF.12170 - 17728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 155 | -0- | 155 | 12789 | 115 | 3 | 40 | 9 | Y | 36 | 36 | 1 | | | -0- |
| 11 | 14B2 EXT | | 993 | -0- | 993 | 13782 | 719 | 3 | 274 | 9 | Y | 249 | 245 | 1 | | | 4 |
| 12 | 14B2 EXT | | 328 | -0- | 328 | 14110 | 8 | 3 | 25 | 4 | Y | 268 | 265 | 1 | | | 7 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 1022 | -0- | 1022 | 15132 | 801 | 3 | 221 | 9 | Y | 201 | 203 | 1 | | | 5 |
| 02 | 16113 | X | 981 | -0- | -15132 | -0- | 791 | 3 | 190 | 9 | Y | 173 | 174 | 1 | | | 4 |
| *03 | 1027 | N | 1027 | -0- | -0- | -0- | 808 | 3 | 219 | 9 | Y | 199 | 198 | 1 | | | 5 |

MIDLAND, SW. (DEVONIAN) //CONT.// 61103 200 NON-ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HILL 30 WELL #: 1H RRCID -> 190986 COMPL. DATE 01/08/2002 TOTAL DEPTH 16791 PERF.12137 - 16163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL 25 WELL #: 1H RRCID -> 191596 COMPL. DATE 01/10/2002 TOTAL DEPTH N/A PERF.12095 - 13750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | 382 | 214 | 1 | | | 179 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 179 | 1 | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 66 N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 307 N | 307 | -0- | -0- | -0- | 307 | 3 | | | Y | -0- | | | | | -0- |

HILL 29-20 WELL #: 1H RRCID -> 191618 COMPL. DATE 05/10/2002 TOTAL DEPTH 15984 PERF.12120 - 15875

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL "30-A" WELL #: 3H RRCID -> 192411 COMPL. DATE 08/04/2001 TOTAL DEPTH N/A PERF.12008 - 15480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 N | 1037 | -0- | -668 | -0- | 946 | 3 | 91 | 9 | Y | 83 | 68 | 1 | | | 64 |
| 11 | 1736 N | 1736 | -0- | -0- | -0- | 1661 | 3 | 75 | 9 | Y | 68 | 85 | 1 | | | 47 |
| 12 | 1741 N | 1741 | -0- | -0- | -0- | 1667 | 3 | 74 | 9 | Y | 67 | 68 | 1 | | | 46 |
| 01 | 1735 N | 1735 | -0- | -0- | -0- | 1661 | 3 | 74 | 9 | Y | 67 | 78 | 1 | | | 35 |
| 02 | 1540 N | 1476 | -0- | -64 | -0- | 1420 | 3 | 56 | 9 | Y | 51 | 44 | 1 | | | 42 |
| *03 | 1710 N | 1710 | -0- | -0- | -0- | 1654 | 3 | 56 | 9 | Y | 51 | 63 | 1 | | | 30 |

MILLER BLOCK B-29 (PENN.) 61473 500 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
DEARING, INC. WELL #: 1 RRCID -> 044024 COMPL. DATE 05/14/1968 TOTAL DEPTH 7931 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1083 R | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1025 R | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1171 R | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 R | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 971 R | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1052 R | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |

MILLER, JANE DEAN ET AL WELL #: 13 RRCID -> 054790 COMPL. DATE 01/17/1973 TOTAL DEPTH 8405 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 284 R | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 # | 240 | -0- | -30 | -0- | 240 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 # | 229 | -0- | -50 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 493 R | 493 | -0- | -0- | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 # | 142 | -0- | -110 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 # | 215 | -0- | -64 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |

MILLER BLOCK B-29 (PENN.) //CONT.// 61473 500 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC //CONT.// 280571
MILLER, JANE DEAN, ET AL WELL #: 12 RRCID -> 061146 COMPL. DATE 01/13/1974 TOTAL DEPTH 8360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | R | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | # | 210 | -0- | -30 | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | 244 | -0- | -4 | -0- | 244 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | # | 142 | -0- | -106 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | # | 122 | -0- | -102 | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | # | 163 | -0- | -85 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |

HARKEY ENERGY INC. 357094
BEATY WELL #: 2 RRCID -> 134815 COMPL. DATE 05/01/1990 TOTAL DEPTH 7940 PERF. 7844 - 7855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | # | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | 53 |
| 11 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 53 |
| 12 | 124 | # | 95 | -0- | -29 | -0- | 95 | 3 | | | N | -0- | | | | | 53 |
| 01 | 204 | R | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 53 |
| 02 | 170 | R | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 53 |
| *03 | 179 | R | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 53 |

PURVIS OPERATING CO. 683200
MILLER, JANE DEAN WELL #: 6 RRCID -> 043242 COMPL. DATE 05/11/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VANGUARD OPERATING, LLC 881585
BEATY, ESTHER WELL #: 1 RRCID -> 040287 COMPL. DATE 06/19/1963 TOTAL DEPTH 7983 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIOTT, M. J. WELL #: 1 RRCID -> 043068 COMPL. DATE 08/03/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIOTT, SKELLY WELL #: 2 RRCID -> 043109 COMPL. DATE 01/19/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | # | 549 | -0- | -9 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | # | 515 | -0- | -25 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 12 | 571 | R | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | # | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | # | 491 | -0- | -13 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | # | 534 | -0- | -24 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |

MILLER BLOCK B-29 (PENN.) //CONT.// 61473 500 ASSOCIATED 49B CNTY: WARD
VANGUARD OPERATING, LLC //CONT.// 881585
SMITH, F. G. -A- WELL #: 1 RRCID -> 044875 COMPL. DATE 02/03/1964 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, F. G. -A- WELL #: 3 RRCID -> 048317 COMPL. DATE 08/05/1965 TOTAL DEPTH 8075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | # | 3298 | -0- | -112 | -0- | 3272 | 3 | 26 | 9 | N | 24 | | | | | 60 |
| 11 | 3300 | # | 3266 | -0- | -34 | -0- | 3232 | 3 | 34 | 9 | N | 31 | | | | | 91 |
| 12 | 3410 | # | 3046 | -0- | -364 | -0- | 3016 | 3 | 30 | 9 | N | 27 | | | | | 118 |
| 01 | 3432 | R | 3432 | -0- | -0- | -0- | 3403 | 3 | 29 | 9 | N | 26 | | | | | 144 |
| 02 | 3105 | R | 3105 | -0- | -0- | -0- | 3088 | 3 | 17 | 9 | N | 15 | | | | | 159 |
| *03 | 3439 | R | 3439 | -0- | -0- | -0- | 3414 | 3 | 25 | 9 | N | 23 | | | | | 182 |

7S OIL & GAS, LLC 954992
CRUMP, W. E. WELL #: 1 L RRCID -> 043136 COMPL. DATE 04/15/1962 TOTAL DEPTH 8197 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 2785 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 3657 | R | 872 | -0- | -2785 | -0- | 872 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 990 | R | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DELQ | PR | 993 | -0- | 993 | 993 | 993 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 993 | R | -0- | -0- | -993 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRUMP, W. E. WELL #: 2 L RRCID -> 043137 COMPL. DATE 01/31/1964 TOTAL DEPTH 7869 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 123 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 123 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 123 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 123 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 123 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 123 |

MITCHELL (PENN) 62207 500 ASSOCIATED ONE WELL CNTY: WINKLER
BREITBURN OPERATING L.P. 090732
MITCHELL "B" WELL #: 1 RRCID -> 163406 COMPL. DATE 03/27/1997 TOTAL DEPTH 8865 PERF. 8371 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 531 | R | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | 63 |
| 11 | 513 | R | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | 63 |
| 12 | 536 | R | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 63 |
| 01 | 527 | # | 474 | -0- | -53 | -0- | 474 | 2 | | | N | -0- | | | | | 63 |
| 02 | 489 | R | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 63 |
| 03 | 527 | # | 442 | -0- | -85 | -0- | 442 | 2 | | | N | -0- | | | | | 63 |

MONA (WICHITA-ALBANY) 62401 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
EL PASO WELL #: 1 RRCID -> 039982 COMPL. DATE 09/06/1966 TOTAL DEPTH 4610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/17/2017 - P/A 01/17/17

MONA (WICHITA-ALBANY) //CONT.// 62401 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
EL PASO WELL #: 2 RRCID -> 175165 COMPL. DATE 10/10/1999 TOTAL DEPTH 4467 PERF. 4222 - 4414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

MONA, S. (WICHITA-ALBANY) 62401 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
SUNDOWN ENERGY LP 829482
MANHATTAN STATE WELL #: 1 RRCID -> 117917 COMPL. DATE 12/18/1987 TOTAL DEPTH 4785 PERF. 4201 - 4407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

MANHATTAN STATE WELL #: 2 RRCID -> 120321 COMPL. DATE 12/21/1987 TOTAL DEPTH 4568 PERF. 4206 - 4453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONAHANS (PERM. TUBB #1-3, CONS) 62415 670 ASSOCIATED CAPACITY CNTY: WARD
OCCIDENTAL PERMIAN LTD. 617544
SEALY-SMITH FOUNDATION WELL #: 46 RRCID -> 020541 COMPL. DATE 11/08/1989 TOTAL DEPTH 5687 PERF. 5470 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1929 | -0- | -24 | -0- | 1929 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1498 | -0- | -392 | -0- | 1498 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1828 | -0- | -125 | -0- | 1828 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 778 | -0- | -1051 | -0- | 778 | 2 | | | Y | -0- | | | | | -0- |

SEALY-SMITH FOUNDATION WELL #: 87 T RRCID -> 020543 COMPL. DATE 04/16/1958 TOTAL DEPTH 5598 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 428 | N | 428 | -0- | -0- | -0- | 393 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 2 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 232 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 2 |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 500 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 1 |
| 01 | 434 | N | 346 | -0- | -88 | -0- | 314 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 2 |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 772 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 03 | 527 | N | 124 | -0- | -403 | -0- | 105 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |

SEALY SMITH FOUNDATION WELL #: 1001 RRCID -> 178985 COMPL. DATE 02/26/2000 TOTAL DEPTH 10260 PERF. 5492 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 | N | 404 | -0- | -0- | -0- | 391 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 66 | 2 | 100 | 9 | Y | 91 | 87 | 1 | | | 5 |
| 12 | 3100 | N | 4202 | -0- | 1102 | 1102 | 1745 | 2 | 2457 | 9 | Y | 2234 | 2142 | 1 | | | 97 |
| 01 | 3100 | N | 4231 | -0- | 1131 | 2233 | 2454 | 2 | 1777 | 9 | Y | 1615 | 1622 | 1 | | | 90 |
| 02 | 2800 | N | 2925 | -0- | 125 | 2358 | 1915 | 2 | 1010 | 9 | Y | 918 | 959 | 1 | | | 49 |
| *03 | 3662 | X | 1304 | -0- | -2358 | -0- | 444 | 2 | 860 | 9 | Y | 782 | 787 | 1 | | | 44 |

MONAHANS, E. (PENN., LO.) 62416 666 ASSOCIATED ONE WELL CNTY: WINKLER
LEGACY RESERVES OPERATING LP 495445
SEALY & SMITH "28" WELL #: 1 RRCID -> 152065 COMPL. DATE 11/06/1998 TOTAL DEPTH 9040 PERF. 8545 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 339 | -0- | -157 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 248 | -0- | -112 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 4 | -0- | -337 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 111 | -0- | -230 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| *03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |

SEALY & SMITH "33" WELL #: 1 RRCID -> 281983 COMPL. DATE 02/05/2017 TOTAL DEPTH 9090 PERF. 8575 - 9005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | 896 | | NO RPT | -0- | -896 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 992 | | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

SEALY & SMITH "33-D" WELL #: 1 RRCID -> 281989 COMPL. DATE 02/05/2017 TOTAL DEPTH 9040 PERF. 8485 - 8949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 248 | | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

MONAHANS, NORTH (CLEARFORK) 62417 110 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
SEALY-SMITH FOUNDATION A WELL #: 4 RRCID -> 173333 COMPL. DATE 03/30/1999 TOTAL DEPTH 6450 PERF. 5598 - 5648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 154 | -0- | -1 | -0- | 118 | 3 | 4 | 4 | Y | 29 | 30 | 0 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 139 | R | 139 | -0- | -0- | -0- | 81 | 3 | 32 | 4 | Y | 24 | 23 | 0 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 200 | R | 200 | -0- | -0- | -0- | 70 | 3 | 104 | 4 | Y | 24 | 24 | 0 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 148 | R | 148 | -0- | -0- | -0- | 64 | 3 | 56 | 4 | Y | 25 | 30 | 0 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 56 | R | 56 | -0- | -0- | -0- | 7 | 3 | 24 | 4 | Y | 23 | 19 | 0 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 62 | R | 62 | -0- | -0- | -0- | 2 | 3 | 32 | 4 | Y | 25 | 31 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MONAHANS, NORTH (GLORIETA) 62417 540 ASSOCIATED 49B CNTY: WINKLER
APACHE CORPORATION 027200
SEALY & SMITH FOUNDATION "A" WELL #: 39 RRCID -> 169847 COMPL. DATE 06/17/1998 TOTAL DEPTH 6200 PERF. 5046 - 5056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONAHANS, NE. (PENN DETRITAL,UP) 62418 666 ASSOCIATED 49B CNTY: WINKLER
OCCIDENTAL PERMIAN LTD. 617544
SEALY-SMITH 35 WELL #: 1 RRCID -> 055567 COMPL. DATE 06/22/1989 TOTAL DEPTH 8224 PERF. 8062 - 8145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 962 | R | 962 | -0- | -0- | -0- | 962 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 552 | R | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1705 | # | 1053 | -0- | -652 | -0- | 1053 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1705 | # | 602 | -0- | -1103 | -0- | 602 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1540 | # | 578 | -0- | -962 | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | # | 344 | -0- | -710 | -0- | 344 | 2 | | | Y | -0- | | | | | -0- |

MONROE, DEEP (ATOKA) 62496 300 NON-ASSOCIATED ONE WELL CNTY: WARD
KAISER-FRANCIS OIL COMPANY 450175
ROMONE UNIT WELL #: 1 RRCID -> 055832 COMPL. DATE 04/23/1973 TOTAL DEPTH 17295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | # | 2374 | -0- | -13 | -0- | 2374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | # | 2100 | -0- | -210 | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2450 | R | 2450 | -0- | -0- | -0- | 2450 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2387 | # | 2350 | -0- | -37 | -0- | 2350 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2156 | # | 1818 | -0- | -338 | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | # | 2386 | -0- | -63 | -0- | 2386 | 2 | | | N | -0- | | | | | -0- |

MONUMENT DRAW (TANSILL) 62626 250 NON-ASSOCIATED ONE WELL CNTY: WINKLER
HOPEWELL OPERATING, INC. 399624
DAUGHERTY-LECK -M- WELL #: 1 RRCID -> 220610 COMPL. DATE 07/06/2005 TOTAL DEPTH 3472 PERF. 2680 - 2689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

MOORE-HOOPER (ELLEN.) 62718 350 NON-ASSOCIATED CAPACITY CNTY: LOVING
WALSH & WATTS, INC. 895060
MENTONE GAS UNIT WELL #: 1X RRCID -> 099870 COMPL. DATE 04/27/1982 TOTAL DEPTH N/A PERF.20729 - 21243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA GAS UNIT WELL #: 2A RRCID -> 100113 COMPL. DATE 01/20/1982 TOTAL DEPTH 21400 PERF.20870 - 21170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE-HOOPER (FUSS.) 62718 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
KERR-MCGEE OIL & GAS ONSHORE LP 457807
WHEAT, LOUISE UNIT WELL #: 1 RRCID -> 060405 COMPL. DATE 12/05/1974 TOTAL DEPTH 19122 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
RUSSELL, F. D. UNIT WELL #: 1 RRCID -> 060696 COMPL. DATE 10/30/1989 TOTAL DEPTH 18875 PERF.18717 - 18856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14 | S | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 364 | S | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 01 | 73 | S | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | S | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

MOORE-HOOPER (FUSS.) //CONT.// 62718 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA GAS UNIT WELL #: 2 RRCID -> 065119 COMPL. DATE 01/11/1976 TOTAL DEPTH 18784 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATAGA GAS UNIT WELL #: 3 RRCID -> 067040 COMPL. DATE 06/09/1976 TOTAL DEPTH 19050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE-HOOPER (WLFCMP\PENN CONS) 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
SIEVERS A UNIT WELL #: 1R RRCID -> 228781 COMPL. DATE 03/31/2007 TOTAL DEPTH 18170 PERF.17060 - 17422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 X | 1760 | -0- | -658 | -0- | 1759 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 8 |
| 11 | 2250 X | 864 | -0- | -1386 | -0- | 856 | 2 | 8 | 9 | N | 7 | | | | | 15 |
| 12 | 2325 X | 1931 | -0- | -394 | -0- | 1931 | 2 | | | N | -0- | | | | | 15 |
| 01 | 2046 X | 2010 | -0- | -36 | -0- | 2010 | 2 | | | N | -0- | | | | | 15 |
| 02 | 2524 X | 2524 | -0- | -0- | -0- | 2524 | 2 | | | N | -0- | | | | | 15 |
| *03 | 2136 X | 2136 | -0- | -0- | -0- | 2136 | 2 | | | N | -0- | | | | | 15 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
FORD CHAPMAN UNIT WELL #: 1 A RRCID -> 075308 COMPL. DATE 05/27/2006 TOTAL DEPTH 16997 PERF.16711 - 16756

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/16

JOHNSON "42" WELL #: 1 RRCID -> 216054 COMPL. DATE 02/18/2006 TOTAL DEPTH 17257 PERF.15582 - 16322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARNO GAS UNIT WELL #: 1 RRCID -> 230785 COMPL. DATE 05/24/2004 TOTAL DEPTH 19262 PERF.15813 - 16205

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORD CHAPMAN UNIT WELL #: 3 RRCID -> 245789 COMPL. DATE 05/06/2007 TOTAL DEPTH 16300 PERF.16078 - 16100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 10 | 10 | 8 | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 647 | 551 | 1 | 8 | 8 | 88 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | 88 |
| 01 | 410 N | 410 | -0- | -0- | -0- | 41 | 3 | 369 | 9 | N | 335 | 363 | 1 | 14 | 8 | 46 |
| 02 | 37 N | 37 | -0- | -0- | -0- | 1 | 3 | 36 | 9 | N | 33 | | | | | 79 |
| *03 | 1225 N | 1225 | -0- | -0- | -0- | 961 | 3 | 264 | 9 | N | 240 | 178 | 1 | | | 141 |

MOORE-HOOPER (WLFCMP\PENN CONS) //CONT.// 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
JOHNSON "44" WELL #: 1 RRCID -> 272099 COMPL. DATE 02/17/2006 TOTAL DEPTH 17324 PERF.17145 - 17155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERGEN RESOURCES CORPORATION 252002
8210 JV-P VERMEJO WELL #: 1 RRCID -> 113792 COMPL. DATE 11/09/1984 TOTAL DEPTH 18883 PERF.15904 - 16558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 190 |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 190 |
| 12 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | 190 |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 190 |
| 02 | 476 | N | 249 | -0- | -227 | -0- | 249 | 2 | | | N | -0- | | | | | 190 |
| 03 | 558 | N | 550 | -0- | -8 | -0- | 550 | 2 | | | N | -0- | | | | | 190 |

EOG RESOURCES, INC. 253162
EL GATO PECOS WELL #: 1 RRCID -> 199193 COMPL. DATE 03/14/2003 TOTAL DEPTH 16805 PERF.16385 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 2023 | -0- | -8641 | -0- | 2023 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16830 | X | 7600 | -0- | -9230 | -0- | 860 | 2 | 6740 | 4 | N | -0- | | | | | -0- |
| 12 | 29543 | X | 3217 | -0- | -26326 | -0- | 3217 | 2 | | | N | -0- | | | | | -0- |
| 01 | 53937 | X | 53937 | -0- | -0- | -0- | 53937 | 2 | | | N | -0- | | | | | -0- |
| 02 | 44189 | X | 44189 | -0- | -0- | -0- | 44189 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9295 | X | 9295 | -0- | -0- | -0- | 9295 | 2 | | | N | -0- | | | | | -0- |

LONESTAR WELL #: 1 RRCID -> 210875 COMPL. DATE 05/08/2005 TOTAL DEPTH 17640 PERF.16985 - 17426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 144 | -0- | -1536 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 2 | | | N | -0- | | | | | -0- |
| 01 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1736 | N | 607 | -0- | -1129 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
MOORE-HOOPER WELL #: 1 RRCID -> 154227 COMPL. DATE 05/17/1995 TOTAL DEPTH 21893 PERF.16332 - 16657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 119 | -0- | -563 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 93 | -0- | -87 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2175 | N | 2175 | -0- | -0- | -0- | 2138 | 2 | 37 | 3 | N | -0- | | | | | -0- |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 437 | 3 | 11 | 4 | N | -0- | | | | | -0- |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 790 | 3 | 9 | 4 | N | -0- | | | | | -0- |
| 03 | 2170 | N | 227 | -0- | -1943 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

REGAN-MCELVAIN WELL #: 17 RRCID -> 163201 COMPL. DATE 04/10/1997 TOTAL DEPTH 21707 PERF.16100 - 16451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE-HOOPER (WLFCMP\PENN CONS) //CONT.// 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
OXY USA INC. //CONT.// 630591
WHEAT, JAMES J. WELL #: 1 RRCID -> 214515 COMPL. DATE 06/01/2006 TOTAL DEPTH 22025 PERF.15097 - 16622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 11286 | -0- | 8186 | 8186 | 9745 | 4 | 1541 | 9 | N | 1401 | 1119 | 0 | | | 282 |
| 01 | 3100 | N | 1744 | -0- | -1356 | 6830 | 161 | 2 | 1583 | 9 | N | 1439 | 1114 | 0 | | | 607 |
| 02 | 2800 | N | 1564 | -0- | -1236 | 5594 | 403 | 2 | 71 | 4 | N | 991 | 1311 | 0 | | | 287 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| *03 | 7094 | X | 1500 | -0- | -5594 | -0- | 224 | 2 | 177 | 4 | N | 999 | 574 | 0 | | | 712 |
| | | | | | | | 1099 | 9 | | | | | | | | | |

WALSH & WATTS "83" WELL #: 1 RRCID -> 232746 COMPL. DATE 02/18/2007 TOTAL DEPTH 16750 PERF.15947 - 16500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17050 | X | 7626 | -0- | -9424 | -0- | 7626 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14430 | X | 10434 | -0- | -3996 | -0- | 10434 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14911 | X | 10800 | -0- | -4111 | -0- | 10799 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 10671 | X | 10671 | -0- | -0- | -0- | 10671 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11630 | X | 11630 | -0- | -0- | -0- | 11630 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 15107 | X | 15107 | -0- | -0- | -0- | 15107 | 2 | | | Y | -0- | | | | | -0- |

RKI EXPLORATION & PRODUCTION LLC 714221
RUSSELL, F. D. WELL #: 2 RRCID -> 248312 COMPL. DATE 04/10/2008 TOTAL DEPTH 17000 PERF.15997 - 16845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11127 | X | 11127 | -0- | -0- | -0- | 11127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12487 | X | 12487 | -0- | -0- | -0- | 12487 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11345 | X | 11345 | -0- | -0- | -0- | 11345 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12478 | X | 12478 | -0- | -0- | -0- | 12478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10817 | X | 10817 | -0- | -0- | -0- | 10817 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12896 | X | 10027 | -0- | -2869 | -0- | 10027 | 2 | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
CATFISH UNIT WELL #: 2 RRCID -> 169311 COMPL. DATE 09/14/2005 TOTAL DEPTH 18735 PERF.15965 - 16746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10277 | X | 10277 | -0- | -0- | -0- | 1172 | 1 | 9105 | 2 | N | -0- | | | | | -0- |
| 11 | 10353 | X | 10353 | -0- | -0- | -0- | 1293 | 1 | 9060 | 2 | N | -0- | | | | | -0- |
| 12 | 13330 | X | 9669 | -0- | -3661 | -0- | 1276 | 1 | 8393 | 2 | N | -0- | | | | | -0- |
| 01 | 13330 | X | 7762 | -0- | -5568 | -0- | 993 | 1 | 6769 | 2 | N | -0- | | | | | -0- |
| 02 | 12768 | X | 10914 | -0- | -1854 | -0- | 1384 | 1 | 9530 | 2 | N | -0- | | | | | -0- |
| 03 | 10695 | X | 7685 | -0- | -3010 | -0- | 949 | 1 | 6736 | 2 | N | -0- | | | | | -0- |

VERMEJO 58 WELL #: 1 RRCID -> 219903 COMPL. DATE 05/23/2006 TOTAL DEPTH 17450 PERF.15504 - 17331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2529 | -0- | -168 | -0- | 226 | 1 | 2303 | 2 | N | -0- | | | | | -0- |
| 11 | 2715 | X | 2715 | -0- | -0- | -0- | 297 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 12 | 2697 | X | 2511 | -0- | -186 | -0- | 250 | 1 | 2261 | 2 | N | -0- | | | | | -0- |
| 01 | 2604 | X | 2172 | -0- | -432 | -0- | 168 | 1 | 2004 | 2 | N | -0- | | | | | -0- |
| 02 | 2857 | X | 2857 | -0- | -0- | -0- | 310 | 1 | 2547 | 2 | N | -0- | | | | | -0- |
| *03 | 2925 | X | 2925 | -0- | -0- | -0- | 325 | 1 | 2600 | 2 | N | -0- | | | | | -0- |

VARDEN, DOLLY WELL #: 1 RRCID -> 229845 COMPL. DATE 10/05/2006 TOTAL DEPTH 21600 PERF.14658 - 16686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1699 | -0- | -285 | -0- | 175 | 1 | 1524 | 2 | N | -0- | | | | | -0- |
| 11 | 2231 | N | 2231 | -0- | -0- | -0- | 251 | 1 | 1980 | 2 | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1973 | -0- | -42 | -0- | 236 | 1 | 1737 | 2 | N | -0- | | | | | -0- |
| 01 | 1760 | N | 1760 | -0- | -0- | -0- | 200 | 1 | 1560 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1809 | -0- | -11 | -0- | 209 | 1 | 1600 | 2 | N | -0- | | | | | -0- |
| *03 | 1993 | N | 1993 | -0- | -0- | -0- | 217 | 1 | 1776 | 2 | N | -0- | | | | | -0- |

MOORE-HOOPER (WLFCMP\PENN CONS) //CONT.// 62718 690 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TXL "1" WELL #: 1 RRCID -> 232427 COMPL. DATE 03/26/2007 TOTAL DEPTH 18902 PERF.16715 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 383 | -0- | -175 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 398 | -0- | -160 | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2684 | N | 2684 | -0- | -0- | -0- | 1658 | 2 | 1026 | 4 | N | -0- | | | | | -0- |

BROOK-STATE WELL #: 1 RRCID -> 261494 COMPL. DATE 03/28/2008 TOTAL DEPTH 16885 PERF.14396 - 16633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 6178 | -0- | -363 | -0- | 736 | 1 | 5442 | 2 | N | -0- | | | | | -0- |
| 11 | 6842 | X | 6842 | -0- | -0- | -0- | 898 | 1 | 5944 | 2 | N | -0- | | | | | -0- |
| 12 | 6944 | X | 5929 | -0- | -1015 | -0- | 828 | 1 | 5101 | 2 | N | -0- | | | | | -0- |
| 01 | 6944 | X | 5589 | -0- | -1355 | -0- | 746 | 1 | 4843 | 2 | N | -0- | | | | | -0- |
| 02 | 6384 | X | 5559 | -0- | -825 | -0- | 766 | 1 | 4793 | 2 | N | -0- | | | | | -0- |
| 03 | 7068 | X | 6461 | -0- | -607 | -0- | 842 | 1 | 5619 | 2 | N | -0- | | | | | -0- |

WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA GAS UNIT WELL #: 4 RRCID -> 179750 COMPL. DATE 09/25/2000 TOTAL DEPTH 18975 PERF.15932 - 15941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GATAGA GAS UNIT "A" WELL #: 3 RRCID -> 180900 COMPL. DATE 12/28/2000 TOTAL DEPTH 19050 PERF.16388 - 16645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOLF ENERGY, INC. 935534
ARNO GAS UNIT WELL #: 2 RRCID -> 101567 COMPL. DATE 05/19/1982 TOTAL DEPTH 21700 PERF.16570 - 16872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 1038 | 2 | 90 | 9 | N | 82 | 171 | 1 | | | 76 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 579 | 2 | 92 | 9 | N | 84 | | | | | 160 |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 618 | 2 | 83 | 9 | N | 75 | 172 | 1 | | | 63 |
| 01 | 940 | N | 940 | -0- | -0- | -0- | 916 | 2 | 24 | 9 | N | 22 | | | | | 85 |
| *02 | 982 | N | 982 | -0- | -0- | -0- | 916 | 2 | 66 | 9 | N | 60 | | | | | 145 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

MUSTANG (WOLFCAMP) 64075 750 ASSOCIATED ONE WELL CNTY: GLASSCOCK
SARITA ENERGY RESOURCES, LTD. 748635
HOUSTON, W.C. WELL #: 1 RRCID -> 135177 COMPL. DATE 03/09/1984 TOTAL DEPTH 10174 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 150 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 150 |
| 12 | 837 | N | 831 | -0- | -6 | -0- | 831 | 2 | | | N | -0- | | | | | 150 |
| 01 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 150 |
| 02 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 150 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 150 |

PARKS, S. (BEND, LOWER) 64242 050 NON-ASSOCIATED ONE WELL CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
"SV" WINDHAM WELL #: 3 L RRCID -> 156160 COMPL. DATE 09/05/1995 TOTAL DEPTH 11092 PERF.10994 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 116 |

NINE MILE DRAW (FUSSELMAN) 65517 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
KEITH GAS UNIT WELL #: 1 RRCID -> 061082 COMPL. DATE 01/22/1975 TOTAL DEPTH 14894 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | -0- |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | -0- |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | -0- |
| 01 | 1085 | N | 982 | -0- | -103 | -0- | 982 | 2 | | | N | -0- | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | -0- |
| *03 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | -0- |

MOORE, C. S. WELL #: 1 RRCID -> 067134 COMPL. DATE 07/18/1976 TOTAL DEPTH 14070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 1350 | -0- | -3238 | -0- | 70 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 11 | 4440 | X | 695 | -0- | -3745 | -0- | 695 | 2 | | | N | -0- | | | -0- |
| 12 | 4588 | X | 500 | -0- | -4088 | -0- | 500 | 2 | | | N | -0- | | | -0- |
| 01 | 3503 | X | 36 | -0- | -3467 | -0- | 36 | 2 | | | N | -0- | | | -0- |
| 02 | 1484 | X | 117 | -0- | -1367 | -0- | 5 | 1 | 112 | 2 | N | -0- | | | -0- |
| *03 | 5738 | X | 5738 | -0- | -0- | -0- | 5738 | 2 | | | N | -0- | | | -0- |

REEVES "BG" FEE WELL #: 1 RRCID -> 114394 COMPL. DATE 12/13/1984 TOTAL DEPTH 14300 PERF.13374 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6758 | X | 285 | -0- | -6473 | -0- | 15 | 1 | 270 | 2 | N | -0- | | | -0- |
| 11 | 6540 | X | -0- | -0- | -6540 | -0- | | | | | N | -0- | | | -0- |
| 12 | 6758 | X | 20 | -0- | -6738 | -0- | 20 | 2 | | | N | -0- | | | -0- |
| 01 | 4588 | X | 3 | -0- | -4585 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 02 | 7148 | X | 7148 | -0- | -0- | -0- | 317 | 1 | 6831 | 2 | N | -0- | | | -0- |
| *03 | 6833 | X | 6833 | -0- | -0- | -0- | 6833 | 2 | | | N | -0- | | | -0- |

REEVES "BG" FEE UNIT WELL #: 2 RRCID -> 166518 COMPL. DATE 07/03/1997 TOTAL DEPTH 14000 PERF.13300 - 13932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 541 | -0- | -8263 | -0- | 28 | 1 | 513 | 2 | N | -0- | | | -0- |
| 11 | 8520 | X | 93 | -0- | -8427 | -0- | 93 | 2 | | | N | -0- | | | -0- |
| 12 | 8804 | X | 140 | -0- | -8664 | -0- | 140 | 2 | | | N | -0- | | | -0- |
| 01 | 5890 | X | 14 | -0- | -5876 | -0- | 14 | 2 | | | N | -0- | | | -0- |
| 02 | 8621 | X | 8621 | -0- | -0- | -0- | 383 | 1 | 8238 | 2 | N | -0- | | | -0- |
| *03 | 6954 | X | 6954 | -0- | -0- | -0- | 6954 | 2 | | | N | -0- | | | -0- |

RKI EXPLORATION & PRODUCTION LLC 714221
KIMBER GAS UNIT WELL #: 1 RRCID -> 064331 COMPL. DATE 07/03/1975 TOTAL DEPTH 14640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NINE MILE DRAW (FUSSELMAN) //CONT.// 65517 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221
POULTER GAS UNIT WELL #: 1-L RRCID -> 070774 COMPL. DATE 03/16/1977 TOTAL DEPTH 14560 PERF.13990 - 14349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 719 | -0- | 719 | 2646 | 264 | 1 | 455 | 3 | N | -0- | | | -0- |
| 11 | 2800 N | 1718 | -0- | -1082 | 1564 | 734 | 1 | 984 | 3 | N | -0- | | | -0- |
| 12 | 1617 N | 53 | -0- | -1564 | -0- | 19 | 1 | 34 | 3 | N | -0- | | | -0- |
| 01 | 713 N | 644 | -0- | -69 | -0- | 390 | 1 | 254 | 3 | N | -0- | | | -0- |
| 02 | 1484 N | 818 | -0- | -666 | -0- | 475 | 1 | 343 | 3 | N | -0- | | | -0- |
| *03 | 198 N | 198 | -0- | -0- | -0- | 68 | 1 | 130 | 3 | N | -0- | | | -0- |

HILL WELL #: 1801 RRCID -> 075639 COMPL. DATE 11/25/1977 TOTAL DEPTH 14500 PERF.13732 - 14397

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1100 N | 1100 | -0- | -0- | -0- | 27 | 1 | 1073 | 3 | N | -0- | | | -0- |
| 11 | 1081 N | 1081 | -0- | -0- | -0- | 30 | 1 | 1051 | 3 | N | -0- | | | -0- |
| 12 | 1097 N | 1097 | -0- | -0- | -0- | 31 | 1 | 1066 | 3 | N | -0- | | | -0- |
| 01 | 981 N | 981 | -0- | -0- | -0- | 31 | 1 | 950 | 3 | N | -0- | | | -0- |
| 02 | 870 N | 870 | -0- | -0- | -0- | 28 | 1 | 842 | 3 | N | -0- | | | -0- |
| 03 | 775 N | 652 | -0- | -123 | -0- | 31 | 1 | 621 | 3 | N | -0- | | | -0- |

LINDEMANN WELL #: 2401 RRCID -> 079556 COMPL. DATE 11/18/1995 TOTAL DEPTH 15157 PERF.14385 - 14458

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NINE MILE DRAW '135507' WELL #: 1 RRCID -> 163058 COMPL. DATE 11/29/1997 TOTAL DEPTH 14465 PERF.13870 - 14328

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 N | 1266 | -0- | -284 | -0- | 465 | 1 | 801 | 3 | N | -0- | | | -0- |
| 11 | 300 N | 178 | -0- | -122 | -0- | 76 | 1 | 102 | 3 | N | -0- | | | -0- |
| 12 | 711 N | 711 | -0- | -0- | -0- | 251 | 1 | 460 | 3 | N | -0- | | | -0- |
| 01 | 1271 N | 737 | -0- | -534 | -0- | 446 | 1 | 291 | 3 | N | -0- | | | -0- |
| 02 | 482 N | 482 | -0- | -0- | -0- | 280 | 1 | 202 | 3 | N | -0- | | | -0- |
| 03 | 713 N | 591 | -0- | -122 | -0- | 202 | 1 | 389 | 3 | N | -0- | | | -0- |

NO AMIGO (STRAWN) 65598 375 NON-ASSOCIATED ONE WELL CNTY: GLASSCOCK
VENTEX OPERATING CORP. 884527
EDB WELL #: 2 RRCID -> 191763 COMPL. DATE 09/01/2002 TOTAL DEPTH 10429 PERF. 9528 - 9546

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 # | 1433 | -0- | -55 | -0- | 1416 | 3 | 17 | 9 | N | 15 | | | 142 |
| 11 | 1350 # | 1344 | -0- | -6 | -0- | 1330 | 3 | 14 | 9 | N | 13 | | | 155 |
| 12 | 1457 # | 1304 | -0- | -153 | -0- | 1276 | 3 | 28 | 9 | N | 25 | | | 180 |
| 01 | 1470 R | 1470 | -0- | -0- | -0- | 1446 | 3 | 24 | 9 | N | 22 | | | 202 |
| 02 | 1316 # | 1278 | -0- | -38 | -0- | 1247 | 3 | 31 | 9 | N | 28 | | | 230 |
| 03 | 1426 # | 1414 | -0- | -12 | -0- | 1385 | 3 | 29 | 9 | N | 26 | | | 256 |

NUZ (WOLFCAMP) 66345 700 ASSOCIATED 49B CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
CHIMAYO WELL #: 1 RRCID -> 185105 COMPL. DATE 01/01/2001 TOTAL DEPTH 6958 PERF. 6570 - 6606

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 R | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | -0- |
| 11 | 140 R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | -0- |
| 12 | 152 R | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | -0- |
| 01 | 155 # | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | -0- |
| 02 | 140 # | 86 | -0- | -54 | -0- | 86 | 3 | | | N | -0- | | | -0- |
| 03 | 155 # | 72 | -0- | -83 | -0- | 72 | 3 | | | N | -0- | | | -0- |

NUZ (WOLFCAMP) //CONT.// 66345 700 ASSOCIATED 49B CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
CAPSAICIN WELL #: 1 RRCID -> 225569 COMPL. DATE 06/26/2000 TOTAL DEPTH 6540 PERF. 6165 - 6415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 # | 1272 | -0- | -557 | -0- | 1150 | 3 | 122 | 9 | N | 111 | | | | | 282 |
| 11 | 1170 # | 464 | -0- | -706 | -0- | 347 | 3 | 117 | 9 | N | 106 | 184 | 1 | | | 204 |
| 12 | 1023 # | 525 | -0- | -498 | -0- | 400 | 3 | 125 | 9 | N | 114 | 86 | 1 | | | 232 |
| 01 | 1271 # | 504 | -0- | -767 | -0- | 385 | 3 | 119 | 9 | N | 108 | 182 | 1 | | | 158 |
| 02 | 2753 R | 2753 | -0- | -0- | -0- | 2630 | 3 | 123 | 9 | N | 112 | | | | | 270 |
| 03 | 1271 # | 745 | -0- | -526 | -0- | 624 | 3 | 121 | 9 | N | 110 | 179 | 1 | | | 201 |

OATES, NE. (DEVONIAN) 66591 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
DAVIS, PAUL L. WELL #: 1 RRCID -> 164479 COMPL. DATE 05/01/1997 TOTAL DEPTH 13950 PERF. 1265 - 14140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16337 X | 14500 | -0- | -1837 | -0- | 14500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16625 X | 16625 | -0- | -0- | -0- | 16625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16449 X | 16449 | -0- | -0- | -0- | 16449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16337 X | 15242 | -0- | -1095 | -0- | 15242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15512 X | 14823 | -0- | -689 | -0- | 14823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17174 X | 16910 | -0- | -264 | -0- | 16910 | 3 | | | N | -0- | | | | | -0- |

EICHENHOFER, C. C. WELL #: 2 RRCID -> 171489 COMPL. DATE 08/28/1998 TOTAL DEPTH 13410 PERF.12777 - 13410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17174 X | 15440 | -0- | -1734 | -0- | 15440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16657 X | 16657 | -0- | -0- | -0- | 16657 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17143 X | 16618 | -0- | -525 | -0- | 16618 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17143 X | 16442 | -0- | -701 | -0- | 16442 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15540 X | 14834 | -0- | -706 | -0- | 14834 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17205 X | 16486 | -0- | -719 | -0- | 16486 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
PECOS FEE WELL #: 1 RRCID -> 020550 COMPL. DATE 12/01/1961 TOTAL DEPTH 17768 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 X | 1090 | -0- | -2537 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3684 X | 3684 | -0- | -0- | -0- | 3684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3534 X | 3411 | -0- | -123 | -0- | 3411 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3286 X | 3120 | -0- | -166 | -0- | 3120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3444 X | 2943 | -0- | -501 | -0- | 2943 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3813 X | 3197 | -0- | -616 | -0- | 3197 | 2 | | | N | -0- | | | | | -0- |

CHISOS OPERATING, INC. 149441
MCINTYRE WELL #: 1 RRCID -> 187036 COMPL. DATE 02/27/2003 TOTAL DEPTH 16490 PERF.12960 - 13044

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8435 X | 1432 | -0- | -7003 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3852 X | 3852 | -0- | -0- | -0- | 3852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4929 X | 2497 | -0- | -2432 | -0- | 2497 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4371 X | 2383 | -0- | -1988 | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3584 X | 1972 | -0- | -1612 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3968 X | 2274 | -0- | -1694 | -0- | 2274 | 3 | | | N | -0- | | | | | -0- |

OATES STATE - 181 UNIT WELL #: 1 RRCID -> 223523 COMPL. DATE 08/03/2005 TOTAL DEPTH 14435 PERF.14330 - 14405

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 X | 1871 | -0- | -1012 | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 X | 2790 | -0- | -0- | -0- | 2790 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2413 X | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 X | 2078 | -0- | -185 | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2268 N | 2176 | -0- | -92 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 N | 2398 | -0- | -20 | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |

OATES, NE. (DEVONIAN) //CONT.// 66591 333 NON-ASSOCIATED CAPACITY CNTY: PECOS
FREEDOM ENERGY, INC. 285084
-158- EICHENHOFER STATE WELL #: 1A RRCID -> 049867 COMPL. DATE 01/10/1971 TOTAL DEPTH 15000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
SMITH, HORACE WELL #: 1 RRCID -> 038485 COMPL. DATE 09/03/1999 TOTAL DEPTH 13725 PERF.13480 - 13605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 4 | -0- | -213 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 24 | -0- | -100 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 51 | -0- | -145 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

VALLAT, B. W. WELL #: 1 RRCID -> 044455 COMPL. DATE 07/12/2012 TOTAL DEPTH 13780 PERF.13455 - 13582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45818 | X | 36051 | -0- | -9767 | -0- | 36051 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43410 | X | 43193 | -0- | -217 | -0- | 43193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 44175 | X | 42563 | -0- | -1612 | -0- | 42563 | 2 | | | N | -0- | | | | | -0- |
| 01 | 42687 | X | 41341 | -0- | -1346 | -0- | 41341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36960 | X | 36604 | -0- | -356 | -0- | 36604 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40920 | X | 39026 | -0- | -1894 | -0- | 39026 | 2 | | | N | -0- | | | | | -0- |

EICHENHOFER, C. C., -B- WELL #: 1 RRCID -> 045595 COMPL. DATE 11/23/1968 TOTAL DEPTH 13690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28923 | X | 25353 | -0- | -3570 | -0- | 25353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28050 | X | 28050 | -0- | -0- | -0- | 28050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28892 | X | 28039 | -0- | -853 | -0- | 28039 | 2 | | | N | -0- | | | | | -0- |
| 01 | 28892 | X | 27960 | -0- | -932 | -0- | 27960 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26180 | X | 25763 | -0- | -417 | -0- | 25763 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28985 | X | 28349 | -0- | -636 | -0- | 28349 | 2 | | | N | -0- | | | | | -0- |

SHELL WELL #: 1 RRCID -> 046610 COMPL. DATE 06/25/1969 TOTAL DEPTH 13940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4797 | X | 4797 | -0- | -0- | -0- | 4797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3352 | X | 3352 | -0- | -0- | -0- | 3352 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2308 | X | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | | N | -0- | | | | | -0- |

OATES, SW. (DEVONIAN) 66593 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
P. T. HUDGINS 34 WELL #: 2H RRCID -> 200657 COMPL. DATE 09/23/2003 TOTAL DEPTH 14770 PERF.13580 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OATES, SW. (DEVONIAN) //CONT.// 66593 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HUDGINS 37 WELL #: 1H RRCID -> 224245 COMPL. DATE 06/09/2006 TOTAL DEPTH 14100 PERF.13776 - 14998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | X | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOWNSEND SWD WELL #: 1 RRCID -> 230692 COMPL. DATE 07/26/2007 TOTAL DEPTH 13685 PERF. 4645 - 5400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OATES, SW. (MONTOYA) 66593 350 NON-ASSOCIATED ONE WELL CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
HUDGINS, P. T. 36 WELL #: 1SW RRCID -> 189436 COMPL. DATE 03/12/2002 TOTAL DEPTH 14220 PERF. 4030 - 4900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OATES, SW (WOODFORD) 66953 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
HUDGINS 11 WELL #: 1 RRCID -> 220981 COMPL. DATE 06/06/2006 TOTAL DEPTH 14362 PERF.13316 - 13336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ONLAW (GRAYBURG) 67381 500 NON-ASSOCIATED PRORATED CNTY: PECOS
VANCO OIL & GAS CORP. 881484
YATES, SUN WELL #: 1 RRCID -> 057131 COMPL. DATE 11/15/1973 TOTAL DEPTH 1185 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 584 | -0- | -98 | B | -0- | 584 | 2 | | N | -0- | | | | | -0- |
| 11 | 660 | N | 536 | -0- | -124 | B | -0- | 536 | 2 | | N | -0- | | | | | -0- |
| 12 | 620 | N | 619 | -0- | -1 | B | -0- | 619 | 2 | | N | -0- | | | | | -0- |
| 01 | 589 | N | 563 | -0- | -26 | B | -0- | 563 | 2 | | N | -0- | | | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | B | -0- | 504 | 2 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 559 | -0- | -61 | B | -0- | 559 | 2 | | N | -0- | | | | | -0- |

YATES, SUN WELL #: 2 RRCID -> 057791 COMPL. DATE 01/09/1974 TOTAL DEPTH 1243 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 240 | -0- | -39 | B | -0- | 240 | 2 | | N | -0- | | | | | -0- |
| 11 | 270 | N | 222 | -0- | -48 | B | -0- | 222 | 2 | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | B | -0- | 232 | 2 | | N | -0- | | | | | -0- |
| 01 | 248 | N | 229 | -0- | -19 | B | -0- | 229 | 2 | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 2 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 2 | | N | -0- | | | | | -0- |

ONLAW (GRAYBURG) //CONT.// 67381 500 NON-ASSOCIATED PRORATED CNTY: PECOS
VANCO OIL & GAS CORP. //CONT.// 881484
YATES "A" WELL #: 1 RRCID -> 057828 COMPL. DATE 02/15/1974 TOTAL DEPTH 1270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 241 | -0- | -38 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 221 | -0- | -49 B | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 233 | -0- | -15 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 228 | -0- | -20 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |

YATES "B" WELL #: 2 RRCID -> 058876 COMPL. DATE 06/20/1974 TOTAL DEPTH 1308 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 62 | -0- | -62 B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 50 | -0- | -70 B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 60 | -0- | -2 B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 73 | N | 73 | -0- | -0- B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

YATES "E" WELL #: 1 RRCID -> 059932 COMPL. DATE 10/24/1974 TOTAL DEPTH 1305 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 246 | -0- | -33 B | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 230 | -0- | -40 B | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 237 | -0- | -11 B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 248 | N | 242 | -0- | -6 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |

OWEGO (CLEAR FORK) 67871 200 ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY "A" WELL #: 1 RRCID -> 076334 COMPL. DATE 04/19/1978 TOTAL DEPTH 3260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OWEGO (GLORIETA) 67871 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
MEEKS, J. H. WELL #: 1 RRCID -> 048708 COMPL. DATE 05/22/1980 TOTAL DEPTH 4011 PERF. 2427 - 2459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARCO -R- WELL #: 2A RRCID -> 059629 COMPL. DATE 04/17/1974 TOTAL DEPTH 2590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OWEGO (GLORIETA) //CONT.// 67871 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961
ARCO -R- SWD WELL #: 1 RRCID -> 060045 COMPL. DATE 00/00/1976 TOTAL DEPTH 3390 PERF. 1310 - 1340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OWEGO (TANSILL) 67871 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
SHERIDAN PRODUCTION COMPANY, LLC 775854
IOWA REALTY TRUST 125 "A" WELL #: 3SC RRCID -> 057818 COMPL. DATE 11/12/1973 TOTAL DEPTH 3480 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OWEGO (TUBB) 67871 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
DIAMOND M OIL CO., INC. 216899
ARCO -Y- WELL #: 1 RRCID -> 065439 COMPL. DATE 01/17/1976 TOTAL DEPTH 4067 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARCO FEE "101" WELL #: 1 RRCID -> 068170 COMPL. DATE 09/17/1976 TOTAL DEPTH 3140 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY -O- WELL #: 2 RRCID -> 020555 COMPL. DATE 08/31/1978 TOTAL DEPTH 3884 PERF. 2359 - 3030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VALLEY -J- WELL #: 1 RRCID -> 020557 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 2439 - 2550

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OWEGO (TUBB) //CONT.// 67871 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. //CONT.// 426961

VALLEY -E- WELL #: 1 RRCID -> 020558 COMPL. DATE 05/05/1959 TOTAL DEPTH 3156 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VALLEY -L- WELL #: 3 RRCID -> 048792 COMPL. DATE 07/14/1970 TOTAL DEPTH 3100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VALLEY "C" WELL #: 1 RRCID -> 080369 COMPL. DATE 01/27/1979 TOTAL DEPTH 3195 PERF. 2985 - 3008

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854

VALLEY 3 WELL #: 1 RRCID -> 159047 COMPL. DATE 04/05/1996 TOTAL DEPTH 4003 PERF. 2094 - 2974

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |

PAMELA (SILURIAN) 68721 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
ATLANTIC RESOURCES COMPANY, LLC 036555

GS STATE WELL #: 1 RRCID -> 223353 COMPL. DATE 10/08/2005 TOTAL DEPTH 14775 PERF.14252 - 14320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 X | 5419 | -0- | -2548 | -0- | 5419 | 3 | | N | -0- | | | -0- |
| 11 | 7140 X | 3755 | -0- | -3385 | -0- | 3755 | 3 | | N | -0- | | | -0- |
| 12 | 6386 X | 3451 | -0- | -2935 | -0- | 3451 | 3 | | N | -0- | | | -0- |
| 01 | 6386 X | 6315 | -0- | -71 | -0- | 6315 | 3 | | N | -0- | | | -0- |
| 02 | 5768 X | 1561 | -0- | -4207 | -0- | 1561 | 3 | | N | -0- | | | -0- |
| *03 | 5527 X | 5527 | -0- | -0- | -0- | 5527 | 3 | | N | -0- | | | -0- |

ARMSTRONG STATE WELL #: 1 RRCID -> 233022 COMPL. DATE 10/25/2010 TOTAL DEPTH 14775 PERF.14027 - 16850

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8835 X | 3919 | -0- | -4916 | -0- | 3919 | 3 | | N | -0- | | | -0- |
| 11 | 10076 X | 10076 | -0- | -0- | -0- | 10076 | 3 | | N | -0- | | | -0- |
| 12 | 8996 X | 8996 | -0- | -0- | -0- | 8996 | 3 | | N | -0- | | | -0- |
| 01 | 7592 X | 7592 | -0- | -0- | -0- | 7592 | 3 | | N | -0- | | | -0- |
| 02 | 9408 X | 3271 | -0- | -6137 | -0- | 3271 | 3 | | N | -0- | | | -0- |
| 03 | 10416 X | 3459 | -0- | -6957 | -0- | 3459 | 3 | | N | -0- | | | -0- |

PAMELA (SILURIAN) //CONT.// 68721 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
ATLANTIC RESOURCES COMPANY, LLC //CONT.// 036555
BILES WELL #: 1 RRCID -> 265489 COMPL. DATE 05/25/2011 TOTAL DEPTH 15431 PERF. 4404 - 4736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAPOOSE (ATOKA) 69059 002 NON-ASSOCIATED CAPACITY CNTY: WINKLER
DOUBLE EAGLE OPERATING, LLC 224857
HALEY "32" WELL #: 1 RRCID -> 171296 COMPL. DATE 12/02/1997 TOTAL DEPTH 21010 PERF.15494 - 15514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORGE ENERGY, LLC 276868
ROARK WELL #: 1 RRCID -> 155071 COMPL. DATE 06/01/1996 TOTAL DEPTH 18538 PERF.15324 - 15334

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11563 X | 9275 | -0- | -2288 | -0- | 9275 | 3 | N | -0- | | | 181 |
| 11 | 11940 X | 8158 | -0- | -3782 | -0- | 8158 | 3 | N | -0- | | | 181 |
| 12 | 9331 X | 7466 | -0- | -1865 | -0- | 7466 | 3 | N | -0- | | | 181 |
| 01 | 8973 X | 8973 | -0- | -0- | -0- | 8973 | 3 | N | -0- | | | 181 |
| 02 | 13606 X | 13606 | -0- | -0- | -0- | 13606 | 3 | N | -0- | | | 181 |
| *03 | 5392 X | 5392 | -0- | -0- | -0- | 5392 | 2 | N | -0- | | | 181 |

ROARK "34" WELL #: 1 RRCID -> 172937 COMPL. DATE 02/04/1999 TOTAL DEPTH 18460 PERF.15260 - 15266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 X | 1588 | -0- | -9758 | -0- | 1588 | 3 | N | -0- | | | 70 |
| 11 | DLQ G-10 | 783 | -0- | 783 | 783 | 783 | 3 | N | -0- | | | 70 |
| 12 | DLQ G-10 | 2293 | -0- | 2293 | 3076 | 2293 | 3 | N | -0- | | | 70 |
| 01 | DLQ G-10 | 5155 | -0- | 5155 | 8231 | 5155 | 3 | N | -0- | | | 70 |
| 02 | DLQ G-10 | 13497 | -0- | 13497 | 21728 | 13497 | 3 | N | -0- | | | 70 |
| 03 | DLQ G-10 | 5755 | -0- | 5755 | 27483 | 5755 | 2 | N | -0- | | | 70 |

HALEY BRINE COMPANY 345404
HALEY 32 WELL #: 1 RRCID -> 244528 COMPL. DATE 11/06/2005 TOTAL DEPTH 2500 PERF. 1541 - 2500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | BRINE | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHELL WESTERN E&P 774719
WILSON 40 WELL #: 1 RRCID -> 199916 COMPL. DATE 03/23/2002 TOTAL DEPTH 20710 PERF.15720 - 15733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PAPOOSE (ATOKA) //CONT.// 69059 002 NON-ASSOCIATED CAPACITY CNTY: WINKLER
SHELL WESTERN E&P //CONT.// 774719
WILSON 40 WELL #: 2 RRCID -> 253333 COMPL. DATE 01/27/2007 TOTAL DEPTH 15650 PERF.15160 - 15401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKS (CONSOLIDATED) 69233 125 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
SCHARBAUER, C., JR. WELL #: 1H RRCID -> 269634 COMPL. DATE 04/01/2012 TOTAL DEPTH 12936 PERF.10276 - 10286

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 X | 1403 | -0- | -922 | -0- | 1375 | 3 | 28 | 9 | N | 25 | 109 | 1 | | | -0- |
| *11 | 1944 N | 1944 | -0- | -0- | -0- | 1941 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| *12 | 1791 N | 1791 | -0- | -0- | -0- | 1787 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| *01 | 1604 N | 1604 | -0- | -0- | -0- | 1597 | 3 | 7 | 9 | Y | 6 | 6 | 0 | | | -0- |
| *02 | 1598 N | 1598 | -0- | -0- | -0- | 1592 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| *03 | 1601 N | 1601 | -0- | -0- | -0- | 1598 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |

JM COX RESOURCES, L.P. 433075
STEWART "32" WELL #: 1 RRCID -> 128908 COMPL. DATE 10/21/1988 TOTAL DEPTH 10660 PERF.10568 - 10603

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 N | 797 | -0- | -102 | -0- | 749 | 3 | 48 | 9 | N | 44 | | | | | 148 |
| 11 | 742 N | 742 | -0- | -0- | -0- | 705 | 3 | 37 | 9 | N | 34 | | | | | 182 |
| 12 | 775 N | 729 | -0- | -46 | -0- | 704 | 3 | 25 | 9 | N | 23 | | | | | 205 |
| 01 | 806 N | 707 | -0- | -99 | -0- | 688 | 3 | 19 | 9 | N | 17 | | | | | 222 |
| 02 | 700 N | 603 | -0- | -97 | -0- | 588 | 3 | 15 | 9 | N | 14 | | | | | 236 |
| 03 | 744 N | 593 | -0- | -151 | -0- | 560 | 3 | 33 | 9 | N | 30 | | | | | 266 |

PARSLEY ENERGY OPERATIONS, LLC 642652
AVERY 22 WELL #: 1 RRCID -> 280230 COMPL. DATE 11/20/2014 TOTAL DEPTH 11915 PERF.10880 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134435 X | 134435 | -0- | -0- | -0- | 124273 | 3 | 10162 | 9 | N | 9238 | 9785 | 1 | 15 | 8 | 297 |
| 11 | 126541 X | 126541 | -0- | -0- | -0- | 117353 | 3 | 9188 | 9 | N | 8353 | 8368 | 1 | 5 | 8 | 277 |
| 12 | 125449 X | 125449 | -0- | -0- | -0- | 116715 | 3 | 8734 | 9 | N | 7940 | 7327 | 1 | 6 | 8 | 884 |
| 01 | 122234 X | 122234 | -0- | -0- | -0- | 114467 | 3 | 7767 | 9 | N | 7061 | 7243 | 1 | | | 702 |
| 02 | 113028 X | 113028 | -0- | -0- | -0- | 105968 | 3 | 7060 | 9 | N | 6418 | 5900 | 1 | | | 1220 |
| *03 | 121775 X | 121775 | -0- | -0- | -0- | 113925 | 3 | 7850 | 9 | N | 7136 | 8085 | 1 | | | 271 |

PARKS (DEVONIAN) 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
COLLINGS, H.S. WELL #: 5H RRCID -> 242240 COMPL. DATE 09/17/2008 TOTAL DEPTH 11856 PERF.12571 - 15443

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
SCHARBAUER, C. ESTATE E NCT 1 WELL #: 1 L RRCID -> 220069 COMPL. DATE 10/16/1969 TOTAL DEPTH 12400 PERF.11766 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/12/2017 - PLUGGED 03/12/17

ENDEAVOR ENERGY RESOURCES L.P. 251726
BRAUN, J. C. "20" WELL #: 1H RRCID -> 169439 COMPL. DATE 07/01/1998 TOTAL DEPTH 15016 PERF.12125 - 15016

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4930 | X | 4930 | -0- | -0- | -0- | 4811 | 3 | 119 | 9 | Y | 108 | | | | | | 228 |
| 11 | 4950 | X | 4863 | -0- | -87 | -0- | 4743 | 3 | 120 | 9 | Y | 109 | 162 | 1 | | | | 175 |
| 12 | 5115 | X | 4972 | -0- | -143 | -0- | 4847 | 3 | 125 | 9 | Y | 114 | 175 | 1 | | | | 114 |
| 01 | 5027 | X | 5027 | -0- | -0- | -0- | 4905 | 3 | 122 | 9 | Y | 111 | | | | | | 225 |
| 02 | 4536 | X | 4442 | -0- | -94 | -0- | 4339 | 3 | 103 | 9 | Y | 94 | 179 | 1 | 1 | 8 | | 139 |
| *03 | 5039 | X | 5039 | -0- | -0- | -0- | 4914 | 3 | 125 | 9 | Y | 114 | | | | | | 253 |

"SV" REBEL FEE WELL #: 3H RRCID -> 170427 COMPL. DATE 05/04/1998 TOTAL DEPTH 12168 PERF.14070 - 15750

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

PLATFORM OPERATING, LLC 667928
CAPPS FARMS WELL #: 1 RRCID -> 213207 COMPL. DATE 10/22/2005 TOTAL DEPTH 12140 PERF.12150 - 15820

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5141 | X | 5141 | -0- | -0- | -0- | 4936 | 3 | 205 | 9 | N | 186 | 182 | 1 | | | | 189 |
| 11 | 5188 | X | 5188 | -0- | -0- | -0- | 4978 | 3 | 210 | 9 | N | 191 | 183 | 1 | 2 | 8 | | 195 |
| 12 | 5285 | X | 5285 | -0- | -0- | -0- | 5066 | 3 | 219 | 9 | N | 199 | 171 | 1 | 8 | 8 | | 215 |
| 01 | 5332 | X | 5183 | -0- | -149 | -0- | 4927 | 3 | 256 | 9 | N | 233 | 186 | 1 | 28 | 8 | | 234 |
| 02 | 4844 | X | 4392 | -0- | -452 | -0- | 4193 | 3 | 199 | 9 | N | 181 | 364 | 1 | 13 | 8 | | 38 |
| 03 | 5363 | X | 4619 | -0- | -744 | -0- | 4425 | 3 | 194 | 9 | N | 176 | 182 | 1 | | | | 32 |

XTO ENERGY INC. 945936
COLLINGS, H. S., UNIT WELL #: 1 U RRCID -> 040790 COMPL. DATE 12/06/1966 TOTAL DEPTH 12900 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1307 RRCID -> 057710 COMPL. DATE 02/02/1974 TOTAL DEPTH 12000 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3036 | N | 3036 | -0- | -0- | -0- | 2986 | 3 | 50 | 9 | Y | 45 | | | | | | 103 |
| 11 | 2760 | X | 2505 | -0- | -255 | -0- | 2450 | 3 | 55 | 9 | Y | 50 | 26 | 0 | | | | 127 |
| 12 | 2854 | X | 2854 | -0- | -0- | -0- | 2781 | 3 | 73 | 9 | Y | 66 | 157 | 0 | | | | 36 |
| 01 | 3038 | X | 1705 | -0- | -1333 | -0- | 1638 | 3 | 67 | 9 | Y | 61 | 48 | 0 | | | | 49 |
| 02 | 2744 | X | 2519 | -0- | -225 | -0- | 2488 | 3 | 31 | 9 | Y | 28 | 25 | 0 | 16 | 6 | | 36 |
| 03 | 3038 | X | 2888 | -0- | -150 | -0- | 2772 | 3 | 116 | 9 | Y | 105 | 96 | 0 | | | | 45 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PARKS FIELD UNIT NO. 2 WELL #: 1802 RRCID -> 146414 COMPL. DATE 10/30/1969 TOTAL DEPTH 11980 PERF.11748 - 11868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 X | 419 | -0- | -108 | -0- | 419 | 3 | | | Y | -0- | 2 | 0 | | | -0- |
| 11 | 1440 X | 804 | -0- | -636 | -0- | 804 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1488 X | 1173 | -0- | -315 | -0- | 1173 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1488 X | 1201 | -0- | -287 | -0- | 1201 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1606 X | 1606 | -0- | -0- | -0- | 1597 | 3 | 9 | 9 | Y | 8 | 7 | 0 | | | 1 |
| *03 | 1372 X | 1372 | -0- | -0- | -0- | 1350 | 3 | 22 | 9 | Y | 20 | 17 | 0 | | | 4 |

PARKS FIELD UNIT NO. 2 WELL #: 2401 RRCID -> 154094 COMPL. DATE 02/25/1995 TOTAL DEPTH 13838 PERF.11650 - 13838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 N | 1829 | -0- | -93 | -0- | 1829 | 3 | | | Y | -0- | 7 | 0 | | | -0- |
| 11 | 1860 N | 1669 | -0- | -191 | -0- | 1661 | 3 | 8 | 9 | Y | 7 | 6 | 0 | | | 1 |
| 12 | 2103 N | 2103 | -0- | -0- | -0- | 2092 | 3 | 11 | 9 | Y | 10 | 9 | 0 | | | 2 |
| 01 | 1928 N | 1928 | -0- | -0- | -0- | 1911 | 3 | 17 | 9 | Y | 15 | 13 | 0 | | | 4 |
| 02 | 1660 N | 1660 | -0- | -0- | -0- | 1652 | 3 | 8 | 9 | Y | 7 | 10 | 0 | | | 1 |
| 03 | 2015 N | 1853 | -0- | -162 | -0- | 1845 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | | 1 |

PARKS FIELD UNIT NO. 2 WELL #: 1929 RRCID -> 156427 COMPL. DATE 06/16/2005 TOTAL DEPTH 12480 PERF.12106 - 16300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLLINS, H. S. UNIT WELL #: 2H RRCID -> 156440 COMPL. DATE 10/26/1995 TOTAL DEPTH 15765 PERF.12024 - 15765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6851 X | 4185 | -0- | -2666 | -0- | 4153 | 3 | 32 | 9 | Y | 29 | 74 | 0 | | | 71 |
| 11 | T. A. | 6854 | -0- | 6854 | 6854 | 6773 | 3 | 81 | 9 | Y | 74 | 62 | 0 | | | 83 |
| 12 | T. A. | 7975 | -0- | 7975 | 14829 | 7895 | 3 | 80 | 9 | Y | 73 | 79 | 0 | | | 77 |
| 01 | T. A. | 7709 | -0- | 7709 | 22538 | 7579 | 3 | 130 | 9 | Y | 118 | 99 | 0 | | | 96 |
| 02 | 27695 X | 5157 | -0- | -22538 | -0- | 5078 | 3 | 79 | 9 | Y | 72 | 88 | 0 | | | 80 |
| 03 | 7967 X | 167 | -0- | -7800 | -0- | 135 | 3 | 32 | 9 | Y | 29 | | | | | 109 |

PARKS FIELD UNIT NO. 2 WELL #: 2324H RRCID -> 157160 COMPL. DATE 07/26/1999 TOTAL DEPTH 15787 PERF.11990 - 15787

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 X | 5274 | -0- | -2383 | -0- | 5128 | 3 | 146 | 9 | Y | 133 | 142 | 0 | | | 28 |
| 11 | 5132 X | 5132 | -0- | -0- | -0- | 5029 | 3 | 103 | 9 | Y | 94 | 109 | 0 | | | 13 |
| 12 | 4054 X | 4054 | -0- | -0- | -0- | 3753 | 3 | 301 | 9 | Y | 274 | 228 | 0 | | | 59 |
| 01 | 4945 X | 4945 | -0- | -0- | -0- | 4516 | 3 | 429 | 9 | Y | 390 | 350 | 0 | | | 99 |
| 02 | 3729 X | 3729 | -0- | -0- | -0- | 3481 | 3 | 248 | 9 | Y | 225 | 298 | 0 | | | 26 |
| *03 | 5018 X | 5018 | -0- | -0- | -0- | 4885 | 3 | 133 | 9 | Y | 121 | 122 | 0 | | | 25 |

PARKS FIELD UNIT NO. 2 WELL #: 1420H RRCID -> 163536 COMPL. DATE 04/23/1997 TOTAL DEPTH 15824 PERF.12200 - 15824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 1829H RRCID -> 164360 COMPL. DATE 03/01/1997 TOTAL DEPTH 16090 PERF.12152 - 16090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 X | 4870 | -0- | -2787 | -0- | 4729 | 3 | 141 | 9 | Y | 128 | 126 | 0 | | | 27 |
| 11 | 4889 X | 4889 | -0- | -0- | -0- | 4825 | 3 | 64 | 9 | Y | 58 | 77 | 0 | | | 8 |
| 12 | 4898 X | 4325 | -0- | -573 | -0- | 4250 | 3 | 75 | 9 | Y | 68 | 61 | 0 | | | 15 |
| 01 | 4867 X | 3334 | -0- | -1533 | -0- | 3238 | 3 | 96 | 9 | Y | 87 | 80 | 0 | | | 22 |
| 02 | 4424 X | 3571 | -0- | -853 | -0- | 3484 | 3 | 87 | 9 | Y | 79 | 92 | 0 | | | 9 |
| 03 | 4898 X | 4283 | -0- | -615 | -0- | 4166 | 3 | 117 | 9 | Y | 106 | 93 | 0 | | | 22 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PARKS FIELD UNIT NO. 2 WELL #: 904H RRCID -> 165082 COMPL. DATE 07/30/1997 TOTAL DEPTH 15724 PERF.11903 - 15574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7528 | X | 7528 | -0- | -0- | -0- | 7470 | 3 | 58 | 9 | Y | 53 | 58 | 0 | | | 11 |
| 11 | 7740 | X | 7528 | -0- | -212 | -0- | 7472 | 3 | 56 | 9 | Y | 51 | 53 | 0 | | | 9 |
| 12 | 7998 | X | 7680 | -0- | -318 | -0- | 7630 | 3 | 50 | 9 | Y | 45 | 34 | 0 | | | 20 |
| 01 | 7998 | X | 4786 | -0- | -3212 | -0- | 4755 | 3 | 31 | 9 | Y | 28 | 42 | 0 | | | 6 |
| 02 | 7028 | X | 3088 | -0- | -3940 | -0- | 3067 | 3 | 21 | 9 | Y | 19 | 19 | 0 | | | 6 |
| *03 | 7781 | X | 4063 | -0- | -3718 | -0- | 4039 | 3 | 24 | 9 | Y | 22 | 20 | 0 | | | 8 |

PARKS FIELD UNIT NO. 2 WELL #: 1421H RRCID -> 167211 COMPL. DATE 09/05/1997 TOTAL DEPTH 15945 PERF.11810 - 15945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11872 | X | 11872 | -0- | -0- | -0- | 11766 | 3 | 106 | 9 | Y | 96 | 94 | 0 | | | 20 |
| 11 | 12351 | X | 12351 | -0- | -0- | -0- | 12243 | 3 | 108 | 9 | Y | 98 | 100 | 0 | | | 18 |
| 12 | 9859 | X | 9859 | -0- | -0- | -0- | 9763 | 3 | 96 | 9 | Y | 87 | 66 | 0 | | | 39 |
| 01 | 10571 | X | 8319 | -0- | -2252 | -0- | 8240 | 3 | 79 | 9 | Y | 72 | 96 | 0 | | | 15 |
| 02 | 9548 | X | 4490 | -0- | -5058 | -0- | 4440 | 3 | 50 | 9 | Y | 45 | 46 | 0 | | | 14 |
| *03 | 10571 | X | 4952 | -0- | -5619 | -0- | 4912 | 3 | 40 | 9 | Y | 36 | 37 | 0 | | | 13 |

PARKS FIELD UNIT NO. 2 WELL #: 1830H RRCID -> 168124 COMPL. DATE 11/17/1997 TOTAL DEPTH 15783 PERF.12143 - 15755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4248 | X | 4248 | -0- | -0- | -0- | 4093 | 3 | 155 | 9 | Y | 141 | 112 | 0 | | | 29 |
| 11 | 5055 | X | 5055 | -0- | -0- | -0- | 4842 | 3 | 213 | 9 | Y | 194 | 188 | 0 | | | 35 |
| 12 | 5515 | X | 5515 | -0- | -0- | -0- | 5248 | 3 | 267 | 9 | Y | 243 | 170 | 0 | | | 108 |
| 01 | 3922 | X | 3922 | -0- | -0- | -0- | 3724 | 3 | 198 | 9 | Y | 180 | 250 | 0 | | | 38 |
| 02 | 2296 | X | 837 | -0- | -1459 | -0- | 763 | 3 | 74 | 9 | Y | 67 | 84 | 0 | | | 21 |
| *03 | 2542 | X | 921 | -0- | -1621 | -0- | 824 | 3 | 97 | 9 | Y | 88 | 77 | 0 | | | 32 |

PARKS FIELD UNIT NO. 2 WELL #: 1831H RRCID -> 168706 COMPL. DATE 03/08/1998 TOTAL DEPTH 15670 PERF.11627 - 15451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3265 | -0- | 165 | 165 | 3265 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3530 | X | 3365 | -0- | -165 | -0- | 3364 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 12 | 4215 | X | 4215 | -0- | -0- | -0- | 4204 | 3 | 11 | 9 | Y | 10 | 6 | 0 | | | 4 |
| 01 | 3274 | X | 3274 | -0- | -0- | -0- | 3268 | 3 | 6 | 9 | Y | 5 | 8 | 0 | | | 1 |
| 02 | 3136 | X | 1729 | -0- | -1407 | -0- | 1728 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | -0- |
| 03 | 4092 | X | 1635 | -0- | -2457 | -0- | 1635 | 3 | | | Y | -0- | | | | | -0- |

HALEY-REED (DEVONIAN) UNIT WELL #: 1H RRCID -> 168901 COMPL. DATE 01/18/1998 TOTAL DEPTH 15610 PERF.11984 - 15520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3723 | -0- | 623 | 623 | 3656 | 3 | 67 | 9 | Y | 61 | 84 | 0 | | | 121 |
| 11 | 4686 | X | 4063 | -0- | -623 | -0- | 3988 | 3 | 75 | 9 | Y | 68 | 76 | 0 | | | 113 |
| 12 | 5359 | X | 5359 | -0- | -0- | -0- | 5260 | 3 | 99 | 9 | Y | 90 | 86 | 0 | | | 117 |
| 01 | 5433 | X | 5433 | -0- | -0- | -0- | 5353 | 3 | 80 | 9 | Y | 73 | 85 | 0 | | | 105 |
| 02 | 4221 | X | 4221 | -0- | -0- | -0- | 4175 | 3 | 46 | 9 | Y | 42 | 63 | 0 | | | 84 |
| 03 | 5363 | X | 4261 | -0- | -1102 | -0- | 4209 | 3 | 52 | 9 | Y | 47 | 35 | 0 | | | 96 |

PARKS FIELD UNIT NO. 2 WELL #: 1422H RRCID -> 169094 COMPL. DATE 03/05/1998 TOTAL DEPTH 15935 PERF.11815 - 15639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15097 | X | 6140 | -0- | -8957 | -0- | 6035 | 3 | 105 | 9 | Y | 95 | 103 | 0 | | | 20 |
| 11 | 7620 | X | 6137 | -0- | -1483 | -0- | 6037 | 3 | 100 | 9 | Y | 91 | 94 | 0 | | | 17 |
| 12 | 7874 | X | 6382 | -0- | -1492 | -0- | 6294 | 3 | 88 | 9 | Y | 80 | 61 | 0 | | | 36 |
| 01 | 10766 | X | 10766 | -0- | -0- | -0- | 10681 | 3 | 85 | 9 | Y | 77 | 97 | 0 | | | 16 |
| 02 | 12696 | X | 12696 | -0- | -0- | -0- | 12609 | 3 | 87 | 9 | Y | 79 | 71 | 0 | | | 24 |
| *03 | 10200 | X | 10200 | -0- | -0- | -0- | 10157 | 3 | 43 | 9 | Y | 39 | 48 | 0 | | | 15 |

ANDREWS BACK DEVONIAN UNIT WELL #: 1H RRCID -> 169333 COMPL. DATE 04/20/1998 TOTAL DEPTH 12011 PERF.11938 - 12010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2038 | -0- | -814 | -0- | 2027 | 3 | 11 | 9 | Y | 10 | 8 | 0 | | | 2 |
| 11 | 1724 | X | 1724 | -0- | -0- | -0- | 1716 | 3 | 8 | 9 | Y | 7 | 8 | 0 | | | 1 |
| 12 | 1516 | N | 1516 | -0- | -0- | -0- | 1516 | 3 | | | Y | -0- | 1 | 0 | | | -0- |
| 01 | 1612 | N | 1581 | -0- | -31 | -0- | 1575 | 3 | 6 | 9 | Y | 5 | 4 | 0 | | | 1 |
| 02 | 1980 | N | 1980 | -0- | -0- | -0- | 1974 | 3 | 6 | 9 | Y | 5 | 4 | 0 | | | 2 |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 1942 | 3 | 1 | 9 | Y | 1 | 2 | 0 | | | 1 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

HALEY-REED (DEVONIAN) UNIT WELL #: 2H RRCID -> 169336 COMPL. DATE 04/28/1998 TOTAL DEPTH 16150 PERF.11902 - 16046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3857 | X | 3857 | -0- | -0- | -0- | 3760 | 3 | 97 | 9 | Y | 88 | 115 | 0 | | | 170 |
| 11 | 4410 | X | 1936 | -0- | -2474 | -0- | 1862 | 3 | 74 | 9 | Y | 67 | 107 | 0 | | | 130 |
| 12 | 4619 | X | 2554 | -0- | -2065 | -0- | 2455 | 3 | 99 | 9 | Y | 90 | 99 | 0 | | | 121 |
| 01 | 4619 | X | 2726 | -0- | -1893 | -0- | 2664 | 3 | 62 | 9 | Y | 56 | 88 | 0 | | | 89 |
| 02 | 4172 | X | 2359 | -0- | -1813 | -0- | 2347 | 3 | 12 | 9 | Y | 11 | 53 | 0 | | | 47 |
| 03 | 3844 | X | 2364 | -0- | -1480 | -0- | 2346 | 3 | 18 | 9 | Y | 16 | 19 | 0 | | | 44 |

COLLINS, H. S. UNIT WELL #: 3H RRCID -> 169648 COMPL. DATE 06/10/1998 TOTAL DEPTH 11668 PERF.11716 - 11824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 8750 | -0- | -1325 | -0- | 8691 | 3 | 59 | 9 | Y | 54 | 102 | 0 | | | 112 |
| 11 | 8880 | X | 7144 | -0- | -1736 | -0- | 7068 | 3 | 76 | 9 | Y | 69 | 98 | 0 | | | 83 |
| 12 | 8928 | X | 4366 | -0- | -4562 | -0- | 4300 | 3 | 66 | 9 | Y | 60 | 79 | 0 | | | 64 |
| 01 | 8928 | X | 3388 | -0- | -5540 | -0- | 3278 | 3 | 110 | 9 | Y | 100 | 83 | 0 | | | 81 |
| 02 | 7896 | X | 2635 | -0- | -5261 | -0- | 2550 | 3 | 85 | 9 | Y | 77 | 74 | 0 | | | 84 |
| 03 | 8742 | X | 3165 | -0- | -5577 | -0- | 3075 | 3 | 90 | 9 | Y | 82 | 1 | 0 | | | 165 |

ANDREWS, J. A. WELL #: 1H RRCID -> 170300 COMPL. DATE 06/12/1998 TOTAL DEPTH 12048 PERF.11914 - 12014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3331 | -0- | -1753 | -0- | 3299 | 3 | 32 | 9 | Y | 29 | 35 | 0 | | | 6 |
| 11 | 3214 | X | 3214 | -0- | -0- | -0- | 3191 | 3 | 23 | 9 | Y | 21 | 23 | 0 | | | 4 |
| 12 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 3 | | | Y | -0- | 4 | 0 | | | -0- |
| 01 | 2759 | X | 2420 | -0- | -339 | -0- | 2413 | 3 | 7 | 9 | Y | 6 | 5 | 0 | | | 1 |
| 02 | 2492 | X | 1873 | -0- | -619 | -0- | 1866 | 3 | 7 | 9 | Y | 6 | 5 | 0 | | | 2 |
| 03 | 2759 | X | 2425 | -0- | -334 | -0- | 2424 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | 2 |

PARKS FIELD UNIT NO. 2 WELL #: 2416H RRCID -> 170469 COMPL. DATE 07/16/1998 TOTAL DEPTH 11842 PERF.11896 - 16179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2417H RRCID -> 170474 COMPL. DATE 08/04/1998 TOTAL DEPTH 12050 PERF.11856 - 17146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1716 | X | 1716 | -0- | -0- | -0- | 1631 | 3 | 85 | 9 | Y | 77 | 78 | 0 | | | 16 |
| 11 | 2013 | X | 2013 | -0- | -0- | -0- | 1989 | 3 | 24 | 9 | Y | 22 | 35 | 0 | | | 3 |
| 12 | 2015 | X | 1738 | -0- | -277 | -0- | 1721 | 3 | 17 | 9 | Y | 15 | 15 | 0 | | | 3 |
| 01 | 1705 | X | 1489 | -0- | -216 | -0- | 1461 | 3 | 28 | 9 | Y | 25 | 22 | 0 | | | 6 |
| 02 | 1876 | N | 1688 | -0- | -188 | -0- | 1640 | 3 | 48 | 9 | Y | 44 | 45 | 0 | | | 5 |
| 03 | 1736 | N | 1343 | -0- | -393 | -0- | 1257 | 3 | 86 | 9 | Y | 78 | 67 | 0 | | | 16 |

MARY SCHARBAUER (DEVONIAN) UNIT WELL #: 1H RRCID -> 172304 COMPL. DATE 12/22/1998 TOTAL DEPTH 11935 PERF.12009 - 15801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10757 | X | 7759 | -0- | -2998 | -0- | 7759 | 3 | | | Y | -0- | 12 | 0 | | | -0- |
| 11 | 7565 | X | 7565 | -0- | -0- | -0- | 7520 | 3 | 45 | 9 | Y | 41 | 34 | 0 | | | 7 |
| 12 | 6151 | X | 6151 | -0- | -0- | -0- | 6071 | 3 | 80 | 9 | Y | 73 | 48 | 0 | | | 32 |
| 01 | 4986 | X | 4986 | -0- | -0- | -0- | 4914 | 3 | 72 | 9 | Y | 65 | 83 | 0 | | | 14 |
| 02 | 9233 | X | 9233 | -0- | -0- | -0- | 9165 | 3 | 68 | 9 | Y | 62 | 57 | 0 | | | 19 |
| *03 | 9649 | X | 9649 | -0- | -0- | -0- | 9583 | 3 | 66 | 9 | Y | 60 | 57 | 0 | | | 22 |

PARKS FIELD UNIT NO. 2 WELL #: 1826H RRCID -> 172691 COMPL. DATE 02/19/1999 TOTAL DEPTH 12670 PERF.11997 - 14751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 5456 | -0- | -0- | -0- | 5425 | 3 | 31 | 9 | Y | 28 | 30 | 0 | | | 6 |
| 11 | 6780 | X | 4061 | -0- | -2719 | -0- | 4025 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | 6 |
| 12 | 7006 | X | 3171 | -0- | -3835 | -0- | 3140 | 3 | 31 | 9 | Y | 28 | 22 | 0 | | | 12 |
| 01 | 5952 | X | 2972 | -0- | -2980 | -0- | 2946 | 3 | 26 | 9 | Y | 24 | 31 | 0 | | | 5 |
| 02 | 4928 | X | 3180 | -0- | -1748 | -0- | 3155 | 3 | 25 | 9 | Y | 23 | 21 | 0 | | | 7 |
| *03 | 5456 | X | 3787 | -0- | -1669 | -0- | 3768 | 3 | 19 | 9 | Y | 17 | 18 | 0 | | | 6 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PARKS FIELD UNIT NO. 2 WELL #: 1917H RRCID -> 173376 COMPL. DATE 04/02/1999 TOTAL DEPTH 12645 PERF.11774 - 15600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 X | 4970 | -0- | -1695 | -0- | 4879 | 3 | 91 | 9 | Y | 83 | 82 | 0 | | | 17 |
| 11 | 4890 X | 4524 | -0- | -366 | -0- | 4444 | 3 | 80 | 9 | Y | 73 | 80 | 0 | | | 10 |
| 12 | 5053 X | 3607 | -0- | -1446 | -0- | 3487 | 3 | 120 | 9 | Y | 109 | 95 | 0 | | | 24 |
| 01 | 4960 X | 3450 | -0- | -1510 | -0- | 3262 | 3 | 188 | 9 | Y | 171 | 151 | 0 | | | 44 |
| 02 | 6219 X | 6219 | -0- | -0- | -0- | 6030 | 3 | 189 | 9 | Y | 172 | 196 | 0 | | | 20 |
| *03 | 6938 X | 6938 | -0- | -0- | -0- | 6726 | 3 | 212 | 9 | Y | 193 | 173 | 0 | | | 40 |

HALEY-REED (DEVONIAN) UNIT WELL #: 3H RRCID -> 181750 COMPL. DATE 10/30/2000 TOTAL DEPTH N/A PERF.11964 - 15638

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 X | 1377 | -0- | -2374 | -0- | 1346 | 3 | 31 | 9 | Y | 28 | 44 | 0 | | | 58 |
| 11 | 2730 X | 1025 | -0- | -1705 | -0- | 966 | 3 | 59 | 9 | Y | 54 | 37 | 0 | | | 75 |
| 12 | 2542 X | 1698 | -0- | -844 | -0- | 1599 | 3 | 99 | 9 | Y | 90 | 57 | 0 | | | 108 |
| 01 | 2108 X | 1770 | -0- | -338 | -0- | 1651 | 3 | 119 | 9 | Y | 108 | 78 | 0 | | | 138 |
| 02 | 1904 X | 1454 | -0- | -450 | -0- | 1330 | 3 | 124 | 9 | Y | 113 | 83 | 0 | | | 168 |
| 03 | 1705 N | 1486 | -0- | -219 | -0- | 1365 | 3 | 121 | 9 | Y | 110 | 70 | 0 | | | 208 |

GATLIN, MARY WELL #: 2005H RRCID -> 183142 COMPL. DATE 01/05/2001 TOTAL DEPTH 11925 PERF.11658 - 15648

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5328 X | 5328 | -0- | -0- | -0- | 5251 | 3 | 77 | 9 | Y | 70 | 59 | 0 | | | 15 |
| 11 | 4661 X | 4661 | -0- | -0- | -0- | 4578 | 3 | 83 | 9 | Y | 75 | 80 | 0 | | | 10 |
| 12 | 5268 X | 5268 | -0- | -0- | -0- | 5171 | 3 | 97 | 9 | Y | 88 | 79 | 0 | | | 19 |
| 01 | 5262 X | 5262 | -0- | -0- | -0- | 5160 | 3 | 102 | 9 | Y | 93 | 88 | 0 | | | 24 |
| 02 | 4605 X | 4605 | -0- | -0- | -0- | 4530 | 3 | 75 | 9 | Y | 68 | 84 | 0 | | | 8 |
| *03 | 4930 X | 4930 | -0- | -0- | -0- | 4865 | 3 | 65 | 9 | Y | 59 | 55 | 0 | | | 12 |

PARKS FIELD UNIT NO. 2 WELL #: 1310H RRCID -> 191113 COMPL. DATE 04/03/2002 TOTAL DEPTH 11028 PERF.12448 - 15961

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2703H RRCID -> 191115 COMPL. DATE 04/13/2002 TOTAL DEPTH N/A PERF.12222 - 15190

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS, ROY 'C' WELL #: 3 RRCID -> 191117 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF.10920 - 12962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5614 X | 5614 | -0- | -0- | -0- | 5614 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6094 X | 6094 | -0- | -0- | -0- | 6094 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6383 X | 6383 | -0- | -0- | -0- | 6383 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6729 X | 6729 | -0- | -0- | -0- | 6729 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5766 X | 5766 | -0- | -0- | -0- | 5766 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 6679 X | 6679 | -0- | -0- | -0- | 6679 | 3 | | | Y | -0- | | | | | -0- |

PARKS FIELD UNIT NO. 2 WELL #: 2507H RRCID -> 191723 COMPL. DATE 01/05/2002 TOTAL DEPTH N/A PERF.11914 - 15480

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PARKS, ROY 15 WELL #: 1H RRCID -> 191898 COMPL. DATE 07/26/2002 TOTAL DEPTH N/A PERF.11794 - 13411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2128 | -0- | -1561 | -0- | 2105 | 3 | 23 | 9 | Y | 21 | 23 | 0 | | | 4 |
| 11 | 3480 | X | 1456 | -0- | -2024 | -0- | 1454 | 3 | 2 | 9 | Y | 2 | 6 | 0 | | | -0- |
| 12 | 3596 | X | 1465 | -0- | -2131 | -0- | 1445 | 3 | 20 | 9 | Y | 18 | 14 | 0 | | | 4 |
| 01 | 3534 | X | 1898 | -0- | -1636 | -0- | 1859 | 3 | 39 | 9 | Y | 35 | 30 | 0 | | | 9 |
| 02 | 3136 | X | 2767 | -0- | -369 | -0- | 2704 | 3 | 63 | 9 | Y | 57 | 59 | 0 | | | 7 |
| *03 | 2826 | X | 2826 | -0- | -0- | -0- | 2774 | 3 | 52 | 9 | Y | 47 | 44 | 0 | | | 10 |

PARKS FIELD UNIT NO. 2 WELL #: 1320H RRCID -> 195393 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF.12041 - 14494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 3496 | -0- | -3169 | -0- | 3362 | 3 | 134 | 9 | Y | 122 | 130 | 0 | | | 25 |
| 11 | 4080 | X | 2460 | -0- | -1620 | -0- | 2314 | 3 | 146 | 9 | Y | 133 | 134 | 0 | | | 24 |
| 12 | 4216 | X | 2087 | -0- | -2129 | -0- | 1943 | 3 | 144 | 9 | Y | 131 | 97 | 0 | | | 58 |
| 01 | 3658 | X | 1975 | -0- | -1683 | -0- | 1855 | 3 | 120 | 9 | Y | 109 | 144 | 0 | | | 23 |
| 02 | 3164 | X | 2055 | -0- | -1109 | -0- | 1948 | 3 | 107 | 9 | Y | 97 | 90 | 0 | | | 30 |
| *03 | 3503 | X | 2032 | -0- | -1471 | -0- | 1940 | 3 | 92 | 9 | Y | 84 | 83 | 0 | | | 31 |

BENGE, ARCH WELL #: 1 RRCID -> 195793 COMPL. DATE 12/13/2002 TOTAL DEPTH N/A PERF.11797 - 15207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10912 | X | 10247 | -0- | -665 | -0- | 10105 | 3 | 142 | 9 | Y | 129 | 127 | 0 | | | 27 |
| 11 | 10560 | X | 9375 | -0- | -1185 | -0- | 9231 | 3 | 144 | 9 | Y | 131 | 140 | 0 | | | 18 |
| 12 | 10850 | X | 9873 | -0- | -977 | -0- | 9706 | 3 | 167 | 9 | Y | 152 | 137 | 0 | | | 33 |
| 01 | 10850 | X | 9991 | -0- | -859 | -0- | 9828 | 3 | 163 | 9 | Y | 148 | 143 | 0 | | | 38 |
| 02 | 9800 | X | 9367 | -0- | -433 | -0- | 9243 | 3 | 124 | 9 | Y | 113 | 138 | 0 | | | 13 |
| 03 | 10261 | X | 9226 | -0- | -1035 | -0- | 9087 | 3 | 139 | 9 | Y | 126 | 113 | 0 | | | 26 |

BENGE, MARION V. WELL #: 4H RRCID -> 233090 COMPL. DATE 10/05/2007 TOTAL DEPTH 12282 PERF.12410 - 15061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 5051 | -0- | -684 | -0- | 4956 | 3 | 95 | 9 | Y | 86 | 93 | 0 | | | 18 |
| 11 | 4860 | X | 4826 | -0- | -34 | -0- | 4720 | 3 | 106 | 9 | Y | 96 | 101 | 0 | | | 13 |
| 12 | 5445 | X | 5445 | -0- | -0- | -0- | 5314 | 3 | 131 | 9 | Y | 119 | 106 | 0 | | | 26 |
| 01 | 5327 | X | 5327 | -0- | -0- | -0- | 5210 | 3 | 117 | 9 | Y | 106 | 105 | 0 | | | 27 |
| 02 | 4662 | X | 4662 | -0- | -0- | -0- | 4573 | 3 | 89 | 9 | Y | 81 | 99 | 0 | | | 9 |
| *03 | 5027 | X | 5027 | -0- | -0- | -0- | 4926 | 3 | 101 | 9 | Y | 92 | 82 | 0 | | | 19 |

PARKS FIELD UNIT NO. 2 WELL #: 1423H RRCID -> 242954 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.12468 - 15966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 3561 | -0- | -3104 | -0- | 3430 | 3 | 131 | 9 | Y | 119 | 253 | 0 | | | 25 |
| 11 | 5250 | X | 4445 | -0- | -805 | -0- | 4323 | 3 | 122 | 9 | Y | 111 | 116 | 0 | | | 20 |
| 12 | 5425 | X | 2465 | -0- | -2960 | -0- | 2324 | 3 | 141 | 9 | Y | 128 | 91 | 0 | | | 57 |
| 01 | 5332 | X | 899 | -0- | -4433 | -0- | 848 | 3 | 51 | 9 | Y | 46 | 93 | 0 | | | 10 |
| 02 | 4788 | X | 302 | -0- | -4486 | -0- | 270 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | 9 |
| *03 | 4588 | X | 687 | -0- | -3901 | -0- | 641 | 3 | 46 | 9 | Y | 42 | 36 | 0 | | | 15 |

ARCH BENGE WELL #: 2H RRCID -> 246220 COMPL. DATE 08/01/2007 TOTAL DEPTH 12462 PERF.12434 - 15454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7827 | X | 7827 | -0- | -0- | -0- | 7720 | 3 | 107 | 9 | Y | 97 | 94 | 0 | | | 20 |
| 11 | 7020 | X | 6812 | -0- | -208 | -0- | 6709 | 3 | 103 | 9 | Y | 94 | 101 | 0 | | | 13 |
| 12 | 7254 | X | 7160 | -0- | -94 | -0- | 7018 | 3 | 142 | 9 | Y | 129 | 114 | 0 | | | 28 |
| 01 | 7254 | X | 6894 | -0- | -360 | -0- | 6784 | 3 | 110 | 9 | Y | 100 | 103 | 0 | | | 25 |
| 02 | 6552 | X | 6253 | -0- | -299 | -0- | 6148 | 3 | 105 | 9 | Y | 95 | 109 | 0 | | | 11 |
| 03 | 7254 | X | 6945 | -0- | -309 | -0- | 6845 | 3 | 100 | 9 | Y | 91 | 83 | 0 | | | 19 |

BENGE, MARION V. WELL #: 5H RRCID -> 248748 COMPL. DATE 03/25/2009 TOTAL DEPTH 12102 PERF.12400 - 16202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3997 | -0- | -405 | -0- | 3941 | 3 | 56 | 9 | Y | 51 | 43 | 0 | | | 11 |
| 11 | 4260 | X | 3581 | -0- | -679 | -0- | 3535 | 3 | 46 | 9 | Y | 42 | 47 | 0 | | | 6 |
| 12 | 4185 | X | 3819 | -0- | -366 | -0- | 3762 | 3 | 57 | 9 | Y | 52 | 47 | 0 | | | 11 |
| 01 | 4185 | X | 3776 | -0- | -409 | -0- | 3715 | 3 | 61 | 9 | Y | 55 | 52 | 0 | | | 14 |
| 02 | 3724 | X | 3453 | -0- | -271 | -0- | 3403 | 3 | 50 | 9 | Y | 45 | 54 | 0 | | | 5 |
| 03 | 3999 | X | 3808 | -0- | -191 | -0- | 3738 | 3 | 70 | 9 | Y | 64 | 56 | 0 | | | 13 |

PARKS (DEVONIAN) //CONT.// 69233 166 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
GATLIN, MARY WELL #: 2006H RRCID -> 250315 COMPL. DATE 10/02/2007 TOTAL DEPTH 11971 PERF.13550 - 15400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 X | 249 | -0- | -1952 | -0- | 243 | 3 | 6 | 9 | Y | 5 | | | | | 44 |
| 11 | 2130 X | 494 | -0- | -1636 | -0- | 494 | 3 | | | Y | -0- | 11 | 0 | | | 33 |
| 12 | 2201 X | 1508 | -0- | -693 | -0- | 1387 | 3 | 121 | 9 | Y | 110 | 82 | 0 | | | 61 |
| 01 | 2998 X | 2998 | -0- | -0- | -0- | 2877 | 3 | 121 | 9 | Y | 110 | 82 | 0 | | | 89 |
| 02 | 1693 X | 1693 | -0- | -0- | -0- | 1673 | 3 | 20 | 9 | Y | 18 | 45 | 0 | 29 | 6 | 33 |
| *03 | 1988 X | 1988 | -0- | -0- | -0- | 1963 | 3 | 25 | 9 | Y | 23 | 46 | 0 | | | 10 |

PARSLEY (DEVONIAN) 69440 200 NON-ASSOCIATED ONE WELL CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
GAULT, SARAH WELL #: 105 RRCID -> 116142 COMPL. DATE 03/11/1985 TOTAL DEPTH 12694 PERF.11640 - 11760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAT BISHOP (YATES) 69534 666 NON-ASSOCIATED EXEMPT CNTY: WINKLER
RAYDEN 695567
SEALY SMITH "A" WELL #: 2 RRCID -> 131839 COMPL. DATE 04/18/1989 TOTAL DEPTH 3275 PERF. 2508 - 2528

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 12 | 162 N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 N | 50 | -0- | -43 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 122 N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 N | 88 | -0- | -67 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |

PAUL PAGE (ATOKA) 69765 200 ASSOCIATED ONE WELL CNTY: MARTIN
ENDEAVOR ENERGY RESOURCES L.P. 251726
CONNELL "21" WELL #: 2 RRCID -> 149593 COMPL. DATE 03/04/1994 TOTAL DEPTH 11529 PERF.10482 - 10492

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 477 N | 477 | -0- | -0- | -0- | 467 | 3 | 10 | 9 | N | 9 | | | | | 135 |
| 11 | 617 N | 617 | -0- | -0- | -0- | 608 | 3 | 9 | 9 | N | 8 | | | | | 143 |
| 12 | 815 N | 815 | -0- | -0- | -0- | 811 | 3 | 4 | 9 | N | 4 | | | | | 147 |
| 01 | 799 N | 799 | -0- | -0- | -0- | 795 | 3 | 4 | 9 | N | 4 | | | | | 151 |
| 02 | 665 N | 665 | -0- | -0- | -0- | 662 | 3 | 3 | 9 | N | 3 | | | | | 154 |
| 03 | 806 N | 658 | -0- | -148 | -0- | 648 | 3 | 10 | 9 | N | 9 | | | | | 163 |

PAYTON (DEVONIAN) 69873 100 ASSOCIATED CAPACITY CNTY: PECOS
ICE BROTHERS, INC. 421790
BRICTSON, J. O. WELL #: 1A RRCID -> 020562 COMPL. DATE 07/02/1997 TOTAL DEPTH 6880 PERF. 4940 - 5005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXY USA WTP LP 630555
BLAIR WELL #: 1-U RRCID -> 161767 COMPL. DATE 04/12/1997 TOTAL DEPTH 10694 PERF. 6592 - 6698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7072 X | 7072 | -0- | -0- | -0- | 7044 | 2 | 28 | 9 | N | 25 | | | | | 36 |
| 11 | 10881 X | 10881 | -0- | -0- | -0- | 10881 | 2 | | | N | -0- | | | | | 36 |
| 12 | 10664 X | 10664 | -0- | -0- | -0- | 10664 | 2 | | | N | -0- | | | | | 36 |
| 01 | 8654 X | 8654 | -0- | -0- | -0- | 8654 | 2 | | | N | -0- | | | | | 36 |
| *02 | 7863 X | 7863 | -0- | -0- | -0- | 7863 | 2 | | | N | -0- | | | | | 36 |
| *03 | 8187 X | 8187 | -0- | -0- | -0- | 8133 | 2 | 54 | 9 | N | 49 | 49 | 1 | | | 58 |

PAYTON (DEVONIAN) //CONT.// 69873 100 ASSOCIATED CAPACITY CNTY: PECOS
VANGUARD OPERATING, LLC 881585
DELTA QUEEN WELL #: 1 T RRCID -> 118288 COMPL. DATE 09/01/1985 TOTAL DEPTH 10320 PERF. 6699 - 6843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAYTON (DEVONIAN, MIDDLE) 69873 300 ASSOCIATED EXEMPT CNTY: WARD
GREAT WESTERN DRILLING COMPANY 328780
DORR STATE WELL #: 1 RRCID -> 211695 COMPL. DATE 05/12/2004 TOTAL DEPTH 12200 PERF.11486 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | # | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1560 | # | 610 | -0- | -950 | -0- | 607 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 12 | 1457 | # | 1376 | -0- | -81 | -0- | 1368 | 2 | 8 | 9 | N | 7 | | | | | 10 |
| 01 | 1333 | # | 1225 | -0- | -108 | -0- | 1222 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 02 | 1035 | R | 1035 | -0- | -0- | -0- | 1034 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 03 | 1364 | # | 1156 | -0- | -208 | -0- | 1156 | 2 | | | N | -0- | 14 | 5 | | | -0- |

ICE BROTHERS, INC. 421790
BRICTSON, J. O. WELL #: 1B RRCID -> 140997 COMPL. DATE 03/01/1992 TOTAL DEPTH 10242 PERF. 6960 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1752 | R | 1752 | -0- | -0- | -0- | 1678 | 3 | 74 | 9 | N | 67 | | | | | 170 |
| 11 | 1594 | R | 1594 | -0- | -0- | -0- | 1525 | 3 | 69 | 9 | N | 63 | 160 | 1 | | | 73 |
| 12 | 1578 | R | 1578 | -0- | -0- | -0- | 1517 | 3 | 61 | 9 | N | 55 | | | | | 128 |
| 01 | 1767 | # | 1479 | -0- | -288 | -0- | 1414 | 3 | 65 | 9 | N | 59 | | | | | 187 |
| 02 | 1596 | # | 1419 | -0- | -177 | -0- | 1349 | 3 | 70 | 9 | N | 64 | 162 | 1 | | | 89 |
| 03 | 1767 | # | 1557 | -0- | -210 | -0- | 1471 | 3 | 86 | 9 | N | 78 | | | | | 167 |

PAYTON (FUSSELMAN) 69873 410 NON-ASSOCIATED ONE WELL CNTY: WARD
OXY USA WTP LP 630555
BLAIR WELL #: 1-L RRCID -> 159224 COMPL. DATE 04/12/1997 TOTAL DEPTH 10694 PERF. 7682 - 7704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAYTON (LOWER DEVONIAN) 69873 450 NON-ASSOCIATED CAPACITY CNTY: WARD
OXY USA WTP LP 630555
BLAIR WELL #: 1-M RRCID -> 169106 COMPL. DATE 11/02/1997 TOTAL DEPTH 10694 PERF. 6592 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 1842 | 2 | 3 | 9 | N | 3 | | | | | 332 |
| 11 | 3000 | N | 3931 | -0- | 931 | 931 | 3931 | 2 | | | N | -0- | | | | | 332 |
| 12 | 3100 | N | 4542 | -0- | 1442 | 2373 | 4542 | 2 | | | N | -0- | | | | | 332 |
| 01 | 3100 | N | 3624 | -0- | 524 | 2897 | 3624 | 2 | | | N | -0- | | | | | 332 |
| *02 | 3879 | X | 982 | -0- | -2897 | -0- | 982 | 2 | | | N | -0- | | | | | 332 |
| 03 | 930 | X | 430 | -0- | -500 | -0- | 376 | 2 | 54 | 9 | N | 49 | 281 | 1 | | | 100 |

WTG EXPLORATION 945220
BRANDENBURG "B" WELL #: 5 RRCID -> 230089 COMPL. DATE 09/01/2006 TOTAL DEPTH 7495 PERF. 7290 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 2293 | -0- | -1892 | -0- | 2263 | 2 | 30 | 9 | Y | 27 | 18 | 1 | | | 13 |
| 11 | 4050 | X | 1690 | -0- | -2360 | -0- | 1675 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 9 |
| 12 | 4447 | X | 4447 | -0- | -0- | -0- | 4396 | 2 | 51 | 9 | Y | 46 | 34 | 1 | | | 21 |
| 01 | 4367 | X | 4367 | -0- | -0- | -0- | 4333 | 2 | 34 | 9 | Y | 31 | 45 | 1 | | | 7 |
| 02 | 3859 | X | 3859 | -0- | -0- | -0- | 3829 | 2 | 30 | 9 | Y | 27 | 15 | 1 | | | 19 |
| *03 | 4712 | X | 4712 | -0- | -0- | -0- | 4679 | 2 | 33 | 9 | Y | 30 | 40 | 1 | | | 9 |

PEC REEVES (DEVONIAN) 70053 500 NON-ASSOCIATED ONE WELL CNTY: REEVES
KIMSEY, ROY E., JR. 463260
LINDSEY 325 WELL #: 1H RRCID -> 090223 COMPL. DATE 01/30/2009 TOTAL DEPTH 16500 PERF.16098 - 16482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

PECOS GRANDE (ELLENBURGER) 70103 300 NON-ASSOCIATED ONE WELL CNTY: PECOS
PRIMEXX OPERATING CORPORATION 677852
PECOS "L" FEE WELL #: 1A RRCID -> 108099 COMPL. DATE 11/18/1983 TOTAL DEPTH 21500 PERF.21120 - 21500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

PECOS GRANDE (WOLFCAMP) 70103 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
PRIMEXX OPERATING CORPORATION 677852
PECOS "L" FEE WELL #: 1 RRCID -> 111089 COMPL. DATE 02/23/1984 TOTAL DEPTH 13843 PERF. 5066 - 5080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

8004 JV-P GRANDE WELL #: 1 RRCID -> 138702 COMPL. DATE 05/28/1991 TOTAL DEPTH 21650 PERF.15744 - 16106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | 2235 | | | | N | -0- | | | | | -0- |

PECOS KINGS (WOLFCAMP) 70122 500 ASSOCIATED ONE WELL CNTY: PECOS
PPC OPERATING COMPANY LLC 631462
PECOS BILL WELL #: 2 RRCID -> 226268 COMPL. DATE 02/18/2005 TOTAL DEPTH 6249 PERF. 5290 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 905 | -0- | -118 | -0- | 885 | 2 | 20 9 | N | 18 | | | | | 126 |
| 11 | 960 | N | 934 | -0- | -26 | -0- | 914 | 2 | 20 9 | N | 18 | | | | | 144 |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 902 | 2 | 22 9 | N | 20 | | | | | 164 |
| 01 | 899 | N | 866 | -0- | -33 | -0- | 845 | 2 | 21 9 | N | 19 | | | | | 183 |
| 02 | 868 | N | 786 | -0- | -82 | -0- | 783 | 2 | 3 9 | N | 3 | 169 | 1 | | | 17 |
| 03 | 930 | N | 920 | -0- | -10 | -0- | 902 | 2 | 18 9 | N | 16 | | | | | 33 |

PECOS VALLEY (DEVONIAN) 70129 116 ASSOCIATED EXEMPT CNTY: PECOS
INCLINE ENERGY 423656
KONE "A" WELL #: 1 RRCID -> 195790 COMPL. DATE 10/24/1973 TOTAL DEPTH 6051 PERF. 5499 - 5581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 34 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 34 |

PECOS VALLEY (DEVONIAN) //CONT.// 70129 116 ASSOCIATED EXEMPT CNTY: PECOS
RAYDEN 695567
REDMOND "B" WELL #: 1 RRCID -> 139649 COMPL. DATE 11/26/1991 TOTAL DEPTH 5850 PERF. 4802 - 5565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 # | 2080 | -0- | -183 | -0- | 2014 | 3 | 66 | 9 | N | 60 | | | | | 122 |
| 11 | 2190 # | 2111 | -0- | -79 | -0- | 2039 | 3 | 72 | 9 | N | 65 | 165 | 1 | | | 22 |
| 12 | 2263 # | 2212 | -0- | -51 | -0- | 2146 | 3 | 66 | 9 | N | 60 | | | | | 82 |
| 01 | 2211 R | 2211 | -0- | -0- | -0- | 2146 | 3 | 65 | 9 | N | 59 | | | | | 141 |
| 02 | 1960 # | 1489 | -0- | -471 | -0- | 1434 | 3 | 55 | 9 | N | 50 | 164 | 1 | | | 27 |
| 03 | 2201 # | 1811 | -0- | -390 | -0- | 1744 | 3 | 67 | 9 | N | 61 | | | | | 88 |

PECOS VALLEY (DEVONIAN 5100) 70129 232 ASSOCIATED ONE WELL CNTY: PECOS
RAYDEN 695567
ROBERTSON STATE WELL #: 1 RRCID -> 275708 COMPL. DATE 11/18/2013 TOTAL DEPTH 7330 PERF. 5880 - 5890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 222 N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 01 | 192 N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 N | 154 | -0- | -42 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 N | 146 | -0- | -71 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |

PECOS VALLEY (DEVONIAN 5400) 70129 348 ASSOCIATED 49B CNTY: PECOS
P.O.&G. OPERATING, LLC 631506
PECOS VALLEY /5400 DEV./ UNIT WELL #: 601 RRCID -> 020574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PECOS VALLEY/5400 DEV./UNIT WELL #: 501 RRCID -> 224983 COMPL. DATE 07/21/1953 TOTAL DEPTH 5771 PERF. 5114 - 5472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PECOS VALLEY/5400 DEV./UNIT WELL #: 901 RRCID -> 224988 COMPL. DATE 07/31/1954 TOTAL DEPTH 5710 PERF. 5502 - 5520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PECOS VALLEY (HIGH GRAVITY) 70129 580 ASSOCIATED 49B CNTY: PECOS
BESTO OIL & GAS, INC. 068301
HANSON ESTATE WELL #: 1 RRCID -> 279408 COMPL. DATE 12/18/2015 TOTAL DEPTH 6011 PERF. 1430 - 1500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY (MCKEE) 70129 696 NON-ASSOCIATED CAPACITY CNTY: PECOS
INCLINE ENERGY 423656
SMITH-MOORE WELL #: 1 RRCID -> 169585 COMPL. DATE 07/01/1998 TOTAL DEPTH 6070 PERF. 5906 - 5949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 97 | -0- | -1329 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 5 | -0- | -88 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
MARSCHALL, HELEN U. WELL #: 2 RRCID -> 052347 COMPL. DATE 03/16/1972 TOTAL DEPTH 7480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 780 | N | 780 | -0- | -0- | -0- | 10 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 11 | 977 | N | 977 | -0- | -0- | -0- | 29 | 1 | 948 | 2 | N | -0- | | | | | -0- |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 31 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 01 | 878 | N | 878 | -0- | -0- | -0- | 31 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 772 | -0- | -152 | -0- | 28 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 778 | -0- | -90 | -0- | 31 | 1 | 747 | 2 | N | -0- | | | | | -0- |

VANGUARD OPERATING, LLC 881585
IOWA REALTY TRUST WELL #: 1 RRCID -> 020581 COMPL. DATE 03/29/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 11 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3289 | -0- | 189 | 189 | 3289 | 3 | | | N | -0- | | | | | -0- |

PECOS VALLEY (PERMIAN, LOWER) 70129 812 ASSOCIATED 49B CNTY: PECOS
GARRD OIL COMPANY LLC 295079
CUMMINS & GRIFFITH WELL #: 1 RRCID -> 049410 COMPL. DATE 12/08/1970 TOTAL DEPTH 5159 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 77 | -0- | -109 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 99 | -0- | -81 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 01 | 108 | R | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 95 | R | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

PECOS VALLEY (WICHITA-ALBANY) 70129 860 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
I R T 29 WELL #: 1 RRCID -> 171902 COMPL. DATE 01/06/1999 TOTAL DEPTH 7087 PERF. 4624 - 5083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | # | 1016 | -0- | -7 | -0- | 983 | 3 | 33 | 9 | N | 30 | | | | | 135 |
| 11 | 1020 | # | 998 | -0- | -22 | -0- | 950 | 3 | 48 | 9 | N | 44 | | | | | 179 |
| 12 | 1054 | # | 767 | -0- | -287 | -0- | 714 | 3 | 53 | 9 | N | 48 | 167 | 1 | | | 60 |
| 01 | 1054 | # | 998 | -0- | -56 | -0- | 932 | 3 | 66 | 9 | N | 60 | | | | | 120 |
| 02 | 925 | R | 925 | -0- | -0- | -0- | 881 | 3 | 44 | 9 | N | 40 | | | | | 160 |
| 03 | 1023 | # | 998 | -0- | -25 | -0- | 975 | 3 | 23 | 9 | N | 21 | | | | | 181 |

PECOS VALLEY (WOLFCAMP) 70129 870 ASSOCIATED CAPACITY CNTY: PECOS
BROWNING OIL COMPANY, INC. 103088
HOLLADAY STATE 26 WELL #: 1 RRCID -> 261049 COMPL. DATE 07/23/2012 TOTAL DEPTH 6980 PERF. 4910 - 5016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1552 | -0- | -60 | -0- | 1552 | 3 | | | N | -0- | | | | | 52 |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | 52 |
| 12 | 1426 | N | 1021 | -0- | -405 | -0- | 1021 | 3 | | | N | -0- | | | | | 52 |
| 01 | 1550 | N | 484 | -0- | -1066 | -0- | 484 | 3 | | | N | -0- | | | | | 52 |
| 02 | 1372 | N | 94 | -0- | -1278 | -0- | 94 | 3 | | | N | -0- | | | | | 52 |
| 03 | 1023 | N | 140 | -0- | -883 | -0- | 140 | 3 | | | N | -0- | | | | | 52 |

PECOS VALLEY (WOLFCAMP) //CONT.// 70129 870 ASSOCIATED CAPACITY CNTY: PECOS
HILLIN, T. A. 388787
REDMOND -J- WELL #: 1 D RRCID -> 020576 COMPL. DATE 07/10/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1904 | -0- | -80 | -0- | 1898 | 2 | 6 | 9 | N | 5 | | | | | 20 |
| 11 | 1752 | N | 1752 | -0- | -0- | -0- | 1746 | 2 | 6 | 9 | N | 5 | | | | | 25 |
| 12 | 1866 | N | 1866 | -0- | -0- | -0- | 1860 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 01 | 2024 | N | 2024 | -0- | -0- | -0- | 2018 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 02 | 1767 | N | 1767 | -0- | -0- | -0- | 1761 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 03 | 1860 | N | 1667 | -0- | -193 | -0- | 1661 | 2 | 6 | 9 | N | 5 | | | | | 45 |

PECOS VALLEY -DE- WELL #: 1 RRCID -> 054021 COMPL. DATE 09/01/1972 TOTAL DEPTH 8300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3097 | -0- | -282 | -0- | 3097 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 3238 | -0- | -32 | -0- | 3238 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3224 | X | 3184 | -0- | -40 | -0- | 3184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | 3023 | -0- | -1 | -0- | 3023 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3249 | -0- | -99 | -0- | 3249 | 2 | | | N | -0- | | | | | -0- |

INCLINE ENERGY 423656
IOWA REALTY TRUST WELL #: 2 RRCID -> 044766 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1221 | -0- | -484 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1704 | -0- | -218 | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |

JETER DRILLING PRODUCTION 432185
HOLLADAY STATE "A" WELL #: 1 RRCID -> 146989 COMPL. DATE 02/05/1985 TOTAL DEPTH 2100 PERF. 4818 - 5125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY (YATES) 70129 928 NON-ASSOCIATED EXEMPT CNTY: PECOS
B & B ENERGY (I) 039783
I.R.T. "29" WELL #: 1 RRCID -> 095176 COMPL. DATE 08/22/1981 TOTAL DEPTH 1450 PERF. 1273 - 1349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

I.R.T. 29 WELL #: 4 RRCID -> 096629 COMPL. DATE 11/29/1981 TOTAL DEPTH 1429 PERF. 1271 - 1363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PECOS VALLEY (YATES) //CONT.// 70129 928 NON-ASSOCIATED EXEMPT CNTY: PECOS
B & B ENERGY (I) //CONT.// 039783
I.R.T. "29" A WELL #: 3 RRCID -> 096722 COMPL. DATE 11/13/1981 TOTAL DEPTH 1418 PERF. 1266 - 1374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

I.R.T. "29" WELL #: 3 RRCID -> 098304 COMPL. DATE 02/03/1982 TOTAL DEPTH 7600 PERF. 1231 - 1292

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BUGINGTON ENERGY, LLC 106412
ATKINS WELL #: B 1 RRCID -> 097593 COMPL. DATE 12/14/1981 TOTAL DEPTH 1476 PERF. 1280 - 1380

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ATKINS WELL #: B 2 RRCID -> 103776 COMPL. DATE 12/03/1982 TOTAL DEPTH 1406 PERF. 1272 - 1290

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ATKINS WELL #: B 3 RRCID -> 103777 COMPL. DATE 12/12/1982 TOTAL DEPTH 1432 PERF. 1260 - 1275

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ATKINS WELL #: B 4 RRCID -> 107968 COMPL. DATE 09/01/1983 TOTAL DEPTH 1397 PERF. 1280 - 1300

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PECOS VALLEY (YATES) //CONT.// 70129 928 NON-ASSOCIATED EXEMPT CNTY: PECOS
BUGINGTON ENERGY, LLC //CONT.// 106412
ATKINS, GEORGE WELL #: 1C RRCID -> 123767 COMPL. DATE N/A TOTAL DEPTH 1476 PERF. 1280 - 1380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PECOS VALLEY, SE. (YATES 1620) 70135 500 ASSOCIATED ONE WELL CNTY: PECOS
MARTIN, BILLY RAY 528495
ATKINS WELL #: 2 RRCID -> 093399 COMPL. DATE 12/01/1980 TOTAL DEPTH 3231 PERF. 1268 - 1358

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PECOS VALLEY-YOUNG (DEV.) 70163 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
RAYDEN 695567
YOUNG, BERTHA D. WELL #: 2 RRCID -> 034081 COMPL. DATE 08/14/1964 TOTAL DEPTH 5654 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 N | 1370 | -0- | -428 | -0- | 1370 | 3 | N | -0- | | | 36 |
| 11 | 1620 N | 1577 | -0- | -43 | -0- | 1577 | 3 | N | -0- | | | 36 |
| 12 | 1668 N | 1668 | -0- | -0- | -0- | 1668 | 3 | N | -0- | | | 36 |
| 01 | 1364 N | 1358 | -0- | -6 | -0- | 1358 | 3 | N | -0- | | | 36 |
| 02 | 1484 N | 1423 | -0- | -61 | -0- | 1423 | 3 | N | -0- | | | 36 |
| 03 | 1674 N | 1437 | -0- | -237 | -0- | 1437 | 3 | N | -0- | | | 36 |

PENLAW (QUEEN) 70488 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
SAGUARO PETROLEUM, LLC 743325
GARTH WELL #: 1 RRCID -> 055970 COMPL. DATE 06/22/1973 TOTAL DEPTH 1430 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GARTH "A" WELL #: 1 RRCID -> 059252 COMPL. DATE 07/12/1974 TOTAL DEPTH 4638 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GARTH "A" WELL #: 2 RRCID -> 060587 COMPL. DATE 01/07/1975 TOTAL DEPTH 1377 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2017 - P/A 04/11/17

PENTEAM (QUEEN) 70515 300 NON-ASSOCIATED CAPACITY CNTY: ECTOR
ALTO MINERALS, INC. 015741
HOLT "A" WELL #: 2 RRCID -> 175936 COMPL. DATE 11/12/1999 TOTAL DEPTH 5410 PERF. 3913 - 3920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 X | 403 | -0- | -0- | -0- | 403 3 | | N | -0- | | | 5 |
| 11 | 90 X | 90 | -0- | -0- | -0- | 90 3 | | N | -0- | | | 5 |
| 12 | 93 X | -0- | -0- | -93 | -0- | | | N | -0- | | | 5 |
| 01 | 403 X | -0- | -0- | -403 | -0- | | | N | -0- | | | 5 |
| 02 | 364 X | -0- | -0- | -364 | -0- | | | N | -0- | | | 5 |
| 03 | 403 X | NO RPT | -0- | -403 | -0- | | | N | NO RPT | | | 5 |

TEXLAND PETROLEUM, L.P. 849735
HOLT, O. B., JR. "A" WELL #: 1Q RRCID -> 180961 COMPL. DATE 01/20/2001 TOTAL DEPTH 4096 PERF. 3882 - 3908

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 X | 514 | -0- | -75 | -0- | 514 2 | | N | -0- | | | -0- |
| 11 | 570 X | 429 | -0- | -141 | -0- | 429 2 | | N | -0- | | | -0- |
| 12 | 620 X | 488 | -0- | -132 | -0- | 488 2 | | N | -0- | | | -0- |
| 01 | 620 X | 579 | -0- | -41 | -0- | 579 2 | | N | -0- | | | -0- |
| 02 | 586 X | 586 | -0- | -0- | -0- | 586 2 | | N | -0- | | | -0- |
| *03 | 608 X | 608 | -0- | -0- | -0- | 608 2 | | N | -0- | | | -0- |

HOLT WELL #: 2 RRCID -> 181725 COMPL. DATE 08/25/2000 TOTAL DEPTH 5312 PERF. 3900 - 5176

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 N | 394 | -0- | -0- | -0- | 394 2 | | N | -0- | | | -0- |
| 11 | 120 N | 64 | -0- | -56 | -0- | 64 2 | | N | -0- | | | -0- |
| 12 | 465 N | 455 | -0- | -10 | -0- | 455 2 | | N | -0- | | | -0- |
| 01 | 453 N | 453 | -0- | -0- | -0- | 453 2 | | N | -0- | | | -0- |
| 02 | 245 N | 245 | -0- | -0- | -0- | 245 2 | | N | -0- | | | -0- |
| 03 | 465 N | 166 | -0- | -299 | -0- | 166 2 | | N | -0- | | | -0- |

HOLT, O. B., JR. WELL #: 1Q RRCID -> 183053 COMPL. DATE 01/22/2001 TOTAL DEPTH 4103 PERF. 3890 - 3906

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 X | 104 | -0- | -51 | -0- | 104 2 | | N | -0- | | | -0- |
| 11 | 120 X | 96 | -0- | -24 | -0- | 96 2 | | N | -0- | | | -0- |
| 12 | 137 X | 137 | -0- | -0- | -0- | 137 2 | | N | -0- | | | -0- |
| 01 | 126 X | 126 | -0- | -0- | -0- | 126 2 | | N | -0- | | | -0- |
| 02 | 112 X | 109 | -0- | -3 | -0- | 109 2 | | N | -0- | | | -0- |
| 03 | 124 X | 116 | -0- | -8 | -0- | 116 2 | | N | -0- | | | -0- |

TX HEAT OF THE PERMIAN BASIN INC 875191
HOLT, O. B. SR., ET AL WELL #: 1 RRCID -> 166680 COMPL. DATE 10/21/1996 TOTAL DEPTH 5260 PERF. 3909 - 3938

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

XTO ENERGY INC. 945936
EL SAPO "2" WELL #: 1 RRCID -> 174716 COMPL. DATE 09/23/1999 TOTAL DEPTH 4100 PERF. 3908 - 3936

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PENWELL (QUEEN) 70537 597 NON-ASSOCIATED CAPACITY CNTY: ECTOR
AGHORN OPERATING, INC. 008716
FEE "N" WELL #: 1 RRCID -> 152777 COMPL. DATE 01/12/1995 TOTAL DEPTH 3600 PERF. 3475 - 3510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SCHARBAUER, J. "43" WELL #: 1 RRCID -> 156471 COMPL. DATE 11/24/1995 TOTAL DEPTH 3650 PERF. 3497 - 3532

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 N | 383 | -0- | -175 | -0- | 383 | 2 | | N | -0- | | | -0- |
| 11 | 450 N | 342 | -0- | -108 | -0- | 342 | 2 | | N | -0- | | | -0- |
| 12 | 576 N | 576 | -0- | -0- | -0- | 576 | 2 | | N | -0- | | | -0- |
| 01 | 509 N | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |
| 02 | 442 N | 442 | -0- | -0- | -0- | 442 | 2 | | N | -0- | | | -0- |
| *03 | 537 N | 537 | -0- | -0- | -0- | 537 | 2 | | N | -0- | | | -0- |

P & C RANCH WELL #: 2 RRCID -> 160118 COMPL. DATE 09/12/1996 TOTAL DEPTH 3600 PERF. 3350 - 3362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234 N | 234 | -0- | -0- | -0- | 234 | 2 | | N | -0- | | | -0- |
| 11 | 215 N | 215 | -0- | -0- | -0- | 215 | 2 | | N | -0- | | | -0- |
| 12 | 169 N | 169 | -0- | -0- | -0- | 169 | 2 | | N | -0- | | | -0- |
| 01 | 218 N | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 02 | 197 N | 197 | -0- | -0- | -0- | 197 | 2 | | N | -0- | | | -0- |
| *03 | 202 N | 202 | -0- | -0- | -0- | 202 | 2 | | N | -0- | | | -0- |

BAKER OPERATING, INC. 046623
SCHARBAUER, J. '43-A' WELL #: 1 RRCID -> 156722 COMPL. DATE 11/30/1995 TOTAL DEPTH 3700 PERF. 3500 - 3534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DIAMOND S ENERGY COMPANY 217005
ECTOR "BF" FEE WELL #: 2 RRCID -> 154390 COMPL. DATE 04/12/1995 TOTAL DEPTH 4000 PERF. 3528 - 3558

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

ECTOR "BF" FEE WELL #: 8 RRCID -> 156473 COMPL. DATE 10/25/1995 TOTAL DEPTH 3700 PERF. 3540 - 3568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PENWELL (QUEEN) //CONT.// 70537 597 NON-ASSOCIATED CAPACITY CNTY: ECTOR
HOME PETROLEUM CORP. 396852
MCKENZIE WELL #: 2 RRCID -> 158528 COMPL. DATE 04/17/1996 TOTAL DEPTH 3575 PERF. 3476 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 10 | -0- | -5 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

PEN-TEX PRODUCTION CO. INC. 651101
ECTOR "AR" FEE WELL #: 6 RRCID -> 163941 COMPL. DATE 07/09/1997 TOTAL DEPTH 4310 PERF. 3801 - 3811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 24 | -0- | -38 | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |

PINNACLE MINING CORPORATION 665684
TXL "AT" WELL #: 2 RRCID -> 150372 COMPL. DATE 07/17/1994 TOTAL DEPTH 8799 PERF. 3495 - 3535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 75 | | | | | N | NO RPT | | | | | -0- |

TXL "AT" WELL #: 4 RRCID -> 153387 COMPL. DATE 02/20/1995 TOTAL DEPTH 3700 PERF. 3418 - 3442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TXL "AT" WELL #: 3 RRCID -> 154091 COMPL. DATE 02/20/1995 TOTAL DEPTH 3612 PERF. 3486 - 3521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

7S OIL & GAS, LLC 954992
DESERT WILLOW WELL #: 1 RRCID -> 160119 COMPL. DATE 09/11/1996 TOTAL DEPTH 3696 PERF. 3481 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

PENWELL (QUEEN) //CONT.// 70537 597 NON-ASSOCIATED CAPACITY CNTY: ECTOR
7S OIL & GAS, LLC //CONT.// 954992
DESERT WILLOW WELL #: 2 RRCID -> 161170 COMPL. DATE 11/24/1996 TOTAL DEPTH 3625 PERF. 3418 - 3435

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 852 | | | | | N | NO RPT | | | | | -0- |

PERRY BASS (DEVONIAN) 70687 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
ENDEAVOR ENERGY RESOURCES L.P. 251726
TX AMERICAN SYNDICATE UNIT "316" WELL #: 2 RRCID -> 208605 COMPL. DATE 01/25/2005 TOTAL DEPTH 13100 PERF.12971 - 14877

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 X | 902 | -0- | -400 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 961 N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 899 N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXAS AMERICAN SYNDICATE "20" WELL #: 1H RRCID -> 232915 COMPL. DATE 08/20/2007 TOTAL DEPTH 12550 PERF. 1436 - 16120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/25/2016 - P/A 10/25/16

CONTINENTAL-LEARY WELL #: 1H RRCID -> 243058 COMPL. DATE 10/11/2007 TOTAL DEPTH 15413 PERF.12725 - 15305

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS AMERICAN SYNDICATE 20 WELL #: 1SW RRCID -> 260003 COMPL. DATE 07/13/2010 TOTAL DEPTH 13111 PERF. 4700 - 6250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
T.A.S. MOBIL STATE WELL #: 1 RRCID -> 062759 COMPL. DATE 08/12/1974 TOTAL DEPTH 14990 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 X | -0- | -0- | -4154 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3810 X | 2262 | -0- | -1548 | -0- | 56 | 1 | 2206 | 2 | N | -0- | | | | | -0- |
| 12 | 4393 X | 4393 | -0- | -0- | -0- | 124 | 1 | 4269 | 2 | N | -0- | | | | | -0- |
| 01 | 3224 X | 3056 | -0- | -168 | -0- | 124 | 1 | 2932 | 2 | N | -0- | | | | | -0- |
| 02 | 2338 X | 2338 | -0- | -0- | -0- | 112 | 1 | 2226 | 2 | N | -0- | | | | | -0- |
| 03 | 4402 X | 2046 | -0- | -2356 | -0- | 124 | 1 | 1922 | 2 | N | -0- | | | | | -0- |

PERRY BASS (DEVONIAN) //CONT.// 70687 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
SABRE OPERATING, INC. 742261
FITZGERALD "17" WELL #: 2 RRCID -> 079901 COMPL. DATE 11/08/1978 TOTAL DEPTH 13030 PERF.12695 - 12855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | X | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | X | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | X | 25 | -0- | -31 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | X | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

PETCO (WOLFCAMP) 70826 888 ASSOCIATED ONE WELL CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
REED WELL #: 2303 RRCID -> 180676 COMPL. DATE 11/26/2000 TOTAL DEPTH 16062 PERF.10218 - 15499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6758 | | 6126 | -0- | -632 | -0- | 6124 | 3 | 2 | 9 | N | 2 | | | | | 115 |
| 11 | 6540 | | 6364 | -0- | -176 | -0- | 6339 | 3 | 25 | 9 | N | 23 | | | | | 138 |
| 12 | 7093 | | 7093 | -0- | -0- | -0- | 7078 | 3 | 15 | 9 | N | 14 | | | | | 152 |
| 01 | 6758 | | 6245 | -0- | -513 | -0- | 6237 | 3 | 8 | 9 | N | 7 | | | | | 159 |
| 02 | 6104 | | 5434 | -0- | -670 | -0- | 5430 | 3 | 4 | 9 | N | 4 | | | | | 163 |
| 03 | 6758 | | 5008 | -0- | -1750 | -0- | 4991 | 3 | 17 | 9 | N | 15 | | | | | 178 |

PHANTOM (WOLFCAMP) 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC 020528
SUNDANCE 56-3-35 WELL #: 1H RRCID -> 276220 COMPL. DATE 07/03/2014 TOTAL DEPTH 10913 PERF.11067 - 15280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63967 | X | 63967 | -0- | -0- | -0- | 1208 | 1 | 56973 | 2 | N | 5260 | 4665 | 1 | 55 | 8 | 865 |
| | | | | | | | 5786 | 9 | | | | | | | | | |
| 11 | 65007 | X | 65007 | -0- | -0- | -0- | 390 | 1 | 58759 | 2 | N | 5325 | 5217 | 1 | 99 | 8 | 874 |
| | | | | | | | 5858 | 9 | | | | | | | | | |
| 12 | 66185 | X | 44444 | -0- | -21741 | -0- | 315 | 1 | 40764 | 2 | N | 3059 | 3312 | 1 | 76 | 8 | 545 |
| | | | | | | | 3365 | 9 | | | | | | | | | |
| 01 | 66185 | X | 23126 | -0- | -43059 | -0- | 253 | 1 | 19967 | 2 | N | 2642 | 2381 | 1 | 38 | 8 | 768 |
| | | | | | | | 2906 | 9 | | | | | | | | | |
| 02 | 60676 | X | 51211 | -0- | -9465 | -0- | 46952 | 2 | 4259 | 9 | N | 3872 | 4208 | 1 | 108 | 8 | 324 |
| 03 | 67177 | X | 60450 | -0- | -6727 | -0- | 54955 | 2 | 5495 | 9 | N | 4995 | 4425 | 1 | 101 | 8 | 793 |

SHERIDAN 55-4-27 WELL #: 1H RRCID -> 276320 COMPL. DATE 04/27/2014 TOTAL DEPTH 10704 PERF.11099 - 15091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31334 | X | 31334 | -0- | -0- | -0- | 1588 | 1 | 27716 | 2 | N | 1845 | 1634 | 1 | 32 | 8 | 446 |
| | | | | | | | 2030 | 9 | | | | | | | | | |
| 11 | 41953 | X | 41953 | -0- | -0- | -0- | 1620 | 1 | 39401 | 2 | N | 847 | 917 | 1 | 5 | 8 | 371 |
| | | | | | | | 932 | 9 | | | | | | | | | |
| 12 | 28346 | X | 28346 | -0- | -0- | -0- | 934 | 1 | 26768 | 2 | N | 585 | 551 | 1 | 3 | 8 | 402 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 01 | 61963 | X | 61963 | -0- | -0- | -0- | 1963 | 1 | 59540 | 2 | N | 418 | 375 | 1 | 3 | 8 | 442 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 02 | 39144 | X | 21466 | -0- | -17678 | -0- | 829 | 1 | 19764 | 2 | N | 794 | 908 | 1 | 11 | 8 | 317 |
| | | | | | | | 873 | 9 | | | | | | | | | |
| 03 | 43338 | X | -0- | -0- | -43338 | -0- | | | | | N | -0- | | | | | 317 |

TETON 56-2-39 WELL #: 1H RRCID -> 276322 COMPL. DATE 06/09/2014 TOTAL DEPTH 11235 PERF.11441 - 15703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33046 | X | 30801 | -0- | -2245 | -0- | 1219 | 1 | 26286 | 2 | N | 2996 | 2605 | 1 | 108 | 8 | 530 |
| | | | | | | | 3296 | 9 | | | | | | | | | |
| 11 | 31980 | X | 22911 | -0- | -9069 | -0- | 260 | 1 | 19898 | 2 | N | 2503 | 2799 | 1 | 98 | 8 | 136 |
| | | | | | | | 2753 | 9 | | | | | | | | | |
| 12 | 33046 | X | 22529 | -0- | -10517 | -0- | 95 | 1 | 19329 | 2 | N | 2823 | 2485 | 1 | 66 | 8 | 408 |
| | | | | | | | 3105 | 9 | | | | | | | | | |
| 01 | 30814 | X | 26728 | -0- | -4086 | -0- | 168 | 1 | 23229 | 2 | N | 3028 | 2700 | 1 | 108 | 8 | 628 |
| | | | | | | | 3331 | 9 | | | | | | | | | |
| 02 | 27832 | X | 13147 | -0- | -14685 | -0- | 125 | 1 | 10996 | 2 | N | 1842 | 2112 | 1 | 42 | 8 | 316 |
| | | | | | | | 2026 | 9 | | | | | | | | | |
| 03 | 30814 | X | 15371 | -0- | -15443 | -0- | 506 | 1 | 12851 | 2 | N | 1831 | 1413 | 1 | 26 | 8 | 708 |
| | | | | | | | 2014 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHEYENNE 57-3-47 WELL #: 1H RRCID -> 276516 COMPL. DATE 05/30/2014 TOTAL DEPTH 10058 PERF.10293 - 14455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36178 | X | 36178 | -0- | -0- | -0- | 1472 | 1 | 28877 | 2 | N | 5299 | 5279 | 1 | 40 | 8 | 446 |
| | | | | | | | 5829 | 9 | | | | | | | | | |
| 11 | 39381 | X | 39381 | -0- | -0- | -0- | 1232 | 1 | 36485 | 2 | N | 1513 | 1438 | 1 | 9 | 8 | 512 |
| | | | | | | | 1664 | 9 | | | | | | | | | |
| 12 | 32116 | X | 31954 | -0- | -162 | -0- | 1192 | 1 | 27895 | 2 | N | 2606 | 2376 | 1 | 36 | 8 | 706 |
| | | | | | | | 2867 | 9 | | | | | | | | | |
| 01 | 32116 | X | 5846 | -0- | -26270 | -0- | 297 | 1 | 5155 | 2 | N | 358 | 733 | 1 | 7 | 8 | 324 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 02 | 36764 | X | 13262 | -0- | -23502 | -0- | 374 | 1 | 11084 | 2 | N | 1640 | 1096 | 1 | 8 | 8 | 860 |
| | | | | | | | 1804 | 9 | | | | | | | | | |
| 03 | 40703 | X | 35282 | -0- | -5421 | -0- | 1099 | 1 | 31162 | 2 | N | 2746 | 3379 | 1 | 32 | 8 | 195 |
| | | | | | | | 3021 | 9 | | | | | | | | | |

MAKO STATE 3-6 WELL #: 2H RRCID -> 276545 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11247 - 15461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32364 | X | 16528 | -0- | -15836 | -0- | 3280 | 1 | 9931 | 2 | Y | 3015 | 3218 | 1 | 17 | 8 | 208 |
| | | | | | | | 3317 | 9 | | | | | | | | | |
| 11 | 53730 | X | 18600 | -0- | -35130 | -0- | 2690 | 1 | 12512 | 2 | Y | 3089 | 2797 | 1 | 1 | 8 | 499 |
| | | | | | | | 3398 | 9 | | | | | | | | | |
| 12 | 55521 | X | 12070 | -0- | -43451 | -0- | 1897 | 1 | 9207 | 2 | Y | 878 | 943 | 1 | 6 | 8 | 428 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 01 | 55521 | X | 12886 | -0- | -42635 | -0- | 2712 | 1 | 8412 | 2 | Y | 1602 | 1304 | 1 | 2 | 8 | 724 |
| | | | | | | | 1762 | 9 | | | | | | | | | |
| 02 | 17360 | X | 4297 | -0- | -13063 | -0- | 2854 | 1 | 1093 | 2 | Y | 319 | 749 | 1 | 2 | 8 | 292 |
| | | | | | | | 1 | 3 | 351 | 9 | | | | | | | |
| *03 | 19667 | X | 19667 | -0- | -0- | -0- | 3002 | 1 | 14774 | 2 | Y | 1719 | 1479 | 1 | 8 | 8 | 524 |
| | | | | | | | 1891 | 9 | | | | | | | | | |

CASPER 57-1-47 WELL #: 1H RRCID -> 276563 COMPL. DATE 06/05/2015 TOTAL DEPTH 10119 PERF.10475 - 14531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42966 | X | 35695 | -0- | -7271 | -0- | 28923 | 2 | 6772 | 9 | N | 6156 | 5716 | 1 | 101 | 8 | 626 |
| 11 | 41580 | X | 12893 | -0- | -28687 | -0- | 9898 | 2 | 2995 | 9 | N | 2723 | 3083 | 1 | 38 | 8 | 228 |
| 12 | 42966 | X | 20752 | -0- | -22214 | -0- | 15991 | 2 | 4761 | 9 | N | 4328 | 3924 | 1 | 35 | 8 | 597 |
| 01 | 35681 | X | 7280 | -0- | -28401 | -0- | 5454 | 2 | 1826 | 9 | N | 1660 | 2064 | 1 | 23 | 8 | 170 |
| 02 | 32228 | X | -0- | -0- | -32228 | -0- | | | | | N | 1 | 1 | 8 | | | 170 |
| 03 | 35681 | X | -0- | -0- | -35681 | -0- | | | | | Y | -0- | | | | | 170 |

MEDICINE BOW 56-1-13 WELL #: 1H RRCID -> 276604 COMPL. DATE 05/09/2014 TOTAL DEPTH 11198 PERF.11456 - 15717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41571 | X | 34242 | -0- | -7329 | -0- | 30847 | 2 | 3395 | 9 | Y | 3086 | 2951 | 0 | 126 | 8 | 38 |
| 11 | 40230 | X | 21403 | -0- | -18827 | -0- | 18840 | 2 | 2563 | 9 | Y | 2330 | 2285 | 0 | 60 | 8 | 23 |
| 12 | 41571 | X | 14952 | -0- | -26619 | -0- | 14172 | 2 | 780 | 9 | Y | 709 | 698 | 0 | 28 | 8 | 6 |
| 01 | 34255 | X | 18960 | -0- | -15295 | -0- | 13791 | 2 | 5169 | 9 | Y | 4699 | 4611 | 0 | 59 | 8 | 35 |
| 02 | 30940 | X | 25794 | -0- | -5146 | -0- | 23099 | 2 | 2695 | 9 | Y | 2450 | 2441 | 0 | 26 | 8 | 18 |
| 03 | 34255 | X | 33109 | -0- | -1146 | -0- | 30379 | 2 | 2730 | 9 | Y | 2482 | 2430 | 0 | 53 | 8 | 17 |

WINGHEAD 56-2-29 WELL #: 1H RRCID -> 277094 COMPL. DATE 11/17/2014 TOTAL DEPTH 10268 PERF.10572 - 14628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43586 | X | 26637 | -0- | -16949 | -0- | 21372 | 2 | 5265 | 9 | Y | 4786 | 4715 | 1 | 82 | 8 | 182 |
| 11 | 42180 | X | 33187 | -0- | -8993 | -0- | 28497 | 2 | 4690 | 9 | Y | 4264 | 3906 | 1 | 103 | 8 | 437 |
| 12 | 43586 | X | 38607 | -0- | -4979 | -0- | 34270 | 2 | 4337 | 9 | Y | 3943 | 3992 | 1 | 44 | 8 | 344 |
| 01 | 43586 | X | 3730 | -0- | -39856 | -0- | 1224 | 2 | 2506 | 9 | Y | 2278 | 2357 | 1 | 42 | 8 | 223 |
| 02 | 38360 | X | 33235 | -0- | -5125 | -0- | 27894 | 2 | 5341 | 9 | Y | 4855 | 4856 | 1 | 47 | 8 | 175 |
| 03 | 38595 | X | 36283 | -0- | -2312 | -0- | 29704 | 2 | 6579 | 9 | Y | 5981 | 5827 | 1 | 59 | 8 | 270 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BIG PINEY 57-2-41 WELL #: 1H RRCID -> 277111 COMPL. DATE 10/18/2014 TOTAL DEPTH 9907 PERF.10141 - 14334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59520 | X | 47449 | -0- | -12071 | -0- | 38948 | 2 | 8501 | 9 | N | 7728 | 7645 | 1 | 100 | 8 | 1010 |
| 11 | 57600 | X | 46899 | -0- | -10701 | -0- | 39207 | 2 | 7692 | 9 | N | 6993 | 7460 | 1 | 79 | 8 | 464 |
| 12 | 55986 | X | 36392 | -0- | -19594 | -0- | 30553 | 2 | 5839 | 9 | N | 5308 | 5311 | 1 | 45 | 8 | 416 |
| 01 | 55986 | X | 33529 | -0- | -22457 | -0- | 29693 | 2 | 3836 | 9 | N | 3487 | 3642 | 1 | 67 | 8 | 194 |
| 02 | 50568 | X | 22071 | -0- | -28497 | -0- | 19629 | 2 | 2442 | 9 | N | 2220 | 2207 | 1 | 46 | 8 | 161 |
| 03 | 48453 | X | 30109 | -0- | -18344 | -0- | 24577 | 2 | 5532 | 9 | N | 5029 | 4923 | 1 | 64 | 8 | 203 |

CODY 56-3-9 WELL #: 1H RRCID -> 277394 COMPL. DATE 11/22/2014 TOTAL DEPTH 10667 PERF.10931 - 15054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32550 | X | 14834 | -0- | -17716 | -0- | 11087 | 2 | 3747 | 9 | Y | 3406 | 3612 | 1 | 54 | 8 | 184 |
| 11 | 28140 | X | 11132 | -0- | -17008 | -0- | 11013 | 2 | 119 | 9 | Y | 108 | 7 | 8 | | | 285 |
| 12 | 29016 | X | -0- | -0- | -29016 | -0- | | | | | Y | 2 | 2 | 8 | | | 285 |
| 01 | 28055 | X | -0- | -0- | -28055 | -0- | | | | | Y | 1 | 1 | 8 | | | 285 |
| 02 | 25340 | X | -0- | -0- | -25340 | -0- | | | | | Y | 4 | 4 | 8 | | | 285 |
| 03 | 14849 | X | 4179 | -0- | -10670 | -0- | 4166 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 296 |

GREYBULL 55-4-9 WELL #: 1H RRCID -> 277611 COMPL. DATE 05/29/2015 TOTAL DEPTH 10955 PERF.11168 - 15363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41168 | X | 9427 | -0- | -31741 | -0- | 6685 | 2 | 2742 | 9 | N | 2493 | 2308 | 1 | 40 | 8 | 516 |
| 11 | 39840 | X | 34462 | -0- | -5378 | -0- | 30144 | 2 | 4318 | 9 | N | 3925 | 3894 | 1 | 62 | 8 | 485 |
| 12 | 31558 | X | 28784 | -0- | -2774 | -0- | 26245 | 2 | 2539 | 9 | Y | 2308 | 2498 | 1 | 55 | 8 | 240 |
| 01 | 31558 | X | 5915 | -0- | -25643 | -0- | 3685 | 2 | 2230 | 9 | Y | 2027 | 1804 | 1 | 23 | 8 | 440 |
| 02 | 32172 | X | 10625 | -0- | -21547 | -0- | 7577 | 2 | 3048 | 9 | Y | 2771 | 3038 | 1 | 94 | 8 | 79 |
| 03 | 35619 | X | 15232 | -0- | -20387 | -0- | 11221 | 2 | 4011 | 9 | Y | 3646 | 3614 | 1 | 90 | 8 | 21 |

MONROE 34-172 WELL #: 1H RRCID -> 277612 COMPL. DATE 07/09/2010 TOTAL DEPTH 10855 PERF.11276 - 14783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6326 | X | 6326 | -0- | -0- | -0- | 4397 | 2 | 1929 | 9 | Y | 1754 | 424 | 0 | 1222 | 1 | 188 |
| | | | | | | | | | | | | | 17 | 8 | | | |
| 11 | 2130 | X | 832 | -0- | -1298 | -0- | 756 | 2 | 76 | 9 | Y | 69 | 248 | 0 | 7 | 8 | 2 |
| 12 | 2973 | X | 2973 | -0- | -0- | -0- | 2712 | 2 | 261 | 9 | Y | 237 | 230 | 0 | 5 | 8 | 4 |
| 01 | 4360 | X | 4360 | -0- | -0- | -0- | 3834 | 2 | 526 | 9 | Y | 478 | 472 | 0 | 6 | 8 | 4 |
| 02 | 5712 | X | 3983 | -0- | -1729 | -0- | 3471 | 2 | 512 | 9 | Y | 465 | 458 | 0 | 8 | 8 | 3 |
| 03 | 6324 | X | 4162 | -0- | -2162 | -0- | 3614 | 2 | 548 | 9 | Y | 498 | 490 | 0 | 7 | 8 | 4 |

CHEYENNE 57-3-13 WELL #: 2H RRCID -> 277704 COMPL. DATE 10/10/2016 TOTAL DEPTH 10413 PERF.10694 - 14840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 17590 | -0- | 17590 | 17590 | 14796 | 4 | 2794 | 9 | Y | 2540 | 2459 | 1 | 81 | 8 | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 17590 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 17590 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 32350 | -0- | 32350 | 49940 | 26552 | 2 | 5798 | 9 | Y | 5271 | 5174 | 1 | 28 | 8 | 69 |
| 02 | | 105226 | X 55286 | -0- | -49940 | -0- | 45389 | 2 | 9897 | 9 | Y | 8997 | 9006 | 1 | 5 | 8 | 55 |
| *03 | | 48069 | X 48069 | -0- | -0- | -0- | 39382 | 2 | 8687 | 9 | Y | 7897 | 7839 | 1 | 13 | 8 | 100 |

MONROE 34-210 WELL #: 3H RRCID -> 277726 COMPL. DATE 02/07/2014 TOTAL DEPTH 11137 PERF.11623 - 16306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25637 | X | 23826 | -0- | -1811 | -0- | 21387 | 2 | 2439 | 9 | Y | 2217 | 2190 | 0 | 26 | 8 | 12 |
| 11 | 24810 | X | 22636 | -0- | -2174 | -0- | 20353 | 2 | 2283 | 9 | Y | 2075 | 2056 | 0 | 18 | 8 | 13 |
| 12 | 17887 | X | 17887 | -0- | -0- | -0- | 15860 | 2 | 2027 | 9 | Y | 1843 | 1796 | 0 | 26 | 8 | 34 |
| 01 | 23839 | X | 14130 | -0- | -9709 | -0- | 12798 | 2 | 1332 | 9 | Y | 1211 | 1227 | 0 | 9 | 8 | 9 |
| 02 | 21532 | X | -0- | -0- | -21532 | -0- | | | | | Y | -0- | 9 | 0 | | | -0- |
| 03 | 23839 | X | 10804 | -0- | -13035 | -0- | 9542 | 2 | 1262 | 9 | Y | 1147 | 1130 | 0 | 9 | 8 | 8 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GALAPAGOS 53-2-45 WELL #: 1H RRCID -> 277750 COMPL. DATE 06/23/2012 TOTAL DEPTH 11175 PERF.11687 - 15498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 | X | 6566 | -0- | -1091 | -0- | 5633 | 2 | 933 | 9 | Y | 848 | 986 | 1 | | | 251 |
| 11 | 6312 | X | 6312 | -0- | -0- | -0- | 5377 | 2 | 935 | 9 | Y | 850 | 857 | 1 | 8 | 8 | 236 |
| 12 | 6882 | X | 6826 | -0- | -56 | -0- | 5795 | 2 | 1031 | 9 | Y | 937 | 862 | 1 | 10 | 8 | 301 |
| 01 | 6882 | X | 6047 | -0- | -835 | -0- | 5197 | 2 | 850 | 9 | Y | 773 | 795 | 1 | 22 | 8 | 257 |
| 02 | 6216 | X | 5466 | -0- | -750 | -0- | 4789 | 2 | 677 | 9 | Y | 615 | 552 | 1 | 27 | 8 | 293 |
| 03 | 6820 | X | 5916 | -0- | -904 | -0- | 4970 | 2 | 946 | 9 | Y | 860 | 936 | 1 | 33 | 8 | 184 |

KINGSTON 54-2-17 UNIT WELL #: 1H RRCID -> 277901 COMPL. DATE 10/01/2016 TOTAL DEPTH 12325 PERF.12620 - 14360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14074 | X | 5562 | -0- | -8512 | -0- | 19492 | 2 | 15693 | 3 | Y | 1603 | 1543 | 0 | 56 | 8 | 20 |
| | | | | | | | 1763 | 9 | | | | | | | | | |
| 11 | 13620 | X | 9731 | -0- | -3889 | -0- | 18841 | 2 | 10980 | 3 | Y | 1700 | 1660 | 0 | 43 | 8 | 17 |
| | | | | | | | 1870 | 9 | | | | | | | | | |
| 12 | 14074 | X | 11976 | -0- | -2098 | -0- | 14311 | 2 | 4725 | 3 | Y | 2173 | 2150 | 0 | 20 | 8 | 20 |
| | | | | | | | 2390 | 9 | | | | | | | | | |
| 01 | 13671 | X | 12923 | -0- | -748 | -0- | 12469 | 2 | 1834 | 3 | Y | 2080 | 2062 | 0 | 22 | 8 | 16 |
| | | | | | | | 2288 | 9 | | | | | | | | | |
| 02 | 10316 | X | 10316 | -0- | -0- | -0- | 9244 | 2 | 84 | 3 | Y | 1051 | 1049 | 0 | 10 | 8 | 8 |
| | | | | | | | 1156 | 9 | | | | | | | | | |
| 03 | 11966 | X | 11403 | -0- | -563 | -0- | 9122 | 2 | 2281 | 9 | Y | 2074 | 2044 | 0 | 23 | 8 | 15 |

OLSON 34-191 WELL #: 1H RRCID -> 277946 COMPL. DATE 04/26/2011 TOTAL DEPTH 10953 PERF.11548 - 14855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4594 | -0- | -87 | -0- | 3606 | 2 | 988 | 9 | Y | 898 | 887 | 0 | 9 | 8 | 5 |
| 11 | 4530 | X | 3765 | -0- | -765 | -0- | 2925 | 2 | 840 | 9 | Y | 764 | 759 | 0 | 5 | 8 | 5 |
| 12 | 4557 | X | 3038 | -0- | -1519 | -0- | 2289 | 2 | 749 | 9 | Y | 681 | 665 | 0 | 8 | 8 | 13 |
| 01 | 4588 | X | 3485 | -0- | -1103 | -0- | 2623 | 2 | 862 | 9 | Y | 784 | 787 | 0 | 4 | 8 | 6 |
| 02 | 4144 | X | 3028 | -0- | -1116 | -0- | 2300 | 2 | 728 | 9 | Y | 662 | 657 | 0 | 6 | 8 | 5 |
| 03 | 4588 | X | 3424 | -0- | -1164 | -0- | 2653 | 2 | 771 | 9 | Y | 701 | 698 | 0 | 3 | 8 | 5 |

HORN STATE 33-94 WELL #: 5H RRCID -> 278237 COMPL. DATE 07/15/2015 TOTAL DEPTH 11015 PERF.11584 - 21015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38859 | X | 38859 | -0- | -0- | -0- | 30922 | 2 | 7937 | 9 | N | 7215 | 6837 | 1 | 150 | 8 | 586 |
| 11 | 28170 | X | 28170 | -0- | -0- | -0- | 22029 | 2 | 6141 | 9 | N | 5583 | 5679 | 1 | 176 | 8 | 314 |
| 12 | 28587 | X | 28587 | -0- | -0- | -0- | 22729 | 2 | 5858 | 9 | N | 5325 | 5048 | 1 | 228 | 8 | 363 |
| 01 | 31611 | X | 31611 | -0- | -0- | -0- | 25077 | 2 | 6534 | 9 | N | 5940 | 5533 | 1 | 185 | 8 | 585 |
| 02 | 35112 | X | 30068 | -0- | -5044 | -0- | 24446 | 2 | 5622 | 9 | N | 5111 | 5321 | 1 | 87 | 8 | 288 |
| 03 | 38874 | X | 33987 | -0- | -4887 | -0- | 27659 | 2 | 6328 | 9 | N | 5753 | 5508 | 1 | 127 | 8 | 406 |

LARAMIE 55-4-7 WELL #: 1H RRCID -> 278242 COMPL. DATE 08/09/2014 TOTAL DEPTH 11258 PERF.11506 - 15632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48546 | X | 19955 | -0- | -28591 | -0- | 17092 | 2 | 2863 | 9 | N | 2603 | 2643 | 1 | 91 | 8 | 468 |
| 11 | 46980 | X | -0- | -0- | -46980 | -0- | | | | | N | 1 | | | | | 469 |
| 12 | 48236 | X | 25525 | -0- | -22711 | -0- | 20825 | 2 | 4700 | 9 | N | 4273 | 4250 | 1 | 247 | 8 | 245 |
| 01 | 48236 | X | 29267 | -0- | -18969 | -0- | 24770 | 2 | 4497 | 9 | N | 4088 | 3919 | 1 | 163 | 8 | 251 |
| 02 | 43568 | X | 37636 | -0- | -5932 | -0- | 32926 | 2 | 4710 | 9 | N | 4282 | 4121 | 1 | 186 | 8 | 226 |
| *03 | 36780 | X | 36780 | -0- | -0- | -0- | 31741 | 2 | 5039 | 9 | N | 4581 | 3897 | 1 | 127 | 8 | 783 |

MONROE 34-210 WELL #: 4H RRCID -> 278363 COMPL. DATE 02/13/2014 TOTAL DEPTH 11117 PERF.11575 - 16306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13795 | X | 13707 | -0- | -88 | -0- | 12111 | 2 | 1596 | 9 | Y | 1451 | 1419 | 0 | 24 | 8 | 8 |
| 11 | 18033 | X | 18033 | -0- | -0- | -0- | 16588 | 2 | 1445 | 9 | Y | 1314 | 1292 | 0 | 22 | 8 | 8 |
| 12 | 13262 | X | 13262 | -0- | -0- | -0- | 11593 | 2 | 1669 | 9 | Y | 1517 | 1474 | 0 | 23 | 8 | 28 |
| 01 | 13702 | X | 9076 | -0- | -4626 | -0- | 7825 | 2 | 1251 | 9 | Y | 1137 | 1149 | 0 | 7 | 8 | 9 |
| 02 | 16828 | X | 8840 | -0- | -7988 | -0- | 7895 | 2 | 945 | 9 | Y | 859 | 852 | 0 | 10 | 8 | 6 |
| *03 | 23758 | X | 23758 | -0- | -0- | -0- | 21843 | 2 | 1915 | 9 | Y | 1741 | 1719 | 0 | 16 | 8 | 12 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIVERTON 57-2-21 WELL #: 1H RRCID -> 278601 COMPL. DATE 08/18/2014 TOTAL DEPTH 10618 PERF.10788 - 15162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50003 X | 32943 | -0- | -17060 | -0- | 30466 | 2 | 2477 | 9 | N | 2252 | 2568 | 1 | 64 | 8 | 201 |
| 11 | 54750 X | 3776 | -0- | -50974 | -0- | 3774 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 202 |
| 12 | 56575 X | 18990 | -0- | -37585 | -0- | 18287 | 2 | 703 | 9 | N | 639 | 712 | 1 | 4 | 8 | 125 |
| 01 | 56575 X | 34835 | -0- | -21740 | -0- | 31643 | 2 | 3192 | 9 | N | 2902 | 2549 | 1 | 70 | 8 | 408 |
| 02 | 38800 X | 38800 | -0- | -0- | -0- | 35415 | 2 | 3385 | 9 | N | 3077 | 2922 | 1 | 149 | 8 | 414 |
| *03 | 43118 X | 43118 | -0- | -0- | -0- | 39829 | 2 | 3289 | 9 | N | 2990 | 2887 | 1 | 132 | 8 | 385 |

SHOSHONI 55-4-43 WELL #: 1H RRCID -> 278902 COMPL. DATE 06/24/2015 TOTAL DEPTH 10608 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 545 | 382 | 1 | 163 | 8 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINGHEAD 56-2-43 WELL #: 2H RRCID -> 278904 COMPL. DATE 01/12/2015 TOTAL DEPTH 10291 PERF.10624 - 14680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59582 X | 31751 | -0- | -27831 | -0- | 24742 | 2 | 7009 | 9 | N | 6372 | 6502 | 1 | 118 | 8 | 172 |
| 11 | 46590 X | 24569 | -0- | -22021 | -0- | 20872 | 2 | 3697 | 9 | N | 3361 | 3302 | 1 | 104 | 8 | 127 |
| 12 | 48143 X | 27391 | -0- | -20752 | -0- | 23953 | 2 | 3438 | 9 | N | 3125 | 2687 | 1 | 17 | 8 | 548 |
| 01 | 42625 X | 25912 | -0- | -16713 | -0- | 21953 | 2 | 3959 | 9 | N | 3599 | 3814 | 1 | 19 | 8 | 314 |
| 02 | 38500 X | 34013 | -0- | -4487 | -0- | 29240 | 2 | 4773 | 9 | N | 4339 | 4450 | 1 | 18 | 8 | 185 |
| *03 | 44358 X | 44358 | -0- | -0- | -0- | 38331 | 2 | 6027 | 9 | N | 5479 | 5318 | 1 | 52 | 8 | 294 |

KAYCEE 57-3-45 WELL #: 1H RRCID -> 278913 COMPL. DATE 11/04/2016 TOTAL DEPTH 9912 PERF.10210 - 14214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | 5257 | -0- | 5257 | 5257 | 4187 | 4 | 1070 | 9 | Y | 973 | 942 | 1 | 31 | 8 | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 5257 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 5257 | | | | | Y | -0- | | | | | -0- |
| 02 | 46088 X | -0- | -0- | -46088 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 51026 X | 4661 | -0- | -46365 | -0- | 4076 | 2 | 585 | 9 | Y | 532 | 263 | 1 | | | 269 |

MONROE 34-188 WELL #: 4H RRCID -> 278948 COMPL. DATE 03/20/2014 TOTAL DEPTH 11112 PERF.11343 - 15599

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29481 X | 13767 | -0- | -15714 | -0- | 24656 | 2 | 13102 | 3 | Y | 2012 | 1994 | 0 | 18 | 8 | 11 |
| | | | | | | 2213 | 9 | | | | | | | | | |
| 11 | 14130 X | 12440 | -0- | -1690 | -0- | 23665 | 2 | 13330 | 3 | Y | 1914 | 1886 | 0 | 27 | 8 | 12 |
| | | | | | | 2105 | 9 | | | | | | | | | |
| 12 | 14601 X | 11411 | -0- | -3190 | -0- | 23674 | 2 | 14381 | 3 | Y | 1925 | 1860 | 0 | 41 | 8 | 36 |
| | | | | | | 2118 | 9 | | | | | | | | | |
| 01 | 13764 X | 8807 | -0- | -4957 | -0- | 19338 | 2 | 12513 | 3 | Y | 1802 | 1811 | 0 | 13 | 8 | 14 |
| | | | | | | 1982 | 9 | | | | | | | | | |
| 02 | 12348 X | 10462 | -0- | -1886 | -0- | 23011 | 2 | 14582 | 3 | Y | 1848 | 1819 | 0 | 30 | 8 | 13 |
| | | | | | | 2033 | 9 | | | | | | | | | |
| 03 | 13671 X | 11354 | -0- | -2317 | -0- | 25611 | 2 | 16288 | 3 | Y | 1846 | 1830 | 0 | 16 | 8 | 13 |
| | | | | | | 2031 | 9 | | | | | | | | | |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 4H RRCID -> 278988 COMPL. DATE 11/29/2015 TOTAL DEPTH 10193 PERF.10567 - 18087

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107802 X | 107802 | -0- | -0- | -0- | 96399 | 2 | 11403 | 9 | Y | 10366 | 10356 | 1 | 152 | 8 | 27 |
| 11 | 66210 X | 46157 | -0- | -20053 | -0- | 41839 | 2 | 4318 | 9 | Y | 3925 | 3866 | 1 | 31 | 8 | 55 |
| 12 | 74183 X | 49768 | -0- | -24415 | -0- | 46064 | 2 | 3704 | 9 | Y | 3367 | 3314 | 1 | 8 | 8 | 100 |
| 01 | 74183 X | 49381 | -0- | -24802 | -0- | 43988 | 2 | 5393 | 9 | Y | 4903 | 4880 | 1 | 87 | 8 | 36 |
| 02 | 51268 X | 45478 | -0- | -5790 | -0- | 41985 | 2 | 3493 | 9 | Y | 3175 | 3085 | 1 | 104 | 8 | 22 |
| *03 | 112756 X | 112756 | -0- | -0- | -0- | 103172 | 2 | 9584 | 9 | Y | 8713 | 8584 | 1 | 102 | 8 | 49 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

TETON 56-2-23 WELL #: 1H RRCID -> 279042 COMPL. DATE 06/15/2015 TOTAL DEPTH 10686 PERF.10838 - 15284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56203 | X | 40992 | -0- | -15211 | -0- | 32529 | 2 | 8463 | 9 | N | 7694 | 7250 | 1 | 123 | 8 | 456 |
| 11 | 59340 | X | 34247 | -0- | -25093 | -0- | 25972 | 2 | 8275 | 9 | N | 7523 | 7534 | 1 | 153 | 8 | 292 |
| 12 | 61318 | X | 21672 | -0- | -39646 | -0- | 16406 | 2 | 5266 | 9 | N | 4787 | 4792 | 1 | 47 | 8 | 240 |
| 01 | 61318 | X | 13044 | -0- | -48274 | -0- | 10041 | 2 | 3003 | 9 | N | 2730 | 2342 | 1 | 56 | 8 | 572 |
| 02 | 37016 | X | 31932 | -0- | -5084 | -0- | 24316 | 2 | 7616 | 9 | N | 6924 | 6946 | 1 | 63 | 8 | 487 |
| 03 | 40982 | X | 31965 | -0- | -9017 | -0- | 24784 | 2 | 7181 | 9 | N | 6528 | 6044 | 1 | 59 | 8 | 912 |

BANNER 57-1-21 WELL #: 2H RRCID -> 279043 COMPL. DATE 12/07/2014 TOTAL DEPTH 10009 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 470 | 455 | 1 | 15 | 8 | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 16 | 16 | 8 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIG HORN STATE 56-2-9 UNIT WELL #: 1H RRCID -> 279044 COMPL. DATE 02/06/2015 TOTAL DEPTH 10490 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | 11926 | -0- | 11926 | 11926 | 9331 | 4 | 2595 | 9 | Y | 2359 | 2317 | 1 | 42 | 8 | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48326 11/10/2016

STATE 56-2-12 WELL #: 1H RRCID -> 279058 COMPL. DATE 10/15/2015 TOTAL DEPTH 10595 PERF.10897 - 14474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44764 | X | 28589 | -0- | -16175 | -0- | 21613 | 2 | 6976 | 9 | N | 6342 | 6185 | 1 | 87 | 8 | 348 |
| 11 | 40140 | X | 26464 | -0- | -13676 | -0- | 20889 | 2 | 5575 | 9 | N | 5068 | 5067 | 1 | 58 | 8 | 291 |
| 12 | 37727 | X | 26789 | -0- | -10938 | -0- | 20456 | 2 | 6333 | 9 | N | 5757 | 5665 | 1 | 57 | 8 | 326 |
| 01 | 36704 | X | 22856 | -0- | -13848 | -0- | 17069 | 2 | 5787 | 9 | N | 5261 | 5273 | 1 | 74 | 8 | 240 |
| 02 | 28672 | X | 28207 | -0- | -465 | -0- | 22510 | 2 | 5697 | 9 | N | 5179 | 5062 | 1 | 65 | 8 | 292 |
| *03 | 49015 | X | 49015 | -0- | -0- | -0- | 41570 | 2 | 7445 | 9 | N | 6768 | 6774 | 1 | 60 | 8 | 226 |

BIG HORN STATE 56-2-9 UNIT WELL #: 3H RRCID -> 279159 COMPL. DATE 01/12/2015 TOTAL DEPTH 10453 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | 9807 | -0- | 9807 | 9807 | 7081 | 4 | 2726 | 9 | N | 2478 | 1495 | 1 | 74 | 8 | 909 |
| 11 | 0 | A | 918 | -0- | 918 | 10725 | 716 | 4 | 202 | 9 | Y | 184 | 1086 | 1 | 7 | 8 | -0- |
| 12 | 0 | A | -0- | -0- | -0- | 10725 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | 10725 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | 10725 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | 72553 | -0- | 72553 | 83278 | 54069 | 2 | 18484 | 9 | Y | 16804 | 16584 | 1 | 69 | 8 | 294 |

RECLASSIFIED TO OIL DIST. 10 LEASE 48326 10/31/2016

BIG HORN STATE 56-2-9 UNIT WELL #: 2H RRCID -> 279162 COMPL. DATE 01/28/2015 TOTAL DEPTH 10619 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 7593 | -0- | 7593 | 7593 | 6924 | 4 | 669 | 9 | Y | 608 | 540 | 1 | 68 | 8 | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 7593 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 7593 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 9937 | -0- | 9937 | 17530 | 8258 | 2 | 1679 | 9 | Y | 1526 | 1426 | 1 | 28 | 8 | 72 |
| 03 | 14B2 | EXT | 39545 | -0- | 39545 | 57075 | 32701 | 2 | 6844 | 9 | Y | 6222 | 6133 | 1 | 53 | 8 | 108 |

STRAIN STATE UNIT 2-26 WELL #: 1H RRCID -> 279175 COMPL. DATE 08/10/2016 TOTAL DEPTH 10949 PERF.11286 - 20839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 84709 | -0- | 84709 | 137055 | 62827 | 2 | 21882 | 9 | Y | 19893 | 19414 | 1 | 408 | 8 | 108 |
| 11 | 180513 | X | 43458 | -0- | -137055 | -0- | 30285 | 2 | 13173 | 9 | Y | 11975 | 11526 | 1 | 318 | 8 | 239 |
| 12 | 112530 | X | 56743 | -0- | -55787 | -0- | 43860 | 2 | 12883 | 9 | Y | 11712 | 11746 | 1 | 62 | 8 | 143 |
| 01 | 84723 | X | 70596 | -0- | -14127 | -0- | 53786 | 2 | 16810 | 9 | Y | 15282 | 14492 | 1 | 715 | 8 | 218 |
| 02 | 78019 | X | 78019 | -0- | -0- | -0- | 58936 | 2 | 19083 | 9 | Y | 17348 | 16653 | 1 | 636 | 8 | 277 |
| *03 | 89340 | X | 89340 | -0- | -0- | -0- | 68374 | 2 | 20966 | 9 | Y | 19060 | 18530 | 1 | 733 | 8 | 74 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BANNER 57-1-21 WELL #: 1H RRCID -> 279225 COMPL. DATE 12/31/2014 TOTAL DEPTH 10738 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 907 | 763 | 1 | 18 | 8 | 126 |
| 01 | 14B2 EXT | 8918 | -0- | 8918 | 8918 | 8422 | 4 | 496 | 9 | N | 451 | 556 | 1 | 21 | 8 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 8918 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 8918 | | | | | Y | -0- | | | | | -0- |

WINGHEAD 57-2-13 WELL #: 1H RRCID -> 279226 COMPL. DATE 10/18/2014 TOTAL DEPTH 10151 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 A | 8847 | -0- | 8847 | 8847 | 6750 | 4 | 2097 | 9 | N | 1906 | 1855 | 1 | 51 | 8 | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48324 11/27/2016

CHEYENNE 57-3-13 WELL #: 3H RRCID -> 279227 COMPL. DATE 10/05/2016 TOTAL DEPTH 10192 PERF.10417 - 14768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 6485 | -0- | 6485 | 6485 | 5351 | 4 | 1134 | 9 | Y | 1031 | 978 | 1 | 53 | 8 | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 6485 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 6485 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | 34825 | -0- | 34825 | 41310 | 27222 | 2 | 7603 | 9 | Y | 6912 | 6791 | 1 | 31 | 8 | 90 |
| *02 | 101896 X | 60586 | -0- | -41310 | -0- | 47050 | 2 | 13536 | 9 | Y | 12305 | 12315 | 1 | 5 | 8 | 75 |
| *03 | 38625 X | 38625 | -0- | -0- | -0- | 30961 | 2 | 7664 | 9 | Y | 6967 | 6941 | 1 | 12 | 8 | 89 |

LARAMIE 55-4-13 WELL #: 1H RRCID -> 279237 COMPL. DATE 06/15/2015 TOTAL DEPTH 10702 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2325 | 2212 | 1 | 113 | 8 | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASPER 57-2-11 WELL #: 1H RRCID -> 279239 COMPL. DATE 08/31/2015 TOTAL DEPTH 9969 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 223 | -0- | 223 | 223 | 215 | 4 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | 223 | | | | | Y | 1943 | 1919 | 1 | 24 | 8 | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48325 12/03/2016

MONROE 34-210 WELL #: 6H RRCID -> 279240 COMPL. DATE 02/13/2014 TOTAL DEPTH 11051 PERF.11653 - 15757

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18600 X | 15587 | -0- | -3013 | -0- | 13566 | 2 | 2021 | 9 | Y | 1837 | 1816 | 0 | 21 | 8 | 10 |
| 11 | 18000 X | 17919 | -0- | -81 | -0- | 15737 | 2 | 2182 | 9 | Y | 1984 | 1965 | 0 | 17 | 8 | 12 |
| 12 | 16393 X | 16393 | -0- | -0- | -0- | 14259 | 2 | 2134 | 9 | Y | 1940 | 1889 | 0 | 27 | 8 | 36 |
| 01 | 17978 X | 17978 | -0- | -0- | -0- | 15769 | 2 | 2209 | 9 | Y | 2008 | 2017 | 0 | 12 | 8 | 15 |
| 02 | 15540 X | 15217 | -0- | -323 | -0- | 13292 | 2 | 1925 | 9 | Y | 1750 | 1736 | 0 | 17 | 8 | 12 |
| *03 | 17290 X | 17290 | -0- | -0- | -0- | 15208 | 2 | 2082 | 9 | Y | 1893 | 1881 | 0 | 10 | 8 | 14 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONROE 34-195 UNIT WELL #: 3H RRCID -> 279241 COMPL. DATE 08/24/2014 TOTAL DEPTH 11139 PERF.11820 - 16581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27110 | X | 27110 | -0- | -0- | -0- | 33897 | 2 | 12247 | 3 | N | 4964 | 4897 | 0 | 67 | 8 | 26 |
| | | | | | | | 5460 | 9 | | | | | | | | | |
| 11 | 24056 | X | 24056 | -0- | -0- | -0- | 30699 | 2 | 11687 | 3 | N | 4585 | 4534 | 0 | 48 | 8 | 29 |
| | | | | | | | 5044 | 9 | | | | | | | | | |
| 12 | 27807 | X | 22120 | -0- | -5687 | -0- | 28749 | 2 | 11423 | 3 | N | 4358 | 4237 | 0 | 69 | 8 | 81 |
| | | | | | | | 4794 | 9 | | | | | | | | | |
| 01 | 27807 | X | 23233 | -0- | -4574 | -0- | 29774 | 2 | 11380 | 3 | N | 4399 | 4418 | 0 | 28 | 8 | 34 |
| | | | | | | | 4839 | 9 | | | | | | | | | |
| 02 | 25116 | X | 22811 | -0- | -2305 | -0- | 30432 | 2 | 12170 | 3 | N | 4135 | 4088 | 0 | 52 | 8 | 29 |
| | | | | | | | 4549 | 9 | | | | | | | | | |
| 03 | 27125 | X | 24153 | -0- | -2972 | -0- | 32671 | 2 | 13206 | 3 | N | 4262 | 4232 | 0 | 28 | 8 | 31 |
| | | | | | | | 4688 | 9 | | | | | | | | | |

SHERIDAN 55-4-5 WELL #: 1H RRCID -> 279250 COMPL. DATE 01/12/2017 TOTAL DEPTH 10684 PERF.11001 - 15108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | 2277 | -0- | 2277 | 2277 | 24 | 4 | 2253 | 9 | N | 2048 | 1792 | 1 | 256 | 8 | -0- |
| 02 | 42056 | X | -0- | -0- | -42056 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 46562 | X | -0- | -0- | -46562 | -0- | | | | | N | -0- | | | | | -0- |

HARRISON UNIT 2-38 WELL #: 1H RRCID -> 279253 COMPL. DATE 01/05/2016 TOTAL DEPTH 10792 PERF.11153 - 19242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37572 | X | 10558 | -0- | -27014 | -0- | 9173 | 2 | 1385 | 9 | Y | 1259 | 1075 | 1 | 172 | 8 | 12 |
| 11 | 62995 | X | 62995 | -0- | -0- | -0- | 54973 | 2 | 8022 | 9 | Y | 7293 | 6940 | 1 | 220 | 8 | 145 |
| 12 | 46842 | X | 46842 | -0- | -0- | -0- | 40213 | 2 | 6629 | 9 | Y | 6026 | 5626 | 1 | 213 | 8 | 332 |
| 01 | 26433 | X | 26433 | -0- | -0- | -0- | 15998 | 2 | 10435 | 9 | Y | 9486 | 9308 | 1 | 267 | 8 | 243 |
| 02 | 96233 | X | 96233 | -0- | -0- | -0- | 84056 | 2 | 12177 | 9 | Y | 11070 | 10882 | 1 | 354 | 8 | 77 |
| *03 | 90281 | X | 90281 | -0- | -0- | -0- | 75708 | 2 | 14573 | 9 | Y | 13248 | 12381 | 1 | 847 | 8 | 97 |

KAYCEE 57-3-41 WELL #: 1H RRCID -> 279271 COMPL. DATE 08/22/2014 TOTAL DEPTH 10038 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48202 10/31/2016

PACE STATE UNIT 1-37 WELL #: 1H RRCID -> 279274 COMPL. DATE 11/04/2015 TOTAL DEPTH 11055 PERF.11285 - 20416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50828 | X | 50828 | -0- | -0- | -0- | 36851 | 2 | 13977 | 9 | N | 12706 | 12405 | 1 | 208 | 8 | 123 |
| 11 | 41070 | X | 35676 | -0- | -5394 | -0- | 22956 | 2 | 12720 | 9 | N | 11564 | 11200 | 1 | 189 | 8 | 298 |
| 12 | 67668 | X | 67668 | -0- | -0- | -0- | 51391 | 2 | 16277 | 9 | N | 14797 | 14144 | 1 | 95 | 8 | 856 |
| 01 | 63018 | X | 63018 | -0- | -0- | -0- | 47208 | 2 | 15810 | 9 | N | 14373 | 14452 | 1 | 195 | 8 | 582 |
| 02 | 58079 | X | 58079 | -0- | -0- | -0- | 42880 | 2 | 15199 | 9 | N | 13817 | 13800 | 1 | 127 | 8 | 472 |
| *03 | 82616 | X | 82616 | -0- | -0- | -0- | 62150 | 2 | 20466 | 9 | N | 18605 | 18500 | 1 | 232 | 8 | 345 |

POWERS STATE UNIT 2-37 WELL #: 1H RRCID -> 279292 COMPL. DATE 01/27/2016 TOTAL DEPTH 11121 PERF.11404 - 19524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73637 | X | 73637 | -0- | -0- | -0- | 61597 | 2 | 12040 | 9 | Y | 10945 | 10692 | 1 | 220 | 8 | 122 |
| 11 | 46620 | X | 35599 | -0- | -11021 | -0- | 28981 | 2 | 6618 | 9 | Y | 6016 | 5910 | 1 | 107 | 8 | 121 |
| 12 | 48174 | X | 27288 | -0- | -20886 | -0- | 22247 | 2 | 5041 | 9 | Y | 4583 | 4416 | 1 | 28 | 8 | 260 |
| 01 | 48174 | X | 18402 | -0- | -29772 | -0- | 9376 | 2 | 9026 | 9 | Y | 8205 | 8178 | 1 | 73 | 8 | 214 |
| 02 | 66500 | X | 61906 | -0- | -4594 | -0- | 52724 | 2 | 9182 | 9 | Y | 8347 | 8458 | 1 | 43 | 8 | 60 |
| 03 | 73625 | X | 73071 | -0- | -554 | -0- | 61618 | 2 | 11453 | 9 | Y | 10412 | 10297 | 1 | 95 | 8 | 80 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONROE 34-188 WELL #: 5H RRCID -> 279302 COMPL. DATE 03/22/2014 TOTAL DEPTH 11089 PERF.11436 - 15556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28024 | X | 11470 | -0- | -16554 | -0- | 23311 | 2 | 13918 | 3 | Y | 1888 | 1858 | 0 | 30 | 8 | 10 |
| | | | | | | | 2077 | 9 | | | | | | | | | |
| 11 | 13200 | X | 11240 | -0- | -1960 | -0- | 29549 | 2 | 20509 | 3 | Y | 2000 | 1977 | 0 | 21 | 8 | 12 |
| | | | | | | | 2200 | 9 | | | | | | | | | |
| 12 | 13361 | X | 10516 | -0- | -2845 | -0- | 21786 | 2 | 13445 | 3 | Y | 1977 | 1920 | 0 | 32 | 8 | 37 |
| | | | | | | | 2175 | 9 | | | | | | | | | |
| 01 | 11594 | X | 10430 | -0- | -1164 | -0- | 22655 | 2 | 14326 | 3 | Y | 1910 | 1920 | 0 | 12 | 8 | 15 |
| | | | | | | | 2101 | 9 | | | | | | | | | |
| 02 | 10162 | X | 10162 | -0- | -0- | -0- | 22190 | 2 | 14023 | 3 | Y | 1814 | 1794 | 0 | 22 | 8 | 13 |
| | | | | | | | 1995 | 9 | | | | | | | | | |
| 03 | 11129 | X | 10658 | -0- | -471 | -0- | 25449 | 2 | 16833 | 3 | Y | 1856 | 1845 | 0 | 11 | 8 | 13 |
| | | | | | | | 2042 | 9 | | | | | | | | | |

CHEYENNE 57-3-13 WELL #: 1H RRCID -> 279304 COMPL. DATE 12/23/2014 TOTAL DEPTH 10208 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48203 10/21/2016

COVINGTON 34-224 WELL #: 5H RRCID -> 279308 COMPL. DATE 07/01/2015 TOTAL DEPTH 11086 PERF.11481 - 15470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29140 | X | 25877 | -0- | -3263 | -0- | 22443 | 2 | 3434 | 9 | Y | 3122 | 3095 | 0 | 27 | 8 | 16 |
| 11 | 24960 | X | 24890 | -0- | -70 | -0- | 21785 | 2 | 3105 | 9 | Y | 2823 | 2803 | 0 | 18 | 8 | 18 |
| 12 | 25792 | X | 21546 | -0- | -4246 | -0- | 18729 | 2 | 2817 | 9 | Y | 2561 | 2502 | 0 | 29 | 8 | 48 |
| 01 | 25885 | X | 21324 | -0- | -4561 | -0- | 18489 | 2 | 2835 | 9 | Y | 2577 | 2593 | 0 | 12 | 8 | 20 |
| 02 | 23380 | X | 21711 | -0- | -1669 | -0- | 18986 | 2 | 2725 | 9 | Y | 2477 | 2460 | 0 | 19 | 8 | 18 |
| 03 | 25885 | X | 21612 | -0- | -4273 | -0- | 18913 | 2 | 2699 | 9 | Y | 2454 | 2444 | 0 | 10 | 8 | 18 |

MONROE 34-210 WELL #: 5H RRCID -> 279349 COMPL. DATE 02/20/2014 TOTAL DEPTH 11063 PERF.11785 - 16097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18556 | X | 18556 | -0- | -0- | -0- | 16465 | 2 | 2091 | 9 | Y | 1901 | 1878 | 0 | 23 | 8 | 10 |
| 11 | 18484 | X | 18484 | -0- | -0- | -0- | 16486 | 2 | 1998 | 9 | Y | 1816 | 1798 | 0 | 17 | 8 | 11 |
| 12 | 17545 | X | 17545 | -0- | -0- | -0- | 15550 | 2 | 1995 | 9 | Y | 1814 | 1754 | 0 | 37 | 8 | 34 |
| 01 | 18569 | X | 15864 | -0- | -2705 | -0- | 14019 | 2 | 1845 | 9 | Y | 1677 | 1687 | 0 | 11 | 8 | 13 |
| 02 | 17248 | X | 14616 | -0- | -2632 | -0- | 12887 | 2 | 1729 | 9 | Y | 1572 | 1557 | 0 | 17 | 8 | 11 |
| 03 | 19096 | X | 15313 | -0- | -3783 | -0- | 13565 | 2 | 1748 | 9 | Y | 1589 | 1580 | 0 | 9 | 8 | 11 |

FOWLER 34-193 WELL #: 2H RRCID -> 279367 COMPL. DATE 07/11/2015 TOTAL DEPTH 11132 PERF.11567 - 15001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8494 | X | 7817 | -0- | -677 | -0- | 5840 | 2 | 1977 | 9 | N | 1797 | 1664 | 1 | 31 | 8 | 212 |
| 11 | 11040 | X | 8823 | -0- | -2217 | -0- | 6479 | 2 | 2344 | 9 | Y | 2131 | 2202 | 1 | 25 | 8 | 116 |
| 12 | 11408 | X | 8824 | -0- | -2584 | -0- | 6671 | 2 | 2153 | 9 | Y | 1957 | 1107 | 1 | 5 | 8 | 961 |
| 01 | 11408 | X | 10004 | -0- | -1404 | -0- | 8012 | 2 | 1992 | 9 | Y | 1811 | 2580 | 1 | 14 | 8 | 178 |
| 02 | 8940 | X | 8940 | -0- | -0- | -0- | 6879 | 2 | 2061 | 9 | Y | 1874 | 653 | 0 | 553 | 1 | 822 |
| | | | | | | | | | | | | | 24 | 8 | | | |
| 03 | 9114 | X | 8864 | -0- | -250 | -0- | 6806 | 2 | 2058 | 9 | Y | 1871 | 2669 | 0 | 11 | 8 | 13 |

SIEVERS UNIT 2-39 WELL #: 1H RRCID -> 279381 COMPL. DATE 12/02/2015 TOTAL DEPTH 11610 PERF.11940 - 16688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70866 | X | 48389 | -0- | -22477 | -0- | 40182 | 2 | 8207 | 9 | Y | 7461 | 7157 | 1 | 327 | 8 | 81 |
| 11 | 68580 | X | 35151 | -0- | -33429 | -0- | 28495 | 2 | 6656 | 9 | Y | 6051 | 5790 | 1 | 222 | 8 | 120 |
| 12 | 70866 | X | 27516 | -0- | -43350 | -0- | 22761 | 2 | 4755 | 9 | Y | 4323 | 4141 | 1 | 58 | 8 | 244 |
| 01 | 57846 | X | 11318 | -0- | -46528 | -0- | 6448 | 2 | 4870 | 9 | Y | 4427 | 4451 | 1 | 106 | 8 | 114 |
| 02 | 43708 | X | 36213 | -0- | -7495 | -0- | 30779 | 2 | 5434 | 9 | Y | 4940 | 4992 | 1 | 26 | 8 | 36 |
| 03 | 48391 | X | 40232 | -0- | -8159 | -0- | 35017 | 2 | 5215 | 9 | Y | 4741 | 4649 | 1 | 92 | 8 | 36 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KIMBELL 34-194 WELL #: 6H RRCID -> 279401 COMPL. DATE 07/01/2015 TOTAL DEPTH 11236 PERF.11712 - 15559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17532 | X | 17532 | -0- | -0- | -0- | 21862 | 2 | 7577 | 3 | Y | 2952 | 2910 | 0 | 39 | 8 | 15 |
| | | | | | | | 3247 | 9 | | | | | | | | | |
| 11 | 15026 | X | 15026 | -0- | -0- | -0- | 22454 | 2 | 10217 | 3 | Y | 2535 | 2505 | 0 | 29 | 8 | 16 |
| | | | | | | | 2789 | 9 | | | | | | | | | |
| 12 | 12665 | X | 12665 | -0- | -0- | -0- | 18968 | 2 | 8763 | 3 | Y | 2236 | 2164 | 0 | 47 | 8 | 41 |
| | | | | | | | 2460 | 9 | | | | | | | | | |
| 01 | 17546 | X | 12628 | -0- | -4918 | -0- | 19071 | 2 | 8823 | 3 | Y | 2164 | 2169 | 0 | 19 | 8 | 17 |
| | | | | | | | 2380 | 9 | | | | | | | | | |
| 02 | 14532 | X | 12534 | -0- | -1998 | -0- | 21132 | 2 | 10973 | 3 | Y | 2159 | 2132 | 0 | 29 | 8 | 15 |
| | | | | | | | 2375 | 9 | | | | | | | | | |
| 03 | 16089 | X | 12041 | -0- | -4048 | -0- | 20893 | 2 | 11155 | 3 | Y | 2094 | 2071 | 0 | 23 | 8 | 15 |
| | | | | | | | 2303 | 9 | | | | | | | | | |

MONROE 34-195 UNIT WELL #: 2H RRCID -> 279406 COMPL. DATE 08/21/2014 TOTAL DEPTH 11091 PERF.11664 - 16426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24149 | X | 22873 | -0- | -1276 | -0- | 31559 | 2 | 12703 | 3 | Y | 3652 | 3599 | 0 | 53 | 8 | 19 |
| | | | | | | | 4017 | 9 | | | | | | | | | |
| 11 | 26640 | X | 19930 | -0- | -6710 | -0- | 27644 | 2 | 11556 | 3 | Y | 3493 | 3454 | 0 | 36 | 8 | 22 |
| | | | | | | | 3842 | 9 | | | | | | | | | |
| 12 | 27528 | X | 21489 | -0- | -6039 | -0- | 28959 | 2 | 11115 | 3 | Y | 3314 | 3215 | 0 | 59 | 8 | 62 |
| | | | | | | | 3645 | 9 | | | | | | | | | |
| 01 | 27528 | X | 19431 | -0- | -8097 | -0- | 28667 | 2 | 12826 | 3 | Y | 3264 | 3278 | 0 | 23 | 8 | 25 |
| | | | | | | | 3590 | 9 | | | | | | | | | |
| 02 | 20664 | X | 19284 | -0- | -1380 | -0- | 26234 | 2 | 10330 | 3 | Y | 3073 | 3035 | 0 | 41 | 8 | 22 |
| | | | | | | | 3380 | 9 | | | | | | | | | |
| 03 | 22878 | X | 20485 | -0- | -2393 | -0- | 30502 | 2 | 13549 | 3 | Y | 3211 | 3187 | 0 | 23 | 8 | 23 |
| | | | | | | | 3532 | 9 | | | | | | | | | |

WINGHEAD STATE 57-2-48 UNIT B WELL #: 5H RRCID -> 279469 COMPL. DATE 08/22/2015 TOTAL DEPTH 10276 PERF.10600 - 18144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21731 | X | 8804 | -0- | -12927 | -0- | 1684 | 2 | 7120 | 9 | Y | 6473 | 6511 | 1 | 96 | 8 | 17 |
| 11 | 26382 | X | 26382 | -0- | -0- | -0- | 19047 | 2 | 7335 | 9 | Y | 6668 | 6396 | 1 | 198 | 8 | 91 |
| 12 | 21731 | X | 17862 | -0- | -3869 | -0- | 10547 | 2 | 7315 | 9 | Y | 6650 | 6526 | 1 | 18 | 8 | 197 |
| 01 | 40806 | X | 40806 | -0- | -0- | -0- | 32483 | 2 | 8323 | 9 | Y | 7566 | 7677 | 1 | 30 | 8 | 56 |
| 02 | 50326 | X | 50326 | -0- | -0- | -0- | 41586 | 2 | 8740 | 9 | Y | 7945 | 7936 | 1 | 9 | 8 | 56 |
| *03 | 29735 | X | 29735 | -0- | -0- | -0- | 20895 | 2 | 8840 | 9 | Y | 8036 | 8009 | 1 | 38 | 8 | 45 |

KIMBELL 34-194 WELL #: 7H RRCID -> 279505 COMPL. DATE 04/03/2015 TOTAL DEPTH 11153 PERF.11587 - 15827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30473 | X | 28072 | -0- | -2401 | -0- | 37692 | 2 | 12823 | 3 | Y | 2912 | 2867 | 0 | 45 | 8 | 15 |
| | | | | | | | 3203 | 9 | | | | | | | | | |
| 11 | 27270 | X | 22813 | -0- | -4457 | -0- | 33159 | 2 | 11483 | 3 | Y | 1034 | 1013 | 0 | 30 | 8 | 6 |
| | | | | | | | 1137 | 9 | | | | | | | | | |
| 12 | 26877 | X | 19650 | -0- | -7227 | -0- | 27189 | 2 | 8851 | 3 | Y | 1193 | 1130 | 0 | 47 | 8 | 22 |
| | | | | | | | 1312 | 9 | | | | | | | | | |
| 01 | 28086 | X | 21473 | -0- | -6613 | -0- | 26792 | 2 | 8912 | 3 | Y | 3266 | 3243 | 0 | 20 | 8 | 25 |
| | | | | | | | 3593 | 9 | | | | | | | | | |
| 02 | 23800 | X | 20634 | -0- | -3166 | -0- | 30355 | 2 | 11465 | 3 | Y | 1585 | 1567 | 0 | 32 | 8 | 11 |
| | | | | | | | 1744 | 9 | | | | | | | | | |
| 03 | 26350 | X | 23679 | -0- | -2671 | -0- | 31696 | 2 | 12418 | 3 | Y | 4001 | 3966 | 0 | 17 | 8 | 29 |
| | | | | | | | 4401 | 9 | | | | | | | | | |

BOHLANDER 33-95 WELL #: 1H RRCID -> 279553 COMPL. DATE 06/01/2015 TOTAL DEPTH 11078 PERF.11592 - 18674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92318 | X | 67751 | -0- | -24567 | -0- | 55343 | 2 | 12408 | 9 | N | 11280 | 11085 | 1 | 121 | 8 | 504 |
| 11 | 80610 | X | 61498 | -0- | -19112 | -0- | 49716 | 2 | 11782 | 9 | N | 10711 | 10251 | 1 | 328 | 8 | 636 |
| 12 | 83545 | X | 43060 | -0- | -40485 | -0- | 34842 | 2 | 8218 | 9 | N | 7471 | 7395 | 1 | 356 | 8 | 356 |
| 01 | 83545 | X | 53268 | -0- | -30277 | -0- | 42765 | 2 | 10503 | 9 | N | 9548 | 9211 | 1 | 339 | 8 | 354 |
| 02 | 75460 | X | 50814 | -0- | -24646 | -0- | 42092 | 2 | 8722 | 9 | N | 7929 | 7639 | 1 | 164 | 8 | 480 |
| 03 | 67766 | X | 52722 | -0- | -15044 | -0- | 44491 | 2 | 8231 | 9 | N | 7483 | 7693 | 1 | 49 | 8 | 221 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONROE 34-188 WELL #: 3H RRCID -> 279606 COMPL. DATE 01/24/2015 TOTAL DEPTH 11092 PERF.11510 - 15538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14787 | X | 10419 | -0- | -4368 | -0- | 8548 | 2 | 1871 | 9 | Y | 1701 | 1658 | 0 | 39 | 8 | 9 |
| 11 | 14340 | X | 10604 | -0- | -3736 | -0- | 8924 | 2 | 1680 | 9 | Y | 1527 | 1499 | 0 | 28 | 8 | 9 |
| 12 | 14818 | X | 10404 | -0- | -4414 | -0- | 8843 | 2 | 1561 | 9 | Y | 1419 | 1362 | 0 | 40 | 8 | 26 |
| 01 | 14818 | X | 9998 | -0- | -4820 | -0- | 8434 | 2 | 1564 | 9 | Y | 1422 | 1422 | 0 | 15 | 8 | 11 |
| 02 | 11325 | X | 11325 | -0- | -0- | -0- | 9853 | 2 | 1472 | 9 | Y | 1338 | 1309 | 0 | 31 | 8 | 9 |
| *03 | 12395 | X | 12395 | -0- | -0- | -0- | 10890 | 2 | 1505 | 9 | Y | 1368 | 1306 | 0 | 62 | 8 | 9 |

BULLHEAD 55-1-34 UNIT B WELL #: 1H RRCID -> 279857 COMPL. DATE 01/29/2016 TOTAL DEPTH 11336 PERF.11647 - 18176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73935 | X | 33052 | -0- | -40883 | -0- | 24047 | 2 | 9005 | 9 | Y | 8186 | 8148 | 0 | 187 | 8 | 103 |
| 11 | 71550 | X | 69738 | -0- | -1812 | -0- | 49887 | 2 | 19851 | 9 | Y | 18046 | 17736 | 0 | 231 | 8 | 182 |
| 12 | 85152 | X | 85152 | -0- | -0- | -0- | 62792 | 2 | 22360 | 9 | Y | 20327 | 20235 | 0 | 84 | 8 | 190 |
| 01 | 73935 | X | 43070 | -0- | -30865 | -0- | 30520 | 2 | 12550 | 9 | Y | 11409 | 11453 | 0 | 59 | 8 | 87 |
| 02 | 95105 | X | 95105 | -0- | -0- | -0- | 68982 | 2 | 26123 | 9 | Y | 23748 | 23592 | 0 | 63 | 8 | 180 |
| *03 | 100327 | X | 100327 | -0- | -0- | -0- | 73175 | 2 | 27152 | 9 | Y | 24684 | 24516 | 0 | 173 | 8 | 175 |

MONROE 34-210 WELL #: 2H RRCID -> 280074 COMPL. DATE 03/29/2011 TOTAL DEPTH 10845 PERF.11675 - 14535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10354 | X | 10354 | -0- | -0- | -0- | 6805 | 2 | 3549 | 9 | Y | 3226 | 3207 | 0 | 11 | 8 | 17 |
| 11 | 8310 | X | 1287 | -0- | -7023 | -0- | 994 | 2 | 293 | 9 | Y | 266 | 279 | 0 | 2 | 8 | 2 |
| 12 | 8339 | X | 2306 | -0- | -6033 | -0- | 1500 | 2 | 806 | 9 | Y | 733 | 707 | 0 | 14 | 8 | 14 |
| 01 | 10354 | X | 5821 | -0- | -4533 | -0- | 4494 | 2 | 1327 | 9 | Y | 1206 | 1204 | 0 | 7 | 8 | 9 |
| 02 | 8260 | X | 6647 | -0- | -1613 | -0- | 5306 | 2 | 1341 | 9 | Y | 1219 | 1207 | 0 | 12 | 8 | 9 |
| 03 | 9145 | X | 7505 | -0- | -1640 | -0- | 5903 | 2 | 1602 | 9 | Y | 1456 | 1449 | 0 | 6 | 8 | 10 |

MONROE 34-210 WELL #: 1H RRCID -> 280176 COMPL. DATE 03/24/2015 TOTAL DEPTH 10838 PERF.10160 - 14395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 14 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

PLUGGED AND ABANDONED_____ 12/15/2016 - P/A 12/15/16

SUNDANCE STATE 56-3-13 UNIT WELL #: 1H RRCID -> 280576 COMPL. DATE 04/30/2016 TOTAL DEPTH 10393 PERF.10662 - 19980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56978 | X | 29547 | -0- | -27431 | -0- | 23626 | 2 | 5921 | 9 | Y | 5383 | 4933 | 1 | 113 | 8 | 372 |
| 11 | 55140 | X | 46838 | -0- | -8302 | -0- | 35053 | 2 | 11785 | 9 | Y | 10714 | 10249 | 1 | 141 | 8 | 696 |
| 12 | 50902 | X | 28978 | -0- | -21924 | -0- | 21517 | 2 | 7461 | 9 | Y | 6783 | 7405 | 1 | 37 | 8 | 37 |
| 01 | 87480 | X | 87480 | -0- | -0- | -0- | 79277 | 2 | 8203 | 9 | Y | 7457 | 7359 | 1 | 38 | 8 | 97 |
| 02 | 155979 | X | 155979 | -0- | -0- | -0- | 147223 | 2 | 8756 | 9 | Y | 7960 | 8002 | 1 | 7 | 8 | 48 |
| *03 | 138753 | X | 138753 | -0- | -0- | -0- | 129533 | 2 | 9220 | 9 | Y | 8382 | 8306 | 1 | 17 | 8 | 107 |

BITTERROOT 54-1-18 WELL #: 2H RRCID -> 280577 COMPL. DATE 06/01/2016 TOTAL DEPTH 11475 PERF.11669 - 16071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59954 | X | 51846 | -0- | -8108 | -0- | 38134 | 2 | 13712 | 9 | Y | 12465 | 12203 | 0 | 219 | 8 | 157 |
| 11 | 58020 | X | 44503 | -0- | -13517 | -0- | 32865 | 2 | 11638 | 9 | Y | 10580 | 10473 | 0 | 157 | 8 | 107 |
| 12 | 59954 | X | 32486 | -0- | -27468 | -0- | 23170 | 2 | 9316 | 9 | Y | 8469 | 8453 | 0 | 44 | 8 | 79 |
| 01 | 59954 | X | 42625 | -0- | -17329 | -0- | 30526 | 2 | 12099 | 9 | Y | 10999 | 10929 | 0 | 66 | 8 | 83 |
| 02 | 46060 | X | 37378 | -0- | -8682 | -0- | 27039 | 2 | 10339 | 9 | Y | 9399 | 9394 | 0 | 17 | 8 | 71 |
| 03 | 50995 | X | 38004 | -0- | -12991 | -0- | 27716 | 2 | 10288 | 9 | Y | 9353 | 9310 | 0 | 48 | 8 | 66 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIVERTON 57-2-19 WELL #: 1H RRCID -> 280742 COMPL. DATE 04/03/2016 TOTAL DEPTH 9677 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | 7882 | -0- | 7882 | 7882 | 6108 | 4 | 1774 | 9 | Y | 1613 | 1524 | 1 | 24 | 8 | 65 |
| 12 | SHUT IN | -0- | -0- | -0- | 7882 | | | | | Y | 553 | 576 | 1 | 42 | 8 | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | 7882 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 7882 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 7882 | | | | | Y | -0- | | | | | -0- |

BIG PINEY 57-2-29 WELL #: 1H RRCID -> 280783 COMPL. DATE 03/29/2016 TOTAL DEPTH 9556 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | 8080 | -0- | 8080 | 8080 | 6290 | 4 | 1790 | 9 | Y | 1627 | 1590 | 1 | 37 | 8 | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | 8080 | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | 8080 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 8080 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 8080 | | | | | Y | -0- | | | | | -0- |

JUNIPER STATE UNIT 2-3 WELL #: 1H RRCID -> 280800 COMPL. DATE 04/08/2016 TOTAL DEPTH 10781 PERF.11219 - 16616

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38254 X | 28558 | -0- | -9696 | -0- | 18802 | 2 | 9756 | 9 | Y | 8869 | 9086 | 1 | 109 | 8 | 117 |
| 11 | 37020 X | 19284 | -0- | -17736 | -0- | 13854 | 2 | 5430 | 9 | Y | 4936 | 4869 | 1 | 85 | 8 | 99 |
| 12 | 38254 X | 21199 | -0- | -17055 | -0- | 14107 | 2 | 7092 | 9 | Y | 6447 | 6261 | 1 | 54 | 8 | 231 |
| 01 | 38254 X | 30575 | -0- | -7679 | -0- | 21346 | 2 | 9229 | 9 | Y | 8390 | 8306 | 1 | 79 | 8 | 236 |
| 02 | 40936 X | 34051 | -0- | -6885 | -0- | 23619 | 2 | 10432 | 9 | Y | 9484 | 9670 | 1 | 38 | 8 | 12 |
| *03 | 32142 X | 32142 | -0- | -0- | -0- | 22346 | 2 | 9796 | 9 | Y | 8905 | 8661 | 1 | 90 | 8 | 166 |

BETTS 54-4-20 WELL #: 1H RRCID -> 280913 COMPL. DATE 06/04/2016 TOTAL DEPTH 10662 PERF.11003 - 15646

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109988 X | 46263 | -0- | -63725 | -0- | 27838 | 2 | 18425 | 9 | N | 16750 | 15219 | 1 | 365 | 8 | 1166 |
| 11 | 123576 X | 123576 | -0- | -0- | -0- | 98466 | 2 | 25110 | 9 | N | 22827 | 23367 | 1 | 106 | 8 | 520 |
| 12 | 109988 X | 76649 | -0- | -33339 | -0- | 59963 | 2 | 16686 | 9 | N | 15169 | 15337 | 1 | 239 | 8 | 113 |
| 01 | 84684 X | 84684 | -0- | -0- | -0- | 66656 | 2 | 18028 | 9 | N | 16389 | 16190 | 1 | 79 | 8 | 233 |
| 02 | 99344 X | 52634 | -0- | -46710 | -0- | 40817 | 2 | 11817 | 9 | N | 10743 | 10268 | 1 | 109 | 8 | 599 |
| 03 | 109988 X | 95676 | -0- | -14312 | -0- | 76556 | 2 | 19120 | 9 | N | 17382 | 17584 | 1 | 95 | 8 | 302 |

THRESHER 54-1-22 WELL #: 1H RRCID -> 281139 COMPL. DATE 08/22/2016 TOTAL DEPTH 12287 PERF.12454 - 16916

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48200 08/26/2016

WINGHEAD STATE 57-2-48 UNIT A WELL #: 1H RRCID -> 281439 COMPL. DATE 07/16/2016 TOTAL DEPTH 10008 PERF.10661 - 18146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147963 X | 61925 | -0- | -86038 | -0- | 48369 | 2 | 13556 | 9 | Y | 12324 | 12411 | 1 | 154 | 8 | 32 |
| 11 | 61740 X | 32755 | -0- | -28985 | -0- | 29985 | 2 | 2770 | 9 | Y | 2518 | 2512 | 1 | 3 | 8 | 35 |
| 12 | 63798 X | 16695 | -0- | -47103 | -0- | 13570 | 2 | 3125 | 9 | Y | 2841 | 2781 | 1 | 11 | 8 | 84 |
| 01 | 63798 X | 28471 | -0- | -35327 | -0- | 22508 | 2 | 5963 | 9 | Y | 5421 | 5461 | 1 | 4 | 8 | 40 |
| 02 | 57624 X | 28085 | -0- | -29539 | -0- | 21893 | 2 | 6192 | 9 | Y | 5629 | 5604 | 1 | 25 | 8 | 40 |
| 03 | 61938 X | 60296 | -0- | -1642 | -0- | 47172 | 2 | 13124 | 9 | Y | 11931 | 11863 | 1 | 41 | 8 | 67 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEDICINE BOW 56-2-1 UNIT WELL #: 1H RRCID -> 281440 COMPL. DATE 06/10/2016 TOTAL DEPTH 10638 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | 2417 | 2154 | 1 | 263 | 8 | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | 38762 | -0- | 38762 | 38762 | 27640 | 2 | 11122 | 9 | N | 10111 | 9172 | 1 | 480 | 8 | 459 |
| 03 | SHUT IN | 101951 | -0- | 101951 | 140713 | 74420 | 2 | 27531 | 9 | N | 25028 | 24592 | 1 | 348 | 8 | 547 |

RAWLINS 53-4-4 WELL #: 1H RRCID -> 281604 COMPL. DATE 06/16/2016 TOTAL DEPTH 11068 PERF.11381 - 15404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | 122394 | -0- | 122394 | 138360 | 96559 | 2 | 25835 | 9 | N | 23486 | 22638 | 1 | 399 | 8 | 658 |
| 11 | 0 | 98886 | -0- | 98886 | 237246 | 78776 | 2 | 20110 | 9 | N | 18282 | 18578 | 1 | 297 | 8 | 65 |
| 12 | 319717 X | 82471 | -0- | -237246 | -0- | 65192 | 2 | 17279 | 9 | N | 15708 | 14958 | 1 | 587 | 8 | 228 |
| 01 | 82026 X | 54692 | -0- | -27334 | -0- | 41252 | 2 | 13440 | 9 | N | 12218 | 11895 | 1 | 314 | 8 | 237 |
| 02 | 74088 X | 37308 | -0- | -36780 | -0- | 27520 | 2 | 9788 | 9 | N | 8898 | 8794 | 1 | 161 | 8 | 180 |
| 03 | 82026 X | 32229 | -0- | -49797 | -0- | 24290 | 2 | 7939 | 9 | N | 7217 | 6862 | 1 | 74 | 8 | 461 |

MONROE 34-190 WELL #: 3H RRCID -> 281756 COMPL. DATE 08/29/2016 TOTAL DEPTH 11202 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONROE 34-172 WELL #: 3H RRCID -> 281763 COMPL. DATE 09/16/2016 TOTAL DEPTH 11254 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERTIP 76-7 UNIT B WELL #: 1H RRCID -> 281850 COMPL. DATE 08/17/2016 TOTAL DEPTH 12425 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SILVERTIP 76-10 UNIT G WELL #: 1H RRCID -> 281851 COMPL. DATE 08/15/2016 TOTAL DEPTH 12257 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONROE 34-220 WELL #: 4H RRCID -> 281856 COMPL. DATE 09/18/2016 TOTAL DEPTH 11437 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CALLAHAN 54-2-17 UNIT WELL #: 1H RRCID -> 281886 COMPL. DATE 10/19/2016 TOTAL DEPTH 12483 PERF.12800 - 20173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 13770 | -0- | 13770 | 13770 | 12077 | 4 | 1693 | 9 | N | 1539 | 1357 | 1 | 182 | 8 | -0- |
| 11 | 0 | | -0- | -0- | -0- | 13770 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 39968 | -0- | 39968 | 53738 | 33872 | 2 | 6096 | 9 | N | 5542 | 5300 | 0 | 192 | 8 | 50 |
| 01 | 0 | | 85627 | -0- | 85627 | 139365 | 72183 | 2 | 13444 | 9 | N | 12222 | 11987 | 0 | 193 | 8 | 92 |
| 02 | 174481 | X | 35116 | -0- | -139365 | -0- | 28959 | 2 | 6157 | 9 | N | 5597 | 5614 | 0 | 33 | 8 | 42 |
| 03 | 57505 | X | 56533 | -0- | -972 | -0- | 47652 | 2 | 8881 | 9 | N | 8074 | 7938 | 0 | 121 | 8 | 57 |

CRAVEN UNIT 3-8 WELL #: 1H RRCID -> 282034 COMPL. DATE 07/16/2016 TOTAL DEPTH 11079 PERF.11371 - 18540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BHP BILLITON PET(TXLA OP) CO 068596
DELA STATE 58-T2-48 WELL #: 1H RRCID -> 267104 COMPL. DATE 04/25/2012 TOTAL DEPTH 10457 PERF.10536 - 14635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25976 | X | 25976 | -0- | -0- | -0- | 2508 | 1 | 22767 | 3 | N | 607 | 675 | 1 | | | 219 |
| | | | | | | | 33 | 4 | 668 | 9 | | | | | | | |
| 11 | 26130 | X | 24479 | -0- | -1651 | -0- | 2340 | 1 | 20892 | 3 | N | 604 | 370 | 1 | | | 453 |
| | | | | | | | 583 | 4 | 664 | 9 | | | | | | | |
| 12 | 21837 | X | 21837 | -0- | -0- | -0- | 2418 | 1 | 17992 | 3 | N | 599 | 560 | 1 | | | 492 |
| | | | | | | | 768 | 4 | 659 | 9 | | | | | | | |
| *01 | 27032 | X | 23055 | -0- | -3977 | -0- | 3042 | 1 | 19246 | 3 | N | 569 | 736 | 1 | | | 325 |
| | | | | | | | 141 | 4 | 626 | 9 | | | | | | | |
| 02 | 20770 | X | 20770 | -0- | -0- | -0- | 2184 | 1 | 17925 | 3 | N | 500 | 566 | 1 | | | 259 |
| | | | | | | | 111 | 4 | 550 | 9 | | | | | | | |
| *03 | 20364 | X | 20364 | -0- | -0- | -0- | 19352 | 3 | 128 | 4 | N | 804 | 373 | 1 | | | 431 |
| | | | | | | | 884 | 9 | | | | | | | | | |

AT LAND STATE 52-6 WELL #: 1H RRCID -> 268277 COMPL. DATE 01/05/2012 TOTAL DEPTH 10300 PERF. 9500 - 13678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLSON STATE 57-T2-6 WELL #: 1H RRCID -> 268786 COMPL. DATE 05/19/2012 TOTAL DEPTH 10537 PERF.10654 - 14930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19554 | X | 19554 | -0- | -0- | -0- | 2400 | 1 | 13769 | 3 | N | 769 | 701 | 1 | | | 356 |
| | | | | | | | 2539 | 4 | 846 | 9 | | | | | | | |
| 11 | 21270 | X | 16306 | -0- | -4964 | -0- | 1764 | 1 | 8649 | 3 | N | 793 | 1016 | 1 | | | 133 |
| | | | | | | | 5021 | 4 | 872 | 9 | | | | | | | |
| 12 | 19902 | X | 15337 | -0- | -4565 | -0- | 2361 | 1 | 6743 | 3 | N | 846 | 179 | 1 | | | 800 |
| | | | | | | | 5302 | 4 | 931 | 9 | | | | | | | |
| *01 | 26412 | X | 15355 | -0- | -11057 | -0- | 3588 | 1 | 7760 | 3 | N | 841 | 1419 | 1 | | | 222 |
| | | | | | | | 3082 | 4 | 925 | 9 | | | | | | | |
| 02 | 19475 | X | 19475 | -0- | -0- | -0- | 2028 | 1 | 14266 | 3 | N | 795 | 732 | 1 | | | 285 |
| | | | | | | | 2306 | 4 | 875 | 9 | | | | | | | |
| *03 | 23603 | X | 23603 | -0- | -0- | -0- | 19574 | 3 | 2500 | 4 | N | 1390 | 1071 | 1 | | | 319 |
| | | | | | | | 1529 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BOLD JOHNSON 56-T1-26 WELL #: 1H RRCID -> 270251 COMPL. DATE 12/03/2012 TOTAL DEPTH 11584 PERF.11870 - 16301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31671 X | 31671 | -0- | -0- | -0- | 2749 | 1 | 26949 | 3 | Y | 1584 | 1443 | 1 | | | 354 |
| | | | | | | 231 | 4 | 1742 | 9 | | | | | | | |
| 11 | 32370 X | 25602 | -0- | -6768 | -0- | 2409 | 1 | 21647 | 3 | Y | 1255 | 1325 | 1 | | | 284 |
| | | | | | | 165 | 4 | 1381 | 9 | | | | | | | |
| 12 | 33449 X | 28622 | -0- | -4827 | -0- | 2595 | 1 | 24381 | 3 | Y | 1339 | 1089 | 1 | | | 534 |
| | | | | | | 173 | 4 | 1473 | 9 | | | | | | | |
| *01 | 31682 X | 23972 | -0- | -7710 | -0- | 2320 | 1 | 19646 | 3 | Y | 1361 | 1599 | 1 | | | 296 |
| | | | | | | 509 | 4 | 1497 | 9 | | | | | | | |
| 02 | DLQ G-10 | 4030 | -0- | 4030 | 4030 | 2149 | 1 | 696 | 4 | Y | 1077 | 1077 | 1 | | | -0- |
| | | | | | | 1185 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 26799 | -0- | 26799 | 30829 | 2041 | 1 | 22801 | 3 | Y | 1693 | 1287 | 1 | | | 406 |
| | | | | | | 95 | 4 | 1862 | 9 | | | | | | | |

ABERNATHY 57-T1-14 WELL #: 1H RRCID -> 270387 COMPL. DATE 08/23/2012 TOTAL DEPTH 11180 PERF.11170 - 15492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27047 X | 27047 | -0- | -0- | -0- | 1982 | 1 | 23850 | 3 | Y | 998 | 1020 | 1 | | | 221 |
| | | | | | | 117 | 4 | 1098 | 9 | | | | | | | |
| 11 | 28254 X | 28254 | -0- | -0- | -0- | 2136 | 1 | 23439 | 3 | Y | 2269 | 2269 | 1 | | | 221 |
| | | | | | | 183 | 4 | 2496 | 9 | | | | | | | |
| 12 | 27931 X | 16182 | -0- | -11749 | -0- | 1850 | 1 | 10525 | 3 | Y | 2129 | 1865 | 1 | | | 485 |
| | | | | | | 1465 | 4 | 2342 | 9 | | | | | | | |
| *01 | 31775 X | 11338 | -0- | -20437 | -0- | 1033 | 1 | 7111 | 3 | Y | 976 | 1371 | 1 | | | 90 |
| | | | | | | 2120 | 4 | 1074 | 9 | | | | | | | |
| 02 | DLQ G-10 | 19433 | -0- | 19433 | 19433 | 1287 | 1 | 14475 | 3 | Y | -0- | 90 | 1 | | | -0- |
| | | | | | | 3671 | 4 | | | | | | | | | |
| 03 | DLQ G-10 | 26567 | -0- | 26567 | 46000 | 1868 | 1 | 21723 | 3 | Y | 1425 | 1145 | 1 | | | 280 |
| | | | | | | 1408 | 4 | 1568 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-30 WELL #: 1H RRCID -> 270567 COMPL. DATE 02/25/2013 TOTAL DEPTH 11377 PERF.11333 - 16036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40060 X | 40060 | -0- | -0- | -0- | 3083 | 1 | 32019 | 3 | Y | 3421 | 3100 | 1 | | | 639 |
| | | | | | | 1195 | 4 | 3763 | 9 | | | | | | | |
| 11 | 42450 X | 36950 | -0- | -5500 | -0- | 2717 | 1 | 27283 | 3 | Y | 5228 | 5498 | 1 | | | 369 |
| | | | | | | 1199 | 4 | 5751 | 9 | | | | | | | |
| 12 | 43865 X | 35558 | -0- | -8307 | -0- | 2511 | 1 | 26245 | 3 | Y | 5487 | 5373 | 1 | | | 483 |
| | | | | | | 766 | 4 | 6036 | 9 | | | | | | | |
| *01 | 41354 X | 25183 | -0- | -16171 | -0- | 2327 | 1 | 17110 | 3 | Y | 2296 | 2530 | 1 | | | 249 |
| | | | | | | 3220 | 4 | 2526 | 9 | | | | | | | |
| 02 | DLQ G-10 | 7010 | -0- | 7010 | 7010 | 2606 | 1 | 2113 | 4 | Y | 2083 | 2083 | 1 | | | -0- |
| | | | | | | 2291 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 27764 | -0- | 27764 | 34774 | 1897 | 1 | 21960 | 3 | Y | 1996 | 1721 | 1 | | | 275 |
| | | | | | | 1711 | 4 | 2196 | 9 | | | | | | | |

HOOTON ETAL_STATE 57-T3-22 WELL #: 1 RRCID -> 270685 COMPL. DATE 04/26/2013 TOTAL DEPTH 11013 PERF.11069 - 15767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28781 X | 28781 | -0- | -0- | -0- | 2490 | 1 | 26120 | 3 | N | 68 | 184 | 1 | | | 505 |
| | | | | | | 96 | 4 | 75 | 9 | | | | | | | |
| 11 | 31500 X | 28317 | -0- | -3183 | -0- | 2340 | 1 | 25529 | 3 | N | 354 | 184 | 1 | | | 675 |
| | | | | | | 59 | 4 | 389 | 9 | | | | | | | |
| 12 | 31651 X | 17516 | -0- | -14135 | -0- | 2418 | 1 | 14658 | 3 | N | 166 | | | | | 841 |
| | | | | | | 257 | 4 | 183 | 9 | | | | | | | |
| *01 | 30814 X | 29358 | -0- | -1456 | -0- | 2418 | 1 | 20555 | 3 | N | -0- | | | | | 631 |
| | | | | | | 6385 | 4 | | | | | | | | | |
| 02 | 3898 X | 3898 | -0- | -0- | -0- | 2184 | 1 | 1714 | 4 | N | -0- | | | | | 841 |
| *03 | 28266 X | 28266 | -0- | -0- | -0- | 2340 | 1 | 24147 | 3 | N | 808 | 149 | 1 | | | 659 |
| | | | | | | 890 | 4 | 889 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MEEKER 56-T2-22 WELL #: 1H RRCID -> 270731 COMPL. DATE 06/30/2013 TOTAL DEPTH 11285 PERF.11358 - 15892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30083 X | 30083 | -0- | -0- | -0- | 4161 | 1 | 23259 | 3 | N | 1660 | 1482 | 1 | | | 519 |
| | | | | | | 837 | 4 | 1826 | 9 | | | | | | | |
| 11 | 37050 X | 32965 | -0- | -4085 | -0- | 3930 | 1 | 26722 | 3 | N | 1928 | 2027 | 1 | | | 420 |
| | | | | | | 192 | 4 | 2121 | 9 | | | | | | | |
| 12 | 35743 X | 35522 | -0- | -221 | -0- | 3799 | 1 | 29225 | 3 | N | 1992 | 1828 | 1 | | | 584 |
| | | | | | | 307 | 4 | 2191 | 9 | | | | | | | |
| *01 | 38793 X | 38793 | -0- | -0- | -0- | 3930 | 1 | 31471 | 3 | N | 2157 | 2577 | 1 | | | 164 |
| | | | | | | 1019 | 4 | 2373 | 9 | | | | | | | |
| 02 | 6535 X | 6535 | -0- | -0- | -0- | 3013 | 1 | 863 | 4 | N | 2417 | 2417 | 1 | | | -0- |
| | | | | | | 2659 | 9 | | | | | | | | | |
| *03 | 34887 X | 34887 | -0- | -0- | -0- | 4200 | 1 | 28301 | 3 | N | 1586 | 1098 | 1 | | | 488 |
| | | | | | | 641 | 4 | 1745 | 9 | | | | | | | |

EXTINCTION 57-T1-32 WELL #: 1H RRCID -> 271198 COMPL. DATE 03/03/2013 TOTAL DEPTH 10788 PERF.10787 - 15482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25524 X | 25524 | -0- | -0- | -0- | 1270 | 1 | 22273 | 3 | N | 1359 | 1440 | 1 | | | 75 |
| | | | | | | 486 | 4 | 1495 | 9 | | | | | | | |
| 11 | 27600 X | 23689 | -0- | -3911 | -0- | 1138 | 1 | 20842 | 3 | N | 1270 | 1274 | 1 | | | 71 |
| | | | | | | 312 | 4 | 1397 | 9 | | | | | | | |
| 12 | 26846 X | 20872 | -0- | -5974 | -0- | 1064 | 1 | 16242 | 3 | N | 1328 | 1123 | 1 | | | 276 |
| | | | | | | 2105 | 4 | 1461 | 9 | | | | | | | |
| *01 | 25513 X | 20218 | -0- | -5295 | -0- | 917 | 1 | 16792 | 3 | N | 857 | 898 | 1 | | | 235 |
| | | | | | | 1566 | 4 | 943 | 9 | | | | | | | |
| 02 | 20578 X | 20578 | -0- | -0- | -0- | 853 | 1 | 16650 | 3 | N | 1191 | 1286 | 1 | | | 140 |
| | | | | | | 1765 | 4 | 1310 | 9 | | | | | | | |
| *03 | 13845 X | 13845 | -0- | -0- | -0- | 723 | 1 | 10303 | 3 | N | 872 | 740 | 1 | | | 132 |
| | | | | | | 1860 | 4 | 959 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-42 WELL #: 1H RRCID -> 271675 COMPL. DATE 04/11/2014 TOTAL DEPTH 10322 PERF.10381 - 15040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18310 X | 18310 | -0- | -0- | -0- | 5858 | 1 | 9136 | 3 | N | 2840 | 2593 | 1 | | | 580 |
| | | | | | | 192 | 4 | 3124 | 9 | | | | | | | |
| 11 | 21300 X | 16446 | -0- | -4854 | -0- | 5640 | 1 | 7510 | 3 | N | 2880 | 3194 | 1 | | | 266 |
| | | | | | | 128 | 4 | 3168 | 9 | | | | | | | |
| 12 | 22010 X | 10796 | -0- | -11214 | -0- | 3572 | 1 | 4658 | 3 | N | 2333 | 2251 | 1 | | | 348 |
| | | | | | | 2566 | 9 | | | | | | | | | |
| *01 | 20305 X | 11675 | -0- | -8630 | -0- | 2932 | 1 | 6201 | 3 | N | 2311 | 2378 | 1 | | | 281 |
| | | | | | | 2542 | 9 | | | | | | | | | |
| 02 | 6869 X | 6869 | -0- | -0- | -0- | 2184 | 1 | 2432 | 4 | N | 2048 | 2048 | 1 | | | -0- |
| | | | | | | 2253 | 9 | | | | | | | | | |
| *03 | 14865 X | 14865 | -0- | -0- | -0- | 2570 | 1 | 8692 | 3 | N | 3217 | 2666 | 1 | | | 551 |
| | | | | | | 64 | 4 | 3539 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-36 WELL #: 1H RRCID -> 271703 COMPL. DATE 04/21/2013 TOTAL DEPTH 11691 PERF.11687 - 16203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24163 X | 24163 | -0- | -0- | -0- | 1891 | 1 | 19367 | 3 | Y | 2555 | 2293 | 1 | | | 605 |
| | | | | | | 94 | 4 | 2811 | 9 | | | | | | | |
| 11 | 21540 X | 19211 | -0- | -2329 | -0- | 1612 | 1 | 14804 | 3 | Y | 2541 | 2889 | 1 | | | 257 |
| | | | | | | 2795 | 9 | | | | | | | | | |
| 12 | 22258 X | 15314 | -0- | -6944 | -0- | 1226 | 1 | 9328 | 3 | Y | 2567 | 2404 | 1 | | | 420 |
| | | | | | | 1936 | 4 | 2824 | 9 | | | | | | | |
| *01 | 24149 X | 17055 | -0- | -7094 | -0- | 1433 | 1 | 10892 | 3 | Y | 1987 | 1897 | 1 | | | 510 |
| | | | | | | 2544 | 4 | 2186 | 9 | | | | | | | |
| 02 | DLQ G-10 | 16653 | -0- | 16653 | 16653 | 1326 | 1 | 12341 | 3 | Y | 2255 | 2320 | 1 | | | 445 |
| | | | | | | 505 | 4 | 2481 | 9 | | | | | | | |
| 03 | DLQ G-10 | 19900 | -0- | 19900 | 36553 | 1434 | 1 | 14176 | 3 | Y | 2762 | 2380 | 1 | | | 382 |
| | | | | | | 1252 | 4 | 3038 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
RAYMORE 57-T1-24 WELL #: 1H RRCID -> 271713 COMPL. DATE 02/14/2013 TOTAL DEPTH 11270 PERF.11215 - 16019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36201 X | 36201 | -0- | -0- | -0- | 2466 | 1 | 29398 | 3 | N | 2403 | 2218 | 1 | | | 632 |
| | | | | | | 1694 | 4 | 2643 | 9 | | | | | | | |
| 11 | 36150 X | 35189 | -0- | -961 | -0- | 2340 | 1 | 28763 | 3 | N | 2301 | 2656 | 1 | | | 277 |
| | | | | | | 1555 | 4 | 2531 | 9 | | | | | | | |
| 12 | 37355 X | 31993 | -0- | -5362 | -0- | 2184 | 1 | 26201 | 3 | N | 2219 | 1304 | 1 | | | 1192 |
| | | | | | | 1167 | 4 | 2441 | 9 | | | | | | | |
| *01 | 36518 X | 23648 | -0- | -12870 | -0- | 1677 | 1 | 13884 | 3 | N | 2067 | 3174 | 1 | | | 85 |
| | | | | | | 5813 | 4 | 2274 | 9 | | | | | | | |
| 02 | 30160 X | 30160 | -0- | -0- | -0- | 1768 | 1 | 22553 | 3 | N | 2447 | 2054 | 1 | | | 478 |
| | | | | | | 3147 | 4 | 2692 | 9 | | | | | | | |
| *03 | 31582 X | 31582 | -0- | -0- | -0- | 2029 | 1 | 24472 | 3 | N | 2328 | 2194 | 1 | | | 134 |
| | | | | | | 2520 | 4 | 2561 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-34 WELL #: 1H RRCID -> 271718 COMPL. DATE 05/26/2013 TOTAL DEPTH 11384 PERF.11386 - 15727

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27752 X | 27752 | -0- | -0- | -0- | 1404 | 1 | 24280 | 3 | Y | 373 | 418 | 1 | | | 26 |
| | | | | | | 1658 | 4 | 410 | 9 | | | | | | | |
| 11 | 36780 X | 26091 | -0- | -10689 | -0- | 1558 | 1 | 22981 | 3 | Y | 188 | 205 | 1 | | | 9 |
| | | | | | | 1345 | 4 | 207 | 9 | | | | | | | |
| 12 | 31992 X | 22883 | -0- | -9109 | -0- | 1582 | 1 | 18545 | 3 | Y | 170 | 154 | 1 | | | 25 |
| | | | | | | 2569 | 4 | 187 | 9 | | | | | | | |
| *01 | 32953 X | 23633 | -0- | -9320 | -0- | 1352 | 1 | 18417 | 3 | Y | 1313 | 1213 | 1 | | | 125 |
| | | | | | | 2420 | 4 | 1444 | 9 | | | | | | | |
| *02 | DLQ G-10 | 3690 | -0- | 3690 | 3690 | 1009 | 1 | 1685 | 4 | Y | 905 | 905 | 1 | | | -0- |
| | | | | | | 996 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 29502 | -0- | 29502 | 33192 | 1583 | 1 | 25531 | 3 | Y | 1637 | 1447 | 1 | | | 190 |
| | | | | | | 587 | 4 | 1801 | 9 | | | | | | | |

BOLD BLAKE STATE 57-T2-2 WELL #: 1H RRCID -> 271805 COMPL. DATE 07/19/2013 TOTAL DEPTH 10993 PERF.10960 - 15573

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21305 X | 21305 | -0- | -0- | -0- | 2550 | 1 | 17024 | 3 | N | 1168 | 935 | 1 | | | 540 |
| | | | | | | 446 | 4 | 1285 | 9 | | | | | | | |
| 11 | 20040 X | 18893 | -0- | -1147 | -0- | 2430 | 1 | 14703 | 3 | N | 1162 | 1311 | 1 | | | 391 |
| | | | | | | 482 | 4 | 1278 | 9 | | | | | | | |
| 12 | 21483 X | 19800 | -0- | -1683 | -0- | 2442 | 1 | 15198 | 3 | N | 1108 | 1125 | 1 | | | 374 |
| | | | | | | 941 | 4 | 1219 | 9 | | | | | | | |
| *01 | 21979 X | 15990 | -0- | -5989 | -0- | 2886 | 1 | 9194 | 3 | N | 875 | 936 | 1 | | | 313 |
| | | | | | | 2947 | 4 | 963 | 9 | | | | | | | |
| 02 | 18596 X | 18596 | -0- | -0- | -0- | 2184 | 1 | 7258 | 3 | N | 1208 | 1310 | 1 | | | 211 |
| | | | | | | 7825 | 4 | 1329 | 9 | | | | | | | |
| *03 | 21587 X | 21587 | -0- | -0- | -0- | 2874 | 1 | 14512 | 3 | N | 1331 | 1122 | 1 | | | 209 |
| | | | | | | 2737 | 4 | 1464 | 9 | | | | | | | |

BETTYE HANSARD STATE 45-3 WELL #: 2H RRCID -> 272207 COMPL. DATE 06/09/2013 TOTAL DEPTH 10619 PERF.10718 - 15254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24296 X | 24296 | -0- | -0- | -0- | 2490 | 1 | 21655 | 3 | N | 72 | 163 | 1 | | | 460 |
| | | | | | | 72 | 4 | 79 | 9 | | | | | | | |
| 11 | 20400 X | 11736 | -0- | -8664 | -0- | 2262 | 1 | 8758 | 3 | N | 84 | 186 | 1 | | | 358 |
| | | | | | | 624 | 4 | 92 | 9 | | | | | | | |
| 12 | 21080 X | 10062 | -0- | -11018 | -0- | 2184 | 1 | 7415 | 3 | N | 46 | | | | | 404 |
| | | | | | | 412 | 4 | 51 | 9 | | | | | | | |
| *01 | 23715 X | 10788 | -0- | -12927 | -0- | 2340 | 1 | 7906 | 3 | N | 126 | 189 | 1 | | | 341 |
| | | | | | | 403 | 4 | 139 | 9 | | | | | | | |
| 02 | 2842 X | 2842 | -0- | -0- | -0- | 2184 | 1 | 463 | 4 | N | 177 | 177 | 1 | | | -0- |
| | | | | | | 195 | 9 | | | | | | | | | |
| *03 | 21372 X | 21372 | -0- | -0- | -0- | 2418 | 1 | 18020 | 3 | N | 515 | 164 | 1 | | | 351 |
| | | | | | | 367 | 4 | 567 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CAMP STATE 56-T2-8 WELL #: 1H RRCID -> 273044 COMPL. DATE 11/03/2013 TOTAL DEPTH 11073 PERF.11146 - 15957

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22819 X | 22819 | -0- | -0- | -0- | 2154 | 1 | 18560 | 3 | N | 1250 | 923 | 1 | | | 764 |
| | | | | | | 730 | 4 | 1375 | 9 | | | | | | | |
| 11 | 41850 X | 39392 | -0- | -2458 | -0- | 3150 | 1 | 33306 | 3 | N | 2021 | 2611 | 1 | | | 174 |
| | | | | | | 713 | 4 | 2223 | 9 | | | | | | | |
| 12 | 43741 X | 34272 | -0- | -9469 | -0- | 3045 | 1 | 28026 | 3 | N | 1932 | 1683 | 1 | | | 423 |
| | | | | | | 1076 | 4 | 2125 | 9 | | | | | | | |
| *01 | 43741 X | 35775 | -0- | -7966 | -0- | 3255 | 1 | 28967 | 3 | N | 1933 | 1848 | 1 | | | 508 |
| | | | | | | 1427 | 4 | 2126 | 9 | | | | | | | |
| 02 | 32966 X | 32966 | -0- | -0- | -0- | 2940 | 1 | 28060 | 3 | N | 1720 | 1870 | 1 | | | 358 |
| | | | | | | 74 | 4 | 1892 | 9 | | | | | | | |
| *03 | 37493 X | 37493 | -0- | -0- | -0- | 3521 | 1 | 31437 | 3 | N | 2223 | 1316 | 1 | | | 907 |
| | | | | | | 90 | 4 | 2445 | 9 | | | | | | | |

HUBBARD ENTERPRISES 57-T1-32 WELL #: 1H RRCID -> 273718 COMPL. DATE 12/07/2013 TOTAL DEPTH 10778 PERF.10765 - 15577

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40894 X | 40894 | -0- | -0- | -0- | 2035 | 1 | 35713 | 3 | N | 2151 | 2215 | 1 | | | 308 |
| | | | | | | 780 | 4 | 2366 | 9 | | | | | | | |
| 11 | 47940 X | 41780 | -0- | -6160 | -0- | 2012 | 1 | 36851 | 3 | N | 2150 | 2022 | 1 | | | 436 |
| | | | | | | 552 | 4 | 2365 | 9 | | | | | | | |
| 12 | 46686 X | 42412 | -0- | -4274 | -0- | 2191 | 1 | 33440 | 3 | N | 2225 | 2232 | 1 | | | 429 |
| | | | | | | 4333 | 4 | 2448 | 9 | | | | | | | |
| *01 | 43505 X | 43505 | -0- | -0- | -0- | 1933 | 1 | 35404 | 3 | N | 2606 | 2790 | 1 | | | 245 |
| | | | | | | 3301 | 4 | 2867 | 9 | | | | | | | |
| *02 | 32131 X | 32131 | -0- | -0- | -0- | 1331 | 1 | 25968 | 3 | N | 1891 | 2043 | 1 | | | 93 |
| | | | | | | 2752 | 4 | 2080 | 9 | | | | | | | |
| *03 | 18625 X | 18625 | -0- | -0- | -0- | 969 | 1 | 13825 | 3 | N | 1214 | 919 | 1 | | | 295 |
| | | | | | | 2496 | 4 | 1335 | 9 | | | | | | | |

STATE HANGING H RANCH 56-T3-8 WELL #: 1H RRCID -> 275255 COMPL. DATE 02/25/2014 TOTAL DEPTH 10484 PERF.10517 - 15329

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19121 X | 19121 | -0- | -0- | -0- | 2724 | 1 | 12326 | 3 | N | 3519 | 3877 | 1 | | | 241 |
| | | | | | | 200 | 4 | 3871 | 9 | | | | | | | |
| 11 | 20520 X | 17426 | -0- | -3094 | -0- | 2375 | 1 | 8456 | 3 | N | 2823 | 2718 | 1 | | | 346 |
| | | | | | | 3490 | 4 | 3105 | 9 | | | | | | | |
| 12 | 18569 X | 18410 | -0- | -159 | -0- | 2945 | 1 | 10468 | 3 | N | 3436 | 2531 | 1 | | | 1251 |
| | | | | | | 1217 | 4 | 3780 | 9 | | | | | | | |
| *01 | 20863 X | 13695 | -0- | -7168 | -0- | 2850 | 1 | 8127 | 3 | N | 2377 | 3030 | 1 | | | 598 |
| | | | | | | 103 | 4 | 2615 | 9 | | | | | | | |
| 02 | 16354 X | 16354 | -0- | -0- | -0- | 2660 | 1 | 10210 | 3 | N | 3004 | 2929 | 1 | | | 673 |
| | | | | | | 180 | 4 | 3304 | 9 | | | | | | | |
| *03 | 18309 X | 18309 | -0- | -0- | -0- | 2128 | 1 | 10634 | 3 | N | 3862 | 3244 | 1 | | | 618 |
| | | | | | | 1299 | 4 | 4248 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-36 WELL #: 2H RRCID -> 275462 COMPL. DATE 03/26/2014 TOTAL DEPTH 10910 PERF.11109 - 15920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19094 X | 19094 | -0- | -0- | -0- | 1394 | 1 | 13986 | 3 | Y | 3314 | 2860 | 1 | | | 784 |
| | | | | | | 69 | 4 | 3645 | 9 | | | | | | | |
| 11 | 35370 X | 18447 | -0- | -16923 | -0- | 1538 | 1 | 14113 | 3 | Y | 2542 | 3069 | 1 | | | 257 |
| | | | | | | 2796 | 9 | | | | | | | | | |
| 12 | 24769 X | 22665 | -0- | -2104 | -0- | 1924 | 1 | 14878 | 3 | Y | 2567 | 2404 | 1 | | | 420 |
| | | | | | | 3039 | 4 | 2824 | 9 | | | | | | | |
| *01 | 21793 X | 9909 | -0- | -11884 | -0- | 878 | 1 | 5668 | 3 | Y | 1641 | 1640 | 1 | | | 421 |
| | | | | | | 1558 | 4 | 1805 | 9 | | | | | | | |
| 02 | DLQ G-10 | 7723 | -0- | 7723 | 7723 | 623 | 1 | 5568 | 3 | Y | 1176 | 1365 | 1 | | | 232 |
| | | | | | | 238 | 4 | 1294 | 9 | | | | | | | |
| 03 | DLQ G-10 | 18394 | -0- | 18394 | 26117 | 1265 | 1 | 12502 | 3 | Y | 3203 | 2750 | 1 | | | 453 |
| | | | | | | 1104 | 4 | 3523 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE PROTECTION 55-T2-2 WELL #: 3H RRCID -> 275634 COMPL. DATE 04/24/2014 TOTAL DEPTH 11463 PERF.11513 - 15860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29466 | X | 29466 | -0- | -0- | -0- | 3570 | 1 | 16454 | 3 | Y | 3588 | 3437 | 1 | | | 484 |
| | | | | | | | 5495 | 4 | 3947 | 9 | | | | | | | |
| 11 | 26370 | X | 25316 | -0- | -1054 | -0- | 4153 | 1 | 11290 | 3 | Y | 3165 | 3413 | 1 | | | 236 |
| | | | | | | | 6391 | 4 | 3482 | 9 | | | | | | | |
| 12 | 27249 | X | 26258 | -0- | -991 | -0- | 4392 | 1 | 8899 | 3 | Y | 2818 | 2243 | 1 | | | 811 |
| | | | | | | | 9867 | 4 | 3100 | 9 | | | | | | | |
| *01 | 28954 | X | 24604 | -0- | -4350 | -0- | 3552 | 1 | 8054 | 3 | Y | 3179 | 3216 | 1 | | | 774 |
| | | | | | | | 9501 | 4 | 3497 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 25262 | -0- | 25262 | 25262 | 1731 | 1 | 19165 | 3 | Y | 3334 | 2794 | 1 | | | 1314 |
| | | | | | | | 699 | 4 | 3667 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 24986 | -0- | 24986 | 50248 | 1598 | 1 | 18402 | 3 | Y | 4003 | 3293 | 1 | | | 710 |
| | | | | | | | 583 | 4 | 4403 | 9 | | | | | | | |

STATE DIAMOND BACK 57-T3-4 WELL #: 1H RRCID -> 275789 COMPL. DATE 07/03/2014 TOTAL DEPTH 10027 PERF.10465 - 15313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33713 | X | 33713 | -0- | -0- | -0- | 2490 | 1 | 24262 | 3 | N | 5508 | 4999 | 1 | | | 1007 |
| | | | | | | | 902 | 4 | 6059 | 9 | | | | | | | |
| 11 | 40440 | X | 33119 | -0- | -7321 | -0- | 2340 | 1 | 24522 | 3 | N | 5403 | 6126 | 1 | | | 284 |
| | | | | | | | 314 | 4 | 5943 | 9 | | | | | | | |
| 12 | 38843 | X | 30327 | -0- | -8516 | -0- | 2340 | 1 | 20731 | 3 | N | 5018 | 4288 | 1 | | | 1014 |
| | | | | | | | 1736 | 4 | 5520 | 9 | | | | | | | |
| *01 | 35681 | X | 29870 | -0- | -5811 | -0- | 3900 | 1 | 18926 | 3 | N | 4435 | 5048 | 1 | | | 401 |
| | | | | | | | 2165 | 4 | 4879 | 9 | | | | | | | |
| 02 | 30327 | X | 30327 | -0- | -0- | -0- | 2184 | 1 | 22153 | 3 | N | 4701 | 4864 | 1 | | | 238 |
| | | | | | | | 819 | 4 | 5171 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 238 |

RIO STATE RANDOLPH 57-T2-34 WELL #: 1H RRCID -> 276286 COMPL. DATE 06/04/2014 TOTAL DEPTH 10138 PERF.10754 - 15639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47246 | X | 47246 | -0- | -0- | -0- | 3639 | 1 | 39981 | 3 | N | 3188 | 2788 | 1 | | | 799 |
| | | | | | | | 119 | 4 | 3507 | 9 | | | | | | | |
| 11 | 41773 | X | 41773 | -0- | -0- | -0- | 3420 | 1 | 35268 | 3 | N | 2750 | 3188 | 1 | | | 361 |
| | | | | | | | 60 | 4 | 3025 | 9 | | | | | | | |
| 12 | 46325 | X | 46325 | -0- | -0- | -0- | 3534 | 1 | 39385 | 3 | N | 2912 | 2618 | 1 | | | 655 |
| | | | | | | | 203 | 4 | 3203 | 9 | | | | | | | |
| *01 | 45926 | X | 45926 | -0- | -0- | -0- | 5244 | 1 | 36907 | 3 | N | 2797 | 2816 | 1 | | | 636 |
| | | | | | | | 698 | 4 | 3077 | 9 | | | | | | | |
| 02 | 38313 | X | 38313 | -0- | -0- | -0- | 3198 | 1 | 28725 | 3 | N | 2426 | 2599 | 1 | | | 463 |
| | | | | | | | 3721 | 4 | 2669 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 463 |

STATE CALDWELL 57-T2-26 WELL #: 4H RRCID -> 276866 COMPL. DATE 11/24/2014 TOTAL DEPTH 9961 PERF.10098 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28489 | X | 28019 | -0- | -470 | -0- | 2868 | 1 | 21268 | 3 | Y | 3099 | 3048 | 1 | | | 224 |
| | | | | | | | 474 | 4 | 3409 | 9 | | | | | | | |
| 11 | 27570 | X | 21642 | -0- | -5928 | -0- | 1688 | 1 | 15305 | 3 | Y | 3456 | 3532 | 1 | | | 148 |
| | | | | | | | 847 | 4 | 3802 | 9 | | | | | | | |
| 12 | 29698 | X | 19799 | -0- | -9899 | -0- | 1712 | 1 | 12963 | 3 | Y | 3097 | 2965 | 1 | | | 280 |
| | | | | | | | 1717 | 4 | 3407 | 9 | | | | | | | |
| *01 | 29698 | X | 27482 | -0- | -2216 | -0- | 4165 | 1 | 18131 | 3 | Y | 4092 | 3921 | 1 | | | 451 |
| | | | | | | | 685 | 4 | 4501 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 22845 | -0- | 22845 | 22845 | 2971 | 1 | 12902 | 3 | Y | 3355 | 3163 | 1 | | | 643 |
| | | | | | | | 3281 | 4 | 3691 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 22120 | -0- | 22120 | 44965 | 2152 | 1 | 14459 | 3 | Y | 3085 | 2930 | 1 | | | 155 |
| | | | | | | | 2115 | 4 | 3394 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN STATE 56-T2-44 WELL #: 1H RRCID -> 277117 COMPL. DATE 10/31/2014 TOTAL DEPTH 10782 PERF.11215 - 16026

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21899 X | 21899 | -0- | -0- | -0- | 1980 | 1 | 12962 | 3 | Y | 3349 | 3182 | 1 | | | 453 |
| | | | | | | 3273 | 4 | 3684 | 9 | | | | | | | |
| 11 | 44370 X | 20731 | -0- | -23639 | -0- | 1927 | 1 | 15720 | 3 | Y | 1368 | 1729 | 1 | | | 92 |
| | | | | | | 1579 | 4 | 1505 | 9 | | | | | | | |
| 12 | 40486 X | 20246 | -0- | -20240 | -0- | 2166 | 1 | 15146 | 3 | Y | 1449 | 1120 | 1 | | | 421 |
| | | | | | | 1340 | 4 | 1594 | 9 | | | | | | | |
| *01 | 40486 X | 20114 | -0- | -20372 | -0- | 1895 | 1 | 13363 | 3 | Y | 3220 | 3124 | 1 | | | 517 |
| | | | | | | 1314 | 4 | 3542 | 9 | | | | | | | |
| 02 | DLQ G-10 | 8216 | -0- | 8216 | 8216 | 2211 | 1 | 902 | 4 | Y | 4639 | 4639 | 1 | | | -0- |
| | | | | | | 5103 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 26878 | -0- | 26878 | 35094 | 3015 | 1 | 19081 | 3 | Y | 3179 | 2827 | 1 | | | 352 |
| | | | | | | 1285 | 4 | 3497 | 9 | | | | | | | |

STATE DELA 58-T2-38 WELL #: 1H RRCID -> 277213 COMPL. DATE 12/21/2014 TOTAL DEPTH 9570 PERF. 9592 - 14255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40024 X | 40024 | -0- | -0- | -0- | 5453 | 1 | 28555 | 3 | N | 5451 | 5209 | 1 | | | 827 |
| | | | | | | 20 | 4 | 5996 | 9 | | | | | | | |
| 11 | 39990 X | 32404 | -0- | -7586 | -0- | 4844 | 1 | 22395 | 3 | N | 4695 | 5236 | 1 | | | 286 |
| | | | | | | 5165 | 9 | | | | | | | | | |
| 12 | 34441 X | 29496 | -0- | -4945 | -0- | 4325 | 1 | 20497 | 3 | N | 4249 | 4108 | 1 | | | 427 |
| | | | | | | 4674 | 9 | | | | | | | | | |
| *01 | 40021 X | 38050 | -0- | -1971 | -0- | 7785 | 1 | 24798 | 3 | N | 4970 | 5048 | 1 | | | 349 |
| | | | | | | 5467 | 9 | | | | | | | | | |
| 02 | 29274 X | 29274 | -0- | -0- | -0- | 4844 | 1 | 19984 | 3 | N | 4042 | 4094 | 1 | | | 297 |
| | | | | | | 4446 | 9 | | | | | | | | | |
| *03 | 29118 X | 29118 | -0- | -0- | -0- | 3480 | 1 | 20512 | 3 | N | 4660 | 4199 | 1 | | | 461 |
| | | | | | | 5126 | 9 | | | | | | | | | |

STATE ROBERTA REGAN 57-T2-36 WELL #: 1H RRCID -> 277458 COMPL. DATE 10/28/2014 TOTAL DEPTH 10080 PERF.10200 - 15011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28799 X | 26218 | -0- | -2581 | -0- | 2508 | 1 | 17935 | 3 | N | 4576 | 4496 | 1 | | | 687 |
| | | | | | | 741 | 4 | 5034 | 9 | | | | | | | |
| 11 | 27870 X | 23672 | -0- | -4198 | -0- | 2340 | 1 | 15440 | 3 | N | 4456 | 4668 | 1 | | | 475 |
| | | | | | | 990 | 4 | 4902 | 9 | | | | | | | |
| 12 | 28799 X | 23203 | -0- | -5596 | -0- | 2340 | 1 | 15258 | 3 | N | 4604 | 3792 | 1 | | | 1287 |
| | | | | | | 541 | 4 | 5064 | 9 | | | | | | | |
| *01 | 27590 X | 22754 | -0- | -4836 | -0- | 3354 | 1 | 13879 | 3 | N | 3951 | 4415 | 1 | | | 823 |
| | | | | | | 1175 | 4 | 4346 | 9 | | | | | | | |
| 02 | 21311 X | 21311 | -0- | -0- | -0- | 2184 | 1 | 13899 | 3 | N | 4016 | 4184 | 1 | | | 655 |
| | | | | | | 810 | 4 | 4418 | 9 | | | | | | | |
| *03 | 22666 X | 22666 | -0- | -0- | -0- | 2418 | 1 | 14443 | 3 | N | 4782 | 4515 | 1 | | | 267 |
| | | | | | | 545 | 4 | 5260 | 9 | | | | | | | |

STATE CALDWELL 57-T2-26 WELL #: 3H RRCID -> 277467 COMPL. DATE 11/27/2014 TOTAL DEPTH 9998 PERF.10120 - 14783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23963 X | 17698 | -0- | -6265 | -0- | 2519 | 1 | 11717 | 3 | Y | 2804 | 2827 | 1 | | | 177 |
| | | | | | | 378 | 4 | 3084 | 9 | | | | | | | |
| 11 | 23190 X | 21593 | -0- | -1597 | -0- | 1853 | 1 | 16193 | 3 | Y | 3224 | 3191 | 1 | | | 210 |
| | | | | | | 1 | 4 | 3546 | 9 | | | | | | | |
| 12 | 23033 X | 19995 | -0- | -3038 | -0- | 1731 | 1 | 14664 | 3 | Y | 3273 | 3137 | 1 | | | 346 |
| | | | | | | 3600 | 9 | | | | | | | | | |
| *01 | 22785 X | 22293 | -0- | -492 | -0- | 1567 | 1 | 17873 | 3 | Y | 2594 | 2798 | 1 | | | 142 |
| | | | | | | 2853 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 18251 | -0- | 18251 | 18251 | 1778 | 1 | 13032 | 3 | Y | 2128 | 2194 | 1 | | | 76 |
| | | | | | | 1100 | 4 | 2341 | 9 | | | | | | | |
| 03 | DLQ G-10 | 18482 | -0- | 18482 | 36733 | 2076 | 1 | 13941 | 3 | Y | 2216 | 2054 | 1 | | | 162 |
| | | | | | | 27 | 4 | 2438 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE CALDWELL 57-T2-26 WELL #: 5H RRCID -> 277583 COMPL. DATE 11/25/2014 TOTAL DEPTH 9980 PERF.10089 - 14890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24087 X | 16386 | -0- | -7701 | -0- | 2401 | 1 | 11165 | 3 | Y | 2237 | 2397 | 1 | | | 141 |
| | | | | | | 359 | 4 | 2461 | 9 | | | | | | | |
| 11 | 23310 X | 15918 | -0- | -7392 | -0- | 1387 | 1 | 12130 | 3 | Y | 2182 | 2181 | 1 | | | 142 |
| | | | | | | 1 | 4 | 2400 | 9 | | | | | | | |
| 12 | 24769 X | 17755 | -0- | -7014 | -0- | 1617 | 1 | 13701 | 3 | Y | 2215 | 2123 | 1 | | | 234 |
| | | | | | | 2437 | 9 | | | | | | | | | |
| *01 | 26967 X | 26967 | -0- | -0- | -0- | 1845 | 1 | 21034 | 3 | Y | 3716 | 3747 | 1 | | | 203 |
| | | | | | | 4088 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | 19190 | -0- | 19190 | 19190 | 1737 | 1 | 12738 | 3 | Y | 3308 | 3392 | 1 | | | 119 |
| | | | | | | 1076 | 4 | 3639 | 9 | | | | | | | |
| 03 | DLQ G-10 | 19365 | -0- | 19365 | 38555 | 2046 | 1 | 13741 | 3 | Y | 3229 | 2993 | 1 | | | 236 |
| | | | | | | 26 | 4 | 3552 | 9 | | | | | | | |

KC PREMIUM 56-T2-48 WELL #: 1H RRCID -> 277719 COMPL. DATE 03/14/2015 TOTAL DEPTH 10599 PERF.10682 - 15449

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23219 X | 18751 | -0- | -4468 | -0- | 2316 | 1 | 12390 | 3 | N | 3173 | 3401 | 1 | | | 336 |
| | | | | | | 555 | 4 | 3490 | 9 | | | | | | | |
| 11 | 18810 X | 17023 | -0- | -1787 | -0- | 2028 | 1 | 9179 | 3 | N | 3030 | 2832 | 1 | | | 534 |
| | | | | | | 2483 | 4 | 3333 | 9 | | | | | | | |
| 12 | 18450 X | 18450 | -0- | -0- | -0- | 2418 | 1 | 12735 | 3 | N | 2866 | 2223 | 1 | | | 1177 |
| | | | | | | 144 | 4 | 3153 | 9 | | | | | | | |
| *01 | 19406 X | 16728 | -0- | -2678 | -0- | 2184 | 1 | 10943 | 3 | N | 2978 | 3517 | 1 | | | 638 |
| | | | | | | 325 | 4 | 3276 | 9 | | | | | | | |
| 02 | 5185 X | 5185 | -0- | -0- | -0- | 2184 | 1 | 201 | 4 | N | 2545 | 2545 | 1 | | | -0- |
| | | | | | | 2800 | 9 | | | | | | | | | |
| *03 | 18344 X | 18344 | -0- | -0- | -0- | 2703 | 1 | 11690 | 3 | N | 3381 | 3082 | 1 | | | 299 |
| | | | | | | 232 | 4 | 3719 | 9 | | | | | | | |

FRASER 57-T1-39 WELL #: 1H RRCID -> 277812 COMPL. DATE 09/29/2014 TOTAL DEPTH 10276 PERF.10235 - 14983

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26604 X | 26604 | -0- | -0- | -0- | 2550 | 1 | 19966 | 3 | N | 3610 | 3718 | 1 | | | 224 |
| | | | | | | 117 | 4 | 3971 | 9 | | | | | | | |
| 11 | 26880 X | 23564 | -0- | -3316 | -0- | 2430 | 1 | 16112 | 3 | N | 3403 | 3507 | 1 | | | 120 |
| | | | | | | 1279 | 4 | 3743 | 9 | | | | | | | |
| 12 | 27776 X | 21724 | -0- | -6052 | -0- | 2442 | 1 | 12169 | 3 | N | 3408 | 2191 | 1 | | | 1337 |
| | | | | | | 3364 | 4 | 3749 | 9 | | | | | | | |
| *01 | 26815 X | 20213 | -0- | -6602 | -0- | 3042 | 1 | 11319 | 3 | N | 2713 | 3582 | 1 | | | 468 |
| | | | | | | 2868 | 4 | 2984 | 9 | | | | | | | |
| 02 | 20157 X | 20157 | -0- | -0- | -0- | 2184 | 1 | 13425 | 3 | N | 3027 | 2761 | 1 | | | 734 |
| | | | | | | 1218 | 4 | 3330 | 9 | | | | | | | |
| *03 | 23233 X | 23233 | -0- | -0- | -0- | 3026 | 1 | 14781 | 3 | N | 3982 | 3150 | 1 | | | 832 |
| | | | | | | 1046 | 4 | 4380 | 9 | | | | | | | |

ALEXANDER 58-T2-12 WELL #: 1H RRCID -> 277813 COMPL. DATE 11/15/2014 TOTAL DEPTH 9581 PERF. 9689 - 14500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36080 X | 36080 | -0- | -0- | -0- | 2550 | 1 | 27441 | 3 | N | 4837 | 4774 | 1 | | | 578 |
| | | | | | | 768 | 4 | 5321 | 9 | | | | | | | |
| 11 | 37260 X | 22150 | -0- | -15110 | -0- | 2349 | 1 | 12471 | 3 | N | 4220 | 4456 | 1 | | | 342 |
| | | | | | | 2688 | 4 | 4642 | 9 | | | | | | | |
| 12 | 37014 X | 24308 | -0- | -12706 | -0- | 2442 | 1 | 16425 | 3 | N | 4478 | 4323 | 1 | | | 497 |
| | | | | | | 515 | 4 | 4926 | 9 | | | | | | | |
| *01 | 36084 X | 23557 | -0- | -12527 | -0- | 3900 | 1 | 6246 | 3 | N | 4046 | 4138 | 1 | | | 405 |
| | | | | | | 8960 | 4 | 4451 | 9 | | | | | | | |
| 02 | 21567 X | 21567 | -0- | -0- | -0- | 2184 | 1 | 12127 | 3 | N | 3571 | 3346 | 1 | | | 630 |
| | | | | | | 3328 | 4 | 3928 | 9 | | | | | | | |
| *03 | 30487 X | 30487 | -0- | -0- | -0- | 2703 | 1 | 20820 | 3 | N | 4702 | 4072 | 1 | | | 630 |
| | | | | | | 1792 | 4 | 5172 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE ROY KIMSEY 56-T2-46 WELL #: 1H RRCID -> 278120 COMPL. DATE 03/09/2015 TOTAL DEPTH 10619 PERF.10633 - 15371

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25458 X | 25458 | -0- | -0- | -0- | 2316 | 1 | 17045 | 3 | N | 4053 | 3971 | 1 | | | 399 |
| | | | | | | 1639 | 4 | 4458 | 9 | | | | | | | |
| 11 | 29790 X | 26328 | -0- | -3462 | -0- | 2028 | 1 | 19503 | 3 | N | 4069 | 4216 | 1 | | | 252 |
| | | | | | | 321 | 4 | 4476 | 9 | | | | | | | |
| 12 | 29760 X | 26119 | -0- | -3641 | -0- | 2418 | 1 | 18732 | 3 | N | 3991 | 3262 | 1 | | | 981 |
| | | | | | | 579 | 4 | 4390 | 9 | | | | | | | |
| *01 | 25451 X | 17973 | -0- | -7478 | -0- | 2028 | 1 | 11535 | 3 | N | 3444 | 3857 | 1 | | | 568 |
| | | | | | | 622 | 4 | 3788 | 9 | | | | | | | |
| 02 | 5473 X | 5473 | -0- | -0- | -0- | 2184 | 1 | 491 | 4 | N | 2544 | 2544 | 1 | | | -0- |
| | | | | | | 2798 | 9 | | | | | | | | | |
| *03 | 23178 X | 23178 | -0- | -0- | -0- | 2418 | 1 | 15806 | 3 | N | 4446 | 4179 | 1 | | | 267 |
| | | | | | | 63 | 4 | 4891 | 9 | | | | | | | |

MITCHELL 56-T3-26 WELL #: 1H RRCID -> 278121 COMPL. DATE 05/05/2015 TOTAL DEPTH 10479 PERF.10535 - 15272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29398 X | 29398 | -0- | -0- | -0- | 2994 | 1 | 19632 | 3 | N | 4070 | 4100 | 1 | | | 143 |
| | | | | | | 2295 | 4 | 4477 | 9 | | | | | | | |
| 11 | 29730 X | 28915 | -0- | -815 | -0- | 2730 | 1 | 20032 | 3 | N | 4274 | 3890 | 1 | | | 527 |
| | | | | | | 1452 | 4 | 4701 | 9 | | | | | | | |
| 12 | 30721 X | 24601 | -0- | -6120 | -0- | 2835 | 1 | 17308 | 3 | N | 3493 | 3137 | 1 | | | 883 |
| | | | | | | 616 | 4 | 3842 | 9 | | | | | | | |
| *01 | 34050 X | 34050 | -0- | -0- | -0- | 3150 | 1 | 25466 | 3 | N | 4429 | 4852 | 1 | | | 460 |
| | | | | | | 562 | 4 | 4872 | 9 | | | | | | | |
| 02 | 7440 X | 7440 | -0- | -0- | -0- | 2940 | 1 | 188 | 4 | N | 3920 | 3920 | 1 | | | -0- |
| | | | | | | 4312 | 9 | | | | | | | | | |
| *03 | 30857 X | 30857 | -0- | -0- | -0- | 3578 | 1 | 22110 | 3 | N | 4467 | 4121 | 1 | | | 346 |
| | | | | | | 255 | 4 | 4914 | 9 | | | | | | | |

STATE OLSON 57-T2-8 WELL #: 1H RRCID -> 278122 COMPL. DATE 08/09/2014 TOTAL DEPTH 9743 PERF.10163 - 15011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25958 X | 25958 | -0- | -0- | -0- | 3397 | 1 | 17185 | 3 | N | 4073 | 4168 | 1 | | | 360 |
| | | | | | | 896 | 4 | 4480 | 9 | | | | | | | |
| 11 | 25380 X | 23379 | -0- | -2001 | -0- | 3132 | 1 | 15249 | 3 | N | 3729 | 3569 | 1 | | | 520 |
| | | | | | | 896 | 4 | 4102 | 9 | | | | | | | |
| 12 | 26226 X | 23686 | -0- | -2540 | -0- | 3279 | 1 | 12205 | 3 | N | 3733 | 3094 | 1 | | | 1159 |
| | | | | | | 4096 | 4 | 4106 | 9 | | | | | | | |
| *01 | 25947 X | 21594 | -0- | -4353 | -0- | 5250 | 1 | 9730 | 3 | N | 3336 | 3928 | 1 | | | 567 |
| | | | | | | 2944 | 4 | 3670 | 9 | | | | | | | |
| 02 | 20478 X | 20478 | -0- | -0- | -0- | 2940 | 1 | 11823 | 3 | N | 3450 | 3488 | 1 | | | 529 |
| | | | | | | 1920 | 4 | 3795 | 9 | | | | | | | |
| *03 | 22692 X | 22692 | -0- | -0- | -0- | 3255 | 1 | 12711 | 3 | N | 4253 | 3445 | 1 | | | 808 |
| | | | | | | 2048 | 4 | 4678 | 9 | | | | | | | |

STATE RUSH 57-T2-18 WELL #: 1H RRCID -> 278123 COMPL. DATE 01/14/2015 TOTAL DEPTH 9592 PERF. 9687 - 14498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77395 X | 77395 | -0- | -0- | -0- | 2478 | 1 | 15381 | 3 | N | 3771 | 4120 | 1 | | | 223 |
| | | | | | | 55388 | 4 | 4148 | 9 | | | | | | | |
| 11 | 23670 X | 19124 | -0- | -4546 | -0- | 2340 | 1 | 13183 | 3 | N | 3274 | 2907 | 1 | | | 590 |
| | | | | | | 3601 | 9 | | | | | | | | | |
| 12 | 25513 X | 17859 | -0- | -7654 | -0- | 2340 | 1 | 11701 | 3 | N | 3471 | 3757 | 1 | | | 304 |
| | | | | | | 3818 | 9 | | | | | | | | | |
| *01 | 33480 X | 19802 | -0- | -13678 | -0- | 2418 | 1 | 13662 | 3 | N | 3355 | 3348 | 1 | | | 311 |
| | | | | | | 31 | 4 | 3691 | 9 | | | | | | | |
| 02 | 16298 X | 16298 | -0- | -0- | -0- | 2028 | 1 | 10858 | 3 | N | 2599 | 2563 | 1 | | | 347 |
| | | | | | | 553 | 4 | 2859 | 9 | | | | | | | |
| *03 | 19045 X | 19045 | -0- | -0- | -0- | 2418 | 1 | 12478 | 3 | N | 3669 | 3118 | 1 | | | 551 |
| | | | | | | 113 | 4 | 4036 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
RIO PIERCE FAMILY 57-T2-45 WELL #: 1H RRCID -> 278124 COMPL. DATE 02/25/2015 TOTAL DEPTH 10069 PERF.10631 - 15442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34008 | X | 34008 | -0- | -0- | -0- | 3824 | 1 | 24011 | 3 | N | 4192 | 4352 | 1 | | | 402 |
| | | | | | | | 1562 | 4 | 4611 | 9 | | | | | | | |
| 11 | 47670 | X | 32321 | -0- | -15349 | -0- | 4020 | 1 | 21838 | 3 | N | 4232 | 4308 | 1 | | | 326 |
| | | | | | | | 1808 | 4 | 4655 | 9 | | | | | | | |
| 12 | 45136 | X | 31816 | -0- | -13320 | -0- | 4154 | 1 | 20961 | 3 | N | 4397 | 3760 | 1 | | | 963 |
| | | | | | | | 1864 | 4 | 4837 | 9 | | | | | | | |
| *01 | 41571 | X | 26840 | -0- | -14731 | -0- | 3484 | 1 | 17337 | 3 | N | 3406 | 3166 | 1 | | | 1203 |
| | | | | | | | 2272 | 4 | 3747 | 9 | | | | | | | |
| 02 | 23255 | X | 23255 | -0- | -0- | -0- | 3484 | 1 | 11687 | 3 | N | 2920 | 3669 | 1 | | | 454 |
| | | | | | | | 4872 | 4 | 3212 | 9 | | | | | | | |
| *03 | 29990 | X | 29990 | -0- | -0- | -0- | 3375 | 1 | 19463 | 3 | N | 4072 | 3881 | 1 | | | 191 |
| | | | | | | | 2673 | 4 | 4479 | 9 | | | | | | | |

HUDSON 0-66X67 WELL #: 1H RRCID -> 278213 COMPL. DATE 03/10/2015 TOTAL DEPTH 9636 PERF. 9753 - 17941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60882 | X | 60882 | -0- | -0- | -0- | 4244 | 1 | 46001 | 3 | N | 8302 | 8162 | 1 | | | 634 |
| | | | | | | | 1505 | 4 | 9132 | 9 | | | | | | | |
| 11 | 72660 | X | 57623 | -0- | -15037 | -0- | 4020 | 1 | 45264 | 3 | N | 7581 | 7883 | 1 | | | 332 |
| | | | | | | | 8339 | 9 | | | | | | | | | |
| 12 | 64976 | X | 58508 | -0- | -6468 | -0- | 4154 | 1 | 39880 | 3 | N | 6719 | 6526 | 1 | | | 525 |
| | | | | | | | 7083 | 4 | 7391 | 9 | | | | | | | |
| *01 | 67983 | X | 54902 | -0- | -13081 | -0- | 4154 | 1 | 42870 | 3 | N | 7125 | 7394 | 1 | | | 256 |
| | | | | | | | 40 | 4 | 7838 | 9 | | | | | | | |
| 02 | 48516 | X | 48516 | -0- | -0- | -0- | 3752 | 1 | 37402 | 3 | N | 6512 | 6440 | 1 | | | 328 |
| | | | | | | | 199 | 4 | 7163 | 9 | | | | | | | |
| *03 | 51832 | X | 51832 | -0- | -0- | -0- | 4420 | 1 | 38160 | 3 | N | 6820 | 6433 | 1 | | | 387 |
| | | | | | | | 1750 | 4 | 7502 | 9 | | | | | | | |

STATE ALLAR 57-T2-28 WELL #: 1 RRCID -> 278214 COMPL. DATE 04/07/2015 TOTAL DEPTH 9945 PERF.10018 - 14504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33667 | X | 33667 | -0- | -0- | -0- | 3284 | 1 | 25973 | 3 | N | 3886 | 3902 | 1 | | | 359 |
| | | | | | | | 135 | 4 | 4275 | 9 | | | | | | | |
| 11 | 38250 | X | 34123 | -0- | -4127 | -0- | 2670 | 1 | 25392 | 3 | N | 3880 | 3849 | 1 | | | 390 |
| | | | | | | | 1793 | 4 | 4268 | 9 | | | | | | | |
| 12 | 37944 | X | 27345 | -0- | -10599 | -0- | 2759 | 1 | 18830 | 3 | N | 3747 | 3756 | 1 | | | 381 |
| | | | | | | | 1634 | 4 | 4122 | 9 | | | | | | | |
| *01 | 33666 | X | 28557 | -0- | -5109 | -0- | 2759 | 1 | 20794 | 3 | N | 3919 | 3869 | 1 | | | 431 |
| | | | | | | | 693 | 4 | 4311 | 9 | | | | | | | |
| 02 | 27634 | X | 27634 | -0- | -0- | -0- | 2492 | 1 | 20454 | 3 | N | 3487 | 3555 | 1 | | | 363 |
| | | | | | | | 852 | 4 | 3836 | 9 | | | | | | | |
| *03 | 30143 | X | 30143 | -0- | -0- | -0- | 2550 | 1 | 22195 | 3 | N | 3767 | 3347 | 1 | | | 420 |
| | | | | | | | 1254 | 4 | 4144 | 9 | | | | | | | |

STATE APACHE 56-57-T3 WELL #: 1201H RRCID -> 278215 COMPL. DATE 02/02/2016 TOTAL DEPTH 10299 PERF.10384 - 15195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2162 | X | 2162 | -0- | -0- | -0- | 79 | 1 | 1422 | 3 | Y | 334 | 520 | 1 | | | 12 |
| | | | | | | | 294 | 4 | 367 | 9 | | | | | | | |
| 11 | 32910 | X | 1164 | -0- | -31746 | -0- | 23 | 1 | 480 | 3 | Y | 552 | 543 | 1 | | | 21 |
| | | | | | | | 54 | 4 | 607 | 9 | | | | | | | |
| 12 | 34007 | X | -0- | -0- | -34007 | -0- | | | | | Y | 333 | 332 | 1 | | | 22 |
| *01 | 33356 | X | 7070 | -0- | -26286 | -0- | 306 | 1 | 4348 | 3 | Y | 1916 | 1860 | 1 | | | 78 |
| | | | | | | | 308 | 4 | 2108 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 4204 | -0- | 4204 | 4204 | 625 | 1 | 882 | 4 | Y | 2452 | 2452 | 1 | | | -0- |
| | | | | | | | 2697 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 15129 | -0- | 15129 | 19333 | 664 | 1 | 9167 | 3 | Y | 3953 | 3868 | 1 | | | 85 |
| | | | | | | | 950 | 4 | 4348 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE POGO 57-T2-4 WELL #: 1H RRCID -> 278216 COMPL. DATE 10/02/2014 TOTAL DEPTH 9776 PERF.10271 - 15082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21655 X | 21655 | -0- | -0- | -0- | 2550 | 1 | 14682 | 3 | N | 3527 | 3600 | 1 | | | 306 |
| | | | | | | 543 | 4 | 3880 | 9 | | | | | | | |
| 11 | 24180 X | 20365 | -0- | -3815 | -0- | 2430 | 1 | 14055 | 3 | N | 3261 | 3413 | 1 | | | 154 |
| | | | | | | 293 | 4 | 3587 | 9 | | | | | | | |
| 12 | 23684 X | 16368 | -0- | -7316 | -0- | 2361 | 1 | 8927 | 3 | N | 2869 | 2008 | 1 | | | 1015 |
| | | | | | | 1924 | 4 | 3156 | 9 | | | | | | | |
| *01 | 23002 X | 17977 | -0- | -5025 | -0- | 2808 | 1 | 8987 | 3 | N | 3528 | 3914 | 1 | | | 629 |
| | | | | | | 2301 | 4 | 3881 | 9 | | | | | | | |
| 02 | 24981 X | 24981 | -0- | -0- | -0- | 2106 | 1 | 17003 | 3 | N | 4857 | 4591 | 1 | | | 895 |
| | | | | | | 529 | 4 | 5343 | 9 | | | | | | | |
| *03 | 18005 X | 18005 | -0- | -0- | -0- | 2741 | 1 | 9840 | 3 | N | 3961 | 3535 | 1 | | | 426 |
| | | | | | | 1067 | 4 | 4357 | 9 | | | | | | | |

JOHNSON ESTATE 56-T1-8 WELL #: 1H RRCID -> 278218 COMPL. DATE 02/21/2015 TOTAL DEPTH 10787 PERF.10929 - 15592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30556 X | 30556 | -0- | -0- | -0- | 2466 | 1 | 22045 | 3 | N | 5279 | 5394 | 1 | | | 388 |
| | | | | | | 238 | 4 | 5807 | 9 | | | | | | | |
| 11 | 27141 X | 27141 | -0- | -0- | -0- | 2340 | 1 | 19416 | 3 | N | 4895 | 4865 | 1 | | | 418 |
| | | | | | | 5385 | 9 | | | | | | | | | |
| 12 | 30349 X | 26249 | -0- | -4100 | -0- | 2340 | 1 | 18361 | 3 | N | 5044 | 4144 | 1 | | | 1318 |
| | | | | | | 5548 | 9 | | | | | | | | | |
| *01 | 32674 X | 9591 | -0- | -23083 | -0- | 1100 | 1 | 6393 | 3 | N | 1907 | 2929 | 1 | | | 296 |
| | | | | | | 2098 | 9 | | | | | | | | | |
| 02 | 15928 X | 15928 | -0- | -0- | -0- | 1790 | 1 | 7648 | 3 | N | 3064 | 2514 | 1 | | | 846 |
| | | | | | | 3120 | 4 | 3370 | 9 | | | | | | | |
| *03 | 29457 X | 29457 | -0- | -0- | -0- | 2414 | 1 | 18453 | 3 | N | 6121 | 5127 | 1 | | | 994 |
| | | | | | | 1857 | 4 | 6733 | 9 | | | | | | | |

JOHNSON ESTATE 57-T1-4 WELL #: 1H RRCID -> 278221 COMPL. DATE 06/07/2014 TOTAL DEPTH 10068 PERF.10205 - 14760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22390 X | 22390 | -0- | -0- | -0- | 5318 | 1 | 12858 | 3 | N | 3497 | 3356 | 1 | | | 720 |
| | | | | | | 367 | 4 | 3847 | 9 | | | | | | | |
| 11 | 23070 X | 19613 | -0- | -3457 | -0- | 5100 | 1 | 10412 | 3 | N | 2900 | 3200 | 1 | | | 420 |
| | | | | | | 911 | 4 | 3190 | 9 | | | | | | | |
| 12 | 22041 X | 12618 | -0- | -9423 | -0- | 3060 | 1 | 5192 | 3 | N | 2269 | 2246 | 1 | | | 443 |
| | | | | | | 1870 | 4 | 2496 | 9 | | | | | | | |
| *01 | 22382 X | 12068 | -0- | -10314 | -0- | 3018 | 1 | 4435 | 3 | N | 2127 | 949 | 1 | | | 1621 |
| | | | | | | 2275 | 4 | 2340 | 9 | | | | | | | |
| 02 | 18261 X | 18261 | -0- | -0- | -0- | 1540 | 1 | 10914 | 3 | N | 3362 | 4016 | 1 | | | 967 |
| | | | | | | 2109 | 4 | 3698 | 9 | | | | | | | |
| *03 | 21070 X | 21070 | -0- | -0- | -0- | 1779 | 1 | 14686 | 3 | N | 3911 | 2687 | 1 | | | 1224 |
| | | | | | | 303 | 4 | 4302 | 9 | | | | | | | |

STATE PROJECTS 57-T2-47X38 WELL #: 1H RRCID -> 278234 COMPL. DATE 04/26/2015 TOTAL DEPTH 10021 PERF.10657 - 18068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40525 X | 40525 | -0- | -0- | -0- | 3162 | 1 | 28329 | 3 | N | 6479 | 6502 | 1 | | | 439 |
| | | | | | | 1907 | 4 | 7127 | 9 | | | | | | | |
| 11 | 37260 X | 34274 | -0- | -2986 | -0- | 2340 | 1 | 24023 | 3 | N | 5853 | 5386 | 1 | | | 906 |
| | | | | | | 1473 | 4 | 6438 | 9 | | | | | | | |
| 12 | 40193 X | 40193 | -0- | -0- | -0- | 2418 | 1 | 30758 | 3 | N | 6048 | 5219 | 1 | | | 1735 |
| | | | | | | 364 | 4 | 6653 | 9 | | | | | | | |
| *01 | 46779 X | 27337 | -0- | -19442 | -0- | 1950 | 1 | 19259 | 3 | N | 4656 | 4896 | 1 | | | 1495 |
| | | | | | | 1006 | 4 | 5122 | 9 | | | | | | | |
| 02 | 28211 X | 28211 | -0- | -0- | -0- | 2028 | 1 | 18163 | 3 | N | 4306 | 5608 | 1 | | | 193 |
| | | | | | | 3283 | 4 | 4737 | 9 | | | | | | | |
| *03 | 39199 X | 39199 | -0- | -0- | -0- | 2418 | 1 | 29560 | 3 | N | 5831 | 5180 | 1 | | | 651 |
| | | | | | | 807 | 4 | 6414 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE PROJECTS 57-T2-47X2 WELL #: 1H RRCID -> 278235 COMPL. DATE 05/16/2015 TOTAL DEPTH 10023 PERF.10593 - 17729

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50285 X | 50285 | -0- | -0- | -0- | 3821 | 1 | 37143 | 3 | N | 7742 | 8061 | 1 | | | 571 |
| | | | | | | 805 | 4 | 8516 | 9 | | | | | | | |
| 11 | 56850 X | 43912 | -0- | -12938 | -0- | 3930 | 1 | 31725 | 3 | N | 6732 | 6861 | 1 | | | 442 |
| | | | | | | 852 | 4 | 7405 | 9 | | | | | | | |
| 12 | 56668 X | 36657 | -0- | -20011 | -0- | 4061 | 1 | 21342 | 3 | N | 5885 | 5793 | 1 | | | 534 |
| | | | | | | 4780 | 4 | 6474 | 9 | | | | | | | |
| *01 | 56668 X | 40437 | -0- | -16231 | -0- | 3668 | 1 | 27865 | 3 | N | 6236 | 6441 | 1 | | | 329 |
| | | | | | | 2044 | 4 | 6860 | 9 | | | | | | | |
| 02 | 39455 X | 39455 | -0- | -0- | -0- | 3668 | 1 | 28357 | 3 | N | 6224 | 6314 | 1 | | | 239 |
| | | | | | | 584 | 4 | 6846 | 9 | | | | | | | |
| *03 | 41384 X | 41384 | -0- | -0- | -0- | 3567 | 1 | 29667 | 3 | N | 6851 | 6095 | 1 | | | 756 |
| | | | | | | 614 | 4 | 7536 | 9 | | | | | | | |

STATE JAMES 57-T2-42 WELL #: 1H RRCID -> 278236 COMPL. DATE 04/07/2015 TOTAL DEPTH 9719 PERF. 9754 - 14461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33113 X | 33113 | -0- | -0- | -0- | 2490 | 1 | 22708 | 3 | N | 5007 | 5034 | 1 | | | 567 |
| | | | | | | 2407 | 4 | 5508 | 9 | | | | | | | |
| 11 | 36330 X | 30540 | -0- | -5790 | -0- | 2262 | 1 | 19663 | 3 | N | 4689 | 4600 | 1 | | | 656 |
| | | | | | | 3457 | 4 | 5158 | 9 | | | | | | | |
| 12 | 36518 X | 29429 | -0- | -7089 | -0- | 2418 | 1 | 15381 | 3 | N | 4595 | 4614 | 1 | | | 637 |
| | | | | | | 6575 | 4 | 5055 | 9 | | | | | | | |
| *01 | 34875 X | 30148 | -0- | -4727 | -0- | 2418 | 1 | 18821 | 3 | N | 4563 | 4458 | 1 | | | 742 |
| | | | | | | 3890 | 4 | 5019 | 9 | | | | | | | |
| 02 | 27218 X | 27218 | -0- | -0- | -0- | 2184 | 1 | 17383 | 3 | N | 3976 | 4428 | 1 | | | 290 |
| | | | | | | 3277 | 4 | 4374 | 9 | | | | | | | |
| *03 | 30384 X | 30384 | -0- | -0- | -0- | 2418 | 1 | 21508 | 3 | N | 4567 | 4202 | 1 | | | 365 |
| | | | | | | 1434 | 4 | 5024 | 9 | | | | | | | |

DARCY STATE 56-T3-22 WELL #: 1H RRCID -> 278241 COMPL. DATE 04/26/2015 TOTAL DEPTH 10359 PERF.10480 - 15081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23677 X | 23677 | -0- | -0- | -0- | 3099 | 1 | 14253 | 3 | N | 3491 | 3286 | 1 | | | 677 |
| | | | | | | 2485 | 4 | 3840 | 9 | | | | | | | |
| 11 | 31950 X | 25558 | -0- | -6392 | -0- | 2730 | 1 | 17464 | 3 | N | 4171 | 4478 | 1 | | | 370 |
| | | | | | | 776 | 4 | 4588 | 9 | | | | | | | |
| 12 | 31031 X | 22314 | -0- | -8717 | -0- | 3150 | 1 | 13458 | 3 | N | 3621 | 3163 | 1 | | | 828 |
| | | | | | | 1723 | 4 | 3983 | 9 | | | | | | | |
| *01 | 25854 X | 20817 | -0- | -5037 | -0- | 3150 | 1 | 13113 | 3 | N | 4039 | 4102 | 1 | | | 765 |
| | | | | | | 111 | 4 | 4443 | 9 | | | | | | | |
| 02 | 8047 X | 8047 | -0- | -0- | -0- | 2940 | 1 | 881 | 4 | N | 3842 | 3842 | 1 | | | -0- |
| | | | | | | 4226 | 9 | | | | | | | | | |
| *03 | 22454 X | 22454 | -0- | -0- | -0- | 3350 | 1 | 14215 | 3 | N | 4330 | 3524 | 1 | | | 806 |
| | | | | | | 126 | 4 | 4763 | 9 | | | | | | | |

HORSESHOESPRINGSSTATE113-24X1 WELL #: 1H RRCID -> 278243 COMPL. DATE 04/26/2015 TOTAL DEPTH 9101 PERF. 9541 - 16463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32083 X | 32083 | -0- | -0- | -0- | 2055 | 1 | 24902 | 3 | N | 2836 | 3150 | 1 | | | 510 |
| | | | | | | 2006 | 4 | 3120 | 9 | | | | | | | |
| 11 | 40500 X | 30897 | -0- | -9603 | -0- | 1725 | 1 | 24126 | 3 | N | 2706 | 2345 | 1 | | | 871 |
| | | | | | | 2069 | 4 | 2977 | 9 | | | | | | | |
| 12 | 40424 X | 38295 | -0- | -2129 | -0- | 2001 | 1 | 27780 | 3 | N | 2832 | 2971 | 1 | | | 732 |
| | | | | | | 5399 | 4 | 3115 | 9 | | | | | | | |
| *01 | 37045 X | 20481 | -0- | -16564 | -0- | 1173 | 1 | 16260 | 3 | N | 1998 | 2029 | 1 | | | 701 |
| | | | | | | 850 | 4 | 2198 | 9 | | | | | | | |
| *02 | DLQ G-10 | 69 | -0- | 69 | 69 | 69 | 1 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 31935 | -0- | 31935 | 32004 | 1330 | 1 | 21157 | 3 | Y | 3279 | 3105 | 1 | | | 174 |
| | | | | | | 5841 | 4 | 3607 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BOLD JOHNSON 56-T1-42 WELL #: 2H RRCID -> 278250 COMPL. DATE 04/09/2015 TOTAL DEPTH 10275 PERF.10340 - 15004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27868 X | 27868 | -0- | -0- | -0- | 3285 | 1 | 17848 | 3 | N | 5632 | 5851 | 1 | | | 255 |
| | | | | | | 540 | 4 | 6195 | 9 | | | | | | | |
| 11 | 26790 X | 23899 | -0- | -2891 | -0- | 3150 | 1 | 14253 | 3 | N | 5357 | 5133 | 1 | | | 479 |
| | | | | | | 603 | 4 | 5893 | 9 | | | | | | | |
| 12 | 27683 X | 15411 | -0- | -12272 | -0- | 3255 | 1 | 4412 | 3 | N | 5202 | 5209 | 1 | | | 472 |
| | | | | | | 2022 | 4 | 5722 | 9 | | | | | | | |
| *01 | 27683 X | 17117 | -0- | -10566 | -0- | 2438 | 1 | 9525 | 3 | N | 4012 | 4191 | 1 | | | 293 |
| | | | | | | 741 | 4 | 4413 | 9 | | | | | | | |
| 02 | 23227 X | 23227 | -0- | -0- | -0- | 1999 | 1 | 13437 | 3 | N | 4791 | 4674 | 1 | | | 410 |
| | | | | | | 2521 | 4 | 5270 | 9 | | | | | | | |
| *03 | 23266 X | 23266 | -0- | -0- | -0- | 2695 | 1 | 14004 | 3 | N | 5264 | 4643 | 1 | | | 621 |
| | | | | | | 777 | 4 | 5790 | 9 | | | | | | | |

STATE CALDWELL 57-T2-26 WELL #: 2H RRCID -> 278251 COMPL. DATE 11/21/2014 TOTAL DEPTH 10008 PERF.10148 - 14959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22240 X | 22240 | -0- | -0- | -0- | 2116 | 1 | 15695 | 3 | Y | 3708 | 4177 | 1 | | | 268 |
| | | | | | | 350 | 4 | 4079 | 9 | | | | | | | |
| 11 | 22260 X | 21463 | -0- | -797 | -0- | 1672 | 1 | 15151 | 3 | Y | 3456 | 3576 | 1 | | | 148 |
| | | | | | | 838 | 4 | 3802 | 9 | | | | | | | |
| 12 | 23002 X | 20262 | -0- | -2740 | -0- | 1760 | 1 | 13329 | 3 | Y | 3097 | 2965 | 1 | | | 280 |
| | | | | | | 1766 | 4 | 3407 | 9 | | | | | | | |
| *01 | 25269 X | 25269 | -0- | -0- | -0- | 3899 | 1 | 16969 | 3 | Y | 3418 | 3321 | 1 | | | 377 |
| | | | | | | 641 | 4 | 3760 | 9 | | | | | | | |
| 02 | DLQ G-10 | 23294 | -0- | 23294 | 23294 | 3189 | 1 | 13849 | 3 | Y | 2485 | 2386 | 1 | | | 476 |
| | | | | | | 3522 | 4 | 2734 | 9 | | | | | | | |
| 03 | DLQ G-10 | 21987 | -0- | 21987 | 45281 | 1970 | 1 | 13238 | 3 | Y | 4402 | 4185 | 1 | | | 217 |
| | | | | | | 1937 | 4 | 4842 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-26 WELL #: 2H RRCID -> 278368 COMPL. DATE 09/30/2014 TOTAL DEPTH 10916 PERF.11280 - 16091

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20446 X | 20446 | -0- | -0- | -0- | 1435 | 1 | 14065 | 3 | N | 4387 | 4494 | 1 | | | 404 |
| | | | | | | 120 | 4 | 4826 | 9 | | | | | | | |
| 11 | 25050 X | 20916 | -0- | -4134 | -0- | 1611 | 1 | 14485 | 3 | N | 4281 | 4353 | 1 | | | 332 |
| | | | | | | 111 | 4 | 4709 | 9 | | | | | | | |
| 12 | 25699 X | 21321 | -0- | -4378 | -0- | 1559 | 1 | 14647 | 3 | N | 4555 | 3887 | 1 | | | 1000 |
| | | | | | | 104 | 4 | 5011 | 9 | | | | | | | |
| *01 | 20460 X | 18077 | -0- | -2383 | -0- | 1432 | 1 | 12123 | 3 | N | 3826 | 4424 | 1 | | | 402 |
| | | | | | | 313 | 4 | 4209 | 9 | | | | | | | |
| *02 | 5649 X | 5649 | -0- | -0- | -0- | 1211 | 1 | 392 | 4 | N | 3678 | 3678 | 1 | | | -0- |
| | | | | | | 4046 | 9 | | | | | | | | | |
| *03 | 21621 X | 21621 | -0- | -0- | -0- | 1358 | 1 | 15171 | 3 | N | 4572 | 3728 | 1 | | | 844 |
| | | | | | | 63 | 4 | 5029 | 9 | | | | | | | |

BOLD JOHNSON 56-T1-30 WELL #: 2H RRCID -> 278426 COMPL. DATE 01/14/2015 TOTAL DEPTH 10503 PERF.10540 - 15003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14078 X | 14078 | -0- | -0- | -0- | 1008 | 1 | 10466 | 3 | Y | 2012 | 1744 | 1 | | | 376 |
| | | | | | | 391 | 4 | 2213 | 9 | | | | | | | |
| 11 | 17460 X | 14030 | -0- | -3430 | -0- | 1213 | 1 | 12179 | 3 | Y | 94 | 463 | 1 | | | 7 |
| | | | | | | 535 | 4 | 103 | 9 | | | | | | | |
| 12 | 18338 X | 18338 | -0- | -0- | -0- | 1550 | 1 | 16205 | 3 | Y | 99 | 97 | 1 | | | 9 |
| | | | | | | 474 | 4 | 109 | 9 | | | | | | | |
| *01 | 23520 X | 23520 | -0- | -0- | -0- | 2103 | 1 | 15458 | 3 | Y | 2774 | 2482 | 1 | | | 301 |
| | | | | | | 2908 | 4 | 3051 | 9 | | | | | | | |
| 02 | DLQ G-10 | 4654 | -0- | 4654 | 4654 | 1376 | 1 | 1115 | 4 | Y | 1966 | 1966 | 1 | | | -0- |
| | | | | | | 2163 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 18345 | -0- | 18345 | 22999 | 1086 | 1 | 12503 | 3 | Y | 3432 | 2936 | 1 | | | 496 |
| | | | | | | 981 | 4 | 3775 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE CUMBERLAND 57-T2-16 WELL #: 1H RRCID -> 278442 COMPL. DATE 03/14/2015 TOTAL DEPTH 9906 PERF.10040 - 14389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16062 | X | 16062 | -0- | -0- | -0- | 1682 | 1 | 7848 | 3 | N | 3262 | 3301 | 1 | | | 263 |
| | | | | | | | 2944 | 4 | 3588 | 9 | | | | | | | |
| 11 | 16984 | X | 16984 | -0- | -0- | -0- | 1736 | 1 | 7672 | 3 | N | 3542 | 3639 | 1 | | | 166 |
| | | | | | | | 3680 | 4 | 3896 | 9 | | | | | | | |
| 12 | 17484 | X | 15445 | -0- | -2039 | -0- | 1729 | 1 | 6423 | 3 | N | 3388 | 3181 | 1 | | | 373 |
| | | | | | | | 3566 | 4 | 3727 | 9 | | | | | | | |
| *01 | 17484 | X | 5878 | -0- | -11606 | -0- | 1464 | 1 | 2754 | 3 | N | 367 | 669 | 1 | | | 71 |
| | | | | | | | 1256 | 4 | 404 | 9 | | | | | | | |
| *02 | 21449 | X | 21449 | -0- | -0- | -0- | 1799 | 1 | 12527 | 3 | N | 3690 | 3424 | 1 | | | 337 |
| | | | | | | | 3064 | 4 | 4059 | 9 | | | | | | | |
| *03 | 16575 | X | 16575 | -0- | -0- | -0- | 1779 | 1 | 9449 | 3 | N | 4090 | 3433 | 1 | | | 657 |
| | | | | | | | 848 | 4 | 4499 | 9 | | | | | | | |

STATE CAMP 56-T2-14X11 WELL #: 1H RRCID -> 278514 COMPL. DATE 02/01/2015 TOTAL DEPTH 10551 PERF.10552 - 17963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49149 | X | 49149 | -0- | -0- | -0- | 3735 | 1 | 31030 | 3 | N | 8973 | 8650 | 1 | | | 417 |
| | | | | | | | 4514 | 4 | 9870 | 9 | | | | | | | |
| 11 | 51363 | X | 51363 | -0- | -0- | -0- | 3150 | 1 | 37186 | 3 | N | 8280 | 8467 | 1 | | | 230 |
| | | | | | | | 1919 | 4 | 9108 | 9 | | | | | | | |
| 12 | 48376 | X | 48376 | -0- | -0- | -0- | 2940 | 1 | 36969 | 3 | N | 6532 | 5828 | 1 | | | 934 |
| | | | | | | | 1282 | 4 | 7185 | 9 | | | | | | | |
| *01 | 49135 | X | 46316 | -0- | -2819 | -0- | 3150 | 1 | 27280 | 3 | N | 8219 | 8503 | 1 | | | 650 |
| | | | | | | | 6845 | 4 | 9041 | 9 | | | | | | | |
| 02 | 12065 | X | 12065 | -0- | -0- | -0- | 2940 | 1 | 505 | 4 | N | 7836 | 7836 | 1 | | | -0- |
| | | | | | | | 8620 | 9 | | | | | | | | | |
| *03 | 60285 | X | 60285 | -0- | -0- | -0- | 2742 | 1 | 47023 | 3 | N | 9179 | 8424 | 1 | | | 755 |
| | | | | | | | 423 | 4 | 10097 | 9 | | | | | | | |

STATE ELLA MAE HALL 57-T2-14 WELL #: 1H RRCID -> 278515 COMPL. DATE 05/30/2015 TOTAL DEPTH 9979 PERF.10052 - 14673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26366 | X | 26366 | -0- | -0- | -0- | 3315 | 1 | 16121 | 3 | N | 5488 | 5505 | 1 | | | 311 |
| | | | | | | | 893 | 4 | 6037 | 9 | | | | | | | |
| 11 | 31140 | X | 23609 | -0- | -7531 | -0- | 3150 | 1 | 13150 | 3 | N | 4987 | 4994 | 1 | | | 304 |
| | | | | | | | 1823 | 4 | 5486 | 9 | | | | | | | |
| 12 | 32178 | X | 22409 | -0- | -9769 | -0- | 3255 | 1 | 11883 | 3 | N | 4516 | 3588 | 1 | | | 1232 |
| | | | | | | | 2303 | 4 | 4968 | 9 | | | | | | | |
| *01 | 32178 | X | 21282 | -0- | -10896 | -0- | 2625 | 1 | 10912 | 3 | N | 4242 | 5292 | 1 | | | 182 |
| | | | | | | | 3079 | 4 | 4666 | 9 | | | | | | | |
| 02 | 22607 | X | 22607 | -0- | -0- | -0- | 2940 | 1 | 14302 | 3 | N | 4466 | 4021 | 1 | | | 627 |
| | | | | | | | 452 | 4 | 4913 | 9 | | | | | | | |
| *03 | 24252 | X | 24252 | -0- | -0- | -0- | 2742 | 1 | 14612 | 3 | N | 5208 | 4740 | 1 | | | 468 |
| | | | | | | | 1169 | 4 | 5729 | 9 | | | | | | | |

MDJ MINERALS 58-T2-22 WELL #: 1H RRCID -> 278549 COMPL. DATE 07/21/2014 TOTAL DEPTH 9401 PERF. 9650 - 14535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26720 | X | 26720 | -0- | -0- | -0- | 5918 | 1 | 14820 | 3 | N | 3858 | 3700 | 1 | | | 669 |
| | | | | | | | 1738 | 4 | 4244 | 9 | | | | | | | |
| 11 | 27810 | X | 24721 | -0- | -3089 | -0- | 5640 | 1 | 14082 | 3 | N | 3542 | 3770 | 1 | | | 441 |
| | | | | | | | 1103 | 4 | 3896 | 9 | | | | | | | |
| 12 | 26691 | X | 24989 | -0- | -1702 | -0- | 5828 | 1 | 13737 | 3 | N | 3579 | 2826 | 1 | | | 1194 |
| | | | | | | | 1487 | 4 | 3937 | 9 | | | | | | | |
| *01 | 26722 | X | 10872 | -0- | -15850 | -0- | 3008 | 1 | 5477 | 3 | N | 1483 | 1501 | 1 | | | 1176 |
| | | | | | | | 756 | 4 | 1631 | 9 | | | | | | | |
| 02 | 20484 | X | 20484 | -0- | -0- | -0- | 2028 | 1 | 12514 | 3 | N | 3535 | 4302 | 1 | | | 409 |
| | | | | | | | 2053 | 4 | 3889 | 9 | | | | | | | |
| *03 | 21412 | X | 21412 | -0- | -0- | -0- | 2703 | 1 | 11736 | 3 | N | 3935 | 3037 | 1 | | | 898 |
| | | | | | | | 2644 | 4 | 4329 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
OLYPHANT 57-T1-43X42 WELL #: 1H RRCID -> 278881 COMPL. DATE 02/28/2015 TOTAL DEPTH 9785 PERF.10683 - 18094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46822 | X | 46822 | -0- | -0- | -0- | 3315 | 1 | 32805 | 3 | N | 9317 | 9430 | 1 | | | 514 |
| | | | | | | | 453 | 4 | 10249 | 9 | | | | | | | |
| 11 | 46350 | X | 40427 | -0- | -5923 | -0- | 3150 | 1 | 26677 | 3 | N | 8627 | 8705 | 1 | | | 436 |
| | | | | | | | 1110 | 4 | 9490 | 9 | | | | | | | |
| 12 | 47895 | X | 34035 | -0- | -13860 | -0- | 2940 | 1 | 20936 | 3 | N | 7515 | 7305 | 1 | | | 646 |
| | | | | | | | 1892 | 4 | 8267 | 9 | | | | | | | |
| *01 | 47895 | X | 23351 | -0- | -24544 | -0- | 2415 | 1 | 14544 | 3 | N | 5146 | 5184 | 1 | | | 608 |
| | | | | | | | 731 | 4 | 5661 | 9 | | | | | | | |
| 02 | 27948 | X | 27948 | -0- | -0- | -0- | 2310 | 1 | 18165 | 3 | N | 6593 | 6688 | 1 | | | 513 |
| | | | | | | | 221 | 4 | 7252 | 9 | | | | | | | |
| *03 | 35208 | X | 35208 | -0- | -0- | -0- | 3578 | 1 | 22040 | 3 | N | 8054 | 7510 | 1 | | | 544 |
| | | | | | | | 731 | 4 | 8859 | 9 | | | | | | | |

STATE LRP 57-T2-12 WELL #: 1H RRCID -> 278910 COMPL. DATE 07/14/2015 TOTAL DEPTH 10128 PERF.10140 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27360 | X | 27360 | -0- | -0- | -0- | 2748 | 1 | 17108 | 3 | N | 6375 | 6332 | 1 | | | 438 |
| | | | | | | | 491 | 4 | 7013 | 9 | | | | | | | |
| 11 | 30270 | X | 26765 | -0- | -3505 | -0- | 2340 | 1 | 18002 | 3 | N | 5348 | 5471 | 1 | | | 315 |
| | | | | | | | 540 | 4 | 5883 | 9 | | | | | | | |
| 12 | 31279 | X | 16041 | -0- | -15238 | -0- | 2106 | 1 | 9030 | 3 | N | 4050 | 2935 | 1 | | | 1430 |
| | | | | | | | 450 | 4 | 4455 | 9 | | | | | | | |
| *01 | 31279 | X | 11470 | -0- | -19809 | -0- | 1482 | 1 | 5909 | 3 | N | 3397 | 4173 | 1 | | | 654 |
| | | | | | | | 342 | 4 | 3737 | 9 | | | | | | | |
| 02 | 20882 | X | 20882 | -0- | -0- | -0- | 2106 | 1 | 11543 | 3 | N | 4866 | 5118 | 1 | | | 402 |
| | | | | | | | 1880 | 4 | 5353 | 9 | | | | | | | |
| *03 | 28031 | X | 28031 | -0- | -0- | -0- | 2418 | 1 | 18030 | 3 | N | 6223 | 5690 | 1 | | | 533 |
| | | | | | | | 738 | 4 | 6845 | 9 | | | | | | | |

STATE SCOOTER 56-T2-33X28 WELL #: 1H RRCID -> 278911 COMPL. DATE 08/03/2015 TOTAL DEPTH 10420 PERF.10586 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34472 | X | 34472 | -0- | -0- | -0- | 3920 | 1 | 21399 | 3 | N | 6543 | 6480 | 1 | | | 834 |
| | | | | | | | 1956 | 4 | 7197 | 9 | | | | | | | |
| 11 | 46920 | X | 36819 | -0- | -10101 | -0- | 4200 | 1 | 24162 | 3 | N | 6687 | 7308 | 1 | | | 213 |
| | | | | | | | 1101 | 4 | 7356 | 9 | | | | | | | |
| 12 | 45291 | X | 35808 | -0- | -9483 | -0- | 4340 | 1 | 21196 | 3 | N | 6538 | 6267 | 1 | | | 484 |
| | | | | | | | 3080 | 4 | 7192 | 9 | | | | | | | |
| *01 | 40796 | X | 32977 | -0- | -7819 | -0- | 4620 | 1 | 19554 | 3 | N | 6792 | 6874 | 1 | | | 402 |
| | | | | | | | 1332 | 4 | 7471 | 9 | | | | | | | |
| 02 | 11422 | X | 11422 | -0- | -0- | -0- | 4480 | 1 | 415 | 4 | N | 5934 | 5934 | 1 | | | -0- |
| | | | | | | | 6527 | 9 | | | | | | | | | |
| *03 | 30550 | X | 30550 | -0- | -0- | -0- | 3402 | 1 | 18771 | 3 | N | 6590 | 6237 | 1 | | | 353 |
| | | | | | | | 1128 | 4 | 7249 | 9 | | | | | | | |

STATE KEASLER 57-T3-18 WELL #: 1H RRCID -> 278914 COMPL. DATE 09/30/2015 TOTAL DEPTH 9799 PERF. 0 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21442 | X | 21442 | -0- | -0- | -0- | 2814 | 1 | 15733 | 3 | N | 2500 | 2615 | 1 | | | 311 |
| | | | | | | | 145 | 4 | 2750 | 9 | | | | | | | |
| 11 | 23910 | X | 19681 | -0- | -4229 | -0- | 2340 | 1 | 14397 | 3 | N | 2390 | 2418 | 1 | | | 283 |
| | | | | | | | 315 | 4 | 2629 | 9 | | | | | | | |
| 12 | 24707 | X | 18401 | -0- | -6306 | -0- | 2106 | 1 | 12700 | 3 | N | 2988 | 2248 | 1 | | | 1023 |
| | | | | | | | 308 | 4 | 3287 | 9 | | | | | | | |
| *01 | 22971 | X | 14380 | -0- | -8591 | -0- | 1560 | 1 | 9738 | 3 | N | 1965 | 2261 | 1 | | | 727 |
| | | | | | | | 920 | 4 | 2162 | 9 | | | | | | | |
| 02 | 6310 | X | 6310 | -0- | -0- | -0- | 2184 | 1 | 1454 | 4 | N | 2429 | 2429 | 1 | | | -0- |
| | | | | | | | 2672 | 9 | | | | | | | | | |
| *03 | 21536 | X | 21536 | -0- | -0- | -0- | 2418 | 1 | 15324 | 3 | N | 2678 | 2426 | 1 | | | 252 |
| | | | | | | | 848 | 4 | 2946 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE CHEVYHAFTUN 56-T2-10X15 SA WELL #: 1H RRCID -> 278915 COMPL. DATE 08/25/2015 TOTAL DEPTH 10453 PERF.10643 - 17940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43090 X | 4408 | -0- | -38682 | -0- | 1824 | 1 | 974 | 3 | N | 762 | 938 | 1 | | | 510 |
| | | | | | | 772 | 4 | 838 | 9 | | | | | | | |
| 11 | 40800 X | 24623 | -0- | -16177 | -0- | 3420 | 1 | 15845 | 3 | N | 3844 | 3891 | 1 | | | 463 |
| | | | | | | 1130 | 4 | 4228 | 9 | | | | | | | |
| 12 | 45229 X | 18793 | -0- | -26436 | -0- | 3192 | 1 | 9859 | 3 | N | 4297 | 3847 | 1 | | | 913 |
| | | | | | | 1015 | 4 | 4727 | 9 | | | | | | | |
| *01 | 44454 X | 22401 | -0- | -22053 | -0- | 3399 | 1 | 13643 | 3 | N | 4487 | 4791 | 1 | | | 609 |
| | | | | | | 423 | 4 | 4936 | 9 | | | | | | | |
| 02 | 12495 X | 12495 | -0- | -0- | -0- | 2940 | 1 | 3442 | 4 | N | 5557 | 5557 | 1 | | | -0- |
| | | | | | | 6113 | 9 | | | | | | | | | |
| *03 | 27038 X | 27038 | -0- | -0- | -0- | 3255 | 1 | 17373 | 3 | N | 5517 | 4652 | 1 | | | 865 |
| | | | | | | 341 | 4 | 6069 | 9 | | | | | | | |

STATE DESERT 55-T2-18 WELL #: 1H RRCID -> 278922 COMPL. DATE 10/31/2014 TOTAL DEPTH 10793 PERF.11005 - 15816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16762 X | 16762 | -0- | -0- | -0- | 3345 | 1 | 9475 | 3 | N | 3373 | 3431 | 1 | | | 315 |
| | | | | | | 232 | 4 | 3710 | 9 | | | | | | | |
| 11 | 19140 X | 15687 | -0- | -3453 | -0- | 3150 | 1 | 9122 | 3 | N | 2909 | 3083 | 1 | | | 141 |
| | | | | | | 215 | 4 | 3200 | 9 | | | | | | | |
| 12 | 19778 X | 14943 | -0- | -4835 | -0- | 3045 | 1 | 8218 | 3 | N | 2993 | 1850 | 1 | | | 1284 |
| | | | | | | 388 | 4 | 3292 | 9 | | | | | | | |
| *01 | 18321 X | 5898 | -0- | -12423 | -0- | 2415 | 1 | 1158 | 3 | N | 2114 | 3107 | 1 | | | 291 |
| | | | | | | 2325 | 9 | | | | | | | | | |
| 02 | 13621 X | 13621 | -0- | -0- | -0- | 2940 | 1 | 7826 | 4 | N | 2595 | 2595 | 1 | | | -0- |
| | | | | | | 2855 | 9 | | | | | | | | | |
| *03 | 17657 X | 17657 | -0- | -0- | -0- | 2742 | 1 | 9142 | 3 | N | 3737 | 3301 | 1 | | | 436 |
| | | | | | | 1662 | 4 | 4111 | 9 | | | | | | | |

HSS STATE 113-23X14 WELL #: 1H RRCID -> 278957 COMPL. DATE 09/13/2015 TOTAL DEPTH 8933 PERF. 9157 - 18843

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74337 X | 74337 | -0- | -0- | -0- | 2316 | 1 | 62463 | 3 | N | 6392 | 6103 | 1 | | | 535 |
| | | | | | | 2527 | 4 | 7031 | 9 | | | | | | | |
| 11 | 105960 X | 51083 | -0- | -54877 | -0- | 1794 | 1 | 42604 | 3 | N | 4753 | 5205 | 1 | | | 83 |
| | | | | | | 1457 | 4 | 5228 | 9 | | | | | | | |
| 12 | 96379 X | 37389 | -0- | -58990 | -0- | 1326 | 1 | 30265 | 3 | N | 3421 | 3361 | 1 | | | 143 |
| | | | | | | 2035 | 4 | 3763 | 9 | | | | | | | |
| *01 | 96379 X | -0- | -0- | -96379 | -0- | | | | | N | -0- | | | | | 143 |
| 02 | 19510 X | 19510 | -0- | -0- | -0- | 1585 | 1 | 6468 | 4 | N | 10415 | 10558 | 1 | | | -0- |
| | | | | | | 11457 | 9 | | | | | | | | | |
| *03 | 61900 X | 61900 | -0- | -0- | -0- | 1062 | 1 | 50198 | 3 | N | 725 | 715 | 1 | | | 10 |
| | | | | | | 9842 | 4 | 798 | 9 | | | | | | | |

STATE BARLOW 57-T2-47X2 WELL #: 1H RRCID -> 278999 COMPL. DATE 01/24/2015 TOTAL DEPTH 10149 PERF.10133 - 18190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53602 X | 53602 | -0- | -0- | -0- | 4665 | 1 | 39174 | 3 | Y | 8303 | 8293 | 1 | | | 559 |
| | | | | | | 630 | 4 | 9133 | 9 | | | | | | | |
| 11 | 51810 X | 37548 | -0- | -14262 | -0- | 2850 | 1 | 24398 | 3 | Y | 7005 | 7147 | 1 | | | 417 |
| | | | | | | 2594 | 4 | 7706 | 9 | | | | | | | |
| 12 | 40903 X | 40903 | -0- | -0- | -0- | 4078 | 1 | 24097 | 3 | Y | 7497 | 7472 | 1 | | | 442 |
| | | | | | | 4481 | 4 | 8247 | 9 | | | | | | | |
| *01 | 53599 X | 36181 | -0- | -17418 | -0- | 3774 | 1 | 23939 | 3 | Y | 6907 | 6910 | 1 | | | 439 |
| | | | | | | 870 | 4 | 7598 | 9 | | | | | | | |
| 02 | DLQ G-10 | 38206 | -0- | 38206 | 38206 | 3338 | 1 | 26454 | 3 | Y | 5552 | 5787 | 1 | | | 204 |
| | | | | | | 2307 | 4 | 6107 | 9 | | | | | | | |
| 03 | DLQ G-10 | 40462 | -0- | 40462 | 78668 | 2981 | 1 | 28359 | 3 | Y | 7182 | 6849 | 1 | | | 333 |
| | | | | | | 1222 | 4 | 7900 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
LOWE ROYALTY PARTNERS 56-T2-20 WELL #: 2H RRCID -> 279011 COMPL. DATE 08/24/2015 TOTAL DEPTH 10283 PERF.10357 - 15020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 118446 X | 118446 | -0- | -0- | -0- | 2845 | 1 | 5622 | 3 | Y | 2366 | 2361 | 1 | | | 145 |
| | | | | | | 107376 | 4 | 2603 | 9 | | | | | | | |
| 11 | 44345 X | 44345 | -0- | -0- | -0- | 2730 | 1 | 6239 | 3 | Y | 2207 | 2059 | 1 | | | 293 |
| | | | | | | 32948 | 4 | 2428 | 9 | | | | | | | |
| 12 | 28582 X | 10197 | -0- | -18385 | -0- | 2787 | 1 | 5417 | 3 | Y | 1724 | 1707 | 1 | | | 310 |
| | | | | | | 97 | 4 | 1896 | 9 | | | | | | | |
| *01 | 28582 X | 12520 | -0- | -16062 | -0- | 2375 | 1 | 7993 | 3 | Y | 1806 | 1951 | 1 | | | 165 |
| | | | | | | 165 | 4 | 1987 | 9 | | | | | | | |
| 02 | DLQ G-10 | 4840 | -0- | 4840 | 4840 | 2726 | 1 | 400 | 4 | Y | 1558 | 1558 | 1 | | | -0- |
| | | | | | | 1714 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | 14833 | -0- | 14833 | 19673 | 3229 | 1 | 7266 | 3 | Y | 3906 | 3359 | 1 | | | 547 |
| | | | | | | 41 | 4 | 4297 | 9 | | | | | | | |

JR 56-T3-26 WELL #: 1H RRCID -> 279167 COMPL. DATE 11/01/2015 TOTAL DEPTH 10454 PERF.10591 - 15254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41177 X | 41177 | -0- | -0- | -0- | 3099 | 1 | 30067 | 3 | N | 7162 | 6997 | 1 | | | 867 |
| | | | | | | 133 | 4 | 7878 | 9 | | | | | | | |
| 11 | 43890 X | 32965 | -0- | -10925 | -0- | 2730 | 1 | 23415 | 3 | N | 5681 | 6072 | 1 | | | 476 |
| | | | | | | 571 | 4 | 6249 | 9 | | | | | | | |
| 12 | 45353 X | 28297 | -0- | -17056 | -0- | 3255 | 1 | 18702 | 3 | N | 5257 | 4323 | 1 | | | 1410 |
| | | | | | | 557 | 4 | 5783 | 9 | | | | | | | |
| *01 | 41168 X | 1671 | -0- | -39497 | -0- | 630 | 1 | 917 | 3 | N | 113 | 378 | 1 | | | 1145 |
| | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 5291 X | 5291 | -0- | -0- | -0- | 1575 | 1 | 3716 | 9 | N | 3378 | 3378 | 1 | | | -0- |
| *03 | 35328 X | 35328 | -0- | -0- | -0- | 3578 | 1 | 22504 | 3 | N | 6929 | 5934 | 1 | | | 995 |
| | | | | | | 1624 | 4 | 7622 | 9 | | | | | | | |

SCYTHIAN EMPIRE 57-T1-41X44 WELL #: 1H RRCID -> 279200 COMPL. DATE 10/20/2015 TOTAL DEPTH 9798 PERF. 9977 - 17445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31015 X | 31015 | -0- | -0- | -0- | 3946 | 1 | 15563 | 3 | N | 6521 | 6616 | 1 | | | 566 |
| | | | | | | 4333 | 4 | 7173 | 9 | | | | | | | |
| 11 | 48930 X | 35306 | -0- | -13624 | -0- | 4020 | 1 | 20127 | 3 | N | 6993 | 6977 | 1 | | | 582 |
| | | | | | | 3467 | 4 | 7692 | 9 | | | | | | | |
| 12 | 47399 X | 26184 | -0- | -21215 | -0- | 3752 | 1 | 10691 | 3 | N | 6027 | 5705 | 1 | | | 904 |
| | | | | | | 5111 | 4 | 6630 | 9 | | | | | | | |
| *01 | 42966 X | 17497 | -0- | -25469 | -0- | 2814 | 1 | 9597 | 3 | N | 3651 | 3724 | 1 | | | 831 |
| | | | | | | 1070 | 4 | 4016 | 9 | | | | | | | |
| 02 | 31176 X | 31176 | -0- | -0- | -0- | 3752 | 1 | 16605 | 3 | N | 6832 | 6985 | 1 | | | 678 |
| | | | | | | 3304 | 4 | 7515 | 9 | | | | | | | |
| *03 | 35641 X | 35641 | -0- | -0- | -0- | 3755 | 1 | 22096 | 3 | N | 7663 | 6636 | 1 | | | 1027 |
| | | | | | | 1361 | 4 | 8429 | 9 | | | | | | | |

STATE LEE WAY 57-T2-10 WELL #: 1H RRCID -> 279233 COMPL. DATE 07/22/2015 TOTAL DEPTH 9958 PERF.10066 - 14878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31028 X | 31028 | -0- | -0- | -0- | 3315 | 1 | 22026 | 3 | N | 4952 | 4836 | 1 | | | 398 |
| | | | | | | 240 | 4 | 5447 | 9 | | | | | | | |
| 11 | 32820 X | 28983 | -0- | -3837 | -0- | 3150 | 1 | 20773 | 3 | N | 4452 | 4340 | 1 | | | 510 |
| | | | | | | 163 | 4 | 4897 | 9 | | | | | | | |
| 12 | 28985 X | 28529 | -0- | -456 | -0- | 3255 | 1 | 20259 | 3 | N | 4314 | 3609 | 1 | | | 1215 |
| | | | | | | 270 | 4 | 4745 | 9 | | | | | | | |
| *01 | 31031 X | 22727 | -0- | -8304 | -0- | 3255 | 1 | 13002 | 3 | N | 3573 | 4322 | 1 | | | 466 |
| | | | | | | 2540 | 4 | 3930 | 9 | | | | | | | |
| 02 | 20134 X | 20134 | -0- | -0- | -0- | 2940 | 1 | 12924 | 3 | N | 3615 | 3474 | 1 | | | 607 |
| | | | | | | 293 | 4 | 3977 | 9 | | | | | | | |
| *03 | 25552 X | 25552 | -0- | -0- | -0- | 2742 | 1 | 17202 | 3 | N | 4629 | 4041 | 1 | | | 588 |
| | | | | | | 516 | 4 | 5092 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE MINT 57-T3-16 WELL #: 1H RRCID -> 279256 COMPL. DATE 11/02/2015 TOTAL DEPTH 10006 PERF.10055 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31628 | X | 31628 | -0- | -0- | -0- | 3411 | 1 | 23315 | 3 | N | 3617 | 3657 | 1 | | | 363 |
| | | | | | | | 923 | 4 | 3979 | 9 | | | | | | | |
| 11 | 37980 | X | 23122 | -0- | -14858 | -0- | 2940 | 1 | 15899 | 3 | N | 2570 | 2613 | 1 | | | 320 |
| | | | | | | | 1456 | 4 | 2827 | 9 | | | | | | | |
| 12 | 39246 | X | 19693 | -0- | -19553 | -0- | 2415 | 1 | 12582 | 3 | N | 2116 | 1496 | 1 | | | 940 |
| | | | | | | | 2368 | 4 | 2328 | 9 | | | | | | | |
| *01 | 35712 | X | 21317 | -0- | -14395 | -0- | 2835 | 1 | 11833 | 3 | N | 2450 | 3188 | 1 | | | 202 |
| | | | | | | | 3954 | 4 | 2695 | 9 | | | | | | | |
| 02 | 9181 | X | 9181 | -0- | -0- | -0- | 2940 | 1 | 3238 | 4 | N | 2730 | 2730 | 1 | | | -0- |
| | | | | | | | 3003 | 9 | | | | | | | | | |
| *03 | 23020 | X | 23020 | -0- | -0- | -0- | 2742 | 1 | 15018 | 3 | N | 3511 | 3094 | 1 | | | 417 |
| | | | | | | | 1398 | 4 | 3862 | 9 | | | | | | | |

ESCARPA ROJA 57-T1-34 WELL #: 1H RRCID -> 279344 COMPL. DATE 11/02/2015 TOTAL DEPTH 10066 PERF.10239 - 14812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29215 | X | 29215 | -0- | -0- | -0- | 3315 | 1 | 17678 | 3 | N | 6073 | 6126 | 1 | | | 374 |
| | | | | | | | 1542 | 4 | 6680 | 9 | | | | | | | |
| 11 | 40860 | X | 25519 | -0- | -15341 | -0- | 3150 | 1 | 15830 | 3 | N | 5546 | 5599 | 1 | | | 321 |
| | | | | | | | 438 | 4 | 6101 | 9 | | | | | | | |
| 12 | 39184 | X | 26575 | -0- | -12609 | -0- | 3255 | 1 | 16360 | 3 | N | 5335 | 4542 | 1 | | | 1114 |
| | | | | | | | 1091 | 4 | 5869 | 9 | | | | | | | |
| *01 | 35433 | X | 19720 | -0- | -15713 | -0- | 2310 | 1 | 11078 | 3 | N | 4147 | 4786 | 1 | | | 475 |
| | | | | | | | 1770 | 4 | 4562 | 9 | | | | | | | |
| 02 | 28098 | X | 28098 | -0- | -0- | -0- | 2940 | 1 | 18536 | 3 | N | 5605 | 5356 | 1 | | | 724 |
| | | | | | | | 456 | 4 | 6166 | 9 | | | | | | | |
| *03 | 23872 | X | 23872 | -0- | -0- | -0- | 3065 | 1 | 13046 | 3 | N | 5287 | 4905 | 1 | | | 382 |
| | | | | | | | 1945 | 4 | 5816 | 9 | | | | | | | |

STATE MONEY 57-T3-20 WELL #: 1H RRCID -> 279453 COMPL. DATE 11/05/2015 TOTAL DEPTH 9848 PERF.10015 - 14678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52731 | X | 39699 | -0- | -13032 | -0- | 3327 | 1 | 31990 | 3 | N | 3480 | 3517 | 1 | | | 374 |
| | | | | | | | 554 | 4 | 3828 | 9 | | | | | | | |
| 11 | 49110 | X | 36707 | -0- | -12403 | -0- | 3150 | 1 | 29982 | 3 | N | 3157 | 3004 | 1 | | | 527 |
| | | | | | | | 102 | 4 | 3473 | 9 | | | | | | | |
| 12 | 45167 | X | 34193 | -0- | -10974 | -0- | 3255 | 1 | 26071 | 3 | N | 2973 | 3195 | 1 | | | 305 |
| | | | | | | | 1597 | 4 | 3270 | 9 | | | | | | | |
| *01 | 42687 | X | 32035 | -0- | -10652 | -0- | 3255 | 1 | 24537 | 3 | N | 2855 | 2630 | 1 | | | 530 |
| | | | | | | | 1102 | 4 | 3141 | 9 | | | | | | | |
| 02 | 6972 | X | 6972 | -0- | -0- | -0- | 2940 | 1 | 729 | 4 | N | 3003 | 3003 | 1 | | | -0- |
| | | | | | | | 3303 | 9 | | | | | | | | | |
| *03 | 35546 | X | 35546 | -0- | -0- | -0- | 3255 | 1 | 28274 | 3 | N | 3020 | 2612 | 1 | | | 408 |
| | | | | | | | 695 | 4 | 3322 | 9 | | | | | | | |

STATE CUMBERLAND 57-T2-16 WELL #: 2H RRCID -> 279512 COMPL. DATE 12/01/2015 TOTAL DEPTH 9906 PERF.10122 - 14945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15800 | X | 15800 | -0- | -0- | -0- | 1633 | 1 | 7625 | 3 | Y | 3346 | 3406 | 1 | | | 270 |
| | | | | | | | 2861 | 4 | 3681 | 9 | | | | | | | |
| 11 | 15240 | X | 13570 | -0- | -1670 | -0- | 1414 | 1 | 5983 | 3 | Y | 2886 | 3020 | 1 | | | 136 |
| | | | | | | | 2998 | 4 | 3175 | 9 | | | | | | | |
| 12 | 17608 | X | 13375 | -0- | -4233 | -0- | 1526 | 1 | 5667 | 3 | Y | 2760 | 2592 | 1 | | | 304 |
| | | | | | | | 3146 | 4 | 3036 | 9 | | | | | | | |
| *01 | 17608 | X | 10723 | -0- | -6885 | -0- | 1791 | 1 | 3371 | 3 | Y | 3657 | 3250 | 1 | | | 711 |
| | | | | | | | 1538 | 4 | 4023 | 9 | | | | | | | |
| 02 | DLQ G-10 | | 13745 | -0- | 13745 | 13745 | 1141 | 1 | 7944 | 3 | Y | 2470 | 2956 | 1 | | | 225 |
| | | | | | | | 1943 | 4 | 2717 | 9 | | | | | | | |
| 03 | DLQ G-10 | | 13243 | -0- | 13243 | 26988 | 1476 | 1 | 7840 | 3 | Y | 2931 | 2450 | 1 | | | 481 |
| | | | | | | | 703 | 4 | 3224 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
SIGLER STATE 57-T2-22 WELL #: 2H RRCID -> 279609 COMPL. DATE 12/05/2015 TOTAL DEPTH 10168 PERF.10289 - 15078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61628 X | 39435 | -0- | -22193 | -0- | 2531 | 1 | 30539 | 3 | Y | 5225 | 5498 | 1 | | | 872 |
| | | | | | | 617 | 4 | 5748 | 9 | | | | | | | |
| 11 | 49170 X | 35014 | -0- | -14156 | -0- | 2367 | 1 | 26165 | 3 | Y | 4440 | 4446 | 1 | | | 866 |
| | | | | | | 1598 | 4 | 4884 | 9 | | | | | | | |
| 12 | 46314 X | 29395 | -0- | -16919 | -0- | 2387 | 1 | 19112 | 3 | Y | 4098 | 4684 | 1 | | | 280 |
| | | | | | | 3388 | 4 | 4508 | 9 | | | | | | | |
| *01 | 46314 X | 34856 | -0- | -11458 | -0- | 3312 | 1 | 22062 | 3 | Y | 4618 | 4154 | 1 | | | 744 |
| | | | | | | 4402 | 4 | 5080 | 9 | | | | | | | |
| 02 | DLQ G-10 | 34764 | -0- | 34764 | 34764 | 2301 | 1 | 23997 | 3 | Y | 4909 | 4968 | 1 | | | 685 |
| | | | | | | 3066 | 4 | 5400 | 9 | | | | | | | |
| 03 | DLQ G-10 | 33042 | -0- | 33042 | 67806 | 2790 | 1 | 22514 | 3 | Y | 4089 | 3572 | 1 | | | 517 |
| | | | | | | 3240 | 4 | 4498 | 9 | | | | | | | |

STATE WILLIE VEE 56-T3-6 WELL #: 1H RRCID -> 279638 COMPL. DATE 11/18/2015 TOTAL DEPTH 10399 PERF.10609 - 15383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34162 X | 25827 | -0- | -8335 | -0- | 2316 | 1 | 17156 | 3 | N | 4681 | 4619 | 1 | | | 396 |
| | | | | | | 1206 | 4 | 5149 | 9 | | | | | | | |
| 11 | 33060 X | 21633 | -0- | -11427 | -0- | 2028 | 1 | 13398 | 3 | N | 4309 | 4425 | 1 | | | 280 |
| | | | | | | 1467 | 4 | 4740 | 9 | | | | | | | |
| 12 | 30814 X | 19233 | -0- | -11581 | -0- | 2418 | 1 | 10156 | 3 | N | 4380 | 4255 | 1 | | | 405 |
| | | | | | | 1841 | 4 | 4818 | 9 | | | | | | | |
| *01 | 28303 X | 19239 | -0- | -9064 | -0- | 2418 | 1 | 10563 | 3 | N | 4283 | 4097 | 1 | | | 591 |
| | | | | | | 1547 | 4 | 4711 | 9 | | | | | | | |
| 02 | 6807 X | 6807 | -0- | -0- | -0- | 2184 | 1 | 538 | 4 | N | 3714 | 3714 | 1 | | | -0- |
| | | | | | | 4085 | 9 | | | | | | | | | |
| *03 | 16429 X | 16429 | -0- | -0- | -0- | 2418 | 1 | 8493 | 3 | N | 4386 | 4103 | 1 | | | 283 |
| | | | | | | 693 | 4 | 4825 | 9 | | | | | | | |

STATE PISH 57-T3-36 WELL #: 1H RRCID -> 280224 COMPL. DATE 12/26/2015 TOTAL DEPTH 10150 PERF.10283 - 15072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42005 X | 24979 | -0- | -17026 | -0- | 3327 | 1 | 13060 | 3 | N | 4641 | 4627 | 1 | | | 663 |
| | | | | | | 3487 | 4 | 5105 | 9 | | | | | | | |
| 11 | 40650 X | 26742 | -0- | -13908 | -0- | 3150 | 1 | 17991 | 3 | N | 4459 | 4825 | 1 | | | 297 |
| | | | | | | 696 | 4 | 4905 | 9 | | | | | | | |
| 12 | 35433 X | 29510 | -0- | -5923 | -0- | 3255 | 1 | 19760 | 3 | N | 4716 | 3759 | 1 | | | 1254 |
| | | | | | | 1307 | 4 | 5188 | 9 | | | | | | | |
| *01 | 29729 X | 13935 | -0- | -15794 | -0- | 1890 | 1 | 8553 | 3 | N | 2368 | 2968 | 1 | | | 654 |
| | | | | | | 887 | 4 | 2605 | 9 | | | | | | | |
| 02 | 8522 X | 8522 | -0- | -0- | -0- | 2625 | 1 | 1048 | 4 | N | 4408 | 4408 | 1 | | | -0- |
| | | | | | | 4849 | 9 | | | | | | | | | |
| *03 | 27031 X | 27031 | -0- | -0- | -0- | 3255 | 1 | 17562 | 3 | N | 4673 | 4299 | 1 | | | 374 |
| | | | | | | 1074 | 4 | 5140 | 9 | | | | | | | |

MOCAP 56-T1-25 WELL #: 2H RRCID -> 280254 COMPL. DATE 03/18/2016 TOTAL DEPTH 11032 PERF.11164 - 16027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55273 X | 27804 | -0- | -27469 | -0- | 20431 | 3 | 189 | 4 | Y | 6531 | 6694 | 1 | | | 270 |
| | | | | | | 7184 | 9 | | | | | | | | | |
| 11 | 43860 X | 25324 | -0- | -18536 | -0- | 18144 | 3 | 409 | 4 | Y | 6155 | 6189 | 1 | | | 236 |
| | | | | | | 6771 | 9 | | | | | | | | | |
| 12 | 35092 X | 22309 | -0- | -12783 | -0- | 15515 | 3 | 366 | 4 | Y | 5844 | 5552 | 1 | | | 528 |
| | | | | | | 6428 | 9 | | | | | | | | | |
| *01 | 32581 X | 15054 | -0- | -17527 | -0- | 42 | 1 | 8657 | 3 | Y | 4425 | 4316 | 1 | | | 637 |
| | | | | | | 1487 | 4 | 4868 | 9 | | | | | | | |
| *02 | 20118 X | 20118 | -0- | -0- | -0- | 178 | 1 | 12297 | 3 | Y | 4536 | 4957 | 1 | | | 216 |
| | | | | | | 2653 | 4 | 4990 | 9 | | | | | | | |
| *03 | 21247 X | 21247 | -0- | -0- | -0- | 776 | 1 | 11390 | 3 | Y | 4814 | 4517 | 1 | | | 297 |
| | | | | | | 3786 | 4 | 5295 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE PACIFIC 55-T2-8X17 WELL #: 1H RRCID -> 280749 COMPL. DATE 02/23/2016 TOTAL DEPTH 10896 PERF.11056 - 18450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 98394 | X | 42261 | -0- | -56133 | -0- | 1257 | 1 | 28475 | 3 | N | 11390 | 11242 | 1 | | | 1363 |
| | | | | | | | 12529 | 9 | | | | | | | | | |
| 11 | 95220 | X | 40507 | -0- | -54713 | -0- | 1273 | 1 | 28205 | 3 | N | 10026 | 10349 | 1 | | | 1040 |
| | | | | | | | 11029 | 9 | | | | | | | | | |
| 12 | 98394 | X | 38679 | -0- | -59715 | -0- | 2288 | 1 | 26093 | 3 | N | 9362 | 9060 | 1 | | | 1342 |
| | | | | | | | 10298 | 9 | | | | | | | | | |
| *01 | 59458 | X | 38915 | -0- | -20543 | -0- | 2199 | 1 | 26873 | 3 | N | 8948 | 9315 | 1 | | | 975 |
| | | | | | | | 9843 | 9 | | | | | | | | | |
| 02 | 9542 | X | 9542 | -0- | -0- | -0- | 1450 | 1 | 8092 | 9 | N | 7356 | 7356 | 1 | | | -0- |
| *03 | 34171 | X | 34171 | -0- | -0- | -0- | 1510 | 1 | 22408 | 3 | N | 9321 | 7591 | 1 | | | 1730 |
| | | | | | | | 10253 | 9 | | | | | | | | | |

MOCAP 56-T1-25 WELL #: 1H RRCID -> 281029 COMPL. DATE 01/24/2015 TOTAL DEPTH 11048 PERF.11120 - 16256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | W | 12359 | -0- | 12359 | 755730 | 168 | 1 | 7197 | 4 | Y | 4540 | 4369 | 1 | | | 239 |
| | | | | | | | 4994 | 9 | | | | | | | | | |
| 05 | 0 | W | 14936 | -0- | 14936 | 770666 | 164 | 1 | 11371 | 4 | Y | 3092 | 3256 | 1 | | | 75 |
| | | | | | | | 3401 | 9 | | | | | | | | | |
| 06 | 0 | W | 12158 | -0- | 12158 | 782824 | 253 | 1 | 5695 | 3 | Y | 2748 | 2721 | 1 | | | 102 |
| | | | | | | | 3187 | 4 | 3023 | 9 | | | | | | | |
| 07 | 0 | W | 15992 | -0- | 15992 | 798816 | 19 | 1 | 8423 | 3 | Y | 5673 | 5390 | 1 | | | 385 |
| | | | | | | | 1310 | 4 | 6240 | 9 | | | | | | | |
| 08 | 0 | W | 14434 | -0- | 14434 | 813250 | 187 | 1 | 8065 | 3 | Y | 4963 | 4965 | 1 | | | 383 |
| | | | | | | | 723 | 4 | 5459 | 9 | | | | | | | |
| 09 | 0 | W | 14402 | -0- | 14402 | 827652 | 472 | 1 | 10002 | 3 | Y | 3354 | 3498 | 1 | | | 239 |
| | | | | | | | 239 | 4 | 3689 | 9 | | | | | | | |
| 10 | 0 | W | 15544 | -0- | 15544 | 843196 | 12422 | 3 | 139 | 4 | Y | 2712 | 2839 | 1 | | | 112 |
| | | | | | | | 2983 | 9 | | | | | | | | | |
| *11 | 0 | W | 15510 | -0- | 15510 | 858706 | 12033 | 3 | 265 | 4 | Y | 2920 | 2920 | 1 | | | 112 |
| | | | | | | | 3212 | 9 | | | | | | | | | |
| 12 | 0 | W | 15811 | -0- | 15811 | 874517 | 12437 | 3 | 325 | 4 | Y | 2772 | 2634 | 1 | | | 250 |
| | | | | | | | 3049 | 9 | | | | | | | | | |
| *01 | 883066 | X | 8549 | -0- | -874517 | -0- | 26 | 1 | 5291 | 3 | Y | 2099 | 2047 | 1 | | | 302 |
| | | | | | | | 923 | 4 | 2309 | 9 | | | | | | | |
| *02 | 29036 | X | 16570 | -0- | -12466 | -0- | 155 | 1 | 9737 | 3 | Y | 3969 | 4082 | 1 | | | 189 |
| | | | | | | | 2312 | 4 | 4366 | 9 | | | | | | | |
| *03 | 32147 | X | NO RPT | -0- | -32147 | -0- | | | | | Y | NO RPT | | | | | 189 |

STATE FOREST 55-T2-18X19 WELL #: 1H RRCID -> 281230 COMPL. DATE 01/25/2016 TOTAL DEPTH 10781 PERF.10856 - 18301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 96534 | X | 47003 | -0- | -49531 | -0- | 3615 | 1 | 30567 | 3 | N | 11121 | 10818 | 1 | | | 1078 |
| | | | | | | | 588 | 4 | 12233 | 9 | | | | | | | |
| 11 | 93420 | X | 44823 | -0- | -48597 | -0- | 3150 | 1 | 30289 | 3 | N | 10021 | 10727 | 1 | | | 372 |
| | | | | | | | 361 | 4 | 11023 | 9 | | | | | | | |
| 12 | 96534 | X | 38427 | -0- | -58107 | -0- | 2730 | 1 | 24025 | 3 | N | 8132 | 6557 | 1 | | | 1947 |
| | | | | | | | 2727 | 4 | 8945 | 9 | | | | | | | |
| *01 | 53072 | X | 39913 | -0- | -13159 | -0- | 2520 | 1 | 27377 | 3 | N | 8598 | 9472 | 1 | | | 1073 |
| | | | | | | | 558 | 4 | 9458 | 9 | | | | | | | |
| 02 | 46116 | X | 12421 | -0- | -33695 | -0- | 2940 | 1 | 9481 | 9 | N | 8619 | 8619 | 1 | | | -0- |
| 03 | 46996 | X | 42041 | -0- | -4955 | -0- | 3749 | 1 | 27233 | 3 | N | 9001 | 8222 | 1 | | | 779 |
| | | | | | | | 1158 | 4 | 9901 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE AL OLSON 57-T1-43X6 SA WELL #: 1H RRCID -> 281238 COMPL. DATE 01/25/2016 TOTAL DEPTH 9726 PERF.10044 - 17502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107756 | X | 66593 | -0- | -41163 | -0- | 3315 | 1 | 47718 | 3 | N | 13262 | 13348 | 1 | | | 1134 |
| | | | | | | | 972 | 4 | 14588 | 9 | | | | | | | |
| 11 | 104280 | X | 58061 | -0- | -46219 | -0- | 3150 | 1 | 39866 | 3 | N | 11262 | 11872 | 1 | | | 524 |
| | | | | | | | 2657 | 4 | 12388 | 9 | | | | | | | |
| 12 | 90675 | X | 52700 | -0- | -37975 | -0- | 3255 | 1 | 31288 | 3 | N | 10527 | 8869 | 1 | | | 2182 |
| | | | | | | | 6577 | 4 | 11580 | 9 | | | | | | | |
| *01 | 83576 | X | 34891 | -0- | -48685 | -0- | 2730 | 1 | 15621 | 3 | N | 6096 | 6588 | 1 | | | 1690 |
| | | | | | | | 9834 | 4 | 6706 | 9 | | | | | | | |
| 02 | 67704 | X | 44794 | -0- | -22910 | -0- | 2940 | 1 | 29216 | 3 | N | 9688 | 10205 | 1 | | | 1173 |
| | | | | | | | 1981 | 4 | 10657 | 9 | | | | | | | |
| 03 | 66588 | X | 47392 | -0- | -19196 | -0- | 3255 | 1 | 31240 | 3 | N | 10623 | 9631 | 1 | | | 992 |
| | | | | | | | 1212 | 4 | 11685 | 9 | | | | | | | |

STATE PLACER 57-T2-44 WELL #: 1H RRCID -> 281240 COMPL. DATE 03/10/2016 TOTAL DEPTH 9789 PERF. 9958 - 14717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 726878 | X | 57195 | -0- | -669683 | -0- | 1314 | 1 | 43749 | 3 | N | 10287 | 9993 | 1 | | | 750 |
| | | | | | | | 816 | 4 | 11316 | 9 | | | | | | | |
| 11 | 143760 | X | 58214 | -0- | -85546 | -0- | 1063 | 1 | 45285 | 3 | N | 10600 | 10857 | 1 | | | 493 |
| | | | | | | | 206 | 4 | 11660 | 9 | | | | | | | |
| 12 | 148552 | X | 44123 | -0- | -104429 | -0- | 721 | 1 | 31864 | 3 | N | 8485 | 8320 | 1 | | | 658 |
| | | | | | | | 2204 | 4 | 9334 | 9 | | | | | | | |
| *01 | 148552 | X | 47753 | -0- | -100799 | -0- | 135 | 1 | 34711 | 3 | N | 8805 | 8070 | 1 | | | 1393 |
| | | | | | | | 3221 | 4 | 9686 | 9 | | | | | | | |
| 02 | 134176 | X | 38794 | -0- | -95382 | -0- | 120 | 1 | 29487 | 3 | N | 6683 | 7266 | 1 | | | 810 |
| | | | | | | | 1836 | 4 | 7351 | 9 | | | | | | | |
| 03 | 60140 | X | 44832 | -0- | -15308 | -0- | 828 | 1 | 29954 | 3 | N | 8988 | 8567 | 1 | | | 421 |
| | | | | | | | 4163 | 4 | 9887 | 9 | | | | | | | |

STATE MJ MCGARY 56-T2-32 WELL #: 1H RRCID -> 281395 COMPL. DATE 06/13/2016 TOTAL DEPTH 10351 PERF.10387 - 15161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 54371 | -0- | 54371 | 288306 | 1841 | 1 | 39506 | 3 | N | 11840 | 12125 | 1 | | | 595 |
| | | | | | | | 13024 | 9 | | | | | | | | | |
| 11 | 334182 | X | 45876 | -0- | -288306 | -0- | 856 | 1 | 34013 | 3 | N | 10006 | 9873 | 1 | | | 728 |
| | | | | | | | 11007 | 9 | | | | | | | | | |
| 12 | 110856 | X | 31107 | -0- | -79749 | -0- | 1170 | 1 | 21602 | 3 | N | 7577 | 7331 | 1 | | | 974 |
| | | | | | | | 8335 | 9 | | | | | | | | | |
| *01 | 110856 | X | 31139 | -0- | -79717 | -0- | 738 | 1 | 21971 | 3 | N | 7664 | 7966 | 1 | | | 672 |
| | | | | | | | 8430 | 9 | | | | | | | | | |
| 02 | 100128 | X | 8294 | -0- | -91834 | -0- | 1047 | 1 | 143 | 4 | N | 6458 | 6458 | 1 | | | -0- |
| | | | | | | | 7104 | 9 | | | | | | | | | |
| 03 | 110856 | X | 28580 | -0- | -82276 | -0- | 1083 | 1 | 19556 | 3 | N | 6676 | 5852 | 1 | | | 824 |
| | | | | | | | 597 | 4 | 7344 | 9 | | | | | | | |

STATE TIEMANN 56-T2-28 WELL #: 1H RRCID -> 281608 COMPL. DATE 05/01/2016 TOTAL DEPTH 10538 PERF.10728 - 15413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309842 | X | 29226 | -0- | -280616 | -0- | 1776 | 1 | 19570 | 3 | N | 7164 | 7411 | 1 | | | 705 |
| | | | | | | | 7880 | 9 | | | | | | | | | |
| *11 | 117990 | X | 26846 | -0- | -91144 | -0- | 1425 | 1 | 18319 | 3 | N | 6144 | 6021 | 1 | | | 828 |
| | | | | | | | 344 | 4 | 6758 | 9 | | | | | | | |
| 12 | 121923 | X | 23688 | -0- | -98235 | -0- | 1656 | 1 | 14951 | 3 | N | 5881 | 5786 | 1 | | | 923 |
| | | | | | | | 612 | 4 | 6469 | 9 | | | | | | | |
| *01 | 121923 | X | 21701 | -0- | -100222 | -0- | 1459 | 1 | 13594 | 3 | N | 5554 | 5743 | 1 | | | 734 |
| | | | | | | | 539 | 4 | 6109 | 9 | | | | | | | |
| 02 | 110124 | X | 6359 | -0- | -103765 | -0- | 985 | 1 | 26 | 4 | N | 4862 | 4862 | 1 | | | -0- |
| | | | | | | | 5348 | 9 | | | | | | | | | |
| 03 | 29233 | X | 21868 | -0- | -7365 | -0- | 2148 | 1 | 12501 | 3 | N | 5784 | 4914 | 1 | | | 870 |
| | | | | | | | 857 | 4 | 6362 | 9 | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MINERAL PURSUIT 55-T2-42 WELL #: 1H RRCID -> 281840 COMPL. DATE 09/16/2016 TOTAL DEPTH 10861 PERF.11605 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 50303 | -0- | 50303 | 54824 | 1099 | 1 | 35501 | 3 | N | 12457 | 12572 | 1 | | | 691 |
| | | | | | | | 13703 | 9 | | | | | | | | | |
| 11 | 0 | | 71901 | -0- | 71901 | 126725 | 1718 | 1 | 50518 | 3 | N | 17877 | 17650 | 1 | | | 918 |
| | | | | | | | 19665 | 9 | | | | | | | | | |
| 12 | 0 | | 43157 | -0- | 43157 | 169882 | 1932 | 1 | 27708 | 3 | N | 12288 | 12417 | 1 | | | 789 |
| | | | | | | | 13517 | 9 | | | | | | | | | |
| *01 | 216732 | X | 46850 | -0- | -169882 | -0- | 498 | 1 | 33926 | 3 | N | 11248 | 11252 | 1 | | | 785 |
| | | | | | | | 53 | 4 | 12373 | 9 | | | | | | | |
| 02 | 50456 | X | 10009 | -0- | -40447 | -0- | 2598 | 4 | 7411 | 9 | N | 6737 | 6737 | 1 | | | -0- |
| 03 | 55862 | X | NO RPT | -0- | -55862 | -0- | | | | | N | NO RPT | | | | | -0- |

STATE WHITEACRE 57-T3-44 WELL #: 1H RRCID -> 281881 COMPL. DATE 05/23/2016 TOTAL DEPTH 9825 PERF. 9908 - 14626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 40331 | -0- | 40331 | 296408 | 1218 | 1 | 24101 | 3 | N | 7005 | 7037 | 1 | | | 374 |
| | | | | | | | 7306 | 4 | 7706 | 9 | | | | | | | |
| 11 | 0 | W | 44468 | -0- | 44468 | 340876 | 1356 | 1 | 21741 | 3 | N | 7962 | 7697 | 1 | | | 639 |
| | | | | | | | 12613 | 4 | 8758 | 9 | | | | | | | |
| 12 | 0 | W | 37148 | -0- | 37148 | 378024 | 1343 | 1 | 26636 | 3 | N | 7228 | 6815 | 1 | | | 1052 |
| | | | | | | | 1218 | 4 | 7951 | 9 | | | | | | | |
| *01 | 0 | W | 14752 | -0- | 14752 | 392776 | 942 | 1 | 5265 | 3 | N | 2385 | 3260 | 1 | | | 177 |
| | | | | | | | 5921 | 4 | 2624 | 9 | | | | | | | |
| 02 | 0 | W | 16050 | -0- | 16050 | 408826 | 3055 | 1 | 4273 | 4 | N | 7929 | 7929 | 1 | | | -0- |
| | | | | | | | 8722 | 9 | | | | | | | | | |
| 03 | 0 | W | NO RPT | -0- | -0- | 408826 | | | | | N | NO RPT | | | | | -0- |

STATE TUNDRA 57-T3-26 WELL #: 1H RRCID -> 281994 COMPL. DATE 03/03/2016 TOTAL DEPTH 10016 PERF.10199 - 14733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 39716 | -0- | 39716 | 59073 | 527 | 1 | 28792 | 3 | N | 9452 | 8948 | 1 | 13 | 5 | 660 |
| | | | | | | | 10397 | 9 | | | | | | | | | |
| 05 | 0 | | 87330 | -0- | 87330 | 146403 | 1476 | 1 | 64908 | 3 | N | 19042 | 18682 | 1 | | | 1020 |
| | | | | | | | 20946 | 9 | | | | | | | | | |
| 06 | 0 | | 71862 | -0- | 71862 | 218265 | 2034 | 1 | 52724 | 3 | N | 13936 | 14106 | 1 | | | 850 |
| | | | | | | | 1774 | 4 | 15330 | 9 | | | | | | | |
| 07 | 0 | | 63874 | -0- | 63874 | 282139 | 2022 | 1 | 45411 | 3 | N | 12881 | 12884 | 1 | | | 847 |
| | | | | | | | 2272 | 4 | 14169 | 9 | | | | | | | |
| 08 | 0 | | 54485 | -0- | 54485 | 336624 | 1712 | 1 | 39582 | 3 | N | 10551 | 10367 | 1 | | | 1031 |
| | | | | | | | 1585 | 4 | 11606 | 9 | | | | | | | |
| 09 | 0 | | 46013 | -0- | 46013 | 382637 | 1607 | 1 | 31125 | 3 | N | 9214 | 9797 | 1 | | | 448 |
| | | | | | | | 3146 | 4 | 10135 | 9 | | | | | | | |
| 10 | 0 | | 54240 | -0- | 54240 | 436877 | 1412 | 1 | 31519 | 3 | N | 11103 | 10551 | 1 | | | 1000 |
| | | | | | | | 9096 | 4 | 12213 | 9 | | | | | | | |
| 11 | 0 | | 37939 | -0- | 37939 | 474816 | 2320 | 1 | 24641 | 3 | N | 7659 | 8071 | 1 | | | 588 |
| | | | | | | | 2553 | 4 | 8425 | 9 | | | | | | | |
| 12 | 0 | | 40972 | -0- | 40972 | 515788 | 1326 | 1 | 27800 | 3 | N | 9222 | 8721 | 1 | | | 1089 |
| | | | | | | | 1702 | 4 | 10144 | 9 | | | | | | | |
| *01 | 0 | | 34192 | -0- | 34192 | 549980 | 1684 | 1 | 21875 | 3 | N | 6992 | 6870 | 1 | | | 1211 |
| | | | | | | | 2942 | 4 | 7691 | 9 | | | | | | | |
| *02 | 561404 | X | 11424 | -0- | -549980 | -0- | 1265 | 1 | 1428 | 4 | N | 7937 | 7937 | 1 | | | -0- |
| | | | | | | | 8731 | 9 | | | | | | | | | |
| 03 | 295027 | X | NO RPT | -0- | -295027 | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BOLD JOHNSON 56-T1-34 WELL #: 2H RRCID -> 281995 COMPL. DATE 07/03/2016 TOTAL DEPTH 10658 PERF.10758 - 15359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 0 | | 2340 | -0- | 2340 | 2340 | 166 | 1 | 1202 | 3 | Y | 759 | 166 | 1 | | | 593 |
| | | | | | | | 137 | 4 | 835 | 9 | | | | | | | |
| *08 | 0 | | 75796 | -0- | 75796 | 78136 | 2134 | 1 | 47800 | 3 | Y | 19357 | 19257 | 1 | | | 693 |
| | | | | | | | 4569 | 4 | 21293 | 9 | | | | | | | |
| *09 | 0 | | 58004 | -0- | 58004 | 136140 | 1929 | 1 | 35023 | 3 | Y | 13946 | 13446 | 1 | | | 1193 |
| | | | | | | | 5711 | 4 | 15341 | 9 | | | | | | | |
| *10 | 186249 | X | 50109 | -0- | -136140 | -0- | 1881 | 1 | 32546 | 3 | Y | 12237 | 12565 | 1 | | | 865 |
| | | | | | | | 2221 | 4 | 13461 | 9 | | | | | | | |
| *11 | 36180 | X | 33268 | -0- | -2912 | -0- | 1487 | 1 | 21352 | 3 | Y | 8313 | 8794 | 1 | | | 384 |
| | | | | | | | 1285 | 4 | 9144 | 9 | | | | | | | |
| *12 | 37386 | X | 32286 | -0- | -5100 | -0- | 1673 | 1 | 19644 | 3 | Y | 7504 | 6797 | 1 | | | 1091 |
| | | | | | | | 2715 | 4 | 8254 | 9 | | | | | | | |
| *01 | 37386 | X | 31434 | -0- | -5952 | -0- | 1505 | 1 | 20517 | 3 | Y | 6106 | 6617 | 1 | | | 580 |
| | | | | | | | 2695 | 4 | 6717 | 9 | | | | | | | |
| *02 | 33768 | X | 8866 | -0- | -24902 | -0- | 1107 | 1 | 1850 | 4 | Y | 5372 | 5372 | 1 | | | -0- |
| | | | | | | | 5909 | 9 | | | | | | | | | |
| 03 | 37386 | X | 24429 | -0- | -12957 | -0- | 1026 | 1 | 16503 | 3 | Y | 5926 | 5245 | 1 | | | 681 |
| | | | | | | | 381 | 4 | 6519 | 9 | | | | | | | |

STATE BLANKENSHIP 56-T2-14X11 WELL #: 1H RRCID -> 281998 COMPL. DATE 02/11/2016 TOTAL DEPTH 10587 PERF.10750 - 18167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 140393 | -0- | 140393 | 318986 | 103059 | 3 | 1 | 4 | N | 33939 | 33706 | 1 | | | 1377 |
| | | | | | | | 37333 | 9 | | | | | | | | | |
| 05 | 0 | | 114006 | -0- | 114006 | 432992 | 83740 | 3 | 1 | 4 | N | 27514 | 27310 | 1 | | | 1581 |
| | | | | | | | 30265 | 9 | | | | | | | | | |
| 06 | 0 | | 95634 | -0- | 95634 | 528626 | 2750 | 1 | 67278 | 3 | N | 23180 | 23542 | 1 | | | 1219 |
| | | | | | | | 108 | 4 | 25498 | 9 | | | | | | | |
| 07 | 0 | | 76018 | -0- | 76018 | 604644 | 3491 | 1 | 52542 | 3 | N | 18165 | 17546 | 1 | | | 1838 |
| | | | | | | | 3 | 4 | 19982 | 9 | | | | | | | |
| 08 | 0 | | 85447 | -0- | 85447 | 690091 | 3017 | 1 | 59884 | 3 | N | 20495 | 21397 | 1 | | | 936 |
| | | | | | | | 1 | 4 | 22545 | 9 | | | | | | | |
| 09 | 0 | | 71866 | -0- | 71866 | 761957 | 2159 | 1 | 49843 | 3 | N | 18030 | 17213 | 1 | | | 1753 |
| | | | | | | | 31 | 4 | 19833 | 9 | | | | | | | |
| 10 | 0 | | 64750 | -0- | 64750 | 826707 | 2955 | 1 | 44483 | 3 | N | 15699 | 15481 | 1 | | | 1971 |
| | | | | | | | 43 | 4 | 17269 | 9 | | | | | | | |
| 11 | 0 | | 59017 | -0- | 59017 | 885724 | 1607 | 1 | 41956 | 3 | N | 14043 | 14511 | 1 | | | 1503 |
| | | | | | | | 7 | 4 | 15447 | 9 | | | | | | | |
| 12 | 0 | | 47947 | -0- | 47947 | 933671 | 1934 | 1 | 31808 | 3 | N | 12712 | 12905 | 1 | | | 1310 |
| | | | | | | | 222 | 4 | 13983 | 9 | | | | | | | |
| *01 | 986097 | X | 52426 | -0- | -933671 | -0- | 1666 | 1 | 35946 | 3 | N | 13408 | 13286 | 1 | | | 1432 |
| | | | | | | | 65 | 4 | 14749 | 9 | | | | | | | |
| 02 | 106260 | X | 11929 | -0- | -94331 | -0- | 1051 | 1 | 3 | 4 | N | 9886 | 9886 | 1 | | | -0- |
| | | | | | | | 10875 | 9 | | | | | | | | | |
| 03 | 117645 | X | NO RPT | -0- | -117645 | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE BLAKE 57-T3-46 WELL #: 1H RRCID -> 282003 COMPL. DATE 04/23/2016 TOTAL DEPTH 10039 PERF.10109 - 14757

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | 1615 | -0- | 1615 | 1615 | 449 | 1 | 1166 | 9 | N | 1060 | 360 | 1 | | | 700 |
| 05 | 0 | 53466 | -0- | 53466 | 55081 | 1655 | 1 | 38422 | 3 | N | 12172 | 12107 | 1 | | | 765 |
| | | | | | | 13389 | 9 | | | | | | | | | |
| 06 | 0 | 75552 | -0- | 75552 | 130633 | 1547 | 1 | 59367 | 3 | N | 13307 | 13403 | 1 | | | 669 |
| | | | | | | 14638 | 9 | | | | | | | | | |
| 07 | 0 | 52587 | -0- | 52587 | 183220 | 1307 | 1 | 40035 | 3 | N | 10223 | 10399 | 1 | | | 493 |
| | | | | | | 11245 | 9 | | | | | | | | | |
| 08 | 0 | 40833 | -0- | 40833 | 224053 | 1827 | 1 | 30021 | 3 | N | 8168 | 7981 | 1 | | | 680 |
| | | | | | | 8985 | 9 | | | | | | | | | |
| 09 | 0 | 49374 | -0- | 49374 | 273427 | 1887 | 1 | 35799 | 3 | N | 10625 | 10871 | 1 | | | 434 |
| | | | | | | 11688 | 9 | | | | | | | | | |
| 10 | 0 | 54930 | -0- | 54930 | 328357 | 1781 | 1 | 40785 | 3 | N | 11240 | 11222 | 1 | | | 452 |
| | | | | | | 12364 | 9 | | | | | | | | | |
| 11 | 0 | 43488 | -0- | 43488 | 371845 | 1599 | 1 | 31869 | 3 | N | 8095 | 7757 | 1 | | | 790 |
| | | | | | | 1115 | 4 | 8905 | 9 | | | | | | | |
| 12 | 0 | 34213 | -0- | 34213 | 406058 | 2061 | 1 | 17400 | 3 | N | 6178 | 6261 | 1 | | | 707 |
| | | | | | | 7956 | 4 | 6796 | 9 | | | | | | | |
| *01 | 0 | 45282 | -0- | 45282 | 451340 | 4121 | 1 | 26772 | 3 | N | 8073 | 7872 | 1 | | | 908 |
| | | | | | | 5509 | 4 | 8880 | 9 | | | | | | | |
| *02 | 461328 X | 9988 | -0- | -451340 | -0- | 3615 | 1 | 788 | 4 | N | 5077 | 5077 | 1 | | | -0- |
| | | | | | | 5585 | 9 | | | | | | | | | |
| 03 | 192045 X | NO RPT | -0- | -192045 | -0- | | | | | N | NO RPT | | | | | -0- |

STATE LOST & FOUND 57-T2-20X17 WELL #: 1H RRCID -> 282009 COMPL. DATE 05/24/2016 TOTAL DEPTH 9671 PERF.10058 - 17473

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 25 |
| 07 | 0 | 127674 | -0- | 127674 | 127674 | 1475 | 1 | 97036 | 3 | N | 26512 | 25442 | 1 | | | 1095 |
| | | | | | | 29163 | 9 | | | | | | | | | |
| 08 | 0 | 181468 | -0- | 181468 | 309142 | 2243 | 1 | 138593 | 3 | N | 36938 | 36793 | 1 | | | 1240 |
| | | | | | | 40632 | 9 | | | | | | | | | |
| 09 | 0 | 129079 | -0- | 129079 | 438221 | 99103 | 3 | 29976 | 9 | N | 27251 | 27544 | 1 | | | 947 |
| *10 | 526020 X | 87799 | -0- | -438221 | -0- | 2786 | 1 | 63797 | 3 | N | 19287 | 19470 | 1 | | | 764 |
| | | | | | | 21216 | 9 | | | | | | | | | |
| 11 | 105150 X | 33089 | -0- | -72061 | -0- | 3011 | 1 | 18981 | 3 | N | 7423 | 7242 | 1 | | | 945 |
| | | | | | | 2932 | 4 | 8165 | 9 | | | | | | | |
| 12 | 108655 X | 75692 | -0- | -32963 | -0- | 5392 | 1 | 51331 | 3 | N | 16584 | 16092 | 1 | | | 1437 |
| | | | | | | 727 | 4 | 18242 | 9 | | | | | | | |
| *01 | 108655 X | 89146 | -0- | -19509 | -0- | 7145 | 1 | 60669 | 3 | N | 18921 | 19452 | 1 | | | 906 |
| | | | | | | 519 | 4 | 20813 | 9 | | | | | | | |
| 02 | 98140 X | 72349 | -0- | -25791 | -0- | 6190 | 1 | 43432 | 3 | N | 15717 | 15647 | 1 | | | 976 |
| | | | | | | 5438 | 4 | 17289 | 9 | | | | | | | |
| 03 | 108655 X | NO RPT | -0- | -108655 | -0- | | | | | N | NO RPT | | | | | 976 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STATE PRIDE 57-T3-38 WELL #: 1H RRCID -> 282023 COMPL. DATE 03/03/2016 TOTAL DEPTH 10168 PERF.10402 - 14853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 60385 | -0- | 60385 | 60385 | 701 | 1 | 42622 | 3 | N | 8239 | 7263 | 1 | | | 976 |
| | | | | | | | 7999 | 4 | 9063 | 9 | | | | | | | |
| 05 | 0 | | 93779 | -0- | 93779 | 154164 | 1147 | 1 | 67338 | 3 | N | 18871 | 18999 | 1 | | | 848 |
| | | | | | | | 4536 | 4 | 20758 | 9 | | | | | | | |
| 06 | 0 | | 62874 | -0- | 62874 | 217038 | 2292 | 1 | 45549 | 3 | N | 11698 | 11886 | 1 | | | 660 |
| | | | | | | | 2165 | 4 | 12868 | 9 | | | | | | | |
| 07 | 0 | | 48228 | -0- | 48228 | 265266 | 1962 | 1 | 33294 | 3 | N | 9317 | 9346 | 1 | | | 631 |
| | | | | | | | 2723 | 4 | 10249 | 9 | | | | | | | |
| 08 | 0 | | 47771 | -0- | 47771 | 313037 | 1741 | 1 | 33806 | 3 | N | 8760 | 9017 | 1 | | | 374 |
| | | | | | | | 2588 | 4 | 9636 | 9 | | | | | | | |
| 09 | 0 | | 45514 | -0- | 45514 | 358551 | 1098 | 1 | 27660 | 3 | N | 8383 | 8482 | 1 | | | 275 |
| | | | | | | | 7535 | 4 | 9221 | 9 | | | | | | | |
| 10 | 0 | | 43156 | -0- | 43156 | 401707 | 889 | 1 | 29214 | 3 | N | 7475 | 7082 | 1 | | | 668 |
| | | | | | | | 4830 | 4 | 8223 | 9 | | | | | | | |
| 11 | 0 | | 38770 | -0- | 38770 | 440477 | 1011 | 1 | 27974 | 3 | N | 6892 | 7204 | 1 | | | 356 |
| | | | | | | | 2204 | 4 | 7581 | 9 | | | | | | | |
| 12 | 0 | | 33034 | -0- | 33034 | 473511 | 1692 | 1 | 20816 | 3 | N | 6072 | 5714 | 1 | | | 714 |
| | | | | | | | 3847 | 4 | 6679 | 9 | | | | | | | |
| 01 | 0 | | 34369 | -0- | 34369 | 507880 | 1002 | 1 | 20992 | 3 | N | 6178 | 6226 | 1 | | | 666 |
| | | | | | | | 5579 | 4 | 6796 | 9 | | | | | | | |
| *02 | 516413 | X | 8533 | -0- | -507880 | -0- | 471 | 1 | 2030 | 4 | N | 5484 | 5484 | 1 | | | -0- |
| | | | | | | | 6032 | 9 | | | | | | | | | |
| 03 | 169105 | X | NO RPT | -0- | -169105 | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRINITY 56-T2-34 WELL #: 1H RRCID -> 282064 COMPL. DATE 09/30/2016 TOTAL DEPTH 10566 PERF.10645 - 15389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 70014 | X | NO RPT | -0- | -70014 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 93352 | X | NO RPT | -0- | -93352 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 103354 | X | NO RPT | -0- | -103354 | -0- | | | | | N | NO RPT | | | | | -0- |

CENTENNIAL RESOURCE PROD, LLC 141077
GELTEMEYER 61 WELL #: 1 RRCID -> 266022 COMPL. DATE 07/27/2011 TOTAL DEPTH 11286 PERF.10084 - 10412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1107 | 3 | 98 | 9 | N | 89 | 182 | 1 | | | 135 |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 1419 | 3 | 96 | 9 | N | 87 | 2 | 8 | | | 220 |
| 12 | 1603 | N | 1603 | -0- | -0- | -0- | 1435 | 3 | 168 | 9 | N | 153 | 21 | 8 | | | 352 |
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1493 | 3 | 209 | 9 | N | 190 | 188 | 1 | 2 | 8 | 352 |
| *02 | 1038 | N | 1038 | -0- | -0- | -0- | 1037 | 3 | 1 | 9 | N | 1 | | | | | 353 |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 353 |

OATMAN C18-27 WELL #: 1H RRCID -> 266259 COMPL. DATE 12/07/2011 TOTAL DEPTH 10032 PERF.10195 - 14487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | 8138 | -0- | -1131 | -0- | 7648 | 3 | 54 | 4 | N | 396 | 170 | 1 | | | 403 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 11 | 8970 | X | 7760 | -0- | -1210 | -0- | 7434 | 3 | 326 | 9 | N | 296 | 527 | 1 | | | 172 |
| 12 | 9021 | X | 7038 | -0- | -1983 | -0- | 6718 | 3 | 320 | 9 | N | 291 | 182 | 1 | 5 | 8 | 276 |
| 01 | 9021 | X | 8456 | -0- | -565 | -0- | 7995 | 3 | 461 | 9 | N | 419 | 364 | 1 | 16 | 8 | 315 |
| *02 | 7642 | X | 7642 | -0- | -0- | -0- | 7122 | 3 | 520 | 9 | N | 473 | 185 | 1 | 13 | 8 | 590 |
| 03 | 8153 | X | NO RPT | -0- | -8153 | -0- | | | | | N | NO RPT | | | | | 590 |

ROLWING 23 WELL #: 1H RRCID -> 266657 COMPL. DATE 08/12/2011 TOTAL DEPTH 10039 PERF.10200 - 14579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 2738 | -0- | -2005 | -0- | 2193 | 3 | 545 | 9 | N | 495 | 514 | 1 | | | 263 |
| 11 | 4590 | X | 2896 | -0- | -1694 | -0- | 2285 | 3 | 611 | 9 | N | 555 | 541 | 1 | | | 277 |
| 12 | 4743 | X | 3760 | -0- | -983 | -0- | 3294 | 3 | 466 | 9 | N | 424 | 547 | 1 | | | 154 |
| 01 | 4371 | X | 3893 | -0- | -478 | -0- | 3125 | 3 | 768 | 9 | N | 698 | 549 | 1 | 17 | 8 | 286 |
| *02 | 6089 | X | 6089 | -0- | -0- | -0- | 5133 | 3 | 956 | 9 | N | 869 | 707 | 1 | 13 | 8 | 435 |
| 03 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | N | NO RPT | | | | | 435 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CENTENNIAL RESOURCE PROD, LLC //CONT.// 141077

OATMAN C18-25 WELL #: 1H RRCID -> 267806 COMPL. DATE 08/25/2012 TOTAL DEPTH 10926 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OATMAN C18-25 WELL #: 2H RRCID -> 267821 COMPL. DATE 08/06/2012 TOTAL DEPTH 10937 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OATMAN C18-25 WELL #: 3H RRCID -> 267945 COMPL. DATE 08/11/2012 TOTAL DEPTH 10972 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBEE 72-1 WELL #: 1H RRCID -> 268076 COMPL. DATE 01/20/2013 TOTAL DEPTH 10127 PERF.10177 - 15023

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 X | 10278 | -0- | -2401 | -0- | 9084 | 3 | 988 | 4 | N | 187 | 164 | 1 | | | 223 |
| | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 12270 X | 9717 | -0- | -2553 | -0- | 9510 | 3 | 207 | 9 | N | 188 | 174 | 1 | | | 237 |
| 12 | 11873 X | 10276 | -0- | -1597 | -0- | 9876 | 3 | 400 | 9 | N | 364 | 341 | 1 | | | 260 |
| 01 | 11718 X | 10692 | -0- | -1026 | -0- | 10625 | 3 | 67 | 9 | N | 61 | 176 | 1 | 17 | 8 | 128 |
| *02 | 10348 X | 10348 | -0- | -0- | -0- | 9675 | 3 | 457 | 4 | N | 196 | 2 | 8 | | | 322 |
| | | | | | | 216 | 9 | | | | | | | | | |
| 03 | 10292 X | NO RPT | -0- | -10292 | -0- | | | | | N | NO RPT | | | | | 322 |

THORNTON TRUST 4-60 WELL #: 2H RRCID -> 268078 COMPL. DATE 08/16/2012 TOTAL DEPTH 11207 PERF.11118 - 15241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2842 X | 2842 | -0- | -0- | -0- | 2437 | 3 | 405 | 9 | N | 368 | 354 | 1 | | | 359 |
| 11 | 2263 X | 2263 | -0- | -0- | -0- | 1948 | 3 | 315 | 9 | N | 286 | 181 | 1 | | | 464 |
| 12 | 2494 X | 2494 | -0- | -0- | -0- | 2048 | 3 | 446 | 9 | N | 405 | 531 | 1 | | | 338 |
| 01 | 2694 X | 2694 | -0- | -0- | -0- | 2245 | 3 | 449 | 9 | N | 408 | 369 | 1 | 6 | 8 | 371 |
| *02 | 2499 X | 2499 | -0- | -0- | -0- | 2247 | 3 | 252 | 9 | N | 229 | 186 | 1 | 4 | 8 | 410 |
| 03 | 1426 N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 410 |

BECKHAM CALDWELL 5-43 WELL #: 1H RRCID -> 268221 COMPL. DATE 07/11/2012 TOTAL DEPTH 11500 PERF.10827 - 15417

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2874 X | 2874 | -0- | -0- | -0- | 372 | 1 | 1855 | 3 | N | 588 | 545 | 1 | 42 | 8 | 403 |
| | | | | | | 647 | 9 | | | | | | | | | |
| 11 | 2509 X | 2509 | -0- | -0- | -0- | 360 | 1 | 1465 | 3 | N | 622 | 737 | 1 | 10 | 8 | 278 |
| | | | | | | 684 | 9 | | | | | | | | | |
| 12 | 1147 X | 1092 | -0- | -55 | -0- | 132 | 1 | 607 | 3 | N | 321 | 369 | 1 | 15 | 8 | 215 |
| | | | | | | 353 | 9 | | | | | | | | | |
| 01 | 1147 X | -0- | -0- | -1147 | -0- | | | | | N | 1 | | | | | 216 |
| *02 | 4353 X | 4353 | -0- | -0- | -0- | 2783 | 3 | 301 | 5 | N | 1154 | 1074 | 1 | 14 | 8 | 282 |
| | | | | | | 1269 | 9 | | | | | | | | | |
| 03 | 1147 X | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 282 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CENTENNIAL RESOURCE PROD, LLC //CONT.// 141077
ROLWING 4-33 WELL #: 1H RRCID -> 268222 COMPL. DATE 07/21/2012 TOTAL DEPTH 10817 PERF. 9950 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | X | 1287 | -0- | -0- | -0- | 1225 | 3 | 62 | 9 | N | 56 | 1 | 8 | | | 193 |
| 11 | 1020 | X | 968 | -0- | -52 | -0- | 352 | 3 | 616 | 9 | N | 560 | 540 | 1 | 3 | 8 | 210 |
| 12 | 944 | X | 944 | -0- | -0- | -0- | 881 | 3 | 63 | 9 | N | 57 | 182 | 1 | | | 85 |
| 01 | 1067 | X | 1067 | -0- | -0- | -0- | 971 | 3 | 96 | 9 | N | 87 | 2 | 8 | | | 170 |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 1599 | 3 | 55 | 9 | N | 50 | 2 | 8 | | | 218 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 218 |

OATMAN C18-26 WELL #: 1H RRCID -> 268241 COMPL. DATE 02/01/2012 TOTAL DEPTH 10808 PERF.10813 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 4845 | -0- | -1851 | -0- | 4400 | 3 | 10 | 4 | N | 395 | 527 | 1 | | | 108 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 11 | 6480 | X | 4704 | -0- | -1776 | -0- | 4104 | 3 | 600 | 9 | N | 545 | 360 | 1 | | | 293 |
| 12 | 6293 | X | 4987 | -0- | -1306 | -0- | 4372 | 3 | 615 | 9 | N | 559 | 537 | 1 | | | 315 |
| 01 | 5031 | X | 5031 | -0- | -0- | -0- | 4386 | 3 | 645 | 9 | N | 586 | 758 | 1 | 10 | 8 | 133 |
| 02 | 4480 | X | 3156 | -0- | -1324 | -0- | 2653 | 3 | 503 | 9 | N | 457 | 8 | 8 | | | 582 |
| 03 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | N | NO RPT | | | | | 582 |

COLT 4-24 WELL #: 1H RRCID -> 268753 COMPL. DATE 04/10/2012 TOTAL DEPTH 10667 PERF.10669 - 14892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 4967 | -0- | -1450 | -0- | 372 | 1 | 4051 | 3 | N | 468 | 512 | 1 | | | 136 |
| | | | | | | | 29 | 4 | 515 | 9 | | | | | | | |
| 11 | 6180 | X | 4567 | -0- | -1613 | -0- | 348 | 1 | 3724 | 3 | N | 450 | 351 | 1 | | | 235 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 12 | 5735 | X | 4264 | -0- | -1471 | -0- | 360 | 1 | 3213 | 3 | N | 628 | 525 | 1 | | | 338 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 01 | 5735 | X | 4746 | -0- | -989 | -0- | 1280 | 1 | 3160 | 3 | N | 278 | 364 | 1 | 17 | 8 | 235 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 4849 | X | 4849 | -0- | -0- | -0- | 302 | 1 | 3614 | 3 | N | 432 | 169 | 1 | 16 | 8 | 482 |
| | | | | | | | 458 | 5 | 475 | 9 | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 482 |

OATMAN C19-4A WELL #: 2H RRCID -> 268921 COMPL. DATE 03/07/2013 TOTAL DEPTH 10131 PERF.10058 - 14977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16647 | X | 15225 | -0- | -1422 | -0- | 372 | 1 | 14371 | 3 | N | 424 | 448 | 1 | | | 160 |
| | | | | | | | 16 | 4 | 466 | 9 | | | | | | | |
| 11 | 16110 | X | 14487 | -0- | -1623 | -0- | 324 | 1 | 13654 | 3 | N | 463 | 374 | 1 | | | 249 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 12 | 17794 | X | 14079 | -0- | -3715 | -0- | 372 | 1 | 13311 | 3 | N | 360 | 426 | 1 | | | 183 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 01 | 17794 | X | 12289 | -0- | -5505 | -0- | 1369 | 1 | 10415 | 3 | N | 459 | 464 | 1 | 16 | 8 | 162 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 02 | 17640 | X | 12288 | -0- | -5352 | -0- | 313 | 1 | 7826 | 3 | N | 458 | 317 | 1 | 13 | 8 | 290 |
| | | | | | | | 3645 | 5 | 504 | 9 | | | | | | | |
| 03 | 15221 | X | NO RPT | -0- | -15221 | -0- | | | | | N | NO RPT | | | | | 290 |

OATMAN C19-4A WELL #: 3H RRCID -> 268988 COMPL. DATE 03/20/2013 TOTAL DEPTH 10583 PERF.10600 - 15454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 5356 | -0- | -2394 | -0- | 372 | 1 | 4862 | 3 | Y | 106 | 112 | 1 | | | 40 |
| | | | | | | | 5 | 4 | 117 | 9 | | | | | | | |
| 11 | 6450 | X | 5107 | -0- | -1343 | -0- | 360 | 1 | 4619 | 3 | Y | 116 | 94 | 1 | | | 62 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 6665 | X | 5636 | -0- | -1029 | -0- | 372 | 1 | 5165 | 3 | Y | 90 | 106 | 1 | | | 46 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 7747 | X | 7747 | -0- | -0- | -0- | 885 | 1 | 6734 | 3 | Y | 116 | 117 | 1 | 4 | 8 | 41 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *02 | 10821 | X | 10821 | -0- | -0- | -0- | 276 | 1 | 6907 | 3 | Y | 383 | 170 | 1 | 11 | 8 | 243 |
| | | | | | | | 3217 | 5 | 421 | 9 | | | | | | | |
| 03 | 5642 | X | NO RPT | -0- | -5642 | -0- | | | | | Y | NO RPT | | | | | 243 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CENTENNIAL RESOURCE PROD, LLC //CONT.// 141077

HONEY BADGER 54-T4-34 WELL #: 1H RRCID -> 270063 COMPL. DATE 12/08/2012 TOTAL DEPTH 10933 PERF.12991 - 15558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8599 | X | 8599 | -0- | -0- | -0- | 8550 | 3 | 26 | 4 | N | 21 | | | | | 223 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7868 | X | 7868 | -0- | -0- | -0- | 7846 | 3 | 22 | 9 | N | 20 | | | | | 243 |
| 12 | 9269 | X | 8595 | -0- | -674 | -0- | 8541 | 3 | 54 | 9 | N | 49 | | | | | 292 |
| 01 | 9269 | X | 8687 | -0- | -582 | -0- | 8608 | 3 | 79 | 9 | N | 72 | 177 | 1 | 14 | 8 | 173 |
| 02 | 8372 | X | 7836 | -0- | -536 | -0- | 7642 | 3 | 119 | 4 | N | 68 | 9 | 8 | | | 232 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 8587 | X | NO RPT | -0- | -8587 | -0- | | | | | N | NO RPT | | | | | 232 |

OATMAN C19-4A WELL #: 4H RRCID -> 270170 COMPL. DATE 03/09/2013 TOTAL DEPTH 10899 PERF.11012 - 15662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13012 | X | 13012 | -0- | -0- | -0- | 372 | 1 | 11344 | 3 | Y | 1167 | 1232 | 1 | | | 440 |
| | | | | | | | 12 | 4 | 1284 | 9 | | | | | | | |
| 11 | 12537 | X | 12537 | -0- | -0- | -0- | 360 | 1 | 10778 | 3 | Y | 1272 | 1029 | 1 | | | 683 |
| | | | | | | | 1399 | 9 | | | | | | | | | |
| 12 | 11367 | X | 11367 | -0- | -0- | -0- | 372 | 1 | 9905 | 3 | Y | 991 | 1171 | 1 | | | 503 |
| | | | | | | | 1090 | 9 | | | | | | | | | |
| 01 | 15044 | X | 15044 | -0- | -0- | -0- | 1586 | 1 | 12072 | 3 | Y | 1260 | 1273 | 1 | 45 | 8 | 445 |
| | | | | | | | 1386 | 9 | | | | | | | | | |
| *02 | 12577 | X | 12577 | -0- | -0- | -0- | 318 | 1 | 7945 | 3 | Y | 558 | 633 | 1 | 16 | 8 | 354 |
| | | | | | | | 3700 | 5 | 614 | 9 | | | | | | | |
| 03 | 13020 | X | NO RPT | -0- | -13020 | -0- | | | | | Y | NO RPT | | | | | 354 |

DONALDSON 4-54 WELL #: 1H RRCID -> 270250 COMPL. DATE 01/19/2013 TOTAL DEPTH 11386 PERF.10924 - 15129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69595 | X | 50661 | -0- | -18934 | -0- | 372 | 1 | 48912 | 3 | N | 1222 | 1433 | 1 | | | 241 |
| | | | | | | | 33 | 4 | 1344 | 9 | | | | | | | |
| 11 | 63930 | X | 46318 | -0- | -17612 | -0- | 360 | 1 | 45055 | 3 | N | 821 | 719 | 1 | | | 343 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 12 | 58580 | X | 44864 | -0- | -13716 | -0- | 372 | 1 | 43430 | 3 | N | 965 | 1092 | 1 | | | 216 |
| | | | | | | | 1062 | 9 | | | | | | | | | |
| 01 | 54560 | X | 43340 | -0- | -11220 | -0- | 42187 | 3 | 1153 | 9 | N | 1048 | 724 | 1 | 75 | 8 | 465 |
| 02 | 48832 | X | 36480 | -0- | -12352 | -0- | 35533 | 3 | 947 | 9 | N | 861 | 1069 | 1 | 50 | 8 | 207 |
| 03 | 50654 | X | NO RPT | -0- | -50654 | -0- | | | | | N | NO RPT | | | | | 207 |

FOLK 4-34 WELL #: 1H RRCID -> 270389 COMPL. DATE 02/05/2013 TOTAL DEPTH 10779 PERF.10697 - 15416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4124 | -0- | 4124 | 23977 | 3506 | 3 | 618 | 9 | N | 562 | 530 | 1 | | | 267 |
| 11 | 27728 | X | 3751 | -0- | -23977 | -0- | 3137 | 3 | 614 | 9 | N | 558 | 550 | 1 | | | 275 |
| 12 | 5301 | X | 4202 | -0- | -1099 | -0- | 3558 | 3 | 644 | 9 | N | 585 | 375 | 1 | | | 485 |
| 01 | 5301 | X | 4323 | -0- | -978 | -0- | 3648 | 3 | 675 | 9 | N | 614 | 940 | 1 | 11 | 8 | 148 |
| 02 | 4312 | X | 3671 | -0- | -641 | -0- | 3081 | 3 | 590 | 9 | N | 536 | 367 | 1 | 7 | 8 | 310 |
| 03 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | N | NO RPT | | | | | 310 |

ROLWING 4-33 WELL #: 2H RRCID -> 270390 COMPL. DATE 02/03/2013 TOTAL DEPTH 10712 PERF.10760 - 15508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7310 | X | 7310 | -0- | -0- | -0- | 6736 | 3 | 5 | 4 | N | 517 | 365 | 1 | 1 | 8 | 268 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 11 | 5979 | X | 5979 | -0- | -0- | -0- | 5968 | 3 | 11 | 9 | N | 10 | 7 | 8 | | | 271 |
| 12 | 6602 | X | 6602 | -0- | -0- | -0- | 6088 | 3 | 514 | 9 | N | 467 | 384 | 1 | | | 354 |
| 01 | 2299 | X | 2299 | -0- | -0- | -0- | 2083 | 3 | 216 | 9 | N | 196 | 370 | 1 | 3 | 8 | 177 |
| 02 | 1064 | X | -0- | -0- | -1064 | -0- | | | | | N | 15 | | | | | 192 |
| 03 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 192 |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CENTENNIAL RESOURCE PROD, LLC //CONT.// 141077

HEAGNEY 4-48 WELL #: 1H RRCID -> 270391 COMPL. DATE 02/17/2013 TOTAL DEPTH 10687 PERF.10685 - 15269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 5099 | -0- | -1318 | -0- | 372 | 1 | 4319 | 3 | N | 367 | 363 | 1 | | | 273 |
| | | | | | | | 4 | 4 | 404 | 9 | | | | | | | |
| 11 | 5880 | X | 4250 | -0- | -1630 | -0- | 348 | 1 | 3587 | 3 | N | 286 | 375 | 1 | | | 184 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 12 | 5828 | X | 3771 | -0- | -2057 | -0- | 264 | 1 | 3251 | 3 | N | 233 | 189 | 1 | | | 228 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 5828 | X | -0- | -0- | -5828 | -0- | | | | | N | -0- | | | | | 228 |
| 02 | 5264 | X | -0- | -0- | -5264 | -0- | | | | | N | 68 | | | | | 296 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | N | NO RPT | | | | | 296 |

ESSMAN C9-20 WELL #: 1H RRCID -> 270566 COMPL. DATE 05/09/2016 TOTAL DEPTH 10330 PERF.10402 - 15059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 198 |

KNIGHT 4-51 WELL #: 1H RRCID -> 271644 COMPL. DATE 09/17/2013 TOTAL DEPTH 10960 PERF.10932 - 15836

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16864 | X | 15379 | -0- | -1485 | -0- | 372 | 1 | 13931 | 3 | N | 971 | 908 | 1 | 5 | 8 | 253 |
| | | | | | | | 8 | 4 | 1068 | 9 | | | | | | | |
| 11 | 16140 | X | 14289 | -0- | -1851 | -0- | 360 | 1 | 13073 | 3 | N | 778 | 910 | 1 | | | 121 |
| | | | | | | | 856 | 9 | | | | | | | | | |
| 12 | 16678 | X | 14737 | -0- | -1941 | -0- | 372 | 1 | 13567 | 3 | N | 725 | 724 | 1 | | | 122 |
| | | | | | | | 798 | 9 | | | | | | | | | |
| 01 | 15221 | X | 13803 | -0- | -1418 | -0- | 13027 | 3 | 776 | 9 | N | 705 | 559 | 1 | 37 | 8 | 231 |
| 02 | 13748 | X | 12373 | -0- | -1375 | -0- | 11676 | 3 | 2 | 5 | N | 632 | 519 | 1 | 24 | 8 | 320 |
| | | | | | | | 695 | 9 | | | | | | | | | |
| 03 | 15221 | X | NO RPT | -0- | -15221 | -0- | | | | | N | NO RPT | | | | | 320 |

EGGERS 4-31 WELL #: 3H RRCID -> 271715 COMPL. DATE 10/18/2012 TOTAL DEPTH 10872 PERF.11206 - 15243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3681 | X | 3681 | -0- | -0- | -0- | 372 | 1 | 2747 | 3 | N | 511 | 500 | 1 | | | 88 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 11 | 3555 | X | 3555 | -0- | -0- | -0- | 360 | 1 | 2657 | 3 | N | 489 | 499 | 1 | | | 78 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 12 | 1747 | X | 1747 | -0- | -0- | -0- | 216 | 1 | 1266 | 3 | N | 241 | 176 | 1 | | | 143 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 298 | 372 | 1 | 5 | 8 | 64 |
| 02 | 980 | X | -0- | -0- | -980 | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 1085 | X | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 64 |

ULMER 4-61 WELL #: 1V RRCID -> 271828 COMPL. DATE 03/07/2013 TOTAL DEPTH 11655 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CENTENNIAL RESOURCE PROD, LLC //CONT.// 141077
COTTONMOUTH 58-47 WELL #: 1 RRCID -> 273043 COMPL. DATE 02/11/2012 TOTAL DEPTH 11014 PERF.10197 - 12935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8019 | X | 8019 | -0- | -0- | -0- | 372 | 1 | 7478 | 3 | N | 154 | | | | | 232 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 6998 | X | 6998 | -0- | -0- | -0- | 360 | 1 | 6487 | 3 | N | 137 | 191 | 1 | | | 178 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 9486 | X | 5279 | -0- | -4207 | -0- | 372 | 1 | 4740 | 3 | N | 152 | 171 | 1 | 4 | 8 | 155 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 9486 | X | 6177 | -0- | -3309 | -0- | 1280 | 1 | 4717 | 3 | N | 164 | 165 | 1 | 11 | 8 | 143 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *02 | 9217 | X | 9217 | -0- | -0- | -0- | 302 | 1 | 3304 | 4 | N | 142 | | | | | 285 |
| | | | | | | | 5455 | 5 | 156 | 9 | | | | | | | |
| 03 | 8029 | X | NO RPT | -0- | -8029 | -0- | | | | | N | NO RPT | | | | | 285 |

MCAFEE C17-21 WELL #: 1H RRCID -> 274149 COMPL. DATE 05/01/2013 TOTAL DEPTH 10900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS 4-53 WELL #: 1H RRCID -> 276433 COMPL. DATE 07/01/2015 TOTAL DEPTH 10723 PERF.10895 - 15368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61287 | X | 48034 | -0- | -13253 | -0- | 45875 | 3 | 29 | 4 | N | 1936 | 2004 | 1 | | | 277 |
| | | | | | | | 2130 | 9 | | | | | | | | | |
| 11 | 55560 | X | 44316 | -0- | -11244 | -0- | 42286 | 3 | 2030 | 9 | N | 1845 | 1824 | 1 | | | 298 |
| 12 | 54762 | X | 43589 | -0- | -11173 | -0- | 41618 | 3 | 1971 | 9 | N | 1792 | 1627 | 1 | | | 463 |
| 01 | 51677 | X | 41923 | -0- | -9754 | -0- | 39915 | 3 | 2008 | 9 | N | 1825 | 1807 | 1 | 75 | 8 | 406 |
| 02 | 46676 | X | 36258 | -0- | -10418 | -0- | 34563 | 3 | 1695 | 9 | N | 1541 | 1471 | 1 | 50 | 8 | 426 |
| 03 | 48019 | X | NO RPT | -0- | -48019 | -0- | | | | | N | NO RPT | | | | | 426 |

CIMAREX ENERGY CO. 153438
C.J. LEE STATE 27 WELL #: 1H RRCID -> 277514 COMPL. DATE 12/25/2014 TOTAL DEPTH 9491 PERF. 9910 - 17179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

CONOCOPHILLIPS COMPANY 172232
FRANCHISE WC UNIT WELL #: 3701H RRCID -> 277526 COMPL. DATE 01/14/2015 TOTAL DEPTH 9780 PERF.10149 - 16715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84382 | X | 84382 | -0- | -0- | -0- | 71992 | 3 | 12390 | 9 | Y | 11264 | 11264 | 0 | | | 172 |
| 11 | 61656 | X | 61656 | -0- | -0- | -0- | 52355 | 3 | 9301 | 9 | Y | 8455 | 8455 | 0 | | | 172 |
| 12 | 54777 | X | 53244 | -0- | -1533 | -0- | 43771 | 3 | 9473 | 9 | Y | 8612 | 8612 | 0 | | | 172 |
| 01 | 114793 | X | 69936 | -0- | -44857 | -0- | 58169 | 3 | 11767 | 9 | Y | 10697 | 10697 | 0 | | | 172 |
| 02 | 52568 | X | 52568 | -0- | -0- | -0- | 47222 | 3 | 5346 | 9 | Y | 4860 | 4860 | 0 | | | 172 |
| *03 | 102105 | X | 102105 | -0- | -0- | -0- | 90619 | 3 | 11486 | 9 | Y | 10442 | 10442 | 0 | | | 172 |

FRANCHISE WC WELL #: 3702SL RRCID -> 280679 COMPL. DATE 11/09/2014 TOTAL DEPTH 10672 PERF.10860 - 17711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
CPX II OPERATING, LLC 186311
DURHAM SMITH FUENTE WELL #: 201HL RRCID -> 279607 COMPL. DATE 07/01/2016 TOTAL DEPTH 10870 PERF.11228 - 15628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325779 X | 86561 | -0- | -239218 | -0- | 6665 | 1 | 65781 | 2 | Y | 11956 | 11822 | 1 | 9 | 8 | 1012 |
| | | | | | | 963 | 4 | 13152 | 9 | | | | | | | |
| 11 | 315270 X | 31724 | -0- | -283546 | -0- | 3314 | 1 | 22204 | 2 | Y | 5642 | 6512 | 1 | 4 | 8 | 138 |
| | | | | | | 6206 | 9 | | | | | | | | | |
| 12 | 325779 X | 69111 | -0- | -256668 | -0- | 8583 | 1 | 47889 | 2 | Y | 10081 | 9798 | 1 | | | 421 |
| | | | | | | 1550 | 4 | 11089 | 9 | | | | | | | |
| 01 | 325779 X | 65984 | -0- | -259795 | -0- | 6547 | 1 | 46880 | 2 | Y | 10006 | 9967 | 1 | 132 | 8 | 328 |
| | | | | | | 1550 | 4 | 11007 | 9 | | | | | | | |
| 02 | DLQ G-10 | 58078 | -0- | 58078 | 58078 | 2406 | 1 | 45006 | 2 | Y | 8287 | 8322 | 1 | 78 | 8 | 215 |
| | | | | | | 1550 | 4 | 9116 | 9 | | | | | | | |
| 03 | DLQ G-10 | 19122 | -0- | 19122 | 77200 | 256 | 1 | 13931 | 2 | Y | 3077 | 3138 | 1 | 60 | 8 | 94 |
| | | | | | | 1550 | 4 | 3385 | 9 | | | | | | | |

DURHAM SMITH FUENTE WELL #: 204HU RRCID -> 281895 COMPL. DATE 11/27/2016 TOTAL DEPTH 10673 PERF.11145 - 15545

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | 1151 | -0- | 1151 | 1151 | 656 | 2 | 495 | 9 | Y | 450 | 450 | 1 | | | -0- |
| 12 | 0 | 82821 | -0- | 82821 | 83972 | 11396 | 1 | 53860 | 2 | Y | 15968 | 13296 | 1 | | | 2672 |
| | | | | | | 17565 | 9 | | | | | | | | | |
| 01 | 0 | 119308 | -0- | 119308 | 203280 | 13892 | 1 | 80432 | 2 | Y | 22713 | 24687 | 1 | 323 | 8 | 375 |
| | | | | | | 24984 | 9 | | | | | | | | | |
| 02 | 300111 X | 96831 | -0- | -203280 | -0- | 6347 | 1 | 72200 | 2 | Y | 16622 | 16419 | 1 | 154 | 8 | 424 |
| | | | | | | 18284 | 9 | | | | | | | | | |
| 03 | 325066 X | 73226 | -0- | -251840 | -0- | 6783 | 1 | 52309 | 2 | Y | 12849 | 12650 | 1 | 244 | 8 | 379 |
| | | | | | | 14134 | 9 | | | | | | | | | |

EOG RESOURCES, INC. 253162
HARRISON RANCH 56 WELL #: 1002H RRCID -> 270487 COMPL. DATE 01/04/2013 TOTAL DEPTH 10599 PERF.10906 - 15272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38409 X | 34654 | -0- | -3755 | -0- | 33804 | 2 | 7 | 4 | N | 766 | 794 | 1 | | | 177 |
| | | | | | | 843 | 9 | | | | | | | | | |
| 11 | 37170 X | 36988 | -0- | -182 | -0- | 36172 | 2 | 11 | 4 | N | 732 | 709 | 1 | | | 200 |
| | | | | | | 805 | 9 | | | | | | | | | |
| 12 | 38409 X | 29213 | -0- | -9196 | -0- | 28453 | 2 | 15 | 4 | N | 677 | 555 | 1 | | | 322 |
| | | | | | | 745 | 9 | | | | | | | | | |
| 01 | 38409 X | 32548 | -0- | -5861 | -0- | 31217 | 2 | 401 | 4 | N | 845 | 928 | 1 | | | 239 |
| | | | | | | 930 | 9 | | | | | | | | | |
| 02 | 34524 X | 28203 | -0- | -6321 | -0- | 27195 | 2 | 117 | 4 | N | 810 | 657 | 1 | 2 | 8 | 390 |
| | | | | | | 891 | 9 | | | | | | | | | |
| 03 | 38223 X | 29394 | -0- | -8829 | -0- | 28592 | 2 | 77 | 4 | N | 659 | 823 | 1 | 1 | 8 | 225 |
| | | | | | | 725 | 9 | | | | | | | | | |

BUFFALO 55-5-39 WELL #: 1H RRCID -> 276205 COMPL. DATE 07/02/2014 TOTAL DEPTH 10424 PERF. 9434 - 14085

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65751 X | 52051 | -0- | -13700 | -0- | 4055 | 1 | 46205 | 2 | N | 1628 | 1764 | 1 | 3 | 8 | 246 |
| | | | | | | 1791 | 9 | | | | | | | | | |
| 11 | 71040 X | 48339 | -0- | -22701 | -0- | 3639 | 1 | 42987 | 2 | N | 1557 | 1451 | 1 | 13 | 8 | 339 |
| | | | | | | 1713 | 9 | | | | | | | | | |
| 12 | 73700 X | 73700 | -0- | -0- | -0- | 3204 | 1 | 68915 | 2 | N | 1437 | 1417 | 1 | | | 359 |
| | | | | | | 1581 | 9 | | | | | | | | | |
| 01 | 73408 X | 47119 | -0- | -26289 | -0- | 2634 | 1 | 43001 | 2 | N | 1349 | 1264 | 1 | 41 | 8 | 403 |
| | | | | | | 1484 | 9 | | | | | | | | | |
| 02 | 61124 X | 38569 | -0- | -22555 | -0- | 3250 | 1 | 34055 | 2 | N | 1149 | 1072 | 1 | 33 | 8 | 447 |
| | | | | | | 1264 | 9 | | | | | | | | | |
| *03 | 73687 X | 40939 | -0- | -32748 | -0- | 3908 | 1 | 35712 | 2 | N | 1199 | 1264 | 1 | 15 | 8 | 367 |
| | | | | | | 1319 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
MDC TEXAS OPERATOR LLC 556511
TOYAH 'B' WELL #: 1 RRCID -> 276042 COMPL. DATE 04/24/2014 TOTAL DEPTH 14960 PERF. 9820 - 9905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 106 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 120 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 137 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 154 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 10 | 114 | 1 | | | 50 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 70 |

MEWBOURNE OIL COMPANY 562560
KENTZEL STATE 42 SL WELL #: W202DM RRCID -> 281033 COMPL. DATE 07/14/2016 TOTAL DEPTH 11724 PERF.11730 - 16115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | 109270 | -0- | 109270 | 325176 | 29 | 1 | 100950 | 2 | N | 7537 | 8319 | 1 | | | 104 |
| | | | | | | | 8291 | 9 | | | | | | | | | |
| 11 | 0 | Z | 63564 | -0- | 63564 | 388740 | 16 | 1 | 59589 | 2 | N | 3599 | 3246 | 1 | | | 457 |
| | | | | | | | 3959 | 9 | | | | | | | | | |
| 12 | 0 | Z | 110523 | -0- | 110523 | 499263 | 30 | 1 | 104623 | 2 | N | 5336 | 5408 | 1 | | | 385 |
| | | | | | | | 5870 | 9 | | | | | | | | | |
| 01 | 0 | Z | 82588 | -0- | 82588 | 581851 | 25 | 1 | 78221 | 2 | N | 3947 | 4117 | 1 | 2 | 8 | 213 |
| | | | | | | | 4342 | 9 | | | | | | | | | |
| 02 | 0 | Z | 90036 | -0- | 90036 | 671887 | 28 | 1 | 84200 | 2 | N | 5280 | 5038 | 1 | 8 | 8 | 447 |
| | | | | | | | 5808 | 9 | | | | | | | | | |
| 03 | 0 | Z | NO RPT | -0- | -0- | 671887 | | | | | N | NO RPT | | | | | 447 |

KENTZEL STATE 42 SL WELL #: W101DM RRCID -> 281728 COMPL. DATE 09/22/2016 TOTAL DEPTH 11076 PERF.11044 - 15471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | | 104030 | -0- | 104030 | 104030 | 25 | 1 | 92477 | 2 | N | 10480 | 9644 | 1 | 17 | 8 | 1443 |
| | | | | | | | 11528 | 9 | | | | | | | | | |
| *10 | 0 | Z | 197614 | -0- | 197614 | 301644 | 59 | 1 | 165310 | 2 | N | 29314 | 30354 | 1 | | | 403 |
| | | | | | | | 32245 | 9 | | | | | | | | | |
| *11 | 0 | Z | 130839 | -0- | 130839 | 432483 | 42 | 1 | 109378 | 2 | N | 19472 | 17403 | 1 | | | 2472 |
| | | | | | | | 21419 | 9 | | | | | | | | | |
| *12 | 0 | Z | 192675 | -0- | 192675 | 625158 | 61 | 1 | 166117 | 2 | N | 24088 | 24824 | 1 | | | 1736 |
| | | | | | | | 26497 | 9 | | | | | | | | | |
| *01 | 764561 | X | 139403 | -0- | -625158 | -0- | 52 | 1 | 119884 | 2 | N | 17697 | 18470 | 1 | 7 | 8 | 956 |
| | | | | | | | 19467 | 9 | | | | | | | | | |
| *02 | 172524 | X | 172524 | -0- | -0- | -0- | 56 | 1 | 147858 | 2 | N | 22373 | 21399 | 1 | 35 | 8 | 1895 |
| | | | | | | | 24610 | 9 | | | | | | | | | |
| *03 | 151052 | X | 151052 | -0- | -0- | -0- | 62 | 1 | 131901 | 2 | N | 17354 | 17299 | 1 | 5 | 8 | 1945 |
| | | | | | | | 19089 | 9 | | | | | | | | | |

ZUMA 3 SL WELL #: W202BO RRCID -> 281894 COMPL. DATE 12/26/2016 TOTAL DEPTH 10930 PERF.11070 - 15443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 17004 | -0- | 17004 | 17004 | 15032 | 2 | 1972 | 9 | N | 1793 | 1606 | 1 | 3 | 8 | 184 |
| 01 | 0 | Z | 126879 | -0- | 126879 | 143883 | 31 | 1 | 114788 | 2 | N | 10964 | 10485 | 1 | | | 663 |
| | | | | | | | 12060 | 9 | | | | | | | | | |
| 02 | 0 | Z | 80625 | -0- | 80625 | 224508 | 24 | 1 | 73002 | 2 | N | 6908 | 7126 | 1 | | | 445 |
| | | | | | | | 7599 | 9 | | | | | | | | | |
| 03 | 0 | Z | 53740 | -0- | 53740 | 278248 | 31 | 1 | 48462 | 2 | N | 4770 | 4744 | 1 | 4 | 8 | 467 |
| | | | | | | | 5247 | 9 | | | | | | | | | |

PHANTOM (WOLFCAMP) //CONT.// 71052 900 ASSOCIATED CAPACITY CNTY: WARD
PDC PERMIAN, INC. 646832
HSS STATE 45-17X8 WELL #: 1H RRCID -> 278125 COMPL. DATE 06/30/2015 TOTAL DEPTH 9461 PERF. 9754 - 17165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16665 | X | 16665 | -0- | -0- | -0- | 930 | 1 | 14326 | 3 | N | 1279 | 1472 | 1 | | | 883 |
| | | | | | | | 2 | 4 | 1407 | 9 | | | | | | | |
| 11 | 13650 | X | 7657 | -0- | -5993 | -0- | 604 | 1 | 6461 | 3 | N | 538 | 561 | 1 | | | 860 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 12 | 13919 | X | 1514 | -0- | -12405 | -0- | 653 | 1 | 839 | 3 | N | 19 | 375 | 1 | | | 504 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 01 | 16678 | X | 292 | -0- | -16386 | -0- | 292 | 2 | | | N | -0- | | | | | 504 |
| *02 | 1628 | X | 1628 | -0- | -0- | -0- | 1628 | 2 | | | N | -0- | | | | | 504 |
| 03 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | N | NO RPT | | | | | 504 |

STATE SRO 45-18X19 WELL #: 1H RRCID -> 278912 COMPL. DATE 07/19/2015 TOTAL DEPTH 9090 PERF. 9578 - 16989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50132 | X | 25615 | -0- | -24517 | -0- | 930 | 1 | 21940 | 3 | N | 2492 | 3122 | 1 | | | 1287 |
| | | | | | | | 4 | 4 | 2741 | 9 | | | | | | | |
| 11 | 5853 | X | 5853 | -0- | -0- | -0- | 604 | 1 | 4943 | 3 | N | 271 | 926 | 1 | | | 632 |
| | | | | | | | 8 | 4 | 298 | 9 | | | | | | | |
| 12 | 30499 | X | 30499 | -0- | -0- | -0- | 754 | 1 | 25914 | 3 | N | 3483 | 2260 | 1 | | | 1855 |
| | | | | | | | 3831 | 9 | | | | | | | | | |
| 01 | 25606 | X | 3370 | -0- | -22236 | -0- | 2215 | 2 | 1155 | 9 | N | 1050 | 1482 | 1 | | | 1423 |
| 02 | 23128 | X | 5092 | -0- | -18036 | -0- | 5092 | 2 | | | N | -0- | | | | | 1423 |
| 03 | 30504 | X | NO RPT | -0- | -30504 | -0- | | | | | N | NO RPT | | | | | 1423 |

HSS STATE 45-18X7 WELL #: 1H RRCID -> 279160 COMPL. DATE 04/21/2015 TOTAL DEPTH 9377 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
RAINBOW STATE WELL #: 1 RRCID -> 205027 COMPL. DATE 05/01/2004 TOTAL DEPTH 21547 PERF.10669 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 272 | N | 272 | -0- | -0- | -0- | 127 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 166 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 160 | -0- | -57 | -0- | 76 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

WOLF ENERGY, INC. 935534
WOLF WELL #: 1 RRCID -> 083143 COMPL. DATE 04/10/1979 TOTAL DEPTH 18005 PERF.10475 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2436 | N | 2436 | -0- | -0- | -0- | 2351 | 2 | 85 | 9 | N | 77 | 171 | 1 | | | 54 |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 725 | 2 | 134 | 9 | N | 122 | | | | | 176 |
| 12 | 1286 | N | 1286 | -0- | -0- | -0- | 1191 | 2 | 95 | 9 | N | 86 | 172 | 1 | | | 90 |
| 01 | 869 | N | 869 | -0- | -0- | -0- | 664 | 2 | 205 | 9 | N | 186 | | | | | 276 |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 645 | 2 | 78 | 9 | N | 71 | 170 | 1 | | | 177 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

PHOENIX (SILURIAN) 71275 700 ASSOCIATED PRORATED CNTY: CRANE
NORTHSTAR OPERATING COMPANY 614609
ESTES WELL #: 3 RRCID -> 244468 COMPL. DATE 11/11/2008 TOTAL DEPTH 6120 PERF. 5937 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | N | 1641 | -0- | -1366 B | -0- | 1623 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | 37 |
| 11 | 2880 | N | 1432 | -0- | -1448 B | -0- | 1417 | 3 | 15 | 9 | N | 14 | 34 | 1 | | | 17 |
| 12 | 2852 | N | 1736 | -0- | -1116 B | -0- | 1717 | 3 | 19 | 9 | N | 17 | | | | | 34 |
| 01 | 2141 | N | 2141 | -0- | -0- B | -0- | 2122 | 3 | 19 | 9 | N | 17 | 17 | 1 | | | 34 |
| 02 | 2091 | N | 2091 | -0- | -0- B | -0- | 2077 | 3 | 14 | 9 | N | 13 | | | | | 47 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 2509 | N | 2509 | -0- | -0- B | -0- | 2496 | 3 | 13 | 9 | N | 12 | 16 | 1 | | | 43 |

ESTES WELL #: 2 RRCID -> 255195 COMPL. DATE 01/01/2010 TOTAL DEPTH 6282 PERF. 5988 - 6008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 607 | -0- | -13 B | -0- | 600 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 15 |
| 11 | 606 | N | 606 | -0- | -0- B | -0- | 600 | 3 | 6 | 9 | N | 5 | 10 | 1 | | | 10 |
| 12 | 620 | N | 607 | -0- | -13 B | -0- | 600 | 3 | 7 | 9 | N | 6 | | | | | 16 |
| 01 | 620 | N | 607 | -0- | -13 B | -0- | 600 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 17 |
| 02 | 601 | N | 601 | -0- | -0- B | -0- | 600 | 3 | 1 | 9 | N | 1 | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 620 | N | 604 | -0- | -16 B | -0- | 600 | 3 | 4 | 9 | N | 4 | 5 | 1 | | | 17 |

PIKES PEAK (DEVONIAN-MONTOYA) 71472 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
KAISER-FRANCIS OIL COMPANY 450175
ELSINORE CATTLE COMPANY WELL #: 103 RRCID -> 076230 COMPL. DATE 05/01/1978 TOTAL DEPTH 14215 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 5525 | -0- | -1140 | -0- | 5525 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6450 | X | 5692 | -0- | -758 | -0- | 5692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5921 | X | 5600 | -0- | -321 | -0- | 5600 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5921 | X | 5651 | -0- | -270 | -0- | 5651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5348 | X | 5012 | -0- | -336 | -0- | 5012 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5890 | X | 4359 | -0- | -1531 | -0- | 4359 | 2 | | | N | -0- | | | | | -0- |

PETRO-HUNT, L.L.C. 660043
LA ESCALERA BLK C-1 WELL #: 1 RRCID -> 260153 COMPL. DATE 03/10/2011 TOTAL DEPTH 14493 PERF.13818 - 14263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11842 | X | 10408 | -0- | -1434 | -0- | 265 | 1 | 10143 | 2 | N | -0- | | | | | -0- |
| 11 | 12720 | X | 10014 | -0- | -2706 | -0- | 259 | 1 | 9755 | 2 | N | -0- | | | | | -0- |
| 12 | 13144 | X | 12534 | -0- | -610 | -0- | 278 | 1 | 12256 | 2 | N | -0- | | | | | -0- |
| 01 | 13176 | X | 13176 | -0- | -0- | -0- | 296 | 1 | 12880 | 2 | N | -0- | | | | | -0- |
| 02 | 10566 | X | 10566 | -0- | -0- | -0- | 225 | 1 | 10341 | 2 | N | -0- | | | | | -0- |
| *03 | 13697 | X | 13697 | -0- | -0- | -0- | 296 | 1 | 13401 | 2 | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
ELSINORE CATTLE CO. WELL #: 1 RRCID -> 044889 COMPL. DATE N/A TOTAL DEPTH 17686 PERF.14020 - 14460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELSINORE CATTLE COMPANY WELL #: 2 RRCID -> 046060 COMPL. DATE 03/01/2005 TOTAL DEPTH 15005 PERF.14334 - 14381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 5456 | -0- | -0- | -0- | 5456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5972 | X | 5972 | -0- | -0- | -0- | 5972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5317 | X | 5317 | -0- | -0- | -0- | 5317 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5366 | X | 5366 | -0- | -0- | -0- | 5366 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5357 | X | 5357 | -0- | -0- | -0- | 5357 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5837 | X | 5837 | -0- | -0- | -0- | 5837 | 2 | | | N | -0- | | | | | -0- |

PIKES PEAK, E. (DEVONIAN) 71476 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
PETRO-HUNT, L.L.C. 660043
LA ESCALERA B-55 UNIT WELL #: 1H RRCID -> 242462 COMPL. DATE 10/24/2007 TOTAL DEPTH 15533 PERF.15909 - 18643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 24 | 7 | | | -0- |
| 03 | P&A-COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONVERTED TO FRESH WATER.. 01/06/2017 - P/A 01/06/17

PINON (MULTIPAY) 71659 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
ALLISON WELL #: 4701 RRCID -> 202528 COMPL. DATE 02/10/2004 TOTAL DEPTH 11007 PERF.10510 - 11007

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99293 X | 96830 | -0- | -2463 | -0- | 13373 | 1 | 83161 | 3 | Y | 269 | 124 | 1 | | | | | 214 |
| | | | | | | 296 | 9 | | | | | | | | | | | |
| 11 | 97709 X | 97709 | -0- | -0- | -0- | 13147 | 1 | 84474 | 3 | Y | 80 | 5 | 0 | 57 | 1 | | | 232 |
| | | | | | | 88 | 9 | | | | | | | | | | | |
| 12 | 98611 X | 91831 | -0- | -6780 | -0- | 12450 | 1 | 79312 | 3 | Y | 63 | 171 | 1 | | | | | 124 |
| | | | | | | 69 | 9 | | | | | | | | | | | |
| 01 | 96844 X | 96285 | -0- | -559 | -0- | 13727 | 1 | 82382 | 3 | Y | 160 | 29 | 1 | | | | | 255 |
| | | | | | | 176 | 9 | | | | | | | | | | | |
| 02 | 80719 X | 80719 | -0- | -0- | -0- | 11428 | 1 | 69170 | 3 | Y | 110 | 61 | 1 | | | | | 304 |
| | | | | | | 121 | 9 | | | | | | | | | | | |
| 03 | 100967 X | NO RPT | -0- | -100967 | -0- | | | | | Y | NO RPT | | | | | | | 304 |

ALLISON WELL #: 306U RRCID -> 202609 COMPL. DATE 02/10/2004 TOTAL DEPTH 12076 PERF.10950 - 11252

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | -0- |

WEST RANCH WEST -2- WELL #: 701 RRCID -> 223163 COMPL. DATE 09/10/2006 TOTAL DEPTH 9850 PERF. 9499 - 9632

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6603 X | 6394 | -0- | -209 | -0- | 885 | 1 | 5502 | 3 | Y | 6 | 5 | 1 | | | | | 14 |
| | | | | | | 7 | 9 | | | | | | | | | | | |
| 11 | 6458 X | 6458 | -0- | -0- | -0- | 870 | 1 | 5588 | 3 | Y | -0- | 8 | 1 | | | | | 6 |
| 12 | 6510 X | 6240 | -0- | -270 | -0- | 847 | 1 | 5393 | 3 | Y | -0- | 2 | 1 | | | | | 4 |
| 01 | 6417 X | 6380 | -0- | -37 | -0- | 910 | 1 | 5464 | 3 | Y | 5 | 2 | 1 | | | | | 7 |
| | | | | | | 6 | 9 | | | | | | | | | | | |
| 02 | 5433 X | 5433 | -0- | -0- | -0- | 770 | 1 | 4659 | 3 | Y | 4 | 2 | 0 | 2 | 1 | | | 7 |
| | | | | | | 4 | 9 | | | | | | | | | | | |
| 03 | 6665 X | NO RPT | -0- | -6665 | -0- | | | | | Y | NO RPT | | | | | | | 7 |

PINON (OVERTHRUST) 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999

LONGFELLOW WELL #: 401 RRCID -> 103417 COMPL. DATE 01/19/1995 TOTAL DEPTH 6203 PERF. 5166 - 5312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2203 | -0- | -835 | -0- | 190 | 1 | 2011 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2098 | -0- | -842 | -0- | 185 | 1 | 1913 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2418 | X | 2218 | -0- | -200 | -0- | 206 | 1 | 2011 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2418 | X | 2123 | -0- | -295 | -0- | 199 | 1 | 1922 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2016 | X | 1906 | -0- | -110 | -0- | 168 | 1 | 1736 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2232 | N | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 402 RRCID -> 104146 COMPL. DATE 01/15/1983 TOTAL DEPTH 7469 PERF. 4839 - 4954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 569 | -0- | -20 | -0- | 79 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 11 | 580 | X | 580 | -0- | -0- | -0- | 78 | 1 | 502 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | 554 | -0- | -35 | -0- | 75 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | X | 564 | -0- | -25 | -0- | 81 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 267 | 1 | 1619 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 501 RRCID -> 128799 COMPL. DATE 08/14/1988 TOTAL DEPTH 5406 PERF. 4980 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1728 | N | 1728 | -0- | -0- | -0- | 239 | 1 | 1488 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1740 | -0- | -30 | -0- | 234 | 1 | 1504 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1666 | -0- | -101 | -0- | 226 | 1 | 1440 | 3 | N | -0- | | | | | 1 |
| 01 | 1736 | N | 1644 | -0- | -92 | -0- | 235 | 1 | 1408 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1256 | -0- | -368 | -0- | 178 | 1 | 1078 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2601 RRCID -> 140878 COMPL. DATE 12/16/1991 TOTAL DEPTH 7000 PERF. 5123 - 6419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 599 | N | 599 | -0- | -0- | -0- | 52 | 1 | 547 | 3 | N | -0- | | | | | 7 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 51 | 1 | 523 | 3 | N | -0- | | | | | 7 |
| 12 | 596 | N | 596 | -0- | -0- | -0- | 55 | 1 | 541 | 3 | N | -0- | | | | | 7 |
| 01 | 617 | N | 617 | -0- | -0- | -0- | 58 | 1 | 559 | 3 | N | -0- | | | | | 7 |
| 02 | 532 | N | 515 | -0- | -17 | -0- | 45 | 1 | 469 | 3 | N | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 7 |

WEST RANCH WELL #: 4101 RRCID -> 147873 COMPL. DATE 11/06/1993 TOTAL DEPTH 7200 PERF. 6833 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | 237 | -0- | -11 | -0- | 39 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | X | 239 | -0- | -1 | -0- | 37 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | X | 231 | -0- | -17 | -0- | 36 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | X | 235 | -0- | -13 | -0- | 38 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 24 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3102 RRCID -> 153555 COMPL. DATE 12/30/1994 TOTAL DEPTH 7717 PERF. 5850 - 7717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 198 | -0- | -81 | -0- | 17 | 1 | 181 | 3 | N | -0- | | | | | 1 |
| 11 | 270 | N | 193 | -0- | -77 | -0- | 17 | 1 | 176 | 3 | N | -0- | | | | | 1 |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 30 | 1 | 290 | 3 | N | -0- | | | | | 1 |
| 01 | 294 | N | 294 | -0- | -0- | -0- | 28 | 1 | 266 | 3 | N | -0- | | | | | 1 |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 28 | 1 | 294 | 3 | N | -0- | | | | | 1 |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2002 RRCID -> 158305 COMPL. DATE 04/04/1996 TOTAL DEPTH 5005 PERF. 4543 - 4880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2001L RRCID -> 158911 COMPL. DATE 11/30/1995 TOTAL DEPTH 9850 PERF. 4062 - 4583

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 N | 507 | -0- | -82 | -0- | 70 | 1 | 437 | 3 | Y | -0- | | | | | 109 |
| 11 | 570 N | 431 | -0- | -139 | -0- | 58 | 1 | 373 | 3 | Y | -0- | | | | | 109 |
| 12 | 465 N | 424 | -0- | -41 | -0- | 58 | 1 | 366 | 3 | Y | -0- | | | | | 109 |
| 01 | 496 N | 362 | -0- | -134 | -0- | 52 | 1 | 310 | 3 | Y | -0- | | | | | 109 |
| 02 | 317 N | 317 | -0- | -0- | -0- | 45 | 1 | 272 | 3 | Y | -0- | | | | | 109 |
| 03 | 434 N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 109 |

ALLISON WELL #: 302 RRCID -> 160413 COMPL. DATE 08/19/1996 TOTAL DEPTH 5582 PERF. 5072 - 5498

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 X | 212 | -0- | -5 | -0- | 29 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 X | 210 | -0- | -0- | -0- | 28 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 X | 206 | -0- | -11 | -0- | 28 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 X | 203 | -0- | -14 | -0- | 29 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 02 | 234 N | 234 | -0- | -0- | -0- | 33 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2701S RRCID -> 161181 COMPL. DATE 07/26/2008 TOTAL DEPTH 8500 PERF. 3635 - 7090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 N | 432 | -0- | -374 | -0- | 37 | 1 | 394 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 N | 399 | -0- | -411 | -0- | 35 | 1 | 364 | 3 | N | -0- | | | | | 1 |
| 12 | 682 N | 416 | -0- | -266 | -0- | 39 | 1 | 377 | 3 | N | -0- | | | | | 1 |
| 01 | 434 N | 422 | -0- | -12 | -0- | 40 | 1 | 382 | 3 | N | -0- | | | | | 1 |
| 02 | 364 N | 364 | -0- | -0- | -0- | 32 | 1 | 332 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 403 N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 502 RRCID -> 161610 COMPL. DATE 07/01/2007 TOTAL DEPTH 5210 PERF. 3627 - 5078

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 N | 700 | -0- | -13 | -0- | 60 | 1 | 639 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 N | 668 | -0- | -52 | -0- | 59 | 1 | 608 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 N | 671 | -0- | -42 | -0- | 62 | 1 | 609 | 3 | N | -0- | | | | | 1 |
| 01 | 713 N | 643 | -0- | -70 | -0- | 60 | 1 | 583 | 3 | N | -0- | | | | | 1 |
| 02 | 616 N | 572 | -0- | -44 | -0- | 51 | 1 | 521 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 682 N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3101 RRCID -> 161646 COMPL. DATE 10/30/1996 TOTAL DEPTH 6000 PERF. 4551 - 4632

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 11 | 30 N | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14 N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 9 N | 1 | -0- | -8 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH WELL #: 3201 RRCID -> 163537 COMPL. DATE N/A TOTAL DEPTH 5140 PERF. 4722 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 622 | N | 622 | -0- | -0- | -0- | 86 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 76 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 12 | 536 | N | 536 | -0- | -0- | -0- | 73 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 01 | 523 | N | 523 | -0- | -0- | -0- | 75 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 42 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 404 RRCID -> 165275 COMPL. DATE 07/01/2007 TOTAL DEPTH 5096 PERF. 3184 - 4748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 694 | -0- | -639 | -0- | 60 | 1 | 633 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | X | 586 | -0- | -704 | -0- | 52 | 1 | 533 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 833 | X | 833 | -0- | -0- | -0- | 77 | 1 | 756 | 3 | Y | -0- | | | | | 1 |
| 01 | 744 | X | 606 | -0- | -138 | -0- | 57 | 1 | 549 | 3 | Y | -0- | | | | | 1 |
| 02 | 535 | N | 535 | -0- | -0- | -0- | 47 | 1 | 488 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH 5 WELL #: 3-C RRCID -> 167273 COMPL. DATE 12/30/1997 TOTAL DEPTH 5410 PERF. 3198 - 3708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 40 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2101 RRCID -> 167345 COMPL. DATE 02/12/1998 TOTAL DEPTH 5312 PERF. 4191 - 4333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 861 | -0- | -7 | -0- | 74 | 1 | 786 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 850 | -0- | -80 | -0- | 75 | 1 | 774 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 861 | -0- | -38 | -0- | 80 | 1 | 781 | 3 | N | -0- | 1 | 1 | | | -0- |
| 01 | 868 | N | 604 | -0- | -264 | -0- | 57 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | 545 | -0- | -239 | -0- | 48 | 1 | 496 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 405 RRCID -> 169097 COMPL. DATE 07/01/2007 TOTAL DEPTH 6200 PERF. 3690 - 5277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | 273 | -0- | -6 | -0- | 45 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 11 | 277 | X | 277 | -0- | -0- | -0- | 43 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 271 | -0- | -8 | -0- | 42 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | X | 279 | -0- | -0- | -0- | 45 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 27 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 407 RRCID -> 169099 COMPL. DATE 07/01/2007 TOTAL DEPTH 5600 PERF. 4686 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1921 | -0- | -311 | -0- | 166 | 1 9 | 1754 | 3 | N | 1 | | | | | 7 |
| 11 | 2160 | X | 1827 | -0- | -333 | -0- | 160 | 1 9 | 1660 | 3 | N | 6 | 2 | 1 | | | 11 |
| 12 | 2139 | X | 2088 | -0- | -51 | -0- | 194 | 1 9 | 1890 | 3 | N | 4 | 1 | 1 | | | 14 |
| 01 | 2139 | X | 2019 | -0- | -120 | -0- | 189 | 1 9 | 1828 | 3 | N | 2 | 1 | 1 | | | 15 |
| 02 | 1792 | X | 1611 | -0- | -181 | -0- | 142 | 1 9 | 1467 | 3 | N | 2 | 3 | 1 | | | 14 |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 14 |

LONGFELLOW WELL #: 409 RRCID -> 169410 COMPL. DATE 07/01/2007 TOTAL DEPTH 4630 PERF. 3222 - 4664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | X | 5184 | -0- | -892 | -0- | 742 | 1 9 | 4439 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 5610 | X | 5164 | -0- | -446 | -0- | 714 | 1 9 | 4447 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 5332 | X | 5046 | -0- | -286 | -0- | 701 | 1 | 4345 | 3 | Y | -0- | | | | | 2 |
| 01 | 5270 | X | 4701 | -0- | -569 | -0- | 686 | 1 9 | 4013 | 3 | Y | 2 | 2 | 1 | | | 2 |
| 02 | 3759 | X | 3759 | -0- | -0- | -0- | 466 | 1 9 | 3291 | 3 | Y | 2 | 1 | 0 | 2 | 1 | 1 |
| 03 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4011 RRCID -> 170418 COMPL. DATE 08/19/1998 TOTAL DEPTH 5506 PERF. 4238 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 740 | -0- | -4 | -0- | 64 | 1 9 | 675 | 3 | N | 1 | | | | | 1 |
| 11 | 780 | N | 706 | -0- | -74 | -0- | 62 | 1 9 | 643 | 3 | N | 1 | 1 | 1 | | | 1 |
| 12 | 719 | N | 719 | -0- | -0- | -0- | 67 | 1 | 652 | 3 | N | -0- | | | | | 1 |
| 01 | 744 | N | 717 | -0- | -27 | -0- | 67 | 1 | 650 | 3 | N | -0- | | | | | 1 |
| 02 | 672 | N | 630 | -0- | -42 | -0- | 56 | 1 | 574 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4 RRCID -> 170424 COMPL. DATE 07/01/2007 TOTAL DEPTH 5765 PERF. 3319 - 5546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129 | N | 129 | -0- | -0- | -0- | 18 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 23 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 29 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 31 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 50 | -0- | -118 | -0- | 7 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 406 RRCID -> 170848 COMPL. DATE 10/01/1998 TOTAL DEPTH 7017 PERF. 5011 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1388 | -0- | -100 | -0- | 230 | 1 9 | 1157 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 1389 | X | 1389 | -0- | -0- | -0- | 217 | 1 9 | 1171 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 1426 | X | 1367 | -0- | -59 | -0- | 212 | 1 | 1155 | 3 | Y | -0- | | | | | 1 |
| 01 | 1426 | X | 1377 | -0- | -49 | -0- | 222 | 1 | 1155 | 3 | Y | -0- | | | | | 1 |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 111 | 1 | 780 | 3 | Y | -0- | | | | | 1 |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 201 RRCID -> 171708 COMPL. DATE 11/21/2009 TOTAL DEPTH 7600 PERF. 4602 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 260 | N | 260 | -0- | -0- | -0- | 22 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 87 | -0- | -153 | -0- | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 111 | -0- | -106 | -0- | 10 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 91 | -0- | -157 | -0- | 9 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 8 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 408 RRCID -> 171731 COMPL. DATE 12/17/1998 TOTAL DEPTH 8482 PERF. 6760 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1054 | -0- | -31 | -0- | 91 | 1 | 962 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1034 | -0- | -46 | -0- | 91 | 1 | 942 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1199 | N | 1199 | -0- | -0- | -0- | 111 | 1 | 1087 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1032 | -0- | -22 | -0- | 97 | 1 | 934 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 903 | -0- | -49 | -0- | 80 | 1 | 822 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2604 RRCID -> 171854 COMPL. DATE 10/26/1998 TOTAL DEPTH 6995 PERF. 2648 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2055 | X | 2055 | -0- | -0- | -0- | 177 | 1 | 1877 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2002 | X | 2002 | -0- | -0- | -0- | 176 | 1 | 1825 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2050 | X | 2050 | -0- | -0- | -0- | 190 | 1 | 1859 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2024 | X | 2024 | -0- | -0- | -0- | 190 | 1 | 1832 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1796 | X | 1796 | -0- | -0- | -0- | 158 | 1 | 1636 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3103 RRCID -> 172165 COMPL. DATE 02/25/1999 TOTAL DEPTH 7803 PERF. 5176 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 255 | -0- | -210 | -0- | 24 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | X | 226 | -0- | -224 | -0- | 20 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 237 | -0- | -42 | -0- | 23 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | X | 220 | -0- | -59 | -0- | 21 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 18 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH 5 WELL #: 7 RRCID -> 173438 COMPL. DATE 05/10/1999 TOTAL DEPTH 6900 PERF. 4831 - 5472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2006 | X | 2006 | -0- | -0- | -0- | 278 | 1 | 1727 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2038 | X | 2038 | -0- | -0- | -0- | 274 | 1 | 1762 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2046 | X | 2007 | -0- | -39 | -0- | 272 | 1 | 1735 | 3 | Y | -0- | | | | | 1 |
| 01 | 2046 | X | 1999 | -0- | -47 | -0- | 285 | 1 | 1713 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1622 | X | 1622 | -0- | -0- | -0- | 230 | 1 | 1390 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH 5 WELL #: 6 RRCID -> 173506 COMPL. DATE 05/03/1999 TOTAL DEPTH 7725 PERF. 4770 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4671 | -0- | -537 | -0- | 774 | 1 | 3894 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4890 | X | 4699 | -0- | -191 | -0- | 734 | 1 | 3962 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4547 | -0- | -506 | -0- | 705 | 1 | 3842 | 3 | Y | -0- | | | | | 2 |
| 01 | 4898 | X | 4641 | -0- | -257 | -0- | 747 | 1 | 3893 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3529 | X | 3529 | -0- | -0- | -0- | 438 | 1 | 3089 | 3 | Y | 2 | 1 | 0 | 2 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 248 | X | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH 5 WELL #: 5 RRCID -> 173864 COMPL. DATE 06/07/1999 TOTAL DEPTH 7265 PERF. 4550 - 5226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2462 | X | 2462 | -0- | -0- | -0- | 408 | 1 | 2054 | 3 | N | -0- | | | | | -0- |
| 11 | 2299 | N | 2299 | -0- | -0- | -0- | 359 | 1 | 1940 | 3 | N | -0- | | | | | -0- |
| 12 | 2051 | N | 2051 | -0- | -0- | -0- | 318 | 1 | 1733 | 3 | N | -0- | | | | | -0- |
| 01 | 2180 | N | 2180 | -0- | -0- | -0- | 351 | 1 | 1829 | 3 | N | -0- | | | | | -0- |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 202 | 1 | 1426 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1201 RRCID -> 174242 COMPL. DATE 06/23/1999 TOTAL DEPTH 8415 PERF. 5169 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 623 | -0- | -28 | -0- | 54 | 1 | 568 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 592 | -0- | -68 | -0- | 52 | 1 | 540 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 599 | -0- | -21 | -0- | 56 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 590 | -0- | -30 | -0- | 55 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 519 | -0- | -41 | -0- | 46 | 1 | 472 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3104 RRCID -> 175161 COMPL. DATE 11/10/1999 TOTAL DEPTH 7810 PERF. 5530 - 7446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1690 | -0- | -1410 | -0- | 146 | 1 | 1543 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | X | 1600 | -0- | -1400 | -0- | 141 | 1 | 1459 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1891 | X | 1786 | -0- | -105 | -0- | 166 | 1 | 1619 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1551 | -0- | -340 | -0- | 145 | 1 | 1405 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1474 | -0- | -122 | -0- | 130 | 1 | 1342 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3204 RRCID -> 175162 COMPL. DATE 09/14/1999 TOTAL DEPTH 8272 PERF. 6140 - 8123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 301 RRCID -> 176379 COMPL. DATE 10/24/1999 TOTAL DEPTH 9275 PERF. 8601 - 8727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 338 | -0- | -3 | -0- | 29 | 1 | 309 | 3 | N | -0- | | | | | 1 |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 28 | 1 | 287 | 3 | N | -0- | | | | | 1 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 31 | 1 | 299 | 3 | N | -0- | | | | | 1 |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 35 | 1 | 339 | 3 | N | -0- | | | | | 1 |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 28 | 1 | 287 | 3 | N | -0- | | | | | 1 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 1202 RRCID -> 176621 COMPL. DATE 02/07/2000 TOTAL DEPTH 8237 PERF. 7708 - 7888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3202 RRCID -> 177782 COMPL. DATE 05/22/2000 TOTAL DEPTH 5508 PERF. 4965 - 5508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 702 X | 702 | -0- | -0- | -0- | 97 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 11 | 719 X | 719 | -0- | -0- | -0- | 97 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| 12 | 700 X | 700 | -0- | -0- | -0- | 95 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 X | 699 | -0- | -14 | -0- | 100 | 1 | 599 | 3 | Y | -0- | | | | | -0- |
| 02 | 614 N | 614 | -0- | -0- | -0- | 87 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2102 RRCID -> 178071 COMPL. DATE 06/30/2000 TOTAL DEPTH 5832 PERF. 5403 - 5832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 X | 1189 | -0- | -82 | -0- | 165 | 1 | 1023 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1146 X | 1146 | -0- | -0- | -0- | 154 | 1 | 991 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 X | 1076 | -0- | -102 | -0- | 146 | 1 | 930 | 3 | Y | -0- | | | | | 1 |
| 01 | 1178 X | 1070 | -0- | -108 | -0- | 153 | 1 | 917 | 3 | Y | -0- | | | | | 1 |
| 02 | 924 N | 924 | -0- | -0- | -0- | 131 | 1 | 793 | 3 | Y | -0- | | | | | 1 |
| 03 | 1085 N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3105 RRCID -> 178072 COMPL. DATE 07/01/2007 TOTAL DEPTH 8002 PERF. 4565 - 7944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 N | 968 | -0- | -148 | -0- | 83 | 1 | 884 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 N | 855 | -0- | -285 | -0- | 75 | 1 | 780 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 992 N | 843 | -0- | -149 | -0- | 78 | 1 | 764 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 961 N | 815 | -0- | -146 | -0- | 76 | 1 | 737 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 N | 704 | -0- | -108 | -0- | 62 | 1 | 641 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4012 RRCID -> 178074 COMPL. DATE 07/01/2007 TOTAL DEPTH 8850 PERF. 5580 - 8782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 176 | -0- | -10 | -0- | 15 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 11 | 180 N | 173 | -0- | -7 | -0- | 15 | 1 | 155 | 3 | N | 3 | | | | | 3 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 186 N | 171 | -0- | -15 | -0- | 16 | 1 | 155 | 3 | N | -0- | | | | | 3 |
| 01 | 186 N | 174 | -0- | -12 | -0- | 16 | 1 | 158 | 3 | N | -0- | | | | | 3 |
| 02 | 168 N | 150 | -0- | -18 | -0- | 13 | 1 | 137 | 3 | N | -0- | | | | | 3 |
| 03 | 186 N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4015 RRCID -> 178580 COMPL. DATE 07/25/2000 TOTAL DEPTH 4300 PERF. 3064 - 4048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 X | 149 | -0- | -99 | -0- | 25 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 X | 132 | -0- | -78 | -0- | 21 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 X | 105 | -0- | -81 | -0- | 16 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 X | 126 | -0- | -60 | -0- | 20 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 83 N | 83 | -0- | -0- | -0- | 10 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4017 RRCID -> 178717 COMPL. DATE 08/25/2000 TOTAL DEPTH 5950 PERF. 3520 - 5753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2143 | -0- | -337 | -0- | 185 | 1 1 9 | 1957 | 3 | N | 1 | | | | | 2 |
| 11 | 2400 | X | 2044 | -0- | -356 | -0- | 180 | 1 1 9 | 1863 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2356 | X | 2078 | -0- | -278 | -0- | 193 | 1 1 9 | 1884 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2356 | X | 2058 | -0- | -298 | -0- | 193 | 1 2 9 | 1863 | 3 | N | 2 | 1 | 1 | | | 2 |
| 02 | 1960 | X | 1803 | -0- | -157 | -0- | 159 | 1 2 9 | 1642 | 3 | N | 2 | 3 | 1 | | | 1 |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3203 RRCID -> 179748 COMPL. DATE 10/06/2000 TOTAL DEPTH 7336 PERF. 4882 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1048 | -0- | -68 | -0- | 90 | 1 1 9 | 957 | 3 | N | 1 | | | | | 1 |
| 11 | 1170 | N | 1006 | -0- | -164 | -0- | 89 | 1 | 917 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 | N | 1027 | -0- | -89 | -0- | 95 | 1 1 9 | 931 | 3 | N | 1 | 1 | 1 | | | -0- |
| 01 | 1054 | N | 993 | -0- | -61 | -0- | 93 | 1 2 9 | 898 | 3 | N | 2 | 1 | 1 | | | 1 |
| 02 | 952 | N | 880 | -0- | -72 | -0- | 78 | 1 1 9 | 801 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 303 RRCID -> 182400 COMPL. DATE 07/01/2007 TOTAL DEPTH 6930 PERF. 5357 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2363 | -0- | -458 | -0- | 327 | 1 1 9 | 2035 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 2819 | X | 2819 | -0- | -0- | -0- | 380 | 1 1 9 | 2438 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 3386 | X | 3386 | -0- | -0- | -0- | 459 | 1 | 2927 | 3 | Y | -0- | | | | | 1 |
| 01 | 2965 | X | 2965 | -0- | -0- | -0- | 423 | 1 1 9 | 2541 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 2330 | X | 2330 | -0- | -0- | -0- | 330 | 1 2 9 | 1998 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4016 RRCID -> 182630 COMPL. DATE 03/15/2001 TOTAL DEPTH 5655 PERF. 4350 - 4597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 185 | -0- | -1 | -0- | 16 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 179 | -0- | -31 | -0- | 16 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 15 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 151 | -0- | -35 | -0- | 14 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 138 | -0- | -30 | -0- | 12 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW XX WELL #: 101 RRCID -> 182632 COMPL. DATE 03/15/2001 TOTAL DEPTH 8315 PERF. 7582 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW STATE 2000 WELL #: 901 RRCID -> 183076 COMPL. DATE 04/10/2001 TOTAL DEPTH 7148 PERF. 5540 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 5 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 2 WELL #: 1302 RRCID -> 183902 COMPL. DATE 05/02/2001 TOTAL DEPTH 8960 PERF. 3702 - 3836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2103 RRCID -> 183907 COMPL. DATE 06/01/2001 TOTAL DEPTH 5000 PERF. 4275 - 4634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 594 | N | 594 | -0- | -0- | -0- | 51 | 1 | 542 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 579 | -0- | -81 | -0- | 51 | 1 | 528 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 573 | -0- | -47 | -0- | 53 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 584 | -0- | -5 | -0- | 55 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 509 | -0- | -23 | -0- | 45 | 1 | 463 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 2 WELL #: 2801 RRCID -> 183908 COMPL. DATE 08/06/2007 TOTAL DEPTH 7061 PERF. 2326 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | N | 125 | -0- | -0- | -0- | 11 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 16 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 508 RRCID -> 183909 COMPL. DATE 06/01/2001 TOTAL DEPTH 5775 PERF. 4890 - 5736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 11 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 12 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 7 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 1203 RRCID -> 185579 COMPL. DATE 09/10/2001 TOTAL DEPTH 6960 PERF. 6300 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4019 RRCID -> 186277 COMPL. DATE 10/30/2001 TOTAL DEPTH 5148 PERF. 4625 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | 13 | -0- | -266 | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | X | 24 | -0- | -66 | -0- | 3 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 12 | 32 | X | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 01 | 27 | X | 27 | -0- | -0- | -0- | 4 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3401 RRCID -> 186279 COMPL. DATE 07/01/2007 TOTAL DEPTH 7175 PERF. 4330 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 167 | -0- | -50 | -0- | 14 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 151 | -0- | -59 | -0- | 13 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 14 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 15 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 12 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3301 RRCID -> 186743 COMPL. DATE 11/30/2001 TOTAL DEPTH 7141 PERF. 6502 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17794 | X | 9643 | -0- | -8151 | -0- | 831 | 1 | 8804 | 3 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 17220 | X | 9569 | -0- | -7651 | -0- | 843 | 1 | 8724 | 3 | N | 2 | 9 | 1 | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 10788 | X | 9524 | -0- | -1264 | -0- | 884 | 1 | 8633 | 3 | N | 6 | 6 | 1 | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 10788 | X | 9113 | -0- | -1675 | -0- | 854 | 1 | 8249 | 3 | N | 9 | 6 | 1 | | | 74 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 7888 | X | 7888 | -0- | -0- | -0- | 696 | 1 | 7181 | 3 | N | 10 | 12 | 1 | | | 72 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 9548 | X | NO RPT | -0- | -9548 | -0- | | | | | N | NO RPT | | | | | 72 |

WEST RANCH WELL #: 2605 RRCID -> 187585 COMPL. DATE 12/10/2001 TOTAL DEPTH 6195 PERF. 2466 - 4266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | 20 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | 20 |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | 20 |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | 20 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | 20 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 20 |

ALLISON WELL #: 2106 RRCID -> 187586 COMPL. DATE 01/25/2002 TOTAL DEPTH 4600 PERF. 4318 - 4396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 727 | -0- | -17 | -0- | 63 | 1 | 663 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 685 | -0- | -65 | -0- | 60 | 1 | 625 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 688 | -0- | -25 | -0- | 64 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 677 | -0- | -36 | -0- | 63 | 1 | 613 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 607 | -0- | -37 | -0- | 54 | 1 | 553 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4018 RRCID -> 187601 COMPL. DATE 01/12/2002 TOTAL DEPTH 6504 PERF. 3516 - 4388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | X | 133 | -0- | -22 | -0- | 22 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | X | 123 | -0- | -27 | -0- | 19 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | X | 115 | -0- | -40 | -0- | 18 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | X | 119 | -0- | -5 | -0- | 19 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 13 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 420 RRCID -> 188447 COMPL. DATE 02/20/2002 TOTAL DEPTH 4720 PERF. 3519 - 4516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 33 | 1 | 353 | 3 | N | -0- | | | | | 1 |
| 11 | 420 | N | 377 | -0- | -43 | -0- | 33 | 1 | 344 | 3 | N | -0- | | | | | 1 |
| 12 | 403 | N | 358 | -0- | -45 | -0- | 33 | 1 | 325 | 3 | N | -0- | | | | | 1 |
| 01 | 372 | N | 349 | -0- | -23 | -0- | 33 | 1 | 316 | 3 | N | -0- | | | | | 1 |
| 02 | 364 | N | 319 | -0- | -45 | -0- | 28 | 1 | 291 | 3 | N | -0- | | | | | 1 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 421 RRCID -> 188448 COMPL. DATE 03/09/2002 TOTAL DEPTH 4500 PERF. 3270 - 4325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 813 | -0- | -24 | -0- | 70 | 1 | 742 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 768 | -0- | -72 | -0- | 68 | 1 | 700 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 837 | N | 779 | -0- | -58 | -0- | 72 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 01 | 810 | N | 810 | -0- | -0- | -0- | 76 | 1 | 733 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 706 | -0- | -22 | -0- | 62 | 1 | 643 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3205 RRCID -> 188450 COMPL. DATE 02/23/2002 TOTAL DEPTH 7652 PERF. 7240 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 523 | -0- | -35 | -0- | 87 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 11 | 546 | X | 546 | -0- | -0- | -0- | 85 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | X | 514 | -0- | -44 | -0- | 80 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | X | 533 | -0- | -25 | -0- | 86 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 55 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 403 RRCID -> 188926 COMPL. DATE 02/28/2002 TOTAL DEPTH 11538 PERF. 7631 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 248 | -0- | -0- | -0- | 21 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 205 | -0- | -65 | -0- | 18 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 25 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 24 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 19 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 422 RRCID -> 188927 COMPL. DATE 03/27/2002 TOTAL DEPTH 4410 PERF. 3214 - 4159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1946 | -0- | -1154 | -0- | 168 | 1 | 1778 | 3 | N | -0- | | | | | 2 |
| 11 | 3000 | X | 1897 | -0- | -1103 | -0- | 167 | 1 | 1729 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2139 | X | 2000 | -0- | -139 | -0- | 186 | 1 | 1813 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1929 | -0- | -210 | -0- | 181 | 1 | 1745 | 3 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1764 | X | 1682 | -0- | -82 | -0- | 148 | 1 | 1532 | 3 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 423 RRCID -> 188929 COMPL. DATE 04/15/2002 TOTAL DEPTH 4500 PERF. 3694 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 414 | N | 414 | -0- | -0- | -0- | 36 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 394 | -0- | -26 | -0- | 35 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 392 | -0- | -42 | -0- | 36 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 393 | -0- | -10 | -0- | 37 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 31 | 1 | 316 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3302 RRCID -> 189231 COMPL. DATE 05/12/2002 TOTAL DEPTH 7080 PERF. 5173 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 867 | -0- | -125 | -0- | 75 | 1 | 792 | 3 | N | -0- | | | | | 1 |
| 11 | 960 | N | 780 | -0- | -180 | -0- | 69 | 1 | 711 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 930 | N | 781 | -0- | -149 | -0- | 73 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 01 | 868 | N | 771 | -0- | -97 | -0- | 72 | 1 | 698 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 665 | -0- | -63 | -0- | 59 | 1 | 606 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 509 RRCID -> 189601 COMPL. DATE 04/29/2002 TOTAL DEPTH 8497 PERF. 6603 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1507 | X | 1507 | -0- | -0- | -0- | 130 | 1 | 1376 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1673 | X | 1673 | -0- | -0- | -0- | 147 | 1 | 1525 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1662 | X | 1662 | -0- | -0- | -0- | 154 | 1 | 1507 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1617 | X | 1617 | -0- | -0- | -0- | 152 | 1 | 1464 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 117 | 1 | 1208 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4024 RRCID -> 189602 COMPL. DATE 05/10/2002 TOTAL DEPTH 4610 PERF. 3580 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 586 | -0- | -65 | -0- | 50 | 1 | 535 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 50 | 1 | 516 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 544 | -0- | -76 | -0- | 51 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 527 | -0- | -62 | -0- | 49 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 483 | -0- | -49 | -0- | 43 | 1 | 439 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST WELL #: 2203 RRCID -> 190212 COMPL. DATE 04/10/2002 TOTAL DEPTH 5930 PERF. 5312 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 6 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 6 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 01 | 35 | N | 35 | -0- | -0- | -0- | 5 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 6 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3206 RRCID -> 190215 COMPL. DATE 06/20/2002 TOTAL DEPTH 7000 PERF. 5360 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1924 | -0- | -1176 | -0- | 166 | 1 1 9 | 1757 | 3 | N | 1 | | | | | 2 |
| 11 | 3000 | X | 1804 | -0- | -1196 | -0- | 159 | 1 1 9 | 1644 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2108 | X | 1813 | -0- | -295 | -0- | 168 | 1 1 9 | 1644 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2108 | X | 1807 | -0- | -301 | -0- | 169 | 1 1 9 | 1637 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1792 | X | 1514 | -0- | -278 | -0- | 134 | 1 2 9 | 1378 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4025 RRCID -> 190217 COMPL. DATE 06/29/2002 TOTAL DEPTH 4281 PERF. 3338 - 3830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 862 | -0- | -37 | -0- | 74 | 1 1 9 | 787 | 3 | N | 1 | | | | | 1 |
| 11 | 930 | N | 817 | -0- | -113 | -0- | 72 | 1 | 745 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 868 | N | 823 | -0- | -45 | -0- | 76 | 1 1 9 | 746 | 3 | N | 1 | 1 | 1 | | | -0- |
| 01 | 868 | N | 825 | -0- | -43 | -0- | 77 | 1 2 9 | 746 | 3 | N | 2 | 1 | 1 | | | 1 |
| 02 | 756 | N | 718 | -0- | -38 | -0- | 63 | 1 1 9 | 654 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4027 RRCID -> 190543 COMPL. DATE 07/02/2002 TOTAL DEPTH 5942 PERF. 4040 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 873 | -0- | -1235 | -0- | 75 | 1 | 798 | 3 | Y | -0- | | | | | 1 |
| 11 | 2040 | X | 785 | -0- | -1255 | -0- | 69 | 1 | 716 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | X | 778 | -0- | -369 | -0- | 72 | 1 | 706 | 3 | Y | -0- | | | | | -0- |
| 01 | 1054 | X | 764 | -0- | -290 | -0- | 72 | 1 1 9 | 691 | 3 | Y | 1 | | | | | 1 |
| 02 | 690 | N | 690 | -0- | -0- | -0- | 61 | 1 | 629 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4028 RRCID -> 190678 COMPL. DATE 09/27/2009 TOTAL DEPTH 6608 PERF. 3812 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1256 | -0- | -325 | -0- | 108 | 1 | 1148 | 3 | N | -0- | | | | | 1 |
| 11 | 1380 | N | 1136 | -0- | -244 | -0- | 100 | 1 | 1036 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1333 | N | 1261 | -0- | -72 | -0- | 117 | 1 2 9 | 1142 | 3 | N | 2 | 1 | 1 | | | 1 |
| 01 | 1271 | N | 1232 | -0- | -39 | -0- | 115 | 1 1 9 | 1116 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1064 | N | 1047 | -0- | -17 | -0- | 92 | 1 2 9 | 953 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 602 RRCID -> 190703 COMPL. DATE 08/20/2002 TOTAL DEPTH 9579 PERF. 6810 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1809 | -0- | -950 | -0- | 155 | 1 7 9 | 1647 | 3 | N | 6 | 1 | 1 | | | 6 |
| 11 | 2670 | X | 1730 | -0- | -940 | -0- | 152 | 1 | 1578 | 3 | N | -0- | 2 | 1 | | | 4 |
| 12 | 1953 | X | 1770 | -0- | -183 | -0- | 164 | 1 3 9 | 1603 | 3 | N | 3 | 5 | 1 | | | 2 |
| 01 | 1953 | X | 1723 | -0- | -230 | -0- | 161 | 1 2 9 | 1560 | 3 | N | 2 | 1 | 1 | | | 3 |
| 02 | 1652 | X | 1549 | -0- | -103 | -0- | 137 | 1 | 1412 | 3 | N | -0- | 2 | 1 | | | 1 |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4010 RRCID -> 191331 COMPL. DATE 07/01/2007 TOTAL DEPTH 8150 PERF. 3452 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2195 | -0- | -378 | -0- | 280 | 1 | 1914 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2490 | X | 2179 | -0- | -311 | -0- | 274 | 1 | 1904 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2006 | -0- | -226 | -0- | 256 | 1 | 1750 | 3 | Y | -0- | | | | | 1 |
| 01 | 2201 | X | 2093 | -0- | -108 | -0- | 276 | 1 | 1816 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1748 | N | 1748 | -0- | -0- | -0- | 201 | 1 | 1546 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4030 RRCID -> 192531 COMPL. DATE 09/29/2002 TOTAL DEPTH 6260 PERF. 3161 - 6117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1742 | N | 1742 | -0- | -0- | -0- | 150 | 1 | 1591 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1685 | -0- | -85 | -0- | 148 | 1 | 1536 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1916 | N | 1916 | -0- | -0- | -0- | 178 | 1 | 1737 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1719 | -0- | -17 | -0- | 161 | 1 | 1557 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1484 | -0- | -84 | -0- | 131 | 1 | 1351 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4029 RRCID -> 192532 COMPL. DATE 09/27/2002 TOTAL DEPTH 6803 PERF. 5920 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 988 | -0- | -221 | -0- | 137 | 1 | 850 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | X | 937 | -0- | -173 | -0- | 126 | 1 | 811 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | X | 923 | -0- | -224 | -0- | 125 | 1 | 798 | 3 | Y | -0- | | | | | -0- |
| 01 | 1085 | X | 868 | -0- | -217 | -0- | 124 | 1 | 744 | 3 | Y | -0- | | | | | -0- |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 109 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4031 RRCID -> 192534 COMPL. DATE 11/01/2002 TOTAL DEPTH 6740 PERF. 4469 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 294 | -0- | -16 | -0- | 49 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 294 | -0- | -6 | -0- | 46 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 12 | 303 | X | 303 | -0- | -0- | -0- | 47 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 01 | 299 | X | 299 | -0- | -0- | -0- | 48 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 29 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3402 RRCID -> 192537 COMPL. DATE 11/02/2002 TOTAL DEPTH 10293 PERF. 5112 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 257 | -0- | -22 | -0- | 22 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 22 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | -17 | -0- | 24 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 23 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 20 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 601 RRCID -> 192540 COMPL. DATE 12/18/2002 TOTAL DEPTH 9147 PERF. 8510 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 242 | -0- | -6 | -0- | 21 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 21 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 23 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 243 | -0- | -5 | -0- | 23 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 19 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3303 RRCID -> 192543 COMPL. DATE 11/08/2002 TOTAL DEPTH 5700 PERF. 5020 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2804 | -0- | -172 | -0- | 242 | 1 | 2560 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2623 | -0- | -257 | -0- | 231 | 1 | 2392 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2945 | X | 2659 | -0- | -286 | -0- | 247 | 1 | 2410 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2562 | -0- | -383 | -0- | 240 | 1 | 2319 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2179 | -0- | -481 | -0- | 192 | 1 | 1984 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2666 | N | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5010 RRCID -> 193337 COMPL. DATE 12/18/2002 TOTAL DEPTH 4606 PERF. 3266 - 3924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 478 | -0- | -49 | -0- | 41 | 1 | 436 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 466 | -0- | -44 | -0- | 41 | 1 | 425 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 480 | -0- | -16 | -0- | 45 | 1 | 435 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 461 | -0- | -4 | -0- | 43 | 1 | 418 | 3 | N | -0- | | | | | 1 |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 36 | 1 | 374 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4032 RRCID -> 194202 COMPL. DATE 01/31/2003 TOTAL DEPTH 7733 PERF. 4972 - 5716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 243 | -0- | -5 | -0- | 21 | 1 | 222 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 236 | -0- | -34 | -0- | 21 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 243 | -0- | -5 | -0- | 23 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 238 | -0- | -10 | -0- | 22 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 18 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 605 RRCID -> 194416 COMPL. DATE 04/17/2003 TOTAL DEPTH 9100 PERF. 6827 - 9088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9455 | X | 5306 | -0- | -4149 | -0- | 457 | 1 | 4845 | 3 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 9150 | X | 5237 | -0- | -3913 | -0- | 461 | 1 | 4775 | 3 | N | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5293 | -0- | -504 | -0- | 492 | 1 | 4798 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 5797 | X | 5243 | -0- | -554 | -0- | 491 | 1 | 4746 | 3 | N | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4626 | X | 4626 | -0- | -0- | -0- | 408 | 1 | 4211 | 3 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | N | NO RPT | | | | | 3 |

ALLISON WELL #: 305 RRCID -> 194418 COMPL. DATE 03/26/2003 TOTAL DEPTH 10000 PERF. 4626 - 6750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 577 | -0- | -12 | -0- | 50 | 1 | 526 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 546 | -0- | -54 | -0- | 48 | 1 | 498 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 589 | N | 552 | -0- | -37 | -0- | 51 | 1 | 501 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 555 | -0- | -34 | -0- | 52 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 491 | -0- | -13 | -0- | 43 | 1 | 447 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5011 RRCID -> 194425 COMPL. DATE 02/28/2003 TOTAL DEPTH 4427 PERF. 3181 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 545 | -0- | -13 | -0- | 47 | 1 | 497 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 518 | -0- | -52 | -0- | 46 | 1 | 472 | 3 | N | -0- | | | | | 1 |
| 12 | 558 | N | 524 | -0- | -34 | -0- | 49 | 1 | 475 | 3 | N | -0- | | | | | 1 |
| 01 | 558 | N | 514 | -0- | -44 | -0- | 48 | 1 | 466 | 3 | N | -0- | | | | | 1 |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 41 | 1 | 420 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5012 RRCID -> 194427 COMPL. DATE 03/19/2003 TOTAL DEPTH 4325 PERF. 3000 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 981 | -0- | -42 | -0- | 85 | 1 | 896 | 3 | N | -0- | | | | | 27 |
| 11 | 1050 | N | 938 | -0- | -112 | -0- | 83 | 1 | 854 | 3 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 971 | -0- | -21 | -0- | 90 | 1 | 880 | 3 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 | N | 947 | -0- | -45 | -0- | 89 | 1 | 857 | 3 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 868 | N | 838 | -0- | -30 | -0- | 74 | 1 | 763 | 3 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 27 |

WEST RANCH WELL #: 5014 RRCID -> 195244 COMPL. DATE 05/01/2003 TOTAL DEPTH 4450 PERF. 2942 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 665 | -0- | -48 | -0- | 57 | 1 | 607 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 671 | -0- | -19 | -0- | 59 | 1 | 612 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 675 | -0- | -38 | -0- | 63 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 01 | 651 | N | 638 | -0- | -13 | -0- | 60 | 1 | 578 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 602 | -0- | -14 | -0- | 53 | 1 | 548 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 604 RRCID -> 195246 COMPL. DATE 05/01/2003 TOTAL DEPTH 4304 PERF. 3762 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 600 | -0- | -20 | -0- | 52 | 1 | 547 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 556 | -0- | -74 | -0- | 49 | 1 | 507 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 561 | -0- | -59 | -0- | 52 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 569 | -0- | -20 | -0- | 53 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 508 | -0- | -24 | -0- | 45 | 1 | 462 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5013 RRCID -> 195376 COMPL. DATE 04/15/2003 TOTAL DEPTH 4600 PERF. 3070 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 69 | -0- | -24 | -0- | 6 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 5 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5016 RRCID -> 196298 COMPL. DATE 05/20/2003 TOTAL DEPTH 8844 PERF. 8490 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 994 | N | 994 | -0- | -0- | -0- | 86 | 1 | 907 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 962 | -0- | -388 | -0- | 85 | 1 | 877 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 121 | 1 | 1181 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1234 | N | 1234 | -0- | -0- | -0- | 116 | 1 | 1117 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 109 | 1 | 1125 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5015 RRCID -> 196300 COMPL. DATE 05/23/2003 TOTAL DEPTH 4305 PERF. 3043 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1245 | -0- | -88 | -0- | 107 | 1 | 1138 | 3 | N | -0- | | | | | 1 |
| 11 | 1350 | N | 1189 | -0- | -161 | -0- | 105 | 1 | 1083 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1223 | -0- | -48 | -0- | 114 | 1 | 1108 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1212 | -0- | -28 | -0- | 114 | 1 | 1097 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1087 | -0- | -33 | -0- | 96 | 1 | 989 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW R3 WELL #: C601 RRCID -> 197115 COMPL. DATE 11/24/2002 TOTAL DEPTH 5529 PERF. 3135 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5017 RRCID -> 197592 COMPL. DATE 08/01/2003 TOTAL DEPTH 4516 PERF. 3582 - 3942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1891 | -0- | -1116 | -0- | 163 | 1 | 1727 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1775 | -0- | -1135 | -0- | 156 | 1 | 1618 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1866 | -0- | -242 | -0- | 173 | 1 | 1692 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 | X | 1854 | -0- | -254 | -0- | 174 | 1 | 1679 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | X | 1629 | -0- | -107 | -0- | 144 | 1 | 1483 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5018 RRCID -> 197593 COMPL. DATE 08/05/2003 TOTAL DEPTH 4163 PERF. 3750 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 374 | N | 374 | -0- | -0- | -0- | 32 | 1 | 342 | 3 | N | -0- | | | | | 1 |
| 11 | 390 | N | 369 | -0- | -21 | -0- | 33 | 1 | 336 | 3 | N | -0- | | | | | 1 |
| 12 | 375 | N | 375 | -0- | -0- | -0- | 35 | 1 | 340 | 3 | N | -0- | | | | | 1 |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 33 | 1 | 318 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 297 | -0- | -39 | -0- | 26 | 1 | 271 | 3 | N | -0- | | | | | 1 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW 600 MD WELL #: 2901 RRCID -> 197927 COMPL. DATE 07/01/2003 TOTAL DEPTH 9068 PERF. 8120 - 8181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 694 | -0- | -50 | -0- | 59 | 1 | 624 | 3 | N | 10 | 3 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1217 | N | 1217 | -0- | -0- | -0- | 107 | 1 | 1108 | 3 | N | 2 | 1 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 675 | -0- | -7 | -0- | 62 | 1 | 609 | 3 | N | 4 | 9 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 738 | N | 738 | -0- | -0- | -0- | 68 | 1 | 662 | 3 | N | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1148 | N | 654 | -0- | -494 | -0- | 57 | 1 | 593 | 3 | N | 4 | 1 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 15 |

WEST RANCH WELL #: 603 RRCID -> 197929 COMPL. DATE 08/14/2003 TOTAL DEPTH 9418 PERF. 7638 - 9165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 11 | -0- | -2 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 03 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 201 RRCID -> 198036 COMPL. DATE 08/04/2003 TOTAL DEPTH 11000 PERF. 8134 - 8320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 1362 | -0- | -3350 | -0- | 189 | 1 | 1173 | 3 | Y | -0- | 1 | 1 | | | 110 |
| 11 | 1860 | X | 1030 | -0- | -830 | -0- | 139 | 1 | 891 | 3 | Y | -0- | 1 | 1 | | | 109 |
| 12 | 1550 | X | 1370 | -0- | -180 | -0- | 186 | 1 | 1184 | 3 | Y | -0- | | | | | 109 |
| 01 | 2135 | X | 2135 | -0- | -0- | -0- | 305 | 1 | 1830 | 3 | Y | -0- | | | | | 109 |
| *02 | 2175 | X | 2175 | -0- | -0- | -0- | 308 | 1 | 1867 | 3 | Y | -0- | | | | | 109 |
| 03 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 109 |

LONGFELLOW WELL #: 202 RRCID -> 198039 COMPL. DATE 09/15/2003 TOTAL DEPTH 8756 PERF. 7181 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 2996 | -0- | -2026 | -0- | 258 | 1 | 2736 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4860 | X | 2641 | -0- | -2219 | -0- | 233 | 1 | 2408 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 3193 | X | 2734 | -0- | -459 | -0- | 254 | 1 | 2478 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3193 | X | 2504 | -0- | -689 | -0- | 235 | 1 | 2266 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2087 | X | 2087 | -0- | -0- | -0- | 184 | 1 | 1901 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2301 RRCID -> 198231 COMPL. DATE 09/18/2003 TOTAL DEPTH 6115 PERF. 4287 - 6115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 609 RRCID -> 198342 COMPL. DATE 10/03/2003 TOTAL DEPTH 4344 PERF. 3709 - 4344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 68 | -0- | -25 | -0- | 6 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 7 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 9 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 607 RRCID -> 198345 COMPL. DATE 10/04/2003 TOTAL DEPTH 7946 PERF. 6898 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1565 | -0- | -202 | -0- | 259 | 1 | 1305 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | X | 1571 | -0- | -79 | -0- | 245 | 1 | 1325 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1523 | -0- | -120 | -0- | 236 | 1 | 1287 | 3 | Y | -0- | | | | | 1 |
| 01 | 1612 | X | 1553 | -0- | -59 | -0- | 250 | 1 | 1303 | 3 | Y | -0- | | | | | 1 |
| 02 | 1292 | X | 1292 | -0- | -0- | -0- | 160 | 1 | 1131 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 608 RRCID -> 198879 COMPL. DATE 10/22/2003 TOTAL DEPTH 4819 PERF. 2716 - 4687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1380 | N | 1380 | -0- | -0- | -0- | 119 | 1 | 1260 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1328 | N | 1328 | -0- | -0- | -0- | 117 | 1 | 1211 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1364 | N | 1342 | -0- | -22 | -0- | 125 | 1 | 1216 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1325 | -0- | -39 | -0- | 124 | 1 | 1200 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1143 | -0- | -89 | -0- | 101 | 1 | 1040 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 304 RRCID -> 198887 COMPL. DATE 10/25/2003 TOTAL DEPTH 9226 PERF. 7530 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 233 | -0- | -15 | -0- | 20 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 19 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 20 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 200 | -0- | -48 | -0- | 19 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 14 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5021 RRCID -> 199611 COMPL. DATE 08/29/2003 TOTAL DEPTH 4505 PERF. 3056 - 4229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 606 RRCID -> 199613 COMPL. DATE 11/09/2003 TOTAL DEPTH 8912 PERF. 5682 - 6592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 809 | -0- | -59 | -0- | 112 | 1 | 696 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | X | 808 | -0- | -2 | -0- | 109 | 1 | 699 | 3 | Y | -0- | | | | | 1 |
| 12 | 837 | X | 746 | -0- | -91 | -0- | 101 | 1 | 645 | 3 | Y | -0- | | | | | 1 |
| 01 | 837 | X | 780 | -0- | -57 | -0- | 111 | 1 | 669 | 3 | Y | -0- | | | | | 1 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 97 | 1 | 586 | 3 | Y | -0- | | | | | 1 |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON 2 WELL #: 1303 RRCID -> 199618 COMPL. DATE 11/04/2003 TOTAL DEPTH 2412 PERF. 1934 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | 102 | -0- | -84 | -0- | 9 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | X | 97 | -0- | -83 | -0- | 9 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | X | 98 | -0- | -26 | -0- | 9 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | X | 97 | -0- | -27 | -0- | 9 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6010 RRCID -> 199629 COMPL. DATE 11/24/2003 TOTAL DEPTH 5210 PERF. 2595 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 734 | -0- | -196 | -0- | 63 | 1 | 670 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 794 | N | 794 | -0- | -0- | -0- | 70 | 1 | 724 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 899 | N | 826 | -0- | -73 | -0- | 77 | 1 | 748 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 746 | N | 746 | -0- | -0- | -0- | 70 | 1 | 674 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 728 | N | 666 | -0- | -62 | -0- | 59 | 1 | 607 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6014 RRCID -> 200347 COMPL. DATE 02/05/2004 TOTAL DEPTH 4800 PERF. 3862 - 4552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 792 | -0- | -107 | -0- | 67 | 1 | 715 | 3 | N | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 840 | N | 795 | -0- | -45 | -0- | 68 | 1 | 705 | 3 | N | 20 | 1 | 1 | | | 65 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 775 | N | 756 | -0- | -19 | -0- | 70 | 1 | 682 | 3 | N | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 806 | N | 768 | -0- | -38 | -0- | 71 | 1 | 686 | 3 | N | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 756 | N | 698 | -0- | -58 | -0- | 61 | 1 | 627 | 3 | N | 9 | 1 | 1 | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 87 |

WEST RANCH WELL #: 2305 RRCID -> 201354 COMPL. DATE 02/18/2004 TOTAL DEPTH 4404 PERF. 2101 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 479 | -0- | -17 | -0- | 41 | 1 | 437 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 456 | -0- | -54 | -0- | 40 | 1 | 416 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 475 | -0- | -21 | -0- | 44 | 1 | 431 | 3 | N | -0- | | | | | 1 |
| 01 | 487 | N | 487 | -0- | -0- | -0- | 46 | 1 | 441 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 417 | -0- | -3 | -0- | 37 | 1 | 380 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2304 RRCID -> 201355 COMPL. DATE 01/18/2004 TOTAL DEPTH 4401 PERF. 3516 - 3879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1301 | -0- | -32 | -0- | 112 | 1 | 1189 | 3 | N | -0- | | | | | 1 |
| 11 | 1380 | N | 1239 | -0- | -141 | -0- | 109 | 1 | 1129 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1277 | -0- | -25 | -0- | 119 | 1 | 1157 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1005 | -0- | -297 | -0- | 94 | 1 | 910 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1101 | -0- | -47 | -0- | 97 | 1 | 1003 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST STATE WELL #: 2406 RRCID -> 201356 COMPL. DATE 02/24/2004 TOTAL DEPTH 5598 PERF. 3640 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 661 | N | 661 | -0- | -0- | -0- | 57 | 1 | 603 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 58 | 1 | 605 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 76 | 1 | 742 | 3 | N | -0- | | | | | -0- |
| 01 | 831 | N | 831 | -0- | -0- | -0- | 78 | 1 | 751 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 61 | 1 | 626 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5022 RRCID -> 201371 COMPL. DATE 03/05/2004 TOTAL DEPTH 4450 PERF. 3462 - 3693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2405 RRCID -> 201372 COMPL. DATE 02/21/2004 TOTAL DEPTH 4965 PERF. 2710 - 4756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467 | N | 467 | -0- | -0- | -0- | 40 | 1 | 426 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 447 | -0- | -63 | -0- | 39 | 1 | 408 | 3 | N | -0- | | | | | 1 |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 44 | 1 | 427 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 463 | -0- | -2 | -0- | 43 | 1 | 420 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 401 | -0- | -19 | -0- | 35 | 1 | 366 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2404 RRCID -> 201766 COMPL. DATE 03/19/2004 TOTAL DEPTH 4546 PERF. 3177 - 4356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 159 | -0- | -27 | -0- | 14 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 15 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 16 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 01 | 184 | N | 184 | -0- | -0- | -0- | 17 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 15 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 701 RRCID -> 201767 COMPL. DATE 03/28/2004 TOTAL DEPTH 7151 PERF. 6695 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 512 | N | 512 | -0- | -0- | -0- | 44 | 1 | 467 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 41 | 1 | 429 | 3 | N | -0- | | | | | 1 |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 48 | 1 | 472 | 3 | N | -0- | | | | | 1 |
| 01 | 527 | N | 511 | -0- | -16 | -0- | 48 | 1 | 463 | 3 | N | -0- | | | | | 1 |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 46 | 1 | 471 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2501 RRCID -> 203339 COMPL. DATE 05/20/2004 TOTAL DEPTH 10445 PERF. 6263 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 464 | -0- | -342 | -0- | 39 | 1 | 408 | 3 | Y | 15 | | | | | 144 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 780 | X | 343 | -0- | -437 | -0- | 30 | 1 | 313 | 3 | Y | -0- | | | | | 144 |
| 12 | 496 | X | 475 | -0- | -21 | -0- | 42 | 1 | 413 | 3 | Y | 18 | 73 | 1 | | | 89 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 496 | X | 425 | -0- | -71 | -0- | 39 | 1 | 377 | 3 | Y | 8 | | | | | 97 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 33 | 1 | 342 | 3 | Y | 8 | 1 | 1 | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 104 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST STATE WELL #: 2403 RRCID -> 203340 COMPL. DATE 04/29/2004 TOTAL DEPTH 12100 PERF. 6679 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 2015 | -0- | -0- | -0- | 174 | 1 | 1840 | 3 | N | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1921 | X | 1921 | -0- | -0- | -0- | 168 | 1 | 1738 | 3 | N | 14 | 2 | 1 | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1898 | X | 1898 | -0- | -0- | -0- | 176 | 1 | 1721 | 3 | N | 1 | 1 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1919 | X | 1919 | -0- | -0- | -0- | 180 | 1 | 1737 | 3 | N | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1653 | X | 1653 | -0- | -0- | -0- | 146 | 1 | 1505 | 3 | N | 2 | 2 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 40 |

WEST RANCH WELL #: 6012 RRCID -> 203343 COMPL. DATE 05/21/2004 TOTAL DEPTH 9092 PERF. 6001 - 6684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325 | X | 325 | -0- | -0- | -0- | 45 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | X | 330 | -0- | -0- | -0- | 44 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 12 | 326 | X | 326 | -0- | -0- | -0- | 44 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 01 | 336 | X | 336 | -0- | -0- | -0- | 48 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 42 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW 130 WELL #: 3301 RRCID -> 203347 COMPL. DATE 01/29/2004 TOTAL DEPTH 8200 PERF. 4579 - 5538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 850 | -0- | -235 | -0- | 850 | 3 | | | N | -0- | | | | | 8 |
| 11 | 1230 | N | 623 | -0- | -607 | -0- | 623 | 3 | | | N | -0- | | | | | 8 |
| 12 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | 8 |
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | 8 |
| 02 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | 8 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 8 |

ALLISON WELL #: 306L RRCID -> 203689 COMPL. DATE 05/29/2004 TOTAL DEPTH 12076 PERF. 5460 - 5585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 525 | -0- | -2 | -0- | 73 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 11 | 541 | X | 541 | -0- | -0- | -0- | 73 | 1 | 468 | 3 | Y | -0- | | | | | -0- |
| 12 | 532 | X | 532 | -0- | -0- | -0- | 72 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 01 | 547 | X | 547 | -0- | -0- | -0- | 78 | 1 | 469 | 3 | Y | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 67 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6015 RRCID -> 203855 COMPL. DATE 03/19/2004 TOTAL DEPTH 4707 PERF. 3706 - 4180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1149 | -0- | -60 | -0- | 99 | 1 | 1049 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1091 | -0- | -139 | -0- | 96 | 1 | 995 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 115 | 1 | 1123 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1129 | -0- | -18 | -0- | 106 | 1 | 1022 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 960 | -0- | -48 | -0- | 85 | 1 | 874 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2302 RRCID -> 204037 COMPL. DATE 07/15/2004 TOTAL DEPTH 11216 PERF. 6242 - 9092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 415 | -0- | -19 | -0- | 69 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | X | 420 | -0- | -0- | -0- | 66 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 68 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | X | 422 | -0- | -12 | -0- | 68 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 33 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2310 RRCID -> 204038 COMPL. DATE 07/20/2004 TOTAL DEPTH 4450 PERF. 3152 - 3892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 263 | N | 263 | -0- | -0- | -0- | 23 | 1 | 240 | 3 | N | -0- | | | | | 7 |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 12 | 1 | 126 | 3 | N | -0- | | | | | 7 |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 13 | 1 | 131 | 3 | N | -0- | | | | | 7 |
| 01 | 248 | N | 143 | -0- | -105 | -0- | 13 | 1 | 130 | 3 | N | -0- | | | | | 7 |
| 02 | 140 | N | 127 | -0- | -13 | -0- | 11 | 1 | 116 | 3 | N | -0- | | | | | 7 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 7 |

BIG CANYON RANCH WELL #: 1 RRCID -> 204739 COMPL. DATE 08/10/2007 TOTAL DEPTH 24075 PERF.13885 - 14030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 801 RRCID -> 204971 COMPL. DATE 12/13/2003 TOTAL DEPTH 9000 PERF. 6004 - 7486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3403 RRCID -> 204973 COMPL. DATE 01/02/2004 TOTAL DEPTH 8210 PERF. 5772 - 7882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 607 | -0- | -13 | -0- | 52 | 1 | 554 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 519 | -0- | -111 | -0- | 46 | 1 | 473 | 3 | N | -0- | | | | | 1 |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 54 | 1 | 525 | 3 | N | -0- | | | | | 1 |
| 01 | 620 | N | 594 | -0- | -26 | -0- | 56 | 1 | 538 | 3 | N | -0- | | | | | 1 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 49 | 1 | 507 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 2003 WELL #: 1102 RRCID -> 205155 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 4075 - 4185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | 8 | -0- | -4 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 11 | 11 | N | 6 | -0- | -5 | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 12 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8 | N | 4 | -0- | -4 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW 170 WELL #: 501 RRCID -> 205281 COMPL. DATE 02/24/1999 TOTAL DEPTH 13441 PERF. 3830 - 4150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6013 RRCID -> 205367 COMPL. DATE 07/02/2004 TOTAL DEPTH 9600 PERF. 7368 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 297 | -0- | -13 | -0- | 26 | 1 | 271 | 3 | N | -0- | | | | | 1 |
| 11 | 330 | N | 285 | -0- | -45 | -0- | 25 | 1 | 260 | 3 | N | -0- | | | | | 1 |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 27 | 1 | 265 | 3 | N | -0- | | | | | 1 |
| 01 | 310 | N | 291 | -0- | -19 | -0- | 27 | 1 | 264 | 3 | N | -0- | | | | | 1 |
| 02 | 280 | N | 252 | -0- | -28 | -0- | 22 | 1 | 230 | 3 | N | -0- | | | | | 1 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2309A RRCID -> 205776 COMPL. DATE 08/24/2004 TOTAL DEPTH 4900 PERF. 3360 - 4534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 214 | N | 214 | -0- | -0- | -0- | 18 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- | -0- | 21 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 238 | -0- | -10 | -0- | 22 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 23 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 19 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2306 RRCID -> 205893 COMPL. DATE 10/25/2004 TOTAL DEPTH 4244 PERF. 3743 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1776 | -0- | -1231 | -0- | 153 | 1 | 1622 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1701 | -0- | -1209 | -0- | 150 | 1 | 1550 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1726 | -0- | -227 | -0- | 160 | 1 | 1565 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1713 | -0- | -240 | -0- | 161 | 1 | 1551 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1652 | X | 1478 | -0- | -174 | -0- | 130 | 1 | 1346 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4034 RRCID -> 205895 COMPL. DATE 11/24/2004 TOTAL DEPTH 4699 PERF. 4605 - 4699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2205 RRCID -> 205908 COMPL. DATE 06/23/2007 TOTAL DEPTH 4403 PERF. 2262 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 925 | -0- | -36 | -0- | 80 | 1 | 844 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 893 | -0- | -37 | -0- | 79 | 1 | 814 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 961 | N | 902 | -0- | -59 | -0- | 84 | 1 | 817 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 901 | -0- | -29 | -0- | 84 | 1 | 815 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 840 | N | 774 | -0- | -66 | -0- | 68 | 1 | 705 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2206 RRCID -> 205911 COMPL. DATE 09/29/2004 TOTAL DEPTH 4508 PERF. 2684 - 3994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 79 | -0- | -14 | -0- | 7 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 7 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2303 RRCID -> 206085 COMPL. DATE 09/26/2004 TOTAL DEPTH 9500 PERF. 8352 - 8382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1237 | -0- | -1150 | -0- | 107 | 1 | 1130 | 3 | Y | -0- | | | | | 1 |
| 11 | 2310 | X | 1232 | -0- | -1078 | -0- | 108 | 1 | 1123 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | X | 1224 | -0- | -140 | -0- | 114 | 1 | 1109 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | X | 1248 | -0- | -116 | -0- | 117 | 1 | 1130 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1079 | N | 1079 | -0- | -0- | -0- | 95 | 1 | 982 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4035 RRCID -> 207716 COMPL. DATE 11/30/2004 TOTAL DEPTH 4310 PERF. 2979 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 3 | N | -0- | | | | | 127 |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 3 | N | -0- | | | | | 127 |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | 127 |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | 127 |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 6 | 1 | 65 | 3 | N | -0- | | | | | 127 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 127 |

WEST RANCH WELL #: 2308 RRCID -> 208218 COMPL. DATE 12/20/2004 TOTAL DEPTH 4413 PERF. 2640 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 308 | -0- | -64 | -0- | 27 | 1 | 281 | 3 | N | -0- | | | | | 1 |
| 11 | 360 | N | 306 | -0- | -54 | -0- | 27 | 1 | 279 | 3 | N | -0- | | | | | 1 |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 32 | 1 | 314 | 3 | N | -0- | | | | | 1 |
| 01 | 352 | N | 352 | -0- | -0- | -0- | 33 | 1 | 319 | 3 | N | -0- | | | | | 1 |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 26 | 1 | 265 | 3 | N | -0- | | | | | 1 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6016 RRCID -> 208561 COMPL. DATE 04/10/2009 TOTAL DEPTH 10000 PERF. 6386 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 11 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 8 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 9 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 10 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 6 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2108 RRCID -> 208577 COMPL. DATE 10/31/2004 TOTAL DEPTH 6781 PERF. 5129 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 708 | -0- | -67 | -0- | 61 | 1 | 646 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 661 | -0- | -89 | -0- | 58 | 1 | 603 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 609 | -0- | -104 | -0- | 57 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 616 | -0- | -97 | -0- | 58 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 474 | -0- | -142 | -0- | 42 | 1 | 431 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2311 RRCID -> 208596 COMPL. DATE 02/25/2005 TOTAL DEPTH 4900 PERF. 2192 - 4437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2348 | -0- | -132 | -0- | 198 | 1 | 2098 | 3 | N | 47 | | | | | 187 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2241 | -0- | -309 | -0- | 193 | 1 | 2002 | 3 | N | 42 | 2 | 1 | | | 227 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2418 | N | 1207 | -0- | -1211 | -0- | 110 | 1 | 1072 | 3 | N | 23 | 90 | 1 | | | 160 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2165 | -0- | -191 | -0- | 203 | 1 | 1961 | 3 | N | 1 | 1 | 1 | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2100 | N | 1836 | -0- | -264 | -0- | 162 | 1 | 1674 | 3 | N | -0- | 3 | 1 | | | 157 |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 157 |

WEST RANCH WELL #: 6023 RRCID -> 208597 COMPL. DATE 03/30/2005 TOTAL DEPTH 4996 PERF. 2746 - 4276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1480 | -0- | -70 | -0- | 128 | 1 | 1351 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1409 | -0- | -151 | -0- | 124 | 1 | 1285 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1519 | N | 1480 | -0- | -39 | -0- | 137 | 1 | 1342 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1462 | -0- | -26 | -0- | 137 | 1 | 1324 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1277 | -0- | -39 | -0- | 113 | 1 | 1162 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2104 RRCID -> 208766 COMPL. DATE 03/30/2005 TOTAL DEPTH 6192 PERF. 4412 - 6126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1971 | -0- | -44 | -0- | 170 | 1 | 1800 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | N | 1620 | -0- | -780 | -0- | 143 | 1 | 1477 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1612 | N | 1552 | -0- | -60 | -0- | 144 | 1 | 1407 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1533 | -0- | -451 | -0- | 144 | 1 | 1388 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1516 | N | 1516 | -0- | -0- | -0- | 134 | 1 | 1380 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6024 RRCID -> 209428 COMPL. DATE 09/10/2006 TOTAL DEPTH 4620 PERF. 3446 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 707 | N | 707 | -0- | -0- | -0- | 61 | 1 | 645 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 53 | 1 | 553 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 617 | -0- | -3 | -0- | 57 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 640 | -0- | -73 | -0- | 60 | 1 | 579 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | 496 | -0- | -64 | -0- | 44 | 1 | 452 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2209 RRCID -> 209628 COMPL. DATE 04/30/2005 TOTAL DEPTH 4337 PERF. 3038 - 4073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 119 | -0- | -5 | -0- | 10 | 1 | 109 | 3 | N | -0- | | | | | 7 |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | 7 |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 11 | 1 | 106 | 3 | N | -0- | | | | | 7 |
| 01 | 124 | N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | 7 |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | 7 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 7 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3305 RRCID -> 209696 COMPL. DATE 04/27/2005 TOTAL DEPTH 9185 PERF. 6157 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 495 | -0- | -1 | -0- | 43 | 1 | 451 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 41 | 1 | 427 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 483 | -0- | -13 | -0- | 45 | 1 | 438 | 3 | N | -0- | | | | | 1 |
| 01 | 496 | N | 472 | -0- | -24 | -0- | 44 | 1 | 428 | 3 | N | -0- | | | | | 1 |
| 02 | 448 | N | 420 | -0- | -28 | -0- | 37 | 1 | 383 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "600" WELL #: 1501 RRCID -> 209877 COMPL. DATE 12/08/2004 TOTAL DEPTH 8815 PERF. 6502 - 6647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2107 RRCID -> 210269 COMPL. DATE 06/08/2005 TOTAL DEPTH 4800 PERF. 3938 - 4511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 118 | 1 | 1248 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1233 | -0- | -207 | -0- | 109 | 1 | 1124 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1457 | N | 994 | -0- | -463 | -0- | 92 | 1 | 902 | 3 | N | -0- | 1 | 1 | | | -0- |
| 01 | 1364 | N | 1269 | -0- | -95 | -0- | 119 | 1 | 1148 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1030 | -0- | -118 | -0- | 91 | 1 | 937 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE "600" WELL #: 1503 RRCID -> 210480 COMPL. DATE 07/21/2005 TOTAL DEPTH 6000 PERF. 4942 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "600" WELL #: 1502 RRCID -> 210571 COMPL. DATE 03/22/2005 TOTAL DEPTH 6500 PERF. 4924 - 5047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1866 | -0- | -893 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 1790 | -0- | -880 | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1826 | -0- | -189 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | X | 1800 | -0- | -215 | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1708 | X | 1551 | -0- | -157 | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2208 RRCID -> 210945 COMPL. DATE 07/14/2005 TOTAL DEPTH 4255 PERF. 2766 - 4110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 471 | N | 471 | -0- | -0- | -0- | 41 | 1 | 430 | 3 | N | -0- | | | | | 27 |
| 11 | 510 | N | 467 | -0- | -43 | -0- | 41 | 1 | 426 | 3 | N | -0- | | | | | 27 |
| 12 | 475 | N | 475 | -0- | -0- | -0- | 44 | 1 | 431 | 3 | N | -0- | | | | | 27 |
| 01 | 465 | N | 458 | -0- | -7 | -0- | 43 | 1 | 415 | 3 | N | -0- | | | | | 27 |
| 02 | 448 | N | 406 | -0- | -42 | -0- | 36 | 1 | 369 | 3 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 27 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3404 RRCID -> 211086 COMPL. DATE 06/04/2005 TOTAL DEPTH 7998 PERF. 5922 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3106 RRCID -> 212044 COMPL. DATE 07/01/2007 TOTAL DEPTH 7503 PERF. 4964 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1008 | -0- | -77 | -0- | 87 | 1 | 920 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 956 | -0- | -124 | -0- | 84 | 1 | 872 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1054 | N | 967 | -0- | -87 | -0- | 90 | 1 | 876 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 969 | -0- | -54 | -0- | 91 | 1 | 876 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 838 | -0- | -58 | -0- | 74 | 1 | 763 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3109 RRCID -> 212231 COMPL. DATE 05/22/2005 TOTAL DEPTH 13092 PERF. 6151 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 2282 | -0- | -1934 | -0- | 197 | 1 | 2083 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4080 | X | 2144 | -0- | -1936 | -0- | 189 | 1 | 1955 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2480 | X | 2208 | -0- | -272 | -0- | 205 | 1 | 2002 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2823 | X | 2823 | -0- | -0- | -0- | 265 | 1 | 2556 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2498 | X | 2498 | -0- | -0- | -0- | 220 | 1 | 2274 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3210 RRCID -> 212501 COMPL. DATE 10/18/2006 TOTAL DEPTH 7602 PERF. 6556 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 2735 | -0- | -2225 | -0- | 236 | 1 | 2497 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4800 | X | 2560 | -0- | -2240 | -0- | 226 | 1 | 2334 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 3069 | X | 2115 | -0- | -954 | -0- | 196 | 1 | 1917 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3069 | X | 1071 | -0- | -1998 | -0- | 100 | 1 | 970 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 735 | X | 735 | -0- | -0- | -0- | 65 | 1 | 669 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6026 RRCID -> 213605 COMPL. DATE 12/18/2005 TOTAL DEPTH 4689 PERF. 3890 - 4600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 462 | -0- | -65 | -0- | 40 | 1 | 422 | 3 | N | -0- | | | | | 1 |
| 11 | 540 | N | 450 | -0- | -90 | -0- | 40 | 1 | 410 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 375 | -0- | -121 | -0- | 35 | 1 | 340 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 287 | -0- | -178 | -0- | 27 | 1 | 260 | 3 | N | -0- | | | | | 1 |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 38 | 1 | 390 | 3 | N | -0- | | | | | 1 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6025 RRCID -> 214450 COMPL. DATE 12/05/2005 TOTAL DEPTH 4150 PERF. 3786 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 570 | -0- | -50 | -0- | 49 | 1 | 520 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 547 | -0- | -83 | -0- | 48 | 1 | 499 | 3 | N | -0- | | | | | 1 |
| 12 | 589 | N | 559 | -0- | -30 | -0- | 52 | 1 | 507 | 3 | N | -0- | | | | | 1 |
| 01 | 558 | N | 545 | -0- | -13 | -0- | 51 | 1 | 494 | 3 | N | -0- | | | | | 1 |
| 02 | 504 | N | 478 | -0- | -26 | -0- | 42 | 1 | 436 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3010 RRCID -> 215317 COMPL. DATE 01/16/2006 TOTAL DEPTH 6890 PERF. 5382 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1319 | -0- | -45 | -0- | 114 | 1 | 1205 | 3 | N | -0- | | | | | 1 |
| 11 | 1410 | N | 1259 | -0- | -151 | -0- | 111 | 1 | 1147 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1281 | -0- | -52 | -0- | 119 | 1 | 1161 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1219 | -0- | -114 | -0- | 114 | 1 | 1104 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1108 | -0- | -68 | -0- | 98 | 1 | 1008 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 801A RRCID -> 215373 COMPL. DATE 04/28/2009 TOTAL DEPTH 8550 PERF. 5280 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 673 | -0- | -71 | -0- | 108 | 1 | 546 | 3 | Y | 17 | | | | | 124 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1017 | X | 1017 | -0- | -0- | -0- | 156 | 1 | 843 | 3 | Y | 16 | | | | | 140 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 987 | X | 987 | -0- | -0- | -0- | 151 | 1 | 823 | 3 | Y | 12 | | | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 974 | X | 974 | -0- | -0- | -0- | 153 | 1 | 799 | 3 | Y | 20 | | | | | 172 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 95 | 1 | 672 | 3 | Y | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 177 |

ALLISON WELL #: 2110 RRCID -> 215432 COMPL. DATE 11/01/2006 TOTAL DEPTH 5100 PERF. 4434 - 4805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 788 | N | 788 | -0- | -0- | -0- | 68 | 1 | 719 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 64 | 1 | 662 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 711 | -0- | -2 | -0- | 66 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 01 | 716 | N | 716 | -0- | -0- | -0- | 67 | 1 | 648 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 610 | -0- | -34 | -0- | 54 | 1 | 556 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2204 RRCID -> 215435 COMPL. DATE 09/15/2005 TOTAL DEPTH 4750 PERF. 3222 - 4562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 201 | -0- | -16 | -0- | 33 | 1 | 168 | 3 | Y | -0- | | | | | 75 |
| 11 | 210 | X | 205 | -0- | -5 | -0- | 32 | 1 | 173 | 3 | Y | -0- | | | | | 75 |
| 12 | 217 | X | 199 | -0- | -18 | -0- | 31 | 1 | 168 | 3 | Y | -0- | | | | | 75 |
| 01 | 217 | X | 201 | -0- | -16 | -0- | 32 | 1 | 169 | 3 | Y | -0- | | | | | 75 |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 20 | 1 | 144 | 3 | Y | -0- | | | | | 75 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 75 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2210 RRCID -> 215553 COMPL. DATE 02/23/2006 TOTAL DEPTH 4500 PERF. 3036 - 4300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 2 WELL #: 1305 RRCID -> 215587 COMPL. DATE 10/22/2005 TOTAL DEPTH 9590 PERF. 2500 - 2822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 X | 650 | -0- | -652 | -0- | 56 | 1 | 593 | 3 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 X | 623 | -0- | -637 | -0- | 55 | 1 | 568 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 744 X | 586 | -0- | -158 | -0- | 54 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 X | 567 | -0- | -177 | -0- | 53 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 02 | 511 N | 511 | -0- | -0- | -0- | 45 | 1 | 465 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6021 RRCID -> 216198 COMPL. DATE 11/16/2006 TOTAL DEPTH 4600 PERF. 3524 - 3885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 X | 1982 | -0- | -808 | -0- | 171 | 1 | 1810 | 3 | N | 1 | | | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 X | 1874 | -0- | -826 | -0- | 165 | 1 | 1708 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 X | 1884 | -0- | -410 | -0- | 175 | 1 | 1708 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2294 X | 1854 | -0- | -440 | -0- | 174 | 1 | 1679 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1848 X | 1684 | -0- | -164 | -0- | 149 | 1 | 1533 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5032 RRCID -> 216249 COMPL. DATE 03/30/2006 TOTAL DEPTH 4583 PERF. 3734 - 4320

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 N | 120 | -0- | -66 | -0- | 10 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 11 | 180 N | 115 | -0- | -65 | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 12 | 155 N | 111 | -0- | -44 | -0- | 10 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 01 | 124 N | 116 | -0- | -8 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 02 | 112 N | 101 | -0- | -11 | -0- | 9 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 03 | 124 N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5031 RRCID -> 216459 COMPL. DATE 04/22/2006 TOTAL DEPTH 5807 PERF. 4927 - 5322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5 N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3 N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3 N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3307 RRCID -> 216626 COMPL. DATE 04/11/2006 TOTAL DEPTH 8730 PERF. 5671 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 956 | -0- | -67 | -0- | 82 | 1 | 873 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 717 | -0- | -363 | -0- | 63 | 1 | 654 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1023 | N | 633 | -0- | -390 | -0- | 59 | 1 | 574 | 3 | N | -0- | | | | | -0- |
| 01 | 961 | N | 636 | -0- | -325 | -0- | 60 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | 668 | -0- | -4 | -0- | 59 | 1 | 608 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6028 RRCID -> 216883 COMPL. DATE 09/02/2008 TOTAL DEPTH 4600 PERF. 3270 - 3420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 371 | -0- | -32 | -0- | 32 | 1 | 339 | 3 | N | -0- | | | | | 1 |
| 11 | 390 | N | 362 | -0- | -28 | -0- | 32 | 1 | 330 | 3 | N | -0- | | | | | 1 |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 34 | 1 | 332 | 3 | N | -0- | | | | | 1 |
| 01 | 372 | N | 369 | -0- | -3 | -0- | 35 | 1 | 334 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 329 | -0- | -7 | -0- | 29 | 1 | 300 | 3 | N | -0- | | | | | 1 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5034 RRCID -> 216902 COMPL. DATE 04/24/2006 TOTAL DEPTH 4180 PERF. 3564 - 3970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 700 | -0- | -13 | -0- | 60 | 1 | 639 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 660 | -0- | -120 | -0- | 58 | 1 | 602 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 658 | -0- | -55 | -0- | 61 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 641 | -0- | -72 | -0- | 60 | 1 | 580 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 568 | -0- | -48 | -0- | 50 | 1 | 518 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5035 RRCID -> 217302 COMPL. DATE 08/26/2007 TOTAL DEPTH 4200 PERF. 3122 - 4018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 736 | N | 736 | -0- | -0- | -0- | 63 | 1 | 672 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 597 | -0- | -33 | -0- | 53 | 1 | 544 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 651 | N | 615 | -0- | -36 | -0- | 57 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 01 | 672 | N | 672 | -0- | -0- | -0- | 63 | 1 | 608 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 51 | 1 | 532 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2411 RRCID -> 217327 COMPL. DATE 05/04/2006 TOTAL DEPTH 6000 PERF. 5060 - 5980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 95 | -0- | -463 | -0- | 13 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | X | 72 | -0- | -378 | -0- | 10 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | X | 71 | -0- | -394 | -0- | 10 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | X | 41 | -0- | -424 | -0- | 6 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 7 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST STATE WELL #: 401E RRCID -> 217742 COMPL. DATE 06/27/2005 TOTAL DEPTH 5500 PERF. 4748 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 351 | -0- | -114 | -0- | 58 | 1 | 292 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 318 | -0- | -102 | -0- | 50 | 1 | 268 | 3 | N | -0- | | | | | 1 |
| 12 | 434 | N | 350 | -0- | -84 | -0- | 54 | 1 | 296 | 3 | N | -0- | 1 | 1 | | | -0- |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 57 | 1 | 298 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | 177 | -0- | -131 | -0- | 22 | 1 | 155 | 3 | N | -0- | | | | | 1 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5101 RRCID -> 217743 COMPL. DATE 07/01/2007 TOTAL DEPTH 13199 PERF. 4786 - 4928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 595 | N | 595 | -0- | -0- | -0- | 98 | 1 | 494 | 3 | N | 3 | 2 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 96 | 1 | 520 | 3 | N | -0- | 14 | 1 | | | 3 |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 93 | 1 | 505 | 3 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 100 | 1 | 520 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 60 | 1 | 426 | 3 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 5033 RRCID -> 217783 COMPL. DATE 04/27/2006 TOTAL DEPTH 4600 PERF. 3464 - 4296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6030 RRCID -> 217786 COMPL. DATE 09/29/2006 TOTAL DEPTH 4400 PERF. 3968 - 4230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1376 | -0- | -112 | -0- | 119 | 1 | 1256 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1296 | -0- | -234 | -0- | 114 | 1 | 1182 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1488 | N | 1310 | -0- | -178 | -0- | 122 | 1 | 1187 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1074 | -0- | -290 | -0- | 101 | 1 | 972 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 880 | -0- | -324 | -0- | 78 | 1 | 801 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2702 RRCID -> 218064 COMPL. DATE 05/31/2006 TOTAL DEPTH 6041 PERF. 5622 - 5798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 01 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5047 RRCID -> 218477 COMPL. DATE 06/19/2006 TOTAL DEPTH 4200 PERF. 3698 - 3960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5020 RRCID -> 218568 COMPL. DATE 06/17/2006 TOTAL DEPTH 8590 PERF. 5656 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 34 | -0- | -28 | -0- | 5 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 3 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 3 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 3 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2112 RRCID -> 218608 COMPL. DATE 04/21/2006 TOTAL DEPTH 5530 PERF. 3721 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 369 | -0- | -3 | -0- | 32 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 344 | -0- | -16 | -0- | 30 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 33 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 01 | 372 | N | 354 | -0- | -18 | -0- | 33 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 302 | -0- | -6 | -0- | 27 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4301 RRCID -> 218839 COMPL. DATE 03/31/2006 TOTAL DEPTH 10450 PERF. 7322 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 469 | N | 469 | -0- | -0- | -0- | 78 | 1 | 391 | 3 | N | -0- | | | | | -0- |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 72 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 459 | -0- | -6 | -0- | 71 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | N | 442 | -0- | -23 | -0- | 71 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 369 | -0- | -51 | -0- | 46 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3002 RRCID -> 219122 COMPL. DATE 01/24/2007 TOTAL DEPTH 7910 PERF. 5524 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2154 | -0- | -543 | -0- | 186 | 1 | 1967 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2058 | -0- | -552 | -0- | 181 | 1 | 1876 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2356 | X | 2104 | -0- | -252 | -0- | 195 | 1 | 1908 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2091 | -0- | -265 | -0- | 196 | 1 | 1893 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1960 | X | 1815 | -0- | -145 | -0- | 160 | 1 | 1653 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 7101 RRCID -> 219195 COMPL. DATE 06/01/2006 TOTAL DEPTH 9650 PERF. 4832 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 758 | -0- | -48 | -0- | 126 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 11 | 769 | N | 769 | -0- | -0- | -0- | 120 | 1 | 649 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 726 | -0- | -49 | -0- | 113 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 01 | 747 | N | 747 | -0- | -0- | -0- | 120 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | 620 | -0- | -108 | -0- | 77 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 4702 RRCID -> 219533 COMPL. DATE 03/26/2008 TOTAL DEPTH 12952 PERF. 5606 - 7704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22661 | X | 22055 | -0- | -606 | -0- | 3088 | 1 | 18946 | 3 | N | 19 | 16 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 22321 | X | 22321 | -0- | -0- | -0- | 3032 | 1 | 19270 | 3 | N | 17 | 1 | 0 | 13 | 1 | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 22320 | X | 21591 | -0- | -729 | -0- | 2955 | 1 | 18635 | 3 | N | 1 | 3 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 22141 | X | 22141 | -0- | -0- | -0- | 3186 | 1 | 18943 | 3 | N | 11 | 7 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 18142 | X | 18142 | -0- | -0- | -0- | 2551 | 1 | 15578 | 3 | N | 12 | 6 | 0 | 8 | 1 | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | 14 |

WEST RANCH WELL #: 3304 RRCID -> 219549 COMPL. DATE 07/26/2006 TOTAL DEPTH 8074 PERF. 6132 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1074 | -0- | -166 | -0- | 93 | 1 | 981 | 3 | N | -0- | | | | | 1 |
| 11 | 1290 | N | 990 | -0- | -300 | -0- | 87 | 1 | 903 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1178 | N | 983 | -0- | -195 | -0- | 91 | 1 | 891 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 854 | -0- | -231 | -0- | 80 | 1 | 772 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 826 | -0- | -98 | -0- | 73 | 1 | 752 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2111 RRCID -> 219551 COMPL. DATE 07/23/2006 TOTAL DEPTH 5350 PERF. 4556 - 4809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2020 | -0- | -460 | -0- | 174 | 1 | 1845 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1896 | -0- | -504 | -0- | 167 | 1 | 1728 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1917 | -0- | -284 | -0- | 178 | 1 | 1738 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2201 | X | 1877 | -0- | -324 | -0- | 176 | 1 | 1700 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1620 | -0- | -200 | -0- | 143 | 1 | 1475 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 1204 RRCID -> 219777 COMPL. DATE 10/05/2007 TOTAL DEPTH 8974 PERF. 6114 - 6557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 3542 | -0- | -2844 | -0- | 305 | 1 | 3234 | 3 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6180 | X | 3279 | -0- | -2901 | -0- | 289 | 1 | 2990 | 3 | N | -0- | 3 | 1 | | | 3 |
| 12 | 3875 | X | 3492 | -0- | -383 | -0- | 324 | 1 | 3166 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3540 | -0- | -335 | -0- | 332 | 1 | 3205 | 3 | N | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3003 | X | 3003 | -0- | -0- | -0- | 265 | 1 | 2732 | 3 | N | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 702 RRCID -> 220038 COMPL. DATE 06/28/2006 TOTAL DEPTH 8314 PERF. 7580 - 7686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 142 | -0- | -44 | -0- | 12 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 133 | -0- | -47 | -0- | 12 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 142 | -0- | -13 | -0- | 13 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 16 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 14 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WILLIAMS WELL #: 7201 RRCID -> 220210 COMPL. DATE 12/03/2006 TOTAL DEPTH 5533 PERF. 4396 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 4 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 3 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 2 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE "600" WELL #: 1507 RRCID -> 220459 COMPL. DATE 12/31/2005 TOTAL DEPTH 6000 PERF. 4970 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 4490 | -0- | -3570 | -0- | 4490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7800 | X | 4219 | -0- | -3581 | -0- | 4219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4960 | X | 4542 | -0- | -418 | -0- | 4542 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4960 | X | 4478 | -0- | -482 | -0- | 4478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3858 | X | 3858 | -0- | -0- | -0- | 3858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6022 RRCID -> 220557 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6594 - 6925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 01 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 5 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 402E RRCID -> 220706 COMPL. DATE 11/11/2005 TOTAL DEPTH 6138 PERF. 5056 - 5745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 86 | -0- | -7 | -0- | 14 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 13 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 12 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 80 | -0- | -13 | -0- | 13 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 8 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5104 RRCID -> 220708 COMPL. DATE 01/29/2006 TOTAL DEPTH 5790 PERF. 4272 - 4766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3209 RRCID -> 220986 COMPL. DATE 09/30/2005 TOTAL DEPTH 9000 PERF. 5299 - 7854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 57 | -0- | -5 | -0- | 5 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 55 | -0- | -57 | -0- | 5 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 130 WELL #: 3303 RRCID -> 220996 COMPL. DATE 02/27/2006 TOTAL DEPTH 6106 PERF. 4260 - 5837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 2 | -0- | -6 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5029 RRCID -> 223109 COMPL. DATE 04/21/2006 TOTAL DEPTH 5540 PERF. 4864 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 1 | -0- | -1177 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | X | 1 | -0- | -779 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | X | 14 | -0- | -730 | -0- | 2 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | X | 14 | -0- | -420 | -0- | 2 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH 138 WELL #: 2201 RRCID -> 223165 COMPL. DATE 12/31/2005 TOTAL DEPTH 11000 PERF. 6516 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 30 | -0- | -63 | -0- | 3 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 17 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 60 | -0- | 60 | 60 | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 60 | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6027 RRCID -> 223167 COMPL. DATE 06/01/2006 TOTAL DEPTH 4750 PERF. 3755 - 4363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 505 | -0- | -53 | -0- | 43 | 1 | 461 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 477 | -0- | -93 | -0- | 42 | 1 | 435 | 3 | N | -0- | | | | | 1 |
| 12 | 558 | N | 498 | -0- | -60 | -0- | 46 | 1 | 452 | 3 | N | -0- | | | | | 1 |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 48 | 1 | 459 | 3 | N | -0- | | | | | 1 |
| 02 | 448 | N | 431 | -0- | -17 | -0- | 38 | 1 | 393 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 802 RRCID -> 223191 COMPL. DATE 06/18/2007 TOTAL DEPTH 4901 PERF. 2830 - 2962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 79 | -0- | -45 | -0- | 7 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 81 | -0- | -69 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 13 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2113 RRCID -> 223213 COMPL. DATE 09/22/2006 TOTAL DEPTH 4800 PERF. 4264 - 4630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1058 | -0- | -58 | -0- | 91 | 1 | 966 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1031 | -0- | -109 | -0- | 91 | 1 | 940 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | N | 973 | -0- | -112 | -0- | 90 | 1 | 882 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1017 | -0- | -37 | -0- | 95 | 1 | 920 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 892 | -0- | -60 | -0- | 79 | 1 | 812 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3212 RRCID -> 223431 COMPL. DATE 07/01/2007 TOTAL DEPTH 7800 PERF. 5751 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3330 | X | 3330 | -0- | -0- | -0- | 287 | 1 | 3040 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3160 | X | 3160 | -0- | -0- | -0- | 278 | 1 | 2882 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3184 | X | 3184 | -0- | -0- | -0- | 296 | 1 | 2886 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3183 | X | 3183 | -0- | -0- | -0- | 298 | 1 | 2882 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2660 | -0- | -0- | -0- | 235 | 1 | 2421 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3001 RRCID -> 223513 COMPL. DATE 03/31/2006 TOTAL DEPTH 8070 PERF. 5890 - 7742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 10 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 10 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 10 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 110 | -0- | -14 | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 8 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH PINON WELL #: 2804 RRCID -> 223787 COMPL. DATE 06/24/2006 TOTAL DEPTH 8062 PERF. 5300 - 5324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 76 | -0- | -17 | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 6 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 6 | 1 | 62 | 3 | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 8 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2701N RRCID -> 223915 COMPL. DATE 04/17/2007 TOTAL DEPTH 9000 PERF. 6246 - 6390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 | N | 474 | -0- | -0- | -0- | 41 | 1 | 432 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 40 | 1 | 418 | 3 | N | -0- | | | | | 1 |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 43 | 1 | 419 | 3 | N | -0- | | | | | 1 |
| 01 | 454 | N | 454 | -0- | -0- | -0- | 43 | 1 | 411 | 3 | N | -0- | | | | | 1 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 35 | 1 | 363 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3011 RRCID -> 224051 COMPL. DATE 09/07/2006 TOTAL DEPTH 7400 PERF. 4810 - 6902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 59 | -0- | -3 | -0- | 10 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 9 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 9 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 56 | -0- | -6 | -0- | 9 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 5 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4601 RRCID -> 224084 COMPL. DATE 07/01/2007 TOTAL DEPTH 9300 PERF. 5649 - 9180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 455 | -0- | -134 | -0- | 63 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 393 | -0- | -117 | -0- | 53 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 390 | -0- | -137 | -0- | 53 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | X | 321 | -0- | -206 | -0- | 46 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 49 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5026 RRCID -> 224107 COMPL. DATE 11/15/2006 TOTAL DEPTH 8425 PERF. 5128 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 4 | -0- | -399 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | X | 2 | -0- | -238 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | X | 1 | -0- | -154 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | X | 2 | -0- | -153 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5027 RRCID -> 224186 COMPL. DATE 10/15/2006 TOTAL DEPTH 9555 PERF. 6600 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 582 | -0- | -7 | -0- | 50 | 1 | 531 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 535 | -0- | -65 | -0- | 47 | 1 | 488 | 3 | N | -0- | | | | | 1 |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 47 | 1 | 459 | 3 | N | -0- | | | | | 1 |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 58 | 1 | 563 | 3 | N | -0- | | | | | 1 |
| 02 | 504 | N | 313 | -0- | -191 | -0- | 28 | 1 | 285 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3211 RRCID -> 224275 COMPL. DATE 10/27/2006 TOTAL DEPTH 6750 PERF. 4950 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 636 | -0- | -46 | -0- | 55 | 1 | 580 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 587 | -0- | -103 | -0- | 52 | 1 | 535 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 651 | N | 588 | -0- | -63 | -0- | 55 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 01 | 651 | N | 574 | -0- | -77 | -0- | 54 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 476 | -0- | -84 | -0- | 42 | 1 | 433 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2805 RRCID -> 224289 COMPL. DATE 10/06/2006 TOTAL DEPTH 8000 PERF. 6019 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 682 | -0- | -31 | -0- | 59 | 1 | 622 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 635 | -0- | -85 | -0- | 56 | 1 | 579 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 682 | N | 660 | -0- | -22 | -0- | 61 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 01 | 695 | N | 695 | -0- | -0- | -0- | 65 | 1 | 629 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 53 | 1 | 548 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2703N RRCID -> 224313 COMPL. DATE 03/07/2007 TOTAL DEPTH 6950 PERF. 6290 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 2564 | -0- | -2024 | -0- | 221 | 1 | 2341 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4440 | X | 2467 | -0- | -1973 | -0- | 217 | 1 | 2250 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 2790 | X | 2497 | -0- | -293 | -0- | 232 | 1 | 2263 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2470 | -0- | -320 | -0- | 231 | 1 | 2236 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2165 | X | 2165 | -0- | -0- | -0- | 191 | 1 | 1971 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2511 | N | NO RPT | -0- | -2511 | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6035 RRCID -> 224600 COMPL. DATE 11/09/2006 TOTAL DEPTH 4440 PERF. 3280 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 815 | -0- | -270 | -0- | 70 | 1 | 744 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 734 | -0- | -376 | -0- | 65 | 1 | 669 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | N | 781 | -0- | -304 | -0- | 73 | 1 | 708 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 760 | -0- | -46 | -0- | 71 | 1 | 688 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 693 | N | 693 | -0- | -0- | -0- | 61 | 1 | 632 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6032 RRCID -> 224601 COMPL. DATE 10/24/2006 TOTAL DEPTH 5474 PERF. 3434 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1473 | -0- | -46 | -0- | 127 | 1 | 1345 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1439 | -0- | -151 | -0- | 127 | 1 | 1312 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1550 | N | 1460 | -0- | -90 | -0- | 136 | 1 | 1323 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1424 | -0- | -64 | -0- | 133 | 1 | 1290 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1255 | -0- | -89 | -0- | 111 | 1 | 1142 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5025 RRCID -> 224602 COMPL. DATE 09/05/2007 TOTAL DEPTH 9300 PERF. 3896 - 5372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 375 | -0- | -369 | -0- | 52 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | X | 289 | -0- | -341 | -0- | 39 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | X | 243 | -0- | -408 | -0- | 33 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | X | 190 | -0- | -461 | -0- | 27 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 22 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6033 RRCID -> 224638 COMPL. DATE 11/04/2006 TOTAL DEPTH 4678 PERF. 3670 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 81 | -0- | -43 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | 12 |
| 11 | 150 | N | 83 | -0- | -67 | -0- | 7 | 1 | 76 | 3 | N | -0- | | | | | 12 |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | 12 |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 11 | 1 | 103 | 3 | N | -0- | | | | | 12 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 11 | 1 | 113 | 3 | N | -0- | | | | | 12 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 12 |

WEST RANCH WELL #: 704 RRCID -> 224639 COMPL. DATE 04/26/2007 TOTAL DEPTH 8515 PERF. 5140 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 3985 | -0- | -3424 | -0- | 344 | 1 | 3641 | 3 | N | -0- | 152 | 1 | | | 83 |
| 11 | 7170 | X | 3603 | -0- | -3567 | -0- | 317 | 1 | 3277 | 3 | N | 8 | 3 | 1 | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3880 | -0- | -460 | -0- | 359 | 1 | 3500 | 3 | N | 19 | 2 | 1 | | | 105 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3831 | -0- | -509 | -0- | 358 | 1 | 3462 | 3 | N | 10 | 2 | 1 | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3342 | X | 3342 | -0- | -0- | -0- | 294 | 1 | 3036 | 3 | N | 11 | 5 | 1 | | | 119 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 119 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2003 RRCID -> 224863 COMPL. DATE 12/12/2006 TOTAL DEPTH 5930 PERF. 4520 - 5245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 758 | -0- | -48 | -0- | 65 | 1 | 692 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 717 | -0- | -153 | -0- | 63 | 1 | 654 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 775 | N | 725 | -0- | -50 | -0- | 67 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 01 | 744 | N | 709 | -0- | -35 | -0- | 66 | 1 | 642 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 60 | 1 | 617 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5019 RRCID -> 224939 COMPL. DATE 10/31/2005 TOTAL DEPTH 7800 PERF. 6836 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1451 | -0- | -161 | -0- | 125 | 1 | 1325 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1610 | -0- | -10 | -0- | 142 | 1 | 1468 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1631 | N | 1631 | -0- | -0- | -0- | 151 | 1 | 1479 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1460 | N | 1460 | -0- | -0- | -0- | 137 | 1 | 1322 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1247 | -0- | -265 | -0- | 110 | 1 | 1135 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2606 RRCID -> 225168 COMPL. DATE 11/09/2006 TOTAL DEPTH 7785 PERF. 7040 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 817 | -0- | -51 | -0- | 135 | 1 | 681 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 815 | X | 815 | -0- | -0- | -0- | 127 | 1 | 688 | 3 | Y | -0- | | | | | -0- |
| 12 | 873 | X | 873 | -0- | -0- | -0- | 135 | 1 | 738 | 3 | Y | -0- | | | | | -0- |
| 01 | 924 | X | 924 | -0- | -0- | -0- | 149 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 81 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5048 RRCID -> 225293 COMPL. DATE 10/05/2006 TOTAL DEPTH 4526 PERF. 3705 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2212 RRCID -> 225357 COMPL. DATE 12/07/2006 TOTAL DEPTH 4800 PERF. 2872 - 4273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 260 | N | 260 | -0- | -0- | -0- | 22 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 247 | -0- | -53 | -0- | 22 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 23 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 241 | -0- | -7 | -0- | 23 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 211 | -0- | -13 | -0- | 19 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 130 WELL #: 3304 RRCID -> 225557 COMPL. DATE 11/03/2007 TOTAL DEPTH 6277 PERF. 4928 - 5186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2213 RRCID -> 225729 COMPL. DATE 05/05/2008 TOTAL DEPTH 4450 PERF. 2534 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1045 | -0- | -102 | -0- | 88 | 1 | 937 | 3 | N | 18 | 175 | 1 | | | 145 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1066 | -0- | -44 | -0- | 92 | 1 | 952 | 3 | N | 20 | 1 | 1 | | | 164 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1136 | N | 1136 | -0- | -0- | -0- | 104 | 1 | 1018 | 3 | N | 13 | 1 | 1 | | | 176 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 101 | 1 | 971 | 3 | N | 29 | 1 | 1 | | | 204 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 157 | 1 | 1617 | 3 | N | 13 | 1 | 1 | | | 216 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 216 |

WEST RANCH WELL #: 3406 RRCID -> 226283 COMPL. DATE 11/10/2006 TOTAL DEPTH 8200 PERF. 6474 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 3061 | -0- | -2550 | -0- | 264 | 1 | 2795 | 3 | N | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5430 | X | 1813 | -0- | -3617 | -0- | 160 | 1 | 1653 | 3 | N | -0- | 3 | 1 | | | 13 |
| 12 | 3286 | X | 3215 | -0- | -71 | -0- | 298 | 1 | 2914 | 3 | N | 3 | 3 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2564 | -0- | -722 | -0- | 240 | 1 | 2321 | 3 | N | 3 | 2 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2207 | X | 2207 | -0- | -0- | -0- | 195 | 1 | 2009 | 3 | N | 3 | 3 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 14 |

WEST RANCH WELL #: 6034 RRCID -> 226472 COMPL. DATE 11/21/2006 TOTAL DEPTH 4700 PERF. 3688 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 402 | -0- | -32 | -0- | 35 | 1 | 366 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 360 | -0- | -90 | -0- | 32 | 1 | 328 | 3 | N | -0- | | | | | 1 |
| 12 | 465 | N | 374 | -0- | -91 | -0- | 35 | 1 | 339 | 3 | N | -0- | | | | | 1 |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 39 | 1 | 375 | 3 | N | -0- | | | | | 1 |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 34 | 1 | 347 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3207 RRCID -> 226572 COMPL. DATE 07/21/2007 TOTAL DEPTH 8744 PERF. 6270 - 6486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 649 | -0- | -64 | -0- | 90 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 615 | -0- | -45 | -0- | 83 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 605 | -0- | -77 | -0- | 82 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 01 | 682 | X | 593 | -0- | -89 | -0- | 85 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 74 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3306 RRCID -> 226598 COMPL. DATE 12/13/2006 TOTAL DEPTH 7242 PERF. 5386 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 138 | -0- | -17 | -0- | 12 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 11 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 13 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 12 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 10 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6036 RRCID -> 226683 COMPL. DATE 12/28/2006 TOTAL DEPTH 4800 PERF. 3859 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 878 | -0- | -21 | -0- | 76 | 1 | 801 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 833 | -0- | -97 | -0- | 73 | 1 | 760 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 91 | 1 | 884 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 101 | 1 | 979 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 80 | 1 | 822 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5043 RRCID -> 226694 COMPL. DATE 12/20/2006 TOTAL DEPTH 5592 PERF. 4645 - 4834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 679 | -0- | -220 | -0- | 94 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | X | 392 | -0- | -328 | -0- | 53 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | X | 363 | -0- | -381 | -0- | 49 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | X | 261 | -0- | -483 | -0- | 37 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 37 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6020 RRCID -> 226697 COMPL. DATE 04/06/2007 TOTAL DEPTH 9340 PERF. 6324 - 8815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 593 | -0- | -27 | -0- | 98 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 92 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 572 | -0- | -17 | -0- | 89 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 01 | 590 | N | 590 | -0- | -0- | -0- | 95 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 465 | -0- | -95 | -0- | 58 | 1 | 407 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6037 RRCID -> 226849 COMPL. DATE 12/22/2006 TOTAL DEPTH 4250 PERF. 3690 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 264 | -0- | -46 | -0- | 44 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 262 | -0- | -38 | -0- | 41 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 12 | 315 | X | 315 | -0- | -0- | -0- | 49 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 01 | 293 | X | 293 | -0- | -0- | -0- | 47 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 9 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5037 RRCID -> 227085 COMPL. DATE 01/24/2007 TOTAL DEPTH 6057 PERF. 5504 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 360 | X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 1 | X | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6039 RRCID -> 227097 COMPL. DATE 01/27/2007 TOTAL DEPTH 4800 PERF. 4336 - 4442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 372 | -0- | -0- | -0- | 32 | 1 | 340 | 3 | N | -0- | | | | | 1 |
| 11 | 390 | N | 359 | -0- | -31 | -0- | 32 | 1 | 327 | 3 | N | -0- | | | | | 1 |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 34 | 1 | 335 | 3 | N | -0- | | | | | 1 |
| 01 | 372 | N | 358 | -0- | -14 | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 309 | -0- | -27 | -0- | 27 | 1 | 282 | 3 | N | -0- | | | | | 1 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5041 RRCID -> 227106 COMPL. DATE 01/19/2007 TOTAL DEPTH 5950 PERF. 5134 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34 | N | 34 | -0- | -0- | -0- | 5 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 4 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 4 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5036 RRCID -> 227195 COMPL. DATE 03/27/2007 TOTAL DEPTH 6200 PERF. 5356 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4132 | -0- | -487 | -0- | 572 | 1 | 3556 | 3 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4053 | -0- | -417 | -0- | 545 | 1 | 3505 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3963 | -0- | -656 | -0- | 538 | 1 | 3425 | 3 | Y | -0- | | | | | 2 |
| 01 | 4526 | X | 3816 | -0- | -710 | -0- | 545 | 1 | 3270 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3197 | X | 3197 | -0- | -0- | -0- | 397 | 1 | 2799 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5046 RRCID -> 227199 COMPL. DATE 03/19/2007 TOTAL DEPTH 5607 PERF. 4998 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3310 RRCID -> 227205 COMPL. DATE 11/14/2006 TOTAL DEPTH 8570 PERF. 6140 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 3481 | -0- | -2440 | -0- | 300 | 1 | 3178 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5730 | X | 3359 | -0- | -2371 | -0- | 296 | 1 | 3063 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3689 | X | 3568 | -0- | -121 | -0- | 331 | 1 | 3234 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3386 | -0- | -303 | -0- | 317 | 1 | 3066 | 3 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3018 | X | 3018 | -0- | -0- | -0- | 266 | 1 | 2749 | 3 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3309 RRCID -> 227206 COMPL. DATE 02/26/2007 TOTAL DEPTH 7100 PERF. 5634 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 584 | -0- | -36 | -0- | 50 | 1 | 533 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 50 | 1 | 516 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 589 | N | 576 | -0- | -13 | -0- | 54 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 565 | -0- | -24 | -0- | 53 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 481 | -0- | -51 | -0- | 42 | 1 | 438 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3112 RRCID -> 227228 COMPL. DATE 03/27/2007 TOTAL DEPTH 5500 PERF. 5143 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1888 | X | 1888 | -0- | -0- | -0- | 163 | 1 | 1724 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1808 | X | 1808 | -0- | -0- | -0- | 159 | 1 | 1648 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1882 | X | 1882 | -0- | -0- | -0- | 175 | 1 | 1706 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1828 | X | 1828 | -0- | -0- | -0- | 171 | 1 | 1656 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1600 | X | 1600 | -0- | -0- | -0- | 141 | 1 | 1457 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3208 RRCID -> 227389 COMPL. DATE 02/12/2007 TOTAL DEPTH 7525 PERF. 6638 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2020 | -0- | -863 | -0- | 174 | 1 | 1845 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1923 | -0- | -867 | -0- | 169 | 1 | 1753 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1991 | -0- | -210 | -0- | 185 | 1 | 1805 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2201 | X | 2015 | -0- | -186 | -0- | 189 | 1 | 1824 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1848 | X | 1698 | -0- | -150 | -0- | 150 | 1 | 1546 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1984 | N | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3408 RRCID -> 227394 COMPL. DATE 01/17/2007 TOTAL DEPTH 8240 PERF. 6988 - 7150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 2844 | -0- | -2333 | -0- | 245 | 1 | 2597 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5010 | X | 2700 | -0- | -2310 | -0- | 238 | 1 | 2462 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 3162 | X | 3008 | -0- | -154 | -0- | 279 | 1 | 2727 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2745 | -0- | -417 | -0- | 257 | 1 | 2485 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2448 | X | 2448 | -0- | -0- | -0- | 216 | 1 | 2228 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6029 RRCID -> 228214 COMPL. DATE 01/18/2007 TOTAL DEPTH 9750 PERF. 6112 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 1063 | -0- | -208 | -0- | 176 | 1 | 886 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | X | 1011 | -0- | -159 | -0- | 158 | 1 | 853 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | X | 986 | -0- | -161 | -0- | 153 | 1 | 833 | 3 | Y | -0- | | | | | -0- |
| 01 | 1085 | X | 1014 | -0- | -71 | -0- | 163 | 1 | 851 | 3 | Y | -0- | | | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 93 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5030 RRCID -> 228215 COMPL. DATE 04/05/2007 TOTAL DEPTH 6067 PERF. 5375 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 219 | -0- | -494 | -0- | 30 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 162 | -0- | -348 | -0- | 22 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 135 | -0- | -392 | -0- | 18 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | X | 75 | -0- | -297 | -0- | 11 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 16 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 8011 RRCID -> 228823 COMPL. DATE 05/23/2007 TOTAL DEPTH 4740 PERF. 3541 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 150 | -0- | -5 | -0- | 13 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 15 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 17 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 01 | 194 | N | 194 | -0- | -0- | -0- | 18 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 13 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2611 RRCID -> 228887 COMPL. DATE 06/23/2007 TOTAL DEPTH 3975 PERF. 3240 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1670 | -0- | -841 | -0- | 141 | 1 | 1499 | 3 | N | 27 | | | | | 145 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1545 | -0- | -885 | -0- | 135 | 1 | 1393 | 3 | N | 15 | 1 | 1 | | | 159 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1630 | -0- | -757 | -0- | 149 | 1 | 1455 | 3 | N | 24 | 1 | 1 | | | 182 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2387 | X | 1545 | -0- | -842 | -0- | 144 | 1 | 1395 | 3 | N | 5 | 1 | 1 | | | 186 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2650 | X | 2650 | -0- | -0- | -0- | 233 | 1 | 2402 | 3 | N | 14 | 2 | 1 | | | 198 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 198 |

WEST RANCH WELL #: 3214 RRCID -> 228888 COMPL. DATE 05/22/2007 TOTAL DEPTH 7262 PERF. 6266 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 2987 | -0- | -2407 | -0- | 257 | 1 | 2728 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5220 | X | 2864 | -0- | -2356 | -0- | 252 | 1 | 2611 | 3 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3033 | -0- | -160 | -0- | 282 | 1 | 2749 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3143 | -0- | -50 | -0- | 295 | 1 | 2845 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2590 | X | 2590 | -0- | -0- | -0- | 228 | 1 | 2358 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3308 RRCID -> 229051 COMPL. DATE 04/28/2007 TOTAL DEPTH 8200 PERF. 7100 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320 | N | 320 | -0- | -0- | -0- | 28 | 1 | 292 | 3 | N | -0- | | | | | 4 |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 31 | 1 | 320 | 3 | N | -0- | | | | | 4 |
| 12 | 372 | N | 358 | -0- | -14 | -0- | 33 | 1 | 325 | 3 | N | -0- | | | | | 4 |
| 01 | 358 | N | 358 | -0- | -0- | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | 4 |
| 02 | 336 | N | 268 | -0- | -68 | -0- | 24 | 1 | 244 | 3 | N | -0- | | | | | 4 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 4 |

LONGFELLOW STATE WELL #: 902 RRCID -> 229058 COMPL. DATE 06/23/2007 TOTAL DEPTH 6287 PERF. 4180 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 944 | -0- | -48 | -0- | 81 | 1 | 862 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 918 | -0- | -102 | -0- | 81 | 1 | 837 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 94 | 1 | 916 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 915 | -0- | -15 | -0- | 86 | 1 | 827 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 868 | N | 779 | -0- | -89 | -0- | 69 | 1 | 709 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2007 RRCID -> 229059 COMPL. DATE 06/07/2007 TOTAL DEPTH 5833 PERF. 5400 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 136 | 1 | 1438 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1381 | -0- | -269 | -0- | 122 | 1 | 1259 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1581 | N | 1328 | -0- | -253 | -0- | 123 | 1 | 1204 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1281 | -0- | -300 | -0- | 120 | 1 | 1160 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1288 | N | 1109 | -0- | -179 | -0- | 98 | 1 | 1009 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3407 RRCID -> 229060 COMPL. DATE 11/16/2007 TOTAL DEPTH 8109 PERF. 4870 - 5525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 243 | -0- | -36 | -0- | 21 | 1 | 222 | 3 | N | -0- | | | | | 1 |
| 11 | 270 | N | 214 | -0- | -56 | -0- | 19 | 1 | 195 | 3 | N | -0- | | | | | 1 |
| 12 | 248 | N | 228 | -0- | -20 | -0- | 21 | 1 | 207 | 3 | N | -0- | | | | | 1 |
| 01 | 248 | N | 151 | -0- | -97 | -0- | 14 | 1 | 137 | 3 | N | -0- | | | | | 1 |
| 02 | 196 | N | 138 | -0- | -58 | -0- | 12 | 1 | 126 | 3 | N | -0- | | | | | 1 |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3322 RRCID -> 229129 COMPL. DATE 09/16/2008 TOTAL DEPTH 7741 PERF. 5145 - 6818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1136 | -0- | -42 | -0- | 98 | 1 | 1037 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1089 | -0- | -81 | -0- | 96 | 1 | 993 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 | N | 1109 | -0- | -7 | -0- | 103 | 1 | 1004 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1046 | -0- | -101 | -0- | 98 | 1 | 947 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1008 | N | 960 | -0- | -48 | -0- | 85 | 1 | 874 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2705N RRCID -> 229132 COMPL. DATE 06/30/2007 TOTAL DEPTH 7347 PERF. 6236 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 143 | N | 143 | -0- | -0- | -0- | 12 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 11 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 13 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 140 | -0- | -15 | -0- | 13 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 11 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2125 RRCID -> 229180 COMPL. DATE 04/24/2007 TOTAL DEPTH 5099 PERF. 4500 - 4618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 222 | -0- | -26 | -0- | 19 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 194 | -0- | -46 | -0- | 17 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 148 | -0- | -69 | -0- | 14 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 167 | -0- | -50 | -0- | 16 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 15 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4303 RRCID -> 229623 COMPL. DATE 03/17/2007 TOTAL DEPTH 9066 PERF. 7490 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 1408 | -0- | -204 | -0- | 233 | 1 | 1174 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1403 | -0- | -157 | -0- | 219 | 1 | 1183 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | X | 1362 | -0- | -250 | -0- | 211 | 1 | 1151 | 3 | Y | -0- | | | | | 1 |
| 01 | 1519 | X | 1356 | -0- | -163 | -0- | 218 | 1 | 1138 | 3 | Y | -0- | | | | | 1 |
| 02 | 1001 | X | 1001 | -0- | -0- | -0- | 124 | 1 | 877 | 3 | Y | -0- | | | | | 1 |
| 03 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH SOUTH 4 WELL #: 501 RRCID -> 229632 COMPL. DATE 05/03/2007 TOTAL DEPTH 7502 PERF. 6232 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 978 | -0- | -107 | -0- | 260 | 1 | 717 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | X | 719 | -0- | -271 | -0- | 185 | 1 | 534 | 3 | Y | -0- | | | | | 1 |
| 12 | 1023 | X | 587 | -0- | -436 | -0- | 159 | 1 | 428 | 3 | Y | -0- | | | | | 1 |
| 01 | 1023 | X | 798 | -0- | -225 | -0- | 212 | 1 | 586 | 3 | Y | -0- | | | | | 1 |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 70 | 1 | 427 | 3 | Y | -0- | | | | | 1 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5095 RRCID -> 229637 COMPL. DATE 05/01/2007 TOTAL DEPTH 4400 PERF. 3380 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 602 | N | 602 | -0- | -0- | -0- | 52 | 1 | 549 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 560 | -0- | -10 | -0- | 49 | 1 | 511 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 589 | N | 369 | -0- | -220 | -0- | 34 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 512 | -0- | -77 | -0- | 48 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 469 | -0- | -63 | -0- | 41 | 1 | 427 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2704N RRCID -> 229638 COMPL. DATE 07/06/2007 TOTAL DEPTH 6964 PERF. 6120 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 10 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 10 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 8 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3013 RRCID -> 230103 COMPL. DATE 07/11/2007 TOTAL DEPTH 6305 PERF. 4750 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 768 | -0- | -69 | -0- | 106 | 1 | 662 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | X | 710 | -0- | -70 | -0- | 96 | 1 | 614 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | X | 744 | -0- | -62 | -0- | 101 | 1 | 643 | 3 | Y | -0- | | | | | -0- |
| 01 | 806 | X | 731 | -0- | -75 | -0- | 104 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 88 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3503 RRCID -> 230311 COMPL. DATE 07/15/2007 TOTAL DEPTH 8530 PERF. 5480 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | 2981 | -0- | -2320 | -0- | 256 | 1 | 2715 | 3 | N | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 5130 | X | 2857 | -0- | -2273 | -0- | 252 | 1 | 2604 | 3 | N | 1 | 3 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2930 | -0- | -294 | -0- | 272 | 1 | 2656 | 3 | N | 2 | 3 | 1 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2917 | -0- | -307 | -0- | 273 | 1 | 2641 | 3 | N | 3 | 2 | 1 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2556 | X | 2556 | -0- | -0- | -0- | 225 | 1 | 2327 | 3 | N | 4 | 4 | 1 | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | | | 39 |

WEST RANCH WELL #: 6045 RRCID -> 230315 COMPL. DATE 09/19/2007 TOTAL DEPTH 6779 PERF. 6280 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1535 | -0- | -387 | -0- | 188 | 1 | 1346 | 3 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1495 | -0- | -365 | -0- | 179 | 1 | 1315 | 3 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1492 | -0- | -337 | -0- | 180 | 1 | 1312 | 3 | Y | -0- | | | | | 21 |
| 01 | 1736 | X | 1291 | -0- | -445 | -0- | 169 | 1 | 1121 | 3 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 141 | 1 | 944 | 3 | Y | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 21 |

WEST RANCH WELL #: 5050 RRCID -> 230388 COMPL. DATE 02/22/2007 TOTAL DEPTH 6111 PERF. 4911 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 917 | -0- | -416 | -0- | 110 | 1 | 807 | 3 | Y | -0- | | | | | 1 |
| 11 | 1290 | X | 902 | -0- | -388 | -0- | 107 | 1 | 795 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | X | 859 | -0- | -226 | -0- | 103 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| 01 | 1023 | X | 865 | -0- | -158 | -0- | 108 | 1 | 756 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 83 | 1 | 600 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5089 RRCID -> 230389 COMPL. DATE 07/16/2007 TOTAL DEPTH 4350 PERF. 3790 - 4044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 381 | -0- | -22 | -0- | 33 | 1 | 348 | 3 | N | -0- | | | | | 1 |
| 11 | 420 | N | 355 | -0- | -65 | -0- | 31 | 1 | 324 | 3 | N | -0- | | | | | 1 |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 32 | 1 | 316 | 3 | N | -0- | | | | | 1 |
| 01 | 372 | N | 370 | -0- | -2 | -0- | 35 | 1 | 335 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 296 | -0- | -40 | -0- | 26 | 1 | 270 | 3 | N | -0- | | | | | 1 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5106 RRCID -> 230391 COMPL. DATE 06/10/2007 TOTAL DEPTH 8232 PERF. 7544 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 2425 | -0- | -2039 | -0- | 209 | 1 | 2214 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4320 | X | 2313 | -0- | -2007 | -0- | 204 | 1 | 2109 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 2666 | X | 2349 | -0- | -317 | -0- | 218 | 1 | 2130 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2333 | -0- | -333 | -0- | 219 | 1 | 2112 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2037 | X | 2037 | -0- | -0- | -0- | 180 | 1 | 1855 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6031 RRCID -> 230469 COMPL. DATE 06/06/2007 TOTAL DEPTH 5710 PERF. 3200 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 2518 | -0- | -1326 | -0- | 296 | 1 2 9 | 2220 | 3 | Y | 2 | 1 | 1 | | | 2 |
| 11 | 3720 | X | 2445 | -0- | -1275 | -0- | 280 | 1 1 9 | 2164 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 2697 | X | 2285 | -0- | -412 | -0- | 271 | 1 1 9 | 2013 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 2697 | X | 2546 | -0- | -151 | -0- | 303 | 1 2 9 | 2241 | 3 | Y | 2 | 1 | 1 | | | 2 |
| 02 | 1990 | X | 1990 | -0- | -0- | -0- | 201 | 1 1 9 | 1788 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5038 RRCID -> 230471 COMPL. DATE 08/17/2007 TOTAL DEPTH 4396 PERF. 3514 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1152 | -0- | -26 | -0- | 99 | 1 1 9 | 1052 | 3 | N | 1 | | | | | 1 |
| 11 | 1200 | N | 1104 | -0- | -96 | -0- | 97 | 1 | 1007 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | N | 1125 | -0- | -22 | -0- | 104 | 1 2 9 | 1019 | 3 | N | 2 | 1 | 1 | | | 1 |
| 01 | 1147 | N | 1095 | -0- | -52 | -0- | 103 | 1 1 9 | 991 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1036 | N | 970 | -0- | -66 | -0- | 86 | 1 1 9 | 883 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2114 RRCID -> 230473 COMPL. DATE 09/12/2007 TOTAL DEPTH 4800 PERF. 4314 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 804 | -0- | -219 | -0- | 69 | 1 1 9 | 734 | 3 | N | 1 | | | | | 1 |
| 11 | 870 | N | 764 | -0- | -106 | -0- | 67 | 1 | 697 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 806 | N | 668 | -0- | -138 | -0- | 62 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 689 | -0- | -117 | -0- | 65 | 1 1 9 | 623 | 3 | N | 1 | | | | | 1 |
| 02 | 700 | N | 566 | -0- | -134 | -0- | 50 | 1 | 516 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2703S RRCID -> 230474 COMPL. DATE 06/06/2007 TOTAL DEPTH 8650 PERF. 6247 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1908 | X | 1908 | -0- | -0- | -0- | 316 | 1 1 9 | 1591 | 3 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1927 | N | 1927 | -0- | -0- | -0- | 301 | 1 1 9 | 1625 | 3 | N | 1 | 1 | 1 | | | 1 |
| 12 | 1871 | N | 1871 | -0- | -0- | -0- | 290 | 1 | 1581 | 3 | N | -0- | | | | | 1 |
| 01 | 1867 | N | 1867 | -0- | -0- | -0- | 300 | 1 1 9 | 1566 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1271 | N | 1271 | -0- | -0- | -0- | 158 | 1 1 9 | 1112 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5076 RRCID -> 230564 COMPL. DATE 06/26/2007 TOTAL DEPTH 5603 PERF. 4654 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 1020 | -0- | -189 | -0- | 141 | 1 | 878 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | X | 832 | -0- | -278 | -0- | 112 | 1 | 719 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | X | 875 | -0- | -272 | -0- | 119 | 1 | 756 | 3 | Y | -0- | | | | | -0- |
| 01 | 1147 | X | 792 | -0- | -355 | -0- | 113 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 104 | 1 | 629 | 3 | Y | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7021 RRCID -> 230587 COMPL. DATE 08/11/2007 TOTAL DEPTH 4940 PERF. 3988 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1574 | N | 1574 | -0- | -0- | -0- | 133 | 1 | 1411 | 3 | N | 27 | | | | | 93 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1513 | -0- | -107 | -0- | 129 | 1 | 1338 | 3 | N | 42 | 1 | 1 | | | 134 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1570 | N | 1570 | -0- | -0- | -0- | 142 | 1 | 1385 | 3 | N | 39 | 1 | 1 | | | 172 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1580 | -0- | -1 | -0- | 144 | 1 | 1393 | 3 | N | 39 | 1 | 1 | | | 210 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1335 | -0- | -65 | -0- | 116 | 1 | 1193 | 3 | N | 24 | 166 | 1 | | | 68 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 68 |

WEST RANCH WELL #: 707 RRCID -> 230707 COMPL. DATE 07/08/2007 TOTAL DEPTH 8778 PERF. 3310 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1304 | -0- | -339 | -0- | 186 | 1 | 1117 | 3 | Y | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | X | 1278 | -0- | -312 | -0- | 176 | 1 | 1101 | 3 | Y | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | X | 1258 | -0- | -106 | -0- | 172 | 1 | 1086 | 3 | Y | -0- | | | | | 19 |
| 01 | 1384 | X | 1384 | -0- | -0- | -0- | 195 | 1 | 1188 | 3 | Y | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 141 | 1 | 1100 | 3 | Y | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | 19 |

LONGFELLOW WELL #: 4036 RRCID -> 230708 COMPL. DATE 07/07/2007 TOTAL DEPTH 5500 PERF. 3942 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | X | 97 | -0- | -0- | -0- | 16 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | X | 87 | -0- | -3 | -0- | 14 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | X | 82 | -0- | -11 | -0- | 13 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 01 | 94 | X | 94 | -0- | -0- | -0- | 15 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 10 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4047 RRCID -> 230709 COMPL. DATE 09/01/2007 TOTAL DEPTH 6117 PERF. 4657 - 4942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 832 | X | 832 | -0- | -0- | -0- | 138 | 1 | 693 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 819 | X | 819 | -0- | -0- | -0- | 128 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 12 | 883 | X | 883 | -0- | -0- | -0- | 137 | 1 | 746 | 3 | Y | -0- | | | | | -0- |
| 01 | 868 | X | 846 | -0- | -22 | -0- | 136 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 57 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST STATE WELL #: 2412 RRCID -> 230777 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 5790 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1873 | -0- | -266 | -0- | 310 | 1 | 1562 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2010 | X | 1787 | -0- | -223 | -0- | 279 | 1 | 1507 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1685 | -0- | -330 | -0- | 261 | 1 | 1424 | 3 | Y | -0- | | | | | 1 |
| 01 | 1922 | X | 1770 | -0- | -152 | -0- | 285 | 1 | 1484 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1249 | X | 1249 | -0- | -0- | -0- | 155 | 1 | 1094 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2015 RRCID -> 230833 COMPL. DATE 07/04/2007 TOTAL DEPTH 9690 PERF. 4914 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | N | 107 | -0- | -0- | -0- | 18 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 15 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 97 | -0- | -27 | -0- | 15 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 93 | -0- | -0- | -0- | 15 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 10 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6038 RRCID -> 230911 COMPL. DATE 01/13/2007 TOTAL DEPTH 4584 PERF. 3500 - 4290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1003 | -0- | -82 | -0- | 86 | 1 | 916 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 933 | -0- | -177 | -0- | 82 | 1 | 851 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1054 | N | 966 | -0- | -88 | -0- | 90 | 1 | 875 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 | N | 987 | -0- | -5 | -0- | 92 | 1 | 893 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 868 | N | 866 | -0- | -2 | -0- | 76 | 1 | 789 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5028 RRCID -> 231541 COMPL. DATE 09/05/2007 TOTAL DEPTH 9280 PERF. 4786 - 8802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 884 | -0- | -976 | -0- | 89 | 1 | 795 | 3 | Y | -0- | | | | | 1 |
| 11 | 1800 | X | 855 | -0- | -945 | -0- | 86 | 1 | 769 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1395 | X | 838 | -0- | -557 | -0- | 87 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 01 | 1395 | X | 788 | -0- | -607 | -0- | 82 | 1 | 705 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 75 | 1 | 647 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW FW WELL #: 1101 RRCID -> 231979 COMPL. DATE 07/26/2006 TOTAL DEPTH 24470 PERF. 5972 - 6230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 2116 RRCID -> 234155 COMPL. DATE 08/01/2007 TOTAL DEPTH 5779 PERF. 2805 - 5600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 41 | 1 | 438 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 455 | -0- | -25 | -0- | 40 | 1 | 415 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 446 | -0- | -50 | -0- | 41 | 1 | 405 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 440 | -0- | -25 | -0- | 41 | 1 | 399 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 385 | -0- | -35 | -0- | 34 | 1 | 351 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2415 RRCID -> 234157 COMPL. DATE 08/05/2007 TOTAL DEPTH 4720 PERF. 2384 - 4312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 274 | -0- | -5 | -0- | 24 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 23 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 24 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 276 | -0- | -3 | -0- | 26 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 29 | -0- | -223 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6046 RRCID -> 234605 COMPL. DATE 10/27/2007 TOTAL DEPTH 8400 PERF. 5586 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 2731 | -0- | -2136 | -0- | 235 | 1 | 2494 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7027 | X | 7027 | -0- | -0- | -0- | 619 | 1 | 6404 | 3 | N | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3386 | X | 3386 | -0- | -0- | -0- | 314 | 1 | 3069 | 3 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2914 | X | 2604 | -0- | -310 | -0- | 244 | 1 | 2358 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2291 | X | 2291 | -0- | -0- | -0- | 202 | 1 | 2086 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6051 RRCID -> 234606 COMPL. DATE 10/10/2007 TOTAL DEPTH 7170 PERF. 4076 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 2859 | -0- | -1481 | -0- | 285 | 1 | 2562 | 3 | Y | 11 | 1 | 1 | | | 86 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4200 | X | 2730 | -0- | -1470 | -0- | 275 | 1 | 2443 | 3 | Y | 11 | 2 | 1 | | | 95 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2639 | -0- | -461 | -0- | 273 | 1 | 2356 | 3 | Y | 9 | 1 | 1 | | | 103 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2444 | -0- | -656 | -0- | 259 | 1 | 2173 | 3 | Y | 11 | 1 | 1 | | | 113 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2108 | X | 2108 | -0- | -0- | -0- | 211 | 1 | 1883 | 3 | Y | 13 | 3 | 1 | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | Y | NO RPT | | | | | 123 |

WEST RANCH WELL #: 7020 RRCID -> 234607 COMPL. DATE 07/29/2007 TOTAL DEPTH 5600 PERF. 4740 - 5422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH WELL #: 7023 RRCID -> 234608 COMPL. DATE 10/01/2007 TOTAL DEPTH 7987 PERF. 6860 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 4011 | -0- | -4111 | -0- | 346 | 1 | 3662 | 3 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7860 | X | 3978 | -0- | -3882 | -0- | 350 | 1 | 3627 | 3 | N | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4169 | -0- | -791 | -0- | 387 | 1 | 3779 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4960 | X | 4282 | -0- | -678 | -0- | 401 | 1 | 3877 | 3 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3720 | X | 3720 | -0- | -0- | -0- | 328 | 1 | 3385 | 3 | N | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 3409 RRCID -> 234722 COMPL. DATE 09/30/2007 TOTAL DEPTH 7710 PERF. 5960 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2341 | -0- | -666 | -0- | 202 | 1 | 2139 | 3 | N | -0- | | | | | 34 |
| 11 | 4516 | X | 4516 | -0- | -0- | -0- | 397 | 1 | 4110 | 3 | N | 8 | 3 | 1 | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2165 | -0- | -439 | -0- | 201 | 1 | 1963 | 3 | N | 1 | 2 | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2198 | -0- | -406 | -0- | 205 | 1 | 1984 | 3 | N | 8 | 1 | 1 | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2716 | X | 1859 | -0- | -857 | -0- | 164 | 1 | 1691 | 3 | N | 4 | 3 | 1 | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 46 |

WEST RANCH WELL #: 7043 RRCID -> 234724 COMPL. DATE 12/04/2007 TOTAL DEPTH 4870 PERF. 4518 - 4628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 688 | N | 688 | -0- | -0- | -0- | 59 | 1 | 625 | 3 | N | 4 | | | | | 109 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 720 | N | 660 | -0- | -60 | -0- | 58 | 1 | 601 | 3 | N | 1 | 1 | 1 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 673 | -0- | -40 | -0- | 62 | 1 | 605 | 3 | N | 5 | | | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 682 | N | 638 | -0- | -44 | -0- | 60 | 1 | 577 | 3 | N | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 594 | -0- | -22 | -0- | 52 | 1 | 538 | 3 | N | 4 | 44 | 1 | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 75 |

WEST RANCH WELL #: 8020 RRCID -> 234725 COMPL. DATE 09/26/2007 TOTAL DEPTH 4670 PERF. 3688 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 346 | N | 346 | -0- | -0- | -0- | 29 | 1 | 311 | 3 | N | 5 | | | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 29 | 1 | 305 | 3 | N | -0- | | | | | 145 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 31 | 1 | 304 | 3 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 341 | N | 337 | -0- | -4 | -0- | 31 | 1 | 302 | 3 | N | 4 | 30 | 1 | | | 124 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 308 | N | 301 | -0- | -7 | -0- | 27 | 1 | 274 | 3 | N | -0- | | | | | 124 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 124 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 7011 RRCID -> 234740 COMPL. DATE 10/17/2007 TOTAL DEPTH 7850 PERF. 6214 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 3075 | -0- | -2846 | -0- | 265 | 1 | 2808 | 3 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5730 | X | 2873 | -0- | -2857 | -0- | 253 | 1 | 2619 | 3 | N | 1 | 3 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3011 | -0- | -492 | -0- | 280 | 1 | 2729 | 3 | N | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3503 | X | 2913 | -0- | -590 | -0- | 273 | 1 | 2637 | 3 | N | 3 | 2 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2513 | X | 2513 | -0- | -0- | -0- | 222 | 1 | 2287 | 3 | N | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 7 |

WEST RANCH WELL #: 7024 RRCID -> 234742 COMPL. DATE 10/07/2007 TOTAL DEPTH 5615 PERF. 3384 - 3939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 242 | -0- | -37 | -0- | 21 | 1 | 221 | 3 | N | -0- | | | | | 133 |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 21 | 1 | 220 | 3 | N | -0- | 4 | 1 | | | 129 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 26 | 1 | 254 | 3 | N | 12 | | | | | 141 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 28 | 1 | 272 | 3 | N | -0- | | | | | 141 |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 23 | 1 | 235 | 3 | N | 8 | 122 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 27 |

WEST RANCH WELL #: 8021 RRCID -> 234783 COMPL. DATE 09/19/2007 TOTAL DEPTH 4412 PERF. 3390 - 4243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1484 | -0- | -35 | -0- | 127 | 1 | 1344 | 3 | N | 12 | | | | | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1335 | -0- | -255 | -0- | 118 | 1 | 1217 | 3 | N | -0- | 1 | 1 | | | 72 |
| 12 | 1457 | N | 1304 | -0- | -153 | -0- | 119 | 1 | 1157 | 3 | N | 25 | 1 | 1 | | | 96 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1394 | -0- | -94 | -0- | 130 | 1 | 1252 | 3 | N | 11 | 1 | 1 | | | 106 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1290 | N | 1290 | -0- | -0- | -0- | 113 | 1 | 1164 | 3 | N | 12 | 2 | 1 | | | 116 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 116 |

WEST RANCH WELL #: 5052 RRCID -> 234810 COMPL. DATE 09/12/2007 TOTAL DEPTH 5000 PERF. 3584 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 832 | -0- | -36 | -0- | 72 | 1 | 759 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 768 | -0- | -102 | -0- | 68 | 1 | 700 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 868 | N | 775 | -0- | -93 | -0- | 72 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 01 | 837 | N | 812 | -0- | -25 | -0- | 76 | 1 | 735 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 718 | -0- | -10 | -0- | 63 | 1 | 654 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5081 RRCID -> 234811 COMPL. DATE 09/13/2007 TOTAL DEPTH 4500 PERF. 4128 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1229 | -0- | -42 | -0- | 106 | 1 | 1123 | 3 | N | -0- | | | | | 1 |
| 11 | 1290 | N | 1159 | -0- | -131 | -0- | 102 | 1 | 1056 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1162 | -0- | -47 | -0- | 108 | 1 | 1053 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1134 | -0- | -106 | -0- | 106 | 1 | 1027 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 997 | -0- | -95 | -0- | 88 | 1 | 908 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5087 RRCID -> 234812 COMPL. DATE 08/04/2007 TOTAL DEPTH 4450 PERF. 3124 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 114 | -0- | -103 | -0- | 10 | 1 | 104 | 3 | N | -0- | | | | | 10 |
| 11 | 210 | N | 103 | -0- | -107 | -0- | 9 | 1 | 94 | 3 | N | -0- | | | | | 10 |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 9 | 1 | 91 | 3 | N | -0- | | | | | 10 |
| 01 | 124 | N | 95 | -0- | -29 | -0- | 9 | 1 | 86 | 3 | N | -0- | | | | | 10 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 9 | 1 | 98 | 3 | N | -0- | | | | | 10 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 10 |

WEST RANCH WELL #: 705R RRCID -> 234813 COMPL. DATE 09/29/2007 TOTAL DEPTH 8082 PERF. 6966 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9982 | X | 5519 | -0- | -4463 | -0- | 475 | 1 | 5038 | 3 | N | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9660 | X | 5235 | -0- | -4425 | -0- | 461 | 1 | 4773 | 3 | N | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6014 | X | 5246 | -0- | -768 | -0- | 487 | 1 | 4753 | 3 | N | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 6014 | X | 5315 | -0- | -699 | -0- | 498 | 1 | 4810 | 3 | N | 6 | 3 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4283 | X | 4283 | -0- | -0- | -0- | 378 | 1 | 3897 | 3 | N | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 5487 | X | NO RPT | -0- | -5487 | -0- | | | | | N | NO RPT | | | | | 6 |

WEST RANCH WELL #: 3107 RRCID -> 234903 COMPL. DATE 08/30/2007 TOTAL DEPTH 7252 PERF. 4510 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5131 | -0- | -542 | -0- | 850 | 1 | 4277 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5370 | X | 5190 | -0- | -180 | -0- | 810 | 1 | 4376 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5456 | X | 5033 | -0- | -423 | -0- | 780 | 1 | 4252 | 3 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5332 | X | 4526 | -0- | -806 | -0- | 728 | 1 | 3797 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3527 | X | 3527 | -0- | -0- | -0- | 437 | 1 | 3087 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | Y | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2612 RRCID -> 235272 COMPL. DATE 08/21/2007 TOTAL DEPTH 5560 PERF. 3718 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1096 | -0- | -51 | -0- | 94 | 1 | 1001 | 3 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1055 | -0- | -115 | -0- | 93 | 1 | 962 | 3 | N | -0- | 1 | 1 | | | 45 |
| 12 | 1116 | N | 1113 | -0- | -3 | -0- | 103 | 1 | 1008 | 3 | N | 2 | 1 | 1 | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1047 | -0- | -38 | -0- | 98 | 1 | 948 | 3 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 939 | -0- | -41 | -0- | 83 | 1 | 855 | 3 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 46 |

WEST RANCH WELL #: 3113 RRCID -> 235277 COMPL. DATE 10/13/2007 TOTAL DEPTH 7697 PERF. 7000 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1322 | -0- | -42 | -0- | 114 | 1 | 1208 | 3 | N | -0- | | | | | 1 |
| 11 | 1410 | N | 1274 | -0- | -136 | -0- | 112 | 1 | 1161 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1307 | -0- | -26 | -0- | 121 | 1 | 1185 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1312 | -0- | -21 | -0- | 123 | 1 | 1188 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1186 | N | 1186 | -0- | -0- | -0- | 105 | 1 | 1079 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6043 RRCID -> 235788 COMPL. DATE 10/28/2007 TOTAL DEPTH 9575 PERF. 6092 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | 2 | -0- | -91 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | X | 25 | -0- | -35 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 12 | 39 | X | 39 | -0- | -0- | -0- | 4 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 01 | 7 | X | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST STATE WELL #: 301 RRCID -> 235791 COMPL. DATE 08/07/2007 TOTAL DEPTH 10520 PERF. 8308 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12028 | X | 11199 | -0- | -829 | -0- | 1549 | 1 | 9633 | 3 | Y | 15 | 10 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 12356 | X | 12356 | -0- | -0- | -0- | 1663 | 1 | 10682 | 3 | Y | 10 | 1 | 0 | 7 | 1 | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 11780 | X | 11646 | -0- | -134 | -0- | 1580 | 1 | 10064 | 3 | Y | 2 | 6 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 11811 | X | 11811 | -0- | -0- | -0- | 1686 | 1 | 10121 | 3 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 9924 | X | 9924 | -0- | -0- | -0- | 1399 | 1 | 8521 | 3 | Y | 4 | 7 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 12772 | X | NO RPT | -0- | -12772 | -0- | | | | | Y | NO RPT | | | | | 4 |

WEST RANCH WELL #: 3215 RRCID -> 235808 COMPL. DATE 10/30/2007 TOTAL DEPTH 7428 PERF. 5276 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10323 | X | 5777 | -0- | -4546 | -0- | 498 | 1 | 5273 | 3 | N | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9990 | X | 5502 | -0- | -4488 | -0- | 485 | 1 | 5017 | 3 | N | -0- | 5 | 1 | | | 2 |
| 12 | 6386 | X | 5568 | -0- | -818 | -0- | 517 | 1 | 5045 | 3 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 6386 | X | 5437 | -0- | -949 | -0- | 510 | 1 | 4923 | 3 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4796 | X | 4796 | -0- | -0- | -0- | 423 | 1 | 4366 | 3 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 3114 RRCID -> 235810 COMPL. DATE 10/04/2007 TOTAL DEPTH 6762 PERF. 6342 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 4624 | -0- | -3901 | -0- | 398 | 1 | 4219 | 3 | N | 6 | 1 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 8250 | X | 4404 | -0- | -3846 | -0- | 388 | 1 | 4015 | 3 | N | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5084 | X | 4600 | -0- | -484 | -0- | 427 | 1 | 4169 | 3 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5084 | X | 4394 | -0- | -690 | -0- | 412 | 1 | 3978 | 3 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3845 | X | 3845 | -0- | -0- | -0- | 339 | 1 | 3500 | 3 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | N | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4045 RRCID -> 235858 COMPL. DATE 08/12/2009 TOTAL DEPTH 9126 PERF. 6228 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 136 | -0- | -19 | -0- | 12 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 128 | -0- | -22 | -0- | 11 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 10 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 3021 RRCID -> 236075 COMPL. DATE 09/18/2007 TOTAL DEPTH 8650 PERF. 4586 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 3701 | -0- | -3243 | -0- | 317 | 1 | 3360 | 3 | N | 22 | 12 | 1 | | | 176 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 6720 | X | 3834 | -0- | -2886 | -0- | 338 | 1 | 3496 | 3 | N | -0- | 147 | 1 | | | 29 |
| 12 | 3999 | X | 3243 | -0- | -756 | -0- | 300 | 1 | 2928 | 3 | N | 14 | 35 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3689 | X | 2159 | -0- | -1530 | -0- | 202 | 1 | 1948 | 3 | N | 8 | 2 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3520 | X | 3520 | -0- | -0- | -0- | 310 | 1 | 3196 | 3 | N | 13 | 4 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 403 | X | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 23 |

LONGFELLOW WELL #: 4014 RRCID -> 236117 COMPL. DATE 08/26/2007 TOTAL DEPTH 5150 PERF. 3510 - 4946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 5771 | -0- | -1328 | -0- | 750 | 1 | 5018 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6870 | X | 5671 | -0- | -1199 | -0- | 723 | 1 | 4942 | 3 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 6262 | X | 5606 | -0- | -656 | -0- | 722 | 1 | 4883 | 3 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6076 | X | 5489 | -0- | -587 | -0- | 742 | 1 | 4745 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4268 | X | 4268 | -0- | -0- | -0- | 502 | 1 | 3763 | 3 | Y | 3 | 1 | 0 | 3 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5859 | X | NO RPT | -0- | -5859 | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 1205 RRCID -> 236118 COMPL. DATE 08/09/2007 TOTAL DEPTH 8150 PERF. 7044 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 992 | -0- | -62 | -0- | 85 | 1 | 899 | 3 | N | 7 | 2 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1080 | N | 958 | -0- | -122 | -0- | 84 | 1 | 874 | 3 | N | -0- | 1 | 1 | | | 4 |
| 12 | 1085 | N | 952 | -0- | -133 | -0- | 88 | 1 | 862 | 3 | N | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 992 | N | 923 | -0- | -69 | -0- | 86 | 1 | 834 | 3 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 896 | N | 810 | -0- | -86 | -0- | 72 | 1 | 738 | 3 | N | -0- | 1 | 1 | | | 2 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 706 RRCID -> 236153 COMPL. DATE 10/22/2007 TOTAL DEPTH 8460 PERF. 7760 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3311 RRCID -> 236204 COMPL. DATE 10/05/2007 TOTAL DEPTH 7962 PERF. 5186 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 470 | -0- | -26 | -0- | 40 | 1 | 429 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 433 | -0- | -47 | -0- | 38 | 1 | 395 | 3 | N | -0- | | | | | 1 |
| 12 | 465 | N | 408 | -0- | -57 | -0- | 38 | 1 | 370 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 390 | -0- | -75 | -0- | 37 | 1 | 353 | 3 | N | -0- | | | | | 1 |
| 02 | 392 | N | 348 | -0- | -44 | -0- | 31 | 1 | 317 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW 600 MD WELL #: 8031 RRCID -> 236238 COMPL. DATE 11/30/2007 TOTAL DEPTH 8150 PERF. 7552 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | 3307 | -0- | -2521 | -0- | 285 | 1 3 9 | 3019 | 3 | N | 3 | | | | | 5 |
| 11 | 5640 | X | 3176 | -0- | -2464 | -0- | 280 | 1 1 9 | 2895 | 3 | N | 1 | 3 | 1 | | | 3 |
| 12 | 3565 | X | 3219 | -0- | -346 | -0- | 299 | 1 3 9 | 2917 | 3 | N | 3 | 4 | 1 | | | 2 |
| 01 | 3565 | X | 3166 | -0- | -399 | -0- | 297 | 1 3 9 | 2866 | 3 | N | 3 | 2 | 1 | | | 3 |
| 02 | 2722 | X | 2722 | -0- | -0- | -0- | 240 | 1 3 9 | 2479 | 3 | N | 3 | 4 | 1 | | | 2 |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4044 RRCID -> 236241 COMPL. DATE 11/10/2007 TOTAL DEPTH 9700 PERF. 8280 - 8830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1608 | -0- | -1182 | -0- | 139 | 1 1 9 | 1468 | 3 | N | 1 | | | | | 2 |
| 11 | 2700 | X | 1713 | -0- | -987 | -0- | 151 | 1 1 9 | 1561 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2046 | X | 1720 | -0- | -326 | -0- | 160 | 1 1 9 | 1559 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2046 | X | 1687 | -0- | -359 | -0- | 158 | 1 1 9 | 1528 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1680 | X | 1446 | -0- | -234 | -0- | 128 | 1 2 9 | 1316 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 204 RRCID -> 236243 COMPL. DATE 09/28/2007 TOTAL DEPTH 7809 PERF. 6287 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 3902 | -0- | -2639 | -0- | 336 | 1 2 9 | 3564 | 3 | N | 2 | | | | | 4 |
| 11 | 6330 | X | 2884 | -0- | -3446 | -0- | 254 | 1 | 2630 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3844 | X | 3405 | -0- | -439 | -0- | 316 | 1 3 9 | 3086 | 3 | N | 3 | 2 | 1 | | | 2 |
| 01 | 3906 | X | 2805 | -0- | -1101 | -0- | 263 | 1 2 9 | 2540 | 3 | N | 2 | 2 | 1 | | | 2 |
| 02 | 3348 | X | 3348 | -0- | -0- | -0- | 295 | 1 4 9 | 3049 | 3 | N | 4 | 4 | 1 | | | 2 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 3012 RRCID -> 236244 COMPL. DATE 09/28/2007 TOTAL DEPTH 7805 PERF. 3400 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4146 | -0- | -194 | -0- | 687 | 1 3 9 | 3456 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 4140 | X | 4140 | -0- | -0- | -0- | 646 | 1 3 9 | 3491 | 3 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 4216 | X | 4084 | -0- | -132 | -0- | 633 | 1 | 3451 | 3 | Y | -0- | | | | | 2 |
| 01 | 4185 | X | 4098 | -0- | -87 | -0- | 659 | 1 1 9 | 3438 | 3 | Y | 1 | 1 | 1 | | | 2 |
| 02 | 3471 | X | 3471 | -0- | -0- | -0- | 431 | 1 1 9 | 3039 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW STATE WELL #: 9011 RRCID -> 236245 COMPL. DATE 01/31/2008 TOTAL DEPTH 5957 PERF. 3224 - 5834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 983 | -0- | -9 | -0- | 85 | 1 | 897 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 938 | -0- | -82 | -0- | 83 | 1 | 855 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 992 | N | 944 | -0- | -48 | -0- | 88 | 1 | 855 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 | N | 929 | -0- | -63 | -0- | 87 | 1 | 840 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 868 | N | 820 | -0- | -48 | -0- | 72 | 1 | 747 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3505 RRCID -> 237081 COMPL. DATE 12/06/2007 TOTAL DEPTH 5735 PERF. 5126 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 01 | 15 | N | 14 | -0- | -1 | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 02 | 14 | N | 13 | -0- | -1 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 03 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3217 RRCID -> 237082 COMPL. DATE 11/02/2007 TOTAL DEPTH 7532 PERF. 6700 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1437 | -0- | -144 | -0- | 124 | 1 | 1312 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1428 | -0- | -162 | -0- | 126 | 1 | 1302 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1519 | N | 1454 | -0- | -65 | -0- | 135 | 1 | 1318 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1405 | -0- | -21 | -0- | 132 | 1 | 1272 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1221 | -0- | -123 | -0- | 108 | 1 | 1111 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 201 RRCID -> 237083 COMPL. DATE 11/10/2007 TOTAL DEPTH 6590 PERF. 5307 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 5423 | -0- | -1025 | -0- | 897 | 1 | 4518 | 3 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5910 | X | 5106 | -0- | -804 | -0- | 797 | 1 | 4305 | 3 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5983 | X | 4590 | -0- | -1393 | -0- | 711 | 1 | 3878 | 3 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5766 | X | 4843 | -0- | -923 | -0- | 779 | 1 | 4063 | 3 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3426 | X | 3426 | -0- | -0- | -0- | 483 | 1 | 2942 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3115 RRCID -> 237133 COMPL. DATE 11/09/2007 TOTAL DEPTH 7925 PERF. 6846 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 4958 | -0- | -4094 | -0- | 427 | 1 | 4523 | 3 | N | 7 | 1 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 8760 | X | 4754 | -0- | -4006 | -0- | 419 | 1 | 4335 | 3 | N | -0- | 4 | 1 | | | 4 |
| 12 | 5487 | X | 4868 | -0- | -619 | -0- | 452 | 1 | 4410 | 3 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5487 | X | 5015 | -0- | -472 | -0- | 470 | 1 | 4539 | 3 | N | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4125 | X | 4125 | -0- | -0- | -0- | 364 | 1 | 3755 | 3 | N | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | N | NO RPT | | | | | 4 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH SOUTH 4 WELL #: 502 RRCID -> 237134 COMPL. DATE 11/07/2007 TOTAL DEPTH 7075 PERF. 6667 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 698 | -0- | -46 | -0- | 186 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 609 | -0- | -51 | -0- | 157 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 502 | -0- | -180 | -0- | 136 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 | X | 522 | -0- | -191 | -0- | 139 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 52 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2307 RRCID -> 237196 COMPL. DATE 11/22/2007 TOTAL DEPTH 4300 PERF. 3120 - 4064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 278 | -0- | -32 | -0- | 24 | 1 | 254 | 3 | N | -0- | | | | | 1 |
| 11 | 360 | N | 275 | -0- | -85 | -0- | 24 | 1 | 251 | 3 | N | -0- | | | | | 1 |
| 12 | 279 | N | 265 | -0- | -14 | -0- | 25 | 1 | 240 | 3 | N | -0- | | | | | 1 |
| 01 | 296 | N | 296 | -0- | -0- | -0- | 28 | 1 | 268 | 3 | N | -0- | | | | | 1 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 23 | 1 | 238 | 3 | N | -0- | | | | | 1 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2009 RRCID -> 237199 COMPL. DATE 11/15/2007 TOTAL DEPTH 6293 PERF. 4564 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2084 | X | 2084 | -0- | -0- | -0- | 178 | 1 | 1889 | 3 | N | 15 | 4 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2065 | X | 2065 | -0- | -0- | -0- | 182 | 1 | 1883 | 3 | N | -0- | 2 | 1 | | | 10 |
| 12 | 2104 | X | 2104 | -0- | -0- | -0- | 195 | 1 | 1903 | 3 | N | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1801 | X | 1801 | -0- | -0- | -0- | 169 | 1 | 1628 | 3 | N | 4 | 1 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1512 | X | 1237 | -0- | -275 | -0- | 109 | 1 | 1124 | 3 | N | 4 | 2 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 7044 RRCID -> 237763 COMPL. DATE 10/21/2007 TOTAL DEPTH 5026 PERF. 3190 - 4454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 126 | 1 | 1331 | 3 | N | 28 | | | | | 82 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1258 | -0- | -362 | -0- | 110 | 1 | 1136 | 3 | N | 11 | 1 | 1 | | | 92 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1504 | N | 1504 | -0- | -0- | -0- | 138 | 1 | 1344 | 3 | N | 20 | 1 | 1 | | | 111 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1464 | -0- | -24 | -0- | 135 | 1 | 1303 | 3 | N | 24 | 1 | 1 | | | 134 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1214 | N | 1214 | -0- | -0- | -0- | 106 | 1 | 1098 | 3 | N | 9 | 2 | 1 | | | 141 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 141 |

LONGFELLOW WELL #: 203 RRCID -> 237764 COMPL. DATE 08/03/2007 TOTAL DEPTH 7606 PERF. 5534 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 590 | -0- | -30 | -0- | 51 | 1 | 538 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 52 | 1 | 537 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 596 | N | 596 | -0- | -0- | -0- | 55 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 584 | -0- | -5 | -0- | 55 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 512 | -0- | -48 | -0- | 45 | 1 | 466 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 4704 RRCID -> 237765 COMPL. DATE 12/01/2007 TOTAL DEPTH 9610 PERF. 5854 - 6190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 X | 1359 | -0- | -0- | -0- | 188 | 1 | 1170 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1295 X | 1295 | -0- | -0- | -0- | 174 | 1 | 1120 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1288 X | 1288 | -0- | -0- | -0- | 175 | 1 | 1113 | 3 | Y | -0- | | | | | 1 |
| 01 | 1364 X | 1116 | -0- | -248 | -0- | 159 | 1 | 957 | 3 | Y | -0- | | | | | 1 |
| 02 | 993 X | 993 | -0- | -0- | -0- | 141 | 1 | 852 | 3 | Y | -0- | | | | | 1 |
| 03 | 1364 X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3108 RRCID -> 237766 COMPL. DATE 11/19/2007 TOTAL DEPTH 6990 PERF. 6602 - 6834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 N | 1407 | -0- | -81 | -0- | 121 | 1 | 1285 | 3 | N | 1 | | | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 N | 1336 | -0- | -164 | -0- | 118 | 1 | 1218 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1426 N | 1352 | -0- | -74 | -0- | 126 | 1 | 1225 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 N | 1365 | -0- | -30 | -0- | 128 | 1 | 1236 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 N | 1180 | -0- | -80 | -0- | 104 | 1 | 1074 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2610 RRCID -> 237776 COMPL. DATE 10/26/2007 TOTAL DEPTH 5570 PERF. 3634 - 5416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | 396 | -0- | -7 | -0- | 34 | 1 | 362 | 3 | N | -0- | | | | | 12 |
| 11 | 420 N | 384 | -0- | -36 | -0- | 34 | 1 | 350 | 3 | N | -0- | | | | | 12 |
| 12 | 403 N | 402 | -0- | -1 | -0- | 37 | 1 | 365 | 3 | N | -0- | | | | | 12 |
| 01 | 452 N | 452 | -0- | -0- | -0- | 42 | 1 | 410 | 3 | N | -0- | | | | | 12 |
| 02 | 434 N | 434 | -0- | -0- | -0- | 38 | 1 | 395 | 3 | N | 1 | 1 | 1 | | | 12 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 12 |

WEST RANCH WELL #: 3111 RRCID -> 237785 COMPL. DATE 09/16/2007 TOTAL DEPTH 7171 PERF. 4192 - 7056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 N | 1080 | -0- | -67 | -0- | 93 | 1 | 986 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 N | 1032 | -0- | -138 | -0- | 91 | 1 | 941 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 N | 1047 | -0- | -69 | -0- | 97 | 1 | 949 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 N | 1064 | -0- | -21 | -0- | 100 | 1 | 962 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1027 N | 1027 | -0- | -0- | -0- | 91 | 1 | 935 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2607 RRCID -> 237838 COMPL. DATE 05/21/2008 TOTAL DEPTH 9530 PERF. 3520 - 3685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 X | 2212 | -0- | -733 | -0- | 191 | 1 | 2019 | 3 | N | 2 | | | | | 3 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2850 X | 2131 | -0- | -719 | -0- | 188 | 1 | 1943 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2511 X | 2109 | -0- | -402 | -0- | 196 | 1 | 1912 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2511 X | 2137 | -0- | -374 | -0- | 200 | 1 | 1935 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2016 X | 1917 | -0- | -99 | -0- | 169 | 1 | 1746 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2108 N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 206 RRCID -> 237858 COMPL. DATE 12/18/2007 TOTAL DEPTH 8740 PERF. 7204 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 207 | -0- | -10 | -0- | 18 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 16 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 55 | -0- | -162 | -0- | 5 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 161 | -0- | -56 | -0- | 15 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 16 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3117 RRCID -> 237862 COMPL. DATE 11/27/2007 TOTAL DEPTH 7500 PERF. 6672 - 7336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2706 | -0- | -394 | -0- | 233 | 1 | 2471 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2576 | -0- | -424 | -0- | 227 | 1 | 2349 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2945 | X | 2624 | -0- | -321 | -0- | 244 | 1 | 2378 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2607 | -0- | -338 | -0- | 244 | 1 | 2360 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2464 | X | 2272 | -0- | -192 | -0- | 200 | 1 | 2069 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 3219 RRCID -> 237925 COMPL. DATE 12/12/2007 TOTAL DEPTH 8290 PERF. 7164 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 133 | 1 | 1410 | 3 | N | 11 | 3 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1460 | -0- | -130 | -0- | 129 | 1 | 1331 | 3 | N | -0- | 1 | 1 | | | 8 |
| 12 | 1436 | N | 1436 | -0- | -0- | -0- | 133 | 1 | 1300 | 3 | N | 3 | 9 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1471 | -0- | -79 | -0- | 138 | 1 | 1329 | 3 | N | 4 | 1 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1275 | -0- | -97 | -0- | 113 | 1 | 1162 | 3 | N | -0- | 2 | 1 | | | 3 |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 4040 RRCID -> 237926 COMPL. DATE 11/01/2016 TOTAL DEPTH 8984 PERF. 5480 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 266 | -0- | -2400 | -0- | 23 | 1 | 243 | 3 | N | -0- | | | | | 1 |
| 11 | 30416 | X | 30416 | -0- | -0- | -0- | 4066 | 1 | 26127 | 3 | N | 203 | 1 | 1 | | | 203 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 12 | 45251 | X | 45251 | -0- | -0- | -0- | 6138 | 1 | 39105 | 3 | N | 7 | 175 | 1 | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 14197 | X | 14197 | -0- | -0- | -0- | 2028 | 1 | 12169 | 3 | N | -0- | | | | | 35 |
| 02 | 19111 | X | 19111 | -0- | -0- | -0- | 1687 | 1 | 17416 | 3 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 42 |

WEST RANCH WELL #: 6065 RRCID -> 237927 COMPL. DATE 11/18/2007 TOTAL DEPTH 5404 PERF. 4846 - 5168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 2005 RRCID -> 237928 COMPL. DATE 11/16/2007 TOTAL DEPTH 6100 PERF. 4914 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1037 | -0- | -17 | -0- | 89 | 1 | 947 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 950 | -0- | -100 | -0- | 84 | 1 | 866 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1054 | N | 959 | -0- | -95 | -0- | 89 | 1 | 869 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 939 | -0- | -84 | -0- | 88 | 1 | 849 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 838 | -0- | -58 | -0- | 74 | 1 | 763 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7012 RRCID -> 237929 COMPL. DATE 01/13/2008 TOTAL DEPTH 8712 PERF. 5850 - 8170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6293 | X | 3347 | -0- | -2946 | -0- | 288 | 1 | 3057 | 3 | N | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6090 | X | 3167 | -0- | -2923 | -0- | 279 | 1 | 2887 | 3 | N | 1 | 3 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3191 | -0- | -529 | -0- | 296 | 1 | 2893 | 3 | N | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3157 | -0- | -563 | -0- | 296 | 1 | 2858 | 3 | N | 3 | 2 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2720 | X | 2720 | -0- | -0- | -0- | 240 | 1 | 2477 | 3 | N | 3 | 4 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 10 |

WEST RANCH WELL #: 7027 RRCID -> 237930 COMPL. DATE 01/12/2008 TOTAL DEPTH 7721 PERF. 7348 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 872 | -0- | -58 | -0- | 75 | 1 | 797 | 3 | N | -0- | | | | | 4 |
| 11 | 960 | N | 831 | -0- | -129 | -0- | 73 | 1 | 757 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 847 | -0- | -52 | -0- | 79 | 1 | 767 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 829 | -0- | -39 | -0- | 78 | 1 | 750 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 725 | -0- | -59 | -0- | 64 | 1 | 660 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 3220 RRCID -> 237941 COMPL. DATE 02/10/2008 TOTAL DEPTH 7350 PERF. 6508 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1053 | -0- | -63 | -0- | 91 | 1 | 961 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 981 | -0- | -159 | -0- | 86 | 1 | 895 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 | N | 1065 | -0- | -51 | -0- | 99 | 1 | 965 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1053 | -0- | -1 | -0- | 99 | 1 | 952 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 924 | N | 903 | -0- | -21 | -0- | 80 | 1 | 822 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 7029 RRCID -> 237942 COMPL. DATE 11/03/2007 TOTAL DEPTH 5416 PERF. 4694 - 5318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 333 | 3 | N | 40 | | | | | 222 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 450 | N | 375 | -0- | -75 | -0- | 30 | 1 | 312 | 3 | N | 30 | 176 | 1 | | | 76 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 32 | 1 | 311 | 3 | N | 34 | | | | | 110 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 403 | N | 375 | -0- | -28 | -0- | 32 | 1 | 310 | 3 | N | 30 | | | | | 140 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 364 | N | 331 | -0- | -33 | -0- | 26 | 1 | 273 | 3 | N | 29 | | | | | 169 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 169 |

WEST RANCH WELL #: 3313 RRCID -> 237959 COMPL. DATE 02/20/2008 TOTAL DEPTH 7409 PERF. 5860 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 433 | N | 433 | -0- | -0- | -0- | 37 | 1 | 396 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 406 | -0- | -44 | -0- | 36 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 364 | -0- | -70 | -0- | 34 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 01 | 434 | N | 331 | -0- | -103 | -0- | 31 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 369 | -0- | -23 | -0- | 33 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2006 RRCID -> 237982 COMPL. DATE 01/03/2008 TOTAL DEPTH 6150 PERF. 4894 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 725 | -0- | -50 | -0- | 62 | 1 | 662 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 791 | -0- | -19 | -0- | 70 | 1 | 721 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 791 | N | 791 | -0- | -0- | -0- | 73 | 1 | 717 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 789 | N | 789 | -0- | -0- | -0- | 74 | 1 | 714 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 682 | -0- | -46 | -0- | 60 | 1 | 622 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 708 RRCID -> 237983 COMPL. DATE 01/17/2008 TOTAL DEPTH 7307 PERF. 7030 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1484 | -0- | -97 | -0- | 128 | 1 | 1355 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1429 | -0- | -191 | -0- | 126 | 1 | 1303 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1550 | N | 1463 | -0- | -87 | -0- | 136 | 1 | 1326 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1462 | -0- | -26 | -0- | 137 | 1 | 1324 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1278 | -0- | -66 | -0- | 113 | 1 | 1163 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2319 RRCID -> 237989 COMPL. DATE 02/17/2008 TOTAL DEPTH 9300 PERF. 4960 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 803 | -0- | -592 | -0- | 111 | 1 | 692 | 3 | Y | -0- | | | | | 1 |
| 11 | 1140 | X | 626 | -0- | -514 | -0- | 84 | 1 | 542 | 3 | Y | -0- | | | | | 1 |
| 12 | 1178 | X | 617 | -0- | -561 | -0- | 84 | 1 | 533 | 3 | Y | -0- | | | | | 1 |
| 01 | 1178 | X | 461 | -0- | -717 | -0- | 66 | 1 | 395 | 3 | Y | -0- | | | | | 1 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 77 | 1 | 467 | 3 | Y | -0- | | | | | 1 |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 709 RRCID -> 237990 COMPL. DATE 01/10/2008 TOTAL DEPTH 8175 PERF. 5820 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 4311 | -0- | -2633 | -0- | 371 | 1 | 3937 | 3 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6720 | X | 3961 | -0- | -2759 | -0- | 349 | 1 | 3611 | 3 | N | 1 | 4 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4156 | -0- | -525 | -0- | 386 | 1 | 3764 | 3 | N | 5 | 3 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4681 | X | 4341 | -0- | -340 | -0- | 406 | 1 | 3925 | 3 | N | 9 | 3 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3605 | X | 3605 | -0- | -0- | -0- | 318 | 1 | 3280 | 3 | N | 6 | 6 | 1 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | N | NO RPT | | | | | 18 |

LONGFELLOW 600 WELL #: 4051 RRCID -> 238032 COMPL. DATE 03/09/2008 TOTAL DEPTH 8400 PERF. 7650 - 8102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15128 | X | 8403 | -0- | -6725 | -0- | 723 | 1 | 7659 | 3 | N | 19 | 4 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 14640 | X | 8016 | -0- | -6624 | -0- | 706 | 1 | 7309 | 3 | N | 1 | 7 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 9207 | X | 7955 | -0- | -1252 | -0- | 738 | 1 | 7207 | 3 | N | 9 | 16 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 9207 | X | 8195 | -0- | -1012 | -0- | 768 | 1 | 7418 | 3 | N | 8 | 5 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 7075 | X | 7075 | -0- | -0- | -0- | 624 | 1 | 6442 | 3 | N | 8 | 11 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 8401 | X | NO RPT | -0- | -8401 | -0- | | | | | N | NO RPT | | | | | 6 |

WEST RANCH WELL #: 2216 RRCID -> 238166 COMPL. DATE 06/27/2008 TOTAL DEPTH 9120 PERF. 5736 - 6500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 517 | -0- | -41 | -0- | 86 | 1 | 431 | 3 | Y | -0- | | | | | 29 |
| 11 | 512 | X | 512 | -0- | -0- | -0- | 80 | 1 | 432 | 3 | Y | -0- | | | | | 29 |
| 12 | 527 | X | 498 | -0- | -29 | -0- | 77 | 1 | 421 | 3 | Y | -0- | | | | | 29 |
| 01 | 527 | X | 479 | -0- | -48 | -0- | 77 | 1 | 402 | 3 | Y | -0- | | | | | 29 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 50 | 1 | 356 | 3 | Y | -0- | | | | | 29 |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 29 |

WEST RANCH WELL #: 5040 RRCID -> 238171 COMPL. DATE 11/02/2016 TOTAL DEPTH 8410 PERF. 4980 - 5280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 240 | -0- | -442 | -0- | 21 | 1 | 218 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3316 | -0- | 316 | 316 | 518 | 1 | 2798 | 3 | N | -0- | | | | | 1 |
| 12 | 3100 | N | 5272 | -0- | 2172 | 2488 | 817 | 1 | 4455 | 3 | N | -0- | | | | | 1 |
| 01 | 3100 | N | 2449 | -0- | -651 | 1837 | 394 | 1 | 2055 | 3 | N | -0- | | | | | 1 |
| 02 | 3707 | X | 1870 | -0- | -1837 | -0- | 232 | 1 | 1638 | 3 | N | -0- | | | | | 1 |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3312 RRCID -> 238184 COMPL. DATE 11/12/2007 TOTAL DEPTH 7521 PERF. 5930 - 7347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600 | N | 600 | -0- | -0- | -0- | 52 | 1 | 548 | 3 | N | -0- | | | | | 2 |
| 11 | 570 | N | 474 | -0- | -96 | -0- | 42 | 1 | 432 | 3 | N | -0- | | | | | 2 |
| 12 | 589 | N | 360 | -0- | -229 | -0- | 33 | 1 | 327 | 3 | N | -0- | | | | | 2 |
| 01 | 589 | N | 311 | -0- | -278 | -0- | 29 | 1 | 282 | 3 | N | -0- | | | | | 2 |
| 02 | 448 | N | 223 | -0- | -225 | -0- | 20 | 1 | 203 | 3 | N | -0- | | | | | 2 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 1208 RRCID -> 238322 COMPL. DATE 01/15/2008 TOTAL DEPTH 7620 PERF. 7048 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1814 | -0- | -759 | -0- | 156 | 1 | 1657 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2490 | X | 1684 | -0- | -806 | -0- | 148 | 1 | 1535 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1732 | -0- | -221 | -0- | 161 | 1 | 1570 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1690 | -0- | -263 | -0- | 158 | 1 | 1531 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1652 | X | 1463 | -0- | -189 | -0- | 129 | 1 | 1332 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON 4 WELL #: 601 RRCID -> 238765 COMPL. DATE 01/17/2008 TOTAL DEPTH 7677 PERF. 6500 - 7590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 535 | -0- | -23 | -0- | 142 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | X | 483 | -0- | -57 | -0- | 124 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | X | 487 | -0- | -71 | -0- | 132 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | X | 522 | -0- | -36 | -0- | 139 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 48 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2220 RRCID -> 238770 COMPL. DATE 02/02/2008 TOTAL DEPTH 9450 PERF. 5400 - 8170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 10 | -0- | -641 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 19 | -0- | -281 | -0- | 3 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | X | 15 | -0- | -233 | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | X | 13 | -0- | -235 | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 3 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 03 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2320 RRCID -> 238772 COMPL. DATE 03/01/2008 TOTAL DEPTH 9113 PERF. 5674 - 8860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1554 | -0- | -337 | -0- | 215 | 1 | 1338 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1484 | -0- | -196 | -0- | 200 | 1 | 1283 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1736 | X | 1422 | -0- | -314 | -0- | 193 | 1 | 1229 | 3 | Y | -0- | | | | | 1 |
| 01 | 1550 | X | 1360 | -0- | -190 | -0- | 194 | 1 | 1166 | 3 | Y | -0- | | | | | 1 |
| 02 | 1221 | X | 1221 | -0- | -0- | -0- | 173 | 1 | 1048 | 3 | Y | -0- | | | | | 1 |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3223 RRCID -> 238776 COMPL. DATE 03/05/2008 TOTAL DEPTH 7423 PERF. 5880 - 7210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15934 | X | 8537 | -0- | -7397 | -0- | 735 | 1 | 7793 | 3 | N | 8 | 1 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 15420 | X | 8079 | -0- | -7341 | -0- | 712 | 1 | 7366 | 3 | N | 1 | 7 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 9486 | X | 8219 | -0- | -1267 | -0- | 763 | 1 | 7449 | 3 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 9486 | X | 8177 | -0- | -1309 | -0- | 766 | 1 | 7402 | 3 | N | 8 | 5 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 7008 | X | 7008 | -0- | -0- | -0- | 618 | 1 | 6380 | 3 | N | 9 | 10 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 8494 | X | NO RPT | -0- | -8494 | -0- | | | | | N | NO RPT | | | | | 6 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3320 RRCID -> 238780 COMPL. DATE 02/01/2008 TOTAL DEPTH 8270 PERF. 6058 - 8093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2282 | -0- | -663 | -0- | 197 | 1 | 2083 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2115 | -0- | -735 | -0- | 186 | 1 | 1929 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2573 | X | 2108 | -0- | -465 | -0- | 196 | 1 | 1911 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2573 | X | 2066 | -0- | -507 | -0- | 194 | 1 | 1870 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1866 | -0- | -262 | -0- | 165 | 1 | 1699 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 703 RRCID -> 239059 COMPL. DATE 02/16/2008 TOTAL DEPTH 8605 PERF. 5518 - 5704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2416 RRCID -> 239061 COMPL. DATE 12/08/2007 TOTAL DEPTH 8810 PERF. 6090 - 6290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 9 | -0- | -456 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 10 | -0- | -290 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | X | 1 | -0- | -309 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6068 RRCID -> 239066 COMPL. DATE 01/30/2008 TOTAL DEPTH 8984 PERF. 5520 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 753 | -0- | -53 | -0- | 104 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | X | 749 | -0- | -31 | -0- | 101 | 1 | 648 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | X | 722 | -0- | -84 | -0- | 98 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | X | 728 | -0- | -47 | -0- | 104 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 90 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6067 RRCID -> 239068 COMPL. DATE 01/26/2008 TOTAL DEPTH 9290 PERF. 7132 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 218 | -0- | -30 | -0- | 19 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 18 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 20 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 21 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 16 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4802 RRCID -> 239069 COMPL. DATE 03/20/2008 TOTAL DEPTH 7275 PERF. 5136 - 7010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | 3 | -0- | -276 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | X | 5 | -0- | -145 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | X | 4 | -0- | -27 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | X | 6 | -0- | -25 | -0- | 1 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 03 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 8034 RRCID -> 239089 COMPL. DATE 02/03/2008 TOTAL DEPTH 7850 PERF. 7230 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 708 | N | 708 | -0- | -0- | -0- | 61 | 1 | 646 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 663 | -0- | -87 | -0- | 58 | 1 | 605 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 62 | 1 | 603 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 590 | -0- | -123 | -0- | 55 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 552 | -0- | -64 | -0- | 49 | 1 | 502 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8030 RRCID -> 239094 COMPL. DATE 11/11/2007 TOTAL DEPTH 6730 PERF. 5236 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 678 | -0- | -35 | -0- | 58 | 1 | 619 | 3 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 644 | -0- | -106 | -0- | 57 | 1 | 587 | 3 | N | -0- | 1 | 1 | | | 45 |
| 12 | 682 | N | 650 | -0- | -32 | -0- | 60 | 1 | 590 | 3 | N | -0- | | | | | 45 |
| 01 | 682 | N | 644 | -0- | -38 | -0- | 60 | 1 | 583 | 3 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 558 | -0- | -30 | -0- | 49 | 1 | 509 | 3 | N | -0- | 1 | 1 | | | 45 |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 45 |

WEST RANCH WELL #: 5068 RRCID -> 239101 COMPL. DATE 03/10/2008 TOTAL DEPTH 9910 PERF. 7577 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 441 | -0- | -55 | -0- | 38 | 1 | 402 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 40 | 1 | 416 | 3 | N | -0- | | | | | 1 |
| 12 | 434 | N | 418 | -0- | -16 | -0- | 39 | 1 | 379 | 3 | N | -0- | | | | | 1 |
| 01 | 434 | N | 424 | -0- | -10 | -0- | 40 | 1 | 384 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 360 | -0- | -60 | -0- | 32 | 1 | 328 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8023 RRCID -> 239121 COMPL. DATE 04/12/2008 TOTAL DEPTH 6060 PERF. 5226 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1424 | -0- | -2 | -0- | 236 | 1 | 1187 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1437 | X | 1437 | -0- | -0- | -0- | 224 | 1 | 1212 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | X | 1399 | -0- | -27 | -0- | 217 | 1 | 1182 | 3 | Y | -0- | | | | | 1 |
| 01 | 1526 | X | 1526 | -0- | -0- | -0- | 246 | 1 | 1280 | 3 | Y | -0- | | | | | 1 |
| 02 | 1089 | X | 1089 | -0- | -0- | -0- | 135 | 1 | 954 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 203 RRCID -> 239158 COMPL. DATE 03/14/2008 TOTAL DEPTH 6315 PERF. 5288 - 5522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2869 | -0- | -200 | -0- | 762 | 1 | 2105 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2691 | -0- | -279 | -0- | 692 | 1 | 1997 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2599 | -0- | -470 | -0- | 704 | 1 | 1895 | 3 | Y | -0- | | | | | 1 |
| 01 | 3038 | X | 2701 | -0- | -337 | -0- | 718 | 1 | 1982 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1705 | X | 1705 | -0- | -0- | -0- | 240 | 1 | 1463 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 2117 RRCID -> 239159 COMPL. DATE 05/21/2009 TOTAL DEPTH 9549 PERF. 6510 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 718 | -0- | -212 | -0- | 99 | 1 | 619 | 3 | Y | -0- | | | | | 1 |
| 11 | 810 | X | 655 | -0- | -155 | -0- | 88 | 1 | 567 | 3 | Y | -0- | | | | | 1 |
| 12 | 837 | X | 644 | -0- | -193 | -0- | 87 | 1 | 557 | 3 | Y | -0- | | | | | 1 |
| 01 | 806 | X | 580 | -0- | -226 | -0- | 83 | 1 | 497 | 3 | Y | -0- | | | | | 1 |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 73 | 1 | 444 | 3 | Y | -0- | | | | | 1 |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW STATE SS WELL #: 4001 RRCID -> 239290 COMPL. DATE 06/27/2007 TOTAL DEPTH 6705 PERF. 2140 - 2635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4602 RRCID -> 239291 COMPL. DATE 07/11/2009 TOTAL DEPTH 5130 PERF. 2344 - 3414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 169 | -0- | -17 | -0- | 15 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 157 | -0- | -23 | -0- | 14 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 14 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 150 | -0- | -5 | -0- | 14 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2712S RRCID -> 239293 COMPL. DATE 02/08/2008 TOTAL DEPTH 4872 PERF. 2630 - 4714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 120 | -0- | -4 | -0- | 10 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 10 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 01 | 213 | N | 213 | -0- | -0- | -0- | 20 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 15 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2218 RRCID -> 239302 COMPL. DATE 12/21/2007 TOTAL DEPTH 4460 PERF. 2796 - 4058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 849 | -0- | -267 | -0- | 73 | 1 | 773 | 3 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1018 | -0- | -122 | -0- | 90 | 1 | 928 | 3 | N | -0- | 1 | 1 | | | 54 |
| 12 | 1128 | N | 1128 | -0- | -0- | -0- | 105 | 1 | 1022 | 3 | N | 1 | 1 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 100 | 1 | 962 | 3 | N | 1 | 1 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 88 | 1 | 908 | 3 | N | 1 | 1 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 54 |

WEST RANCH WELL #: 8022 RRCID -> 239305 COMPL. DATE 03/01/2008 TOTAL DEPTH 4600 PERF. 3280 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 21 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 18 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 23 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 27 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 19 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 2120 RRCID -> 239307 COMPL. DATE 04/13/2008 TOTAL DEPTH 5300 PERF. 4660 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 205 | -0- | -43 | -0- | 18 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 236 | -0- | -34 | -0- | 21 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 181 | -0- | -67 | -0- | 17 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 169 | -0- | -48 | -0- | 16 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 140 | -0- | -84 | -0- | 12 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5054 RRCID -> 239308 COMPL. DATE 02/01/2008 TOTAL DEPTH 4200 PERF. 3580 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 894 | -0- | -36 | -0- | 77 | 1 | 816 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 | N | 853 | -0- | -47 | -0- | 75 | 1 | 778 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 890 | N | 890 | -0- | -0- | -0- | 83 | 1 | 806 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | N | 847 | -0- | -52 | -0- | 79 | 1 | 766 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 740 | -0- | -44 | -0- | 65 | 1 | 674 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5063 RRCID -> 239309 COMPL. DATE 02/28/2008 TOTAL DEPTH 6004 PERF. 4689 - 5698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8 | N | 1 | -0- | -7 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7038 RRCID -> 239312 COMPL. DATE 12/21/2007 TOTAL DEPTH 5215 PERF. 4454 - 4954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 783 | -0- | -23 | -0- | 67 | 1 | 715 | 3 | N | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 746 | -0- | -94 | -0- | 66 | 1 | 680 | 3 | N | -0- | 1 | 1 | | | 10 |
| 12 | 806 | N | 767 | -0- | -39 | -0- | 71 | 1 | 696 | 3 | N | -0- | | | | | 10 |
| 01 | 775 | N | 749 | -0- | -26 | -0- | 70 | 1 | 678 | 3 | N | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | 661 | -0- | -39 | -0- | 58 | 1 | 603 | 3 | N | -0- | 1 | 1 | | | 10 |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 10 |

WEST RANCH WELL #: 2217 RRCID -> 239314 COMPL. DATE 11/20/2007 TOTAL DEPTH 4800 PERF. 4323 - 4590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 658 | -0- | -24 | -0- | 109 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 657 | -0- | -3 | -0- | 103 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 640 | -0- | -42 | -0- | 99 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 01 | 682 | X | 646 | -0- | -36 | -0- | 104 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 65 | 1 | 459 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5060 RRCID -> 239316 COMPL. DATE 12/09/2007 TOTAL DEPTH 4405 PERF. 3605 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2053 | -0- | -1016 | -0- | 177 | 1 9 | 1875 | 3 | N | 1 | | | | | 2 |
| 11 | 2970 | X | 1940 | -0- | -1030 | -0- | 171 | 1 9 | 1768 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2263 | X | 1797 | -0- | -466 | -0- | 167 | 1 9 | 1629 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2263 | X | 1851 | -0- | -412 | -0- | 174 | 1 9 | 1676 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1848 | X | 1658 | -0- | -190 | -0- | 146 | 1 9 | 1510 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7022 RRCID -> 239318 COMPL. DATE 12/16/2007 TOTAL DEPTH 4410 PERF. 4026 - 4176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2150 | -0- | -640 | -0- | 185 | 1 9 | 1964 | 3 | N | 1 | | | | | 2 |
| 11 | 2700 | X | 2069 | -0- | -631 | -0- | 182 | 1 9 | 1886 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2387 | X | 1914 | -0- | -473 | -0- | 178 | 1 9 | 1735 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2387 | X | 1836 | -0- | -551 | -0- | 172 | 1 9 | 1663 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1989 | X | 1989 | -0- | -0- | -0- | 175 | 1 9 | 1811 | 3 | N | 3 | 3 | 1 | | | 1 |
| 03 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6057 RRCID -> 239333 COMPL. DATE 11/11/2007 TOTAL DEPTH 4348 PERF. 3454 - 3956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6053 RRCID -> 239336 COMPL. DATE 12/27/2007 TOTAL DEPTH 6330 PERF. 4178 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1333 | -0- | -744 | -0- | 148 | 1 2 9 | 1183 | 3 | Y | 2 | | | | | 21 |
| 11 | 2010 | X | 1326 | -0- | -684 | -0- | 144 | 1 4 9 | 1178 | 3 | Y | 4 | 1 | 1 | | | 24 |
| 12 | 1426 | X | 1334 | -0- | -92 | -0- | 148 | 1 4 9 | 1182 | 3 | Y | 4 | 1 | 1 | | | 27 |
| 01 | 1426 | X | 1328 | -0- | -98 | -0- | 151 | 1 3 9 | 1174 | 3 | Y | 3 | 1 | 1 | | | 29 |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 112 | 1 7 9 | 1023 | 3 | Y | 6 | 1 | 1 | | | 34 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 34 |

LONGFELLOW WELL #: 4048 RRCID -> 239340 COMPL. DATE 02/05/2008 TOTAL DEPTH 5750 PERF. 4120 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 512 | -0- | -1193 | -0- | 71 | 1 | 441 | 3 | Y | -0- | | | | | 1 |
| 11 | 1200 | X | 383 | -0- | -817 | -0- | 52 | 1 | 331 | 3 | Y | -0- | | | | | 1 |
| 12 | 1116 | X | 334 | -0- | -782 | -0- | 45 | 1 | 289 | 3 | Y | -0- | | | | | 1 |
| 01 | 992 | X | 223 | -0- | -769 | -0- | 32 | 1 | 191 | 3 | Y | -0- | | | | | 1 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 25 | 1 | 154 | 3 | Y | -0- | | | | | 1 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2317 RRCID -> 239342 COMPL. DATE 08/26/2008 TOTAL DEPTH 4827 PERF. 3200 - 4541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252 | N | 252 | -0- | -0- | -0- | 22 | 1 | 230 | 3 | N | -0- | | | | | 116 |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 21 | 1 | 217 | 3 | N | -0- | | | | | 116 |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 23 | 1 | 221 | 3 | N | -0- | | | | | 116 |
| 01 | 248 | N | 239 | -0- | -9 | -0- | 22 | 1 | 217 | 3 | N | -0- | | | | | 116 |
| 02 | 224 | N | 204 | -0- | -20 | -0- | 18 | 1 | 186 | 3 | N | -0- | | | | | 116 |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 116 |

WEST RANCH WELL #: 2221 RRCID -> 239346 COMPL. DATE 02/17/2008 TOTAL DEPTH 4870 PERF. 3206 - 4726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1430 | -0- | -120 | -0- | 233 | 1 | 1172 | 3 | Y | 23 | 1 | 1 | | | 97 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1421 | X | 1421 | -0- | -0- | -0- | 218 | 1 | 1178 | 3 | Y | 23 | 1 | 1 | | | 119 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1457 | X | 1380 | -0- | -77 | -0- | 212 | 1 | 1154 | 3 | Y | 13 | | | | | 132 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1457 | X | 1407 | -0- | -50 | -0- | 225 | 1 | 1174 | 3 | Y | 7 | | | | | 139 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1122 | X | 1122 | -0- | -0- | -0- | 139 | 1 | 983 | 3 | Y | -0- | | | | | 139 |
| 03 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 139 |

WEST RANCH WELL #: 7039 RRCID -> 239348 COMPL. DATE 03/21/2008 TOTAL DEPTH 5000 PERF. 3510 - 4752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 276 | -0- | -561 | -0- | 24 | 1 | 251 | 3 | N | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 735 | -0- | -195 | -0- | 65 | 1 | 670 | 3 | N | -0- | 1 | 1 | | | 80 |
| 12 | 682 | N | 615 | -0- | -67 | -0- | 57 | 1 | 557 | 3 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 555 | N | 555 | -0- | -0- | -0- | 52 | 1 | 503 | 3 | N | -0- | | | | | 80 |
| 02 | 700 | N | 472 | -0- | -228 | -0- | 42 | 1 | 429 | 3 | N | 1 | 1 | 1 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 80 |

WEST RANCH WELL #: 2316 RRCID -> 239349 COMPL. DATE 01/26/2008 TOTAL DEPTH 4500 PERF. 3302 - 4204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 486 | N | 486 | -0- | -0- | -0- | 41 | 1 | 434 | 3 | N | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 40 | 1 | 417 | 3 | N | -0- | | | | | 19 |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 44 | 1 | 426 | 3 | N | -0- | | | | | 19 |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 51 | 1 | 493 | 3 | N | -0- | | | | | 19 |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 48 | 1 | 500 | 3 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 19 |

WEST RANCH WELL #: 2225 RRCID -> 239351 COMPL. DATE 04/19/2008 TOTAL DEPTH 4270 PERF. 2480 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 1818 | -0- | -1468 | -0- | 156 | 1 | 1656 | 3 | Y | 5 | | | | | 132 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3180 | X | 1738 | -0- | -1442 | -0- | 153 | 1 | 1581 | 3 | Y | 4 | 2 | 1 | | | 134 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1754 | -0- | -230 | -0- | 163 | 1 | 1588 | 3 | Y | 3 | 1 | 1 | | | 136 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1984 | X | 1755 | -0- | -229 | -0- | 164 | 1 | 1588 | 3 | Y | 3 | 1 | 1 | | | 138 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1676 | X | 1676 | -0- | -0- | -0- | 147 | 1 | 1521 | 3 | Y | 7 | 2 | 1 | | | 143 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 143 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW STATE 600 WELL #: 1509 RRCID -> 239358 COMPL. DATE 12/19/2007 TOTAL DEPTH 7586 PERF. 4344 - 5264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 7104 RRCID -> 239360 COMPL. DATE 02/11/2008 TOTAL DEPTH 6500 PERF. 4412 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 321 | -0- | -20 | -0- | 53 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 51 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | N | 290 | -0- | -51 | -0- | 45 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 198 | -0- | -112 | -0- | 32 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 193 | -0- | -115 | -0- | 24 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2115 RRCID -> 239362 COMPL. DATE 12/30/2007 TOTAL DEPTH 5170 PERF. 4110 - 4992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7843 | X | 4131 | -0- | -3712 | -0- | 356 | 1 | 3772 | 3 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7590 | X | 3831 | -0- | -3759 | -0- | 337 | 1 | 3493 | 3 | N | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4132 | -0- | -487 | -0- | 384 | 1 | 3746 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4619 | X | 3949 | -0- | -670 | -0- | 370 | 1 | 3576 | 3 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3387 | X | 3387 | -0- | -0- | -0- | 299 | 1 | 3084 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5064 RRCID -> 239364 COMPL. DATE 03/10/2008 TOTAL DEPTH 4381 PERF. 3488 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 979 | -0- | -75 | -0- | 84 | 1 | 894 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 929 | -0- | -181 | -0- | 82 | 1 | 847 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1023 | N | 877 | -0- | -146 | -0- | 81 | 1 | 795 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 992 | N | 881 | -0- | -111 | -0- | 82 | 1 | 797 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 868 | N | 792 | -0- | -76 | -0- | 70 | 1 | 721 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5055 RRCID -> 239366 COMPL. DATE 03/19/2008 TOTAL DEPTH 4250 PERF. 3898 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 16 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 174 | -0- | -36 | -0- | 15 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 179 | -0- | -7 | -0- | 17 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 181 | -0- | -5 | -0- | 17 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 158 | -0- | -10 | -0- | 14 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 8040 RRCID -> 239369 COMPL. DATE 04/25/2008 TOTAL DEPTH 8473 PERF. 7424 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 172 | -0- | -2804 | -0- | 15 | 1 | 155 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1700 | -0- | -1180 | -0- | 150 | 1 | 1550 | 3 | N | -0- | 1 | 1 | | | 2 |
| 12 | 1860 | X | 1463 | -0- | -397 | -0- | 136 | 1 | 1325 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1565 | X | 1565 | -0- | -0- | -0- | 146 | 1 | 1411 | 3 | N | 7 | 1 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1596 | X | 526 | -0- | -1070 | -0- | 46 | 1 | 478 | 3 | N | 2 | 2 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 2322 RRCID -> 239372 COMPL. DATE 04/14/2008 TOTAL DEPTH 4600 PERF. 3438 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 240 | -0- | -8 | -0- | 21 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 235 | -0- | -35 | -0- | 21 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 237 | -0- | -11 | -0- | 22 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 231 | -0- | -17 | -0- | 22 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 18 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2417 RRCID -> 239428 COMPL. DATE 10/21/2007 TOTAL DEPTH 4900 PERF. 4173 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 327 | -0- | -14 | -0- | 28 | 1 | 299 | 3 | N | -0- | | | | | 1 |
| 11 | 600 | N | 345 | -0- | -255 | -0- | 30 | 1 | 315 | 3 | N | -0- | | | | | 1 |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 52 | 1 | 503 | 3 | N | -0- | | | | | 1 |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 47 | 1 | 457 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 303 | -0- | -33 | -0- | 27 | 1 | 276 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2323 RRCID -> 239429 COMPL. DATE 05/10/2008 TOTAL DEPTH 4400 PERF. 3376 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 883 | -0- | -16 | -0- | 76 | 1 | 806 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 838 | -0- | -92 | -0- | 74 | 1 | 764 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 899 | N | 853 | -0- | -46 | -0- | 79 | 1 | 773 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 837 | -0- | -31 | -0- | 78 | 1 | 757 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 730 | -0- | -54 | -0- | 64 | 1 | 665 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3126 RRCID -> 239463 COMPL. DATE 04/28/2008 TOTAL DEPTH 7339 PERF. 6372 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 2549 | -0- | -2101 | -0- | 220 | 1 | 2327 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4500 | X | 2426 | -0- | -2074 | -0- | 214 | 1 | 2212 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2821 | X | 2475 | -0- | -346 | -0- | 230 | 1 | 2243 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2444 | -0- | -377 | -0- | 229 | 1 | 2212 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2131 | X | 2131 | -0- | -0- | -0- | 188 | 1 | 1940 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2480 | N | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW STATE WELL #: 2802 RRCID -> 239465 COMPL. DATE 05/11/2008 TOTAL DEPTH 8500 PERF. 7605 - 8293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 445 | -0- | -20 | -0- | 38 | 1 | 406 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 407 | -0- | -73 | -0- | 36 | 1 | 371 | 3 | N | -0- | | | | | 1 |
| 12 | 434 | N | 403 | -0- | -31 | -0- | 37 | 1 | 366 | 3 | N | -0- | | | | | 1 |
| 01 | 434 | N | 358 | -0- | -76 | -0- | 34 | 1 | 324 | 3 | N | -0- | | | | | 1 |
| 02 | 392 | N | 321 | -0- | -71 | -0- | 28 | 1 | 293 | 3 | N | -0- | | | | | 1 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2708N RRCID -> 239467 COMPL. DATE 04/26/2008 TOTAL DEPTH 7010 PERF. 6132 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2621 | -0- | -417 | -0- | 226 | 1 | 2393 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2490 | -0- | -450 | -0- | 219 | 1 | 2271 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2883 | X | 2536 | -0- | -347 | -0- | 235 | 1 | 2299 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2467 | -0- | -416 | -0- | 231 | 1 | 2233 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2208 | -0- | -200 | -0- | 195 | 1 | 2010 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4041 RRCID -> 239852 COMPL. DATE 11/08/2008 TOTAL DEPTH 11500 PERF. 8124 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2564 | -0- | -381 | -0- | 220 | 1 | 2336 | 3 | N | 7 | 1 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2143 | -0- | -707 | -0- | 189 | 1 | 1954 | 3 | N | -0- | 2 | 1 | | | 6 |
| 12 | 2511 | X | 1895 | -0- | -616 | -0- | 176 | 1 | 1718 | 3 | N | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2573 | X | 1852 | -0- | -721 | -0- | 173 | 1 | 1672 | 3 | N | 6 | 1 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2324 | X | 1676 | -0- | -648 | -0- | 148 | 1 | 1525 | 3 | N | 3 | 2 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 8 |

WEST RANCH WELL #: 3420 RRCID -> 239862 COMPL. DATE 05/08/2008 TOTAL DEPTH 8050 PERF. 6360 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1315 | -0- | -80 | -0- | 113 | 1 | 1202 | 3 | N | -0- | | | | | 72 |
| 11 | 1440 | N | 1312 | -0- | -128 | -0- | 116 | 1 | 1196 | 3 | N | -0- | 1 | 1 | | | 71 |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 128 | 1 | 1246 | 3 | N | 2 | 2 | 1 | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 127 | 1 | 1231 | 3 | N | 1 | 1 | 1 | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1165 | -0- | -67 | -0- | 103 | 1 | 1060 | 3 | N | 2 | 2 | 1 | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 71 |

WEST RANCH WELL #: 5071 RRCID -> 239864 COMPL. DATE 05/01/2008 TOTAL DEPTH 4500 PERF. 4002 - 4236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 613 | -0- | -38 | -0- | 53 | 1 | 559 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 577 | -0- | -83 | -0- | 51 | 1 | 526 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 585 | -0- | -35 | -0- | 54 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 577 | -0- | -43 | -0- | 54 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 506 | -0- | -26 | -0- | 45 | 1 | 460 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON WELL #: 2119 RRCID -> 240061 COMPL. DATE 05/19/2008 TOTAL DEPTH 4930 PERF. 3756 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 297 | -0- | -13 | -0- | 49 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 290 | -0- | -10 | -0- | 45 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | X | 301 | -0- | -9 | -0- | 47 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | X | 310 | -0- | -0- | -0- | 50 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 29 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 8037 RRCID -> 240064 COMPL. DATE 05/20/2008 TOTAL DEPTH 9960 PERF. 7418 - 8055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 613 | -0- | -38 | -0- | 53 | 1 | 559 | 3 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 590 | -0- | -40 | -0- | 52 | 1 | 538 | 3 | N | -0- | 1 | 1 | | | 30 |
| 12 | 620 | N | 596 | -0- | -24 | -0- | 55 | 1 | 541 | 3 | N | -0- | | | | | 30 |
| 01 | 620 | N | 591 | -0- | -29 | -0- | 55 | 1 | 536 | 3 | N | -0- | | | | | 30 |
| 02 | 560 | N | 455 | -0- | -105 | -0- | 40 | 1 | 414 | 3 | N | 1 | 1 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 30 |

LONGFELLOW STATE WELL #: 9014 RRCID -> 240066 COMPL. DATE 05/19/2008 TOTAL DEPTH 9726 PERF. 7842 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2222 RRCID -> 240075 COMPL. DATE 05/26/2008 TOTAL DEPTH 6500 PERF. 5796 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2748 | -0- | -135 | -0- | 455 | 1 | 2291 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2794 | X | 2794 | -0- | -0- | -0- | 436 | 1 | 2356 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2717 | -0- | -104 | -0- | 421 | 1 | 2296 | 3 | Y | -0- | | | | | 1 |
| 01 | 2759 | X | 2755 | -0- | -4 | -0- | 443 | 1 | 2311 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2110 | X | 2110 | -0- | -0- | -0- | 262 | 1 | 1846 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7037 RRCID -> 240077 COMPL. DATE 04/26/2008 TOTAL DEPTH 8760 PERF. 6444 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 120 | 1 | 1269 | 3 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 119 | 1 | 1232 | 3 | N | -0- | 1 | 1 | | | 22 |
| 12 | 1363 | N | 1363 | -0- | -0- | -0- | 127 | 1 | 1235 | 3 | N | 1 | 1 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 125 | 1 | 1212 | 3 | N | 2 | 1 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1158 | N | 1158 | -0- | -0- | -0- | 102 | 1 | 1055 | 3 | N | 1 | 2 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 22 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALLISON 4 WELL #: 202 RRCID -> 240085 COMPL. DATE 05/13/2008 TOTAL DEPTH 7054 PERF. 5676 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2814 | -0- | -224 | -0- | 748 | 1 2 9 | 2064 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 2940 | X | 2697 | -0- | -243 | -0- | 694 | 1 1 9 | 2002 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 3038 | X | 2602 | -0- | -436 | -0- | 705 | 1 | 1897 | 3 | Y | -0- | | | | | 1 |
| 01 | 3007 | X | 2587 | -0- | -420 | -0- | 688 | 1 1 9 | 1898 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1542 | X | 1542 | -0- | -0- | -0- | 217 | 1 2 9 | 1323 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2229 RRCID -> 240090 COMPL. DATE 05/02/2008 TOTAL DEPTH 4700 PERF. 4154 - 4446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 840 | -0- | -28 | -0- | 72 | 1 1 9 | 767 | 3 | N | 1 | | | | | 1 |
| 11 | 900 | N | 814 | -0- | -86 | -0- | 72 | 1 | 742 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 868 | N | 823 | -0- | -45 | -0- | 76 | 1 1 9 | 746 | 3 | N | 1 | 1 | 1 | | | -0- |
| 01 | 837 | N | 791 | -0- | -46 | -0- | 74 | 1 2 9 | 715 | 3 | N | 2 | 1 | 1 | | | 1 |
| 02 | 756 | N | 708 | -0- | -48 | -0- | 62 | 1 1 9 | 645 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2807N RRCID -> 240097 COMPL. DATE 05/21/2008 TOTAL DEPTH 7708 PERF. 6232 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1437 | -0- | -51 | -0- | 124 | 1 1 9 | 1312 | 3 | N | 1 | | | | | 2 |
| 11 | 1530 | N | 1377 | -0- | -153 | -0- | 121 | 1 | 1256 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1457 | N | 1397 | -0- | -60 | -0- | 130 | 1 1 9 | 1266 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1426 | N | 1363 | -0- | -63 | -0- | 128 | 1 1 9 | 1234 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1288 | N | 1176 | -0- | -112 | -0- | 104 | 1 2 9 | 1070 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3218 RRCID -> 240101 COMPL. DATE 02/12/2008 TOTAL DEPTH 8250 PERF. 7198 - 7925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10230 | X | 5581 | -0- | -4649 | -0- | 480 | 1 9 9 | 5092 | 3 | N | 8 | 1 | 1 | | | 9 |
| 11 | 9900 | X | 5340 | -0- | -4560 | -0- | 470 | 1 1 9 | 4869 | 3 | N | 1 | 5 | 1 | | | 5 |
| 12 | 6138 | X | 5460 | -0- | -678 | -0- | 507 | 1 4 9 | 4949 | 3 | N | 4 | 6 | 1 | | | 3 |
| 01 | 6138 | X | 5446 | -0- | -692 | -0- | 510 | 1 6 9 | 4930 | 3 | N | 5 | 3 | 1 | | | 5 |
| 02 | 4751 | X | 4751 | -0- | -0- | -0- | 419 | 1 7 9 | 4325 | 3 | N | 6 | 7 | 1 | | | 4 |
| 03 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | N | NO RPT | | | | | 4 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3116 RRCID -> 240106 COMPL. DATE 12/27/2007 TOTAL DEPTH 8075 PERF. 6902 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 1718 | -0- | -3459 | -0- | 148 | 1 | 1567 | 3 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5010 | X | 902 | -0- | -4108 | -0- | 79 | 1 | 823 | 3 | N | -0- | 1 | 1 | | | 2 |
| 12 | 2914 | X | 660 | -0- | -2254 | -0- | 61 | 1 | 599 | 3 | N | -0- | 2 | 1 | | | -0- |
| 01 | 1705 | X | 542 | -0- | -1163 | -0- | 51 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 02 | 169 | X | 169 | -0- | -0- | -0- | 21 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3314 RRCID -> 240176 COMPL. DATE 06/26/2009 TOTAL DEPTH 8910 PERF. 6252 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 3274 | -0- | -2957 | -0- | 282 | 1 | 2988 | 3 | N | 4 | 1 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6030 | X | 3099 | -0- | -2931 | -0- | 273 | 1 | 2825 | 3 | N | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3155 | -0- | -503 | -0- | 293 | 1 | 2860 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3158 | -0- | -500 | -0- | 296 | 1 | 2859 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2747 | X | 2747 | -0- | -0- | -0- | 242 | 1 | 2498 | 3 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH 138 WELL #: 2707N RRCID -> 240178 COMPL. DATE 05/15/2008 TOTAL DEPTH 7040 PERF. 6722 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1475 | -0- | -75 | -0- | 127 | 1 | 1342 | 3 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1454 | -0- | -166 | -0- | 128 | 1 | 1323 | 3 | N | 3 | 1 | 1 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1478 | -0- | -72 | -0- | 136 | 1 | 1328 | 3 | N | 13 | 1 | 1 | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1473 | -0- | -15 | -0- | 138 | 1 | 1328 | 3 | N | 6 | 1 | 1 | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1298 | -0- | -46 | -0- | 114 | 1 | 1174 | 3 | N | 9 | 2 | 1 | | | 73 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 73 |

LONGFELLOW WELL #: 1001 RRCID -> 240432 COMPL. DATE 03/21/2008 TOTAL DEPTH 9800 PERF. 6990 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 819 | -0- | -111 | -0- | 71 | 1 | 747 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | N | 960 | -0- | -30 | -0- | 85 | 1 | 875 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 913 | N | 913 | -0- | -0- | -0- | 85 | 1 | 827 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 864 | N | 864 | -0- | -0- | -0- | 81 | 1 | 781 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 896 | N | 695 | -0- | -201 | -0- | 61 | 1 | 634 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3124 RRCID -> 240476 COMPL. DATE 06/29/2008 TOTAL DEPTH 5550 PERF. 4906 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2141 | X | 2141 | -0- | -0- | -0- | 355 | 1 | 1785 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2311 | X | 2311 | -0- | -0- | -0- | 361 | 1 | 1949 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2238 | X | 2238 | -0- | -0- | -0- | 347 | 1 | 1891 | 3 | Y | -0- | | | | | 1 |
| 01 | 2324 | X | 2324 | -0- | -0- | -0- | 374 | 1 | 1949 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1912 | X | 1912 | -0- | -0- | -0- | 237 | 1 | 1673 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST STATE WELL #: 404 RRCID -> 240481 COMPL. DATE 03/19/2008 TOTAL DEPTH 7507 PERF. 5126 - 7055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 387 | -0- | -16 | -0- | 64 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 11 | 391 | X | 391 | -0- | -0- | -0- | 61 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | X | 383 | -0- | -20 | -0- | 59 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 01 | 381 | X | 381 | -0- | -0- | -0- | 61 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 36 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2228 RRCID -> 240630 COMPL. DATE 06/03/2008 TOTAL DEPTH 4700 PERF. 3 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 286 | -0- | -24 | -0- | 47 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 286 | -0- | -14 | -0- | 45 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | X | 276 | -0- | -34 | -0- | 43 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | X | 263 | -0- | -47 | -0- | 42 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 25 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6091 RRCID -> 240631 COMPL. DATE 11/01/2008 TOTAL DEPTH 8530 PERF. 6500 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 268 | -0- | -104 | -0- | 35 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | X | 279 | -0- | -81 | -0- | 35 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 12 | 287 | X | 287 | -0- | -0- | -0- | 36 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 01 | 287 | X | 287 | -0- | -0- | -0- | 37 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 29 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2237 RRCID -> 240633 COMPL. DATE 08/06/2008 TOTAL DEPTH 4674 PERF. 3140 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 542 | X | 542 | -0- | -0- | -0- | 90 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 11 | 532 | X | 532 | -0- | -0- | -0- | 83 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 12 | 503 | X | 503 | -0- | -0- | -0- | 78 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | X | 485 | -0- | -42 | -0- | 78 | 1 | 407 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 42 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW 600 MD WELL #: 808 RRCID -> 240640 COMPL. DATE 03/31/2008 TOTAL DEPTH 8130 PERF. 7250 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7688 | X | 3842 | -0- | -3846 | -0- | 331 | 1 | 3509 | 3 | N | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7440 | X | 3923 | -0- | -3517 | -0- | 346 | 1 | 3576 | 3 | N | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4116 | -0- | -596 | -0- | 382 | 1 | 3731 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4712 | X | 4038 | -0- | -674 | -0- | 378 | 1 | 3656 | 3 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3480 | X | 3480 | -0- | -0- | -0- | 307 | 1 | 3169 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2233 RRCID -> 240641 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 3104 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 1026 | -0- | -59 | -0- | 170 | 1 | 856 | 3 | Y | -0- | 1 | 1 | | | 5 |
| 11 | 1032 | X | 1032 | -0- | -0- | -0- | 161 | 1 | 870 | 3 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | X | 1008 | -0- | -46 | -0- | 156 | 1 | 852 | 3 | Y | -0- | | | | | 5 |
| 01 | 1054 | X | 1000 | -0- | -54 | -0- | 161 | 1 | 839 | 3 | Y | -0- | | | | | 5 |
| 02 | 832 | N | 832 | -0- | -0- | -0- | 103 | 1 | 729 | 3 | Y | -0- | | | | | 5 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 5 |

WEST RANCH WELL #: 8036 RRCID -> 240858 COMPL. DATE 07/05/2008 TOTAL DEPTH 8256 PERF. 7832 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 525 | -0- | -64 | -0- | 45 | 1 | 477 | 3 | N | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 600 | N | 523 | -0- | -77 | -0- | 46 | 1 | 477 | 3 | N | -0- | | | | | 2 |
| 12 | 558 | N | 549 | -0- | -9 | -0- | 51 | 1 | 495 | 3 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 527 | N | 510 | -0- | -17 | -0- | 48 | 1 | 461 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 431 | -0- | -45 | -0- | 38 | 1 | 392 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2219 RRCID -> 240934 COMPL. DATE 12/21/2007 TOTAL DEPTH 4815 PERF. 4050 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 758 | -0- | -17 | -0- | 126 | 1 | 632 | 3 | Y | -0- | | | | | -0- |
| 11 | 754 | X | 754 | -0- | -0- | -0- | 118 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | X | 721 | -0- | -23 | -0- | 112 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | X | 723 | -0- | -21 | -0- | 116 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 73 | 1 | 516 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2232 RRCID -> 241331 COMPL. DATE 07/01/2008 TOTAL DEPTH 4700 PERF. 4014 - 4474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 427 | -0- | -7 | -0- | 71 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 11 | 434 | X | 434 | -0- | -0- | -0- | 68 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | X | 432 | -0- | -2 | -0- | 67 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 01 | 445 | X | 445 | -0- | -0- | -0- | 72 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 40 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 301 RRCID -> 241336 COMPL. DATE 05/31/2008 TOTAL DEPTH 6650 PERF. 5425 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 5582 | -0- | -1610 | -0- | 773 | 1 | 4805 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6150 | X | 4664 | -0- | -1486 | -0- | 628 | 1 | 4033 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6355 | X | 3780 | -0- | -2575 | -0- | 513 | 1 | 3267 | 3 | Y | -0- | | | | | 2 |
| 01 | 6014 | X | 4145 | -0- | -1869 | -0- | 592 | 1 | 3552 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2916 | X | 2916 | -0- | -0- | -0- | 362 | 1 | 2553 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2616 RRCID -> 241345 COMPL. DATE 01/10/2008 TOTAL DEPTH 3775 PERF. 1624 - 2904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4059 RRCID -> 241696 COMPL. DATE 07/11/2008 TOTAL DEPTH 9710 PERF. 8660 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 531 | -0- | -58 | -0- | 46 | 1 | 484 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 489 | -0- | -111 | -0- | 43 | 1 | 446 | 3 | N | -0- | | | | | 1 |
| 12 | 558 | N | 473 | -0- | -85 | -0- | 44 | 1 | 429 | 3 | N | -0- | | | | | 1 |
| 01 | 527 | N | 473 | -0- | -54 | -0- | 44 | 1 | 429 | 3 | N | -0- | | | | | 1 |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 36 | 1 | 374 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4053 RRCID -> 241703 COMPL. DATE 05/31/2008 TOTAL DEPTH 7749 PERF. 5968 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 2601 | -0- | -2235 | -0- | 224 | 1 | 2375 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4680 | X | 2466 | -0- | -2214 | -0- | 217 | 1 | 2249 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 3162 | X | 2510 | -0- | -652 | -0- | 233 | 1 | 2275 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2490 | -0- | -672 | -0- | 233 | 1 | 2254 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2165 | X | 2165 | -0- | -0- | -0- | 191 | 1 | 1971 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2329 RRCID -> 241789 COMPL. DATE 06/28/2008 TOTAL DEPTH 4540 PERF. 3374 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- | -0- | 41 | 1 | 437 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 480 | N | 439 | -0- | -41 | -0- | 39 | 1 | 400 | 3 | N | -0- | | | | | 1 |
| 12 | 465 | N | 438 | -0- | -27 | -0- | 41 | 1 | 397 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 434 | -0- | -31 | -0- | 41 | 1 | 393 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 384 | -0- | -36 | -0- | 34 | 1 | 350 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3028 RRCID -> 241792 COMPL. DATE 07/10/2008 TOTAL DEPTH 7210 PERF. 5954 - 7044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 501 | N | 501 | -0- | -0- | -0- | 43 | 1 | 458 | 3 | N | -0- | | | | | 1 |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 37 | 1 | 380 | 3 | N | -0- | | | | | 1 |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 27 | 1 | 260 | 3 | N | -0- | | | | | 1 |
| 01 | 496 | N | 200 | -0- | -296 | -0- | 19 | 1 | 181 | 3 | N | -0- | | | | | 1 |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5105 RRCID -> 242119 COMPL. DATE 10/26/2007 TOTAL DEPTH 7700 PERF. 4715 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 2 | -0- | -5 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6040 RRCID -> 242172 COMPL. DATE 12/08/2007 TOTAL DEPTH 4500 PERF. 3280 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 606 | -0- | -45 | -0- | 52 | 1 | 553 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 563 | -0- | -97 | -0- | 50 | 1 | 513 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 580 | -0- | -40 | -0- | 54 | 1 | 526 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 573 | -0- | -47 | -0- | 54 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 495 | -0- | -37 | -0- | 44 | 1 | 450 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5097 RRCID -> 242195 COMPL. DATE 10/27/2008 TOTAL DEPTH 9696 PERF. 6305 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1908 | -0- | -882 | -0- | 164 | 1 | 1743 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1854 | -0- | -846 | -0- | 163 | 1 | 1690 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2077 | X | 1933 | -0- | -144 | -0- | 180 | 1 | 1752 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2077 | X | 1962 | -0- | -115 | -0- | 184 | 1 | 1776 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1747 | X | 1747 | -0- | -0- | -0- | 154 | 1 | 1591 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3224 RRCID -> 242196 COMPL. DATE 07/19/2008 TOTAL DEPTH 7302 PERF. 6026 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13733 | X | 7550 | -0- | -6183 | -0- | 650 | 1 | 6893 | 3 | N | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 13290 | X | 7191 | -0- | -6099 | -0- | 633 | 1 | 6557 | 3 | N | 1 | 7 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 8370 | X | 7310 | -0- | -1060 | -0- | 679 | 1 | 6624 | 3 | N | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 8370 | X | 7174 | -0- | -1196 | -0- | 672 | 1 | 6494 | 3 | N | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 6204 | X | 6204 | -0- | -0- | -0- | 547 | 1 | 5648 | 3 | N | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 7471 | X | NO RPT | -0- | -7471 | -0- | | | | | N | NO RPT | | | | | 5 |

WEST RANCH SOUTH 4 WELL #: 504 RRCID -> 242197 COMPL. DATE 08/13/2008 TOTAL DEPTH 8160 PERF. 7658 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 940 | -0- | -52 | -0- | 250 | 1 | 689 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | X | 874 | -0- | -86 | -0- | 225 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | X | 900 | -0- | -92 | -0- | 244 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 01 | 961 | X | 910 | -0- | -51 | -0- | 242 | 1 | 668 | 3 | Y | -0- | | | | | -0- |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 79 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3423 RRCID -> 242400 COMPL. DATE 09/04/2008 TOTAL DEPTH 7370 PERF. 6948 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1186 | -0- | -23 | -0- | 102 | 1 | 1084 | 3 | N | -0- | | | | | 1 |
| 11 | 1260 | N | 1128 | -0- | -132 | -0- | 99 | 1 | 1029 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1209 | N | 1141 | -0- | -68 | -0- | 106 | 1 | 1033 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1085 | -0- | -93 | -0- | 102 | 1 | 982 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1064 | N | 946 | -0- | -118 | -0- | 83 | 1 | 862 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2321 RRCID -> 242433 COMPL. DATE 06/10/2008 TOTAL DEPTH 10110 PERF. 6260 - 7186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 3184 | -0- | 3184 | 11440 | 441 | 1 | 2740 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 14695 X | 3255 | -0- | -11440 | -0- | 438 | 1 | 2814 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3534 X | 3307 | -0- | -227 | -0- | 449 | 1 | 2858 | 3 | Y | -0- | | | | | 2 |
| 01 | 3534 X | 3183 | -0- | -351 | -0- | 454 | 1 | 2728 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2133 X | 2133 | -0- | -0- | -0- | 265 | 1 | 1867 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3379 X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7045 RRCID -> 242443 COMPL. DATE 08/16/2008 TOTAL DEPTH 7000 PERF. 6158 - 6818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 N | 829 | -0- | -39 | -0- | 71 | 1 | 757 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 900 N | 795 | -0- | -105 | -0- | 70 | 1 | 725 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 837 N | 811 | -0- | -26 | -0- | 75 | 1 | 735 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 N | 808 | -0- | -29 | -0- | 76 | 1 | 730 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 756 N | 703 | -0- | -53 | -0- | 62 | 1 | 640 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 806 N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6047 RRCID -> 242814 COMPL. DATE 05/06/2008 TOTAL DEPTH 9750 PERF. 7652 - 9576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 809 N | 809 | -0- | -0- | -0- | 69 | 1 | 732 | 3 | N | 7 | 2 | 1 | | | 5 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 810 N | 761 | -0- | -49 | -0- | 67 | 1 | 693 | 3 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 773 N | 773 | -0- | -0- | -0- | 72 | 1 | 698 | 3 | N | 3 | 6 | 1 | | | 2 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 806 N | 739 | -0- | -67 | -0- | 69 | 1 | 669 | 3 | N | 1 | | | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1249 N | 1249 | -0- | -0- | -0- | 110 | 1 | 1139 | 3 | N | -0- | 1 | 1 | | | 2 |
| 03 | 775 N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 2234 RRCID -> 242953 COMPL. DATE 08/15/2008 TOTAL DEPTH 4556 PERF. 3988 - 4434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 X | 289 | -0- | -21 | -0- | 48 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 11 | 293 X | 293 | -0- | -0- | -0- | 46 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 12 | 282 X | 282 | -0- | -0- | -0- | 44 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 282 X | 282 | -0- | -0- | -0- | 45 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 02 | 231 N | 231 | -0- | -0- | -0- | 29 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7014 RRCID -> 243221 COMPL. DATE 09/10/2008 TOTAL DEPTH 8170 PERF. 6230 - 7956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 X | 2284 | -0- | -1622 | -0- | 197 | 1 | 2084 | 3 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3780 X | 2234 | -0- | -1546 | -0- | 197 | 1 | 2036 | 3 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2356 X | 2286 | -0- | -70 | -0- | 212 | 1 | 2068 | 3 | N | 5 | 5 | 1 | | | 2 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2356 X | 2180 | -0- | -176 | -0- | 204 | 1 | 1970 | 3 | N | 5 | 1 | 1 | | | 6 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1901 X | 1901 | -0- | -0- | -0- | 168 | 1 | 1730 | 3 | N | 3 | 3 | 1 | | | 6 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2139 N | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 6 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2122 RRCID -> 243234 COMPL. DATE 09/02/2008 TOTAL DEPTH 4700 PERF. 3418 - 4543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | X | 593 | -0- | -27 | -0- | 98 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| 11 | 627 | X | 627 | -0- | -0- | -0- | 98 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | X | 620 | -0- | -0- | -0- | 96 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| 01 | 610 | X | 610 | -0- | -0- | -0- | 98 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 56 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 4806 RRCID -> 243236 COMPL. DATE 08/29/2008 TOTAL DEPTH 4803 PERF. 4498 - 4634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 332 | -0- | -71 | -0- | 46 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 11 | 366 | X | 366 | -0- | -0- | -0- | 49 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 12 | 354 | X | 354 | -0- | -0- | -0- | 48 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| 01 | 364 | X | 364 | -0- | -0- | -0- | 52 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 43 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 208 RRCID -> 243239 COMPL. DATE 08/12/2008 TOTAL DEPTH 10900 PERF. 7214 - 9526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 3109 | -0- | -1789 | -0- | 268 | 1 | 2838 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4740 | X | 3014 | -0- | -1726 | -0- | 266 | 1 | 2748 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3689 | X | 2965 | -0- | -724 | -0- | 275 | 1 | 2688 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3689 | X | 2776 | -0- | -913 | -0- | 260 | 1 | 2513 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2468 | X | 2468 | -0- | -0- | -0- | 218 | 1 | 2246 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4067 RRCID -> 243241 COMPL. DATE 09/20/2008 TOTAL DEPTH 8810 PERF. 8016 - 8594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3332 | X | 3332 | -0- | -0- | -0- | 552 | 1 | 2778 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3268 | X | 3268 | -0- | -0- | -0- | 510 | 1 | 2755 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3370 | X | 3370 | -0- | -0- | -0- | 522 | 1 | 2848 | 3 | N | -0- | | | | | 2 |
| 01 | 3214 | X | 3214 | -0- | -0- | -0- | 517 | 1 | 2696 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2242 | X | 2242 | -0- | -0- | -0- | 278 | 1 | 1963 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | X | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4068 RRCID -> 243252 COMPL. DATE 09/18/2008 TOTAL DEPTH 9100 PERF. 7694 - 8714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2176 | -0- | -242 | -0- | 188 | 1 | 1987 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2340 | X | 2081 | -0- | -259 | -0- | 183 | 1 | 1897 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2089 | -0- | -298 | -0- | 194 | 1 | 1894 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2387 | X | 2087 | -0- | -300 | -0- | 196 | 1 | 1889 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1924 | -0- | -64 | -0- | 170 | 1 | 1752 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4202 RRCID -> 243253 COMPL. DATE 07/25/2008 TOTAL DEPTH 7430 PERF. 5630 - 7280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2702S RRCID -> 243255 COMPL. DATE 08/31/2008 TOTAL DEPTH 7100 PERF. 5232 - 6898

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 X | 622 | -0- | -29 | -0- | 103 | 1 | 518 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 X | 593 | -0- | -37 | -0- | 93 | 1 | 500 | 3 | Y | -0- | | | | | 1 |
| 12 | 651 X | 551 | -0- | -100 | -0- | 85 | 1 | 466 | 3 | Y | -0- | | | | | 1 |
| 01 | 651 X | 549 | -0- | -102 | -0- | 88 | 1 | 461 | 3 | Y | -0- | | | | | 1 |
| 02 | 448 N | 448 | -0- | -0- | -0- | 56 | 1 | 392 | 3 | Y | -0- | | | | | 1 |
| 03 | 558 N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 3026 RRCID -> 243256 COMPL. DATE 08/26/2009 TOTAL DEPTH 6050 PERF. 4552 - 5932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 912 N | 912 | -0- | -0- | -0- | 79 | 1 | 832 | 3 | N | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 875 N | 875 | -0- | -0- | -0- | 77 | 1 | 798 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 892 N | 892 | -0- | -0- | -0- | 83 | 1 | 808 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 853 N | 853 | -0- | -0- | -0- | 80 | 1 | 771 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 743 N | 743 | -0- | -0- | -0- | 66 | 1 | 676 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 620 N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5083 RRCID -> 243262 COMPL. DATE 06/10/2008 TOTAL DEPTH 4350 PERF. 3696 - 4146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | 396 | -0- | -38 | -0- | 34 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 11 | 450 N | 372 | -0- | -78 | -0- | 33 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 12 | 434 N | 367 | -0- | -67 | -0- | 34 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 01 | 403 N | 362 | -0- | -41 | -0- | 34 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 02 | 336 N | 312 | -0- | -24 | -0- | 28 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 03 | 372 N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5051 RRCID -> 243601 COMPL. DATE 11/15/2007 TOTAL DEPTH 4660 PERF. 2724 - 4340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 X | 1901 | -0- | -889 | -0- | 164 | 1 | 1736 | 3 | N | 1 | | | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2700 X | 1799 | -0- | -901 | -0- | 158 | 1 | 1640 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 X | 1821 | -0- | -287 | -0- | 169 | 1 | 1651 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 X | 1790 | -0- | -318 | -0- | 168 | 1 | 1621 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1764 X | 1566 | -0- | -198 | -0- | 138 | 1 | 1426 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1829 N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 4038R RRCID -> 243852 COMPL. DATE 12/29/2008 TOTAL DEPTH 5950 PERF. 5308 - 5728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 790 | N | 790 | -0- | -0- | -0- | 68 | 1 9 | 721 | 3 | N | 1 | | | | | 1 |
| 11 | 810 | N | 762 | -0- | -48 | -0- | 67 | 1 | 695 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 806 | N | 765 | -0- | -41 | -0- | 71 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 01 | 775 | N | 763 | -0- | -12 | -0- | 71 | 1 9 | 691 | 3 | N | 1 | | | | | 1 |
| 02 | 700 | N | 695 | -0- | -5 | -0- | 61 | 1 | 634 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3216 RRCID -> 243886 COMPL. DATE 10/24/2007 TOTAL DEPTH 7320 PERF. 4790 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 4523 | -0- | -2173 | -0- | 617 | 1 3 9 | 3903 | 3 | Y | 3 | 2 | 1 | | | 3 |
| 11 | 6480 | X | 3778 | -0- | -2702 | -0- | 493 | 1 2 9 | 3283 | 3 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 4929 | X | 3397 | -0- | -1532 | -0- | 432 | 1 1 9 | 2964 | 3 | Y | 1 | 1 | 1 | | | 2 |
| 01 | 4588 | X | 3267 | -0- | -1321 | -0- | 437 | 1 2 9 | 2828 | 3 | Y | 2 | 2 | 1 | | | 2 |
| 02 | 2187 | X | 2187 | -0- | -0- | -0- | 231 | 1 1 9 | 1955 | 3 | Y | 1 | 2 | 1 | | | 1 |
| 03 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2720S RRCID -> 243977 COMPL. DATE 06/16/2008 TOTAL DEPTH 8777 PERF. 6700 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1106 | -0- | -41 | -0- | 132 | 1 | 974 | 3 | N | -0- | | | | | 1 |
| 11 | 1140 | N | 1111 | -0- | -29 | -0- | 128 | 1 | 983 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 | N | 1105 | -0- | -11 | -0- | 129 | 1 9 | 975 | 3 | N | 1 | | | | | 1 |
| 01 | 1116 | N | 1114 | -0- | -2 | -0- | 133 | 1 9 | 980 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1036 | N | 966 | -0- | -70 | -0- | 98 | 1 9 | 867 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2226 RRCID -> 244030 COMPL. DATE 10/11/2008 TOTAL DEPTH 4310 PERF. 2726 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1284 | -0- | -49 | -0- | 111 | 1 | 1173 | 3 | N | -0- | | | | | 1 |
| 11 | 1380 | N | 1234 | -0- | -146 | -0- | 109 | 1 9 | 1124 | 3 | N | 1 | 1 | 1 | | | 1 |
| 12 | 1302 | N | 1259 | -0- | -43 | -0- | 117 | 1 9 | 1141 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1271 | N | 1244 | -0- | -27 | -0- | 117 | 1 9 | 1126 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1148 | N | 1091 | -0- | -57 | -0- | 96 | 1 9 | 993 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8041 RRCID -> 244031 COMPL. DATE 11/25/2008 TOTAL DEPTH 9080 PERF. 4288 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 7040 RRCID -> 244034 COMPL. DATE 09/24/2008 TOTAL DEPTH 8050 PERF. 6470 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1997 | -0- | -979 | -0- | 172 | 1 9 | 1824 | 3 | N | 1 | | | | | 2 |
| 11 | 2880 | X | 1886 | -0- | -994 | -0- | 166 | 1 9 | 1719 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2170 | X | 1941 | -0- | -229 | -0- | 180 | 1 9 | 1760 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2170 | X | 1914 | -0- | -256 | -0- | 179 | 1 9 | 1734 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1820 | X | 1660 | -0- | -160 | -0- | 146 | 1 9 | 1512 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2715SR RRCID -> 244037 COMPL. DATE 11/05/2008 TOTAL DEPTH 8115 PERF. 4760 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 93 | -0- | -31 | -0- | 8 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 7 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 8 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 40 | -0- | -53 | -0- | 4 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 5 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2806 RRCID -> 244077 COMPL. DATE 01/22/2008 TOTAL DEPTH 6153 PERF. 5645 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 131 | 1 9 | 1385 | 3 | N | 1 | | | | | 2 |
| 11 | 1590 | N | 1465 | -0- | -125 | -0- | 129 | 1 | 1336 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1550 | N | 1486 | -0- | -64 | -0- | 138 | 1 9 | 1347 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1519 | N | 1398 | -0- | -121 | -0- | 131 | 1 9 | 1266 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1372 | N | 1322 | -0- | -50 | -0- | 117 | 1 9 | 1203 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE WELL #: 9013 RRCID -> 244113 COMPL. DATE 06/16/2008 TOTAL DEPTH 8200 PERF. 7338 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1714 | -0- | -1045 | -0- | 148 | 1 9 | 1565 | 3 | N | 1 | | | | | 2 |
| 11 | 2670 | X | 1637 | -0- | -1033 | -0- | 144 | 1 9 | 1492 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2077 | X | 1723 | -0- | -354 | -0- | 160 | 1 9 | 1562 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2077 | X | 1697 | -0- | -380 | -0- | 159 | 1 9 | 1537 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1680 | X | 1328 | -0- | -352 | -0- | 117 | 1 9 | 1209 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2619 RRCID -> 244455 COMPL. DATE 10/13/2008 TOTAL DEPTH 4150 PERF. 3696 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 899 | -0- | -31 | -0- | 77 | 1 9 | 821 | 3 | N | 1 | | | | | 1 |
| 11 | 960 | N | 863 | -0- | -97 | -0- | 76 | 1 | 787 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 930 | N | 884 | -0- | -46 | -0- | 82 | 1 9 | 801 | 3 | N | 1 | 1 | 1 | | | -0- |
| 01 | 899 | N | 865 | -0- | -34 | -0- | 81 | 1 9 | 782 | 3 | N | 2 | 1 | 1 | | | 1 |
| 02 | 812 | N | 707 | -0- | -105 | -0- | 62 | 1 9 | 644 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 1211 RRCID -> 244675 COMPL. DATE 12/15/2009 TOTAL DEPTH 7250 PERF. 5620 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1207 | -0- | -33 | -0- | 104 | 1 | 1102 | 3 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1152 | -0- | -138 | -0- | 101 | 1 | 1049 | 3 | N | 2 | 1 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1165 | -0- | -75 | -0- | 108 | 1 | 1056 | 3 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1164 | -0- | -45 | -0- | 109 | 1 | 1054 | 3 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1019 | -0- | -45 | -0- | 90 | 1 | 927 | 3 | N | 2 | 2 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 19 |

ALLISON WELL #: 4803 RRCID -> 244679 COMPL. DATE 08/22/2008 TOTAL DEPTH 6150 PERF. 5690 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 327 | -0- | -45 | -0- | 54 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 11 | 331 | X | 331 | -0- | -0- | -0- | 52 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | X | 326 | -0- | -15 | -0- | 51 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | X | 337 | -0- | -4 | -0- | 54 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 32 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2318 RRCID -> 244825 COMPL. DATE 03/31/2008 TOTAL DEPTH 6410 PERF. 5564 - 6244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 992 | -0- | -496 | -0- | 137 | 1 | 854 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | X | 886 | -0- | -284 | -0- | 119 | 1 | 767 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1209 | X | 897 | -0- | -312 | -0- | 122 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| 01 | 1209 | X | 774 | -0- | -435 | -0- | 111 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 02 | 753 | N | 753 | -0- | -0- | -0- | 107 | 1 | 646 | 3 | Y | -0- | | | | | -0- |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST STATE WELL #: 302 RRCID -> 244827 COMPL. DATE 05/22/2008 TOTAL DEPTH 8800 PERF. 7992 - 8582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7013 RRCID -> 244833 COMPL. DATE 04/09/2008 TOTAL DEPTH 8260 PERF. 6170 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234 | N | 234 | -0- | -0- | -0- | 20 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 21 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 22 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 247 | -0- | -1 | -0- | 23 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 19 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW STATE WELL #: 9012 RRCID -> 244888 COMPL. DATE 08/04/2008 TOTAL DEPTH 9766 PERF. 7216 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 1766 | -0- | -1179 | -0- | 152 | 1 | 1613 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2850 | X | 1673 | -0- | -1177 | -0- | 147 | 1 | 1525 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1694 | -0- | -259 | -0- | 157 | 1 | 1536 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1653 | -0- | -300 | -0- | 155 | 1 | 1497 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1458 | -0- | -166 | -0- | 129 | 1 | 1327 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2326 RRCID -> 244890 COMPL. DATE 06/20/2008 TOTAL DEPTH 5750 PERF. 4614 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1746 | -0- | -300 | -0- | 242 | 1 | 1503 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1860 | X | 1610 | -0- | -250 | -0- | 217 | 1 | 1392 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1541 | -0- | -381 | -0- | 209 | 1 | 1332 | 3 | Y | -0- | | | | | 1 |
| 01 | 1922 | X | 1429 | -0- | -493 | -0- | 204 | 1 | 1225 | 3 | Y | -0- | | | | | 1 |
| 02 | 1326 | X | 1326 | -0- | -0- | -0- | 188 | 1 | 1137 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6058 RRCID -> 244891 COMPL. DATE 12/05/2008 TOTAL DEPTH 8180 PERF. 5048 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 636 | -0- | -15 | -0- | 54 | 1 | 570 | 3 | N | 11 | | | | | 244 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 690 | N | 599 | -0- | -91 | -0- | 53 | 1 | 546 | 3 | N | -0- | 178 | 1 | | | 66 |
| 12 | 651 | N | 620 | -0- | -31 | -0- | 56 | 1 | 544 | 3 | N | 18 | | | | | 84 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 651 | N | 610 | -0- | -41 | -0- | 55 | 1 | 532 | 3 | N | 21 | | | | | 105 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 560 | N | 537 | -0- | -23 | -0- | 46 | 1 | 473 | 3 | N | 16 | 1 | 1 | | | 120 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 120 |

WEST RANCH WELL #: 7048 RRCID -> 244893 COMPL. DATE 11/04/2008 TOTAL DEPTH 9080 PERF. 6770 - 8875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4026 RRCID -> 244896 COMPL. DATE 04/16/2009 TOTAL DEPTH 10330 PERF. 3834 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3497 | X | 3497 | -0- | -0- | -0- | 301 | 1 | 3188 | 3 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3650 | X | 3650 | -0- | -0- | -0- | 321 | 1 | 3322 | 3 | N | 6 | 3 | 1 | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5902 | X | 5902 | -0- | -0- | -0- | 548 | 1 | 5348 | 3 | N | 5 | 3 | 1 | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3594 | X | 3594 | -0- | -0- | -0- | 336 | 1 | 3247 | 3 | N | 10 | 3 | 1 | | | 61 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3076 | X | 3076 | -0- | -0- | -0- | 271 | 1 | 2793 | 3 | N | 11 | 5 | 1 | | | 67 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 67 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3119 RRCID -> 244928 COMPL. DATE 01/30/2008 TOTAL DEPTH 6940 PERF. 5536 - 5608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 221 | -0- | -27 | -0- | 19 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 19 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 12 | 222 | N | 222 | -0- | -0- | -0- | 21 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 20 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 16 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3321 RRCID -> 244931 COMPL. DATE 10/26/2008 TOTAL DEPTH 8000 PERF. 5073 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 133 | -0- | -22 | -0- | 11 | 1 | 122 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 12 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 13 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 11 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3027 RRCID -> 244933 COMPL. DATE 06/08/2008 TOTAL DEPTH 7690 PERF. 5826 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 1876 | -0- | -1255 | -0- | 187 | 1 | 1688 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1686 | -0- | -1344 | -0- | 165 | 1 | 1521 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 2170 | X | 2100 | -0- | -70 | -0- | 227 | 1 | 1872 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2170 | X | 1981 | -0- | -189 | -0- | 217 | 1 | 1763 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1640 | X | 1640 | -0- | -0- | -0- | 172 | 1 | 1466 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3421 RRCID -> 244939 COMPL. DATE 02/19/2008 TOTAL DEPTH 8175 PERF. 6165 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 11 | 11 | N | 1 | -0- | -10 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 13 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3025 RRCID -> 245225 COMPL. DATE 08/11/2008 TOTAL DEPTH 10200 PERF. 4708 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1384 | -0- | -73 | -0- | 119 | 1 | 1264 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1354 | -0- | -176 | -0- | 119 | 1 | 1235 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1457 | N | 1380 | -0- | -77 | -0- | 128 | 1 | 1251 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1367 | -0- | -28 | -0- | 128 | 1 | 1238 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1215 | -0- | -45 | -0- | 107 | 1 | 1106 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 3023 RRCID -> 245314 COMPL. DATE 06/29/2008 TOTAL DEPTH 9697 PERF. 4170 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600 | N | 600 | -0- | -0- | -0- | 52 | 1 | 547 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 532 | -0- | -38 | -0- | 47 | 1 | 485 | 3 | N | -0- | | | | | 2 |
| 12 | 527 | N | 510 | -0- | -17 | -0- | 47 | 1 | 463 | 3 | N | -0- | 2 | 1 | | | -0- |
| 01 | 589 | N | 519 | -0- | -70 | -0- | 49 | 1 | 469 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 444 | -0- | -60 | -0- | 39 | 1 | 404 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2223 RRCID -> 245315 COMPL. DATE 09/28/2008 TOTAL DEPTH 4360 PERF. 2478 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2412 | -0- | -657 | -0- | 206 | 1 | 2183 | 3 | N | 21 | | | | | 129 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2226 | -0- | -744 | -0- | 195 | 1 | 2016 | 3 | N | 14 | 2 | 1 | | | 141 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2341 | -0- | -201 | -0- | 215 | 1 | 2103 | 3 | N | 21 | 1 | 1 | | | 161 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2305 | -0- | -237 | -0- | 214 | 1 | 2067 | 3 | N | 22 | 1 | 1 | | | 182 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2268 | X | 1998 | -0- | -270 | -0- | 175 | 1 | 1804 | 3 | N | 17 | 3 | 1 | | | 196 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | N | NO RPT | | | | | 196 |

ALLISON 4 WELL #: 204 RRCID -> 245316 COMPL. DATE 11/16/2008 TOTAL DEPTH 7000 PERF. 5467 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | 6 | -0- | -180 | -0- | 2 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 11 | 3560 | X | 3560 | -0- | -0- | -0- | 916 | 1 | 2641 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3505 | X | 3505 | -0- | -0- | -0- | 950 | 1 | 2555 | 3 | Y | -0- | | | | | 2 |
| 01 | 3313 | X | 3313 | -0- | -0- | -0- | 881 | 1 | 2431 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2149 | X | 2149 | -0- | -0- | -0- | 303 | 1 | 1845 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4058 RRCID -> 245317 COMPL. DATE 07/05/2008 TOTAL DEPTH 10731 PERF. 7340 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 2 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7031 RRCID -> 245321 COMPL. DATE 10/02/2008 TOTAL DEPTH 7837 PERF. 6026 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3760 | -0- | -890 | -0- | 323 | 1 | 3427 | 3 | N | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3565 | -0- | -935 | -0- | 312 | 1 | 3231 | 3 | N | 20 | 3 | 1 | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3619 | -0- | -380 | -0- | 336 | 1 | 3279 | 3 | N | 4 | 4 | 1 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3572 | -0- | -396 | -0- | 335 | 1 | 3234 | 3 | N | 3 | 2 | 1 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3077 | X | 3077 | -0- | -0- | -0- | 271 | 1 | 2802 | 3 | N | 4 | 5 | 1 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 34 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5085 RRCID -> 245326 COMPL. DATE 09/07/2008 TOTAL DEPTH 8536 PERF. 7068 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1167 | -0- | -11 | -0- | 101 | 1 | 1066 | 3 | N | -0- | | | | | 1 |
| 11 | 1260 | N | 1119 | -0- | -141 | -0- | 99 | 1 | 1020 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1178 | N | 1138 | -0- | -40 | -0- | 106 | 1 | 1030 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1124 | -0- | -54 | -0- | 105 | 1 | 1018 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 965 | -0- | -71 | -0- | 85 | 1 | 879 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4057 RRCID -> 245327 COMPL. DATE 08/30/2008 TOTAL DEPTH 9998 PERF. 4280 - 5074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4152 | -0- | -684 | -0- | 575 | 1 | 3574 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4410 | X | 3905 | -0- | -505 | -0- | 526 | 1 | 3377 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4557 | X | 3813 | -0- | -744 | -0- | 517 | 1 | 3296 | 3 | Y | -0- | | | | | 2 |
| 01 | 4433 | X | 3582 | -0- | -851 | -0- | 511 | 1 | 3070 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3152 | X | 3152 | -0- | -0- | -0- | 447 | 1 | 2704 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2230 RRCID -> 245328 COMPL. DATE 06/04/2008 TOTAL DEPTH 4750 PERF. 4185 - 4490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 208 | -0- | -9 | -0- | 34 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | X | 204 | -0- | -6 | -0- | 32 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | X | 194 | -0- | -23 | -0- | 30 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | X | 198 | -0- | -19 | -0- | 32 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 20 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2207 RRCID -> 245329 COMPL. DATE 09/01/2008 TOTAL DEPTH 6610 PERF. 2712 - 6430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 390 | -0- | -137 | -0- | 34 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 39 | -0- | -471 | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 428 | -0- | -99 | -0- | 40 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | X | 145 | -0- | -258 | -0- | 14 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 241 | -0- | 241 | 241 | 21 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 241 | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 503 RRCID -> 245330 COMPL. DATE 02/08/2008 TOTAL DEPTH 8250 PERF. 5984 - 7614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2288 | -0- | -223 | -0- | 608 | 1 | 1679 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2340 | X | 2164 | -0- | -176 | -0- | 557 | 1 | 1606 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2418 | X | 1967 | -0- | -451 | -0- | 533 | 1 | 1434 | 3 | Y | -0- | | | | | 1 |
| 01 | 2356 | X | 2106 | -0- | -250 | -0- | 560 | 1 | 1545 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1419 | X | 1419 | -0- | -0- | -0- | 200 | 1 | 1217 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 3022 RRCID -> 245331 COMPL. DATE 05/22/2008 TOTAL DEPTH 11033 PERF. 8458 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | X | 2147 | -0- | -0- | -0- | 185 | 1 | 1961 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2013 | X | 2013 | -0- | -0- | -0- | 177 | 1 | 1835 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2080 | X | 2080 | -0- | -0- | -0- | 193 | 1 | 1886 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2043 | X | 2043 | -0- | -0- | -0- | 191 | 1 | 1850 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1750 | X | 1750 | -0- | -0- | -0- | 154 | 1 | 1594 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3110 RRCID -> 245490 COMPL. DATE 11/21/2007 TOTAL DEPTH 8497 PERF. 6152 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 3262 | -0- | -2969 | -0- | 281 | 1 | 2978 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6030 | X | 3030 | -0- | -3000 | -0- | 267 | 1 | 2763 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3658 | X | 3088 | -0- | -570 | -0- | 287 | 1 | 2799 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3658 | X | 2969 | -0- | -689 | -0- | 278 | 1 | 2688 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2573 | X | 2573 | -0- | -0- | -0- | 227 | 1 | 2342 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 2 |

LONGFELLOW WELL #: 4073 RRCID -> 245596 COMPL. DATE 10/15/2008 TOTAL DEPTH 5200 PERF. 3977 - 4385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 768 | -0- | -38 | -0- | 66 | 1 | 701 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 723 | -0- | -147 | -0- | 64 | 1 | 659 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 806 | N | 569 | -0- | -237 | -0- | 53 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 82 | 1 | 794 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 672 | N | 661 | -0- | -11 | -0- | 58 | 1 | 603 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8035 RRCID -> 245683 COMPL. DATE 07/13/2008 TOTAL DEPTH 9000 PERF. 4674 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 2402 RRCID -> 245687 COMPL. DATE 04/04/2007 TOTAL DEPTH 9900 PERF. 6990 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 960 | -0- | -125 | -0- | 159 | 1 | 800 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | X | 965 | -0- | -25 | -0- | 151 | 1 | 814 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1023 | X | 940 | -0- | -83 | -0- | 146 | 1 | 794 | 3 | Y | -0- | | | | | -0- |
| 01 | 992 | X | 958 | -0- | -34 | -0- | 154 | 1 | 804 | 3 | Y | -0- | | | | | -0- |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 88 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4205 RRCID -> 245696 COMPL. DATE 11/23/2008 TOTAL DEPTH 9750 PERF. 6344 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 290 | N | 290 | -0- | -0- | -0- | 25 | 1 | 265 | 3 | N | -0- | | | | | 1 |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 24 | 1 | 252 | 3 | N | -0- | | | | | 1 |
| 12 | 310 | N | 291 | -0- | -19 | -0- | 27 | 1 | 264 | 3 | N | -0- | | | | | 1 |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 26 | 1 | 254 | 3 | N | -0- | | | | | 1 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 23 | 1 | 237 | 3 | N | -0- | | | | | 1 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE WELL #: 9016 RRCID -> 245701 COMPL. DATE 10/16/2008 TOTAL DEPTH 13456 PERF. 2638 - 2872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3422 RRCID -> 245718 COMPL. DATE 07/21/2008 TOTAL DEPTH 7580 PERF. 6236 - 7188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2296 | -0- | -618 | -0- | 198 | 1 | 2096 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2149 | -0- | -671 | -0- | 189 | 1 | 1960 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2511 | X | 2190 | -0- | -321 | -0- | 203 | 1 | 1986 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2511 | X | 2187 | -0- | -324 | -0- | 205 | 1 | 1980 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1927 | -0- | -173 | -0- | 170 | 1 | 1755 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2236 RRCID -> 245876 COMPL. DATE 09/10/2008 TOTAL DEPTH 4200 PERF. 3020 - 3932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1959 | -0- | -893 | -0- | 169 | 1 | 1789 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1871 | -0- | -889 | -0- | 165 | 1 | 1705 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1906 | -0- | -295 | -0- | 177 | 1 | 1728 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2201 | X | 1913 | -0- | -288 | -0- | 179 | 1 | 1733 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1676 | -0- | -144 | -0- | 148 | 1 | 1526 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3226 RRCID -> 246018 COMPL. DATE 11/10/2008 TOTAL DEPTH 7820 PERF. 6480 - 6984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1117 | -0- | -30 | -0- | 96 | 1 | 1020 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1052 | -0- | -148 | -0- | 93 | 1 | 959 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1116 | N | 1066 | -0- | -50 | -0- | 99 | 1 | 966 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1049 | -0- | -67 | -0- | 98 | 1 | 949 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 916 | -0- | -64 | -0- | 81 | 1 | 834 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2250 RRCID -> 246118 COMPL. DATE 11/23/2008 TOTAL DEPTH 4450 PERF. 3790 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 6 | 1 | 29 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 5 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 4 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 4 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 2 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7047 RRCID -> 246149 COMPL. DATE 11/07/2008 TOTAL DEPTH 7580 PERF. 6872 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 146 | 1 | 1545 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 142 | 1 | 1470 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1640 | N | 1640 | -0- | -0- | -0- | 152 | 1 | 1487 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1602 | -0- | -103 | -0- | 150 | 1 | 1451 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1387 | -0- | -125 | -0- | 122 | 1 | 1263 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4071 RRCID -> 246151 COMPL. DATE 10/29/2008 TOTAL DEPTH 4650 PERF. 4090 - 4222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 406 | N | 406 | -0- | -0- | -0- | 35 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 36 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 12 | 465 | N | 399 | -0- | -66 | -0- | 37 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 41 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 352 | -0- | -12 | -0- | 31 | 1 | 320 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5024 RRCID -> 246384 COMPL. DATE 10/16/2007 TOTAL DEPTH 8350 PERF. 5050 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | 33 | -0- | -308 | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | X | 20 | -0- | -190 | -0- | 3 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | X | 17 | -0- | -169 | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | X | 13 | -0- | -173 | -0- | 2 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2227 RRCID -> 246385 COMPL. DATE 03/30/2008 TOTAL DEPTH 4510 PERF. 3612 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 186 | -0- | -31 | -0- | 16 | 1 | 170 | 3 | N | -0- | | | | | 10 |
| 11 | 240 | N | 177 | -0- | -63 | -0- | 16 | 1 | 161 | 3 | N | -0- | | | | | 10 |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 16 | 1 | 160 | 3 | N | -0- | | | | | 10 |
| 01 | 186 | N | 168 | -0- | -18 | -0- | 16 | 1 | 152 | 3 | N | -0- | | | | | 10 |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 13 | 1 | 136 | 3 | N | -0- | | | | | 10 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 10 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5065 RRCID -> 246386 COMPL. DATE 04/09/2008 TOTAL DEPTH 4410 PERF. 3434 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 811 | -0- | -26 | -0- | 70 | 1 | 740 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 777 | -0- | -93 | -0- | 68 | 1 | 709 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 837 | N | 792 | -0- | -45 | -0- | 74 | 1 | 718 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 779 | -0- | -27 | -0- | 73 | 1 | 705 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 680 | -0- | -48 | -0- | 60 | 1 | 620 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3323 RRCID -> 246479 COMPL. DATE 12/23/2008 TOTAL DEPTH 7780 PERF. 6954 - 7428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 681 | -0- | -32 | -0- | 59 | 1 | 621 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 607 | -0- | -83 | -0- | 53 | 1 | 554 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 563 | -0- | -150 | -0- | 52 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 589 | -0- | -93 | -0- | 55 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 02 | 560 | N | 504 | -0- | -56 | -0- | 44 | 1 | 459 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2118 RRCID -> 246591 COMPL. DATE 11/20/2007 TOTAL DEPTH 5433 PERF. 4982 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 962 | -0- | -991 | -0- | 83 | 1 | 878 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1890 | X | 933 | -0- | -957 | -0- | 82 | 1 | 851 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | X | 1019 | -0- | -66 | -0- | 95 | 1 | 923 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | X | 730 | -0- | -355 | -0- | 68 | 1 | 660 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1020 | N | 1020 | -0- | -0- | -0- | 90 | 1 | 929 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2240 RRCID -> 246699 COMPL. DATE 07/18/2008 TOTAL DEPTH 4750 PERF. 4266 - 4620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 883 | -0- | -47 | -0- | 146 | 1 | 736 | 3 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 882 | X | 882 | -0- | -0- | -0- | 138 | 1 | 743 | 3 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | X | 847 | -0- | -52 | -0- | 131 | 1 | 716 | 3 | Y | -0- | | | | | 12 |
| 01 | 899 | X | 863 | -0- | -36 | -0- | 139 | 1 | 724 | 3 | Y | -0- | | | | | 12 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 89 | 1 | 625 | 3 | Y | -0- | | | | | 12 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | 12 |

WEST RANCH WELL #: 3127 RRCID -> 246702 COMPL. DATE 11/10/2008 TOTAL DEPTH 7200 PERF. 6296 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 539 | N | 539 | -0- | -0- | -0- | 46 | 1 | 492 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 513 | -0- | -57 | -0- | 45 | 1 | 468 | 3 | N | -0- | | | | | 1 |
| 12 | 527 | N | 526 | -0- | -1 | -0- | 49 | 1 | 477 | 3 | N | -0- | | | | | 1 |
| 01 | 527 | N | 522 | -0- | -5 | -0- | 49 | 1 | 473 | 3 | N | -0- | | | | | 1 |
| 02 | 476 | N | 458 | -0- | -18 | -0- | 40 | 1 | 418 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW 600 MD WELL #: 8038 RRCID -> 246935 COMPL. DATE 05/23/2008 TOTAL DEPTH 7880 PERF. 6819 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15407 | X | 8892 | -0- | -6515 | -0- | 766 | 1 7 9 | 8119 | 3 | N | 6 | | | | | 10 |
| 11 | 14910 | X | 8504 | -0- | -6406 | -0- | 749 | 1 2 9 | 7753 | 3 | N | 2 | 8 | 1 | | | 4 |
| 12 | 9734 | X | 8627 | -0- | -1107 | -0- | 801 | 1 6 9 | 7820 | 3 | N | 5 | 5 | 1 | | | 4 |
| 01 | 9734 | X | 8386 | -0- | -1348 | -0- | 786 | 1 9 9 | 7591 | 3 | N | 8 | 5 | 1 | | | 7 |
| 02 | 7371 | X | 7371 | -0- | -0- | -0- | 650 | 1 10 9 | 6711 | 3 | N | 9 | 11 | 1 | | | 5 |
| 03 | 8835 | X | NO RPT | -0- | -8835 | -0- | | | | | N | NO RPT | | | | | 5 |

WEST RANCH WELL #: 2249 RRCID -> 247010 COMPL. DATE 08/28/2008 TOTAL DEPTH 4350 PERF. 3152 - 4074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1293 | -0- | -71 | -0- | 111 | 1 2 9 | 1180 | 3 | N | 2 | | | | | 31 |
| 11 | 1380 | N | 1235 | -0- | -145 | -0- | 108 | 1 4 9 | 1123 | 3 | N | 4 | 1 | 1 | | | 34 |
| 12 | 1333 | N | 1253 | -0- | -80 | -0- | 116 | 1 1 9 | 1136 | 3 | N | 1 | 1 | 1 | | | 34 |
| 01 | 1302 | N | 1240 | -0- | -62 | -0- | 116 | 1 1 9 | 1123 | 3 | N | 1 | 1 | 1 | | | 34 |
| 02 | 1148 | N | 1080 | -0- | -68 | -0- | 95 | 1 2 9 | 983 | 3 | N | 2 | 2 | 1 | | | 34 |
| 03 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 34 |

WEST RANCH WELL #: 7046 RRCID -> 247191 COMPL. DATE 11/26/2008 TOTAL DEPTH 6860 PERF. 6530 - 6655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 92 | -0- | -1 | -0- | 8 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 7 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 7 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2126 RRCID -> 247227 COMPL. DATE 11/10/2008 TOTAL DEPTH 5050 PERF. 4320 - 4874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1211 | -0- | -60 | -0- | 104 | 1 | 1107 | 3 | N | -0- | | | | | 1 |
| 11 | 1290 | N | 1142 | -0- | -148 | -0- | 101 | 1 1 9 | 1040 | 3 | N | 1 | 1 | 1 | | | 1 |
| 12 | 1209 | N | 1175 | -0- | -34 | -0- | 109 | 1 1 9 | 1065 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 1209 | N | 1159 | -0- | -50 | -0- | 109 | 1 1 9 | 1049 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1064 | N | 841 | -0- | -223 | -0- | 74 | 1 1 9 | 766 | 3 | N | 1 | 1 | 1 | | | 1 |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5080 RRCID -> 247313 COMPL. DATE 11/24/2008 TOTAL DEPTH 4450 PERF. 4050 - 4155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 528 | -0- | -30 | -0- | 45 | 1 1 9 | 482 | 3 | N | 1 | | | | | 1 |
| 11 | 570 | N | 506 | -0- | -64 | -0- | 45 | 1 | 461 | 3 | N | -0- | | | | | 1 |
| 12 | 527 | N | 514 | -0- | -13 | -0- | 48 | 1 | 466 | 3 | N | -0- | | | | | 1 |
| 01 | 527 | N | 510 | -0- | -17 | -0- | 48 | 1 | 462 | 3 | N | -0- | | | | | 1 |
| 02 | 476 | N | 443 | -0- | -33 | -0- | 39 | 1 | 404 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4604 RRCID -> 247508 COMPL. DATE 11/19/2008 TOTAL DEPTH 7690 PERF. 5934 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36 | N | 36 | -0- | -0- | -0- | 6 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 4 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5078 RRCID -> 247947 COMPL. DATE 03/20/2008 TOTAL DEPTH 4530 PERF. 3574 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 9 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 96 | -0- | -24 | -0- | 8 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 81 | -0- | -3 | -0- | 7 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 18 WELL #: 2001 RRCID -> 247961 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.12752 - 12774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 276 | -0- | -3 | -0- | 24 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 259 | -0- | -41 | -0- | 23 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 262 | -0- | -17 | -0- | 24 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 266 | -0- | -13 | -0- | 25 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 232 | -0- | -20 | -0- | 20 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6070 RRCID -> 247964 COMPL. DATE 11/26/2008 TOTAL DEPTH 6100 PERF. 5558 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | 985 | -0- | -69 | -0- | 136 | 1 | 848 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | X | 956 | -0- | -34 | -0- | 129 | 1 | 827 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1023 | X | 927 | -0- | -96 | -0- | 126 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| 01 | 992 | X | 917 | -0- | -75 | -0- | 131 | 1 | 786 | 3 | Y | -0- | | | | | -0- |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 114 | 1 | 690 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2335 RRCID -> 247976 COMPL. DATE 12/22/2008 TOTAL DEPTH 4330 PERF. 3758 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 885 | -0- | -14 | -0- | 76 | 1 | 808 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 840 | -0- | -90 | -0- | 74 | 1 | 766 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 899 | N | 830 | -0- | -69 | -0- | 77 | 1 | 752 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | N | 704 | -0- | -195 | -0- | 66 | 1 | 637 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | 654 | -0- | -130 | -0- | 58 | 1 | 596 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW 600 WELL #: 4063 RRCID -> 248071 COMPL. DATE 09/05/2008 TOTAL DEPTH 4650 PERF. 3650 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 405 | N | 405 | -0- | -0- | -0- | 35 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 32 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 363 | -0- | -40 | -0- | 34 | 1 | 329 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 356 | -0- | -47 | -0- | 33 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 306 | -0- | -30 | -0- | 27 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2246 RRCID -> 248289 COMPL. DATE 10/07/2008 TOTAL DEPTH 4790 PERF. 4154 - 4588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 473 | -0- | -23 | -0- | 78 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | X | 474 | -0- | -6 | -0- | 74 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | X | 456 | -0- | -40 | -0- | 71 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | X | 464 | -0- | -32 | -0- | 75 | 1 | 389 | 3 | Y | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 48 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2330 RRCID -> 248293 COMPL. DATE 05/10/2009 TOTAL DEPTH 4690 PERF. 2350 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12586 | X | 7090 | -0- | -5496 | -0- | 609 | 1 | 6452 | 3 | Y | 26 | | | | | 182 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 12180 | X | 6683 | -0- | -5497 | -0- | 587 | 1 | 6079 | 3 | Y | 15 | 6 | 1 | | | 191 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7440 | X | 6853 | -0- | -587 | -0- | 635 | 1 | 6196 | 3 | Y | 20 | 171 | 1 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 7440 | X | 6621 | -0- | -819 | -0- | 619 | 1 | 5979 | 3 | Y | 21 | 4 | 1 | | | 57 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5657 | X | 5657 | -0- | -0- | -0- | 498 | 1 | 5139 | 3 | Y | 18 | 9 | 1 | | | 66 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 6541 | X | NO RPT | -0- | -6541 | -0- | | | | | Y | NO RPT | | | | | 66 |

WEST RANCH WELL #: 2507 RRCID -> 248294 COMPL. DATE 10/26/2007 TOTAL DEPTH 7291 PERF. 3674 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 766 | -0- | -133 | -0- | 122 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | X | 781 | -0- | -89 | -0- | 117 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | X | 787 | -0- | -19 | -0- | 116 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | X | 768 | -0- | -7 | -0- | 119 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 609 | -0- | 609 | 609 | 73 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 609 | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 505 RRCID -> 248333 COMPL. DATE 10/29/2008 TOTAL DEPTH 7850 PERF. 6697 - 7139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3635 | -0- | -674 | -0- | 966 | 1 | 2667 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3036 | -0- | -804 | -0- | 781 | 1 | 2253 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3906 | X | 2421 | -0- | -1485 | -0- | 656 | 1 | 1765 | 3 | Y | -0- | | | | | 1 |
| 01 | 3720 | X | 3290 | -0- | -430 | -0- | 875 | 1 | 2414 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2050 | X | 2050 | -0- | -0- | -0- | 289 | 1 | 1759 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7042 RRCID -> 248336 COMPL. DATE 02/17/2009 TOTAL DEPTH 6230 PERF. 5530 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1582 | X | 1582 | -0- | -0- | -0- | 262 | 1 | 1319 | 3 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1424 | -0- | -526 | -0- | 222 | 1 | 1201 | 3 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1456 | -0- | -559 | -0- | 226 | 1 | 1230 | 3 | Y | -0- | | | | | 12 |
| 01 | 2015 | X | 1099 | -0- | -916 | -0- | 177 | 1 | 922 | 3 | Y | -0- | | | | | 12 |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 67 | 1 | 472 | 3 | Y | -0- | | | | | 12 |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 12 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6094 RRCID -> 248360 COMPL. DATE 02/10/2009 TOTAL DEPTH 7170 PERF. 6656 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 8 | 1 | 86 | 3 | Y | -0- | | | | | 7 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 8 | 1 | 85 | 3 | Y | -0- | | | | | 7 |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 3 | Y | -0- | | | | | 7 |
| 01 | 93 | N | 90 | -0- | -3 | -0- | 8 | 1 | 82 | 3 | Y | -0- | | | | | 7 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 3 | Y | -0- | | | | | 7 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 7 |

WEST RANCH WELL #: 3227 RRCID -> 248364 COMPL. DATE 01/11/2009 TOTAL DEPTH 7180 PERF. 6072 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4763 | X | 4763 | -0- | -0- | -0- | 410 | 1 | 4349 | 3 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4582 | X | 4582 | -0- | -0- | -0- | 404 | 1 | 4178 | 3 | N | -0- | 4 | 1 | | | 2 |
| 12 | 4716 | X | 4716 | -0- | -0- | -0- | 438 | 1 | 4275 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 4753 | X | 4753 | -0- | -0- | -0- | 445 | 1 | 4302 | 3 | N | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4045 | X | 4045 | -0- | -0- | -0- | 357 | 1 | 3682 | 3 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH SOUTH WELL #: 5107 RRCID -> 248370 COMPL. DATE 10/17/2008 TOTAL DEPTH 8270 PERF. 7050 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 637 | -0- | -107 | -0- | 88 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 636 | -0- | -24 | -0- | 86 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 613 | -0- | -69 | -0- | 83 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | X | 611 | -0- | -40 | -0- | 87 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 63 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST STATE 24 WELL #: 2420TT RRCID -> 248378 COMPL. DATE 05/14/2008 TOTAL DEPTH 9780 PERF. 4090 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2753 | -0- | -378 | -0- | 456 | 1 | 2295 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2673 | -0- | -177 | -0- | 417 | 1 | 2254 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2672 | -0- | -211 | -0- | 414 | 1 | 2258 | 3 | Y | -0- | | | | | 1 |
| 01 | 2821 | X | 2786 | -0- | -35 | -0- | 448 | 1 | 2337 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1849 | X | 1849 | -0- | -0- | -0- | 229 | 1 | 1618 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW STATE WELL #: 2803 RRCID -> 248389 COMPL. DATE 07/08/2008 TOTAL DEPTH 9130 PERF. 8160 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2127 RRCID -> 248390 COMPL. DATE 12/12/2008 TOTAL DEPTH 4700 PERF. 4180 - 4528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 1337 | -0- | -1732 | -0- | 115 | 1 | 1221 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2970 | X | 1457 | -0- | -1513 | -0- | 128 | 1 | 1329 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1705 | X | 1570 | -0- | -135 | -0- | 146 | 1 | 1423 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1500 | -0- | -205 | -0- | 141 | 1 | 1358 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | X | 1257 | -0- | -115 | -0- | 111 | 1 | 1144 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2324 RRCID -> 248391 COMPL. DATE 06/17/2008 TOTAL DEPTH 4470 PERF. 3986 - 4310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 846 | N | 846 | -0- | -0- | -0- | 73 | 1 | 773 | 3 | N | -0- | | | | | 14 |
| 11 | 990 | N | 813 | -0- | -177 | -0- | 72 | 1 | 741 | 3 | N | -0- | | | | | 14 |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 74 | 1 | 725 | 3 | N | -0- | | | | | 14 |
| 01 | 837 | N | 781 | -0- | -56 | -0- | 73 | 1 | 708 | 3 | N | -0- | | | | | 14 |
| 02 | 756 | N | 675 | -0- | -81 | -0- | 60 | 1 | 615 | 3 | N | -0- | | | | | 14 |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 14 |

WEST RANCH WELL #: 2239 RRCID -> 248393 COMPL. DATE 08/27/2008 TOTAL DEPTH 4930 PERF. 3606 - 4730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 2018 | -0- | -152 | -0- | 334 | 1 | 1683 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1978 | -0- | -212 | -0- | 309 | 1 | 1668 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1993 | -0- | -270 | -0- | 309 | 1 | 1684 | 3 | Y | -0- | | | | | 1 |
| 01 | 2263 | X | 1959 | -0- | -304 | -0- | 315 | 1 | 1643 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1581 | X | 1581 | -0- | -0- | -0- | 196 | 1 | 1383 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST STATE WELL #: 2421 RRCID -> 248436 COMPL. DATE 12/04/2008 TOTAL DEPTH 4860 PERF. 3558 - 4686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1240 | -0- | -62 | -0- | 106 | 1 | 1124 | 3 | N | 9 | | | | | 183 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1164 | -0- | -156 | -0- | 101 | 1 | 1050 | 3 | N | 12 | 1 | 1 | | | 194 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1215 | -0- | -56 | -0- | 112 | 1 | 1089 | 3 | N | 13 | 164 | 1 | 1 | 8 | 42 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1180 | -0- | -60 | -0- | 110 | 1 | 1062 | 3 | N | 7 | 1 | 1 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1056 | -0- | -36 | -0- | 92 | 1 | 953 | 3 | N | 10 | 2 | 1 | | | 56 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 56 |

LONGFELLOW 600 WELL #: 4066 RRCID -> 248443 COMPL. DATE 07/28/2008 TOTAL DEPTH 6160 PERF. 5510 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 535 | X | 535 | -0- | -0- | -0- | 89 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 11 | 532 | X | 532 | -0- | -0- | -0- | 83 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 12 | 550 | X | 550 | -0- | -0- | -0- | 85 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | X | 507 | -0- | -20 | -0- | 82 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 48 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 3030 RRCID -> 248445 COMPL. DATE 10/24/2008 TOTAL DEPTH 6950 PERF. 5024 - 6810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 1303 | -0- | -309 | -0- | 164 | 1 | 1138 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1185 | -0- | -375 | -0- | 146 | 1 | 1038 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | X | 1137 | -0- | -258 | -0- | 141 | 1 | 996 | 3 | Y | -0- | | | | | 1 |
| 01 | 1395 | X | 1311 | -0- | -84 | -0- | 177 | 1 | 1134 | 3 | Y | -0- | | | | | 1 |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 135 | 1 | 922 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8024 RRCID -> 248449 COMPL. DATE 12/03/2008 TOTAL DEPTH 6290 PERF. 5310 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 904 | -0- | -26 | -0- | 150 | 1 | 753 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 955 | X | 955 | -0- | -0- | -0- | 147 | 1 | 794 | 3 | Y | 13 | 1 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 936 | X | 936 | -0- | -0- | -0- | 145 | 1 | 791 | 3 | Y | -0- | 1 | 1 | | | 12 |
| 01 | 944 | X | 944 | -0- | -0- | -0- | 152 | 1 | 792 | 3 | Y | -0- | | | | | 12 |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 67 | 1 | 474 | 3 | Y | -0- | | | | | 12 |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 12 |

WEST RANCH WELL #: 2719S RRCID -> 248453 COMPL. DATE 03/03/2009 TOTAL DEPTH 8250 PERF. 7020 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | 320 | -0- | -21 | -0- | 53 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 11 | 329 | X | 329 | -0- | -0- | -0- | 51 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 12 | 323 | X | 323 | -0- | -0- | -0- | 50 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 01 | 330 | X | 330 | -0- | -0- | -0- | 53 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 34 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2128 RRCID -> 248454 COMPL. DATE 02/08/2009 TOTAL DEPTH 6730 PERF. 4702 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 1046 | -0- | -163 | -0- | 145 | 1 | 900 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | X | 1063 | -0- | -107 | -0- | 143 | 1 | 919 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | X | 1033 | -0- | -176 | -0- | 140 | 1 | 893 | 3 | Y | -0- | | | | | 1 |
| 01 | 1147 | X | 1027 | -0- | -120 | -0- | 147 | 1 | 880 | 3 | Y | -0- | | | | | 1 |
| 02 | 901 | N | 901 | -0- | -0- | -0- | 128 | 1 | 773 | 3 | Y | -0- | | | | | 1 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5098 RRCID -> 248464 COMPL. DATE 08/03/2008 TOTAL DEPTH 6410 PERF. 3826 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3827 | -0- | -420 | -0- | 616 | 1 | 3209 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3924 | -0- | -186 | -0- | 596 | 1 | 3325 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 15692 | X | 15692 | -0- | -0- | -0- | 2419 | 1 | 13273 | 3 | Y | -0- | | | | | 2 |
| 01 | 4061 | X | 3882 | -0- | -179 | -0- | 610 | 1 | 3266 | 3 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2755 | -0- | -0- | -0- | 336 | 1 | 2418 | 3 | Y | 1 | 1 | 0 | 2 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 9052 | X | NO RPT | -0- | -9052 | -0- | | | | | Y | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 4062 RRCID -> 248466 COMPL. DATE 12/03/2008 TOTAL DEPTH 5820 PERF. 4798 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2889 | -0- | -428 | -0- | 400 | 1 | 2487 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2915 | -0- | -55 | -0- | 392 | 1 | 2521 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2982 | -0- | -56 | -0- | 405 | 1 | 2577 | 3 | Y | -0- | | | | | 1 |
| 01 | 3007 | X | 2968 | -0- | -39 | -0- | 424 | 1 | 2543 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2633 | X | 2633 | -0- | -0- | -0- | 373 | 1 | 2258 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7035 RRCID -> 248471 COMPL. DATE 10/21/2008 TOTAL DEPTH 9940 PERF. 4700 - 6334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1171 | -0- | -100 | -0- | 101 | 1 | 1070 | 3 | N | -0- | | | | | 1 |
| 11 | 1350 | N | 1122 | -0- | -228 | -0- | 99 | 1 | 1023 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1364 | N | 1171 | -0- | -193 | -0- | 109 | 1 | 1060 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1116 | -0- | -62 | -0- | 105 | 1 | 1010 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1036 | N | 912 | -0- | -124 | -0- | 80 | 1 | 831 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8044 RRCID -> 248488 COMPL. DATE 01/06/2009 TOTAL DEPTH 9480 PERF. 5900 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 1158 | -0- | -51 | -0- | 192 | 1 | 965 | 3 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | X | 1154 | -0- | -16 | -0- | 180 | 1 | 973 | 3 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | X | 1115 | -0- | -94 | -0- | 173 | 1 | 942 | 3 | N | -0- | | | | | 11 |
| 01 | 1178 | X | 1122 | -0- | -56 | -0- | 181 | 1 | 941 | 3 | N | -0- | | | | | 11 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 101 | 1 | 712 | 3 | N | -0- | | | | | 11 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 3118 RRCID -> 248491 COMPL. DATE 05/24/2008 TOTAL DEPTH 7290 PERF. 6816 - 7124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 694 | -0- | -19 | -0- | 60 | 1 | 633 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 658 | -0- | -62 | -0- | 58 | 1 | 600 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 666 | -0- | -47 | -0- | 62 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 655 | -0- | -27 | -0- | 61 | 1 | 593 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 574 | -0- | -42 | -0- | 51 | 1 | 523 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE WELL #: 2804 RRCID -> 248520 COMPL. DATE 05/12/2010 TOTAL DEPTH 8640 PERF. 5800 - 6274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4203 RRCID -> 248614 COMPL. DATE 12/23/2008 TOTAL DEPTH 8080 PERF. 6498 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 163 | -0- | -23 | -0- | 14 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 14 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 15 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 91 | -0- | -64 | -0- | 9 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 7 | -0- | -133 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3326 RRCID -> 248617 COMPL. DATE 12/15/2008 TOTAL DEPTH 5610 PERF. 5236 - 5442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1787 | -0- | -1065 | -0- | 154 | 1 | 1632 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2760 | X | 1708 | -0- | -1052 | -0- | 150 | 1 | 1557 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1741 | -0- | -212 | -0- | 162 | 1 | 1578 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1734 | -0- | -219 | -0- | 163 | 1 | 1570 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1511 | -0- | -113 | -0- | 133 | 1 | 1376 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3327 RRCID -> 248619 COMPL. DATE 12/17/2008 TOTAL DEPTH 7750 PERF. 5810 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7874 | X | 7492 | -0- | -382 | -0- | 645 | 1 | 6840 | 3 | N | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7620 | X | 6859 | -0- | -761 | -0- | 604 | 1 | 6254 | 3 | N | 1 | 6 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 7533 | X | 6698 | -0- | -835 | -0- | 622 | 1 | 6072 | 3 | N | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 7533 | X | 6257 | -0- | -1276 | -0- | 586 | 1 | 5664 | 3 | N | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5353 | X | 5353 | -0- | -0- | -0- | 472 | 1 | 4873 | 3 | N | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 2717S RRCID -> 248621 COMPL. DATE 01/26/2009 TOTAL DEPTH 6930 PERF. 6186 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | N | 662 | -0- | -0- | -0- | 110 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 117 | 1 | 633 | 3 | N | -0- | | | | | -0- |
| 12 | 754 | N | 754 | -0- | -0- | -0- | 117 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 01 | 721 | N | 721 | -0- | -0- | -0- | 116 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 588 | -0- | -112 | -0- | 73 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2315 RRCID -> 248751 COMPL. DATE 04/02/2009 TOTAL DEPTH 5100 PERF. 2390 - 4886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1722 | X | 1722 | -0- | -0- | -0- | 148 | 1 | 1573 | 3 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1635 | X | 1635 | -0- | -0- | -0- | 144 | 1 | 1491 | 3 | N | -0- | 1 | 1 | | | 94 |
| 12 | 1666 | X | 1666 | -0- | -0- | -0- | 155 | 1 | 1510 | 3 | N | 1 | 1 | 1 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1567 | X | 1567 | -0- | -0- | -0- | 147 | 1 | 1418 | 3 | N | 2 | 1 | 1 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1330 | X | 1330 | -0- | -0- | -0- | 117 | 1 | 1212 | 3 | N | 1 | 2 | 1 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 94 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4503 RRCID -> 248756 COMPL. DATE 12/11/2008 TOTAL DEPTH 5980 PERF. 4795 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 1134 | -0- | -385 | -0- | 157 | 1 | 976 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | X | 1071 | -0- | -249 | -0- | 144 | 1 | 926 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | X | 1048 | -0- | -316 | -0- | 142 | 1 | 906 | 3 | N | -0- | | | | | 1 |
| 01 | 1364 | X | 987 | -0- | -377 | -0- | 141 | 1 | 846 | 3 | N | -0- | | | | | 1 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 119 | 1 | 840 | 3 | N | -0- | | | | | 1 |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 8016 RRCID -> 248761 COMPL. DATE 11/19/2008 TOTAL DEPTH 9870 PERF. 4876 - 6008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4804 RRCID -> 248772 COMPL. DATE 12/25/2008 TOTAL DEPTH 6300 PERF. 4936 - 5770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 533 | -0- | -56 | -0- | 74 | 1 | 459 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | X | 510 | -0- | -60 | -0- | 69 | 1 | 441 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | X | 443 | -0- | -146 | -0- | 60 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | X | 461 | -0- | -128 | -0- | 66 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 58 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON RANCH WELL #: 301 RRCID -> 248775 COMPL. DATE 02/05/2009 TOTAL DEPTH 6250 PERF. 4670 - 6066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | 896 | -0- | -158 | -0- | 124 | 1 | 771 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | X | 828 | -0- | -132 | -0- | 112 | 1 | 716 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 992 | X | 782 | -0- | -210 | -0- | 106 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 01 | 899 | X | 745 | -0- | -154 | -0- | 106 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 98 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4402 RRCID -> 248777 COMPL. DATE 01/06/2009 TOTAL DEPTH 8300 PERF. 7250 - 7858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1771 | -0- | -151 | -0- | 245 | 1 | 1525 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1785 | N | 1785 | -0- | -0- | -0- | 240 | 1 | 1544 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1722 | -0- | -76 | -0- | 234 | 1 | 1488 | 3 | N | -0- | | | | | 1 |
| 01 | 1767 | N | 1740 | -0- | -27 | -0- | 248 | 1 | 1491 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1211 | -0- | -469 | -0- | 150 | 1 | 1061 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 600 WELL #: 1508 RRCID -> 248855 COMPL. DATE 02/07/2008 TOTAL DEPTH 5708 PERF. 4532 - 4799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 14 | -0- | -48 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 8025 RRCID -> 248857 COMPL. DATE 04/06/2009 TOTAL DEPTH 5880 PERF. 5124 - 5732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 682 | -0- | -434 | -0- | 113 | 1 | 568 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | X | 630 | -0- | -300 | -0- | 98 | 1 | 532 | 3 | N | -0- | | | | | 1 |
| 12 | 930 | X | 589 | -0- | -341 | -0- | 91 | 1 | 498 | 3 | N | -0- | | | | | 1 |
| 01 | 930 | X | 721 | -0- | -209 | -0- | 116 | 1 | 605 | 3 | N | -0- | | | | | 1 |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 66 | 1 | 463 | 3 | N | -0- | | | | | 1 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2620 RRCID -> 248865 COMPL. DATE 10/10/2009 TOTAL DEPTH 6700 PERF. 4418 - 6466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 199 | -0- | -18 | -0- | 33 | 1 | 166 | 3 | N | -0- | | | | | 3 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 34 | 1 | 181 | 3 | N | -0- | | | | | 3 |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 30 | 1 | 162 | 3 | N | -0- | | | | | 3 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 30 | 1 | 159 | 3 | N | -0- | | | | | 3 |
| 02 | 196 | N | 126 | -0- | -70 | -0- | 16 | 1 | 110 | 3 | N | -0- | | | | | 3 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 3 |

ALLISON RANCH WELL #: 302 RRCID -> 248869 COMPL. DATE 01/12/2009 TOTAL DEPTH 6350 PERF. 5410 - 5733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 303 RRCID -> 248890 COMPL. DATE 12/17/2008 TOTAL DEPTH 8419 PERF. 5728 - 8162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 1 | -0- | -898 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 420 | X | 1 | -0- | -419 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 186 | X | 1 | -0- | -185 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 93 | X | 1 | -0- | -92 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2618TT RRCID -> 248892 COMPL. DATE 03/01/2009 TOTAL DEPTH 7410 PERF. 3504 - 7236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 627 | N | 627 | -0- | -0- | -0- | 54 | 1 | 572 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 52 | 1 | 540 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 56 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 01 | 604 | N | 604 | -0- | -0- | -0- | 57 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 46 | 1 | 474 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON RANCH WELL #: 303 RRCID -> 248893 COMPL. DATE 03/30/2009 TOTAL DEPTH 7100 PERF. 6233 - 6432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 266 | -0- | -230 | -0- | 37 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 11 | 277 | X | 277 | -0- | -0- | -0- | 37 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 12 | 339 | X | 339 | -0- | -0- | -0- | 46 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 01 | 339 | X | 339 | -0- | -0- | -0- | 48 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 32 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH WELL #: 2713SR RRCID -> 248901 COMPL. DATE 11/09/2008 TOTAL DEPTH 9210 PERF. 4080 - 5862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 197 | -0- | -20 | -0- | 17 | 1 | 180 | 3 | N | -0- | | | | | 4 |
| 11 | 210 | N | 189 | -0- | -21 | -0- | 17 | 1 | 172 | 3 | N | -0- | | | | | 4 |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 17 | 1 | 170 | 3 | N | -0- | | | | | 4 |
| 01 | 186 | N | 182 | -0- | -4 | -0- | 17 | 1 | 165 | 3 | N | -0- | | | | | 4 |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 14 | 1 | 143 | 3 | N | -0- | | | | | 4 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 4 |

ALLISON 4 WELL #: 101 RRCID -> 248908 COMPL. DATE 11/21/2008 TOTAL DEPTH 6900 PERF. 6136 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 1284 | -0- | -49 | -0- | 341 | 1 | 942 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1209 | -0- | -81 | -0- | 311 | 1 | 897 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1259 | -0- | -74 | -0- | 341 | 1 | 918 | 3 | Y | -0- | | | | | 1 |
| 01 | 1333 | X | 1258 | -0- | -75 | -0- | 335 | 1 | 923 | 3 | Y | -0- | | | | | 1 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 102 | 1 | 624 | 3 | Y | -0- | | | | | 1 |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 2011 RRCID -> 248920 COMPL. DATE 12/02/2008 TOTAL DEPTH 9200 PERF. 7146 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 903 | -0- | -151 | -0- | 78 | 1 | 824 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 877 | -0- | -173 | -0- | 77 | 1 | 800 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 961 | N | 901 | -0- | -60 | -0- | 84 | 1 | 816 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | N | 894 | -0- | -5 | -0- | 84 | 1 | 808 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 78 | 1 | 807 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6055 RRCID -> 249055 COMPL. DATE 01/16/2009 TOTAL DEPTH 4190 PERF. 3634 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 930 | -0- | -31 | -0- | 80 | 1 | 849 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 885 | -0- | -75 | -0- | 78 | 1 | 807 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 961 | N | 933 | -0- | -28 | -0- | 87 | 1 | 845 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 869 | -0- | -61 | -0- | 81 | 1 | 786 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 840 | N | 755 | -0- | -85 | -0- | 67 | 1 | 687 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW 600 MD WELL #: 8046 RRCID -> 249208 COMPL. DATE 01/15/2009 TOTAL DEPTH 11606 PERF. 4869 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1787 | N | 1787 | -0- | -0- | -0- | 154 | 1 | 1632 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1637 | -0- | -133 | -0- | 144 | 1 | 1492 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1692 | -0- | -106 | -0- | 157 | 1 | 1533 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1664 | -0- | -134 | -0- | 156 | 1 | 1507 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1352 | -0- | -188 | -0- | 119 | 1 | 1231 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1705 | N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2325 RRCID -> 249290 COMPL. DATE 06/25/2008 TOTAL DEPTH 4150 PERF. 3688 - 3944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 497 | -0- | -61 | -0- | 43 | 1 | 453 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 504 | -0- | -66 | -0- | 44 | 1 | 460 | 3 | N | -0- | | | | | 1 |
| 12 | 538 | N | 538 | -0- | -0- | -0- | 50 | 1 | 488 | 3 | N | -0- | | | | | 1 |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 50 | 1 | 479 | 3 | N | -0- | | | | | 1 |
| 02 | 476 | N | 471 | -0- | -5 | -0- | 42 | 1 | 429 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6050 RRCID -> 249291 COMPL. DATE 01/18/2009 TOTAL DEPTH 4090 PERF. 3268 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 593 | -0- | -27 | -0- | 51 | 1 | 541 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 560 | -0- | -190 | -0- | 49 | 1 | 511 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 651 | N | 596 | -0- | -55 | -0- | 55 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 582 | -0- | -7 | -0- | 55 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 51 | 1 | 530 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5072 RRCID -> 249292 COMPL. DATE 01/22/2009 TOTAL DEPTH 5660 PERF. 3410 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1160 | -0- | -18 | -0- | 100 | 1 | 1060 | 3 | N | -0- | | | | | 159 |
| 11 | 1170 | N | 985 | -0- | -185 | -0- | 87 | 1 | 897 | 3 | N | 1 | 1 | 1 | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1055 | -0- | -61 | -0- | 98 | 1 | 957 | 3 | N | -0- | 112 | 1 | | | 47 |
| 01 | 1147 | N | 1038 | -0- | -109 | -0- | 97 | 1 | 940 | 3 | N | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 84 | 1 | 864 | 3 | N | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 47 |

WEST RANCH WELL #: 8045 RRCID -> 249293 COMPL. DATE 11/27/2008 TOTAL DEPTH 10380 PERF. 5598 - 5692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4013 RRCID -> 249340 COMPL. DATE 02/08/2009 TOTAL DEPTH 7010 PERF. 6162 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 881 | -0- | -49 | -0- | 76 | 1 | 804 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 882 | -0- | -48 | -0- | 78 | 1 | 804 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 899 | N | 883 | -0- | -16 | -0- | 82 | 1 | 800 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 862 | -0- | -6 | -0- | 81 | 1 | 779 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 758 | -0- | -54 | -0- | 67 | 1 | 690 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW FEE 2 WELL #: 2901 RRCID -> 249342 COMPL. DATE 10/12/2008 TOTAL DEPTH 9855 PERF. 9202 - 9305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3225 RRCID -> 249408 COMPL. DATE 11/19/2008 TOTAL DEPTH 7250 PERF. 6240 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 269 | -0- | -10 | -0- | 23 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 251 | -0- | -19 | -0- | 22 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 22 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 236 | -0- | -43 | -0- | 22 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 16 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5061 RRCID -> 249676 COMPL. DATE 02/19/2008 TOTAL DEPTH 9709 PERF. 8084 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 95 | 1 | 1009 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1075 | -0- | -155 | -0- | 95 | 1 | 978 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1142 | -0- | -67 | -0- | 106 | 1 | 1034 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1116 | N | 833 | -0- | -283 | -0- | 78 | 1 | 753 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1008 | N | 797 | -0- | -211 | -0- | 70 | 1 | 726 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 5049 RRCID -> 249678 COMPL. DATE 12/17/2008 TOTAL DEPTH 4080 PERF. 3702 - 3862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 588 | -0- | -94 | -0- | 51 | 1 | 536 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 572 | -0- | -118 | -0- | 50 | 1 | 522 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 589 | N | 573 | -0- | -16 | -0- | 53 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 568 | -0- | -21 | -0- | 53 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 475 | -0- | -57 | -0- | 42 | 1 | 432 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2129 RRCID -> 249679 COMPL. DATE 12/04/2008 TOTAL DEPTH 5850 PERF. 4630 - 4851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 492 | -0- | -97 | -0- | 42 | 1 | 449 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 58 | 1 | 600 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 55 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 54 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 498 | -0- | -118 | -0- | 44 | 1 | 453 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 4055 RRCID -> 249729 COMPL. DATE 08/30/2008 TOTAL DEPTH 10500 PERF. 6600 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 3243 | -0- | -2678 | -0- | 279 | 1 | 2956 | 3 | N | 7 | 1 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5730 | X | 2906 | -0- | -2824 | -0- | 256 | 1 | 2650 | 3 | N | -0- | 3 | 1 | | | 4 |
| 12 | 3951 | X | 3951 | -0- | -0- | -0- | 367 | 1 | 3580 | 3 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3948 | X | 3948 | -0- | -0- | -0- | 370 | 1 | 3575 | 3 | N | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3558 | X | 3558 | -0- | -0- | -0- | 314 | 1 | 3240 | 3 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 4501 RRCID -> 249730 COMPL. DATE 03/11/2008 TOTAL DEPTH 9330 PERF. 5210 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1176 | -0- | -312 | -0- | 163 | 1 | 1012 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | X | 958 | -0- | -272 | -0- | 129 | 1 | 829 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1271 | X | 951 | -0- | -320 | -0- | 129 | 1 | 822 | 3 | Y | -0- | | | | | -0- |
| 01 | 1178 | X | 822 | -0- | -356 | -0- | 117 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 129 | 1 | 778 | 3 | Y | -0- | | | | | -0- |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8033 RRCID -> 249731 COMPL. DATE 02/12/2008 TOTAL DEPTH 8020 PERF. 6996 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9796 | X | 5949 | -0- | -3847 | -0- | 512 | 1 | 5431 | 3 | N | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9480 | X | 5662 | -0- | -3818 | -0- | 499 | 1 | 5163 | 3 | N | -0- | 5 | 1 | | | 2 |
| 12 | 6541 | X | 5797 | -0- | -744 | -0- | 538 | 1 | 5253 | 3 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5809 | -0- | -732 | -0- | 544 | 1 | 5258 | 3 | N | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5136 | X | 5136 | -0- | -0- | -0- | 453 | 1 | 4675 | 3 | N | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 5952 | X | NO RPT | -0- | -5952 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 8032 RRCID -> 249732 COMPL. DATE 02/22/2008 TOTAL DEPTH 8282 PERF. 5826 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2593 | -0- | -1189 | -0- | 235 | 1 | 2356 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2468 | -0- | -1192 | -0- | 231 | 1 | 2237 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 2666 | X | 2447 | -0- | -219 | -0- | 242 | 1 | 2204 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2349 | -0- | -317 | -0- | 237 | 1 | 2110 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2151 | X | 2151 | -0- | -0- | -0- | 196 | 1 | 1953 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW 600 WELL #: 8039 RRCID -> 249734 COMPL. DATE 03/30/2008 TOTAL DEPTH 5800 PERF. 4146 - 5622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 672 | N | 672 | -0- | -0- | -0- | 58 | 1 | 613 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 666 | -0- | -24 | -0- | 59 | 1 | 607 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 676 | N | 676 | -0- | -0- | -0- | 63 | 1 | 613 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 679 | -0- | -3 | -0- | 64 | 1 | 614 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 581 | -0- | -35 | -0- | 51 | 1 | 530 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6072 RRCID -> 249735 COMPL. DATE 04/13/2008 TOTAL DEPTH 4400 PERF. 3224 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1298 | -0- | -35 | -0- | 110 | 1 | 1162 | 3 | N | 24 | | | | | 225 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1220 | -0- | -100 | -0- | 106 | 1 | 1095 | 3 | N | 17 | 176 | 1 | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1225 | -0- | -77 | -0- | 112 | 1 | 1092 | 3 | N | 19 | 1 | 1 | | | 84 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1210 | -0- | -92 | -0- | 111 | 1 | 1070 | 3 | N | 26 | 1 | 1 | | | 109 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1148 | N | 1062 | -0- | -86 | -0- | 91 | 1 | 939 | 3 | N | 29 | 2 | 1 | | | 136 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | 136 |

WEST RANCH WELL #: 3121 RRCID -> 249739 COMPL. DATE 04/12/2008 TOTAL DEPTH 8570 PERF. 6492 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 2803 | -0- | -2746 | -0- | 242 | 1 | 2559 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5370 | X | 2642 | -0- | -2728 | -0- | 233 | 1 | 2409 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 3255 | X | 2838 | -0- | -417 | -0- | 264 | 1 | 2572 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2369 | -0- | -886 | -0- | 222 | 1 | 2144 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2002 | X | 2002 | -0- | -0- | -0- | 177 | 1 | 1823 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7028 RRCID -> 249744 COMPL. DATE 07/22/2008 TOTAL DEPTH 8370 PERF. 6150 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2022 | -0- | -1016 | -0- | 174 | 1 | 1846 | 3 | N | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2940 | X | 1893 | -0- | -1047 | -0- | 167 | 1 | 1726 | 3 | N | -0- | 2 | 1 | | | 44 |
| 12 | 2232 | X | 1946 | -0- | -286 | -0- | 181 | 1 | 1764 | 3 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2232 | X | 1917 | -0- | -315 | -0- | 180 | 1 | 1735 | 3 | N | 2 | 1 | 1 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1876 | X | 1658 | -0- | -218 | -0- | 146 | 1 | 1510 | 3 | N | 2 | 2 | 1 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | 45 |

WEST STATE WELL #: 101 RRCID -> 249746 COMPL. DATE 04/04/2008 TOTAL DEPTH 8280 PERF. 7544 - 8113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4050 RRCID -> 249753 COMPL. DATE 01/30/2008 TOTAL DEPTH 9267 PERF. 6444 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1901 | -0- | -1106 | -0- | 164 | 1 | 1736 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1841 | -0- | -1069 | -0- | 162 | 1 | 1678 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1892 | -0- | -216 | -0- | 176 | 1 | 1715 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 | X | 1902 | -0- | -206 | -0- | 178 | 1 | 1723 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1736 | X | 1696 | -0- | -40 | -0- | 150 | 1 | 1544 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4054 RRCID -> 249754 COMPL. DATE 03/15/2008 TOTAL DEPTH 9840 PERF. 7936 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 2502 | -0- | -2272 | -0- | 215 | 1 | 2283 | 3 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4620 | X | 2396 | -0- | -2224 | -0- | 211 | 1 | 2185 | 3 | N | -0- | 2 | 1 | | | 3 |
| 12 | 2759 | X | 2077 | -0- | -682 | -0- | 193 | 1 | 1882 | 3 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2759 | X | 1299 | -0- | -1460 | -0- | 122 | 1 | 1175 | 3 | N | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1141 | X | 1141 | -0- | -0- | -0- | 101 | 1 | 1038 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 3 |

LONGFELLOW WELL #: 209 RRCID -> 249755 COMPL. DATE 11/05/2008 TOTAL DEPTH 8350 PERF. 6354 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1056 | -0- | -29 | -0- | 91 | 1 | 964 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1038 | -0- | -102 | -0- | 91 | 1 | 947 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 97 | 1 | 945 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 95 | 1 | 921 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 939 | -0- | -41 | -0- | 83 | 1 | 855 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2608 RRCID -> 249756 COMPL. DATE 06/22/2009 TOTAL DEPTH 9410 PERF. 3600 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 54 | -0- | -8 | -0- | 5 | 1 | 49 | 3 | N | -0- | | | | | 15 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 5 | 1 | 48 | 3 | N | -0- | | | | | 15 |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | | | 15 |
| 01 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | 15 |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | 15 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 15 |

WEST RANCH WELL #: 2716S RRCID -> 249789 COMPL. DATE 10/10/2008 TOTAL DEPTH 8870 PERF. 5234 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3120 RRCID -> 249804 COMPL. DATE 02/01/2008 TOTAL DEPTH 8428 PERF. 5392 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | 315 | -0- | -26 | -0- | 52 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 11 | 324 | X | 324 | -0- | -0- | -0- | 51 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | X | 338 | -0- | -3 | -0- | 52 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | X | 341 | -0- | -0- | -0- | 55 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 29 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4049 RRCID -> 249916 COMPL. DATE 04/19/2008 TOTAL DEPTH 6535 PERF. 5020 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 4214 | -0- | -529 | -0- | 583 | 1 | 3628 | 3 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4350 | X | 2911 | -0- | -1439 | -0- | 392 | 1 | 2518 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4162 | -0- | -333 | -0- | 565 | 1 | 3597 | 3 | Y | -0- | | | | | 1 |
| 01 | 4402 | X | 4050 | -0- | -352 | -0- | 578 | 1 | 3470 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3423 | X | 3423 | -0- | -0- | -0- | 485 | 1 | 2937 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5088 RRCID -> 249920 COMPL. DATE 11/20/2008 TOTAL DEPTH 8200 PERF. 6574 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4056 RRCID -> 249922 COMPL. DATE 06/26/2008 TOTAL DEPTH 9872 PERF. 7420 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 476 | -0- | -144 | -0- | 41 | 1 | 434 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 429 | -0- | -141 | -0- | 38 | 1 | 391 | 3 | N | -0- | | | | | 1 |
| 12 | 496 | N | 398 | -0- | -98 | -0- | 37 | 1 | 361 | 3 | N | -0- | | | | | 1 |
| 01 | 465 | N | 384 | -0- | -81 | -0- | 36 | 1 | 348 | 3 | N | -0- | | | | | 1 |
| 02 | 392 | N | 340 | -0- | -52 | -0- | 30 | 1 | 310 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH 4 WELL #: 508 RRCID -> 249993 COMPL. DATE 04/01/2009 TOTAL DEPTH 7730 PERF. 6844 - 7505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 1883 | -0- | -1186 | -0- | 500 | 1 | 1381 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1847 | -0- | -493 | -0- | 475 | 1 | 1370 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1733 | -0- | -499 | -0- | 470 | 1 | 1263 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 2139 | X | 1808 | -0- | -331 | -0- | 481 | 1 | 1326 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1156 | X | 1156 | -0- | -0- | -0- | 163 | 1 | 993 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 2123 RRCID -> 249994 COMPL. DATE 09/15/2008 TOTAL DEPTH 4990 PERF. 3448 - 4821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1458 | -0- | -92 | -0- | 126 | 1 | 1331 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1422 | -0- | -48 | -0- | 125 | 1 | 1297 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1519 | N | 1400 | -0- | -119 | -0- | 130 | 1 | 1269 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1429 | -0- | -28 | -0- | 134 | 1 | 1294 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1215 | -0- | -101 | -0- | 107 | 1 | 1106 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5096 RRCID -> 249997 COMPL. DATE 01/04/2009 TOTAL DEPTH 8865 PERF. 5120 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 7 | -0- | -210 | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | X | 23 | -0- | -127 | -0- | 3 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | X | 16 | -0- | -108 | -0- | 2 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | X | 3 | -0- | -121 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7033 RRCID -> 249999 COMPL. DATE 12/17/2008 TOTAL DEPTH 6800 PERF. 4494 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 399 | -0- | -35 | -0- | 34 | 1 | 365 | 3 | N | -0- | | | | | 54 |
| 11 | 420 | N | 380 | -0- | -40 | -0- | 33 | 1 | 347 | 3 | N | -0- | | | | | 54 |
| 12 | 403 | N | 387 | -0- | -16 | -0- | 36 | 1 | 351 | 3 | N | -0- | | | | | 54 |
| 01 | 403 | N | 402 | -0- | -1 | -0- | 38 | 1 | 364 | 3 | N | -0- | | | | | 54 |
| 02 | 364 | N | 346 | -0- | -18 | -0- | 30 | 1 | 315 | 3 | N | 1 | 1 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 54 |

WEST RANCH WELL #: 6093 RRCID -> 250052 COMPL. DATE 12/20/2008 TOTAL DEPTH 4850 PERF. 4094 - 4678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 99 | 1 | 1049 | 3 | N | 11 | | | | | 170 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1095 | N | 1095 | -0- | -0- | -0- | 96 | 1 | 992 | 3 | N | 6 | 1 | 1 | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1105 | -0- | -104 | -0- | 101 | 1 | 990 | 3 | N | 13 | 1 | 1 | | | 187 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1091 | -0- | -56 | -0- | 102 | 1 | 981 | 3 | N | 7 | 1 | 1 | | | 193 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1036 | N | 950 | -0- | -86 | -0- | 83 | 1 | 853 | 3 | N | 13 | 165 | 1 | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 41 |

WEST RANCH WELL #: 2254 RRCID -> 250210 COMPL. DATE 12/20/2008 TOTAL DEPTH 4510 PERF. 3252 - 4326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 171 | -0- | -15 | -0- | 15 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 154 | -0- | -26 | -0- | 14 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 153 | -0- | -33 | -0- | 14 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 22 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 16 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4102 RRCID -> 250333 COMPL. DATE 02/02/2009 TOTAL DEPTH 7596 PERF. 7020 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 | N | 16 | -0- | -0- | -0- | 3 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 3 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 3 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 3 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5067 RRCID -> 250342 COMPL. DATE 11/09/2008 TOTAL DEPTH 9500 PERF. 8332 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2200 | X | 2200 | -0- | -0- | -0- | 189 | 1 | 2003 | 3 | N | 7 | 1 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2222 | X | 2222 | -0- | -0- | -0- | 196 | 1 | 2026 | 3 | N | -0- | 2 | 1 | | | 6 |
| 12 | 2224 | X | 2224 | -0- | -0- | -0- | 206 | 1 | 2012 | 3 | N | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2172 | X | 2172 | -0- | -0- | -0- | 203 | 1 | 1962 | 3 | N | 6 | 1 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1820 | X | 1800 | -0- | -20 | -0- | 158 | 1 | 1636 | 3 | N | 5 | 3 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 2334 RRCID -> 250400 COMPL. DATE 12/11/2008 TOTAL DEPTH 4550 PERF. 3098 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 5046 | -0- | -3479 | -0- | 434 | 1 | 4602 | 3 | N | 9 | | | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 8250 | X | 4607 | -0- | -3643 | -0- | 405 | 1 | 4190 | 3 | N | 11 | 4 | 1 | | | 90 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6014 | X | 4742 | -0- | -1272 | -0- | 440 | 1 | 4293 | 3 | N | 8 | 3 | 1 | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 6014 | X | 4753 | -0- | -1261 | -0- | 445 | 1 | 4295 | 3 | N | 12 | 3 | 1 | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4301 | X | 4301 | -0- | -0- | -0- | 379 | 1 | 3913 | 3 | N | 8 | 6 | 1 | | | 106 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4929 | X | NO RPT | -0- | -4929 | -0- | | | | | N | NO RPT | | | | | 106 |

WEST RANCH WELL #: 4504 RRCID -> 250631 COMPL. DATE 04/13/2009 TOTAL DEPTH 6560 PERF. 5804 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 25 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 33 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 29 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 30 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW STATE WELL #: 908 RRCID -> 250637 COMPL. DATE 10/13/2008 TOTAL DEPTH 7579 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4605TT RRCID -> 250919 COMPL. DATE 03/16/2009 TOTAL DEPTH 7250 PERF. 2532 - 6966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5470 | -0- | -451 | -0- | 906 | 1 | 4560 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5502 | -0- | -108 | -0- | 859 | 1 | 4639 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5373 | -0- | -393 | -0- | 833 | 1 | 4540 | 3 | Y | -0- | | | | | 3 |
| 01 | 5704 | X | 5328 | -0- | -376 | -0- | 857 | 1 | 4469 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4115 | X | 4115 | -0- | -0- | -0- | 510 | 1 | 3603 | 3 | Y | 2 | 1 | 0 | 2 | 1 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4064R RRCID -> 250925 COMPL. DATE 11/24/2008 TOTAL DEPTH 8050 PERF. 4880 - 5696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5167 | X | 5167 | -0- | -0- | -0- | 714 | 1 | 4450 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5158 | X | 5158 | -0- | -0- | -0- | 693 | 1 | 4462 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5044 | X | 5044 | -0- | -0- | -0- | 683 | 1 | 4361 | 3 | N | -0- | | | | | 2 |
| 01 | 4884 | X | 4884 | -0- | -0- | -0- | 697 | 1 | 4185 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3722 | X | 3722 | -0- | -0- | -0- | 461 | 1 | 3259 | 3 | N | 2 | 1 | 0 | 2 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 248 | X | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW STATE WELL #: 2805 RRCID -> 250931 COMPL. DATE 10/20/2008 TOTAL DEPTH 8480 PERF. 7683 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 190 | -0- | -27 | -0- | 16 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 181 | -0- | -29 | -0- | 16 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 17 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 180 | -0- | -6 | -0- | 17 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 13 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 3325 RRCID -> 251076 COMPL. DATE 02/09/2009 TOTAL DEPTH 7030 PERF. 5908 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 326 | -0- | -15 | -0- | 28 | 1 | 298 | 3 | N | -0- | | | | | 1 |
| 11 | 360 | N | 310 | -0- | -50 | -0- | 27 | 1 | 283 | 3 | N | -0- | | | | | 1 |
| 12 | 341 | N | 305 | -0- | -36 | -0- | 28 | 1 | 277 | 3 | N | -0- | | | | | 1 |
| 01 | 341 | N | 301 | -0- | -40 | -0- | 28 | 1 | 273 | 3 | N | -0- | | | | | 1 |
| 02 | 280 | N | 248 | -0- | -32 | -0- | 22 | 1 | 226 | 3 | N | -0- | | | | | 1 |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 1209 RRCID -> 251077 COMPL. DATE 11/04/2007 TOTAL DEPTH 7560 PERF. 6174 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 78 | -0- | -15 | -0- | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 7 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 77 | -0- | -16 | -0- | 7 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 73 | -0- | -20 | -0- | 7 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 5 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

ORION P WELL #: 1301 RRCID -> 251090 COMPL. DATE 12/25/2008 TOTAL DEPTH 22026 PERF. 8720 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8043 RRCID -> 251101 COMPL. DATE 10/21/2008 TOTAL DEPTH 9150 PERF. 4430 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 448 | -0- | -110 | -0- | 39 | 1 | 408 | 3 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 152 | -0- | -358 | -0- | 13 | 1 | 139 | 3 | N | -0- | | | | | 31 |
| 12 | 620 | N | 140 | -0- | -480 | -0- | 13 | 1 | 127 | 3 | N | -0- | | | | | 31 |
| 01 | 434 | N | 72 | -0- | -362 | -0- | 7 | 1 | 65 | 3 | N | -0- | | | | | 31 |
| 02 | 140 | N | 59 | -0- | -81 | -0- | 5 | 1 | 54 | 3 | N | -0- | | | | | 31 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 31 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4052 RRCID -> 251117 COMPL. DATE 03/27/2008 TOTAL DEPTH 8800 PERF. 6684 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2546 | -0- | -523 | -0- | 219 | 1 | 2325 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2523 | -0- | -447 | -0- | 222 | 1 | 2301 | 3 | N | -0- | 2 | 1 | | | 1 |
| 12 | 2604 | X | 2534 | -0- | -70 | -0- | 235 | 1 | 2297 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2542 | X | 1522 | -0- | -1020 | -0- | 143 | 1 | 1378 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2352 | X | 2295 | -0- | -57 | -0- | 202 | 1 | 2089 | 3 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2542 | N | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4401 RRCID -> 251350 COMPL. DATE 10/02/2008 TOTAL DEPTH 7850 PERF. 7072 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | 138 | -0- | -141 | -0- | 23 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | X | 111 | -0- | -159 | -0- | 17 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 101 | -0- | -178 | -0- | 16 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | X | 95 | -0- | -184 | -0- | 15 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 6 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2245 RRCID -> 251351 COMPL. DATE 10/30/2008 TOTAL DEPTH 4810 PERF. 4166 - 4634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 467 | -0- | -29 | -0- | 77 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 11 | 454 | X | 454 | -0- | -0- | -0- | 71 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | X | 446 | -0- | -19 | -0- | 69 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | X | 455 | -0- | -10 | -0- | 73 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 45 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4072 RRCID -> 251356 COMPL. DATE 10/11/2008 TOTAL DEPTH 5350 PERF. 4536 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315 | N | 315 | -0- | -0- | -0- | 27 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 18 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 18 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 204 | -0- | -106 | -0- | 19 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 171 | -0- | -25 | -0- | 15 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4037 RRCID -> 251418 COMPL. DATE 08/21/2007 TOTAL DEPTH 7435 PERF. 4412 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 3060 | -0- | -2334 | -0- | 264 | 1 | 2794 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5220 | X | 2779 | -0- | -2441 | -0- | 250 | 1 | 2528 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3154 | -0- | -101 | -0- | 294 | 1 | 2858 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2860 | -0- | -395 | -0- | 268 | 1 | 2589 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2429 | X | 2429 | -0- | -0- | -0- | 214 | 1 | 2211 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4103 RRCID -> 251514 COMPL. DATE 05/30/2009 TOTAL DEPTH 7492 PERF. 6904 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 869 | -0- | -30 | -0- | 144 | 1 | 724 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 888 | X | 888 | -0- | -0- | -0- | 139 | 1 | 749 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 856 | X | 856 | -0- | -0- | -0- | 133 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 01 | 870 | X | 870 | -0- | -0- | -0- | 140 | 1 | 730 | 3 | Y | -0- | | | | | -0- |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 90 | 1 | 632 | 3 | Y | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4404 RRCID -> 251517 COMPL. DATE 05/19/2009 TOTAL DEPTH 7600 PERF. 7140 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3344 | -0- | -500 | -0- | 325 | 1 | 3018 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3409 | -0- | -311 | -0- | 331 | 1 | 3076 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3760 | X | 3760 | -0- | -0- | -0- | 377 | 1 | 3381 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3297 | -0- | -51 | -0- | 338 | 1 | 2957 | 3 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1746 | X | 1746 | -0- | -0- | -0- | 165 | 1 | 1579 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2356 | X | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4304 RRCID -> 251519 COMPL. DATE 06/14/2009 TOTAL DEPTH 8200 PERF. 7430 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 25 | -0- | 25 | 25 | 3 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 25 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4502 RRCID -> 251612 COMPL. DATE 11/21/2008 TOTAL DEPTH 6218 PERF. 4760 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 441 | -0- | -1202 | -0- | 61 | 1 | 380 | 3 | Y | -0- | | | | | 1 |
| 11 | 1110 | X | 379 | -0- | -731 | -0- | 51 | 1 | 328 | 3 | Y | -0- | | | | | 1 |
| 12 | 1147 | X | 426 | -0- | -721 | -0- | 58 | 1 | 368 | 3 | Y | -0- | | | | | 1 |
| 01 | 1147 | X | 223 | -0- | -924 | -0- | 32 | 1 | 191 | 3 | Y | -0- | | | | | 1 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 60 | 1 | 365 | 3 | Y | -0- | | | | | 1 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW FEE 2 WELL #: 2904 RRCID -> 251616 COMPL. DATE 10/23/2008 TOTAL DEPTH 9000 PERF. 8108 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 719 | -0- | -56 | -0- | 62 | 1 | 656 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 692 | -0- | -58 | -0- | 61 | 1 | 631 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 744 | N | 709 | -0- | -35 | -0- | 66 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 01 | 713 | N | 665 | -0- | -48 | -0- | 62 | 1 | 602 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 560 | -0- | -84 | -0- | 49 | 1 | 511 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WESLEY WEST 5 WELL #: 3901 RRCID -> 251938 COMPL. DATE 10/04/2008 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4065 RRCID -> 252040 COMPL. DATE 11/05/2008 TOTAL DEPTH 6050 PERF. 4678 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 3802 | -0- | -2987 | -0- | 328 | 1 2 9 | 3472 | 3 | N | 2 | | | | | 4 |
| 11 | 6570 | X | 3680 | -0- | -2890 | -0- | 324 | 1 1 9 | 3355 | 3 | N | 1 | 3 | 1 | | | 2 |
| 12 | 4154 | X | 3790 | -0- | -364 | -0- | 352 | 1 2 9 | 3436 | 3 | N | 2 | 2 | 1 | | | 2 |
| 01 | 4154 | X | 3720 | -0- | -434 | -0- | 349 | 1 3 9 | 3368 | 3 | N | 3 | 2 | 1 | | | 3 |
| 02 | 3237 | X | 3237 | -0- | -0- | -0- | 286 | 1 4 9 | 2947 | 3 | N | 4 | 5 | 1 | | | 2 |
| 03 | 961 | X | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON 4 WELL #: 205 RRCID -> 252042 COMPL. DATE 01/29/2009 TOTAL DEPTH 7000 PERF. 5754 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 4627 | -0- | -984 | -0- | 766 | 1 3 9 | 3858 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 5010 | X | 4101 | -0- | -909 | -0- | 640 | 1 3 9 | 3458 | 3 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 5084 | X | 3715 | -0- | -1369 | -0- | 576 | 1 | 3139 | 3 | Y | -0- | | | | | 2 |
| 01 | 4960 | X | 3910 | -0- | -1050 | -0- | 629 | 1 1 9 | 3280 | 3 | Y | 1 | 1 | 1 | | | 2 |
| 02 | 2867 | X | 2867 | -0- | -0- | -0- | 404 | 1 1 9 | 2462 | 3 | Y | 1 | 1 | 0 | 1 | 1 | 1 |
| 03 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 1 |

LONGFELLOW STATE WELL #: 2807 RRCID -> 252044 COMPL. DATE 11/26/2008 TOTAL DEPTH 9250 PERF. 8657 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 7015 RRCID -> 252122 COMPL. DATE 07/14/2008 TOTAL DEPTH 8025 PERF. 6060 - 7883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 461 | -0- | -4 | -0- | 40 | 1 | 421 | 3 | N | -0- | | | | | 25 |
| 11 | 480 | N | 450 | -0- | -30 | -0- | 40 | 1 | 410 | 3 | N | -0- | | | | | 25 |
| 12 | 465 | N | 456 | -0- | -9 | -0- | 42 | 1 | 414 | 3 | N | -0- | | | | | 25 |
| 01 | 465 | N | 456 | -0- | -9 | -0- | 43 | 1 | 413 | 3 | N | -0- | | | | | 25 |
| 02 | 420 | N | 403 | -0- | -17 | -0- | 36 | 1 | 367 | 3 | N | -0- | 1 | 1 | | | 24 |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 24 |

LONGFELLOW STATE WELL #: 2806 RRCID -> 252123 COMPL. DATE 09/01/2008 TOTAL DEPTH 9850 PERF. 9230 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2238 RRCID -> 252124 COMPL. DATE 08/27/2008 TOTAL DEPTH 4720 PERF. 3856 - 4556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 908 | -0- | -53 | -0- | 150 | 1 | 757 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 902 | X | 902 | -0- | -0- | -0- | 141 | 1 | 760 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 930 | X | 916 | -0- | -14 | -0- | 142 | 1 | 774 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | X | 851 | -0- | -79 | -0- | 137 | 1 | 714 | 3 | Y | -0- | | | | | -0- |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 79 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON WELL #: 2131 RRCID -> 252125 COMPL. DATE 02/05/2009 TOTAL DEPTH 6970 PERF. 3848 - 6784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 792 | -0- | -200 | -0- | 94 | 1 | 698 | 3 | Y | -0- | | | | | 6 |
| 11 | 960 | X | 878 | -0- | -82 | -0- | 98 | 1 | 780 | 3 | Y | -0- | 1 | 1 | | | 5 |
| 12 | 1017 | X | 1017 | -0- | -0- | -0- | 110 | 1 | 906 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | X | 705 | -0- | -101 | -0- | 89 | 1 | 616 | 3 | Y | -0- | | | | | 6 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 69 | 1 | 417 | 3 | Y | -0- | | | | | 6 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 6 |

WEST RANCH WELL #: 3230 RRCID -> 252480 COMPL. DATE 02/19/2009 TOTAL DEPTH 7170 PERF. 6446 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1520 | -0- | -30 | -0- | 131 | 1 | 1388 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1455 | -0- | -165 | -0- | 128 | 1 | 1327 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1550 | N | 1462 | -0- | -88 | -0- | 136 | 1 | 1325 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1448 | -0- | -71 | -0- | 136 | 1 | 1311 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1285 | -0- | -87 | -0- | 113 | 1 | 1170 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 9 RRCID -> 252481 COMPL. DATE 08/26/2009 TOTAL DEPTH 12300 PERF. 6992 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 534 | X | 534 | -0- | -0- | -0- | 88 | 1 | 444 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 545 | X | 545 | -0- | -0- | -0- | 85 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 12 | 6572 | X | 682 | -0- | -5890 | -0- | 106 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 01 | 6572 | X | 698 | -0- | -5874 | -0- | 112 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 02 | 273 | X | 273 | -0- | -0- | -0- | 34 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 03 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5023 RRCID -> 252487 COMPL. DATE 11/10/2006 TOTAL DEPTH 9624 PERF. 6258 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW STATE 600 E2 WELL #: 2 RRCID -> 252704 COMPL. DATE 05/31/2006 TOTAL DEPTH 8740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5077 RRCID -> 252705 COMPL. DATE 06/21/2008 TOTAL DEPTH 4746 PERF. 3642 - 4410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 684 | -0- | -29 | -0- | 59 | 1 | 624 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 655 | -0- | -65 | -0- | 58 | 1 | 597 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 713 | N | 679 | -0- | -34 | -0- | 63 | 1 | 616 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 674 | -0- | -8 | -0- | 63 | 1 | 610 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 580 | -0- | -36 | -0- | 51 | 1 | 529 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW FEE 2 WELL #: 2903 RRCID -> 252706 COMPL. DATE 10/15/2008 TOTAL DEPTH 10250 PERF. 5514 - 5522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 113 | -0- | -197 | -0- | 10 | 1 | 103 | 3 | N | -0- | | | | | 1 |
| 11 | 330 | N | 118 | -0- | -212 | -0- | 10 | 1 | 108 | 3 | N | -0- | | | | | 1 |
| 12 | 155 | N | 132 | -0- | -23 | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | 1 |
| 01 | 207 | N | 207 | -0- | -0- | -0- | 19 | 1 | 188 | 3 | N | -0- | | | | | 1 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 15 | 1 | 160 | 3 | N | -0- | | | | | 1 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 5201 RRCID -> 252748 COMPL. DATE 07/23/2009 TOTAL DEPTH 7700 PERF. 6828 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 517 | -0- | -10 | -0- | 86 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 82 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 512 | -0- | -15 | -0- | 79 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 521 | -0- | -6 | -0- | 84 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 406 | -0- | -98 | -0- | 50 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2331 RRCID -> 252817 COMPL. DATE 11/25/2008 TOTAL DEPTH 4350 PERF. 3310 - 3936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 501 | -0- | -26 | -0- | 43 | 1 | 457 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 540 | N | 479 | -0- | -61 | -0- | 42 | 1 | 437 | 3 | N | -0- | | | | | 1 |
| 12 | 527 | N | 486 | -0- | -41 | -0- | 45 | 1 | 441 | 3 | N | -0- | | | | | 1 |
| 01 | 496 | N | 492 | -0- | -4 | -0- | 46 | 1 | 446 | 3 | N | -0- | | | | | 1 |
| 02 | 448 | N | 433 | -0- | -15 | -0- | 38 | 1 | 395 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2512 RRCID -> 252818 COMPL. DATE 12/23/2008 TOTAL DEPTH 7620 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4204 RRCID -> 252819 COMPL. DATE 01/07/2009 TOTAL DEPTH 7170 PERF. 6770 - 6978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 03 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2242 RRCID -> 252822 COMPL. DATE 08/18/2008 TOTAL DEPTH 4600 PERF. 4074 - 4490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 291 | -0- | -19 | -0- | 48 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 292 | -0- | -8 | -0- | 46 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 12 | 282 | X | 282 | -0- | -0- | -0- | 44 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 285 | X | 285 | -0- | -0- | -0- | 46 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 29 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST STATE WELL #: 401W RRCID -> 252862 COMPL. DATE 09/06/2008 TOTAL DEPTH 9200 PERF. 8645 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 826 | -0- | -42 | -0- | 137 | 1 | 688 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 835 | X | 835 | -0- | -0- | -0- | 130 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | X | 800 | -0- | -37 | -0- | 124 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 01 | 837 | X | 814 | -0- | -23 | -0- | 131 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| 02 | 664 | X | 664 | -0- | -0- | -0- | 82 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2314 RRCID -> 252863 COMPL. DATE 12/23/2008 TOTAL DEPTH 5820 PERF. 3810 - 5610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4454 | -0- | -103 | -0- | 720 | 1 | 3627 | 3 | Y | 97 | 30 | 1 | | | 68 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 4350 | X | 4200 | -0- | -150 | -0- | 656 | 1 | 3542 | 3 | Y | 2 | 2 | 1 | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4291 | -0- | -204 | -0- | 660 | 1 | 3597 | 3 | Y | 31 | 80 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 4464 | X | 4208 | -0- | -256 | -0- | 675 | 1 | 3520 | 3 | Y | 12 | 1 | 1 | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3192 | X | 3192 | -0- | -0- | -0- | 396 | 1 | 2794 | 3 | Y | 2 | 2 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 30 |

WEST RANCH WELL #: 2243 RRCID -> 252865 COMPL. DATE 09/01/2008 TOTAL DEPTH 4581 PERF. 3562 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 40 | -0- | -53 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | 12 |
| 11 | 60 | N | 10 | -0- | -50 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

WEST RANCH SOUTH WELL #: 5501 RRCID -> 252931 COMPL. DATE 12/08/2008 TOTAL DEPTH 9070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2255 RRCID -> 252994 COMPL. DATE 05/16/2009 TOTAL DEPTH 6710 PERF. 3238 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 803 | -0- | -561 | -0- | 128 | 1 | 662 | 3 | N | 12 | 1 | 1 | | | 134 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 131 | 1 | 723 | 3 | N | 2 | | | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 930 | -0- | -0- | -0- | 140 | 1 | 777 | 3 | N | 12 | | | | | 148 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 965 | N | 965 | -0- | -0- | -0- | 153 | 1 | 810 | 3 | N | 2 | | | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 719 | -0- | -93 | -0- | 90 | 1 | 622 | 3 | N | 6 | | | | | 156 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 156 |

WEST RANCH WELL #: 8048 RRCID -> 252995 COMPL. DATE 06/25/2009 TOTAL DEPTH 6443 PERF. 5822 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 650 | -0- | -32 | -0- | 108 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 11 | 704 | N | 704 | -0- | -0- | -0- | 110 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 109 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 01 | 712 | N | 712 | -0- | -0- | -0- | 115 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 412 | -0- | -232 | -0- | 51 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2718S RRCID -> 252996 COMPL. DATE 04/27/2009 TOTAL DEPTH 6840 PERF. 4590 - 4792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 89 | -0- | -4 | -0- | 15 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 13 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 12 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 61 | -0- | -32 | -0- | 10 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 6 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 8019 RRCID -> 252999 COMPL. DATE 11/06/2008 TOTAL DEPTH 6300 PERF. 5740 - 6074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315 | N | 315 | -0- | -0- | -0- | 52 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 51 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 12 | 327 | N | 327 | -0- | -0- | -0- | 51 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 297 | -0- | -13 | -0- | 48 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | 187 | -0- | -121 | -0- | 23 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2622 RRCID -> 253230 COMPL. DATE 06/23/2009 TOTAL DEPTH 3869 PERF. 3314 - 3576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 576 | -0- | -13 | -0- | 50 | 1 | 526 | 3 | N | -0- | | | | | 97 |
| 11 | 600 | N | 537 | -0- | -63 | -0- | 47 | 1 | 490 | 3 | N | -0- | | | | | 97 |
| 12 | 589 | N | 512 | -0- | -77 | -0- | 48 | 1 | 464 | 3 | N | -0- | | | | | 97 |
| 01 | 589 | N | 514 | -0- | -75 | -0- | 48 | 1 | 466 | 3 | N | -0- | | | | | 97 |
| 02 | 504 | N | 409 | -0- | -95 | -0- | 36 | 1 | 372 | 3 | N | 1 | 1 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 97 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 6071 RRCID -> 253519 COMPL. DATE 11/01/2008 TOTAL DEPTH 10210 PERF. 5124 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2115 | -0- | -427 | -0- | 350 | 1 | 1764 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2250 | X | 2015 | -0- | -235 | -0- | 315 | 1 | 1699 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1990 | -0- | -335 | -0- | 308 | 1 | 1682 | 3 | N | -0- | | | | | 1 |
| 01 | 2170 | X | 2023 | -0- | -147 | -0- | 325 | 1 | 1697 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1350 | X | 1350 | -0- | -0- | -0- | 167 | 1 | 1181 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4403 RRCID -> 253556 COMPL. DATE 05/12/2009 TOTAL DEPTH 7980 PERF. 5104 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2693 | -0- | -97 | -0- | 428 | 1 | 2156 | 3 | Y | 99 | 82 | 1 | | | 18 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2615 | -0- | -55 | -0- | 408 | 1 | 2206 | 3 | Y | 1 | 1 | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2807 | X | 2807 | -0- | -0- | -0- | 435 | 1 | 2372 | 3 | Y | -0- | 2 | 1 | | | 16 |
| 01 | 2787 | X | 2787 | -0- | -0- | -0- | 448 | 1 | 2337 | 3 | Y | 2 | 1 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2078 | X | 2078 | -0- | -0- | -0- | 258 | 1 | 1819 | 3 | Y | 1 | 2 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 16 |

WEST RANCH WELL #: 2224 RRCID -> 253725 COMPL. DATE 06/24/2009 TOTAL DEPTH 6645 PERF. 4752 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2198 | -0- | -592 | -0- | 304 | 1 | 1893 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2100 | -0- | -300 | -0- | 283 | 1 | 1816 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2071 | -0- | -409 | -0- | 281 | 1 | 1790 | 3 | Y | -0- | | | | | 1 |
| 01 | 2480 | X | 1950 | -0- | -530 | -0- | 278 | 1 | 1671 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1842 | N | 1842 | -0- | -0- | -0- | 261 | 1 | 1579 | 3 | Y | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4407 RRCID -> 253745 COMPL. DATE 08/04/2009 TOTAL DEPTH 8000 PERF. 7306 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2054 | X | 2054 | -0- | -0- | -0- | 340 | 1 | 1714 | 3 | N | -0- | 2 | 1 | | | 1 |
| 11 | 2070 | N | 2070 | -0- | -0- | -0- | 323 | 1 | 1746 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1975 | N | 1975 | -0- | -0- | -0- | 306 | 1 | 1669 | 3 | N | -0- | | | | | 1 |
| 01 | 2003 | N | 2003 | -0- | -0- | -0- | 322 | 1 | 1680 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1533 | N | 1533 | -0- | -0- | -0- | 190 | 1 | 1341 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH SOUTH 4 WELL #: 506 RRCID -> 253748 COMPL. DATE 05/11/2009 TOTAL DEPTH 7610 PERF. 6992 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1621 | -0- | -177 | -0- | 431 | 1 | 1189 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1542 | -0- | -138 | -0- | 397 | 1 | 1144 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1736 | X | 1499 | -0- | -237 | -0- | 406 | 1 | 1093 | 3 | Y | -0- | | | | | 1 |
| 01 | 1674 | X | 1590 | -0- | -84 | -0- | 423 | 1 | 1167 | 3 | Y | -0- | | | | | 1 |
| 02 | 989 | X | 989 | -0- | -0- | -0- | 139 | 1 | 850 | 3 | Y | -0- | | | | | 1 |
| 03 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2247 RRCID -> 253825 COMPL. DATE 01/15/2009 TOTAL DEPTH 6250 PERF. 3750 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 256 | -0- | -23 | -0- | 42 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 40 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 39 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 42 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | 207 | -0- | -45 | -0- | 26 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2313 RRCID -> 253830 COMPL. DATE 12/06/2007 TOTAL DEPTH 8617 PERF. 5986 - 8331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 807 | -0- | -278 | -0- | 112 | 1 | 695 | 3 | N | -0- | | | | | 1 |
| 11 | 960 | N | 693 | -0- | -267 | -0- | 93 | 1 | 600 | 3 | N | -0- | | | | | 1 |
| 12 | 628 | N | 628 | -0- | -0- | -0- | 85 | 1 | 543 | 3 | N | -0- | | | | | 1 |
| 01 | 806 | N | 474 | -0- | -332 | -0- | 68 | 1 | 406 | 3 | N | -0- | | | | | 1 |
| 02 | 644 | N | 517 | -0- | -127 | -0- | 73 | 1 | 444 | 3 | N | -0- | | | | | 1 |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4077 RRCID -> 254002 COMPL. DATE 04/07/2009 TOTAL DEPTH 8650 PERF. 4730 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 112 | 1 | 1188 | 3 | N | 8 | 2 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1276 | -0- | -14 | -0- | 112 | 1 | 1164 | 3 | N | -0- | 1 | 1 | | | 6 |
| 12 | 1275 | N | 1275 | -0- | -0- | -0- | 118 | 1 | 1153 | 3 | N | 4 | 8 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1253 | -0- | -49 | -0- | 117 | 1 | 1133 | 3 | N | 3 | 1 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1086 | -0- | -118 | -0- | 96 | 1 | 990 | 3 | N | -0- | 2 | 1 | | | 2 |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 6073 RRCID -> 254080 COMPL. DATE 12/13/2008 TOTAL DEPTH 4685 PERF. 3972 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 2419 | -0- | -2014 | -0- | 208 | 1 | 2210 | 3 | N | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4290 | X | 2241 | -0- | -2049 | -0- | 197 | 1 | 2043 | 3 | N | 1 | 2 | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2326 | -0- | -216 | -0- | 216 | 1 | 2109 | 3 | N | 1 | 1 | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2275 | -0- | -267 | -0- | 213 | 1 | 2061 | 3 | N | 1 | 1 | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2005 | X | 2005 | -0- | -0- | -0- | 177 | 1 | 1825 | 3 | N | 3 | 3 | 1 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 63 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 1212 RRCID -> 254194 COMPL. DATE 01/18/2009 TOTAL DEPTH 7730 PERF. 6565 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 1733 | -0- | -1150 | -0- | 149 | 1 | 1583 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1637 | -0- | -1153 | -0- | 144 | 1 | 1492 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1639 | -0- | -314 | -0- | 152 | 1 | 1486 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1608 | -0- | -345 | -0- | 151 | 1 | 1456 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1596 | X | 1401 | -0- | -195 | -0- | 124 | 1 | 1275 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 2010 RRCID -> 254321 COMPL. DATE 08/16/2008 TOTAL DEPTH 10200 PERF. 7430 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2263 | -0- | -837 | -0- | 194 | 1 | 2052 | 3 | N | 15 | 4 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3000 | X | 1934 | -0- | -1066 | -0- | 170 | 1 | 1764 | 3 | N | -0- | 2 | 1 | | | 10 |
| 12 | 2573 | X | 2359 | -0- | -214 | -0- | 219 | 1 | 2134 | 3 | N | 5 | 12 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2573 | X | 2097 | -0- | -476 | -0- | 196 | 1 | 1895 | 3 | N | 5 | 1 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2128 | X | 1708 | -0- | -420 | -0- | 151 | 1 | 1557 | 3 | N | -0- | 3 | 1 | | | 4 |
| 03 | 2356 | N | NO RPT | -0- | -2356 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 4508 RRCID -> 254693 COMPL. DATE 08/10/2009 TOTAL DEPTH 5920 PERF. 4486 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2244 RRCID -> 254820 COMPL. DATE 12/05/2008 TOTAL DEPTH 6900 PERF. 3394 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2805 | X | 2805 | -0- | -0- | -0- | 388 | 1 | 2415 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2763 | X | 2763 | -0- | -0- | -0- | 372 | 1 | 2389 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2619 | X | 2619 | -0- | -0- | -0- | 355 | 1 | 2264 | 3 | N | -0- | | | | | 1 |
| 01 | 2549 | X | 2549 | -0- | -0- | -0- | 364 | 1 | 2184 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2303 | X | 2303 | -0- | -0- | -0- | 326 | 1 | 1975 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 992 | X | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 7049 RRCID -> 254865 COMPL. DATE 07/16/2009 TOTAL DEPTH 6220 PERF. 5760 - 6073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 375 | N | 375 | -0- | -0- | -0- | 62 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 59 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 370 | -0- | -2 | -0- | 57 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 01 | 372 | N | 363 | -0- | -9 | -0- | 58 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 244 | -0- | -120 | -0- | 30 | 1 | 214 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2513 RRCID -> 255243 COMPL. DATE 07/27/2009 TOTAL DEPTH 8150 PERF. 7310 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 1931 | -0- | -1138 | -0- | 193 | 1 | 1737 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2066 | -0- | -904 | -0- | 206 | 1 | 1859 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2090 | -0- | -204 | -0- | 217 | 1 | 1872 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2294 | X | 2039 | -0- | -255 | -0- | 214 | 1 | 1824 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1988 | X | 1568 | -0- | -420 | -0- | 142 | 1 | 1424 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2615 RRCID -> 255755 COMPL. DATE 04/23/2009 TOTAL DEPTH 7200 PERF. 4410 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 518 | -0- | -40 | -0- | 86 | 1 | 432 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | X | 509 | -0- | -31 | -0- | 80 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 12 | 558 | X | 488 | -0- | -70 | -0- | 76 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | X | 472 | -0- | -86 | -0- | 76 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 42 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4506 RRCID -> 255953 COMPL. DATE 04/21/2009 TOTAL DEPTH 6280 PERF. 4926 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1500 | -0- | -267 | -0- | 208 | 1 | 1290 | 3 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1218 | -0- | -462 | -0- | 164 | 1 | 1054 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 1736 | X | 1168 | -0- | -568 | -0- | 158 | 1 | 1010 | 3 | Y | -0- | | | | | 1 |
| 01 | 1736 | X | 1079 | -0- | -657 | -0- | 154 | 1 | 925 | 3 | Y | -0- | | | | | 1 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 116 | 1 | 819 | 3 | Y | -0- | | | | | 1 |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON WELL #: 4801 RRCID -> 256081 COMPL. DATE 08/30/2009 TOTAL DEPTH 5800 PERF. 4780 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3151 | -0- | -73 | -0- | 236 | 1 | 2913 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3207 | X | 3207 | -0- | -0- | -0- | 230 | 1 | 2974 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3224 | X | 2906 | -0- | -318 | -0- | 216 | 1 | 2690 | 3 | N | -0- | | | | | 2 |
| 01 | 3193 | X | 3191 | -0- | -2 | -0- | 254 | 1 | 2936 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2734 | X | 2734 | -0- | -0- | -0- | 226 | 1 | 2507 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2134 RRCID -> 256278 COMPL. DATE 10/15/2009 TOTAL DEPTH 7110 PERF. 5258 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4188 | X | 4188 | -0- | -0- | -0- | 580 | 1 | 3604 | 3 | N | 4 | 3 | 1 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4284 | X | 4284 | -0- | -0- | -0- | 574 | 1 | 3687 | 3 | N | 21 | 2 | 1 | | | 59 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 4214 | X | 4214 | -0- | -0- | -0- | 572 | 1 | 3642 | 3 | N | -0- | | | | | 59 |
| 01 | 4329 | X | 4329 | -0- | -0- | -0- | 618 | 1 | 3710 | 3 | N | 1 | 1 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3424 | X | 3424 | -0- | -0- | -0- | 425 | 1 | 2998 | 3 | N | 1 | 1 | 0 | 1 | 1 | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 58 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4505 RRCID -> 256462 COMPL. DATE 12/11/2009 TOTAL DEPTH 5900 PERF. 4104 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 1216 | -0- | -241 | -0- | 168 | 1 | 1047 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | X | 1125 | -0- | -165 | -0- | 151 | 1 | 973 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1086 | -0- | -247 | -0- | 147 | 1 | 939 | 3 | N | -0- | | | | | 1 |
| 01 | 1333 | X | 987 | -0- | -346 | -0- | 141 | 1 | 846 | 3 | N | -0- | | | | | 1 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 133 | 1 | 804 | 3 | N | -0- | | | | | 1 |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4042 RRCID -> 256466 COMPL. DATE 11/13/2008 TOTAL DEPTH 5220 PERF. 4454 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 490 | -0- | -37 | -0- | 42 | 1 | 447 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 444 | -0- | -186 | -0- | 39 | 1 | 405 | 3 | N | -0- | | | | | 1 |
| 12 | 527 | N | 443 | -0- | -84 | -0- | 41 | 1 | 402 | 3 | N | -0- | | | | | 1 |
| 01 | 496 | N | 431 | -0- | -65 | -0- | 40 | 1 | 391 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 370 | -0- | -50 | -0- | 33 | 1 | 337 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5202 RRCID -> 256467 COMPL. DATE 12/20/2009 TOTAL DEPTH 4318 PERF. 3770 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 60 | -0- | -2 | -0- | 10 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 9 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 9 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 58 | -0- | -4 | -0- | 9 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 4 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4512 RRCID -> 256556 COMPL. DATE 10/04/2009 TOTAL DEPTH 6680 PERF. 5416 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 1012 | -0- | -166 | -0- | 140 | 1 | 871 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | X | 919 | -0- | -191 | -0- | 124 | 1 | 795 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | X | 687 | -0- | -460 | -0- | 93 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | X | 855 | -0- | -292 | -0- | 122 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 112 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4507 RRCID -> 256558 COMPL. DATE 10/14/2009 TOTAL DEPTH 5665 PERF. 4460 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5885 | -0- | -501 | -0- | 975 | 1 | 4906 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6133 | X | 6133 | -0- | -0- | -0- | 957 | 1 | 5172 | 3 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6200 | X | 6078 | -0- | -122 | -0- | 942 | 1 | 5136 | 3 | N | -0- | | | | | 3 |
| 01 | 6187 | X | 6187 | -0- | -0- | -0- | 995 | 1 | 5190 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4849 | X | 4849 | -0- | -0- | -0- | 601 | 1 | 4245 | 3 | N | 3 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6324 | X | NO RPT | -0- | -6324 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 3232 RRCID -> 256559 COMPL. DATE 10/04/2009 TOTAL DEPTH 8240 PERF. 4890 - 5764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3194 | X | 3194 | -0- | -0- | -0- | 299 | 1 | 2893 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2936 | X | 2936 | -0- | -0- | -0- | 273 | 1 | 2662 | 3 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2970 | X | 2970 | -0- | -0- | -0- | 289 | 1 | 2679 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2895 | X | 2895 | -0- | -0- | -0- | 283 | 1 | 2609 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2552 | X | 2552 | -0- | -0- | -0- | 238 | 1 | 2310 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4610 RRCID -> 256560 COMPL. DATE 12/22/2009 TOTAL DEPTH 7700 PERF. 6410 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 691 | -0- | -208 | -0- | 97 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 582 | -0- | -198 | -0- | 79 | 1 | 503 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 550 | -0- | -194 | -0- | 75 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 540 | -0- | -142 | -0- | 78 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 413 | -0- | -119 | -0- | 58 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5084 RRCID -> 256594 COMPL. DATE 12/05/2008 TOTAL DEPTH 4300 PERF. 3888 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 694 | -0- | -81 | -0- | 60 | 1 | 633 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 675 | -0- | -105 | -0- | 59 | 1 | 616 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 744 | N | 709 | -0- | -35 | -0- | 66 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 01 | 693 | N | 693 | -0- | -0- | -0- | 65 | 1 | 627 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 644 | N | 597 | -0- | -47 | -0- | 53 | 1 | 544 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2257 RRCID -> 256629 COMPL. DATE 01/27/2010 TOTAL DEPTH 6170 PERF. 4634 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4780 | -0- | -180 | -0- | 792 | 1 | 3985 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4874 | X | 4874 | -0- | -0- | -0- | 761 | 1 | 4110 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4838 | X | 4838 | -0- | -0- | -0- | 750 | 1 | 4088 | 3 | N | -0- | | | | | 2 |
| 01 | 4959 | X | 4959 | -0- | -0- | -0- | 798 | 1 | 4160 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 28221 | X | 28221 | -0- | -0- | -0- | 3500 | 1 | 24702 | 3 | N | 17 | 6 | 0 | 2 | 1 | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | N | NO RPT | | | | | 11 |

ALLISON 4 WELL #: 206 RRCID -> 256630 COMPL. DATE 12/07/2009 TOTAL DEPTH 8322 PERF. 5321 - 7993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3447 | -0- | -180 | -0- | 916 | 1 | 2529 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3218 | -0- | -262 | -0- | 828 | 1 | 2388 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3236 | -0- | -360 | -0- | 877 | 1 | 2359 | 3 | N | -0- | | | | | 1 |
| 01 | 3534 | X | 3320 | -0- | -214 | -0- | 883 | 1 | 2436 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2160 | X | 2160 | -0- | -0- | -0- | 304 | 1 | 1854 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4412 RRCID -> 256631 COMPL. DATE 02/21/2010 TOTAL DEPTH 7735 PERF. 4360 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1974 | -0- | -599 | -0- | 183 | 1 1 9 | 1790 | 3 | N | 1 | | | | | 2 |
| 11 | 2490 | X | 1887 | -0- | -603 | -0- | 178 | 1 1 9 | 1708 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2139 | X | 1832 | -0- | -307 | -0- | 179 | 1 1 9 | 1652 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2139 | X | 1812 | -0- | -327 | -0- | 180 | 1 1 9 | 1631 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1820 | X | 1621 | -0- | -199 | -0- | 147 | 1 2 9 | 1472 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4514 RRCID -> 256633 COMPL. DATE 02/07/2010 TOTAL DEPTH 6810 PERF. 5728 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | 583 | -0- | -440 | -0- | 81 | 1 | 502 | 3 | N | -0- | | | | | 1 |
| 11 | 900 | N | 548 | -0- | -352 | -0- | 74 | 1 | 474 | 3 | N | -0- | | | | | 1 |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 76 | 1 | 486 | 3 | N | -0- | | | | | 1 |
| 01 | 589 | N | 495 | -0- | -94 | -0- | 71 | 1 | 424 | 3 | N | -0- | | | | | 1 |
| 02 | 504 | N | 498 | -0- | -6 | -0- | 71 | 1 | 427 | 3 | N | -0- | | | | | 1 |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4805 RRCID -> 256720 COMPL. DATE 08/28/2009 TOTAL DEPTH 5900 PERF. 3452 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9517 | X | 8988 | -0- | -529 | -0- | 674 | 1 7 9 | 8307 | 3 | N | 6 | 6 | 1 | | | 3 |
| 11 | 9210 | X | 9097 | -0- | -113 | -0- | 653 | 1 7 9 | 8437 | 3 | N | 6 | 5 | 1 | | | 4 |
| 12 | 9362 | X | 8449 | -0- | -913 | -0- | 629 | 1 | 7820 | 3 | N | -0- | | | | | 4 |
| 01 | 9213 | X | 9213 | -0- | -0- | -0- | 732 | 1 3 9 | 8478 | 3 | N | 3 | 3 | 1 | | | 4 |
| 02 | 7698 | X | 7698 | -0- | -0- | -0- | 637 | 1 6 9 | 7055 | 3 | N | 5 | 3 | 0 | 3 | 1 | 3 |
| 03 | 9393 | X | NO RPT | -0- | -9393 | -0- | | | | | N | NO RPT | | | | | 3 |

WEST RANCH WELL #: 5056 RRCID -> 256721 COMPL. DATE 07/27/2008 TOTAL DEPTH 4675 PERF. 3318 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1940 | -0- | -540 | -0- | 167 | 1 1 9 | 1772 | 3 | N | 1 | | | | | 2 |
| 11 | 2400 | X | 1847 | -0- | -553 | -0- | 163 | 1 1 9 | 1683 | 3 | N | 1 | 2 | 1 | | | 1 |
| 12 | 2139 | X | 1815 | -0- | -324 | -0- | 169 | 1 1 9 | 1645 | 3 | N | 1 | 1 | 1 | | | 1 |
| 01 | 2139 | X | 1796 | -0- | -343 | -0- | 168 | 1 1 9 | 1627 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1792 | X | 1572 | -0- | -220 | -0- | 139 | 1 2 9 | 1431 | 3 | N | 2 | 2 | 1 | | | 1 |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 2012 RRCID -> 256845 COMPL. DATE 01/25/2009 TOTAL DEPTH 9400 PERF. 5024 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 955 | -0- | -37 | -0- | 82 | 1 4 9 | 869 | 3 | N | 4 | 1 | 1 | | | 3 |
| 11 | 990 | N | 950 | -0- | -40 | -0- | 84 | 1 1 9 | 865 | 3 | N | 1 | 1 | 1 | | | 3 |
| 12 | 1115 | N | 1115 | -0- | -0- | -0- | 104 | 1 1 9 | 1010 | 3 | N | 1 | 3 | 1 | | | 1 |
| 01 | 961 | N | 867 | -0- | -94 | -0- | 81 | 1 6 9 | 780 | 3 | N | 5 | 1 | 1 | | | 5 |
| 02 | 896 | N | 645 | -0- | -251 | -0- | 57 | 1 1 9 | 587 | 3 | N | 1 | 1 | 1 | | | 5 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 5 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2808N RRCID -> 256938 COMPL. DATE 09/24/2008 TOTAL DEPTH 7100 PERF. 4900 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 28 | -0- | -3 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 3 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4608 RRCID -> 257104 COMPL. DATE 02/28/2010 TOTAL DEPTH 7010 PERF. 4258 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 696 | -0- | -79 | -0- | 99 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 563 | -0- | -187 | -0- | 76 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 620 | N | 551 | -0- | -69 | -0- | 75 | 1 | 476 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 530 | -0- | -152 | -0- | 76 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 479 | -0- | -53 | -0- | 68 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4606 RRCID -> 257307 COMPL. DATE 09/22/2009 TOTAL DEPTH 7450 PERF. 3260 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 89 | -0- | -4 | -0- | 8 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 8 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 14 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 3 | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2337 RRCID -> 257332 COMPL. DATE 12/16/2009 TOTAL DEPTH 6399 PERF. 2744 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2697 | -0- | -403 | 1182 | 324 | 1 | 2370 | 3 | N | 3 | 2 | 1 | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5316 | X | 4134 | -0- | -1182 | -0- | 462 | 1 | 3669 | 3 | N | 3 | 2 | 1 | | | 124 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4490 | X | 4490 | -0- | -0- | -0- | 508 | 1 | 3975 | 3 | N | 6 | 69 | 1 | | | 61 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4456 | X | 4456 | -0- | -0- | -0- | 520 | 1 | 3933 | 3 | N | 3 | 2 | 1 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3436 | X | 3436 | -0- | -0- | -0- | 390 | 1 | 3042 | 3 | N | 4 | 1 | 0 | 4 | 1 | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 61 |

WEST STATE WELL #: 404W RRCID -> 257526 COMPL. DATE 01/17/2010 TOTAL DEPTH 9502 PERF. 8068 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG CANYON A WELL #: 1211A RRCID -> 257539 COMPL. DATE 01/23/2009 TOTAL DEPTH 16847 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4510 RRCID -> 257745 COMPL. DATE 11/08/2009 TOTAL DEPTH 6356 PERF. 5100 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1373 | X | 1373 | -0- | -0- | -0- | 227 | 1 | 1145 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1206 | X | 1206 | -0- | -0- | -0- | 188 | 1 | 1017 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1355 | X | 1355 | -0- | -0- | -0- | 210 | 1 | 1145 | 3 | N | -0- | | | | | 1 |
| 01 | 1680 | X | 1680 | -0- | -0- | -0- | 270 | 1 | 1410 | 3 | N | -0- | | | | | 1 |
| 02 | 1395 | X | 1395 | -0- | -0- | -0- | 173 | 1 | 1221 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 7105 RRCID -> 257810 COMPL. DATE 01/06/2010 TOTAL DEPTH 8900 PERF. 3494 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1066 | -0- | -453 | -0- | 92 | 1 | 974 | 3 | N | -0- | | | | | 1 |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 93 | 1 | 959 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1100 | N | 1100 | -0- | -0- | -0- | 102 | 1 | 997 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 104 | 1 | 1004 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 738 | -0- | -242 | -0- | 65 | 1 | 672 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 7103 RRCID -> 257973 COMPL. DATE 01/29/2010 TOTAL DEPTH 8990 PERF. 4735 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4309 RRCID -> 257994 COMPL. DATE 03/24/2010 TOTAL DEPTH 8110 PERF. 6510 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 405W RRCID -> 257995 COMPL. DATE 03/17/2010 TOTAL DEPTH 7880 PERF. 6440 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6432 | X | 6432 | -0- | -0- | -0- | 890 | 1 | 5536 | 3 | N | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 6515 | X | 6515 | -0- | -0- | -0- | 877 | 1 | 5638 | 3 | N | -0- | 3 | 1 | | | 3 |
| 12 | 6359 | X | 6359 | -0- | -0- | -0- | 863 | 1 | 5496 | 3 | N | -0- | | | | | 3 |
| 01 | 6189 | X | 6189 | -0- | -0- | -0- | 884 | 1 | 5303 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4176 | X | 4176 | -0- | -0- | -0- | 518 | 1 | 3655 | 3 | N | 3 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2343 RRCID -> 257996 COMPL. DATE 05/03/2010 TOTAL DEPTH 4500 PERF. 3303 - 4288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1244 | -0- | -58 | -0- | 107 | 1 | 1137 | 3 | N | -0- | | | | | 1 |
| 11 | 1320 | N | 1178 | -0- | -142 | -0- | 104 | 1 | 1073 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1195 | -0- | -76 | -0- | 111 | 1 | 1083 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1192 | -0- | -48 | -0- | 112 | 1 | 1079 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1025 | -0- | -67 | -0- | 90 | 1 | 933 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6096 RRCID -> 257997 COMPL. DATE 05/03/2010 TOTAL DEPTH 9260 PERF. 6840 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1597 | -0- | -139 | -0- | 138 | 1 | 1458 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1493 | -0- | -307 | -0- | 132 | 1 | 1361 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1674 | N | 1486 | -0- | -188 | -0- | 138 | 1 | 1347 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1459 | -0- | -153 | -0- | 137 | 1 | 1321 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1247 | -0- | -153 | -0- | 110 | 1 | 1135 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4516 RRCID -> 257998 COMPL. DATE 03/22/2010 TOTAL DEPTH 7350 PERF. 5380 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 623 | -0- | -28 | -0- | 86 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 490 | -0- | -140 | -0- | 66 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 91 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 01 | 630 | N | 630 | -0- | -0- | -0- | 90 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 86 | 1 | 518 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 106 RRCID -> 258016 COMPL. DATE 07/26/2010 TOTAL DEPTH 8570 PERF. 7732 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 4 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 3 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 4 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 2 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 3 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5062 RRCID -> 258017 COMPL. DATE 07/29/2010 TOTAL DEPTH 4617 PERF. 4560 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4522 RRCID -> 258183 COMPL. DATE 06/17/2010 TOTAL DEPTH 5289 PERF. 5010 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 753 | -0- | -22 | -0- | 125 | 1 | 628 | 3 | N | -0- | | | | | -0- |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 119 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 12 | 744 | N | 737 | -0- | -7 | -0- | 114 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 127 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 579 | -0- | -121 | -0- | 72 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 4810 RRCID -> 258527 COMPL. DATE 04/01/2010 TOTAL DEPTH 5730 PERF. 4596 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 876 | -0- | -426 | -0- | 121 | 1 | 754 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | X | 828 | -0- | -222 | -0- | 111 | 1 | 716 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1085 | X | 798 | -0- | -287 | -0- | 108 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 01 | 1085 | X | 740 | -0- | -345 | -0- | 106 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 101 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2340 RRCID -> 258533 COMPL. DATE 06/27/2010 TOTAL DEPTH 6765 PERF. 3844 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5436 | X | 5436 | -0- | -0- | -0- | 629 | 1 | 4803 | 3 | N | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5254 | X | 5254 | -0- | -0- | -0- | 604 | 1 | 4647 | 3 | N | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5239 | X | 5239 | -0- | -0- | -0- | 613 | 1 | 4625 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5088 | X | 5088 | -0- | -0- | -0- | 619 | 1 | 4466 | 3 | N | 3 | 2 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2784 | -0- | -0- | -0- | 345 | 1 | 2432 | 3 | N | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | 5 |

WEST RANCH WELL #: 2260 RRCID -> 258535 COMPL. DATE 06/02/2010 TOTAL DEPTH 9434 PERF. 6011 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 685 | N | 685 | -0- | -0- | -0- | 95 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 90 | 1 | 577 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 632 | -0- | -19 | -0- | 86 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 01 | 682 | N | 631 | -0- | -51 | -0- | 90 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 524 | -0- | -92 | -0- | 65 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 4809 RRCID -> 258536 COMPL. DATE 07/16/2010 TOTAL DEPTH 8828 PERF. 5276 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 128 | -0- | -182 | -0- | 18 | 1 | 110 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 89 | -0- | -181 | -0- | 12 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 11 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 01 | 124 | N | 44 | -0- | -80 | -0- | 6 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 70 | -0- | -14 | -0- | 10 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3032 RRCID -> 259070 COMPL. DATE 06/01/2010 TOTAL DEPTH 7370 PERF. 5699 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 500 | -0- | -27 | -0- | 69 | 1 | 431 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 505 | -0- | -5 | -0- | 68 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 66 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 01 | 496 | N | 482 | -0- | -14 | -0- | 69 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | 426 | -0- | -50 | -0- | 60 | 1 | 366 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2258 RRCID -> 259071 COMPL. DATE 08/06/2010 TOTAL DEPTH 6254 PERF. 5190 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 5916 | -0- | -222 | -0- | 980 | 1 | 4932 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6024 | X | 6024 | -0- | -0- | -0- | 940 | 1 | 5080 | 3 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5983 | X | 5895 | -0- | -88 | -0- | 914 | 1 | 4981 | 3 | N | -0- | | | | | 3 |
| 01 | 6030 | X | 6030 | -0- | -0- | -0- | 970 | 1 | 5058 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4771 | X | 4771 | -0- | -0- | -0- | 592 | 1 | 4176 | 3 | N | 3 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON WELL #: 1901 RRCID -> 259351 COMPL. DATE 11/02/2010 TOTAL DEPTH 8811 PERF. 8140 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1090 | -0- | -26 | -0- | 102 | 1 | 987 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1032 | -0- | -108 | -0- | 98 | 1 | 934 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 104 | 1 | 938 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1028 | -0- | -57 | -0- | 104 | 1 | 922 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 893 | -0- | -59 | -0- | 86 | 1 | 806 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2253 RRCID -> 259370 COMPL. DATE 08/09/2010 TOTAL DEPTH 6551 PERF. 5780 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 958 | -0- | -34 | -0- | 159 | 1 | 798 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 971 | X | 971 | -0- | -0- | -0- | 152 | 1 | 819 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 979 | X | 979 | -0- | -0- | -0- | 152 | 1 | 827 | 3 | N | -0- | | | | | -0- |
| 01 | 965 | X | 965 | -0- | -0- | -0- | 155 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 02 | 684 | N | 684 | -0- | -0- | -0- | 85 | 1 | 599 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4517 RRCID -> 259371 COMPL. DATE 03/18/2010 TOTAL DEPTH 5189 PERF. 4880 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 635 | -0- | -16 | -0- | 105 | 1 | 530 | 3 | N | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 101 | 1 | 545 | 3 | N | -0- | | | | | -0- |
| 12 | 651 | N | 646 | -0- | -5 | -0- | 100 | 1 | 546 | 3 | N | -0- | | | | | -0- |
| 01 | 644 | N | 644 | -0- | -0- | -0- | 104 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 404 | -0- | -212 | -0- | 50 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4521H RRCID -> 259372 COMPL. DATE 03/03/2010 TOTAL DEPTH 5066 PERF. 5187 - 7012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2125 | -0- | -76 | -0- | 352 | 1 | 1772 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2113 | X | 2113 | -0- | -0- | -0- | 330 | 1 | 1782 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1989 | -0- | -181 | -0- | 308 | 1 | 1681 | 3 | N | -0- | | | | | 1 |
| 01 | 2139 | X | 2115 | -0- | -24 | -0- | 340 | 1 | 1774 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1466 | X | 1466 | -0- | -0- | -0- | 182 | 1 | 1282 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2338 RRCID -> 259415 COMPL. DATE 03/29/2010 TOTAL DEPTH 7094 PERF. 5000 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 635 | -0- | -78 | -0- | 88 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 623 | -0- | -37 | -0- | 84 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 82 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 596 | -0- | -24 | -0- | 85 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 538 | -0- | -50 | -0- | 76 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5304 RRCID -> 259435 COMPL. DATE 03/17/2010 TOTAL DEPTH 8380 PERF. 7088 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 542 | -0- | -78 | -0- | 75 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 11 | 570 | N | 533 | -0- | -37 | -0- | 72 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 12 | 558 | N | 489 | -0- | -69 | -0- | 66 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 502 | -0- | -25 | -0- | 72 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | 425 | -0- | -79 | -0- | 53 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4074 RRCID -> 259439 COMPL. DATE 07/22/2010 TOTAL DEPTH 5017 PERF. 4830 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 197 | N | 197 | -0- | -0- | -0- | 17 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 18 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 23 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 21 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 173 | -0- | -23 | -0- | 15 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 401 RRCID -> 259451 COMPL. DATE 04/15/2010 TOTAL DEPTH 7914 PERF. 7914 - 8723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2123 | -0- | -140 | -0- | 352 | 1 | 1770 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2160 | X | 2132 | -0- | -28 | -0- | 333 | 1 | 1798 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2232 | X | 2086 | -0- | -146 | -0- | 323 | 1 | 1763 | 3 | N | -0- | | | | | 1 |
| 01 | 2170 | X | 2091 | -0- | -79 | -0- | 336 | 1 | 1754 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1530 | X | 1530 | -0- | -0- | -0- | 190 | 1 | 1338 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST STATE WELL #: 2419 RRCID -> 259452 COMPL. DATE 04/26/2010 TOTAL DEPTH 6860 PERF. 6370 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2191 | -0- | -72 | -0- | 303 | 1 | 1887 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2213 | X | 2213 | -0- | -0- | -0- | 298 | 1 | 1914 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2138 | -0- | -125 | -0- | 290 | 1 | 1848 | 3 | N | -0- | | | | | 1 |
| 01 | 2232 | X | 2199 | -0- | -33 | -0- | 314 | 1 | 1884 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1898 | X | 1898 | -0- | -0- | -0- | 269 | 1 | 1627 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2137 RRCID -> 259453 COMPL. DATE 03/17/2010 TOTAL DEPTH 7286 PERF. 5250 - 7215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2457 | -0- | -519 | -0- | 340 | 1 | 2115 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2296 | -0- | -344 | -0- | 309 | 1 | 1986 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2213 | -0- | -515 | -0- | 300 | 1 | 1913 | 3 | N | -0- | | | | | 1 |
| 01 | 2666 | X | 2110 | -0- | -556 | -0- | 301 | 1 | 1808 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1898 | X | 1898 | -0- | -0- | -0- | 269 | 1 | 1627 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4414 RRCID -> 259454 COMPL. DATE 09/27/2010 TOTAL DEPTH 6151 PERF. 5470 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | 1 | 1 | | | 7 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 12 | 1 | 83 | 3 | N | -0- | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

WEST RANCH WELL #: 2251 RRCID -> 259455 COMPL. DATE 04/01/2010 TOTAL DEPTH 4198 PERF. 2464 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 3414 | -0- | -2941 | -0- | 294 | 1 | 3117 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6150 | X | 3201 | -0- | -2949 | -0- | 282 | 1 | 2919 | 3 | N | -0- | 3 | 1 | | | 1 |
| 12 | 3875 | X | 3295 | -0- | -580 | -0- | 306 | 1 | 2987 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3242 | -0- | -633 | -0- | 304 | 1 | 2934 | 3 | N | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2813 | -0- | -0- | -0- | 248 | 1 | 2562 | 3 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4519 RRCID -> 259456 COMPL. DATE 03/12/2010 TOTAL DEPTH 5501 PERF. 5170 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 209 | -0- | -39 | -0- | 35 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 213 | -0- | -27 | -0- | 33 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 | -0- | 32 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 201 | -0- | -16 | -0- | 32 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 128 | -0- | -68 | -0- | 16 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 102 RRCID -> 259458 COMPL. DATE 05/13/2010 TOTAL DEPTH 7662 PERF. 6020 - 7410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2626 | -0- | -164 | -0- | 435 | 1 | 2189 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2632 | -0- | -38 | -0- | 411 | 1 | 2219 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2599 | -0- | -160 | -0- | 403 | 1 | 2196 | 3 | N | -0- | | | | | 1 |
| 01 | 2666 | X | 2616 | -0- | -50 | -0- | 421 | 1 | 2194 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2014 | X | 2014 | -0- | -0- | -0- | 284 | 1 | 1728 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4410 RRCID -> 259459 COMPL. DATE 07/13/2010 TOTAL DEPTH 6493 PERF. 4786 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 25 | -0- | -6 | -0- | 4 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 4 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2347 RRCID -> 259460 COMPL. DATE 08/07/2010 TOTAL DEPTH 5658 PERF. 4780 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 231 | -0- | -699 | -0- | 32 | 1 | 199 | 3 | N | -0- | | | | | 1 |
| 11 | 600 | X | 177 | -0- | -423 | -0- | 24 | 1 | 153 | 3 | N | -0- | | | | | 1 |
| 12 | 589 | X | 152 | -0- | -437 | -0- | 21 | 1 | 131 | 3 | N | -0- | | | | | 1 |
| 01 | 589 | X | 90 | -0- | -499 | -0- | 13 | 1 | 77 | 3 | N | -0- | | | | | 1 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 18 | 1 | 112 | 3 | N | -0- | | | | | 1 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2018 RRCID -> 259462 COMPL. DATE 07/18/2010 TOTAL DEPTH 7888 PERF. 6828 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2215 RRCID -> 259463 COMPL. DATE 08/13/2010 TOTAL DEPTH 4522 PERF. 3016 - 4512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 454 | N | 454 | -0- | -0- | -0- | 39 | 1 | 411 | 3 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 37 | 1 | 381 | 3 | N | -0- | | | | | 34 |
| 12 | 434 | N | 417 | -0- | -17 | -0- | 39 | 1 | 378 | 3 | N | -0- | | | | | 34 |
| 01 | 465 | N | 412 | -0- | -53 | -0- | 39 | 1 | 373 | 3 | N | -0- | | | | | 34 |
| 02 | 392 | N | 360 | -0- | -32 | -0- | 32 | 1 | 327 | 3 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 34 |

WEST RANCH WELL #: 5053 RRCID -> 259464 COMPL. DATE 08/20/2010 TOTAL DEPTH 5722 PERF. 4960 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4044 | -0- | -79 | -0- | 670 | 1 | 3371 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3997 | X | 3997 | -0- | -0- | -0- | 624 | 1 | 3370 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4123 | X | 4063 | -0- | -60 | -0- | 630 | 1 | 3433 | 3 | N | -0- | | | | | 2 |
| 01 | 4061 | X | 4056 | -0- | -5 | -0- | 653 | 1 | 3402 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2884 | -0- | -0- | -0- | 358 | 1 | 2525 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

LONGFELLOW WELL #: 4083 RRCID -> 259465 COMPL. DATE 09/02/2010 TOTAL DEPTH 6110 PERF. 5342 - 5710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 4498 | -0- | -3748 | -0- | 388 | 1 3 9 | 4107 | 3 | N | 3 | | | | | 5 |
| 11 | 7980 | X | 4293 | -0- | -3687 | -0- | 378 | 1 1 9 | 3914 | 3 | N | 1 | 4 | 1 | | | 2 |
| 12 | 4960 | X | 4424 | -0- | -536 | -0- | 411 | 1 3 9 | 4010 | 3 | N | 3 | 3 | 1 | | | 2 |
| 01 | 4960 | X | 4405 | -0- | -555 | -0- | 413 | 1 4 9 | 3988 | 3 | N | 4 | 3 | 1 | | | 3 |
| 02 | 3766 | X | 3766 | -0- | -0- | -0- | 332 | 1 7 9 | 3427 | 3 | N | 6 | 6 | 1 | | | 3 |
| 03 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | N | NO RPT | | | | | 3 |

ALLISON WELL #: 2138 RRCID -> 259466 COMPL. DATE 08/16/2010 TOTAL DEPTH 7238 PERF. 5380 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3050 | -0- | -670 | -0- | 422 | 1 2 9 | 2626 | 3 | N | 2 | 2 | 1 | | | 1 |
| 11 | 3300 | X | 2922 | -0- | -378 | -0- | 393 | 1 2 9 | 2527 | 3 | N | 2 | 2 | 1 | | | 1 |
| 12 | 3410 | X | 2837 | -0- | -573 | -0- | 385 | 1 | 2452 | 3 | N | -0- | | | | | 1 |
| 01 | 3379 | X | 2701 | -0- | -678 | -0- | 386 | 1 1 9 | 2314 | 3 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2372 | X | 2372 | -0- | -0- | -0- | 336 | 1 2 9 | 2034 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2140 RRCID -> 259467 COMPL. DATE 09/09/2010 TOTAL DEPTH 7555 PERF. 4744 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1395 | -0- | -527 | -0- | 193 | 1 1 9 | 1201 | 3 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1710 | X | 1417 | -0- | -293 | -0- | 191 | 1 1 9 | 1225 | 3 | N | 1 | 1 | 1 | | | 1 |
| 12 | 1643 | X | 1366 | -0- | -277 | -0- | 185 | 1 | 1181 | 3 | N | -0- | | | | | 1 |
| 01 | 1519 | X | 1365 | -0- | -154 | -0- | 195 | 1 | 1170 | 3 | N | -0- | | | | | 1 |
| 02 | 1147 | N | 1147 | -0- | -0- | -0- | 163 | 1 | 984 | 3 | N | -0- | | | | | 1 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW WELL #: 4079 RRCID -> 259468 COMPL. DATE 07/24/2010 TOTAL DEPTH 7027 PERF. 4550 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 3100 | N | 3698 | -0- | 598 | 598 | 528 | 1 1 9 | 3169 | 3 | N | 1 | | | | | 11 |
| 02 | 2800 | N | 2865 | -0- | 65 | 663 | 355 | 1 2 9 | 2508 | 3 | N | 2 | 1 | 0 | 1 | 1 | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | 663 | | | | | N | NO RPT | | | | | 11 |

WEST RANCH WELL #: 3133 RRCID -> 259469 COMPL. DATE 11/07/2010 TOTAL DEPTH 5473 PERF. 5230 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 370 | -0- | -33 | -0- | 32 | 1 | 338 | 3 | N | -0- | | | | | 1 |
| 11 | 390 | N | 371 | -0- | -19 | -0- | 33 | 1 | 338 | 3 | N | -0- | | | | | 1 |
| 12 | 372 | N | 367 | -0- | -5 | -0- | 34 | 1 | 333 | 3 | N | -0- | | | | | 1 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 36 | 1 | 349 | 3 | N | -0- | | | | | 1 |
| 02 | 336 | N | 331 | -0- | -5 | -0- | 29 | 1 | 302 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 4087 RRCID -> 259470 COMPL. DATE 09/19/2010 TOTAL DEPTH 6469 PERF. 4080 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 697 | -0- | -388 | -0- | 60 | 1 | 637 | 3 | N | -0- | | | | | 4 |
| 11 | 819 | N | 819 | -0- | -0- | -0- | 72 | 1 | 746 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | N | 399 | -0- | -562 | -0- | 37 | 1 | 362 | 3 | N | -0- | | | | | 4 |
| 01 | 682 | N | 381 | -0- | -301 | -0- | 36 | 1 | 345 | 3 | N | -0- | | | | | 4 |
| 02 | 756 | N | 609 | -0- | -147 | -0- | 54 | 1 | 554 | 3 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 4 |

WEST RANCH WELL #: 2626 RRCID -> 259471 COMPL. DATE 11/01/2010 TOTAL DEPTH 4493 PERF. 3575 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9858 | X | 5434 | -0- | -4424 | -0- | 468 | 1 | 4962 | 3 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 9540 | X | 5259 | -0- | -4281 | -0- | 463 | 1 | 4795 | 3 | N | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5921 | X | 5069 | -0- | -852 | -0- | 471 | 1 | 4595 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 5921 | X | 4966 | -0- | -955 | -0- | 465 | 1 | 4495 | 3 | N | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3031 | X | 3031 | -0- | -0- | -0- | 267 | 1 | 2760 | 3 | N | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | N | NO RPT | | | | | 2 |

ALLISON RANCH WELL #: 304 RRCID -> 259480 COMPL. DATE 09/21/2010 TOTAL DEPTH 8797 PERF. 8140 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 441 | -0- | -24 | -0- | 73 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 69 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 12 | 434 | N | 423 | -0- | -11 | -0- | 66 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 01 | 434 | N | 397 | -0- | -37 | -0- | 64 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 357 | -0- | -63 | -0- | 44 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4524 RRCID -> 259486 COMPL. DATE 08/26/2010 TOTAL DEPTH 5360 PERF. 4010 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 205 | -0- | -12 | -0- | 34 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 32 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 186 | -0- | -31 | -0- | 29 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 185 | -0- | -32 | -0- | 30 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 20 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 405E RRCID -> 259487 COMPL. DATE 04/19/2010 TOTAL DEPTH 7089 PERF. 6454 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4477 | -0- | -297 | -0- | 620 | 1 | 3854 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4557 | -0- | -63 | -0- | 613 | 1 | 3940 | 3 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4349 | -0- | -425 | -0- | 590 | 1 | 3759 | 3 | N | -0- | | | | | 2 |
| 01 | 4619 | X | 4439 | -0- | -180 | -0- | 634 | 1 | 3804 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3414 | X | 3414 | -0- | -0- | -0- | 423 | 1 | 2988 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2346 RRCID -> 259524 COMPL. DATE 05/24/2010 TOTAL DEPTH 6190 PERF. 4720 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 1148 | -0- | -433 | -0- | 159 | 1 | 988 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1380 | N | 983 | -0- | -397 | -0- | 132 | 1 | 851 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1008 | N | 1008 | -0- | -0- | -0- | 137 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 834 | -0- | -313 | -0- | 119 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | 884 | -0- | -40 | -0- | 125 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4518 RRCID -> 259530 COMPL. DATE 05/08/2010 TOTAL DEPTH 5715 PERF. 5339 - 5552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 608 | N | 608 | -0- | -0- | -0- | 101 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 600 | N | 563 | -0- | -37 | -0- | 88 | 1 | 475 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 547 | -0- | -42 | -0- | 85 | 1 | 462 | 3 | N | -0- | | | | | -0- |
| 01 | 620 | N | 553 | -0- | -67 | -0- | 89 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 361 | -0- | -171 | -0- | 45 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2345 RRCID -> 259531 COMPL. DATE 07/08/2010 TOTAL DEPTH 4335 PERF. 2640 - 4258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 290 | -0- | -20 | -0- | 25 | 1 | 264 | 3 | N | 1 | 52 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 282 | -0- | -48 | -0- | 25 | 1 | 257 | 3 | N | -0- | | | | | 35 |
| 12 | 310 | N | 262 | -0- | -48 | -0- | 24 | 1 | 238 | 3 | N | -0- | | | | | 35 |
| 01 | 279 | N | 251 | -0- | -28 | -0- | 24 | 1 | 227 | 3 | N | -0- | | | | | 35 |
| 02 | 252 | N | 218 | -0- | -34 | -0- | 19 | 1 | 199 | 3 | N | -0- | | | | | 35 |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 35 |

WEST RANCH WELL #: 2342 RRCID -> 259548 COMPL. DATE 04/17/2010 TOTAL DEPTH 4421 PERF. 3402 - 4275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 909 | -0- | -21 | -0- | 78 | 1 | 830 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 960 | N | 870 | -0- | -90 | -0- | 77 | 1 | 793 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 930 | N | 884 | -0- | -46 | -0- | 82 | 1 | 801 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 899 | N | 875 | -0- | -24 | -0- | 82 | 1 | 791 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 764 | -0- | -48 | -0- | 67 | 1 | 696 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2214 RRCID -> 259588 COMPL. DATE 06/06/2010 TOTAL DEPTH 6183 PERF. 5686 - 6045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH SOUTH 4 WELL #: 509 RRCID -> 259629 COMPL. DATE 11/07/2009 TOTAL DEPTH 8099 PERF. 7395 - 7893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2211 | -0- | -145 | -0- | 588 | 1 | 1622 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2086 | -0- | -194 | -0- | 537 | 1 | 1548 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1904 | -0- | -452 | -0- | 516 | 1 | 1388 | 3 | N | -0- | | | | | 1 |
| 01 | 2356 | X | 2068 | -0- | -288 | -0- | 550 | 1 | 1517 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1462 | X | 1462 | -0- | -0- | -0- | 206 | 1 | 1254 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4807 RRCID -> 259688 COMPL. DATE 10/13/2009 TOTAL DEPTH 5562 PERF. 4536 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4023 | -0- | -100 | -0- | 302 | 1 | 3718 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4144 | X | 4144 | -0- | -0- | -0- | 298 | 1 | 3843 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3600 | -0- | -523 | -0- | 268 | 1 | 3332 | 3 | N | -0- | | | | | 2 |
| 01 | 4125 | X | 4125 | -0- | -0- | -0- | 328 | 1 | 3796 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3527 | X | 3527 | -0- | -0- | -0- | 292 | 1 | 3234 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4509 RRCID -> 259694 COMPL. DATE 05/18/2010 TOTAL DEPTH 5710 PERF. 4850 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1885 | -0- | -378 | -0- | 278 | 1 | 1606 | 3 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1802 | -0- | -238 | -0- | 256 | 1 | 1545 | 3 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2108 | X | 1754 | -0- | -354 | -0- | 249 | 1 | 1505 | 3 | N | -0- | | | | | 31 |
| 01 | 2108 | X | 1709 | -0- | -399 | -0- | 256 | 1 | 1452 | 3 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 210 | 1 | 1338 | 3 | N | 2 | 1 | 0 | 1 | 1 | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 31 |

WEST RANCH WELL #: 3415H RRCID -> 259752 COMPL. DATE 02/28/2010 TOTAL DEPTH 5509 PERF. 5055 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4413 RRCID -> 259764 COMPL. DATE 06/03/2010 TOTAL DEPTH 5190 PERF. 3252 - 4655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1253 | -0- | -18 | -0- | 108 | 1 | 1145 | 3 | N | -0- | | | | | 1 |
| 11 | 1320 | N | 1163 | -0- | -157 | -0- | 102 | 1 | 1060 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1138 | -0- | -102 | -0- | 106 | 1 | 1031 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1175 | -0- | -65 | -0- | 110 | 1 | 1064 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 1034 | -0- | -58 | -0- | 91 | 1 | 941 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 4086 RRCID -> 259767 COMPL. DATE 09/19/2010 TOTAL DEPTH 4748 PERF. 4020 - 4525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 928 | -0- | -95 | -0- | 80 | 1 | 847 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 870 | -0- | -150 | -0- | 77 | 1 | 793 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 961 | N | 873 | -0- | -88 | -0- | 81 | 1 | 791 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 749 | -0- | -181 | -0- | 70 | 1 | 677 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 615 | -0- | -197 | -0- | 54 | 1 | 561 | 3 | N | -0- | 1 | 1 | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2332 RRCID -> 259778 COMPL. DATE 07/23/2010 TOTAL DEPTH 4148 PERF. 3554 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1585 | -0- | -89 | -0- | 137 | 1 | 1447 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1488 | -0- | -222 | -0- | 131 | 1 | 1357 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1643 | N | 1512 | -0- | -131 | -0- | 140 | 1 | 1371 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1468 | -0- | -113 | -0- | 138 | 1 | 1329 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1275 | -0- | -125 | -0- | 112 | 1 | 1161 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2021 RRCID -> 259802 COMPL. DATE 08/29/2010 TOTAL DEPTH 8198 PERF. 7486 - 8064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5292 | -0- | -660 | -0- | 733 | 1 | 4555 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5550 | X | 5091 | -0- | -459 | -0- | 685 | 1 | 4403 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5047 | -0- | -688 | -0- | 685 | 1 | 4362 | 3 | N | -0- | | | | | 2 |
| 01 | 5580 | X | 4798 | -0- | -782 | -0- | 685 | 1 | 4111 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3922 | X | 3922 | -0- | -0- | -0- | 556 | 1 | 3363 | 3 | N | 3 | 1 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5301 | X | NO RPT | -0- | -5301 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST RANCH WELL #: 4511 RRCID -> 259842 COMPL. DATE 05/19/2010 TOTAL DEPTH 6200 PERF. 3980 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3175 | X | 3175 | -0- | -0- | -0- | 526 | 1 | 2647 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 509 | 1 | 2750 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3234 | X | 3234 | -0- | -0- | -0- | 501 | 1 | 2733 | 3 | N | -0- | | | | | 2 |
| 01 | 3356 | X | 3356 | -0- | -0- | -0- | 540 | 1 | 2815 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2536 | X | 2536 | -0- | -0- | -0- | 315 | 1 | 2220 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 5082 RRCID -> 260113 COMPL. DATE 09/19/2010 TOTAL DEPTH 4350 PERF. 3940 - 4060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1229 | -0- | -104 | -0- | 106 | 1 | 1123 | 3 | N | -0- | | | | | 1 |
| 11 | 1350 | N | 1153 | -0- | -197 | -0- | 101 | 1 | 1051 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1155 | -0- | -116 | -0- | 107 | 1 | 1047 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1163 | -0- | -77 | -0- | 109 | 1 | 1053 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1064 | N | 966 | -0- | -98 | -0- | 85 | 1 | 880 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2348 RRCID -> 260145 COMPL. DATE 09/16/2010 TOTAL DEPTH 5762 PERF. 4865 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 515 | -0- | -167 | -0- | 71 | 1 | 444 | 3 | N | -0- | | | | | 1 |
| 11 | 690 | N | 445 | -0- | -245 | -0- | 60 | 1 | 385 | 3 | N | -0- | | | | | 1 |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 61 | 1 | 390 | 3 | N | -0- | | | | | 1 |
| 01 | 527 | N | 338 | -0- | -189 | -0- | 48 | 1 | 290 | 3 | N | -0- | | | | | 1 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 54 | 1 | 329 | 3 | N | -0- | | | | | 1 |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2259 RRCID -> 260175 COMPL. DATE 08/24/2010 TOTAL DEPTH 5731 PERF. 4720 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 01 | 7 | N | 6 | -0- | -1 | -0- | 1 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 03 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4075 RRCID -> 260450 COMPL. DATE 07/13/2010 TOTAL DEPTH 4466 PERF. 4162 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92 | N | 92 | -0- | -0- | -0- | 15 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 16 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 58 | -0- | -35 | -0- | 9 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 17 | -0- | -76 | -0- | 3 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | 9 | -0- | -75 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 2262 RRCID -> 260462 COMPL. DATE 08/10/2010 TOTAL DEPTH 6223 PERF. 4715 - 4980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | X | 7215 | -0- | -783 | -0- | 1195 | 1 | 6016 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 7414 | X | 7414 | -0- | -0- | -0- | 1157 | 1 | 6251 | 3 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 7378 | X | 7283 | -0- | -95 | -0- | 1129 | 1 | 6154 | 3 | N | -0- | | | | | 3 |
| 01 | 7398 | X | 7398 | -0- | -0- | -0- | 1190 | 1 | 6206 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5603 | X | 5603 | -0- | -0- | -0- | 695 | 1 | 4905 | 3 | N | 3 | 2 | 0 | 2 | 1 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5766 | X | NO RPT | -0- | -5766 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 2350 RRCID -> 260463 COMPL. DATE 09/12/2010 TOTAL DEPTH 3788 PERF. 2238 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1269 | -0- | -64 | -0- | 108 | 1 | 1140 | 3 | N | 19 | 112 | 1 | | | 88 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1202 | -0- | -88 | -0- | 104 | 1 | 1077 | 3 | N | 19 | 1 | 1 | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1204 | -0- | -98 | -0- | 110 | 1 | 1074 | 3 | N | 18 | 88 | 1 | | | 36 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1184 | -0- | -87 | -0- | 109 | 1 | 1050 | 3 | N | 23 | 1 | 1 | | | 58 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1120 | N | 1041 | -0- | -79 | -0- | 90 | 1 | 931 | 3 | N | 18 | 2 | 1 | | | 74 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 74 |

WEST STATE WELL #: 402W RRCID -> 260537 COMPL. DATE 05/11/2009 TOTAL DEPTH N/A PERF. 7004 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1734 | -0- | -157 | -0- | 240 | 1 | 1492 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1656 | -0- | -114 | -0- | 223 | 1 | 1432 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1643 | -0- | -155 | -0- | 223 | 1 | 1420 | 3 | N | -0- | | | | | 1 |
| 01 | 1736 | N | 1680 | -0- | -56 | -0- | 240 | 1 | 1439 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1265 | -0- | -275 | -0- | 157 | 1 | 1107 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 1 |

GONZALEZ WELL #: 301 RRCID -> 260543 COMPL. DATE 07/25/2010 TOTAL DEPTH 9554 PERF. 6740 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 4303 | -0- | -1432 | -0- | 713 | 1 | 3588 | 3 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4278 | -0- | -732 | -0- | 668 | 1 | 3607 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4185 | -0- | -806 | -0- | 649 | 1 | 3536 | 3 | N | -0- | | | | | 2 |
| 01 | 4712 | X | 4169 | -0- | -543 | -0- | 671 | 1 | 3497 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2667 | X | 2667 | -0- | -0- | -0- | 331 | 1 | 2335 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 3132 RRCID -> 261458 COMPL. DATE 10/24/2009 TOTAL DEPTH 6920 PERF. 5406 - 5758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 269 | -0- | -10 | -0- | 23 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 254 | -0- | -46 | -0- | 22 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 252 | -0- | -27 | -0- | 23 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 247 | -0- | -32 | -0- | 23 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 18 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 403W RRCID -> 261468 COMPL. DATE 08/22/2009 TOTAL DEPTH 10344 PERF. 6921 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 302 | N | 302 | -0- | -0- | -0- | 50 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 32 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 51 | -0- | -228 | -0- | 8 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 23 | -0- | -287 | -0- | 4 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | 1 | -0- | -195 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2132 RRCID -> 261642 COMPL. DATE 08/16/2010 TOTAL DEPTH 5126 PERF. 4085 - 5000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 478 | -0- | -18 | -0- | 79 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 491 | -0- | -19 | -0- | 77 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 485 | -0- | -11 | -0- | 75 | 1 | 410 | 3 | N | -0- | | | | | -0- |
| 01 | 479 | N | 479 | -0- | -0- | -0- | 77 | 1 | 402 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 373 | -0- | -75 | -0- | 46 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3035 RRCID -> 261643 COMPL. DATE 09/17/2010 TOTAL DEPTH 8261 PERF. 7140 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 592 | -0- | -152 | -0- | 82 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 11 | 720 | X | 588 | -0- | -132 | -0- | 79 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | X | 607 | -0- | -106 | -0- | 82 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 01 | 651 | X | 521 | -0- | -130 | -0- | 74 | 1 | 447 | 3 | N | -0- | | | | | -0- |
| 02 | 452 | X | 452 | -0- | -0- | -0- | 64 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3037 RRCID -> 261644 COMPL. DATE 08/10/2016 TOTAL DEPTH 5526 PERF. 3590 - 4865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3070 | -0- | 70 | 70 | 480 | 1 | 2590 | 3 | N | -0- | | | | | -0- |
| 12 | 1845 | N | 1775 | -0- | -70 | -0- | 275 | 1 | 1500 | 3 | N | -0- | | | | | -0- |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 73 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 02 | 1624 | X | 340 | -0- | -1284 | -0- | 42 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 03 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 202 RRCID -> 261648 COMPL. DATE 09/30/2016 TOTAL DEPTH 8973 PERF. 8460 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 110 | -0- | 110 | 117 | 15 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 11 | T. A. | | 989 | -0- | 989 | 1106 | 133 | 1 | 856 | 3 | N | -0- | | | | | -0- |
| 12 | T. A. | | 90 | -0- | 90 | 1196 | 8 | 1 | 53 | 3 | N | 26 | 12 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1291 | X | 95 | -0- | -1196 | -0- | 11 | 1 | 65 | 3 | N | 17 | | | | | 31 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 140 | N | 61 | -0- | -79 | -0- | 6 | 1 | 33 | 3 | N | 20 | | | | | 51 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 51 |

WEST RANCH WELL #: 6095 RRCID -> 261854 COMPL. DATE 07/11/2010 TOTAL DEPTH 9665 PERF. 4550 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3044 | -0- | -335 | -0- | 504 | 1 | 2538 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2993 | -0- | -127 | -0- | 467 | 1 | 2524 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2915 | -0- | -278 | -0- | 452 | 1 | 2463 | 3 | N | -0- | | | | | 1 |
| 01 | 3193 | X | 2853 | -0- | -340 | -0- | 459 | 1 | 2393 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2094 | X | 2094 | -0- | -0- | -0- | 260 | 1 | 1832 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST STATE "24" WELL #: 2401 RRCID -> 262080 COMPL. DATE 11/26/2008 TOTAL DEPTH 7800 PERF. 7204 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 49 | -0- | -13 | -0- | 8 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 7 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 7 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 44 | -0- | -18 | -0- | 7 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 4 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 2130 RRCID -> 263287 COMPL. DATE 05/19/2010 TOTAL DEPTH 6792 PERF. 5830 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1756 | -0- | -290 | -0- | 231 | 1 | 1524 | 3 | N | 1 | 1 | 1 | | | 136 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1721 | -0- | -259 | -0- | 221 | 1 | 1499 | 3 | N | 1 | 1 | 1 | | | 136 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | X | 1667 | -0- | -224 | -0- | 217 | 1 | 1450 | 3 | N | -0- | | | | | 136 |
| 01 | 1860 | X | 1617 | -0- | -243 | -0- | 220 | 1 | 1396 | 3 | N | 1 | 1 | 1 | | | 136 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1378 | X | 1378 | -0- | -0- | -0- | 185 | 1 | 1192 | 3 | N | 1 | 1 | 1 | | | 136 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 136 |

WEST RANCH WELL #: 4515 RRCID -> 263288 COMPL. DATE 05/01/2010 TOTAL DEPTH 6060 PERF. 4130 - 5863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 301 | -0- | -71 | -0- | 50 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 307 | -0- | -53 | -0- | 48 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 297 | -0- | -75 | -0- | 46 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 298 | -0- | -12 | -0- | 48 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | 233 | -0- | -47 | -0- | 29 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4405 RRCID -> 263865 COMPL. DATE 08/15/2009 TOTAL DEPTH 7871 PERF. 3286 - 3360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 291 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 291 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 291 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 291 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 291 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 291 | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4527 RRCID -> 264309 COMPL. DATE 09/17/2010 TOTAL DEPTH 5518 PERF. 5174 - 5425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 477 | -0- | -19 | -0- | 79 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 473 | -0- | -7 | -0- | 74 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 454 | -0- | -42 | -0- | 70 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | N | 462 | -0- | -3 | -0- | 74 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 378 | -0- | -70 | -0- | 47 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST STATE WELL #: 406E RRCID -> 264429 COMPL. DATE 10/14/2010 TOTAL DEPTH 8445 PERF. 6845 - 8263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1552 | -0- | -277 | -0- | 215 | 1 | 1335 | 3 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1171 | -0- | -449 | -0- | 158 | 1 | 1013 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1519 | X | 1172 | -0- | -347 | -0- | 159 | 1 | 1013 | 3 | N | -0- | | | | | 1 |
| 01 | 1550 | X | 1469 | -0- | -81 | -0- | 210 | 1 | 1259 | 3 | N | -0- | | | | | 1 |
| 02 | 980 | X | 980 | -0- | -0- | -0- | 138 | 1 | 842 | 3 | N | -0- | | | | | 1 |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4409 RRCID -> 271549 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 4516 - 4670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4513 RRCID -> 271550 COMPL. DATE 02/23/2010 TOTAL DEPTH 6690 PERF. 5232 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 1094 | -0- | -115 | -0- | 151 | 1 | 942 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | X | 1038 | -0- | -72 | -0- | 140 | 1 | 898 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | X | 1014 | -0- | -133 | -0- | 138 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | X | 988 | -0- | -159 | -0- | 141 | 1 | 847 | 3 | N | -0- | | | | | -0- |
| 02 | 870 | X | 870 | -0- | -0- | -0- | 123 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 6092 RRCID -> 272791 COMPL. DATE 12/02/2010 TOTAL DEPTH 4710 PERF. 4202 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1599 | -0- | -75 | -0- | 136 | 1 | 1440 | 3 | N | 21 | | | | | 198 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1457 | -0- | -253 | -0- | 127 | 1 | 1312 | 3 | N | 16 | 178 | 1 | | | 36 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1345 | -0- | -267 | -0- | 124 | 1 | 1213 | 3 | N | 7 | 1 | 1 | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1221 | -0- | -391 | -0- | 114 | 1 | 1099 | 3 | N | 7 | 1 | 1 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1372 | N | 902 | -0- | -470 | -0- | 79 | 1 | 815 | 3 | N | 7 | 1 | 1 | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 54 |

WEST STATE WELL #: 406W RRCID -> 272904 COMPL. DATE 04/01/2011 TOTAL DEPTH 8515 PERF. 7938 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGFELLOW WELL #: 4082 RRCID -> 273466 COMPL. DATE 10/01/2010 TOTAL DEPTH 4451 PERF. 3340 - 4200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1467 | -0- | -52 | -0- | 126 | 1 | 1340 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1407 | -0- | -93 | -0- | 124 | 1 | 1283 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1488 | N | 1413 | -0- | -75 | -0- | 131 | 1 | 1281 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1391 | -0- | -66 | -0- | 130 | 1 | 1260 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1181 | -0- | -135 | -0- | 104 | 1 | 1075 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3036 RRCID -> 273506 COMPL. DATE 10/06/2010 TOTAL DEPTH 6250 PERF. 5158 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 4014 | -0- | -2992 | -0- | 346 | 1 | 3665 | 3 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6780 | X | 3660 | -0- | -3120 | -0- | 322 | 1 | 3338 | 3 | N | -0- | 3 | 1 | | | 2 |
| 12 | 4340 | X | 3985 | -0- | -355 | -0- | 370 | 1 | 3613 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3968 | -0- | -372 | -0- | 372 | 1 | 3593 | 3 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3407 | X | 3407 | -0- | -0- | -0- | 301 | 1 | 3102 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | N | NO RPT | | | | | 2 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
LONGFELLOW WELL #: 214 RRCID -> 273570 COMPL. DATE 01/16/2011 TOTAL DEPTH 9043 PERF. 8630 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546 | N | 546 | -0- | -0- | -0- | 47 | 1 | 497 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 45 | 1 | 470 | 3 | N | -0- | | | | | 1 |
| 12 | 558 | N | 494 | -0- | -64 | -0- | 46 | 1 | 448 | 3 | N | -0- | 1 | 1 | | | -0- |
| 01 | 558 | N | 398 | -0- | -160 | -0- | 37 | 1 | 360 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 475 | -0- | -1 | -0- | 42 | 1 | 432 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 3033 RRCID -> 273573 COMPL. DATE 10/09/2010 TOTAL DEPTH 8120 PERF. 6132 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1721 | -0- | -883 | -0- | 186 | 1 | 1535 | 3 | N | -0- | | | | | 6 |
| 11 | 1770 | N | 1660 | -0- | -110 | -0- | 179 | 1 | 1480 | 3 | N | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1666 | -0- | -39 | -0- | 185 | 1 | 1480 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1641 | -0- | -95 | -0- | 188 | 1 | 1452 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1407 | -0- | -133 | -0- | 156 | 1 | 1250 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 2252 RRCID -> 273784 COMPL. DATE 04/22/2010 TOTAL DEPTH 4906 PERF. 4196 - 4800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 385 | N | 385 | -0- | -0- | -0- | 62 | 1 | 312 | 3 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 60 | 1 | 323 | 3 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 58 | 1 | 316 | 3 | N | 9 | | | | | 89 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 61 | 1 | 316 | 3 | N | -0- | | | | | 89 |
| 02 | 364 | N | 316 | -0- | -48 | -0- | 38 | 1 | 266 | 3 | N | 11 | | | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 100 |

WEST RANCH WELL #: 5073 RRCID -> 273785 COMPL. DATE 09/10/2010 TOTAL DEPTH 4449 PERF. 4090 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 831 | -0- | -68 | -0- | 72 | 1 | 758 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 930 | N | 801 | -0- | -129 | -0- | 71 | 1 | 730 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 868 | N | 834 | -0- | -34 | -0- | 77 | 1 | 756 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 | N | 576 | -0- | -261 | -0- | 54 | 1 | 522 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 65 | 1 | 671 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 4416 RRCID -> 274201 COMPL. DATE 10/29/2010 TOTAL DEPTH 5080 PERF. 4780 - 5002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1757 | -0- | -506 | -0- | 151 | 1 | 1605 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1672 | -0- | -518 | -0- | 147 | 1 | 1524 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1953 | X | 1661 | -0- | -292 | -0- | 154 | 1 | 1506 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1671 | -0- | -282 | -0- | 157 | 1 | 1513 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1255 | -0- | -369 | -0- | 111 | 1 | 1142 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON 4 WELL #: 107 RRCID -> 274510 COMPL. DATE 01/16/2011 TOTAL DEPTH 7716 PERF. 6590 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2876 | -0- | -255 | -0- | 764 | 1 | 2110 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2826 | -0- | -144 | -0- | 727 | 1 | 2096 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2745 | -0- | -324 | -0- | 744 | 1 | 2001 | 3 | N | -0- | | | | | 2 |
| 01 | 2976 | X | 2826 | -0- | -150 | -0- | 751 | 1 | 2074 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2163 | X | 2163 | -0- | -0- | -0- | 305 | 1 | 1857 | 3 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 4811 RRCID -> 274581 COMPL. DATE 08/10/2010 TOTAL DEPTH 6665 PERF. 6545 - 6631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 393 | -0- | -10 | -0- | 65 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 62 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 12 | 403 | N | 383 | -0- | -20 | -0- | 59 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 386 | -0- | -17 | -0- | 62 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 315 | -0- | -49 | -0- | 39 | 1 | 276 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4302 RRCID -> 274582 COMPL. DATE 06/23/2010 TOTAL DEPTH 8175 PERF. 7920 - 8120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 603 RRCID -> 274620 COMPL. DATE 09/29/2010 TOTAL DEPTH 13610 PERF. 9243 - 13466

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70990 | X | 70566 | -0- | -424 | -0- | 9760 | 1 | 60693 | 3 | N | 103 | 62 | 1 | | | | 74 |
| | | | | | | | 113 | 9 | | | | | | | | | | |
| 11 | 71052 | X | 71052 | -0- | -0- | -0- | 9561 | 1 | 61429 | 3 | N | 56 | 4 | 0 | 41 | 1 | | 85 |
| | | | | | | | 62 | 9 | | | | | | | | | | |
| 12 | 70990 | X | 68268 | -0- | -2722 | -0- | 9259 | 1 | 58988 | 3 | N | 19 | 48 | 1 | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | | |
| 01 | 70556 | X | 69515 | -0- | -1041 | -0- | 9920 | 1 | 59536 | 3 | N | 54 | 21 | 1 | | | | 89 |
| | | | | | | | 59 | 9 | | | | | | | | | | |
| 02 | 59252 | X | 59252 | -0- | -0- | -0- | 8393 | 1 | 50801 | 3 | N | 53 | 45 | 1 | | | | 97 |
| | | | | | | | 58 | 9 | | | | | | | | | | |
| 03 | 73408 | X | NO RPT | -0- | -73408 | -0- | | | | | N | NO RPT | | | | | | 97 |

WEST RANCH SOUTH WELL #: 5108 RRCID -> 274858 COMPL. DATE 12/11/2010 TOTAL DEPTH 10169 PERF. 9630 - 9735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 4104 RRCID -> 274881 COMPL. DATE 01/05/2010 TOTAL DEPTH 9084 PERF. 4550 - 7850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 45448 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 45448 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 45448 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 45448 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 45448 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 45448 | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

WEST RANCH WELL #: 4520H RRCID -> 274888 COMPL. DATE 09/09/2010 TOTAL DEPTH 7000 PERF. 5875 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 1459 | -0- | -122 | -0- | 242 | 1 | 1216 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1291 | -0- | -209 | -0- | 202 | 1 | 1088 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1541 | X | 1541 | -0- | -0- | -0- | 239 | 1 | 1302 | 3 | N | -0- | | | | | 1 |
| 01 | 1457 | X | 1274 | -0- | -183 | -0- | 205 | 1 | 1069 | 3 | N | -0- | | | | | 1 |
| 02 | 848 | X | 848 | -0- | -0- | -0- | 105 | 1 | 743 | 3 | N | -0- | | | | | 1 |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH SOUTH WELL #: 7106 RRCID -> 274889 COMPL. DATE 11/02/2010 TOTAL DEPTH 5402 PERF. 4120 - 4561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1142 | -0- | -36 | -0- | 98 | 1 | 1043 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1074 | -0- | -156 | -0- | 95 | 1 | 979 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1178 | N | 1079 | -0- | -99 | -0- | 100 | 1 | 978 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1045 | -0- | -102 | -0- | 98 | 1 | 945 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1008 | N | 872 | -0- | -136 | -0- | 77 | 1 | 794 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2017 RRCID -> 274949 COMPL. DATE 06/26/2010 TOTAL DEPTH 7821 PERF. 6120 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1788 | -0- | -165 | -0- | 248 | 1 | 1539 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1736 | -0- | -34 | -0- | 234 | 1 | 1501 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1278 | -0- | -551 | -0- | 173 | 1 | 1105 | 3 | N | -0- | | | | | 1 |
| 01 | 1798 | X | 1577 | -0- | -221 | -0- | 225 | 1 | 1352 | 3 | N | -0- | | | | | 1 |
| 02 | 1287 | X | 1287 | -0- | -0- | -0- | 182 | 1 | 1104 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 6075 RRCID -> 274950 COMPL. DATE 12/06/2010 TOTAL DEPTH 9203 PERF. 6895 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1105 | -0- | -73 | -0- | 95 | 1 | 1009 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1041 | -0- | -129 | -0- | 92 | 1 | 949 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1147 | N | 1046 | -0- | -101 | -0- | 97 | 1 | 948 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1033 | -0- | -83 | -0- | 97 | 1 | 934 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 889 | -0- | -91 | -0- | 78 | 1 | 810 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW KING 9 WELL #: 2301 RRCID -> 274986 COMPL. DATE 03/16/2010 TOTAL DEPTH 9654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 4808 RRCID -> 275050 COMPL. DATE 06/11/2010 TOTAL DEPTH 5551 PERF. 4050 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 69 | -0- | -117 | -0- | 10 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 59 | -0- | -121 | -0- | 8 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 6 | 1 | 38 | 3 | N | -0- | | | | | -0- |
| 01 | 62 | N | 27 | -0- | -35 | -0- | 4 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | 33 | -0- | -23 | -0- | 5 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 3034 RRCID -> 275054 COMPL. DATE 06/25/2010 TOTAL DEPTH 4400 PERF. 4320 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3348 | -0- | -899 | -0- | 464 | 1 | 2882 | 3 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3124 | -0- | -356 | -0- | 421 | 1 | 2703 | 3 | N | -0- | 4 | 1 | | | 1 |
| 12 | 3596 | X | 3060 | -0- | -536 | -0- | 415 | 1 | 2645 | 3 | N | -0- | | | | | 1 |
| 01 | 3596 | X | 2826 | -0- | -770 | -0- | 403 | 1 | 2422 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2451 | X | 2451 | -0- | -0- | -0- | 347 | 1 | 2102 | 3 | N | 2 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | N | NO RPT | | | | | 1 |

WEST RANCH WELL #: 5075 RRCID -> 275100 COMPL. DATE 12/28/2010 TOTAL DEPTH 4179 PERF. 3742 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 596 | -0- | -24 | -0- | 51 | 1 | 544 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 569 | -0- | -61 | -0- | 50 | 1 | 519 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 620 | N | 544 | -0- | -76 | -0- | 51 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 535 | -0- | -54 | -0- | 50 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | 474 | -0- | -58 | -0- | 42 | 1 | 431 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2016 RRCID -> 275102 COMPL. DATE 12/31/2010 TOTAL DEPTH 5826 PERF. 4750 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1416 | -0- | -41 | -0- | 122 | 1 | 1293 | 3 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1354 | -0- | -146 | -0- | 119 | 1 | 1235 | 3 | N | -0- | 1 | 1 | | | 1 |
| 12 | 1426 | N | 1371 | -0- | -55 | -0- | 127 | 1 | 1243 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1349 | -0- | -77 | -0- | 126 | 1 | 1222 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1170 | -0- | -90 | -0- | 103 | 1 | 1065 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 1 |

LONGFELLOW 600W WELL #: 201 RRCID -> 275252 COMPL. DATE 12/22/2010 TOTAL DEPTH 8550 PERF. 7240 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3783 | -0- | -123 | -0- | 524 | 1 | 3256 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3797 | -0- | -43 | -0- | 511 | 1 | 3283 | 3 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3449 | -0- | -519 | -0- | 468 | 1 | 2981 | 3 | N | -0- | | | | | 2 |
| 01 | 3968 | X | 3751 | -0- | -217 | -0- | 536 | 1 | 3214 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3123 | X | 3123 | -0- | -0- | -0- | 443 | 1 | 2679 | 3 | N | 1 | 1 | 0 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | 1 |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999

ALLISON WELL #: 4706 RRCID -> 275253 COMPL. DATE 11/23/2010 TOTAL DEPTH 7072 PERF. 6620 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON WELL #: 2019 RRCID -> 275254 COMPL. DATE 09/14/2011 TOTAL DEPTH 7382 PERF. 5992 - 7240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 239 | -0- | -40 | -0- | 33 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 11 | 270 N | 217 | -0- | -53 | -0- | 29 | 1 | 188 | 3 | N | -0- | | | | | -0- |
| 12 | 219 N | 219 | -0- | -0- | -0- | 30 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 01 | 248 N | 183 | -0- | -65 | -0- | 26 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 02 | 196 N | 171 | -0- | -25 | -0- | 24 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 03 | 217 N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 5203 RRCID -> 275327 COMPL. DATE 07/09/2010 TOTAL DEPTH 8401 PERF. 0 - 8330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH WELL #: 5059 RRCID -> 275340 COMPL. DATE 04/29/2011 TOTAL DEPTH 4395 PERF. 3812 - 4114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 N | 37 | -0- | -0- | -0- | 6 | 1 | 31 | 3 | N | -0- | | | | | -0- |
| 11 | 30 N | 24 | -0- | -6 | -0- | 4 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 12 | 31 N | 20 | -0- | -11 | -0- | 3 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 01 | 31 N | 19 | -0- | -12 | -0- | 3 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 02 | 28 N | 27 | -0- | -1 | -0- | 3 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 03 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON 4 WELL #: 602 RRCID -> 275349 COMPL. DATE 04/25/2010 TOTAL DEPTH 7980 PERF. 6434 - 7818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST RANCH SOUTH WELL #: 7102 RRCID -> 275391 COMPL. DATE 09/13/2010 TOTAL DEPTH 8300 PERF. 5022 - 5275

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 21 | -0- | -10 | -0- | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 11 | 30 N | 19 | -0- | -11 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 12 | 31 N | 19 | -0- | -12 | -0- | 2 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 01 | 31 N | 18 | -0- | -13 | -0- | 2 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 02 | 28 N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 03 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (OVERTHRUST) //CONT.// 71659 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
WEST RANCH WELL #: 5092 RRCID -> 275656 COMPL. DATE 12/12/2010 TOTAL DEPTH 4210 PERF. 3326 - 4058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 N | 926 | -0- | -35 | -0- | 80 | 1 | 846 | 3 | N | -0- | | | | | 1 |
| 11 | 990 N | 870 | -0- | -120 | -0- | 77 | 1 | 793 | 3 | N | -0- | 1 | 1 | | | -0- |
| 12 | 930 N | 858 | -0- | -72 | -0- | 80 | 1 | 777 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 N | 862 | -0- | -68 | -0- | 81 | 1 | 779 | 3 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 N | 758 | -0- | -54 | -0- | 67 | 1 | 690 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 868 N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 1 |

ALLISON WELL #: 2014 RRCID -> 275794 COMPL. DATE 11/19/2007 TOTAL DEPTH 6779 PERF. 3057 - 6627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINON (TESNUS-EAST) 71659 800 ASSOCIATED ONE WELL CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
WEST RANCH WELL #: 6019 RRCID -> 275320 COMPL. DATE 06/24/2004 TOTAL DEPTH 4728 PERF. 3570 - 4486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51 N | 51 | -0- | -0- | -0- | 4 | 1 | 47 | 3 | N | -0- | | | | | -0- |
| 11 | 47 N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 12 | 47 N | 47 | -0- | -0- | -0- | 4 | 1 | 43 | 3 | N | -0- | | | | | -0- |
| 01 | 50 N | 50 | -0- | -0- | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 02 | 46 N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 03 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

PITZER (DELAWARE) 71780 333 ASSOCIATED ONE WELL CNTY: WARD
DSR OIL & GAS, INC. 196901
FELDMAN WELL #: 113 RRCID -> 033482 COMPL. DATE 01/26/1964 TOTAL DEPTH 6657 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABSHIER, MABEL SWD WELL #: 1 RRCID -> 038927 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5400 - 6050

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITZER, S. (DELAWARE) 71787 500 ASSOCIATED EXEMPT CNTY: WARD
DSR OIL & GAS, INC. 196901
FELDMAN "A" WELL #: 103 RRCID -> 143141 COMPL. DATE N/A TOTAL DEPTH 6685 PERF. 6379 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 21 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 3 | 5 | | | 18 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 18 |

POLLO LOCO (WOLFCAMP) 72228 475 NON-ASSOCIATED CAPACITY CNTY: PECOS
STEPHENS & JOHNSON OPERATING CO. 817555
CHIPOTLE "C" WELL #: 5 RRCID -> 200253 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 5874 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 609 | -0- | 609 | 1620 | 559 | 3 | 50 | 9 | Y | 45 | 45 | 1 | | | 69 |
| 11 | 2173 | X | 553 | -0- | -1620 | -0- | 511 | 3 | 42 | 9 | Y | 38 | 42 | 1 | | | 65 |
| 12 | 496 | N | 491 | -0- | -5 | -0- | 447 | 3 | 44 | 9 | Y | 40 | 45 | 1 | | | 60 |
| 01 | 620 | N | 508 | -0- | -112 | -0- | 467 | 3 | 41 | 9 | Y | 37 | 43 | 1 | | | 54 |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 497 | 3 | 40 | 9 | Y | 36 | 42 | 1 | | | 48 |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 401 | 3 | 46 | 9 | Y | 42 | 45 | 1 | | | 45 |

POQUITO (DELAWARE) 72349 500 NON-ASSOCIATED ONE WELL CNTY: WARD
MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 1D RRCID -> 089944 COMPL. DATE 06/01/2010 TOTAL DEPTH 5600 PERF. 5120 - 5509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROPLEX EQUIPMENT, INC. 660854
MCDANIEL, LOIS WELL #: 1 RRCID -> 172320 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 5070 - 5135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 1319 | 3 | 9 | 9 | N | 8 | | | | | 174 |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 1259 | 3 | 21 | 9 | N | 19 | | | | | 193 |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 1392 | 3 | 12 | 9 | N | 11 | | | | | 204 |
| 01 | 1333 | N | 543 | -0- | -790 | -0- | 536 | 3 | 7 | 9 | N | 6 | | | | | 210 |
| 02 | 1204 | N | 17 | -0- | -1187 | -0- | 17 | 3 | | | N | -0- | | | | | 210 |
| 03 | 1395 | N | 17 | -0- | -1378 | -0- | 10 | 3 | 7 | 9 | N | 6 | 176 | 1 | | | 40 |

PORTER RANCH (DEVONIAN) 72479 080 NON-ASSOCIATED CAPACITY CNTY: PECOS
MLC OPERATING, LP 571987
PORTER 34 WELL #: 1 RRCID -> 244943 COMPL. DATE 03/14/2007 TOTAL DEPTH 13725 PERF.13448 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTER RANCH (DEVONIAN) //CONT.// 72479 080 NON-ASSOCIATED CAPACITY CNTY: PECOS
STALEY OPERATING CO. 811415
ACU WELL #: 3401 RRCID -> 164172 COMPL. DATE 03/18/1995 TOTAL DEPTH 13647 PERF.13250 - 13373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1592 | -0- | -175 | -0- | 89 | 1 | 1501 | 2 | N | 2 | 2 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1710 | X | 620 | -0- | -1090 | -0- | 35 | 1 | 583 | 2 | N | 2 | 2 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1716 | -0- | -51 | -0- | 89 | 1 | 1627 | 2 | N | -0- | | | | | 13 |
| 01 | 1603 | X | 1603 | -0- | -0- | -0- | 91 | 1 | 1512 | 2 | N | -0- | | | | | 13 |
| 02 | 1428 | X | 1321 | -0- | -107 | -0- | 86 | 1 | 1235 | 2 | N | -0- | | | | | 13 |
| 03 | 1705 | X | 1481 | -0- | -224 | -0- | 85 | 1 | 1396 | 2 | N | -0- | | | | | 13 |

ACU 57 WELL #: 1 RRCID -> 181741 COMPL. DATE 01/23/2001 TOTAL DEPTH 13151 PERF.13824 - 16878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2856 | -0- | -802 | -0- | 160 | 1 | 2695 | 2 | N | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3276 | -0- | -264 | -0- | 188 | 1 | 3086 | 2 | N | 2 | 2 | 8 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3813 | -0- | -0- | -0- | 197 | 1 | 3616 | 2 | N | -0- | | | | | 15 |
| 01 | 3669 | X | 3669 | -0- | -0- | -0- | 207 | 1 | 3462 | 2 | N | -0- | | | | | 15 |
| 02 | 3257 | X | 3257 | -0- | -0- | -0- | 210 | 1 | 3047 | 2 | N | -0- | | | | | 15 |
| 03 | 3813 | X | 3281 | -0- | -532 | -0- | 189 | 1 | 3091 | 2 | N | 1 | 1 | 8 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ACU 34 WELL #: 2 RRCID -> 187398 COMPL. DATE 09/28/2001 TOTAL DEPTH 13850 PERF.13452 - 13562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2939 | -0- | -6 | -0- | 165 | 1 | 2770 | 2 | N | 4 | 4 | 8 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2804 | -0- | -46 | -0- | 160 | 1 | 2637 | 2 | N | 6 | 6 | 8 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3191 | X | 3191 | -0- | -0- | -0- | 165 | 1 | 3025 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2791 | -0- | -154 | -0- | 157 | 1 | 2633 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2365 | -0- | -295 | -0- | 153 | 1 | 2212 | 2 | N | -0- | | | | | 16 |
| 03 | 3193 | X | 2636 | -0- | -557 | -0- | 152 | 1 | 2483 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MEADE WELL #: 1 RRCID -> 187603 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.13473 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3087 | -0- | -354 | -0- | 172 | 1 | 2900 | 2 | N | 14 | 14 | 8 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3319 | -0- | -11 | -0- | 189 | 1 | 3104 | 2 | N | 24 | 24 | 8 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3488 | X | 3488 | -0- | -0- | -0- | 180 | 1 | 3302 | 2 | N | 5 | 5 | 8 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3426 | X | 3426 | -0- | -0- | -0- | 192 | 1 | 3228 | 2 | N | 5 | 5 | 8 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2460 | -0- | -648 | -0- | 159 | 1 | 2301 | 2 | N | -0- | | | | | 13 |
| 03 | 3503 | X | 3020 | -0- | -483 | -0- | 173 | 1 | 2839 | 2 | N | 7 | 7 | 8 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

PORTER RANCH (DEVONIAN) //CONT.// 72479 080 NON-ASSOCIATED CAPACITY CNTY: PECOS
STALEY OPERATING CO. //CONT.// 811415
MILLS 20 WELL #: 1 RRCID -> 188138 COMPL. DATE 02/05/2002 TOTAL DEPTH 13668 PERF.13386 - 13530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4360 X | 4360 | -0- | -0- | -0- | 245 | 1 | 4103 | 2 | N | 11 | 11 | 8 | | | 14 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4140 X | 4130 | -0- | -10 | -0- | 236 | 1 | 3875 | 2 | N | 17 | 17 | 8 | | | 14 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4743 X | 4489 | -0- | -254 | -0- | 232 | 1 | 4253 | 2 | N | 4 | 4 | 8 | | | 14 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4743 X | 3838 | -0- | -905 | -0- | 216 | 1 | 3618 | 2 | N | 4 | 4 | 8 | | | 14 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4284 X | 3513 | -0- | -771 | -0- | 227 | 1 | 3286 | 2 | N | -0- | | | | | 14 |
| 03 | 4495 X | 3581 | -0- | -914 | -0- | 207 | 1 | 3372 | 2 | N | 2 | 2 | 8 | | | 14 |
| | | | | | | 2 | 9 | | | | | | | | | |

ACU 34 WELL #: 1D RRCID -> 189024 COMPL. DATE 03/22/2002 TOTAL DEPTH 3000 PERF. 2350 - 2900

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

PUCKETT (DEVONIAN) 73355 166 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
ROBBINS, J. W. WELL #: 2 RRCID -> 020603 COMPL. DATE 03/13/1957 TOTAL DEPTH 10853 PERF. N/A

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 N | 63 | -0- | -0- | -0- | 63 | 3 | N | -0- | -0- |
| 11 | 99 N | 99 | -0- | -0- | -0- | 99 | 3 | N | -0- | -0- |
| 12 | 118 N | 118 | -0- | -0- | -0- | 118 | 3 | N | -0- | -0- |
| 01 | 107 N | 107 | -0- | -0- | -0- | 107 | 3 | N | -0- | -0- |
| 02 | 123 N | 123 | -0- | -0- | -0- | 123 | 3 | N | -0- | -0- |
| *03 | 133 N | 133 | -0- | -0- | -0- | 133 | 3 | N | -0- | -0- |

MITCHELL, ROSA, STATE GAS UNIT WELL #: 1 U RRCID -> 020604 COMPL. DATE 12/12/1958 TOTAL DEPTH 14026 PERF. N/A

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6498 X | 6498 | -0- | -0- | -0- | 6498 | 3 | Y | -0- | -0- |
| 11 | 6154 X | 6154 | -0- | -0- | -0- | 6154 | 3 | Y | -0- | -0- |
| 12 | 6670 X | 6670 | -0- | -0- | -0- | 6670 | 3 | Y | -0- | -0- |
| 01 | 6355 X | 5775 | -0- | -580 | -0- | 5775 | 3 | Y | -0- | -0- |
| 02 | 5740 X | 5567 | -0- | -173 | -0- | 5567 | 3 | Y | -0- | -0- |
| 03 | 6355 X | 6198 | -0- | -157 | -0- | 6198 | 3 | Y | -0- | -0- |

CONOCOPHILLIPS COMPANY 172232
EVELYN JO WELL #: 2 RRCID -> 020611 COMPL. DATE 08/07/1956 TOTAL DEPTH 10462 PERF. N/A

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2345 N | 2345 | -0- | -0- | -0- | 2345 | 3 | N | -0- | -0- |
| 11 | 2327 N | 2327 | -0- | -0- | -0- | 2327 | 3 | N | -0- | -0- |
| 12 | 2364 N | 2364 | -0- | -0- | -0- | 2364 | 3 | N | -0- | -0- |
| 01 | 2260 N | 2260 | -0- | -0- | -0- | 2260 | 3 | N | -0- | -0- |
| 02 | 2184 N | 1876 | -0- | -308 | -0- | 1876 | 3 | N | -0- | -0- |
| 03 | 2356 N | 1923 | -0- | -433 | -0- | 1923 | 3 | N | -0- | -0- |

FISHER-BONSACK WELL #: 2 RRCID -> 020612 COMPL. DATE 06/15/1995 TOTAL DEPTH 11030 PERF.10746 - 10870

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |

PUCKETT (DEVONIAN) //CONT.// 73355 166 NON-ASSOCIATED CAPACITY CNTY: PECOS
CONOCOPHILLIPS COMPANY //CONT.// 172232
PUCKETT -D- WELL #: 2 RRCID -> 020615 COMPL. DATE 07/28/1956 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5127 | X | 5127 | -0- | -0- | -0- | 5127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4983 | X | 4983 | -0- | -0- | -0- | 4983 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1429 | X | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 01 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16772 | X | 16772 | -0- | -0- | -0- | 16772 | 3 | | | N | -0- | | | | | -0- |
| *03 | 18790 | X | 18790 | -0- | -0- | -0- | 18790 | 3 | | | N | -0- | | | | | -0- |

PUCKETT -K- WELL #: 2 RRCID -> 020616 COMPL. DATE 12/28/1956 TOTAL DEPTH 10790 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 5202 | -0- | -161 | -0- | 5202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10000 | X | 10000 | -0- | -0- | -0- | 10000 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8301 | X | 8301 | -0- | -0- | -0- | 8301 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5392 | X | 5392 | -0- | -0- | -0- | 5392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4844 | X | 4599 | -0- | -245 | -0- | 4599 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 5018 | -0- | -345 | -0- | 5018 | 3 | | | N | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
PUCKETT-STATE "148" WELL #: 1 RRCID -> 197108 COMPL. DATE 04/01/2003 TOTAL DEPTH 17042 PERF.16861 - 17042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/06/2016 - P/A 10/06/16

STATE GAS UNIT "149" WELL #: 1 RRCID -> 199515 COMPL. DATE 01/08/2003 TOTAL DEPTH 21851 PERF.16848 - 16930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2016 - P/A 10/07/2016

WHITE ROCK OIL & GAS, LLC 916958
ROBBINS, J. W. WELL #: 2A RRCID -> 020610 COMPL. DATE 04/03/1958 TOTAL DEPTH 11380 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3911 | X | 3911 | -0- | -0- | -0- | 3911 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4075 | X | 4075 | -0- | -0- | -0- | 4075 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4311 | X | 4311 | -0- | -0- | -0- | 4311 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4228 | X | 4228 | -0- | -0- | -0- | 4228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4243 | X | 4243 | -0- | -0- | -0- | 4243 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4609 | X | 4609 | -0- | -0- | -0- | 4609 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
ROBBINS, JERUSHA, ETAL-A-/NCT-B/ WELL #: 12 RRCID -> 020606 COMPL. DATE 06/05/1959 TOTAL DEPTH 11461 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1220 | -0- | -113 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1189 | -0- | -101 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |

ROBBINS, JERUSHA, ET AL -A- WELL #: 14 RRCID -> 020608 COMPL. DATE 01/22/1960 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1526 | -0- | -210 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1581 | -0- | -155 | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1523 | -0- | -17 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |

PUCKETT (DEVONIAN) //CONT.// 73355 166 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
ROBBINS, JERUSHA, ET AL -A- WELL #: 1 RRCID -> 183047 COMPL. DATE 04/19/2001 TOTAL DEPTH 12836 PERF.10398 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | Y | -0- | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | Y | -0- | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | Y | -0- | | | -0- |
| *03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | -0- |

ROBBINS, J. W. 1-A WELL #: 2 RRCID -> 258436 COMPL. DATE 02/17/2006 TOTAL DEPTH 14772 PERF.11245 - 11295

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | N | -0- | | | 32 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | 32 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | 32 |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | 32 |
| 02 | 84 | N | 47 | -0- | -37 | -0- | 47 | 3 | | | N | -0- | | | 32 |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | 32 |

PUCKETT (ELLENBURGER) 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL, ROSA, STATE GAS UNIT WELL #: 1 L RRCID -> 022790 COMPL. DATE 12/12/1958 TOTAL DEPTH 14026 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

ROBBINS, J. W. WELL #: 3 RRCID -> 161614 COMPL. DATE 12/07/1996 TOTAL DEPTH 15147 PERF.12890 - 15147

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ROSA MITCHELL STATE GAS UNIT WELL #: 2 RRCID -> 166085 COMPL. DATE 09/20/1997 TOTAL DEPTH 15630 PERF.13750 - 15630

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12601 | X | 12601 | -0- | -0- | -0- | 620 | 1 | 11981 | 3 | N | -0- | | | -0- |
| 11 | 11769 | X | 11769 | -0- | -0- | -0- | 574 | 1 | 11195 | 3 | N | -0- | | | -0- |
| 12 | 11067 | X | 8082 | -0- | -2985 | -0- | 387 | 1 | 7695 | 3 | N | -0- | | | -0- |
| 01 | 11067 | X | 10975 | -0- | -92 | -0- | 580 | 1 | 10395 | 3 | N | -0- | | | -0- |
| 02 | 9996 | X | 9887 | -0- | -109 | -0- | 511 | 1 | 9376 | 3 | N | -0- | | | -0- |
| *03 | 12353 | X | 12353 | -0- | -0- | -0- | 656 | 1 | 11697 | 3 | N | -0- | | | -0- |

ROBBINS, J. W. WELL #: 4 RRCID -> 193232 COMPL. DATE 03/08/2002 TOTAL DEPTH 14271 PERF.12596 - 14271

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
CONOCOPHILLIPS COMPANY 172232
EVELYN JO WELL #: 1 RRCID -> 020636 COMPL. DATE 11/02/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1236 | -0- | -624 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1450 | -0- | -260 | -0- | 1450 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |

FISHER-BONSACK WELL #: 1 RRCID -> 020637 COMPL. DATE 05/11/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3244 | -0- | -1127 | -0- | 3244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3439 | -0- | -791 | -0- | 3439 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4371 | X | 3665 | -0- | -706 | -0- | 3665 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 4276 | -0- | -33 | -0- | 4276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3877 | X | 3877 | -0- | -0- | -0- | 3877 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4278 | X | 4278 | -0- | -0- | -0- | 4278 | 3 | | | N | -0- | | | | | -0- |

GLENNA WELL #: 1 RRCID -> 020638 COMPL. DATE 04/15/1952 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 5294 | -0- | -937 | -0- | 5294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 5572 | -0- | -248 | -0- | 5572 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5947 | X | 5947 | -0- | -0- | -0- | 5947 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6231 | X | 6231 | -0- | -0- | -0- | 6231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5821 | X | 5821 | -0- | -0- | -0- | 5821 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6554 | X | 6554 | -0- | -0- | -0- | 6554 | 3 | | | N | -0- | | | | | -0- |

GLENNA WELL #: 2 RRCID -> 020639 COMPL. DATE 01/01/1955 TOTAL DEPTH 14520 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 2635 | -0- | -4371 | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6780 | X | 4002 | -0- | -2778 | -0- | 4002 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7006 | X | 5829 | -0- | -1177 | -0- | 5829 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6913 | X | 6913 | -0- | -0- | -0- | 6913 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6435 | X | 6435 | -0- | -0- | -0- | 6435 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7158 | X | 7158 | -0- | -0- | -0- | 7158 | 3 | | | N | -0- | | | | | -0- |

ODOM -C- WELL #: 1 RRCID -> 020643 COMPL. DATE 05/08/1998 TOTAL DEPTH 14775 PERF.13500 - 14775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10199 | X | 7510 | -0- | -2689 | -0- | 7510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9870 | X | 6236 | -0- | -3634 | -0- | 6236 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10199 | X | 9231 | -0- | -968 | -0- | 9231 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10844 | X | 10844 | -0- | -0- | -0- | 10844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9113 | X | 9113 | -0- | -0- | -0- | 9113 | 3 | | | N | -0- | | | | | -0- |
| *03 | 10168 | X | 10168 | -0- | -0- | -0- | 10168 | 3 | | | N | -0- | | | | | -0- |

ODOM -E- WELL #: 1 RRCID -> 020645 COMPL. DATE 09/25/1958 TOTAL DEPTH 14820 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 695 | -0- | -111 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 684 | -0- | -96 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| *12 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 784 | -0- | -22 | -0- | 784 | 3 | | | N | -0- | | | | | -0- |

PUCKETT -C- WELL #: 1 RRCID -> 020647 COMPL. DATE 01/06/1999 TOTAL DEPTH 14924 PERF.13258 - 13542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 5856 | -0- | -2266 | -0- | 5856 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7860 | X | 6125 | -0- | -1735 | -0- | 6125 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8122 | X | 6890 | -0- | -1232 | -0- | 6890 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7998 | X | 7769 | -0- | -229 | -0- | 7769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7287 | X | 7287 | -0- | -0- | -0- | 7287 | 3 | | | N | -0- | | | | | -0- |
| *03 | 8057 | X | 8057 | -0- | -0- | -0- | 8057 | 3 | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
CONOCOPHILLIPS COMPANY //CONT.// 172232

PUCKETT -D- WELL #: 1 RRCID -> 020648 COMPL. DATE 04/22/1953 TOTAL DEPTH 14219 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2073 | -0- | -903 | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2297 | -0- | -583 | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| *12 | 2976 | X | 2554 | -0- | -422 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3030 | X | 3030 | -0- | -0- | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2722 | X | 2722 | -0- | -0- | -0- | 2722 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3052 | X | 3052 | -0- | -0- | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |

PUCKETT -E- WELL #: 1 RRCID -> 020649 COMPL. DATE 03/04/1996 TOTAL DEPTH 15075 PERF.13626 - 14650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8370 | X | 6096 | -0- | -2274 | -0- | 6096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8100 | X | 6597 | -0- | -1503 | -0- | 6597 | 3 | | | N | -0- | | | | | -0- |
| *12 | 8370 | X | 7437 | -0- | -933 | -0- | 7437 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8277 | X | 8174 | -0- | -103 | -0- | 8174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7371 | X | 7371 | -0- | -0- | -0- | 7371 | 3 | | | N | -0- | | | | | -0- |
| *03 | 8080 | X | 8080 | -0- | -0- | -0- | 8080 | 3 | | | N | -0- | | | | | -0- |

PUCKETT -K- WELL #: 1 RRCID -> 020652 COMPL. DATE 03/29/1998 TOTAL DEPTH 13770 PERF.12252 - 13269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9393 | X | 6768 | -0- | -2625 | -0- | 6768 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9090 | X | 7373 | -0- | -1717 | -0- | 7373 | 3 | | | N | -0- | | | | | -0- |
| *12 | 9393 | X | 8390 | -0- | -1003 | -0- | 8390 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9450 | X | 9450 | -0- | -0- | -0- | 9450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8610 | X | 8610 | -0- | -0- | -0- | 8610 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9515 | X | 9515 | -0- | -0- | -0- | 9515 | 3 | | | N | -0- | | | | | -0- |

PUCKETT -L- WELL #: 1 RRCID -> 020653 COMPL. DATE 12/23/1954 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 6107 | -0- | -1209 | -0- | 6107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6840 | X | 6502 | -0- | -338 | -0- | 6502 | 3 | | | N | -0- | | | | | -0- |
| *12 | 7068 | X | 6685 | -0- | -383 | -0- | 6685 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7037 | X | 6977 | -0- | -60 | -0- | 6977 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6849 | X | 6849 | -0- | -0- | -0- | 6849 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7530 | X | 7530 | -0- | -0- | -0- | 7530 | 3 | | | N | -0- | | | | | -0- |

ODOM -A- WELL #: 2 RRCID -> 058100 COMPL. DATE 06/12/1998 TOTAL DEPTH 14900 PERF.13855 - 14540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5442 | -0- | -572 | -0- | 5442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 4778 | -0- | -1042 | -0- | 4778 | 3 | | | N | -0- | | | | | -0- |
| *12 | 6014 | X | 5866 | -0- | -148 | -0- | 5866 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5921 | X | 5869 | -0- | -52 | -0- | 5869 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4982 | X | 4982 | -0- | -0- | -0- | 4982 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5859 | X | 5224 | -0- | -635 | -0- | 5224 | 3 | | | N | -0- | | | | | -0- |

MITCHELL, ROSA L. WELL #: 2 RRCID -> 094682 COMPL. DATE 12/30/1998 TOTAL DEPTH 14332 PERF.13360 - 14322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25637 | X | 19015 | -0- | -6622 | -0- | 19015 | 3 | | | N | -0- | | | | | -0- |
| 11 | 25050 | X | 20943 | -0- | -4107 | -0- | 20943 | 3 | | | N | -0- | | | | | -0- |
| *12 | 25885 | X | 23868 | -0- | -2017 | -0- | 23868 | 3 | | | N | -0- | | | | | -0- |
| 01 | 26179 | X | 26179 | -0- | -0- | -0- | 26179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24122 | X | 24122 | -0- | -0- | -0- | 24122 | 3 | | | N | -0- | | | | | -0- |
| *03 | 26050 | X | 26050 | -0- | -0- | -0- | 26050 | 3 | | | N | -0- | | | | | -0- |

ROBBINS "A" WELL #: 2 RRCID -> 179120 COMPL. DATE 07/27/2000 TOTAL DEPTH 14120 PERF.12521 - 14120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23684 | X | 13987 | -0- | -9697 | -0- | 13987 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22920 | X | 17116 | -0- | -5804 | -0- | 17116 | 3 | | | N | -0- | | | | | -0- |
| *12 | 23684 | X | 20902 | -0- | -2782 | -0- | 20902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23684 | X | 22771 | -0- | -913 | -0- | 22771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18717 | X | 18717 | -0- | -0- | -0- | 18717 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20894 | X | 19765 | -0- | -1129 | -0- | 19765 | 3 | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
WHITE ROCK OIL & GAS, LLC 916958
ROBBINS, J. W. WELL #: 1 RRCID -> 020634 COMPL. DATE 11/17/1999 TOTAL DEPTH 13698 PERF.12614 - 13698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 2 | | | N | -0- | | | -0- |
| 11 | 6078 | X | 6078 | -0- | -0- | -0- | 6078 | 2 | | | N | -0- | | | -0- |
| 12 | 5246 | X | 5246 | -0- | -0- | -0- | 5246 | 2 | | | N | -0- | | | -0- |
| 01 | 4953 | X | 4953 | -0- | -0- | -0- | 4953 | 2 | | | N | -0- | | | -0- |
| 02 | 7632 | X | 7632 | -0- | -0- | -0- | 7632 | 2 | | | N | -0- | | | -0- |
| *03 | 8381 | X | 8381 | -0- | -0- | -0- | 8381 | 2 | | | N | -0- | | | -0- |

MOORE, E. R. WELL #: 1 RRCID -> 020635 COMPL. DATE 12/12/1999 TOTAL DEPTH 14110 PERF.13347 - 14110

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 2761 | -0- | -1796 | -0- | 2761 | 2 | | | N | -0- | | | -0- |
| 11 | 5271 | X | 5271 | -0- | -0- | -0- | 5271 | 2 | | | N | -0- | | | -0- |
| 12 | 5301 | X | 5164 | -0- | -137 | -0- | 5164 | 2 | | | N | -0- | | | -0- |
| 01 | 5301 | X | 4690 | -0- | -611 | -0- | 4690 | 2 | | | N | -0- | | | -0- |
| 02 | 5076 | X | 5076 | -0- | -0- | -0- | 5076 | 2 | | | N | -0- | | | -0- |
| *03 | 5517 | X | 5517 | -0- | -0- | -0- | 5517 | 2 | | | N | -0- | | | -0- |

XTO ENERGY INC. 945936
ROBBINS, JERUSHA, ET AL -A- WELL #: 2H RRCID -> 020626 COMPL. DATE 06/13/1998 TOTAL DEPTH 13880 PERF.12122 - 15258

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3848 | X | 3848 | -0- | -0- | -0- | 624 | 1 | 3224 | 3 | N | -0- | | | -0- |
| 11 | 3759 | X | 3759 | -0- | -0- | -0- | 627 | 1 | 3132 | 3 | N | -0- | | | -0- |
| 12 | 3860 | X | 3860 | -0- | -0- | -0- | 596 | 1 | 3264 | 3 | N | -0- | | | -0- |
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 495 | 1 | 2937 | 3 | N | -0- | | | -0- |
| 02 | 3244 | X | 3244 | -0- | -0- | -0- | 593 | 1 | 2651 | 3 | N | -0- | | | -0- |
| *03 | 3621 | X | 3621 | -0- | -0- | -0- | 650 | 1 | 2971 | 3 | N | -0- | | | -0- |

ROBBINS, JERUSHA, ET AL -A- WELL #: 4 RRCID -> 020627 COMPL. DATE 03/20/2001 TOTAL DEPTH 13690 PERF.12735 - 13690

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 6041 | -0- | -97 | -0- | 6041 | 3 | | | N | -0- | | | 26 |
| 11 | 5940 | X | 5815 | -0- | -125 | -0- | 5815 | 3 | | | N | -0- | | | 26 |
| 12 | 6107 | X | 5866 | -0- | -241 | -0- | 5866 | 3 | | | N | -0- | | | 26 |
| 01 | 6045 | X | 4880 | -0- | -1165 | -0- | 4880 | 3 | | | N | -0- | | | 26 |
| 02 | 5460 | X | 5153 | -0- | -307 | -0- | 5153 | 3 | | | N | -0- | | | 26 |
| 03 | 6045 | X | 5519 | -0- | -526 | -0- | 5519 | 3 | | | N | -0- | | | 26 |

ROBBINS, JERUSHA, ET AL -A- WELL #: 5A RRCID -> 020628 COMPL. DATE 12/11/1957 TOTAL DEPTH 14900 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11092 | X | 11092 | -0- | -0- | -0- | 836 | 1 | 10256 | 3 | N | -0- | | | 68 |
| 11 | 10851 | X | 10851 | -0- | -0- | -0- | 864 | 1 | 9987 | 3 | N | -0- | | | 68 |
| 12 | 11077 | X | 11077 | -0- | -0- | -0- | 876 | 1 | 10201 | 3 | N | -0- | | | 68 |
| 01 | 11098 | X | 10397 | -0- | -701 | -0- | 843 | 1 | 9554 | 3 | N | -0- | | | 68 |
| 02 | 10136 | X | 9782 | -0- | -354 | -0- | 781 | 1 | 9001 | 3 | N | -0- | | | 68 |
| 03 | 11222 | X | 11010 | -0- | -212 | -0- | 843 | 1 | 10167 | 3 | N | -0- | | | 68 |

ROBBINS, JERUSHA, ET AL -A- WELL #: 6 RRCID -> 020629 COMPL. DATE 12/05/1957 TOTAL DEPTH 14734 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15907 | X | 15907 | -0- | -0- | -0- | 15907 | 3 | | | N | -0- | | | 32 |
| 11 | 15228 | X | 15228 | -0- | -0- | -0- | 15228 | 3 | | | N | -0- | | | 32 |
| 12 | 15438 | X | 14961 | -0- | -477 | -0- | 14961 | 3 | | | N | -0- | | | 32 |
| 01 | 15438 | X | 13876 | -0- | -1562 | -0- | 13876 | 3 | | | N | -0- | | | 32 |
| 02 | 13944 | X | 13831 | -0- | -113 | -0- | 13831 | 3 | | | N | -0- | | | 32 |
| *03 | 15594 | X | 15594 | -0- | -0- | -0- | 15594 | 3 | | | N | -0- | | | 32 |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936

ROBBINS, JERUSHA, ET AL -A- WELL #: 7A RRCID -> 020630 COMPL. DATE 12/01/2000 TOTAL DEPTH 14488 PERF.13081 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

ROBBINS, JERUSHA, ET AL -A- WELL #: 8 RRCID -> 020631 COMPL. DATE 06/27/1958 TOTAL DEPTH 14008 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18395 | X | 18395 | -0- | -0- | -0- | 18395 | 3 | | | N | -0- | | | | | 27 |
| 11 | 17790 | X | 17449 | -0- | -341 | -0- | 17449 | 3 | | | N | -0- | | | | | 27 |
| 12 | 17546 | X | 14582 | -0- | -2964 | -0- | 14582 | 3 | | | N | -0- | | | | | 27 |
| 01 | 18383 | X | 14912 | -0- | -3471 | -0- | 14912 | 3 | | | N | -0- | | | | | 27 |
| 02 | 16604 | X | 15537 | -0- | -1067 | -0- | 15537 | 3 | | | N | -0- | | | | | 27 |
| 03 | 18383 | X | 17998 | -0- | -385 | -0- | 17998 | 3 | | | N | -0- | | | | | 27 |

ROBBINS, JERUSHA, ET AL -A- WELL #: 9 RRCID -> 020632 COMPL. DATE 07/07/1958 TOTAL DEPTH 14745 PERF.14144 - 14745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBBINS, JERUSHA, ET AL -A- WELL #: 10 RRCID -> 020633 COMPL. DATE 03/10/1999 TOTAL DEPTH 14004 PERF. 0 - 14004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19158 | X | 18784 | -0- | -374 | -0- | 18784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18540 | X | 18222 | -0- | -318 | -0- | 18222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19158 | X | 18971 | -0- | -187 | -0- | 18971 | 3 | | | N | -0- | | | | | -0- |
| 01 | 18786 | X | 18651 | -0- | -135 | -0- | 18651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16996 | X | 15912 | -0- | -1084 | -0- | 15912 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18972 | X | 18049 | -0- | -923 | -0- | 18049 | 3 | | | N | -0- | | | | | -0- |

MITCHELL, ROSA L., ET AL -I- WELL #: 1 RRCID -> 020656 COMPL. DATE 11/23/1958 TOTAL DEPTH 14856 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

ROBBINS, J. W., I WELL #: 1 RRCID -> 020660 COMPL. DATE 12/09/1956 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19006 | X | 19006 | -0- | -0- | -0- | 19006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19348 | X | 19348 | -0- | -0- | -0- | 19348 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19300 | X | 19300 | -0- | -0- | -0- | 19300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15871 | X | 15871 | -0- | -0- | -0- | 15871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15618 | X | 15618 | -0- | -0- | -0- | 15618 | 3 | | | N | -0- | | | | | -0- |
| *03 | 19849 | X | 19849 | -0- | -0- | -0- | 19849 | 3 | | | N | -0- | | | | | -0- |

ROBBINS, J. W., -1-B- WELL #: 4 RRCID -> 020662 COMPL. DATE 12/11/1958 TOTAL DEPTH 14768 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PUCKETT (ELLENBURGER) //CONT.// 73355 498 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
JERUSHA ROBBINS ET AL "A" WELL #: 3H RRCID -> 171292 COMPL. DATE 03/27/1998 TOTAL DEPTH 14707 PERF.12385 - 14707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8455 X | 8455 | -0- | -0- | -0- | 315 | 1 | 8140 | 3 | Y | -0- | | | | | 41 |
| 11 | 8300 X | 8300 | -0- | -0- | -0- | 315 | 1 | 7985 | 3 | Y | -0- | | | | | 41 |
| 12 | 8463 X | 7940 | -0- | -523 | -0- | 456 | 1 | 7484 | 3 | Y | -0- | | | | | 41 |
| 01 | 8463 X | 7797 | -0- | -666 | -0- | 361 | 1 | 7436 | 3 | Y | -0- | | | | | 41 |
| 02 | 7700 X | 7210 | -0- | -490 | -0- | 346 | 1 | 6864 | 3 | Y | -0- | | | | | 41 |
| 03 | 8525 X | 7655 | -0- | -870 | -0- | 371 | 1 | 7284 | 3 | Y | -0- | | | | | 41 |

MITCHELL-THOMAS UNIT 1 WELL #: 2E RRCID -> 173713 COMPL. DATE 02/27/1999 TOTAL DEPTH 14830 PERF.13800 - 14830

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9486 X | 9486 | -0- | -0- | -0- | 9486 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 9686 X | 9686 | -0- | -0- | -0- | 9686 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 9424 X | 9083 | -0- | -341 | -0- | 9083 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 9424 X | 9232 | -0- | -192 | -0- | 9232 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 9143 X | 9143 | -0- | -0- | -0- | 9143 | 3 | | | Y | -0- | | | | | 15 |
| *03 | 10620 X | 10620 | -0- | -0- | -0- | 10620 | 3 | | | Y | -0- | | | | | 15 |

PUCKETT (PENNSYLVANIA) 73355 664 ASSOCIATED 49B CNTY: PECOS
XTO ENERGY INC. 945936
ROBBINS, JERUSHA ET AL -A NCT-A WELL #: 13 RRCID -> 131946 COMPL. DATE 05/15/1980 TOTAL DEPTH 11550 PERF.10500 - 10546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUCKETT (STRAWN) 73355 675 NON-ASSOCIATED CAPACITY CNTY: PECOS
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ROSA L. WELL #: 1 RRCID -> 134188 COMPL. DATE 01/23/1990 TOTAL DEPTH 14407 PERF.10388 - 10424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

ODOM -C- WELL #: 2 RRCID -> 139659 COMPL. DATE 09/20/1991 TOTAL DEPTH 11460 PERF.10497 - 10545

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3354 X | 3354 | -0- | -0- | -0- | 3332 | 3 | 22 | 9 | N | 20 | | | | | 321 |
| 11 | 2940 X | 2223 | -0- | -717 | -0- | 2217 | 3 | 6 | 9 | N | 5 | | | | | 326 |
| 12 | 3085 X | 3085 | -0- | -0- | -0- | 3015 | 3 | 70 | 9 | N | 64 | 171 | 1 | | | 219 |
| 01 | 3811 X | 3811 | -0- | -0- | -0- | 3783 | 3 | 28 | 9 | N | 25 | | | | | 244 |
| 02 | 3381 X | 3381 | -0- | -0- | -0- | 3372 | 3 | 9 | 9 | N | 8 | | | | | 252 |
| *03 | 3790 X | 3790 | -0- | -0- | -0- | 3756 | 3 | 34 | 9 | N | 31 | | | | | 283 |

XTO ENERGY INC. 945936
ROBBINS, J. W. 1A WELL #: 5 RRCID -> 183046 COMPL. DATE 03/30/2001 TOTAL DEPTH 11904 PERF.10291 - 10386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 X | 645 | -0- | -254 | -0- | 645 | 3 | | | N | -0- | | | | | 83 |
| 11 | 870 X | 691 | -0- | -179 | -0- | 691 | 3 | | | N | -0- | | | | | 83 |
| 12 | 868 X | 636 | -0- | -232 | -0- | 636 | 3 | | | N | -0- | | | | | 83 |
| 01 | 682 X | 568 | -0- | -114 | -0- | 568 | 3 | | | N | -0- | | | | | 83 |
| 02 | 644 X | 535 | -0- | -109 | -0- | 535 | 3 | | | N | -0- | | | | | 83 |
| 03 | 713 X | 567 | -0- | -146 | -0- | 567 | 3 | | | N | -0- | | | | | 83 |

PUCKETT (STRAWN) //CONT.// 73355 675 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
MITCHELL-THOMAS UNIT 2 WELL #: 1 RRCID -> 216254 COMPL. DATE 01/01/2006 TOTAL DEPTH 15053 PERF.10534 - 11300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 X | 138 | -0- | -110 | -0- | 132 | 3 | 6 | 9 | N | 5 | | | 160 |
| 11 | 240 X | 199 | -0- | -41 | -0- | 196 | 3 | 3 | 9 | N | 3 | | | 163 |
| 12 | 217 X | 145 | -0- | -72 | -0- | 143 | 3 | 2 | 9 | N | 2 | | | 165 |
| 01 | 217 X | 140 | -0- | -77 | -0- | 139 | 3 | 1 | 9 | N | 1 | | | 166 |
| 02 | 196 X | 180 | -0- | -16 | -0- | 177 | 3 | 3 | 9 | N | 3 | | | 169 |
| 03 | 217 X | 180 | -0- | -37 | -0- | 179 | 3 | 1 | 9 | N | 1 | | | 170 |

PUCKETT (WOLFCAMP) 73355 830 NON-ASSOCIATED EXEMPT CNTY: PECOS
XTO ENERGY INC. 945936
ROBBINS, JERUSHA ETAL "A" WELL #: 17 RRCID -> 166664 COMPL. DATE 06/19/1997 TOTAL DEPTH 10187 PERF. 7551 - 8191

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2902 | | | | | Y | NO RPT | | | -0- |

PUCKETT, EAST (STRAWN) 73356 800 NON-ASSOCIATED CAPACITY CNTY: PECOS
GULF CENTRAL PETROLEUM CORP. 337726
MITCHELL-MONTGOMERY WELL #: 1 RRCID -> 075034 COMPL. DATE 01/12/1978 TOTAL DEPTH 11711 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 12 | -0- | 12 | 12 | 12 | 3 | | | N | -0- | | | -0- |
| 01 | 22 K | 10 | -0- | -12 | 12 | 10 | 3 | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | 12 | -0- | 12 | 24 | 12 | 3 | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | 10 | -0- | 10 | 34 | 10 | 3 | | | N | -0- | | | -0- |

PUCKETT, NORTH (ELLENBURGER) 73357 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
THOMAS UNIT WELL #: 1 RRCID -> 020667 COMPL. DATE 02/24/1962 TOTAL DEPTH 10350 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 70 |
| 11 | 567 N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | 70 |
| 12 | 290 N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | 70 |
| 01 | 175 N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | 70 |
| *02 | 582 N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | 70 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 70 |

PUCKETT, NORTH (PENN LIME) 73357 550 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
WIMBERLY-BRYAN WELL #: 2 RRCID -> 103312 COMPL. DATE 10/08/1982 TOTAL DEPTH 14983 PERF. 9317 - 9520

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PUCKETT, NORTH (STRAWN DETRITAL) 73357 600 NON-ASSOCIATED ONE WELL CNTY: PECOS
SAHARA OPERATING COMPANY 743279
WIMBERLY-BRYAN WELL #: 3 RRCID -> 068855 COMPL. DATE 10/02/1976 TOTAL DEPTH 10200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 1029 | 3 | 124 | 9 | N | 113 | 190 | 1 | | | 127 |
| 11 | 1559 | N | 1559 | -0- | -0- | -0- | 1393 | 3 | 166 | 9 | N | 151 | 189 | 1 | | | 89 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 839 | 3 | 32 | 9 | N | 29 | | | | | 118 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 1040 | 3 | 116 | 9 | N | 105 | 183 | 1 | | | 40 |
| *02 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PUTNAM (CLEAR FORK) 73507 100 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MCDONALD WELL #: 6 RRCID -> 169583 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 2635 - 3313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUTNAM (ELLENBURGER) 73507 200 ASSOCIATED ONE WELL CNTY: PECOS
APACHE CORPORATION 027200
CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 223661 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 5245 - 5307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PUTNAM (WICHITA-ALBANY) 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
CHAMPLIN CITIES SERVICE ET AL WELL #: 2 RRCID -> 088196 COMPL. DATE 02/24/1984 TOTAL DEPTH 5308 PERF. 4178 - 4815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAMPLIN CITIES SERVICE ET AL WELL #: 3 RRCID -> 091529 COMPL. DATE N/A TOTAL DEPTH 5240 PERF. 4276 - 4723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2022 | X | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1950 | X | 1754 | -0- | -196 | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1856 | -0- | -159 | -0- | 1856 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2015 | X | 1944 | -0- | -71 | -0- | 1944 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | X | 1455 | -0- | -365 | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2015 | X | 1927 | -0- | -88 | -0- | 1927 | 2 | | | N | -0- | | | | | -0- |

CABEEN WELL #: 2 RRCID -> 092662 COMPL. DATE N/A TOTAL DEPTH 5410 PERF. 4312 - 4880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1462 | X | 1462 | -0- | -0- | -0- | 1448 | 2 | 14 | 9 | N | 13 | | | | | 73 |
| 11 | 1380 | X | 1294 | -0- | -86 | -0- | 1282 | 2 | 12 | 9 | N | 11 | | | | | 84 |
| 12 | 1605 | X | 1605 | -0- | -0- | -0- | 1586 | 2 | 19 | 9 | N | 17 | | | | | 101 |
| 01 | 1457 | X | 1387 | -0- | -70 | -0- | 1351 | 2 | 36 | 9 | N | 33 | | | | | 134 |
| 02 | 1316 | X | 984 | -0- | -332 | -0- | 940 | 2 | 44 | 9 | N | 40 | 151 | 1 | | | 23 |
| 03 | 1612 | X | 1365 | -0- | -247 | -0- | 1346 | 2 | 19 | 9 | N | 17 | | | | | 40 |

PUTNAM (WICHITA-ALBANY) //CONT.// 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
MCDONALD "6" WELL #: 2 RRCID -> 108957 COMPL. DATE 01/11/1984 TOTAL DEPTH 5202 PERF. 4503 - 4866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3737 X | 3737 | -0- | -0- | -0- | 3727 | 2 | 10 | 9 | N | 9 | | | | | 59 |
| 11 | 3720 X | 3160 | -0- | -560 | -0- | 3149 | 2 | 11 | 9 | N | 10 | | | | | 69 |
| 12 | 3844 X | 3463 | -0- | -381 | -0- | 3456 | 2 | 7 | 9 | N | 6 | | | | | 75 |
| 01 | 3844 X | 3557 | -0- | -287 | -0- | 3542 | 2 | 15 | 9 | N | 14 | | | | | 89 |
| 02 | 3388 X | 2454 | -0- | -934 | -0- | 2445 | 2 | 9 | 9 | N | 8 | | | | | 97 |
| *03 | 3816 X | 3816 | -0- | -0- | -0- | 3798 | 2 | 18 | 9 | N | 16 | | | | | 113 |

UNIVERSITY "C" WELL #: 3 RRCID -> 114399 COMPL. DATE 11/04/1984 TOTAL DEPTH 5125 PERF. 4189 - 4818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 N | 721 | -0- | -23 | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 N | 648 | -0- | -72 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 N | 682 | -0- | -31 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 01 | 713 N | 594 | -0- | -119 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 N | 556 | -0- | -60 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 N | 673 | -0- | -9 | -0- | 673 | 2 | | | N | -0- | | | | | -0- |

CHAMPLIN CITIES SERVICE ET AL WELL #: 7 RRCID -> 148481 COMPL. DATE N/A TOTAL DEPTH 5331 PERF. 4353 - 4848

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1559 X | 1559 | -0- | -0- | -0- | 1548 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 11 | 1560 X | 1357 | -0- | -203 | -0- | 1348 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 12 | 1612 X | 1528 | -0- | -84 | -0- | 1482 | 2 | 46 | 9 | N | 42 | | | | | 112 |
| 01 | 1612 X | 1564 | -0- | -48 | -0- | 1543 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| 02 | 1400 X | 1138 | -0- | -262 | -0- | 1115 | 2 | 23 | 9 | N | 21 | | | | | 152 |
| 03 | 1550 X | 1541 | -0- | -9 | -0- | 1518 | 2 | 23 | 9 | N | 21 | 154 | 1 | | | 19 |

CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 223660 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 4354 - 4881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLOSSOP, ROBERT L. ESTATE 310950
CITIES SERVICE ET AL WELL #: 2 RRCID -> 077169 COMPL. DATE N/A TOTAL DEPTH 4810 PERF. 4067 - 4667

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 111 | -0- | 111 | 236 | 111 | 3 | | | Y | -0- | | | | | 33 |
| 11 | T. A. | 99 | -0- | 99 | 335 | 99 | 3 | | | Y | -0- | | | | | 33 |
| 12 | T. A. | 95 | -0- | 95 | 430 | 95 | 3 | | | Y | -0- | | | | | 33 |
| *01 | 524 X | 94 | -0- | -430 | -0- | 94 | 3 | | | Y | -0- | | | | | 33 |
| *02 | 84 X | 84 | -0- | -0- | -0- | 84 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

CITIES SERVICE ET AL WELL #: 3 C RRCID -> 079903 COMPL. DATE 12/07/1978 TOTAL DEPTH 4840 PERF. 4143 - 4229

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 83 | -0- | 83 | 176 | 83 | 3 | | | Y | -0- | | | | | 27 |
| 11 | T. A. | 74 | -0- | 74 | 250 | 74 | 3 | | | Y | -0- | | | | | 27 |
| 12 | T. A. | 71 | -0- | 71 | 321 | 71 | 3 | | | Y | -0- | | | | | 27 |
| *01 | 391 X | 70 | -0- | -321 | -0- | 70 | 3 | | | Y | -0- | | | | | 27 |
| *02 | 63 X | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

PUTNAM (WICHITA-ALBANY) //CONT.// 73507 600 ASSOCIATED CAPACITY CNTY: PECOS
GLOSSOP, ROBERT L. ESTATE //CONT.// 310950
CITIES SERVICE ET AL WELL #: 1 RRCID -> 124211 COMPL. DATE 02/08/1996 TOTAL DEPTH 4770 PERF. 4032 - 4584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 778 | -0- | 778 | 1652 | 778 | 3 | | | Y | -0- | | | | | 51 |
| 11 | T. A. | 693 | -0- | 693 | 2345 | 693 | 3 | | | Y | -0- | | | | | 51 |
| 12 | T. A. | 667 | -0- | 667 | 3012 | 667 | 3 | | | Y | -0- | | | | | 51 |
| *01 | 3668 X | 656 | -0- | -3012 | -0- | 656 | 3 | | | Y | -0- | | | | | 51 |
| *02 | 586 X | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | 51 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

OLSEN ENERGY INC. 621750
MCDONALD STATE "124" WELL #: 2 RRCID -> 142985 COMPL. DATE 09/23/1992 TOTAL DEPTH 5146 PERF. 4090 - 4875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3137 X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 X | 2199 | -0- | -111 | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 X | 1413 | -0- | -1191 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3131 X | 2280 | -0- | -851 | -0- | 2280 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2828 X | 1838 | -0- | -990 | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 X | 2601 | -0- | -530 | -0- | 2601 | 2 | | | N | -0- | | | | | -0- |

MCDONALD WELL #: 3 RRCID -> 167184 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4098 - 4867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 X | 3855 | -0- | -1942 | -0- | 3855 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 4800 X | 3706 | -0- | -1094 | -0- | 3706 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 4340 X | 3866 | -0- | -474 | -0- | 3866 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 5560 X | 5560 | -0- | -0- | -0- | 5560 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 4096 X | 4096 | -0- | -0- | -0- | 4096 | 2 | | | Y | -0- | | | | | 63 |
| *03 | 4727 X | 4727 | -0- | -0- | -0- | 4727 | 2 | | | Y | -0- | | | | | 63 |

REATTA ENERGY, INC. 696090
MILLAR, L.H. ET AL WELL #: 16 RRCID -> 131344 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 4392 - 4870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 557 X | 557 | -0- | -0- | -0- | 545 | 2 | 12 | 9 | N | 11 | | | | | 130 |
| 11 | 504 X | 504 | -0- | -0- | -0- | 501 | 2 | 3 | 9 | N | 3 | | | | | 133 |
| 12 | 592 X | 592 | -0- | -0- | -0- | 573 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| 01 | 738 X | 738 | -0- | -0- | -0- | 728 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 02 | 504 X | 389 | -0- | -115 | -0- | 379 | 2 | 10 | 9 | N | 9 | | | | | 168 |
| 03 | 589 X | 442 | -0- | -147 | -0- | 433 | 2 | 9 | 9 | N | 8 | | | | | 176 |

WOODWARD "56" WELL #: 3 RRCID -> 205149 COMPL. DATE 10/14/2004 TOTAL DEPTH 5290 PERF. 4186 - 5223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUTNAM (WOLFCAMP) 73507 750 ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
CHAMPLIN CITIES SERVICE, ET AL WELL #: 1 RRCID -> 020675 COMPL. DATE N/A TOTAL DEPTH 5047 PERF. 4072 - 4556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3877 X | 3877 | -0- | -0- | -0- | 3866 | 2 | 11 | 9 | N | 10 | | | | | 44 |
| 11 | 3532 X | 3532 | -0- | -0- | -0- | 3522 | 2 | 10 | 9 | N | 9 | | | | | 53 |
| 12 | 3408 X | 3408 | -0- | -0- | -0- | 3396 | 2 | 12 | 9 | N | 11 | | | | | 64 |
| 01 | 3383 X | 3383 | -0- | -0- | -0- | 3369 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| 02 | 2688 X | 2093 | -0- | -595 | -0- | 2053 | 2 | 40 | 9 | N | 36 | 94 | 1 | | | 19 |
| *03 | 3807 X | 3807 | -0- | -0- | -0- | 3797 | 2 | 10 | 9 | N | 9 | | | | | 28 |

PUTNAM (WOLFCAMP) //CONT.// 73507 750 ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
MCDONALD, ROY -6- WELL #: 1 RRCID -> 050776 COMPL. DATE 06/02/1971 TOTAL DEPTH 5000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4345 | X | 4345 | -0- | -0- | -0- | 4323 | 2 | 22 | 9 | N | 20 | 102 | 1 | | | 21 |
| 11 | 4140 | X | 4098 | -0- | -42 | -0- | 4085 | 2 | 13 | 9 | N | 12 | | | | | 33 |
| 12 | 4278 | X | 3955 | -0- | -323 | -0- | 3943 | 2 | 12 | 9 | N | 11 | | | | | 44 |
| 01 | 4278 | X | 4128 | -0- | -150 | -0- | 4113 | 2 | 15 | 9 | N | 14 | | | | | 58 |
| 02 | 3864 | X | 2682 | -0- | -1182 | -0- | 2651 | 2 | 31 | 9 | N | 28 | 67 | 1 | | | 19 |
| 03 | 4278 | X | 3978 | -0- | -300 | -0- | 3968 | 2 | 10 | 9 | N | 9 | | | | | 28 |

UNIVERSITY "C" WELL #: 2 RRCID -> 057823 COMPL. DATE 01/14/1974 TOTAL DEPTH 5082 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1897 | -0- | -56 | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 1715 | -0- | -175 | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1793 | -0- | -98 | -0- | 1793 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1543 | -0- | -348 | -0- | 1543 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1290 | -0- | -306 | -0- | 1290 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1606 | -0- | -192 | -0- | 1606 | 2 | | | N | -0- | | | | | -0- |

CHAMPLIN CITIES SERVICE, ET AL WELL #: 6 RRCID -> 128199 COMPL. DATE 02/20/2005 TOTAL DEPTH 5409 PERF. 4354 - 5307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2538 | -0- | -190 | -0- | 2525 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 11 | 2610 | N | 2282 | -0- | -328 | -0- | 2267 | 2 | 15 | 9 | N | 14 | | | | | 115 |
| 12 | 2542 | N | 2403 | -0- | -139 | -0- | 2393 | 2 | 10 | 9 | N | 9 | | | | | 124 |
| 01 | 2542 | N | 2492 | -0- | -50 | -0- | 2469 | 2 | 23 | 9 | N | 21 | | | | | 145 |
| 02 | 2128 | N | 1597 | -0- | -531 | -0- | 1566 | 2 | 31 | 9 | N | 28 | 152 | 1 | | | 21 |
| *03 | 2616 | N | 2616 | -0- | -0- | -0- | 2598 | 2 | 18 | 9 | N | 16 | | | | | 37 |

GLOSSOP, ROBERT L. ESTATE 310950
CITIES SERVICE ET AL WELL #: 3 T RRCID -> 079902 COMPL. DATE 12/07/1978 TOTAL DEPTH 4840 PERF. 4467 - 4553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 3 | | | Y | -0- | | | | | 128 |
| 11 | DLQ G-10 | | 4083 | -0- | 4083 | 4083 | 4083 | 3 | | | Y | -0- | | | | | 128 |
| 12 | DLQ G-10 | | 3932 | -0- | 3932 | 8015 | 3932 | 3 | | | Y | -0- | | | | | 128 |
| 01 | DLQ G-10 | | 3866 | -0- | 3866 | 11881 | 3866 | 3 | | | Y | -0- | | | | | 128 |
| 02 | DLQ G-10 | | 3456 | -0- | 3456 | 15337 | 3456 | 3 | | | Y | -0- | | | | | 128 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 15337 | | | | | Y | NO RPT | | | | | 128 |

OLSEN ENERGY INC. 621750
WOODWARD, EMMA GAY WELL #: 1 RRCID -> 043506 COMPL. DATE 01/09/1968 TOTAL DEPTH 5393 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

WOODWARD, EMMA GAY WELL #: 2 C RRCID -> 126165 COMPL. DATE 11/26/1987 TOTAL DEPTH 5393 PERF. 4408 - 4818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4446 | X | 4446 | -0- | -0- | -0- | 4446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3424 | X | 3424 | -0- | -0- | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3734 | X | 3734 | -0- | -0- | -0- | 3734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2450 | X | 2450 | -0- | -0- | -0- | 2450 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4317 | X | 4317 | -0- | -0- | -0- | 4317 | 2 | | | N | -0- | | | | | -0- |

PUTNAM (WOLFCAMP) //CONT.// 73507 750 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
MCDONALD WELL #: 2 RRCID -> 167183 COMPL. DATE N/A TOTAL DEPTH 5320 PERF. 4367 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6062 | X | 6062 | -0- | -0- | -0- | 6062 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 5069 | X | 5069 | -0- | -0- | -0- | 5069 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 6603 | X | 6256 | -0- | -347 | -0- | 6256 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 7303 | X | 7303 | -0- | -0- | -0- | 7303 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 5964 | X | 3105 | -0- | -2859 | -0- | 3105 | 2 | | | Y | -0- | | | | | 63 |
| 03 | 6262 | X | 5469 | -0- | -793 | -0- | 5469 | 2 | | | Y | -0- | | | | | 63 |

CHAMPLIN-CITIES SERVICE WELL #: 4R RRCID -> 190540 COMPL. DATE 06/27/2002 TOTAL DEPTH 5300 PERF. 5077 - 5114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3647 | -0- | 547 | 547 | 3647 | 2 | | | N | -0- | | | | | 238 |
| 11 | 3000 | N | 3031 | -0- | 31 | 578 | 3031 | 2 | | | N | -0- | 155 | 1 | | | 83 |
| 12 | 3100 | N | 2558 | -0- | -542 | 36 | 2558 | 2 | | | N | -0- | | | | | 83 |
| 01 | 3162 | X | 3126 | -0- | -36 | -0- | 3126 | 2 | | | N | -0- | | | | | 83 |
| 02 | 2380 | X | 1774 | -0- | -606 | -0- | 1770 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 03 | 2635 | X | 1224 | -0- | -1411 | -0- | 1215 | 2 | 9 | 9 | N | 8 | | | | | 95 |

REATTA ENERGY, INC. 696090
WOODWARD "56" WELL #: 1 RRCID -> 185312 COMPL. DATE 09/04/2001 TOTAL DEPTH 5265 PERF. 4990 - 5183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2705 | N | 2705 | -0- | -0- | -0- | 2622 | 2 | 83 | 9 | N | 75 | | | | | 204 |
| 11 | 2523 | N | 2523 | -0- | -0- | -0- | 2470 | 2 | 53 | 9 | N | 48 | | | | | 252 |
| 12 | 2456 | N | 2456 | -0- | -0- | -0- | 2455 | 2 | 1 | 9 | N | 1 | 176 | 1 | | | 77 |
| 01 | 2697 | N | 2112 | -0- | -585 | -0- | 2040 | 2 | 72 | 9 | N | 65 | | | | | 142 |
| 02 | 2352 | N | 1322 | -0- | -1030 | -0- | 1289 | 2 | 33 | 9 | N | 30 | | | | | 172 |
| 03 | 2449 | N | 1592 | -0- | -857 | -0- | 1507 | 2 | 85 | 9 | N | 77 | | | | | 249 |

WOODWARD "56" WELL #: 2 RRCID -> 188449 COMPL. DATE 02/25/2002 TOTAL DEPTH 5415 PERF. 5092 - 5302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 2 | | | N | -0- | | | | | 27 |
| 01 | 2015 | N | 1564 | -0- | -451 | -0- | 1564 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1764 | N | 988 | -0- | -776 | -0- | 988 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1891 | N | 1155 | -0- | -736 | -0- | 1155 | 2 | | | N | -0- | | | | | 27 |

WOODWARD "56" WELL #: 3 RRCID -> 191307 COMPL. DATE 10/14/2004 TOTAL DEPTH 5290 PERF. 4186 - 5223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3670 | X | 3670 | -0- | -0- | -0- | 3670 | 2 | | | N | -0- | | | | | 177 |
| 11 | 3000 | N | 3461 | -0- | 461 | 461 | 3458 | 2 | 3 | 9 | N | 3 | | | | | 180 |
| 12 | 3100 | N | 3437 | -0- | 337 | 798 | 3437 | 2 | | | N | -0- | | | | | 180 |
| 01 | 3671 | X | 2873 | -0- | -798 | -0- | 2856 | 2 | 17 | 9 | N | 15 | | | | | 195 |
| 02 | 2800 | X | 1805 | -0- | -995 | -0- | 1805 | 2 | | | N | -0- | | | | | 195 |
| 03 | 3100 | X | 2117 | -0- | -983 | -0- | 2109 | 2 | 8 | 9 | N | 7 | | | | | 202 |

WOODWARD "56" WELL #: 4 RRCID -> 194367 COMPL. DATE 02/16/2003 TOTAL DEPTH 5454 PERF. 4948 - 5296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 58 |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 58 |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 410 | 2 | 19 | 9 | N | 17 | | | | | 75 |
| 01 | 434 | N | 354 | -0- | -80 | -0- | 342 | 2 | 12 | 9 | N | 11 | | | | | 86 |
| 02 | 392 | N | 261 | -0- | -131 | -0- | 216 | 2 | 45 | 9 | N | 41 | | | | | 127 |
| 03 | 434 | N | 276 | -0- | -158 | -0- | 252 | 2 | 24 | 9 | N | 22 | | | | | 149 |

PUTNAM, NORTH (YATES) 73512 500 NON-ASSOCIATED EXEMPT CNTY: PECOS
GILLEY, SAM D. 306100
CABEEN WELL #: 4 RRCID -> 111146 COMPL. DATE 05/16/1984 TOTAL DEPTH 1550 PERF. 834 - 930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PYOTE, SOUTH (4950 SAND) 73565 200 ASSOCIATED CAPACITY CNTY: WARD
E.G.L. RESOURCES, INC. 238522
L.R. "88A" WELL #: 1 RRCID -> 208923 COMPL. DATE 01/05/2005 TOTAL DEPTH 5072 PERF. 4930 - 4950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 X | 365 | -0- | -1650 | -0- | 363 | 3 | 2 | 9 | N | 2 | | | | | 144 |
| 11 | 1950 X | 656 | -0- | -1294 | -0- | 655 | 3 | 1 | 9 | N | 1 | | | | | 145 |
| 12 | 2015 X | 1649 | -0- | -366 | -0- | 1647 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 01 | 1367 X | 1367 | -0- | -0- | -0- | 1365 | 3 | 2 | 9 | N | 2 | | | | | 149 |
| 02 | 733 X | 733 | -0- | -0- | -0- | 732 | 3 | 1 | 9 | N | 1 | | | | | 150 |
| *03 | 742 X | 742 | -0- | -0- | -0- | 740 | 3 | 2 | 9 | N | 2 | | | | | 152 |

LR "88C" WELL #: 1 RRCID -> 209425 COMPL. DATE 06/03/2005 TOTAL DEPTH 5063 PERF. 4924 - 4946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 X | -0- | -0- | -589 | -0- | | | | | N | 25 | | | | | 115 |
| 11 | 660 X | 653 | -0- | -7 | -0- | 625 | 3 | 28 | 9 | N | 25 | | | | | 140 |
| 12 | 868 X | -0- | -0- | -868 | -0- | | | | | N | 25 | | | | | 165 |
| 01 | 868 X | -0- | -0- | -868 | -0- | | | | | N | 24 | | | | | 189 |
| 02 | 784 X | -0- | -0- | -784 | -0- | | | | | N | 21 | | | | | 210 |
| 03 | 682 X | -0- | -0- | -682 | -0- | | | | | N | 5 | 165 | 1 | | | 50 |

LR "88C" WELL #: 2 RRCID -> 214220 COMPL. DATE 12/27/2005 TOTAL DEPTH 5110 PERF. 4930 - 4950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 X | 330 | -0- | -228 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 X | 625 | -0- | -35 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 X | 481 | -0- | -201 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 X | 546 | -0- | -136 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 X | 523 | -0- | -65 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| *03 | 739 X | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |

QUITO (ATOKA) 73926 300 NON-ASSOCIATED CAPACITY CNTY: WARD
LONE STAR SERVICES 507453
CHINA LAKE WELL #: 1 RRCID -> 153211 COMPL. DATE 10/06/1994 TOTAL DEPTH 17784 PERF.14070 - 14090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLATINUM EXPLORATION INC. 667939
PIONEER G.P.-STATE GAS UNIT WELL #: 1 RRCID -> 068772 COMPL. DATE 09/05/1976 TOTAL DEPTH 16144 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO (ATOKA) //CONT.// 73926 300 NON-ASSOCIATED CAPACITY CNTY: WARD
RBJ & ASSOCIATES, LP 695758
AMERICAN QUASAR MONROE GAS UNIT WELL #: 1 RRCID -> 076101 COMPL. DATE 11/22/1989 TOTAL DEPTH 20200 PERF. 5000 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO (FUSSELMAN) 73926 550 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GARY GAS UNIT WELL #: 1 RRCID -> 053605 COMPL. DATE 10/05/1972 TOTAL DEPTH 17600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITO, E. (ATOKA) 73927 306 NON-ASSOCIATED EXEMPT CNTY: WARD
ANADARKO E&P ONSHORE LLC 020528
UNIVERSITY 18-29 GAS UNIT WELL #: 1 RRCID -> 138951 COMPL. DATE 05/15/1991 TOTAL DEPTH 20600 PERF.14341 - 14742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2074 | 2074 | -0- | -0- | -0- | 2074 | 2 | | | | N | -0- | | | | | -0- |
| 11 | 1802 | 1802 | -0- | -0- | -0- | 1802 | 2 | | | | N | -0- | | | | | -0- |
| 12 | 5338 | 5338 | -0- | -0- | -0- | 5338 | 2 | | | | N | -0- | | | | | -0- |
| 01 | 2674 | 2674 | -0- | -0- | -0- | 2674 | 2 | | | | N | -0- | | | | | -0- |
| 02 | 2150 | 2150 | -0- | -0- | -0- | 2150 | 2 | | | | N | -0- | | | | | -0- |
| *03 | 2214 | 2214 | -0- | -0- | -0- | 2214 | 2 | | | | N | -0- | | | | | -0- |

RJD ENERGY, LLC 714310
LEEDE GAS UNIT 1 WELL #: 2 RRCID -> 234141 COMPL. DATE 11/17/2005 TOTAL DEPTH 19495 PERF.16975 - 16995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

QUITO, E. (BELL CANYON 5275) 73927 333 ASSOCIATED CAPACITY CNTY: WARD
MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 4 RRCID -> 182941 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 5259 - 5282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WTG EXPLORATION 945220
UNIVERSITY "18-30A" WELL #: 1 RRCID -> 178703 COMPL. DATE 08/05/2000 TOTAL DEPTH 5300 PERF. 5248 - 5282

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 533 | N | 533 | -0- | -0- | -0- | 454 | 2 | 79 | 9 | Y | 72 | 77 | 1 | | | | 49 |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 483 | 2 | 205 | 9 | Y | 186 | 137 | 1 | 2 | 8 | | 96 |
| 12 | 614 | N | 614 | -0- | -0- | -0- | 425 | 2 | 189 | 9 | Y | 172 | 158 | 1 | | | | 110 |
| 01 | 527 | N | 421 | -0- | -106 | -0- | 278 | 2 | 143 | 9 | Y | 130 | 167 | 1 | | | | 73 |
| 02 | 600 | N | 600 | -0- | -0- | -0- | 400 | 2 | 200 | 9 | Y | 182 | 171 | 1 | | | | 84 |
| *03 | 600 | N | 600 | -0- | -0- | -0- | 415 | 2 | 185 | 9 | Y | 168 | 172 | 1 | 1 | 8 | | 79 |

QUITO, E. (BELL CANYON 5275) //CONT.// 73927 333 ASSOCIATED CAPACITY CNTY: WARD
WTG EXPLORATION //CONT.// 945220

WALKER, P. "A" WELL #: 2 RRCID -> 180539 COMPL. DATE 11/11/2000 TOTAL DEPTH 5324 PERF. 5250 - 5277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | 157 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 115 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 157 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 157 |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 157 |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 158 | 2 | 226 | 9 | Y | 205 | | | | | 362 |
| *03 | 264 | N | 264 | -0- | -0- | -0- | 220 | 2 | 44 | 9 | Y | 40 | | | | | 402 |

MCDANIEL "A" WELL #: 1 RRCID -> 180583 COMPL. DATE 12/06/2000 TOTAL DEPTH 5289 PERF. 5228 - 5273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6228 | X | 6228 | -0- | -0- | -0- | 6225 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 149 |
| 11 | 6473 | X | 6473 | -0- | -0- | -0- | 6473 | 2 | | | Y | -0- | | | | | 149 |
| 12 | 6287 | X | 6287 | -0- | -0- | -0- | 6287 | 2 | | | Y | -0- | | | | | 149 |
| 01 | 6133 | X | 6133 | -0- | -0- | -0- | 6133 | 2 | | | Y | -0- | | | | | 149 |
| 02 | 5936 | X | 4704 | -0- | -1232 | -0- | 4704 | 2 | | | Y | -0- | | | | | 149 |
| 03 | 6572 | X | 5208 | -0- | -1364 | -0- | 5208 | 2 | | | Y | -0- | | | | | 149 |

WALKER, P. "A" WELL #: 3 RRCID -> 183062 COMPL. DATE 03/03/2001 TOTAL DEPTH 5299 PERF. 5225 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | 15 |
| *03 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | Y | -0- | | | | | 15 |

MCDANIEL "A" WELL #: 2 RRCID -> 184167 COMPL. DATE 05/22/2001 TOTAL DEPTH 5289 PERF. 5256 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 52 |
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 52 |
| *03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 52 |

WALKER, P. "A" WELL #: 4 RRCID -> 185569 COMPL. DATE 07/14/2001 TOTAL DEPTH 5970 PERF. 5748 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 20 | -0- | -73 | -0- | 9 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 86 |
| 11 | 90 | N | 9 | -0- | -81 | -0- | 9 | 2 | | | Y | -0- | | | | | 86 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | 86 |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 86 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 86 |

UNIVERSITY "18-30A" WELL #: 2 RRCID -> 185571 COMPL. DATE 09/14/2001 TOTAL DEPTH 5925 PERF. 5256 - 5276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 743 | -0- | -1 | -0- | 454 | 2 | 289 | 9 | Y | 263 | 280 | 1 | | | 180 |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 480 | 2 | 223 | 9 | Y | 203 | 225 | 1 | | | 158 |
| 12 | 930 | N | 647 | -0- | -283 | -0- | 439 | 2 | 208 | 9 | Y | 189 | 205 | 1 | | | 142 |
| 01 | 744 | N | 458 | -0- | -286 | -0- | 301 | 2 | 157 | 9 | Y | 143 | 198 | 1 | | | 87 |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 432 | 2 | 221 | 9 | Y | 201 | 193 | 1 | | | 95 |
| *03 | 719 | N | 719 | -0- | -0- | -0- | 515 | 2 | 204 | 9 | Y | 185 | 192 | 1 | | | 88 |

UNIVERSITY 18-19 WELL #: 3A RRCID -> 193779 COMPL. DATE 12/19/2002 TOTAL DEPTH 5278 PERF. 5220 - 5247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 121 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

QUITO, E. (BELL CANYON 5275) //CONT.// 73927 333 ASSOCIATED CAPACITY CNTY: WARD
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 18-19 WELL #: 4A RRCID -> 195197 COMPL. DATE 04/21/2003 TOTAL DEPTH 5259 PERF. 5218 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 53 | -0- | -31 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |

QUITO, EAST (CHERRY CANYON) 73927 345 ASSOCIATED CAPACITY CNTY: WARD
MARTIN, JIMMY INC 530596
STATE OF TEXAS "DP" WELL #: 3 RRCID -> 114469 COMPL. DATE 10/12/1984 TOTAL DEPTH 6842 PERF. 6424 - 6721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320 | N | 132 | -0- | -188 | -0- | 99 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 6 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 661 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 6 |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 516 | 2 | 39 | 9 | Y | 35 | 37 | 1 | | | 4 |
| 01 | 1086 | N | 1086 | -0- | -0- | -0- | 1049 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 02 | 644 | N | 78 | -0- | -566 | -0- | 36 | 2 | 42 | 9 | Y | 38 | 35 | 1 | | | 7 |
| 03 | 558 | N | 103 | -0- | -455 | -0- | 24 | 2 | 79 | 9 | Y | 72 | 68 | 1 | | | 11 |

SOUTHWEST ROYALTIES, INC. 806470
UNIVERSITY S.B. 18-32 WELL #: 1 RRCID -> 155473 COMPL. DATE 04/20/2010 TOTAL DEPTH 11550 PERF. 6482 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R. O. C. (ATOKA) 74050 166 ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO 99 WELL #: 1 RRCID -> 225726 COMPL. DATE 05/01/1997 TOTAL DEPTH 17066 PERF.11325 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 62 | 1 | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 15 |
| *03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 15 |

APACHE CORPORATION 027200
UNIVERSITY 1-3 WELL #: 1 RRCID -> 052307 COMPL. DATE 03/13/1972 TOTAL DEPTH 14228 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6253 | X | 6253 | -0- | -0- | -0- | 6253 | 2 | | | N | -0- | | | | | 135 |
| 11 | 5793 | X | 5793 | -0- | -0- | -0- | 5793 | 2 | | | N | -0- | | | | | 135 |
| 12 | 5104 | X | 5104 | -0- | -0- | -0- | 5104 | 2 | | | N | -0- | | | | | 135 |
| 01 | 5723 | X | 5723 | -0- | -0- | -0- | 5702 | 2 | 21 | 9 | N | 19 | 136 | 1 | | | 18 |
| 02 | 5273 | X | 5273 | -0- | -0- | -0- | 5273 | 2 | | | N | -0- | | | | | 18 |
| 03 | 31 | X | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 18 |

R. O. C. (DEVONIAN) 74050 332 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO 82 WELL #: 1 U RRCID -> 045787 COMPL. DATE 01/25/1969 TOTAL DEPTH 17120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R. O. C. (DEVONIAN) //CONT.// 74050 332 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125

CAPRITO 98 WELL #: 1 U RRCID -> 050430 COMPL. DATE 05/01/1971 TOTAL DEPTH 16798 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 X | -0- | -0- | -4464 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 4320 X | 347 | -0- | -3973 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4464 X | 438 | -0- | -4026 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5871 X | 5871 | -0- | -0- | -0- | 5871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6876 X | 6876 | -0- | -0- | -0- | 6876 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7004 X | 7004 | -0- | -0- | -0- | 7004 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 16-21 WELL #: 2 RRCID -> 057784 COMPL. DATE 03/04/1974 TOTAL DEPTH 12509 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPRITO 99 WELL #: 2 U RRCID -> 069328 COMPL. DATE 10/18/1976 TOTAL DEPTH 16810 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 N | 1290 | -0- | -384 | -0- | 1290 | 4 | | | N | -0- | | | | | -0- |
| 11 | 2116 N | 2116 | -0- | -0- | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2253 N | 2253 | -0- | -0- | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1993 N | 1993 | -0- | -0- | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1988 N | 1768 | -0- | -220 | -0- | 1768 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2359 N | 2359 | -0- | -0- | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |

CAPRITO 82 WELL #: 2 U RRCID -> 072030 COMPL. DATE 04/13/1977 TOTAL DEPTH 16950 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 X | 921 | -0- | -1063 | -0- | 921 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1920 X | 1348 | -0- | -572 | -0- | 1348 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2534 X | 2534 | -0- | -0- | -0- | 2534 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2143 X | 2143 | -0- | -0- | -0- | 2143 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2937 X | 2937 | -0- | -0- | -0- | 2937 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 3232 X | 3232 | -0- | -0- | -0- | 3232 | 3 | | | Y | -0- | | | | | -0- |

CAPRITO 82 WELL #: 11 RRCID -> 203711 COMPL. DATE 11/14/2003 TOTAL DEPTH 17020 PERF.12796 - 13247

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13237 X | 4170 | -0- | -9067 | -0- | 4159 | 4 | 11 | 9 | Y | 10 | | | | | 344 |
| 11 | 12810 X | 11588 | -0- | -1222 | -0- | 11549 | 3 | 39 | 9 | Y | 35 | | | | | 379 |
| 12 | 13237 X | 11439 | -0- | -1798 | -0- | 11395 | 3 | 44 | 9 | Y | 40 | | | | | 419 |
| 01 | 17761 X | 17761 | -0- | -0- | -0- | 17650 | 3 | 111 | 9 | Y | 101 | 180 | 1 | | | 340 |
| *02 | 22836 X | 22836 | -0- | -0- | -0- | 22724 | 3 | 112 | 9 | Y | 102 | 320 | 1 | | | 122 |
| *03 | 28258 X | 28258 | -0- | -0- | -0- | 28142 | 3 | 116 | 9 | Y | 105 | | | | | 227 |

BTA OIL PRODUCERS, LLC 041867
708A JV-S PYOTE 20-6 WELL #: 6 RRCID -> 060470 COMPL. DATE N/A TOTAL DEPTH 12490 PERF.11982 - 12016

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5810 S | 5810 | -0- | -0- | -0- | 1167 | 1 | 4643 | 2 | N | -0- | | | | | -0- |
| 11 | 5963 S | 5963 | -0- | -0- | -0- | 1167 | 1 | 4796 | 2 | N | -0- | | | | | -0- |
| 12 | 5115 S | 4960 | -0- | -155 | -0- | 1167 | 1 | 3793 | 2 | N | -0- | | | | | -0- |
| 01 | 5115 S | 3143 | -0- | -1972 | -0- | 1167 | 1 | 1976 | 2 | N | -0- | | | | | -0- |
| 02 | 4069 S | 4069 | -0- | -0- | -0- | 1167 | 1 | 2902 | 2 | N | -0- | | | | | -0- |
| *03 | 5007 S | 5007 | -0- | -0- | -0- | 1167 | 1 | 3840 | 2 | N | -0- | | | | | -0- |

R. O. C. (DEVONIAN) //CONT.// 74050 332 NON-ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
7502 JV-S R.O.C. WELL #: 1 U RRCID -> 064758 COMPL. DATE 11/18/1975 TOTAL DEPTH 16700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 X | 1499 | -0- | -1570 | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2970 X | 1108 | -0- | -1862 | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3239 X | 3239 | -0- | -0- | -0- | 3239 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3259 X | 3259 | -0- | -0- | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2445 X | 2445 | -0- | -0- | -0- | 2445 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3494 X | 3494 | -0- | -0- | -0- | 3494 | 2 | | | N | -0- | | | | | -0- |

R.O.C. (ELLEN.) 74050 498 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO 82 WELL #: 1 L RRCID -> 045788 COMPL. DATE 01/25/1969 TOTAL DEPTH 17120 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPRITO 83 WELL #: 1 RRCID -> 048980 COMPL. DATE 11/15/1999 TOTAL DEPTH 17795 PERF.16410 - 17795

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 178 J | 178 | -0- | -0- | -0- | 122 | 3 | 56 | 4 | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | 87 | -0- | 87 | 87 | 87 | 3 | | | Y | -0- | | | | | -0- |

CAPRITO 98 WELL #: 1 L RRCID -> 050881 COMPL. DATE 05/01/1971 TOTAL DEPTH 16798 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 16-21 WELL #: 1 L RRCID -> 053610 COMPL. DATE 04/30/1972 TOTAL DEPTH 16890 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3394 X | 3394 | -0- | -0- | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2753 X | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3881 X | 3881 | -0- | -0- | -0- | 3881 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2525 X | 2525 | -0- | -0- | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3493 X | 3493 | -0- | -0- | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |

CAPRITO 99 WELL #: 2 L RRCID -> 069329 COMPL. DATE 10/18/1976 TOTAL DEPTH 16810 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R.O.C. (ELLEN.) //CONT.// 74050 498 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
CAPRITO 82 WELL #: 2 L RRCID -> 079287 COMPL. DATE 10/20/1978 TOTAL DEPTH 16950 PERF.16364 - 16821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BTA OIL PRODUCERS, LLC 041867
708 JV-S PYOTE "3-20" WELL #: 3 L RRCID -> 052638 COMPL. DATE 03/11/1972 TOTAL DEPTH 16400 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8668 S | 8668 | -0- | -0- | -0- | 1564 | 1 | 7104 | 2 | Y | -0- | | | | | -0- |
| 11 | 8474 S | 8474 | -0- | -0- | -0- | 1564 | 1 | 6910 | 2 | Y | -0- | | | | | -0- |
| 12 | 11049 S | 11049 | -0- | -0- | -0- | 1564 | 1 | 9485 | 2 | Y | -0- | | | | | -0- |
| 01 | 12199 S | 12199 | -0- | -0- | -0- | 1564 | 1 | 10635 | 2 | Y | -0- | | | | | -0- |
| 02 | 8005 S | 8005 | -0- | -0- | -0- | 1564 | 1 | 6441 | 2 | Y | -0- | | | | | -0- |
| *03 | 10480 S | 10480 | -0- | -0- | -0- | 1564 | 1 | 8916 | 2 | Y | -0- | | | | | -0- |

7502 JV-S R.O.C. WELL #: 1 L RRCID -> 064759 COMPL. DATE 11/17/1975 TOTAL DEPTH 16700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R.O.C. (MONTOYA) 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
CAPRITO "99" WELL #: 9H RRCID -> 181389 COMPL. DATE 12/19/2000 TOTAL DEPTH N/A PERF.14738 - 17686

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 X | 3124 | -0- | -5804 | -0- | 3124 | 3 | | | N | -0- | | | | | 158 |
| 11 | 8640 X | 7964 | -0- | -676 | -0- | 7964 | 3 | | | N | -0- | | | | | 158 |
| 12 | 8928 X | 7104 | -0- | -1824 | -0- | 7103 | 3 | 1 | 9 | N | 1 | | | | | 159 |
| 01 | 10294 X | 10294 | -0- | -0- | -0- | 10217 | 3 | 77 | 9 | N | 70 | | | | | 229 |
| 02 | 11963 X | 11963 | -0- | -0- | -0- | 11955 | 3 | 8 | 9 | N | 7 | | | | | 236 |
| *03 | 10403 X | 10403 | -0- | -0- | -0- | 10388 | 3 | 15 | 9 | N | 14 | | | | | 250 |

CAPRITO 82 WELL #: 1H RRCID -> 184119 COMPL. DATE 05/25/2001 TOTAL DEPTH 14254 PERF.13940 - 17190

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15128 X | 5496 | -0- | -9632 | -0- | 5496 | 3 | | | N | -0- | | | | | 141 |
| 11 | 14640 X | 12431 | -0- | -2209 | -0- | 12431 | 3 | | | N | -0- | | | | | 141 |
| 12 | 15128 X | 11675 | -0- | -3453 | -0- | 11672 | 3 | 3 | 9 | N | 3 | | | | | 144 |
| 01 | 23117 X | 23117 | -0- | -0- | -0- | 23082 | 3 | 35 | 9 | N | 32 | | | | | 176 |
| 02 | 24231 X | 24231 | -0- | -0- | -0- | 24177 | 3 | 54 | 9 | N | 49 | 184 | 1 | | | 41 |
| *03 | 25208 X | 25208 | -0- | -0- | -0- | 25189 | 3 | 19 | 9 | N | 17 | | | | | 58 |

CAPRITO 98 WELL #: 1H RRCID -> 190099 COMPL. DATE 05/08/2002 TOTAL DEPTH N/A PERF.14180 - 17331

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17329 X | 17195 | -0- | -134 | -0- | 17185 | 3 | 10 | 9 | N | 9 | | | | | 120 |
| 11 | 16770 X | 15622 | -0- | -1148 | -0- | 15615 | 3 | 7 | 9 | N | 6 | | | | | 126 |
| 12 | 17329 X | 12154 | -0- | -5175 | -0- | 12142 | 3 | 12 | 9 | N | 11 | | | | | 137 |
| 01 | 17205 X | 14602 | -0- | -2603 | -0- | 14558 | 3 | 44 | 9 | N | 40 | | | | | 177 |
| 02 | 15540 X | 11458 | -0- | -4082 | -0- | 11455 | 3 | 3 | 9 | N | 3 | | | | | 180 |
| 03 | 17205 X | 15362 | -0- | -1843 | -0- | 15344 | 3 | 18 | 9 | N | 16 | 4 | 8 | | | 192 |

R.O.C. (MONTOYA) //CONT.// 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
CAPRITO 82 WELL #: 2H RRCID -> 193427 COMPL. DATE 01/22/2003 TOTAL DEPTH N/A PERF.13875 - 16188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 1710 | X | 2 | -0- | -1708 | -0- | 2 | 3 | | | N | -0- | | | | | 78 |
| 12 | 1767 | X | 101 | -0- | -1666 | -0- | 101 | 3 | | | N | -0- | | | | | 78 |
| 01 | 13951 | X | 13951 | -0- | -0- | -0- | 13910 | 3 | 41 | 9 | N | 37 | 1 | 8 | | | 114 |
| 02 | 21589 | X | 21589 | -0- | -0- | -0- | 21549 | 3 | 40 | 9 | N | 36 | | | | | 150 |
| 03 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 183 |

CAPRITO "81" WELL #: 1H RRCID -> 200032 COMPL. DATE 10/08/2003 TOTAL DEPTH 14322 PERF.14359 - 16999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 1822 | -0- | -1340 | -0- | 1822 | 3 | | | N | -0- | | | | | 170 |
| 11 | 4605 | X | 4605 | -0- | -0- | -0- | 4605 | 3 | | | N | -0- | | | | | 170 |
| 12 | 13981 | X | 13981 | -0- | -0- | -0- | 13966 | 3 | 15 | 9 | N | 14 | | | | | 184 |
| 01 | 16867 | X | 16867 | -0- | -0- | -0- | 16850 | 3 | 17 | 9 | N | 15 | | | | | 199 |
| 02 | 11572 | X | 11572 | -0- | -0- | -0- | 11572 | 3 | | | N | -0- | | | | | 199 |
| *03 | 10794 | X | 10794 | -0- | -0- | -0- | 10790 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 202 |

ROC "83" WELL #: 1H RRCID -> 201007 COMPL. DATE 06/15/2003 TOTAL DEPTH 14293 PERF.13900 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 2978 | -0- | -6632 | -0- | 2978 | 3 | | | N | -0- | | | | | 382 |
| 11 | 9300 | X | 7368 | -0- | -1932 | -0- | 7368 | 3 | | | N | -0- | | | | | 382 |
| 12 | 9610 | X | 5170 | -0- | -4440 | -0- | 5170 | 3 | | | N | -0- | | | | | 382 |
| 01 | 10506 | X | 10506 | -0- | -0- | -0- | 10506 | 3 | | | N | -0- | | | | | 382 |
| 02 | 12249 | X | 12249 | -0- | -0- | -0- | 12249 | 3 | | | N | -0- | | | | | 382 |
| *03 | 9912 | X | 9912 | -0- | -0- | -0- | 9912 | 3 | | | N | -0- | | | | | 382 |

BTA OIL PRODUCERS, LLC 041867
708 JV-S PYOTE "3-20" WELL #: 3 U RRCID -> 052596 COMPL. DATE 03/11/1972 TOTAL DEPTH 16400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7418 | X | 7418 | -0- | -0- | -0- | 1563 | 1 | 5855 | 2 | Y | -0- | | | | | -0- |
| 11 | 7258 | X | 7258 | -0- | -0- | -0- | 1563 | 1 | 5695 | 2 | Y | -0- | | | | | -0- |
| 12 | 9381 | X | 9381 | -0- | -0- | -0- | 1563 | 1 | 7818 | 2 | Y | -0- | | | | | -0- |
| 01 | 10329 | X | 10329 | -0- | -0- | -0- | 1563 | 1 | 8766 | 2 | Y | -0- | | | | | -0- |
| 02 | 6872 | X | 6872 | -0- | -0- | -0- | 1563 | 1 | 5309 | 2 | Y | -0- | | | | | -0- |
| *03 | 8912 | X | 8912 | -0- | -0- | -0- | 1563 | 1 | 7349 | 2 | Y | -0- | | | | | -0- |

7108 JV-S WARD WELL #: 1Y RRCID -> 083968 COMPL. DATE 07/27/1979 TOTAL DEPTH N/A PERF.13616 - 13856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 604 | -0- | -2031 | -0- | 604 | 2 | | | N | -0- | | | | | 28 |
| 11 | 2340 | N | 929 | -0- | -1411 | -0- | 929 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1178 | N | 689 | -0- | -489 | -0- | 689 | 2 | | | N | -0- | | | | | 28 |
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 28 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 28 |
| *03 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | N | -0- | | | | | 28 |

708 JV-D PYOTE WELL #: 2 RRCID -> 123766 COMPL. DATE 03/18/1987 TOTAL DEPTH 16500 PERF.13365 - 13584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8401 | X | 2897 | -0- | -5504 | -0- | 2189 | 1 | 708 | 2 | N | -0- | | | | | 80 |
| 11 | 6600 | X | 2746 | -0- | -3854 | -0- | 2189 | 1 | 557 | 2 | N | -0- | | | | | 80 |
| 12 | 6820 | X | 2253 | -0- | -4567 | -0- | 2189 | 1 | 64 | 2 | N | -0- | | | | | 80 |
| 01 | 6417 | X | -0- | -0- | -6417 | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 2883 | X | 2617 | -0- | -266 | -0- | 2189 | 1 | 428 | 2 | N | -0- | | | | | 80 |

R.O.C. (MONTOYA) //CONT.// 74050 830 NON-ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC //CONT.// 041867
7108 JV-S SEALY GAS UNIT WELL #: 1H RRCID -> 189129 COMPL. DATE 11/30/2001 TOTAL DEPTH N/A PERF.14040 - 18300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 914 | -0- | -109 | -0- | 60 | 1 | 854 | 2 | N | -0- | | | 157 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 60 | 1 | 1175 | 2 | N | -0- | | | 157 |
| 12 | 1426 | N | 1335 | -0- | -91 | -0- | 60 | 1 | 1275 | 2 | N | -0- | | | 157 |
| 01 | 1736 | N | 1736 | -0- | -0- | -0- | 60 | 1 | 1676 | 2 | N | -0- | | | 157 |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 60 | 1 | 1164 | 2 | N | -0- | | | 157 |
| 03 | 1333 | N | 726 | -0- | -607 | -0- | 60 | 1 | 666 | 2 | N | -0- | | | 157 |

SHERIDAN PRODUCTION COMPANY, LLC 775854
CAPRITO 100 WELL #: 1 RRCID -> 245583 COMPL. DATE 04/19/2008 TOTAL DEPTH 16720 PERF.13655 - 14242

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 490 | -0- | -99 | -0- | 490 | 2 | | | N | -0- | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | -0- |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | -0- |
| 01 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | -0- |
| 02 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | -0- |
| *03 | 2355 | N | 2355 | -0- | -0- | -0- | 2355 | 2 | | | N | -0- | | | -0- |

REAVES, N. (3200) 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
E. & M. TECH INC. 238065
TXL "H" 13 WELL #: 1 RRCID -> 204214 COMPL. DATE 07/23/1997 TOTAL DEPTH 3254 PERF. 3100 - 4802

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/2016

LINOP CORPORATION 501665
REEVES -BD- FEE WELL #: 2 RRCID -> 072031 COMPL. DATE 07/05/1977 TOTAL DEPTH 3211 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 172 | | | | | Y | NO RPT | | | -0- |

RE-OP CORP. 695742
REEVES -AM- FEE WELL #: 1 RRCID -> 036114 COMPL. DATE 06/28/1964 TOTAL DEPTH 4987 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |

REEVES -AM- FEE WELL #: 2 RRCID -> 036115 COMPL. DATE 09/03/1964 TOTAL DEPTH 3230 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742

STATE OF TEXAS 26 WELL #: 1026 RRCID -> 066070 COMPL. DATE 04/27/1976 TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 2 RRCID -> 069566 COMPL. DATE 01/07/1977 TOTAL DEPTH 3950 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 3 RRCID -> 069567 COMPL. DATE 12/29/1976 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

STATE OF TEXAS 26 WELL #: 4 RRCID -> 069568 COMPL. DATE 01/08/1977 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 2 RRCID -> 069586 COMPL. DATE 12/30/1976 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 3 RRCID -> 069779 COMPL. DATE 01/29/1977 TOTAL DEPTH 3300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 4 RRCID -> 069912 COMPL. DATE 01/27/1977 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742

REEVES -AM- WELL #: 3 RRCID -> 072032 COMPL. DATE 06/17/1977 TOTAL DEPTH 3300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

REEVES -BC- FEE WELL #: 2 RRCID -> 072033 COMPL. DATE 06/21/1977 TOTAL DEPTH 3300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | Y | NO RPT | | | -0- |

AMARILLO STATE 36 WELL #: 1 RRCID -> 072166 COMPL. DATE 07/14/1977 TOTAL DEPTH 3270 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REEVES -BD- FEE WELL #: 1 RRCID -> 072324 COMPL. DATE 07/26/1977 TOTAL DEPTH 3179 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 36 | | | N | NO RPT | | | -0- |

ARCO STATE 24 WELL #: 1X RRCID -> 072422 COMPL. DATE N/A TOTAL DEPTH 3285 PERF. 3150 - 3161

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARCO STATE WELL #: 2 RRCID -> 074060 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3221 - 3258

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARCO STATE 34 WELL #: 1 RRCID -> 074252 COMPL. DATE 12/14/1977 TOTAL DEPTH 3275 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REAVES, N. (3200) //CONT.// 75090 500 ASSOCIATED EXEMPT CNTY: REEVES
RE-OP CORP. //CONT.// 695742
HILL "32" WELL #: 1 RRCID -> 075056 COMPL. DATE 01/07/1978 TOTAL DEPTH 3125 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MEEKER 15 WELL #: 1 RRCID -> 075302 COMPL. DATE 02/15/1978 TOTAL DEPTH 3270 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ARCO STATE 34 WELL #: 4 RRCID -> 075479 COMPL. DATE 02/24/1978 TOTAL DEPTH 3200 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ARCO STATE "44" WELL #: 1 RRCID -> 076234 COMPL. DATE 04/08/1978 TOTAL DEPTH 3215 PERF. 3028 - 3035

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

7S OIL & GAS, LLC 954992
ARCO-STATE WELL #: 1 RRCID -> 098343 COMPL. DATE 02/17/1982 TOTAL DEPTH 3292 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | 6 | | | 186 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 186 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 186 |

RED BLUFF (WOLFCAMP) 75161 700 NON-ASSOCIATED CAPACITY CNTY: LOVING
ATLAS OPERATING LLC 036587
RED BLUFF 13 WELL #: 1 RRCID -> 103978 COMPL. DATE 01/29/1983 TOTAL DEPTH 12110 PERF.11323 - 11943

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 56 |

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

RED BLUFF (WOLFCAMP) //CONT.// 75161 700 NON-ASSOCIATED CAPACITY CNTY: LOVING
BHP BILLITON PET(TXLA OP) CO 068596
RED BLUFF "2" WELL #: 1 RRCID -> 118145 COMPL. DATE 01/24/1984 TOTAL DEPTH 12200 PERF.11697 - 11924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
RED BLUFF "12" WELL #: 3 RRCID -> 096751 COMPL. DATE 11/12/1981 TOTAL DEPTH 17017 PERF.11530 - 11826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6715 X | 6715 | -0- | -0- | -0- | 6715 | 2 | | | N | -0- | | | | | 64 |
| 11 | 6028 X | 6028 | -0- | -0- | -0- | 6028 | 2 | | | N | -0- | | | | | 64 |
| 12 | 10816 X | 10816 | -0- | -0- | -0- | 10816 | 2 | | | N | -0- | | | | | 64 |
| 01 | 3069 X | 2740 | -0- | -329 | -0- | 2740 | 2 | | | N | -0- | | | | | 64 |
| 02 | 2772 X | 2716 | -0- | -56 | -0- | 2716 | 2 | | | N | -0- | | | | | 64 |
| *03 | 4632 X | 4632 | -0- | -0- | -0- | 4632 | 2 | | | N | -0- | | | | | -0- |

RED BLUFF 1 WELL #: 1 RRCID -> 110022 COMPL. DATE 03/01/1984 TOTAL DEPTH 12144 PERF.11532 - 11570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 X | 2108 | -0- | -155 | -0- | 2108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 X | 2126 | -0- | -64 | -0- | 2118 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 12 | 2263 X | 1827 | -0- | -436 | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 X | 1792 | -0- | -471 | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2044 X | 1463 | -0- | -581 | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 N | 868 | -0- | -961 | -0- | 856 | 2 | 12 | 9 | N | 11 | 8 | 1 | | | 3 |

RKI EXPLORATION & PRODUCTION LLC 714221
DAMSITE UNIT WELL #: 1D RRCID -> 264477 COMPL. DATE 11/19/2015 TOTAL DEPTH 16600 PERF. 4845 - 5184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED BLUFF DEEP WELL #: 1D RRCID -> 275629 COMPL. DATE 10/07/2011 TOTAL DEPTH 17077 PERF. 4620 - 5050

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERDEAU, S. (WICHITA ALBANY) 77252 915 NON-ASSOCIATED ONE WELL CNTY: CRANE
OLSEN ENERGY INC. 621750
HAMON 29 WELL #: 1 RRCID -> 124878 COMPL. DATE 07/08/1987 TOTAL DEPTH 6661 PERF. 4790 - 4793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODGERS (ATOKA) 77830 300 NON-ASSOCIATED CAPACITY CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
KELTON WELL #: 1 RRCID -> 080833 COMPL. DATE 11/16/1978 TOTAL DEPTH 19870 PERF.14252 - 14306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2323 | -0- | -250 | -0- | 2320 | 3 | 3 | 9 | N | 3 | | | | | 184 |
| 11 | 2490 | X | 2207 | -0- | -283 | -0- | 2160 | 3 | 47 | 9 | N | 43 | 188 | 1 | | | 39 |
| 12 | 2573 | X | 1856 | -0- | -717 | -0- | 1770 | 3 | 86 | 9 | N | 78 | | | | | 117 |
| 01 | 2661 | X | 2661 | -0- | -0- | -0- | 2551 | 3 | 110 | 9 | N | 100 | 189 | 1 | | | 28 |
| 02 | 2296 | X | 2279 | -0- | -17 | -0- | 2216 | 3 | 63 | 9 | N | 57 | | | | | 85 |
| 03 | 2325 | X | 1994 | -0- | -331 | -0- | 1994 | 3 | | | N | -0- | | | | | 85 |

RODGERS WELL #: 1 RRCID -> 154628 COMPL. DATE 05/06/1995 TOTAL DEPTH 19190 PERF.13508 - 13532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 303 | 3 | 62 | 9 | N | 56 | | | | | 132 |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 330 | 3 | 33 | 9 | N | 30 | | | | | 162 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 336 | N | 147 | -0- | -189 | -0- | 147 | 3 | | | N | -0- | | | | | 162 |
| 03 | 372 | N | 238 | -0- | -134 | -0- | 225 | 3 | 13 | 9 | N | 12 | | | | | 174 |

ROJO CABALLOS (MISS.) 77953 280 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
WEATHERBY, IVY B. WELL #: 3 RRCID -> 094140 COMPL. DATE 03/28/1982 TOTAL DEPTH 15578 PERF.14981 - 15469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 11129 | X | 10325 | -0- | -804 | -0- | 3 | 1 | 10322 | 2 | N | -0- | | | | | 106 |
| 08 | 11129 | X | 10952 | -0- | -177 | -0- | 6 | 1 | 10946 | 2 | N | -0- | | | | | 106 |
| 09 | 10770 | X | 7333 | -0- | -3437 | -0- | 7333 | 2 | | | N | -0- | | | | | 106 |
| 10 | 11129 | X | 2692 | -0- | -8437 | -0- | 2692 | 2 | | | N | -0- | | | | | 106 |
| 11 | 10860 | X | 4871 | -0- | -5989 | -0- | 4871 | 2 | | | N | -0- | | | | | 106 |
| 12 | 10943 | X | 5803 | -0- | -5140 | -0- | 5803 | 2 | | | N | -0- | | | | | 106 |
| *01 | 10943 | X | 6133 | -0- | -4810 | -0- | 6133 | 2 | | | N | -0- | | | | | 106 |
| *02 | 10984 | X | 10984 | -0- | -0- | -0- | 10984 | 2 | | | N | -0- | | | | | 106 |
| *03 | 12951 | X | 12951 | -0- | -0- | -0- | 12951 | 2 | | | N | -0- | | | | | 106 |

SCHLOSSER, FRED ESTATE WELL #: 2 RRCID -> 184879 COMPL. DATE 07/25/2001 TOTAL DEPTH 17800 PERF.15529 - 15303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 1302 | -0- | -3875 | -0- | 1302 | 2 | | | N | -0- | | | | | 50 |
| 11 | 3960 | X | 641 | -0- | -3319 | -0- | 641 | 2 | | | N | -0- | | | | | 50 |
| 12 | 3658 | X | 2517 | -0- | -1141 | -0- | 2517 | 2 | | | N | -0- | | | | | 50 |
| *01 | 3658 | X | 1727 | -0- | -1931 | -0- | 1727 | 2 | | | N | -0- | | | | | 50 |
| *02 | 4620 | X | 4092 | -0- | -528 | -0- | 4092 | 2 | | | N | -0- | | | | | 50 |
| 03 | 7750 | X | 4044 | -0- | -3706 | -0- | 4044 | 2 | | | N | -0- | | | | | 50 |

WEATHERBY, IVY B. "A" WELL #: 2 RRCID -> 203355 COMPL. DATE 07/28/2004 TOTAL DEPTH 18655 PERF.15130 - 15179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS (PENN.) 77953 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
MOORE, KATHLEEN J. WELL #: 1 RRCID -> 020680 COMPL. DATE 02/19/1960 TOTAL DEPTH 15300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73840 | X | 8713 | -0- | -65127 | -0- | 8698 | 3 | 15 | 9 | Y | 14 | | | | | 83 |
| 11 | 9722 | X | 9722 | -0- | -0- | -0- | 9705 | 3 | 17 | 9 | Y | 15 | | | | | 98 |
| 12 | 8711 | X | 8371 | -0- | -340 | -0- | 8326 | 3 | 45 | 9 | Y | 41 | 108 | 1 | | | 31 |
| 01 | 8711 | X | 8681 | -0- | -30 | -0- | 8667 | 3 | 14 | 9 | Y | 13 | | | | | 44 |
| 02 | 8120 | X | 7437 | -0- | -683 | -0- | 7411 | 3 | 26 | 9 | Y | 24 | | | | | 68 |
| 03 | 8990 | X | NO RPT | -0- | -8990 | -0- | | | | | Y | NO RPT | | | | | 68 |

ROJO CABALLOS (PENN.) //CONT.// 77953 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
SCHLOSSER, FRED, ESTATE WELL #: 1 RRCID -> 020681 COMPL. DATE 06/11/1961 TOTAL DEPTH 16675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 2780 | -0- | -3358 | -0- | 2754 | 3 | 26 | 9 | Y | 24 | | | | | 78 |
| 11 | 3690 | X | 2269 | -0- | -1421 | -0- | 2254 | 3 | 15 | 9 | Y | 14 | | | | | 92 |
| 12 | 3813 | X | 1913 | -0- | -1900 | -0- | 1868 | 3 | 45 | 9 | Y | 41 | 102 | 1 | | | 31 |
| 01 | 2790 | X | 1817 | -0- | -973 | -0- | 1814 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 02 | 2520 | X | 1593 | -0- | -927 | -0- | 1583 | 3 | 10 | 9 | Y | 9 | | | | | 43 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 43 |

STATE MC INTYRE UNIT WELL #: 1 RRCID -> 158927 COMPL. DATE 04/04/1996 TOTAL DEPTH 15355 PERF.14893 - 15130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOELSCHER ET AL WELL #: 2901 RRCID -> 168705 COMPL. DATE 01/07/1998 TOTAL DEPTH 15435 PERF.15087 - 15123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 277 | -0- | -157 | -0- | 277 | 3 | | | Y | -0- | | | | | 89 |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | Y | -0- | | | | | 89 |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | 89 |
| 01 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | Y | -0- | | | | | 89 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | Y | -0- | | | | | 89 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 89 |

CROSS, R. B. 21 WELL #: 2 RRCID -> 170171 COMPL. DATE 07/30/1998 TOTAL DEPTH 15729 PERF.15154 - 15316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 209 | -0- | -473 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
WEATHERBY, IVY B "A" WELL #: 2 RRCID -> 205555 COMPL. DATE 07/18/2004 TOTAL DEPTH 18655 PERF.15130 - 15179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROJO CABALLOS (PENN, NORTH) 77953 505 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
SCHLOSSER, FRED ESTATE "B" WELL #: 1 RRCID -> 087588 COMPL. DATE 03/16/1980 TOTAL DEPTH 15692 PERF.12900 - 15692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | S | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 35 |
| 11 | 9 | S | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 35 |
| 12 | 6 | S | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 35 |
| 01 | 7 | S | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | 35 |
| 02 | 9 | S | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | 35 |
| 03 | 6 | S | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | 35 |

ROJO CABALLOS (PENN, NORTH) //CONT.// 77953 505 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION //CONT.// 027200
SCHLOSSER, FRED ESTATE "B" WELL #: 3 RRCID -> 201833 COMPL. DATE 10/14/2003 TOTAL DEPTH 18522 PERF.15626 - 15636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
STATE MCINTYRE WELL #: 2 RRCID -> 257358 COMPL. DATE 03/31/2010 TOTAL DEPTH 21650 PERF.14895 - 14966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS (WOLFCAMP) 77953 750 ASSOCIATED ONE WELL CNTY: PECOS
DARK HORSE EXPLORATION INC. 200551
MCINTYRE-STATE "32" WELL #: 1 C RRCID -> 119344 COMPL. DATE 11/08/1983 TOTAL DEPTH 18564 PERF.12186 - 12196

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROJO CABALLOS, SOUTH (ATOKA) 77956 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
BUECHY STATE "28" WELL #: 1 RRCID -> 195318 COMPL. DATE 10/27/2002 TOTAL DEPTH 18877 PERF.16660 - 17060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8847 X | 8847 | -0- | -0- | -0- | 8847 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9381 X | 9381 | -0- | -0- | -0- | 9381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9048 X | 9048 | -0- | -0- | -0- | 9048 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9488 X | 9488 | -0- | -0- | -0- | 9488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8104 X | 8104 | -0- | -0- | -0- | 3568 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9351 X | 9351 | -0- | -0- | -0- | 3842 | 3 | | | N | -0- | | | | | -0- |

ROJO CABALLOS, SOUTH (DEVONIAN) 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
MOORE, KATHLEEN J. "B" WELL #: 1 RRCID -> 136145 COMPL. DATE 08/27/1990 TOTAL DEPTH 21900 PERF.18015 - 18204

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10200 X | 10200 | -0- | -0- | -0- | 10187 | 3 | 13 | 9 | N | 12 | 6 | 1 | | | 7 |
| 11 | 7692 X | 7692 | -0- | -0- | -0- | 7685 | 3 | 7 | 9 | N | 6 | 8 | 1 | | | 5 |
| 12 | 4576 X | 4576 | -0- | -0- | -0- | 4568 | 3 | 8 | 9 | N | 7 | | | | | 12 |
| 01 | 1085 X | 1085 | -0- | -0- | -0- | 1084 | 3 | 1 | 9 | N | 1 | 6 | 1 | | | 7 |
| 02 | 56 X | -0- | -0- | -56 | -0- | | | | | N | -0- | 6 | 1 | | | 1 |
| 03 | 62 X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 1 |

STATE MCINTYRE WELL #: 3 RRCID -> 275755 COMPL. DATE 01/30/2014 TOTAL DEPTH 16070 PERF.15296 - 15741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12126 X | 12126 | -0- | -0- | -0- | 12123 | 3 | 3 | 9 | N | 3 | | | | | 81 |
| 11 | 3079 X | 3079 | -0- | -0- | -0- | 3079 | 3 | | | N | -0- | | | | | 81 |
| 12 | 23178 X | 23178 | -0- | -0- | -0- | 23132 | 3 | 46 | 9 | N | 42 | 92 | 1 | | | 31 |
| 01 | 8569 X | 8569 | -0- | -0- | -0- | 8569 | 3 | | | N | -0- | | | | | 31 |
| 02 | 25197 X | 25197 | -0- | -0- | -0- | 25171 | 3 | 26 | 9 | N | 24 | | | | | 55 |
| 03 | 372 X | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 55 |

ROJO CABALLOS, SOUTH (DEVONIAN) //CONT.// 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON MIDCONTINENT, L.P. 147862
HOLBERT WELL #: 1 RRCID -> 090633 COMPL. DATE 10/30/1980 TOTAL DEPTH 18610 PERF.18189 - 18291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4271 X | 4271 | -0- | -0- | -0- | 4271 | 3 | | N | -0- | | | -0- |
| 11 | 3908 X | 3908 | -0- | -0- | -0- | 3908 | 3 | | N | -0- | | | -0- |
| 12 | 3811 X | 3811 | -0- | -0- | -0- | 3811 | 3 | | N | -0- | | | -0- |
| 01 | 3867 X | 3867 | -0- | -0- | -0- | 3867 | 3 | | N | -0- | | | -0- |
| 02 | 3261 X | 3261 | -0- | -0- | -0- | 1436 | 3 | | N | -0- | | | -0- |
| *03 | 3748 X | 3748 | -0- | -0- | -0- | 1540 | 3 | | N | -0- | | | -0- |

SMALLWOOD WELL #: 1 RRCID -> 199502 COMPL. DATE 07/26/2003 TOTAL DEPTH 20986 PERF.17566 - 17588

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2077 N | 1936 | -0- | -141 | -0- | 1936 | 3 | | N | -0- | | | -0- |
| 08 | 992 N | -0- | -0- | -992 | -0- | | | | N | -0- | | | -0- |
| 09 | 1630 N | 1630 | -0- | -0- | -0- | 1630 | 3 | | N | -0- | | | -0- |
| 10 | 1922 N | 1483 | -0- | -439 | -0- | 1483 | 3 | | N | -0- | | | -0- |
| 11 | 1042 N | 1042 | -0- | -0- | -0- | 1042 | 3 | | N | -0- | | | -0- |
| 12 | 1674 N | 653 | -0- | -1021 | -0- | 653 | 3 | | N | -0- | | | -0- |
| 01 | 1488 N | 621 | -0- | -867 | -0- | 621 | 3 | | N | -0- | | | -0- |
| *02 | 2800 N | 3010 | -0- | 210 | 210 | 3010 | 3 | | N | -0- | | | -0- |
| *03 | 3088 N | 2878 | -0- | -210 | -0- | 2878 | 3 | | N | -0- | | | -0- |

HARGROVE, BETTY WELL #: 1 RRCID -> 211392 COMPL. DATE 11/12/2003 TOTAL DEPTH 21125 PERF.17588 - 17594

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 340 N | 340 | -0- | -0- | -0- | 340 | 3 | | N | -0- | | | -0- |
| 11 | 453 N | 453 | -0- | -0- | -0- | 453 | 3 | | N | -0- | | | -0- |
| 12 | 440 N | 440 | -0- | -0- | -0- | 440 | 3 | | N | -0- | | | -0- |
| 01 | 432 N | 432 | -0- | -0- | -0- | 432 | 3 | | N | -0- | | | -0- |
| 02 | 420 N | 332 | -0- | -88 | -0- | 332 | 3 | | N | -0- | | | -0- |
| 03 | 434 N | 322 | -0- | -112 | -0- | 322 | 3 | | N | -0- | | | -0- |

WOODS STATE "18" WELL #: 1 RRCID -> 227593 COMPL. DATE 03/26/2005 TOTAL DEPTH 18594 PERF.18724 - 21764

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 X | 2591 | -0- | -509 | -0- | 2591 | 3 | | N | -0- | | | -0- |
| 11 | 3402 X | 3402 | -0- | -0- | -0- | 3402 | 3 | | N | -0- | | | -0- |
| 12 | 3218 X | 3218 | -0- | -0- | -0- | 3218 | 3 | | N | -0- | | | -0- |
| 01 | 3276 X | 3276 | -0- | -0- | -0- | 3276 | 3 | | N | -0- | | | -0- |
| 02 | 2950 X | 2950 | -0- | -0- | -0- | 2950 | 3 | | N | -0- | | | -0- |
| *03 | 3225 X | 3225 | -0- | -0- | -0- | 3225 | 3 | | N | -0- | | | -0- |

CHEVRON U. S. A. INC. 148113
REYNOLDS CATTLE CO. "B" WELL #: 1 RRCID -> 070876 COMPL. DATE 02/06/1977 TOTAL DEPTH 21730 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4061 X | 3154 | -0- | -907 | -0- | 3154 | 2 | | N | -0- | | | -0- |
| 09 | 3930 X | 3734 | -0- | -196 | -0- | 3734 | 2 | | N | -0- | | | -0- |
| 10 | 4061 X | 2239 | -0- | -1822 | -0- | 2239 | 2 | | N | -0- | | | -0- |
| 11 | 5770 X | 5770 | -0- | -0- | -0- | 5770 | 2 | | N | -0- | | | -0- |
| 12 | 4389 X | 4389 | -0- | -0- | -0- | 4389 | 2 | | N | -0- | | | -0- |
| 01 | 3844 X | 3364 | -0- | -480 | -0- | 3364 | 2 | | N | -0- | | | -0- |
| *02 | 6053 X | 6053 | -0- | -0- | -0- | 6053 | 2 | | N | -0- | | | -0- |
| 03 | 5952 X | 128 | -0- | -5824 | -0- | 128 | 2 | | N | -0- | | | -0- |

ZAUK GAS UNIT WELL #: 1 RRCID -> 071825 COMPL. DATE 06/07/1977 TOTAL DEPTH 21850 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30969 X | 9268 | -0- | -21701 | -0- | 9268 | 2 | | N | -0- | | | -0- |
| 11 | 30150 X | 22328 | -0- | -7822 | -0- | 22328 | 2 | | N | -0- | | | -0- |
| 12 | 31155 X | 23267 | -0- | -7888 | -0- | 23267 | 2 | | N | -0- | | | -0- |
| 01 | 31155 X | 20057 | -0- | -11098 | -0- | 20057 | 2 | | N | -0- | | | -0- |
| *02 | 37560 X | 37560 | -0- | -0- | -0- | 37560 | 2 | | N | -0- | | | -0- |
| *03 | 34237 X | 34237 | -0- | -0- | -0- | 34237 | 2 | | N | -0- | | | -0- |

ROJO CABALLOS, SOUTH (DEVONIAN) //CONT.// 77956 400 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. //CONT.// 148113
SECTION 14 STATE GAS UNIT WELL #: 1 RRCID -> 080334 COMPL. DATE 01/08/1979 TOTAL DEPTH 21700 PERF.18026 - 18317

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14872 X | 14872 | -0- | -0- | -0- | 14872 | 2 | | N | -0- | | | -0- |
| *08 | 15376 X | 12690 | -0- | -2686 | -0- | 12690 | 2 | | N | -0- | | | -0- |
| 09 | 15390 X | 10292 | -0- | -5098 | -0- | 10292 | 2 | | N | -0- | | | -0- |
| 10 | 15903 X | 4029 | -0- | -11874 | -0- | 4029 | 2 | | N | -0- | | | -0- |
| 11 | 15390 X | 9460 | -0- | -5930 | -0- | 9460 | 2 | | N | -0- | | | -0- |
| 12 | 14880 X | 2978 | -0- | -11902 | -0- | 2978 | 2 | | N | -0- | | | -0- |
| 01 | 12679 X | 9304 | -0- | -3375 | -0- | 9304 | 2 | | N | -0- | | | -0- |
| *02 | 17094 X | 17094 | -0- | -0- | -0- | 17094 | 2 | | N | -0- | | | -0- |
| *03 | 16368 X | 16368 | -0- | -0- | -0- | 16368 | 2 | | N | -0- | | | -0- |

SCHLOSSER, F. ET AL WELL #: 2 RRCID -> 081393 COMPL. DATE 03/07/1979 TOTAL DEPTH 18205 PERF.17858 - 18170

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 X | 2972 | -0- | -10234 | -0- | 2972 | 2 | | N | -0- | | | -0- |
| 11 | 8190 X | 4954 | -0- | -3236 | -0- | 4954 | 2 | | N | -0- | | | -0- |
| 12 | 8463 X | 5200 | -0- | -3263 | -0- | 5200 | 2 | | N | -0- | | | -0- |
| *01 | 8463 X | 3178 | -0- | -5285 | -0- | 3178 | 2 | | N | -0- | | | -0- |
| *02 | 11704 X | 10248 | -0- | -1456 | -0- | 10248 | 2 | | N | -0- | | | -0- |
| 03 | 12958 X | 11541 | -0- | -1417 | -0- | 11541 | 2 | | N | -0- | | | -0- |

WEATHERBY, IVY B. WELL #: 2 RRCID -> 087074 COMPL. DATE 04/07/1980 TOTAL DEPTH 18350 PERF.17327 - 18223

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FIRST NATL BANK OF MIDLAND TR ST WELL #: 1 RRCID -> 095482 COMPL. DATE 09/03/1981 TOTAL DEPTH 19038 PERF.18696 - 18967

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4092 X | 1674 | -0- | -2418 | -0- | 1674 | 2 | | N | -0- | | | -0- |
| 09 | 3630 X | -0- | -0- | -3630 | -0- | | | | N | -0- | | | -0- |
| 10 | 4030 X | -0- | -0- | -4030 | -0- | | | | N | -0- | | | -0- |
| 11 | 3900 X | -0- | -0- | -3900 | -0- | | | | N | -0- | | | -0- |
| 12 | 4030 X | -0- | -0- | -4030 | -0- | | | | N | -0- | | | -0- |
| 01 | 1674 X | -0- | -0- | -1674 | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEATHERBY, IVY B. WELL #: 1 RRCID -> 170842 COMPL. DATE 09/15/1998 TOTAL DEPTH 21600 PERF.17455 - 17882

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

DARK HORSE EXPLORATION INC. 200551
MCINTYRE - STATE "32" WELL #: 1 T RRCID -> 141360 COMPL. DATE 05/12/1990 TOTAL DEPTH 18564 PERF.18104 - 18378

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROJO CABALLOS, SOUTH (ELLEN.) 77956 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
CHEVRON U. S. A. INC. 148113
SCHLOSSER, F. ET AL WELL #: 1 RRCID -> 062117 COMPL. DATE 05/11/1975 TOTAL DEPTH 21500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 80 | -0- | 80 | 80 | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 25 | -0- | 25 | 105 | 25 | 2 | | | N | -0- | | | | | -0- |
| *01 | 112 K | 7 | -0- | -105 | 105 | 7 | 2 | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | 59 | -0- | 59 | 164 | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 52 | -0- | 52 | 216 | 52 | 2 | | | N | -0- | | | | | -0- |

WEATHERBY, IVY B. "A" WELL #: 1 RRCID -> 069057 COMPL. DATE 09/25/1976 TOTAL DEPTH 21570 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROJO CABALLOS, WEST(ELLENBURGER) 77959 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
TXL REEVES STATE UNIT WELL #: 1 RRCID -> 039609 COMPL. DATE 06/19/1966 TOTAL DEPTH 21910 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2888 | -0- | -57 | -0- | 2888 | 2 | | N | -0- | | | | | -0- |
| 11 | 2820 | N | 2739 | -0- | -81 | -0- | 2739 | 2 | | N | -0- | | | | | -0- |
| 12 | 2883 | N | 2786 | -0- | -97 | -0- | 2786 | 2 | | N | -0- | | | | | -0- |
| 01 | 2883 | N | 2746 | -0- | -137 | -0- | 2746 | 2 | | N | -0- | | | | | -0- |
| 02 | 2548 | N | 2444 | -0- | -104 | -0- | 2444 | 2 | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 2691 | -0- | -99 | -0- | 2691 | 2 | | N | -0- | | | | | -0- |

TXL REEVES STATE UNIT WELL #: 3 RRCID -> 041520 COMPL. DATE 03/29/1967 TOTAL DEPTH 21120 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 4309 | X | 4262 | -0- | -47 | -0- | 4262 | 2 | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 4084 | -0- | -86 | -0- | 4084 | 2 | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 4196 | -0- | -113 | -0- | 4196 | 2 | | N | -0- | | | | | -0- |
| 01 | 4278 | X | 4210 | -0- | -68 | -0- | 4210 | 2 | | N | -0- | | | | | -0- |
| 02 | 3836 | X | 3771 | -0- | -65 | -0- | 3771 | 2 | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 4161 | -0- | -86 | -0- | 4161 | 2 | | N | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
CHAPPARAL WELL #: 1 RRCID -> 093799 COMPL. DATE 01/15/1981 TOTAL DEPTH 21385 PERF.21220 - 21304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNNING W (MCKEE) 78936 400 ASSOCIATED ONE WELL CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL,W.N.,ETAL WELL #: 544 RRCID -> 242283 COMPL. DATE 09/15/2008 TOTAL DEPTH 6236 PERF. 6160 - 6220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNNING W (TUBB) 78936 600 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 1955 RRCID -> 226228 COMPL. DATE 11/28/2012 TOTAL DEPTH 4885 PERF. 4412 - 4769

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 # | 3762 | -0- | -113 | -0- | 3686 | 3 | 76 | 9 | Y | 69 | 70 | 0 | | | 11 |
| 11 | 3720 # | 3568 | -0- | -152 | -0- | 3509 | 3 | 59 | 9 | Y | 54 | 51 | 0 | | | 14 |
| 12 | 3844 # | 3666 | -0- | -178 | -0- | 3599 | 3 | 67 | 9 | Y | 61 | 63 | 0 | | | 12 |
| 01 | 3844 # | 2762 | -0- | -1082 | -0- | 2728 | 3 | 34 | 9 | Y | 31 | 30 | 0 | | | 13 |
| 02 | 3469 R | 3469 | -0- | -0- | -0- | 3415 | 3 | 54 | 9 | Y | 49 | 49 | 0 | | | 13 |
| *03 | 3744 R | 3744 | -0- | -0- | -0- | 3679 | 3 | 65 | 9 | Y | 59 | 65 | 0 | | | 7 |

RUNNING W (WADDELL) 78936 800 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 380 RRCID -> 183068 COMPL. DATE 02/09/2001 TOTAL DEPTH 6175 PERF. 5735 - 5774

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 164 | -0- | -208 | -0- | 113 | 3 | 51 | 9 | N | 46 | 43 | 0 | | | 8 |
| 11 | 270 # | 156 | -0- | -114 | -0- | 136 | 3 | 20 | 9 | N | 18 | 21 | 0 | | | 5 |
| 12 | 173 R | 173 | -0- | -0- | -0- | 151 | 3 | 22 | 9 | N | 20 | 21 | 0 | | | 4 |
| 01 | 156 R | 156 | -0- | -0- | -0- | 145 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | 4 |
| 02 | 140 # | 96 | -0- | -44 | -0- | 78 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 4 |
| 03 | 186 # | 167 | -0- | -19 | -0- | 145 | 3 | 22 | 9 | N | 20 | 22 | 0 | | | 2 |

VANGUARD OPERATING, LLC 881585
SOUTHERN UNIT WELL #: 910 RRCID -> 040892 COMPL. DATE 01/03/1967 TOTAL DEPTH 6137 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1265 R | 1265 | -0- | -0- | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 # | 1178 | -0- | -22 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1409 R | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1335 R | 1335 | -0- | -0- | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1145 R | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1256 R | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |

SOUTHERN UNIT WELL #: 171 RRCID -> 043144 COMPL. DATE 01/02/1968 TOTAL DEPTH 6128 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUNNING W (WICHITA-ALBANY) 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 1085 RRCID -> 084126 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5029 - 5479

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT OIL CO., INC. 110016
MCKNIGHT, M. B. A WELL #: 5 RRCID -> 163936 COMPL. DATE 05/23/1997 TOTAL DEPTH 6065 PERF. 5114 - 5328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUNNING W (WICHITA-ALBANY) //CONT.// 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
BURNETT OIL CO., INC. //CONT.// 110016
M.B. MCKNIGHT WELL #: 10 RRCID -> 261520 COMPL. DATE 05/26/2010 TOTAL DEPTH 6150 PERF. 4978 - 5373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6064 | X | 6064 | -0- | -0- | -0- | 5919 | 2 | 145 | 9 | Y | 132 | 133 | 0 | | | 3 |
| 11 | 6871 | X | 6871 | -0- | -0- | -0- | 6719 | 2 | 152 | 9 | Y | 138 | 136 | 0 | | | 5 |
| 12 | 6342 | X | 6342 | -0- | -0- | -0- | 6163 | 2 | 179 | 9 | Y | 163 | 160 | 0 | | | 8 |
| 01 | 6293 | X | 5288 | -0- | -1005 | -0- | 5112 | 2 | 176 | 9 | Y | 160 | 163 | 0 | | | 5 |
| 02 | 6412 | X | 5432 | -0- | -980 | -0- | 5265 | 2 | 167 | 9 | Y | 152 | 132 | 0 | 21 | 8 | 4 |
| 03 | 7099 | X | 2509 | -0- | -4590 | -0- | 2342 | 2 | 167 | 9 | Y | 152 | 152 | 0 | | | 4 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCKNIGHT, M. B. WELL #: 109 RRCID -> 066712 COMPL. DATE 05/20/1976 TOTAL DEPTH 5505 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

MCKNIGHT, M. B. WELL #: 111 RRCID -> 068058 COMPL. DATE 08/02/1976 TOTAL DEPTH 5500 PERF. N/A

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

MCKNIGHT-CROLEY WELL #: 1 RRCID -> 163056 COMPL. DATE 04/30/1997 TOTAL DEPTH 6030 PERF. 5166 - 5394

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | N | -0- | | | | -0- |

MCKNIGHT, M. B. WELL #: 121 RRCID -> 174061 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 5232 - 5418

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | Y | -0- | | | | -0- |

MCKNIGHT, M. B. WELL #: 181 RRCID -> 174792 COMPL. DATE 10/01/1999 TOTAL DEPTH 6205 PERF. 5025 - 5481

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | -0- |

RUNNING W (WICHITA-ALBANY) //CONT.// 78936 900 ASSOCIATED CAPACITY CNTY: CRANE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCKNIGHT, M. B. WELL #: 183 RRCID -> 205778 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5087 - 5480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS OIL COMPANY 925440
CROLEY ESTATE WELL #: 1 T RRCID -> 203707 COMPL. DATE 02/20/2004 TOTAL DEPTH 7328 PERF. 5422 - 5430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKNIGHT, M. B. 21A WELL #: 1 RRCID -> 207511 COMPL. DATE 01/26/2005 TOTAL DEPTH 6413 PERF. 5372 - 5442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

S.E.G. (WICHITA-ALBANY) 79227 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
LEHN-MBR WELL #: 1 RRCID -> 195208 COMPL. DATE 02/17/2003 TOTAL DEPTH 5220 PERF. 4488 - 4748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 X | 746 | -0- | -246 | -0- | 10 | 1 | 719 | 2 | N | 15 | 167 | 1 | | | 40 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 960 X | 682 | -0- | -278 | -0- | 10 | 1 | 659 | 2 | N | 12 | | | | | 52 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 775 X | 733 | -0- | -42 | -0- | 10 | 1 | 709 | 2 | N | 13 | | | | | 65 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 775 X | 691 | -0- | -84 | -0- | 10 | 1 | 671 | 2 | N | 9 | | | | | 74 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 672 X | 608 | -0- | -64 | -0- | 10 | 1 | 586 | 2 | N | 11 | | | | | 85 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1268 X | 1268 | -0- | -0- | -0- | 10 | 1 | 1245 | 2 | N | 12 | | | | | 97 |
| | | | | | | 13 | 9 | | | | | | | | | |

LEHN WELL #: 3 RRCID -> 204141 COMPL. DATE 06/15/2004 TOTAL DEPTH 4905 PERF. 4470 - 4642

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 1007 | -0- | 1007 | 1535 | 998 | 2 | 9 | 9 | Y | 8 | | | | | 29 |
| 11 | T. A. | 1114 | -0- | 1114 | 2649 | 1105 | 2 | 9 | 9 | Y | 8 | | | | | 37 |
| 12 | T. A. | 934 | -0- | 934 | 3583 | 927 | 2 | 7 | 9 | Y | 6 | | | | | 43 |
| 01 | T. A. | 1063 | -0- | 1063 | 4646 | 1026 | 2 | 37 | 9 | Y | 34 | 44 | 1 | | | 33 |
| 02 | 5153 X | 507 | -0- | -4646 | -0- | 499 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| *03 | 664 X | 664 | -0- | -0- | -0- | 655 | 2 | 9 | 9 | Y | 8 | | | | | 48 |

S.E.G. (WICHITA-ALBANY) //CONT.// 79227 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
FOUR C OIL & GAS CORP. //CONT.// 280588
LEHN WELL #: 2 RRCID -> 267635 COMPL. DATE 12/04/2003 TOTAL DEPTH 5160 PERF. 4485 - 4788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 2756 | -0- | 2756 | 4213 | 10 | 1 | 2720 | 2 | Y | 24 | | | | | 136 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 3048 | -0- | 3048 | 7261 | 10 | 1 | 3010 | 2 | Y | 25 | | | | | 161 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 12 | T. A. | 2557 | -0- | 2557 | 9818 | 10 | 1 | 2527 | 2 | Y | 18 | | | | | 179 |
| | | | | | | 20 | 9 | | | | | | | | | |
| 01 | T. A. | 2827 | -0- | 2827 | 12645 | 10 | 1 | 2795 | 2 | Y | 20 | 132 | 1 | | | 67 |
| | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 14765 X | 2120 | -0- | -12645 | -0- | 10 | 1 | 2110 | 2 | Y | -0- | | | | | 67 |
| *03 | 3606 X | 3606 | -0- | -0- | -0- | 10 | 1 | 3544 | 2 | Y | 47 | | | | | 114 |
| | | | | | | 52 | 9 | | | | | | | | | |

N & O OIL CO. 598397
SANFORD ESTATE WELL #: 1 RRCID -> 209698 COMPL. DATE 11/09/2004 TOTAL DEPTH 5184 PERF. 4553 - 4823

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

OLSEN ENERGY INC. 621750
CHALKLEY, E. B. WELL #: 1 RRCID -> 084000 COMPL. DATE 07/05/1979 TOTAL DEPTH 6708 PERF. 4660 - 4769

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | N | -0- | -0- |

I.R.T. STATE WELL #: 1 RRCID -> 096876 COMPL. DATE 08/15/1981 TOTAL DEPTH 5000 PERF. 4524 - 4822

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

I.R.T. STATE WELL #: 4 RRCID -> 135019 COMPL. DATE 05/25/1990 TOTAL DEPTH 5000 PERF. 4536 - 4581

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 X | 560 | -0- | -60 | -0- | 560 | 2 | N | -0- | -0- |
| 11 | 600 X | 436 | -0- | -164 | -0- | 436 | 2 | N | -0- | -0- |
| 12 | 558 X | 374 | -0- | -184 | -0- | 374 | 2 | N | -0- | -0- |
| 01 | 558 X | 208 | -0- | -350 | -0- | 208 | 2 | N | -0- | -0- |
| 02 | 504 X | 355 | -0- | -149 | -0- | 355 | 2 | N | -0- | -0- |
| *03 | 652 X | 652 | -0- | -0- | -0- | 652 | 2 | N | -0- | -0- |

LEHN HEIRS WELL #: 1 RRCID -> 135020 COMPL. DATE 05/25/1990 TOTAL DEPTH 5000 PERF. 4583 - 4713

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | 55 | -0- | 55 | 55 | 55 | 2 | N | -0- | -0- |

S.E.G. (WICHITA-ALBANY) //CONT.// 79227 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
CHALKEY, E. B. WELL #: 3 RRCID -> 135102 COMPL. DATE 01/15/1990 TOTAL DEPTH 5340 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

I.R.T. STATE WELL #: 2 RRCID -> 158028 COMPL. DATE 09/20/1989 TOTAL DEPTH 5015 PERF. 4387 - 4859

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |

SADDLE BUTTE, N. (WICH.-ALBANY) 79460 475 NON-ASSOCIATED ONE WELL CNTY: PECOS
PA PROSPECT LLC 631641
REED "D" WELL #: 1 RRCID -> 154391 COMPL. DATE 03/28/2001 TOTAL DEPTH 4720 PERF. 3904 - 4342

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 14 | | | | | N | NO RPT | | | | | -0- |

SAINT LAWRENCE (STRAWN) 79689 700 ASSOCIATED CAPACITY CNTY: GLASSCOCK
COG OPERATING LLC 166150
MCDANIEL BROTHERS WELL #: 3034 RRCID -> 248636 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9953 - 10009

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 N | 655 | -0- | -27 | -0- | 648 | 3 | 7 | 9 | N | 6 | | | | | 196 |
| 11 | 660 N | 611 | -0- | -49 | -0- | 611 | 3 | | | N | -0- | | | | | 196 |
| 12 | 713 N | 624 | -0- | -89 | -0- | 624 | 3 | | | N | -0- | | | | | 196 |
| 01 | 651 N | 631 | -0- | -20 | -0- | 622 | 3 | 9 | 9 | N | 8 | | | | | 204 |
| 02 | 647 N | 647 | -0- | -0- | -0- | 563 | 3 | 84 | 9 | N | 76 | | | | | 280 |
| *03 | 698 N | 698 | -0- | -0- | -0- | 615 | 3 | 83 | 9 | N | 75 | | | | | 355 |

DE OPERATING LLC 216567
SCHWARTZ, W. H. WELL #: 1 RRCID -> 219583 COMPL. DATE 03/06/1997 TOTAL DEPTH 10920 PERF. 9868 - 9914

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 284 N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 3 |
| 11 | 240 N | 172 | -0- | -68 | -0- | 172 | 3 | | | N | -0- | | | | | 3 |
| 12 | 248 N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | 3 |
| 01 | 220 N | 220 | -0- | -0- | -0- | 218 | 3 | 2 | 9 | N | 2 | | | | | 5 |
| 02 | 197 N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 5 |
| 03 | 248 N | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | 5 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BOLES, N. J. WELL #: 1 RRCID -> 190208 COMPL. DATE 05/26/2000 TOTAL DEPTH 10498 PERF. 9862 - 9937

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 35 X | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 12 | T. A. | 31 | -0- | 31 | 31 | 31 | 3 | | | N | -0- | | | | | -0- |
| 01 | 107 J | 76 | -0- | -31 | 31 | 22 | 3 | 54 | 9 | N | 49 | 1 | 8 | | | 48 |
| 02 | T. A. | 72 | -0- | 72 | 103 | 44 | 3 | 28 | 9 | N | 25 | 8 | 8 | | | 65 |
| 03 | T. A. | 61 | -0- | 61 | 164 | 37 | 3 | 24 | 9 | N | 22 | 1 | 8 | | | 86 |

SAINT LAWRENCE (STRAWN) //CONT.// 79689 700 ASSOCIATED CAPACITY CNTY: GLASSCOCK
JM COX RESOURCES, L.P. 433075
HUBBARD WELL #: 1 RRCID -> 157463 COMPL. DATE 05/03/1990 TOTAL DEPTH 10000 PERF. 9857 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 29 | 3 | 48 | 9 | N | 44 | | | | | 220 |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 375 | 3 | 44 | 9 | N | 40 | 175 | 1 | | | 85 |
| 12 | 641 | N | 641 | -0- | -0- | -0- | 595 | 3 | 46 | 9 | N | 42 | | | | | 127 |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 610 | 3 | 42 | 9 | N | 38 | 1 | 8 | | | 164 |
| *02 | 618 | N | 618 | -0- | -0- | -0- | 585 | 3 | 33 | 9 | N | 30 | | | | | 194 |
| *03 | 679 | N | 679 | -0- | -0- | -0- | 644 | 3 | 35 | 9 | N | 32 | | | | | 226 |

MCCLURE OIL COMPANY, INC. 540703
CLARK, L.C. ESTATE WELL #: 1039 RRCID -> 276595 COMPL. DATE 03/29/1984 TOTAL DEPTH 10276 PERF. 9980 - 10031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | 104 |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 104 |
| 12 | 992 | N | 962 | -0- | -30 | -0- | 962 | 3 | | | N | -0- | | | | | 104 |
| 01 | 992 | N | 672 | -0- | -320 | -0- | 672 | 3 | | | N | -0- | | | | | 104 |
| 02 | 868 | N | 561 | -0- | -307 | -0- | 312 | 3 | 249 | 9 | N | 226 | | | | | 330 |
| 03 | 961 | N | 49 | -0- | -912 | -0- | 41 | 3 | 8 | 9 | N | 7 | | | | | 337 |

XTO ENERGY INC. 945936
HOELSCHER, FRED J. WELL #: 1 RRCID -> 134836 COMPL. DATE 10/29/1984 TOTAL DEPTH 10100 PERF. 9934 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEFEVRE UNIT WELL #: 1 RRCID -> 136414 COMPL. DATE 09/28/1984 TOTAL DEPTH 9995 PERF. 9965 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1503 | -0- | -109 | -0- | 1490 | 3 | 13 | 9 | N | 12 | | | | | 30 |
| 11 | 1560 | N | 591 | -0- | -969 | -0- | 585 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 12 | 1054 | N | 611 | -0- | -443 | -0- | 611 | 3 | | | N | -0- | | | | | 35 |
| 01 | 1488 | N | 587 | -0- | -901 | -0- | 585 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 02 | 560 | N | 508 | -0- | -52 | -0- | 506 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| *03 | 1386 | N | 1386 | -0- | -0- | -0- | 1347 | 3 | 39 | 9 | N | 35 | | | | | 74 |

HALFMANN, DELBERT WELL #: 1 RRCID -> 147950 COMPL. DATE 12/10/1993 TOTAL DEPTH 10100 PERF. 9957 - 9969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 882 | -0- | -141 | -0- | 879 | 3 | 3 | 9 | Y | 3 | | | | | 213 |
| 11 | 750 | N | 634 | -0- | -116 | -0- | 632 | 3 | 2 | 9 | Y | 2 | | | | | 215 |
| 12 | 1209 | N | 354 | -0- | -855 | -0- | 354 | 3 | | | Y | -0- | | | | | 215 |
| 01 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | | Y | -0- | | | | | 215 |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | Y | -0- | | | | | 215 |
| *03 | 891 | N | 891 | -0- | -0- | -0- | 881 | 3 | 10 | 9 | Y | 9 | | | | | 224 |

HALFMANN, DELBERT WELL #: 2 RRCID -> 147951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 97 | -0- | -27 | -0- | 95 | 3 | 2 | 9 | Y | 2 | | | | | 216 |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 163 | 3 | 3 | 9 | Y | 3 | | | | | 219 |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | 219 |
| 01 | 148 | N | 148 | -0- | -0- | -0- | 141 | 3 | 7 | 9 | Y | 6 | | | | | 225 |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 122 | 3 | 6 | 9 | Y | 5 | | | | | 230 |
| *03 | 455 | N | 455 | -0- | -0- | -0- | 446 | 3 | 9 | 9 | Y | 8 | | | | | 238 |

SAINT LAWRENCE (STRAWN) //CONT.// 79689 700 ASSOCIATED CAPACITY CNTY: GLASSCOCK
XTO ENERGY INC. //CONT.// 945936
GLASSCOCK -X- FEE WELL #: 2 RRCID -> 264434 COMPL. DATE 08/08/1987 TOTAL DEPTH 10030 PERF. 9900 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 548 | N | 548 | -0- | -0- | -0- | 544 | 3 | 4 | 9 | Y | 4 | | | | | 52 |
| 11 | 780 | N | 634 | -0- | -146 | -0- | 628 | 3 | 6 | 9 | Y | 5 | | | | | 57 |
| 12 | 806 | N | 435 | -0- | -371 | -0- | 435 | 3 | | | Y | -0- | | | | | 57 |
| 01 | 558 | N | 473 | -0- | -85 | -0- | 473 | 3 | | | Y | -0- | | | | | 57 |
| 02 | 588 | N | 462 | -0- | -126 | -0- | 462 | 3 | | | Y | -0- | | | | | 57 |
| *03 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | Y | -0- | | | | | 57 |

ST. LAWRENCE S. (STRAWN) 79693 650 ASSOCIATED 49B CNTY: GLASSCOCK
ENERGEN RESOURCES CORPORATION 252002
JURECEK "A" WELL #: 1 RRCID -> 143088 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9936 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

THOMASON "D" WELL #: 1 RRCID -> 195340 COMPL. DATE 12/12/2002 TOTAL DEPTH 10804 PERF. 9854 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DANIEL WELL #: 4 RRCID -> 195341 COMPL. DATE 04/11/2012 TOTAL DEPTH 10730 PERF. 3520 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

EPO NO. 1 DANIEL UNIT WELL #: 1 RRCID -> 195343 COMPL. DATE 12/11/2002 TOTAL DEPTH 11100 PERF. 9963 - 9973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | # | 3108 | -0- | -271 | -0- | 3079 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 46 |
| 11 | 3270 | # | 1797 | -0- | -1473 | -0- | 1774 | 2 | 23 | 9 | Y | 21 | 30 | 1 | | | 37 |
| 12 | 3261 | R | 3261 | -0- | -0- | -0- | 3220 | 2 | 41 | 9 | Y | 37 | 27 | 1 | | | 47 |
| 01 | 3131 | # | 2733 | -0- | -398 | -0- | 2716 | 2 | 17 | 9 | Y | 15 | 34 | 1 | | | 28 |
| 02 | 2828 | # | 2418 | -0- | -410 | -0- | 2418 | 2 | | | Y | -0- | | | | | 28 |
| 03 | 3255 | # | 3032 | -0- | -223 | -0- | 3032 | 2 | | | Y | -0- | 18 | 1 | | | 10 |

JURECEK "D" WELL #: 1 RRCID -> 195344 COMPL. DATE 12/12/2002 TOTAL DEPTH 10721 PERF. 9924 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 304 | R | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 312 | R | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | # | 370 | -0- | -95 | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 | # | 309 | -0- | -156 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 498 | R | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | # | 269 | -0- | -103 | -0- | 269 | 2 | | | Y | -0- | | | | | -0- |

ST. LAWRENCE S. (STRAWN) //CONT.// 79693 650 ASSOCIATED 49B CNTY: GLASSCOCK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
DANIEL "7" WELL #: 1 RRCID -> 204040 COMPL. DATE 07/18/2004 TOTAL DEPTH 10800 PERF. 9892 - 10610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANIEL UNIT "3" WELL #: 1 RRCID -> 205558 COMPL. DATE 12/03/2003 TOTAL DEPTH 10821 PERF. 9956 - 9968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3675 R | 3675 | -0- | -0- | -0- | 3646 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 16 |
| 11 | 3807 R | 3807 | -0- | -0- | -0- | 3781 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 19 |
| 12 | 3614 R | 3614 | -0- | -0- | -0- | 3581 | 2 | 33 | 9 | Y | 30 | 21 | 1 | | | 28 |
| 01 | 3499 R | 3499 | -0- | -0- | -0- | 3458 | 2 | 41 | 9 | Y | 37 | 26 | 1 | | | 39 |
| 02 | 3879 R | 3879 | -0- | -0- | -0- | 3789 | 2 | 90 | 9 | Y | 82 | 36 | 1 | | | 85 |
| *03 | 4215 R | 4215 | -0- | -0- | -0- | 4158 | 2 | 57 | 9 | Y | 52 | 72 | 1 | | | 65 |

SALE RANCH (STRAWN) 79768 500 ASSOCIATED ONE WELL CNTY: MARTIN
PIONEER NATURAL RES. USA, INC. 665748
LOUDER "45" WELL #: 1 RRCID -> 141678 COMPL. DATE 05/25/1985 TOTAL DEPTH 11880 PERF.10267 - 10299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

SALT DRAW (SILURO-DEVONIAN) 79898 376 NON-ASSOCIATED ONE WELL CNTY: REEVES
BOPCO, L.P. 082967
TEXACO MINERALS WELL #: 1 RRCID -> 189885 COMPL. DATE 11/21/2005 TOTAL DEPTH 15330 PERF.12830 - 12888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAN MARTINE (DELAWARE) 80291 200 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC 166150
PELICAN RANCH WELL #: 2 RRCID -> 265856 COMPL. DATE 02/17/2009 TOTAL DEPTH 10600 PERF. 4090 - 5794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN MARTINE, SW. (WOLFCAMP) 80296 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
LEGACY RESERVES OPERATING LP 495445
CALDWELL ESTATE "4" WELL #: 1 RRCID -> 105773 COMPL. DATE N/A TOTAL DEPTH 14425 PERF.11046 - 11589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 X | 1831 | -0- | -990 | -0- | 1831 | 3 | | | N | -0- | | | | | 201 |
| 11 | 2730 X | 1535 | -0- | -1195 | -0- | 1535 | 3 | | | N | -0- | | | | | 201 |
| 12 | 2821 X | 6 | -0- | -2815 | -0- | 6 | 3 | | | N | -0- | | | | | 201 |
| 01 | 4003 X | 4003 | -0- | -0- | -0- | 4003 | 3 | | | N | -0- | | | | | 201 |
| 02 | 2959 X | 2959 | -0- | -0- | -0- | 2959 | 3 | | | N | -0- | | | | | 201 |
| *03 | 4548 X | 4548 | -0- | -0- | -0- | 4548 | 3 | | | N | -0- | | | | | 201 |

SAN MARTINE, SW. (WOLFCAMP) //CONT.// 80296 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
LEGACY RESERVES OPERATING LP //CONT.// 495445
TEXACO, INC. "ATA" WELL #: 1 RRCID -> 108477 COMPL. DATE 10/27/1983 TOTAL DEPTH 16924 PERF.11340 - 11591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1326 | -0- | -627 | -0- | 1326 | 3 | | | N | -0- | | | | | 162 |
| 11 | 1890 | X | 1111 | -0- | -779 | -0- | 1111 | 3 | | | N | -0- | | | | | 162 |
| 12 | 1953 | X | 450 | -0- | -1503 | -0- | 450 | 3 | | | N | -0- | | | | | 162 |
| 01 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 3 | | | N | -0- | | | | | 162 |
| 02 | 2800 | N | 3496 | -0- | 696 | 696 | 3496 | 3 | | | N | -0- | | | | | 162 |
| *03 | 3096 | N | 2400 | -0- | -696 | -0- | 2400 | 3 | | | N | -0- | | | | | 162 |

CALDWELL ESTATE "10" WELL #: 1 RRCID -> 111484 COMPL. DATE N/A TOTAL DEPTH 12100 PERF.10902 - 11398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 5 | -0- | -1328 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 367 | -0- | -966 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3534 | -0- | 734 | 734 | 3534 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 6936 | -0- | 3836 | 4570 | 6936 | 3 | | | N | -0- | | | | | -0- |

OXY USA INC. 630591
CALDWELL 4 WELL #: 1 RRCID -> 191306 COMPL. DATE 07/21/2002 TOTAL DEPTH 11850 PERF.11480 - 11510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 431 | -0- | -406 | -0- | 431 | 2 | | | N | -0- | | | | | 107 |
| 11 | 780 | N | 743 | -0- | -37 | -0- | 743 | 2 | | | N | -0- | | | | | 107 |
| 12 | 589 | N | 195 | -0- | -394 | -0- | 195 | 2 | | | N | -0- | | | | | 107 |
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 107 |
| 02 | 700 | N | 87 | -0- | -613 | -0- | 87 | 2 | | | N | -0- | | | | | 107 |
| 03 | 186 | N | 37 | -0- | -149 | -0- | 14 | 2 | 23 | 9 | N | 21 | 21 | 8 | | | -0- |

SAND HILLS (CLEAR FORK) 80473 062 ASSOCIATED 49B CNTY: CRANE
SEAHORSE OPERATING LLC 761775
BARNSLEY, T.C. -B- WELL #: 1 RRCID -> 206991 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3871 - 4178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 339 |

SAND HILLS (CLEAR FORK 4070) 80473 070 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N., ET AL WELL #: 1521 RRCID -> 276542 COMPL. DATE 09/25/2014 TOTAL DEPTH 4870 PERF. 4095 - 4196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28768 | X | 22733 | -0- | -6035 | -0- | 22733 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18676 | X | 18676 | -0- | -0- | -0- | 18023 | 3 | 653 | 4 | Y | -0- | | | | | -0- |
| 12 | 19607 | X | 19607 | -0- | -0- | -0- | 19288 | 3 | 319 | 4 | Y | -0- | | | | | -0- |
| 01 | 15128 | X | 13058 | -0- | -2070 | -0- | 11534 | 3 | 1524 | 4 | Y | -0- | | | | | -0- |
| 02 | 13664 | X | 10216 | -0- | -3448 | -0- | 10216 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15128 | X | 12976 | -0- | -2152 | -0- | 12976 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (CLEAR FORK 4070) //CONT.// 80473 070 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N., ET AL WELL #: 1918 RRCID -> 281557 COMPL. DATE 04/08/2015 TOTAL DEPTH 5841 PERF. 4038 - 4136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30016 | X | 30016 | -0- | -0- | -0- | 30016 | 3 | | | N | -0- | | | | | -0- |
| 11 | 24991 | X | 24991 | -0- | -0- | -0- | 24005 | 3 | 986 | 4 | N | -0- | | | | | -0- |
| 12 | 23259 | X | 23259 | -0- | -0- | -0- | 20701 | 3 | 2551 | 4 | N | 6 | 6 | 0 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 22506 | X | 16109 | -0- | -6397 | -0- | 14322 | 3 | 1766 | 4 | N | 19 | 17 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 20328 | X | 15184 | -0- | -5144 | -0- | 12864 | 3 | 2287 | 4 | N | 30 | 31 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 22651 | X | 22651 | -0- | -0- | -0- | 22643 | 3 | 8 | 9 | N | 7 | 8 | 0 | | | -0- |

LARIO OIL & GAS COMPANY 486710
TUBB, J. B. WELL #: 5 L RRCID -> 067039 COMPL. DATE N/A TOTAL DEPTH 4654 PERF. 4072 - 4128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5324 | X | 5324 | -0- | -0- | -0- | 5324 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4570 | X | 4570 | -0- | -0- | -0- | 4570 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4526 | X | 4472 | -0- | -54 | -0- | 4472 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4526 | X | 314 | -0- | -4212 | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4088 | X | 3849 | -0- | -239 | -0- | 3849 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 4699 | X | 4699 | -0- | -0- | -0- | 4699 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J. B. D ACCT. #2 WELL #: 3 RRCID -> 076488 COMPL. DATE 03/15/1978 TOTAL DEPTH 4614 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. "D" WELL #: 2 RRCID -> 076780 COMPL. DATE 05/08/1978 TOTAL DEPTH 5012 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 404 | -0- | 404 | 164963 | 404 | 2 | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | 387 | -0- | 387 | 165350 | 387 | 2 | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | 455 | -0- | 455 | 165805 | 455 | 2 | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | 35 | -0- | 35 | 165840 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | 291 | -0- | 291 | 166131 | 291 | 2 | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | 422 | -0- | 422 | 166553 | 422 | 2 | | | Y | -0- | | | | | -0- |

TUBB, J. B. WELL #: 4 RRCID -> 155933 COMPL. DATE 08/26/1995 TOTAL DEPTH 4925 PERF. 2916 - 4088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (JUDKINS) 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION 027200
J B TUBB F WELL #: 4 U RRCID -> 020722 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59 R | 59 | -0- | -0- B | -0- | 35 3<br>23 9 | 1 4 | Y | 21 | 17 1 | | 10 |
| 11 | 60 R | 60 | -0- | -0- B | -0- | 36 3 | 24 9 | Y | 22 | 25 1 | | 7 |
| 12 | 59 R | 59 | -0- | -0- B | -0- | 29 3<br>28 9 | 2 4 | Y | 25 | 22 1 | | 10 |
| 01 | 67 R | 67 | -0- | -0- B | -0- | 37 3 | 30 9 | Y | 27 | 31 1 | | 6 |
| 02 | 62 R | 62 | -0- | -0- B | -0- | 33 3<br>28 9 | 1 4 | Y | 25 | 25 1 | | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *03 | 64 R | 64 | -0- | -0- B | -0- | 38 3 | 26 9 | Y | 24 | 24 1 | | 6 |

TUBB, J. B. A/C 1 WELL #: 81 RRCID -> 020729 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 218 | -0- | 218 B | 389 | 190 3<br>26 9 | 2 4 | Y | 24 | 23 1 | | 2 |
| 11 | T. A. | 105 | -0- | 105 B | 494 | 80 3 | 25 9 | Y | 23 | 23 1 | | 2 |
| 12 | T. A. | 80 | -0- | 80 B | 574 | 50 3<br>26 9 | 4 4 | Y | 24 | 24 1 | | 2 |
| 01 | 652 R | 78 | -0- | -574 B | -0- | 49 3 | 29 9 | Y | 26 | 24 1 | | 4 |
| 02 | 81 R | 81 | -0- | -0- B | -0- | 54 3<br>25 9 | 2 4 | Y | 23 | 25 1 | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *03 | 96 R | 96 | -0- | -0- B | -0- | 67 3 | 29 9 | Y | 26 | 26 1 | | 2 |

JUDKINS GAS UNIT # 2 WELL #: 84 RRCID -> 020730 COMPL. DATE 12/21/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 46 | -0- | 46 B | -12 | 32 3<br>13 9 | 1 4 | Y | 12 | 11 1 | | 1 |
| 11 | T. A. | 44 | -0- | 44 B | 32 | 31 3 | 13 9 | Y | 12 | 12 1 | | 1 |
| 12 | T. A. | 38 | -0- | 38 B | 70 | 24 3<br>12 9 | 2 4 | Y | 11 | 11 1 | | 1 |
| 01 | 115 R | 45 | -0- | -70 B | -0- | 30 3 | 15 9 | Y | 14 | 13 1 | | 2 |
| 02 | 61 R | 61 | -0- | -0- B | -0- | 34 3<br>26 9 | 1 4 | Y | 24 | 24 1 | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *03 | 66 R | 66 | -0- | -0- B | -0- | 37 3 | 29 9 | Y | 26 | 26 1 | | 2 |

TUBB, J. B. A/C 1 WELL #: 92 RRCID -> 020732 COMPL. DATE 10/28/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 26 | -0- | 26 B | -30 | 25 3 | 1 4 | Y | -0- | | | -0- |
| 11 | T. A. | 20 | -0- | 20 B | -10 | 20 3 | | Y | -0- | | | -0- |
| 12 | T. A. | 21 | -0- | 21 B | 11 | 19 3 | 2 4 | Y | -0- | | | -0- |
| 01 | 34 R | 23 | -0- | -11 B | -0- | 23 3 | | Y | -0- | | | -0- |
| 02 | 26 R | 26 | -0- | -0- B | -0- | 25 3 | 1 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 31 # | 20 | -0- | -11 B | -11 | 20 3 | | Y | -0- | | | -0- |

TUBB, J. B. A/C 1 WELL #: 104 U RRCID -> 020734 COMPL. DATE 06/06/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- B | -145 | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -145 | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- B | -145 | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- B | -145 | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- B | -145 | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -145 | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200

JUDKINS GAS UNIT I WELL #: 1 RRCID -> 020737 COMPL. DATE 06/16/1954 TOTAL DEPTH 4318 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 668 | -0- | -14 B | -275 | 668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 # | 640 | -0- | -20 B | -295 | 640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 # | 667 | -0- | -15 B | -310 | 667 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 # | 502 | -0- | -180 B | -490 | 502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 # | 550 | -0- | -66 B | -556 | 550 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -304 | CANCELLED UNDERAGE -> | | -252 | | | | | | | | | |
| 03 | 682 # | 651 | -0- | -31 B | -335 | 651 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 1 RRCID -> 020738 COMPL. DATE 12/20/1961 TOTAL DEPTH 2920 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 799 | -0- | 24 B | -752 | 799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 # | 744 | -0- | -36 B | -788 | 744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 # | 799 | -0- | -38 B | -826 | 799 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 # | 404 | -0- | -433 B | -1259 | 404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 # | 358 | -0- | -398 B | -1657 | 358 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -905 | CANCELLED UNDERAGE -> | | -752 | | | | | | | | | |
| 03 | 806 # | 562 | -0- | -244 B | -1149 | 562 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 1 RRCID -> 020739 COMPL. DATE 01/08/1962 TOTAL DEPTH 2955 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 742 | -0- | -2 B | -480 | 742 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 # | 670 | -0- | -80 B | -560 | 670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 # | 668 | -0- | -107 B | -667 | 668 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 # | 402 | -0- | -373 B | -1040 | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 # | 436 | -0- | -264 B | -1304 | 436 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -826 | CANCELLED UNDERAGE -> | | -478 | | | | | | | | | |
| 03 | 744 # | 667 | -0- | -77 B | -903 | 667 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 2 RRCID -> 040222 COMPL. DATE 06/27/1966 TOTAL DEPTH 4520 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 819 | -0- | -80 B | -378 | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 # | 774 | -0- | -96 B | -474 | 774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 # | 826 | -0- | -11 B | -485 | 826 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 # | 597 | -0- | -240 B | -725 | 597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 # | 699 | -0- | -57 B | -782 | 699 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -551 | CANCELLED UNDERAGE -> | | -231 | | | | | | | | | |
| 03 | 837 # | 811 | -0- | -26 B | -577 | 811 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 30 RRCID -> 041232 COMPL. DATE 02/15/1967 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 22 | -0- | -9 B | -51 | 21 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 30 # | 20 | -0- | -10 B | -61 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 # | 19 | -0- | -12 B | -73 | 18 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 25 | -0- | -6 B | -79 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 23 | -0- | -5 B | -84 | 22 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -53 | CANCELLED UNDERAGE -> | | -31 | | | | | | | | | |
| 03 | 0 # | 22 | -0- | 22 B | -31 | 22 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 2 RRCID -> 045763 COMPL. DATE 03/03/1969 TOTAL DEPTH 4490 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2783 R | 2783 | -0- | -0- B | -0- | 2783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2638 R | 2638 | -0- | -0- B | -0- | 2638 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2662 R | 2662 | -0- | -0- B | -0- | 2662 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1760 R | 1760 | -0- | -0- B | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1964 R | 1964 | -0- | -0- B | -0- | 1964 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | | |
| *03 | 2482 R | 2482 | -0- | -0- B | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT II WELL #: 2 U RRCID -> 045765 COMPL. DATE 03/15/1969 TOTAL DEPTH 4540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. C WELL #: 6 RRCID -> 046121 COMPL. DATE 04/01/1969 TOTAL DEPTH 5781 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1081 | R | 1226 | -0- | 145 B | -0- | 1206 | 3 | 16 | 4 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1422 | R | 1422 | -0- | -0- B | -0- | 1422 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 651 | # | 46 | -0- | -605 B | -605 | 43 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 651 | # | 51 | -0- | -600 B | -1205 | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 588 | # | 39 | -0- | -549 B | -1754 | 38 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1754 | | | | | | | | | | | | | | | | | |
| 03 | 0 | # | 43 | -0- | 43 B | -1711 | 43 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 63 RRCID -> 046444 COMPL. DATE 06/04/1969 TOTAL DEPTH 4416 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 830 | -0- | 830 B | 1757 | 794 | 3 | 10 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | | 666 | -0- | 666 B | 2423 | 641 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 3083 | R | 660 | -0- | -2423 B | -0- | 587 | 3 | 47 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 961 | # | 706 | -0- | -255 B | -255 | 677 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 868 | # | 742 | -0- | -126 B | -381 | 690 | 3 | 27 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -381 | | | | | | | | | | | | | | | | | |
| 03 | 837 | # | 990 | -0- | 153 B | -228 | 961 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

JUDKINS GAS UNIT #3 WELL #: 44 RRCID -> 049602 COMPL. DATE 12/25/1970 TOTAL DEPTH 4400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 27 | -0- | -4 B | -33 | 26 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 30 | # | 25 | -0- | -5 B | -38 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 B | -51 | 17 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 | # | 23 | -0- | -8 B | -59 | 23 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 23 | -0- | -5 B | -64 | 22 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -35 CANCELLED UNDERAGE -> -29 | | | | | | | | | | | | | | | | | |
| *03 | 3 | R | 38 | -0- | 35 B | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 3 RRCID -> 050256 COMPL. DATE 05/11/1971 TOTAL DEPTH 4503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | # | 2367 | -0- | 73 B | -1751 | 2367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | # | 2308 | -0- | 88 B | -1663 | 2308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | # | 2323 | -0- | 29 B | -1634 | 2323 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | # | 1915 | -0- | -441 B | -2075 | 1915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | # | 1784 | -0- | -372 B | -2447 | 1784 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -813 CANCELLED UNDERAGE -> -1634 | | | | | | | | | | | | | | | | | |
| 03 | 2387 | # | 2352 | -0- | -35 B | -848 | 2352 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 3 RRCID -> 050720 COMPL. DATE 06/13/1971 TOTAL DEPTH 3185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 346 | -0- | 5 B | -117 | 346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | # | 323 | -0- | -7 B | -124 | 323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | # | 322 | -0- | -19 B | -143 | 322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | # | 174 | -0- | -167 B | -310 | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | # | 228 | -0- | -80 B | -390 | 228 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -273 CANCELLED UNDERAGE -> -117 | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 345 | -0- | 4 B | -269 | 345 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. C WELL #: 8 RRCID -> 050746 COMPL. DATE 05/01/1971 TOTAL DEPTH 6222 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 840 | -0- | 840 B | 1020 | 829 | 3 | 11 | 4 | Y | -0- | | | -0- |
| 11 | T. A. | 40 | -0- | 40 B | 1060 | 40 | 3 | | | Y | -0- | | | -0- |
| 12 | T. A. | 46 | -0- | 46 B | 1106 | 43 | 3 | 3 | 4 | Y | -0- | | | -0- |
| 01 | 1157 R | 51 | -0- | -1106 B | -0- | 51 | 3 | | | Y | -0- | | | -0- |
| 02 | 39 R | 39 | -0- | -0- B | -0- | 38 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 744 # | 43 | -0- | -701 B | -701 | 43 | 3 | | | Y | -0- | | | -0- |

JUDKINS GAS UNIT II WELL #: 3 U RRCID -> 050999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 981 | -0- | -42 B | -645 | 981 | 3 | | | N | -0- | | | -0- |
| 11 | 990 # | 933 | -0- | -57 B | -702 | 933 | 3 | | | N | -0- | | | -0- |
| 12 | 1023 # | 937 | -0- | -86 B | -788 | 937 | 3 | | | N | -0- | | | -0- |
| 01 | 992 # | 523 | -0- | -469 B | -1257 | 523 | 3 | | | N | -0- | | | -0- |
| 02 | 896 # | 609 | -0- | -287 B | -1544 | 609 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -959 CANCELLED UNDERAGE -> -585 | | | | | | | | | | | | | | |
| 03 | 992 # | 859 | -0- | -133 B | -1092 | 859 | 3 | | | N | -0- | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 2 RRCID -> 053480 COMPL. DATE 08/11/1972 TOTAL DEPTH 4672 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 33 | -0- | 33 B | 42 | 32 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 11 | T. A. | 31 | -0- | 31 B | 73 | 31 | 3 | | | Y | -0- | | | -0- |
| 12 | T. A. | 26 | -0- | 26 B | 99 | 24 | 3 | 2 | 4 | Y | -0- | | | -0- |
| 01 | 129 R | 30 | -0- | -99 B | -0- | 30 | 3 | | | Y | -0- | | | -0- |
| 02 | 35 R | 35 | -0- | -0- B | -0- | 34 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| *03 | 37 R | 37 | -0- | -0- B | -0- | 37 | 3 | | | Y | -0- | | | -0- |

TUBB, J. B., -B- WELL #: 4 RRCID -> 059311 COMPL. DATE 01/06/1974 TOTAL DEPTH 4560 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 39 RRCID -> 065197 COMPL. DATE 02/16/1976 TOTAL DEPTH 4395 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 27 | -0- | -4 B | -44 | 26 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 11 | 30 # | 25 | -0- | -5 B | -49 | 25 | 3 | | | Y | -0- | | | -0- |
| 12 | 31 # | 18 | -0- | -13 B | -62 | 17 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 01 | 31 # | 23 | -0- | -8 B | -70 | 23 | 3 | | | Y | -0- | | | -0- |
| 02 | 28 # | 23 | -0- | -5 B | -75 | 22 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -42 CANCELLED UNDERAGE -> -33 | | | | | | | | | | | | | | |
| 03 | 0 # | 25 | -0- | 25 B | -17 | 25 | 3 | | | Y | -0- | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 50 RRCID -> 065458 COMPL. DATE 02/18/1976 TOTAL DEPTH 5841 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 27 | -0- | 27 B | 10 | 26 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 11 | T. A. | 22 | -0- | 22 B | 32 | 22 | 3 | | | Y | -0- | | | -0- |
| 12 | 55 R | 23 | -0- | -32 B | -0- | 21 | 3 | 2 | 4 | Y | -0- | | | -0- |
| 01 | 31 # | 27 | -0- | -4 B | -4 | 27 | 3 | | | Y | -0- | | | -0- |
| 02 | 28 # | 28 | -0- | -0- B | -4 | 27 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4 | | | | | | | | | | | | | | |
| 03 | 31 # | 32 | -0- | 1 B | -3 | 32 | 3 | | | Y | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. -B- WELL #: 5 U RRCID -> 067365 COMPL. DATE 07/07/1976 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

J B TUBB J WELL #: 1 RRCID -> 068425 COMPL. DATE 08/15/1986 TOTAL DEPTH 5850 PERF. 2678 - 2814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 64 | -0- | 2 | B | -462 | 63 | 3 | 1 | 4 | N | -0- | | | | | -0- |
| 11 | 60 # | 66 | -0- | 6 | B | -456 | 66 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 # | 74 | -0- | 12 | B | -444 | 56 | 3 | 4 | 4 | N | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 62 # | 72 | -0- | 10 | B | -434 | 71 | 3 | 1 | 9 | N | 1 | 4 | 1 | | | 1 |
| 02 | 56 # | 84 | -0- | 28 | B | -406 | 68 | 3 | 3 | 4 | N | 12 | 9 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -35 CANCELLED UNDERAGE -> -371 | | | | | | | | | | | | | | | | | |
| *03 | 68 R | 103 | -0- | 35 | B | -0- | 90 | 3 | 13 | 9 | N | 12 | 7 | 1 | | | 9 |

JUDKINS GAS UNIT III WELL #: 5 U RRCID -> 070387 COMPL. DATE 03/02/1977 TOTAL DEPTH 4480 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 680 | -0- | -95 | B | -569 | 680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 # | 627 | -0- | -123 | B | -692 | 627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 # | 658 | -0- | -117 | B | -809 | 658 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 # | 382 | -0- | -300 | B | -1109 | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 # | 370 | -0- | -246 | B | -1355 | 370 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -881 CANCELLED UNDERAGE -> -474 | | | | | | | | | | | | | | | | | |
| 03 | 682 # | 582 | -0- | -100 | B | -981 | 582 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 4 U RRCID -> 073752 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2719 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 686 | -0- | 4 | B | -385 | 686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 # | 585 | -0- | -105 | B | -490 | 585 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 # | 643 | -0- | -70 | B | -560 | 643 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 # | 328 | -0- | -385 | B | -945 | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 # | 296 | -0- | -348 | B | -1293 | 296 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -908 CANCELLED UNDERAGE -> -385 | | | | | | | | | | | | | | | | | |
| 03 | 682 # | 530 | -0- | -152 | B | -1060 | 530 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 149 U RRCID -> 076136 COMPL. DATE 02/16/1978 TOTAL DEPTH 4678 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 50 | -0- | -12 | B | -21 | 49 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 60 # | 41 | -0- | -19 | B | -40 | 41 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 # | 42 | -0- | -20 | B | -60 | 39 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 62 # | 39 | -0- | -23 | B | -83 | 39 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 56 # | 26 | -0- | -30 | B | -113 | 25 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -113 | | | | | | | | | | | | | | | | | |
| 03 | 0 # | 20 | -0- | 20 | B | -93 | 20 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 5 U RRCID -> 076727 COMPL. DATE 05/10/1978 TOTAL DEPTH 4580 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 R | 1302 | -0- | -0- | B | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1382 R | 1382 | -0- | -0- | B | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 # | 484 | -0- | -818 | B | -818 | 484 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 # | 205 | -0- | -1097 | B | -1915 | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1288 # | 194 | -0- | -1094 | B | -3009 | 194 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3009 | | | | | | | | | | | | | | | | | |
| 03 | 1426 # | 255 | -0- | -1171 | B | -4180 | 255 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B., A/C 1 WELL #: 148 RRCID -> 077865 COMPL. DATE 07/10/1978 TOTAL DEPTH 4712 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 196 | -0- | 196 B | 368 | 151 | 3 | 2 | 4 | Y | 39 | 38 | 1 | | | 3 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 11 | T. A. | 476 | -0- | 476 B | 844 | 451 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 2 |
| 12 | 1324 R | 480 | -0- | -844 B | -0- | 420 | 3 | 34 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 614 R | 614 | -0- | -0- B | -0- | 585 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 580 R | 580 | -0- | -0- B | -0- | 534 | 3 | 21 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 465 # | 334 | -0- | -131 B | -131 | 305 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

JUDKINS GAS UNIT #2 WELL #: 165 U RRCID -> 078331 COMPL. DATE 08/08/1978 TOTAL DEPTH 4650 PERF. 2657 - 2913

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 164 | -0- | 164 B | 282 | 162 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 153 | -0- | 153 B | 435 | 153 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 562 R | 127 | -0- | -435 B | -0- | 118 | 3 | 9 | 4 | Y | -0- | | | | | -0- |
| 01 | 155 # | 123 | -0- | -32 B | -32 | 123 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 143 R | 175 | -0- | 32 B | -0- | 168 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 183 R | 183 | -0- | -0- B | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 4 U RRCID -> 078475 COMPL. DATE 08/24/1978 TOTAL DEPTH 4520 PERF. 2714 - 2881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 324 R | 324 | -0- | -0- B | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 R | 315 | -0- | -0- B | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 322 R | 322 | -0- | -0- B | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 228 | -0- | -82 B | -82 | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 # | 216 | -0- | -92 B | -174 | 216 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -174 | | | | | | | | | | | | | | | | |
| 03 | 341 # | 312 | -0- | -29 B | -203 | 312 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 2 RRCID -> 078525 COMPL. DATE 08/28/1978 TOTAL DEPTH 3000 PERF. 2736 - 2895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 164 | -0- | 164 B | -175 | 162 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 153 | -0- | 153 B | -22 | 153 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 105 R | 127 | -0- | 22 B | -0- | 118 | 3 | 9 | 4 | Y | -0- | | | | | -0- |
| 01 | 155 # | 123 | -0- | -32 B | -32 | 123 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 143 R | 175 | -0- | 32 B | -0- | 168 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 183 R | 183 | -0- | -0- B | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT III WELL #: 6 RRCID -> 078734 COMPL. DATE 09/11/1978 TOTAL DEPTH 3192 PERF. 2705 - 2865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 291 | -0- | 12 B | -209 | 291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 267 | -0- | -33 B | -242 | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 290 | -0- | -20 B | -262 | 290 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 145 | -0- | -165 B | -427 | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 149 | -0- | -131 B | -558 | 149 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -349 CANCELLED UNDERAGE -> -209 | | | | | | | | | | | | | | | | |
| 03 | 279 # | 237 | -0- | -42 B | -391 | 237 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. A/C 1 WELL #: 176 RRCID -> 081059 COMPL. DATE 01/31/1979 TOTAL DEPTH 4580 PERF. 2759 - 3022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 128 | -0- | 128 B | 179 | 101 | 3 | 1 | 4 | Y | 24 | 22 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 104 | -0- | 104 B | 283 | 79 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 369 R | 86 | -0- | -283 B | -0- | 56 | 3 | 4 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 107 R | 107 | -0- | -0- B | -0- | 78 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 111 R | 111 | -0- | -0- B | -0- | 83 | 3 | 3 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 114 R | 114 | -0- | -0- B | -0- | 85 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J. B. "B" WELL #: 1 RRCID -> 081180 COMPL. DATE 12/23/1978 TOTAL DEPTH 4430 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 64 | -0- | 64 B | 119 | 63 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 66 | -0- | 66 B | 185 | 66 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 259 R | 74 | -0- | -185 B | -0- | 56 | 3 | 4 | 4 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 84 R | 84 | -0- | -0- B | -0- | 71 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 8 |
| 02 | 84 R | 84 | -0- | -0- B | -0- | 68 | 3 | 3 | 4 | Y | 12 | 16 | 1 | | | 4 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 103 R | 103 | -0- | -0- B | -0- | 90 | 3 | 13 | 9 | Y | 12 | 7 | 1 | | | 9 |

JUDKINS GAS UNIT III WELL #: 7 U RRCID -> 081975 COMPL. DATE 04/10/1979 TOTAL DEPTH 4475 PERF. 2652 - 2834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 182 RRCID -> 082120 COMPL. DATE 04/13/1979 TOTAL DEPTH 3145 PERF. 2683 - 3023

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 714 | -0- | 342 B | -286 | 699 | 3 | 9 | 4 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 720 # | 642 | -0- | -78 B | -364 | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 # | 478 | -0- | -266 B | -630 | 439 | 3 | 35 | 4 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 744 # | 51 | -0- | -693 B | -1323 | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 # | 39 | -0- | -633 B | -1956 | 38 | 3 | 1 | 4 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -286 | | | | | | | | | | | | | | | | |
| 03 | 713 # | 187 | -0- | -526 B | -2196 | 187 | 3 | | | N | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 6 RRCID -> 082366 COMPL. DATE 05/08/1979 TOTAL DEPTH 4565 PERF. 2678 - 2864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 90 | -0- | -189 B | -578 | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 # | 104 | -0- | -166 B | -744 | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 # | 78 | -0- | -201 B | -945 | 78 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 # | 62 | -0- | -124 B | -1069 | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 # | 101 | -0- | -11 B | -1080 | 101 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -809 CANCELLED UNDERAGE -> -271 | | | | | | | | | | | | | | | | |
| 03 | 93 # | 111 | -0- | 18 B | -791 | 111 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT NO. 3 WELL #: 189 U RRCID -> 082903 COMPL. DATE 05/31/1979 TOTAL DEPTH 4692 PERF. 2678 - 2908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | B | -127 | | | | | Y | -0- | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -127 | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -127 | | | | | Y | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -127 | | | | | Y | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -127 | | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | CANCELLED UNDERAGE -> -127 | | | | | | | | | | |
| 03 | 0 # | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 3 RRCID -> 083595 COMPL. DATE 07/09/1979 TOTAL DEPTH 3017 PERF. 2732 - 2916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 33 | -0- | 33 | B | 42 | 32 | 3 | 1 | 4 | Y | -0- | | | | -0- |
| 11 | T. A. | 31 | -0- | 31 | B | 73 | 31 | 3 | | | Y | -0- | | | | -0- |
| 12 | 99 R | 26 | -0- | -73 | B | -0- | 24 | 3 | 2 | 4 | Y | -0- | | | | -0- |
| 01 | 31 # | 30 | -0- | -1 | B | -1 | 30 | 3 | | | Y | -0- | | | | -0- |
| 02 | 34 R | 35 | -0- | 1 | B | -0- | 34 | 3 | 1 | 4 | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 37 R | 37 | -0- | -0- | B | -0- | 37 | 3 | | | Y | -0- | | | | -0- |

JUDKINS GAS UNIT 3 WELL #: 164 U RRCID -> 085289 COMPL. DATE 08/13/1978 TOTAL DEPTH 3546 PERF. 2762 - 2943

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

TUBB, J. B. "B" WELL #: 21 RRCID -> 092948 COMPL. DATE 07/22/1979 TOTAL DEPTH 3140 PERF. 2716 - 2986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 78 | -0- | 78 | B | 67 | 63 | 3 | 1 | 4 | Y | 13 | 8 | 1 | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | |
| 11 | T. A. | 80 | -0- | 80 | B | 147 | 66 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | 10 |
| 12 | 221 R | 74 | -0- | -147 | B | -0- | 56 | 3 | 4 | 4 | Y | 13 | 19 | 1 | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | |
| 01 | 84 R | 84 | -0- | -0- | B | -0- | 71 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | 8 |
| 02 | 84 R | 84 | -0- | -0- | B | -0- | 68 | 3 | 3 | 4 | Y | 12 | 16 | 1 | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 103 R | 103 | -0- | -0- | B | -0- | 90 | 3 | 13 | 9 | Y | 12 | 7 | 1 | | 9 |

JUDKINS GAS UNIT NO. 2 WELL #: 279 RRCID -> 107402 COMPL. DATE 08/10/1983 TOTAL DEPTH 3660 PERF. 2725 - 3162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 33 | -0- | 33 | B | 42 | 32 | 3 | 1 | 4 | Y | -0- | | | | -0- |
| 11 | T. A. | 31 | -0- | 31 | B | 73 | 31 | 3 | | | Y | -0- | | | | -0- |
| 12 | 99 R | 26 | -0- | -73 | B | -0- | 24 | 3 | 2 | 4 | Y | -0- | | | | -0- |
| 01 | 31 # | 30 | -0- | -1 | B | -1 | 30 | 3 | | | Y | -0- | | | | -0- |
| 02 | 34 R | 35 | -0- | 1 | B | -0- | 34 | 3 | 1 | 4 | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 37 R | 37 | -0- | -0- | B | -0- | 37 | 3 | | | Y | -0- | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
J B TUBB F WELL #: 21 L RRCID -> 108700 COMPL. DATE 11/06/1983 TOTAL DEPTH 4775 PERF. 2686 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 280 | -0- | -30 B | -434 | 254 | 3 | 3 | 4 | N | 21 | 17 | 1 | | | 10 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 300 # | 275 | -0- | -25 B | -459 | 251 | 3 | 24 | 9 | N | 22 | 25 | 1 | | | 7 |
| 12 | 248 # | 203 | -0- | -45 B | -504 | 162 | 3 | 13 | 4 | N | 25 | 22 | 1 | | | 10 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 279 # | 217 | -0- | -62 B | -566 | 187 | 3 | 30 | 9 | N | 27 | 31 | 1 | | | 6 |
| 02 | 252 # | 200 | -0- | -52 B | -618 | 165 | 3 | 7 | 4 | N | 25 | 25 | 1 | | | 6 |
| | | | | | | 28 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -279 CANCELLED UNDERAGE -> -339 | | | | | | | | | | | | | | | | |
| *03 | 279 # | 190 | -0- | -89 B | -368 | 164 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | 6 |

TUBB, J. B. A/C 1 WELL #: 288 RRCID -> 108958 COMPL. DATE 12/30/1983 TOTAL DEPTH 3670 PERF. 2556 - 2932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 91 | -0- | 91 B | 178 | 38 | 3 | 1 | 4 | Y | 47 | 45 | 1 | | | 4 |
| | | | | | | 52 | 9 | | | | | | | | | |
| 11 | T. A. | 58 | -0- | 58 B | 236 | 33 | 3 | 25 | 9 | Y | 23 | 25 | 1 | | | 2 |
| 12 | 289 R | 53 | -0- | -236 B | -0- | 25 | 3 | 2 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 54 R | 54 | -0- | -0- B | -0- | 25 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 53 R | 53 | -0- | -0- B | -0- | 27 | 3 | 1 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 62 R | 62 | -0- | -0- B | -0- | 33 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

JUDKINS GAS UNIT NO. 3 WELL #: 247 U RRCID -> 109068 COMPL. DATE 11/11/1983 TOTAL DEPTH 4785 PERF. 2681 - 2866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 27 | -0- | -4 B | -72 | 26 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 30 # | 25 | -0- | -5 B | -77 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 # | 18 | -0- | -13 B | -90 | 17 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 23 | -0- | -8 B | -98 | 23 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 23 | -0- | -5 B | -103 | 22 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -42 CANCELLED UNDERAGE -> -61 | | | | | | | | | | | | | | | | |
| 03 | 0 # | 25 | -0- | 25 B | -17 | 25 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT NO.2 WELL #: 20 RRCID -> 109513 COMPL. DATE 01/11/1984 TOTAL DEPTH 4550 PERF. 2648 - 3002

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 27 | -0- | 27 B | -8 | 26 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 22 | -0- | 22 B | 14 | 22 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 37 R | 23 | -0- | -14 B | -0- | 21 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 27 | -0- | -4 B | -4 | 27 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 28 | -0- | -0- B | -4 | 27 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4 | | | | | | | | | | | | | | | | |
| 03 | 31 # | 32 | -0- | 1 B | -3 | 32 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 292 RRCID -> 113546 COMPL. DATE 09/23/1984 TOTAL DEPTH 3660 PERF. 2626 - 2980

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- B | -246 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- B | -246 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- B | -246 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- B | -246 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- B | -246 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -246 | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200

TUBB, J. B. A/C 1 WELL #: 291 RRCID -> 113794 COMPL. DATE 10/28/1984 TOTAL DEPTH 3665 PERF. 2603 - 2956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 65 | -0- | 65 B | 26 | 38 | 3 | 1 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 58 | -0- | 58 B | 84 | 33 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 137 R | 53 | -0- | -84 B | -0- | 25 | 3 | 2 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 54 R | 54 | -0- | -0- B | -0- | 25 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 53 R | 53 | -0- | -0- B | -0- | 27 | 3 | 1 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 62 R | 62 | -0- | -0- B | -0- | 33 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J. B. C WELL #: 19 RRCID -> 116766 COMPL. DATE 07/07/1979 TOTAL DEPTH 4729 PERF. 2716 - 3026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. C WELL #: 20 RRCID -> 116767 COMPL. DATE 07/04/1979 TOTAL DEPTH 3210 PERF. 2702 - 3127

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 739 | -0- | 305 B | -1387 | 730 | 3 | 9 | 4 | Y | -0- | | | | | -0- |
| 11 | 420 # | 744 | -0- | 324 B | -1063 | 744 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 620 # | 432 | -0- | -188 B | -1251 | 400 | 3 | 32 | 4 | Y | -0- | | | | | -0- |
| 01 | 620 # | 318 | -0- | -302 B | -1553 | 318 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 560 # | 571 | -0- | 11 B | -1542 | 549 | 3 | 22 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -490 CANCELLED UNDERAGE -> -1052 | | | | | | | | | | | | | | | | |
| *03 | 531 R | 1021 | -0- | 490 B | -0- | 1021 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 283 RRCID -> 129304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3665 PERF. 2765 - 3046

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 167 | -0- | -422 B | -1142 | 165 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | 570 # | 81 | -0- | -489 B | -1631 | 81 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 # | 45 | -0- | -451 B | -2082 | 42 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 372 # | 31 | -0- | -341 B | -2423 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 # | 44 | -0- | -208 B | -2631 | 42 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2228 CANCELLED UNDERAGE -> -403 | | | | | | | | | | | | | | | | |
| 03 | 0 # | 85 | -0- | 85 B | -2143 | 85 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 280 RRCID -> 130372 COMPL. DATE 08/28/1983 TOTAL DEPTH 3670 PERF. 2704 - 3135

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 27 | -0- | 27 B | -8 | 26 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 22 | -0- | 22 B | 14 | 22 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 37 R | 23 | -0- | -14 B | -0- | 21 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 27 | -0- | -4 B | -4 | 27 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 28 | -0- | -0- B | -4 | 27 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4 | | | | | | | | | | | | | | | | |
| 03 | 31 # | 32 | -0- | 1 B | -3 | 32 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 278 RRCID -> 130373 COMPL. DATE 07/19/1983 TOTAL DEPTH 3660 PERF. 2755 - 3136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 915 | -0- | 915 B | -851 | 903 | 3 | 12 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 739 | -0- | 739 B | -112 | 739 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 522 R | 634 | -0- | 112 B | -0- | 587 | 3 | 47 | 4 | Y | -0- | | | | | -0- |
| 01 | 930 # | 677 | -0- | -253 B | -253 | 677 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 840 # | 710 | -0- | -130 B | -383 | 683 | 3 | 27 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -383 | | | | | | | | | | | | | | | | |
| 03 | 930 # | 744 | -0- | -186 B | -569 | 744 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT #2 WELL #: 277 RRCID -> 131801 COMPL. DATE 07/19/1983 TOTAL DEPTH 3670 PERF. 2707 - 3153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 33 | -0- | 33 | B | -63 | 32 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 31 | -0- | 31 | B | -32 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 # | 26 | -0- | 26 | B | -6 | 24 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 30 | -0- | -1 | B | -7 | 30 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 35 | -0- | 7 | B | -0- | 34 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 37 R | 37 | -0- | -0- | B | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 281 RRCID -> 131802 COMPL. DATE 12/17/1983 TOTAL DEPTH 3635 PERF. 2722 - 3150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 580 | -0- | 22 | B | -522 | 552 | 3 | 7 | 4 | Y | 19 | 18 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 540 # | 406 | -0- | -134 | B | -656 | 380 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| 12 | 496 # | 322 | -0- | -174 | B | -830 | 274 | 3 | 22 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 589 # | 255 | -0- | -334 | B | -1164 | 226 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 532 # | 389 | -0- | -143 | B | -1307 | 350 | 3 | 14 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -1015 CANCELLED UNDERAGE -> -292 | | | | | | | | | | | | | | | | | |
| 03 | 0 # | 561 | -0- | 561 | B | -454 | 532 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J.B. C WELL #: 11 RRCID -> 144839 COMPL. DATE 02/23/1993 TOTAL DEPTH 4730 PERF. 2692 - 2906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 460 | -0- | 460 | B | 878 | 454 | 3 | 6 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 513 | -0- | 513 | B | 1391 | 513 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1880 R | 489 | -0- | -1391 | B | -0- | 453 | 3 | 36 | 4 | Y | -0- | | | | | -0- |
| 01 | 698 R | 698 | -0- | -0- | B | -0- | 698 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 687 R | 687 | -0- | -0- | B | -0- | 661 | 3 | 26 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 817 R | 817 | -0- | -0- | B | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT #2 WELL #: 117 RRCID -> 146747 COMPL. DATE 08/11/1993 TOTAL DEPTH 4600 PERF. 2715 - 2880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 27 | -0- | -4 | B | -69 | 26 | 3 | 1 | 4 | N | -0- | | | | | -0- |
| 11 | 30 # | 22 | -0- | -8 | B | -77 | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 # | 23 | -0- | -8 | B | -85 | 21 | 3 | 2 | 4 | N | -0- | | | | | -0- |
| 01 | 31 # | 27 | -0- | -4 | B | -89 | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 # | 28 | -0- | -0- | B | -89 | 27 | 3 | 1 | 4 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -28 CANCELLED UNDERAGE -> -61 | | | | | | | | | | | | | | | | | |
| 03 | 31 # | 32 | -0- | 1 | B | -27 | 32 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 287 RRCID -> 148163 COMPL. DATE N/A TOTAL DEPTH 3670 PERF. 2660 - 2878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 244 | -0- | 244 | B | 664 | 215 | 3 | 3 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 193 | -0- | 193 | B | 857 | 168 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 1072 R | 215 | -0- | -857 | B | -0- | 175 | 3 | 14 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 310 # | 201 | -0- | -109 | B | -109 | 172 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 280 # | 214 | -0- | -66 | B | -175 | 182 | 3 | 7 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -175 | | | | | | | | | | | | | | | | | |
| 03 | 248 # | 195 | -0- | -53 | B | -228 | 166 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. A/C 1 WELL #: 121 RRCID -> 148230 COMPL. DATE 09/09/1993 TOTAL DEPTH 4415 PERF. 2581 - 2725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 311 | -0- | 311 B | 669 | 281 | 3 | 4 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 261 | -0- | 261 B | 930 | 236 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 1290 R | 360 | -0- | -930 B | -0- | 309 | 3 | 25 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 546 R | 546 | -0- | -0- B | -0- | 517 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 467 R | 467 | -0- | -0- B | -0- | 425 | 3 | 17 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 372 # | 345 | -0- | -27 B | -27 | 316 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J. B. C WELL #: 1 RRCID -> 150188 COMPL. DATE 06/18/1994 TOTAL DEPTH 4420 PERF. 2794 - 3132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 399 | -0- | -66 B | -484 | 394 | 3 | 5 | 4 | Y | -0- | | | | | -0- |
| 11 | 420 # | 276 | -0- | -144 B | -628 | 276 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 # | 341 | -0- | -93 B | -721 | 316 | 3 | 25 | 4 | Y | -0- | | | | | -0- |
| 01 | 434 # | 308 | -0- | -126 B | -847 | 308 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 392 # | 416 | -0- | 24 B | -823 | 400 | 3 | 16 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -458 CANCELLED UNDERAGE -> -365 | | | | | | | | | | | | | | | | |
| *03 | 87 R | 545 | -0- | 458 B | -0- | 545 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 62 RRCID -> 150190 COMPL. DATE 06/06/1994 TOTAL DEPTH 4535 PERF. 2712 - 2994

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 3 | -0- | 3 B | -54 | 2 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 1 | -0- | 1 B | -53 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- B | -53 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- B | -53 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- B | -53 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -53 | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 258 RRCID -> 150378 COMPL. DATE 06/01/1994 TOTAL DEPTH 4806 PERF. 2721 - 2974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 # | 40 | -0- | -1448 B | -3729 | 39 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 1440 # | 42 | -0- | -1398 B | -5127 | 40 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 527 # | 50 | -0- | -477 B | -5604 | 43 | 3 | 3 | 4 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 124 # | 51 | -0- | -73 B | -5677 | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 # | 39 | -0- | -45 B | -5722 | 38 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -4806 CANCELLED UNDERAGE -> -916 | | | | | | | | | | | | | | | | |
| 03 | 0 # | 43 | -0- | 43 B | -4763 | 43 | 3 | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT II WELL #: 7 RRCID -> 151065 COMPL. DATE 08/23/1994 TOTAL DEPTH 2921 PERF. 2662 - 2873

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 891 | -0- | 23 B | -668 | 891 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 # | 816 | -0- | -54 B | -722 | 816 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 # | 790 | -0- | -109 B | -831 | 790 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 # | 439 | -0- | -460 B | -1291 | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 # | 342 | -0- | -470 B | -1761 | 342 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1093 CANCELLED UNDERAGE -> -668 | | | | | | | | | | | | | | | | |
| 03 | 899 # | 643 | -0- | -256 B | -1349 | 643 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 2 WELL #: 282 RRCID -> 151070 COMPL. DATE N/A TOTAL DEPTH 3661 PERF. 2705 - 3144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 22 | -0- | -9 B | -66 | 21 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | 30 # | 20 | -0- | -10 B | -76 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 # | 19 | -0- | -12 B | -88 | 18 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 25 | -0- | -6 B | -94 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 23 | -0- | -5 B | -99 | 22 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -53 CANCELLED UNDERAGE -> -46 | | | | | | | | | | | | | | | | |
| 03 | 0 # | 22 | -0- | 22 B | -31 | 22 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT # 3 WELL #: 33 RRCID -> 151211 COMPL. DATE 08/28/1994 TOTAL DEPTH 4400 PERF. 2665 - 2893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 33 | -0- | 2 B | -19 | 32 | 3 | 1 | 4 | N | -0- | | | -0- |
| 11 | 30 # | 31 | -0- | 1 B | -18 | 31 | 3 | | | N | -0- | | | -0- |
| 12 | 31 # | 26 | -0- | -5 B | -23 | 24 | 3 | 2 | 4 | N | -0- | | | -0- |
| 01 | 31 # | 30 | -0- | -1 B | -24 | 30 | 3 | | | N | -0- | | | -0- |
| 02 | 28 # | 35 | -0- | 7 B | -17 | 34 | 3 | 1 | 4 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -7 | CANCELLED UNDERAGE -> | | -10 | | | | | | | |
| 03 | 31 # | 37 | -0- | 6 B | -1 | 37 | 3 | | | N | -0- | | | -0- |

JUDKINS GAS UNIT #3 WELL #: 45 RRCID -> 151571 COMPL. DATE 08/05/1994 TOTAL DEPTH 4500 PERF. 2721 - 2990

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 554 R | 554 | -0- | -0- B | -0- | 547 | 3 | 7 | 4 | Y | -0- | | | -0- |
| 11 | 455 R | 455 | -0- | -0- B | -0- | 455 | 3 | | | Y | -0- | | | -0- |
| 12 | 372 # | 330 | -0- | -42 B | -42 | 306 | 3 | 24 | 4 | Y | -0- | | | -0- |
| 01 | 372 # | 365 | -0- | -7 B | -49 | 365 | 3 | | | Y | -0- | | | -0- |
| 02 | 336 # | 354 | -0- | 18 B | -31 | 341 | 3 | 13 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -31 | | | | | | | | | | |
| *03 | 379 R | 410 | -0- | 31 B | -0- | 410 | 3 | | | Y | -0- | | | -0- |

JUDKINS GAS UNIT II WELL #: 8 RRCID -> 152419 COMPL. DATE 11/22/1994 TOTAL DEPTH 4535 PERF. 2784 - 2929

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 687 | -0- | -57 B | -611 | 687 | 3 | | | N | -0- | | | -0- |
| 11 | 720 # | 666 | -0- | -54 B | -665 | 666 | 3 | | | N | -0- | | | -0- |
| 12 | 744 # | 673 | -0- | -71 B | -736 | 673 | 3 | | | N | -0- | | | -0- |
| 01 | 744 # | 350 | -0- | -394 B | -1130 | 350 | 3 | | | N | -0- | | | -0- |
| 02 | 644 # | 452 | -0- | -192 B | -1322 | 452 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -768 | CANCELLED UNDERAGE -> | | -554 | | | | | | | |
| 03 | 682 # | 659 | -0- | -23 B | -791 | 659 | 3 | | | N | -0- | | | -0- |

TUBB, J. B. C WELL #: 9 RRCID -> 152627 COMPL. DATE 09/24/1994 TOTAL DEPTH 5720 PERF. 2744 - 2974

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 821 | -0- | -202 B | -793 | 811 | 3 | 10 | 4 | N | -0- | | | -0- |
| 11 | 990 # | 784 | -0- | -206 B | -999 | 784 | 3 | | | N | -0- | | | -0- |
| 12 | 806 # | 556 | -0- | -250 B | -1249 | 515 | 3 | 41 | 4 | N | -0- | | | -0- |
| 01 | 806 # | 601 | -0- | -205 B | -1454 | 601 | 3 | | | N | -0- | | | -0- |
| 02 | 728 # | 644 | -0- | -84 B | -1538 | 620 | 3 | 24 | 4 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -1152 | CANCELLED UNDERAGE -> | | -386 | | | | | | | |
| 03 | 806 # | 729 | -0- | -77 B | -1229 | 729 | 3 | | | N | -0- | | | -0- |

TUBB, J. B. C WELL #: 12 RRCID -> 153067 COMPL. DATE 11/04/1994 TOTAL DEPTH 4725 PERF. 2781 - 2906

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 # | 473 | -0- | -178 B | -934 | 467 | 3 | 6 | 4 | Y | -0- | | | -0- |
| 11 | 540 # | 435 | -0- | -105 B | -1039 | 435 | 3 | | | Y | -0- | | | -0- |
| 12 | 465 # | 350 | -0- | -115 B | -1154 | 324 | 3 | 26 | 4 | Y | -0- | | | -0- |
| 01 | 465 # | 409 | -0- | -56 B | -1210 | 409 | 3 | | | Y | -0- | | | -0- |
| 02 | 420 # | 423 | -0- | 3 B | -1207 | 407 | 3 | 16 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -630 | CANCELLED UNDERAGE -> | | -577 | | | | | | | |
| 03 | 0 # | 571 | -0- | 571 B | -59 | 571 | 3 | | | Y | -0- | | | -0- |

JUDKINS GAS UNIT III WELL #: 8 RRCID -> 153598 COMPL. DATE 02/20/1995 TOTAL DEPTH 4590 PERF. 2693 - 2888

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 672 | -0- | -10 B | -594 | 672 | 3 | | | N | -0- | | | -0- |
| 11 | 660 # | 635 | -0- | -25 B | -619 | 635 | 3 | | | N | -0- | | | -0- |
| 12 | 682 # | 667 | -0- | -15 B | -634 | 667 | 3 | | | N | -0- | | | -0- |
| 01 | 682 # | 346 | -0- | -336 B | -970 | 346 | 3 | | | N | -0- | | | -0- |
| 02 | 616 # | 358 | -0- | -258 B | -1228 | 358 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -644 | CANCELLED UNDERAGE -> | | -584 | | | | | | | |
| 03 | 682 # | 662 | -0- | -20 B | -664 | 662 | 3 | | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT III WELL #: 10 RRCID -> 155477 COMPL. DATE N/A TOTAL DEPTH 3535 PERF. 2663 - 2830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 574 | -0- | 16 B | -378 | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 # | 520 | -0- | -50 B | -428 | 520 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 # | 528 | -0- | -61 B | -489 | 528 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 # | 231 | -0- | -358 B | -847 | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 # | 215 | -0- | -317 B | -1164 | 215 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -786 | CANCELLED UNDERAGE -> | | -378 | | | | | | | | | |
| 03 | 589 # | 377 | -0- | -212 B | -998 | 377 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 178 RRCID -> 156192 COMPL. DATE 01/07/1979 TOTAL DEPTH 4600 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 1085 | -0- | 1085 B | 1756 | 1058 | 3 | 14 | 4 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 11 | T. A. | 842 | -0- | 842 B | 2598 | 829 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 3246 R | 648 | -0- | -2598 B | -0- | 588 | 3 | 47 | 4 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 651 # | 272 | -0- | -379 B | -379 | 266 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 588 # | -0- | -0- | -588 B | -967 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -967 | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -967 | | | | | Y | -0- | | | | | -0- |

JUDKINS GAS UNIT I WELL #: 5 RRCID -> 156489 COMPL. DATE 09/16/1994 TOTAL DEPTH 4713 PERF. 2756 - 2920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 01/09/2017 - PLUGGED 01/09/17 | | | | | | | | | | | | | | | | |

JUDKINS GAS UNIT III WELL #: 9 RRCID -> 157403 COMPL. DATE 11/08/1995 TOTAL DEPTH 4592 PERF. 2777 - 2974

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 213 | -0- | -97 B | -298 | 213 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 292 | -0- | -8 B | -306 | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 283 | -0- | -27 B | -333 | 283 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 41 | -0- | -269 B | -602 | 41 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 238 | -0- | -42 B | -644 | 238 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -532 | CANCELLED UNDERAGE -> | | -112 | | | | | | | | | |
| 03 | 310 # | 314 | -0- | 4 B | -528 | 314 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 143 RRCID -> 162077 COMPL. DATE N/A TOTAL DEPTH 4536 PERF. 2607 - 2889

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 57 | -0- | 57 B | 114 | 30 | 3 | 1 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 54 | -0- | 54 B | 168 | 29 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 221 R | 53 | -0- | -168 B | -0- | 25 | 3 | 2 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 124 # | 69 | -0- | -55 B | -55 | 40 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 56 # | 61 | -0- | 5 B | -50 | 35 | 3 | 1 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> | | | | -50 | | | | | | | | | | | | |
| 03 | 62 # | 69 | -0- | 7 B | -43 | 40 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

JUDKINS GAS UNIT II WELL #: 10 RRCID -> 192278 COMPL. DATE 10/05/2002 TOTAL DEPTH 4690 PERF. 2716 - 2982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 # | 1150 | -0- | 3 B | -572 | 1150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 # | 1095 | -0- | -45 B | -617 | 1095 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 # | 1082 | -0- | -96 B | -713 | 1082 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 # | 670 | -0- | -508 B | -1221 | 670 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 # | 763 | -0- | -301 B | -1522 | 763 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -950 | CANCELLED UNDERAGE -> | | -572 | | | | | | | | | |
| 03 | 1147 # | 1070 | -0- | -77 B | -1027 | 1070 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. "C" WELL #: 2 RRCID -> 193717 COMPL. DATE 06/26/2001 TOTAL DEPTH 4406 PERF. 2831 - 3235

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

TUBB, J B A/C 1 WELL #: 64 RRCID -> 199727 COMPL. DATE 05/30/2003 TOTAL DEPTH 5780 PERF. 2835 - 3333

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 1524 | -0- | 1524 B | 647 | 1505 | 3 | 19 | 4 | Y | -0- | | | -0- |
| 11 | T. A. | 40 | -0- | 40 B | 687 | 40 | 3 | | | Y | -0- | | | -0- |
| 12 | 733 R | 46 | -0- | -687 B | -0- | 43 | 3 | 3 | 4 | Y | -0- | | | -0- |
| 01 | 1519 # | 51 | -0- | -1468 B | -1468 | 51 | 3 | | | Y | -0- | | | -0- |
| 02 | 1372 # | 39 | -0- | -1333 B | -2801 | 38 | 3 | 1 | 4 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2801 | | | | | | | | | | | | | | |
| 03 | 1519 # | 95 | -0- | -1424 B | -4225 | 95 | 3 | | | Y | -0- | | | -0- |

JUDKINS GAS UNIT III WELL #: 12 D RRCID -> 212961 COMPL. DATE 05/31/2005 TOTAL DEPTH 4700 PERF. 2832 - 3054

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |

JUDKINS GAS UNIT II WELL #: 11 D RRCID -> 212962 COMPL. DATE 07/22/2005 TOTAL DEPTH 4670 PERF. 2756 - 3055

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 22 | -0- | -9 B | -189 | 22 | 3 | | | N | -0- | | | -0- |
| 11 | 30 # | 24 | -0- | -6 B | -195 | 24 | 3 | | | N | -0- | | | -0- |
| 12 | 31 # | 23 | -0- | -8 B | -203 | 23 | 3 | | | N | -0- | | | -0- |
| 01 | 31 # | 17 | -0- | -14 B | -217 | 17 | 3 | | | N | -0- | | | -0- |
| 02 | 28 # | 17 | -0- | -11 B | -228 | 17 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -56 CANCELLED UNDERAGE -> -172 | | | | | | | | | | | | | | |
| 03 | 31 # | 24 | -0- | -7 B | -63 | 24 | 3 | | | N | -0- | | | -0- |

JUDKINS GAS UNIT II WELL #: 13 D RRCID -> 212963 COMPL. DATE 05/01/2005 TOTAL DEPTH 4720 PERF. 2735 - 2985

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 # | 1003 | -0- | 11 B | -867 | 1003 | 3 | | | N | -0- | | | -0- |
| 11 | 960 # | 975 | -0- | 15 B | -852 | 975 | 3 | | | N | -0- | | | -0- |
| 12 | 1023 # | 985 | -0- | -38 B | -890 | 985 | 3 | | | N | -0- | | | -0- |
| 01 | 1023 # | 601 | -0- | -422 B | -1312 | 601 | 3 | | | N | -0- | | | -0- |
| 02 | 924 # | 641 | -0- | -283 B | -1595 | 641 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -743 CANCELLED UNDERAGE -> -852 | | | | | | | | | | | | | | |
| 03 | 1023 # | 963 | -0- | -60 B | -803 | 963 | 3 | | | N | -0- | | | -0- |

JUDKINS GAS UNIT II WELL #: 12 D RRCID -> 212965 COMPL. DATE 06/03/2005 TOTAL DEPTH 4720 PERF. 2710 - 3070

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 981 | -0- | 20 B | -596 | 981 | 3 | | | N | -0- | | | -0- |
| 11 | 960 # | 923 | -0- | -37 B | -633 | 923 | 3 | | | N | -0- | | | -0- |
| 12 | 992 # | 935 | -0- | -57 B | -690 | 935 | 3 | | | N | -0- | | | -0- |
| 01 | 992 # | 506 | -0- | -486 B | -1176 | 506 | 3 | | | N | -0- | | | -0- |
| 02 | 896 # | 577 | -0- | -319 B | -1495 | 577 | 3 | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -899 CANCELLED UNDERAGE -> -596 | | | | | | | | | | | | | | |
| 03 | 992 # | 927 | -0- | -65 B | -964 | 927 | 3 | | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
JUDKINS GAS UNIT III WELL #: 11 D RRCID -> 213012 COMPL. DATE 07/22/2005 TOTAL DEPTH 4720 PERF. 2680 - 3044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 40 | -0- | -22 B | -354 | 40 | 3 | | N | -0- | | | -0- |
| 11 | 60 # | 44 | -0- | -16 B | -370 | 44 | 3 | | N | -0- | | | -0- |
| 12 | 31 # | 45 | -0- | 14 B | -356 | 45 | 3 | | N | -0- | | | -0- |
| 01 | 31 # | 27 | -0- | -4 B | -360 | 27 | 3 | | N | -0- | | | -0- |
| 02 | 28 # | 19 | -0- | -9 B | -369 | 19 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -104 | CANCELLED UNDERAGE -> | | -265 | | | | | | |
| 03 | 31 # | 34 | -0- | 3 B | -101 | 34 | 3 | | N | -0- | | | -0- |

BAKER OPERATING, INC. 046623
FURR-TUBB WELL #: 2 RRCID -> 112113 COMPL. DATE 07/26/1984 TOTAL DEPTH 4500 PERF. 2656 - 2993

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 366 | -0- | -6 B | -42 | 366 | 3 | | Y | -0- | | | 24 |
| 11 | 360 # | 353 | -0- | -7 B | -49 | 353 | 3 | | Y | -0- | | | 24 |
| 12 | 372 # | 368 | -0- | -4 B | -53 | 368 | 3 | | Y | -0- | | | 24 |
| 01 | 372 # | 355 | -0- | -17 B | -70 | 355 | 3 | | Y | -0- | | | 24 |
| 02 | 471 R | 541 | -0- | 70 B | -0- | 541 | 3 | | Y | -0- | | | 24 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 372 # | 356 | -0- | -16 B | -16 | 356 | 3 | | Y | -0- | | | 24 |

FURR-TUBB WELL #: 1 RRCID -> 112114 COMPL. DATE 10/23/1982 TOTAL DEPTH 3200 PERF. 2689 - 2875

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 # | 608 | -0- | -12 B | -125 | 608 | 3 | | Y | -0- | | | 54 |
| 11 | 600 # | 592 | -0- | -8 B | -133 | 592 | 3 | | Y | -0- | | | 54 |
| 12 | 589 # | 609 | -0- | 20 B | -113 | 609 | 3 | | Y | -0- | | | 54 |
| 01 | 620 # | 614 | -0- | -6 B | -119 | 614 | 3 | | Y | -0- | | | 54 |
| 02 | 560 # | 325 | -0- | -235 B | -354 | 325 | 3 | | Y | -0- | | | 54 |
| 03/01 BALANCING DATE STATUS -> | | | | -314 | CANCELLED UNDERAGE -> | | -40 | | | | | | |
| 03 | 620 # | 592 | -0- | -28 B | -342 | 592 | 3 | | Y | -0- | | | 54 |

BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W.N. ET AL WELL #: 5 RRCID -> 020701 COMPL. DATE 11/17/1960 TOTAL DEPTH 3006 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 # | 2384 | -0- | -96 B | -3392 | 2384 | 3 | | N | -0- | | | -0- |
| 11 | 2400 # | 2279 | -0- | -121 B | -3513 | 2279 | 3 | | N | -0- | | | -0- |
| 12 | 2480 # | 2372 | -0- | -108 B | -3621 | 2372 | 3 | | N | -0- | | | -0- |
| 01 | 2480 # | 2423 | -0- | -57 B | -3678 | 2423 | 3 | | N | -0- | | | -0- |
| 02 | 2240 # | 2125 | -0- | -115 B | -3793 | 2125 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -497 | CANCELLED UNDERAGE -> | | -3296 | | | | | | |
| 03 | 2387 # | 2307 | -0- | -80 B | -577 | 2307 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 178 RRCID -> 020703 COMPL. DATE 02/09/1961 TOTAL DEPTH 3088 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 520 | -0- | -38 B | -519 | 520 | 3 | | Y | -0- | | | -0- |
| 11 | 510 # | 433 | -0- | -77 B | -596 | 433 | 3 | | Y | -0- | | | -0- |
| 12 | 496 # | 502 | -0- | 6 B | -590 | 502 | 3 | | Y | -0- | | | -0- |
| 01 | 527 # | 489 | -0- | -38 B | -628 | 489 | 3 | | Y | -0- | | | -0- |
| 02 | 476 # | 437 | -0- | -39 B | -667 | 437 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -270 | CANCELLED UNDERAGE -> | | -397 | | | | | | |
| 03 | 496 # | 513 | -0- | 17 B | -253 | 513 | 3 | | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 408 RRCID -> 020707 COMPL. DATE 09/23/1960 TOTAL DEPTH 3001 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 758 | -0- | 14 B | -296 | 758 | 3 | | N | -0- | | | -0- |
| 11 | 720 # | 672 | -0- | -48 B | -344 | 672 | 3 | | N | -0- | | | -0- |
| 12 | 744 # | 691 | -0- | -53 B | -397 | 691 | 3 | | N | -0- | | | -0- |
| 01 | 744 # | 713 | -0- | -31 B | -428 | 713 | 3 | | N | -0- | | | -0- |
| 02 | 672 # | 668 | -0- | -4 B | -432 | 668 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -192 | CANCELLED UNDERAGE -> | | -240 | | | | | | |
| 03 | 744 # | 723 | -0- | -21 B | -213 | 723 | 3 | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 426 RRCID -> 020708 COMPL. DATE 01/11/1961 TOTAL DEPTH 2944 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 451 RRCID -> 020710 COMPL. DATE 03/29/1961 TOTAL DEPTH 2987 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 408 | -0- | -553 B | -1173 | 408 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 # | 474 | -0- | -456 B | -1629 | 474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 # | 406 | -0- | -555 B | -2184 | 406 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 # | 545 | -0- | -199 B | -2383 | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 # | 593 | -0- | 61 B | -2322 | 593 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2117 CANCELLED UNDERAGE -> -205 | | | | | | | | | | | | | | | | |
| 03 | 496 # | 1040 | -0- | 544 B | -1573 | 1040 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 650 RRCID -> 020711 COMPL. DATE 04/13/1961 TOTAL DEPTH 2970 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 566 | -0- | 8 B | -535 | 566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 # | 499 | -0- | -41 B | -576 | 499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 # | 486 | -0- | -72 B | -648 | 486 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 # | 492 | -0- | -66 B | -714 | 492 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 # | 497 | -0- | -7 B | -721 | 497 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -227 CANCELLED UNDERAGE -> -494 | | | | | | | | | | | | | | | | |
| 03 | 558 # | 523 | -0- | -35 B | -262 | 523 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 651 RRCID -> 020712 COMPL. DATE 05/08/1961 TOTAL DEPTH 3102 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 285 | -0- | -25 B | -881 | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 274 | -0- | -26 B | -907 | 274 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 286 | -0- | -24 B | -931 | 286 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 # | 318 | -0- | 39 B | -892 | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 # | 272 | -0- | 20 B | -872 | 272 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -124 CANCELLED UNDERAGE -> -748 | | | | | | | | | | | | | | | | |
| 03 | 279 # | 284 | -0- | 5 B | -119 | 284 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL TR. I WELL #: 817 RRCID -> 020713 COMPL. DATE 12/21/1962 TOTAL DEPTH 2632 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 # | 1313 | -0- | -237 B | -1714 | 1313 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1260 # | 1208 | -0- | -52 B | -1766 | 1208 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1209 # | 1029 | -0- | -180 B | -1946 | 1029 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1302 # | 1069 | -0- | -233 B | -2179 | 1069 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1176 # | 1068 | -0- | -108 B | -2287 | 1068 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1130 CANCELLED UNDERAGE -> -1157 | | | | | | | | | | | | | | | | |
| 03 | 1271 # | 1180 | -0- | -91 B | -1221 | 1180 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 846 RRCID -> 020717 COMPL. DATE 01/07/1963 TOTAL DEPTH 3050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 984 R | 984 | -0- | -0- B | -0- | 947 | 3 | 37 | 9 | Y | 34 | 33 | 0 | | | 3 |
| 11 | 943 R | 943 | -0- | -0- B | -0- | 879 | 3 | 64 | 9 | Y | 58 | 56 | 0 | | | 5 |
| 12 | 961 # | 860 | -0- | -101 B | -101 | 796 | 3 | 64 | 9 | Y | 58 | 59 | 0 | | | 4 |
| 01 | 961 # | 878 | -0- | -83 B | -184 | 852 | 3 | 26 | 9 | Y | 24 | 25 | 0 | | | 3 |
| 02 | 868 # | 841 | -0- | -27 B | -211 | 835 | 3 | 6 | 9 | Y | 5 | 2 | 0 | | | 6 |
| 03/01 BALANCING DATE STATUS -> -211 | | | | | | | | | | | | | | | | |
| 03 | 961 # | 946 | -0- | -15 B | -226 | 916 | 3 | 30 | 9 | Y | 27 | 25 | 0 | | | 8 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 890 RRCID -> 032352 COMPL. DATE 02/19/1964 TOTAL DEPTH 2980 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 # | 1503 | -0- | -47 B | -300 | 1503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 # | 1477 | -0- | 7 B | -293 | 1477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 # | 1540 | -0- | 52 B | -241 | 1540 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 # | 1542 | -0- | 54 B | -187 | 1542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 # | 1389 | -0- | 17 B | -170 | 1389 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -133 | CANCELLED UNDERAGE -> | | -37 | | | | | | | | | |
| 03 | 1550 # | 1530 | -0- | -20 B | -153 | 1530 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 894 RRCID -> 032978 COMPL. DATE 04/13/1964 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 375 | -0- | 3 B | -7008 | 291 | 3 | 84 | 9 | Y | 76 | 75 | 0 | | | 3 |
| 11 | 360 # | 99 | -0- | -261 B | -7269 | 58 | 3 | 41 | 9 | Y | 37 | 39 | 0 | | | 1 |
| 12 | 372 # | 116 | -0- | -256 B | -7525 | 73 | 3 | 3 | 4 | Y | 36 | 36 | 0 | | | 1 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 372 # | 124 | -0- | -248 B | -7773 | 88 | 3 | 15 | 4 | Y | 19 | 18 | 0 | | | 2 |
| | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 336 # | 141 | -0- | -195 B | -7968 | 108 | 3 | 33 | 9 | Y | 30 | 31 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | | -1001 | CANCELLED UNDERAGE -> | | -6967 | | | | | | | | | |
| 03 | 62 # | 195 | -0- | 133 B | -868 | 152 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |

WADDELL, W.N. ET AL TR. I WELL #: 886 RRCID -> 033065 COMPL. DATE 07/25/2000 TOTAL DEPTH 3653 PERF. 2503 - 2761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 # | 884 | -0- | -108 B | -1103 | 859 | 3 | 25 | 9 | N | 23 | 22 | 0 | | | 3 |
| 11 | 960 # | 868 | -0- | -92 B | -1195 | 843 | 3 | 25 | 9 | N | 23 | 24 | 0 | | | 2 |
| 12 | 930 # | 713 | -0- | -217 B | -1412 | 701 | 3 | 12 | 9 | N | 11 | 12 | 0 | | | 1 |
| 01 | 899 # | 845 | -0- | -54 B | -1466 | 816 | 3 | 29 | 9 | N | 26 | 24 | 0 | | | 3 |
| 02 | 812 # | 752 | -0- | -60 B | -1526 | 728 | 3 | 24 | 9 | N | 22 | 22 | 0 | | | 3 |
| 03/01 BALANCING DATE STATUS -> | | | | -668 | CANCELLED UNDERAGE -> | | -858 | | | | | | | | | |
| 03 | 899 # | 844 | -0- | -55 B | -723 | 814 | 3 | 30 | 9 | N | 27 | 27 | 0 | | | 3 |

WADDELL, W.N. ET AL WELL #: 932 RRCID -> 040105 COMPL. DATE 09/02/1966 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 196 | -0- | -83 B | -341 | 196 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 # | 194 | -0- | -16 B | -357 | 194 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 217 # | 204 | -0- | -13 B | -370 | 204 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 196 | -0- | 10 B | -360 | 196 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 # | 173 | -0- | 5 B | -355 | 173 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -190 | CANCELLED UNDERAGE -> | | -165 | | | | | | | | | |
| 03 | 186 # | 190 | -0- | 4 B | -186 | 190 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 415 RRCID -> 040371 COMPL. DATE 10/17/1966 TOTAL DEPTH 4369 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 549 | -0- | -195 B | -688 | 549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 # | 488 | -0- | -112 B | -800 | 488 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 # | 482 | -0- | -76 B | -876 | 482 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 # | 443 | -0- | -115 B | -991 | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 # | 396 | -0- | -108 B | -1099 | 396 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -877 | CANCELLED UNDERAGE -> | | -222 | | | | | | | | | |
| 03 | 558 # | 455 | -0- | -103 B | -980 | 455 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 943 RRCID -> 042689 COMPL. DATE 10/14/1967 TOTAL DEPTH 3400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 # | 1037 | -0- | -48 B | -405 | 1037 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1050 # | 999 | -0- | -51 B | -456 | 999 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1085 # | 1039 | -0- | -46 B | -502 | 1039 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1023 # | 1036 | -0- | 13 B | -489 | 1036 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 924 # | 916 | -0- | -8 B | -497 | 916 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -232 | CANCELLED UNDERAGE -> | | -265 | | | | | | | | | |
| 03 | 1054 # | 1014 | -0- | -40 B | -272 | 1014 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL TR. I WELL #: 802 RRCID -> 042775 COMPL. DATE 10/16/1967 TOTAL DEPTH 5654 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 755 | -0- | -20 B | -781 | 755 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 # | 692 | -0- | 32 B | -749 | 692 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 # | 588 | -0- | -94 B | -843 | 588 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 744 # | 669 | -0- | -75 B | -918 | 669 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 672 # | 594 | -0- | -78 B | -996 | 594 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -343 | CANCELLED UNDERAGE -> | | -653 | | | | | | | | | | |
| 03 | 744 # | 626 | -0- | -118 B | -461 | 626 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 966 RRCID -> 047223 COMPL. DATE 11/05/1969 TOTAL DEPTH 4700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 # | 919 | -0- | 82 B | -186 | 896 | 3 | 23 | 9 | Y | 21 | 21 | 0 | | | -0- |
| 11 | 750 # | 884 | -0- | 134 B | -52 | 853 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 12 | 868 # | 892 | -0- | 24 B | -28 | 857 | 3 | 35 | 9 | Y | 32 | 31 | 0 | | | 1 |
| 01 | 868 # | 858 | -0- | -10 B | -38 | 840 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | | -0- |
| 02 | 784 # | 811 | -0- | 27 B | -11 | 770 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | -10 | CANCELLED UNDERAGE -> | | -1 | | | | | | | | | | |
| 03 | 899 # | 873 | -0- | -26 B | -36 | 839 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W.N. ET AL WELL #: 930 RRCID -> 047967 COMPL. DATE 10/19/1996 TOTAL DEPTH 3609 PERF. 2765 - 2984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 # | -0- | -0- | -930 B | -3710 | | | | | Y | -0- | | | | | -0- |
| 11 | 900 # | 21 | -0- | -879 B | -4589 | 20 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 12 | 930 # | 67 | -0- | -863 B | -5452 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 # | 63 | -0- | -309 B | -5761 | 63 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 48 | -0- | 20 B | -5741 | 48 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -3419 | CANCELLED UNDERAGE -> | | -2322 | | | | | | | | | | |
| 03 | 62 # | 61 | -0- | -1 B | -3420 | 61 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 279 RRCID -> 047968 COMPL. DATE N/A TOTAL DEPTH 3540 PERF. 2891 - 2998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 844 | -0- | -24 B | -103 | 844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 # | 731 | -0- | -109 B | -212 | 731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 # | 639 | -0- | -229 B | -441 | 639 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 # | 704 | -0- | -133 B | -574 | 704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 # | 729 | -0- | -27 B | -601 | 729 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -601 | | | | | | | | | | | | | |
| 03 | 837 # | 826 | -0- | -11 B | -612 | 826 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 609 RRCID -> 047970 COMPL. DATE 02/14/1970 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 # | 1509 | -0- | 52 B | -6736 | 1509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 # | 1353 | -0- | -57 B | -6793 | 1353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 # | 1304 | -0- | -153 B | -6946 | 1304 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 # | 1617 | -0- | 98 B | -6848 | 1617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 # | 1739 | -0- | 367 B | -6481 | 1739 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -380 | CANCELLED UNDERAGE -> | | -6101 | | | | | | | | | | |
| 03 | 1519 # | 1856 | -0- | 337 B | -43 | 1856 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 411 RRCID -> 048184 COMPL. DATE 04/21/1970 TOTAL DEPTH 4550 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1010 RRCID -> 050504 COMPL. DATE 05/19/1971 TOTAL DEPTH 3558 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 # | 2175 | -0- | 129 | B | -429 | 2175 | 3 | | N | -0- | | | -0- |
| 11 | 1980 # | 2005 | -0- | 25 | B | -404 | 2005 | 3 | | N | -0- | | | -0- |
| 12 | 2046 # | 1756 | -0- | -290 | B | -694 | 1756 | 3 | | N | -0- | | | -0- |
| 01 | 2170 # | 1996 | -0- | -174 | B | -868 | 1996 | 3 | | N | -0- | | | -0- |
| 02 | 1960 # | 2116 | -0- | 156 | B | -712 | 2116 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -532 | CANCELLED UNDERAGE -> | | | -180 | | | | | | | |
| 03 | 2170 # | 2425 | -0- | 255 | B | -277 | 2425 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 43 RRCID -> 051021 COMPL. DATE 09/25/1996 TOTAL DEPTH 5881 PERF. 2685 - 3086

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL TR. I WELL #: 161 RRCID -> 051034 COMPL. DATE 09/12/1996 TOTAL DEPTH 4551 PERF. 2512 - 2664

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 # | 3445 | -0- | 1709 | B | -3880 | 3445 | 3 | | Y | -0- | | | -0- |
| 11 | 1680 # | 2666 | -0- | 986 | B | -2894 | 2666 | 3 | | Y | -0- | | | -0- |
| 12 | 1736 # | 2747 | -0- | 1011 | B | -1883 | 2747 | 3 | | Y | -0- | | | -0- |
| 01 | 2104 R | 3987 | -0- | 1883 | B | -0- | 3987 | 3 | | Y | -0- | | | -0- |
| 02 | 3838 R | 3838 | -0- | -0- | B | -0- | 3838 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | |
| 03 | 3317 # | 3043 | -0- | -274 | B | -274 | 3043 | 3 | | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 420 RRCID -> 051654 COMPL. DATE 11/26/1971 TOTAL DEPTH 6164 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 506 | -0- | 103 | B | -391 | 506 | 3 | | Y | -0- | | | -0- |
| 11 | 510 # | 432 | -0- | -78 | B | -469 | 432 | 3 | | Y | -0- | | | -0- |
| 12 | 527 # | 225 | -0- | -302 | B | -771 | 225 | 3 | | Y | -0- | | | -0- |
| 01 | 527 # | -0- | -0- | -527 | B | -1298 | | | | Y | -0- | | | -0- |
| 02 | 448 # | -0- | -0- | -448 | B | -1746 | | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -1355 | CANCELLED UNDERAGE -> | | | -391 | | | | | | | |
| 03 | 496 # | -0- | -0- | -496 | B | -1851 | | | | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1070 RRCID -> 052915 COMPL. DATE 06/08/1972 TOTAL DEPTH 3050 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 611 | -0- | 115 | B | -312 | 611 | 3 | | N | -0- | | | -0- |
| 11 | 450 # | 637 | -0- | 187 | B | -125 | 637 | 3 | | N | -0- | | | -0- |
| 12 | 465 # | 459 | -0- | -6 | B | -131 | 459 | 3 | | N | -0- | | | -0- |
| 01 | 620 # | 514 | -0- | -106 | B | -237 | 514 | 3 | | N | -0- | | | -0- |
| 02 | 588 # | 565 | -0- | -23 | B | -260 | 565 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -201 | CANCELLED UNDERAGE -> | | | -59 | | | | | | | |
| 03 | 651 # | 587 | -0- | -64 | B | -265 | 587 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1068 RRCID -> 053051 COMPL. DATE 06/11/1972 TOTAL DEPTH 3150 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 910 | -0- | 11 | B | -137 | 910 | 3 | | N | -0- | | | -0- |
| 11 | 870 # | 822 | -0- | -48 | B | -185 | 822 | 3 | | N | -0- | | | -0- |
| 12 | 899 # | 858 | -0- | -41 | B | -226 | 858 | 3 | | N | -0- | | | -0- |
| 01 | 899 # | 855 | -0- | -44 | B | -270 | 855 | 3 | | N | -0- | | | -0- |
| 02 | 812 # | 829 | -0- | 17 | B | -253 | 829 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -144 | CANCELLED UNDERAGE -> | | | -109 | | | | | | | |
| 03 | 899 # | 896 | -0- | -3 | B | -147 | 896 | 3 | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1069 RRCID -> 053052 COMPL. DATE 09/14/1995 TOTAL DEPTH 3200 PERF. 2804 - 3052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 478 | -0- | 44 B | -500 | 478 | 3 | Y | -0- | | | -0- |
| 11 | 420 # | 404 | -0- | -16 B | -516 | 404 | 3 | Y | -0- | | | -0- |
| 12 | 434 # | 386 | -0- | -48 B | -564 | 386 | 3 | Y | -0- | | | -0- |
| 01 | 465 # | 164 | -0- | -301 B | -865 | 164 | 3 | Y | -0- | | | -0- |
| 02 | 420 # | 331 | -0- | -89 B | -954 | 331 | 3 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -499 | CANCELLED UNDERAGE -> | | -455 | | | | | | |
| 03 | 465 # | 464 | -0- | -1 B | -500 | 464 | 3 | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1076 RRCID -> 053053 COMPL. DATE 10/15/1996 TOTAL DEPTH 3050 PERF. 2650 - 2912

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 # | 1970 | -0- | 141 B | -118 | 1970 | 3 | N | -0- | | | -0- |
| 11 | 1770 # | 1753 | -0- | -17 B | -135 | 1753 | 3 | N | -0- | | | -0- |
| 12 | 1829 # | 1616 | -0- | -213 B | -348 | 1616 | 3 | N | -0- | | | -0- |
| 01 | 1984 # | 1769 | -0- | -215 B | -563 | 1769 | 3 | N | -0- | | | -0- |
| 02 | 1792 # | 1868 | -0- | 76 B | -487 | 1868 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -445 | CANCELLED UNDERAGE -> | | -42 | | | | | | |
| 03 | 1984 # | 2102 | -0- | 118 B | -327 | 2102 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 338 RRCID -> 053319 COMPL. DATE 08/10/1972 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 625 | -0- | 284 B | -214 | 625 | 3 | Y | -0- | | | -0- |
| 11 | 351 R | 565 | -0- | 214 B | -0- | 565 | 3 | Y | -0- | | | -0- |
| 12 | 545 R | 545 | -0- | -0- B | -0- | 545 | 3 | Y | -0- | | | -0- |
| 01 | 552 R | 552 | -0- | -0- B | -0- | 552 | 3 | Y | -0- | | | -0- |
| 02 | 491 R | 491 | -0- | -0- B | -0- | 491 | 3 | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| 03 | 620 # | 512 | -0- | -108 B | -108 | 512 | 3 | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 26 RRCID -> 053603 COMPL. DATE 10/11/1972 TOTAL DEPTH 4730 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1075 RRCID -> 053917 COMPL. DATE 11/13/1972 TOTAL DEPTH 3150 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 909 | -0- | -52 B | -278 | 909 | 3 | N | -0- | | | -0- |
| 11 | 900 # | 861 | -0- | -39 B | -317 | 861 | 3 | N | -0- | | | -0- |
| 12 | 930 # | 662 | -0- | -268 B | -585 | 662 | 3 | N | -0- | | | -0- |
| 01 | 899 # | 445 | -0- | -454 B | -1039 | 445 | 3 | N | -0- | | | -0- |
| 02 | 812 # | 440 | -0- | -372 B | -1411 | 440 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -1250 | CANCELLED UNDERAGE -> | | -161 | | | | | | |
| 03 | 899 # | 492 | -0- | -407 B | -1657 | 492 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1077 RRCID -> 053941 COMPL. DATE 11/15/1972 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1079 RRCID -> 054106 COMPL. DATE 12/20/1972 TOTAL DEPTH 3100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL TR. J WELL #: 1081 RRCID -> 054187 COMPL. DATE 12/28/1972 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 326 RRCID -> 070878 COMPL. DATE 03/21/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N, ET AL WELL #: 704 RRCID -> 074783 COMPL. DATE 12/29/1977 TOTAL DEPTH 3510 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 895 | -0- | -4 | B | -419 | 895 | 3 | | N | -0- | | | -0- |
| 11 | 840 # | 776 | -0- | -64 | B | -483 | 776 | 3 | | N | -0- | | | -0- |
| 12 | 837 # | 774 | -0- | -63 | B | -546 | 774 | 3 | | N | -0- | | | -0- |
| 01 | 899 # | 849 | -0- | -50 | B | -596 | 849 | 3 | | N | -0- | | | -0- |
| 02 | 812 # | 857 | -0- | 45 | B | -551 | 857 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -302 CANCELLED UNDERAGE -> -249 | | | | | | | | | | | | | | |
| 03 | 899 # | 912 | -0- | 13 | B | -289 | 912 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1102 RRCID -> 076807 COMPL. DATE 05/16/1978 TOTAL DEPTH 3050 PERF. 2766 - 2950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 # | 883 | -0- | 15 | B | -1091 | 883 | 3 | | N | -0- | | | -0- |
| 11 | 840 # | 772 | -0- | -68 | B | -1159 | 772 | 3 | | N | -0- | | | -0- |
| 12 | 868 # | 727 | -0- | -141 | B | -1300 | 727 | 3 | | N | -0- | | | -0- |
| 01 | 868 # | 844 | -0- | -24 | B | -1324 | 844 | 3 | | N | -0- | | | -0- |
| 02 | 784 # | 876 | -0- | 92 | B | -1232 | 876 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -233 CANCELLED UNDERAGE -> -999 | | | | | | | | | | | | | | |
| 03 | 868 # | 947 | -0- | 79 | B | -154 | 947 | 3 | | N | -0- | | | -0- |

WADDELL, W.N, ET AL WELL #: 1116 RRCID -> 080555 COMPL. DATE 01/15/1979 TOTAL DEPTH 2975 PERF. 2738 - 2930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 393 | -0- | -10 | B | -790 | 393 | 3 | | N | -0- | | | -0- |
| 11 | 390 # | 373 | -0- | -17 | B | -807 | 373 | 3 | | N | -0- | | | -0- |
| 12 | 403 # | 395 | -0- | -8 | B | -815 | 395 | 3 | | N | -0- | | | -0- |
| 01 | 403 # | 492 | -0- | 89 | B | -726 | 492 | 3 | | N | -0- | | | -0- |
| 02 | 364 # | 473 | -0- | 109 | B | -617 | 473 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -86 CANCELLED UNDERAGE -> -531 | | | | | | | | | | | | | | |
| *03 | 432 R | 518 | -0- | 86 | B | -0- | 518 | 3 | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W.N. ET AL WELL #: 1117 RRCID -> 080841 COMPL. DATE 01/28/1979 TOTAL DEPTH 2950 PERF. 2722 - 2905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 10/21/2016 - PLUGGED 10/21/16 | | | | | | | | | | | | | | | | | |

WADDELL, W.N. ET AL WELL #: 1122 RRCID -> 083597 COMPL. DATE 07/23/1979 TOTAL DEPTH 3050 PERF. 2761 - 2988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1124 RRCID -> 083598 COMPL. DATE 07/28/1979 TOTAL DEPTH 3100 PERF. 2701 - 3032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 # | 1224 | -0- | -16 | B | -514 | 1224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 # | 1018 | -0- | -152 | B | -666 | 1018 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 # | 1027 | -0- | -182 | B | -848 | 1027 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1209 # | 1129 | -0- | -80 | B | -928 | 1129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 # | 1095 | -0- | 3 | B | -925 | 1095 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -538 CANCELLED UNDERAGE -> -387 | | | | | | | | | | | | | | | | | |
| 03 | 1209 # | 1151 | -0- | -58 | B | -596 | 1147 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |

WADDELL, W.N. ET AL WELL #: 1123 RRCID -> 083779 COMPL. DATE 08/14/1979 TOTAL DEPTH 3120 PERF. 2807 - 3073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1125 RRCID -> 084709 COMPL. DATE 08/31/1979 TOTAL DEPTH 3110 PERF. 2770 - 3063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1126 RRCID -> 084710 COMPL. DATE 09/08/1979 TOTAL DEPTH 3060 PERF. 2765 - 3011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 115 | -0- | -257 | B | -398 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 # | 137 | -0- | -223 | B | -621 | 132 | 3 | 5 | 4 | Y | -0- | | | | | -0- |
| 12 | 372 # | 168 | -0- | -204 | B | -825 | 168 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 # | 158 | -0- | -214 | B | -1039 | 158 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 # | 121 | -0- | -75 | B | -1114 | 121 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1114 | | | | | | | | | | | | | | | | | |
| 03 | 186 # | 152 | -0- | -34 | B | -1148 | 152 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1130 RRCID -> 084711 COMPL. DATE 09/19/1979 TOTAL DEPTH 3080 PERF. 2774 - 3040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1132 RRCID -> 086503 COMPL. DATE 02/01/1980 TOTAL DEPTH 3160 PERF. 2810 - 3068

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 538 | -0- | -20 | B | -807 | 538 | 3 | | N | -0- | | | -0- |
| 11 | 510 # | 516 | -0- | 6 | B | -801 | 516 | 3 | | N | -0- | | | -0- |
| 12 | 527 # | 565 | -0- | 38 | B | -763 | 565 | 3 | | N | -0- | | | -0- |
| 01 | 527 # | 581 | -0- | 54 | B | -709 | 581 | 3 | | N | -0- | | | -0- |
| 02 | 476 # | 567 | -0- | 91 | B | -618 | 567 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -105 CANCELLED UNDERAGE -> -513 | | | | | | | | | | | | | | |
| 03 | 558 # | 610 | -0- | 52 | B | -53 | 610 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1142 RRCID -> 086504 COMPL. DATE 02/01/1980 TOTAL DEPTH 3000 PERF. 2680 - 2930

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2299 R | 2299 | -0- | -0- | B | -0- | 2299 | 3 | | N | -0- | | | -0- |
| 11 | 2055 R | 2055 | -0- | -0- | B | -0- | 2055 | 3 | | N | -0- | | | -0- |
| 12 | 2086 R | 2086 | -0- | -0- | B | -0- | 2086 | 3 | | N | -0- | | | -0- |
| 01 | 2158 R | 2158 | -0- | -0- | B | -0- | 2158 | 3 | | N | -0- | | | -0- |
| 02 | 2190 R | 2190 | -0- | -0- | B | -0- | 2190 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| *03 | 2380 R | 2380 | -0- | -0- | B | -0- | 2380 | 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1141 RRCID -> 086671 COMPL. DATE 02/18/1980 TOTAL DEPTH 3050 PERF. 2862 - 2998

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1143 RRCID -> 086784 COMPL. DATE 02/12/1980 TOTAL DEPTH 3000 PERF. 2615 - 2912

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1144 RRCID -> 086785 COMPL. DATE 01/23/1980 TOTAL DEPTH 3100 PERF. 2741 - 2965

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 # | 591 | -0- | 2 | B | -374 | 591 | 3 | | N | -0- | | | -0- |
| 11 | 540 # | 557 | -0- | 17 | B | -357 | 557 | 3 | | N | -0- | | | -0- |
| 12 | 558 # | 584 | -0- | 26 | B | -331 | 584 | 3 | | N | -0- | | | -0- |
| 01 | 589 # | 613 | -0- | 24 | B | -307 | 613 | 3 | | N | -0- | | | -0- |
| 02 | 532 # | 553 | -0- | 21 | B | -286 | 553 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -72 CANCELLED UNDERAGE -> -214 | | | | | | | | | | | | | | |
| 03 | 589 # | 601 | -0- | 12 | B | -60 | 601 | 3 | | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1160 RRCID -> 089500 COMPL. DATE 09/05/1980 TOTAL DEPTH 3060 PERF. 2749 - 3005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 452 | -0- | -44 B | -183 | 452 3 | | N | -0- | | | -0- |
| 11 | 480 # | 434 | -0- | -46 B | -229 | 434 3 | | N | -0- | | | -0- |
| 12 | 496 # | 437 | -0- | -59 B | -288 | 437 3 | | N | -0- | | | -0- |
| 01 | 465 # | 440 | -0- | -25 B | -313 | 440 3 | | N | -0- | | | -0- |
| 02 | 420 # | 401 | -0- | -19 B | -332 | 401 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -228 | CANCELLED UNDERAGE -> | | -104 | | | | | | |
| 03 | 465 # | 441 | -0- | -24 B | -252 | 441 3 | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1158 RRCID -> 089502 COMPL. DATE 08/20/1980 TOTAL DEPTH 3050 PERF. 2738 - 2987

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 # | 946 | -0- | 16 B | -479 | 921 3 | 25 9 | N | 23 | 23 0 | | 4 |
| 11 | 900 # | 872 | -0- | -28 B | -507 | 852 3 | 20 9 | N | 18 | 17 0 | | 5 |
| 12 | 930 # | 612 | -0- | -318 B | -825 | 608 3 | 4 9 | N | 4 | 8 0 | | 1 |
| 01 | 961 # | 747 | -0- | -214 B | -1039 | 741 3 | 6 9 | N | 5 | 4 0 | | 2 |
| 02 | 868 # | 570 | -0- | -298 B | -1337 | 552 3 | 18 9 | N | 16 | 14 0 | | 4 |
| 03/01 BALANCING DATE STATUS -> | | | -875 | CANCELLED UNDERAGE -> | | -462 | | | | | | |
| 03 | 961 # | 1034 | -0- | 73 B | -802 | 1012 3 | 22 9 | N | 20 | 22 0 | | 2 |

WADDELL, W.N. ET AL WELL #: 1159 RRCID -> 089796 COMPL. DATE 11/01/2016 TOTAL DEPTH 3005 PERF. 2685 - 2944

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 # | 1038 | -0- | -1411 B | -5447 | 1037 3 | 1 9 | Y | 1 | 1 0 | | -0- |
| 11 | 2370 # | 949 | -0- | -1421 B | -6868 | 903 3 | 46 9 | Y | 42 | 31 0 | | 11 |
| 12 | 2325 # | 2679 | -0- | 354 B | -6514 | 2612 3 | 67 9 | Y | 61 | 60 0 | | 12 |
| 01 | 2325 # | 2172 | -0- | -153 B | -6667 | 2138 3 | 34 9 | Y | 31 | 30 0 | | 13 |
| 02 | 1232 # | 2325 | -0- | 1093 B | -5574 | 2271 3 | 54 9 | Y | 49 | 49 0 | | 13 |
| 03/01 BALANCING DATE STATUS -> | | | -4023 | CANCELLED UNDERAGE -> | | -1551 | | | | | | |
| 03 | 1302 # | 2673 | -0- | 1371 B | -2652 | 2608 3 | 65 9 | Y | 59 | 65 0 | | 7 |

WADDELL, W.N. ET AL WELL #: 1162 RRCID -> 090077 COMPL. DATE 09/11/1980 TOTAL DEPTH 3200 PERF. 2825 - 3064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 # | 1680 | -0- | 6 B | -737 | 1547 3 | 133 9 | Y | 121 | 120 0 | | 2 |
| 11 | 1620 # | 1541 | -0- | -79 B | -816 | 1433 3 | 108 9 | Y | 98 | 98 0 | | 2 |
| 12 | 1674 # | 1601 | -0- | -73 B | -889 | 1484 3 | 117 9 | Y | 106 | 106 0 | | 2 |
| 01 | 1674 # | 1378 | -0- | -296 B | -1185 | 1310 3 | 68 9 | Y | 62 | 62 0 | | 2 |
| 02 | 1512 # | 1054 | -0- | -458 B | -1643 | 964 3 | 90 9 | Y | 82 | 83 0 | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | -952 | CANCELLED UNDERAGE -> | | -691 | | | | | | |
| 03 | 1581 # | 1187 | -0- | -394 B | -1346 | 1081 3 | 106 9 | Y | 96 | 95 0 | | 2 |

WADDELL, W.N. ET AL WELL #: 1163 RRCID -> 090211 COMPL. DATE 09/18/1980 TOTAL DEPTH 3150 PERF. 2912 - 3102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 1675 | -0- | 1148 B | -2285 | 1607 3 | 68 9 | Y | 62 | 62 0 | | 1 |
| 11 | 480 # | 1492 | -0- | 1012 B | -1273 | 1412 3 | 80 9 | Y | 73 | 73 0 | | 1 |
| 12 | 527 # | 1432 | -0- | 905 B | -368 | 1344 3 | 88 9 | Y | 80 | 79 0 | | 2 |
| 01 | 527 # | 881 | -0- | 354 B | -14 | 837 3 | 44 9 | Y | 40 | 41 0 | | 1 |
| 02 | 612 R | 626 | -0- | 14 B | -0- | 564 3 | 62 9 | Y | 56 | 56 0 | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| 03 | 1426 # | 630 | -0- | -796 B | -796 | 561 3 | 69 9 | Y | 63 | 63 0 | | 1 |

WADDELL, W.N. ET AL WELL #: 1164 RRCID -> 090635 COMPL. DATE 09/30/1980 TOTAL DEPTH 3150 PERF. 2928 - 3124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 R | 1848 | -0- | -0- B | -0- | 1779 3 | 69 9 | Y | 63 | 63 0 | | 1 |
| 11 | 1761 R | 1761 | -0- | -0- B | -0- | 1717 3 | 44 9 | Y | 40 | 40 0 | | 1 |
| 12 | 1938 R | 1938 | -0- | -0- B | -0- | 1903 3 | 35 9 | Y | 32 | 32 0 | | 1 |
| 01 | 2002 R | 2002 | -0- | -0- B | -0- | 1984 3 | 18 9 | Y | 16 | 17 0 | | -0- |
| 02 | 1636 R | 1636 | -0- | -0- B | -0- | 1595 3 | 41 9 | Y | 37 | 36 0 | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| *03 | 1949 R | 1949 | -0- | -0- B | -0- | 1839 3 | 110 9 | Y | 100 | 99 0 | | 2 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1181 RRCID -> 093673 COMPL. DATE 05/13/1981 TOTAL DEPTH 3100 PERF. 2846 - 3010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 # | 1054 | -0- | -248 B | -281 | 1029 | 3 | 25 | 9 | N | 23 | 24 | 0 | | | 4 |
| 11 | 1500 # | 937 | -0- | -563 B | -844 | 917 | 3 | 20 | 9 | N | 18 | 17 | 0 | | | 5 |
| 12 | 1550 # | 898 | -0- | -652 B | -1496 | 876 | 3 | 22 | 9 | N | 20 | 21 | 0 | | | 4 |
| 01 | 1550 # | 745 | -0- | -805 B | -2301 | 734 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | 4 |
| 02 | 1344 # | 765 | -0- | -579 B | -2880 | 747 | 3 | 18 | 9 | N | 16 | 16 | 0 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -2880 | | | | | | | | | | | | | | | | |
| 03 | 1054 # | 875 | -0- | -179 B | -3059 | 853 | 3 | 22 | 9 | N | 20 | 22 | 0 | | | 2 |

WADDELL, W.N. ET AL WELL #: 1189 RRCID -> 094785 COMPL. DATE 07/16/1981 TOTAL DEPTH 3207 PERF. 2783 - 3042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 # | 794 | -0- | -12 B | -246 | 794 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 # | 721 | -0- | -29 B | -275 | 721 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 775 # | 739 | -0- | -36 B | -311 | 739 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 806 # | 372 | -0- | -434 B | -745 | 372 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 728 # | 235 | -0- | -493 B | -1238 | 235 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1043 CANCELLED UNDERAGE -> -195 | | | | | | | | | | | | | | | | |
| 03 | 806 # | 251 | -0- | -555 B | -1598 | 251 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1179 RRCID -> 096347 COMPL. DATE 03/21/2000 TOTAL DEPTH 3500 PERF. 2882 - 3023

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 # | 1225 | -0- | -108 B | -368 | 1225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 # | 1166 | -0- | -94 B | -462 | 1166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 # | 1171 | -0- | -131 B | -593 | 1171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 # | 1069 | -0- | -202 B | -795 | 1069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 # | 961 | -0- | -187 B | -982 | 961 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -788 CANCELLED UNDERAGE -> -194 | | | | | | | | | | | | | | | | |
| 03 | 1240 # | 1069 | -0- | -171 B | -959 | 1069 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1192 RRCID -> 096630 COMPL. DATE 10/26/1981 TOTAL DEPTH 3150 PERF. 2714 - 2967

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 988 | -0- | -35 B | -188 | 988 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 # | 818 | -0- | -172 B | -360 | 818 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 # | 837 | -0- | -186 B | -546 | 837 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 # | 863 | -0- | -129 B | -675 | 863 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 # | 884 | -0- | -12 B | -687 | 884 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -548 CANCELLED UNDERAGE -> -139 | | | | | | | | | | | | | | | | |
| 03 | 992 # | 960 | -0- | -32 B | -580 | 960 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1191 RRCID -> 096632 COMPL. DATE 11/30/1981 TOTAL DEPTH 3200 PERF. 2000 - 3188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1219 RRCID -> 099623 COMPL. DATE 04/30/1982 TOTAL DEPTH 3081 PERF. 2711 - 2955

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 # | 1534 | -0- | -16 B | -2294 | 1497 | 3 | 37 | 9 | N | 34 | 33 | 0 | | | 3 |
| 11 | 1500 # | 1363 | -0- | -137 B | -2431 | 1330 | 3 | 33 | 9 | N | 30 | 30 | 0 | | | 3 |
| 12 | 1550 # | 1192 | -0- | -358 B | -2789 | 1160 | 3 | 32 | 9 | N | 29 | 30 | 0 | | | 2 |
| 01 | 1519 # | 1492 | -0- | -27 B | -2816 | 1479 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | 2 |
| 02 | 1372 # | 1758 | -0- | 386 B | -2430 | 1756 | 3 | 2 | 9 | N | 2 | 1 | 0 | | | 3 |
| 03/01 BALANCING DATE STATUS -> -538 CANCELLED UNDERAGE -> -1892 | | | | | | | | | | | | | | | | |
| 03 | 1519 # | 1904 | -0- | 385 B | -153 | 1889 | 3 | 15 | 9 | N | 14 | 13 | 0 | | | 4 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1232 RRCID -> 099624 COMPL. DATE 05/12/1982 TOTAL DEPTH 3069 PERF. 2747 - 3008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 353 | -0- | 12 B | -389 | 353 | 3 | N | -0- | | | -0- |
| 11 | 360 # | 368 | -0- | 8 B | -381 | 368 | 3 | N | -0- | | | -0- |
| 12 | 372 # | 372 | -0- | -0- B | -381 | 372 | 3 | N | -0- | | | -0- |
| 01 | 372 # | 404 | -0- | 32 B | -349 | 404 | 3 | N | -0- | | | -0- |
| 02 | 336 # | 375 | -0- | 39 B | -310 | 375 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | CANCELLED UNDERAGE -> | -310 | | | | | | |
| *03 | 408 R | 408 | -0- | -0- B | -0- | 408 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1230 RRCID -> 099660 COMPL. DATE 05/11/1982 TOTAL DEPTH 3000 PERF. 2670 - 2885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 # | 1810 | -0- | 167 B | -165 | 1810 | 3 | N | -0- | | | -0- |
| 11 | 1590 # | 1536 | -0- | -54 B | -219 | 1536 | 3 | N | -0- | | | -0- |
| 12 | 1643 # | 1365 | -0- | -278 B | -497 | 1365 | 3 | N | -0- | | | -0- |
| 01 | 1798 # | 1657 | -0- | -141 B | -638 | 1657 | 3 | N | -0- | | | -0- |
| 02 | 1624 # | 1770 | -0- | 146 B | -492 | 1770 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -473 | | | | | CANCELLED UNDERAGE -> | -19 | | | | | | |
| 03 | 1798 # | 1906 | -0- | 108 B | -365 | 1906 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1231 RRCID -> 100145 COMPL. DATE 05/27/1982 TOTAL DEPTH 2959 PERF. 2716 - 2912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 # | 1079 | -0- | 56 B | -232 | 1079 | 3 | N | -0- | | | -0- |
| 11 | 990 # | 1006 | -0- | 16 B | -216 | 1006 | 3 | N | -0- | | | -0- |
| 12 | 1023 # | 913 | -0- | -110 B | -326 | 913 | 3 | N | -0- | | | -0- |
| 01 | 1085 # | 1180 | -0- | 95 B | -231 | 1180 | 3 | N | -0- | | | -0- |
| 02 | 980 # | 1110 | -0- | 130 B | -101 | 1110 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -101 | | | | | | | | | | | | |
| 03 | 1085 # | 1164 | -0- | 79 B | -22 | 1164 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1224 RRCID -> 102150 COMPL. DATE 08/26/1982 TOTAL DEPTH 3150 PERF. 2777 - 3083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 # | 767 | -0- | -8 B | -264 | 767 | 3 | N | -0- | | | -0- |
| 11 | 720 # | 710 | -0- | -10 B | -274 | 710 | 3 | N | -0- | | | -0- |
| 12 | 744 # | 720 | -0- | -24 B | -298 | 720 | 3 | N | -0- | | | -0- |
| 01 | 775 # | 737 | -0- | -38 B | -336 | 737 | 3 | N | -0- | | | -0- |
| 02 | 700 # | 710 | -0- | 10 B | -326 | 710 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -148 | | | | | CANCELLED UNDERAGE -> | -178 | | | | | | |
| 03 | 775 # | 761 | -0- | -14 B | -162 | 761 | 3 | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1236 RRCID -> 104176 COMPL. DATE 01/25/1983 TOTAL DEPTH 3250 PERF. 3010 - 3204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

WADDELL, W.N. ET AL WELL #: 1228 RRCID -> 105111 COMPL. DATE 01/14/1983 TOTAL DEPTH 3260 PERF. 2877 - 3229

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 # | 571 | -0- | -80 B | -471 | 571 | 3 | N | -0- | | | -0- |
| 11 | 570 # | 579 | -0- | 9 B | -462 | 579 | 3 | N | -0- | | | -0- |
| 12 | 589 # | 591 | -0- | 2 B | -460 | 591 | 3 | N | -0- | | | -0- |
| 01 | 589 # | 562 | -0- | -27 B | -487 | 562 | 3 | N | -0- | | | -0- |
| 02 | 532 # | 524 | -0- | -8 B | -495 | 524 | 3 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -188 | | | | | CANCELLED UNDERAGE -> | -307 | | | | | | |
| 03 | 589 # | 573 | -0- | -16 B | -204 | 573 | 3 | N | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1246 RRCID -> 105477 COMPL. DATE 05/04/1983 TOTAL DEPTH 3150 PERF. 2707 - 2993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

WADDELL, W.N. ET AL WELL #: 1225 RRCID -> 106188 COMPL. DATE 05/25/1982 TOTAL DEPTH 3167 PERF. 2875 - 3095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 980 | -0- | 19 | B | -494 | 946 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 930 # | 942 | -0- | 12 | B | -482 | 911 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 12 | 961 # | 962 | -0- | 1 | B | -481 | 926 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 1 |
| 01 | 961 # | 870 | -0- | -91 | B | -572 | 852 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | | -0- |
| 02 | 868 # | 688 | -0- | -180 | B | -752 | 647 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | -271 | CANCELLED UNDERAGE -> | | | -481 | | | | | | | | | | |
| 03 | 930 # | 875 | -0- | -55 | B | -326 | 843 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |

WADDELL, W.N. ET AL WELL #: 1218 RRCID -> 106764 COMPL. DATE 06/21/1983 TOTAL DEPTH 3225 PERF. 2901 - 3190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1252 RRCID -> 106765 COMPL. DATE 06/06/1983 TOTAL DEPTH 3050 PERF. 2731 - 2934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1109 RRCID -> 107235 COMPL. DATE 06/03/1983 TOTAL DEPTH 3020 PERF. 2703 - 2980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 # | 1731 | -0- | 26 | B | -1157 | 1731 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 # | 1472 | -0- | -118 | B | -1275 | 1472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 # | 1488 | -0- | -124 | B | -1399 | 1488 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 # | 1631 | -0- | -105 | B | -1504 | 1631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1568 # | 1774 | -0- | 206 | B | -1298 | 1774 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -594 | CANCELLED UNDERAGE -> | | | -704 | | | | | | | | | | |
| 03 | 1736 # | 1927 | -0- | 191 | B | -403 | 1927 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1110 RRCID -> 107236 COMPL. DATE 06/01/1983 TOTAL DEPTH 2975 PERF. 2679 - 2902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 # | 1806 | -0- | 39 | B | -341 | 1806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 # | 1604 | -0- | -106 | B | -447 | 1604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 # | 1590 | -0- | -177 | B | -624 | 1590 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 # | 1698 | -0- | -100 | B | -724 | 1698 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 # | 1764 | -0- | 140 | B | -584 | 1764 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -470 | CANCELLED UNDERAGE -> | | | -114 | | | | | | | | | | |
| 03 | 1798 # | 1939 | -0- | 141 | B | -329 | 1939 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1241 RRCID -> 107336 COMPL. DATE 06/06/1983 TOTAL DEPTH 3200 PERF. 2754 - 3048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

WADDELL, W.N. WELL #: 309 RRCID -> 107580 COMPL. DATE 08/05/1983 TOTAL DEPTH 3360 PERF. 2765 - 2843

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

WADDELL, W.N. ET AL WELL #: 442 RRCID -> 112899 COMPL. DATE 01/28/1957 TOTAL DEPTH 6030 PERF. 2712 - 2885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1227 RRCID -> 116738 COMPL. DATE N/A TOTAL DEPTH 3099 PERF. 2870 - 3054

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 405 R | 405 | -0- | -0- | B | -0- | 371 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | -0- |
| 11 | 378 R | 378 | -0- | -0- | B | -0- | 346 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | -0- |
| 12 | 385 R | 385 | -0- | -0- | B | -0- | 349 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | 1 |
| 01 | 372 # | 331 | -0- | -41 | B | -41 | 313 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | -0- |
| 02 | 336 # | 364 | -0- | 28 | B | -13 | 323 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | 1 |
| 03/01 BALANCING DATE STATUS -> -13 | | | | | | | | | | | | | | | | |
| 03 | 372 # | 374 | -0- | 2 | B | -11 | 340 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | 1 |

WADDELL, W.N. ET AL WELL #: 1115 RRCID -> 130228 COMPL. DATE 05/02/1983 TOTAL DEPTH 3500 PERF. 3113 - 3414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 141 | -0- | -231 | B | -231 | 121 | 3 | 20 | 9 | Y | 18 | 18 | 0 | | 1 |
| 11 | 360 # | 224 | -0- | -136 | B | -367 | 192 | 3 | 32 | 9 | Y | 29 | 28 | 0 | | 2 |
| 12 | 372 # | 221 | -0- | -151 | B | -518 | 189 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | 2 |
| 01 | 248 # | 213 | -0- | -35 | B | -553 | 196 | 3 | 17 | 9 | Y | 15 | 16 | 0 | | 1 |
| 02 | 196 # | 229 | -0- | 33 | B | -520 | 216 | 3 | 13 | 9 | Y | 12 | 11 | 0 | | 2 |
| 03/01 BALANCING DATE STATUS -> -520 | | | | | | | | | | | | | | | | |
| 03 | 217 # | 218 | -0- | 1 | B | -519 | 199 | 3 | 19 | 9 | Y | 17 | 18 | 0 | | 1 |

WADDELL, W.N. ET AL WELL #: 1211 RRCID -> 155900 COMPL. DATE 05/15/1995 TOTAL DEPTH 3500 PERF. 2906 - 3048

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 1002 RRCID -> 156447 COMPL. DATE 09/14/1995 TOTAL DEPTH 3560 PERF. 3017 - 3076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | B | -1230 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | B | -1230 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | B | -1230 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | B | -1230 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | B | -1230 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1230 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1312 RRCID -> 160656 COMPL. DATE 09/14/1996 TOTAL DEPTH 3525 PERF. 2712 - 3090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 # | 2265 | -0- | 2 | B | -860 | 2265 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2160 # | 1931 | -0- | -229 | B | -1089 | 1931 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2201 # | 2027 | -0- | -174 | B | -1263 | 2027 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2263 # | 2127 | -0- | -136 | B | -1399 | 2127 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2044 # | 1900 | -0- | -144 | B | -1543 | 1900 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -869 CANCELLED UNDERAGE -> -674 | | | | | | | | | | | | | | | | | |
| 03 | 2263 # | 1996 | -0- | -267 | B | -1136 | 1996 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 916 RRCID -> 191172 COMPL. DATE 05/22/2002 TOTAL DEPTH 3820 PERF. 2836 - 2968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 914 RRCID -> 191173 COMPL. DATE 05/22/2002 TOTAL DEPTH 3400 PERF. 2847 - 3000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 # | 1645 | -0- | -246 | B | -382 | 1611 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 1830 # | 1372 | -0- | -458 | B | -840 | 1366 | 3 | 6 | 9 | Y | 5 | 5 | 0 | | | -0- |
| 12 | 1891 # | 1376 | -0- | -515 | B | -1355 | 1347 | 3 | 29 | 9 | Y | 26 | 25 | 0 | | | 1 |
| 01 | 1829 # | 1419 | -0- | -410 | B | -1765 | 1401 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | | -0- |
| 02 | 1652 # | 1315 | -0- | -337 | B | -2102 | 1274 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -2019 CANCELLED UNDERAGE -> -83 | | | | | | | | | | | | | | | | | |
| 03 | 1519 # | 1492 | -0- | -27 | B | -2046 | 1458 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W.N. ET AL WELL #: 221 RRCID -> 191175 COMPL. DATE 08/22/2014 TOTAL DEPTH 6408 PERF. 2896 - 3046

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 # | 1176 | -0- | -33 | B | -870 | 1142 | 3 | 34 | 9 | N | 31 | 31 | 0 | | | -0- |
| 11 | 1140 # | 1126 | -0- | -14 | B | -884 | 1094 | 3 | 32 | 9 | N | 29 | 29 | 0 | | | -0- |
| 12 | 1178 # | 708 | -0- | -470 | B | -1354 | 672 | 3 | 36 | 9 | N | 33 | 32 | 0 | | | 1 |
| 01 | 1178 # | 745 | -0- | -433 | B | -1787 | 727 | 3 | 18 | 9 | N | 16 | 17 | 0 | | | -0- |
| 02 | 1064 # | 719 | -0- | -345 | B | -2132 | 678 | 3 | 41 | 9 | N | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -1459 CANCELLED UNDERAGE -> -673 | | | | | | | | | | | | | | | | | |
| 03 | 1178 # | 869 | -0- | -309 | B | -1768 | 835 | 3 | 34 | 9 | N | 31 | 31 | 0 | | | 1 |

WADDELL, W. N. ET AL WELL #: 71 RRCID -> 192202 COMPL. DATE 07/28/2002 TOTAL DEPTH 4670 PERF. 2826 - 2964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 # | 3104 | -0- | 66 | B | -1754 | 3104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 # | 2732 | -0- | -208 | B | -1962 | 2732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 # | 2455 | -0- | -583 | B | -2545 | 2455 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 # | 2859 | -0- | -210 | B | -2755 | 2859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2772 # | 2920 | -0- | 148 | B | -2607 | 2920 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1001 CANCELLED UNDERAGE -> -1606 | | | | | | | | | | | | | | | | | |
| 03 | 3069 # | 3049 | -0- | -20 | B | -1021 | 3049 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W. N. ET AL WELL #: 244 RRCID -> 193190 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 2906 - 3064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1021 R | 1021 | -0- | -0- | B | -0- | 987 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 960 # | 935 | -0- | -25 | B | -25 | 904 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | -0- |
| 12 | 992 # | 999 | -0- | 7 | B | -18 | 963 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 1 |
| 01 | 992 # | 930 | -0- | -62 | B | -80 | 912 | 3 | 18 | 9 | Y | 16 | 17 | 0 | | | -0- |
| 02 | 896 # | 909 | -0- | 13 | B | -67 | 868 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -67 | | | | | | | | | | | | | | | | | |
| 03 | 992 # | 963 | -0- | -29 | B | -96 | 929 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W. N. ET AL WELL #: 64 RRCID -> 201852 COMPL. DATE 03/04/2003 TOTAL DEPTH 4765 PERF. 3106 - 3454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 # | 2818 | -0- | -685 | B | -7291 | 2688 | 3 | 130 | 9 | Y | 118 | 117 | 0 | | | 2 |
| 11 | 3180 # | 2528 | -0- | -652 | B | -7943 | 2426 | 3 | 102 | 9 | Y | 93 | 93 | 0 | | | 2 |
| 12 | 3286 # | 2560 | -0- | -726 | B | -8669 | 2448 | 3 | 112 | 9 | Y | 102 | 102 | 0 | | | 2 |
| 01 | 3162 # | 2433 | -0- | -729 | B | -9398 | 2344 | 3 | 89 | 9 | Y | 81 | 81 | 0 | | | 2 |
| 02 | 2856 # | 2228 | -0- | -628 | B | -10026 | 2106 | 3 | 122 | 9 | Y | 111 | 111 | 0 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -3736 CANCELLED UNDERAGE -> -6290 | | | | | | | | | | | | | | | | | |
| 03 | 2604 # | 2426 | -0- | -178 | B | -3914 | 2287 | 3 | 139 | 9 | Y | 126 | 126 | 0 | | | 2 |

WADDELL, W N ET AL WELL #: 1909 RRCID -> 209772 COMPL. DATE 05/24/2016 TOTAL DEPTH 3325 PERF. 2794 - 3000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 # | 2330 | -0- | -88 | B | -2534 | 2278 | 3 | 52 | 9 | Y | 47 | 47 | 0 | | | 8 |
| 11 | 2400 # | 2250 | -0- | -150 | B | -2684 | 2211 | 3 | 39 | 9 | Y | 35 | 34 | 0 | | | 9 |
| 12 | 2480 # | 2353 | -0- | -127 | B | -2811 | 2308 | 3 | 45 | 9 | Y | 41 | 42 | 0 | | | 8 |
| 01 | 2480 # | 2310 | -0- | -170 | B | -2981 | 2288 | 3 | 22 | 9 | Y | 20 | 20 | 0 | | | 8 |
| 02 | 2156 # | 2251 | -0- | 95 | B | -2886 | 2214 | 3 | 37 | 9 | Y | 34 | 33 | 0 | | | 9 |
| 03/01 BALANCING DATE STATUS -> -535 CANCELLED UNDERAGE -> -2351 | | | | | | | | | | | | | | | | | |
| 03 | 2356 # | 240 | -0- | -2116 | B | -2651 | 197 | 3 | 43 | 9 | Y | 39 | 43 | 0 | | | 5 |

WADDELL, W. N. ET AL WELL #: 414 RRCID -> 209777 COMPL. DATE 06/11/2005 TOTAL DEPTH 6110 PERF. 2936 - 3164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2467 R | 2467 | -0- | -0- | B | -0- | 2433 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 1683 R | 1683 | -0- | -0- | B | -0- | 1659 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | -0- |
| 12 | 2223 R | 2223 | -0- | -0- | B | -0- | 2017 | 3 | 171 | 4 | Y | 32 | 31 | 0 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 2215 R | 2215 | -0- | -0- | B | -0- | 2054 | 3 | 143 | 4 | Y | 16 | 17 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2401 R | 2401 | -0- | -0- | B | -0- | 2360 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 3600 R | 3600 | -0- | -0- | B | -0- | 3566 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W. N. ET AL WELL #: 342 RRCID -> 210916 COMPL. DATE 04/10/2005 TOTAL DEPTH 6330 PERF. 2890 - 3076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 278 R | 278 | -0- | -0- | B | -0- | 237 | 3 | 41 | 9 | Y | 37 | 37 | 0 | | | -0- |
| 11 | 275 R | 275 | -0- | -0- | B | -0- | 213 | 3 | 62 | 9 | Y | 56 | 55 | 0 | | | 1 |
| 12 | 316 R | 316 | -0- | -0- | B | -0- | 232 | 3 | 20 | 4 | Y | 58 | 58 | 0 | | | 1 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 263 R | 263 | -0- | -0- | B | -0- | 228 | 3 | 16 | 4 | Y | 17 | 18 | 0 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 303 R | 303 | -0- | -0- | B | -0- | 262 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 430 R | 430 | -0- | -0- | B | -0- | 396 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W. N. ET AL WELL #: 953 RRCID -> 210965 COMPL. DATE 08/13/2005 TOTAL DEPTH 4800 PERF. 3018 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 428 | R | 1026 | -0- | 598 B | -0- | 992 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 1475 | R | 1475 | -0- | -0- B | -0- | 1443 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 12 | 1446 | R | 1446 | -0- | -0- B | -0- | 1302 | 3 | 108 | 4 | Y | 33 | 32 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 813 | R | 813 | -0- | -0- B | -0- | 743 | 3 | 52 | 4 | Y | 16 | 17 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 810 | R | 810 | -0- | -0- B | -0- | 769 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1519 | # | 1131 | -0- | -388 B | -388 | 1097 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W. N. ET AL WELL #: 413 RRCID -> 212830 COMPL. DATE 07/04/2004 TOTAL DEPTH 6438 PERF. 3019 - 3154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 431 | R | 431 | -0- | -0- B | -0- | 397 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | -0- |
| 11 | 252 | R | 252 | -0- | -0- B | -0- | 220 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | -0- |
| 12 | 288 | R | 288 | -0- | -0- B | -0- | 232 | 3 | 20 | 4 | Y | 33 | 32 | 0 | | | 1 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 262 | R | 262 | -0- | -0- B | -0- | 228 | 3 | 16 | 4 | Y | 16 | 17 | 0 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 303 | R | 303 | -0- | -0- B | -0- | 262 | 3 | 41 | 9 | Y | 37 | 36 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *03 | 430 | R | 430 | -0- | -0- B | -0- | 396 | 3 | 34 | 9 | Y | 31 | 31 | 0 | | | 1 |

WADDELL, W. N. ET AL WELL #: 351 RRCID -> 220281 COMPL. DATE 06/09/2006 TOTAL DEPTH 4725 PERF. 2778 - 3136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | # | 1596 | -0- | -16 B | -1125 | 1595 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 11 | 1530 | # | 1447 | -0- | -83 B | -1208 | 1406 | 3 | 41 | 9 | N | 37 | 36 | 0 | | | 1 |
| 12 | 1581 | # | 1490 | -0- | -91 B | -1299 | 1453 | 3 | 37 | 9 | N | 34 | 34 | 0 | | | 1 |
| 01 | 1581 | # | 1509 | -0- | -72 B | -1371 | 1509 | 3 | | | N | -0- | 1 | 0 | | | -0- |
| 02 | 1428 | # | 1471 | -0- | 43 B | -1328 | 1442 | 3 | 29 | 9 | N | 26 | 25 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -409 CANCELLED UNDERAGE -> -919 | | | | | | | | | | | | | | | | | |
| 03 | 1581 | # | 1581 | -0- | -0- B | -409 | 1555 | 3 | 26 | 9 | N | 24 | 24 | 0 | | | 1 |

WADDELL, W. N. ETAL WELL #: 292 RRCID -> 227386 COMPL. DATE 04/01/2016 TOTAL DEPTH 3445 PERF. 2766 - 3014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | # | 1544 | -0- | -688 B | -1933 | 1544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | # | 1551 | -0- | -609 B | -2542 | 1551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | # | 1140 | -0- | -1092 B | -3634 | 1140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | # | 585 | -0- | -1151 B | -4785 | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | # | 1433 | -0- | -23 B | -4808 | 1433 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3637 CANCELLED UNDERAGE -> -1171 | | | | | | | | | | | | | | | | | |
| 03 | 1612 | # | 1932 | -0- | 320 B | -3317 | 1932 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 370 RRCID -> 228814 COMPL. DATE 06/22/2007 TOTAL DEPTH 6060 PERF. 2876 - 3116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 15 | -0- | 15 B | -2007 | 14 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- B | -2007 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- B | -2007 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- B | -2007 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- B | -2007 | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2007 | | | | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL,W.N.,ETAL WELL #: 356 RRCID -> 242262 COMPL. DATE 03/17/2016 TOTAL DEPTH 5645 PERF. 2497 - 2685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | # | 3438 | -0- | -282 B | -2245 | 3387 | 3 | 51 | 9 | N | 46 | 45 | 0 | | | 5 |
| 11 | 3600 | # | 4305 | -0- | 705 B | -1540 | 4252 | 3 | 53 | 9 | N | 48 | 48 | 0 | | | 5 |
| 12 | 3720 | # | 3105 | -0- | -615 B | -2155 | 3081 | 3 | 24 | 9 | N | 22 | 24 | 0 | | | 3 |
| 01 | 3720 | # | 3999 | -0- | 279 B | -1876 | 3943 | 3 | 56 | 9 | N | 51 | 48 | 0 | | | 6 |
| 02 | 3360 | # | 3679 | -0- | 319 B | -1557 | 3646 | 3 | 33 | 9 | N | 30 | 32 | 0 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -1076 CANCELLED UNDERAGE -> -481 | | | | | | | | | | | | | | | | | |
| 03 | 3720 | # | 3950 | -0- | 230 B | -846 | 3920 | 3 | 30 | 9 | N | 27 | 28 | 0 | | | 3 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N. ETAL WELL #: 367 RRCID -> 246025 COMPL. DATE 09/08/2008 TOTAL DEPTH 5655 PERF. 2519 - 2798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 # | 2564 | -0- | 1603 B | -233 | 2551 | 3 | 13 | 4 | Y | -0- | | | | | -0- |
| 11 | 2093 R | 2326 | -0- | 233 B | -0- | 2222 | 3 | 104 | 4 | Y | -0- | | | | | -0- |
| 12 | 2697 # | 2475 | -0- | -222 B | -222 | 1858 | 3 | 617 | 4 | Y | -0- | | | | | -0- |
| 01 | 2697 # | 2249 | -0- | -448 B | -670 | 2045 | 3 | 204 | 4 | Y | -0- | | | | | -0- |
| 02 | 2436 # | 1167 | -0- | -1269 B | -1939 | 1167 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1939 | | | | | | | | | | | | | | | | |
| 03 | 2573 # | 1307 | -0- | -1266 B | -3205 | 1307 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1105 RRCID -> 251114 COMPL. DATE N/A TOTAL DEPTH 3050 PERF. 2758 - 3007

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 433 | -0- | -32 B | -951 | 433 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 # | 389 | -0- | -31 B | -982 | 376 | 3 | 13 | 9 | N | 12 | 9 | 0 | | | 3 |
| 12 | 465 # | 423 | -0- | -42 B | -1024 | 423 | 3 | | | N | -0- | 3 | 0 | | | -0- |
| 01 | 465 # | 422 | -0- | -43 B | -1067 | 422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 # | 356 | -0- | -64 B | -1131 | 356 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -212 CANCELLED UNDERAGE -> -919 | | | | | | | | | | | | | | | | |
| 03 | 434 # | 420 | -0- | -14 B | -226 | 420 | 3 | | | N | -0- | | | | | -0- |

BURNETT OIL CO., INC. 110016
MCKNIGHT GAS UNIT WELL #: A 8 RRCID -> 042774 COMPL. DATE 09/21/1967 TOTAL DEPTH 3054 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

MCKNIGHT, M. B. "C" WELL #: 10 RRCID -> 113895 COMPL. DATE 10/24/1984 TOTAL DEPTH 4980 PERF. 3069 - 3136

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | 24 | 24 | 8 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CALLAHAN LAND COMPANY 123940
BARNSLEY-JUDKINS GAS UNIT WELL #: 1 RRCID -> 042479 COMPL. DATE 08/14/1967 TOTAL DEPTH 3009 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 115 | -0- | -288 B | -1200 | 115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 669 | -0- | 369 B | -831 | 669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 734 | -0- | 424 B | -407 | 734 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 # | 697 | -0- | 387 B | -20 | 697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 611 R | 631 | -0- | 20 B | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 690 R | 690 | -0- | -0- B | -0- | 690 | 3 | | | N | -0- | | | | | -0- |

CAMBRIAN MANAGEMENT, LTD. 126758
TUBB D-2 WELL #: 6 RRCID -> 198212 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2764 - 3074

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 62 | -0- | 62 B | 122 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 75 | -0- | 75 B | 197 | 75 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 697 | -0- | 697 B | 894 | 697 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1589 R | 695 | -0- | -894 B | -0- | 695 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 640 R | 640 | -0- | -0- B | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 690 R | 690 | -0- | -0- B | -0- | 690 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. 148113
TUBB, J. B. -A- WELL #: 8 C RRCID -> 032979 COMPL. DATE 04/09/1964 TOTAL DEPTH 5603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1054 | # | 468 | -0- | -586 B | -3473 | 458 | 3 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |
| *08 | 1054 | # | 463 | -0- | -591 B | -4064 | 460 | 3 | 3 | 9 | Y | 3 | 4 | 0 | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 450 | # | 467 | -0- | 17 B | -3050 | 467 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 465 | # | 539 | -0- | 74 B | -2976 | 538 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| *11 | 450 | # | 507 | -0- | 57 B | -2919 | 504 | 3 | 3 | 9 | Y | 3 | 3 | 0 | | | -0- |
| *12 | 465 | # | 487 | -0- | 22 B | -2897 | 487 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 465 | # | 551 | -0- | 86 B | -2811 | 550 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 420 | # | 445 | -0- | 25 B | -2786 | 441 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2786 | | | | | | | | | | | | | | | | | |
| *03 | 668 | R | 668 | -0- | -0- B | -0- | 655 | 3 | 13 | 9 | Y | 12 | 11 | 0 | | | 1 |

TUBB, J. B., ET AL TR. -C- WELL #: 2 RRCID -> 042836 COMPL. DATE 10/23/1967 TOTAL DEPTH 4650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 114 | -0- | 21 B | -63 | 114 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | # | 72 | -0- | -18 B | -81 | 72 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 B | -174 | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | # | 62 | -0- | -62 B | -236 | 62 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | 95 | -0- | -17 B | -253 | 95 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -253 | | | | | | | | | | | | | | | | | |
| 03 | 93 | # | 86 | -0- | -7 B | -260 | 86 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. "B" TR. A WELL #: 18 RRCID -> 048328 COMPL. DATE 04/21/1970 TOTAL DEPTH 4275 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31 | # | 13 | -0- | -18 B | -290 | 13 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 31 | # | 13 | -0- | -18 B | -308 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 30 | # | 14 | -0- | -16 B | -189 | 14 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 31 | # | 34 | -0- | 3 B | -186 | 33 | 3 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| *11 | 30 | # | 20 | -0- | -10 B | -196 | 16 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | -0- |
| *12 | 14 | # | -0- | -0- | -14 B | -210 | | | | | Y | 2 | 2 | 0 | | | -0- |
| *01 | 31 | # | -0- | -0- | -31 B | -241 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 12 | -0- | -16 B | -257 | 12 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -87 CANCELLED UNDERAGE -> -170 | | | | | | | | | | | | | | | | | |
| 03 | 31 | # | -0- | -0- | -31 B | -118 | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. -A- WELL #: 14 RRCID -> 050148 COMPL. DATE 05/13/1996 TOTAL DEPTH 4450 PERF. 2622 - 2865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1550 | # | 1565 | -0- | 15 B | -1873 | 1555 | 3 | 10 | 9 | Y | 9 | 10 | 0 | | | 1 |
| *08 | 1550 | # | 1491 | -0- | -59 B | -1932 | 1476 | 3 | 15 | 9 | Y | 14 | 14 | 0 | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 1530 | # | 1308 | -0- | -222 B | -517 | 1296 | 3 | 12 | 9 | Y | 11 | 11 | 0 | | | 1 |
| *10 | 1581 | # | 1388 | -0- | -193 B | -710 | 1374 | 3 | 14 | 9 | Y | 13 | 13 | 0 | | | 1 |
| *11 | 1530 | # | 1305 | -0- | -225 B | -935 | 1296 | 3 | 9 | 9 | Y | 8 | 9 | 0 | | | -0- |
| *12 | 1550 | # | 1315 | -0- | -235 B | -1170 | 1305 | 3 | 10 | 9 | Y | 9 | 9 | 0 | | | -0- |
| *01 | 1488 | # | 1033 | -0- | -455 B | -1625 | 1023 | 3 | 10 | 9 | Y | 9 | 8 | 0 | | | 1 |
| 02 | 1260 | # | 998 | -0- | -262 B | -1887 | 989 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> -1592 CANCELLED UNDERAGE -> -295 | | | | | | | | | | | | | | | | | |
| 03 | 1395 | # | 1192 | -0- | -203 B | -1795 | 1179 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | 1 |

TUBB, J. B. -A- WELL #: 17 RRCID -> 052786 COMPL. DATE 08/12/1996 TOTAL DEPTH 3150 PERF. 2710 - 3008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 620 | # | 69 | -0- | -551 B | -1927 | 69 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 527 | # | -0- | -0- | -527 B | -2454 | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 630 | # | 24 | -0- | -606 B | -2891 | 24 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 651 | # | 268 | -0- | -383 B | -3274 | 268 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 630 | # | 269 | -0- | -361 B | -3635 | 269 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 62 | # | 504 | -0- | 442 B | -3193 | 504 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 279 | # | 765 | -0- | 486 B | -2707 | 765 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | 674 | -0- | 422 B | -2285 | 674 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1350 CANCELLED UNDERAGE -> -935 | | | | | | | | | | | | | | | | | |
| 03 | 341 | # | 732 | -0- | 391 B | -959 | 732 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J. B. -B- WELL #: 43 U RRCID -> 053346 COMPL. DATE 08/26/1972 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 # | 478 | -0- | -421 B | -1102 | 478 | 3 | | Y | -0- | | | -0- |
| 11 | 870 # | 484 | -0- | -386 B | -1488 | 484 | 3 | | Y | -0- | | | -0- |
| *12 | 899 # | 575 | -0- | -324 B | -1812 | 575 | 3 | | Y | -0- | | | -0- |
| *01 | 899 # | 609 | -0- | -290 B | -2102 | 609 | 3 | | Y | -0- | | | -0- |
| 02 | 756 # | 579 | -0- | -177 B | -2279 | 579 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1661 CANCELLED UNDERAGE -> -618 | | | | | | | | | | | | | |
| 03 | 589 # | 753 | -0- | 164 B | -1497 | 753 | 3 | | Y | -0- | | | -0- |

TUBB, J. B. -A- WELL #: 9 RRCID -> 055506 COMPL. DATE 06/09/1973 TOTAL DEPTH 5743 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |

TUBB, J. B. -A- WELL #: 11 RRCID -> 068154 COMPL. DATE 08/24/1976 TOTAL DEPTH 5900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |

TUBB, J. B. "B" WELL #: 53 RRCID -> 104077 COMPL. DATE 09/15/1982 TOTAL DEPTH 3300 PERF. 2811 - 2859

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 54 | -0- | 54 B | -689 | 54 | 3 | | Y | -0- | | | -0- |
| 11 | 0 # | 70 | -0- | 70 B | -619 | 70 | 3 | | Y | -0- | | | -0- |
| *12 | 0 # | 61 | -0- | 61 B | -558 | 61 | 3 | | Y | -0- | | | -0- |
| *01 | 62 # | 52 | -0- | -10 B | -568 | 52 | 3 | | Y | -0- | | | -0- |
| 02 | 56 # | 36 | -0- | -20 B | -588 | 36 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -30 CANCELLED UNDERAGE -> -558 | | | | | | | | | | | | | |
| 03 | 62 # | 15 | -0- | -47 B | -77 | 15 | 3 | | Y | -0- | | | -0- |

TUBB, J. B. "B" TR. A WELL #: 62 RRCID -> 113324 COMPL. DATE 08/07/1984 TOTAL DEPTH 3250 PERF. 2765 - 2916

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 313 R | 313 | -0- | -0- B | -0- | 313 | 3 | | Y | -0- | | | -0- |
| *08 | 306 R | 306 | -0- | -0- B | -0- | 306 | 3 | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| *09 | T. A. | 293 | -0- | 293 B | 293 | 293 | 3 | | Y | -0- | | | -0- |
| *10 | T. A. | 298 | -0- | 298 B | 591 | 298 | 3 | | Y | -0- | | | -0- |
| *11 | 872 R | 281 | -0- | -591 B | -0- | 281 | 3 | | Y | -0- | | | -0- |
| *12 | 288 R | 288 | -0- | -0- B | -0- | 288 | 3 | | Y | -0- | | | -0- |
| *01 | 310 # | 288 | -0- | -22 B | -22 | 288 | 3 | | Y | -0- | | | -0- |
| 02 | 280 # | 215 | -0- | -65 B | -87 | 215 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -87 | | | | | | | | | | | | | |
| 03 | 279 # | 307 | -0- | 28 B | -59 | 307 | 3 | | Y | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J.B. "B" WELL #: 44 RRCID -> 154229 COMPL. DATE 10/14/1994 TOTAL DEPTH 3000 PERF. 2646 - 2773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | 41 | -0- | 10 B | -2537 | 41 3 | | Y | -0- | | | -0- |
| 11 | 30 # | 39 | -0- | 9 B | -2528 | 39 3 | | Y | -0- | | | -0- |
| *12 | 31 # | 37 | -0- | 6 B | -2522 | 37 3 | | Y | -0- | | | -0- |
| *01 | 31 # | 41 | -0- | 10 B | -2512 | 41 3 | | Y | -0- | | | -0- |
| 02 | 28 # | 41 | -0- | 13 B | -2499 | 41 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | CANCELLED UNDERAGE -> | -2499 | | | | | | |
| *03 | 53 R | 53 | -0- | -0- B | -0- | 53 3 | | Y | -0- | | | -0- |

TUBB, J. B. -A- WELL #: 1 RRCID -> 159476 COMPL. DATE 07/14/1996 TOTAL DEPTH 5783 PERF. 2684 - 2995

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 279 # | 469 | -0- | 190 B | -332 | 469 3 | | Y | -0- | | | -0- |
| *08 | 303 R | 635 | -0- | 332 B | -0- | 635 3 | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *09 | 589 R | 589 | -0- | -0- B | -0- | 589 3 | | Y | -0- | | | -0- |
| *10 | 600 R | 600 | -0- | -0- B | -0- | 600 3 | | Y | -0- | | | -0- |
| *11 | 570 R | 570 | -0- | -0- B | -0- | 570 3 | | Y | -0- | | | -0- |
| *12 | 581 R | 581 | -0- | -0- B | -0- | 581 3 | | Y | -0- | | | -0- |
| *01 | 577 R | 577 | -0- | -0- B | -0- | 577 3 | | Y | -0- | | | -0- |
| 02 | 522 R | 522 | -0- | -0- B | -0- | 522 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 589 # | 526 | -0- | -63 B | -63 | 526 3 | | Y | -0- | | | -0- |

TUBB, J. B. -A- WELL #: 16 RRCID -> 159477 COMPL. DATE 07/15/1996 TOTAL DEPTH 3160 PERF. 2682 - 2850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 682 # | 681 | -0- | -1 B | -1078 | 681 3 | | Y | -0- | | | -0- |
| *08 | 682 # | 681 | -0- | -1 B | -1079 | 681 3 | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *09 | 690 # | 631 | -0- | -59 B | -184 | 631 3 | | Y | -0- | | | -0- |
| *10 | 713 # | 653 | -0- | -60 B | -244 | 653 3 | | Y | -0- | | | -0- |
| *11 | 690 # | 616 | -0- | -74 B | -318 | 616 3 | | Y | -0- | | | -0- |
| *12 | 682 # | 634 | -0- | -48 B | -366 | 634 3 | | Y | -0- | | | -0- |
| *01 | 682 # | 617 | -0- | -65 B | -431 | 617 3 | | Y | -0- | | | -0- |
| 02 | 588 # | 567 | -0- | -21 B | -452 | 567 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -327 | | | | | CANCELLED UNDERAGE -> | -125 | | | | | | |
| 03 | 589 # | 613 | -0- | 24 B | -303 | 613 3 | | Y | -0- | | | -0- |

TUBB, J. B. -A- WELL #: 20 RRCID -> 159478 COMPL. DATE 07/11/1996 TOTAL DEPTH 3200 PERF. 2624 - 3040

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 651 # | 341 | -0- | -310 B | -3059 | 330 3 | 11 9 | Y | 10 | 10 0 | | 1 |
| *08 | 651 # | 303 | -0- | -348 B | -3407 | 288 3 | 15 9 | Y | 14 | 14 0 | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *09 | 300 # | 139 | -0- | -161 B | -1457 | 136 3 | 3 9 | Y | 3 | 4 0 | | -0- |
| *10 | 310 # | 216 | -0- | -94 B | -1551 | 204 3 | 12 9 | Y | 11 | 10 0 | | 1 |
| *11 | 300 # | -0- | -0- | -300 B | -1851 | | | Y | -0- | 1 0 | | -0- |
| *12 | 310 # | 120 | -0- | -190 B | -2041 | 120 3 | | Y | -0- | | | -0- |
| *01 | 310 # | 267 | -0- | -43 B | -2084 | 267 3 | | Y | -0- | | | -0- |
| 02 | 196 # | 522 | -0- | 326 B | -1758 | 497 3 | 25 9 | Y | 23 | 21 0 | | 2 |
| 03/01 BALANCING DATE STATUS -> -788 | | | | | CANCELLED UNDERAGE -> | -970 | | | | | | |
| 03 | 31 # | 731 | -0- | 700 B | -88 | 681 3 | 50 9 | Y | 45 | 45 0 | | 2 |

TUBB, J. B. -A- WELL #: 5 RRCID -> 160138 COMPL. DATE 08/01/1996 TOTAL DEPTH 5967 PERF. 2733 - 2878

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 775 # | 992 | -0- | 217 B | -605 | 992 3 | | Y | -0- | | | -0- |
| *08 | 775 # | 927 | -0- | 152 B | -453 | 927 3 | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| *09 | 1015 R | 1015 | -0- | -0- B | -0- | 1015 3 | | Y | -0- | | | -0- |
| *10 | 994 R | 994 | -0- | -0- B | -0- | 994 3 | | Y | -0- | | | -0- |
| *11 | 960 # | 922 | -0- | -38 B | -38 | 922 3 | | Y | -0- | | | -0- |
| *12 | 1054 # | 897 | -0- | -157 B | -195 | 897 3 | | Y | -0- | | | -0- |
| *01 | 1054 # | 928 | -0- | -126 B | -321 | 928 3 | | Y | -0- | | | -0- |
| 02 | 952 # | 851 | -0- | -101 B | -422 | 851 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -422 | | | | | | | | | | | | |
| 03 | 930 # | 876 | -0- | -54 B | -476 | 876 3 | | Y | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113

TUBB, J. B. -A- WELL #: 28 RRCID -> 160144 COMPL. DATE 07/02/1996 TOTAL DEPTH 4510 PERF. 2633 - 2858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 806 # | 777 | -0- | -29 B | -385 | 738 | 3 | 39 | 9 | Y | 35 | 34 | 0 | | | 4 |
| *08 | 775 # | 748 | -0- | -27 B | -412 | 725 | 3 | 23 | 9 | Y | 21 | 23 | 0 | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *09 | 780 # | 355 | -0- | -425 B | -668 | 327 | 3 | 28 | 9 | Y | 25 | 25 | 0 | | | 2 |
| *10 | 806 # | 385 | -0- | -421 B | -1089 | 354 | 3 | 31 | 9 | Y | 28 | 28 | 0 | | | 2 |
| *11 | 780 # | 381 | -0- | -399 B | -1488 | 361 | 3 | 20 | 9 | Y | 18 | 19 | 0 | | | 1 |
| *12 | 775 # | 253 | -0- | -522 B | -2010 | 228 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | 1 |
| *01 | 744 # | 685 | -0- | -59 B | -2069 | 606 | 3 | 79 | 9 | Y | 72 | 64 | 0 | | | 9 |
| 02 | 364 # | 1066 | -0- | 702 B | -1367 | 965 | 3 | 101 | 9 | Y | 92 | 92 | 0 | | | 9 |
| 03/01 BALANCING DATE STATUS -> -1367 | | | | | | | | | | | | | | | | |
| 03 | 403 # | 934 | -0- | 531 B | -836 | 867 | 3 | 67 | 9 | Y | 61 | 67 | 0 | | | 3 |

TUBB, J. B. -A- WELL #: 12 RRCID -> 160315 COMPL. DATE 08/08/1996 TOTAL DEPTH 3100 PERF. 2685 - 3035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1017 R | 1017 | -0- | -0- B | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| *08 | 811 R | 811 | -0- | -0- B | -0- | 811 | 3 | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *09 | 1080 # | 763 | -0- | -317 B | -317 | 763 | 3 | | | Y | -0- | | | | | -0- |
| *10 | 1116 # | 607 | -0- | -509 B | -826 | 607 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1080 # | 611 | -0- | -469 B | -1295 | 611 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 1023 # | 456 | -0- | -567 B | -1862 | 456 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 806 # | 637 | -0- | -169 B | -2031 | 637 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 700 # | 584 | -0- | -116 B | -2147 | 584 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2147 | | | | | | | | | | | | | | | | |
| 03 | 620 # | 654 | -0- | 34 B | -2113 | 654 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. ET AL WELL #: 1 RRCID -> 241693 COMPL. DATE N/A TOTAL DEPTH 5765 PERF. 2806 - 3076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 # | 846 | -0- | -239 B | -882 | 844 | 3 | 2 | 9 | Y | 2 | 2 | 0 | | | -0- |
| 11 | 1050 # | 718 | -0- | -332 B | -1214 | 709 | 3 | 9 | 9 | Y | 8 | 8 | 0 | | | -0- |
| 12 | 806 # | 261 | -0- | -545 B | -1759 | 247 | 3 | 14 | 9 | Y | 13 | 12 | 0 | | | 1 |
| 01 | 837 # | 691 | -0- | -146 B | -1905 | 682 | 3 | 9 | 9 | Y | 8 | 9 | 0 | | | -0- |
| 02 | 756 # | 979 | -0- | 223 B | -1682 | 921 | 3 | 58 | 9 | Y | 53 | 49 | 0 | | | 4 |
| 03/01 BALANCING DATE STATUS -> -1682 | | | | | | | | | | | | | | | | |
| 03 | 589 # | 1125 | -0- | 536 B | -1146 | 1072 | 3 | 53 | 9 | Y | 48 | 49 | 0 | | | 3 |

TUBB, J. B. -A- WELL #: 21 RRCID -> 264296 COMPL. DATE 08/24/2011 TOTAL DEPTH 3200 PERF. 2934 - 3044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 589 # | 449 | -0- | -140 B | -1478 | 449 | 3 | | | N | -0- | | | | | -0- |
| *08 | 589 # | 787 | -0- | 198 B | -1280 | 787 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *09 | 600 # | 311 | -0- | -289 B | -1535 | 311 | 3 | | | N | -0- | | | | | -0- |
| *10 | 620 # | 112 | -0- | -508 B | -2043 | 112 | 3 | | | N | -0- | | | | | -0- |
| *11 | 750 # | 135 | -0- | -615 B | -2658 | 135 | 3 | | | N | -0- | | | | | -0- |
| *12 | 775 # | 79 | -0- | -696 B | -3354 | 79 | 3 | | | N | -0- | | | | | -0- |
| *01 | 775 # | 80 | -0- | -695 B | -4049 | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 # | 375 | -0- | 95 B | -3954 | 375 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2803 CANCELLED UNDERAGE -> -1151 | | | | | | | | | | | | | | | | |
| 03 | 155 # | 503 | -0- | 348 B | -2455 | 503 | 3 | | | N | -0- | | | | | -0- |

TUBB WELL #: 5 RRCID -> 281779 COMPL. DATE 04/20/1994 TOTAL DEPTH 4450 PERF. 2662 - 2886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | 637 | -0- | 637 B | 637 | 637 | 3 | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | 983 | -0- | 983 B | 1620 | 973 | 3 | 10 | 9 | N | 9 | 8 | 0 | | | 1 |
| 03/01 BALANCING DATE STATUS -> 1620 | | | | | | | | | | | | | | | | |
| 03 | 0 | 984 | -0- | 984 B | 2604 | 973 | 3 | 11 | 9 | N | 10 | 10 | 0 | | | 1 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J. B. -A- WELL #: 6 RRCID -> 281780 COMPL. DATE 03/23/1970 TOTAL DEPTH 5887 PERF. 2802 - 2848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | 108 | -0- | 108 B | 108 | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | 234 | -0- | 234 B | 342 | 233 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 03/01 BALANCING DATE STATUS -> 342 | | | | | | | | | | | | | | | | |
| 03 | 0 | 399 | -0- | 399 B | 741 | 396 | 3 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |

TUBB, J.B. -B- TR-A WELL #: 61 RRCID -> 281781 COMPL. DATE 06/30/1984 TOTAL DEPTH 3300 PERF. 2566 - 2853

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DELQ PR | 462 | -0- | 462 B | 462 | 462 | 3 | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | 527 | -0- | 527 B | 989 | 527 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 989 | | | | | | | | | | | | | | | | |
| 03 | 0 | 618 | -0- | 618 B | 1607 | 618 | 3 | | | N | -0- | | | | | -0- |

CIMAREX ENERGY CO. OF COLORADO 153429
TUBB, J. B. STATE WELL #: 4 RRCID -> 031253 COMPL. DATE 08/22/1963 TOTAL DEPTH 6013 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 187 | -0- | 187 B | 297 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 458 R | 161 | -0- | -297 B | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 160 R | 160 | -0- | -0- B | -0- | 160 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 134 | -0- | -52 B | -52 | 134 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 # | 117 | -0- | -51 B | -103 | 117 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -103 | | | | | | | | | | | | | | | | |
| 03 | 186 # | 124 | -0- | -62 B | -165 | 124 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. STATE WELL #: 5 RRCID -> 037660 COMPL. DATE 12/09/1965 TOTAL DEPTH 4560 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CITATION OIL & GAS CORP. 154235
BARNSLEY -B- JUDKINS GAS UNIT WELL #: 1 RRCID -> 037331 COMPL. DATE 09/29/1965 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 # | 667 | -0- | 16 B | -251 | 667 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 # | 637 | -0- | 7 B | -244 | 637 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 651 # | 666 | -0- | 15 B | -229 | 666 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 682 # | 649 | -0- | -33 B | -262 | 649 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 616 # | 580 | -0- | -36 B | -298 | 580 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -200 | | | | | | | | | | | | | | | | |
| 03 | 682 # | 600 | -0- | -82 B | -180 | 600 | 3 | | | Y | -0- | | | | | -0- |

BARNSLEY -B- JUDKINS GAS UNIT WELL #: 2 RRCID -> 050918 COMPL. DATE 07/22/1971 TOTAL DEPTH 2900 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 # | 1659 | -0- | 109 B | -913 | 1659 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1560 # | 1536 | -0- | -24 B | -937 | 1536 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1612 # | 1618 | -0- | 6 B | -931 | 1618 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1674 # | 1572 | -0- | -102 B | -1033 | 1572 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1512 # | 1448 | -0- | -64 B | -1097 | 1448 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -883 | | | | | | | | | | | | | | | | |
| 03 | 1674 # | 1545 | -0- | -129 B | -343 | 1545 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
CITATION OIL & GAS CORP. //CONT.// 154235
BARNSLEY -D- WELL #: 3 U RRCID -> 051648 COMPL. DATE 12/28/1971 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 493 | -0- | 28 B | -306 | 493 3 | | N | -0- | | | -0- |
| 11 | 450 # | 468 | -0- | 18 B | -288 | 468 3 | | N | -0- | | | -0- |
| 12 | 465 # | 491 | -0- | 26 B | -262 | 491 3 | | N | -0- | | | -0- |
| 01 | 496 # | 504 | -0- | 8 B | -254 | 504 3 | | N | -0- | | | -0- |
| 02 | 448 # | 425 | -0- | -23 B | -277 | 425 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -27 | CANCELLED UNDERAGE -> | -250 | | | | | | |
| 03 | 496 # | 491 | -0- | -5 B | -32 | 491 3 | | N | -0- | | | -0- |

BARNSLEY -B- JUDKINS GAS UNIT WELL #: 3 RRCID -> 059349 COMPL. DATE 06/29/1974 TOTAL DEPTH 2750 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 # | 538 | -0- | 11 B | -21 | 538 3 | | Y | -0- | | | 18 |
| 11 | 510 # | 512 | -0- | 2 B | -19 | 512 3 | | Y | -0- | | | 18 |
| 12 | 527 # | 528 | -0- | 1 B | -18 | 528 3 | | Y | -0- | | | 18 |
| 01 | 527 # | 525 | -0- | -2 B | -20 | 525 3 | | Y | -0- | | | 18 |
| 02 | 476 # | 483 | -0- | 7 B | -13 | 483 3 | | Y | -0- | | | 18 |
| 03/01 BALANCING DATE STATUS -> | | | | -2 | CANCELLED UNDERAGE -> | -11 | | | | | | |
| 03 | 527 # | 528 | -0- | 1 B | -1 | 528 3 | | Y | -0- | | | 18 |

DACO, INC. 196940
TUBB, J. B. -19- WELL #: 1 RRCID -> 049366 COMPL. DATE 09/30/1970 TOTAL DEPTH 4400 PERF. 2754 - 2762

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 414 | -0- | 197 B | -643 | 414 2 | | N | -0- | | | -0- |
| 11 | 210 # | 404 | -0- | 194 B | -449 | 404 2 | | N | -0- | | | -0- |
| 12 | 403 # | 409 | -0- | 6 B | -443 | 409 2 | | N | -0- | | | -0- |
| 01 | 403 # | 416 | -0- | 13 B | -430 | 416 2 | | N | -0- | | | -0- |
| 02 | 364 # | 375 | -0- | 11 B | -419 | 375 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -79 | CANCELLED UNDERAGE -> | -340 | | | | | | |
| 03 | 403 # | NO RPT | -0- | -403 B | -482 | | | N | NO RPT | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCKNIGHT, M. B. WELL #: 70 RRCID -> 270726 COMPL. DATE 01/27/1997 TOTAL DEPTH 3575 PERF. 2904 - 3114

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 457 | -0- | -39 B | -6083 | 457 3 | | N | -0- | | | -0- |
| 11 | 480 # | 428 | -0- | -52 B | -6135 | 428 3 | | N | -0- | | | -0- |
| 12 | 434 # | 523 | -0- | 89 B | -6046 | 497 3 | 26 4 | N | -0- | | | -0- |
| 01 | 465 # | 536 | -0- | 71 B | -5975 | 536 3 | | N | -0- | | | -0- |
| 02 | 420 # | 420 | -0- | -0- B | -5975 | 420 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -144 | CANCELLED UNDERAGE -> | -5831 | | | | | | |
| 03 | 496 # | 521 | -0- | 25 B | -119 | 521 3 | | N | -0- | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNSLEY, M. L. "A" WELL #: 16 RRCID -> 050506 COMPL. DATE 05/11/1971 TOTAL DEPTH 3350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 # | 650 | -0- | 185 B | -255 | 636 3 | 14 9 | Y | 13 | | | 113 |
| 11 | 450 # | 625 | -0- | 175 B | -80 | 611 3 | 14 9 | Y | 13 | | | 126 |
| 12 | 629 R | 709 | -0- | 80 B | -0- | 697 3 | 12 9 | Y | 11 | | | 137 |
| 01 | 678 R | 678 | -0- | -0- B | -0- | 677 3 | 1 9 | Y | 1 | 116 1 | | 22 |
| 02 | 641 R | 641 | -0- | -0- B | -0- | 637 3 | 4 9 | Y | 4 | | | 26 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 DLQ G-10 | | 557 | -0- | 557 B | 557 | 545 3 | 12 9 | Y | 11 | | | 37 |

BARNSLEY, M. L. "B" WELL #: 20 RRCID -> 055736 COMPL. DATE 07/12/1973 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 763 | -0- | 205 B | -454 | 763 3 | | Y | -0- | | | -0- |
| 11 | 540 # | 721 | -0- | 181 B | -273 | 721 3 | | Y | -0- | | | -0- |
| 12 | 558 # | 711 | -0- | 153 B | -120 | 711 3 | | Y | -0- | | | -0- |
| 01 | 558 # | 586 | -0- | 28 B | -92 | 586 3 | | Y | -0- | | | -0- |
| 02 | 527 R | 619 | -0- | 92 B | -0- | 619 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 DLQ G-10 | | 715 | -0- | 715 B | 715 | 715 3 | | Y | -0- | | | -0- |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
BARNSLEY, M. L. "C" WELL #: 9 U RRCID -> 063258 COMPL. DATE 08/09/1975 TOTAL DEPTH 4370 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 510 | -0- | 14 B | -705 | 510 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 510 # | 484 | -0- | -26 B | -731 | 484 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 # | 552 | -0- | 25 B | -706 | 552 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 # | 877 | -0- | 350 B | -356 | 877 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 493 R | 849 | -0- | 356 B | -0- | 849 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | 840 | -0- | 840 B | 840 | 840 | 3 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. "A" WELL #: 23 RRCID -> 153441 COMPL. DATE 07/07/1994 TOTAL DEPTH 3000 PERF. 2612 - 2834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 699 | -0- | 141 B | -170 | 699 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 571 R | 741 | -0- | 170 B | -0- | 741 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 726 R | 726 | -0- | -0- B | -0- | 711 | 3 | 15 | 9 | Y | 14 | | | | | 20 |
| 01 | 603 R | 603 | -0- | -0- B | -0- | 586 | 3 | 17 | 9 | Y | 15 | | | | | 35 |
| 02 | 596 R | 596 | -0- | -0- B | -0- | 590 | 3 | 6 | 9 | Y | 5 | | | | | 40 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | 684 | -0- | 684 B | 684 | 684 | 3 | | | Y | -0- | | | | | 40 |

MILLWEE OIL, INC. 569339
TUBB, J. B., -A- WELL #: 14 U RRCID -> 021205 COMPL. DATE 03/16/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 176 | -0- | -10 B | -37 | 176 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 # | 169 | -0- | -11 B | -48 | 169 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 # | 172 | -0- | -14 B | -62 | 172 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 171 | -0- | -15 B | -77 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 # | 151 | -0- | -17 B | -94 | 151 | 3 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -75 CANCELLED UNDERAGE -> -19 | | | | | | | | | | | | | | | | |
| 03 | 186 # | 174 | -0- | -12 B | -87 | 174 | 3 | | | Y | -0- | | | | | -0- |

TUBB -A- WELL #: 15 RRCID -> 050267 COMPL. DATE 04/20/1971 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 194 | -0- | -23 B | -228 | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 # | 206 | -0- | -34 B | -262 | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 # | 221 | -0- | -27 B | -289 | 221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 # | 218 | -0- | -30 B | -319 | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 # | 187 | -0- | -9 B | -328 | 187 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -177 CANCELLED UNDERAGE -> -151 | | | | | | | | | | | | | | | | |
| 03 | 217 # | 196 | -0- | -21 B | -198 | 196 | 3 | | | N | -0- | | | | | -0- |

TUBB -A- WELL #: 18 RRCID -> 150480 COMPL. DATE 03/22/1994 TOTAL DEPTH 4680 PERF. 2704 - 2834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 # | 753 | -0- | 9 B | -236 | 753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 # | 711 | -0- | -9 B | -245 | 711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 # | 603 | -0- | -141 B | -386 | 603 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 # | 382 | -0- | -362 B | -748 | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 # | 1064 | -0- | 392 B | -356 | 1064 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -356 | | | | | | | | | | | | | | | | |
| 03 | 744 # | 985 | -0- | 241 B | -115 | 985 | 3 | | | N | -0- | | | | | -0- |

MILLWEE, JOHN F. 569342
ATLANTIC-STATE WELL #: 1 RRCID -> 020736 COMPL. DATE 03/20/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 297 | -0- | -13 B | -77 | 295 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 300 # | 271 | -0- | -29 B | -106 | 269 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 310 # | 278 | -0- | -32 B | -138 | 276 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 01 | 310 # | 267 | -0- | -43 B | -181 | 265 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 02 | 280 # | 229 | -0- | -51 B | -232 | 227 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03/01 BALANCING DATE STATUS -> -168 CANCELLED UNDERAGE -> -64 | | | | | | | | | | | | | | | | |
| 03 | 310 # | 254 | -0- | -56 B | -224 | 252 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
RAYDEN 695567
TUBB, J. B. WELL #: 1 RRCID -> 053933 COMPL. DATE 10/06/1972 TOTAL DEPTH 4814 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 630 | -0- | -52 B | -357 | 630 | 3 | | N | -0- | | | 19 |
| 11 | 660 # | 539 | -0- | -121 B | -478 | 539 | 3 | | N | -0- | | | 19 |
| 12 | 651 # | 517 | -0- | -134 B | -612 | 517 | 3 | | N | -0- | | | 19 |
| 01 | 651 # | 653 | -0- | 2 B | -610 | 653 | 3 | | N | -0- | | | 19 |
| 02 | 560 # | 559 | -0- | -1 B | -611 | 559 | 3 | | N | -0- | | | 19 |
| 03/01 BALANCING DATE STATUS -> | | | | -365 | CANCELLED UNDERAGE -> | | -246 | | | | | | |
| 03 | 620 # | 602 | -0- | -18 B | -383 | 602 | 3 | | N | -0- | | | 19 |

VANGUARD OPERATING, LLC 881585
SAND HILLS JUDKINS UNIT WELL #: 1 RRCID -> 020742 COMPL. DATE 06/03/1941 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | 130 | -0- | 6 B | -135 | 130 | 3 | | Y | -0- | | | 1 |
| 11 | 120 # | 131 | -0- | 11 B | -124 | 131 | 3 | | Y | -0- | | | 1 |
| 12 | 124 # | 122 | -0- | -2 B | -126 | 122 | 3 | | Y | -0- | 1 | 1 | -0- |
| 01 | 124 # | 105 | -0- | -19 B | -145 | 105 | 3 | | Y | -0- | | | -0- |
| 02 | 112 # | 88 | -0- | -24 B | -169 | 88 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -45 | CANCELLED UNDERAGE -> | | -124 | | | | | | |
| 03 | 124 # | 74 | -0- | -50 B | -95 | 74 | 3 | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 6 RRCID -> 020743 COMPL. DATE 09/29/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 5 RRCID -> 039195 COMPL. DATE 05/05/1966 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 # | 81 | -0- | -12 B | -123 | 81 | 3 | | Y | -0- | | | -0- |
| 11 | 90 # | 79 | -0- | -11 B | -134 | 79 | 3 | | Y | -0- | | | -0- |
| 12 | 93 # | 73 | -0- | -20 B | -154 | 73 | 3 | | Y | -0- | | | -0- |
| 01 | 93 # | 63 | -0- | -30 B | -184 | 63 | 3 | | Y | -0- | | | -0- |
| 02 | 84 # | 53 | -0- | -31 B | -215 | 53 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -115 | CANCELLED UNDERAGE -> | | -100 | | | | | | |
| 03 | 93 # | 45 | -0- | -48 B | -163 | 45 | 3 | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 4 RRCID -> 054139 COMPL. DATE 11/20/1980 TOTAL DEPTH 3600 PERF. 2751 - 2970

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 188 | -0- | -29 B | -29 | 188 | 3 | | Y | -0- | | | -0- |
| 11 | 210 # | 191 | -0- | -19 B | -48 | 191 | 3 | | Y | -0- | | | -0- |
| 12 | 217 # | 171 | -0- | -46 B | -94 | 171 | 3 | | Y | -0- | | | -0- |
| 01 | 217 # | 147 | -0- | -70 B | -164 | 147 | 3 | | Y | -0- | | | -0- |
| 02 | 196 # | 123 | -0- | -73 B | -237 | 123 | 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -237 | | | | | | | | | |
| 03 | 186 # | 104 | -0- | -82 B | -319 | 104 | 3 | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 2 RRCID -> 054402 COMPL. DATE 01/10/1973 TOTAL DEPTH 3600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 # | 1832 | -0- | 189 B | -918 | 1832 | 3 | | Y | -0- | | | 1 |
| 11 | 1590 # | 1832 | -0- | 242 B | -676 | 1832 | 3 | | Y | -0- | | | 1 |
| 12 | 1643 # | 1064 | -0- | -579 B | -1255 | 1064 | 3 | | Y | -0- | | | 1 |
| 01 | 1643 # | 1077 | -0- | -566 B | -1821 | 1077 | 3 | | Y | -0- | | | 1 |
| 02 | 1484 # | 895 | -0- | -589 B | -2410 | 895 | 3 | | Y | -0- | | | 1 |
| 03/01 BALANCING DATE STATUS -> | | | | -1734 | CANCELLED UNDERAGE -> | | -676 | | | | | | |
| 03 | 1891 # | 900 | -0- | -991 B | -2725 | 900 | 3 | | Y | -0- | | | 1 |

SAND HILLS (JUDKINS) //CONT.// 80473 248 ASSOCIATED 49B CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585
SAND HILLS JUDKINS UNIT WELL #: 10A RRCID -> 073670 COMPL. DATE 10/26/1977 TOTAL DEPTH 4590 PERF. 2777 - 2922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 # | 1589 | -0- | -147 B | -261 | 1589 3 | | Y | -0- | | | -0- |
| 11 | 1680 # | 1494 | -0- | -186 B | -447 | 1494 3 | | Y | -0- | | | -0- |
| 12 | 1736 # | 922 | -0- | -814 B | -1261 | 922 3 | | Y | -0- | | | -0- |
| 01 | 1705 # | 912 | -0- | -793 B | -2054 | 912 3 | | Y | -0- | | | -0- |
| 02 | 1428 # | 798 | -0- | -630 B | -2684 | 798 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -2684 | | | | | | | | | | | | |
| 03 | 1581 # | 839 | -0- | -742 B | -3426 | 839 3 | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 8 RRCID -> 074619 COMPL. DATE 12/27/1977 TOTAL DEPTH 3200 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 # | 1427 | -0- | 156 B | -320 | 1427 3 | | Y | -0- | | | -0- |
| 11 | 1230 # | 1333 | -0- | 103 B | -217 | 1333 3 | | Y | -0- | | | -0- |
| 12 | 961 # | 1022 | -0- | 61 B | -156 | 1022 3 | | Y | -0- | | | -0- |
| 01 | 1426 # | 927 | -0- | -499 B | -655 | 927 3 | | Y | -0- | | | -0- |
| 02 | 1288 # | 734 | -0- | -554 B | -1209 | 734 3 | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1209 | | | | | | | | | | | | |
| 03 | 1426 # | 601 | -0- | -825 B | -2034 | 601 3 | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 23 U RRCID -> 093234 COMPL. DATE 04/01/1981 TOTAL DEPTH 3521 PERF. 2855 - 2974

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 7 RRCID -> 095250 COMPL. DATE 07/30/1981 TOTAL DEPTH 3150 PERF. 2802 - 2886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 362 | -0- | -10 B | -314 | 362 3 | | Y | -0- | | | 1 |
| 11 | 360 # | 367 | -0- | 7 B | -307 | 367 3 | | Y | -0- | | | 1 |
| 12 | 372 # | 342 | -0- | -30 B | -337 | 342 3 | | Y | -0- | | | 1 |
| 01 | 372 # | 293 | -0- | -79 B | -416 | 293 3 | | Y | -0- | | | 1 |
| 02 | 336 # | 245 | -0- | -91 B | -507 | 245 3 | | Y | -0- | | | 1 |
| 03/01 BALANCING DATE STATUS -> -234 CANCELLED UNDERAGE -> -273 | | | | | | | | | | | | |
| 03 | 372 # | 209 | -0- | -163 B | -397 | 209 3 | | Y | -0- | | | 1 |

SAND HILLS JUDKINS UNIT WELL #: 9 RRCID -> 095395 COMPL. DATE 08/23/1981 TOTAL DEPTH 3150 PERF. 2860 - 2960

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 # | 819 | -0- | -235 B | -322 | 798 3 | 21 9 | Y | 19 | | | 55 |
| 11 | 1080 # | 1160 | -0- | 80 B | -242 | 1153 3 | 7 9 | Y | 6 | | | 61 |
| 12 | 1116 # | 700 | -0- | -416 B | -658 | 693 3 | 7 9 | Y | 6 | 57 | 1 | 10 |
| 01 | 1116 # | 674 | -0- | -442 B | -1100 | 667 3 | 7 9 | Y | 6 | | | 16 |
| 02 | 1092 # | 522 | -0- | -570 B | -1670 | 505 3 | 17 9 | Y | 15 | | | 31 |
| 03/01 BALANCING DATE STATUS -> -1670 | | | | | | | | | | | | |
| 03 | 1209 # | 379 | -0- | -830 B | -2500 | 362 3 | 17 9 | Y | 15 | 33 | 1 | 13 |

SAND HILLS JUDKINS UNIT WELL #: 41 RRCID -> 277796 COMPL. DATE 05/03/1995 TOTAL DEPTH 4740 PERF. 2974 - 3128

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 # | -0- | -0- | -31 B | -3508 | | | N | -0- | | | -0- |
| 11 | 30 # | 9 | -0- | -21 B | -3529 | 9 3 | | N | -0- | | | -0- |
| 12 | 31 # | 25 | -0- | -6 B | -3535 | 25 3 | | N | -0- | | | -0- |
| 01 | 0 # | 22 | -0- | 22 B | -3513 | 22 3 | | N | -0- | | | -0- |
| 02 | 9 # | 18 | -0- | 9 B | -3504 | 18 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -72 CANCELLED UNDERAGE -> -3432 | | | | | | | | | | | | |
| 03 | 31 # | 15 | -0- | -16 B | -88 | 15 3 | | N | -0- | | | -0- |

SAND HILLS (MCKNIGHT) 80473 310 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION 027200

TUBB, J. B. A/C #1 WELL #: 53 RRCID -> 056121 COMPL. DATE 02/13/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53 | R | 53 | -0- | -0- | -0- | 39 | 3 | 1 | 4 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 47 | R | 47 | -0- | -0- | -0- | 40 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 12 | 46 | R | 46 | -0- | -0- | -0- | 43 | 3 | 3 | 4 | Y | -0- | | | | | -0- |
| 01 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 39 | R | 39 | -0- | -0- | -0- | 38 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| *03 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. 'B' A/C 2 WELL #: 3K RRCID -> 059871 COMPL. DATE 03/12/1993 TOTAL DEPTH 4540 PERF. 3054 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 273 | -0- | 273 | 565 | 271 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | T. A. | | 246 | -0- | 246 | 811 | 246 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1020 | R | 209 | -0- | -811 | -0- | 209 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | # | 123 | -0- | -249 | -0- | 121 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 280 | # | 129 | -0- | -151 | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | # | 198 | -0- | -81 | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. "C" A/C 2 WELL #: 4 RRCID -> 062106 COMPL. DATE 03/22/1995 TOTAL DEPTH 4685 PERF. 3040 - 3299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 503 | -0- | 503 | 765 | 478 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 2 |
| 11 | T. A. | | 191 | -0- | 191 | 956 | 163 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 12 | T. A. | | 213 | -0- | 213 | 1169 | 177 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 3 |
| 01 | T. A. | | 169 | -0- | 169 | 1338 | 135 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 4 |
| 02 | T. A. | | 204 | -0- | 204 | 1542 | 168 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 3 |
| *03 | 1825 | R | 283 | -0- | -1542 | -0- | 231 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 3 |

TUBB, J. B. 'B' A/C 2 WELL #: 5 C RRCID -> 062673 COMPL. DATE 06/26/1975 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 2865 | -0- | 2865 | 5419 | 2681 | 3 | 184 | 9 | Y | 167 | 159 | 1 | | | 13 |
| 11 | T. A. | | 3167 | -0- | 3167 | 8586 | 2872 | 3 | 295 | 9 | Y | 268 | 261 | 1 | | | 20 |
| 12 | 11855 | R | 3269 | -0- | -8586 | -0- | 2974 | 3 | 295 | 9 | Y | 268 | 262 | 1 | | | 26 |
| 01 | 2883 | # | 2786 | -0- | -97 | -0- | 2551 | 3 | 235 | 9 | Y | 214 | 210 | 1 | | | 30 |
| 02 | 2944 | R | 2944 | -0- | -0- | -0- | 2694 | 3 | 250 | 9 | Y | 227 | 236 | 1 | | | 21 |
| *03 | 3503 | R | 3503 | -0- | -0- | -0- | 3185 | 3 | 318 | 9 | Y | 289 | 289 | 1 | | | 21 |

TUBB, J. B. "C" WELL #: 13 U RRCID -> 069026 COMPL. DATE 05/21/1976 TOTAL DEPTH 4739 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 131 RRCID -> 076972 COMPL. DATE 12/12/1977 TOTAL DEPTH 3520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 519 | -0- | 519 | 965 | 512 | 3 | 7 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 851 | -0- | 851 | 1816 | 851 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2638 | R | 822 | -0- | -1816 | -0- | 761 | 3 | 61 | 4 | Y | -0- | | | | | -0- |
| 01 | 527 | # | 51 | -0- | -476 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 700 | # | 39 | -0- | -661 | -0- | 38 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 775 | # | 111 | -0- | -664 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J B A/C 1 WELL #: 64 RRCID -> 199728 COMPL. DATE 05/30/2003 TOTAL DEPTH 5780 PERF. 2835 - 3333

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUBB, J. B. "C" WELL #: 2 RRCID -> 201683 COMPL. DATE 06/20/2003 TOTAL DEPTH 4406 PERF. 2831 - 3235

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 # | 1345 | -0- | -546 | -0- | 1302 | 3 | 17 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1830 # | 1576 | -0- | -254 | -0- | 1531 | 3 | 45 | 9 | Y | 41 | 40 | 1 | | | 3 |
| 12 | 1612 # | 1384 | -0- | -228 | -0- | 1232 | 3 | 98 | 4 | Y | 49 | 47 | 1 | | | 5 |
| | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 1667 R | 1667 | -0- | -0- | -0- | 1612 | 3 | 55 | 9 | Y | 50 | 48 | 1 | | | 7 |
| 02 | 1484 # | 1383 | -0- | -101 | -0- | 1304 | 3 | 51 | 4 | Y | 25 | 30 | 1 | | | 2 |
| | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1755 R | 1755 | -0- | -0- | -0- | 1726 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL TR. I WELL #: 379 RRCID -> 053921 COMPL. DATE 11/10/1972 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 # | 630 | -0- | -52 | -0- | 630 | 3 | | | Y | -0- | -0- |
| 11 | 660 # | 594 | -0- | -66 | -0- | 594 | 3 | | | Y | -0- | -0- |
| 12 | 620 # | 425 | -0- | -195 | -0- | 425 | 3 | | | Y | -0- | -0- |
| 01 | 654 R | 654 | -0- | -0- | -0- | 654 | 3 | | | Y | -0- | -0- |
| 02 | 568 R | 568 | -0- | -0- | -0- | 568 | 3 | | | Y | -0- | -0- |
| 03 | 620 # | 612 | -0- | -8 | -0- | 612 | 3 | | | Y | -0- | -0- |

WADDELL, W. N. ET AL WELL #: 1047 RRCID -> 077170 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3034 - 3376

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

WADDELL, W. N. ET AL WELL #: 1264 RRCID -> 113323 COMPL. DATE 10/16/1984 TOTAL DEPTH 3600 PERF. 3180 - 3481

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |
| 11 | T. A. | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 29 | | | | | Y | -0- | -0- |

WADDELL, W. N. WELL #: 1265 RRCID -> 121606 COMPL. DATE 01/06/1984 TOTAL DEPTH 3550 PERF. 3203 - 3432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W. N. ET AL TR. B WELL #: 1057 RRCID -> 121962 COMPL. DATE 02/29/1972 TOTAL DEPTH 3470 PERF. 2916 - 3395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1027K RRCID -> 127783 COMPL. DATE 12/15/1985 TOTAL DEPTH 3470 PERF. 3181 - 3273

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1389K RRCID -> 127784 COMPL. DATE 12/01/1984 TOTAL DEPTH 3475 PERF. 2875 - 3378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1004 RRCID -> 148486 COMPL. DATE 12/28/1993 TOTAL DEPTH 3510 PERF. 2974 - 3144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1121 R | 1121 | -0- | -0- | -0- | 1121 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 # | 888 | -0- | -102 | -0- | 888 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1023 # | 693 | -0- | -330 | -0- | 693 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1116 # | 893 | -0- | -223 | -0- | 893 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1050 R | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1218 R | 1218 | -0- | -0- | -0- | 1218 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 104 RRCID -> 148488 COMPL. DATE 02/08/1994 TOTAL DEPTH 4564 PERF. 2932 - 3120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 # | 2699 | -0- | -184 | -0- | 2699 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2790 # | 2705 | -0- | -85 | -0- | 2705 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2883 # | 2592 | -0- | -291 | -0- | 2592 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2783 R | 2783 | -0- | -0- | -0- | 2783 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2746 R | 2746 | -0- | -0- | -0- | 2746 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2790 # | 1828 | -0- | -962 | -0- | 1828 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1001 RRCID -> 154396 COMPL. DATE 05/02/1995 TOTAL DEPTH 3520 PERF. 2946 - 3087

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 685 RRCID -> 158035 COMPL. DATE 02/05/1996 TOTAL DEPTH 3509 PERF. 2988 - 3154

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 # | 1789 | -0- | -195 | -0- | 1789 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1920 # | 1517 | -0- | -403 | -0- | 1517 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1953 # | 1673 | -0- | -280 | -0- | 1673 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1829 # | 1798 | -0- | -31 | -0- | 1798 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1690 R | 1690 | -0- | -0- | -0- | 1690 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1819 R | 1819 | -0- | -0- | -0- | 1819 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N. ET AL WELL #: 1205 RRCID -> 158051 COMPL. DATE 02/13/1996 TOTAL DEPTH 3600 PERF. 2932 - 3270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 392 RRCID -> 159467 COMPL. DATE N/A TOTAL DEPTH 3483 PERF. 2497 - 3120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 83 | R | 83 | -0- | -0- | -0- | 40 | 3 | 43 | 9 | Y | 39 | 38 | 0 | | | 2 |
| 11 | 68 | R | 68 | -0- | -0- | -0- | 27 | 3 | 1 | 4 | Y | 36 | 37 | 0 | | | 1 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 62 | # | 58 | -0- | -4 | -0- | 18 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | 1 |
| 01 | 62 | # | 37 | -0- | -25 | -0- | 15 | 3 | 1 | 4 | Y | 19 | 18 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 56 | # | 52 | -0- | -4 | -0- | 17 | 3 | 2 | 4 | Y | 30 | 31 | 0 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 70 | R | 70 | -0- | -0- | -0- | 27 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |

WADDELL, W. N. ETAL WELL #: 1215 RRCID -> 165460 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2710 - 3277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2892 | R | 2892 | -0- | -0- | -0- | 2892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2538 | R | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2537 | R | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2679 | R | 2679 | -0- | -0- | -0- | 2662 | 3 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 02 | 2756 | R | 2756 | -0- | -0- | -0- | 2755 | 3 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| *03 | 3033 | R | 3033 | -0- | -0- | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
TUBB, J. B. A WELL #: 33 RRCID -> 118146 COMPL. DATE 02/22/1978 TOTAL DEPTH 4450 PERF. 2944 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. B TRACT "A" WELL #: 64 RRCID -> 120440 COMPL. DATE 08/21/1984 TOTAL DEPTH 3298 PERF. 2861 - 3242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
CHEVRON U. S. A. INC. //CONT.// 148113
TUBB, J. B. WELL #: 31 RRCID -> 127307 COMPL. DATE 02/06/1988 TOTAL DEPTH 4430 PERF. 2904 - 4384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1854 R | 1854 | -0- | -0- | -0- | 1845 | 3 | 9 | 9 | Y | 8 | 9 | 0 | | | 1 |
| *08 | 2104 R | 2104 | -0- | -0- | -0- | 2045 | 3 | 59 | 9 | Y | 54 | 51 | 0 | | | 4 |
| *09 | 1950 # | 1948 | -0- | -2 | -0- | 1890 | 3 | 58 | 9 | Y | 53 | 53 | 0 | | | 4 |
| *10 | 2196 R | 2196 | -0- | -0- | -0- | 2122 | 3 | 74 | 9 | Y | 67 | 67 | 0 | | | 4 |
| *11 | 2040 # | 1997 | -0- | -43 | -0- | 1930 | 3 | 67 | 9 | Y | 61 | 62 | 0 | | | 3 |
| *12 | 2108 # | 1827 | -0- | -281 | -0- | 1762 | 3 | 65 | 9 | Y | 59 | 59 | 0 | | | 3 |
| *01 | 2170 # | 1774 | -0- | -396 | -0- | 1735 | 3 | 39 | 9 | Y | 35 | 34 | 0 | | | 4 |
| 02 | 1960 # | 1819 | -0- | -141 | -0- | 1750 | 3 | 69 | 9 | Y | 63 | 61 | 0 | | | 6 |
| 03 | 2201 # | 2076 | -0- | -125 | -0- | 2011 | 3 | 65 | 9 | Y | 59 | 62 | 0 | | | 3 |

TUBB, J.B. "B" WELL #: 15 RRCID -> 149324 COMPL. DATE 07/08/1993 TOTAL DEPTH 4600 PERF. 2786 - 3262

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 775 # | 492 | -0- | -283 | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 537 R | 537 | -0- | -0- | -0- | 537 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 517 R | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 491 R | 491 | -0- | -0- | -0- | 491 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 558 R | 558 | -0- | -0- | -0- | 558 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 496 # | 171 | -0- | -325 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 # | 386 | -0- | -62 | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 # | 493 | -0- | -65 | -0- | 493 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. "A" WELL #: 25 RRCID -> 149722 COMPL. DATE 02/23/1988 TOTAL DEPTH 4600 PERF. 2913 - 4401

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1085 # | 777 | -0- | -308 | -0- | 766 | 3 | 11 | 9 | Y | 10 | 11 | 0 | | | 1 |
| *08 | 1085 # | 702 | -0- | -383 | -0- | 673 | 3 | 29 | 9 | Y | 26 | 25 | 0 | | | 2 |
| *09 | 840 # | 659 | -0- | -181 | -0- | 634 | 3 | 25 | 9 | Y | 23 | 23 | 0 | | | 2 |
| *10 | 1048 R | 1048 | -0- | -0- | -0- | 1012 | 3 | 36 | 9 | Y | 33 | 33 | 0 | | | 2 |
| *11 | 986 R | 986 | -0- | -0- | -0- | 941 | 3 | 45 | 9 | Y | 41 | 41 | 0 | | | 2 |
| *12 | 1033 R | 1033 | -0- | -0- | -0- | 976 | 3 | 57 | 9 | Y | 52 | 51 | 0 | | | 3 |
| *01 | 987 R | 987 | -0- | -0- | -0- | 951 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 4 |
| 02 | 953 R | 953 | -0- | -0- | -0- | 899 | 3 | 54 | 9 | Y | 49 | 48 | 0 | | | 5 |
| *03 | 1003 R | 1003 | -0- | -0- | -0- | 949 | 3 | 54 | 9 | Y | 49 | 51 | 0 | | | 3 |

TUBB, J. B. "A" TR. B WELL #: 46 RRCID -> 264338 COMPL. DATE 02/20/2003 TOTAL DEPTH 3258 PERF. 2887 - 3123

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 279 # | 53 | -0- | -226 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| *08 | 62 # | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| *09 | 60 # | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| *10 | 62 # | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| *11 | 60 # | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| *12 | 62 # | 36 | -0- | -26 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| *01 | 62 # | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 360 R | 360 | -0- | -0- | -0- | 335 | 3 | 25 | 9 | N | 23 | 21 | 0 | | | 2 |
| *03 | 84 R | 84 | -0- | -0- | -0- | 39 | 3 | 45 | 9 | N | 41 | 41 | 0 | | | 2 |

CITATION OIL & GAS CORP. 154235
BARNSLEY, M. L. WELL #: 2 RRCID -> 052456 COMPL. DATE 04/21/1972 TOTAL DEPTH 4305 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
CITATION OIL & GAS CORP. //CONT.// 154235
BARNSLEY -B- WELL #: 5 RRCID -> 052745 COMPL. DATE 08/11/1971 TOTAL DEPTH 2900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 513 | R | 513 | -0- | -0- | -0- | 64 | 1 | 438 | 3 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 466 | R | 466 | -0- | -0- | -0- | 60 | 1 | 394 | 3 | Y | 11 | | | | | 69 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 467 | R | 467 | -0- | -0- | -0- | 62 | 1 | 394 | 3 | Y | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 456 | R | 456 | -0- | -0- | -0- | 62 | 1 | 383 | 3 | Y | 10 | | | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 422 | R | 422 | -0- | -0- | -0- | 56 | 1 | 356 | 3 | Y | 9 | | | | | 98 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 463 | R | 463 | -0- | -0- | -0- | 62 | 1 | 390 | 3 | Y | 10 | | | | | 108 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BARNSLEY "D" WELL #: 3 L RRCID -> 152069 COMPL. DATE 08/01/1994 TOTAL DEPTH 3000 PERF. 2600 - 2914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 448 | R | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | R | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 447 | R | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 01 | 458 | R | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 387 | R | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| *03 | 447 | R | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | -0- |

BARNSLEY "D" WELL #: 4 RRCID -> 171450 COMPL. DATE 08/01/1998 TOTAL DEPTH 3000 PERF. 2812 - 2944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNSLEY, M. L. WELL #: 11 RRCID -> 052925 COMPL. DATE 02/22/1972 TOTAL DEPTH 5640 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 668 | R | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 711 | R | 711 | -0- | -0- | -0- | 711 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 618 | R | 618 | -0- | -0- | -0- | 618 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 589 | # | 525 | -0- | -64 | -0- | 525 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 534 | R | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 715 | -0- | 715 | 715 | 715 | 3 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. WELL #: 12 RRCID -> 052926 COMPL. DATE 02/28/1972 TOTAL DEPTH 5650 PERF. 2662 - 2853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 750 | R | 750 | -0- | -0- | -0- | 731 | 3 | 19 | 9 | Y | 17 | | | | | 86 |
| 11 | 758 | R | 758 | -0- | -0- | -0- | 741 | 3 | 17 | 9 | Y | 15 | | | | | 101 |
| 12 | 680 | R | 680 | -0- | -0- | -0- | 680 | 3 | | | Y | -0- | | | | | 101 |
| 01 | 589 | # | 555 | -0- | -34 | -0- | 555 | 3 | | | Y | -0- | | | | | 101 |
| 02 | 590 | R | 590 | -0- | -0- | -0- | 590 | 3 | | | Y | -0- | | | | | 101 |
| 03 | DLQ G-10 | | 809 | -0- | 809 | 809 | 809 | 3 | | | Y | -0- | | | | | 101 |

BARNSLEY, M. L. "A" WELL #: 17 RRCID -> 169570 COMPL. DATE N/A TOTAL DEPTH 2900 PERF. 2538 - 2778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | # | 1412 | -0- | -45 | -0- | 1412 | 3 | | | N | -0- | | | | | 173 |
| 11 | 1410 | # | 1191 | -0- | -219 | -0- | 1191 | 3 | | | N | -0- | | | | | 173 |
| 12 | 1457 | # | 1344 | -0- | -113 | -0- | 1344 | 3 | | | N | -0- | | | | | 173 |
| 01 | 1457 | # | 1444 | -0- | -13 | -0- | 1444 | 3 | | | N | -0- | | | | | 173 |
| 02 | 1316 | # | 1124 | -0- | -192 | -0- | 1124 | 3 | | | N | -0- | | | | | 173 |
| 03 | 1426 | # | 1336 | -0- | -90 | -0- | 1336 | 3 | | | N | -0- | | | | | 173 |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
LARIO OIL & GAS COMPANY 486710
TUBB, J. B. "D" -A/C -2 WELL #: 2 RRCID -> 059161 COMPL. DATE 06/25/1974 TOTAL DEPTH 4494 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 893 R | 893 | -0- | -0- | -0- | 623 | 2 | 270 | 9 | Y | 245 | 146 | 1 | | | 199 |
| 11 | 810 # | 636 | -0- | -174 | -0- | 453 | 2 | 183 | 9 | Y | 166 | 304 | 1 | | | 61 |
| 12 | 837 # | 834 | -0- | -3 | -0- | 556 | 2 | 278 | 9 | Y | 253 | 153 | 1 | | | 161 |
| 01 | 899 # | 188 | -0- | -711 | -0- | 55 | 2 | 133 | 9 | Y | 121 | 157 | 1 | | | 125 |
| 02 | 812 # | 722 | -0- | -90 | -0- | 590 | 2 | 132 | 9 | Y | 120 | 163 | 1 | | | 82 |
| 03 | 899 # | 872 | -0- | -27 | -0- | 668 | 2 | 204 | 9 | Y | 185 | 143 | 1 | | | 124 |

TUBB, J. B. WELL #: 4 RRCID -> 075635 COMPL. DATE N/A TOTAL DEPTH 4925 PERF. 2916 - 4088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 1795 | -0- | 1795 | 85120 | 1704 | 2 | 91 | 9 | Y | 83 | 88 | 1 | | | 19 |
| 11 | SWR 10 | 1839 | -0- | 1839 | 86959 | 1733 | 2 | 106 | 9 | Y | 96 | 98 | 1 | | | 17 |
| 12 | SWR 10 | 1760 | -0- | 1760 | 88719 | 1649 | 2 | 111 | 9 | Y | 101 | 92 | 1 | | | 26 |
| 01 | SWR 10 | 218 | -0- | 218 | 88937 | 121 | 2 | 97 | 9 | Y | 88 | 85 | 1 | | | 29 |
| 02 | SWR 10 | 1573 | -0- | 1573 | 90510 | 1475 | 2 | 98 | 9 | Y | 89 | 83 | 1 | | | 35 |
| 03 | SWR 10 | 1630 | -0- | 1630 | 92140 | 1522 | 2 | 108 | 9 | Y | 98 | 111 | 1 | | | 22 |

TUBB, J. B. D ACCT. #2 WELL #: 4 RRCID -> 076781 COMPL. DATE 04/07/1978 TOTAL DEPTH 4513 PERF. 2914 - 3098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 # | 1808 | -0- | -83 | -0- | 1772 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 49 |
| 11 | 1830 # | 1711 | -0- | -119 | -0- | 1687 | 2 | 24 | 9 | Y | 22 | 57 | 1 | | | 14 |
| 12 | 1767 # | 1720 | -0- | -47 | -0- | 1679 | 2 | 41 | 9 | Y | 37 | 23 | 1 | | | 28 |
| 01 | 1798 # | 173 | -0- | -1625 | -0- | 152 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 23 |
| 02 | 1624 # | 1583 | -0- | -41 | -0- | 1565 | 2 | 18 | 9 | Y | 16 | 23 | 1 | | | 16 |
| *03 | 2098 R | 2098 | -0- | -0- | -0- | 2067 | 2 | 31 | 9 | Y | 28 | 21 | 1 | | | 23 |

MARTIN, JIMMY INC 530596
LOU LEE WELL #: 1 RRCID -> 240091 COMPL. DATE 01/25/2008 TOTAL DEPTH 3016 PERF. 2656 - 2730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 # | 244 | -0- | -190 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 # | 361 | -0- | -59 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 # | 300 | -0- | -134 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 # | 258 | -0- | -83 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 # | 300 | -0- | -36 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 # | 285 | -0- | -87 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

RAYDEN 695567
DELANGE WELL #: 1 RRCID -> 113070 COMPL. DATE 09/25/1984 TOTAL DEPTH 4070 PERF. 2668 - 3440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 # | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | 122 |
| 11 | 360 # | 340 | -0- | -20 | -0- | 340 | 3 | | | N | -0- | | | | | 122 |
| 12 | 372 # | 348 | -0- | -24 | -0- | 348 | 3 | | | N | -0- | | | | | 122 |
| 01 | 372 # | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | 122 |
| 02 | 336 # | 316 | -0- | -20 | -0- | 316 | 3 | | | N | -0- | | | | | 122 |
| *03 | 372 # | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | | | | | 122 |

SOUTHWEST ROYALTIES, INC. 806470
BARNSLEY WELL #: 3 RRCID -> 052852 COMPL. DATE 06/20/1972 TOTAL DEPTH 3300 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNSLEY WELL #: 4 RRCID -> 053273 COMPL. DATE 07/27/1972 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 18 | -0- | 18 | 39 | 18 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 16 | -0- | 16 | 55 | 16 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 65 R | 10 | -0- | -55 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 # | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TUMBLEWEED ENERGY LIMITED 872683
BARNSLEY, M. L. "C" WELL #: 3 RRCID -> 051902 COMPL. DATE 01/28/1972 TOTAL DEPTH 4370 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 697 R | 697 | -0- | -0- | -0- | 697 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 660 # | 566 | -0- | -94 | -0- | 566 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 712 R | 712 | -0- | -0- | -0- | 712 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 682 # | 643 | -0- | -39 | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 635 R | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 713 # | 677 | -0- | -36 | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |

BARNSLEY, M. L. "C" WELL #: 4 RRCID -> 052555 COMPL. DATE 05/11/1972 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 R | 474 | -0- | -0- | -0- | 464 | 2 | 10 | 9 | Y | 9 | | | | | 111 |
| 11 | 450 # | 387 | -0- | -63 | -0- | 378 | 2 | 9 | 9 | Y | 8 | | | | | 119 |
| 12 | 481 R | 481 | -0- | -0- | -0- | 475 | 2 | 6 | 9 | Y | 5 | | | | | 124 |
| 01 | 465 # | 443 | -0- | -22 | -0- | 428 | 2 | 15 | 9 | Y | 14 | | | | | 138 |
| 02 | 436 R | 436 | -0- | -0- | -0- | 424 | 2 | 12 | 9 | Y | 11 | | | | | 149 |
| 03 | 496 # | 466 | -0- | -30 | -0- | 451 | 2 | 15 | 9 | Y | 14 | | | | | 163 |

BARNSLEY, M.L. WELL #: 3 RRCID -> 057082 COMPL. DATE 10/15/1973 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 R | 470 | -0- | -0- | -0- | 468 | 2 | 2 | 9 | Y | 2 | | | | | 33 |
| 11 | 420 # | 399 | -0- | -21 | -0- | 398 | 2 | 1 | 9 | Y | 1 | | | | | 34 |
| 12 | 434 # | 394 | -0- | -40 | -0- | 393 | 2 | 1 | 9 | Y | 1 | | | | | 35 |
| 01 | 465 # | 417 | -0- | -48 | -0- | 415 | 2 | 2 | 9 | Y | 2 | | | | | 37 |
| 02 | 420 # | 352 | -0- | -68 | -0- | 350 | 2 | 2 | 9 | Y | 2 | | | | | 39 |
| 03 | 465 # | 409 | -0- | -56 | -0- | 407 | 2 | 2 | 9 | Y | 2 | | | | | 41 |

BARNSLEY, M. L. WELL #: 4 RRCID -> 065960 COMPL. DATE 03/26/1976 TOTAL DEPTH 3250 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 R | 472 | -0- | -0- | -0- | 468 | 2 | 4 | 9 | Y | 4 | | | | | 78 |
| 11 | 420 # | 400 | -0- | -20 | -0- | 398 | 2 | 2 | 9 | Y | 2 | | | | | 80 |
| 12 | 434 # | 396 | -0- | -38 | -0- | 392 | 2 | 4 | 9 | Y | 4 | | | | | 84 |
| 01 | 465 # | 420 | -0- | -45 | -0- | 414 | 2 | 6 | 9 | Y | 5 | | | | | 89 |
| 02 | 420 # | 356 | -0- | -64 | -0- | 350 | 2 | 6 | 9 | Y | 5 | | | | | 94 |
| 03 | 465 # | 411 | -0- | -54 | -0- | 407 | 2 | 4 | 9 | Y | 4 | | | | | 98 |

VANGUARD OPERATING, LLC 881585
LEA, P.J. A/C 2 WELL #: 28 RRCID -> 052666 COMPL. DATE 09/06/1978 TOTAL DEPTH 3411 PERF. 3018 - 3411

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (MCKNIGHT) //CONT.// 80473 310 ASSOCIATED 49B CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585

LEA, P. J. A/C 2 WELL #: 31 RRCID -> 055587 COMPL. DATE 09/25/1978 TOTAL DEPTH 3521 PERF. 2974 - 3464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | R | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 623 | R | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 625 | R | 625 | -0- | -0- | -0- | 625 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 438 | R | 438 | -0- | -0- | -0- | 438 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 329 | R | 329 | -0- | -0- | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | # | 219 | -0- | -370 | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 26 RRCID -> 057965 COMPL. DATE 03/31/1956 TOTAL DEPTH 3663 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | # | 198 | -0- | -794 | -0- | 174 | 3 | 24 | 9 | Y | 22 | | | | | 85 |
| 11 | 960 | # | 8 | -0- | -952 | -0- | 5 | 3 | 3 | 9 | Y | 3 | | | | | 88 |
| 12 | 930 | # | 398 | -0- | -532 | -0- | 388 | 3 | 10 | 9 | Y | 9 | 82 | 1 | | | 15 |
| 01 | 930 | # | 647 | -0- | -283 | -0- | 641 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 02 | 840 | # | 577 | -0- | -263 | -0- | 562 | 3 | 15 | 9 | Y | 14 | | | | | 34 |
| *03 | 562 | R | 562 | -0- | -0- | -0- | 531 | 3 | 31 | 9 | Y | 28 | 38 | 1 | | | 24 |

LEA, P. J. A/C 2 WELL #: 23 RRCID -> 060723 COMPL. DATE 10/11/1978 TOTAL DEPTH 3521 PERF. 3017 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 34 RRCID -> 074253 COMPL. DATE 11/25/1977 TOTAL DEPTH 3515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | # | 451 | -0- | -76 | -0- | 451 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 510 | # | 344 | -0- | -166 | -0- | 344 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 465 | # | 237 | -0- | -228 | -0- | 237 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 465 | # | 211 | -0- | -254 | -0- | 211 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 420 | # | 194 | -0- | -226 | -0- | 194 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 465 | # | 220 | -0- | -245 | -0- | 220 | 3 | | | Y | -0- | | | | | 1 |

LEA, P. J. A/C 2 WELL #: 35 RRCID -> 074341 COMPL. DATE 12/08/1977 TOTAL DEPTH 3350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 507 | R | 507 | -0- | -0- | -0- | 507 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 503 | R | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 434 | # | 367 | -0- | -67 | -0- | 367 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 434 | # | 341 | -0- | -93 | -0- | 341 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 392 | # | 289 | -0- | -103 | -0- | 289 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 527 | # | 281 | -0- | -246 | -0- | 281 | 3 | | | Y | -0- | | | | | 1 |

LEA, P. J. A/C 2 WELL #: 36 RRCID -> 088379 COMPL. DATE 05/15/1980 TOTAL DEPTH 3305 PERF. 3003 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | 253 | -0- | -88 | -0- | 244 | 3 | 9 | 9 | Y | 8 | | | | | 9 |
| 11 | 394 | R | 394 | -0- | -0- | -0- | 390 | 3 | 4 | 9 | Y | 4 | | | | | 13 |
| 12 | 310 | # | 245 | -0- | -65 | -0- | 234 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 11 |
| 01 | 310 | # | 189 | -0- | -121 | -0- | 183 | 3 | 6 | 9 | Y | 5 | | | | | 16 |
| 02 | 364 | # | 165 | -0- | -199 | -0- | 135 | 3 | 30 | 9 | Y | 27 | | | | | 43 |
| 03 | 403 | # | 175 | -0- | -228 | -0- | 140 | 3 | 35 | 9 | Y | 32 | 48 | 1 | | | 27 |

LEA, P. J. A/C 2 WELL #: 38 RRCID -> 095167 COMPL. DATE 04/11/1981 TOTAL DEPTH 3300 PERF. 2930 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | # | 597 | -0- | -1077 | -0- | 593 | 3 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 1620 | # | 1249 | -0- | -371 | -0- | 1242 | 3 | 7 | 9 | Y | 6 | | | | | 10 |
| 12 | 1550 | # | 1206 | -0- | -344 | -0- | 1199 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 6 |
| 01 | 1488 | # | 1255 | -0- | -233 | -0- | 1248 | 3 | 7 | 9 | Y | 6 | | | | | 12 |
| 02 | 1316 | # | 1093 | -0- | -223 | -0- | 1078 | 3 | 15 | 9 | Y | 14 | | | | | 26 |
| 03 | 1302 | # | 871 | -0- | -431 | -0- | 849 | 3 | 22 | 9 | Y | 20 | 29 | 1 | | | 17 |

SAND HILLS (SAN ANGELO) 80473 558 NON-ASSOCIATED ONE WELL CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 1901 RRCID -> 201854 COMPL. DATE 12/11/2003 TOTAL DEPTH 6000 PERF. 3542 - 3774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (SAN ANGELO, UPPER) 80473 620 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION 027200
TUBB, J. B. A/C 1 WELL #: 262 U RRCID -> 099625 COMPL. DATE 04/06/1982 TOTAL DEPTH 4828 PERF. 3503 - 3602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 109 RRCID -> 197590 COMPL. DATE 05/29/2003 TOTAL DEPTH 4766 PERF. 3455 - 3592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 # | 919 | -0- | -73 | -0- | 882 | 3 | 37 | 9 | Y | 34 | 31 | 0 | | | 3 |
| 11 | 960 # | 805 | -0- | -155 | -0- | 772 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | 3 |
| 12 | 930 # | 897 | -0- | -33 | -0- | 865 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | 2 |
| 01 | 930 # | 561 | -0- | -369 | -0- | 548 | 3 | 13 | 9 | Y | 12 | 12 | 0 | | | 2 |
| 02 | 840 # | 132 | -0- | -708 | -0- | 132 | 3 | | | Y | -0- | 1 | 0 | | | 1 |
| 03 | 899 # | 145 | -0- | -754 | -0- | 145 | 3 | | | Y | -0- | 1 | 0 | | | -0- |

SAND HILLS (TUBB) 80473 682 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION 027200
TUBB, J. B. -B- WELL #: 15 RRCID -> 067554 COMPL. DATE 12/08/1997 TOTAL DEPTH 4600 PERF. 2718 - 4472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUBB, J. B. "B" WELL #: 13 L RRCID -> 069237 COMPL. DATE 12/08/1975 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. A/C 1 WELL #: 154 RRCID -> 092231 COMPL. DATE 02/09/1996 TOTAL DEPTH 4700 PERF. 2670 - 4383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 537 | -0- | 537 | 946 | 504 | 3 | 7 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 417 | -0- | 417 | 1363 | 392 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 1746 R | 383 | -0- | -1363 | -0- | 331 | 3 | 26 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 725 R | 725 | -0- | -0- | -0- | 696 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 886 R | 886 | -0- | -0- | -0- | 828 | 3 | 33 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 841 R | 841 | -0- | -0- | -0- | 812 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J. B. C WELL #: 31 RRCID -> 102328 COMPL. DATE 03/14/1994 TOTAL DEPTH 4780 PERF. 3050 - 4626

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 27 | -0- | 27 | 50 | 26 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 25 | -0- | 25 | 75 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 R | 18 | -0- | -75 | -0- | 17 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 01 | 31 # | 23 | -0- | -8 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 # | 23 | -0- | -5 | -0- | 22 | 3 | 1 | 4 | Y | -0- | | | | | -0- |
| 03 | 31 # | 25 | -0- | -6 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. "D" WELL #: 3 RRCID -> 127904 COMPL. DATE 11/09/1986 TOTAL DEPTH 4795 PERF. 3059 - 4694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 1840 | -0- | 1840 | 3641 | 1579 | 3 | 20 | 4 | Y | 219 | 209 | 1 | | | 17 |
| | | | | | | 241 | 9 | | | | | | | | | |
| 11 | T. A. | 1650 | -0- | 1650 | 5291 | 1405 | 3 | 245 | 9 | Y | 223 | 224 | 1 | | | 16 |
| 12 | 6708 R | 1417 | -0- | -5291 | -0- | 1097 | 3 | 88 | 4 | Y | 211 | 206 | 1 | | | 21 |
| | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 1860 # | 1044 | -0- | -816 | -0- | 811 | 3 | 233 | 9 | Y | 212 | 203 | 1 | | | 30 |
| 02 | 1680 # | 1562 | -0- | -118 | -0- | 1402 | 3 | 55 | 4 | Y | 95 | 116 | 1 | | | 9 |
| | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 1829 # | 1517 | -0- | -312 | -0- | 1432 | 3 | 85 | 9 | Y | 77 | 80 | 1 | | | 6 |

TUBB, J. B. C WELL #: 18 RRCID -> 146748 COMPL. DATE 01/28/1992 TOTAL DEPTH 4740 PERF. 3095 - 4676

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 204 RRCID -> 147088 COMPL. DATE N/A TOTAL DEPTH 4765 PERF. 4240 - 4605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 505 | -0- | 505 | 953 | 499 | 3 | 6 | 4 | Y | -0- | | | | | -0- |
| 11 | T. A. | 464 | -0- | 464 | 1417 | 464 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1740 R | 323 | -0- | -1417 | -0- | 299 | 3 | 24 | 4 | Y | -0- | | | | | -0- |
| 01 | 527 # | 337 | -0- | -190 | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 # | 295 | -0- | -153 | -0- | 284 | 3 | 11 | 4 | Y | -0- | | | | | -0- |
| 03 | 496 # | 349 | -0- | -147 | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. A/C 1 WELL #: 262 L RRCID -> 148435 COMPL. DATE 01/16/1994 TOTAL DEPTH 4828 PERF. 3503 - 4706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
APACHE CORPORATION //CONT.// 027200
TUBB, J. B. A/C 1 WELL #: 200 RRCID -> 157996 COMPL. DATE N/A TOTAL DEPTH 4746 PERF. 2743 - 4397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 206 | -0- | 206 | 457 | 178 | 3 | 2 | 4 | Y | 24 | 23 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 11 | T. A. | 142 | -0- | 142 | 599 | 117 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 2 |
| 12 | 723 R | 124 | -0- | -599 | -0- | 91 | 3 | 7 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 279 # | 107 | -0- | -172 | -0- | 78 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 224 # | 85 | -0- | -139 | -0- | 58 | 3 | 2 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 217 # | 89 | -0- | -128 | -0- | 60 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

TUBB, J. B. "C" A/C 2 WELL #: 5 RRCID -> 182736 COMPL. DATE N/A TOTAL DEPTH 4600 PERF. 3061 - 4486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 128 | -0- | 128 | 249 | 114 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 11 | T. A. | 126 | -0- | 126 | 375 | 112 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 12 | T. A. | 119 | -0- | 119 | 494 | 104 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 1 |
| 01 | 578 R | 84 | -0- | -494 | -0- | 84 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 89 R | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 # | 104 | -0- | -20 | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |

TUBB, J. B. -C- WELL #: 33 RRCID -> 223103 COMPL. DATE 09/14/2006 TOTAL DEPTH 5900 PERF. 4194 - 4556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4465 R | 4465 | -0- | -0- | -0- | 4408 | 3 | 57 | 4 | Y | -0- | | | | | -0- |
| 11 | 4201 R | 4201 | -0- | -0- | -0- | 4201 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4216 # | 3090 | -0- | -1126 | -0- | 2862 | 3 | 228 | 4 | Y | -0- | | | | | -0- |
| 01 | 4464 # | 2935 | -0- | -1529 | -0- | 2935 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4032 # | 2699 | -0- | -1333 | -0- | 2597 | 3 | 102 | 4 | Y | -0- | | | | | -0- |
| *03 | 3150 R | 3150 | -0- | -0- | -0- | 3150 | 3 | | | Y | -0- | | | | | -0- |

BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL TR. I WELL #: 173 RRCID -> 051830 COMPL. DATE 01/12/1972 TOTAL DEPTH 5690 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W. N. ET AL TR. 1 WELL #: 779 RRCID -> 113071 COMPL. DATE 08/16/1984 TOTAL DEPTH 5667 PERF. 4082 - 4212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL TR. I WELL #: 168 RRCID -> 178338 COMPL. DATE 02/09/2000 TOTAL DEPTH 5675 PERF. 4070 - 4144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3595 R | 3595 | -0- | -0- | -0- | 3570 | 3 | 25 | 9 | N | 23 | 22 | 0 | | | 3 |
| 11 | 2920 R | 2920 | -0- | -0- | -0- | 2895 | 3 | 25 | 9 | N | 23 | 24 | 0 | | | 2 |
| 12 | 2220 R | 2220 | -0- | -0- | -0- | 2208 | 3 | 12 | 9 | N | 11 | 12 | 0 | | | 1 |
| 01 | 2232 R | 2232 | -0- | -0- | -0- | 2201 | 3 | 31 | 9 | N | 28 | 26 | 0 | | | 3 |
| 02 | 2501 R | 2501 | -0- | -0- | -0- | 2451 | 3 | 50 | 9 | N | 45 | 42 | 0 | | | 6 |
| *03 | 2612 R | 2612 | -0- | -0- | -0- | 2553 | 3 | 59 | 9 | N | 54 | 54 | 0 | | | 6 |

SAND HILLS (TUBB) //CONT.// 80473 682 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W. N. ET AL WELL #: 843 RRCID -> 187218 COMPL. DATE 08/21/2001 TOTAL DEPTH 5645 PERF. 4112 - 4142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 329 | -0- | -74 | -0- | 304 | 3 | 25 | 9 | Y | 23 | 22 | 0 | | | 3 |
| 11 | 390 # | 262 | -0- | -128 | -0- | 237 | 3 | 25 | 9 | Y | 23 | 24 | 0 | | | 2 |
| 12 | 403 # | 248 | -0- | -155 | -0- | 236 | 3 | 12 | 9 | Y | 11 | 12 | 0 | | | 1 |
| 01 | 372 # | 339 | -0- | -33 | -0- | 310 | 3 | 29 | 9 | Y | 26 | 24 | 0 | | | 3 |
| 02 | 336 # | 327 | -0- | -9 | -0- | 303 | 3 | 24 | 9 | Y | 22 | 22 | 0 | | | 3 |
| *03 | 372 R | 372 | -0- | -0- | -0- | 342 | 3 | 30 | 9 | Y | 27 | 27 | 0 | | | 3 |

WADDELL, W. N. ET AL WELL #: 137 RRCID -> 191020 COMPL. DATE N/A TOTAL DEPTH 4635 PERF. 4280 - 4635

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 # | 2180 | -0- | -83 | -0- | 2158 | 3 | 22 | 9 | Y | 20 | 19 | 0 | | | 1 |
| 11 | 2134 R | 2134 | -0- | -0- | -0- | 2097 | 3 | 37 | 9 | Y | 34 | 34 | 0 | | | 1 |
| 12 | 2201 # | 2173 | -0- | -28 | -0- | 2133 | 3 | 40 | 9 | Y | 36 | 36 | 0 | | | 1 |
| 01 | 2241 R | 2241 | -0- | -0- | -0- | 2220 | 3 | 21 | 9 | Y | 19 | 18 | 0 | | | 2 |
| 02 | 2069 R | 2069 | -0- | -0- | -0- | 2036 | 3 | 33 | 9 | Y | 30 | 31 | 0 | | | 1 |
| *03 | 2303 R | 2303 | -0- | -0- | -0- | 2260 | 3 | 43 | 9 | Y | 39 | 39 | 0 | | | 1 |

BURNETT OIL CO., INC. 110016
MCKNIGHT, M. B. A WELL #: 6 RRCID -> 131505 COMPL. DATE 07/27/1989 TOTAL DEPTH 4840 PERF. 4636 - 4786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2510 R | 2510 | -0- | -0- | -0- | 2510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2192 R | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 # | 1092 | -0- | -117 | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2471 R | 2471 | -0- | -0- | -0- | 2471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2194 R | 2194 | -0- | -0- | -0- | 2194 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2435 R | 2435 | -0- | -0- | -0- | 2435 | 2 | | | N | -0- | | | | | -0- |

CITATION OIL & GAS CORP. 154235
BARNSLEY, M. L. WELL #: 2 RRCID -> 264678 COMPL. DATE 07/19/1991 TOTAL DEPTH 4305 PERF. 2543 - 4197

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 405 R | 405 | -0- | -0- | -0- | 38 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 11 | 403 R | 403 | -0- | -0- | -0- | 39 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 12 | 451 R | 451 | -0- | -0- | -0- | 51 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 # | 376 | -0- | -27 | -0- | 39 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 02 | 375 R | 375 | -0- | -0- | -0- | 35 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| *03 | 415 R | 415 | -0- | -0- | -0- | 38 | 1 | 377 | 3 | Y | -0- | | | | | -0- |

MILLWEE OIL, INC. 569339
TUBB, J. B. -A- WELL #: 11 RRCID -> 068776 COMPL. DATE 06/05/1974 TOTAL DEPTH 5772 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 176 | -0- | -10 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 # | 169 | -0- | -11 | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 186 # | 172 | -0- | -14 | -0- | 172 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 171 | -0- | -15 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 168 # | 151 | -0- | -17 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 # | 174 | -0- | -12 | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |

TUBB "B" WELL #: 1 RRCID -> 123090 COMPL. DATE 10/10/1972 TOTAL DEPTH 4507 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WICHITA-ALBANY) 80473 744 ASSOCIATED 49B CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. ET AL WELL #: 612 RRCID -> 051372 COMPL. DATE 10/28/1971 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | # | 767 | -0- | -39 | -0- | 763 | 3 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 11 | 780 | # | 750 | -0- | -30 | -0- | 729 | 3 | 21 | 9 | N | 19 | 19 | 0 | | | -0- |
| 12 | 806 | # | 761 | -0- | -45 | -0- | 748 | 3 | 13 | 9 | N | 12 | 12 | 0 | | | -0- |
| 01 | 775 | # | 763 | -0- | -12 | -0- | 740 | 3 | 23 | 9 | N | 21 | 20 | 0 | | | 1 |
| 02 | 701 | R | 701 | -0- | -0- | -0- | 671 | 3 | 30 | 9 | N | 27 | 28 | 0 | | | -0- |
| 03 | 775 | # | 770 | -0- | -5 | -0- | 734 | 3 | 36 | 9 | N | 33 | 32 | 0 | | | 1 |

WADDELL, W. N. ETAL WELL #: 592 RRCID -> 183024 COMPL. DATE 05/15/1999 TOTAL DEPTH 6005 PERF. 5054 - 5450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 976 | R | 976 | -0- | -0- | -0- | 838 | 3 | 138 | 9 | N | 125 | 125 | 0 | | | 2 |
| 11 | 961 | R | 961 | -0- | -0- | -0- | 805 | 3 | 21 | 4 | N | 123 | 123 | 0 | | | 2 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 682 | # | 617 | -0- | -65 | -0- | 513 | 3 | 1 | 4 | N | 94 | 94 | 0 | | | 2 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 961 | # | 435 | -0- | -526 | -0- | 354 | 3 | 14 | 4 | N | 61 | 61 | 0 | | | 2 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 896 | # | 622 | -0- | -274 | -0- | 532 | 3 | 90 | 9 | N | 82 | 83 | 0 | | | 1 |
| 03 | 992 | # | 945 | -0- | -47 | -0- | 839 | 3 | 106 | 9 | N | 96 | 95 | 0 | | | 2 |

WADDELL, W. N. ETAL WELL #: 1150 RRCID -> 208048 COMPL. DATE 01/24/2005 TOTAL DEPTH 6030 PERF. 5116 - 5334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 4256 | -0- | 4256 | 15373 | 3225 | 3 | 1031 | 9 | Y | 937 | 930 | 0 | | | 16 |
| 11 | SWR | 10 | 3608 | -0- | 3608 | 18981 | 2665 | 3 | 943 | 9 | Y | 857 | 856 | 0 | | | 17 |
| 12 | SWR | 10 | 2833 | -0- | 2833 | 21814 | 2499 | 3 | 334 | 9 | Y | 304 | 315 | 0 | | | 6 |
| 01 | SWR | 10 | 2160 | -0- | 2160 | 23974 | 1937 | 3 | 223 | 9 | Y | 203 | 204 | 0 | | | 5 |
| 02 | SWR | 10 | 2174 | -0- | 2174 | 26148 | 1918 | 3 | 256 | 9 | Y | 233 | 234 | 0 | | | 4 |
| 03 | SWR | 10 | 2328 | -0- | 2328 | 28476 | 2053 | 3 | 275 | 9 | Y | 250 | 250 | 0 | | | 4 |

SAND HILLS (WICHITA-ALBANY, GAS) 80473 806 NON-ASSOCIATED ONE WELL CNTY: CRANE
BURNETT OIL CO., INC. 110016
MCKNIGHT, M. B. "A" WELL #: 9 RRCID -> 224883 COMPL. DATE 06/12/2006 TOTAL DEPTH 6060 PERF. 5057 - 5388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1338 | -0- | -57 | -0- | 1142 | 2 | 196 | 9 | Y | 178 | 182 | 0 | | | 4 |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 871 | 2 | 222 | 9 | Y | 202 | 199 | 0 | | | 7 |
| 12 | 660 | N | 660 | -0- | -0- | -0- | 510 | 2 | 150 | 9 | Y | 136 | 136 | 0 | | | 7 |
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | 7 | 0 | | | -0- |
| 02 | 560 | N | -0- | -0- | -560 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS (WICHITA ALBANY, S.) 80473 819 ASSOCIATED ONE WELL CNTY: CRANE
APACHE CORPORATION 027200
TUBB, J. B. I WELL #: 1 RRCID -> 205916 COMPL. DATE N/A TOTAL DEPTH 5785 PERF. 5169 - 5719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 | N | 948 | -0- | -0- | -0- | 896 | 3 | 12 | 4 | Y | 36 | 34 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 330 | N | 81 | -0- | -249 | -0- | 40 | 3 | 41 | 9 | Y | 37 | 37 | 1 | | | 3 |
| 12 | 186 | N | 111 | -0- | -75 | -0- | 43 | 3 | 3 | 4 | Y | 59 | 56 | 1 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 961 | N | 137 | -0- | -824 | -0- | 85 | 3 | 52 | 9 | Y | 47 | 46 | 1 | | | 7 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 565 | 3 | 22 | 4 | Y | 17 | 22 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 232 | N | 232 | -0- | -0- | -0- | 163 | 3 | 69 | 9 | Y | 63 | 60 | 1 | | | 5 |

SAND HILLS (WOJCIK-MCELROY) 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336

WADDELL, W.N. ET AL WELL #: 307 RRCID -> 151755 COMPL. DATE 07/28/1994 TOTAL DEPTH 3450 PERF. 2333 - 2485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 280 | -0- | -464 | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 299 | -0- | -391 | -0- | 288 | 3 | 11 | 4 | Y | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 263 | -0- | -17 | -0- | 263 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1028 RRCID -> 152000 COMPL. DATE 08/19/1994 TOTAL DEPTH 3500 PERF. 2354 - 2488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 755 | -0- | -20 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 712 | -0- | -38 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 717 | -0- | -58 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 710 | -0- | -34 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 647 | -0- | -25 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| *03 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 306 RRCID -> 153768 COMPL. DATE 03/20/1995 TOTAL DEPTH 3475 PERF. 2370 - 2470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 988 RRCID -> 154681 COMPL. DATE 05/01/1995 TOTAL DEPTH 5862 PERF. 2324 - 2380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 531 | -0- | -27 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1013 RRCID -> 154682 COMPL. DATE 05/01/1995 TOTAL DEPTH 3540 PERF. 2390 - 2498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 479 | -0- | -121 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 465 | -0- | -62 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 475 | -0- | -52 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 420 | -0- | -28 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| *03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 533 RRCID -> 154781 COMPL. DATE 06/19/1995 TOTAL DEPTH 3455 PERF. 2339 - 2435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 974 RRCID -> 155479 COMPL. DATE 06/19/1995 TOTAL DEPTH 5834 PERF. 2292 - 2395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 599 | -0- | -17 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 657 | -0- | -25 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. ET AL WELL #: 332 RRCID -> 157163 COMPL. DATE 01/23/1996 TOTAL DEPTH 3510 PERF. 2340 - 2442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 375 RRCID -> 157164 COMPL. DATE 01/23/1996 TOTAL DEPTH 3450 PERF. 2310 - 2410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 704 | -0- | -71 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 689 | -0- | -31 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 722 | -0- | -22 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 710 | -0- | -3 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 643 | -0- | -1 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 694 | -0- | -19 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 671 RRCID -> 157166 COMPL. DATE 01/25/1996 TOTAL DEPTH 3510 PERF. 2448 - 2561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 979 | -0- | -13 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 933 | -0- | -27 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 925 | -0- | -36 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 990 | -0- | -2 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 865 | -0- | -3 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 930 | -0- | -0- | -0- | 930 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ET AL WELL #: 1029 RRCID -> 157168 COMPL. DATE 01/23/1996 TOTAL DEPTH 3540 PERF. 2396 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 402 | -0- | -63 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 423 | -0- | -11 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 381 | -0- | -11 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| *03 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 290 RRCID -> 161950 COMPL. DATE 11/01/1996 TOTAL DEPTH 3540 PERF. 2414 - 2518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 214 | -0- | -220 | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 225 | -0- | -165 | -0- | 217 | 3 | 8 | 4 | Y | -0- | | | | | -0- |
| 12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 170 | -0- | -54 | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 718 RRCID -> 161953 COMPL. DATE 11/16/1996 TOTAL DEPTH 3063 PERF. 2431 - 2458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1501 RRCID -> 215533 COMPL. DATE 03/11/2006 TOTAL DEPTH 3566 PERF. 2512 - 2624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 1231 | -0- | -9 | -0- | 1231 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1204 | -0- | -36 | -0- | 1204 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 909 | -0- | -211 | -0- | 909 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 962 | -0- | -278 | -0- | 962 | 3 | | | Y | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W. N. ET AL WELL #: 334 RRCID -> 215538 COMPL. DATE 03/02/2006 TOTAL DEPTH 3435 PERF. 2320 - 2432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 938 | -0- | -23 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 896 | -0- | -64 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 916 | -0- | -45 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 902 | -0- | -28 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 798 | -0- | -42 | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 873 | -0- | -57 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 647 RRCID -> 215643 COMPL. DATE 03/20/2006 TOTAL DEPTH 3420 PERF. 2342 - 2404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 829 | -0- | -8 | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 803 | -0- | -7 | -0- | 803 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 837 | N | 825 | -0- | -12 | -0- | 825 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 837 | N | 829 | -0- | -8 | -0- | 829 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | 830 | -0- | -7 | -0- | 830 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1235 RRCID -> 215664 COMPL. DATE 04/02/2006 TOTAL DEPTH 3400 PERF. 2620 - 2736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 763 | -0- | -43 | -0- | 763 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 735 | -0- | -15 | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 837 | N | 747 | -0- | -90 | -0- | 747 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 775 | N | 769 | -0- | -6 | -0- | 769 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1953 RRCID -> 220335 COMPL. DATE 08/21/2006 TOTAL DEPTH 3662 PERF. 2548 - 2658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1750 | -0- | -141 | -0- | 1750 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1728 | -0- | -72 | -0- | 1728 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1832 | -0- | -59 | -0- | 1832 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1859 | N | 1859 | -0- | -0- | -0- | 1859 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1670 | N | 1670 | -0- | -0- | -0- | 1670 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1818 | -0- | -11 | -0- | 1818 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1453 RRCID -> 222836 COMPL. DATE 10/20/2006 TOTAL DEPTH 4853 PERF. 2326 - 2424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1186 | -0- | -23 | -0- | 1186 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1137 | -0- | -3 | -0- | 1137 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1157 | -0- | -21 | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 1174 | -0- | -4 | -0- | 1174 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 1056 | -0- | -8 | -0- | 1056 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1131 RRCID -> 222849 COMPL. DATE 09/25/2006 TOTAL DEPTH 3210 PERF. 2498 - 2596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1525 | -0- | -5 | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1554 | -0- | -58 | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1530 | -0- | -82 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1390 | -0- | -38 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1507 | -0- | -43 | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 145 RRCID -> 222874 COMPL. DATE 10/19/2006 TOTAL DEPTH 3515 PERF. 2466 - 2584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W. N. ET AL WELL #: 115 RRCID -> 222880 COMPL. DATE 10/16/2006 TOTAL DEPTH 4759 PERF. 2328 - 2456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1554 RRCID -> 223880 COMPL. DATE 11/15/2006 TOTAL DEPTH 3629 PERF. 2500 - 2556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 352 | -0- | -330 | -0- | 352 | 3 | | | Y | -0- | | | | -0- |
| 11 | 660 | N | 364 | -0- | -296 | -0- | 351 | 3 | 13 | 4 | Y | -0- | | | | -0- |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | -0- |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | Y | -0- | | | | -0- |
| 02 | 336 | N | 290 | -0- | -46 | -0- | 290 | 3 | | | Y | -0- | | | | -0- |
| 03 | 372 | N | 366 | -0- | -6 | -0- | 366 | 3 | | | Y | -0- | | | | -0- |

WADDELL, W. N. ETAL WELL #: 97 RRCID -> 227384 COMPL. DATE 03/09/2007 TOTAL DEPTH 4720 PERF. 2430 - 2516

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | -0- |
| 11 | 900 | N | 744 | -0- | -156 | -0- | 744 | 3 | | | N | -0- | | | | -0- |
| 12 | 837 | N | 739 | -0- | -98 | -0- | 739 | 3 | | | N | -0- | | | | -0- |
| 01 | 806 | N | 776 | -0- | -30 | -0- | 776 | 3 | | | N | -0- | | | | -0- |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | -0- |
| *03 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | -0- |

WADDELL, W. N. ETAL WELL #: 1036 RRCID -> 227387 COMPL. DATE 03/09/2007 TOTAL DEPTH 3580 PERF. 2562 - 2658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1690 | -0- | -15 | -0- | 1690 | 3 | | | N | -0- | | | | -0- |
| 11 | 1650 | N | 1614 | -0- | -36 | -0- | 1614 | 3 | | | N | -0- | | | | -0- |
| 12 | 1705 | N | 1647 | -0- | -58 | -0- | 1647 | 3 | | | N | -0- | | | | -0- |
| 01 | 1705 | N | 1635 | -0- | -70 | -0- | 1635 | 3 | | | N | -0- | | | | -0- |
| 02 | 1512 | N | 1461 | -0- | -51 | -0- | 1461 | 3 | | | N | -0- | | | | -0- |
| 03 | 1643 | N | 1597 | -0- | -46 | -0- | 1597 | 3 | | | N | -0- | | | | -0- |

WADDELL, W. N. ET AL WELL #: 1025 RRCID -> 228816 COMPL. DATE 12/15/2014 TOTAL DEPTH 4900 PERF. 2468 - 2550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | -0- |
| 11 | 2640 | N | 1548 | -0- | -1092 | -0- | 1548 | 3 | | | N | -0- | | | | -0- |
| 12 | 2139 | N | 1483 | -0- | -656 | -0- | 1483 | 3 | | | N | -0- | | | | -0- |
| 01 | 1860 | N | 1259 | -0- | -601 | -0- | 1259 | 3 | | | N | -0- | | | | -0- |
| 02 | 1456 | N | 1195 | -0- | -261 | -0- | 1195 | 3 | | | N | -0- | | | | -0- |
| 03 | 1488 | N | 1248 | -0- | -240 | -0- | 1248 | 3 | | | N | -0- | | | | -0- |

WADDELL, W. N. ETAL WELL #: 120 RRCID -> 238249 COMPL. DATE 04/04/2008 TOTAL DEPTH 4837 PERF. 2503 - 2648

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 3 | | | N | -0- | | | | -0- |
| 11 | 2040 | N | 2016 | -0- | -24 | -0- | 2016 | 3 | | | N | -0- | | | | -0- |
| 12 | 2108 | N | 2062 | -0- | -46 | -0- | 2062 | 3 | | | N | -0- | | | | -0- |
| 01 | 2108 | N | 2058 | -0- | -50 | -0- | 2058 | 3 | | | N | -0- | | | | -0- |
| 02 | 1876 | N | 1832 | -0- | -44 | -0- | 1832 | 3 | | | N | -0- | | | | -0- |
| 03 | 2077 | N | 1950 | -0- | -127 | -0- | 1950 | 3 | | | N | -0- | | | | -0- |

WADDELL, W.N.,ETAL WELL #: 1433 RRCID -> 242153 COMPL. DATE 06/06/2008 TOTAL DEPTH 4958 PERF. 2500 - 2580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL,W.N.,ETAL WELL #: 1058 RRCID -> 242192 COMPL. DATE 03/19/2008 TOTAL DEPTH 3470 PERF. 2274 - 2415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 N | 1053 | -0- | -63 | -0- | 1053 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1050 N | 986 | -0- | -64 | -0- | 986 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1054 N | 1027 | -0- | -27 | -0- | 1027 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1054 N | 1015 | -0- | -39 | -0- | 1015 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 954 N | 954 | -0- | -0- | -0- | 954 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1023 N | 1019 | -0- | -4 | -0- | 1019 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 849 RRCID -> 244883 COMPL. DATE 04/02/2008 TOTAL DEPTH 3720 PERF. 2349 - 2510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 N | 692 | -0- | -21 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 N | 666 | -0- | -24 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 N | 676 | -0- | -37 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 N | 678 | -0- | -4 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 N | 603 | -0- | -13 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 N | 662 | -0- | -20 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |

WADDELL, W.N. ETAL WELL #: 494 RRCID -> 245581 COMPL. DATE 10/30/2007 TOTAL DEPTH 3535 PERF. 2596 - 2692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 X | 4793 | -0- | -942 | -0- | 4793 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5070 X | 4673 | -0- | -397 | -0- | 4673 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5239 X | 4704 | -0- | -535 | -0- | 4704 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4958 X | 4958 | -0- | -0- | -0- | 4958 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5540 X | 5540 | -0- | -0- | -0- | 5540 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 5193 X | 5193 | -0- | -0- | -0- | 5193 | 3 | | | Y | -0- | | | | | -0- |

WADDELL, W. N. ETAL WELL #: 715 RRCID -> 248876 COMPL. DATE 02/10/2009 TOTAL DEPTH 3515 PERF. 2370 - 2526

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 N | 970 | -0- | -22 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 N | 937 | -0- | -23 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 N | 959 | -0- | -2 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 N | 940 | -0- | -21 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 N | 842 | -0- | -26 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 N | 953 | -0- | -8 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |

VANGUARD OPERATING, LLC 881585

LEA, P. J. WELL #: 48 RRCID -> 152001 COMPL. DATE 10/18/1994 TOTAL DEPTH 4900 PERF. 2434 - 2514

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 9 X | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 24 | -0- | 24 | 24 | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 45 K | 21 | -0- | -24 | 24 | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 18 | -0- | 18 | 42 | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 15 | -0- | 15 | 57 | 15 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 37 RRCID -> 152004 COMPL. DATE 11/05/1994 TOTAL DEPTH 3305 PERF. 2451 - 2520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2365 N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | 1 |
| 11 | 2130 N | 1496 | -0- | -634 | -0- | 1496 | 3 | | | N | -0- | | | | | 1 |
| 12 | 2387 N | 1690 | -0- | -697 | -0- | 1690 | 3 | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 2356 N | 1415 | -0- | -941 | -0- | 1415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 N | 1192 | -0- | -208 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 N | 1030 | -0- | -675 | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585

LEA, P. J. WELL #: 27 RRCID -> 152450 COMPL. DATE 11/21/1994 TOTAL DEPTH 3450 PERF. 2380 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. "B" WELL #: 16 RRCID -> 153424 COMPL. DATE 01/27/1995 TOTAL DEPTH 3250 PERF. 2484 - 2534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEA, P.J. WELL #: 63 RRCID -> 156448 COMPL. DATE 08/15/1995 TOTAL DEPTH 3200 PERF. 2386 - 2521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA UNIT WELL #: 64 RRCID -> 157083 COMPL. DATE 10/23/1995 TOTAL DEPTH 3188 PERF. 2366 - 2496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 242 | -0- | -6 | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 188 | -0- | -60 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 158 | -0- | -66 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 134 | -0- | -83 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 61 RRCID -> 157436 COMPL. DATE 08/17/1995 TOTAL DEPTH 3575 PERF. 2392 - 3575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 74 | -0- | -50 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 62 RRCID -> 157437 COMPL. DATE 08/13/1995 TOTAL DEPTH 3536 PERF. 2550 - 3536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 74 | -0- | -50 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. A/C 2 WELL #: 28 RRCID -> 200564 COMPL. DATE 06/17/2003 TOTAL DEPTH 3411 PERF. 2418 - 2555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585
LEA, P. J. A/C 2 WELL #: 30 RRCID -> 203841 COMPL. DATE 07/02/2004 TOTAL DEPTH 3425 PERF. 2454 - 2622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | 357 | -0- | -46 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 N | 355 | -0- | -5 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 N | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 N | 276 | -0- | -96 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 N | 229 | -0- | -107 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 N | 196 | -0- | -114 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 89 RRCID -> 204039 COMPL. DATE 06/24/2004 TOTAL DEPTH 4990 PERF. 2456 - 2602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 17 | -0- | 17 | 17 | 17 | 3 | | | N | -0- | | | | | -0- |
| 01 | 38 K | 21 | -0- | -17 | 17 | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 18 | -0- | 18 | 35 | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 15 | -0- | 15 | 50 | 15 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 22 RRCID -> 205277 COMPL. DATE 07/28/2003 TOTAL DEPTH 4800 PERF. 2403 - 2515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 136 N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 260 N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 01 | 259 N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 163 N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 N | 134 | -0- | -114 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 29 RRCID -> 206268 COMPL. DATE 09/07/2004 TOTAL DEPTH 4897 PERF. 2488 - 2574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 169 N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 144 N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 N | 110 | -0- | -45 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 N | 89 | -0- | -51 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 N | 78 | -0- | -46 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

SAND HILL TUBB UNIT WELL #: 42 RRCID -> 206312 COMPL. DATE 10/23/2004 TOTAL DEPTH 4900 PERF. 2648 - 2786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 780 N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 760 N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 N | 687 | -0- | -88 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 N | 607 | -0- | -168 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 N | 497 | -0- | -203 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 N | 418 | -0- | -264 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. A/C 5 WELL #: 31 RRCID -> 208524 COMPL. DATE 02/09/2005 TOTAL DEPTH 3700 PERF. 2854 - 3060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 11 RRCID -> 208856 COMPL. DATE 04/11/2005 TOTAL DEPTH 3150 PERF. 2536 - 2732

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 N | 80 | -0- | -32 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585

LEA, KATIE W. WELL #: 14 RRCID -> 209246 COMPL. DATE 05/04/2005 TOTAL DEPTH 3628 PERF. 2502 - 2728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 448 | -0- | -110 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 416 | -0- | -94 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 409 | -0- | -56 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 255 | -0- | -179 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 101 RRCID -> 209574 COMPL. DATE 06/15/2005 TOTAL DEPTH 3110 PERF. 2314 - 2452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 103 RRCID -> 209697 COMPL. DATE 06/22/2005 TOTAL DEPTH 3035 PERF. 2370 - 2508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 168 | -0- | -49 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 143 | -0- | -53 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 120 | -0- | -66 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 102 RRCID -> 209763 COMPL. DATE 06/18/2005 TOTAL DEPTH 3120 PERF. 2360 - 2490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 104 RRCID -> 210072 COMPL. DATE 06/29/2005 TOTAL DEPTH 2785 PERF. 2484 - 2610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 155 | -0- | -93 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 149 | -0- | -47 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 132 | -0- | -54 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 105 RRCID -> 210073 COMPL. DATE 07/07/2005 TOTAL DEPTH 2815 PERF. 2564 - 2730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 264 | -0- | -139 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 231 | -0- | -105 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 197 | -0- | -144 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |

LEA, P. J. WELL #: 107 RRCID -> 210866 COMPL. DATE 07/13/2005 TOTAL DEPTH 2775 PERF. 2364 - 2496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585

LEA, KATIE W. WELL #: 108 RRCID -> 210876 COMPL. DATE 07/22/2005 TOTAL DEPTH 2824 PERF. 2380 - 2516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 323 N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 11 | 314 N | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 N | 293 | -0- | -17 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 N | 251 | -0- | -59 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 N | 205 | -0- | -75 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 N | 179 | -0- | -100 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 117 RRCID -> 210911 COMPL. DATE 07/19/2005 TOTAL DEPTH 2793 PERF. 2372 - 2510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 N | 233 | -0- | -46 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 N | 180 | -0- | -68 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 N | 154 | -0- | -94 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 N | 135 | -0- | -61 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 N | 120 | -0- | -66 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 110 RRCID -> 211925 COMPL. DATE 08/17/2005 TOTAL DEPTH 2919 PERF. 2500 - 2616

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 256 N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 N | 207 | -0- | -3 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 N | 114 | -0- | -134 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 N | 3 | -0- | -245 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 109 RRCID -> 211952 COMPL. DATE 09/09/2005 TOTAL DEPTH 2787 PERF. 2398 - 2512

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 365 N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 11 | 347 N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 260 N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 01 | 174 N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 146 N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| *03 | 137 N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 116 RRCID -> 212061 COMPL. DATE 08/22/2005 TOTAL DEPTH 3077 PERF. 2628 - 2741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 361 N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 N | 310 | -0- | -50 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 N | 158 | -0- | -214 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 N | 97 | -0- | -275 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 N | 118 | -0- | -162 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| *03 | 174 N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

LEA, P.J. WELL #: 106 RRCID -> 212065 COMPL. DATE 09/10/2005 TOTAL DEPTH 2820 PERF. 2452 - 2572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 289 N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 215 N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 01 | 188 N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 157 N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| *03 | 134 N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 111 RRCID -> 212067 COMPL. DATE 08/29/2005 TOTAL DEPTH 3092 PERF. 2834 - 2950

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 91 N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 N | 71 | -0- | -13 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585
LEA, P.J. WELL #: 113 RRCID -> 212113 COMPL. DATE 09/20/2005 TOTAL DEPTH 2880 PERF. 2478 - 2594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 240 | -0- | -39 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 213 | -0- | -66 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 174 | -0- | -78 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 149 | -0- | -99 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 39A RRCID -> 212740 COMPL. DATE 11/06/2005 TOTAL DEPTH 4800 PERF. 2608 - 2730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 586 | -0- | -96 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 563 | -0- | -57 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 248 | -0- | -341 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 174 | -0- | -414 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 112 | -0- | -446 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS JUDKINS UNIT WELL #: 46 RRCID -> 212808 COMPL. DATE 03/09/2005 TOTAL DEPTH 4850 PERF. 2672 - 2874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 81 | -0- | -31 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

SAND HILL TUBB UNIT WELL #: 94 RRCID -> 212811 COMPL. DATE 02/02/2005 TOTAL DEPTH 5200 PERF. 2498 - 2730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 215 | -0- | -33 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 158 | -0- | -66 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 128 | -0- | -213 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. WELL #: 114 RRCID -> 213175 COMPL. DATE 08/03/2005 TOTAL DEPTH 2790 PERF. 2442 - 2558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 63 | -0- | -30 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 53 | -0- | -31 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |

KATIE, LEA W. A/C 5 WELL #: 13 RRCID -> 213183 COMPL. DATE 10/21/2005 TOTAL DEPTH 3478 PERF. 2576 - 2716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 654 | -0- | -36 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 593 | -0- | -182 | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 536 | -0- | -84 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 441 | -0- | -175 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 376 | -0- | -213 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |

LEA, KATIE W. A/C 5 WELL #: 8 RRCID -> 213184 COMPL. DATE 11/09/2005 TOTAL DEPTH 3523 PERF. 2736 - 2870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 364 | -0- | -8 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 330 | -0- | -42 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 283 | -0- | -89 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 238 | -0- | -98 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 202 | -0- | -139 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY) //CONT.// 80473 833 NON-ASSOCIATED CAPACITY CNTY: CRANE
VANGUARD OPERATING, LLC //CONT.// 881585
LEA, KATIE W. WELL #: 112 RRCID -> 213412 COMPL. DATE 06/03/2005 TOTAL DEPTH 3412 PERF. 3060 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEA, P.J. A/C 5 WELL #: 115 RRCID -> 216175 COMPL. DATE 07/23/2005 TOTAL DEPTH 3125 PERF. 2584 - 2700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 183 N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 N | 184 | -0- | -26 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 N | 143 | -0- | -43 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 N | 118 | -0- | -68 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 N | 123 | -0- | -45 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS TUBB UNIT WELL #: 92 RRCID -> 216923 COMPL. DATE 02/11/2005 TOTAL DEPTH 5445 PERF. 2672 - 2850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 352 N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 N | 291 | -0- | -50 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 N | 251 | -0- | -90 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 N | 209 | -0- | -127 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 N | 180 | -0- | -99 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS (WOJCIK-MCELROY, W.) 80473 850 NON-ASSOCIATED ONE WELL CNTY: CRANE
APACHE CORPORATION 027200
TUBB, J B A/C 1 WELL #: 251 RRCID -> 158291 COMPL. DATE 02/20/1996 TOTAL DEPTH 4797 PERF. 2163 - 2290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1229 N | 1229 | -0- | -0- | -0- | 1199 | 3 | 16 | 4 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1350 N | 933 | -0- | -417 | -0- | 908 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 2 |
| 12 | 1395 N | 799 | -0- | -596 | -0- | 716 | 3 | 57 | 4 | Y | 24 | 24 | 1 | | | 2 |
| | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1240 N | 1105 | -0- | -135 | -0- | 1076 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 02 | 1007 N | 1007 | -0- | -0- | -0- | 945 | 3 | 37 | 4 | Y | 23 | 25 | 1 | | | 2 |
| | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1019 N | 1019 | -0- | -0- | -0- | 990 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 2 |

SAND HILLS, NW. (TUBB) 80477 333 ASSOCIATED EXEMPT CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N. EL AL TR. D WELL #: 1256 RRCID -> 108362 COMPL. DATE N/A TOTAL DEPTH 5150 PERF. 4931 - 5089

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAND HILLS, S. (HOLT) 80478 250 ASSOCIATED ONE WELL CNTY: CRANE
ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNSLEY, M. L. WELL #: 13 RRCID -> 163744 COMPL. DATE N/A TOTAL DEPTH 5875 PERF. 3612 - 3623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 572 | -0- | -48 | -0- | 555 | 3 | 17 | 9 | Y | 15 | | | | | 15 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | Y | -0- | | | | | 15 |
| *03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | Y | -0- | | | | | 15 |

SAND HILLS, WEST 80481 001 ASSOCIATED ONE WELL CNTY: CRANE
CHEVRON U. S. A. INC. 148113
ESTES, W. A. WELL #: 16 RRCID -> 282004 COMPL. DATE 10/11/1957 TOTAL DEPTH 3950 PERF. 3800 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | DELQ PR | | 31 | -0- | 31 | 33 | 29 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 03 | 0 | | 21 | -0- | 21 | 54 | 17 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 1 |

SAND HILLS, WEST (DEVONIAN) 80481 250 ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. 148113
WRISTEN BROS. WELL #: 78 RRCID -> 031180 COMPL. DATE 09/19/1963 TOTAL DEPTH 6210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 4092 | -0- | -0- | -0- | 4092 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3378 | -0- | -714 | -0- | 3378 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4092 | X | 2065 | -0- | -2027 | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4040 | X | 4040 | -0- | -0- | -0- | 4040 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4281 | X | 4281 | -0- | -0- | -0- | 4281 | 3 | | | N | -0- | | | | | -0- |

ESTES, W. A. WELL #: 73 RRCID -> 033090 COMPL. DATE 04/14/1964 TOTAL DEPTH 6372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6744 | X | 6744 | -0- | -0- | -0- | 6720 | 3 | 24 | 9 | N | 22 | 20 | 1 | | | 3 |
| 11 | 6267 | X | 6267 | -0- | -0- | -0- | 6245 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | 3 |
| 12 | 6394 | X | 6394 | -0- | -0- | -0- | 6354 | 3 | 40 | 9 | N | 36 | 29 | 1 | | | 10 |
| *01 | 6531 | X | 6531 | -0- | -0- | -0- | 6478 | 3 | 53 | 9 | N | 48 | 44 | 1 | | | 14 |
| 02 | 5867 | X | 5867 | -0- | -0- | -0- | 5856 | 3 | 11 | 9 | N | 10 | 21 | 1 | | | 3 |
| *03 | 6405 | X | 6405 | -0- | -0- | -0- | 6402 | 3 | 3 | 9 | N | 3 | 5 | 1 | | | 1 |

ESTES, W. A. WELL #: 91 RRCID -> 052331 COMPL. DATE 03/15/1972 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1703 | -0- | -33 | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1649 | -0- | -31 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1685 | -0- | -51 | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| *01 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1528 | -0- | -12 | -0- | 1524 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 1 |
| 03 | 1674 | N | 1669 | -0- | -5 | -0- | 1666 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |

ESTES, W. A. WELL #: 93 RRCID -> 062101 COMPL. DATE 05/12/1975 TOTAL DEPTH 6375 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 50 | K | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 14 | -0- | 14 | 14 | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |

SAND HILLS, WEST (DEVONIAN) //CONT.// 80481 250 ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. //CONT.// 148113
ESTES, W. A. WELL #: 94 RRCID -> 062758 COMPL. DATE 07/01/1975 TOTAL DEPTH 6326 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3154 | X | 3154 | -0- | -0- | -0- | 3154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2768 | -0- | -232 | -0- | 2768 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 3 | | | N | -0- | | | | | -0- |
| *01 | 6079 | X | 6079 | -0- | -0- | -0- | 6079 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5615 | X | 5615 | -0- | -0- | -0- | 5615 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6278 | X | 6278 | -0- | -0- | -0- | 6278 | 3 | | | N | -0- | | | | | -0- |

NORTHSTAR OPERATING COMPANY 614609
TUNSTILL WELL #: 1 RRCID -> 195330 COMPL. DATE 04/09/2012 TOTAL DEPTH 6611 PERF. 5080 - 5460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OXY USA INC. 630591
WINTER 5-20 WELL #: 1 RRCID -> 173437 COMPL. DATE 06/08/1999 TOTAL DEPTH 6664 PERF. 6631 - 6641

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 774 | -0- | -156 | -0- | 774 | 2 | | | Y | -0- | | | | | | | 27 |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 968 | 2 | 549 | 9 | Y | 499 | 326 | 1 | 5 | 8 | | | 195 |
| 12 | 1320 | N | 1320 | -0- | -0- | -0- | 934 | 2 | 386 | 9 | Y | 351 | 382 | 1 | | | | | 164 |
| 01 | 827 | N | 827 | -0- | -0- | -0- | 489 | 2 | 338 | 9 | Y | 307 | 341 | 1 | | | | | 130 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 678 | 2 | 361 | 9 | Y | 328 | 245 | 1 | | | | | 213 |
| *03 | 1198 | N | 1198 | -0- | -0- | -0- | 800 | 2 | 398 | 9 | Y | 362 | 393 | 1 | | | | | 154 |

WINTER 7-20 WELL #: 2H RRCID -> 185625 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 6638 - 8300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 406 | | | | | | Y | -0- | | | | | -0- |

RAYDEN 695567
TUBB, J. B. WELL #: 1 RRCID -> 020755 COMPL. DATE 07/29/1962 TOTAL DEPTH 6350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 278 | -0- | -94 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 250 | -0- | -122 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 205 | -0- | -131 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 200 | -0- | -79 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TUBB, J. B. WELL #: 2 RRCID -> 033881 COMPL. DATE 09/04/1964 TOTAL DEPTH 6410 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 439 | -0- | -281 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 500 | -0- | -182 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 559 | -0- | -61 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 368 | -0- | -52 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 372 | -0- | -124 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |

SAND HILLS, WEST (DEVONIAN) //CONT.// 80481 250 ASSOCIATED CAPACITY CNTY: WARD
WILLIAMS OIL COMPANY 925440
ESTES, W. A. WELL #: 65 RRCID -> 022985 COMPL. DATE 05/28/1963 TOTAL DEPTH 6365 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

ESTES, W. A. WELL #: 57 RRCID -> 031178 COMPL. DATE 07/13/1961 TOTAL DEPTH 6316 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WRISTEN BROS. WELL #: 80 RRCID -> 035605 COMPL. DATE 02/24/1965 TOTAL DEPTH 6224 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1266 N | 1266 | -0- | -0- | -0- | 1266 | 3 | | N | -0- | | | -0- |
| 11 | 1327 N | 1327 | -0- | -0- | -0- | 1327 | 3 | | N | -0- | | | -0- |
| 12 | 1438 N | 1438 | -0- | -0- | -0- | 1438 | 3 | | N | -0- | | | -0- |
| 01 | 1499 N | 1499 | -0- | -0- | -0- | 1499 | 3 | | N | -0- | | | -0- |
| 02 | 1348 N | 1348 | -0- | -0- | -0- | 1348 | 3 | | N | -0- | | | -0- |
| *03 | 1501 N | 1501 | -0- | -0- | -0- | 1501 | 3 | | N | -0- | | | -0- |

WRISTEN BROS. WELL #: 99 RRCID -> 068060 COMPL. DATE 07/09/1976 TOTAL DEPTH 6300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 N | 802 | -0- | -4 | -0- | 802 | 3 | | N | -0- | | | -0- |
| 11 | 780 N | 773 | -0- | -7 | -0- | 773 | 3 | | N | -0- | | | -0- |
| 12 | 806 N | 794 | -0- | -12 | -0- | 794 | 3 | | N | -0- | | | -0- |
| 01 | 806 N | 790 | -0- | -16 | -0- | 790 | 3 | | N | -0- | | | -0- |
| 02 | 728 N | 711 | -0- | -17 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 03 | 806 N | 786 | -0- | -20 | -0- | 786 | 3 | | N | -0- | | | -0- |

SAND HILLS, W. (SILURIAN) 80481 590 ASSOCIATED CAPACITY CNTY: CRANE
CHEVRON U. S. A. INC. 148113
ESTES, W. A. WELL #: 112 RRCID -> 099626 COMPL. DATE 04/29/1982 TOTAL DEPTH 6100 PERF. 6031 - 6044

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 N | 626 | -0- | -25 | -0- | 626 | 3 | | N | -0- | | | -0- |
| 11 | 630 N | 602 | -0- | -28 | -0- | 602 | 3 | | N | -0- | | | -0- |
| 12 | 621 N | 621 | -0- | -0- | -0- | 621 | 3 | | N | -0- | | | -0- |
| *01 | 620 N | 620 | -0- | -0- | -0- | 620 | 3 | | N | -0- | | | -0- |
| 02 | 560 N | 551 | -0- | -9 | -0- | 551 | 3 | | N | -0- | | | -0- |
| 03 | 620 N | 615 | -0- | -5 | -0- | 612 | 3 | 3 9 | N | 3 | 2 1 | | 1 |

ESTES, W. A. WELL #: 108 RRCID -> 215097 COMPL. DATE 07/19/2001 TOTAL DEPTH 7960 PERF. 5986 - 5996

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 X | 6028 | -0- | -110 | -0- | 6028 | 3 | | Y | -0- | | | -0- |
| 11 | 5940 X | 5776 | -0- | -164 | -0- | 5776 | 3 | | Y | -0- | | | -0- |
| 12 | 6138 X | 5881 | -0- | -257 | -0- | 5881 | 3 | | Y | -0- | | | -0- |
| *01 | 6045 X | 5906 | -0- | -139 | -0- | 5906 | 3 | | Y | -0- | | | -0- |
| *02 | 5432 X | 5362 | -0- | -70 | -0- | 5362 | 3 | | Y | -0- | | | -0- |
| 03 | 5983 X | 5868 | -0- | -115 | -0- | 5868 | 3 | | Y | -0- | | | -0- |

SAND HILLS, WEST (WOLFCAMP) 80481 875 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W. N., ET AL WELL #: 54 RRCID -> 050157 COMPL. DATE 04/13/1971 TOTAL DEPTH 5960 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADDELL, W. N., ET AL WELL #: 61 RRCID -> 050576 COMPL. DATE 06/14/1971 TOTAL DEPTH 5980 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADDELL, W. N. ET AL WELL #: 7 RRCID -> 080148 COMPL. DATE 03/21/2005 TOTAL DEPTH 6013 PERF. 4390 - 5715

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 92 | 95 | 0 | | | 15 |
| 11 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 72 | 68 | 0 | | | 19 |
| 12 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 82 | 84 | 0 | | | 17 |
| 01 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 45 | 43 | 0 | | | 19 |
| 02 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 65 | 67 | 0 | | | 17 |
| 03 | SWR 10 | -0- | -0- | -0- | 20886 | | | | | N | 79 | 86 | 0 | | | 10 |

WADDELL, W. N. ET AL WELL #: 1926 RRCID -> 228249 COMPL. DATE 07/05/2006 TOTAL DEPTH 5950 PERF. 5582 - 5741

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4161 X | 4161 | -0- | -0- | -0- | 4136 | 3 | 25 | 9 | Y | 23 | 19 | 0 | | | 4 |
| 11 | 4080 X | 3951 | -0- | -129 | -0- | 3931 | 3 | 20 | 9 | Y | 18 | 17 | 0 | | | 5 |
| 12 | 4185 X | 4069 | -0- | -116 | -0- | 4047 | 3 | 22 | 9 | Y | 20 | 21 | 0 | | | 4 |
| 01 | 4185 X | 4055 | -0- | -130 | -0- | 4044 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 4 |
| 02 | 3752 X | 3658 | -0- | -94 | -0- | 3650 | 3 | 8 | 9 | Y | 7 | 9 | 0 | | | 2 |
| 03 | 4154 X | 4042 | -0- | -112 | -0- | 4042 | 3 | | | Y | -0- | 2 | 0 | | | -0- |

SAND LAKE (ATOKA) 80509 333 NON-ASSOCIATED ONE WELL CNTY: REEVES
JONES ENERGY, LLC 441132
KIRK WELL #: 1-U RRCID -> 219649 COMPL. DATE 05/27/2006 TOTAL DEPTH 16210 PERF.14268 - 14367

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDBAR (BONE SPRING) 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
SEVENGILLS 54-2-7 WELL #: 1H RRCID -> 259983 COMPL. DATE 09/15/2010 TOTAL DEPTH 12308 PERF. 8900 - 12306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WINGHEAD 57-2-25 WELL #: 1H RRCID -> 260118 COMPL. DATE 12/04/2010 TOTAL DEPTH 7091 PERF. 7591 - 10986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

SEVENGILLS 55-1-25 WELL #: 1H RRCID -> 260198 COMPL. DATE 01/27/2011 TOTAL DEPTH 8563 PERF. 8901 - 12184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | 2947 | -0- | 2947 | 2947 | 2429 | 2 | 518 | 9 | Y | 471 | 463 | 0 | 5 | 8 | 3 |

BULLHEAD 55-1-41 WELL #: 1H RRCID -> 261647 COMPL. DATE 08/26/2010 TOTAL DEPTH 7982 PERF. 8628 - 11867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 236 |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 236 |
| 12 | 7 X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 236 |
| 01 | 7 X | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 236 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |

ANDERSON 2 WELL #: 2H RRCID -> 265228 COMPL. DATE 10/19/2011 TOTAL DEPTH 13320 PERF. 9790 - 13000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10005 X | 10005 | -0- | -0- | -0- | 9303 | 2 | 702 | 9 | N | 638 | 534 | 1 | | | 759 |
| 11 | 6571 X | 6571 | -0- | -0- | -0- | 5988 | 2 | 583 | 9 | N | 530 | 549 | 1 | 6 | 8 | 734 |
| 12 | 9173 X | 9173 | -0- | -0- | -0- | 8361 | 2 | 812 | 9 | N | 738 | 364 | 1 | 9 | 8 | 1099 |
| 01 | 11377 X | 11377 | -0- | -0- | -0- | 10933 | 2 | 444 | 9 | N | 404 | 737 | 1 | 31 | 8 | 735 |
| 02 | 9688 X | 9688 | -0- | -0- | -0- | 9165 | 2 | 523 | 9 | N | 475 | 378 | 1 | 59 | 8 | 773 |
| *03 | 6552 X | 6552 | -0- | -0- | -0- | 6075 | 2 | 477 | 9 | N | 434 | 369 | 1 | 35 | 8 | 803 |

BLACKTIP STATE A UNIT WELL #: 2H RRCID -> 265248 COMPL. DATE 10/12/2011 TOTAL DEPTH 13055 PERF. 9250 - 12942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6618 X | 6618 | -0- | -0- | -0- | 5769 | 2 | 849 | 9 | N | 772 | 731 | 1 | | | 620 |
| 11 | 6197 X | 6197 | -0- | -0- | -0- | 5423 | 2 | 774 | 9 | N | 704 | 909 | 1 | 2 | 8 | 413 |
| 12 | 7694 X | 7694 | -0- | -0- | -0- | 6119 | 2 | 1575 | 9 | N | 1432 | 1097 | 1 | 3 | 8 | 745 |
| 01 | 8287 X | 8287 | -0- | -0- | -0- | 6472 | 2 | 1815 | 9 | N | 1650 | 1676 | 1 | 8 | 8 | 711 |
| 02 | 8009 X | 8009 | -0- | -0- | -0- | 6014 | 2 | 1995 | 9 | N | 1814 | 2059 | 1 | 14 | 8 | 452 |
| *03 | 8627 X | 8627 | -0- | -0- | -0- | 6182 | 2 | 2445 | 9 | N | 2223 | 2238 | 1 | 11 | 8 | 426 |

SEVENGILLS 55-1-25 WELL #: 2H RRCID -> 266024 COMPL. DATE 02/17/2012 TOTAL DEPTH 8469 PERF. 8705 - 12460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21533 X | 21533 | -0- | -0- | -0- | 20809 | 2 | 724 | 9 | Y | 658 | 647 | 0 | 6 | 8 | 8 |
| 11 | 22025 X | 22025 | -0- | -0- | -0- | 20933 | 2 | 1092 | 9 | Y | 993 | 988 | 0 | 3 | 8 | 10 |
| 12 | 21815 X | 21815 | -0- | -0- | -0- | 21164 | 2 | 651 | 9 | Y | 592 | 594 | 0 | 2 | 8 | 6 |
| 01 | 21545 X | 21432 | -0- | -113 | -0- | 20814 | 2 | 618 | 9 | Y | 562 | 562 | 0 | 2 | 8 | 4 |
| 02 | 20552 X | 19268 | -0- | -1284 | -0- | 18733 | 2 | 535 | 9 | Y | 486 | 485 | 0 | 1 | 8 | 4 |
| 03 | 22754 X | 21647 | -0- | -1107 | -0- | 21095 | 2 | 552 | 9 | Y | 502 | 500 | 0 | 2 | 8 | 4 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BULLHEAD 55-1-41 WELL #: 8H RRCID -> 266047 COMPL. DATE 01/15/2012 TOTAL DEPTH 8106 PERF. 8450 - 12041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24180 X | 1543 | -0- | -22637 | -0- | 1339 | 2 | 204 | 9 | Y | 185 | 183 | 0 | 1 | 8 | 2 |
| 11 | 23040 X | 3065 | -0- | -19975 | -0- | 2650 | 2 | 415 | 9 | Y | 377 | 375 | 0 | | | 4 |
| 12 | 18879 X | 18742 | -0- | -137 | -0- | 17588 | 2 | 1154 | 9 | Y | 1049 | 1042 | 0 | 1 | 8 | 10 |
| 01 | 17985 X | 17985 | -0- | -0- | -0- | 17204 | 2 | 781 | 9 | Y | 710 | 713 | 0 | 2 | 8 | 5 |
| 02 | 3948 X | 3065 | -0- | -883 | -0- | 2956 | 2 | 109 | 9 | Y | 99 | 103 | 0 | | | 1 |
| 03 | 18755 X | -0- | -0- | -18755 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |

SEVENGILLS 54-2-7 WELL #: 8H RRCID -> 266745 COMPL. DATE 02/20/2012 TOTAL DEPTH 8706 PERF. 9623 - 12578

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-2-1 WELL #: 1H RRCID -> 267114 COMPL. DATE 07/23/2012 TOTAL DEPTH 8396 PERF. 8741 - 12325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-2-1 WELL #: 4H RRCID -> 267183 COMPL. DATE 07/21/2012 TOTAL DEPTH 8399 PERF. 8786 - 12274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 9H RRCID -> 267184 COMPL. DATE 08/25/2012 TOTAL DEPTH 8644 PERF. 8962 - 12895

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9858 X | 4225 | -0- | -5633 | -0- | 3855 | 2 | 370 | 9 | Y | 336 | 333 | 0 | 1 | 8 | 4 |
| 11 | 8490 X | 5435 | -0- | -3055 | -0- | 4812 | 2 | 623 | 9 | Y | 566 | 563 | 0 | 1 | 8 | 6 |
| 12 | 7991 X | 7991 | -0- | -0- | -0- | 7255 | 2 | 736 | 9 | Y | 669 | 669 | 0 | | | 6 |
| 01 | 11409 X | 11409 | -0- | -0- | -0- | 10697 | 2 | 712 | 9 | Y | 647 | 647 | 0 | 1 | 8 | 5 |
| 02 | 10228 X | 10228 | -0- | -0- | -0- | 9603 | 2 | 625 | 9 | Y | 568 | 569 | 0 | | | 4 |
| *03 | 10865 X | 10865 | -0- | -0- | -0- | 10185 | 2 | 680 | 9 | Y | 618 | 618 | 0 | | | 4 |

SEVENGILLS 54-1-31 WELL #: 8H RRCID -> 267185 COMPL. DATE 08/23/2012 TOTAL DEPTH 8598 PERF. 9145 - 12817

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 X | 40 | -0- | -1262 | -0- | 22 | 2 | 18 | 9 | Y | 16 | 16 | 0 | | | -0- |
| 11 | 3602 X | 3602 | -0- | -0- | -0- | 3566 | 2 | 36 | 9 | Y | 33 | 33 | 0 | | | -0- |
| 12 | 372 X | 1 | -0- | -371 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 X | 3 | -0- | -90 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3360 X | 549 | -0- | -2811 | -0- | 549 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3720 X | 260 | -0- | -3460 | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-2-1 WELL #: 2H RRCID -> 267186 COMPL. DATE 07/22/2012 TOTAL DEPTH 8343 PERF. 8772 - 12248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SEVENGILLS 55-2-1 WELL #: 3H RRCID -> 267187 COMPL. DATE 07/21/2012 TOTAL DEPTH 8413 PERF. 8763 - 12308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 2H RRCID -> 267199 COMPL. DATE 11/14/2012 TOTAL DEPTH 8588 PERF. 8960 - 13048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23622 X | 21159 | -0- | -2463 | -0- | 21093 | 2 | 66 | 9 | Y | 60 | 60 | 0 | | | 1 |
| 11 | 19080 X | 18486 | -0- | -594 | -0- | 18486 | 2 | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 19716 X | 14224 | -0- | -5492 | -0- | 14224 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 21173 X | 15908 | -0- | -5265 | -0- | 15908 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 19124 X | 15733 | -0- | -3391 | -0- | 15401 | 2 | 332 | 9 | Y | 302 | 300 | 0 | | | 2 |
| 03 | 21173 X | 12625 | -0- | -8548 | -0- | 12076 | 2 | 549 | 9 | Y | 499 | 496 | 0 | 1 | 8 | 4 |

BONNETHEAD 53-2-15 WELL #: 2H RRCID -> 267224 COMPL. DATE 06/20/2012 TOTAL DEPTH 8923 PERF. 9306 - 12460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 4H RRCID -> 267625 COMPL. DATE 11/15/2012 TOTAL DEPTH 8590 PERF. 8874 - 12550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 X | 84 | -0- | -3667 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3630 X | 268 | -0- | -3362 | -0- | 180 | 2 | 88 | 9 | Y | 80 | 79 | 0 | | | 1 |
| 12 | 646 X | 646 | -0- | -0- | -0- | 514 | 2 | 132 | 9 | Y | 120 | 120 | 0 | | | 1 |
| 01 | 387 X | 387 | -0- | -0- | -0- | 301 | 2 | 86 | 9 | Y | 78 | 78 | 0 | | | 1 |
| 02 | 252 X | -0- | -0- | -252 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 651 X | -0- | -0- | -651 | -0- | | | | | Y | 6 | 6 | 0 | | | -0- |

SEVENGILLS 54-1-31 WELL #: 1H RRCID -> 267626 COMPL. DATE 11/14/2012 TOTAL DEPTH 8562 PERF. 9002 - 12975

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20801 X | 9173 | -0- | -11628 | -0- | 9026 | 2 | 147 | 9 | Y | 134 | 131 | 0 | 4 | 8 | 2 |
| 11 | 20130 X | 15441 | -0- | -4689 | -0- | 15441 | 2 | | | Y | -0- | 2 | 0 | | | -0- |
| 12 | 20801 X | 14042 | -0- | -6759 | -0- | 14042 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 20697 X | 20697 | -0- | -0- | -0- | 20697 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23959 X | 23959 | -0- | -0- | -0- | 23810 | 2 | 149 | 9 | Y | 135 | 134 | 0 | | | 1 |
| *03 | 30577 X | 30577 | -0- | -0- | -0- | 29894 | 2 | 683 | 9 | Y | 621 | 617 | 0 | 1 | 8 | 4 |

BULLHEAD 55-1-31 WELL #: 9H RRCID -> 268225 COMPL. DATE 05/28/2012 TOTAL DEPTH 8051 PERF. 8358 - 12097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BULLHEAD 55-1-31 WELL #: 8H RRCID -> 268226 COMPL. DATE 05/29/2012 TOTAL DEPTH 7993 PERF. 8295 - 11993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BULLHEAD 55-1-31 WELL #: 6H RRCID -> 269053 COMPL. DATE 05/28/2012 TOTAL DEPTH 7980 PERF. 8563 - 11925

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-35 WELL #: 2H RRCID -> 270691 COMPL. DATE 03/15/2013 TOTAL DEPTH 8409 PERF. 8830 - 13004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 23140 X | 23140 | -0- | -0- | -0- | 22565 | 2 | 575 | 9 | Y | 523 | 512 | 0 | 10 | 8 | 8 |
| *05 | 15362 X | 15362 | -0- | -0- | -0- | 14914 | 2 | 448 | 9 | Y | 407 | 392 | 0 | 16 | 8 | 7 |
| *06 | 14370 X | -0- | -0- | -14370 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 23901 X | -0- | -0- | -23901 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 23901 X | -0- | -0- | -23901 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 23130 X | 14630 | -0- | -8500 | -0- | 13773 | 2 | 857 | 9 | Y | 779 | 753 | 0 | 18 | 8 | 8 |
| *10 | 36827 X | 36827 | -0- | -0- | -0- | 36134 | 2 | 693 | 9 | Y | 630 | 608 | 0 | 22 | 8 | 8 |
| *11 | 20143 X | 20143 | -0- | -0- | -0- | 19706 | 2 | 437 | 9 | Y | 397 | 392 | 0 | 9 | 8 | 4 |
| *12 | 15128 X | 11794 | -0- | -3334 | -0- | 11180 | 2 | 614 | 9 | Y | 558 | 555 | 0 | 2 | 8 | 5 |
| *01 | 36828 X | 4668 | -0- | -32160 | -0- | 4442 | 2 | 226 | 9 | Y | 205 | 207 | 0 | 1 | 8 | 2 |
| *02 | 33264 X | 21360 | -0- | -11904 | -0- | 20940 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| 03 | 36828 X | 28457 | -0- | -8371 | -0- | 27907 | 2 | 550 | 9 | Y | 500 | 492 | 0 | 7 | 8 | 4 |

SEVENGILLS 55-1-35 WELL #: 6H RRCID -> 270700 COMPL. DATE 02/25/2013 TOTAL DEPTH 8487 PERF. 9460 - 13140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 15491 X | 15491 | -0- | -0- | -0- | 14918 | 2 | 573 | 9 | Y | 521 | 512 | 0 | 8 | 8 | 8 |
| *05 | 9565 X | 9565 | -0- | -0- | -0- | 9122 | 2 | 443 | 9 | Y | 403 | 392 | 0 | 12 | 8 | 7 |
| *06 | 9750 X | -0- | -0- | -9750 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 15996 X | -0- | -0- | -15996 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 15996 X | -0- | -0- | -15996 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 15480 X | -0- | -0- | -15480 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 17967 X | 17967 | -0- | -0- | -0- | 17285 | 2 | 682 | 9 | Y | 620 | 600 | 0 | 12 | 8 | 8 |
| *11 | 12611 X | 12611 | -0- | -0- | -0- | 12176 | 2 | 435 | 9 | Y | 395 | 392 | 0 | 7 | 8 | 4 |
| *12 | 7268 X | 7268 | -0- | -0- | -0- | 6655 | 2 | 613 | 9 | Y | 557 | 555 | 0 | 1 | 8 | 5 |
| *01 | 17980 X | 1920 | -0- | -16060 | -0- | 1694 | 2 | 226 | 9 | Y | 205 | 207 | 0 | 1 | 8 | 2 |
| *02 | 16240 X | 7966 | -0- | -8274 | -0- | 7546 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| 03 | 17980 X | 12831 | -0- | -5149 | -0- | 12283 | 2 | 548 | 9 | Y | 498 | 492 | 0 | 5 | 8 | 4 |

SEVENGILLS 54-1-31 WELL #: 5H RRCID -> 270702 COMPL. DATE 11/15/2012 TOTAL DEPTH 8615 PERF. 8960 - 12877

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 54-1-31 WELL #: 6H RRCID -> 270730 COMPL. DATE 11/12/2012 TOTAL DEPTH 8619 PERF. 8990 - 12994

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4519 X | 4519 | -0- | -0- | -0- | 4454 | 2 | 65 | 9 | Y | 59 | 58 | 0 | | | 1 |
| 11 | 2250 X | 2 | -0- | -2248 | -0- | 2 | 2 | | | Y | -0- | 1 | 0 | | | -0- |
| 12 | 2325 X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4526 X | -0- | -0- | -4526 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4088 X | -0- | -0- | -4088 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 4526 X | -0- | -0- | -4526 | -0- | | | | | Y | 6 | 6 | 0 | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SEVENGILLS 55-1-37 WELL #: 9H RRCID -> 270758 COMPL. DATE 10/29/2012 TOTAL DEPTH 8583 PERF. 8975 - 12938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18817 | X | 14694 | -0- | -4123 | -0- | 14070 | 2 | 624 | 9 | Y | 567 | 564 | 0 | 2 | 8 | 7 |
| 11 | 17370 | X | 14340 | -0- | -3030 | -0- | 13734 | 2 | 606 | 9 | Y | 551 | 550 | 0 | 2 | 8 | 6 |
| 12 | 17949 | X | 16047 | -0- | -1902 | -0- | 15408 | 2 | 639 | 9 | Y | 581 | 581 | 0 | 1 | 8 | 5 |
| 01 | 17949 | X | 14770 | -0- | -3179 | -0- | 14186 | 2 | 584 | 9 | Y | 531 | 531 | 0 | 1 | 8 | 4 |
| 02 | 15412 | X | 15412 | -0- | -0- | -0- | 14773 | 2 | 639 | 9 | Y | 581 | 580 | 0 | 1 | 8 | 4 |
| 03 | 16058 | X | 15621 | -0- | -437 | -0- | 14984 | 2 | 637 | 9 | Y | 579 | 578 | 0 | 1 | 8 | 4 |

SEVENGILLS 55-1-37 WELL #: 6H RRCID -> 270759 COMPL. DATE 10/30/2012 TOTAL DEPTH 8536 PERF. 9040 - 12750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26753 | X | -0- | -0- | -26753 | -0- | | | | | Y | 3 | 3 | 0 | | | -0- |
| 11 | 19500 | X | 10 | -0- | -19490 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 20150 | X | 15 | -0- | -20135 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 20150 | X | 11 | -0- | -20139 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | X | 15 | -0- | -125 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 15 | X | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |

SEVENGILLS 55-1-37 WELL #: 4H RRCID -> 270760 COMPL. DATE 10/30/2012 TOTAL DEPTH 8528 PERF. 8939 - 12703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30101 | X | 25827 | -0- | -4274 | -0- | 25341 | 2 | 486 | 9 | Y | 442 | 438 | 0 | 2 | 8 | 6 |
| 11 | 31560 | X | 24651 | -0- | -6909 | -0- | 24133 | 2 | 518 | 9 | Y | 471 | 470 | 0 | 2 | 8 | 5 |
| 12 | 32612 | X | 27716 | -0- | -4896 | -0- | 27098 | 2 | 618 | 9 | Y | 562 | 561 | 0 | 1 | 8 | 5 |
| 01 | 32612 | X | 29327 | -0- | -3285 | -0- | 28683 | 2 | 644 | 9 | Y | 585 | 584 | 0 | 2 | 8 | 4 |
| 02 | 26250 | X | 26250 | -0- | -0- | -0- | 25712 | 2 | 538 | 9 | Y | 489 | 488 | 0 | 1 | 8 | 4 |
| *03 | 28328 | X | 28328 | -0- | -0- | -0- | 27792 | 2 | 536 | 9 | Y | 487 | 487 | 0 | 1 | 8 | 3 |

SEVENGILLS 55-1-37 WELL #: 1H RRCID -> 270761 COMPL. DATE 10/30/2012 TOTAL DEPTH 8524 PERF. 9142 - 13080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33170 | X | 28297 | -0- | -4873 | -0- | 27634 | 2 | 663 | 9 | Y | 603 | 594 | 0 | 5 | 8 | 8 |
| 11 | 29648 | X | 29648 | -0- | -0- | -0- | 29158 | 2 | 490 | 9 | Y | 445 | 445 | 0 | 3 | 8 | 5 |
| 12 | 29946 | X | 27285 | -0- | -2661 | -0- | 26899 | 2 | 386 | 9 | Y | 351 | 351 | 0 | 2 | 8 | 3 |
| 01 | 29946 | X | 26678 | -0- | -3268 | -0- | 25957 | 2 | 721 | 9 | Y | 655 | 651 | 0 | 2 | 8 | 5 |
| 02 | 27664 | X | 23086 | -0- | -4578 | -0- | 22431 | 2 | 655 | 9 | Y | 595 | 594 | 0 | 1 | 8 | 5 |
| 03 | 30628 | X | 25051 | -0- | -5577 | -0- | 24332 | 2 | 719 | 9 | Y | 654 | 653 | 0 | 1 | 8 | 5 |

BULLHEAD 55-1-39 WELL #: 2H RRCID -> 271380 COMPL. DATE 05/16/2013 TOTAL DEPTH 8261 PERF. 8882 - 12637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29946 | X | 18887 | -0- | -11059 | -0- | 18344 | 2 | 543 | 9 | Y | 494 | 463 | 0 | 29 | 8 | 6 |
| 11 | 28980 | X | 22981 | -0- | -5999 | -0- | 22328 | 2 | 653 | 9 | Y | 594 | 564 | 0 | 30 | 8 | 6 |
| 12 | 29946 | X | 21031 | -0- | -8915 | -0- | 20358 | 2 | 673 | 9 | Y | 612 | 604 | 0 | 8 | 8 | 6 |
| 01 | 20708 | X | 4868 | -0- | -15840 | -0- | 4674 | 2 | 194 | 9 | Y | 176 | 179 | 0 | 2 | 8 | 1 |
| 02 | 21448 | X | 7782 | -0- | -13666 | -0- | 7306 | 2 | 476 | 9 | Y | 433 | 429 | 0 | 2 | 8 | 3 |
| 03 | 23746 | X | 16663 | -0- | -7083 | -0- | 15812 | 2 | 851 | 9 | Y | 774 | 763 | 0 | 9 | 8 | 5 |

SEVENGILLS 55-1-35 WELL #: 9H RRCID -> 271544 COMPL. DATE 02/13/2013 TOTAL DEPTH 8467 PERF. 8993 - 12950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 23428 | X | 23428 | -0- | -0- | -0- | 22853 | 2 | 575 | 9 | Y | 523 | 512 | 0 | 10 | 8 | 8 |
| *05 | 22629 | X | 22629 | -0- | -0- | -0- | 22180 | 2 | 449 | 9 | Y | 408 | 392 | 0 | 17 | 8 | 7 |
| *06 | 13740 | X | -0- | -0- | -13740 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 24211 | X | -0- | -0- | -24211 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 24211 | X | -0- | -0- | -24211 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 23430 | X | -0- | -0- | -23430 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 25420 | X | 25420 | -0- | -0- | -0- | 24728 | 2 | 692 | 9 | Y | 629 | 600 | 0 | 21 | 8 | 8 |
| *11 | 17787 | X | 17787 | -0- | -0- | -0- | 17350 | 2 | 437 | 9 | Y | 397 | 392 | 0 | 9 | 8 | 4 |
| *12 | 12847 | X | 12847 | -0- | -0- | -0- | 12233 | 2 | 614 | 9 | Y | 558 | 555 | 0 | 2 | 8 | 5 |
| *01 | 25420 | X | 6017 | -0- | -19403 | -0- | 5790 | 2 | 227 | 9 | Y | 206 | 207 | 0 | 2 | 8 | 2 |
| *02 | 22960 | X | 13685 | -0- | -9275 | -0- | 13265 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| *03 | 30159 | X | 30159 | -0- | -0- | -0- | 29609 | 2 | 550 | 9 | Y | 500 | 492 | 0 | 7 | 8 | 4 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SEVENGILLS 55-1-35 WELL #: 5H RRCID -> 271631 COMPL. DATE 03/06/2013 TOTAL DEPTH 8440 PERF. 9343 - 13185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 12507 | X | 12507 | -0- | -0- | -0- | 11936 | 2 | 571 | 9 | Y | 519 | 512 | 0 | 6 | 8 | 8 |
| *05 | 9647 | X | 9647 | -0- | -0- | -0- | 9205 | 2 | 442 | 9 | Y | 402 | 392 | 0 | 11 | 8 | 7 |
| *06 | 7770 | X | -0- | -0- | -7770 | -0- | | | | | Y | 5 | 12 | 0 | | | -0- |
| *07 | 12927 | X | -0- | -0- | -12927 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 12927 | X | -0- | -0- | -12927 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 12510 | X | 8118 | -0- | -4392 | -0- | 7268 | 2 | 850 | 9 | Y | 773 | 753 | 0 | 12 | 8 | 8 |
| *10 | 9641 | X | 7223 | -0- | -2418 | -0- | 6549 | 2 | 674 | 9 | Y | 613 | 608 | 0 | 5 | 8 | 8 |
| *11 | 9355 | X | 9355 | -0- | -0- | -0- | 8922 | 2 | 433 | 9 | Y | 394 | 392 | 0 | 6 | 8 | 4 |
| *12 | 8401 | X | 5875 | -0- | -2526 | -0- | 5262 | 2 | 613 | 9 | Y | 557 | 555 | 0 | 1 | 8 | 5 |
| *01 | 8401 | X | 2003 | -0- | -6398 | -0- | 1777 | 2 | 226 | 9 | Y | 205 | 207 | 0 | 1 | 8 | 2 |
| *02 | 9683 | X | 9683 | -0- | -0- | -0- | 9263 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| *03 | 10107 | X | 10107 | -0- | -0- | -0- | 9562 | 2 | 545 | 9 | Y | 495 | 492 | 0 | 2 | 8 | 4 |

SEVENGILLS 55-1-35 WELL #: 8H RRCID -> 271657 COMPL. DATE 02/15/2013 TOTAL DEPTH 8438 PERF. 8870 - 13065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 19267 | X | 19267 | -0- | -0- | -0- | 18692 | 2 | 575 | 9 | Y | 523 | 512 | 0 | 10 | 8 | 8 |
| *05 | 13442 | X | 13442 | -0- | -0- | -0- | 12994 | 2 | 448 | 9 | Y | 407 | 392 | 0 | 16 | 8 | 7 |
| *06 | 11910 | X | -0- | -0- | -11910 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 19902 | X | -0- | -0- | -19902 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 19902 | X | -0- | -0- | -19902 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 19260 | X | -0- | -0- | -19260 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 13454 | X | 2017 | -0- | -11437 | -0- | 1347 | 2 | 670 | 9 | Y | 609 | 600 | 0 | 1 | 8 | 8 |
| *11 | 15393 | X | 15393 | -0- | -0- | -0- | 14957 | 2 | 436 | 9 | Y | 396 | 392 | 0 | 8 | 8 | 4 |
| *12 | 9991 | X | 9991 | -0- | -0- | -0- | 9377 | 2 | 614 | 9 | Y | 558 | 555 | 0 | 2 | 8 | 5 |
| *01 | 4530 | X | 4530 | -0- | -0- | -0- | 4303 | 2 | 227 | 9 | Y | 206 | 207 | 0 | 2 | 8 | 2 |
| *02 | 14364 | X | 12001 | -0- | -2363 | -0- | 11581 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| *03 | 19528 | X | 19528 | -0- | -0- | -0- | 18977 | 2 | 551 | 9 | Y | 501 | 492 | 0 | 8 | 8 | 4 |

SEVENGILLS 55-1-35 WELL #: 1H RRCID -> 271673 COMPL. DATE 02/25/2013 TOTAL DEPTH 8398 PERF. 9248 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 20968 | X | 20968 | -0- | -0- | -0- | 20390 | 2 | 578 | 9 | Y | 525 | 512 | 0 | 12 | 8 | 8 |
| *05 | 16434 | X | 16434 | -0- | -0- | -0- | 15982 | 2 | 452 | 9 | Y | 411 | 392 | 0 | 20 | 8 | 7 |
| *06 | 13950 | X | -0- | -0- | -13950 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 21669 | X | 121 | -0- | -21548 | -0- | 118 | 2 | 3 | 9 | Y | 3 | 2 | 0 | 1 | 8 | -0- |
| *08 | 21669 | X | -0- | -0- | -21669 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 20970 | X | 14217 | -0- | -6753 | -0- | 13355 | 2 | 862 | 9 | Y | 784 | 753 | 0 | 23 | 8 | 8 |
| *10 | 36032 | X | 36032 | -0- | -0- | -0- | 35326 | 2 | 706 | 9 | Y | 642 | 608 | 0 | 34 | 8 | 8 |
| *11 | 19367 | X | 19367 | -0- | -0- | -0- | 18928 | 2 | 439 | 9 | Y | 399 | 392 | 0 | 11 | 8 | 4 |
| *12 | 14694 | X | 10635 | -0- | -4059 | -0- | 10021 | 2 | 614 | 9 | Y | 558 | 555 | 0 | 2 | 8 | 5 |
| *01 | 36022 | X | 3725 | -0- | -32297 | -0- | 3499 | 2 | 226 | 9 | Y | 205 | 207 | 0 | 1 | 8 | 2 |
| *02 | 32536 | X | 13961 | -0- | -18575 | -0- | 13541 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| 03 | 36022 | X | 15427 | -0- | -20595 | -0- | 14880 | 2 | 547 | 9 | Y | 497 | 492 | 0 | 4 | 8 | 4 |

SEVENGILLS 55-1-35 WELL #: 4H RRCID -> 271917 COMPL. DATE 03/10/2013 TOTAL DEPTH 8433 PERF. 8853 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 16595 | X | 16595 | -0- | -0- | -0- | 16021 | 2 | 574 | 9 | Y | 522 | 512 | 0 | 9 | 8 | 8 |
| *05 | 17413 | X | 17413 | -0- | -0- | -0- | 16966 | 2 | 447 | 9 | Y | 406 | 392 | 0 | 15 | 8 | 7 |
| *06 | 10080 | X | -0- | -0- | -10080 | -0- | | | | | Y | 6 | 12 | 0 | 1 | 8 | -0- |
| *07 | 17143 | X | -0- | -0- | -17143 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 17422 | X | -0- | -0- | -17422 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 16860 | X | 10391 | -0- | -6469 | -0- | 9535 | 2 | 856 | 9 | Y | 778 | 753 | 0 | 17 | 8 | 8 |
| *10 | 17422 | X | 9269 | -0- | -8153 | -0- | 8592 | 2 | 677 | 9 | Y | 615 | 608 | 0 | 7 | 8 | 8 |
| *11 | 12280 | X | 12280 | -0- | -0- | -0- | 11844 | 2 | 436 | 9 | Y | 396 | 392 | 0 | 8 | 8 | 4 |
| *12 | 10726 | X | 6442 | -0- | -4284 | -0- | 5828 | 2 | 614 | 9 | Y | 558 | 555 | 0 | 2 | 8 | 5 |
| *01 | 10726 | X | 3066 | -0- | -7660 | -0- | 2839 | 2 | 227 | 9 | Y | 206 | 207 | 0 | 2 | 8 | 2 |
| 02 | 11452 | X | 8596 | -0- | -2856 | -0- | 8176 | 2 | 420 | 9 | Y | 382 | 380 | 0 | 1 | 8 | 3 |
| 03 | 12679 | X | 12462 | -0- | -217 | -0- | 11912 | 2 | 550 | 9 | Y | 500 | 492 | 0 | 7 | 8 | 4 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BULLHEAD 55-1-39 WELL #: 4H RRCID -> 272584 COMPL. DATE 05/19/2013 TOTAL DEPTH 8296 PERF. 8940 - 12894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40920 X | 28489 | -0- | -12431 | -0- | 27933 | 2 | 556 | 9 | Y | 505 | 463 | 0 | 40 | 8 | 6 |
| 11 | 39600 X | 26003 | -0- | -13597 | -0- | 25350 | 2 | 653 | 9 | Y | 594 | 564 | 0 | 30 | 8 | 6 |
| 12 | 39308 X | 26628 | -0- | -12680 | -0- | 25951 | 2 | 677 | 9 | Y | 615 | 604 | 0 | 11 | 8 | 6 |
| 01 | 30876 X | 7752 | -0- | -23124 | -0- | 7556 | 2 | 196 | 9 | Y | 178 | 179 | 0 | 4 | 8 | 1 |
| 02 | 27888 X | 13558 | -0- | -14330 | -0- | 13079 | 2 | 479 | 9 | Y | 435 | 429 | 0 | 4 | 8 | 3 |
| *03 | 44281 X | 44281 | -0- | -0- | -0- | 43415 | 2 | 866 | 9 | Y | 787 | 763 | 0 | 22 | 8 | 5 |

BULLHEAD 55-1-39 WELL #: 1H RRCID -> 272587 COMPL. DATE 05/06/2013 TOTAL DEPTH 8257 PERF. 8825 - 12891

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30225 X | 20878 | -0- | -9347 | -0- | 20333 | 2 | 545 | 9 | Y | 495 | 463 | 0 | 30 | 8 | 6 |
| 11 | 29250 X | 23060 | -0- | -6190 | -0- | 22405 | 2 | 655 | 9 | Y | 595 | 564 | 0 | 31 | 8 | 6 |
| 12 | 30597 X | 30597 | -0- | -0- | -0- | 29918 | 2 | 679 | 9 | Y | 617 | 604 | 0 | 13 | 8 | 6 |
| 01 | 21483 X | 10706 | -0- | -10777 | -0- | 10510 | 2 | 196 | 9 | Y | 178 | 179 | 0 | 4 | 8 | 1 |
| 02 | 25279 X | 25279 | -0- | -0- | -0- | 24798 | 2 | 481 | 9 | Y | 437 | 429 | 0 | 6 | 8 | 3 |
| *03 | 50805 X | 50805 | -0- | -0- | -0- | 49939 | 2 | 866 | 9 | Y | 787 | 763 | 0 | 22 | 8 | 5 |

BULLHEAD 55-1-39 WELL #: 9H RRCID -> 272588 COMPL. DATE 05/07/2013 TOTAL DEPTH 8366 PERF. 8840 - 13188

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27621 X | 20407 | -0- | -7214 | -0- | 19878 | 2 | 529 | 9 | Y | 481 | 463 | 0 | 16 | 8 | 6 |
| 11 | 26730 X | 22237 | -0- | -4493 | -0- | 21598 | 2 | 639 | 9 | Y | 581 | 564 | 0 | 17 | 8 | 6 |
| 12 | 27218 X | 25518 | -0- | -1700 | -0- | 24844 | 2 | 674 | 9 | Y | 613 | 604 | 0 | 9 | 8 | 6 |
| 01 | 20553 X | 5606 | -0- | -14947 | -0- | 5411 | 2 | 195 | 9 | Y | 177 | 179 | 0 | 3 | 8 | 1 |
| 02 | 20748 X | 12250 | -0- | -8498 | -0- | 11773 | 2 | 477 | 9 | Y | 434 | 429 | 0 | 3 | 8 | 3 |
| *03 | 27796 X | 27796 | -0- | -0- | -0- | 26938 | 2 | 858 | 9 | Y | 780 | 763 | 0 | 15 | 8 | 5 |

BULLHEAD 55-1-39 WELL #: 6H RRCID -> 272589 COMPL. DATE 05/06/2013 TOTAL DEPTH 8359 PERF. 9215 - 12936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13299 X | 6774 | -0- | -6525 | -0- | 6253 | 2 | 521 | 9 | Y | 474 | 463 | 0 | 9 | 8 | 6 |
| 11 | 12870 X | 9396 | -0- | -3474 | -0- | 8766 | 2 | 630 | 9 | Y | 573 | 564 | 0 | 9 | 8 | 6 |
| 12 | 12266 X | 12266 | -0- | -0- | -0- | 11598 | 2 | 668 | 9 | Y | 607 | 604 | 0 | 3 | 8 | 6 |
| 01 | 8370 X | 2663 | -0- | -5707 | -0- | 2470 | 2 | 193 | 9 | Y | 175 | 179 | 0 | 1 | 8 | 1 |
| 02 | 8764 X | 7840 | -0- | -924 | -0- | 7365 | 2 | 475 | 9 | Y | 432 | 429 | 0 | 1 | 8 | 3 |
| 03 | 12276 X | 4689 | -0- | -7587 | -0- | 3844 | 2 | 845 | 9 | Y | 768 | 763 | 0 | 3 | 8 | 5 |

MCKNIGHT 54-1-29 UNIT WELL #: 9H RRCID -> 272619 COMPL. DATE 09/11/2013 TOTAL DEPTH 8775 PERF. 9371 - 13371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64759 X | 46572 | -0- | -18187 | -0- | 45468 | 2 | 1104 | 9 | Y | 1004 | 982 | 0 | 10 | 8 | 13 |
| 11 | 61890 X | 18160 | -0- | -43730 | -0- | 17961 | 2 | 199 | 9 | Y | 181 | 188 | 0 | 4 | 8 | 2 |
| 12 | 36275 X | 36275 | -0- | -0- | -0- | 34787 | 2 | 1488 | 9 | Y | 1353 | 1338 | 0 | 4 | 8 | 13 |
| 01 | 57154 X | 57154 | -0- | -0- | -0- | 55426 | 2 | 1728 | 9 | Y | 1571 | 1566 | 0 | 6 | 8 | 12 |
| 02 | 47615 X | 47615 | -0- | -0- | -0- | 46351 | 2 | 1264 | 9 | Y | 1149 | 1150 | 0 | 2 | 8 | 9 |
| 03 | 46562 X | 39758 | -0- | -6804 | -0- | 38721 | 2 | 1037 | 9 | Y | 943 | 941 | 0 | 4 | 8 | 7 |

MCKNIGHT 54-1-29 UNIT WELL #: 6H RRCID -> 272620 COMPL. DATE 09/10/2013 TOTAL DEPTH 8735 PERF. 9332 - 13420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57970 X | 42199 | -0- | -15771 | -0- | 41970 | 2 | 229 | 9 | Y | 208 | 202 | 0 | 3 | 8 | 3 |
| 11 | 56100 X | 17212 | -0- | -38888 | -0- | 17129 | 2 | 83 | 9 | Y | 75 | 75 | 0 | 2 | 8 | 1 |
| 12 | 34772 X | 34772 | -0- | -0- | -0- | 34079 | 2 | 693 | 9 | Y | 630 | 624 | 0 | 1 | 8 | 6 |
| 01 | 42191 X | 39100 | -0- | -3091 | -0- | 38022 | 2 | 1078 | 9 | Y | 980 | 974 | 0 | 5 | 8 | 7 |
| 02 | 54530 X | 54530 | -0- | -0- | -0- | 53674 | 2 | 856 | 9 | Y | 778 | 777 | 0 | 2 | 8 | 6 |
| *03 | 63966 X | 63966 | -0- | -0- | -0- | 63179 | 2 | 787 | 9 | Y | 715 | 711 | 0 | 5 | 8 | 5 |

SEVENGILLS 54-1-29 WELL #: 1HR RRCID -> 272622 COMPL. DATE 09/17/2013 TOTAL DEPTH 8665 PERF. 8915 - 13161

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54839 X | 33228 | -0- | -21611 | -0- | 32809 | 2 | 419 | 9 | Y | 381 | 369 | 0 | 7 | 8 | 5 |
| 11 | 34110 X | 6035 | -0- | -28075 | -0- | 5928 | 2 | 107 | 9 | Y | 97 | 99 | 0 | 2 | 8 | 1 |
| 12 | 31000 X | 9506 | -0- | -21494 | -0- | 9271 | 2 | 235 | 9 | Y | 214 | 213 | 0 | | | 2 |
| 01 | 41830 X | 41830 | -0- | -0- | -0- | 40784 | 2 | 1046 | 9 | Y | 951 | 939 | 0 | 7 | 8 | 7 |
| 02 | 42604 X | 42604 | -0- | -0- | -0- | 42107 | 2 | 497 | 9 | Y | 452 | 454 | 0 | 2 | 8 | 3 |
| *03 | 53055 X | 53055 | -0- | -0- | -0- | 52755 | 2 | 300 | 9 | Y | 273 | 268 | 0 | 6 | 8 | 2 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BULLHEAD 55-1-34 UNIT WELL #: 9HR RRCID -> 272665 COMPL. DATE 05/23/2013 TOTAL DEPTH 8391 PERF. 8740 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26319 | X | 16815 | -0- | -9504 | -0- | 166 | 1 | 15578 | 2 | Y | 974 | 929 | 0 | 35 | 8 | 12 |
| | | | | | | | 1071 | 9 | | | | | | | | | |
| 11 | 31654 | X | 31654 | -0- | -0- | -0- | 498 | 1 | 29730 | 2 | Y | 1296 | 1224 | 0 | 71 | 8 | 13 |
| | | | | | | | 1426 | 9 | | | | | | | | | |
| 12 | 20444 | X | 20444 | -0- | -0- | -0- | 404 | 1 | 19010 | 2 | Y | 936 | 914 | 0 | 26 | 8 | 9 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 01 | 28552 | X | 28552 | -0- | -0- | -0- | 548 | 1 | 26748 | 2 | Y | 1142 | 1104 | 0 | 39 | 8 | 8 |
| | | | | | | | 1256 | 9 | | | | | | | | | |
| 02 | 29540 | X | 27574 | -0- | -1966 | -0- | 611 | 1 | 25796 | 2 | Y | 1061 | 1043 | 0 | 18 | 8 | 8 |
| | | | | | | | 1167 | 9 | | | | | | | | | |
| 03 | 32705 | X | 25852 | -0- | -6853 | -0- | 538 | 1 | 24226 | 2 | Y | 989 | 957 | 0 | 33 | 8 | 7 |
| | | | | | | | 1088 | 9 | | | | | | | | | |

MDJ 54-1-30 WELL #: 9HS RRCID -> 273089 COMPL. DATE 12/10/2013 TOTAL DEPTH 8643 PERF. 9494 - 13328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53041 | X | 45346 | -0- | -7695 | -0- | 44841 | 2 | 505 | 9 | Y | 459 | 452 | 0 | 7 | 8 | 6 |
| 11 | 55032 | X | 55032 | -0- | -0- | -0- | 54305 | 2 | 727 | 9 | Y | 661 | 651 | 0 | 9 | 8 | 7 |
| 12 | 55056 | X | 37130 | -0- | -17926 | -0- | 36827 | 2 | 303 | 9 | Y | 275 | 272 | 0 | 7 | 8 | 3 |
| 01 | 55056 | X | 36046 | -0- | -19010 | -0- | 35738 | 2 | 308 | 9 | Y | 280 | 274 | 0 | 7 | 8 | 2 |
| 02 | 51352 | X | 31673 | -0- | -19679 | -0- | 31236 | 2 | 437 | 9 | Y | 397 | 394 | 0 | 2 | 8 | 3 |
| 03 | 56854 | X | 42657 | -0- | -14197 | -0- | 41790 | 2 | 867 | 9 | Y | 788 | 778 | 0 | 7 | 8 | 6 |

MDJ 54-1-30 WELL #: 1HS RRCID -> 273717 COMPL. DATE 01/19/2014 TOTAL DEPTH 8594 PERF. 9497 - 13187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56482 | X | 44493 | -0- | -11989 | -0- | 43981 | 2 | 512 | 9 | Y | 465 | 452 | 0 | 13 | 8 | 6 |
| 11 | 56760 | X | 53997 | -0- | -2763 | -0- | 53263 | 2 | 734 | 9 | Y | 667 | 651 | 0 | 15 | 8 | 7 |
| 12 | 58652 | X | 53736 | -0- | -4916 | -0- | 53436 | 2 | 300 | 9 | Y | 273 | 272 | 0 | 5 | 8 | 3 |
| 01 | 58652 | X | 54879 | -0- | -3773 | -0- | 54573 | 2 | 306 | 9 | Y | 278 | 274 | 0 | 5 | 8 | 2 |
| 02 | 50400 | X | 48135 | -0- | -2265 | -0- | 47698 | 2 | 437 | 9 | Y | 397 | 394 | 0 | 2 | 8 | 3 |
| *03 | 64680 | X | 64680 | -0- | -0- | -0- | 63815 | 2 | 865 | 9 | Y | 786 | 778 | 0 | 5 | 8 | 6 |

MDJ 54-1-30 WELL #: 6HS RRCID -> 273927 COMPL. DATE 12/30/2013 TOTAL DEPTH 8617 PERF. 9012 - 12873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51212 | X | 40318 | -0- | -10894 | -0- | 39810 | 2 | 508 | 9 | Y | 462 | 452 | 0 | 10 | 8 | 6 |
| 11 | 51450 | X | 48942 | -0- | -2508 | -0- | 48212 | 2 | 730 | 9 | Y | 664 | 651 | 0 | 12 | 8 | 7 |
| 12 | 53165 | X | 46143 | -0- | -7022 | -0- | 45840 | 2 | 303 | 9 | Y | 275 | 272 | 0 | 7 | 8 | 3 |
| 01 | 53165 | X | 46856 | -0- | -6309 | -0- | 46548 | 2 | 308 | 9 | Y | 280 | 274 | 0 | 7 | 8 | 2 |
| 02 | 45668 | X | 41114 | -0- | -4554 | -0- | 40677 | 2 | 437 | 9 | Y | 397 | 394 | 0 | 2 | 8 | 3 |
| *03 | 55297 | X | 55297 | -0- | -0- | -0- | 54430 | 2 | 867 | 9 | Y | 788 | 778 | 0 | 7 | 8 | 6 |

MDJ 55-1-24 WELL #: 1HN RRCID -> 273930 COMPL. DATE 01/18/2014 TOTAL DEPTH 8494 PERF. 9483 - 13150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39773 | X | 37336 | -0- | -2437 | -0- | 36172 | 2 | 1164 | 9 | Y | 1058 | 1038 | 0 | 17 | 8 | 13 |
| 11 | 38439 | X | 38439 | -0- | -0- | -0- | 37440 | 2 | 999 | 9 | Y | 908 | 898 | 0 | 14 | 8 | 9 |
| 12 | 39868 | X | 39868 | -0- | -0- | -0- | 38942 | 2 | 926 | 9 | Y | 842 | 837 | 0 | 6 | 8 | 8 |
| 01 | 38491 | X | 38491 | -0- | -0- | -0- | 37669 | 2 | 822 | 9 | Y | 747 | 743 | 0 | 6 | 8 | 6 |
| 02 | 35868 | X | 35735 | -0- | -133 | -0- | 34959 | 2 | 776 | 9 | Y | 705 | 703 | 0 | 3 | 8 | 5 |
| 03 | 39866 | X | 37767 | -0- | -2099 | -0- | 36930 | 2 | 837 | 9 | Y | 761 | 754 | 0 | 7 | 8 | 5 |

MDJ 54-1-30 WELL #: 4HS RRCID -> 273931 COMPL. DATE 01/23/2014 TOTAL DEPTH 8632 PERF. 8858 - 12908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53568 | X | 42174 | -0- | -11394 | -0- | 41665 | 2 | 509 | 9 | Y | 463 | 452 | 0 | 11 | 8 | 6 |
| 11 | 53820 | X | 51189 | -0- | -2631 | -0- | 50456 | 2 | 733 | 9 | Y | 666 | 651 | 0 | 14 | 8 | 7 |
| 12 | 55614 | X | 45019 | -0- | -10595 | -0- | 44714 | 2 | 305 | 9 | Y | 277 | 272 | 0 | 9 | 8 | 3 |
| 01 | 55614 | X | 45350 | -0- | -10264 | -0- | 45041 | 2 | 309 | 9 | Y | 281 | 274 | 0 | 8 | 8 | 2 |
| 02 | 47768 | X | 39804 | -0- | -7964 | -0- | 39366 | 2 | 438 | 9 | Y | 398 | 394 | 0 | 3 | 8 | 3 |
| *03 | 53537 | X | 53537 | -0- | -0- | -0- | 52668 | 2 | 869 | 9 | Y | 790 | 778 | 0 | 9 | 8 | 6 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MDJ 55-1-24 WELL #: 4HN RRCID -> 273932 COMPL. DATE 12/09/2013 TOTAL DEPTH 8482 PERF. 8781 - 13010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42408 X | 39856 | -0- | -2552 | -0- | 38604 | 2 | 1252 | 9 | Y | 1138 | 1120 | 0 | 16 | 8 | 14 |
| 11 | 42910 X | 42910 | -0- | -0- | -0- | 40924 | 2 | 1986 | 9 | Y | 1805 | 1790 | 0 | 11 | 8 | 18 |
| 12 | 51008 X | 51008 | -0- | -0- | -0- | 49800 | 2 | 1208 | 9 | Y | 1098 | 1100 | 0 | 6 | 8 | 10 |
| 01 | 49963 X | 49963 | -0- | -0- | -0- | 48966 | 2 | 997 | 9 | Y | 906 | 901 | 0 | 8 | 8 | 7 |
| 02 | 43925 X | 43925 | -0- | -0- | -0- | 43081 | 2 | 844 | 9 | Y | 767 | 763 | 0 | 5 | 8 | 6 |
| 03 | 50995 X | 48188 | -0- | -2807 | -0- | 47678 | 2 | 510 | 9 | Y | 464 | 458 | 0 | 9 | 8 | 3 |

MDJ 55-1-24 WELL #: 6HN RRCID -> 273933 COMPL. DATE 01/18/2014 TOTAL DEPTH 8522 PERF. 8910 - 12960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46996 X | 36940 | -0- | -10056 | -0- | 36196 | 2 | 744 | 9 | Y | 676 | 587 | 0 | 86 | 8 | 8 |
| 11 | 44640 X | 23850 | -0- | -20790 | -0- | 23424 | 2 | 426 | 9 | Y | 387 | 347 | 0 | 44 | 8 | 4 |
| 12 | 45567 X | 45567 | -0- | -0- | -0- | 44919 | 2 | 648 | 9 | Y | 589 | 557 | 0 | 31 | 8 | 5 |
| 01 | 39874 X | 39874 | -0- | -0- | -0- | 39224 | 2 | 650 | 9 | Y | 591 | 549 | 0 | 43 | 8 | 4 |
| 02 | 35902 X | 35902 | -0- | -0- | -0- | 35437 | 2 | 465 | 9 | Y | 423 | 404 | 0 | 20 | 8 | 3 |
| 03 | 45570 X | 37920 | -0- | -7650 | -0- | 37572 | 2 | 348 | 9 | Y | 316 | 280 | 0 | 37 | 8 | 2 |

THRESHER 54-1-19 WELL #: 6HN RRCID -> 273934 COMPL. DATE 12/30/2013 TOTAL DEPTH 8598 PERF. 9291 - 13943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79957 X | 79957 | -0- | -0- | -0- | 78928 | 2 | 1029 | 9 | Y | 935 | 919 | 0 | 14 | 8 | 12 |
| 11 | 84017 X | 84017 | -0- | -0- | -0- | 83017 | 2 | 1000 | 9 | Y | 909 | 900 | 0 | 12 | 8 | 9 |
| 12 | 65906 X | 59707 | -0- | -6199 | -0- | 58818 | 2 | 889 | 9 | Y | 808 | 805 | 0 | 4 | 8 | 8 |
| 01 | 79949 X | 46841 | -0- | -33108 | -0- | 46047 | 2 | 794 | 9 | Y | 722 | 720 | 0 | 5 | 8 | 5 |
| 02 | 78428 X | 55384 | -0- | -23044 | -0- | 54528 | 2 | 856 | 9 | Y | 778 | 774 | 0 | 3 | 8 | 6 |
| 03 | 86831 X | 64041 | -0- | -22790 | -0- | 63254 | 2 | 787 | 9 | Y | 715 | 710 | 0 | 6 | 8 | 5 |

MDJ 55-1-24 WELL #: 9HN RRCID -> 273938 COMPL. DATE 01/18/2014 TOTAL DEPTH 8544 PERF. 9461 - 13421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34720 X | 29255 | -0- | -5465 | -0- | 28713 | 2 | 542 | 9 | Y | 493 | 481 | 0 | 13 | 8 | 6 |
| 11 | 40412 X | 40412 | -0- | -0- | -0- | 39649 | 2 | 763 | 9 | Y | 694 | 683 | 0 | 10 | 8 | 7 |
| 12 | 46469 X | 41262 | -0- | -5207 | -0- | 40359 | 2 | 903 | 9 | Y | 821 | 816 | 0 | 4 | 8 | 8 |
| 01 | 46469 X | 37335 | -0- | -9134 | -0- | 36673 | 2 | 662 | 9 | Y | 602 | 600 | 0 | 5 | 8 | 5 |
| 02 | 41972 X | 28268 | -0- | -13704 | -0- | 27837 | 2 | 431 | 9 | Y | 392 | 392 | 0 | 2 | 8 | 3 |
| 03 | 41757 X | 36296 | -0- | -5461 | -0- | 35891 | 2 | 405 | 9 | Y | 368 | 361 | 0 | 7 | 8 | 3 |

THRESHER 54-1-19 WELL #: 9HN RRCID -> 273939 COMPL. DATE 12/15/2013 TOTAL DEPTH 8610 PERF. 9464 - 14228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79150 X | 79150 | -0- | -0- | -0- | 78121 | 2 | 1029 | 9 | Y | 935 | 919 | 0 | 14 | 8 | 12 |
| 11 | 83127 X | 83127 | -0- | -0- | -0- | 82126 | 2 | 1001 | 9 | Y | 910 | 900 | 0 | 13 | 8 | 9 |
| 12 | 63333 X | 59077 | -0- | -4256 | -0- | 58188 | 2 | 889 | 9 | Y | 808 | 805 | 0 | 4 | 8 | 8 |
| 01 | 79143 X | 46348 | -0- | -32795 | -0- | 45554 | 2 | 794 | 9 | Y | 722 | 720 | 0 | 5 | 8 | 5 |
| 02 | 77588 X | 54800 | -0- | -22788 | -0- | 53944 | 2 | 856 | 9 | Y | 778 | 774 | 0 | 3 | 8 | 6 |
| 03 | 85901 X | 63363 | -0- | -22538 | -0- | 62575 | 2 | 788 | 9 | Y | 716 | 710 | 0 | 7 | 8 | 5 |

SEVENGILLS 54-1-29 WELL #: 4HR RRCID -> 274553 COMPL. DATE 09/15/2013 TOTAL DEPTH 8696 PERF. 9745 - 13466

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48298 X | 16116 | -0- | -32182 | -0- | 15875 | 2 | 241 | 9 | Y | 219 | 214 | 0 | 3 | 8 | 3 |
| 11 | 39150 X | 6768 | -0- | -32382 | -0- | 6665 | 2 | 103 | 9 | Y | 94 | 94 | 0 | 2 | 8 | 1 |
| 12 | 26040 X | 5622 | -0- | -20418 | -0- | 5610 | 2 | 12 | 9 | Y | 11 | 12 | 0 | | | -0- |
| 01 | 26040 X | 20314 | -0- | -5726 | -0- | 19711 | 2 | 603 | 9 | Y | 548 | 542 | 0 | 2 | 8 | 4 |
| 02 | 17283 X | 17283 | -0- | -0- | -0- | 16665 | 2 | 618 | 9 | Y | 562 | 561 | 0 | 1 | 8 | 4 |
| *03 | 21562 X | 21562 | -0- | -0- | -0- | 20914 | 2 | 648 | 9 | Y | 589 | 585 | 0 | 4 | 8 | 4 |

THRESHER 55-1-12 UNIT A WELL #: 1HN RRCID -> 274554 COMPL. DATE 01/04/2014 TOTAL DEPTH 8583 PERF. 9081 - 15815

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21111 X | 70 | -0- | -21041 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10560 X | -0- | -0- | -10560 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 5394 X | -0- | -0- | -5394 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 527 X | -0- | -0- | -527 | -0- | | | | | Y | 2 | 2 | 8 | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

THRESHER 55-1-23 WELL #: 6HN RRCID -> 275080 COMPL. DATE 06/26/2014 TOTAL DEPTH 8396 PERF. 8713 - 12907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61628 | X | 48064 | -0- | -13564 | -0- | 239 | 1 | 46861 | 2 | Y | 876 | 850 | 0 | 22 | 8 | 11 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 11 | 58770 | X | 50792 | -0- | -7978 | -0- | 283 | 1 | 49575 | 2 | Y | 849 | 829 | 0 | 23 | 8 | 8 |
| | | | | | | | 934 | 9 | | | | | | | | | |
| 12 | 60729 | X | 57548 | -0- | -3181 | -0- | 294 | 1 | 56350 | 2 | Y | 822 | 814 | 0 | 8 | 8 | 8 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 01 | 60064 | X | 60064 | -0- | -0- | -0- | 46 | 1 | 58710 | 2 | Y | 1189 | 1179 | 0 | 9 | 8 | 9 |
| | | | | | | | 1308 | 9 | | | | | | | | | |
| 02 | 47404 | X | 44832 | -0- | -2572 | -0- | 184 | 1 | 44031 | 2 | Y | 561 | 563 | 0 | 3 | 8 | 4 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 03 | 57536 | X | 55316 | -0- | -2220 | -0- | 152 | 1 | 54625 | 2 | Y | 490 | 479 | 0 | 12 | 8 | 3 |
| | | | | | | | 539 | 9 | | | | | | | | | |

SILVERTIP 76-24 WELL #: 9HN RRCID -> 275540 COMPL. DATE 02/11/2014 TOTAL DEPTH 9525 PERF. 9683 - 13593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19406 | X | 10403 | -0- | -9003 | -0- | 1297 | 1 | 6556 | 2 | N | 2318 | 2040 | 1 | 38 | 8 | 555 |
| | | | | | | | 2550 | 9 | | | | | | | | | |
| 11 | 18780 | X | 10395 | -0- | -8385 | -0- | 883 | 1 | 6887 | 2 | N | 2386 | 2709 | 1 | 28 | 8 | 204 |
| | | | | | | | 2625 | 9 | | | | | | | | | |
| 12 | 18817 | X | 4783 | -0- | -14034 | -0- | 420 | 1 | 4246 | 2 | N | 106 | 3 | 8 | | | 307 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 10571 | X | 9958 | -0- | -613 | -0- | 865 | 1 | 8041 | 2 | N | 956 | 923 | 1 | 13 | 8 | 327 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 02 | 9716 | X | 7500 | -0- | -2216 | -0- | 724 | 1 | 4773 | 2 | N | 1821 | 1500 | 1 | 5 | 8 | 643 |
| | | | | | | | 2003 | 9 | | | | | | | | | |
| 03 | 10757 | X | 8811 | -0- | -1946 | -0- | 1056 | 1 | 6198 | 2 | N | 1415 | 1820 | 1 | 16 | 8 | 222 |
| | | | | | | | 1557 | 9 | | | | | | | | | |

HAMMERHEAD 54-2-1 WELL #: 9HN RRCID -> 275697 COMPL. DATE 01/21/2014 TOTAL DEPTH 8784 PERF. 9021 - 13321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

THRESHER 54-1-19 WELL #: 4HN RRCID -> 275879 COMPL. DATE 04/11/2014 TOTAL DEPTH 8583 PERF. 9046 - 13806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88164 | X | 17184 | -0- | -70980 | -0- | 16149 | 2 | 1035 | 9 | Y | 941 | 919 | 0 | 20 | 8 | 12 |
| 11 | 85320 | X | 11416 | -0- | -73904 | -0- | 10411 | 2 | 1005 | 9 | Y | 914 | 900 | 0 | 17 | 8 | 9 |
| 12 | 88164 | X | 44545 | -0- | -43619 | -0- | 43654 | 2 | 891 | 9 | Y | 810 | 805 | 0 | 6 | 8 | 8 |
| 01 | 80042 | X | 56611 | -0- | -23431 | -0- | 55815 | 2 | 796 | 9 | Y | 724 | 720 | 0 | 7 | 8 | 5 |
| 02 | 70364 | X | 66952 | -0- | -3412 | -0- | 66095 | 2 | 857 | 9 | Y | 779 | 774 | 0 | 4 | 8 | 6 |
| *03 | 77460 | X | 77460 | -0- | -0- | -0- | 76671 | 2 | 789 | 9 | Y | 717 | 710 | 0 | 8 | 8 | 5 |

SEVENGILLS 55-1-25 WELL #: 3HS RRCID -> 275880 COMPL. DATE 11/17/2013 TOTAL DEPTH 8510 PERF. 8944 - 13582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66247 | X | 57881 | -0- | -8366 | -0- | 50 | 1 | 56665 | 2 | Y | 1060 | 1045 | 0 | 13 | 8 | 13 |
| | | | | | | | 1166 | 9 | | | | | | | | | |
| 11 | 60780 | X | 59389 | -0- | -1391 | -0- | 58247 | 2 | 1142 | 9 | Y | 1038 | 1029 | 0 | 12 | 8 | 10 |
| 12 | 63705 | X | 63206 | -0- | -499 | -0- | 62074 | 2 | 1132 | 9 | Y | 1029 | 1024 | 0 | 5 | 8 | 10 |
| 01 | 63705 | X | 61057 | -0- | -2648 | -0- | 59960 | 2 | 1097 | 9 | Y | 997 | 993 | 0 | 6 | 8 | 8 |
| 02 | 57540 | X | 52792 | -0- | -4748 | -0- | 51881 | 2 | 911 | 9 | Y | 828 | 828 | 0 | 2 | 8 | 6 |
| 03 | 63209 | X | 57064 | -0- | -6145 | -0- | 12 | 1 | 56087 | 2 | Y | 877 | 871 | 0 | 6 | 8 | 6 |
| | | | | | | | 965 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THRESHER 54-1-19 WELL #: 1HN RRCID -> 275881 COMPL. DATE 04/11/2014 TOTAL DEPTH 8587 PERF. 9596 - 14240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93793 X | 93793 | -0- | -0- | -0- | 92759 | 2 | 1034 | 9 | Y | 940 | 919 | 0 | 19 | 8 | 12 |
| 11 | 97376 X | 97376 | -0- | -0- | -0- | 96369 | 2 | 1007 | 9 | Y | 915 | 900 | 0 | 18 | 8 | 9 |
| 12 | 86521 X | 69171 | -0- | -17350 | -0- | 68279 | 2 | 892 | 9 | Y | 811 | 805 | 0 | 7 | 8 | 8 |
| 01 | 93806 X | 54253 | -0- | -39553 | -0- | 53454 | 2 | 799 | 9 | Y | 726 | 720 | 0 | 9 | 8 | 5 |
| 02 | 90888 X | 64156 | -0- | -26732 | -0- | 63299 | 2 | 857 | 9 | Y | 779 | 774 | 0 | 4 | 8 | 6 |
| 03 | 100626 X | 74217 | -0- | -26409 | -0- | 73427 | 2 | 790 | 9 | Y | 718 | 710 | 0 | 9 | 8 | 5 |

REED TRUST 55-1-26 WELL #: 9HS RRCID -> 276049 COMPL. DATE 07/14/2014 TOTAL DEPTH 8419 PERF. 9281 - 13727

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82243 X | 54307 | -0- | -27936 | -0- | 132 | 1 | 53299 | 2 | Y | 796 | 767 | 0 | 26 | 8 | 10 |
| | | | | | | 876 | 9 | | | | | | | | | |
| 11 | 71970 X | 51865 | -0- | -20105 | -0- | 489 | 1 | 50479 | 2 | Y | 815 | 784 | 0 | 33 | 8 | 8 |
| | | | | | | 897 | 9 | | | | | | | | | |
| 12 | 72509 X | 54298 | -0- | -18211 | -0- | 192 | 1 | 53483 | 2 | Y | 566 | 558 | 0 | 11 | 8 | 5 |
| | | | | | | 623 | 9 | | | | | | | | | |
| 01 | 62713 X | 59289 | -0- | -3424 | -0- | 102 | 1 | 58375 | 2 | Y | 738 | 723 | 0 | 14 | 8 | 6 |
| | | | | | | 812 | 9 | | | | | | | | | |
| 02 | 53116 X | 45726 | -0- | -7390 | -0- | 225 | 1 | 44686 | 2 | Y | 741 | 736 | 0 | 5 | 8 | 6 |
| | | | | | | 815 | 9 | | | | | | | | | |
| 03 | 54312 X | 34778 | -0- | -19534 | -0- | 691 | 1 | 33154 | 2 | Y | 848 | 834 | 0 | 14 | 8 | 6 |
| | | | | | | 933 | 9 | | | | | | | | | |

REED TRUST 55-1-26 WELL #: 6HS RRCID -> 276059 COMPL. DATE 07/24/2014 TOTAL DEPTH 8381 PERF. 8772 - 13336

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84692 X | 13483 | -0- | -71209 | -0- | 33 | 1 | 13088 | 2 | Y | 329 | 335 | 0 | 9 | 8 | 4 |
| | | | | | | 362 | 9 | | | | | | | | | |
| 11 | 76470 X | 43511 | -0- | -32959 | -0- | 399 | 1 | 41184 | 2 | Y | 1753 | 1702 | 0 | 37 | 8 | 18 |
| | | | | | | 1928 | 9 | | | | | | | | | |
| 12 | 79019 X | 44020 | -0- | -34999 | -0- | 154 | 1 | 42806 | 2 | Y | 964 | 957 | 0 | 16 | 8 | 9 |
| | | | | | | 1060 | 9 | | | | | | | | | |
| 01 | 68882 X | 61033 | -0- | -7849 | -0- | 104 | 1 | 59598 | 2 | Y | 1210 | 1186 | 0 | 24 | 8 | 9 |
| | | | | | | 1331 | 9 | | | | | | | | | |
| 02 | 62216 X | 28870 | -0- | -33346 | -0- | 144 | 1 | 28482 | 2 | Y | 222 | 226 | 0 | 3 | 8 | 2 |
| | | | | | | 244 | 9 | | | | | | | | | |
| 03 | 44950 X | 21694 | -0- | -23256 | -0- | 437 | 1 | 20973 | 2 | Y | 258 | 247 | 0 | 11 | 8 | 2 |
| | | | | | | 284 | 9 | | | | | | | | | |

THRESHER 55-1-23 WELL #: 9HN RRCID -> 276200 COMPL. DATE 06/20/2014 TOTAL DEPTH 8411 PERF. 9514 - 13151

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57598 X | 39154 | -0- | -18444 | -0- | 195 | 1 | 38115 | 2 | Y | 767 | 744 | 0 | 21 | 8 | 10 |
| | | | | | | 844 | 9 | | | | | | | | | |
| 11 | 52230 X | 37791 | -0- | -14439 | -0- | 210 | 1 | 36869 | 2 | Y | 647 | 627 | 0 | 24 | 8 | 6 |
| | | | | | | 712 | 9 | | | | | | | | | |
| 12 | 50995 X | 40703 | -0- | -10292 | -0- | 208 | 1 | 39800 | 2 | Y | 632 | 625 | 0 | 7 | 8 | 6 |
| | | | | | | 695 | 9 | | | | | | | | | |
| 01 | 48484 X | 45703 | -0- | -2781 | -0- | 35 | 1 | 44832 | 2 | Y | 760 | 752 | 0 | 8 | 8 | 6 |
| | | | | | | 836 | 9 | | | | | | | | | |
| 02 | 43792 X | 37084 | -0- | -6708 | -0- | 151 | 1 | 36236 | 2 | Y | 634 | 632 | 0 | 3 | 8 | 5 |
| | | | | | | 697 | 9 | | | | | | | | | |
| 03 | 40703 X | 40482 | -0- | -221 | -0- | 109 | 1 | 39467 | 2 | Y | 824 | 815 | 0 | 8 | 8 | 6 |
| | | | | | | 906 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REED TRUST 55-1-26 WELL #: 1HS RRCID -> 276544 COMPL. DATE 11/11/2014 TOTAL DEPTH 8338 PERF. 9320 - 13693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75268 X | 69478 | -0- | -5790 | -0- | 168 | 1 | 67801 | 2 | Y | 1372 | 1309 | 0 | 58 | 8 | 17 |
| | | | | | | 1509 | 9 | | | | | | | | | |
| 11 | 72540 X | 38191 | -0- | -34349 | -0- | 351 | 1 | 36267 | 2 | Y | 1430 | 1393 | 0 | 40 | 8 | 14 |
| | | | | | | 1573 | 9 | | | | | | | | | |
| 12 | 74121 X | 46450 | -0- | -27671 | -0- | 161 | 1 | 45016 | 2 | Y | 1157 | 1141 | 0 | 19 | 8 | 11 |
| | | | | | | 1273 | 9 | | | | | | | | | |
| 01 | 69471 X | 54215 | -0- | -15256 | -0- | 92 | 1 | 52475 | 2 | Y | 1498 | 1466 | 0 | 32 | 8 | 11 |
| | | | | | | 1648 | 9 | | | | | | | | | |
| 02 | 62748 X | 34585 | -0- | -28163 | -0- | 170 | 1 | 33692 | 2 | Y | 657 | 654 | 0 | 9 | 8 | 5 |
| | | | | | | 723 | 9 | | | | | | | | | |
| 03 | 69471 X | 15320 | -0- | -54151 | -0- | 312 | 1 | 14933 | 2 | Y | 68 | 62 | 0 | 11 | 8 | -0- |
| | | | | | | 75 | 9 | | | | | | | | | |

THRESHER 55-1-23 WELL #: 4HN RRCID -> 276606 COMPL. DATE 10/09/2014 TOTAL DEPTH 8364 PERF. 8750 - 12793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54963 X | 31395 | -0- | -23568 | -0- | 155 | 1 | 30396 | 2 | Y | 767 | 739 | 0 | 29 | 8 | 9 |
| | | | | | | 844 | 9 | | | | | | | | | |
| 11 | 53190 X | 32534 | -0- | -20656 | -0- | 180 | 1 | 31506 | 2 | Y | 771 | 747 | 0 | 25 | 8 | 8 |
| | | | | | | 848 | 9 | | | | | | | | | |
| 12 | 54963 X | 35844 | -0- | -19119 | -0- | 182 | 1 | 34795 | 2 | Y | 788 | 775 | 0 | 14 | 8 | 7 |
| | | | | | | 867 | 9 | | | | | | | | | |
| 01 | 55860 X | 55860 | -0- | -0- | -0- | 43 | 1 | 54353 | 2 | Y | 1331 | 1310 | 0 | 18 | 8 | 10 |
| | | | | | | 1464 | 9 | | | | | | | | | |
| 02 | 44453 X | 44453 | -0- | -0- | -0- | 179 | 1 | 43064 | 2 | Y | 1100 | 1007 | 0 | 95 | 8 | 8 |
| | | | | | | 1210 | 9 | | | | | | | | | |
| *03 | 47069 X | 47069 | -0- | -0- | -0- | 127 | 1 | 45801 | 2 | Y | 1037 | 1020 | 0 | 18 | 8 | 7 |
| | | | | | | 1141 | 9 | | | | | | | | | |

THRESHER 55-1-23 WELL #: 1HN RRCID -> 277135 COMPL. DATE 10/29/2014 TOTAL DEPTH 8383 PERF. 9332 - 13141

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72044 X | 38366 | -0- | -33678 | -0- | 190 | 1 | 37144 | 2 | Y | 938 | 911 | 0 | 30 | 8 | 12 |
| | | | | | | 1032 | 9 | | | | | | | | | |
| 11 | 67620 X | 44551 | -0- | -23069 | -0- | 245 | 1 | 42917 | 2 | Y | 1263 | 1228 | 0 | 34 | 8 | 13 |
| | | | | | | 1389 | 9 | | | | | | | | | |
| 12 | 69874 X | 53851 | -0- | -16023 | -0- | 273 | 1 | 52443 | 2 | Y | 1032 | 1018 | 0 | 17 | 8 | 10 |
| | | | | | | 1135 | 9 | | | | | | | | | |
| 01 | 57611 X | 57611 | -0- | -0- | -0- | 45 | 1 | 56665 | 2 | Y | 819 | 804 | 0 | 19 | 8 | 6 |
| | | | | | | 901 | 9 | | | | | | | | | |
| 02 | 46424 X | 46335 | -0- | -89 | -0- | 187 | 1 | 44760 | 2 | Y | 1262 | 1250 | 0 | 8 | 8 | 10 |
| | | | | | | 1388 | 9 | | | | | | | | | |
| 03 | 53847 X | 47170 | -0- | -6677 | -0- | 127 | 1 | 45598 | 2 | Y | 1314 | 1298 | 0 | 17 | 8 | 9 |
| | | | | | | 1445 | 9 | | | | | | | | | |

REED TRUST 55-1-26 WELL #: 4HS RRCID -> 277207 COMPL. DATE 01/30/2015 TOTAL DEPTH 8369 PERF. 8718 - 13200

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 81251 X | 65877 | -0- | -15374 | -0- | 160 | 1 | 64382 | 2 | Y | 1214 | 1175 | 0 | 31 | 8 | 15 |
| | | | | | | 1335 | 9 | | | | | | | | | |
| 11 | 78420 X | 58162 | -0- | -20258 | -0- | 543 | 1 | 56167 | 2 | Y | 1320 | 1292 | 0 | 30 | 8 | 13 |
| | | | | | | 1452 | 9 | | | | | | | | | |
| 12 | 81034 X | 63211 | -0- | -17823 | -0- | 222 | 1 | 61817 | 2 | Y | 1065 | 1057 | 0 | 11 | 8 | 10 |
| | | | | | | 1172 | 9 | | | | | | | | | |
| 01 | 67247 X | 67247 | -0- | -0- | -0- | 116 | 1 | 66058 | 2 | Y | 975 | 963 | 0 | 15 | 8 | 7 |
| | | | | | | 1073 | 9 | | | | | | | | | |
| 02 | 59500 X | 52081 | -0- | -7419 | -0- | 257 | 1 | 50956 | 2 | Y | 789 | 784 | 0 | 6 | 8 | 6 |
| | | | | | | 868 | 9 | | | | | | | | | |
| 03 | 65875 X | 23870 | -0- | -42005 | -0- | 480 | 1 | 23029 | 2 | Y | 328 | 323 | 0 | 9 | 8 | 2 |
| | | | | | | 361 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THRESHER 55-1-23 WELL #: 5HN RRCID -> 277605 COMPL. DATE 01/30/2015 TOTAL DEPTH 8862 PERF. 9466 - 13484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52545 | X | 27850 | -0- | -24695 | -0- | 133 | 1 | 26091 | 2 | Y | 1478 | 1456 | 0 | 22 | 8 | 19 |
| | | | | | | | 1626 | 9 | | | | | | | | | |
| 11 | 50850 | X | 39800 | -0- | -11050 | -0- | 212 | 1 | 37136 | 2 | Y | 2229 | 2194 | 0 | 32 | 8 | 22 |
| | | | | | | | 2452 | 9 | | | | | | | | | |
| 12 | 51646 | X | 33827 | -0- | -17819 | -0- | 170 | 1 | 32559 | 2 | Y | 998 | 1000 | 0 | 11 | 8 | 9 |
| | | | | | | | 1098 | 9 | | | | | | | | | |
| 01 | 47801 | X | 47801 | -0- | -0- | -0- | 37 | 1 | 46237 | 2 | Y | 1388 | 1371 | 0 | 16 | 8 | 10 |
| | | | | | | | 1527 | 9 | | | | | | | | | |
| 02 | 38416 | X | 32583 | -0- | -5833 | -0- | 129 | 1 | 30935 | 2 | Y | 1381 | 1376 | 0 | 5 | 8 | 10 |
| | | | | | | | 1519 | 9 | | | | | | | | | |
| 03 | 41137 | X | 37767 | -0- | -3370 | -0- | 100 | 1 | 36145 | 2 | Y | 1384 | 1368 | 0 | 16 | 8 | 10 |
| | | | | | | | 1522 | 9 | | | | | | | | | |

THRESHER 55-1-12 UNIT A WELL #: 4HS RRCID -> 278901 COMPL. DATE 11/26/2014 TOTAL DEPTH 8569 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THRESHER 55-1-12 UNIT A WELL #: 1HS RRCID -> 278905 COMPL. DATE 12/18/2014 TOTAL DEPTH 8550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEARTOOTH 54-1-34 WELL #: 1H RRCID -> 279236 COMPL. DATE 09/19/2015 TOTAL DEPTH 10255 PERF.10735 - 14975

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42036 | X | 28922 | -0- | -13114 | -0- | 29906 | 2 | 8831 | 3 | Y | 7134 | 7052 | 0 | 63 | 8 | 91 |
| | | | | | | | 7847 | 9 | | | | | | | | | |
| 11 | 40680 | X | 12217 | -0- | -28463 | -0- | 17401 | 2 | 8722 | 3 | Y | 3216 | 3248 | 0 | 26 | 8 | 33 |
| | | | | | | | 3538 | 9 | | | | | | | | | |
| 12 | 42036 | X | 9853 | -0- | -32183 | -0- | 11820 | 2 | 5876 | 3 | Y | 3554 | 3546 | 0 | 8 | 8 | 33 |
| | | | | | | | 3909 | 9 | | | | | | | | | |
| 01 | 38130 | X | 18533 | -0- | -19597 | -0- | 22499 | 2 | 10720 | 3 | Y | 6140 | 6104 | 0 | 22 | 8 | 47 |
| | | | | | | | 6754 | 9 | | | | | | | | | |
| 02 | 29609 | X | 29609 | -0- | -0- | -0- | 32574 | 2 | 10399 | 3 | Y | 6758 | 6740 | 0 | 14 | 8 | 51 |
| | | | | | | | 7434 | 9 | | | | | | | | | |
| *03 | 33157 | X | 33157 | -0- | -0- | -0- | 38121 | 2 | 11586 | 3 | Y | 6020 | 5993 | 0 | 35 | 8 | 43 |
| | | | | | | | 6622 | 9 | | | | | | | | | |

BULLHEAD STATE 55-1-45 UNIT B WELL #: 1H RRCID -> 279421 COMPL. DATE 10/12/2015 TOTAL DEPTH 8172 PERF. 8910 - 16436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THRESHER 55-1-5 WELL #: 1H RRCID -> 281140 COMPL. DATE 08/30/2016 TOTAL DEPTH 9816 PERF.10151 - 14436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58350 X | -0- | -0- | -58350 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 58350 X | -0- | -0- | -58350 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 60295 X | -0- | -0- | -60295 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 60295 X | -0- | -0- | -60295 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 54460 X | -0- | -0- | -54460 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SILVERTIP 76-8 D WELL #: 1H RRCID -> 281582 COMPL. DATE 08/05/2016 TOTAL DEPTH 10856 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SILVERTIP 76-18 N WELL #: 1H RRCID -> 281583 COMPL. DATE 08/05/2016 TOTAL DEPTH 10735 PERF.11292 - 19920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SILVERTIP 76-9 UNIT E WELL #: 1H RRCID -> 282024 COMPL. DATE 12/28/2016 TOTAL DEPTH 12028 PERF.12714 - 22666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BHP BILLITON PET(TXLA OP) CO 068596
STATE PROTECTION 55-T2-2 WELL #: 2H RRCID -> 271674 COMPL. DATE 08/23/2013 TOTAL DEPTH 8523 PERF. 8568 - 13102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 6321 | -0- | 6321 | 25810 | 638 | 1 | 2938 | 3 | Y | 1604 | 1543 | 1 | | | 216 |
| | | | | | | 981 | 4 | 1764 | 9 | | | | | | | |
| 11 | DLQ G-10 | 6558 | -0- | 6558 | 32368 | 971 | 1 | 2641 | 3 | Y | 1319 | 1437 | 1 | | | 98 |
| | | | | | | 1495 | 4 | 1451 | 9 | | | | | | | |
| 12 | DLQ G-10 | -0- | -0- | -0- | 32368 | | | | | Y | 1175 | 935 | 1 | | | 338 |
| *01 | 32368 X | -0- | -0- | -32368 | -0- | | | | | Y | 457 | 684 | 1 | | | 111 |
| 02 | 8932 X | 6095 | -0- | -2837 | -0- | 453 | 1 | 5019 | 3 | Y | 400 | 353 | 1 | | | 158 |
| | | | | | | 183 | 4 | 440 | 9 | | | | | | | |
| 03 | 6789 X | 5276 | -0- | -1513 | -0- | 326 | 1 | 3755 | 3 | Y | 978 | 805 | 1 | | | 173 |
| | | | | | | 119 | 4 | 1076 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
CIMAREX ENERGY CO. 153438
DARK STAR 21 FEE WELL #: 2H RRCID -> 271624 COMPL. DATE 04/24/2013 TOTAL DEPTH 7457 PERF. 7510 - 12048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13666 | X | 13666 | -0- | -0- | -0- | 12984 | 3 | 682 | 9 | N | 620 | 554 | 1 | 6 | 8 | 250 |
| 11 | 14183 | X | 14183 | -0- | -0- | -0- | 13477 | 3 | 706 | 9 | N | 642 | 613 | 1 | 6 | 8 | 273 |
| 12 | 14663 | X | 11620 | -0- | -3043 | -0- | 1 | 1 | 10818 | 3 | N | 728 | 796 | 1 | 3 | 8 | 202 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 01 | 14663 | X | 5270 | -0- | -9393 | -0- | 4773 | 3 | 497 | 9 | N | 452 | 425 | 1 | 1 | 8 | 228 |
| 02 | 13244 | X | 4431 | -0- | -8813 | -0- | 4005 | 3 | 426 | 9 | N | 387 | 353 | 1 | 3 | 8 | 259 |
| 03 | 14663 | X | 9766 | -0- | -4897 | -0- | 8674 | 3 | 1092 | 9 | N | 993 | 1092 | 1 | 6 | 8 | 154 |

UNBRIDLED 36 FEE WELL #: 2H RRCID -> 271630 COMPL. DATE 03/25/2013 TOTAL DEPTH 7120 PERF. 7293 - 11618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 9149 | -0- | -58 | -0- | 290 | 1 | 8105 | 3 | N | 685 | 373 | 1 | 7 | 8 | 796 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 11 | 8370 | X | 8250 | -0- | -120 | -0- | 256 | 1 | 7429 | 3 | N | 514 | 1095 | 1 | 6 | 8 | 209 |
| | | | | | | | 565 | 9 | | | | | | | | | |
| 12 | 8897 | X | 8267 | -0- | -630 | -0- | 238 | 1 | 7502 | 3 | N | 479 | 377 | 1 | 3 | 8 | 308 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 9145 | X | 9057 | -0- | -88 | -0- | 39 | 1 | 8282 | 3 | N | 669 | 368 | 1 | 1 | 8 | 608 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 02 | 8260 | X | 7505 | -0- | -755 | -0- | 115 | 1 | 6910 | 3 | N | 436 | 736 | 1 | 5 | 8 | 303 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 03 | 9145 | X | 8789 | -0- | -356 | -0- | 247 | 1 | 7961 | 3 | N | 528 | 353 | 1 | 6 | 8 | 472 |
| | | | | | | | 581 | 9 | | | | | | | | | |

WAR ADMIRAL 18 FEE WELL #: 2H RRCID -> 271643 COMPL. DATE 03/21/2013 TOTAL DEPTH 7511 PERF. 7570 - 11907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14477 | X | 12797 | -0- | -1680 | -0- | 11610 | 3 | 1187 | 9 | Y | 1079 | 1034 | 1 | 2 | 8 | 219 |
| 11 | 13140 | X | 12124 | -0- | -1016 | -0- | 11066 | 3 | 1058 | 9 | Y | 962 | 881 | 1 | 2 | 8 | 298 |
| 12 | 14353 | X | 13573 | -0- | -780 | -0- | 12455 | 3 | 1118 | 9 | Y | 1016 | 1118 | 1 | 1 | 8 | 195 |
| 01 | 14353 | X | 13212 | -0- | -1141 | -0- | 12120 | 3 | 1092 | 9 | Y | 993 | 961 | 1 | | | 227 |
| 02 | 12964 | X | 11617 | -0- | -1347 | -0- | 10685 | 3 | 932 | 9 | Y | 847 | 987 | 1 | 1 | 8 | 86 |
| 03 | 13578 | X | 13160 | -0- | -418 | -0- | 12070 | 3 | 1090 | 9 | Y | 991 | 883 | 1 | 2 | 8 | 192 |

WAR ADMIRAL 18 FEE WELL #: 3H RRCID -> 272144 COMPL. DATE 06/07/2013 TOTAL DEPTH 7416 PERF. 8250 - 12778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17949 | X | 15893 | -0- | -2056 | -0- | 15121 | 3 | 772 | 9 | Y | 702 | 672 | 1 | 2 | 8 | 142 |
| 11 | 16590 | X | 15216 | -0- | -1374 | -0- | 14526 | 3 | 690 | 9 | Y | 627 | 573 | 1 | 2 | 8 | 194 |
| 12 | 17143 | X | 14286 | -0- | -2857 | -0- | 13559 | 3 | 727 | 9 | Y | 661 | 727 | 1 | 1 | 8 | 127 |
| 01 | 17143 | X | 13760 | -0- | -3383 | -0- | 13052 | 3 | 708 | 9 | Y | 644 | 624 | 1 | | | 147 |
| 02 | 14364 | X | 12795 | -0- | -1569 | -0- | 12167 | 3 | 628 | 9 | Y | 571 | 659 | 1 | 1 | 8 | 58 |
| 03 | 15903 | X | 15226 | -0- | -677 | -0- | 14476 | 3 | 750 | 9 | Y | 682 | 606 | 1 | 2 | 8 | 132 |

EXTERMINATOR 42 STATE WELL #: 2H RRCID -> 276511 COMPL. DATE 04/11/2013 TOTAL DEPTH 6618 PERF. 6800 - 11081

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC 166150
BACKSWING STATE WELL #: 2001H RRCID -> 275812 COMPL. DATE 03/17/2014 TOTAL DEPTH 7419 PERF. 7623 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25409 | X | 25409 | -0- | -0- | -0- | 918 | 1 | 23348 | 3 | Y | 962 | 900 | 1 | | | 213 |
| | | | | | | | 85 | 4 | 1058 | 9 | | | | | | | |
| 11 | 23720 | X | 23720 | -0- | -0- | -0- | 851 | 1 | 21887 | 3 | Y | 777 | 744 | 1 | | | 246 |
| | | | | | | | 127 | 4 | 855 | 9 | | | | | | | |
| 12 | 22799 | X | 22799 | -0- | -0- | -0- | 828 | 1 | 20692 | 3 | Y | 923 | 594 | 1 | | | 575 |
| | | | | | | | 264 | 4 | 1015 | 9 | | | | | | | |
| 01 | 22176 | X | 22176 | -0- | -0- | -0- | 841 | 1 | 20459 | 3 | Y | 694 | 641 | 1 | | | 628 |
| | | | | | | | 113 | 4 | 763 | 9 | | | | | | | |
| *02 | 22960 | X | 20806 | -0- | -2154 | -0- | 826 | 1 | 18352 | 3 | Y | 1041 | 1273 | 1 | | | 396 |
| | | | | | | | 483 | 4 | 1145 | 9 | | | | | | | |
| 03 | 25420 | X | 21939 | -0- | -3481 | -0- | 954 | 1 | 19923 | 3 | Y | 749 | 839 | 1 | | | 306 |
| | | | | | | | 238 | 4 | 824 | 9 | | | | | | | |

GLENN WELL #: 2001H RRCID -> 276196 COMPL. DATE 02/28/2014 TOTAL DEPTH 8079 PERF. 8225 - 12780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 5236 | -0- | -2514 | -0- | 920 | 1 | 3546 | 3 | Y | 691 | 1051 | 1 | 4 | 8 | 551 |
| | | | | | | | 10 | 4 | 760 | 9 | | | | | | | |
| 11 | 6720 | X | 4893 | -0- | -1827 | -0- | 900 | 1 | 3029 | 3 | Y | 860 | 729 | 1 | | | 682 |
| | | | | | | | 18 | 4 | 946 | 9 | | | | | | | |
| 12 | 6820 | X | 3261 | -0- | -3559 | -0- | 645 | 1 | 1862 | 3 | Y | 525 | 334 | 1 | | | 873 |
| | | | | | | | 176 | 4 | 578 | 9 | | | | | | | |
| 01 | 6820 | X | 3130 | -0- | -3690 | -0- | 820 | 1 | 1779 | 3 | Y | 365 | | | | | 1238 |
| | | | | | | | 129 | 4 | 402 | 9 | | | | | | | |
| 02 | 3274 | X | 3274 | -0- | -0- | -0- | 825 | 1 | 1673 | 3 | Y | 672 | 883 | 1 | | | 1027 |
| | | | | | | | 37 | 4 | 739 | 9 | | | | | | | |
| *03 | 3070 | X | 3070 | -0- | -0- | -0- | 930 | 1 | 1492 | 3 | Y | 589 | 765 | 1 | | | 851 |
| | | | | | | | 648 | 9 | | | | | | | | | |

CARPENTER B UNIT WELL #: 202H RRCID -> 276204 COMPL. DATE 04/19/2014 TOTAL DEPTH 8220 PERF. 8359 - 12688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10688 | X | 10688 | -0- | -0- | -0- | 930 | 1 | 8057 | 3 | N | 1546 | 1367 | 1 | 1 | 8 | 581 |
| | | | | | | | 1701 | 9 | | | | | | | | | |
| 11 | 9271 | X | 9271 | -0- | -0- | -0- | 610 | 1 | 7327 | 3 | N | 1213 | 461 | 1 | 1 | 8 | 1332 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 12 | 8465 | X | 8465 | -0- | -0- | -0- | 870 | 1 | 5979 | 3 | N | 1235 | 835 | 1 | 4 | 8 | 1728 |
| | | | | | | | 257 | 4 | 1359 | 9 | | | | | | | |
| 01 | 6944 | X | 6591 | -0- | -353 | -0- | 780 | 1 | 4568 | 3 | N | 1130 | 1341 | 1 | 1 | 8 | 1516 |
| | | | | | | | 1243 | 9 | | | | | | | | | |
| 02 | 8023 | X | 8023 | -0- | -0- | -0- | 770 | 1 | 6010 | 3 | N | 974 | 1827 | 1 | 8 | 8 | 655 |
| | | | | | | | 172 | 4 | 1071 | 9 | | | | | | | |
| *03 | 8333 | X | 8333 | -0- | -0- | -0- | 930 | 1 | 6239 | 3 | N | 1058 | 1296 | 1 | 1 | 8 | 416 |
| | | | | | | | 1164 | 9 | | | | | | | | | |

ARMSTRONG N STATE UNIT WELL #: 2802H RRCID -> 276246 COMPL. DATE 02/23/2014 TOTAL DEPTH 8066 PERF. 8239 - 12556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11113 | X | 11113 | -0- | -0- | -0- | 483 | 1 | 9051 | 3 | N | 1048 | 1110 | 1 | | | 576 |
| | | | | | | | 426 | 4 | 1153 | 9 | | | | | | | |
| 11 | 10993 | X | 10993 | -0- | -0- | -0- | 441 | 1 | 9411 | 3 | N | 1024 | 1110 | 1 | | | 490 |
| | | | | | | | 15 | 4 | 1126 | 9 | | | | | | | |
| 12 | 10850 | X | 10471 | -0- | -379 | -0- | 439 | 1 | 8978 | 3 | N | 866 | 725 | 1 | | | 631 |
| | | | | | | | 101 | 4 | 953 | 9 | | | | | | | |
| 01 | 10850 | X | 10152 | -0- | -698 | -0- | 442 | 1 | 8609 | 3 | N | 813 | 742 | 1 | 8 | 8 | 694 |
| | | | | | | | 207 | 4 | 894 | 9 | | | | | | | |
| 02 | 9828 | X | 9602 | -0- | -226 | -0- | 398 | 1 | 8186 | 3 | N | 755 | 379 | 1 | | | 1070 |
| | | | | | | | 187 | 4 | 831 | 9 | | | | | | | |
| 03 | 10881 | X | 10729 | -0- | -152 | -0- | 454 | 1 | 9228 | 3 | N | 952 | 1252 | 1 | | | 770 |
| | | | | | | | 1047 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
CAPTAIN CALL WELL #: 404H RRCID -> 276248 COMPL. DATE 04/22/2014 TOTAL DEPTH 7662 PERF. 7820 - 12415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33480 | X | 33149 | -0- | -331 | -0- | 1238 | 1 | 28516 | 3 | Y | 2771 | 2767 | 1 | | | 384 |
| | | | | | | | 347 | 4 | 3048 | 9 | | | | | | | |
| 11 | 35490 | X | 29299 | -0- | -6191 | -0- | 1076 | 1 | 25236 | 3 | Y | 2552 | 2575 | 1 | | | 361 |
| | | | | | | | 180 | 4 | 2807 | 9 | | | | | | | |
| 12 | 36673 | X | 31325 | -0- | -5348 | -0- | 1188 | 1 | 26514 | 3 | Y | 2820 | 2839 | 1 | | | 342 |
| | | | | | | | 521 | 4 | 3102 | 9 | | | | | | | |
| 01 | 36673 | X | 30909 | -0- | -5764 | -0- | 1198 | 1 | 26219 | 3 | Y | 2731 | 2816 | 1 | | | 257 |
| | | | | | | | 488 | 4 | 3004 | 9 | | | | | | | |
| 02 | 32704 | X | 22997 | -0- | -9707 | -0- | 983 | 1 | 15453 | 3 | Y | 1507 | 1556 | 1 | | | 208 |
| | | | | | | | 4903 | 4 | 1658 | 9 | | | | | | | |
| 03 | 33139 | X | 31364 | -0- | -1775 | -0- | 1107 | 1 | 25069 | 3 | Y | 3529 | 3338 | 1 | | | 399 |
| | | | | | | | 1306 | 4 | 3882 | 9 | | | | | | | |

WETHERBEE WELL #: 402H RRCID -> 276250 COMPL. DATE 01/29/2014 TOTAL DEPTH 9385 PERF. 9387 - 13925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3565 | -0- | -589 | -0- | 441 | 1 | 2361 | 3 | Y | 694 | 833 | 1 | | | 225 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3670 | -0- | -350 | -0- | 536 | 1 | 2470 | 3 | Y | 604 | 620 | 1 | | | 209 |
| | | | | | | | 664 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3410 | -0- | -744 | -0- | 516 | 1 | 2280 | 3 | Y | 558 | 514 | 1 | | | 253 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 01 | 6518 | X | 6518 | -0- | -0- | -0- | 278 | 1 | 5396 | 3 | Y | 662 | 580 | 1 | | | 335 |
| | | | | | | | 116 | 4 | 728 | 9 | | | | | | | |
| 02 | 13855 | X | 13855 | -0- | -0- | -0- | 552 | 1 | 11672 | 3 | Y | 1260 | 1184 | 1 | 1 | 8 | 410 |
| | | | | | | | 245 | 4 | 1386 | 9 | | | | | | | |
| *03 | 10142 | X | 10142 | -0- | -0- | -0- | 542 | 1 | 7953 | 3 | Y | 1457 | 1569 | 1 | 1 | 8 | 297 |
| | | | | | | | 44 | 4 | 1603 | 9 | | | | | | | |

DEETS WELL #: 603H RRCID -> 277241 COMPL. DATE 03/29/2014 TOTAL DEPTH 7649 PERF. 7597 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36605 | X | 36605 | -0- | -0- | -0- | 1197 | 1 | 33031 | 3 | Y | 2096 | 2105 | 1 | | | 301 |
| | | | | | | | 71 | 4 | 2306 | 9 | | | | | | | |
| 11 | 36000 | X | 33892 | -0- | -2108 | -0- | 1152 | 1 | 30406 | 3 | Y | 2014 | 1956 | 1 | | | 359 |
| | | | | | | | 119 | 4 | 2215 | 9 | | | | | | | |
| 12 | 37200 | X | 34265 | -0- | -2935 | -0- | 1218 | 1 | 30726 | 3 | Y | 1934 | 1988 | 1 | | | 305 |
| | | | | | | | 194 | 4 | 2127 | 9 | | | | | | | |
| 01 | 37200 | X | 31012 | -0- | -6188 | -0- | 1123 | 1 | 27403 | 3 | Y | 2123 | 2226 | 1 | | | 202 |
| | | | | | | | 151 | 4 | 2335 | 9 | | | | | | | |
| 02 | 33488 | X | 27846 | -0- | -5642 | -0- | 1013 | 1 | 24745 | 3 | Y | 1739 | 1566 | 1 | | | 375 |
| | | | | | | | 175 | 4 | 1913 | 9 | | | | | | | |
| 03 | 36611 | X | 31422 | -0- | -5189 | -0- | 1100 | 1 | 28126 | 3 | Y | 1618 | 1742 | 1 | | | 251 |
| | | | | | | | 416 | 4 | 1780 | 9 | | | | | | | |

CAPTAIN CALL WELL #: 405H RRCID -> 277257 COMPL. DATE 07/17/2014 TOTAL DEPTH 7699 PERF. 7966 - 12335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28597 | X | 28597 | -0- | -0- | -0- | 1078 | 1 | 24833 | 3 | Y | 2167 | 2129 | 1 | | | 300 |
| | | | | | | | 302 | 4 | 2384 | 9 | | | | | | | |
| 11 | 28282 | X | 28282 | -0- | -0- | -0- | 1045 | 1 | 24491 | 3 | Y | 2338 | 2309 | 1 | | | 329 |
| | | | | | | | 174 | 4 | 2572 | 9 | | | | | | | |
| 12 | 28448 | X | 28448 | -0- | -0- | -0- | 1089 | 1 | 24294 | 3 | Y | 2353 | 2389 | 1 | | | 293 |
| | | | | | | | 477 | 4 | 2588 | 9 | | | | | | | |
| 01 | 28334 | X | 25870 | -0- | -2464 | -0- | 1009 | 1 | 22082 | 3 | Y | 2153 | 2236 | 1 | | | 210 |
| | | | | | | | 411 | 4 | 2368 | 9 | | | | | | | |
| 02 | 27692 | X | 22519 | -0- | -5173 | -0- | 942 | 1 | 14808 | 3 | Y | 1883 | 1840 | 1 | | | 253 |
| | | | | | | | 4698 | 4 | 2071 | 9 | | | | | | | |
| 03 | 29233 | X | 25268 | -0- | -3965 | -0- | 936 | 1 | 21186 | 3 | Y | 1856 | 1879 | 1 | | | 230 |
| | | | | | | | 1104 | 4 | 2042 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DEETS WELL #: 604H RRCID -> 277272 COMPL. DATE 08/08/2014 TOTAL DEPTH 7440 PERF. 7625 - 12149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40447 | X | 40447 | -0- | -0- | -0- | 1322 | 1 | 36494 | 3 | Y | 2321 | 2318 | 1 | | | 335 |
| | | | | | | | 78 | 4 | 2553 | 9 | | | | | | | |
| 11 | 37601 | X | 37601 | -0- | -0- | -0- | 1280 | 1 | 33790 | 3 | Y | 2181 | 2123 | 1 | | | 393 |
| | | | | | | | 132 | 4 | 2399 | 9 | | | | | | | |
| 12 | 37085 | X | 37085 | -0- | -0- | -0- | 1322 | 1 | 33378 | 3 | Y | 1976 | 2051 | 1 | | | 318 |
| | | | | | | | 211 | 4 | 2174 | 9 | | | | | | | |
| 01 | 36853 | X | 36853 | -0- | -0- | -0- | 1345 | 1 | 32783 | 3 | Y | 2314 | 2408 | 1 | | | 224 |
| | | | | | | | 180 | 4 | 2545 | 9 | | | | | | | |
| 02 | 36904 | X | 34464 | -0- | -2440 | -0- | 1255 | 1 | 30632 | 3 | Y | 2146 | 1908 | 1 | | | 462 |
| | | | | | | | 216 | 4 | 2361 | 9 | | | | | | | |
| 03 | 40455 | X | 37784 | -0- | -2671 | -0- | 1316 | 1 | 33670 | 3 | Y | 2090 | 2228 | 1 | | | 324 |
| | | | | | | | 499 | 4 | 2299 | 9 | | | | | | | |

DR STATE EAST WELL #: 2003H RRCID -> 277724 COMPL. DATE 02/23/2014 TOTAL DEPTH 7059 PERF. 7059 - 11825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24118 | X | 19435 | -0- | -4683 | -0- | 630 | 1 | 17885 | 3 | N | 745 | 392 | 1 | | | 1020 |
| | | | | | | | 100 | 4 | 820 | 9 | | | | | | | |
| 11 | 23340 | X | 19419 | -0- | -3921 | -0- | 580 | 1 | 18038 | 3 | N | 710 | 1079 | 1 | | | 651 |
| | | | | | | | 20 | 4 | 781 | 9 | | | | | | | |
| 12 | 21979 | X | 19778 | -0- | -2201 | -0- | 620 | 1 | 17795 | 3 | N | 766 | 435 | 1 | | | 982 |
| | | | | | | | 520 | 4 | 843 | 9 | | | | | | | |
| 01 | 21142 | X | 19038 | -0- | -2104 | -0- | 60 | 1 | 16567 | 3 | N | 674 | 565 | 1 | | | 1091 |
| | | | | | | | 1670 | 4 | 741 | 9 | | | | | | | |
| *02 | 17668 | X | 10786 | -0- | -6882 | -0- | 10185 | 3 | 155 | 4 | N | 405 | 777 | 1 | | | 719 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 03 | 19561 | X | -0- | -0- | -19561 | -0- | | | | | N | -0- | 18 | 1 | | | 701 |

BACKSWING STATE WELL #: 2002H RRCID -> 277804 COMPL. DATE 02/27/2014 TOTAL DEPTH 7398 PERF. 7515 - 11725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44051 | X | 24987 | -0- | -19064 | -0- | 882 | 1 | 22432 | 3 | Y | 1447 | 1365 | 1 | | | 492 |
| | | | | | | | 81 | 4 | 1592 | 9 | | | | | | | |
| 11 | 42630 | X | 26373 | -0- | -16257 | -0- | 919 | 1 | 23639 | 3 | Y | 1525 | 1452 | 1 | | | 565 |
| | | | | | | | 137 | 4 | 1678 | 9 | | | | | | | |
| 12 | 42811 | X | 25436 | -0- | -17375 | -0- | 912 | 1 | 22789 | 3 | Y | 1314 | 860 | 1 | | | 1019 |
| | | | | | | | 290 | 4 | 1445 | 9 | | | | | | | |
| 01 | 30876 | X | 23557 | -0- | -7319 | -0- | 869 | 1 | 21107 | 3 | Y | 1332 | 1223 | 1 | | | 1128 |
| | | | | | | | 116 | 4 | 1465 | 9 | | | | | | | |
| *02 | 24612 | X | 20130 | -0- | -4482 | -0- | 809 | 1 | 17989 | 3 | Y | 780 | 1228 | 1 | | | 680 |
| | | | | | | | 474 | 4 | 858 | 9 | | | | | | | |
| 03 | 27249 | X | 20939 | -0- | -6310 | -0- | 891 | 1 | 18594 | 3 | Y | 1120 | 1265 | 1 | | | 535 |
| | | | | | | | 222 | 4 | 1232 | 9 | | | | | | | |

CARPENTER A UNIT WELL #: 201H RRCID -> 277811 COMPL. DATE 07/23/2014 TOTAL DEPTH 7512 PERF. 8372 - 12587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13821 | X | 13821 | -0- | -0- | -0- | 930 | 1 | 10890 | 3 | N | 1819 | 1522 | 1 | 2 | 8 | 1074 |
| | | | | | | | 2001 | 9 | | | | | | | | | |
| 11 | 11072 | X | 11072 | -0- | -0- | -0- | 510 | 1 | 8740 | 3 | N | 1293 | 1173 | 1 | | | 1194 |
| | | | | | | | 400 | 4 | 1422 | 9 | | | | | | | |
| 12 | 12938 | X | 12938 | -0- | -0- | -0- | 900 | 1 | 9535 | 3 | N | 1754 | 1140 | 1 | 7 | 8 | 1801 |
| | | | | | | | 574 | 4 | 1929 | 9 | | | | | | | |
| 01 | 12414 | X | 12414 | -0- | -0- | -0- | 900 | 1 | 9713 | 3 | N | 1637 | 2070 | 1 | 5 | 8 | 1363 |
| | | | | | | | 1801 | 9 | | | | | | | | | |
| 02 | 11227 | X | 11227 | -0- | -0- | -0- | 852 | 1 | 8639 | 3 | N | 1387 | 1720 | 1 | 10 | 8 | 1020 |
| | | | | | | | 210 | 4 | 1526 | 9 | | | | | | | |
| *03 | 12425 | X | 12425 | -0- | -0- | -0- | 930 | 1 | 9826 | 3 | N | 1517 | 1808 | 1 | 10 | 8 | 719 |
| | | | | | | | 1669 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
GRISSOM WELL #: 1801H RRCID -> 277815 COMPL. DATE 12/19/2014 TOTAL DEPTH 7997 PERF. 8193 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16089 | X | 13770 | -0- | -2319 | -0- | 108 | 1 | 12564 | 3 | Y | 862 | 1257 | 1 | | | 252 |
| | | | | | | | 150 | 4 | 948 | 9 | | | | | | | |
| 11 | 15570 | X | 9081 | -0- | -6489 | -0- | 43 | 1 | 8081 | 3 | Y | 870 | 1012 | 1 | 19 | 8 | 91 |
| | | | | | | | 957 | 9 | | | | | | | | | |
| 12 | 16089 | X | 14772 | -0- | -1317 | -0- | 53 | 1 | 12907 | 3 | Y | 1435 | 1428 | 1 | 4 | 8 | 94 |
| | | | | | | | 233 | 4 | 1579 | 9 | | | | | | | |
| 01 | 16089 | X | 10170 | -0- | -5919 | -0- | 51 | 1 | 9053 | 3 | Y | 952 | 1014 | 1 | 5 | 8 | 27 |
| | | | | | | | 19 | 4 | 1047 | 9 | | | | | | | |
| *02 | 13194 | X | 13194 | -0- | -0- | -0- | 35 | 1 | 11332 | 3 | Y | 1138 | 1129 | 1 | 8 | 8 | 28 |
| | | | | | | | 575 | 4 | 1252 | 9 | | | | | | | |
| *03 | 14528 | X | 14528 | -0- | -0- | -0- | 54 | 1 | 12791 | 3 | Y | 1168 | 1148 | 1 | | | 48 |
| | | | | | | | 398 | 4 | 1285 | 9 | | | | | | | |

DR STATE EAST WELL #: 2803H RRCID -> 277899 COMPL. DATE 11/25/2014 TOTAL DEPTH 7050 PERF. 7236 - 11985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23870 | X | 18954 | -0- | -4916 | -0- | 870 | 1 | 17442 | 3 | N | 584 | 578 | 1 | | | 803 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 11 | 18780 | X | 15766 | -0- | -3014 | -0- | 820 | 1 | 14344 | 3 | N | 520 | 371 | 1 | | | 952 |
| | | | | | | | 30 | 4 | 572 | 9 | | | | | | | |
| 12 | 19406 | X | 15237 | -0- | -4169 | -0- | 825 | 1 | 13796 | 3 | N | 560 | 797 | 1 | | | 715 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 01 | 19406 | X | 14478 | -0- | -4928 | -0- | 930 | 1 | 12833 | 3 | N | 468 | 23 | 1 | | | 1160 |
| | | | | | | | 200 | 4 | 515 | 9 | | | | | | | |
| *02 | 17108 | X | 14324 | -0- | -2784 | -0- | 840 | 1 | 12982 | 3 | N | 456 | | | | | 1616 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 03 | 18941 | X | 12355 | -0- | -6586 | -0- | 990 | 1 | 10379 | 3 | N | 305 | 958 | 1 | | | 963 |
| | | | | | | | 650 | 4 | 336 | 9 | | | | | | | |

HORN SPLITTER STATE UNIT WELL #: 1001H RRCID -> 278178 COMPL. DATE 03/17/2015 TOTAL DEPTH 7674 PERF. 7869 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17515 | X | 10657 | -0- | -6858 | -0- | 1550 | 1 | 6761 | 3 | N | 2106 | 2087 | 1 | | | 580 |
| | | | | | | | 29 | 4 | 2317 | 9 | | | | | | | |
| 11 | 16950 | X | 9940 | -0- | -7010 | -0- | 1150 | 1 | 6678 | 3 | N | 1893 | 1141 | 1 | | | 1332 |
| | | | | | | | 30 | 4 | 2082 | 9 | | | | | | | |
| 12 | 17515 | X | 9704 | -0- | -7811 | -0- | 880 | 1 | 6487 | 3 | N | 2012 | 1966 | 1 | | | 1378 |
| | | | | | | | 124 | 4 | 2213 | 9 | | | | | | | |
| 01 | 25555 | X | 25555 | -0- | -0- | -0- | 885 | 1 | 22329 | 3 | N | 1740 | 1785 | 1 | | | 1333 |
| | | | | | | | 427 | 4 | 1914 | 9 | | | | | | | |
| *02 | 24981 | X | 24981 | -0- | -0- | -0- | 840 | 1 | 21826 | 3 | N | 1400 | 1759 | 1 | | | 974 |
| | | | | | | | 775 | 4 | 1540 | 9 | | | | | | | |
| *03 | 29043 | X | 29043 | -0- | -0- | -0- | 930 | 1 | 24337 | 3 | N | 1760 | 1726 | 1 | | | 1008 |
| | | | | | | | 1840 | 4 | 1936 | 9 | | | | | | | |

CARPENTER D UNIT WELL #: 204H RRCID -> 278362 COMPL. DATE 01/13/2014 TOTAL DEPTH 8240 PERF. 8403 - 12750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9221 | X | 9221 | -0- | -0- | -0- | 900 | 1 | 7093 | 3 | N | 1116 | 905 | 1 | 1 | 8 | 811 |
| | | | | | | | 1228 | 9 | | | | | | | | | |
| 11 | 8661 | X | 8661 | -0- | -0- | -0- | 630 | 1 | 6885 | 3 | N | 1042 | 941 | 1 | 1 | 8 | 911 |
| | | | | | | | 1146 | 9 | | | | | | | | | |
| 12 | 8984 | X | 8984 | -0- | -0- | -0- | 900 | 1 | 6067 | 3 | N | 901 | 845 | 1 | 4 | 8 | 963 |
| | | | | | | | 1026 | 4 | 991 | 9 | | | | | | | |
| 01 | 9238 | X | 9238 | -0- | -0- | -0- | 930 | 1 | 7125 | 3 | N | 1075 | 937 | 1 | 2 | 8 | 1099 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 02 | 7963 | X | 7963 | -0- | -0- | -0- | 780 | 1 | 6049 | 3 | N | 927 | 940 | 1 | 3 | 8 | 1083 |
| | | | | | | | 114 | 4 | 1020 | 9 | | | | | | | |
| 03 | 8804 | X | 8154 | -0- | -650 | -0- | 900 | 1 | 6256 | 3 | N | 907 | 1405 | 1 | | | 585 |
| | | | | | | | 998 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DR STATE EAST WELL #: 3003H RRCID -> 278364 COMPL. DATE 08/18/2014 TOTAL DEPTH 9700 PERF. 6893 - 11610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23621 X | 23621 | -0- | -0- | -0- | 930 | 1 | 21471 | 3 | N | 1000 | 1137 | 1 | | | 795 |
| | | | | | | 120 | 4 | 1100 | 9 | | | | | | | |
| 11 | 21805 X | 21805 | -0- | -0- | -0- | 890 | 1 | 19879 | 3 | N | 942 | 384 | 1 | | | 1353 |
| | | | | | | 1036 | 9 | | | | | | | | | |
| 12 | 22445 X | 22445 | -0- | -0- | -0- | 960 | 1 | 19502 | 3 | N | 1057 | 1181 | 1 | | | 1229 |
| | | | | | | 820 | 4 | 1163 | 9 | | | | | | | |
| 01 | 22351 X | 20625 | -0- | -1726 | -0- | 850 | 1 | 18752 | 3 | N | 821 | 585 | 1 | | | 1465 |
| | | | | | | 120 | 4 | 903 | 9 | | | | | | | |
| *02 | 19257 X | 19257 | -0- | -0- | -0- | 830 | 1 | 17552 | 3 | N | 795 | 970 | 1 | | | 1290 |
| | | | | | | 875 | 9 | | | | | | | | | |
| *03 | 20341 X | 20341 | -0- | -0- | -0- | 930 | 1 | 18247 | 3 | N | 813 | 1154 | 1 | | | 949 |
| | | | | | | 270 | 4 | 894 | 9 | | | | | | | |

CAPTAIN CALL WELL #: 403H RRCID -> 278371 COMPL. DATE 06/04/2014 TOTAL DEPTH 7659 PERF. 7818 - 12440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30639 X | 30639 | -0- | -0- | -0- | 1124 | 1 | 25893 | 3 | Y | 3006 | 2948 | 1 | | | 409 |
| | | | | | | 315 | 4 | 3307 | 9 | | | | | | | |
| 11 | 29638 X | 29638 | -0- | -0- | -0- | 1064 | 1 | 24939 | 3 | Y | 3143 | 3114 | 1 | | | 438 |
| | | | | | | 178 | 4 | 3457 | 9 | | | | | | | |
| 12 | 29878 X | 29878 | -0- | -0- | -0- | 1119 | 1 | 24978 | 3 | Y | 2991 | 3059 | 1 | | | 370 |
| | | | | | | 491 | 4 | 3290 | 9 | | | | | | | |
| 01 | 30986 X | 30986 | -0- | -0- | -0- | 1190 | 1 | 26053 | 3 | Y | 2962 | 3052 | 1 | | | 280 |
| | | | | | | 485 | 4 | 3258 | 9 | | | | | | | |
| 02 | 28448 X | 27160 | -0- | -1288 | -0- | 1127 | 1 | 17716 | 3 | Y | 2451 | 2406 | 1 | | | 325 |
| | | | | | | 5621 | 4 | 2696 | 9 | | | | | | | |
| *03 | 32937 X | 32937 | -0- | -0- | -0- | 1217 | 1 | 27568 | 3 | Y | 2468 | 2494 | 1 | | | 299 |
| | | | | | | 1437 | 4 | 2715 | 9 | | | | | | | |

ARMSTRONG STATE WELL #: 2803H RRCID -> 278421 COMPL. DATE 04/29/2013 TOTAL DEPTH 8039 PERF. 8215 - 12340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11625 X | 10027 | -0- | -1598 | -0- | 1007 | 1 | 7862 | 3 | N | 693 | 764 | 1 | | | 671 |
| | | | | | | 396 | 4 | 762 | 9 | | | | | | | |
| 11 | 11621 X | 11621 | -0- | -0- | -0- | 1304 | 1 | 9137 | 3 | N | 786 | 767 | 1 | | | 690 |
| | | | | | | 315 | 4 | 865 | 9 | | | | | | | |
| 12 | 11625 X | 10643 | -0- | -982 | -0- | 1226 | 1 | 8051 | 3 | N | 721 | 377 | 1 | | | 1034 |
| | | | | | | 573 | 4 | 793 | 9 | | | | | | | |
| 01 | 11625 X | 10005 | -0- | -1620 | -0- | 1268 | 1 | 7368 | 3 | N | 755 | 825 | 1 | | | 964 |
| | | | | | | 538 | 4 | 831 | 9 | | | | | | | |
| 02 | 10528 X | 10261 | -0- | -267 | -0- | 1252 | 1 | 7884 | 3 | N | 633 | 822 | 1 | | | 775 |
| | | | | | | 429 | 4 | 696 | 9 | | | | | | | |
| 03 | 11656 X | 11486 | -0- | -170 | -0- | 1406 | 1 | 9277 | 3 | N | 730 | 789 | 1 | | | 716 |
| | | | | | | 803 | 9 | | | | | | | | | |

GRISSOM WELL #: 1802H RRCID -> 278427 COMPL. DATE 08/27/2014 TOTAL DEPTH 10687 PERF. 8155 - 12645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16740 X | 12202 | -0- | -4538 | -0- | 94 | 1 | 10816 | 3 | Y | 1058 | 1395 | 1 | 1 | 8 | 283 |
| | | | | | | 128 | 4 | 1164 | 9 | | | | | | | |
| 11 | 16200 X | 11380 | -0- | -4820 | -0- | 52 | 1 | 9913 | 3 | Y | 1286 | 1412 | 1 | 26 | 8 | 131 |
| | | | | | | 1415 | 9 | | | | | | | | | |
| 12 | 16740 X | 13374 | -0- | -3366 | -0- | 54 | 1 | 11570 | 3 | Y | 1375 | 1406 | 1 | 3 | 8 | 97 |
| | | | | | | 237 | 4 | 1513 | 9 | | | | | | | |
| 01 | 14384 X | 8149 | -0- | -6235 | -0- | 39 | 1 | 6782 | 3 | Y | 1193 | 1245 | 1 | 7 | 8 | 38 |
| | | | | | | 16 | 4 | 1312 | 9 | | | | | | | |
| *02 | 8932 X | 8094 | -0- | -838 | -0- | 22 | 1 | 6986 | 3 | Y | 661 | 674 | 1 | 5 | 8 | 20 |
| | | | | | | 359 | 4 | 727 | 9 | | | | | | | |
| *03 | 11306 X | 11306 | -0- | -0- | -0- | 41 | 1 | 9803 | 3 | Y | 1052 | 1026 | 1 | | | 46 |
| | | | | | | 305 | 4 | 1157 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
SHEPARD STATE WELL #: 803H RRCID -> 278497 COMPL. DATE 01/02/2014 TOTAL DEPTH 8113 PERF. 8243 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 46280 | X | 46280 | -0- | -0- | -0- | 1755 | 1 | 31061 | 3 | N | 6372 | 6700 | 1 | | | 1652 |
| | | | | | | | 6455 | 4 | 7009 | 9 | | | | | | | |
| *05 | 43582 | X | 43582 | -0- | -0- | -0- | 1860 | 1 | 35162 | 3 | N | 5692 | 5404 | 1 | | | 1940 |
| | | | | | | | 299 | 4 | 6261 | 9 | | | | | | | |
| *06 | 21176 | X | 21176 | -0- | -0- | -0- | 1750 | 1 | 15188 | 3 | N | 3853 | 3981 | 1 | | | 1812 |
| | | | | | | | 4238 | 9 | | | | | | | | | |
| *07 | 19926 | X | 19926 | -0- | -0- | -0- | 1860 | 1 | 13675 | 3 | N | 3733 | 4020 | 1 | | | 1525 |
| | | | | | | | 285 | 4 | 4106 | 9 | | | | | | | |
| *08 | 18706 | X | 18706 | -0- | -0- | -0- | 1710 | 1 | 11426 | 3 | N | 4431 | 4426 | 1 | 1 | 8 | 1529 |
| | | | | | | | 696 | 4 | 4874 | 9 | | | | | | | |
| *09 | 17607 | X | 17607 | -0- | -0- | -0- | 1650 | 1 | 12276 | 3 | N | 3248 | 3110 | 1 | 4 | 8 | 1663 |
| | | | | | | | 108 | 4 | 3573 | 9 | | | | | | | |
| *10 | 19027 | X | 19027 | -0- | -0- | -0- | 1860 | 1 | 13354 | 3 | N | 3466 | 3190 | 1 | | | 1939 |
| | | | | | | | 3813 | 9 | | | | | | | | | |
| *11 | 18475 | X | 18475 | -0- | -0- | -0- | 1800 | 1 | 13135 | 3 | N | 3218 | 3715 | 1 | | | 1442 |
| | | | | | | | 3540 | 9 | | | | | | | | | |
| *12 | 16870 | X | 16870 | -0- | -0- | -0- | 1840 | 1 | 11473 | 3 | N | 3193 | 3004 | 1 | | | 1631 |
| | | | | | | | 45 | 4 | 3512 | 9 | | | | | | | |
| *01 | 16297 | X | 16297 | -0- | -0- | -0- | 1590 | 1 | 11401 | 3 | N | 2951 | 2973 | 1 | | | 1609 |
| | | | | | | | 60 | 4 | 3246 | 9 | | | | | | | |
| *02 | 16372 | X | 16372 | -0- | -0- | -0- | 1665 | 1 | 11270 | 3 | N | 2879 | 3216 | 1 | 7 | 8 | 1265 |
| | | | | | | | 270 | 4 | 3167 | 9 | | | | | | | |
| *03 | 16754 | X | 16754 | -0- | -0- | -0- | 1860 | 1 | 11418 | 3 | N | 3060 | 2571 | 1 | | | 1754 |
| | | | | | | | 110 | 4 | 3366 | 9 | | | | | | | |

HORN SPLITTER STATE UNIT WELL #: 1003H RRCID -> 278551 COMPL. DATE 03/17/2015 TOTAL DEPTH 7540 PERF. 7662 - 11815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 89384 | X | 89384 | -0- | -0- | -0- | 1500 | 1 | 83675 | 3 | N | 3706 | 3720 | 1 | | | 646 |
| | | | | | | | 132 | 4 | 4077 | 9 | | | | | | | |
| 11 | 82329 | X | 82329 | -0- | -0- | -0- | 1380 | 1 | 76863 | 3 | N | 3522 | 3464 | 1 | | | 704 |
| | | | | | | | 212 | 4 | 3874 | 9 | | | | | | | |
| 12 | 63841 | X | 63841 | -0- | -0- | -0- | 595 | 1 | 59532 | 3 | N | 2596 | 1682 | 1 | | | 1618 |
| | | | | | | | 858 | 4 | 2856 | 9 | | | | | | | |
| 01 | 54164 | X | 54164 | -0- | -0- | -0- | 495 | 1 | 50753 | 3 | N | 2468 | 2999 | 1 | | | 1087 |
| | | | | | | | 201 | 4 | 2715 | 9 | | | | | | | |
| *02 | 71928 | X | 71928 | -0- | -0- | -0- | 840 | 1 | 66176 | 3 | N | 3371 | 3165 | 1 | | | 1293 |
| | | | | | | | 1204 | 4 | 3708 | 9 | | | | | | | |
| 03 | 76601 | X | 73785 | -0- | -2816 | -0- | 930 | 1 | 67399 | 3 | N | 3218 | 3070 | 1 | | | 1441 |
| | | | | | | | 1916 | 4 | 3540 | 9 | | | | | | | |

DR STATE EAST WELL #: 1803H RRCID -> 278553 COMPL. DATE 11/26/2014 TOTAL DEPTH 9700 PERF. 7334 - 11920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16367 | X | 16367 | -0- | -0- | -0- | 930 | 1 | 14664 | 3 | N | 703 | 769 | 1 | | | 730 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 11 | 15552 | X | 15552 | -0- | -0- | -0- | 900 | 1 | 13893 | 3 | N | 690 | 381 | 1 | | | 1039 |
| | | | | | | | 759 | 9 | | | | | | | | | |
| 12 | 13919 | X | 12497 | -0- | -1422 | -0- | 540 | 1 | 11442 | 3 | N | 468 | 14 | 1 | | | 1493 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 01 | 16564 | X | 16564 | -0- | -0- | -0- | 930 | 1 | 14861 | 3 | N | 703 | 744 | 1 | | | 1452 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| *02 | 15092 | X | 14290 | -0- | -802 | -0- | 840 | 1 | 12725 | 3 | N | 609 | 1144 | 1 | | | 917 |
| | | | | | | | 55 | 4 | 670 | 9 | | | | | | | |
| 03 | 16368 | X | 15104 | -0- | -1264 | -0- | 900 | 1 | 13205 | 3 | N | 626 | 27 | 1 | | | 1516 |
| | | | | | | | 310 | 4 | 689 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DR STATE EAST WELL #: 3403H RRCID -> 278574 COMPL. DATE 06/16/2015 TOTAL DEPTH 6997 PERF. 7153 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22692 | X | 20079 | -0- | -2613 | -0- | 540 | 1 | 18444 | 3 | N | 995 | 1135 | 1 | | | 1314 |
| | | | | | | | 1095 | 9 | | | | | | | | | |
| 11 | 21960 | X | 20350 | -0- | -1610 | -0- | 600 | 1 | 18682 | 3 | N | 971 | 1113 | 1 | | | 1172 |
| | | | | | | | 1068 | 9 | | | | | | | | | |
| 12 | 22692 | X | 18774 | -0- | -3918 | -0- | 610 | 1 | 17178 | 3 | N | 896 | 837 | 1 | | | 1231 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 01 | 22692 | X | 17540 | -0- | -5152 | -0- | 550 | 1 | 14373 | 3 | N | 804 | 399 | 1 | | | 1636 |
| | | | | | | | 1733 | 4 | 884 | 9 | | | | | | | |
| *02 | 17860 | X | 17860 | -0- | -0- | -0- | 540 | 1 | 16338 | 3 | N | 734 | 1134 | 1 | | | 1236 |
| | | | | | | | 175 | 4 | 807 | 9 | | | | | | | |
| *03 | 19329 | X | 19329 | -0- | -0- | -0- | 620 | 1 | 16478 | 3 | N | 946 | 969 | 1 | 17 | 8 | 1196 |
| | | | | | | | 1190 | 4 | 1041 | 9 | | | | | | | |

DR STATE CENTRAL WELL #: 3405H RRCID -> 278612 COMPL. DATE 01/19/2015 TOTAL DEPTH 11872 PERF. 7442 - 11735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 4791 | -0- | -3331 | -0- | 310 | 1 | 3670 | 4 | N | 737 | 921 | 1 | | | 889 |
| | | | | | | | 811 | 9 | | | | | | | | | |
| 11 | 4532 | X | 4532 | -0- | -0- | -0- | 300 | 1 | 3690 | 4 | N | 493 | 695 | 1 | | | 687 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 12 | 5000 | X | 5000 | -0- | -0- | -0- | 310 | 1 | 4071 | 4 | N | 563 | 412 | 1 | | | 838 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4658 | -0- | -147 | -0- | 310 | 1 | 3764 | 4 | N | 531 | 12 | 1 | | | 1357 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| *02 | 4200 | X | 4176 | -0- | -24 | -0- | 280 | 1 | 3397 | 4 | N | 454 | 750 | 1 | | | 1061 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4595 | -0- | -55 | -0- | 310 | 1 | 3786 | 4 | N | 454 | 394 | 1 | | | 1121 |
| | | | | | | | 499 | 9 | | | | | | | | | |

SHEPARD A STATE UNIT WELL #: 802H RRCID -> 278643 COMPL. DATE 12/31/2013 TOTAL DEPTH 8120 PERF. 8271 - 12782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13268 | X | 11767 | -0- | -1501 | -0- | 930 | 1 | 9837 | 3 | N | 909 | 771 | 1 | | | 664 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 11 | 12840 | X | 11815 | -0- | -1025 | -0- | 900 | 1 | 9974 | 3 | N | 855 | 741 | 1 | | | 778 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 12 | 12338 | X | 10789 | -0- | -1549 | -0- | 845 | 1 | 9126 | 3 | N | 744 | 769 | 1 | 4 | 8 | 749 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 01 | 11780 | X | 11293 | -0- | -487 | -0- | 900 | 1 | 9395 | 3 | N | 853 | 863 | 1 | | | 739 |
| | | | | | | | 60 | 4 | 938 | 9 | | | | | | | |
| 02 | 10864 | X | 9056 | -0- | -1808 | -0- | 825 | 1 | 7015 | 3 | N | 696 | 458 | 1 | | | 977 |
| | | | | | | | 450 | 4 | 766 | 9 | | | | | | | |
| 03 | 12028 | X | 8584 | -0- | -3444 | -0- | 915 | 1 | 6542 | 3 | N | 788 | 911 | 1 | | | 854 |
| | | | | | | | 260 | 4 | 867 | 9 | | | | | | | |

OWL HILLS STATE WELL #: 1402H RRCID -> 278644 COMPL. DATE 12/25/2013 TOTAL DEPTH 7353 PERF. 7566 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23343 | X | 21948 | -0- | -1395 | -0- | 930 | 1 | 19507 | 3 | N | 1374 | 1148 | 1 | | | 927 |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| 11 | 22500 | X | 21201 | -0- | -1299 | -0- | 870 | 1 | 18924 | 3 | N | 1252 | 1281 | 1 | | | 898 |
| | | | | | | | 30 | 4 | 1377 | 9 | | | | | | | |
| 12 | 22196 | X | 22156 | -0- | -40 | -0- | 930 | 1 | 19710 | 3 | N | 1378 | 1227 | 1 | | | 1049 |
| | | | | | | | 1516 | 9 | | | | | | | | | |
| 01 | 22165 | X | 21430 | -0- | -735 | -0- | 930 | 1 | 19107 | 3 | N | 1208 | 1339 | 1 | | | 918 |
| | | | | | | | 64 | 4 | 1329 | 9 | | | | | | | |
| *02 | 19824 | X | 18583 | -0- | -1241 | -0- | 840 | 1 | 16565 | 3 | N | 1071 | 972 | 1 | | | 1017 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 03 | 22103 | X | 19352 | -0- | -2751 | -0- | 920 | 1 | 17211 | 3 | N | 1046 | 788 | 1 | | | 1275 |
| | | | | | | | 70 | 4 | 1151 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
DR STATE EAST WELL #: 1602H RRCID -> 278645 COMPL. DATE 12/19/2013 TOTAL DEPTH 7152 PERF. 7381 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 4390 | -0- | -1097 | -0- | 260 | 1 | 3613 | 3 | N | 198 | 385 | 1 | | | 450 |
| | | | | | | | 299 | 4 | 218 | 9 | | | | | | | |
| 11 | 5310 | X | 4951 | -0- | -359 | -0- | 295 | 1 | 4392 | 3 | N | 240 | 8 | 1 | | | 682 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 4995 | X | 4995 | -0- | -0- | -0- | 310 | 1 | 4426 | 3 | N | 235 | 397 | 1 | | | 520 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 01 | 4642 | X | 4642 | -0- | -0- | -0- | 310 | 1 | 4113 | 3 | N | 175 | 12 | 1 | | | 683 |
| | | | | | | | 26 | 4 | 193 | 9 | | | | | | | |
| *02 | 4676 | X | 3965 | -0- | -711 | -0- | 270 | 1 | 3124 | 3 | N | 134 | | | | | 817 |
| | | | | | | | 424 | 4 | 147 | 9 | | | | | | | |
| 03 | 5115 | X | 4554 | -0- | -561 | -0- | 310 | 1 | 4027 | 3 | N | 175 | 194 | 1 | | | 798 |
| | | | | | | | 24 | 4 | 193 | 9 | | | | | | | |

LORENA WELL #: 801H RRCID -> 278646 COMPL. DATE 01/15/2014 TOTAL DEPTH 7485 PERF. 7688 - 12285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42625 | X | 38354 | -0- | -4271 | -0- | 1520 | 1 | 34841 | 3 | N | 1727 | 1746 | 1 | | | 505 |
| | | | | | | | 93 | 4 | 1900 | 9 | | | | | | | |
| 11 | 41250 | X | 36466 | -0- | -4784 | -0- | 1500 | 1 | 32994 | 3 | N | 1550 | 1379 | 1 | | | 676 |
| | | | | | | | 267 | 4 | 1705 | 9 | | | | | | | |
| 12 | 42005 | X | 36457 | -0- | -5548 | -0- | 1120 | 1 | 32886 | 3 | N | 1610 | 689 | 1 | | | 1597 |
| | | | | | | | 680 | 4 | 1771 | 9 | | | | | | | |
| 01 | 41075 | X | 34343 | -0- | -6732 | -0- | 900 | 1 | 31584 | 3 | N | 1459 | 1704 | 1 | | | 1352 |
| | | | | | | | 254 | 4 | 1605 | 9 | | | | | | | |
| 02 | 34636 | X | 29312 | -0- | -5324 | -0- | 840 | 1 | 26384 | 3 | N | 1182 | 1755 | 1 | | | 779 |
| | | | | | | | 788 | 4 | 1300 | 9 | | | | | | | |
| 03 | 38347 | X | 25844 | -0- | -12503 | -0- | 750 | 1 | 23983 | 3 | N | 1010 | 888 | 1 | | | 901 |
| | | | | | | | 1111 | 9 | | | | | | | | | |

LORENA WELL #: 802H RRCID -> 278647 COMPL. DATE 10/13/2013 TOTAL DEPTH 7526 PERF. 7732 - 12367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38843 | X | 36802 | -0- | -2041 | -0- | 1492 | 1 | 32931 | 3 | Y | 2064 | 2190 | 1 | | | 336 |
| | | | | | | | 109 | 4 | 2270 | 9 | | | | | | | |
| 11 | 37590 | X | 35431 | -0- | -2159 | -0- | 1403 | 1 | 31433 | 3 | Y | 2070 | 1902 | 1 | | | 504 |
| | | | | | | | 318 | 4 | 2277 | 9 | | | | | | | |
| 12 | 38843 | X | 34551 | -0- | -4292 | -0- | 1222 | 1 | 31305 | 3 | Y | 1602 | 1511 | 1 | | | 595 |
| | | | | | | | 262 | 4 | 1762 | 9 | | | | | | | |
| 01 | 38502 | X | 34348 | -0- | -4154 | -0- | 1211 | 1 | 31110 | 3 | Y | 1574 | 1758 | 1 | | | 411 |
| | | | | | | | 296 | 4 | 1731 | 9 | | | | | | | |
| 02 | 34132 | X | 24752 | -0- | -9380 | -0- | 889 | 1 | 22130 | 3 | Y | 1238 | 1236 | 1 | | | 413 |
| | | | | | | | 371 | 4 | 1362 | 9 | | | | | | | |
| 03 | 36797 | X | 27930 | -0- | -8867 | -0- | 992 | 1 | 22928 | 3 | Y | 1506 | 1598 | 1 | | | 321 |
| | | | | | | | 2353 | 4 | 1657 | 9 | | | | | | | |

MITCHELL WELL #: 801H RRCID -> 278648 COMPL. DATE 05/31/2013 TOTAL DEPTH 8127 PERF. 8292 - 12325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6039 | X | 6039 | -0- | -0- | -0- | 5338 | 3 | 701 | 9 | N | 637 | 587 | 1 | | | 680 |
| 11 | 5820 | X | 5404 | -0- | -416 | -0- | 4833 | 3 | 571 | 9 | N | 519 | 599 | 1 | | | 600 |
| 12 | 4991 | X | 4892 | -0- | -99 | -0- | 4343 | 3 | 30 | 4 | N | 472 | 299 | 1 | | | 773 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 01 | 6014 | X | 4351 | -0- | -1663 | -0- | 3888 | 3 | 463 | 9 | N | 421 | 752 | 1 | | | 442 |
| 02 | 4648 | X | 4044 | -0- | -604 | -0- | 3530 | 3 | 70 | 4 | N | 404 | 389 | 1 | | | 457 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 03 | 5146 | X | 3981 | -0- | -1165 | -0- | 3239 | 3 | 312 | 4 | N | 391 | | | | | 848 |
| | | | | | | | 430 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
ALDRIN STATE WELL #: 2801H RRCID -> 278649 COMPL. DATE 05/27/2013 TOTAL DEPTH 8059 PERF. 8247 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9984 | X | 9984 | -0- | -0- | -0- | 930 | 1 | 7809 | 3 | N | 826 | 999 | 1 | | | 619 |
| | | | | | | | 336 | 4 | 909 | 9 | | | | | | | |
| 11 | 7410 | X | 7164 | -0- | -246 | -0- | 590 | 1 | 5946 | 3 | N | 571 | 626 | 1 | | | 564 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 12 | 9648 | X | 9648 | -0- | -0- | -0- | 875 | 1 | 6735 | 3 | N | 842 | 621 | 1 | | | 785 |
| | | | | | | | 1112 | 4 | 926 | 9 | | | | | | | |
| 01 | 7657 | X | 7555 | -0- | -102 | -0- | 840 | 1 | 5639 | 3 | N | 704 | 625 | 1 | | | 864 |
| | | | | | | | 302 | 4 | 774 | 9 | | | | | | | |
| 02 | 9016 | X | 7601 | -0- | -1415 | -0- | 825 | 1 | 5759 | 3 | N | 723 | 733 | 1 | | | 854 |
| | | | | | | | 222 | 4 | 795 | 9 | | | | | | | |
| 03 | 9982 | X | 7658 | -0- | -2324 | -0- | 840 | 1 | 6071 | 3 | N | 679 | 431 | 1 | | | 1102 |
| | | | | | | | 747 | 9 | | | | | | | | | |

LORENA WELL #: 803H RRCID -> 278650 COMPL. DATE 01/24/2013 TOTAL DEPTH 7445 PERF. 7728 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27621 | X | 25609 | -0- | -2012 | -0- | 1059 | 1 | 23396 | 3 | Y | 978 | 997 | 1 | | | 154 |
| | | | | | | | 78 | 4 | 1076 | 9 | | | | | | | |
| 11 | 26379 | X | 26379 | -0- | -0- | -0- | 1061 | 1 | 23746 | 3 | Y | 1211 | 1078 | 1 | | | 287 |
| | | | | | | | 240 | 4 | 1332 | 9 | | | | | | | |
| 12 | 26815 | X | 26319 | -0- | -496 | -0- | 940 | 1 | 24066 | 3 | Y | 1011 | 931 | 1 | | | 367 |
| | | | | | | | 201 | 4 | 1112 | 9 | | | | | | | |
| 01 | 25606 | X | 25336 | -0- | -270 | -0- | 900 | 1 | 23119 | 3 | Y | 997 | 1104 | 1 | | | 260 |
| | | | | | | | 220 | 4 | 1097 | 9 | | | | | | | |
| 02 | 25682 | X | 25682 | -0- | -0- | -0- | 944 | 1 | 23495 | 3 | Y | 772 | 772 | 1 | | | 260 |
| | | | | | | | 394 | 4 | 849 | 9 | | | | | | | |
| 03 | 27249 | X | 21351 | -0- | -5898 | -0- | 770 | 1 | 17788 | 3 | Y | 880 | 948 | 1 | | | 192 |
| | | | | | | | 1825 | 4 | 968 | 9 | | | | | | | |

WETHERBEE WELL #: 401H RRCID -> 278651 COMPL. DATE 10/27/2012 TOTAL DEPTH 9453 PERF. 9384 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4531 | X | 4531 | -0- | -0- | -0- | 569 | 1 | 3049 | 3 | Y | 830 | 1021 | 1 | | | 270 |
| | | | | | | | 913 | 9 | | | | | | | | | |
| 11 | 4868 | X | 4868 | -0- | -0- | -0- | 664 | 1 | 3064 | 3 | Y | 1036 | 983 | 1 | | | 323 |
| | | | | | | | 1140 | 9 | | | | | | | | | |
| 12 | 5132 | X | 5132 | -0- | -0- | -0- | 724 | 1 | 3195 | 3 | Y | 1103 | 962 | 1 | | | 464 |
| | | | | | | | 1213 | 9 | | | | | | | | | |
| 01 | 5544 | X | 5544 | -0- | -0- | -0- | 202 | 1 | 3916 | 3 | Y | 1220 | 1074 | 1 | | | 610 |
| | | | | | | | 84 | 4 | 1342 | 9 | | | | | | | |
| 02 | 9996 | X | 9996 | -0- | -0- | -0- | 348 | 1 | 7366 | 3 | Y | 1934 | 1894 | 1 | 1 | 8 | 649 |
| | | | | | | | 155 | 4 | 2127 | 9 | | | | | | | |
| *03 | 12819 | X | 12819 | -0- | -0- | -0- | 698 | 1 | 10220 | 3 | Y | 1677 | 1961 | 1 | 1 | 8 | 364 |
| | | | | | | | 56 | 4 | 1845 | 9 | | | | | | | |

DEETS WELL #: 601H RRCID -> 278652 COMPL. DATE 11/05/2012 TOTAL DEPTH 11840 PERF. 7656 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22603 | X | 22603 | -0- | -0- | -0- | 732 | 1 | 20205 | 3 | Y | 1475 | 1438 | 1 | | | 213 |
| | | | | | | | 43 | 4 | 1623 | 9 | | | | | | | |
| 11 | 20534 | X | 20534 | -0- | -0- | -0- | 695 | 1 | 18349 | 3 | Y | 1289 | 1264 | 1 | | | 238 |
| | | | | | | | 72 | 4 | 1418 | 9 | | | | | | | |
| 12 | 19563 | X | 19563 | -0- | -0- | -0- | 686 | 1 | 17299 | 3 | Y | 1335 | 1358 | 1 | | | 215 |
| | | | | | | | 109 | 4 | 1469 | 9 | | | | | | | |
| 01 | 18727 | X | 18727 | -0- | -0- | -0- | 680 | 1 | 16577 | 3 | Y | 1254 | 1341 | 1 | | | 128 |
| | | | | | | | 91 | 4 | 1379 | 9 | | | | | | | |
| 02 | 20412 | X | 16445 | -0- | -3967 | -0- | 600 | 1 | 14647 | 3 | Y | 995 | 902 | 1 | | | 221 |
| | | | | | | | 103 | 4 | 1095 | 9 | | | | | | | |
| 03 | 22599 | X | 12435 | -0- | -10164 | -0- | 416 | 1 | 10622 | 3 | Y | 1127 | 1173 | 1 | | | 175 |
| | | | | | | | 157 | 4 | 1240 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
LORENA WELL #: 804H RRCID -> 278653 COMPL. DATE 03/27/2012 TOTAL DEPTH 7543 PERF. 7757 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14367 | X | 14367 | -0- | -0- | -0- | 549 | 1 | 12119 | 3 | Y | 1508 | 1550 | 1 | | | 243 |
| | | | | | | | 40 | 4 | 1659 | 9 | | | | | | | |
| 11 | 12780 | X | 12369 | -0- | -411 | -0- | 466 | 1 | 10431 | 3 | Y | 1243 | 1171 | 1 | | | 315 |
| | | | | | | | 105 | 4 | 1367 | 9 | | | | | | | |
| 12 | 13206 | X | 11695 | -0- | -1511 | -0- | 388 | 1 | 9929 | 3 | Y | 1177 | 1067 | 1 | | | 425 |
| | | | | | | | 83 | 4 | 1295 | 9 | | | | | | | |
| 01 | 13206 | X | 11230 | -0- | -1976 | -0- | 369 | 1 | 9482 | 3 | Y | 1172 | 1290 | 1 | | | 307 |
| | | | | | | | 90 | 4 | 1289 | 9 | | | | | | | |
| 02 | 13328 | X | 11836 | -0- | -1492 | -0- | 407 | 1 | 10105 | 3 | Y | 1050 | 1013 | 1 | | | 344 |
| | | | | | | | 169 | 4 | 1155 | 9 | | | | | | | |
| *03 | 20120 | X | 20120 | -0- | -0- | -0- | 718 | 1 | 16576 | 3 | Y | 1023 | 1135 | 1 | | | 232 |
| | | | | | | | 1701 | 4 | 1125 | 9 | | | | | | | |

DEETS WELL #: 602H RRCID -> 278655 COMPL. DATE 07/21/2013 TOTAL DEPTH 7479 PERF. 7599 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33051 | X | 33051 | -0- | -0- | -0- | 1089 | 1 | 30037 | 3 | Y | 1692 | 1682 | 1 | | | 248 |
| | | | | | | | 64 | 4 | 1861 | 9 | | | | | | | |
| 11 | 31800 | X | 31313 | -0- | -487 | -0- | 1073 | 1 | 28296 | 3 | Y | 1667 | 1611 | 1 | | | 304 |
| | | | | | | | 110 | 4 | 1834 | 9 | | | | | | | |
| 12 | 32860 | X | 31042 | -0- | -1818 | -0- | 1114 | 1 | 28111 | 3 | Y | 1491 | 1548 | 1 | | | 247 |
| | | | | | | | 177 | 4 | 1640 | 9 | | | | | | | |
| 01 | 32860 | X | 31874 | -0- | -986 | -0- | 1177 | 1 | 28694 | 3 | Y | 1677 | 1755 | 1 | | | 169 |
| | | | | | | | 158 | 4 | 1845 | 9 | | | | | | | |
| 02 | 29848 | X | 27764 | -0- | -2084 | -0- | 1022 | 1 | 24958 | 3 | Y | 1462 | 1309 | 1 | | | 322 |
| | | | | | | | 176 | 4 | 1608 | 9 | | | | | | | |
| 03 | 33046 | X | 32670 | -0- | -376 | -0- | 1153 | 1 | 29484 | 3 | Y | 1451 | 1542 | 1 | | | 231 |
| | | | | | | | 437 | 4 | 1596 | 9 | | | | | | | |

CAPTAIN CALL WELL #: 401H RRCID -> 278656 COMPL. DATE 06/16/2013 TOTAL DEPTH 7604 PERF. 7780 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21855 | X | 21796 | -0- | -59 | -0- | 831 | 1 | 19125 | 3 | Y | 1462 | 1428 | 1 | | | 196 |
| | | | | | | | 232 | 4 | 1608 | 9 | | | | | | | |
| 11 | 22923 | X | 22923 | -0- | -0- | -0- | 860 | 1 | 20150 | 3 | Y | 1609 | 1584 | 1 | | | 221 |
| | | | | | | | 143 | 4 | 1770 | 9 | | | | | | | |
| 12 | 21855 | X | 21434 | -0- | -421 | -0- | 840 | 1 | 18739 | 3 | Y | 1352 | 1405 | 1 | | | 168 |
| | | | | | | | 368 | 4 | 1487 | 9 | | | | | | | |
| 01 | 21855 | X | 19810 | -0- | -2045 | -0- | 792 | 1 | 17345 | 3 | Y | 1227 | 1279 | 1 | | | 116 |
| | | | | | | | 323 | 4 | 1350 | 9 | | | | | | | |
| 02 | 21392 | X | 18800 | -0- | -2592 | -0- | 807 | 1 | 12690 | 3 | Y | 1160 | 1126 | 1 | | | 150 |
| | | | | | | | 4027 | 4 | 1276 | 9 | | | | | | | |
| 03 | 23684 | X | 18149 | -0- | -5535 | -0- | 683 | 1 | 15462 | 3 | Y | 1090 | 1109 | 1 | | | 131 |
| | | | | | | | 805 | 4 | 1199 | 9 | | | | | | | |

CAPTAIN CALL WELL #: 402H RRCID -> 278657 COMPL. DATE 01/24/2012 TOTAL DEPTH 6568 PERF. 6913 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26722 | X | 22202 | -0- | -4520 | -0- | 909 | 1 | 20939 | 3 | Y | 91 | 92 | 1 | | | 15 |
| | | | | | | | 254 | 4 | 100 | 9 | | | | | | | |
| 11 | 25860 | X | 21675 | -0- | -4185 | -0- | 875 | 1 | 20519 | 3 | Y | 123 | 119 | 1 | | | 19 |
| | | | | | | | 146 | 4 | 135 | 9 | | | | | | | |
| 12 | 24397 | X | 23755 | -0- | -642 | -0- | 994 | 1 | 22185 | 3 | Y | 127 | 129 | 1 | | | 17 |
| | | | | | | | 436 | 4 | 140 | 9 | | | | | | | |
| 01 | 24188 | X | 24188 | -0- | -0- | -0- | 1036 | 1 | 22662 | 3 | Y | 63 | 72 | 1 | | | 8 |
| | | | | | | | 421 | 4 | 69 | 9 | | | | | | | |
| 02 | 21644 | X | 19619 | -0- | -2025 | -0- | 901 | 1 | 14171 | 3 | Y | 45 | 46 | 1 | | | 7 |
| | | | | | | | 4497 | 4 | 50 | 9 | | | | | | | |
| *03 | 23934 | X | 23934 | -0- | -0- | -0- | 962 | 1 | 21794 | 3 | Y | 38 | 39 | 1 | | | 6 |
| | | | | | | | 1136 | 4 | 42 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
CARPENTER C UNIT WELL #: 203H RRCID -> 278659 COMPL. DATE 09/04/2013 TOTAL DEPTH 8199 PERF. 8293 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5879 | X | 5879 | -0- | -0- | -0- | 451 | 1 | 4345 | 3 | Y | 869 | 801 | 0 | | | 145 |
| | | | | | | | 127 | 4 | 956 | 9 | | | | | | | |
| 11 | 5424 | X | 5424 | -0- | -0- | -0- | 220 | 1 | 4171 | 3 | Y | 939 | 988 | 0 | 1 | 8 | 95 |
| | | | | | | | 1033 | 9 | | | | | | | | | |
| 12 | 5389 | X | 5389 | -0- | -0- | -0- | 308 | 1 | 3893 | 3 | Y | 781 | 731 | 0 | 7 | 8 | 138 |
| | | | | | | | 329 | 4 | 859 | 9 | | | | | | | |
| 01 | 5932 | X | 5932 | -0- | -0- | -0- | 261 | 1 | 4870 | 3 | Y | 728 | 771 | 0 | 5 | 8 | 90 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 02 | 4903 | X | 4903 | -0- | -0- | -0- | 264 | 1 | 3864 | 3 | Y | 586 | 620 | 0 | 7 | 8 | 49 |
| | | | | | | | 130 | 4 | 645 | 9 | | | | | | | |
| 03 | 4960 | X | 4755 | -0- | -205 | -0- | 296 | 1 | 3804 | 3 | Y | 595 | 589 | 0 | 5 | 8 | 50 |
| | | | | | | | 655 | 9 | | | | | | | | | |

HORN SPLITTER STATE UNIT WELL #: 1002H RRCID -> 278771 COMPL. DATE 07/20/2015 TOTAL DEPTH 7577 PERF. 7701 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57567 | X | 46712 | -0- | -10855 | -0- | 436 | 1 | 42574 | 3 | Y | 3236 | 3389 | 1 | | | 181 |
| | | | | | | | 142 | 4 | 3560 | 9 | | | | | | | |
| 11 | 54180 | X | 44082 | -0- | -10098 | -0- | 425 | 1 | 40268 | 3 | Y | 2991 | 2841 | 1 | 1 | 8 | 330 |
| | | | | | | | 99 | 4 | 3290 | 9 | | | | | | | |
| 12 | 50561 | X | 28703 | -0- | -21858 | -0- | 265 | 1 | 26175 | 3 | Y | 1741 | 1855 | 1 | | | 216 |
| | | | | | | | 348 | 4 | 1915 | 9 | | | | | | | |
| 01 | 46717 | X | 41849 | -0- | -4868 | -0- | 642 | 1 | 36906 | 3 | Y | 3567 | 3390 | 1 | | | 393 |
| | | | | | | | 377 | 4 | 3924 | 9 | | | | | | | |
| *02 | 39116 | X | 31809 | -0- | -7307 | -0- | 718 | 1 | 27723 | 3 | Y | 2589 | 2613 | 1 | | | 369 |
| | | | | | | | 520 | 4 | 2848 | 9 | | | | | | | |
| 03 | 43307 | X | 32109 | -0- | -11198 | -0- | 673 | 1 | 28479 | 3 | Y | 2516 | 2444 | 1 | | | 441 |
| | | | | | | | 189 | 4 | 2768 | 9 | | | | | | | |

DR STATE CENTRAL WELL #: 202H RRCID -> 278891 COMPL. DATE 05/01/2015 TOTAL DEPTH 7767 PERF. 7972 - 13045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11283 | X | 11283 | -0- | -0- | -0- | 930 | 1 | 8717 | 3 | N | 1487 | 1164 | 1 | | | 941 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 11 | 9988 | X | 9988 | -0- | -0- | -0- | 800 | 1 | 7641 | 3 | N | 1406 | 1258 | 1 | | | 1089 |
| | | | | | | | 1547 | 9 | | | | | | | | | |
| 12 | 9451 | X | 9451 | -0- | -0- | -0- | 755 | 1 | 7100 | 3 | N | 1451 | 1215 | 1 | | | 1325 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| 01 | 6239 | X | 6239 | -0- | -0- | -0- | 410 | 1 | 4749 | 3 | N | 982 | 777 | 1 | | | 1530 |
| | | | | | | | 1080 | 9 | | | | | | | | | |
| *02 | 9930 | X | 9930 | -0- | -0- | -0- | 790 | 1 | 7648 | 3 | N | 1356 | 1336 | 1 | | | 1550 |
| | | | | | | | 1492 | 9 | | | | | | | | | |
| *03 | 10730 | X | 10730 | -0- | -0- | -0- | 880 | 1 | 8312 | 3 | N | 1353 | 1886 | 1 | | | 1017 |
| | | | | | | | 50 | 4 | 1488 | 9 | | | | | | | |

JOHNNIE WALKER STATE WELL #: 602H RRCID -> 278928 COMPL. DATE 06/17/2012 TOTAL DEPTH 7516 PERF. 7599 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7378 | X | 6304 | -0- | -1074 | -0- | 900 | 1 | 5064 | 3 | Y | 309 | 352 | 1 | 4 | 8 | 460 |
| | | | | | | | 340 | 9 | | | | | | | | | |
| 11 | 7140 | X | 4451 | -0- | -2689 | -0- | 390 | 1 | 3812 | 3 | Y | 226 | 1 | 8 | | | 685 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 7316 | X | 5931 | -0- | -1385 | -0- | 930 | 1 | 4793 | 3 | Y | 189 | 359 | 1 | | | 515 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 01 | 7099 | X | 5832 | -0- | -1267 | -0- | 510 | 1 | 5007 | 3 | Y | 286 | 1 | 8 | | | 800 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 02 | 6412 | X | 4558 | -0- | -1854 | -0- | 322 | 1 | 4026 | 3 | Y | 191 | | | | | 991 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 03 | 6293 | X | 5992 | -0- | -301 | -0- | 398 | 1 | 5351 | 3 | Y | 221 | 353 | 1 | 2 | 8 | 857 |
| | | | | | | | 243 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
JOHNNIE WALKER STATE WELL #: 601H RRCID -> 278929 COMPL. DATE 07/01/2012 TOTAL DEPTH 7012 PERF. 7575 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHEPARD STATE WELL #: 805 RRCID -> 279178 COMPL. DATE 12/01/2014 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WETHERBEE D ALLOC WELL #: 408H RRCID -> 279624 COMPL. DATE 09/10/2014 TOTAL DEPTH 8125 PERF. 8350 - 12595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29295 | X | 20855 | -0- | -8440 | -0- | 1020 | 1 | 17227 | 3 | Y | 2371 | 2045 | 1 | | | 783 |
| | | | | | | | 2608 | 9 | | | | | | | | | |
| 11 | 27930 | X | 14838 | -0- | -13092 | -0- | 702 | 1 | 12238 | 3 | Y | 1725 | 2118 | 1 | 1 | 8 | 389 |
| | | | | | | | 1898 | 9 | | | | | | | | | |
| 12 | 27404 | X | 17448 | -0- | -9956 | -0- | 977 | 1 | 14454 | 3 | Y | 1834 | 1953 | 1 | 1 | 8 | 269 |
| | | | | | | | 2017 | 9 | | | | | | | | | |
| 01 | 21266 | X | 18905 | -0- | -2361 | -0- | 940 | 1 | 15655 | 3 | Y | 1951 | 1731 | 1 | | | 489 |
| | | | | | | | 164 | 4 | 2146 | 9 | | | | | | | |
| 02 | 17330 | X | 17330 | -0- | -0- | -0- | 1017 | 1 | 14770 | 3 | Y | 1275 | 1212 | 1 | 2 | 8 | 550 |
| | | | | | | | 140 | 4 | 1403 | 9 | | | | | | | |
| *03 | 18897 | X | 18897 | -0- | -0- | -0- | 1063 | 1 | 16072 | 3 | Y | 1477 | 1677 | 1 | 2 | 8 | 348 |
| | | | | | | | 137 | 4 | 1625 | 9 | | | | | | | |

WETHERBEE D ALLOC WELL #: 405H RRCID -> 280231 COMPL. DATE 03/24/2015 TOTAL DEPTH 8124 PERF. 8266 - 12500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25854 | X | 24231 | -0- | -1623 | -0- | 989 | 1 | 20730 | 3 | Y | 2284 | 2473 | 1 | 1 | 8 | 422 |
| | | | | | | | 2512 | 9 | | | | | | | | | |
| 11 | 24720 | X | 22111 | -0- | -2609 | -0- | 930 | 1 | 19116 | 3 | Y | 1877 | 1726 | 1 | 2 | 8 | 571 |
| | | | | | | | 2065 | 9 | | | | | | | | | |
| 12 | 23622 | X | 20958 | -0- | -2664 | -0- | 953 | 1 | 17645 | 3 | Y | 1768 | 2071 | 1 | | | 268 |
| | | | | | | | 415 | 4 | 1945 | 9 | | | | | | | |
| 01 | 24242 | X | 19332 | -0- | -4910 | -0- | 885 | 1 | 16660 | 3 | Y | 1276 | 1054 | 1 | 6 | 8 | 484 |
| | | | | | | | 383 | 4 | 1404 | 9 | | | | | | | |
| 02 | 32135 | X | 32135 | -0- | -0- | -0- | 1358 | 1 | 28661 | 3 | Y | 1536 | 1528 | 1 | 74 | 8 | 418 |
| | | | | | | | 426 | 4 | 1690 | 9 | | | | | | | |
| *03 | 32775 | X | 32775 | -0- | -0- | -0- | 1462 | 1 | 29323 | 3 | Y | 1628 | 1776 | 1 | 15 | 8 | 255 |
| | | | | | | | 199 | 4 | 1791 | 9 | | | | | | | |

WETHERBEE D ALLOC WELL #: 406H RRCID -> 280232 COMPL. DATE 06/05/2015 TOTAL DEPTH 8090 PERF. 8295 - 12510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26040 | X | 21831 | -0- | -4209 | -0- | 871 | 1 | 18268 | 3 | Y | 2447 | 2697 | 1 | 2 | 8 | 459 |
| | | | | | | | 2692 | 9 | | | | | | | | | |
| 11 | 23670 | X | 20993 | -0- | -2677 | -0- | 860 | 1 | 17662 | 3 | Y | 2246 | 2031 | 1 | 2 | 8 | 672 |
| | | | | | | | 2471 | 9 | | | | | | | | | |
| 12 | 23653 | X | 20127 | -0- | -3526 | -0- | 887 | 1 | 16399 | 3 | Y | 2233 | 2573 | 1 | | | 332 |
| | | | | | | | 385 | 4 | 2456 | 9 | | | | | | | |
| 01 | 23653 | X | 20392 | -0- | -3261 | -0- | 870 | 1 | 16380 | 3 | Y | 2514 | 1943 | 1 | 11 | 8 | 892 |
| | | | | | | | 377 | 4 | 2765 | 9 | | | | | | | |
| 02 | 20608 | X | 8348 | -0- | -12260 | -0- | 237 | 1 | 4993 | 3 | Y | 2767 | 2768 | 1 | 135 | 8 | 756 |
| | | | | | | | 74 | 4 | 3044 | 9 | | | | | | | |
| 03 | 21824 | X | 10812 | -0- | -11012 | -0- | 373 | 1 | 7481 | 3 | Y | 2643 | 2952 | 1 | 26 | 8 | 421 |
| | | | | | | | 51 | 4 | 2907 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
WETHERBEE D ALLOC WELL #: 407H RRCID -> 280248 COMPL. DATE 03/06/2015 TOTAL DEPTH 8127 PERF. 8226 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20739 | X | 10667 | -0- | -10072 | -0- | 530 | 1 | 8939 | 3 | Y | 1089 | 986 | 1 | | | 376 |
| | | | | | | | 1198 | 9 | | | | | | | | | |
| 11 | 20070 | X | 16280 | -0- | -3790 | -0- | 788 | 1 | 13765 | 3 | Y | 1570 | 1645 | 1 | | | 301 |
| | | | | | | | 1727 | 9 | | | | | | | | | |
| 12 | 16616 | X | 9776 | -0- | -6840 | -0- | 543 | 1 | 7992 | 3 | Y | 1128 | 1257 | 1 | | | 172 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 01 | 11036 | X | 10105 | -0- | -931 | -0- | 495 | 1 | 8103 | 3 | Y | 1292 | 1142 | 1 | | | 322 |
| | | | | | | | 86 | 4 | 1421 | 9 | | | | | | | |
| 02 | 7103 | X | 7103 | -0- | -0- | -0- | 363 | 1 | 4904 | 3 | Y | 1624 | 1337 | 1 | 2 | 8 | 607 |
| | | | | | | | 50 | 4 | 1786 | 9 | | | | | | | |
| *03 | 9562 | X | 9562 | -0- | -0- | -0- | 487 | 1 | 7231 | 3 | Y | 1619 | 1842 | 1 | 3 | 8 | 381 |
| | | | | | | | 63 | 4 | 1781 | 9 | | | | | | | |

HORN SPLITTER STATE UNIT WELL #: 1004H RRCID -> 280340 COMPL. DATE 04/22/2016 TOTAL DEPTH 7506 PERF. 7741 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 123748 | X | 123748 | -0- | -0- | -0- | 1164 | 1 | 113709 | 3 | Y | 7724 | 8154 | 1 | 1 | 8 | 440 |
| | | | | | | | 379 | 4 | 8496 | 9 | | | | | | | |
| 11 | 119160 | X | 110005 | -0- | -9155 | -0- | 1075 | 1 | 101939 | 3 | Y | 6128 | 5878 | 1 | 1 | 8 | 689 |
| | | | | | | | 250 | 4 | 6741 | 9 | | | | | | | |
| 12 | 123132 | X | 62293 | -0- | -60839 | -0- | 585 | 1 | 57589 | 3 | Y | 3049 | 3343 | 1 | | | 395 |
| | | | | | | | 765 | 4 | 3354 | 9 | | | | | | | |
| 01 | 123132 | X | 82547 | -0- | -40585 | -0- | 1283 | 1 | 73933 | 3 | Y | 5976 | 5706 | 1 | | | 665 |
| | | | | | | | 757 | 4 | 6574 | 9 | | | | | | | |
| *02 | 81956 | X | 66247 | -0- | -15709 | -0- | 1522 | 1 | 58797 | 3 | Y | 4386 | 4422 | 1 | | | 629 |
| | | | | | | | 1103 | 4 | 4825 | 9 | | | | | | | |
| 03 | 90737 | X | 66052 | -0- | -24685 | -0- | 1407 | 1 | 59606 | 3 | Y | 4221 | 4106 | 1 | | | 744 |
| | | | | | | | 396 | 4 | 4643 | 9 | | | | | | | |

DR STATE CENTRAL UNIT WELL #: 2501H RRCID -> 281035 COMPL. DATE 06/22/2016 TOTAL DEPTH 6664 PERF. 6930 - 16940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132826 | X | 132826 | -0- | -0- | -0- | 123864 | 3 | 8962 | 9 | N | 8147 | 8779 | 1 | | | 936 |
| 11 | 119885 | X | 119885 | -0- | -0- | -0- | 112709 | 3 | 7176 | 9 | N | 6524 | 6315 | 1 | | | 1145 |
| 12 | 115342 | X | 115342 | -0- | -0- | -0- | 108713 | 3 | 6629 | 9 | N | 6026 | 5523 | 1 | | | 1648 |
| 01 | 83449 | X | 83449 | -0- | -0- | -0- | 430 | 1 | 76599 | 3 | N | 4473 | 4648 | 1 | | | 1473 |
| | | | | | | | 1500 | 4 | 4920 | 9 | | | | | | | |
| *02 | 90916 | X | 90916 | -0- | -0- | -0- | 805 | 1 | 84424 | 3 | N | 4534 | 4688 | 1 | | | 1319 |
| | | | | | | | 700 | 4 | 4987 | 9 | | | | | | | |
| *03 | 80854 | X | 80854 | -0- | -0- | -0- | 780 | 1 | 70674 | 3 | N | 3773 | 3928 | 1 | | | 1164 |
| | | | | | | | 5250 | 4 | 4150 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
COG OPERATING LLC //CONT.// 166150
SHEPARD STATE WELL #: 813H RRCID -> 281430 COMPL. DATE 05/18/2015 TOTAL DEPTH 9240 PERF. 9412 - 14065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONOCOPHILLIPS COMPANY 172232
RUSTLER HILLS WELL #: 702H RRCID -> 275696 COMPL. DATE 08/24/2013 TOTAL DEPTH 8955 PERF. 9167 - 13367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 5418 | -0- | -1123 | -0- | 3538 | 3 | 1880 | 9 | N | 1709 | 1709 | 1 | | | 664 |
| 11 | 6330 | X | 5597 | -0- | -733 | -0- | 3875 | 3 | 1722 | 9 | N | 1565 | 1565 | 1 | | | 664 |
| 12 | 6541 | X | 4522 | -0- | -2019 | -0- | 2907 | 3 | 1615 | 9 | N | 1468 | 1468 | 1 | | | 664 |
| 01 | 4526 | X | 977 | -0- | -3549 | -0- | 410 | 3 | 567 | 9 | N | 515 | 515 | 1 | | | 664 |
| 02 | T. A. | | 192 | -0- | 192 | 192 | 14 | 3 | 178 | 9 | N | 162 | 162 | 1 | | | 664 |
| 03 | T. A. | | -0- | -0- | -0- | 192 | | | | | N | 1042 | 1042 | 1 | | | 664 |

RUSTLER HILLS 7 WELL #: 701H RRCID -> 276844 COMPL. DATE 08/20/2013 TOTAL DEPTH 6879 PERF. 7303 - 10996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUSTLER HILLS 18 WELL #: 1H RRCID -> 277516 COMPL. DATE 09/12/2012 TOTAL DEPTH 6887 PERF. 7373 - 11134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26342 | X | 26342 | -0- | -0- | -0- | 25966 | 3 | 376 | 9 | N | 342 | 342 | 1 | | | 396 |
| 11 | 28171 | X | 28171 | -0- | -0- | -0- | 27980 | 3 | 191 | 9 | N | 174 | 174 | 1 | | | 396 |
| 12 | 24118 | X | 16160 | -0- | -7958 | -0- | 15981 | 3 | 179 | 9 | N | 163 | 163 | 1 | | | 396 |
| 01 | 24118 | X | 10252 | -0- | -13866 | -0- | 10252 | 3 | | | N | -0- | | | | | 396 |
| 02 | 19414 | X | 19414 | -0- | -0- | -0- | 19225 | 3 | 189 | 9 | N | 172 | 172 | 1 | | | 396 |
| 03 | 29109 | X | -0- | -0- | -29109 | -0- | | | | | N | 178 | 178 | 1 | | | 396 |

BLUE LACY BS WELL #: 804H RRCID -> 277590 COMPL. DATE 12/03/2015 TOTAL DEPTH 7993 PERF. 8208 - 12183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DELQ PR | | 47050 | -0- | 47050 | 97426 | 30340 | 3 | 16710 | 9 | Y | 15191 | 15191 | 0 | | | -0- |
| 11 | 124488 | X | 27062 | -0- | -97426 | -0- | 14401 | 3 | 12661 | 9 | Y | 11510 | 11510 | 0 | | | -0- |
| 12 | 20897 | X | 20897 | -0- | -0- | -0- | 7881 | 3 | 13016 | 9 | Y | 11833 | 11833 | 0 | | | -0- |
| 01 | 24665 | X | 24665 | -0- | -0- | -0- | 9318 | 3 | 15347 | 9 | Y | 13952 | 13952 | 0 | | | -0- |
| 02 | 25366 | X | 25366 | -0- | -0- | -0- | 12005 | 3 | 13361 | 9 | Y | 12146 | 12146 | 0 | | | -0- |
| 03 | 47058 | X | 24928 | -0- | -22130 | -0- | 14428 | 3 | 10500 | 9 | Y | 9545 | 9545 | 0 | | | -0- |

EOG RESOURCES, INC. 253162
VJ RANCH 55-16 WELL #: 1H RRCID -> 264307 COMPL. DATE 09/07/2011 TOTAL DEPTH 8005 PERF. 8300 - 11895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 372 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 372 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 372 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 372 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 192 | 1 | | | 180 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY 562560
TXL WEST '11' WELL #: B201OB RRCID -> 278671 COMPL. DATE 08/26/2015 TOTAL DEPTH 8821 PERF. 9172 - 13500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21824 | X | 13205 | -0- | -8619 | -0- | 1066<br>3187 | 1<br>9 | 8952 | 2 | N | 2897 | 2732 | 1 | | | 604 |
| 11 | 21120 | X | 13892 | -0- | -7228 | -0- | 1187<br>2896 | 1<br>9 | 9809 | 2 | N | 2633 | 2467 | 1 | | | 770 |
| 12 | 21824 | X | 2404 | -0- | -19420 | -0- | 329<br>740 | 1<br>9 | 1335 | 2 | N | 673 | 960 | 1 | | | 483 |
| 01 | 20894 | X | 7727 | -0- | -13167 | -0- | 577<br>2211 | 1<br>9 | 4939 | 2 | N | 2010 | 1543 | 1 | | | 950 |
| 02 | 12964 | X | 9713 | -0- | -3251 | -0- | 1107<br>2507 | 1<br>9 | 6099 | 2 | N | 2279 | 2619 | 1 | | | 610 |
| 03 | 14353 | X | 10876 | -0- | -3477 | -0- | 1117<br>2322 | 1<br>9 | 7437 | 2 | N | 2111 | 2057 | 1 | | | 664 |

TXL 41 WELL #: B201DM RRCID -> 278674 COMPL. DATE 09/29/2015 TOTAL DEPTH 8869 PERF. 9375 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69657 | X | 28049 | -0- | -41608 | -0- | 1066<br>5495 | 1<br>9 | 21488 | 2 | N | 4995 | 4236 | 1 | | | 892 |
| 11 | 67410 | X | 29159 | -0- | -38251 | -0- | 1091<br>4697 | 1<br>9 | 23371 | 2 | N | 4270 | 4151 | 1 | | | 1011 |
| 12 | 68014 | X | 776 | -0- | -67238 | -0- | 135<br>175 | 1<br>9 | 466 | 2 | N | 159 | 917 | 1 | | | 253 |
| 01 | 63054 | X | 10204 | -0- | -52850 | -0- | 696<br>3379 | 1<br>9 | 6129 | 2 | N | 3072 | 2439 | 1 | | | 886 |
| 02 | 34076 | X | 18324 | -0- | -15752 | -0- | 1019<br>4436 | 1<br>9 | 12869 | 2 | N | 4033 | 4342 | 1 | | | 577 |
| 03 | 30132 | X | 23107 | -0- | -7025 | -0- | 1148<br>4578 | 1<br>9 | 17381 | 2 | N | 4162 | 3775 | 1 | | | 964 |

ZUMA 3 WELL #: B201AP RRCID -> 279050 COMPL. DATE 11/02/2015 TOTAL DEPTH 8741 PERF. 9289 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64945 | X | 18297 | -0- | -46648 | -0- | 1046<br>6448 | 1<br>9 | 10803 | 2 | N | 5862 | 5297 | 1 | | | 790 |
| 11 | 62850 | X | 17308 | -0- | -45542 | -0- | 1204<br>5610 | 1<br>9 | 10494 | 2 | N | 5100 | 5107 | 1 | | | 783 |
| 12 | 55676 | X | 7988 | -0- | -47688 | -0- | 574<br>1687 | 1<br>9 | 5727 | 2 | N | 1534 | 1458 | 1 | | | 859 |
| 01 | 42532 | X | 9237 | -0- | -33295 | -0- | 793<br>2760 | 1<br>9 | 5684 | 2 | N | 2509 | 2987 | 1 | | | 381 |
| 02 | 17416 | X | 8696 | -0- | -8720 | -0- | 1651<br>3818 | 1<br>9 | 3227 | 2 | N | 3471 | 3336 | 1 | | | 516 |
| 03 | 18290 | X | 8131 | -0- | -10159 | -0- | 1610<br>3649 | 1<br>9 | 2872 | 2 | N | 3317 | 3205 | 1 | | | 628 |

TXL 31 WELL #: B201BO RRCID -> 279204 COMPL. DATE 12/01/2015 TOTAL DEPTH 8909 PERF. 9190 - 13630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20863 | X | 16824 | -0- | -4039 | -0- | 25<br>5812 | 1<br>9 | 10987 | 2 | N | 5284 | 5308 | 1 | | | 452 |
| 11 | 20410 | X | 20410 | -0- | -0- | -0- | 30<br>6129 | 1<br>9 | 14251 | 2 | N | 5572 | 4946 | 1 | | | 1078 |
| 12 | 20863 | X | 5673 | -0- | -15190 | -0- | 8<br>1598 | 1<br>9 | 4067 | 2 | N | 1453 | 2022 | 1 | | | 509 |
| 01 | 19902 | X | 3004 | -0- | -16898 | -0- | 9<br>1643 | 1<br>9 | 1352 | 2 | N | 1494 | 1320 | 1 | | | 683 |
| 02 | 13608 | X | 5444 | -0- | -8164 | -0- | 19<br>2631 | 1<br>9 | 2794 | 2 | N | 2392 | 2501 | 1 | | | 574 |
| 03 | 15066 | X | 9299 | -0- | -5767 | -0- | 28<br>4545 | 1<br>9 | 4726 | 2 | N | 4132 | 3704 | 1 | | | 1002 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL WEST '11' WELL #: B201PA RRCID -> 280420 COMPL. DATE 11/25/2013 TOTAL DEPTH 8896 PERF. 9337 - 13641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 3968 | -0- | -1023 | -0- | 27<br>1239 | 1<br>9 | 2702 | 2 | N | 1126 | 1074 | 1 | | | 235 |
| 11 | 4590 | X | 4317 | -0- | -273 | -0- | 30<br>1095 | 1<br>9 | 3192 | 2 | N | 995 | 939 | 1 | | | 291 |
| 12 | 4092 | X | 953 | -0- | -3139 | -0- | 10<br>330 | 1<br>9 | 613 | 2 | N | 300 | 376 | 1 | | | 215 |
| 01 | 4092 | X | 3408 | -0- | -684 | -0- | 13<br>1092 | 1<br>9 | 2303 | 2 | N | 993 | 739 | 1 | | | 469 |
| 02 | 4032 | X | 3725 | -0- | -307 | -0- | 26<br>1007 | 1<br>9 | 2692 | 2 | N | 915 | 1139 | 1 | | | 245 |
| 03 | 4464 | X | 4114 | -0- | -350 | -0- | 31<br>1159 | 1<br>9 | 2924 | 2 | N | 1054 | 967 | 1 | | | 332 |

TXL 29 WELL #: B201AP RRCID -> 280421 COMPL. DATE 05/24/2013 TOTAL DEPTH 9112 PERF. 9587 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2950 | -0- | -584 | -0- | 27<br>834 | 1<br>9 | 2089 | 2 | N | 758 | 362 | 1 | | | 655 |
| 11 | 3420 | X | 3309 | -0- | -111 | -0- | 30<br>796 | 1<br>9 | 2483 | 2 | N | 724 | 966 | 1 | | | 413 |
| 12 | 3472 | X | 1010 | -0- | -2462 | -0- | 10<br>260 | 1<br>9 | 740 | 2 | N | 236 | 379 | 1 | | | 270 |
| 01 | 3317 | X | 1876 | -0- | -1441 | -0- | 19<br>750 | 1<br>9 | 1107 | 2 | N | 682 | 372 | 1 | | | 580 |
| 02 | 3024 | X | 1488 | -0- | -1536 | -0- | 26<br>712 | 1<br>9 | 750 | 2 | N | 647 | 751 | 1 | | | 476 |
| 03 | 3348 | X | 1222 | -0- | -2126 | -0- | 25<br>740 | 1<br>9 | 457 | 2 | N | 673 | 376 | 1 | | | 773 |

TXL 21 WELL #: B201MD RRCID -> 280426 COMPL. DATE 04/16/2014 TOTAL DEPTH 8157 PERF. 9265 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 2669 | -0- | -7406 | -0- | 31<br>255 | 1<br>9 | 2383 | 2 | N | 232 | 188 | 1 | | | 373 |
| 11 | 9750 | X | 4154 | -0- | -5596 | -0- | 28<br>871 | 1<br>9 | 3255 | 2 | N | 792 | 570 | 1 | | | 595 |
| 12 | 4092 | X | 1411 | -0- | -2681 | -0- | 9<br>297 | 1<br>9 | 1105 | 2 | N | 270 | 193 | 1 | | | 672 |
| 01 | 2666 | X | 781 | -0- | -1885 | -0- | 21<br>246 | 1<br>9 | 514 | 2 | N | 224 | 371 | 1 | | | 525 |
| 02 | 3780 | X | 2340 | -0- | -1440 | -0- | 25<br>465 | 1<br>9 | 1850 | 2 | N | 423 | 379 | 1 | | | 569 |
| 03 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | N | 71 | 189 | 1 | | | 451 |

TXL 31 WELL #: B201CN RRCID -> 280428 COMPL. DATE 08/28/2014 TOTAL DEPTH 8885 PERF. 9361 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12968 | X | 12968 | -0- | -0- | -0- | 26<br>1931 | 1<br>9 | 11011 | 2 | N | 1755 | 1800 | 1 | | | 150 |
| 11 | 16488 | X | 16488 | -0- | -0- | -0- | 26<br>1815 | 1<br>9 | 14647 | 2 | N | 1650 | 1481 | 1 | | | 319 |
| 12 | 4685 | X | 4685 | -0- | -0- | -0- | 5<br>543 | 1<br>9 | 4137 | 2 | N | 494 | 640 | 1 | | | 173 |
| 01 | 3029 | X | 3029 | -0- | -0- | -0- | 14<br>1188 | 1<br>9 | 1827 | 2 | N | 1080 | 759 | 1 | | | 494 |
| 02 | 15400 | X | 3861 | -0- | -11539 | -0- | 21<br>1400 | 1<br>9 | 2440 | 2 | N | 1273 | 1461 | 1 | | | 306 |
| 03 | 17050 | X | 6004 | -0- | -11046 | -0- | 25<br>1991 | 1<br>9 | 3988 | 2 | N | 1810 | 1674 | 1 | | | 442 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 33 WELL #: B201PA RRCID -> 280429 COMPL. DATE 11/19/2012 TOTAL DEPTH 9139 PERF. 9464 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3226 | -0- | -649 | -0- | 27 | 1 | 2209 | 2 | N | 900 | 738 | 1 | | | 487 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 11 | 5700 | X | 2984 | -0- | -2716 | -0- | 30 | 1 | 2128 | 2 | N | 751 | 385 | 1 | | | 853 |
| | | | | | | | 826 | 9 | | | | | | | | | |
| 12 | 5890 | X | 802 | -0- | -5088 | -0- | 10 | 1 | 511 | 2 | N | 255 | 754 | 1 | 1 | 8 | 353 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 5890 | X | 1880 | -0- | -4010 | -0- | 15 | 1 | 1230 | 2 | N | 577 | 190 | 1 | | | 740 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 02 | 2912 | X | 1858 | -0- | -1054 | -0- | 28 | 1 | 1171 | 2 | N | 599 | 756 | 1 | | | 583 |
| | | | | | | | 659 | 9 | | | | | | | | | |
| 03 | 3224 | X | 519 | -0- | -2705 | -0- | 13 | 1 | 173 | 2 | N | 303 | | | | | 886 |
| | | | | | | | 333 | 9 | | | | | | | | | |

TXL 45 WELL #: B201DM RRCID -> 280442 COMPL. DATE 06/16/2016 TOTAL DEPTH 8940 PERF. 9088 - 13555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50278 | X | 50278 | -0- | -0- | -0- | 546 | 1 | 38340 | 2 | N | 10356 | 9441 | 1 | | | 1122 |
| | | | | | | | 11392 | 9 | | | | | | | | | |
| 11 | 43722 | X | 43722 | -0- | -0- | -0- | 919 | 1 | 34057 | 2 | N | 7951 | 8050 | 1 | | | 1023 |
| | | | | | | | 8746 | 9 | | | | | | | | | |
| 12 | 43214 | X | 17293 | -0- | -25921 | -0- | 265 | 1 | 14205 | 2 | N | 2566 | 3177 | 1 | | | 412 |
| | | | | | | | 2823 | 9 | | | | | | | | | |
| 01 | 43214 | X | 13653 | -0- | -29561 | -0- | 432 | 1 | 9468 | 2 | N | 3412 | 3345 | 1 | | | 479 |
| | | | | | | | 3753 | 9 | | | | | | | | | |
| 02 | 35700 | X | 8581 | -0- | -27119 | -0- | 821 | 1 | 5144 | 2 | N | 2378 | 1890 | 1 | | | 967 |
| | | | | | | | 2616 | 9 | | | | | | | | | |
| 03 | 39525 | X | 5617 | -0- | -33908 | -0- | 246 | 1 | 3867 | 2 | N | 1367 | 1883 | 1 | | | 451 |
| | | | | | | | 1504 | 9 | | | | | | | | | |

ZUMA 3 WELL #: B203BO RRCID -> 281519 COMPL. DATE 10/05/2016 TOTAL DEPTH 8690 PERF. 9012 - 13337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 55009 | -0- | 55009 | 55009 | 27 | 1 | 32010 | 2 | N | 20884 | 19753 | 1 | | | 1131 |
| | | | | | | | 22972 | 9 | | | | | | | | | |
| 11 | 124354 | X | 69345 | -0- | -55009 | -0- | 30 | 1 | 46860 | 2 | N | 20414 | 20507 | 1 | | | 1038 |
| | | | | | | | 22455 | 9 | | | | | | | | | |
| 12 | 58125 | X | 47496 | -0- | -10629 | -0- | 27 | 1 | 33961 | 2 | N | 12280 | 12038 | 1 | 20 | 8 | 1260 |
| | | | | | | | 13508 | 9 | | | | | | | | | |
| 01 | 58125 | X | 49994 | -0- | -8131 | -0- | 31 | 1 | 37424 | 2 | N | 11399 | 11970 | 1 | | | 689 |
| | | | | | | | 12539 | 9 | | | | | | | | | |
| 02 | 52500 | X | 18534 | -0- | -33966 | -0- | 17 | 1 | 14227 | 2 | N | 3900 | 4338 | 1 | | | 251 |
| | | | | | | | 4290 | 9 | | | | | | | | | |
| 03 | 58125 | X | 22458 | -0- | -35667 | -0- | 1040 | 1 | 13114 | 2 | N | 7549 | 7055 | 1 | 6 | 8 | 739 |
| | | | | | | | 8304 | 9 | | | | | | | | | |

TXL 7 WELL #: B201BO RRCID -> 281580 COMPL. DATE 11/02/2016 TOTAL DEPTH 8675 PERF. 8935 - 13275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39887 | -0- | 39887 | 39887 | 29 | 1 | 27067 | 2 | N | 11628 | 10858 | 1 | | | 770 |
| | | | | | | | 12791 | 9 | | | | | | | | | |
| 12 | 94365 | X | 54478 | -0- | -39887 | -0- | 30 | 1 | 38786 | 2 | N | 14238 | 13481 | 1 | | | 1527 |
| | | | | | | | 15662 | 9 | | | | | | | | | |
| 01 | 31647 | X | 31647 | -0- | -0- | -0- | 22 | 1 | 23627 | 2 | N | 7271 | 8528 | 1 | 2 | 8 | 268 |
| | | | | | | | 7998 | 9 | | | | | | | | | |
| 02 | 31622 | X | 31622 | -0- | -0- | -0- | 22 | 1 | 22852 | 2 | N | 7953 | 7435 | 1 | | | 786 |
| | | | | | | | 8748 | 9 | | | | | | | | | |
| *03 | 48591 | X | 48591 | -0- | -0- | -0- | 31 | 1 | 40003 | 2 | N | 7779 | 7581 | 1 | | | 984 |
| | | | | | | | 8557 | 9 | | | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
MEWBOURNE OIL COMPANY //CONT.// 562560
TXL 31 WELL #: H301PA RRCID -> 281970 COMPL. DATE 12/30/2016 TOTAL DEPTH 9435 PERF. 9560 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1207 | | | | | 1207 |
| 01 | 0 | | 84078 | -0- | 84078 | 84078 | 30 | 1 | 53883 | 2 | N | 27423 | 27705 | 1 | | | 925 |
| | | | | | | | 30165 | 9 | | | | | | | | | |
| 02 | 153098 | X | 69020 | -0- | -84078 | -0- | 28 | 1 | 53057 | 2 | N | 14486 | 14634 | 1 | | | 777 |
| | | | | | | | 15935 | 9 | | | | | | | | | |
| 03 | 127131 | X | 51959 | -0- | -75172 | -0- | 28 | 1 | 40543 | 2 | N | 10353 | 9558 | 1 | | | 1572 |
| | | | | | | | 11388 | 9 | | | | | | | | | |

RKI EXPLORATION & PRODUCTION LLC 714221
CBR 14 WELL #: 1HR RRCID -> 274852 COMPL. DATE 08/04/2013 TOTAL DEPTH 7909 PERF. 8338 - 12210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 23 | 23 | 8 | | | 117 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 4 | 4 | 8 | | | 117 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 4 | | | N | -0- | | | | | 117 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 117 |

CBR 10 WELL #: 2H RRCID -> 276415 COMPL. DATE 02/03/2014 TOTAL DEPTH 8155 PERF. 8636 - 12756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 8824 | -0- | 8824 | 9355 | 8287 | 2 | 351 | 4 | N | 169 | 35 | 8 | | | 262 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | T. A. | | 7702 | -0- | 7702 | 17057 | 7228 | 2 | 189 | 4 | N | 259 | 360 | 1 | | | 161 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 12 | 22789 | X | 5732 | -0- | -17057 | -0- | 5415 | 2 | 111 | 4 | N | 187 | 184 | 1 | 33 | 8 | 131 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 5719 | X | 5719 | -0- | -0- | -0- | 5540 | 2 | 11 | 4 | N | 153 | 36 | 8 | | | 248 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 7056 | X | 5380 | -0- | -1676 | -0- | 5081 | 2 | 169 | 4 | N | 118 | 173 | 1 | | | 193 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 8649 | X | 6694 | -0- | -1955 | -0- | 6507 | 2 | 16 | 4 | N | 155 | 185 | 1 | 17 | 8 | 146 |
| | | | | | | | 171 | 9 | | | | | | | | | |

CBR 10 WELL #: 1H RRCID -> 276764 COMPL. DATE 07/30/2013 TOTAL DEPTH 7824 PERF. 8169 - 12041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

CBR 22 WELL #: 2H RRCID -> 277240 COMPL. DATE 10/25/2013 TOTAL DEPTH 7725 PERF. 8062 - 12430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 15710 | -0- | 15710 | 51649 | 15414 | 2 | 296 | 9 | N | 269 | 185 | 1 | | | 499 |
| 11 | 72046 | X | 20397 | -0- | -51649 | -0- | 20002 | 2 | 36 | 4 | N | 326 | 524 | 1 | | | 301 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 12 | 23090 | X | 23090 | -0- | -0- | -0- | 22717 | 2 | 373 | 9 | N | 339 | 182 | 1 | | | 458 |
| 01 | 16926 | X | 14629 | -0- | -2297 | -0- | 14370 | 2 | 259 | 9 | N | 235 | 541 | 1 | | | 152 |
| 02 | 19040 | X | -0- | -0- | -19040 | -0- | | | | | N | -0- | | | | | 152 |
| 03 | 22940 | X | -0- | -0- | -22940 | -0- | | | | | N | -0- | | | | | 152 |

RED BLUFF 13 WELL #: 2H RRCID -> 277551 COMPL. DATE 07/22/2013 TOTAL DEPTH 7440 PERF. 7799 - 11671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221
CBR 4 WELL #: 1H RRCID -> 277562 COMPL. DATE 10/06/2013 TOTAL DEPTH 8018 PERF. 7736 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15035 | X | 9765 | -0- | -5270 | -0- | 436 | 1 | 9019 | 2 | N | 270 | 3 | 8 | | | 474 |
| | | | | | | | 13 | 4 | 297 | 9 | | | | | | | |
| 11 | 14550 | X | 8725 | -0- | -5825 | -0- | 422 | 1 | 7796 | 2 | N | 461 | 713 | 1 | | | 222 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 12 | 12555 | X | 6259 | -0- | -6296 | -0- | 436 | 1 | 5629 | 2 | N | 176 | 3 | 8 | | | 395 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 01 | 9858 | X | 7650 | -0- | -2208 | -0- | 436 | 1 | 6908 | 2 | N | 276 | 350 | 1 | 3 | 8 | 318 |
| | | | | | | | 2 | 4 | 304 | 9 | | | | | | | |
| 02 | 6720 | X | 5252 | -0- | -1468 | -0- | 394 | 1 | 4598 | 2 | N | 236 | 354 | 1 | | | 200 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| *03 | 8047 | X | 8047 | -0- | -0- | -0- | 253 | 1 | 7568 | 2 | N | 205 | 1 | 8 | | | 404 |
| | | | | | | | 226 | 9 | | | | | | | | | |

ROBINSON 5 WELL #: 2H RRCID -> 277586 COMPL. DATE 04/07/2013 TOTAL DEPTH 7599 PERF. 8053 - 11925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19309 | X | 19309 | -0- | -0- | -0- | 432 | 1 | 18073 | 2 | N | 255 | 358 | 1 | 30 | 8 | 184 |
| | | | | | | | 523 | 4 | 281 | 9 | | | | | | | |
| 11 | 18210 | X | 18128 | -0- | -82 | -0- | 420 | 1 | 15835 | 2 | N | 225 | 176 | 1 | 32 | 8 | 201 |
| | | | | | | | 1625 | 4 | 248 | 9 | | | | | | | |
| 12 | 18569 | X | 17687 | -0- | -882 | -0- | 421 | 1 | 16857 | 2 | N | 213 | 174 | 1 | 33 | 8 | 207 |
| | | | | | | | 175 | 4 | 234 | 9 | | | | | | | |
| 01 | 19313 | X | 18411 | -0- | -902 | -0- | 436 | 1 | 17602 | 2 | N | 242 | 64 | 8 | | | 385 |
| | | | | | | | 107 | 4 | 266 | 9 | | | | | | | |
| 02 | 17332 | X | 15348 | -0- | -1984 | -0- | 380 | 1 | 14529 | 2 | N | 258 | 373 | 1 | 48 | 8 | 222 |
| | | | | | | | 155 | 4 | 284 | 9 | | | | | | | |
| 03 | 19189 | X | 18730 | -0- | -459 | -0- | 436 | 1 | 17906 | 2 | N | 280 | 107 | 8 | | | 395 |
| | | | | | | | 80 | 4 | 308 | 9 | | | | | | | |

LINDSAY 16 WELL #: 1H RRCID -> 277689 COMPL. DATE 07/02/2013 TOTAL DEPTH 8619 PERF. 9065 - 13185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16337 | X | 15987 | -0- | -350 | -0- | 436 | 1 | 14499 | 2 | N | 956 | 938 | 1 | 7 | 8 | 363 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 11 | 15810 | X | 14884 | -0- | -926 | -0- | 415 | 1 | 13510 | 2 | N | 872 | 938 | 1 | | | 297 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 12 | 16337 | X | 12827 | -0- | -3510 | -0- | 296 | 1 | 11978 | 2 | N | 503 | 373 | 1 | | | 427 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 01 | 26991 | X | 26991 | -0- | -0- | -0- | 394 | 1 | 24630 | 2 | Y | 1788 | 996 | 0 | 909 | 1 | 310 |
| | | | | | | | 1967 | 9 | | | | | | | | | |
| *02 | 19381 | X | 19381 | -0- | -0- | -0- | 394 | 1 | 17747 | 2 | Y | 759 | 872 | 0 | 21 | 8 | 176 |
| | | | | | | | 405 | 4 | 835 | 9 | | | | | | | |
| *03 | 17774 | X | 17774 | -0- | -0- | -0- | 113 | 1 | 16069 | 2 | Y | 1060 | 944 | 0 | 13 | 8 | 279 |
| | | | | | | | 426 | 4 | 1166 | 9 | | | | | | | |

LINDSAY 2 WELL #: 1H RRCID -> 277691 COMPL. DATE 09/14/2013 TOTAL DEPTH 8434 PERF. 9136 - 12760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9517 | X | 2483 | -0- | -7034 | -0- | 2202 | 2 | 281 | 9 | N | 255 | 189 | 1 | 41 | 8 | 240 |
| 11 | 9210 | X | 332 | -0- | -8878 | -0- | 231 | 2 | 101 | 9 | N | 92 | 187 | 1 | | | 145 |
| *12 | 9517 | X | 4 | -0- | -9513 | -0- | 4 | 2 | | | N | -0- | | | | | 145 |
| 01 | 9517 | X | -0- | -0- | -9517 | -0- | | | | | Y | -0- | | | | | 145 |
| 02 | 1596 | X | -0- | -0- | -1596 | -0- | | | | | Y | -0- | | | | | 145 |
| 03 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | Y | -0- | | | | | 145 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221

CBR 32 WELL #: 1H RRCID -> 277928 COMPL. DATE 11/20/2013 TOTAL DEPTH 7765 PERF. 8203 - 12323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 628 | -0- | -2441 | -0- | 418 | 1 | 177 | 4 | N | 30 | 30 | 8 | | | 380 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2970 | X | 230 | -0- | -2740 | -0- | 211 | 1 | 19 | 9 | N | 17 | 185 | 1 | 16 | 8 | 196 |
| 12 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | 196 |
| 01 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 196 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | N | -0- | | | | | 196 |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 196 |

LINDSAY 2 WELL #: 2H RRCID -> 278466 COMPL. DATE 05/13/2014 TOTAL DEPTH 8972 PERF. 9316 - 13436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15500 | X | 12471 | -0- | -3029 | -0- | 10520 | 2 | 1951 | 9 | N | 1774 | 1637 | 1 | 7 | 8 | 451 |
| 11 | 15000 | X | 9705 | -0- | -5295 | -0- | 7921 | 2 | 1784 | 9 | N | 1622 | 1685 | 1 | | | 388 |
| *12 | 15500 | X | 8227 | -0- | -7273 | -0- | 6094 | 2 | 539 | 4 | N | 1449 | 1301 | 1 | | | 536 |
| | | | | | | | 1594 | 9 | | | | | | | | | |
| *01 | 14508 | X | 9665 | -0- | -4843 | -0- | 5827 | 2 | 2279 | 4 | Y | 1417 | 1105 | 1 | | | 848 |
| | | | | | | | 1559 | 9 | | | | | | | | | |
| *02 | 8484 | X | 6028 | -0- | -2456 | -0- | 4233 | 2 | 786 | 4 | Y | 917 | 1391 | 0 | 188 | 1 | 170 |
| | | | | | | | 1009 | 9 | | | | | 16 | 8 | | | |
| 03 | 9393 | X | 920 | -0- | -8473 | -0- | 173 | 4 | 747 | 9 | Y | 679 | 530 | 0 | 12 | 8 | 307 |

COVINGTON 46 WELL #: 1H RRCID -> 278512 COMPL. DATE 04/02/2014 TOTAL DEPTH 6999 PERF. 7402 - 11522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27368 | X | 27368 | -0- | -0- | -0- | 25796 | 2 | 690 | 4 | N | 802 | 737 | 1 | 71 | 8 | 314 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 11 | 26520 | X | 24548 | -0- | -1972 | -0- | 22123 | 2 | 1538 | 4 | N | 806 | 750 | 1 | 121 | 8 | 249 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 12 | 27404 | X | 24300 | -0- | -3104 | -0- | 22242 | 2 | 1235 | 4 | N | 748 | 384 | 1 | 84 | 8 | 529 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 01 | 27404 | X | 17546 | -0- | -9858 | -0- | 16633 | 2 | 286 | 4 | N | 570 | 369 | 1 | 146 | 8 | 584 |
| | | | | | | | 627 | 9 | | | | | | | | | |
| 02 | 23380 | X | 22233 | -0- | -1147 | -0- | 20651 | 2 | 947 | 4 | N | 577 | 729 | 1 | | | 432 |
| | | | | | | | 635 | 9 | | | | | | | | | |
| 03 | 25885 | X | 24881 | -0- | -1004 | -0- | 23771 | 2 | 109 | 4 | N | 910 | 573 | 1 | 310 | 8 | 459 |
| | | | | | | | 1001 | 9 | | | | | | | | | |

CBR 22 WELL #: 3H RRCID -> 278634 COMPL. DATE 10/30/2013 TOTAL DEPTH 8151 PERF. 8567 - 12687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18308 | X | 18308 | -0- | -0- | -0- | 18052 | 2 | 256 | 9 | N | 233 | 186 | 1 | | | 307 |
| 11 | 16530 | X | 16469 | -0- | -61 | -0- | 16088 | 2 | 125 | 4 | N | 233 | 358 | 1 | | | 182 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 17794 | X | 4217 | -0- | -13577 | -0- | 4122 | 2 | 4 | 4 | N | 83 | | | | | 265 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 18321 | X | -0- | -0- | -18321 | -0- | | | | | N | 3 | 176 | 1 | | | 92 |
| 02 | 14308 | X | -0- | -0- | -14308 | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 15841 | X | -0- | -0- | -15841 | -0- | | | | | N | -0- | | | | | 92 |

CBR 12 WELL #: 1H RRCID -> 278773 COMPL. DATE 01/01/2012 TOTAL DEPTH 8355 PERF. 9033 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 412 | 1 | 532 | 2 | N | 169 | 377 | 1 | 3 | 8 | 171 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 510 | N | 337 | -0- | -173 | -0- | 310 | 1 | 24 | 2 | N | 3 | | | | | 174 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 174 |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | 174 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | 174 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221

LINDSAY 10 WELL #: 1H RRCID -> 278774 COMPL. DATE 12/01/2012 TOTAL DEPTH 8782 PERF. 9358 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 29 | | | | | N | -0- | | | | | 176 |
| 11 | 29 | X | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 176 |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 176 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 176 |
| *03 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 176 |

CBR 20 WELL #: 1H RRCID -> 278775 COMPL. DATE 12/05/2013 TOTAL DEPTH 7872 PERF. 8229 - 12101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | -0- | -0- | -9269 | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 8970 | X | 14 | -0- | -8956 | -0- | 14 | 4 | | | N | -0- | | | | | 172 |
| 12 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |

CBR 16 WELL #: 1H RRCID -> 278776 COMPL. DATE 09/24/2012 TOTAL DEPTH 7621 PERF. 8076 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

CBR 22 WELL #: 1H RRCID -> 278777 COMPL. DATE 02/20/2013 TOTAL DEPTH 7675 PERF. 8087 - 11711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29264 | X | 19883 | -0- | -9381 | -0- | 19587 | 2 | 296 | 9 | N | 269 | 350 | 1 | | | 189 |
| | | | | | | | 11167 | 2 | 14 | 4 | | | 174 | 1 | | | |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 28320 | X | 11323 | -0- | -16997 | -0- | | | | | N | 129 | | | | | 144 |
| 12 | 29264 | X | -0- | -0- | -29264 | -0- | | | | | N | -0- | | | | | 144 |
| 01 | 21855 | X | -0- | -0- | -21855 | -0- | | | | | N | -0- | | | | | 144 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

LINDSAY 10 WELL #: 3H RRCID -> 278778 COMPL. DATE 01/01/2014 TOTAL DEPTH 8296 PERF. 8874 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 159 |

ROBINSON 5 WELL #: 1H RRCID -> 278861 COMPL. DATE 09/19/2012 TOTAL DEPTH 7526 PERF. 7981 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19034 | X | 2324 | -0- | -16710 | -0- | 433 | 1 | 1076 | 2 | N | 50 | 330 | 1 | 9 | 8 | 154 |
| | | | | | | | 760 | 4 | 55 | 9 | | | | | | | |
| 11 | 18720 | X | 10127 | -0- | -8593 | -0- | 265 | 1 | 9674 | 2 | N | 79 | 18 | 8 | | | 215 |
| | | | | | | | 101 | 4 | 87 | 9 | | | | | | | |
| 12 | 19452 | X | 19452 | -0- | -0- | -0- | 426 | 1 | 18792 | 2 | N | 213 | 186 | 1 | 36 | 8 | 206 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 01 | 19127 | X | 17701 | -0- | -1426 | -0- | 415 | 1 | 16977 | 2 | N | 226 | 59 | 8 | | | 373 |
| | | | | | | | 60 | 4 | 249 | 9 | | | | | | | |
| 02 | 16380 | X | 16061 | -0- | -319 | -0- | 383 | 1 | 14705 | 2 | N | 212 | 349 | 1 | 42 | 8 | 194 |
| | | | | | | | 740 | 4 | 233 | 9 | | | | | | | |
| 03 | 19437 | X | 14526 | -0- | -4911 | -0- | 436 | 1 | 13736 | 2 | N | 192 | 81 | 8 | | | 305 |
| | | | | | | | 143 | 4 | 211 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221
CBR 28 WELL #: 1H RRCID -> 278931 COMPL. DATE 07/17/2013 TOTAL DEPTH 7602 PERF. 7937 - 12057

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20992 X | 20992 | -0- | -0- | -0- | 20566 | 2 | 426 | 9 | N | 387 | 533 | 1 | 35 | 8 | 364 |
| 11 | 19976 X | 19976 | -0- | -0- | -0- | 19591 | 2 | 3 | 4 | N | 347 | 349 | 1 | 31 | 8 | 331 |
| | | | | | | 382 | 9 | | | | | | | | | |
| 12 | 21544 X | 21544 | -0- | -0- | -0- | 21079 | 2 | 51 | 4 | N | 376 | 169 | 1 | 22 | 8 | 516 |
| | | | | | | 414 | 9 | | | | | | | | | |
| 01 | 18786 X | 17939 | -0- | -847 | -0- | 17574 | 2 | 365 | 9 | N | 332 | 532 | 1 | 29 | 8 | 287 |
| 02 | 18956 X | 4332 | -0- | -14624 | -0- | 4130 | 2 | 144 | 4 | N | 53 | | | | | 340 |
| | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 21545 X | -0- | -0- | -21545 | -0- | | | | | N | -0- | | | | | 340 |

PECOS STATE 46 WELL #: 1H RRCID -> 278935 COMPL. DATE 08/11/2013 TOTAL DEPTH 7399 PERF. 7946 - 11570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31434 X | 6 | -0- | -31428 | -0- | 6 | 2 | | | N | -0- | | | | | 570 |
| 11 | 30703 X | 30703 | -0- | -0- | -0- | 151 | 1 | 29720 | 2 | N | 756 | 1057 | 1 | 7 | 8 | 262 |
| | | | | | | 832 | 9 | | | | | | | | | |
| 12 | 31934 X | 31934 | -0- | -0- | -0- | 382 | 1 | 30734 | 2 | N | 744 | 364 | 1 | 5 | 8 | 637 |
| | | | | | | 818 | 9 | | | | | | | | | |
| 01 | 30782 X | 30782 | -0- | -0- | -0- | 401 | 1 | 29500 | 2 | N | 801 | 1067 | 1 | 8 | 8 | 363 |
| | | | | | | 881 | 9 | | | | | | | | | |
| 02 | 30545 X | 30545 | -0- | -0- | -0- | 394 | 1 | 29408 | 2 | N | 675 | 362 | 1 | | | 676 |
| | | | | | | 743 | 9 | | | | | | | | | |
| *03 | 39527 X | 39527 | -0- | -0- | -0- | 436 | 1 | 38217 | 2 | N | 723 | 1078 | 1 | 12 | 8 | 309 |
| | | | | | | 79 | 4 | 795 | 9 | | | | | | | |

LINDSAY 10 WELL #: 2H RRCID -> 279351 COMPL. DATE 12/17/2013 TOTAL DEPTH 8822 PERF. 9583 - 13207

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 X | 483 | -0- | -168 | -0- | 436 | 1 | 45 | 4 | N | 2 | 2 | 8 | | | 299 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 450 N | 383 | -0- | -67 | -0- | 338 | 1 | 33 | 4 | N | 11 | 185 | 1 | | | 125 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 651 N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 125 |
| 01 | 496 N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 125 |
| *02 | 364 N | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 125 |
| *03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 125 |

SHELL WESTERN E&P 774719
ROSS 55-2-46 WELL #: 1H RRCID -> 274853 COMPL. DATE 10/23/2013 TOTAL DEPTH 8356 PERF. 8602 - 12572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1016 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1016 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1016 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1016 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1016 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1016 |

BRIDWELL 54-1-34 LOV WELL #: 1H RRCID -> 275587 COMPL. DATE 08/16/2012 TOTAL DEPTH 8783 PERF. 9102 - 12963

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7520 X | 7520 | -0- | -0- | -0- | 4394 | 3 | 2135 | 4 | N | 901 | 731 | 1 | | | 584 |
| | | | | | | 991 | 9 | | | | | | | | | |
| 11 | 7808 X | 7808 | -0- | -0- | -0- | 3681 | 3 | 3106 | 4 | N | 928 | 728 | 1 | | | 784 |
| | | | | | | 1021 | 9 | | | | | | | | | |
| 12 | 6580 X | 6580 | -0- | -0- | -0- | 3613 | 3 | 2409 | 4 | N | 507 | 763 | 1 | | | 528 |
| | | | | | | 558 | 9 | | | | | | | | | |
| 01 | 6022 X | 6022 | -0- | -0- | -0- | 3560 | 3 | 1649 | 4 | N | 739 | 758 | 1 | | | 509 |
| | | | | | | 813 | 9 | | | | | | | | | |
| 02 | 1260 X | 1089 | -0- | -171 | -0- | 820 | 3 | 24 | 4 | N | 223 | 375 | 1 | | | 357 |
| | | | | | | 245 | 9 | | | | | | | | | |
| 03 | 1395 X | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 357 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

LINDLEY 54-2-44 LOV WELL #: 1H RRCID -> 275864 COMPL. DATE 12/23/2012 TOTAL DEPTH 8272 PERF. 8441 - 12772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

HANGING H 55-1-32 LOV WELL #: 1H RRCID -> 275867 COMPL. DATE 05/15/2013 TOTAL DEPTH 8068 PERF. 8316 - 12407

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 51741 | | | | | N | -0- | | | | | 907 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 51741 | | | | | N | -0- | | | | | 907 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 51741 | | | | | N | -0- | | | | | 907 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 51741 | | | | | N | -0- | | | | | 907 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 51741 | | | | | N | -0- | | | | | 907 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 51741 | | | | | N | NO RPT | | | | | 907 |

TUNSTILL STATE 55-1-38 LOV WELL #: 1H RRCID -> 275875 COMPL. DATE 11/16/2013 TOTAL DEPTH 8494 PERF. 8813 - 12902

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19499 X | -0- | -0- | -19499 | -0- | | | | | N | -0- | | | | | 9100 |
| 11 | 18870 X | -0- | -0- | -18870 | -0- | | | | | N | -0- | | | | | 9100 |
| 12 | 19220 X | -0- | -0- | -19220 | -0- | | | | | N | -0- | | | | | 9100 |
| 01 | 19003 X | -0- | -0- | -19003 | -0- | | | | | N | 128 | | | | | 9228 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9228 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9228 |

TUNSTILL STATE 55-1-38 LOV WELL #: 2H RRCID -> 276316 COMPL. DATE 12/06/2013 TOTAL DEPTH 8415 PERF. 9048 - 13039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20584 X | 15505 | -0- | -5079 | -0- | 14281 | 3 | 221 | 4 | N | 912 | 747 | 1 | | | 7191 |
| | | | | | | 1003 | 9 | | | | | | | | | |
| 11 | 19920 X | 15183 | -0- | -4737 | -0- | 14049 | 3 | 1134 | 9 | N | 1031 | 1112 | 1 | | | 7110 |
| 12 | 20584 X | 14813 | -0- | -5771 | -0- | 13954 | 3 | 24 | 4 | N | 759 | 759 | 1 | | | 7110 |
| | | | | | | 835 | 9 | | | | | | | | | |
| 01 | 19499 X | 16559 | -0- | -2940 | -0- | 15065 | 3 | 9 | 4 | N | 1350 | 1135 | 1 | | | 7325 |
| | | | | | | 1485 | 9 | | | | | | | | | |
| 02 | 15015 X | 15015 | -0- | -0- | -0- | 13788 | 3 | 24 | 4 | N | 1094 | 1494 | 1 | | | 6925 |
| | | | | | | 1203 | 9 | | | | | | | | | |
| 03 | 15686 X | NO RPT | -0- | -15686 | -0- | | | | | N | NO RPT | | | | | 6925 |

LINDLEY 54-2-30 WELL #: 2H RRCID -> 276318 COMPL. DATE 05/05/2013 TOTAL DEPTH 8422 PERF. 8687 - 12965

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16926 X | 13092 | -0- | -3834 | -0- | 11721 | 3 | 693 | 4 | N | 616 | | | | | 3386 |
| | | | | | | 678 | 9 | | | | | | | | | |
| 11 | 16380 X | 13238 | -0- | -3142 | -0- | 10987 | 3 | 1836 | 4 | N | 377 | 377 | 1 | | | 3386 |
| | | | | | | 415 | 9 | | | | | | | | | |
| 12 | 14057 X | 14057 | -0- | -0- | -0- | 11313 | 3 | 2372 | 4 | N | 338 | 748 | 1 | | | 2976 |
| | | | | | | 372 | 9 | | | | | | | | | |
| 01 | 15472 X | 15472 | -0- | -0- | -0- | 14039 | 3 | 1004 | 4 | N | 390 | | | | | 3366 |
| | | | | | | 429 | 9 | | | | | | | | | |
| 02 | 15706 X | 15706 | -0- | -0- | -0- | 9836 | 3 | 5567 | 4 | N | 275 | 562 | 1 | | | 3079 |
| | | | | | | 303 | 9 | | | | | | | | | |
| 03 | 14043 X | NO RPT | -0- | -14043 | -0- | | | | | N | NO RPT | | | | | 3079 |

BRIDWELL 54-1-40 LOV WELL #: 1H RRCID -> 277180 COMPL. DATE 12/04/2012 TOTAL DEPTH 8720 PERF. 8960 - 13103

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 X | 4181 | -0- | -686 | -0- | 3731 | 3 | 450 | 9 | N | 409 | 557 | 1 | | | 1948 |
| 11 | 4710 X | 4399 | -0- | -311 | -0- | 3919 | 3 | 480 | 9 | N | 436 | 555 | 1 | | | 1829 |
| 12 | 4402 X | 4274 | -0- | -128 | -0- | 3739 | 3 | 535 | 9 | N | 486 | 364 | 1 | | | 1951 |
| 01 | 4535 X | 4535 | -0- | -0- | -0- | 4055 | 3 | 480 | 9 | N | 436 | 372 | 1 | | | 2015 |
| 02 | 4116 X | 2373 | -0- | -1743 | -0- | 2077 | 3 | 296 | 9 | N | 269 | 372 | 1 | | | 1912 |
| 03 | 4557 X | NO RPT | -0- | -4557 | -0- | | | | | N | NO RPT | | | | | 1912 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719
BULLHEAD STATE 55-1-44 WELL #: 1H RRCID -> 277183 COMPL. DATE 10/10/2011 TOTAL DEPTH 7953 PERF. 8109 - 11975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 513836 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 513836 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 513836 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 513836 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 513836 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 513836 | | | | | N | NO RPT | | | | | -0- |

JOHNSON 54-2-24 LOV WELL #: 1H RRCID -> 277188 COMPL. DATE 10/19/2012 TOTAL DEPTH 8669 PERF. 8959 - 12726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 370 | 1 | | | 3253 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 187 | 1 | | | 3066 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3066 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3066 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3066 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3066 |

JOHNSON 54-2-26 WELL #: 1H RRCID -> 277189 COMPL. DATE 08/03/2011 TOTAL DEPTH 8609 PERF. 8950 - 12501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 393 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 393 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 393 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 393 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 393 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 393 |

JOHNSON 54-2-34 WELL #: 1H RRCID -> 277190 COMPL. DATE 07/09/2010 TOTAL DEPTH 8483 PERF. 8550 - 12500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON 54-2-36 LOV WELL #: 2H RRCID -> 277192 COMPL. DATE 10/11/2013 TOTAL DEPTH 8599 PERF. 8834 - 13090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2063 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2063 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2063 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2063 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2063 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2063 |

JOHNSON 54-2-38 LOV WELL #: 1H RRCID -> 277196 COMPL. DATE 05/04/2013 TOTAL DEPTH 8480 PERF. 8693 - 12612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREAT WHITE STATE 54-1-8 LOV WELL #: 1H RRCID -> 277208 COMPL. DATE 02/20/2012 TOTAL DEPTH 8830 PERF. 9219 - 13020

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 357 |
| 11 | 16680 | X | 16680 | -0- | -0- | -0- | 14540 | 3 | 2140 | 9 | N | 1945 | 1934 | 1 | | | 368 |
| 12 | 3100 | N | 12209 | -0- | 9109 | 9109 | 10914 | 3 | 1295 | 9 | N | 1177 | 1047 | 1 | | | 498 |
| 01 | 3100 | N | 14079 | -0- | 10979 | 20088 | 12774 | 3 | 1305 | 9 | N | 1186 | 1242 | 1 | | | 442 |
| 02 | 30062 | X | 9974 | -0- | -20088 | -0- | 9120 | 3 | 854 | 9 | N | 776 | 1100 | 1 | | | 118 |
| 03 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | N | NO RPT | | | | | 118 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

JOHNSON 54-2-46 LOV WELL #: 1H RRCID -> 277209 COMPL. DATE 08/26/2012 TOTAL DEPTH 8261 PERF. 8582 - 12631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 35609 | | | N | -0- | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 35609 | | | N | -0- | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 35609 | | | N | -0- | | | 26 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 35609 | | | N | -0- | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 35609 | | | N | -0- | | | 26 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 35609 | | | N | NO RPT | | | 26 |

JOHNSON 54-2-48 LOV WELL #: 1H RRCID -> 277210 COMPL. DATE 03/08/2012 TOTAL DEPTH 8464 PERF. 8901 - 12721

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 537 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 537 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 537 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 537 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 537 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 537 |

LINDLEY 54-2-28 WELL #: 1H RRCID -> 277224 COMPL. DATE 09/20/2011 TOTAL DEPTH 8587 PERF. 8776 - 12573

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1998 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1998 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1998 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1998 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1998 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1998 |

HARDIN-SIMMONS 53-2-8 LOV WELL #: 1H RRCID -> 277227 COMPL. DATE 12/11/2012 TOTAL DEPTH 8892 PERF. 9038 - 13134

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 214 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 214 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 214 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 214 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 214 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 214 |

PLUGGED AND ABANDONED_____ 10/27/2014 - P/A 10-27-2014

LINDLEY 54-2-30 WELL #: 1V RRCID -> 277230 COMPL. DATE 12/10/2012 TOTAL DEPTH 11184 PERF. 8375 - 8523

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1338 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1338 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1338 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1338 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1338 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1338 |

LINDLEY 54-2-32 LOV WELL #: 1H RRCID -> 277231 COMPL. DATE 11/21/2011 TOTAL DEPTH 8362 PERF. 8767 - 12529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 941 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 941 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 941 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 941 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 941 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 941 |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719

LINDLEY STATE 54-2-22 LOV WELL #: 1H RRCID -> 277233 COMPL. DATE 11/14/2012 TOTAL DEPTH 9717 PERF.10400 - 13872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1468 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1468 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1468 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1468 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1468 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1468 |

MCCONNELL STATE 55-1-42 LOV WELL #: 1H RRCID -> 277234 COMPL. DATE 12/27/2011 TOTAL DEPTH 7982 PERF. 8279 - 12310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 806771 | | | | | N | -0- | | | | | 385 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 806771 | | | | | N | -0- | | | | | 385 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 806771 | | | | | N | -0- | | | | | 385 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 806771 | | | | | N | -0- | | | | | 385 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 806771 | | | | | N | -0- | | | | | 385 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 806771 | | | | | N | NO RPT | | | | | 385 |

ODELL STATE 54-1-6 LOV UNIT WELL #: 1H RRCID -> 277237 COMPL. DATE 02/07/2013 TOTAL DEPTH 8856 PERF. 9084 - 12945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 2234 | -0- | -2540 | -0- | 1578 | 3 | 15 | 4 | N | 583 | 739 | 1 | | | 2820 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 11 | 4620 | X | 249 | -0- | -4371 | -0- | 17 | 3 | 17 | 4 | N | 195 | | | | | 3015 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 12 | 4774 | X | 83 | -0- | -4691 | -0- | 8 | 3 | 75 | 9 | N | 68 | 183 | 1 | | | 2900 |
| 01 | 4774 | X | 80 | -0- | -4694 | -0- | 3 | 3 | 77 | 9 | N | 70 | 187 | 1 | | | 2783 |
| 02 | 3696 | X | 61 | -0- | -3635 | -0- | 5 | 3 | 2 | 4 | N | 49 | 158 | 1 | | | 2674 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | N | NO RPT | | | | | 2674 |

SLACK BOX 54-2-16 LOV WELL #: 1H RRCID -> 277239 COMPL. DATE 01/11/2013 TOTAL DEPTH 9133 PERF. 9205 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6564 | X | 6564 | -0- | -0- | -0- | 6052 | 3 | 512 | 9 | N | 465 | 549 | 1 | | | 3892 |
| 11 | 9752 | X | 9752 | -0- | -0- | -0- | 8808 | 3 | 944 | 9 | N | 858 | 565 | 1 | | | 4185 |
| 12 | 10575 | X | 10575 | -0- | -0- | -0- | 10137 | 3 | 438 | 9 | N | 398 | 554 | 1 | | | 4029 |
| 01 | 10489 | X | 10489 | -0- | -0- | -0- | 9931 | 3 | 558 | 9 | N | 507 | 551 | 1 | | | 3985 |
| 02 | 9100 | X | 2828 | -0- | -6272 | -0- | 2506 | 3 | 322 | 9 | N | 293 | 293 | 1 | | | 3985 |
| 03 | 10571 | X | NO RPT | -0- | -10571 | -0- | | | | | N | NO RPT | | | | | 3985 |

JOHNSON 54-2-40 WELL #: 1H RRCID -> 277378 COMPL. DATE 02/15/2011 TOTAL DEPTH 8183 PERF. 8545 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 385852 | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 385852 | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 385852 | | | | | N | -0- | | | | | 110 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 385852 | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 385852 | | | | | N | -0- | | | | | 110 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 385852 | | | | | N | NO RPT | | | | | 110 |

TEXACO 35 WELL #: 3H RRCID -> 277379 COMPL. DATE 08/11/2012 TOTAL DEPTH 8561 PERF. 8744 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED_____ 10/23/2014 - P + A'D 10/23/14

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
SHELL WESTERN E&P //CONT.// 774719
ROCAZOLLER STATE 54-1-12 LOV WELL #: 1H RRCID -> 277384 COMPL. DATE 05/30/2012 TOTAL DEPTH 9030 PERF. 9318 - 13174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | 15390 | | | | | Y | -0- | 447 | 1 | | | 2915 |
| 11 | 15390 X | -0- | -0- | -15390 | -0- | | | | | Y | -0- | | | | | 2915 |
| 12 | 2852 X | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | 2915 |
| 01 | 2852 X | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | 2915 |
| 02 | T. A. | 103 | -0- | 103 | 103 | 61 | 3 | 2 | 4 | Y | 36 | 28 | 1 | | | 2923 |
| | | | | | | 40 | 9 | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | 103 | | | | | Y | NO RPT | | | | | 2923 |

WALLACE 54-1-42 LOV WELL #: 1H RRCID -> 277386 COMPL. DATE 10/31/2012 TOTAL DEPTH 8611 PERF. 8864 - 12908

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9221 X | 9221 | -0- | -0- | -0- | 8893 | 3 | 328 | 9 | N | 298 | 370 | 1 | | | 1252 |
| 11 | 9503 X | 9503 | -0- | -0- | -0- | 9030 | 3 | 96 | 4 | N | 343 | 377 | 1 | | | 1218 |
| | | | | | | 377 | 9 | | | | | | | | | |
| 12 | 8979 X | 8979 | -0- | -0- | -0- | 8621 | 3 | 358 | 9 | N | 325 | 373 | 1 | | | 1170 |
| 01 | 9207 X | 6233 | -0- | -2974 | -0- | 5820 | 3 | 413 | 9 | N | 375 | 375 | 1 | | | 1170 |
| 02 | 8876 X | 6549 | -0- | -2327 | -0- | 6353 | 3 | 196 | 9 | N | 178 | | | | | 1348 |
| 03 | 9827 X | NO RPT | -0- | -9827 | -0- | | | | | N | NO RPT | | | | | 1348 |

TOM MCKNIGHT 21 WELL #: 2H RRCID -> 277395 COMPL. DATE 08/11/2012 TOTAL DEPTH 8879 PERF. 9079 - 13217

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14632 X | 8461 | -0- | -6171 | -0- | 7485 | 3 | 99 | 4 | N | 797 | 855 | 1 | | | 1975 |
| | | | | | | 877 | 9 | | | | | | | | | |
| 11 | 10576 X | 10576 | -0- | -0- | -0- | 8815 | 3 | 962 | 4 | N | 726 | 863 | 1 | | | 1838 |
| | | | | | | 799 | 9 | | | | | | | | | |
| 12 | 10654 X | 10654 | -0- | -0- | -0- | 8632 | 3 | 830 | 4 | N | 1084 | 1045 | 1 | | | 1877 |
| | | | | | | 1192 | 9 | | | | | | | | | |
| 01 | 9796 X | 9269 | -0- | -527 | -0- | 7872 | 3 | 407 | 4 | N | 900 | 872 | 1 | | | 1905 |
| | | | | | | 990 | 9 | | | | | | | | | |
| 02 | 9884 X | 6131 | -0- | -3753 | -0- | 5582 | 3 | 549 | 9 | N | 499 | 350 | 1 | | | 2054 |
| 03 | 10943 X | NO RPT | -0- | -10943 | -0- | | | | | N | NO RPT | | | | | 2054 |

TEMA OIL AND GAS COMPANY 841329
SID M. KYLE 26 WELL #: B002AH RRCID -> 272698 COMPL. DATE 08/03/2013 TOTAL DEPTH 9166 PERF. 9400 - 13648

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7713 X | 7713 | -0- | -0- | -0- | 422 | 1 | 4006 | 2 | Y | 1013 | 1028 | 0 | | | 91 |
| | | | | | | 2171 | 3 | 1114 | 9 | | | | | | | |
| 11 | 6988 X | 6988 | -0- | -0- | -0- | 339 | 1 | 3565 | 2 | Y | 1012 | 1023 | 0 | | | 80 |
| | | | | | | 1971 | 3 | 1113 | 9 | | | | | | | |
| 12 | 7595 X | 7003 | -0- | -592 | -0- | 46 | 1 | 1977 | 2 | Y | 1143 | 1146 | 0 | 3 | 1 | 74 |
| | | | | | | 923 | 3 | 2800 | 4 | | | | | | | |
| 01 | 7719 X | 7023 | -0- | -696 | -0- | 2 | 1 | 2510 | 2 | Y | 1104 | 1067 | 0 | | | 111 |
| | | | | | | 1169 | 3 | 2128 | 4 | | | | | | | |
| 02 | 6972 X | 6347 | -0- | -625 | -0- | 16 | 1 | 342 | 2 | Y | 892 | 884 | 0 | | | 119 |
| | | | | | | 154 | 3 | 4854 | 4 | | | | | | | |
| 03 | 7719 X | 7550 | -0- | -169 | -0- | 209 | 1 | 4261 | 2 | Y | 901 | 940 | 0 | | | 80 |
| | | | | | | 2089 | 3 | 991 | 9 | | | | | | | |

Z&T 32 WELL #: C002AH RRCID -> 272777 COMPL. DATE 11/02/2013 TOTAL DEPTH 8677 PERF. 8800 - 13380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38905 X | 26058 | -0- | -12847 | -0- | 1623 | 1 | 15837 | 2 | Y | 641 | 659 | 0 | | | 77 |
| | | | | | | 7893 | 3 | 705 | 9 | | | | | | | |
| 11 | 37650 X | 22140 | -0- | -15510 | -0- | 1240 | 1 | 13411 | 2 | Y | 584 | 574 | 0 | | | 87 |
| | | | | | | 6847 | 3 | 642 | 9 | | | | | | | |
| 12 | 34503 X | 20496 | -0- | -14007 | -0- | 307 | 1 | 13567 | 2 | Y | 614 | 611 | 0 | 3 | 1 | 87 |
| | | | | | | 5857 | 3 | 90 | 4 | | | | | | | |
| 01 | 30969 X | 19171 | -0- | -11798 | -0- | 8 | 1 | 13024 | 2 | Y | 523 | 505 | 0 | | | 105 |
| | | | | | | 5564 | 3 | 575 | 9 | | | | | | | |
| 02 | 22624 X | 11451 | -0- | -11173 | -0- | 314 | 1 | 6876 | 2 | Y | 428 | 462 | 0 | | | 71 |
| | | | | | | 2878 | 3 | 912 | 4 | | | | | | | |
| 03 | 25048 X | 16246 | -0- | -8802 | -0- | 504 | 1 | 10545 | 2 | Y | 424 | 432 | 0 | | | 63 |
| | | | | | | 4731 | 3 | 466 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
TEMA OIL AND GAS COMPANY //CONT.// 841329
Z&T 32 WELL #: B002AH RRCID -> 274469 COMPL. DATE 11/20/2013 TOTAL DEPTH 8764 PERF. 8950 - 13430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32488 | X | 23970 | -0- | -8518 | -0- | 1503 | 1 | 14752 | 2 | Y | 444 | 457 | 0 | | | 55 |
| | | | | | | | 7227 | 3 | 488 | 9 | | | | | | | |
| 11 | 31440 | X | 21401 | -0- | -10039 | -0- | 1207 | 1 | 13133 | 2 | Y | 422 | 413 | 0 | | | 64 |
| | | | | | | | 6597 | 3 | 464 | 9 | | | | | | | |
| 12 | 29326 | X | 19742 | -0- | -9584 | -0- | 300 | 1 | 13281 | 2 | Y | 393 | 398 | 0 | 2 | 1 | 57 |
| | | | | | | | 5641 | 3 | 88 | 4 | | | | | | | |
| 01 | 27249 | X | 20045 | -0- | -7204 | -0- | 9 | 1 | 13782 | 2 | Y | 428 | 401 | 0 | | | 84 |
| | | | | | | | 5783 | 3 | 471 | 9 | | | | | | | |
| 02 | 23352 | X | 23074 | -0- | -278 | -0- | 648 | 1 | 14278 | 2 | Y | 353 | 378 | 0 | | | 59 |
| | | | | | | | 5875 | 3 | 1885 | 4 | | | | | | | |
| 03 | 23963 | X | 16473 | -0- | -7490 | -0- | 513 | 1 | 10798 | 2 | Y | 366 | 371 | 0 | | | 54 |
| | | | | | | | 4759 | 3 | 403 | 9 | | | | | | | |

Z&T 32 WELL #: A002AH RRCID -> 276195 COMPL. DATE 02/27/2013 TOTAL DEPTH 8868 PERF. 9140 - 13170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33697 | X | 22776 | -0- | -10921 | -0- | 1426 | 1 | 13925 | 2 | Y | 458 | 472 | 0 | | | 60 |
| | | | | | | | 6921 | 3 | 504 | 9 | | | | | | | |
| 11 | 32610 | X | 19574 | -0- | -13036 | -0- | 1102 | 1 | 11937 | 2 | Y | 416 | 410 | 0 | | | 66 |
| | | | | | | | 6077 | 3 | 458 | 9 | | | | | | | |
| 12 | 29574 | X | 16800 | -0- | -12774 | -0- | 254 | 1 | 11217 | 2 | Y | 387 | 392 | 0 | 2 | 1 | 59 |
| | | | | | | | 4828 | 3 | 75 | 4 | | | | | | | |
| 01 | 26443 | X | 16281 | -0- | -10162 | -0- | 7 | 1 | 11089 | 2 | Y | 418 | 393 | 0 | | | 84 |
| | | | | | | | 4725 | 3 | 460 | 9 | | | | | | | |
| 02 | 18676 | X | 9799 | -0- | -8877 | -0- | 270 | 1 | 5909 | 2 | Y | 337 | 362 | 0 | | | 59 |
| | | | | | | | 2465 | 3 | 784 | 4 | | | | | | | |
| 03 | 20677 | X | 9453 | -0- | -11224 | -0- | 292 | 1 | 6128 | 2 | Y | 265 | 280 | 0 | | | 44 |
| | | | | | | | 2741 | 3 | 292 | 9 | | | | | | | |

Z&T 32 WELL #: F001AH RRCID -> 280664 COMPL. DATE 10/11/2013 TOTAL DEPTH 9171 PERF. 9300 - 13733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25017 | X | 7418 | -0- | -17599 | -0- | 398 | 1 | 3736 | 2 | Y | 1088 | 1064 | 0 | | | 89 |
| | | | | | | | 2087 | 3 | 1197 | 9 | | | | | | | |
| 11 | 6263 | X | 6263 | -0- | -0- | -0- | 294 | 1 | 3062 | 2 | Y | 1060 | 1039 | 0 | | | 110 |
| | | | | | | | 1741 | 3 | 1166 | 9 | | | | | | | |
| 12 | 6192 | X | 6192 | -0- | -0- | -0- | 57 | 1 | 2440 | 2 | Y | 1171 | 1195 | 0 | 6 | 1 | 80 |
| | | | | | | | 1172 | 3 | 1235 | 4 | | | | | | | |
| 01 | 7409 | X | 6613 | -0- | -796 | -0- | 2 | 1 | 3248 | 2 | Y | 1200 | 1207 | 0 | | | 73 |
| | | | | | | | 1562 | 3 | 481 | 4 | | | | | | | |
| 02 | 6692 | X | 5569 | -0- | -1123 | -0- | 86 | 1 | 1821 | 2 | Y | 1018 | 996 | 0 | | | 95 |
| | | | | | | | 849 | 3 | 1693 | 4 | | | | | | | |
| 03 | 7409 | X | 6539 | -0- | -870 | -0- | 170 | 1 | 3426 | 2 | Y | 1098 | 1113 | 0 | | | 80 |
| | | | | | | | 1735 | 3 | 1208 | 9 | | | | | | | |

SID M. KYLE 26 WELL #: B003AH RRCID -> 280737 COMPL. DATE 08/04/2013 TOTAL DEPTH 9421 PERF. 9700 - 14326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18166 | X | 6264 | -0- | -11902 | -0- | 334 | 1 | 3140 | 2 | Y | 953 | 958 | 0 | | | 84 |
| | | | | | | | 1742 | 3 | 1048 | 9 | | | | | | | |
| 11 | 7691 | X | 5405 | -0- | -2286 | -0- | 246 | 1 | 2572 | 2 | Y | 1031 | 956 | 0 | | | 75 |
| | | | | | | | 1453 | 3 | 1134 | 9 | | | | | | | |
| 12 | 5140 | X | 5140 | -0- | -0- | -0- | 32 | 1 | 1386 | 2 | Y | 983 | 990 | 0 | 3 | 1 | 65 |
| | | | | | | | 662 | 3 | 1979 | 4 | | | | | | | |
| 01 | 6758 | X | 5003 | -0- | -1755 | -0- | 1 | 1 | 1702 | 2 | Y | 940 | 909 | 0 | | | 96 |
| | | | | | | | 813 | 3 | 1453 | 4 | | | | | | | |
| 02 | 6104 | X | 4238 | -0- | -1866 | -0- | 10 | 1 | 208 | 2 | Y | 846 | 829 | 0 | | | 113 |
| | | | | | | | 97 | 3 | 2992 | 4 | | | | | | | |
| 03 | 6262 | X | 6135 | -0- | -127 | -0- | 159 | 1 | 3205 | 2 | Y | 1055 | 1076 | 0 | | | 92 |
| | | | | | | | 1610 | 3 | 1161 | 9 | | | | | | | |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
TEMA OIL AND GAS COMPANY //CONT.// 841329
SID M. KYLE 26 WELL #: E001AH RRCID -> 280739 COMPL. DATE 06/30/2014 TOTAL DEPTH 9382 PERF. 9500 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16724 | X | 16724 | -0- | -0- | -0- | 876 | 1 | 8230 | 2 | Y | 2752 | 2612 | 0 | | | 140 |
| | | | | | | | 4591 | 3 | 3027 | 9 | | | | | | | |
| 11 | 12990 | X | 2389 | -0- | -10601 | -0- | 69 | 1 | 709 | 2 | Y | 1078 | 1155 | 0 | | | 63 |
| | | | | | | | 425 | 3 | 1186 | 9 | | | | | | | |
| 12 | 13423 | X | 8565 | -0- | -4858 | -0- | 100 | 1 | 4306 | 2 | Y | 1479 | 1471 | 0 | | | 71 |
| | | | | | | | 2037 | 3 | 495 | 4 | | | | | | | |
| 01 | 25568 | X | 25568 | -0- | -0- | -0- | 1483 | 1 | 6935 | 2 | Y | 1923 | 1892 | 0 | | | 102 |
| | | | | | | | 15035 | 3 | 2115 | 9 | | | | | | | |
| 02 | 17360 | X | 13530 | -0- | -3830 | -0- | 284 | 1 | 5999 | 2 | Y | 1934 | 1892 | 0 | | | 144 |
| | | | | | | | 2836 | 3 | 2284 | 4 | | | | | | | |
| 03 | 16399 | X | 13193 | -0- | -3206 | -0- | 350 | 1 | 7033 | 2 | Y | 2016 | 2037 | 0 | | | 127 |
| | | | | | | | 3592 | 3 | 2218 | 9 | | | | | | | |

SID M. KYLE 26 WELL #: E002AH RRCID -> 280863 COMPL. DATE 08/06/2014 TOTAL DEPTH 9111 PERF. 9200 - 13718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

Z&T 42 WELL #: E002AH RRCID -> 281199 COMPL. DATE 09/01/2014 TOTAL DEPTH 8810 PERF. 8706 - 13357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 48200 | X | 48200 | -0- | -0- | -0- | 2471 | 1 | 42125 | 2 | Y | 3149 | 3169 | 0 | | | 134 |
| | | | | | | | 140 | 4 | 3464 | 9 | | | | | | | |
| *05 | 50921 | X | 50921 | -0- | -0- | -0- | 2176 | 1 | 44479 | 2 | Y | 2749 | 2775 | 0 | | | 108 |
| | | | | | | | 1242 | 4 | 3024 | 9 | | | | | | | |
| 06 | 58629 | X | 58629 | -0- | -0- | -0- | 1901 | 1 | 53408 | 2 | Y | 3018 | 2968 | 0 | | | 158 |
| | | | | | | | 3320 | 9 | | | | | | | | | |
| 07 | 55026 | X | 55026 | -0- | -0- | -0- | 1872 | 1 | 50176 | 2 | Y | 2707 | 2734 | 0 | | | 131 |
| | | | | | | | 2978 | 9 | | | | | | | | | |
| 08 | 44343 | X | 44343 | -0- | -0- | -0- | 2149 | 1 | 25964 | 2 | Y | 1867 | 1924 | 0 | | | 74 |
| | | | | | | | 14176 | 3 | 2054 | 9 | | | | | | | |
| 09 | 43433 | X | 43433 | -0- | -0- | -0- | 2417 | 1 | 26012 | 2 | Y | 2440 | 2390 | 0 | | | 124 |
| | | | | | | | 12320 | 3 | 2684 | 9 | | | | | | | |
| 10 | 43016 | X | 43016 | -0- | -0- | -0- | 2587 | 1 | 24859 | 2 | Y | 2362 | 2275 | 0 | | | 211 |
| | | | | | | | 12972 | 3 | 2598 | 9 | | | | | | | |
| *11 | 46627 | X | 46627 | -0- | -0- | -0- | 2484 | 1 | 26526 | 2 | Y | 2728 | 2768 | 0 | | | 171 |
| | | | | | | | 14070 | 3 | 546 | 4 | | | | | | | |
| 12 | 43479 | X | 43479 | -0- | -0- | -0- | 582 | 1 | 25411 | 2 | Y | 2828 | 2870 | 0 | 2 | 8 | 127 |
| | | | | | | | 11372 | 3 | 3003 | 4 | | | | | | | |
| 01 | 35495 | X | -0- | -0- | -35495 | -0- | | | | | Y | 792 | 821 | 0 | 33 | 8 | 65 |
| 02 | 30156 | X | 13056 | -0- | -17100 | -0- | 332 | 1 | 7224 | 2 | Y | 1674 | 1682 | 0 | | | 57 |
| | | | | | | | 3091 | 3 | 568 | 4 | | | | | | | |
| 03 | 33387 | X | 27251 | -0- | -6136 | -0- | 770 | 1 | 15884 | 2 | Y | 2431 | 2396 | 0 | | | 92 |
| | | | | | | | 7475 | 3 | 449 | 4 | | | | | | | |

Z&T 42 WELL #: E001AH RRCID -> 281208 COMPL. DATE 09/09/2014 TOTAL DEPTH 9100 PERF. 8894 - 13697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANDBAR (BONE SPRING) //CONT.// 80544 500 ASSOCIATED CAPACITY CNTY: LOVING
TEMA OIL AND GAS COMPANY //CONT.// 841329
Z&T 32 WELL #: G002AH RRCID -> 281555 COMPL. DATE 03/24/2014 TOTAL DEPTH 8843 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41844 | X | 41844 | -0- | -0- | -0- | 2476 | 1 | 23387 | 2 | Y | 2881 | 2807 | 0 | | | 237 |
| | | | | | | | 12812 | 3 | 3169 | 9 | | | | | | | |
| 11 | 33928 | X | 33928 | -0- | -0- | -0- | 1787 | 1 | 18745 | 2 | Y | 2671 | 2644 | 0 | | | 264 |
| | | | | | | | 10458 | 3 | 2938 | 9 | | | | | | | |
| 12 | 31701 | X | 31701 | -0- | -0- | -0- | 333 | 1 | 14309 | 2 | Y | 2836 | 2920 | 0 | | | 180 |
| | | | | | | | 6744 | 3 | 7195 | 4 | | | | | | | |
| 01 | 28389 | X | 28389 | -0- | -0- | -0- | 10 | 1 | 15706 | 2 | Y | 2659 | 2691 | 0 | | | 148 |
| | | | | | | | 7434 | 3 | 2314 | 4 | | | | | | | |
| 02 | 24944 | X | 24944 | -0- | -0- | -0- | 430 | 1 | 9152 | 2 | Y | 2455 | 2390 | 0 | | | 213 |
| | | | | | | | 4198 | 3 | 8463 | 4 | | | | | | | |
| 03 | 25885 | X | NO RPT | -0- | -25885 | -0- | | | | | Y | NO RPT | | | | | 213 |

Z&T 32 WELL #: G001AH RRCID -> 281563 COMPL. DATE 03/23/2014 TOTAL DEPTH 9199 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANTA ROSA (ELLENBURGER) 80925 800 NON-ASSOCIATED ONE WELL CNTY: PECOS
VANGUARD OPERATING, LLC 881585
SANTA ROSA WELL #: 1 RRCID -> 020759 COMPL. DATE 08/07/1962 TOTAL DEPTH 8869 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA ROSA, SOUTH (DEVONIAN GAS) 80929 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
PPC OPERATING COMPANY LLC 631462
SANTA ROSA STATE WELL #: 1 RRCID -> 217703 COMPL. DATE 04/29/2006 TOTAL DEPTH 5900 PERF. 5777 - 5784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5661 | X | 5661 | -0- | -0- | -0- | 5609 | 2 | 52 | 9 | N | 47 | 173 | 1 | | | 89 |
| 11 | 6166 | X | 6166 | -0- | -0- | -0- | 6101 | 2 | 65 | 9 | N | 59 | | | | | 148 |
| 12 | 6172 | X | 6172 | -0- | -0- | -0- | 6109 | 2 | 63 | 9 | N | 57 | | | | | 205 |
| 01 | 6045 | X | 5815 | -0- | -230 | -0- | 5760 | 2 | 55 | 9 | N | 50 | 183 | 1 | | | 72 |
| 02 | 5768 | X | 5549 | -0- | -219 | -0- | 5490 | 2 | 59 | 9 | N | 54 | | | | | 126 |
| *03 | 6414 | X | 6414 | -0- | -0- | -0- | 6345 | 2 | 69 | 9 | N | 63 | | | | | 189 |

SAPPHIRE (DETRITAL) 81019 500 NON-ASSOCIATED PRORATED CNTY: PECOS
STANOLIND OPERATING LLC 813995
HARRAL 'A' WELL #: 1 RRCID -> 279542 COMPL. DATE 09/16/2014 TOTAL DEPTH 11302 PERF. 9381 - 9995

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51389 | N | 18626 | -0- | -32763 | B | -0- | 18191 | 3 | 435 | 9 | Y | 395 | 625 | 1 | | | | 57 |
| 11 | 16020 | N | 12901 | -0- | -3119 | B | -0- | 12585 | 3 | 316 | 9 | Y | 287 | 322 | 1 | | | | 22 |
| 12 | 17236 | N | 12012 | -0- | -5224 | B | -0- | 11681 | 3 | 331 | 9 | Y | 301 | 258 | 1 | 12 | 8 | | 53 |
| 01 | 18631 | N | 11592 | -0- | -7039 | B | -0- | 11196 | 3 | 396 | 9 | Y | 360 | 281 | 1 | 39 | 8 | | 93 |
| 02 | 12040 | N | 9605 | -0- | -2435 | B | -0- | 9318 | 3 | 287 | 9 | Y | 261 | 336 | 1 | 1 | 8 | | 17 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 11997 | N | 11731 | -0- | -266 | B | -0- | 11389 | 3 | 342 | 9 | Y | 311 | 289 | 1 | | | | 39 |

SAPPHIRE (DETRITAL) //CONT.// 81019 500 NON-ASSOCIATED PRORATED CNTY: PECOS
STANOLIND OPERATING LLC //CONT.// 813995
HARRAL 12 WELL #: 1 RRCID -> 280271 COMPL. DATE 03/15/2016 TOTAL DEPTH 10238 PERF. 9616 - 9850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13268 | 6486 | -0- | -6782 B | 42520 | 6452 | 3 | 34 | 9 | Y | 31 | 49 | 1 | | | 45 |
| 11 | 8970 | 4626 | -0- | -4344 B | 38176 | 4587 | 3 | 39 | 9 | Y | 35 | 39 | 1 | | | 41 |
| 12 | 8463 | 5375 | -0- | -3088 B | 35088 | 5332 | 3 | 43 | 9 | Y | 39 | 35 | 1 | | | 45 |
| 01 | 6479 | 4134 | -0- | -2345 B | 32743 | 4112 | 3 | 22 | 9 | Y | 20 | 18 | 1 | | | 47 |
| 02 | 5852 | 4101 | -0- | -1751 B | 30992 | 4084 | 3 | 17 | 9 | Y | 15 | 20 | 1 | | | 42 |
| 03/01 BALANCING DATE STATUS -> 30992 | | | | | | | | | | | | | | | | |
| 03 | 5566 | 5080 | -0- | -486 B | 30506 | 5063 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 43 |

SCHARBAUER RANCH (ATOKA) 81407 200 ASSOCIATED ONE WELL CNTY: MIDLAND
CHEVRON U. S. A. INC. 148113
SCHARBAUER, C. -D- WELL #: 4 RRCID -> 281679 COMPL. DATE 01/02/2017 TOTAL DEPTH 11425 PERF.11156 - 11190

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 7437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2556 | 2556 | -0- | -0- | 7437 | 2556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2179 | 2179 | -0- | -0- | 7437 | 2179 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2411 | 2411 | -0- | -0- | 7437 | 2411 | 3 | | | N | -0- | | | | | -0- |

SCOTT (DELAWARE GAS) 81738 500 NON-ASSOCIATED 49B CNTY: WARD
PITTS ENERGY CO. 666430
SCOTT, F.H. STATE WELL #: 1 RRCID -> 151554 COMPL. DATE 09/11/1994 TOTAL DEPTH 6500 PERF. 5510 - 5665

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2662 R | 2662 | -0- | -0- | -0- | 2620 | 2 | 42 | 9 | N | 38 | | | | | 204 |
| *11 | 2040 # | 1979 | -0- | -61 | -0- | 1946 | 2 | 33 | 9 | N | 30 | 159 | 1 | | | 75 |
| *12 | 2108 # | 384 | -0- | -1724 | -0- | 351 | 2 | 33 | 9 | N | 30 | | | | | 105 |
| *01 | 2542 # | 322 | -0- | -2220 | -0- | 283 | 2 | 39 | 9 | N | 35 | | | | | 140 |
| *02 | 2296 # | 1115 | -0- | -1181 | -0- | 1080 | 2 | 35 | 9 | N | 32 | | | | | 172 |
| 03 | 2542 # | 896 | -0- | -1646 | -0- | 886 | 2 | 10 | 9 | N | 9 | | | | | 181 |

SCOTT, F. H. STATE "A" WELL #: 1 RRCID -> 187914 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5665 - 5408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 163 | -0- | -23 | -0- | 84 | 2 | 79 | 9 | N | 72 | | | | | 184 |
| 11 | 260 R | 260 | -0- | -0- | -0- | 63 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | 184 |
| 12 | 186 # | 47 | -0- | -139 | -0- | 46 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 01 | 186 # | 103 | -0- | -83 | -0- | 33 | 2 | 70 | 9 | N | 64 | 189 | 1 | | | 60 |
| 02 | 252 # | 191 | -0- | -61 | -0- | 64 | 2 | 127 | 9 | N | 115 | | | | | 175 |
| 03 | 279 # | 168 | -0- | -111 | -0- | 66 | 2 | 102 | 9 | N | 93 | 188 | 1 | | | 80 |

SHAFTER LAKE (YATES) 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY 069344
UNIVERSITY WELL #: 8 RRCID -> 020782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 9 RRCID -> 020783 COMPL. DATE 10/03/1945 TOTAL DEPTH 2967 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY //CONT.// 069344
UNIVERSITY WELL #: 10 RRCID -> 020784 COMPL. DATE 09/21/1945 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THE UNIVERSITY OF TEXAS WELL #: 11 RRCID -> 020785 COMPL. DATE 01/01/1947 TOTAL DEPTH 3100 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIVERSITY 10-14 WELL #: 3 RRCID -> 129970 COMPL. DATE 12/02/1988 TOTAL DEPTH 3150 PERF. 2864 - 3006

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

UNIVERSITY 13-14 WELL #: 1 RRCID -> 151563 COMPL. DATE 06/18/1994 TOTAL DEPTH 3200 PERF. 2972 - 2982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | N | -0- | | | | | -0- |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | | | -0- |
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | N | -0- | | | | | -0- |
| *03 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 1 RRCID -> 152009 COMPL. DATE 06/23/1994 TOTAL DEPTH 3200 PERF. 2953 - 2975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | N | -0- | | | | | -0- |
| 11 | 2052 | N | 2052 | -0- | -0- | -0- | 2052 | 3 | | N | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | N | -0- | | | | | -0- |
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 3 | | N | -0- | | | | | -0- |
| 02 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | N | -0- | | | | | -0- |
| *03 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 2 RRCID -> 152182 COMPL. DATE 08/02/1994 TOTAL DEPTH 4304 PERF. 3222 - 4274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | N | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | N | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | | | -0- |
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | | | -0- |
| *03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 3 RRCID -> 153207 COMPL. DATE 03/15/1997 TOTAL DEPTH 3200 PERF. 2954 - 2998

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | Y | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | Y | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | Y | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | Y | -0- | | | | | -0- |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | Y | -0- | | | | | -0- |
| *03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | Y | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY //CONT.// 069344

UNIVERSITY 8-14 WELL #: 1 RRCID -> 153208 COMPL. DATE 06/26/1997 TOTAL DEPTH 3200 PERF. 2896 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 SW WELL #: 1 RRCID -> 153212 COMPL. DATE 10/01/1997 TOTAL DEPTH 3200 PERF. 2950 - 2996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 SW WELL #: 2 RRCID -> 153213 COMPL. DATE 06/25/1997 TOTAL DEPTH 3200 PERF. 2823 - 3002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 70 | -0- | 70 | 70 | 70 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 70 | X | -0- | -0- | -70 | -0- | | | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 WELL #: 5 RRCID -> 153214 COMPL. DATE 04/01/1997 TOTAL DEPTH 3200 PERF. 2946 - 2955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 249 | -0- | -154 | -0- | 249 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | -0- |

UNIVERSITY 9-14 WELL #: 3 RRCID -> 153471 COMPL. DATE 06/12/1997 TOTAL DEPTH 3200 PERF. 2939 - 2985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 22 | -0- | -443 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |

UNIVERSITY 10-14 WELL #: 2 RRCID -> 153474 COMPL. DATE 04/01/1997 TOTAL DEPTH 3190 PERF. 2985 - 3032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 13-14 WELL #: 2 RRCID -> 163322 COMPL. DATE 03/29/1997 TOTAL DEPTH 3200 PERF. 2987 - 3034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 441 | -0- | -86 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 502 | -0- | -56 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 01 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | -0- | -0- | -1064 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY //CONT.// 069344

UNIVERSITY 3-14 WELL #: 5 RRCID -> 163326 COMPL. DATE 03/12/1997 TOTAL DEPTH 3200 PERF. 2967 - 3014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 740 | -0- | -500 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 222 | -0- | -1682 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1024 | -0- | -216 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 WELL #: 6 RRCID -> 163327 COMPL. DATE 04/10/1997 TOTAL DEPTH 3189 PERF. 2985 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 77 | X | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UNIVERSITY 12-14 NE WELL #: 4 RRCID -> 164187 COMPL. DATE 06/27/1997 TOTAL DEPTH 3200 PERF. 2983 - 3036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 114 | -0- | -1560 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 231 | -0- | -296 | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 8-14 WELL #: 2 RRCID -> 166498 COMPL. DATE 11/20/1997 TOTAL DEPTH 3200 PERF. 2900 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 959 | -0- | -188 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 739 | -0- | -251 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 204 | -0- | -496 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 9-14 WELL #: 6 RRCID -> 166499 COMPL. DATE 11/10/1997 TOTAL DEPTH 3200 PERF. 2942 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 305 | -0- | -253 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 286 | -0- | -74 | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 305 | -0- | -315 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY 3-14 NE WELL #: 9 RRCID -> 166500 COMPL. DATE 11/04/1997 TOTAL DEPTH 3200 PERF. 2962 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 66 | -0- | -54 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 91 | -0- | -33 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |

UNIVERSITY 8-14 WELL #: 3 RRCID -> 167014 COMPL. DATE 12/10/1997 TOTAL DEPTH 3200 PERF. 2893 - 2938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY //CONT.// 069344

UNIVERSITY 9-14 WELL #: 7 RRCID -> 167016 COMPL. DATE 12/05/1997 TOTAL DEPTH 3200 PERF. 2955 - 2997

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

UNIVERSITY 9-14 SW WELL #: 9 RRCID -> 167017 COMPL. DATE 12/06/1997 TOTAL DEPTH 3200 PERF. 2943 - 2974

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 X | 330 | -0- | -290 | -0- | 330 | 3 | | N | -0- | | | -0- |
| 11 | 660 X | 348 | -0- | -312 | -0- | 348 | 3 | | N | -0- | | | -0- |
| 12 | 744 X | 375 | -0- | -369 | -0- | 375 | 3 | | N | -0- | | | -0- |
| 01 | 760 X | 760 | -0- | -0- | -0- | 760 | 3 | | N | -0- | | | -0- |
| 02 | 672 X | -0- | -0- | -672 | -0- | | | | N | -0- | | | -0- |
| *03 | 566 X | 566 | -0- | -0- | -0- | 566 | 3 | | N | -0- | | | -0- |

UNIVERSITY 9-14 WELL #: 4 RRCID -> 167020 COMPL. DATE 11/19/1997 TOTAL DEPTH 3200 PERF. 2919 - 2960

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | 91 | -0- | -64 | -0- | 91 | 3 | | N | -0- | | | -0- |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | N | -0- | | | -0- |
| 12 | 124 N | -0- | -0- | -124 | -0- | | | | N | -0- | | | -0- |
| 01 | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 02 | 412 N | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| *03 | 87 N | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | -0- |

UNIVERSITY 9-14 WELL #: 8 RRCID -> 167189 COMPL. DATE 11/25/1997 TOTAL DEPTH 3200 PERF. 2933 - 2974

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78 N | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 11 | 150 N | 3 | -0- | -147 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 12 | 142 N | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 01 | 165 N | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 02 | 82 N | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |
| 03 | 155 N | 3 | -0- | -152 | -0- | 3 | 3 | | N | -0- | | | -0- |

UNIVERSITY 3-14 WELL #: 4 RRCID -> 167618 COMPL. DATE 10/24/1997 TOTAL DEPTH 3200 PERF. 2968 - 3011

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 151 N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 180 N | 163 | -0- | -17 | -0- | 163 | 3 | | N | -0- | | | -0- |
| 12 | 186 N | -0- | -0- | -186 | -0- | | | | N | -0- | | | -0- |
| 01 | 179 N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |
| 02 | 140 N | -0- | -0- | -140 | -0- | | | | N | -0- | | | -0- |
| *03 | 231 N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |

UNIVERSITY 3-14 WELL #: 8 RRCID -> 167619 COMPL. DATE 01/22/1998 TOTAL DEPTH 3200 PERF. 2962 - 3007

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 N | 461 | -0- | -97 | -0- | 461 | 3 | | N | -0- | | | -0- |
| 11 | 690 N | -0- | -0- | -690 | -0- | | | | N | -0- | | | -0- |
| 12 | 837 N | 127 | -0- | -710 | -0- | 127 | 3 | | N | -0- | | | -0- |
| 01 | 465 N | 3 | -0- | -462 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 124 N | 5 | -0- | -119 | -0- | 5 | 3 | | N | -0- | | | -0- |

UNIVERSITY 12-14 NE WELL #: 3 RRCID -> 167620 COMPL. DATE 01/14/1998 TOTAL DEPTH 3200 PERF. 3000 - 3047

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
BRADY, W. PRODUCTION, INC. 088241
UNIVERSITY -L- WELL #: 1 RRCID -> 020775 COMPL. DATE 08/08/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 495 | -0- | -1 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 538 | -0- | -2 | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 491 | -0- | -13 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| *03 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 2 RRCID -> 020776 COMPL. DATE 07/26/1945 TOTAL DEPTH 2985 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 12 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 01 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 457 | -0- | -132 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY WELL #: 7 RRCID -> 020781 COMPL. DATE 10/08/1945 TOTAL DEPTH 2954 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 344 | -0- | -20 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 379 | -0- | -86 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |

STEVENSON, J. M. WELL #: 1 RRCID -> 020820 COMPL. DATE 11/15/1948 TOTAL DEPTH 3065 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 598 | -0- | -2 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 580 | -0- | -71 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 535 | -0- | -25 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 568 | -0- | -331 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

CARRUTH, CHRIS 135963
UNIVERSITY 14-11 WELL #: 1 RRCID -> 020799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 158 | -0- | -90 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 93 | -0- | -217 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 136 | -0- | -60 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY BLK 14 WELL #: 1 RRCID -> 020800 COMPL. DATE 11/14/1946 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
CARRUTH, CHRIS //CONT.// 135963
UNIVERSITY BLK 14 WELL #: 2 RRCID -> 020801 COMPL. DATE 09/08/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY BLK 14 WELL #: 5 RRCID -> 020804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY -P- WELL #: 2 RRCID -> 041971 COMPL. DATE 04/14/1967 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

LANEXCO, INC. 484936
KELLY WELL #: 1 RRCID -> 112947 COMPL. DATE 07/27/1984 TOTAL DEPTH 3170 PERF. 2848 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

LEGACY RESERVES OPERATING LP 495445
STEVENSON, JAMES WELL #: 1 RRCID -> 020812 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1124 | -0- | -23 | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1108 | -0- | -8 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 998 | -0- | -10 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1099 | -0- | -17 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |

UNIVERSITY "I" WELL #: 1 RRCID -> 205630 COMPL. DATE N/A TOTAL DEPTH 6956 PERF. 2994 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 229 | N | 229 | -0- | -0- | -0- | 228 | 3 | 1 | 9 | Y | 1 | | | | | 49 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 417 | 3 | 32 | 9 | Y | 29 | | | | | 78 |
| 12 | 446 | N | 446 | -0- | -0- | -0- | 436 | 3 | 10 | 9 | Y | 9 | | | | | 87 |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 401 | 3 | 1 | 9 | Y | 1 | | | | | 88 |
| 02 | 420 | N | 148 | -0- | -272 | -0- | 144 | 3 | 4 | 9 | Y | 4 | | | | | 92 |
| 03 | 434 | N | 315 | -0- | -119 | -0- | 313 | 3 | 2 | 9 | Y | 2 | 81 | 1 | | | 13 |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "I" WELL #: 2 RRCID -> 236405 COMPL. DATE 12/16/1975 TOTAL DEPTH 7000 PERF. 2994 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 115 | N | 115 | -0- | -0- | -0- | 114 | 3 | 1 | 9 | Y | 1 | | | | | 49 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 417 | 3 | 32 | 9 | Y | 29 | | | | | 78 |
| 12 | 446 | N | 446 | -0- | -0- | -0- | 436 | 3 | 10 | 9 | Y | 9 | | | | | 87 |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 401 | 3 | 1 | 9 | Y | 1 | | | | | 88 |
| 02 | 420 | N | 148 | -0- | -272 | -0- | 144 | 3 | 4 | 9 | Y | 4 | | | | | 92 |
| 03 | 434 | N | 315 | -0- | -119 | -0- | 313 | 3 | 2 | 9 | Y | 2 | 81 | 1 | | | 13 |

UNIVERSITY -142- WELL #: 1 RRCID -> 263985 COMPL. DATE 09/13/2011 TOTAL DEPTH 3020 PERF. 2927 - 3020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LZB ENERGY, LLC 517668
UNIVERSITY 14-8 WELL #: 1 RRCID -> 020777 COMPL. DATE 08/14/1945 TOTAL DEPTH 2952 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 14-12 WELL #: 1 RRCID -> 020791 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 14-10 WELL #: 1 RRCID -> 020792 COMPL. DATE 05/03/1947 TOTAL DEPTH 3090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 14-9 WELL #: 1 RRCID -> 020793 COMPL. DATE 05/17/1947 TOTAL DEPTH 3050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 2 | -0- | -11 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

SHAFTER LAKE (YATES) //CONT.// 82570 700 ASSOCIATED CAPACITY CNTY: ANDREWS
LZB ENERGY, LLC //CONT.// 517668
UNIVERSITY 14-3 WELL #: 1 RRCID -> 020794 COMPL. DATE 01/03/1948 TOTAL DEPTH 3037 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY 14-3 WELL #: 2 RRCID -> 043213 COMPL. DATE 12/29/1967 TOTAL DEPTH 3095 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

PACESETTER ENERGY, LLC 633120
CREWS, E. R. ESTATE WELL #: 1 RRCID -> 020774 COMPL. DATE 12/20/1952 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ST. OF TEXAS -H- WELL #: 1 RRCID -> 020826 COMPL. DATE 12/08/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

STATE SCHOOL BOARD WELL #: 1 RRCID -> 131805 COMPL. DATE 04/21/1989 TOTAL DEPTH 10700 PERF. 2890 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 360 | N | 227 | -0- | -133 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 260 | -0- | -174 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 01 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 305 | -0- | -143 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |

ST. OF TEXAS -H- WELL #: 4 RRCID -> 184890 COMPL. DATE 07/13/2001 TOTAL DEPTH 12705 PERF. 2922 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 17 | -0- | -76 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

SHEFFIELD (ELLENBURGER) 82864 664 ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANON WELL #: 1802 RRCID -> 223560 COMPL. DATE 09/20/2006 TOTAL DEPTH 9916 PERF. 9251 - 9547

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHEFFIELD (LOWER STRAWN) 82864 780 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANNON -10- WELL #: 1 RRCID -> 128200 COMPL. DATE 07/28/1988 TOTAL DEPTH 9670 PERF. 7700 - 7720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHEFFIELD (MCKEE 8340) 82864 830 NON-ASSOCIATED ONE WELL CNTY: PECOS
INCLINE ENERGY 423656
CANON-10 WELL #: 1 U RRCID -> 033002 COMPL. DATE 11/05/1963 TOTAL DEPTH 9670 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHEFFIELD (STRAWN) 82864 850 ASSOCIATED 49B CNTY: PECOS
INCLINE ENERGY 423656
CANON, C.C. WELL #: 3 RRCID -> 076109 COMPL. DATE 09/17/2007 TOTAL DEPTH 8000 PERF. 2516 - 3080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHEFFIELD, NORTHWEST (CANYON) 82868 500 ASSOCIATED ONE WELL CNTY: PECOS
BEACH EXPLORATION, INC. 058915
CANON 22 WELL #: 1 RRCID -> 243883 COMPL. DATE 10/08/2008 TOTAL DEPTH 8012 PERF. 6575 - 6598

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | 136 | 1 | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 10 LEASE 48181 10/18/2016

SHEFFIELD, SW. (CISCO 7270) 82871 333 ASSOCIATED PRORATED CNTY: PECOS
ENDEAVOR ENERGY RESOURCES L.P. 251726
CANON, CHARLES WELL #: 5 RRCID -> 272605 COMPL. DATE 02/02/1984 TOTAL DEPTH 7750 PERF. 7300 - 7482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

CANON, CHARLES WELL #: 3 RRCID -> 275227 COMPL. DATE 06/29/1966 TOTAL DEPTH 7702 PERF. 7230 - 7352

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

SHEFFIELD, SW. (STRAWN) 82871 800 ASSOCIATED CAPACITY CNTY: PECOS
NORAMCO PRODUCTION, LLC 612624
CANON ALLISON 84 WELL #: 3 RRCID -> 121624 COMPL. DATE 06/18/1986 TOTAL DEPTH 10700 PERF. 8273 - 8284

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 45 |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 45 |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | 45 |

SHEFFIELD, SW. (WOLFCAMP) 82871 850 NON-ASSOCIATED ONE WELL CNTY: PECOS
ENDEAVOR ENERGY RESOURCES L.P. 251726
CANON, CHARLES WELL #: 4 RRCID -> 072203 COMPL. DATE 07/21/1966 TOTAL DEPTH 7778 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | -0- |

SHIPLEY (YATES) 83292 875 NON-ASSOCIATED EXEMPT CNTY: WARD
RADIUS OPERATING, LLC 687835
SLOAN WELL #: 4 RRCID -> 091919 COMPL. DATE 04/05/1980 TOTAL DEPTH 2353 PERF. 2166 - 2252

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |

SIERRA MADERA (MULTIPAY) 83493 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
MCDONALD, RICHARD A. 546696
SIERRA MADERA WELL #: 1 RRCID -> 070941 COMPL. DATE 03/22/1977 TOTAL DEPTH 13400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SIGNAL PEAK (WOLFCAMP) 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
ATROPOS PRODUCTION CORPORATION 036617
GUTHRIE 86 WELL #: 2 RRCID -> 180899 COMPL. DATE 12/17/2000 TOTAL DEPTH 7823 PERF. 7517 - 7648

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

GUTHRIE 87 WELL #: 3 RRCID -> 181626 COMPL. DATE 01/07/2001 TOTAL DEPTH 7883 PERF. 7420 - 7664

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |

GUTHRIE 93 WELL #: 1 RRCID -> 225561 COMPL. DATE 10/08/2000 TOTAL DEPTH 7780 PERF. 7435 - 7635

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

GUTHRIE 93 WELL #: 2 X RRCID -> 225562 COMPL. DATE 01/16/2001 TOTAL DEPTH 7758 PERF. 7421 - 7610

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |

LATERAL OIL AND GAS, LLC 487996
CASE-RAKOW STATE 68 WELL #: 1 RRCID -> 169194 COMPL. DATE 03/12/1998 TOTAL DEPTH 8000 PERF. 7520 - 7614

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/2016

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
SOUTHWEST ROYALTIES, INC. 806470

POWELL 26 WELL #: 2 RRCID -> 164461 COMPL. DATE 07/18/1997 TOTAL DEPTH 7850 PERF. 7470 - 7569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 70 | -0- | -116 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| *03 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |

POWELL 24 WELL #: 1 RRCID -> 175885 COMPL. DATE 10/18/1999 TOTAL DEPTH 7750 PERF. 7325 - 7655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL 13 WELL #: 3R RRCID -> 180318 COMPL. DATE 11/10/2000 TOTAL DEPTH 7800 PERF. 7334 - 7610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 3 | | | N | -0- | | | | | 238 |
| 11 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | 238 |
| 12 | 1497 | N | 1497 | -0- | -0- | -0- | 1485 | 3 | 12 | 9 | N | 11 | 163 | 1 | | | 86 |
| 01 | 1364 | N | 941 | -0- | -423 | -0- | 935 | 3 | 6 | 9 | N | 5 | | | | | 91 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 1367 | 3 | 6 | 9 | N | 5 | | | | | 96 |
| 03 | 1488 | N | 1161 | -0- | -327 | -0- | 1153 | 3 | 8 | 9 | N | 7 | | | | | 103 |

POWELL 26 WELL #: 3 RRCID -> 184714 COMPL. DATE 06/29/2001 TOTAL DEPTH 7950 PERF. 7554 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | -0- | 861 | 3 | 3 | 9 | N | 3 | | | | | 82 |
| 11 | 720 | N | 8 | -0- | -712 | -0- | 8 | 3 | | | N | -0- | | | | | 82 |
| 12 | 1209 | N | 216 | -0- | -993 | -0- | 216 | 3 | | | N | -0- | | | | | 82 |
| 01 | 1344 | N | 1344 | -0- | -0- | -0- | 1309 | 3 | 35 | 9 | N | 32 | | | | | 114 |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 1043 | 3 | 55 | 9 | N | 50 | | | | | 164 |
| *03 | 262 | N | 262 | -0- | -0- | -0- | 241 | 3 | 21 | 9 | N | 19 | | | | | 183 |

POWELL 13 WELL #: 5 RRCID -> 185185 COMPL. DATE 05/24/2001 TOTAL DEPTH 7903 PERF. 7350 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 961 | -0- | -0- | -0- | 921 | 3 | 40 | 9 | N | 36 | | | | | 91 |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 805 | 3 | 12 | 9 | N | 11 | | | | | 102 |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 666 | 3 | 17 | 9 | N | 15 | | | | | 117 |
| 01 | 961 | N | 253 | -0- | -708 | -0- | 245 | 3 | 8 | 9 | N | 7 | | | | | 124 |
| 02 | 756 | N | 229 | -0- | -527 | -0- | 221 | 3 | 8 | 9 | N | 7 | | | | | 131 |
| 03 | 682 | N | 450 | -0- | -232 | -0- | 450 | 3 | | | N | -0- | | | | | 131 |

POWELL 24 WELL #: 2 RRCID -> 188069 COMPL. DATE 06/16/2000 TOTAL DEPTH 7744 PERF. 7555 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |

POWELL 13 WELL #: 7 RRCID -> 191176 COMPL. DATE 08/23/2002 TOTAL DEPTH 7915 PERF. 7368 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | 88 |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | 88 |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | 88 |
| 01 | 310 | N | 269 | -0- | -41 | -0- | 269 | 3 | | | N | -0- | | | | | 88 |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 250 | 3 | | | N | -0- | | | | | 88 |
| 03 | 310 | N | 219 | -0- | -91 | -0- | 219 | 3 | | | N | -0- | | | | | 88 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION 920478

POWELL RANCH WELL #: 1 RRCID -> 155656 COMPL. DATE 08/20/1995 TOTAL DEPTH 8030 PERF. 7607 - 7683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | 110 | 1 | | | 45 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

POWELL RANCH "36" WELL #: 1 RRCID -> 160960 COMPL. DATE 09/08/1996 TOTAL DEPTH 9070 PERF. 7449 - 7544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXACO "35" WELL #: 1 RRCID -> 161317 COMPL. DATE N/A TOTAL DEPTH 8010 PERF. 7560 - 7570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 116 |

POWELL RANCH "36" WELL #: 2 RRCID -> 166633 COMPL. DATE 06/21/1997 TOTAL DEPTH 7900 PERF. 7389 - 7644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXACO N35 WELL #: 2 RRCID -> 168527 COMPL. DATE 12/31/1997 TOTAL DEPTH 8000 PERF. 7610 - 7682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |

TEXACO "25" WELL #: 1 RRCID -> 170851 COMPL. DATE 08/14/1998 TOTAL DEPTH 7810 PERF. 7464 - 7529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 448 | -0- | 448 | 714 | 18 | 1 | 430 | 2 | Y | -0- | | | | | 149 |
| 11 | 14B2 | EXT | 448 | -0- | 448 | 1162 | 18 | 1 | 430 | 2 | Y | -0- | | | | | 149 |
| 12 | 1673 | X | 511 | -0- | -1162 | -0- | 19 | 1 | 492 | 2 | Y | -0- | | | | | 149 |
| 01 | 511 | N | 511 | -0- | -0- | -0- | 18 | 1 | 493 | 2 | Y | -0- | | | | | 149 |
| 02 | 420 | N | 416 | -0- | -4 | -0- | 15 | 1 | 401 | 2 | Y | -0- | | | | | 149 |
| 03 | 496 | N | 393 | -0- | -103 | -0- | 16 | 1 | 377 | 2 | Y | -0- | | | | | 149 |

POWELL RANCH "24" WELL #: 1 RRCID -> 172104 COMPL. DATE 11/06/1998 TOTAL DEPTH 7805 PERF. 7436 - 7558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 438 | -0- | -151 | -0- | 93 | 1 | 345 | 2 | N | -0- | | | | | 62 |
| 11 | 630 | N | 369 | -0- | -261 | -0- | 90 | 1 | 279 | 2 | N | -0- | | | | | 62 |
| 12 | 589 | N | 395 | -0- | -194 | -0- | 93 | 1 | 302 | 2 | N | -0- | | | | | 62 |
| 01 | 434 | N | 375 | -0- | -59 | -0- | 93 | 1 | 282 | 2 | N | -0- | | | | | 62 |
| 02 | 336 | N | 324 | -0- | -12 | -0- | 84 | 1 | 240 | 2 | N | -0- | | | | | 62 |
| *03 | 437 | N | 437 | -0- | -0- | -0- | 93 | 1 | 344 | 2 | N | -0- | | | | | 62 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478
SWAFFORD TRUST "31" WELL #: 1 RRCID -> 172340 COMPL. DATE 12/03/1998 TOTAL DEPTH 7800 PERF. 7438 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1467 | -0- | -238 | -0- | 31 | 1 | 1426 | 2 | N | 9 | 1 | 8 | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1539 | -0- | -81 | -0- | 30 | 1 | 1498 | 2 | N | 10 | | | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1573 | -0- | -8 | -0- | 31 | 1 | 1531 | 2 | N | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1410 | -0- | -47 | -0- | 29 | 1 | 1346 | 2 | N | 32 | | | | | 134 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1339 | -0- | -89 | -0- | 28 | 1 | 1297 | 2 | N | 13 | | | | | 147 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1031 | -0- | -550 | -0- | 31 | 1 | 993 | 2 | N | 6 | | | | | 153 |
| | | | | | | | 7 | 9 | | | | | | | | | |

POWELL RANCH "38" WELL #: 1 RRCID -> 172859 COMPL. DATE 02/13/1999 TOTAL DEPTH 7836 PERF. 7585 - 7668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH WELL #: 3 RRCID -> 173740 COMPL. DATE 06/11/1999 TOTAL DEPTH 7850 PERF. 7564 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH "24" WELL #: 2 RRCID -> 173871 COMPL. DATE 06/14/1999 TOTAL DEPTH 7850 PERF. 7377 - 7584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXACO "25" WELL #: 2 RRCID -> 174058 COMPL. DATE 05/08/1999 TOTAL DEPTH 7850 PERF. 7449 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TEXACO -23- WELL #: 2 RRCID -> 175164 COMPL. DATE 10/15/1999 TOTAL DEPTH 7900 PERF. 7600 - 7708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 175 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 175 |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 175 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478

TEXACO "37" WELL #: 3 RRCID -> 176347 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7493 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

POWELL RANCH "18" WELL #: 2 RRCID -> 185181 COMPL. DATE 06/21/2001 TOTAL DEPTH 7911 PERF. 7386 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

POWELL RANCH "18" WELL #: 1 RRCID -> 185313 COMPL. DATE 06/07/2001 TOTAL DEPTH 8009 PERF. 7452 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2005 | N | 2005 | -0- | -0- | -0- | 31 | 1 | 1962 | 2 | N | 11 | 176 | 1 | 1 | 8 | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1740 | -0- | -180 | -0- | 30 | 1 | 1699 | 2 | N | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2015 | N | 975 | -0- | -1040 | -0- | 31 | 1 | 941 | 2 | N | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1963 | -0- | -52 | -0- | 31 | 1 | 1920 | 2 | N | 11 | | | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | 28 | 1 | 1616 | 2 | N | 6 | | | | | 70 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1900 | N | 1900 | -0- | -0- | -0- | 31 | 1 | 1861 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |

POWELL RANCH WELL #: 6 RRCID -> 187929 COMPL. DATE N/A TOTAL DEPTH 8025 PERF. 7573 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1246 | -0- | -211 | -0- | 62 | 1 | 1181 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1272 | N | 1272 | -0- | -0- | -0- | 60 | 1 | 1209 | 2 | N | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1211 | -0- | -29 | -0- | 62 | 1 | 1141 | 2 | N | 7 | | | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1147 | -0- | -93 | -0- | 62 | 1 | 1076 | 2 | N | 8 | | | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1000 | -0- | -176 | -0- | 56 | 1 | 938 | 2 | N | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1085 | -0- | -124 | -0- | 62 | 1 | 1013 | 2 | N | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TEXACO "25" WELL #: 4 RRCID -> 188094 COMPL. DATE 08/09/2001 TOTAL DEPTH 8050 PERF. 7676 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 378 | N | 310 | -0- | -68 | -0- | 13 | 1 | 297 | 2 | Y | -0- | | | | | 18 |
| 11 | 600 | N | 286 | -0- | -314 | -0- | 12 | 1 | 274 | 2 | Y | -0- | | | | | 18 |
| 12 | 496 | N | 336 | -0- | -160 | -0- | 12 | 1 | 324 | 2 | Y | -0- | | | | | 18 |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 13 | 1 | 376 | 2 | Y | -0- | | | | | 18 |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 13 | 1 | 335 | 2 | Y | -0- | | | | | 18 |
| *03 | 351 | N | 351 | -0- | -0- | -0- | 15 | 1 | 336 | 2 | Y | -0- | | | | | 18 |

SIGNAL PEAK (WOLFCAMP) //CONT.// 83518 500 ASSOCIATED CAPACITY CNTY: HOWARD
WHITING OIL AND GAS CORPORATION //CONT.// 920478
TEXACO -23- WELL #: 1 RRCID -> 188496 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7513 - 7663

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL RANCH "24" WELL #: 3 RRCID -> 188988 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7374 - 7479

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

POWELL RANCH "24" WELL #: 4 RRCID -> 188989 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7357 - 7458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

SLASH RANCH (ELLENBURGER) 83970 400 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHNSON, W. D. ET AL UNIT WELL #: 1 RRCID -> 102046 COMPL. DATE 06/06/2007 TOTAL DEPTH 21690 PERF.21309 - 21640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 N | 135 | -0- | -0- | -0- | 34 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | 37 | -0- | 37 | 37 | 7 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 183 | -0- | 183 | 220 | 36 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 396 | -0- | 396 | 616 | 83 | 1 | 313 | 2 | N | -0- | | | | | -0- |

SLASH RANCH (FUSSELMAN) 83970 450 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHNSON, W. D. ET AL "C" UNIT WELL #: 1 RRCID -> 091394 COMPL. DATE 06/07/2007 TOTAL DEPTH 21900 PERF.19304 - 19451

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9349 | 9349 | -0- | -0- | -0- | 1525 | 1 | 7219 | 2 | N | -0- | | | | | -0- |
| | | | | | | 605 | 4 | | | | | | | | | |
| 11 | 10685 | 10685 | -0- | -0- | -0- | 1830 | 1 | 8809 | 2 | N | -0- | | | | | -0- |
| | | | | | | 46 | 4 | | | | | | | | | |
| 12 | 9028 | 9028 | -0- | -0- | -0- | 1891 | 1 | 6803 | 2 | N | -0- | | | | | -0- |
| | | | | | | 334 | 4 | | | | | | | | | |
| 01 | 6240 | 6240 | -0- | -0- | -0- | 1830 | 1 | 4219 | 2 | N | -0- | | | | | -0- |
| | | | | | | 191 | 4 | | | | | | | | | |
| 02 | 6289 | 6289 | -0- | -0- | -0- | 1708 | 1 | 4581 | 2 | N | -0- | | | | | -0- |
| 03 | 5425 | 3466 | -0- | -1959 | -0- | 1891 | 1 | 1575 | 2 | N | -0- | | | | | -0- |

ABERNATHY, J. LOGAN UNIT WELL #: 2D RRCID -> 099089 COMPL. DATE 03/27/1982 TOTAL DEPTH 6800 PERF. 5708 - 5944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLASH RANCH (PENN) 83970 475 NON-ASSOCIATED CAPACITY CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
JOHSON "40" WELL #: 1 RRCID -> 090155 COMPL. DATE 03/08/2016 TOTAL DEPTH 19087 PERF.15183 - 16055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CHRISTOPHER WELL #: 1 RRCID -> 172305 COMPL. DATE 02/19/2008 TOTAL DEPTH 21650 PERF.15075 - 16660

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHELL WESTERN E&P 774719
JOHNSON -34- WELL #: 1 RRCID -> 154212 COMPL. DATE 09/01/1994 TOTAL DEPTH 21800 PERF.14908 - 14958

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |

SLASH RANCH (WOLFCAMP) 83970 480 ASSOCIATED ONE WELL CNTY: LOVING
ANADARKO E&P ONSHORE LLC 020528
APC 75-29 WELL #: 1 RRCID -> 272618 COMPL. DATE 12/22/2008 TOTAL DEPTH 17700 PERF.13584 - 13594

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 N | 693 | -0- | -0- | -0- | 564 | 2 | 129 | 9 | N | 117 | 185 | 1 | 70 |
| 11 | 570 N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | 70 |
| 12 | 358 N | 358 | -0- | -0- | -0- | 357 | 2 | 1 | 9 | N | 1 | | | 71 |
| 01 | 682 N | 9 | -0- | -673 | -0- | 2 | 2 | 7 | 9 | N | 6 | | | 77 |
| 02 | 418 N | 418 | -0- | -0- | -0- | 417 | 2 | 1 | 9 | N | 1 | 1 | 8 | 77 |
| *03 | 482 N | 482 | -0- | -0- | -0- | 386 | 2 | 96 | 9 | N | 87 | | | 164 |

SLASH RANCH, NORTH (PENN) 83974 500 NON-ASSOCIATED ONE WELL CNTY: LOVING
ISKANDIA ENERGY OPERATING, INC. 426961
J. LOGAN ABERNATHY UNIT WELL #: 1 RRCID -> 189887 COMPL. DATE 04/10/2002 TOTAL DEPTH 21600 PERF.16954 - 16959

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11470 # | 5424 | -0- | -6046 | -0- | 5424 | 2 | N | -0- | | -0- |
| 11 | 11100 # | 6031 | -0- | -5069 | -0- | 6031 | 2 | N | -0- | | -0- |
| 12 | 10726 # | 5838 | -0- | -4888 | -0- | 5838 | 2 | N | -0- | | -0- |
| 01 | 11077 R | 11077 | -0- | -0- | -0- | 11077 | 2 | N | -0- | | -0- |
| 02 | 14768 | 14768 | -0- | -0- | -0- | 14768 | 2 | N | -0- | | -0- |
| *03 | 14585 | 14585 | -0- | -0- | -0- | 14585 | 2 | N | -0- | | -0- |

SLAUGHTER PIK (WOLFCAMP) 83993 500 NON-ASSOCIATED ONE WELL CNTY: PECOS
GREAT NORTHERN ENERGY, INC 328627
SLAUGHTER PIK "18" WELL #: 1 RRCID -> 215990 COMPL. DATE 01/21/2006 TOTAL DEPTH 19050 PERF. 7806 - 8330

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 215 |

SMITH CALDWELL (FUSSELMAN) 84270 200 NON-ASSOCIATED ONE WELL CNTY: REEVES
RAYDEN 695567
CALDWELL WELL #: 1 RRCID -> 172371 COMPL. DATE 04/24/1998 TOTAL DEPTH 12975 PERF.10589 - 10624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1289 N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 876 N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1440 N | 1440 | -0- | -0- | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 N | 496 | -0- | -806 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1452 N | 1452 | -0- | -0- | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 N | 515 | -0- | -911 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |

SODA LAKE (FUSSELMAN) 84477 500 NON-ASSOCIATED PRORATED CNTY: WARD
DEVON ENERGY PRODUCTION CO, L.P. 216378
T. B. PRUETT GAS UNIT WELL #: 2 RRCID -> 174143 COMPL. DATE 05/20/1999 TOTAL DEPTH 19200 PERF.19034 - 19108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

SPRABERRY (TREND AREA) 85280 300 ASSOCIATED 49B CNTY: MIDLAND
APACHE CORPORATION 027200
LYNCH, JUNE T. WELL #: 3 RRCID -> 281157 COMPL. DATE 07/30/2016 TOTAL DEPTH 10050 PERF. 7900 - 9900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATOKA OPERATING PERMIAN, LLC 036636
LUCKY "13" WELL #: 1 RRCID -> 281382 COMPL. DATE 07/27/2016 TOTAL DEPTH 8315 PERF. 5878 - 8108

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 # | 423 | -0- | -501 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 # | 399 | -0- | -624 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | DELQ PR | 404 | -0- | 404 | 404 | 404 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1023 # | 443 | -0- | -580 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 # | 448 | -0- | -575 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 164 R | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCANA OIL & GAS(USA) INC. 251691
DAVIDSON 42A WELL #: 4202A RRCID -> 280715 COMPL. DATE 02/20/2016 TOTAL DEPTH 11536 PERF.10826 - 10828

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | 24787 | -0- | 17967 | 174859 | 133 | 1 | 23198 | 3 | N | 1324 | 1368 | 1 | | | 115 |
| | | | | | | 1456 | 9 | | | | | | | | | |
| 11 | 6600 | 19927 | -0- | 13327 | 188186 | 123 | 1 | 18438 | 3 | N | 1111 | 1119 | 1 | | | 107 |
| | | | | | | 144 | 4 | 1222 | 9 | | | | | | | |
| 12 | 6820 | 20542 | -0- | 13722 | 201908 | 125 | 1 | 18778 | 3 | N | 1342 | 1234 | 1 | | | 215 |
| | | | | | | 163 | 4 | 1476 | 9 | | | | | | | |
| 01 | 6820 | 17302 | -0- | 10482 | 212390 | 113 | 1 | 15673 | 3 | N | 1245 | 1288 | 1 | | | 172 |
| | | | | | | 146 | 4 | 1370 | 9 | | | | | | | |
| 02 | 6160 | 18452 | -0- | 12292 | 224682 | 113 | 1 | 17048 | 3 | N | 1170 | 1180 | 1 | | | 162 |
| | | | | | | 4 | 4 | 1287 | 9 | | | | | | | |
| 03 | 6820 | 18576 | -0- | 11756 | 236438 | 119 | 1 | 17198 | 3 | N | 1024 | 1073 | 1 | | | 113 |
| | | | | | | 133 | 4 | 1126 | 9 | | | | | | | |

SPRABERRY (TREND AREA) //CONT.// 85280 300 ASSOCIATED 49B CNTY: MIDLAND
HUNT OIL COMPANY 416330
MOELLER, FRANCIS WELL #: 5 RRCID -> 249238 COMPL. DATE 11/05/1976 TOTAL DEPTH 8690 PERF. 8322 - 8550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

INDEPENDENCE RESOURCES MGMT, LLC 423716
WHITTENBURG WELL #: 2200SW RRCID -> 257635 COMPL. DATE 05/20/2010 TOTAL DEPTH 5625 PERF. 5228 - 5506

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OVERFLOW ENERGY, LLC 628574
S COUNTY ROAD SWD WELL #: 1 RRCID -> 280718 COMPL. DATE 07/29/2016 TOTAL DEPTH 5700 PERF. 4015 - 5700

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

349 BULLDOG SWD WELL #: 1 RRCID -> 280776 COMPL. DATE 08/08/2016 TOTAL DEPTH 5400 PERF. 3975 - 5400

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STERLING, N. (CANYON SD.) 85993 200 ASSOCIATED EXEMPT CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
REED ESTATE 13 WELL #: 1 RRCID -> 130800 COMPL. DATE 11/01/1984 TOTAL DEPTH 8000 PERF. 7355 - 7699

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SAHARA OPERATING COMPANY 743279
REED, J. C. ESTATE "A" WELL #: 1024 RRCID -> 124467 COMPL. DATE 11/04/1983 TOTAL DEPTH 8388 PERF. 7672 - 7734

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STERLING, N. (CANYON SD.) //CONT.// 85993 200 ASSOCIATED EXEMPT CNTY: STERLING
SAHARA OPERATING COMPANY //CONT.// 743279
REED, J. C. ESTATE "D" WELL #: 1014 RRCID -> 192200 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7589 - 7725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING CITY (FUSSELMAN) 86000 500 NON-ASSOCIATED CAPACITY CNTY: STERLING
COG OPERATING LLC 166150
WILLIAMS WELL #: 1T RRCID -> 082264 COMPL. DATE 06/12/2009 TOTAL DEPTH 8538 PERF. 8424 - 8430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 N | 372 | -0- | -155 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 N | 248 | -0- | -232 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 N | 258 | -0- | -238 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 N | 290 | -0- | -82 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 02 | 239 N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS WELL #: 204 RRCID -> 082265 COMPL. DATE 05/13/1979 TOTAL DEPTH 8526 PERF. 8400 - 8420

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 N | 1226 | -0- | -169 | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 N | 1161 | -0- | -189 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 N | 1220 | -0- | -175 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1448 N | 1448 | -0- | -0- | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1140 N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1256 N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |

STONE CUTTER (WOLFCAMP) 86305 800 NON-ASSOCIATED CAPACITY CNTY: LOVING
EOG RESOURCES, INC. 253162
STONE-CUTTER WELL #: 1 RRCID -> 172100 COMPL. DATE 09/28/1998 TOTAL DEPTH 12446 PERF.11850 - 12446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 X | 1251 | -0- | -547 | -0- | 1251 | 2 | | | N | -0- | | | | | 207 |
| 11 | 1740 X | 969 | -0- | -771 | -0- | 969 | 2 | | | N | -0- | | | | | 207 |
| 12 | 2015 X | 925 | -0- | -1090 | -0- | 925 | 2 | | | N | -0- | | | | | 207 |
| 01 | 2015 X | 776 | -0- | -1239 | -0- | 776 | 2 | | | N | -0- | | | | | 207 |
| 02 | 1820 X | 1397 | -0- | -423 | -0- | 1397 | 2 | | | N | -0- | | | | | 207 |
| 03 | 1240 X | 1141 | -0- | -99 | -0- | 1141 | 2 | | | N | -0- | | | | | 207 |

RKI EXPLORATION & PRODUCTION LLC 714221
KYLE 10 WELL #: 1 RRCID -> 268719 COMPL. DATE 04/03/2012 TOTAL DEPTH 20247 PERF. 5445 - 5800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGG RANCH (CANYON DIST 08) 87018 550 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
COUNCIL WELL #: 415 RRCID -> 123679 COMPL. DATE 01/30/1987 TOTAL DEPTH 9500 PERF. 7301 - 7498

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1398 R | 1398 | -0- | -0- | -0- | 1388 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 9 |
| 11 | 1260 # | 922 | -0- | -338 | -0- | 916 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 4 |
| 12 | 1209 # | 462 | -0- | -747 | -0- | 455 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 6 |
| 01 | 1302 # | 826 | -0- | -476 | -0- | 800 | 2 | 26 | 9 | Y | 24 | 4 | 1 | | | 26 |
| 02 | 1300 R | 1300 | -0- | -0- | -0- | 1299 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 18 |
| 03 | 1302 # | 839 | -0- | -463 | -0- | 839 | 2 | | | Y | -0- | 10 | 1 | | | 8 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

FERGUSON "B" WELL #: 118 RRCID -> 126952 COMPL. DATE 03/21/1988 TOTAL DEPTH 8159 PERF. 7291 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COUNCIL WELL #: 115 RRCID -> 127510 COMPL. DATE 03/21/1988 TOTAL DEPTH 8980 PERF. 7306 - 7494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 # | 397 | -0- | -6 | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 416 R | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 # | 264 | -0- | -170 | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 # | 276 | -0- | -158 | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 # | 331 | -0- | -61 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 # | 376 | -0- | -58 | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |

FERGUSON "B" WELL #: 218 RRCID -> 128071 COMPL. DATE 07/15/1988 TOTAL DEPTH 8250 PERF. 7431 - 7590

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 # | 59 | -0- | -127 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 # | 38 | -0- | -142 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 # | 45 | -0- | -110 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 # | 36 | -0- | -57 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 # | 51 | -0- | -5 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 # | 30 | -0- | -32 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

MARTIN WELL #: 136 RRCID -> 136701 COMPL. DATE 10/25/1990 TOTAL DEPTH 7750 PERF. 7117 - 7317

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 # | 521 | -0- | -37 | -0- | 493 | 2 | 28 | 9 | Y | 25 | 28 | 1 | | | 6 |
| 11 | 769 R | 769 | -0- | -0- | -0- | 747 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 6 |
| 12 | 666 R | 666 | -0- | -0- | -0- | 652 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 3 |
| 01 | 854 R | 854 | -0- | -0- | -0- | 834 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 7 |
| 02 | 728 # | 486 | -0- | -242 | -0- | 468 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 8 |
| 03 | 806 # | 547 | -0- | -259 | -0- | 529 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 8 |

MARTIN WELL #: 236 RRCID -> 137953 COMPL. DATE 03/11/1991 TOTAL DEPTH 7537 PERF. 7107 - 7413

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FERGUSON C WELL #: 129 RRCID -> 138512 COMPL. DATE 06/02/1991 TOTAL DEPTH 7600 PERF. 7140 - 7277

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112 R | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 129 R | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 # | 119 | -0- | -5 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 # | 68 | -0- | -56 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 # | 75 | -0- | -37 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 # | 75 | -0- | -49 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |

COUNCIL WELL #: 1415 RRCID -> 140649 COMPL. DATE 01/23/1992 TOTAL DEPTH 8100 PERF. 7445 - 7522

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | 304 | -0- | -37 | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 # | 214 | -0- | -116 | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 # | 154 | -0- | -125 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 # | 149 | -0- | -161 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 413 R | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 # | 214 | -0- | -96 | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406

MARTIN WELL #: 736 RRCID -> 141599 COMPL. DATE 05/25/1992 TOTAL DEPTH 7750 PERF. 7200 - 7407

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 # | 167 | -0- | -50 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 # | 162 | -0- | -48 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 # | 167 | -0- | -50 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 # | 150 | -0- | -36 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 164 R | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 203 R | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |

MARTIN WELL #: 436 RRCID -> 142221 COMPL. DATE 08/10/1992 TOTAL DEPTH 7750 PERF. 7159 - 7458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON D WELL #: 120 RRCID -> 147957 COMPL. DATE 12/22/1993 TOTAL DEPTH 8100 PERF. 7331 - 7414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FERGUSON D WELL #: 220 RRCID -> 149364 COMPL. DATE 04/26/1994 TOTAL DEPTH 8100 PERF. 7347 - 7432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FERGUSON D WELL #: 320 RRCID -> 150227 COMPL. DATE 07/01/1994 TOTAL DEPTH 8100 PERF. 7326 - 7520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 # | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 330 # | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 # | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 341 # | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 378 R | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 446 R | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |

COUNCIL WELL #: 2615 RRCID -> 203812 COMPL. DATE 05/09/2004 TOTAL DEPTH 7800 PERF. 7288 - 7474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 # | 200 | -0- | -110 | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 # | 216 | -0- | -84 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 # | 252 | -0- | -27 | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 # | 256 | -0- | -23 | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 257 R | 257 | -0- | -0- | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 249 R | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | -0- |

COUNCIL WELL #: 2515 RRCID -> 203813 COMPL. DATE 05/20/2004 TOTAL DEPTH 7925 PERF. 7423 - 7562

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 167 | -0- | -81 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 # | 116 | -0- | -124 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 # | 162 | -0- | -24 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 # | 64 | -0- | -91 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 170 R | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 194 R | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
FERGUSON C WELL #: 229 RRCID -> 266040 COMPL. DATE 06/25/2012 TOTAL DEPTH 7600 PERF. 7149 - 7402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 # | 54 | -0- | -39 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 # | 34 | -0- | -56 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 # | 28 | -0- | -65 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 # | 53 | -0- | -40 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 63 R | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 # | 44 | -0- | -18 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |

INDEPENDENCE RESOURCES MGMT, LLC 423716
FERGUSON BROTHERS "30" WELL #: 2 RRCID -> 129157 COMPL. DATE 10/13/1988 TOTAL DEPTH 7625 PERF. 7196 - 7540

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 47 | -0- | 47 | 47 | 47 | 2 | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | 35 | -0- | 35 | 82 | 35 | 2 | | | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | 46 | -0- | 46 | 128 | 46 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 169 R | 41 | -0- | -128 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 35 R | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 123 R | 123 | -0- | -0- | -0- | 122 | 2 | 1 | 9 | Y | 1 | | | | | 13 |

SUGG "D" WELL #: 1901 RRCID -> 131261 COMPL. DATE 06/09/1989 TOTAL DEPTH 7725 PERF. 7387 - 7593

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 # | 57 | -0- | -67 | -0- | 57 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 120 # | 51 | -0- | -69 | -0- | 51 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 124 # | 57 | -0- | -67 | -0- | 56 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 01 | 120 R | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 98 R | 98 | -0- | -0- | -0- | 94 | 2 | 4 | 9 | Y | 4 | | | | | 26 |
| *03 | 62 # | 37 | -0- | -25 | -0- | 37 | 2 | | | Y | -0- | | | | | 16 |

FERGUSON BROTHERS "34" WELL #: 3 RRCID -> 136443 COMPL. DATE 10/26/1988 TOTAL DEPTH 7650 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 87 | -0- | 87 | 87 | 87 | 2 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | 90 | -0- | 90 | 177 | 90 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 95 | -0- | 95 | 272 | 95 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 373 R | 101 | -0- | -272 | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 86 R | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROTHERS "34" WELL #: 4 RRCID -> 136445 COMPL. DATE 02/01/1989 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 436 | -0- | 436 | 436 | 435 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | DLQ G-10 | 453 | -0- | 453 | 889 | 452 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | DLQ G-10 | 479 | -0- | 479 | 1368 | 477 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 01 | 1873 R | 505 | -0- | -1368 | -0- | 504 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 434 R | 434 | -0- | -0- | -0- | 431 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| *03 | 465 # | 203 | -0- | -262 | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SUGG "D" WELL #: 3101 RRCID -> 139339 COMPL. DATE 08/22/1991 TOTAL DEPTH 7750 PERF. 7402 - 7639

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 52 | -0- | 52 | 52 | 52 | 2 | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | 49 | -0- | 49 | 101 | 49 | 2 | | | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | 47 | -0- | 47 | 148 | 47 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 198 R | 50 | -0- | -148 | -0- | 50 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 53 R | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 154 R | 154 | -0- | -0- | -0- | 148 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 10 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "D" WELL #: 3104 RRCID -> 139347 COMPL. DATE 08/24/1991 TOTAL DEPTH 7775 PERF. 7335 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 73 | -0- | 73 | 73 | 73 | 2 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | 72 | -0- | 72 | 145 | 68 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 12 | DLQ G-10 | 73 | -0- | 73 | 218 | 66 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 01 | 296 R | 78 | -0- | -218 | -0- | 71 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 6 |
| 02 | 79 R | 79 | -0- | -0- | -0- | 75 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 03 | 62 # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 10 |

BAILEY "32" WELL #: 5 RRCID -> 139502 COMPL. DATE 06/15/1990 TOTAL DEPTH 7825 PERF. 7441 - 7635

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | PRTL PLG | 175 | -0- | 175 | 175 | 151 | 2 | 24 | 9 | Y | 22 | 28 | 1 | | | 18 |

SUGG "D" WELL #: 1902 RRCID -> 139504 COMPL. DATE 07/06/1989 TOTAL DEPTH 7722 PERF. 7281 - 7615

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 18 | -0- | 18 | 18 | 18 | 2 | | | Y | -0- | | | | | 13 |
| 11 | DLQ G-10 | 16 | -0- | 16 | 34 | 16 | 2 | | | Y | -0- | | | | | 13 |
| 12 | DLQ G-10 | 18 | -0- | 18 | 52 | 18 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 89 R | 37 | -0- | -52 | -0- | 37 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 29 R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 13 |
| *03 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 16 |

SUGG "D" WELL #: 3106 RRCID -> 139667 COMPL. DATE 12/15/1990 TOTAL DEPTH 7725 PERF. 7343 - 7588

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 82 | -0- | 82 | 82 | 82 | 2 | | | Y | -0- | | | | | 4 |
| 11 | DLQ G-10 | 77 | -0- | 77 | 159 | 77 | 2 | | | Y | -0- | | | | | 4 |
| 12 | DLQ G-10 | 75 | -0- | 75 | 234 | 75 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 314 R | 80 | -0- | -234 | -0- | 80 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 84 R | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 154 R | 154 | -0- | -0- | -0- | 148 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 10 |

PFLUGER "A" WELL #: 3302 RRCID -> 141030 COMPL. DATE 11/14/1987 TOTAL DEPTH 7889 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 244 | -0- | 244 | 244 | 244 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 235 | -0- | 235 | 479 | 235 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 240 | -0- | 240 | 719 | 240 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 943 R | 224 | -0- | -719 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 217 R | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 326 R | 326 | -0- | -0- | -0- | 280 | 2 | 46 | 9 | Y | 42 | 39 | 1 | | | 10 |

SUGG 'BB' WELL #: 1708 RRCID -> 141031 COMPL. DATE 05/01/1991 TOTAL DEPTH 7850 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON BROTHERS "34" WELL #: 1 RRCID -> 141033 COMPL. DATE 03/22/1988 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 79 | -0- | 79 | 79 | 79 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 82 | -0- | 82 | 161 | 82 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 86 | -0- | 86 | 247 | 86 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 338 R | 91 | -0- | -247 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 78 R | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

FERGUSON BROTHERS "34" WELL #: 2 RRCID -> 141034 COMPL. DATE 07/19/1988 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *03 | PRTL PLG | 203 | -0- | 203 | 203 | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROTHERS "34" WELL #: 5 RRCID -> 143238 COMPL. DATE 07/13/1990 TOTAL DEPTH 7825 PERF. 7441 - 7609

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 147 | -0- | 147 | 147 | 146 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | DLQ G-10 | 153 | -0- | 153 | 300 | 152 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | DLQ G-10 | 162 | -0- | 162 | 462 | 160 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 01 | 632 R | 170 | -0- | -462 | -0- | 169 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 148 R | 148 | -0- | -0- | -0- | 145 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROTHERS "34" WELL #: 6 RRCID -> 143239 COMPL. DATE 07/25/1990 TOTAL DEPTH 7900 PERF. 7427 - 7772

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 79 | -0- | 79 | 79 | 79 | 2 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | 82 | -0- | 82 | 161 | 82 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 86 | -0- | 86 | 247 | 86 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 338 R | 91 | -0- | -247 | -0- | 91 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 78 R | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROS -34- WELL #: 7 RRCID -> 145016 COMPL. DATE 07/14/1992 TOTAL DEPTH 7700 PERF. 7331 - 7499

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 471 | -0- | 471 | 471 | 469 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | DLQ G-10 | 488 | -0- | 488 | 959 | 487 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 12 | DLQ G-10 | 517 | -0- | 517 | 1476 | 514 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 01 | 2022 R | 546 | -0- | -1476 | -0- | 543 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 02 | 472 R | 472 | -0- | -0- | -0- | 464 | 2 | 8 | 9 | Y | 7 | | | | | 32 |
| *03 | 496 # | 203 | -0- | -293 | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROS -34- WELL #: 8 RRCID -> 145017 COMPL. DATE 07/17/1992 TOTAL DEPTH 7680 PERF. 7345 - 7589

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 551 | -0- | 551 | 551 | 550 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | DLQ G-10 | 573 | -0- | 573 | 1124 | 572 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | DLQ G-10 | 605 | -0- | 605 | 1729 | 603 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 01 | 2367 R | 638 | -0- | -1729 | -0- | 637 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 548 R | 548 | -0- | -0- | -0- | 545 | 2 | 3 | 9 | Y | 3 | | | | | 21 |
| *03 | 589 # | 203 | -0- | -386 | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROS. -34- WELL #: 9 RRCID -> 145018 COMPL. DATE 10/08/1992 TOTAL DEPTH 7735 PERF. 7385 - 7579

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 90 | -0- | 90 | 90 | 90 | 2 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | 93 | -0- | 93 | 183 | 93 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | 98 | -0- | 98 | 281 | 98 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 385 R | 104 | -0- | -281 | -0- | 104 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 89 R | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROS -34- WELL #: 10 RRCID -> 145019 COMPL. DATE 11/23/1992 TOTAL DEPTH 7753 PERF. 7400 - 7654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 464 | -0- | 464 | 464 | 463 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | 483 | -0- | 483 | 947 | 482 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | DLQ G-10 | 510 | -0- | 510 | 1457 | 508 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 01 | 1995 R | 538 | -0- | -1457 | -0- | 537 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 462 R | 462 | -0- | -0- | -0- | 459 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| *03 | 496 # | 203 | -0- | -293 | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "D" WELL #: 3109 RRCID -> 145020 COMPL. DATE 03/18/1992 TOTAL DEPTH 7820 PERF. 7404 - 7708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 103 | -0- | 103 | 103 | 103 | 2 | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | 101 | -0- | 101 | 204 | 97 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 12 | DLQ G-10 | 101 | -0- | 101 | 305 | 94 | 2 | 7 | 9 | Y | 6 | | | | | 12 |
| 01 | 413 R | 108 | -0- | -305 | -0- | 101 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 7 |
| 02 | 110 R | 110 | -0- | -0- | -0- | 106 | 2 | 4 | 9 | Y | 4 | | | | | 11 |
| *03 | 154 R | 154 | -0- | -0- | -0- | 148 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 10 |

FERGUSON BROS. -34- WELL #: 14 RRCID -> 145648 COMPL. DATE 12/12/1992 TOTAL DEPTH 7600 PERF. 7296 - 7578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 116 | -0- | 116 | 116 | 115 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | DLQ G-10 | 121 | -0- | 121 | 237 | 120 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | DLQ G-10 | 128 | -0- | 128 | 365 | 126 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 01 | 499 R | 134 | -0- | -365 | -0- | 133 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 117 R | 117 | -0- | -0- | -0- | 114 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| *03 | 624 R | 624 | -0- | -0- | -0- | 624 | 2 | | | Y | -0- | | | | | 1 |

FERGUSON BROS -34- WELL #: 16 RRCID -> 145649 COMPL. DATE 01/05/1993 TOTAL DEPTH 7650 PERF. 7268 - 7451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 102 | -0- | 102 | 102 | 101 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | DLQ G-10 | 106 | -0- | 106 | 208 | 105 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | DLQ G-10 | 113 | -0- | 113 | 321 | 111 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 01 | 439 R | 118 | -0- | -321 | -0- | 117 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 103 R | 103 | -0- | -0- | -0- | 100 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SUGG "D" WELL #: 3114 RRCID -> 151850 COMPL. DATE 10/23/1992 TOTAL DEPTH 7604 PERF. 7308 - 7476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 108 | -0- | 108 | 108 | 108 | 2 | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | 101 | -0- | 101 | 209 | 101 | 2 | | | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | 98 | -0- | 98 | 307 | 98 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 412 R | 105 | -0- | -307 | -0- | 105 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 111 R | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 759 R | 759 | -0- | -0- | -0- | 753 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 10 |

SUGG "D" WELL #: 3116 RRCID -> 151851 COMPL. DATE 11/06/1992 TOTAL DEPTH 7706 PERF. 7397 - 7606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 581 | -0- | 581 | 581 | 581 | 2 | | | Y | -0- | | | | | 13 |
| 11 | DLQ G-10 | 551 | -0- | 551 | 1132 | 547 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 12 | DLQ G-10 | 537 | -0- | 537 | 1669 | 530 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 01 | 2244 R | 575 | -0- | -1669 | -0- | 568 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 18 |
| 02 | 601 R | 601 | -0- | -0- | -0- | 597 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| *03 | 589 # | 154 | -0- | -435 | -0- | 148 | 2 | 6 | 9 | Y | 5 | 12 | 1 | | | 10 |

SUGG "D" WELL #: 1908 RRCID -> 152012 COMPL. DATE 07/01/1992 TOTAL DEPTH 7640 PERF. 7348 - 7355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 274 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 274 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 274 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 274 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | 274 | | | | | Y | -0- | | | | | -0- |
| *03 | 0 W | 37 | -0- | 37 | 311 | 37 | 2 | | | Y | -0- | | | | | 16 |

BAILEY 16 WELL #: 11 RRCID -> 152013 COMPL. DATE 07/30/1994 TOTAL DEPTH 8050 PERF. 7838 - 7924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 109 | -0- | 109 | 109 | 109 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 112 | -0- | 112 | 221 | 112 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 105 | -0- | 105 | 326 | 105 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 433 R | 107 | -0- | -326 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 96 R | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 148 R | 148 | -0- | -0- | -0- | 123 | 2 | 25 | 9 | Y | 23 | 14 | 1 | | | 20 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "A" WELL #: 1509 RRCID -> 152014 COMPL. DATE 04/03/1992 TOTAL DEPTH 7875 PERF. 7594 - 7762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 445 | -0- | 445 | 445 | 445 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 372 | -0- | 372 | 817 | 372 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 375 | -0- | 375 | 1192 | 375 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1544 R | 352 | -0- | -1192 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 309 R | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 372 # | 258 | -0- | -114 | -0- | 238 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 15 |

BAILEY -10- WELL #: 15 RRCID -> 190730 COMPL. DATE N/A TOTAL DEPTH 7940 PERF. 7589 - 7841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 60 | -0- | 60 | 60 | 60 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 57 | -0- | 57 | 117 | 57 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 56 | -0- | 56 | 173 | 56 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 228 R | 55 | -0- | -173 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 51 R | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 90 R | 90 | -0- | -0- | -0- | 58 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 32 |

BAILEY -10- WELL #: 13 RRCID -> 190735 COMPL. DATE N/A TOTAL DEPTH 7960 PERF. 7637 - 7844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 108 | -0- | 108 | 108 | 99 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 11 | DLQ G-10 | 104 | -0- | 104 | 212 | 95 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 12 | DLQ G-10 | 103 | -0- | 103 | 315 | 93 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 413 R | 98 | -0- | -315 | -0- | 91 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 02 | 94 R | 94 | -0- | -0- | -0- | 85 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 5 |
| *03 | 99 R | 99 | -0- | -0- | -0- | 96 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |

PFLUGER "A" WELL #: 3310 RRCID -> 190746 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7442 - 7712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAILEY -12- WELL #: 13 RRCID -> 190748 COMPL. DATE N/A TOTAL DEPTH 8012 PERF. 7688 - 7873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGG "D" WELL #: 1906 RRCID -> 190749 COMPL. DATE N/A TOTAL DEPTH 7795 PERF. 7327 - 7641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 39 | -0- | 39 | 39 | 39 | 2 | | | Y | -0- | | | | | 7 |
| 11 | DLQ G-10 | 35 | -0- | 35 | 74 | 35 | 2 | | | Y | -0- | | | | | 7 |
| 12 | DLQ G-10 | 40 | -0- | 40 | 114 | 39 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 01 | 197 R | 83 | -0- | -114 | -0- | 83 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 69 R | 69 | -0- | -0- | -0- | 65 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| *03 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 16 |

SUGG "AA" WELL #: 901 RRCID -> 190750 COMPL. DATE 07/31/2002 TOTAL DEPTH 8020 PERF. 7692 - 7798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
PFLUGER "A" WELL #: 1510 RRCID -> 191182 COMPL. DATE N/A TOTAL DEPTH 7875 PERF. 7617 - 7758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 29 | -0- | 29 | 29 | 29 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 29 | -0- | 29 | 58 | 29 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 30 | -0- | 30 | 88 | 30 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 119 R | 31 | -0- | -88 | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 27 R | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 67 R | 67 | -0- | -0- | -0- | 49 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 11 |

SUGG -B- WELL #: 1304 RRCID -> 213198 COMPL. DATE 04/26/1990 TOTAL DEPTH 8050 PERF. 7717 - 7935

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | 103 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 103 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 103 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 103 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 103 | | | | | N | NO RPT | | | | | -0- |
| *03 | PRTL PLG | 41 | -0- | 41 | 144 | 22 | 2 | 19 | 9 | N | 17 | 24 | 1 | | | 11 |

SUGG -B- WELL #: 1604 RRCID -> 213199 COMPL. DATE 01/28/1992 TOTAL DEPTH 7998 PERF. 7768 - 7894

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 310 | -0- | 310 | 310 | 279 | 2 | 31 | 9 | Y | 28 | | | | | 31 |
| 11 | DLQ G-10 | 276 | -0- | 276 | 586 | 247 | 2 | 29 | 9 | Y | 26 | | | | | 57 |
| 12 | DLQ G-10 | 262 | -0- | 262 | 848 | 238 | 2 | 24 | 9 | Y | 22 | 52 | 1 | | | 27 |
| 01 | 1085 R | 237 | -0- | -848 | -0- | 216 | 2 | 21 | 9 | Y | 19 | | | | | 46 |
| 02 | 233 R | 233 | -0- | -0- | -0- | 214 | 2 | 19 | 9 | Y | 17 | | | | | 63 |
| 03 | 279 # | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 63 |

SUGG -B- WELL #: 1308 RRCID -> 213289 COMPL. DATE 09/01/1992 TOTAL DEPTH 8050 PERF. 7749 - 7945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGG -B- WELL #: 1402 RRCID -> 213314 COMPL. DATE 05/27/1988 TOTAL DEPTH 7950 PERF. 7600 - 7803

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 15 | -0- | 15 | 15 | 15 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 16 | -0- | 16 | 31 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 15 | -0- | 15 | 46 | 15 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 61 R | 15 | -0- | -46 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 R | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 36 R | 36 | -0- | -0- | -0- | 17 | 2 | 19 | 9 | Y | 17 | 24 | 1 | | | 11 |

FERGUSON BROTHERS "34" WELL #: 12 RRCID -> 213463 COMPL. DATE 01/13/1993 TOTAL DEPTH 7795 PERF. 7360 - 7691

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 62 | -0- | 62 | 62 | 62 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 64 | -0- | 64 | 126 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 68 | -0- | 68 | 194 | 68 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 266 R | 72 | -0- | -194 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 61 R | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 203 R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

PFLUGER "A" WELL #: 1516 RRCID -> 213475 COMPL. DATE 11/14/1992 TOTAL DEPTH 7880 PERF. 7648 - 7776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 111 | -0- | 111 | 111 | 111 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 110 | -0- | 110 | 221 | 110 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 113 | -0- | 113 | 334 | 113 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 450 R | 116 | -0- | -334 | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 104 R | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 205 R | 205 | -0- | -0- | -0- | 187 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 11 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "C" WELL #: 4302 RRCID -> 213477 COMPL. DATE 04/12/1989 TOTAL DEPTH 8250 PERF. 7861 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 30 | -0- | -32 | -0- | 18 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 12 |
| 11 | 30 | # | 24 | -0- | -6 | -0- | 14 | 2 | 10 | 9 | N | 9 | | | | | 21 |
| 12 | 31 | # | 29 | -0- | -2 | -0- | 18 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 22 |
| 01 | 31 | # | 26 | -0- | -5 | -0- | 16 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 22 |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 19 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 22 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 22 |

SUGG -B- WELL #: 1407 RRCID -> 213480 COMPL. DATE 07/09/1992 TOTAL DEPTH 7876 PERF. 7641 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 147 | -0- | 147 | 147 | 147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 159 | -0- | 159 | 306 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 155 | -0- | 155 | 461 | 155 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 614 | R | 153 | -0- | -461 | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 196 | R | 196 | -0- | -0- | -0- | 177 | 2 | 19 | 9 | Y | 17 | 24 | 1 | | | 11 |

FERGUSON BROTHERS -34- WELL #: 13 RRCID -> 214966 COMPL. DATE 11/13/1992 TOTAL DEPTH 7668 PERF. 7379 - 7531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 102 | -0- | 102 | 102 | 101 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | DLQ G-10 | | 106 | -0- | 106 | 208 | 105 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | DLQ G-10 | | 113 | -0- | 113 | 321 | 111 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 01 | 439 | R | 118 | -0- | -321 | -0- | 117 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 103 | R | 103 | -0- | -0- | -0- | 100 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| *03 | 203 | R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

FERGUSON BROTHERS -34- WELL #: 11 RRCID -> 214986 COMPL. DATE 12/20/1992 TOTAL DEPTH 7750 PERF. 7389 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | DLQ G-10 | | 129 | -0- | 129 | 253 | 128 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | DLQ G-10 | | 137 | -0- | 137 | 390 | 135 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 01 | 534 | R | 144 | -0- | -390 | -0- | 143 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 125 | R | 125 | -0- | -0- | -0- | 122 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| *03 | 203 | R | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | Y | 2 | | | | | 14 |

SUGG "B" WELL #: 1406 RRCID -> 219517 COMPL. DATE 08/24/1992 TOTAL DEPTH 7920 PERF. 7648 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PFLUGER "A" WELL #: 3308 RRCID -> 219521 COMPL. DATE 12/02/1989 TOTAL DEPTH 9066 PERF. 7473 - 7823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 166 | -0- | 166 | 166 | 166 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 159 | -0- | 159 | 325 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 163 | -0- | 163 | 488 | 163 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 640 | R | 152 | -0- | -488 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 147 | R | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 236 | R | 236 | -0- | -0- | -0- | 190 | 2 | 46 | 9 | Y | 42 | 39 | 1 | | | 10 |

SUGG "D" WELL #: 1914 RRCID -> 240611 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7354 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 30 | -0- | 30 | 30 | 30 | 2 | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | 27 | -0- | 27 | 57 | 27 | 2 | | | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | | 30 | -0- | 30 | 87 | 30 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 151 | R | 64 | -0- | -87 | -0- | 64 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 6 |

SUGG RANCH (CANYON DIST 08) //CONT.// 87018 550 ASSOCIATED 49B CNTY: STERLING
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
PFLUGER -A- WELL #: 1601 RRCID -> 279350 COMPL. DATE 01/27/1988 TOTAL DEPTH 7950 PERF. 7681 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | # | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | # | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | -0- |

SUGG -D- WELL #: 3115 RRCID -> 279353 COMPL. DATE 10/15/1992 TOTAL DEPTH 7820 PERF. 7401 - 7722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | # | 384 | -0- | -236 | -0- | 384 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 510 | # | 366 | -0- | -144 | -0- | 362 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 12 | 403 | # | 357 | -0- | -46 | -0- | 350 | 2 | 7 | 9 | Y | 6 | | | | | 11 |
| 01 | 403 | # | 382 | -0- | -21 | -0- | 375 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 6 |
| 02 | 399 | R | 399 | -0- | -0- | -0- | 395 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 03 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 10 |

TREK RESOURCES, INC. 867578
FERGUSON -18- WELL #: 2 RRCID -> 281898 COMPL. DATE 01/11/1989 TOTAL DEPTH 8330 PERF. 7954 - 8050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 0 | | 294 | -0- | 294 | 657 | 279 | 3 | 15 | 9 | Y | 14 | | | | | 89 |
| 05 | 0 | | 291 | -0- | 291 | 948 | 278 | 3 | 13 | 9 | Y | 12 | | | | | 101 |
| 06 | 0 | | 348 | -0- | 348 | 1296 | 278 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | 102 |
| 07 | 0 | | 300 | -0- | 300 | 1596 | 300 | 3 | | | Y | -0- | | | | | 102 |
| 08 | 0 | | 297 | -0- | 297 | 1893 | 297 | 3 | | | Y | -0- | | | | | 102 |
| 09 | 0 | | 281 | -0- | 281 | 2174 | 281 | 3 | | | Y | -0- | | | | | 102 |
| 10 | 0 | | 275 | -0- | 275 | 2449 | 275 | 3 | | | Y | -0- | | | | | 102 |
| 11 | 0 | | 269 | -0- | 269 | 2718 | 269 | 3 | | | Y | -0- | 60 | 1 | | | 42 |
| 12 | 0 | | 271 | -0- | 271 | 2989 | 271 | 3 | | | Y | -0- | | | | | 42 |
| 01 | 0 | | 270 | -0- | 270 | 3259 | 270 | 3 | | | Y | -0- | | | | | 42 |
| 02 | 0 | W | 247 | -0- | 247 | 3506 | 247 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 0 | W | NO RPT | -0- | -0- | 3506 | | | | | Y | NO RPT | | | | | 42 |

FERGUSON -18- WELL #: 3 RRCID -> 281988 COMPL. DATE 07/05/2005 TOTAL DEPTH 8280 PERF. 7957 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 EXT | | 294 | -0- | 294 | 659 | 279 | 3 | 15 | 9 | Y | 14 | | | | | 90 |
| 05 | 14B2 EXT | | 293 | -0- | 293 | 952 | 278 | 3 | 15 | 9 | Y | 14 | 2 | 8 | | | 102 |
| 06 | 14B2 EXT | | 349 | -0- | 349 | 1301 | 279 | 3 | 70 | 9 | Y | 64 | 63 | 1 | | | 103 |
| 07 | 14B2 EXT | | 300 | -0- | 300 | 1601 | 300 | 3 | | | Y | -0- | | | | | 103 |
| 08 | 14B2 EXT | | 298 | -0- | 298 | 1899 | 298 | 3 | | | Y | -0- | | | | | 103 |
| 09 | 14B2 EXT | | 281 | -0- | 281 | 2180 | 281 | 3 | | | Y | -0- | | | | | 103 |
| 10 | 14B2 EXT | | 276 | -0- | 276 | 2456 | 276 | 3 | | | Y | -0- | | | | | 103 |
| 11 | 14B2 EXT | | 269 | -0- | 269 | 2725 | 269 | 3 | | | Y | -0- | 61 | 1 | | | 42 |
| 12 | 14B2 EXT | | 273 | -0- | 273 | 2998 | 272 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 42 |
| 01 | 14B2 EXT | | 270 | -0- | 270 | 3268 | 270 | 3 | | | Y | -0- | | | | | 42 |
| 02 | 0 | | 247 | -0- | 247 | 3515 | 247 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 0 | | NO RPT | -0- | -0- | 3515 | | | | | Y | NO RPT | | | | | 42 |

FERGUSON -18- WELL #: 1 RRCID -> 281990 COMPL. DATE 08/22/1988 TOTAL DEPTH 8300 PERF. 7960 - 8052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 EXT | | 294 | -0- | 294 | 657 | 279 | 3 | 15 | 9 | Y | 14 | | | | | 89 |
| 05 | 14B2 EXT | | 290 | -0- | 290 | 947 | 277 | 3 | 13 | 9 | Y | 12 | | | | | 101 |
| 06 | 14B2 EXT | | 347 | -0- | 347 | 1294 | 278 | 3 | 69 | 9 | Y | 63 | 62 | 1 | | | 102 |
| 07 | 14B2 EXT | | 299 | -0- | 299 | 1593 | 299 | 3 | | | Y | -0- | | | | | 102 |
| 08 | 14B2 EXT | | 297 | -0- | 297 | 1890 | 297 | 3 | | | Y | -0- | | | | | 102 |
| 09 | 14B2 EXT | | 280 | -0- | 280 | 2170 | 280 | 3 | | | Y | -0- | | | | | 102 |
| 10 | 14B2 EXT | | 275 | -0- | 275 | 2445 | 275 | 3 | | | Y | -0- | | | | | 102 |
| 11 | 14B2 EXT | | 269 | -0- | 269 | 2714 | 269 | 3 | | | Y | -0- | 60 | 1 | | | 42 |
| 12 | 14B2 EXT | | 271 | -0- | 271 | 2985 | 271 | 3 | | | Y | -0- | | | | | 42 |
| 01 | 14B2 EXT | | 270 | -0- | 270 | 3255 | 270 | 3 | | | Y | -0- | | | | | 42 |
| 02 | 0 | | 247 | -0- | 247 | 3502 | 247 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 0 | | NO RPT | -0- | -0- | 3502 | | | | | Y | NO RPT | | | | | 42 |

SUN VALLEY (TUBB, LOWER) 87143 500 ASSOCIATED 49B CNTY: PECOS
ISKANDIA ENERGY OPERATING, INC. 426961
VALLEY "F" WELL #: 1 RRCID -> 160678 COMPL. DATE 04/23/1981 TOTAL DEPTH 3290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

SURVEY 16 (10,300) 87304 500 NON-ASSOCIATED 49B CNTY: PECOS
BARNHART CO. 052210
BARNHART ET AL FEE WELL #: 2 RRCID -> 042904 COMPL. DATE 10/19/1967 TOTAL DEPTH 10390 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 876 | -0- | 876 | 2258 | 876 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2797 | R | 539 | -0- | -2258 | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 665 | R | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 928 | R | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 829 | R | 829 | -0- | -0- | -0- | 829 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 868 | # | 451 | -0- | -417 | -0- | 451 | 2 | | | Y | -0- | | | | | -0- |

BARNHART, ET AL FEE WELL #: 3 RRCID -> 048390 COMPL. DATE 05/14/1970 TOTAL DEPTH 10694 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3105 | -0- | 3105 | 8005 | 3105 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9917 | R | 1912 | -0- | -8005 | -0- | 1912 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2358 | R | 2358 | -0- | -0- | -0- | 2358 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3291 | R | 3291 | -0- | -0- | -0- | 3291 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2939 | R | 2939 | -0- | -0- | -0- | 2939 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | # | 1599 | -0- | -1501 | -0- | 1599 | 2 | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
COYANOSA GAS UNIT NO. 2 A/C 2 WELL #: 3 RRCID -> 047280 COMPL. DATE 10/13/1969 TOTAL DEPTH 10998 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

SWEETIE PECK (DEVONIAN) 87599 142 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
SANDERS, JUNE TRACT "A" WELL #: 31 RRCID -> 184694 COMPL. DATE 12/01/2015 TOTAL DEPTH 11882 PERF.10010 - 16602

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1949 | N | 1949 | -0- | -0- | -0- | 797 | 2 | 1053 | 3 | Y | 90 | 82 | 0 | | | 27 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 358 | 2 | 1467 | 3 | Y | 50 | 53 | 0 | | | 24 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 2202 | N | 2202 | -0- | -0- | -0- | 262 | 2 | 1890 | 3 | Y | 45 | 43 | 0 | | | 26 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 2285 | N | 2285 | -0- | -0- | -0- | 126 | 2 | 2118 | 3 | Y | 37 | 39 | 0 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2022 | N | 2022 | -0- | -0- | -0- | 192 | 2 | 1793 | 3 | Y | 34 | 44 | 0 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 2039 | N | 2039 | -0- | -0- | -0- | 38 | 1 | 166 | 2 | Y | 33 | 30 | 0 | | | 17 |
| | | | | | | | 1799 | 3 | 36 | 9 | | | | | | | |

SWEETIE PECK (DEVONIAN) //CONT.// 87599 142 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
SANDERS, JUNE TRACT -A- WELL #: 9 RRCID -> 198878 COMPL. DATE 07/25/2003 TOTAL DEPTH 11936 PERF.11794 - 13023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1036 | N | 1036 | -0- | -0- | -0- | 446 | 2 | 589 | 3 | Y | 1 | 15 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1164 | N | 1164 | -0- | -0- | -0- | 222 | 2 | 910 | 3 | Y | 29 | 15 | 0 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 192 | 2 | 1382 | 3 | Y | 44 | 32 | 0 | | | 26 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 112 | 2 | 1892 | 3 | Y | 37 | 39 | 0 | | | 24 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 119 | 2 | 1116 | 3 | Y | 34 | 44 | 0 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1129 | N | 1129 | -0- | -0- | -0- | 21 | 1 | 91 | 2 | Y | 33 | 30 | 0 | | | 17 |
| | | | | | | | 981 | 3 | 36 | 9 | | | | | | | |

CAMBRIAN MANAGEMENT, LTD. 126758
PECK, JOSIE FAYE WELL #: D 1 RRCID -> 157354 COMPL. DATE 11/18/1972 TOTAL DEPTH 13316 PERF.11628 - 11910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1876 | -0- | -108 | -0- | 1845 | 3 | 31 | 9 | N | 28 | 167 | 1 | | | 87 |
| 11 | 1875 | N | 1875 | -0- | -0- | -0- | 1832 | 3 | 43 | 9 | N | 39 | | | | | 126 |
| 12 | 1843 | N | 1843 | -0- | -0- | -0- | 1796 | 3 | 47 | 9 | N | 43 | | | | | 169 |
| 01 | 1790 | N | 1790 | -0- | -0- | -0- | 1776 | 3 | 14 | 9 | N | 13 | | | | | 182 |
| 02 | 1764 | N | 1141 | -0- | -623 | -0- | 1132 | 3 | 9 | 9 | N | 8 | | | | | 190 |
| *03 | 1409 | N | 1409 | -0- | -0- | -0- | 1397 | 3 | 12 | 9 | N | 11 | | | | | 201 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
LYNCH "17" WELL #: 1 RRCID -> 186909 COMPL. DATE 11/17/2001 TOTAL DEPTH N/A PERF.12175 - 14521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | 137 |
| 11 | 210 | N | 45 | -0- | -165 | -0- | 34 | 3 | 11 | 9 | N | 10 | | | | | 147 |
| 12 | 186 | N | 110 | -0- | -76 | -0- | 107 | 3 | 3 | 9 | N | 3 | | | | | 150 |
| 01 | 341 | N | 208 | -0- | -133 | -0- | 189 | 3 | 19 | 9 | N | 17 | | | | | 167 |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 1714 | 3 | 186 | 9 | N | 169 | 10 | 8 | | | 326 |
| *03 | 2817 | N | 2817 | -0- | -0- | -0- | 2652 | 3 | 165 | 9 | N | 150 | 141 | 1 | 6 | 8 | 329 |

HANNIFIN "20" WELL #: 1 RRCID -> 188563 COMPL. DATE 02/01/2002 TOTAL DEPTH N/A PERF.12038 - 16209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2323 | -0- | -591 | -0- | 2206 | 3 | 117 | 9 | N | 106 | 115 | 1 | 6 | 8 | 102 |
| 11 | 2946 | N | 2946 | -0- | -0- | -0- | 2844 | 3 | 102 | 9 | N | 93 | 2 | 8 | | | 193 |
| 12 | 3100 | N | 3102 | -0- | 2 | 2 | 2937 | 3 | 165 | 9 | N | 150 | 165 | 1 | 8 | 8 | 170 |
| 01 | 2714 | N | 2712 | -0- | -2 | -0- | 2620 | 3 | 92 | 9 | N | 84 | 2 | 8 | | | 252 |
| 02 | 2744 | N | 2206 | -0- | -538 | -0- | 2147 | 3 | 59 | 9 | N | 54 | 182 | 1 | | | 124 |
| 03 | 3100 | N | 2263 | -0- | -837 | -0- | 2226 | 3 | 37 | 9 | N | 34 | 1 | 8 | | | 157 |

LEGACY RESERVES OPERATING LP 495445
LYNCH, JUNE WELL #: 1 RRCID -> 130532 COMPL. DATE 03/04/1989 TOTAL DEPTH 13325 PERF.11781 - 11866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7608 | X | 7608 | -0- | -0- | -0- | 7501 | 3 | 107 | 9 | Y | 97 | 94 | 1 | | | 55 |
| 11 | 7800 | X | 7168 | -0- | -632 | -0- | 7033 | 3 | 135 | 9 | Y | 123 | 134 | 1 | | | 44 |
| 12 | 8060 | X | 7188 | -0- | -872 | -0- | 7050 | 3 | 138 | 9 | Y | 125 | 98 | 1 | | | 71 |
| 01 | 7936 | X | 7007 | -0- | -929 | -0- | 6901 | 3 | 106 | 9 | Y | 96 | 128 | 1 | | | 39 |
| 02 | 6972 | X | 6422 | -0- | -550 | -0- | 6338 | 3 | 84 | 9 | Y | 76 | 76 | 1 | | | 39 |
| 03 | 7595 | X | 7181 | -0- | -414 | -0- | 7082 | 3 | 99 | 9 | Y | 90 | 76 | 1 | | | 53 |

SWEETIE PECK (DEVONIAN) //CONT.// 87599 142 ASSOCIATED CAPACITY CNTY: MIDLAND
SM ENERGY COMPANY 788997
TXL "W" 33 WELL #: 1LT RRCID -> 192978 COMPL. DATE 02/10/2002 TOTAL DEPTH 13000 PERF.12220 - 12320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SWEETIE PECK (WOLFCAMP, LO.) 87599 852 ASSOCIATED ONE WELL CNTY: MIDLAND
LEGACY RESERVES OPERATING LP 495445
SMB TRUST WELL #: 1 RRCID -> 131506 COMPL. DATE 07/14/1989 TOTAL DEPTH 13500 PERF. 9894 - 9914

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T.A.S. (WICHITA-ALBANY) 87838 800 NON-ASSOCIATED EXEMPT CNTY: PECOS
WALSH & WATTS, INC. 895060
O'NEIL "B" WELL #: 1 RRCID -> 206512 COMPL. DATE 01/15/2005 TOTAL DEPTH 5300 PERF. 4716 - 4861

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 N | 1233 | -0- | -596 | -0- | 1233 | 2 | | N | -0- | | 27 |
| 11 | 1410 N | 1082 | -0- | -328 | -0- | 1082 | 2 | | N | -0- | | 27 |
| 12 | 1011 N | 1011 | -0- | -0- | -0- | 1011 | 2 | | N | -0- | | 27 |
| 01 | 1240 N | 909 | -0- | -331 | -0- | 909 | 2 | | N | -0- | | 27 |
| 02 | 1008 N | 947 | -0- | -61 | -0- | 947 | 2 | | N | -0- | | 27 |
| 03 | 1023 N | 994 | -0- | -29 | -0- | 994 | 2 | | N | -0- | | 27 |

T. C. I. (GRAYBURG ZONE) 87889 284 ASSOCIATED CAPACITY CNTY: PECOS
CLARK, JOHN M., INC. 157283
EATON-WILLIAMS WELL #: 1 RRCID -> 136405 COMPL. DATE 07/15/1990 TOTAL DEPTH 3200 PERF. 1996 - 2144

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2308 N | 2308 | -0- | -0- | -0- | 2306 | 3 | 2 9 | N | 2 | | 200 |
| 11 | 2285 N | 2285 | -0- | -0- | -0- | 2283 | 3 | 2 9 | N | 2 | | 202 |
| 12 | 1750 N | 1750 | -0- | -0- | -0- | 1748 | 3 | 2 9 | N | 2 | | 204 |
| 01 | 2169 N | 2169 | -0- | -0- | -0- | 2163 | 3 | 6 9 | N | 5 | | 209 |
| 02 | 1960 N | 1960 | -0- | -0- | -0- | 1957 | 3 | 3 9 | N | 3 | | 212 |
| *03 | 2365 N | 2365 | -0- | -0- | -0- | 2362 | 3 | 3 9 | N | 3 | | 215 |

G P II ENERGY, INC. 292232
MAUER, B. M. WELL #: 1 RRCID -> 020925 COMPL. DATE 02/10/1958 TOTAL DEPTH 6100 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCA PRODUCTION, INC. 722193
BARTON, FLORA, ET AL WELL #: 1A RRCID -> 054923 COMPL. DATE 04/13/1972 TOTAL DEPTH 2419 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

T. C. I. (GRAYBURG ZONE) //CONT.// 87889 284 ASSOCIATED CAPACITY CNTY: PECOS
ROCA PRODUCTION, INC. //CONT.// 722193
SMITH, J. O. WELL #: 4 RRCID -> 057853 COMPL. DATE 12/09/1973 TOTAL DEPTH 4040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 669 | -0- | -81 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 545 | -0- | -75 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| *02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, J. O. WELL #: 3 RRCID -> 086984 COMPL. DATE 08/30/1978 TOTAL DEPTH 2250 PERF. 1731 - 2250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 670 | -0- | -80 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 545 | -0- | -75 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 01 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| *02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPACE PRODUCTION INC. 807147
STATE NEELY WELL #: 2 RRCID -> 107969 COMPL. DATE 06/03/1982 TOTAL DEPTH 4020 PERF. 2190 - 2199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | 157 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 157 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

T. C. I. (SEVEN RIVERS) 87889 568 ASSOCIATED ONE WELL CNTY: CRANE
RAMTEX ENERGY LLC 690225
ADAMS WELL #: 2 RRCID -> 238200 COMPL. DATE 11/12/2007 TOTAL DEPTH 4400 PERF. 1556 - 1664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| *03 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |

T. C. I. (YATES) 87889 852 ASSOCIATED 49B CNTY: PECOS
FOUR C OIL & GAS CORP. 280588
MONCRIEF WELL #: 5 RRCID -> 116322 COMPL. DATE 04/21/1985 TOTAL DEPTH 1500 PERF. 1215 - 1500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | # | 161 | -0- | -676 | -0- | 28 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | # | 173 | -0- | -97 | -0- | 28 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 248 | # | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T. C. I. (YATES) //CONT.// 87889 852 ASSOCIATED 49B CNTY: PECOS
FOUR C OIL & GAS CORP. //CONT.// 280588
ABELL-CONCO "A" WELL #: 2 RRCID -> 120215 COMPL. DATE 01/30/1986 TOTAL DEPTH 1930 PERF. 1523 - 1841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 451 | R | 451 | -0- | -0- | -0- | 25 | 1 | 419 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 390 | R | 390 | -0- | -0- | -0- | 25 | 1 | 358 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 387 | R | 387 | -0- | -0- | -0- | 25 | 1 | 358 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 366 | R | 366 | -0- | -0- | -0- | 25 | 1 | 334 | 2 | Y | 6 | 26 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 297 | R | 297 | -0- | -0- | -0- | 25 | 1 | 263 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 299 | R | 299 | -0- | -0- | -0- | 25 | 1 | 268 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |

IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 5 R RRCID -> 212744 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

DORAN WELL #: 4 RRCID -> 224391 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 147 |

ROCA PRODUCTION, INC. 722193
TEXAS COTTON INDUSTRIES WELL #: 2 RRCID -> 051218 COMPL. DATE 11/01/1983 TOTAL DEPTH 2220 PERF. 1595 - 1630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EATON WELL #: 1 RRCID -> 072325 COMPL. DATE 07/06/1977 TOTAL DEPTH 2331 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOKES, GOLDIE WELL #: 1 RRCID -> 191507 COMPL. DATE 05/01/2002 TOTAL DEPTH 2239 PERF. 1374 - 1514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 233 | -0- | -15 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 11 | 221 | R | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 136 | -0- | -81 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 01 | 234 | R | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 203 | -0- | -21 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

T. C. I. (YATES) //CONT.// 87889 852 ASSOCIATED 49B CNTY: PECOS
SPACE PRODUCTION INC. 807147
STATE NEELY WELL #: 1 RRCID -> 106271 COMPL. DATE 07/08/1983 TOTAL DEPTH 1240 PERF. 1183 - 1205

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 # | 51 | -0- | -11 | -0- | 51 3 | | N | -0- | | | -0- |
| 11 | 60 # | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |
| 12 | 62 # | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 01 | 62 # | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |
| 02 | 56 # | -0- | -0- | -56 | -0- | | | N | -0- | | | -0- |
| 03 | 62 # | -0- | -0- | -62 | -0- | | | N | -0- | | | -0- |

T.C.I., WEST (QUEEN) 87890 600 NON-ASSOCIATED EXEMPT CNTY: PECOS
IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 5 R RRCID -> 251412 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DORAN WELL #: 4 RRCID -> 251416 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T.C.I., WEST (SEVEN RIVERS) 87890 700 ASSOCIATED CAPACITY CNTY: PECOS
IMPERIAL GAS RESOURCES LLC 423398
TESTA WELL #: 1 RRCID -> 176344 COMPL. DATE 11/03/1999 TOTAL DEPTH 2231 PERF. 1572 - 1774

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 939 N | 939 | -0- | -0- | -0- | 918 2 | 21 9 | N | 19 | | | 170 |
| 11 | 913 N | 913 | -0- | -0- | -0- | 904 2 | 9 9 | N | 8 | | | 178 |
| 12 | 899 N | 832 | -0- | -67 | -0- | 832 2 | | N | -0- | | | 178 |
| 01 | 930 N | 763 | -0- | -167 | -0- | 763 2 | | N | -0- | | | 178 |
| 02 | 840 N | -0- | -0- | -840 | -0- | | | N | -0- | | | 178 |
| 03 | 837 N | -0- | -0- | -837 | -0- | | | N | -0- | | | 178 |

CORRIGAN STATE WELL #: 4N RRCID -> 204209 COMPL. DATE 08/10/2003 TOTAL DEPTH 2050 PERF. 700 - 2050

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TESTA WELL #: 5 R RRCID -> 251414 COMPL. DATE 05/13/2003 TOTAL DEPTH 2150 PERF. 261 - 970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T.C.I., WEST (SEVEN RIVERS) //CONT.// 87890 700 ASSOCIATED CAPACITY CNTY: PECOS
IMPERIAL GAS RESOURCES LLC //CONT.// 423398
DORAN WELL #: 4 RRCID -> 251415 COMPL. DATE 07/16/2003 TOTAL DEPTH 2250 PERF. 936 - 2250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL (DEVONIAN-MAIN PAY) 88071 232 ASSOCIATED CAPACITY CNTY: ECTOR
BAKER OPERATING, INC. 046623
TXL "C" WELL #: 302 RRCID -> 060847 COMPL. DATE 04/23/1947 TOTAL DEPTH 8108 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OXY USA WTP LP 630555
TXL DEVONIAN MAIN PAY UNIT WELL #: 209 RRCID -> 020969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 309 RRCID -> 020974 COMPL. DATE 05/10/1946 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 409 RRCID -> 020976 COMPL. DATE 08/17/1989 TOTAL DEPTH 8045 PERF. 7910 - 7990

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 410 RRCID -> 020977 COMPL. DATE 11/05/1945 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL (DEVONIAN-MAIN PAY) //CONT.// 88071 232 ASSOCIATED CAPACITY CNTY: ECTOR
OXY USA WTP LP //CONT.// 630555
TXL DEVONIAN MAIN PAY UNIT WELL #: 511 G RRCID -> 020979 COMPL. DATE 10/10/1989 TOTAL DEPTH 8010 PERF. 7860 - 8010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 609 RRCID -> 020991 COMPL. DATE 04/02/1946 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 507G RRCID -> 116619 COMPL. DATE 03/21/1985 TOTAL DEPTH 8090 PERF. 7920 - 8090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 406G RRCID -> 116620 COMPL. DATE 03/25/1985 TOTAL DEPTH 8045 PERF. 7950 - 8000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56730 X | 35155 | -0- | -21575 | -0- | 34973 | 2 | 182 | 9 | Y | 165 | 139 | 0 | | | 26 |
| 11 | 54780 X | 201 | -0- | -54579 | -0- | 2 | 2 | 199 | 9 | Y | 181 | 185 | 0 | | | 22 |
| 12 | 54405 X | -0- | -0- | -54405 | -0- | | | | | Y | 245 | 229 | 0 | | | 38 |
| 01 | 47244 X | -0- | -0- | -47244 | -0- | | | | | Y | 303 | 286 | 0 | | | 55 |
| 02 | 31752 X | 4131 | -0- | -27621 | -0- | 4106 | 2 | 25 | 9 | Y | 23 | 75 | 0 | | | 3 |
| 03 | 35154 X | 14263 | -0- | -20891 | -0- | 14263 | 2 | | | Y | -0- | 3 | 0 | | | -0- |

TXL DEVONIAN MAIN PAY UNIT WELL #: 407G RRCID -> 130405 COMPL. DATE 03/16/1989 TOTAL DEPTH 8118 PERF. 7928 - 8073

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 N | 5 | -0- | -801 | -0- | 1 | 2 | 4 | 9 | Y | 4 | 72 | 0 | | | 1 |
| 11 | 780 N | -0- | -0- | -780 | -0- | | | | | Y | 345 | 304 | 0 | | | 42 |
| 12 | 744 N | -0- | -0- | -744 | -0- | | | | | Y | 70 | 101 | 0 | | | 11 |
| 01 | 5 N | -0- | -0- | -5 | -0- | | | | | Y | 7 | 17 | 0 | | | 1 |
| 02 | 62 N | 62 | -0- | -0- | -0- | 18 | 2 | 44 | 9 | Y | 40 | 36 | 0 | | | 5 |
| *03 | 230 N | 230 | -0- | -0- | -0- | 65 | 2 | 165 | 9 | Y | 150 | 126 | 0 | | | 29 |

TXL (ELLENBURGER) 88071 290 ASSOCIATED ONE WELL CNTY: ECTOR
APACHE CORPORATION 027200
TXL -E- WELL #: 3 RRCID -> 253059 COMPL. DATE 04/25/2008 TOTAL DEPTH 9785 PERF. 9400 - 9542

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TXL (MCKEE) 88071 406 ASSOCIATED ONE WELL CNTY: ECTOR
AGHORN OPERATING, INC. 008716
TXL E WELL #: 10 RRCID -> 173049 COMPL. DATE 05/10/1999 TOTAL DEPTH 9200 PERF. 7565 - 9030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TXL (SILURIAN) 88071 638 ASSOCIATED 49B CNTY: ECTOR
AGHORN OPERATING, INC. 008716
KLOH B-5 WELL #: 7 U RRCID -> 048242 COMPL. DATE 09/25/1963 TOTAL DEPTH 9250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TXL (TUBB) 88071 696 ASSOCIATED 49B CNTY: ECTOR
BAKER OPERATING, INC. 046623
FRASER, G. C., -F- WELL #: 5 L RRCID -> 020953 COMPL. DATE 05/08/1959 TOTAL DEPTH 6450 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TXL (WOLFCAMP, NORTH) 88071 928 ASSOCIATED PRORATED CNTY: ECTOR
APACHE CORPORATION 027200
THOMAS -A- WELL #: 7 RRCID -> 256649 COMPL. DATE 06/03/2009 TOTAL DEPTH 9850 PERF. 7658 - 9825

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 168 N | 168 | -0- | -0- | B | -0- | 101 | 3 | 67 | 9 | N | 61 | 39 | 1 | | 68 |
| 11 | 202 N | 202 | -0- | -0- | B | -0- | 148 | 3 | 54 | 9 | N | 49 | 30 | 1 | | 87 |
| 12 | 214 N | 214 | -0- | -0- | B | -0- | 148 | 3 | 1 | 4 | N | 59 | 95 | 1 | | 51 |
| | | | | | | | 65 | 9 | | | | | | | | |
| 01 | 212 N | 212 | -0- | -0- | B | -0- | 136 | 3 | 14 | 4 | N | 56 | 49 | 1 | | 58 |
| | | | | | | | 62 | 9 | | | | | | | | |
| 02 | 145 N | 145 | -0- | -0- | B | -0- | 114 | 3 | 31 | 9 | N | 28 | | | | 86 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| *03 | 185 N | 185 | -0- | -0- | B | -0- | 111 | 3 | 74 | 9 | N | 67 | 94 | 1 | | 59 |

TXL "E" WELL #: 11 RRCID -> 256651 COMPL. DATE 06/03/2009 TOTAL DEPTH 9850 PERF. 7647 - 9825

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |

TXL (WOLFCAMP, NORTH) //CONT.// 88071 928 ASSOCIATED PRORATED CNTY: ECTOR
OXY USA WTP LP 630555
TXL "F" WELL #: 1 RRCID -> 080618 COMPL. DATE 01/17/1979 TOTAL DEPTH 8052 PERF. 7621 - 7804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 N | 4 | -0- | -0- B | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 195 N | 195 | -0- | -0- B | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 20 N | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 23 N | 23 | -0- | -0- B | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 17 | -0- | 17 B | 17 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 17 | | | | | | | | | | | | |
| 03 | T. A. | 18 | -0- | 18 B | 35 | 18 | 2 | | | Y | -0- | | | | | -0- |

TALBOT (CANYON) 88200 075 NON-ASSOCIATED 49B CNTY: HOWARD
SHARP IMAGE ENERGY, INC. 770731
DILLARD WELL #: 1 RRCID -> 198208 COMPL. DATE 07/30/2003 TOTAL DEPTH 8678 PERF. 8650 - 8678

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 # | 1073 | -0- | -198 | -0- | 1033 | 2 | 40 | 9 | N | 36 | | | | | 263 |
| 11 | 1230 # | 1067 | -0- | -163 | -0- | 970 | 2 | 97 | 9 | N | 88 | | | | | 351 |
| 12 | 1302 # | 1070 | -0- | -232 | -0- | 969 | 2 | 101 | 9 | N | 92 | 189 | 1 | | | 254 |
| 01 | 1302 # | 1184 | -0- | -118 | -0- | 1060 | 2 | 124 | 9 | N | 113 | 173 | 1 | | | 194 |
| 02 | 1176 # | 997 | -0- | -179 | -0- | 887 | 2 | 110 | 9 | N | 100 | | | | | 294 |
| 03 | 1116 # | 342 | -0- | -774 | -0- | 224 | 2 | 118 | 9 | N | 107 | 183 | 1 | | | 218 |

TAURUS (DEVONIAN) 88465 400 NON-ASSOCIATED CAPACITY CNTY: WARD
BTA OIL PRODUCERS, LLC 041867
9406 JV-P TAURUS WELL #: 1 RRCID -> 154400 COMPL. DATE 04/20/1995 TOTAL DEPTH 13990 PERF.13690 - 13880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 X | 486 | -0- | -2242 | -0- | 60 | 1 | 426 | 2 | N | -0- | | | | | 158 |
| 11 | 2640 X | 1304 | -0- | -1336 | -0- | 60 | 1 | 1244 | 2 | N | -0- | | | | | 158 |
| 12 | 2046 X | 1983 | -0- | -63 | -0- | 60 | 1 | 1923 | 2 | N | -0- | | | | | 158 |
| 01 | 1488 X | 1336 | -0- | -152 | -0- | 60 | 1 | 1276 | 2 | N | -0- | | | | | 158 |
| 02 | 1232 X | 1011 | -0- | -221 | -0- | 60 | 1 | 951 | 2 | N | -0- | | | | | 158 |
| 03 | 1984 X | 876 | -0- | -1108 | -0- | 60 | 1 | 816 | 2 | N | -0- | | | | | 158 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACKSON WELL #: 1 RRCID -> 088675 COMPL. DATE 06/05/1980 TOTAL DEPTH 17465 PERF.13977 - 13589

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2583 X | 2583 | -0- | -0- | -0- | 2583 | 3 | | | N | -0- | | | | | 108 |
| 11 | 5133 X | 5133 | -0- | -0- | -0- | 5091 | 3 | 42 | 9 | N | 38 | | | | | 146 |
| 12 | 4635 X | 4635 | -0- | -0- | -0- | 4584 | 3 | 51 | 9 | N | 46 | 167 | 1 | | | 25 |
| 01 | 4736 X | 4736 | -0- | -0- | -0- | 4686 | 3 | 50 | 9 | N | 45 | | | | | 70 |
| 02 | 3025 X | 3025 | -0- | -0- | -0- | 3005 | 3 | 20 | 9 | N | 18 | | | | | 88 |
| 03 | 2201 X | 1681 | -0- | -520 | -0- | 1681 | 3 | | | N | -0- | | | | | 88 |

XTO ENERGY INC. 945936
PARISH 48 WELL #: 1H RRCID -> 192320 COMPL. DATE 12/02/2001 TOTAL DEPTH N/A PERF.12758 - 18881

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

TAURUS (ELLENBURGER) 88465 500 NON-ASSOCIATED ONE WELL CNTY: WARD
ABRAXAS PETROLEUM CORPORATION 003125
HNG FEE 57 WELL #: 2 RRCID -> 077171 COMPL. DATE 06/21/1978 TOTAL DEPTH 17370 PERF.16883 - 17215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11997 # | 4396 | -0- | -7601 | -0- | 209 | 1 | 4162 | 3 | N | 23 | 15 | 8 | | | 130 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 11250 # | 8739 | -0- | -2511 | -0- | 275 | 1 | 8397 | 3 | N | 61 | 61 | 8 | | | 130 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 9951 # | 5522 | -0- | -4429 | -0- | 330 | 1 | 5137 | 3 | N | 50 | 47 | 8 | | | 133 |
| | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 13003 R | 13003 | -0- | -0- | -0- | 341 | 1 | 12473 | 3 | N | 172 | 151 | 8 | | | 154 |
| | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 8988 # | 7906 | -0- | -1082 | -0- | 242 | 1 | 7612 | 3 | N | 47 | 40 | 8 | | | 161 |
| | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 10632 R | 10632 | -0- | -0- | -0- | 341 | 1 | 10252 | 3 | N | 35 | 27 | 8 | | | 169 |
| | | | | | | 39 | 9 | | | | | | | | | |

TENACITY (GLORIETA) 88778 210 ASSOCIATED CAPACITY CNTY: ANDREWS
CONOCOPHILLIPS COMPANY 172232
UNIVERSITY ANDREWS WELL #: 36 RRCID -> 178521 COMPL. DATE 04/18/2000 TOTAL DEPTH 6245 PERF. 5138 - 5338

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 X | 903 | -0- | -368 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 X | 850 | -0- | -80 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 X | 867 | -0- | -94 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 X | 937 | -0- | -24 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 X | 819 | -0- | -21 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| *03 | 918 X | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |

TEXAS BEND (ATOKA) 89106 500 NON-ASSOCIATED EXEMPT CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC 775854
VERMEJO WELL #: 1 RRCID -> 051889 COMPL. DATE 05/15/1976 TOTAL DEPTH 19457 PERF. 4985 - 5719

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THIGPIN (DEVONIAN) 89366 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
BEACH EXPLORATION, INC. 058915
HUCKABY 26 WELL #: 1 RRCID -> 224141 COMPL. DATE 06/10/2008 TOTAL DEPTH 8102 PERF. 7908 - 7925

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

7S OIL & GAS, LLC 954992
THIGPIN E WELL #: 1 RRCID -> 209692 COMPL. DATE 01/03/2005 TOTAL DEPTH 7860 PERF. 7688 - 7693

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 10 | 347 | 1 | | | 755 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 761 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 763 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 769 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 780 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 792 |

THISTLE (OVERTHRUST) 89408 800 ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
DOWNIE RANCH WELL #: 303 RRCID -> 129472 COMPL. DATE 07/21/1988 TOTAL DEPTH 3900 PERF. 2771 - 3146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 304 RRCID -> 135229 COMPL. DATE 06/19/1990 TOTAL DEPTH 4000 PERF. 1592 - 1660

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 101 RRCID -> 147186 COMPL. DATE 08/31/1993 TOTAL DEPTH 7000 PERF. 2488 - 2551

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 403 RRCID -> 150779 COMPL. DATE 05/15/1994 TOTAL DEPTH 7000 PERF. 6239 - 6419

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

DOWNIE RANCH WELL #: 401 RRCID -> 237163 COMPL. DATE 10/15/2007 TOTAL DEPTH 7500 PERF. 2550 - 5430

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 3 | 3 | 8 | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

THREE BAR (DEVONIAN) 89690 250 ASSOCIATED 49B CNTY: ANDREWS
VIN FISHER PRODUCTION, INC. 885913
PARKER, J. E. A/C 7 "A" WELL #: 31 RRCID -> 052503 COMPL. DATE 03/30/1972 TOTAL DEPTH 8177 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THREE BAR (WICHITA) 89690 750 ASSOCIATED EXEMPT CNTY: ANDREWS
VIN FISHER PRODUCTION, INC. 885913
PARKER RANCH "21" WELL #: 1 RRCID -> 172113 COMPL. DATE 04/06/1998 TOTAL DEPTH 9050 PERF. 7031 - 7248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THREE BAR (YATES) 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY 069344
PARKER, J. E. WELL #: 43 RRCID -> 065230 COMPL. DATE N/A TOTAL DEPTH 8520 PERF. 2884 - 3030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 309 | -0- | -125 | -0- | 309 | 3 | N | -0- | | | -0- |
| 11 | 420 | N | 269 | -0- | -151 | -0- | 269 | 3 | N | -0- | | | -0- |
| 12 | 434 | N | 122 | -0- | -312 | -0- | 122 | 3 | N | -0- | | | -0- |
| 01 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | N | -0- | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | N | -0- | | | -0- |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | N | -0- | | | -0- |

PARKER, J. E. WELL #: 58 RRCID -> 065590 COMPL. DATE 12/13/1997 TOTAL DEPTH 10000 PERF. 2840 - 2990

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | N | -0- | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | N | -0- | | | -0- |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | N | -0- | | | -0- |
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | N | -0- | | | -0- |
| *03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | N | -0- | | | -0- |

PARKER, J. E. WELL #: 83 RRCID -> 066759 COMPL. DATE 10/28/1997 TOTAL DEPTH 3066 PERF. 2851 - 3030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 254 | -0- | -56 | -0- | 254 | 3 | N | -0- | | | -0- |
| 11 | 221 | X | 293 | -0- | 72 | 72 | 293 | 3 | N | -0- | | | -0- |
| 12 | 190 | X | 190 | -0- | -0- | 72 | 190 | 3 | N | -0- | | | -0- |
| 01 | T. A. | | 234 | -0- | 234 | 306 | 234 | 3 | N | -0- | | | -0- |
| 02 | T. A. | | 331 | -0- | 331 | 637 | 331 | 3 | N | -0- | | | -0- |
| 03 | T. A. | | 309 | -0- | 309 | 946 | 309 | 3 | N | -0- | | | -0- |

PARKER, J. E. WELL #: 84 RRCID -> 069904 COMPL. DATE N/A TOTAL DEPTH 2900 PERF. 2829 - 2900

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | N | -0- | | | -0- |
| 11 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | N | -0- | | | -0- |
| 12 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | N | -0- | | | -0- |
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | N | -0- | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |

PARKER, J. E. WELL #: 88 RRCID -> 077972 COMPL. DATE 07/26/1978 TOTAL DEPTH 2946 PERF. 2865 - 2946

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 73 | -0- | -113 | -0- | 73 | 3 | N | -0- | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | N | -0- | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | N | -0- | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | N | -0- | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | N | -0- | | | -0- |
| *03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | N | -0- | | | -0- |

THREE BAR (YATES) //CONT.// 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
BIG D ENERGY COMPANY //CONT.// 069344

PARKER, J. E. WELL #: 87 RRCID -> 077973 COMPL. DATE 07/20/1978 TOTAL DEPTH 2933 PERF. 2844 - 2933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 181 | -0- | -36 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| *03 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |

PARKER, J. E. WELL #: 85 RRCID -> 079796 COMPL. DATE 08/25/1977 TOTAL DEPTH 2911 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER 3-A-54 WELL #: 1 RRCID -> 132312 COMPL. DATE 06/08/1989 TOTAL DEPTH 3270 PERF. 2878 - 3074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

PARKER, J. E. WELL #: 89 RRCID -> 164086 COMPL. DATE 10/15/1997 TOTAL DEPTH 3276 PERF. 2870 - 3061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 9 | -0- | -51 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

PARKER, J. E. WELL #: 90 RRCID -> 164089 COMPL. DATE 05/29/1997 TOTAL DEPTH 3139 PERF. 2924 - 3058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER, J. E. WELL #: 91 RRCID -> 164092 COMPL. DATE 05/29/1997 TOTAL DEPTH 3270 PERF. 2973 - 3098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE BAR (YATES) //CONT.// 89690 850 NON-ASSOCIATED CAPACITY CNTY: ANDREWS
CARRUTH, CHRIS 135963
UNIVERSITY 11-5 WELL #: 1 RRCID -> 072795 COMPL. DATE 08/26/1977 TOTAL DEPTH 3181 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |

SABER OIL & GAS VENTURES, LLC 741977
LOCKHART WELL #: 18 RRCID -> 248921 COMPL. DATE 04/08/2009 TOTAL DEPTH 4900 PERF. 2879 - 2954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1503 | -0- | -16 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1503 | -0- | -78 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1460 | -0- | -28 | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |

THUNDERBIRD (STRAWN) 89818 700 NON-ASSOCIATED CAPACITY CNTY: PECOS
STANOLIND OPERATING LLC 813995
HARRAL-COLLINS WELL #: 159 RRCID -> 257691 COMPL. DATE 11/11/2008 TOTAL DEPTH 9942 PERF. 9445 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 81 | 7 | | | -0- |
| *07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TMBRING (DEVONIAN) 90249 080 NON-ASSOCIATED ONE WELL CNTY: REEVES
PARSLEY ENERGY OPERATIONS, LLC 642652
LIGON "22" STATE WELL #: 1H RRCID -> 200635 COMPL. DATE 08/18/2003 TOTAL DEPTH 14500 PERF.13006 - 15405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | # | 1516 | -0- | -158 | -0- | 1485 | 3 | 31 | 9 | N | 28 | 28 | 8 | | | 167 |
| 11 | 1440 | # | 748 | -0- | -692 | -0- | 714 | 3 | 34 | 9 | N | 31 | 31 | 8 | | | 167 |
| 12 | 2049 | R | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | 167 |
| 01 | 1581 | # | 1509 | -0- | -72 | -0- | 1509 | 3 | | | N | -0- | | | | | 167 |
| 02 | 1428 | # | 1238 | -0- | -190 | -0- | 1238 | 3 | | | N | -0- | | | | | 167 |
| 03 | 2046 | # | 1463 | -0- | -583 | -0- | 1462 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 167 |

TORO (DEVONIAN) 90781 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
BLUESTONE NATURAL RES. II, LLC 076861
REEVES-AW-FEE WELL #: 1 RRCID -> 255545 COMPL. DATE 12/10/2004 TOTAL DEPTH 21200 PERF.17075 - 17332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 296 | -0- | -169 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 288 | -0- | -177 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TORO (DEVONIAN) //CONT.// 90781 400 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 4 U RRCID -> 045184 COMPL. DATE 10/01/1968 TOTAL DEPTH 21000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

REEVES TXL FEE UNIT WELL #: 8 RRCID -> 163026 COMPL. DATE 12/30/1996 TOTAL DEPTH 21100 PERF.17340 - 17360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 11 | 30 N | 19 | -0- | -11 | -0- | 19 | 2 | | N | -0- | | | -0- |
| 12 | 31 N | 2 | -0- | -29 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | 10 | -0- | -21 | -0- | 10 | 2 | | N | -0- | | | -0- |
| *02 | 28 N | 14 | -0- | -14 | -0- | 14 | 2 | | N | -0- | | | -0- |
| *03 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |

DIAMONDBACK E&P LLC 217012
HARDIN-STATE WELL #: 1 RRCID -> 064175 COMPL. DATE 05/19/1975 TOTAL DEPTH 20928 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 X | 2950 | -0- | -336 | -0- | 2950 | 2 | | N | -0- | | | -0- |
| 11 | 3766 X | 3766 | -0- | -0- | -0- | 3766 | 2 | | N | -0- | | | -0- |
| 12 | 4004 X | 4004 | -0- | -0- | -0- | 4004 | 2 | | N | -0- | | | -0- |
| 01 | 3737 X | 3737 | -0- | -0- | -0- | 3737 | 2 | | N | -0- | | | -0- |
| 02 | 3528 X | -0- | -0- | -3528 | -0- | | | | N | 1 | 1 | 8 | -0- |
| 03 | 3999 X | NO RPT | -0- | -3999 | -0- | | | | N | NO RPT | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
CHAPPARAL WELL #: 1 RRCID -> 252929 COMPL. DATE 07/31/2008 TOTAL DEPTH 21385 PERF.17722 - 17874

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 X | -0- | -0- | -1953 | -0- | | | | N | -0- | | | -0- |
| 11 | 1890 X | -0- | -0- | -1890 | -0- | | | | N | -0- | | | -0- |
| 12 | 1953 X | -0- | -0- | -1953 | -0- | | | | N | -0- | | | -0- |
| 01 | 1457 X | -0- | -0- | -1457 | -0- | | | | N | -0- | | | -0- |
| 02 | 1148 X | -0- | -0- | -1148 | -0- | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

OXY USA INC. 630591
SOUTHERN GAS UNIT WELL #: 1 RRCID -> 070608 COMPL. DATE 03/17/1977 TOTAL DEPTH 21000 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TORO (ELLENBURGER) 90781 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 1 RRCID -> 039620 COMPL. DATE 07/26/1966 TOTAL DEPTH 20800 PERF.19895 - 20735

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30194 X | 15004 | -0- | -15190 | -0- | 15004 | 2 | | N | -0- | | | -0- |
| 11 | 28920 X | 6236 | -0- | -22684 | -0- | 6236 | 2 | | N | -0- | | | -0- |
| 12 | 28055 X | 12988 | -0- | -15067 | -0- | 12988 | 2 | | N | -0- | | | -0- |
| 01 | 27714 X | 17101 | -0- | -10613 | -0- | 17101 | 2 | | N | -0- | | | -0- |
| *02 | 25032 X | 23494 | -0- | -1538 | -0- | 23494 | 2 | | N | -0- | | | -0- |
| *03 | 29789 X | 29789 | -0- | -0- | -0- | 29789 | 2 | | N | -0- | | | -0- |

TORO (ELLENBURGER) //CONT.// 90781 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES TXL FEE UNIT WELL #: 2 RRCID -> 041519 COMPL. DATE 09/10/1998 TOTAL DEPTH 21475 PERF.20658 - 20953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7905 | X | 5868 | -0- | -2037 | -0- | 5868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7650 | X | 2868 | -0- | -4782 | -0- | 2868 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8029 | X | 4737 | -0- | -3292 | -0- | 4737 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8029 | X | 5896 | -0- | -2133 | -0- | 5896 | 2 | | | N | -0- | | | | | -0- |
| *02 | 7252 | X | 6368 | -0- | -884 | -0- | 6368 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8551 | X | 8551 | -0- | -0- | -0- | 8551 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 4 L RRCID -> 045002 COMPL. DATE 10/11/1968 TOTAL DEPTH 21000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49941 | X | 28873 | -0- | -21068 | -0- | 28873 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48330 | X | 10613 | -0- | -37717 | -0- | 10613 | 2 | | | N | -0- | | | | | -0- |
| 12 | 38192 | X | 15571 | -0- | -22621 | -0- | 15571 | 2 | | | N | -0- | | | | | -0- |
| 01 | 34260 | X | 34260 | -0- | -0- | -0- | 34260 | 2 | | | N | -0- | | | | | -0- |
| *02 | 50108 | X | 50108 | -0- | -0- | -0- | 50108 | 2 | | | N | -0- | | | | | -0- |
| *03 | 85338 | X | 85338 | -0- | -0- | -0- | 85338 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 3 A RRCID -> 045790 COMPL. DATE 03/05/1969 TOTAL DEPTH 21200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3684 | -0- | -532 | -0- | 3684 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4080 | X | 1428 | -0- | -2652 | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 2301 | -0- | -2256 | -0- | 2301 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 3485 | -0- | -1072 | -0- | 3485 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4116 | X | 3689 | -0- | -427 | -0- | 3689 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4500 | X | 4500 | -0- | -0- | -0- | 4500 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 5 RRCID -> 046059 COMPL. DATE 04/06/1996 TOTAL DEPTH 21042 PERF.19851 - 20372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 4455 | -0- | -1125 | -0- | 4455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 1990 | -0- | -3440 | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 2139 | -0- | -3472 | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | 5197 | -0- | -414 | -0- | 5197 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5383 | X | 5383 | -0- | -0- | -0- | 5383 | 2 | | | N | -0- | | | | | -0- |
| *03 | 7498 | X | 7498 | -0- | -0- | -0- | 7498 | 2 | | | N | -0- | | | | | -0- |

REEVES TXL FEE UNIT WELL #: 9 RRCID -> 049648 COMPL. DATE 01/10/1971 TOTAL DEPTH 21050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1356 | -0- | -380 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 679 | -0- | -941 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1246 | -0- | -397 | -0- | 1246 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 2 | | | N | -0- | | | | | -0- |

ELK RIVER RESOURCES, LLC 247760
CAMPBELL STATE WELL #: 1 RRCID -> 048844 COMPL. DATE 09/08/1970 TOTAL DEPTH 20970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 187 | -0- | -123 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 223 | -0- | -25 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |

TORO (ELLENBURGER) //CONT.// 90781 600 NON-ASSOCIATED CAPACITY CNTY: REEVES
OXY USA INC. 630591
SOUTHERN GAS UNIT WELL #: 1 RRCID -> 046769 COMPL. DATE 07/21/1969 TOTAL DEPTH 21000 PERF.20482 - 21000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1831 | N | 1831 | -0- | -0- | -0- | 1828 | 3 | 3 | 9 | N | 3 | 1 | 0 | | | 2 |
| 12 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 2 |
| 01 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | 2 |
| 02 | 2108 | N | 2108 | -0- | -0- | -0- | 2091 | 3 | 17 | 4 | N | -0- | | | | | 2 |
| *03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |

TORO (FUSSELMAN) 90781 800 NON-ASSOCIATED ONE WELL CNTY: REEVES
ENDEAVOR ENERGY RESOURCES L.P. 251726
CHAPPARAL WELL #: 1 RRCID -> 207109 COMPL. DATE 07/18/2004 TOTAL DEPTH 21385 PERF.18228 - 18741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH (DEVONIAN) 90880 250 NON-ASSOCIATED CAPACITY CNTY: REEVES
CAMBRIAN MANAGEMENT, LTD. 126758
SHURTLEFF UNIT WELL #: 1 RRCID -> 078058 COMPL. DATE 11/14/2007 TOTAL DEPTH 15038 PERF. 4960 - 5110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MDC TEXAS OPERATOR LLC 556511
TOYAH B WELL #: 2 RRCID -> 110069 COMPL. DATE 09/10/1995 TOTAL DEPTH 12710 PERF. 9244 - 9284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH (PENN. 11350) 90880 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
MDC TEXAS OPERATOR LLC 556511
TOYAH UNIT /ST. SCH. BD. -MM-/ WELL #: 3 RRCID -> 039403 COMPL. DATE 04/01/1995 TOTAL DEPTH 12826 PERF.11354 - 11364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOYAH, NW (SHALE) 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
AQUEOUS OPERATING, LLC 028631
TOYAH SWD WELL #: 1 RRCID -> 240961 COMPL. DATE 04/28/2008 TOTAL DEPTH 6496 PERF. 3950 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATLANTIC RESOURCES COMPANY, LLC 036555
HARRISON STATE 56-38 WELL #: 3ST RRCID -> 226710 COMPL. DATE 02/14/2009 TOTAL DEPTH 18364 PERF.17580 - 18150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 16 | -0- | -108 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 2 | -0- | -13 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

BRACKENRIDGE STATE 57-44 WELL #: 1 RRCID -> 246223 COMPL. DATE 07/21/2008 TOTAL DEPTH 18600 PERF.17256 - 18454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1109 | -0- | -1743 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 1118 | -0- | -1522 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1090 | -0- | -305 | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 117 | -0- | -999 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 288 | -0- | -1028 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 20 | -0- | -1065 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

HARRISON STATE 56-37 WELL #: 1 RRCID -> 248871 COMPL. DATE 01/19/2008 TOTAL DEPTH 18700 PERF.17747 - 18368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 38 | -0- | -117 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 2 | -0- | -194 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

CINNABAR OPERATING, LLC 153510
HUGHES KENT RANCH STATE WELL #: 3H RRCID -> 254563 COMPL. DATE 02/25/2009 TOTAL DEPTH 7250 PERF. 5800 - 6253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1121 | -0- | -109 | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1422 | -0- | -252 | -0- | 1422 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 744 | -0- | -775 | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 695 | -0- | -731 | -0- | 695 | 2 | | | N | -0- | | | | | -0- |

JOSEPHINE 38 WELL #: 1 RRCID -> 255608 COMPL. DATE 12/09/2008 TOTAL DEPTH 14260 PERF.12195 - 12908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4861 | -0- | -99 | -0- | 4861 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 4495 | -0- | -305 | -0- | 4495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5231 | X | 5231 | -0- | -0- | -0- | 5231 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4867 | X | 2815 | -0- | -2052 | -0- | 2815 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4396 | X | 3394 | -0- | -1002 | -0- | 3394 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5239 | X | 2022 | -0- | -3217 | -0- | 2022 | 2 | | | N | -0- | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC 166150
JOBE STATE WELL #: 16 RRCID -> 221795 COMPL. DATE 02/24/2006 TOTAL DEPTH 12750 PERF.11370 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1243 | -0- | -214 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1081 | -0- | -221 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1684 | N | 1684 | -0- | -0- | -0- | 1609 | 3 | 75 | 4 | N | -0- | | | | | -0- |

BLOCK 59 STATE 35 1 WELL #: 2H RRCID -> 223577 COMPL. DATE 08/20/2007 TOTAL DEPTH 12413 PERF.12391 - 14670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 163 | -0- | -395 | -0- | 163 | 3 | | | N | -0- | | | | | 1 |
| 11 | 2975 | N | 2975 | -0- | -0- | -0- | 2975 | 3 | | | N | -0- | | | | | 1 |
| 12 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | 1 |
| 01 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | 1 |
| 02 | 2800 | N | 4065 | -0- | 1265 | 1265 | 4065 | 3 | | | N | -0- | | | | | 1 |
| *03 | 3100 | N | 3624 | -0- | 524 | 1789 | 3624 | 3 | | | N | -0- | | | | | 1 |

BLOCK 58 STATE 32 WELL #: 1 RRCID -> 224464 COMPL. DATE 06/05/2007 TOTAL DEPTH 12810 PERF.11616 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

PELICAN RANCH STATE WELL #: 1H RRCID -> 227157 COMPL. DATE 01/11/2007 TOTAL DEPTH 10214 PERF.10600 - 12702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5109 | -0- | -781 | -0- | 5109 | 3 | | | N | -0- | | | | | 10 |
| 11 | 5700 | X | 4891 | -0- | -809 | -0- | 4891 | 3 | | | N | -0- | | | | | 10 |
| 12 | 5890 | X | 4085 | -0- | -1805 | -0- | 4085 | 3 | | | N | -0- | | | | | 10 |
| 01 | 5115 | X | 3781 | -0- | -1334 | -0- | 3781 | 3 | | | N | -0- | | | | | 10 |
| 02 | 4536 | X | 4298 | -0- | -238 | -0- | 4298 | 3 | | | N | -0- | | | | | 10 |
| *03 | 5041 | X | 5041 | -0- | -0- | -0- | 4929 | 3 | 109 | 4 | N | 3 | 3 | 8 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLOCK 72 STATE 36 WELL #: 1 RRCID -> 228244 COMPL. DATE 06/01/2007 TOTAL DEPTH 13815 PERF.12829 - 13536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 59 STATE 27-11 WELL #: 1 RRCID -> 232749 COMPL. DATE 03/26/2007 TOTAL DEPTH 12911 PERF.12111 - 12659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC //CONT.// 166150
BLK 59 ST 37 WELL #: 1H RRCID -> 235757 COMPL. DATE 03/12/2008 TOTAL DEPTH 12470 PERF.11891 - 16033

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOBE STATE 70-20 WELL #: 1 RRCID -> 239021 COMPL. DATE 02/05/2008 TOTAL DEPTH 12401 PERF.11128 - 12060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON 265 WELL #: 1ST RRCID -> 239064 COMPL. DATE 02/21/2009 TOTAL DEPTH 10260 PERF.10612 - 14212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3481 X | 3481 | -0- | -0- | -0- | 3481 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3122 X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3071 X | 3071 | -0- | -0- | -0- | 3071 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 X | 2462 | -0- | -173 | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2815 X | 2815 | -0- | -0- | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3397 X | 3397 | -0- | -0- | -0- | 3291 | 3 | 106 | 4 | N | -0- | | | | | -0- |

LOWE STATE 72-8 WELL #: 1H RRCID -> 239129 COMPL. DATE 11/08/2007 TOTAL DEPTH 12256 PERF.12950 - 15742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNN STATE 59-30 WELL #: 1 RRCID -> 239255 COMPL. DATE 05/21/2008 TOTAL DEPTH 11727 PERF.10894 - 11576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHUFFIELD 72-14 WELL #: 1 RRCID -> 239807 COMPL. DATE 11/28/2008 TOTAL DEPTH 13142 PERF.11995 - 12988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 X | 2948 | -0- | -2105 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5040 X | 2232 | -0- | -2808 | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5208 X | 1842 | -0- | -3366 | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5208 X | 1890 | -0- | -3318 | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2408 X | 1975 | -0- | -433 | -0- | 1975 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 X | 2230 | -0- | -436 | -0- | 2160 | 3 | 70 | 4 | N | -0- | | | | | -0- |

MCCLURE STATE 72-23 WELL #: 1H RRCID -> 241361 COMPL. DATE 07/10/2008 TOTAL DEPTH 12909 PERF.12084 - 16376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10574 X | 10574 | -0- | -0- | -0- | 10574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11761 X | 11761 | -0- | -0- | -0- | 11761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8902 X | 8902 | -0- | -0- | -0- | 8902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10354 X | 7280 | -0- | -3074 | -0- | 7280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10976 X | 9796 | -0- | -1180 | -0- | 9796 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12152 X | 11989 | -0- | -163 | -0- | 11780 | 3 | 209 | 4 | N | -0- | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC //CONT.// 166150
METHODIST STATE 72-38 WELL #: 1H RRCID -> 242799 COMPL. DATE 07/16/2008 TOTAL DEPTH 12404 PERF.13201 - 16469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1 | -0- | 1 | 6718 | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6719 | X | 1 | -0- | -6718 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | X | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5239 | X | 2 | -0- | -5237 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2039 | X | 2039 | -0- | -0- | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4744 | X | 4744 | -0- | -0- | -0- | 4643 | 3 | 101 | 4 | N | -0- | | | | | -0- |

BLOCK 58 ST 40-14 WELL #: 1H RRCID -> 243000 COMPL. DATE 02/15/2008 TOTAL DEPTH 12377 PERF.15538 - 12795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

JOBE STATE 70-22 WELL #: 2H RRCID -> 243362 COMPL. DATE 03/03/2008 TOTAL DEPTH 12135 PERF.12550 - 14802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| *03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |

JOBE STATE C 17-18 WELL #: 1 RRCID -> 244001 COMPL. DATE 06/26/2008 TOTAL DEPTH 13300 PERF.11668 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

BLOCK 58 STATE 31-3 WELL #: 1H RRCID -> 245061 COMPL. DATE 03/08/2008 TOTAL DEPTH 12632 PERF.12730 - 16323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GROVE STATE 72-21 WELL #: 1H RRCID -> 245271 COMPL. DATE 11/11/2008 TOTAL DEPTH 12844 PERF.11850 - 16511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10881 | X | 9203 | -0- | -1678 | -0- | 9203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10530 | X | 9423 | -0- | -1107 | -0- | 9423 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9672 | X | 8193 | -0- | -1479 | -0- | 8193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9672 | X | 4699 | -0- | -4973 | -0- | 4699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8792 | X | 8070 | -0- | -722 | -0- | 8070 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9969 | X | 9969 | -0- | -0- | -0- | 9669 | 3 | 300 | 4 | N | -0- | | | | | -0- |

JOBE STATE 70-58 WELL #: 1H RRCID -> 245489 COMPL. DATE 06/12/2008 TOTAL DEPTH 11519 PERF.10632 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 3428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5332 | X | 5332 | -0- | -0- | -0- | 5332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2660 | X | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1572 | X | 1572 | -0- | -0- | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2417 | X | 2417 | -0- | -0- | -0- | 2417 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3955 | X | 3955 | -0- | -0- | -0- | 3880 | 3 | 75 | 4 | N | -0- | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC //CONT.// 166150
NOBLE 72-32 WELL #: 1H RRCID -> 245729 COMPL. DATE 08/21/2008 TOTAL DEPTH 13328 PERF.12552 - 16141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27993 | X | 1 | -0- | -27992 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22500 | X | 75 | -0- | -22425 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 1738 | -0- | -4524 | -0- | 1637 | 3 | 101 | 4 | N | -0- | | | | | -0- |
| 01 | 561 | X | 561 | -0- | -0- | -0- | 561 | 4 | | | N | -0- | | | | | -0- |
| 02 | 1291 | X | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2661 | X | 2661 | -0- | -0- | -0- | 2657 | 3 | 4 | 4 | N | -0- | | | | | -0- |

BLOCK 59 STATE 36-7 WELL #: 1H RRCID -> 245763 COMPL. DATE 09/24/2007 TOTAL DEPTH 11980 PERF.12230 - 14286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 1022 | -0- | -156 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2237 | X | 2237 | -0- | -0- | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4514 | X | 4514 | -0- | -0- | -0- | 4514 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2699 | X | 2699 | -0- | -0- | -0- | 2699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2586 | X | 2586 | -0- | -0- | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4181 | X | 4181 | -0- | -0- | -0- | 4181 | 3 | | | N | -0- | | | | | -0- |

YADA STATE 70-29 WELL #: 1H RRCID -> 246117 COMPL. DATE 10/21/2008 TOTAL DEPTH 11554 PERF.10820 - 15087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 3 | -0- | -8 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON STATE 56-10 WELL #: 1 RRCID -> 246221 COMPL. DATE 11/24/2007 TOTAL DEPTH 11780 PERF.10227 - 11550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 3826 | -0- | -3366 | -0- | 3826 | 3 | | | N | -0- | | | | | 161 |
| 11 | 6960 | X | 4426 | -0- | -2534 | -0- | 4426 | 3 | | | N | -0- | | | | | 161 |
| 12 | 4495 | X | 3052 | -0- | -1443 | -0- | 3052 | 3 | | | N | -0- | | | | | 161 |
| 01 | 3813 | X | 1680 | -0- | -2133 | -0- | 1680 | 3 | | | N | -0- | | | | | 161 |
| 02 | 5919 | X | 5919 | -0- | -0- | -0- | 5919 | 3 | | | N | -0- | | | | | 161 |
| 03 | 4588 | X | 4416 | -0- | -172 | -0- | 4416 | 3 | | | N | -0- | | | | | 161 |

CALDWELL STATE 71-5 WELL #: 1H RRCID -> 246598 COMPL. DATE 05/02/2008 TOTAL DEPTH 10867 PERF.12000 - 14602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15265 | X | 15265 | -0- | -0- | -0- | 15265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11989 | X | 11989 | -0- | -0- | -0- | 11945 | 3 | 44 | 9 | N | 40 | | | | | 40 |
| 12 | 15903 | X | 998 | -0- | -14905 | -0- | 998 | 3 | | | N | -0- | | | | | 40 |
| 01 | 15903 | X | 673 | -0- | -15230 | -0- | 673 | 3 | | | N | -0- | | | | | 40 |
| 02 | 16296 | X | 8137 | -0- | -8159 | -0- | 8137 | 3 | | | N | -0- | | | | | 40 |
| 03 | 15283 | X | 10858 | -0- | -4425 | -0- | 10373 | 3 | 485 | 4 | N | -0- | | | | | 40 |

HODGE STATE 70-24 WELL #: 1H RRCID -> 246601 COMPL. DATE 05/22/2008 TOTAL DEPTH 12158 PERF.11474 - 15802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOBE STATE 72-7 WELL #: 1H RRCID -> 246948 COMPL. DATE 10/07/2008 TOTAL DEPTH 12285 PERF.11333 - 14853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
COG OPERATING LLC //CONT.// 166150
TORREZ STATE 61 WELL #: 1H RRCID -> 247107 COMPL. DATE 11/26/2008 TOTAL DEPTH 10773 PERF. 9916 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 3 | | | N | -0- | | | -0- |
| *03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | -0- |

JOBE STATE 70-1 WELL #: 2H RRCID -> 251668 COMPL. DATE 12/26/2007 TOTAL DEPTH 12192 PERF.12488 - 15223

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2068 | X | 2068 | -0- | -0- | -0- | 2068 | 3 | | | N | -0- | | | -0- |
| 11 | 6407 | X | 6407 | -0- | -0- | -0- | 6407 | 3 | | | N | -0- | | | -0- |
| 12 | 6069 | X | 6069 | -0- | -0- | -0- | 6069 | 3 | | | N | -0- | | | -0- |
| 01 | 3581 | X | 3581 | -0- | -0- | -0- | 3581 | 3 | | | N | -0- | | | -0- |
| 02 | 4364 | X | 4364 | -0- | -0- | -0- | 4364 | 3 | | | N | -0- | | | -0- |
| *03 | 7741 | X | 7741 | -0- | -0- | -0- | 7519 | 3 | 222 | 4 | N | -0- | | | -0- |

HILL STATE 71-4 WELL #: 1 RRCID -> 252479 COMPL. DATE 08/13/2008 TOTAL DEPTH 11693 PERF.10269 - 11304

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 185 | -0- | -187 | -0- | 185 | 3 | | | N | -0- | | | -0- |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | -0- |
| 01 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 2921 | -0- | 121 | 121 | 2921 | 3 | | | N | -0- | | | -0- |
| *03 | 879 | N | 758 | -0- | -121 | -0- | 743 | 3 | 15 | 4 | N | -0- | | | -0- |

DARDEN STATE 71-26 WELL #: 1H RRCID -> 253047 COMPL. DATE 06/03/2009 TOTAL DEPTH 10694 PERF.10259 - 15735

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 10024 | -0- | -82 | -0- | 10024 | 3 | | | N | -0- | | | 33 |
| 11 | 9780 | X | 9459 | -0- | -321 | -0- | 9459 | 3 | | | N | -0- | | | 33 |
| 12 | 9424 | X | 8975 | -0- | -449 | -0- | 8975 | 3 | | | N | -0- | | | 33 |
| 01 | 10013 | X | 6762 | -0- | -3251 | -0- | 6762 | 3 | | | N | -0- | | | 33 |
| 02 | 9044 | X | 8671 | -0- | -373 | -0- | 8671 | 3 | | | N | -0- | | | 33 |
| 03 | 10013 | X | 9653 | -0- | -360 | -0- | 9295 | 3 | 358 | 4 | N | -0- | | | 33 |

ENERQUEST OPERATING L.L.C. 252058
HARRISON STATE WELL #: 2302 RRCID -> 245762 COMPL. DATE 11/21/2008 TOTAL DEPTH 15322 PERF.14714 - 14775

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 357 | -0- | -139 | -0- | 357 | 3 | | | N | -0- | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | -0- |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | -0- |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | -0- |
| 02 | 420 | N | 367 | -0- | -53 | -0- | 367 | 3 | | | N | -0- | | | -0- |
| 03 | 434 | N | 359 | -0- | -75 | -0- | 359 | 3 | | | N | -0- | | | -0- |

PDC PERMIAN, INC. 646832
WELTMER TRUST 32-55 WELL #: 1H RRCID -> 260734 COMPL. DATE 10/23/2009 TOTAL DEPTH 13675 PERF.15640 - 17270

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOYAH, NW (SHALE) //CONT.// 90890 700 NON-ASSOCIATED CAPACITY CNTY: REEVES
SHELL WESTERN E&P 774719
JOHNSON WELL #: 134 RRCID -> 224042 COMPL. DATE 01/31/2007 TOTAL DEPTH 10496 PERF. 9296 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |

JOHNSON STATE WELL #: 14H RRCID -> 224981 COMPL. DATE 10/31/2006 TOTAL DEPTH 9980 PERF.10400 - 11677

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 47 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 47 |

TUNSTILL (CHERRY CANYON -F-) 91817 075 NON-ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC 714221
TYLER STATE WELL #: 1046 RRCID -> 201909 COMPL. DATE 12/16/2003 TOTAL DEPTH 5192 PERF. 4512 - 4789

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FRASER TXL "A" WELL #: 7 RRCID -> 203642 COMPL. DATE 01/13/2004 TOTAL DEPTH 5300 PERF. 4521 - 4526

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JOHNSON, W. D. JR. WELL #: 32 RRCID -> 203864 COMPL. DATE 06/17/2004 TOTAL DEPTH 5300 PERF. 4568 - 4576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2016 - PLUGGED 10/17/16

FRASER TXL "A" WELL #: 9 RRCID -> 205340 COMPL. DATE 08/19/2004 TOTAL DEPTH 4696 PERF. 4538 - 4548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FRASER TXL WELL #: 11 RRCID -> 208380 COMPL. DATE 05/11/2010 TOTAL DEPTH 5507 PERF. 4976 - 4988

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TUNSTILL (CHERRY CANYON -F-) //CONT.// 91817 075 NON-ASSOCIATED CAPACITY CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC//CONT.// 714221
HANKINS STATE WELL #: 1046 RRCID -> 212083 COMPL. DATE 05/25/2005 TOTAL DEPTH 5473 PERF. 4392 - 4406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRASER TXL WELL #: 12 RRCID -> 214787 COMPL. DATE 03/16/2005 TOTAL DEPTH 4900 PERF. 4713 - 4730

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TUNSTILL, JACK STATE WELL #: 5RE RRCID -> 226698 COMPL. DATE 01/11/2007 TOTAL DEPTH 5300 PERF. 4478 - 4502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 27 |
| 11 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 27 |
| 12 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 27 |
| 01 | 341 N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 420 N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |

V-TWIN (CHERRY CANYON) 92890 075 NON-ASSOCIATED 49B CNTY: WARD
MCGEE DRILLING CORPORATION 549369
ROAD KING WELL #: 1 RRCID -> 191435 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 6848 - 6968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8339 | 3813 | -0- | -4526 | 44925 | 3338 | 2 | 475 | 9 | N | 432 | 505 | 1 | | | 168 |
| 11 | 8070 | 3691 | -0- | -4379 | 40546 | 3050 | 2 | 641 | 9 | N | 583 | 505 | 1 | | | 246 |
| 12 | 8339 | 6088 | -0- | -2251 | 38295 | 5400 | 2 | 688 | 9 | N | 625 | 513 | 1 | | | 358 |
| 01 | 8339 | 4344 | -0- | -3995 | 34300 | 3592 | 2 | 752 | 9 | N | 684 | 684 | 1 | | | 358 |
| 02 | 7532 | 4301 | -0- | -3231 | 31069 | 3896 | 2 | 405 | 9 | N | 368 | 533 | 1 | | | 193 |
| *03 | 8339 | 4696 | -0- | -3643 | 27426 | 4127 | 2 | 569 | 9 | N | 517 | 514 | 1 | | | 196 |

VERMEJO (DELAWARE) 93584 300 ASSOCIATED CAPACITY CNTY: LOVING
MEXCO ENERGY CORPORATION 562563
MEXCO STEELHEAD WELL #: 1 RRCID -> 245912 COMPL. DATE 05/21/2008 TOTAL DEPTH 6684 PERF. 5700 - 5720

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 X | 4277 | -0- | -187 | -0- | 4200 | 3 | 77 | 9 | N | 70 | | | | | 114 |
| 11 | 4290 X | 4041 | -0- | -249 | -0- | 3949 | 3 | 92 | 9 | N | 84 | 189 | 1 | | | 9 |
| 12 | 4376 X | 4376 | -0- | -0- | -0- | 4341 | 3 | 35 | 9 | N | 32 | | | | | 41 |
| 01 | 4278 X | 4069 | -0- | -209 | -0- | 4046 | 3 | 23 | 9 | N | 21 | | | | | 62 |
| 02 | 3864 X | 3852 | -0- | -12 | -0- | 3779 | 3 | 73 | 9 | N | 66 | | | | | 128 |
| 03 | 4278 X | 4275 | -0- | -3 | -0- | 4216 | 3 | 59 | 9 | N | 54 | 140 | 1 | | | 42 |

CARPENTER WELL #: 1 RRCID -> 254677 COMPL. DATE 03/24/2009 TOTAL DEPTH 6500 PERF. 4345 - 4355

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142 N | 142 | -0- | -0- | -0- | 129 | 3 | 13 | 9 | N | 12 | 4 | 8 | | | 13 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 4 | 2 | 8 | | | 15 |
| 12 | 323 N | 323 | -0- | -0- | -0- | 294 | 3 | 29 | 9 | N | 26 | 10 | 8 | | | 31 |
| 01 | 155 N | 129 | -0- | -26 | -0- | 125 | 3 | 4 | 9 | N | 4 | 1 | 8 | | | 34 |
| 02 | 200 N | 200 | -0- | -0- | -0- | 186 | 3 | 14 | 9 | N | 13 | 2 | 8 | | | 45 |
| *03 | 75 N | 75 | -0- | -0- | -0- | 62 | 3 | 13 | 9 | N | 12 | 45 | 1 | 1 | 8 | 11 |

VERMEJO (DELAWARE) //CONT.// 93584 300 ASSOCIATED CAPACITY CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC 775854
RAINBOW STATE WELL #: 4 RRCID -> 204729 COMPL. DATE 05/06/2004 TOTAL DEPTH 6300 PERF. 4560 - 4578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

DOLLY VARDEN WELL #: 2 RRCID -> 206735 COMPL. DATE 10/27/2004 TOTAL DEPTH 4700 PERF. 4560 - 4572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERMEJO (DEVONIAN) 93584 400 NON-ASSOCIATED EXEMPT CNTY: WARD
ENERGEN RESOURCES CORPORATION 252002
BROWN UNIT WELL #: 1D RRCID -> 090283 COMPL. DATE 08/09/2013 TOTAL DEPTH 19064 PERF. 5050 - 5785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERMEJO (ELLENBURGER) 93584 440 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC 775854
GRAYLING WELL #: 1 RRCID -> 168185 COMPL. DATE 02/04/1998 TOTAL DEPTH 21330 PERF.20754 - 21004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STEELHEAD WELL #: 1 RRCID -> 201841 COMPL. DATE 04/09/2003 TOTAL DEPTH 21300 PERF.20869 - 21175

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUTTHROAT WELL #: 1R RRCID -> 203473 COMPL. DATE 10/07/2000 TOTAL DEPTH 21300 PERF.20898 - 21190

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VERMEJO (ELLENBURGER) //CONT.// 93584 440 NON-ASSOCIATED CAPACITY CNTY: LOVING
WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA GAS UNIT WELL #: 5A RRCID -> 088626 COMPL. DATE 06/28/1980 TOTAL DEPTH 21600 PERF.21033 - 21109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VERMEJO (FUSSELMAN) 93584 500 NON-ASSOCIATED CAPACITY CNTY: LOVING
SHERIDAN PRODUCTION COMPANY, LLC 775854
BROOK-STATE WELL #: 1 RRCID -> 059221 COMPL. DATE 11/30/2006 TOTAL DEPTH 16885 PERF.18804 - 18847

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CATFISH UNIT WELL #: 1 RRCID -> 065900 COMPL. DATE 04/03/1976 TOTAL DEPTH 21200 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10750 X | 10750 | -0- | -0- | -0- | 1109 | 1 | 9641 | 2 | N | -0- | | | 1 |
| 11 | 9281 X | 9281 | -0- | -0- | -0- | 1044 | 1 | 8237 | 2 | N | -0- | | | 1 |
| 12 | 7780 X | 7780 | -0- | -0- | -0- | 931 | 1 | 6849 | 2 | N | -0- | | | 1 |
| 01 | 10754 X | 10754 | -0- | -0- | -0- | 1222 | 1 | 9532 | 2 | N | -0- | | | 1 |
| 02 | 7829 X | 7829 | -0- | -0- | -0- | 904 | 1 | 6925 | 2 | N | -0- | | | 1 |
| *03 | 10873 X | 10873 | -0- | -0- | -0- | 1185 | 1 | 9688 | 2 | N | -0- | | | 1 |

CATFISH UNIT WELL #: 3 RRCID -> 224121 COMPL. DATE 02/21/2006 TOTAL DEPTH 18400 PERF.18247 - 18292

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 X | 19044 | -0- | -5446 | -0- | 125 | 1 | 18919 | 2 | N | -0- | | | 53 |
| 11 | 23700 X | 20795 | -0- | -2905 | -0- | 145 | 1 | 20650 | 2 | N | -0- | | | 53 |
| 12 | 24459 X | 20167 | -0- | -4292 | -0- | 135 | 1 | 20032 | 2 | N | -0- | | | 53 |
| 01 | 23498 X | 17199 | -0- | -6299 | -0- | 125 | 1 | 17074 | 2 | N | -0- | | | 53 |
| 02 | 20799 X | 20799 | -0- | -0- | -0- | 140 | 1 | 20659 | 2 | N | -0- | | | 53 |
| *03 | 24035 X | 24035 | -0- | -0- | -0- | 155 | 1 | 23880 | 2 | N | -0- | | | 53 |

WILLIAMS, CLAYTON ENERGY, INC. 924624
GATAGA GAS UNIT WELL #: 6 RRCID -> 095495 COMPL. DATE 04/24/1981 TOTAL DEPTH 18977 PERF.18931 - 18961

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VERMEJO, E. (ATOKA) 93586 200 NON-ASSOCIATED CAPACITY CNTY: WARD
JAY MANAGEMENT COMPANY, LLC 430368
EAST VERMEJO WELL #: 1 RRCID -> 096337 COMPL. DATE 01/28/2000 TOTAL DEPTH 19500 PERF.16802 - 18806

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10734 X | 10734 | -0- | -0- | -0- | 10734 | 2 | | | N | -0- | | | -0- |
| 11 | 9215 X | 9215 | -0- | -0- | -0- | 9215 | 2 | | | N | -0- | | | -0- |
| 12 | 6838 X | 6838 | -0- | -0- | -0- | 6838 | 2 | | | N | -0- | | | -0- |
| 01 | 5311 X | 5311 | -0- | -0- | -0- | 5311 | 2 | | | N | -0- | | | -0- |
| 02 | 4918 X | 4918 | -0- | -0- | -0- | 4918 | 2 | | | N | -0- | | | -0- |
| *03 | 8785 X | 8785 | -0- | -0- | -0- | 8785 | 2 | | | N | -0- | | | -0- |

VERMEJO, E. (ATOKA) //CONT.// 93586 200 NON-ASSOCIATED CAPACITY CNTY: WARD
RKI EXPLORATION & PRODUCTION LLC 714221
GOLDEN WELL #: 1 RRCID -> 170869 COMPL. DATE 10/02/1998 TOTAL DEPTH 19050 PERF.16618 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 628 | -0- | -116 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 568 | -0- | -62 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 559 | -0- | -61 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION COMPANY, LLC 775854
ELMER WELL #: 1 RRCID -> 193861 COMPL. DATE 07/16/2002 TOTAL DEPTH 17025 PERF.16727 - 16804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8587 | X | 4481 | -0- | -4106 | -0- | 561 | 1 | 3920 | 2 | Y | -0- | | | | | -0- |
| 11 | 8460 | X | 6863 | -0- | -1597 | -0- | 901 | 1 | 5962 | 2 | Y | -0- | | | | | -0- |
| 12 | 8742 | X | 5868 | -0- | -2874 | -0- | 821 | 1 | 5047 | 2 | Y | -0- | | | | | -0- |
| 01 | 8742 | X | 4650 | -0- | -4092 | -0- | 639 | 1 | 4011 | 2 | Y | -0- | | | | | -0- |
| 02 | 7538 | X | 7538 | -0- | -0- | -0- | 994 | 1 | 6544 | 2 | Y | -0- | | | | | -0- |
| *03 | 12405 | X | 12405 | -0- | -0- | -0- | 1490 | 1 | 10915 | 2 | Y | -0- | | | | | -0- |

VIEJOS (DEVONIAN) 93771 200 ASSOCIATED 49B CNTY: PECOS
SHENANDOAH PETROLEUM CORPORATION 775563
UNIVERSITY "8" WELL #: 1 RRCID -> 173436 COMPL. DATE N/A TOTAL DEPTH 6380 PERF. 6232 - 6262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 903 | R | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 53 |
| 11 | 780 | # | 647 | -0- | -133 | -0- | 647 | 2 | | | N | -0- | | | | | 53 |
| 12 | 775 | # | 713 | -0- | -62 | -0- | 713 | 2 | | | N | -0- | | | | | 53 |
| 01 | 806 | # | 635 | -0- | -171 | -0- | 635 | 2 | | | N | -0- | 53 | 7 | | | -0- |
| 02 | 728 | # | 639 | -0- | -89 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | # | 685 | -0- | -121 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |

UNIVERSITY "4A" WELL #: 1 RRCID -> 180885 COMPL. DATE 10/01/2000 TOTAL DEPTH 6350 PERF. 6130 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | # | 664 | -0- | -421 | -0- | 664 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 930 | # | 590 | -0- | -340 | -0- | 590 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 930 | # | 652 | -0- | -278 | -0- | 652 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 930 | # | 592 | -0- | -338 | -0- | 592 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 673 | R | 673 | -0- | -0- | -0- | 673 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 787 | R | 787 | -0- | -0- | -0- | 787 | 2 | | | Y | -0- | | | | | 30 |

UNIVERSITY "4A" WELL #: 2 RRCID -> 180886 COMPL. DATE 10/01/2000 TOTAL DEPTH 6320 PERF. 6215 - 6283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | R | 527 | -0- | -0- | -0- | 498 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 28 |
| 11 | 467 | R | 467 | -0- | -0- | -0- | 442 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 29 |
| 12 | 504 | R | 504 | -0- | -0- | -0- | 489 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 20 |
| 01 | 468 | R | 468 | -0- | -0- | -0- | 444 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 19 |
| 02 | 531 | R | 531 | -0- | -0- | -0- | 505 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 22 |
| *03 | 615 | R | 615 | -0- | -0- | -0- | 590 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 22 |

UNIVERSITY "4A" WELL #: 3 RRCID -> 180887 COMPL. DATE 10/01/2000 TOTAL DEPTH 6350 PERF. 6220 - 6236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | # | 128 | -0- | -27 | -0- | 99 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 23 |
| 11 | 150 | # | 113 | -0- | -37 | -0- | 88 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 24 |
| 12 | 155 | # | 113 | -0- | -42 | -0- | 98 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 15 |
| 01 | 155 | # | 113 | -0- | -42 | -0- | 89 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 14 |
| 02 | 127 | R | 127 | -0- | -0- | -0- | 101 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 17 |
| *03 | 143 | R | 143 | -0- | -0- | -0- | 118 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 17 |

VIEJOS (DEVONIAN) //CONT.// 93771 200 ASSOCIATED 49B CNTY: PECOS
SHENANDOAH PETROLEUM CORPORATION//CONT.// 775563
UNIVERSITY "4" WELL #: 2 RRCID -> 183358 COMPL. DATE 10/22/2000 TOTAL DEPTH 6380 PERF. 6206 - 6246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 388 R | 388 | -0- | -0- | -0- | 332 | 2 | 56 | 9 | Y | 51 | 45 | 1 | | | 40 |
| 11 | 345 R | 345 | -0- | -0- | -0- | 295 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 40 |
| 12 | 357 R | 357 | -0- | -0- | -0- | 326 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 22 |
| 01 | 344 R | 344 | -0- | -0- | -0- | 296 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 21 |
| 02 | 390 R | 390 | -0- | -0- | -0- | 337 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 25 |
| *03 | 443 R | 443 | -0- | -0- | -0- | 393 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 23 |

UNIVERSITY "4" WELL #: 3 RRCID -> 183361 COMPL. DATE 07/07/1995 TOTAL DEPTH 6399 PERF. 6230 - 6300

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 # | 388 | -0- | -108 | -0- | 332 | 2 | 56 | 9 | Y | 51 | 45 | 1 | | | 50 |
| 11 | 510 # | 347 | -0- | -163 | -0- | 295 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 52 |
| 12 | 527 # | 357 | -0- | -170 | -0- | 326 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 34 |
| 01 | 527 # | 344 | -0- | -183 | -0- | 296 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 33 |
| 02 | 390 R | 390 | -0- | -0- | -0- | 337 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 37 |
| *03 | 443 R | 443 | -0- | -0- | -0- | 393 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 35 |

UNIVERSITY "4" WELL #: 4 RRCID -> 183364 COMPL. DATE 10/19/1996 TOTAL DEPTH 6402 PERF. 6207 - 6287

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 # | 554 | -0- | -159 | -0- | 498 | 2 | 56 | 9 | Y | 51 | 45 | 1 | | | 52 |
| 11 | 720 # | 493 | -0- | -227 | -0- | 442 | 2 | 51 | 9 | Y | 46 | 45 | 1 | | | 53 |
| 12 | 744 # | 520 | -0- | -224 | -0- | 489 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 35 |
| 01 | 744 # | 492 | -0- | -252 | -0- | 444 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 34 |
| 02 | 558 R | 558 | -0- | -0- | -0- | 505 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 38 |
| *03 | 640 R | 640 | -0- | -0- | -0- | 590 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 36 |

UNIVERSITY "4" WELL #: 7 RRCID -> 183367 COMPL. DATE 04/28/1998 TOTAL DEPTH 6354 PERF. 6288 - 6325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 # | 222 | -0- | -57 | -0- | 166 | 2 | 56 | 9 | Y | 51 | 44 | 1 | | | 32 |
| 11 | 270 # | 198 | -0- | -72 | -0- | 147 | 2 | 51 | 9 | Y | 46 | 44 | 1 | | | 34 |
| 12 | 279 # | 194 | -0- | -85 | -0- | 163 | 2 | 31 | 9 | Y | 28 | 46 | 1 | | | 16 |
| 01 | 279 # | 196 | -0- | -83 | -0- | 148 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 15 |
| 02 | 221 R | 221 | -0- | -0- | -0- | 168 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 19 |
| *03 | 247 R | 247 | -0- | -0- | -0- | 197 | 2 | 50 | 9 | Y | 45 | 47 | 1 | | | 17 |

SIMATA ENERGY, LLC 781975
UNIVERSITY 16 WELL #: 208 RRCID -> 172594 COMPL. DATE 11/24/1990 TOTAL DEPTH 6430 PERF. 6242 - 6249

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2039 R | 2039 | -0- | -0- | -0- | 2028 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 11 | 1770 # | 1448 | -0- | -322 | -0- | 1438 | 2 | 10 | 9 | N | 9 | | | | | 64 |
| 12 | 2636 R | 2636 | -0- | -0- | -0- | 2567 | 1 | 69 | 9 | N | 63 | | | | | 127 |
| 01 | 2050 R | 2050 | -0- | -0- | -0- | 2021 | 2 | 29 | 9 | N | 26 | | | | | 153 |
| 02 | 1848 # | 1372 | -0- | -476 | -0- | 1329 | 2 | 43 | 9 | N | 39 | | | | | 192 |
| 03 | 2418 # | 2287 | -0- | -131 | -0- | 2264 | 2 | 23 | 9 | N | 21 | | | | | 213 |

VISTA GRANDE (WOODFORD) 93998 500 NON-ASSOCIATED PRORATED CNTY: PECOS
KEROGEN TEXAS ENERGY OP LLC 457759
EDWARDS, WILLIAM WELL #: 1 RRCID -> 278672 COMPL. DATE 12/09/2014 TOTAL DEPTH 14531 PERF.14709 - 18091

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 22143 | -0- | 22143 B | 68237 | 22137 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 8380 N | 19706 | -0- | 11326 B | 79563 | 19699 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 12 | 23064 N | 18890 | -0- | -4174 B | 75389 | 18886 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 01 | 0 | 19350 | -0- | 19350 B | 94739 | 19346 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 02 | 20832 | 18384 | -0- | -2448 B | 92291 | 18373 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | 92291 | | | | | | | | | | | | |
| 03 | 0 | 19597 | -0- | 19597 B | 111888 | 19593 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

VISTA GRANDE (WOODFORD) //CONT.// 93998 500 NON-ASSOCIATED PRORATED CNTY: PECOS
KEROGEN TEXAS ENERGY OP LLC //CONT.// 457759
ACU 37 WELL #: 1H RRCID -> 279685 COMPL. DATE 04/06/2015 TOTAL DEPTH 14190 PERF.15929 - 18257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | 5480 | -0- | 5480 B | 82478 | 4718 | 3 | 762 | 9 | N | 693 | 733 | 1 | | | 724 |
| 11 | 8820 | 6293 | -0- | -2527 B | 79951 | 5637 | 3 | 656 | 9 | N | 596 | 350 | 1 | | | 970 |
| 12 | 23466 | 2709 | -0- | -20757 B | 59194 | 2379 | 3 | 330 | 9 | N | 300 | 381 | 1 | | | 889 |
| 01 | 0 | 4291 | -0- | 4291 B | 63485 | 3935 | 3 | 356 | 9 | N | 324 | 933 | 1 | | | 280 |
| 02 | 21195 | 2460 | -0- | -18735 B | 44750 | 2244 | 3 | 216 | 9 | N | 196 | 383 | 1 | | | 93 |
| 03/01 BALANCING DATE STATUS -> 44750 | | | | | | | | | | | | | | | | |
| 03 | 0 N | 5381 | -0- | 5381 B | 50131 | 4554 | 3 | 827 | 9 | N | 752 | 729 | 8 | | | 116 |

W. A. M. (FUSSELMAN) 94183 250 ASSOCIATED 49B CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
TERRY 17 WELL #: 2 RRCID -> 086786 COMPL. DATE 02/16/1980 TOTAL DEPTH 8669 PERF. 8570 - 8584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

F. CONGER WELL #: 303 RRCID -> 118219 COMPL. DATE 08/28/1981 TOTAL DEPTH 8770 PERF. 8648 - 8673

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 # | 1823 | -0- | -347 | -0- | 1803 | 2 | 20 | 9 | N | 18 | | | | | 39 |
| 11 | 2100 # | 1660 | -0- | -440 | -0- | 1634 | 2 | 26 | 9 | N | 24 | 27 | 0 | | | 36 |
| 12 | 2170 # | 1430 | -0- | -740 | -0- | 1400 | 2 | 30 | 9 | N | 27 | 26 | 0 | | | 37 |
| 01 | 2170 # | 1433 | -0- | -737 | -0- | 1398 | 2 | 35 | 9 | N | 32 | 50 | 0 | | | 19 |
| 02 | 1960 # | 1583 | -0- | -377 | -0- | 1558 | 2 | 25 | 9 | N | 23 | | | | | 42 |
| 03 | 1829 # | 1780 | -0- | -49 | -0- | 1758 | 2 | 22 | 9 | N | 20 | 26 | 0 | | | 36 |

TERRY 17 WELL #: 1 RRCID -> 146991 COMPL. DATE 08/13/1979 TOTAL DEPTH 8700 PERF. 8614 - 8646

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

F. GONGER 19 WELL #: 4 L RRCID -> 157395 COMPL. DATE 12/18/1983 TOTAL DEPTH 8753 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 # | 996 | -0- | -182 | -0- | 996 | 2 | | | N | -0- | | | | | 142 |
| 11 | 1140 # | 867 | -0- | -273 | -0- | 867 | 2 | | | N | -0- | | | | | 142 |
| 12 | 1085 # | 874 | -0- | -211 | -0- | 874 | 2 | | | N | -0- | | | | | 142 |
| 01 | 1085 # | 781 | -0- | -304 | -0- | 781 | 2 | | | N | -0- | | | | | 142 |
| 02 | 980 # | 803 | -0- | -177 | -0- | 803 | 2 | | | N | -0- | | | | | 142 |
| 03 | 992 # | 844 | -0- | -148 | -0- | 844 | 2 | | | N | -0- | | | | | 142 |

W. A. M. (WOLFCAMP) 94183 750 ASSOCIATED EXEMPT CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
WESTBROOK 8 WELL #: 7 RRCID -> 237137 COMPL. DATE 11/20/2007 TOTAL DEPTH 7900 PERF. 5904 - 7363

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | 393 | -0- | -41 | -0- | 384 | 2 | 9 | 9 | Y | 8 | | | | | 144 |
| 11 | 398 N | 398 | -0- | -0- | -0- | 395 | 2 | 3 | 9 | Y | 3 | | | | | 147 |
| 12 | 403 N | 367 | -0- | -36 | -0- | 357 | 2 | 10 | 9 | Y | 9 | | | | | 156 |
| 01 | 403 N | 367 | -0- | -36 | -0- | 366 | 2 | 1 | 9 | Y | 1 | 140 | 0 | | | 17 |
| 02 | 364 N | 110 | -0- | -254 | -0- | 110 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 372 N | 232 | -0- | -140 | -0- | 231 | 2 | 1 | 9 | Y | 1 | | | | | 18 |

W. A. M. (WOLFCAMP) //CONT.// 94183 750 ASSOCIATED EXEMPT CNTY: STERLING
EQT PRODUCTION TEXAS, LLC //CONT.// 253406
CONGER, F. 7 WELL #: 7 RRCID -> 254193 COMPL. DATE 10/13/2008 TOTAL DEPTH 7400 PERF. 5702 - 7218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONGER, F. "6" WELL #: 11 RRCID -> 256663 COMPL. DATE 05/03/2010 TOTAL DEPTH 8300 PERF. 6674 - 6677

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 636 | -0- | -108 | -0- | 636 | 2 | | | N | -0- | | | | -0- |
| 11 | 690 | N | 605 | -0- | -85 | -0- | 605 | 2 | | | N | -0- | | | | -0- |
| 12 | 651 | N | 615 | -0- | -36 | -0- | 615 | 2 | | | N | -0- | | | | -0- |
| 01 | 651 | N | 621 | -0- | -30 | -0- | 621 | 2 | | | N | -0- | | | | -0- |
| 02 | 560 | N | 554 | -0- | -6 | -0- | 554 | 2 | | | N | -0- | | | | -0- |
| *03 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | -0- |

W. A. M., SOUTH (FUSSELMAN) 94187 200 ASSOCIATED 49B CNTY: STERLING
RAYDEN 695567
FOSTER WELL #: 108 L RRCID -> 099491 COMPL. DATE N/A TOTAL DEPTH 8670 PERF. 8564 - 8570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIANA OIL & GAS 779259
FOSTER, R. T. 20 WELL #: 1-L RRCID -> 136704 COMPL. DATE 11/18/1975 TOTAL DEPTH 8545 PERF. 8498 - 8517

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | # | 175 | -0- | -104 | -0- | 175 | 3 | | | N | -0- | | | | 89 |
| 11 | 270 | # | 121 | -0- | -149 | -0- | 121 | 3 | | | N | -0- | | | | 89 |
| 12 | 217 | # | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | 89 |
| 01 | 217 | # | 127 | -0- | -90 | -0- | 127 | 3 | | | N | -0- | | | | 89 |
| 02 | 196 | # | 108 | -0- | -88 | -0- | 108 | 3 | | | N | -0- | | | | 89 |
| 03 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | 89 |

STEPHENS & JOHNSON OPERATING CO. 817555
FOSTER, E.R. WELL #: 2 T RRCID -> 140180 COMPL. DATE 11/01/1991 TOTAL DEPTH 8650 PERF. 6480 - 8628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | -0- |
| 12 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | -0- |
| 01 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | -0- |
| 02 | 506 | R | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | -0- |
| *03 | 540 | R | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | -0- |

WADDELL (GRAYBURG) 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND 109336
WADDELL, W.N. WELL #: 242 RRCID -> 021000 COMPL. DATE 11/25/2015 TOTAL DEPTH 3480 PERF. 3030 - 3110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | Y | -0- | | | | -0- |
| 11 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | Y | -0- | | | | -0- |
| 12 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 3 | | | Y | -0- | | | | -0- |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | Y | -0- | | | | -0- |
| 02 | 1326 | N | 1326 | -0- | -0- | -0- | 1319 | 3 | 7 | 9 | Y | 6 | 5 | 0 | | 1 |
| 03 | 1550 | N | 1399 | -0- | -151 | -0- | 1391 | 3 | 8 | 9 | Y | 7 | 7 | 0 | | 1 |

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. WELL #: 191 RRCID -> 033048 COMPL. DATE 11/24/1954 TOTAL DEPTH 3495 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 527 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 509 | -0- | -49 | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 512 | N | 512 | -0- | -0- | -0- | 502 | 3 | 10 | 9 | Y | 9 | 7 | 0 | | | 2 |
| *03 | 560 | N | 560 | -0- | -0- | -0- | 549 | 3 | 11 | 9 | Y | 10 | 10 | 0 | | | 2 |

WADDELL, W.N. WELL #: 899 RRCID -> 034403 COMPL. DATE 11/05/1964 TOTAL DEPTH 3116 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 105 | 3 | 4 | 9 | Y | 4 | 3 | 0 | | | 1 |
| *03 | 127 | N | 127 | -0- | -0- | -0- | 117 | 3 | 10 | 9 | Y | 9 | 8 | 0 | | | 2 |

WADDELL, W.N. WELL #: 898 RRCID -> 034427 COMPL. DATE 04/30/2003 TOTAL DEPTH 3181 PERF. 3048 - 3124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1019 | -0- | -31 | -0- | 1019 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 885 | -0- | -138 | -0- | 885 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 915 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 1023 | N | 1002 | -0- | -21 | -0- | 991 | 3 | 11 | 9 | Y | 10 | 4 | 0 | | | 7 |

WADDELL, W.N. WELL #: 914 RRCID -> 038011 COMPL. DATE 12/07/1965 TOTAL DEPTH 3140 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 682 RRCID -> 069238 COMPL. DATE 10/05/1976 TOTAL DEPTH 3530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 531 | N | 531 | -0- | -0- | -0- | 465 | 3 | 26 | 4 | Y | 36 | 22 | 0 | | | 31 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 412 | 3 | 4 | 4 | Y | 31 | 40 | 0 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 485 | 3 | 35 | 9 | Y | 32 | 26 | 0 | | | 28 |
| 01 | 523 | N | 523 | -0- | -0- | -0- | 346 | 3 | 143 | 4 | Y | 31 | 34 | 0 | | | 25 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 428 | 3 | 21 | 9 | Y | 19 | 21 | 0 | | | 23 |
| *03 | 698 | N | 698 | -0- | -0- | -0- | 656 | 3 | 12 | 4 | Y | 27 | 30 | 0 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |

WADDELL, W.N. WELL #: 958 RRCID -> 072449 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3159 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 753 | N | 753 | -0- | -0- | -0- | 729 | 3 | 24 | 9 | Y | 22 | 6 | 0 | | | 19 |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 691 | 3 | 34 | 9 | Y | 31 | 28 | 0 | | | 22 |
| 12 | 688 | N | 688 | -0- | -0- | -0- | 682 | 3 | 6 | 9 | Y | 5 | 22 | 0 | | | 5 |
| 01 | 744 | N | 671 | -0- | -73 | -0- | 647 | 3 | 24 | 9 | Y | 22 | 10 | 0 | | | 17 |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 647 | 3 | 21 | 9 | Y | 19 | 14 | 0 | | | 22 |
| *03 | 739 | N | 739 | -0- | -0- | -0- | 709 | 3 | 30 | 9 | Y | 27 | 29 | 0 | | | 20 |

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336

WADDELL, W.N. WELL #: 15 RRCID -> 144422 COMPL. DATE 02/18/1993 TOTAL DEPTH 3545 PERF. 3044 - 3168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 736 RRCID -> 144840 COMPL. DATE 02/18/1993 TOTAL DEPTH 3520 PERF. 3076 - 3174

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 N | 1013 | -0- | -10 | -0- | 999 | 3 | 14 | 9 | Y | 13 | 15 | 0 | | | 11 |
| 11 | 1020 N | 963 | -0- | -57 | -0- | 943 | 3 | 20 | 9 | Y | 18 | 16 | 0 | | | 13 |
| 12 | 986 N | 986 | -0- | -0- | -0- | 951 | 3 | 35 | 9 | Y | 32 | 17 | 0 | | | 28 |
| 01 | 1023 N | 935 | -0- | -88 | -0- | 907 | 3 | 28 | 9 | Y | 25 | 33 | 0 | | | 20 |
| 02 | 886 N | 886 | -0- | -0- | -0- | 865 | 3 | 21 | 9 | Y | 19 | 17 | 0 | | | 22 |
| 03 | 992 N | 973 | -0- | -19 | -0- | 943 | 3 | 30 | 9 | Y | 27 | 29 | 0 | | | 20 |

WADDELL, W.N. WELL #: 1145 RRCID -> 144841 COMPL. DATE 03/05/1993 TOTAL DEPTH 11270 PERF. 3019 - 3142

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 859 RRCID -> 147187 COMPL. DATE 10/09/1993 TOTAL DEPTH 3580 PERF. 3067 - 3148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 847 N | 847 | -0- | -0- | -0- | 814 | 3 | 33 | 9 | Y | 30 | 25 | 0 | | | 9 |
| 11 | 780 N | 780 | -0- | -0- | -0- | 760 | 3 | 20 | 9 | Y | 18 | 22 | 0 | | | 5 |
| 12 | 839 N | 839 | -0- | -0- | -0- | 806 | 3 | 33 | 9 | Y | 30 | 30 | 0 | | | 5 |
| 01 | 837 N | 804 | -0- | -33 | -0- | 756 | 3 | 48 | 9 | Y | 44 | 43 | 0 | | | 6 |
| 02 | 771 N | 771 | -0- | -0- | -0- | 735 | 3 | 36 | 9 | Y | 33 | 32 | 0 | | | 7 |
| 03 | 837 N | 735 | -0- | -102 | -0- | 710 | 3 | 25 | 9 | Y | 23 | 26 | 0 | | | 4 |

WADDELL, W.N. WELL #: 310 RRCID -> 160203 COMPL. DATE 09/01/1996 TOTAL DEPTH 3600 PERF. 3082 - 3187

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WADDELL, W.N. WELL #: 793 RRCID -> 170610 COMPL. DATE 07/10/1998 TOTAL DEPTH 3600 PERF. 3120 - 3176

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADDELL, W.N. WELL #: 944 RRCID -> 171357 COMPL. DATE 06/28/1998 TOTAL DEPTH 3520 PERF. 3062 - 3100

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2016 - P/A 10/07/16

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
BURLINGTON RES O & G CO-MIDLAND //CONT.// 109336
WADDELL, W.N. WELL #: 890 RRCID -> 190864 COMPL. DATE 12/16/2003 TOTAL DEPTH 3600 PERF. 3060 - 3134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 76 | -0- | -17 | -0- | 61 | 3 | 3 | 4 | Y | 11 | 12 | 0 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 120 | N | 73 | -0- | -47 | -0- | 73 | 3 | | | Y | -0- | 3 | 0 | | | -0- |
| 12 | 124 | N | 78 | -0- | -46 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 65 | 3 | 17 | 4 | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 54 | 3 | 6 | 9 | Y | 5 | 4 | 0 | | | 1 |
| 03 | 93 | N | 19 | -0- | -74 | -0- | 15 | 3 | 4 | 9 | Y | 4 | 4 | 0 | | | 1 |

WADDELL, W.N. WELL #: 293 RRCID -> 190926 COMPL. DATE 07/29/2002 TOTAL DEPTH 3600 PERF. 3130 - 3188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 379 | N | 379 | -0- | -0- | -0- | 336 | 3 | 9 | 4 | Y | 31 | 26 | 0 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 290 | 3 | 1 | 4 | Y | 25 | 27 | 0 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 257 | 3 | 33 | 9 | Y | 30 | 32 | 0 | | | 5 |
| 01 | 327 | N | 327 | -0- | -0- | -0- | 245 | 3 | 50 | 4 | Y | 29 | 30 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 234 | 3 | 30 | 9 | Y | 27 | 25 | 0 | | | 6 |
| 03 | 248 | N | 96 | -0- | -152 | -0- | 58 | 3 | 2 | 4 | Y | 33 | 33 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

WADDELL, W. N. WELL #: 1200 RRCID -> 205775 COMPL. DATE 08/30/2004 TOTAL DEPTH 3630 PERF. 3096 - 3136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 768 | N | 768 | -0- | -0- | -0- | 690 | 3 | 32 | 4 | Y | 42 | 37 | 0 | | | 12 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 720 | N | 653 | -0- | -67 | -0- | 637 | 3 | 4 | 4 | Y | 11 | 20 | 0 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 744 | N | 735 | -0- | -9 | -0- | 735 | 3 | | | Y | -0- | 3 | 0 | | | -0- |
| 01 | 744 | N | 652 | -0- | -92 | -0- | 456 | 3 | 173 | 4 | Y | 21 | 18 | 0 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 478 | 3 | 30 | 9 | Y | 27 | 24 | 0 | | | 6 |
| *03 | 681 | N | 681 | -0- | -0- | -0- | 634 | 3 | 11 | 4 | Y | 33 | 33 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

CITATION OIL & GAS CORP. 154235
EDWARDS, W. P. WELL #: 13 RRCID -> 174043 COMPL. DATE 07/29/1999 TOTAL DEPTH 3552 PERF. 3060 - 3153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEVON ENERGY PRODUCTION CO, L.P. 216378
HENDERSON, M. F. WELL #: 158 RRCID -> 067267 COMPL. DATE 06/18/1976 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 128 | N | 128 | -0- | -0- | -0- | 92 | 3 | 36 | 9 | Y | 33 | 30 | 1 | | | 9 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 88 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 10 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 94 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 12 |
| 01 | 126 | N | 126 | -0- | -0- | -0- | 98 | 3 | 28 | 9 | Y | 25 | 28 | 1 | | | 9 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 87 | 3 | 12 | 9 | Y | 11 | 19 | 1 | | | 1 |
| 03 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

WADDELL (GRAYBURG) //CONT.// 94482 375 NON-ASSOCIATED CAPACITY CNTY: CRANE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, M. F. WELL #: 45 RRCID -> 147486 COMPL. DATE 11/01/1993 TOTAL DEPTH 3512 PERF. 3183 - 3024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 811 N | 811 | -0- | -0- | -0- | 783 | 3 | 28 | 9 | Y | 25 | 35 | 1 | | | 7 |
| 11 | 780 N | 766 | -0- | -14 | -0- | 738 | 3 | 28 | 9 | Y | 25 | 13 | 1 | | | 19 |
| 12 | 806 N | 791 | -0- | -15 | -0- | 763 | 3 | 28 | 9 | Y | 25 | 13 | 1 | | | 31 |
| 01 | 806 N | 775 | -0- | -31 | -0- | 749 | 3 | 26 | 9 | Y | 24 | 39 | 1 | | | 16 |
| 02 | 728 N | 694 | -0- | -34 | -0- | 670 | 3 | 24 | 9 | Y | 22 | 13 | 1 | | | 25 |
| 03 | 806 N | 775 | -0- | -31 | -0- | 749 | 3 | 26 | 9 | Y | 24 | 37 | 1 | | | 12 |

WAGON WHEEL (PENN) 94640 500 ASSOCIATED 49B CNTY: WARD
SUNDOWN ENERGY LP 829482
HUTCHINGS STOCK ASSN. WELL #: 1112 RRCID -> 154680 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7986 - 8914

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WAHA (ATOKA) 94648 002 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 12 RRCID -> 165424 COMPL. DATE 09/07/1997 TOTAL DEPTH 17250 PERF.11523 - 11661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 879 N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 N | 1066 | -0- | -14 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1323 N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1180 N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 N | 391 | -0- | -617 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 N | 2 | -0- | -1331 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

WAHA (DELAWARE) 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
EO RESOURCES, LLC 253363
FROST, J. WELL #: 4 RRCID -> 143428 COMPL. DATE 10/02/2006 TOTAL DEPTH 4996 PERF. 4714 - 4724

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | OBSERVE | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENSTOR WAHA STORAGE & TRANS LP 253364
FOSTER, J. C. WELL #: 1 RRCID -> 134103 COMPL. DATE 03/28/1990 TOTAL DEPTH 4858 PERF. 4704 - 4762

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HODGE, J.H. WELL #: 4A RRCID -> 140999 COMPL. DATE 02/01/1992 TOTAL DEPTH 5050 PERF. 4754 - 4764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WAHA (DELAWARE) //CONT.// 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
G P II ENERGY, INC. 292232
STRAIN, C. H. WELL #: 2 RRCID -> 134402 COMPL. DATE 07/15/1961 TOTAL DEPTH 5050 PERF. 4810 - 4880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 30 | 30 | 1 | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 30 | 29 | 1 | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 28 | 27 | 1 | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 27 | 27 | 1 | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 22 | 24 | 1 | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 27 | 27 | 1 | | | 3 |

ICE BROTHERS, INC. 421790
HODGE, H. T. WELL #: 1 RRCID -> 021003 COMPL. DATE 08/22/1960 TOTAL DEPTH 5080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | -0- | -0- | 98 | 3 | 1 | 9 | N | 1 | | | | | 105 |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 154 | 3 | 3 | 9 | N | 3 | | | | | 108 |
| 12 | 124 | N | 36 | -0- | -88 | -0- | 35 | 3 | 1 | 9 | N | 1 | | | | | 109 |
| 01 | 93 | N | 51 | -0- | -42 | -0- | 49 | 3 | 2 | 9 | N | 2 | | | | | 111 |
| 02 | 140 | N | 39 | -0- | -101 | -0- | 32 | 3 | 7 | 9 | N | 6 | | | | | 117 |
| *03 | 88 | N | 88 | -0- | -0- | -0- | 84 | 3 | 4 | 9 | N | 4 | | | | | 121 |

HODGE, J. H. WELL #: 1 C RRCID -> 021004 COMPL. DATE 03/10/1960 TOTAL DEPTH 5258 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4074 | X | 4074 | -0- | -0- | -0- | 4032 | 3 | 42 | 9 | Y | 38 | 144 | 1 | | | 20 |
| 11 | 3780 | X | 3351 | -0- | -429 | -0- | 3312 | 3 | 39 | 9 | Y | 35 | | | | | 55 |
| 12 | 3906 | X | 3508 | -0- | -398 | -0- | 3462 | 3 | 46 | 9 | Y | 42 | | | | | 97 |
| 01 | 4061 | X | 3431 | -0- | -630 | -0- | 3384 | 3 | 47 | 9 | Y | 43 | | | | | 140 |
| 02 | 3668 | X | 2841 | -0- | -827 | -0- | 2802 | 3 | 39 | 9 | Y | 35 | 156 | 1 | | | 19 |
| 03 | 4061 | X | 3816 | -0- | -245 | -0- | 3765 | 3 | 51 | 9 | Y | 46 | | | | | 65 |

HODGE, J. H. WELL #: 2 RRCID -> 021005 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 5 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 9 |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 13 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14 | N | 5 | -0- | -9 | -0- | 5 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | Y | -0- | | | | | 10 |

HODGE, J. H. WELL #: 3B RRCID -> 021006 COMPL. DATE 05/15/1985 TOTAL DEPTH 5099 PERF. 4820 - 4932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 239 | -0- | -133 | -0- | 237 | 3 | 2 | 9 | Y | 2 | 8 | 1 | | | 8 |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 203 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 12 | 248 | N | 151 | -0- | -97 | -0- | 149 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 01 | 248 | N | 155 | -0- | -93 | -0- | 153 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 02 | 196 | N | 117 | -0- | -79 | -0- | 115 | 3 | 2 | 9 | Y | 2 | 7 | 1 | | | 9 |
| *03 | 184 | N | 184 | -0- | -0- | -0- | 182 | 3 | 2 | 9 | Y | 2 | | | | | 11 |

HODGE, J. H. "A" WELL #: 1A RRCID -> 021007 COMPL. DATE 09/01/1960 TOTAL DEPTH 4947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | Y | -0- | | | | | 50 |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 207 | 3 | 3 | 9 | Y | 3 | | | | | 53 |
| 12 | 310 | N | 225 | -0- | -85 | -0- | 221 | 3 | 4 | 9 | Y | 4 | | | | | 57 |
| 01 | 248 | N | 203 | -0- | -45 | -0- | 201 | 3 | 2 | 9 | Y | 2 | | | | | 59 |
| 02 | 196 | N | 169 | -0- | -27 | -0- | 166 | 3 | 3 | 9 | Y | 3 | | | | | 62 |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 213 | 3 | 1 | 9 | Y | 1 | | | | | 63 |

WAHA (DELAWARE) //CONT.// 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
ICE BROTHERS, INC. //CONT.// 421790
HODGE, J. H. "A" WELL #: 4B RRCID -> 136983 COMPL. DATE 01/04/1991 TOTAL DEPTH 6460 PERF. 4708 - 4735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 111 | -0- | -75 | -0- | 111 | 3 | | | Y | -0- | | | | | 26 |
| 11 | 210 | N | 162 | -0- | -48 | -0- | 160 | 3 | 2 | 9 | Y | 2 | | | | | 28 |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 163 | 3 | 3 | 9 | Y | 3 | | | | | 31 |
| 01 | 151 | N | 151 | -0- | -0- | -0- | 150 | 3 | 1 | 9 | Y | 1 | | | | | 32 |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 154 | 3 | 2 | 9 | Y | 2 | | | | | 34 |
| *03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | Y | -0- | | | | | 34 |

INCLINE ENERGY 423656
TREES, J. C., ESTATE WELL #: 1 RRCID -> 021010 COMPL. DATE 09/17/1960 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | -0- |

TREES, J. C., ESTATE -A- WELL #: 1 RRCID -> 021012 COMPL. DATE 05/01/1961 TOTAL DEPTH 5032 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 103 |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | | | 103 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 103 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 103 |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 27 | 2 | | | Y | -0- | | | | | 103 |
| *03 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | Y | -0- | | | | | 103 |

LEGACY RESERVES OPERATING LP 495445
FIDELITY TRUST CO., ET AL WELL #: 1 U RRCID -> 021016 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MECO IV, LLC 557076
STATE-TREES "18" WELL #: 1 RRCID -> 176346 COMPL. DATE 11/01/1999 TOTAL DEPTH 5339 PERF. 5006 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 29 | -0- | -219 | -0- | 27 | 3 | 2 | 9 | Y | 2 | | | | | 32 |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 4 | 3 | 18 | 9 | Y | 16 | | | | | 48 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 62 | 3 | 8 | 9 | Y | 7 | | | | | 55 |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 55 | 3 | 4 | 9 | Y | 4 | | | | | 59 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 57 | 3 | 13 | 9 | Y | 12 | | | | | 71 |
| 03 | 62 | N | 36 | -0- | -26 | -0- | 33 | 3 | 3 | 9 | Y | 3 | | | | | 74 |

TRIUMPH EXPLORATION, INC. 871156
HODGE, J. H. WELL #: 2 RRCID -> 069204 COMPL. DATE 11/26/1976 TOTAL DEPTH 5150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 190 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

PLUGGED AND ABANDONED_____ 04/26/2017 - P/A 04/26/17

WAHA (DELAWARE) //CONT.// 94648 166 ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 3 RRCID -> 021021 COMPL. DATE 11/26/1962 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MOORE, WAYNE WELL #: 9 RRCID -> 033091 COMPL. DATE 05/03/1964 TOTAL DEPTH 5250 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORE, WAYNE WELL #: 8 RRCID -> 033618 COMPL. DATE 06/15/1964 TOTAL DEPTH 5197 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORE, WAYNE WELL #: 21 RRCID -> 139431 COMPL. DATE 06/10/1991 TOTAL DEPTH 6250 PERF. 4766 - 4810

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WAHA (DEVONIAN) 94648 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
MECO IV, LLC 557076
HODGE, J. H. WELL #: 5 RRCID -> 043863 COMPL. DATE 12/15/2000 TOTAL DEPTH 15545 PERF.11601 - 11776

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 X | 2007 | -0- | -2023 | -0- | 2007 | 3 | | Y | -0- | | | -0- |
| 11 | 3900 X | 2688 | -0- | -1212 | -0- | 2688 | 3 | | Y | -0- | | | -0- |
| 12 | 3462 X | 3462 | -0- | -0- | -0- | 3462 | 3 | | Y | -0- | | | -0- |
| 01 | 3255 X | 2450 | -0- | -805 | -0- | 2450 | 3 | | Y | -0- | | | -0- |
| 02 | 2520 X | 2139 | -0- | -381 | -0- | 2139 | 3 | | Y | -0- | | | -0- |
| 03 | 3317 X | 2818 | -0- | -499 | -0- | 2818 | 3 | | Y | -0- | | | -0- |

XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 1 U RRCID -> 041937 COMPL. DATE 03/09/1967 TOTAL DEPTH 15093 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26195 X | 21902 | -0- | -4293 | -0- | 21898 | 3 | 4 | 9 | Y | 4 | | 45 |
| 11 | 29801 X | 29801 | -0- | -0- | -0- | 29799 | 3 | 2 | 9 | Y | 2 | | 47 |
| 12 | 31505 X | 31505 | -0- | -0- | -0- | 31499 | 3 | 6 | 9 | Y | 5 | | 52 |
| 01 | 26399 X | 26399 | -0- | -0- | -0- | 26393 | 3 | 6 | 9 | Y | 5 | | 57 |
| 02 | 27804 X | 27077 | -0- | -727 | -0- | 27076 | 3 | 1 | 9 | Y | 1 | | 58 |
| *03 | 34615 X | 34615 | -0- | -0- | -0- | 34607 | 3 | 8 | 9 | Y | 7 | | 65 |

WAHA (DEVONIAN) //CONT.// 94648 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. //CONT.// 945936
HODGE -B- WELL #: 1 U RRCID -> 045654 COMPL. DATE 01/08/1969 TOTAL DEPTH 16155 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| *03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

HODGE, J. HOWARD B WELL #: 5HU RRCID -> 203638 COMPL. DATE 11/22/2003 TOTAL DEPTH 11462 PERF.10548 - 10977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAHA (ELLENBURGER) 94648 498 NON-ASSOCIATED PRORATED CNTY: REEVES
APACHE CORPORATION 027200
TREES ESTATE -20- WELL #: 1 L RRCID -> 049990 COMPL. DATE 12/01/1970 TOTAL DEPTH 16500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | # | 2461 | -0- | -825 | B | -3434 | 2454 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | 8 |
| 11 | 2880 | # | 3113 | -0- | 233 | B | -3201 | 3107 | 3 | 6 | 9 | Y | 5 | | | | 13 |
| 12 | 2325 | # | 2861 | -0- | 536 | B | -2665 | 2857 | 3 | 4 | 9 | Y | 4 | | | | 17 |
| 01 | 2449 | # | 3888 | -0- | 1439 | B | -1226 | 3871 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | 13 |
| 02 | 2296 | N | 2198 | -0- | -98 | B | -1226 | 2183 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | 16 |
| 03/01 BALANCING DATE STATUS -> -1226 | | | | | | | | | | | | | | | | | |
| 03 | 2542 | N | NO RPT | -0- | -2542 | B | -1226 | | | | | Y | NO RPT | | | | 16 |

CHISOS OPERATING, INC. 149441
ESTATE OF JACK FROST WELL #: 1 RRCID -> 051241 COMPL. DATE 06/04/1971 TOTAL DEPTH 16540 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 | # | 22878 | -0- | 1178 | B | -38 | 22878 | 2 | | | N | -0- | | | | -0- |
| 11 | 21930 | # | 19407 | -0- | -2523 | B | -2561 | 19407 | 2 | | | N | -0- | | | | -0- |
| 12 | 19021 | | 21013 | -0- | 1992 | B | -569 | 21013 | 2 | | | N | -0- | | | | -0- |
| 01 | 22661 | # | 22799 | -0- | 138 | B | -431 | 22799 | 2 | | | N | -0- | | | | -0- |
| 02 | 20496 | # | 16971 | -0- | -3525 | B | -3956 | 16971 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -3956 | | | | | | | | | | | | | | | | | |
| 03 | 22476 | | 23167 | -0- | 691 | B | -3265 | 23167 | 2 | | | N | -0- | | | | -0- |

MECO IV, LLC 557076
HODGE, J. H. WELL #: 5 RRCID -> 043862 COMPL. DATE 11/25/1967 TOTAL DEPTH 15545 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |

XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 1 L RRCID -> 041982 COMPL. DATE 08/26/1992 TOTAL DEPTH 15093 PERF.13810 - 15093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1488 | -0- | -1054 | B | -0- | 1485 | 3 | 3 | 9 | Y | 3 | | | | 12 |
| 11 | 2485 | N | 2485 | -0- | -0- | B | -0- | 2484 | 3 | 1 | 9 | Y | 1 | | | | 13 |
| 12 | 2592 | N | 2592 | -0- | -0- | B | -0- | 2586 | 3 | 6 | 9 | Y | 5 | | | | 18 |
| 01 | 2622 | N | 2622 | -0- | -0- | B | -0- | 2616 | 3 | 6 | 9 | Y | 5 | | | | 23 |
| 02 | 2324 | N | 2312 | -0- | -12 | B | -0- | 2312 | 3 | | | Y | -0- | | | | 23 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2604 | N | 2564 | -0- | -40 | B | -0- | 2561 | 3 | 3 | 9 | Y | 3 | | | | 26 |

WAHA (ELLENBURGER) //CONT.// 94648 498 NON-ASSOCIATED PRORATED CNTY: REEVES
XTO ENERGY INC. //CONT.// 945936
HODGE -B- WELL #: 1 L RRCID -> 045680 COMPL. DATE 12/30/1968 TOTAL DEPTH 16155 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30938 | 23412 | -0- | -7526 B | -11924 | 23412 | 3 | | N | -0- | | | -0- |
| 11 | 30630 | 20795 | -0- | -9835 B | -21759 | 20795 | 3 | | N | -0- | | | -0- |
| 12 | 19021 | 25988 | -0- | 6967 B | -14792 | 25988 | 3 | | N | -0- | | | -0- |
| 01 | 24537 | 23806 | -0- | -731 B | -15523 | 23806 | 3 | | N | -0- | | | -0- |
| 02 | 21140 | 26768 | -0- | 5628 B | -9895 | 26768 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -9895 | | | | | | | | | |
| 03 | 22476 | 25125 | -0- | 2649 B | -7246 | 25125 | 3 | | N | -0- | | | -0- |

WAHA (GAS STORAGE) 94648 510 NON-ASSOCIATED STORAGE CNTY: REEVES
ENSTOR WAHA STORAGE & TRANS LP 253364
WAHA/FROST WELL #: 1C RRCID -> 220327 COMPL. DATE 07/12/2005 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WAHA/FROST WELL #: 2C RRCID -> 220333 COMPL. DATE 08/10/2005 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WAHA/FROST WELL #: 4C RRCID -> 220334 COMPL. DATE 12/06/2005 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WAHA/FROST WELL #: 5C RRCID -> 220430 COMPL. DATE 01/14/2006 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WAHA/FROST WELL #: 9C RRCID -> 220431 COMPL. DATE 09/05/2005 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

WAHA (GAS STORAGE) //CONT.// 94648 510 NON-ASSOCIATED STORAGE CNTY: REEVES
ENSTOR WAHA STORAGE & TRANS LP //CONT.// 253364
WAHA/FROST WELL #: 10C RRCID -> 220432 COMPL. DATE 10/27/2006 TOTAL DEPTH 2500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WAHA (KINDERHOOK) 94648 581 NON-ASSOCIATED ONE WELL CNTY: REEVES
ABRAXAS PETROLEUM CORPORATION 003125
FIDELITY TRUST "21" WELL #: 1 RRCID -> 188767 COMPL. DATE 02/27/2002 TOTAL DEPTH 15284 PERF.10264 - 15258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16886 | 16886 | -0- | -0- | -0- | 16866 | 3 | 20 | 9 | N | 18 | | | | | 45 |
| 11 | 13110 # | 13061 | -0- | -49 | -0- | 13038 | 3 | 23 | 9 | N | 21 | | | | | 66 |
| 12 | 13269 R | 13269 | -0- | -0- | -0- | 13266 | 3 | 3 | 9 | N | 3 | | | | | 69 |
| 01 | 14477 | 13814 | -0- | -663 | -0- | 13814 | 3 | | | N | -0- | | | | | 69 |
| 02 | 14280 | 12904 | -0- | -1376 | -0- | 12901 | 3 | 3 | 9 | N | 3 | | | | | 72 |
| 03 | 15810 | 13836 | -0- | -1974 | -0- | 13836 | 3 | | | N | -0- | | | | | 72 |

WAHA (MISSISSIPPIAN) 94648 664 NON-ASSOCIATED CAPACITY CNTY: REEVES
APACHE CORPORATION 027200
TREES ESTATE -20- WELL #: 1 U RRCID -> 049609 COMPL. DATE 12/01/1970 TOTAL DEPTH 16500 PERF. 9929 - 10050

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5747 X | 5747 | -0- | -0- | -0- | 5740 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 8 |
| 11 | 4920 X | 3362 | -0- | -1558 | -0- | 3356 | 3 | 6 | 9 | Y | 5 | | | | | 13 |
| 12 | 5084 X | 3090 | -0- | -1994 | -0- | 3086 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 01 | 5425 X | 4283 | -0- | -1142 | -0- | 4266 | 3 | 17 | 9 | Y | 15 | 19 | 1 | | | 13 |
| 02 | 5180 X | 2437 | -0- | -2743 | -0- | 2422 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 16 |
| 03 | 5735 X | NO RPT | -0- | -5735 | -0- | | | | | Y | NO RPT | | | | | 16 |

CHISOS OPERATING, INC. 149441
ESTATE OF JACK FROST WELL #: 2 RRCID -> 224171 COMPL. DATE 12/14/2006 TOTAL DEPTH 10450 PERF.10116 - 10314

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8881 X | 8881 | -0- | -0- | -0- | 8860 | 2 | 21 | 9 | N | 19 | | | | | 136 |
| 11 | 8763 X | 8763 | -0- | -0- | -0- | 8745 | 2 | 18 | 9 | N | 16 | | | | | 152 |
| 12 | 9448 X | 9448 | -0- | -0- | -0- | 9392 | 2 | 56 | 9 | N | 51 | 183 | 1 | | | 20 |
| 01 | 10558 X | 10558 | -0- | -0- | -0- | 10532 | 2 | 26 | 9 | N | 24 | | | | | 44 |
| 02 | 7903 X | 7903 | -0- | -0- | -0- | 7862 | 2 | 41 | 9 | N | 37 | | | | | 81 |
| *03 | 10357 X | 10357 | -0- | -0- | -0- | 10302 | 2 | 55 | 9 | N | 50 | | | | | 131 |

XTO ENERGY INC. 945936
HODGE, HOWARD J. WELL #: 2 RRCID -> 044232 COMPL. DATE 06/04/1968 TOTAL DEPTH 10388 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25120 X | 25120 | -0- | -0- | -0- | 25110 | 3 | 10 | 9 | Y | 9 | | | | | 66 |
| 11 | 25472 X | 25472 | -0- | -0- | -0- | 25468 | 3 | 4 | 9 | Y | 4 | | | | | 70 |
| 12 | 26594 X | 26594 | -0- | -0- | -0- | 26587 | 3 | 7 | 9 | Y | 6 | | | | | 76 |
| 01 | 25110 X | 24303 | -0- | -807 | -0- | 24296 | 3 | 7 | 9 | Y | 6 | | | | | 82 |
| 02 | 23772 X | 21174 | -0- | -2598 | -0- | 21173 | 3 | 1 | 9 | Y | 1 | | | | | 83 |
| 03 | 26598 X | 23594 | -0- | -3004 | -0- | 23586 | 3 | 8 | 9 | Y | 7 | | | | | 90 |

HODGE -B- WELL #: 2 RRCID -> 045867 COMPL. DATE 04/20/1999 TOTAL DEPTH 10250 PERF. 9844 - 10110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41044 X | 38697 | -0- | -2347 | -0- | 38685 | 3 | 12 | 9 | Y | 11 | | | | | 168 |
| 11 | 39961 X | 39961 | -0- | -0- | -0- | 39952 | 3 | 9 | 9 | Y | 8 | | | | | 176 |
| 12 | 41075 X | 41075 | -0- | -0- | -0- | 41074 | 3 | 1 | 9 | Y | 1 | | | | | 177 |
| 01 | 40424 X | 40395 | -0- | -29 | -0- | 40388 | 3 | 7 | 9 | Y | 6 | | | | | 183 |
| 02 | 37296 X | 36793 | -0- | -503 | -0- | 36783 | 3 | 10 | 9 | Y | 9 | | | | | 192 |
| 03 | 41292 X | 40911 | -0- | -381 | -0- | 40909 | 3 | 2 | 9 | Y | 2 | | | | | 194 |

WAHA (MISSISSIPPIAN) //CONT.// 94648 664 NON-ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. //CONT.// 945936
MOORE, WAYNE WELL #: 16 U RRCID -> 046115 COMPL. DATE 03/07/1969 TOTAL DEPTH 17881 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WAHA (MONTOYA) 94648 830 NON-ASSOCIATED CAPACITY CNTY: PECOS
ABRAXAS PETROLEUM CORPORATION 003125
FIDELITY TRUST "21" WELL #: 1H RRCID -> 192397 COMPL. DATE 02/27/2002 TOTAL DEPTH 15284 PERF.10264 - 15258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
RAPE 14 WELL #: 1HL RRCID -> 188761 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.13898 - 17621

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49096 X | -0- | -0- | -49096 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2940 X | -0- | -0- | -2940 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3038 X | -0- | -0- | -3038 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 16 L RRCID -> 046078 COMPL. DATE 03/03/1969 TOTAL DEPTH 17881 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 8153 X | 7211 | -0- | -942 | -0- | 7211 | 3 | | | Y | -0- | | | | | 48 |
| *09 | 7380 X | 3547 | -0- | -3833 | -0- | 3547 | 3 | | | Y | -0- | | | | | 48 |
| *10 | 8835 X | 8311 | -0- | -524 | -0- | 8311 | 3 | | | Y | -0- | | | | | 48 |
| *11 | 8550 X | 7412 | -0- | -1138 | -0- | 7412 | 3 | | | Y | -0- | | | | | 48 |
| *12 | 8835 X | 8066 | -0- | -769 | -0- | 8066 | 3 | | | Y | -0- | | | | | 48 |
| *01 | 8308 X | 7479 | -0- | -829 | -0- | 7473 | 3 | 6 | 9 | Y | 5 | | | | | 53 |
| 02 | 7504 X | 4586 | -0- | -2918 | -0- | 4577 | 3 | 9 | 9 | Y | 8 | | | | | 61 |
| 03 | 8308 X | 6240 | -0- | -2068 | -0- | 6239 | 3 | 1 | 9 | Y | 1 | | | | | 62 |

HODGE, J. HOWARD WELL #: 7H RRCID -> 190090 COMPL. DATE 11/03/2003 TOTAL DEPTH 14988 PERF.11123 - 14988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33478 X | 33478 | -0- | -0- | -0- | 33426 | 3 | 52 | 9 | N | 47 | | | | | 149 |
| 11 | 35338 X | 35338 | -0- | -0- | -0- | 35253 | 3 | 85 | 9 | N | 77 | | | | | 226 |
| 12 | 39996 X | 39996 | -0- | -0- | -0- | 39946 | 3 | 50 | 9 | N | 45 | 187 | 1 | | | 84 |
| 01 | 35588 X | 29195 | -0- | -6393 | -0- | 29134 | 3 | 61 | 9 | N | 55 | | | | | 139 |
| 02 | 32984 X | 32216 | -0- | -768 | -0- | 32148 | 3 | 68 | 9 | N | 62 | | | | | 201 |
| 03 | 39990 X | 31630 | -0- | -8360 | -0- | 31566 | 3 | 64 | 9 | N | 58 | | | | | 259 |

LIGON, S E 20 WELL #: 1HL RRCID -> 192408 COMPL. DATE 06/06/2002 TOTAL DEPTH 13880 PERF.13765 - 16740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1701 N | 1701 | -0- | -0- | -0- | 1701 | 3 | | | Y | -0- | | | | | 76 |
| 11 | 1485 N | 1485 | -0- | -0- | -0- | 1485 | 3 | | | Y | -0- | | | | | 76 |
| 12 | 1441 N | 1441 | -0- | -0- | -0- | 1441 | 3 | | | Y | -0- | | | | | 76 |
| 01 | 1597 N | 1597 | -0- | -0- | -0- | 1595 | 3 | 2 | 9 | Y | 2 | | | | | 78 |
| 02 | 1553 N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | Y | -0- | 58 | 1 | | | 20 |
| *03 | 1660 N | 1660 | -0- | -0- | -0- | 1654 | 3 | 6 | 9 | Y | 5 | | | | | 25 |

WAHA (MONTOYA FB-2) 94648 835 NON-ASSOCIATED CAPACITY CNTY: PECOS
APACHE CORPORATION 027200
TREES "20" WELL #: 2 RRCID -> 161593 COMPL. DATE 09/26/1996 TOTAL DEPTH 13166 PERF.12180 - 12476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8728 | X | 8728 | -0- | -0- | -0- | 8717 | 3 | 11 | 9 | Y | 10 | 15 | 1 | | | 14 |
| 11 | 7465 | X | 7465 | -0- | -0- | -0- | 7458 | 3 | 7 | 9 | Y | 6 | | | | | 20 |
| 12 | 6572 | X | 6553 | -0- | -19 | -0- | 6549 | 3 | 4 | 9 | Y | 4 | | | | | 24 |
| 01 | 7163 | X | 7163 | -0- | -0- | -0- | 7148 | 3 | 15 | 9 | Y | 14 | 25 | 1 | | | 13 |
| 02 | 7896 | X | 3486 | -0- | -4410 | -0- | 3472 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 15 |
| 03 | 8742 | X | NO RPT | -0- | -8742 | -0- | | | | | Y | NO RPT | | | | | 15 |

TREES "20" WELL #: 4 RRCID -> 192283 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF.12085 - 14876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4659 | X | 4659 | -0- | -0- | -0- | 4649 | 3 | 10 | 9 | Y | 9 | 15 | 1 | | | 13 |
| 11 | 3600 | X | 2961 | -0- | -639 | -0- | 2957 | 3 | 4 | 9 | Y | 4 | | | | | 17 |
| 12 | 4758 | X | 4758 | -0- | -0- | -0- | 4752 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 01 | 4385 | X | 4385 | -0- | -0- | -0- | 4370 | 3 | 15 | 9 | Y | 14 | 24 | 1 | | | 12 |
| 02 | 4200 | X | 3689 | -0- | -511 | -0- | 3671 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 18 |
| 03 | 4743 | X | NO RPT | -0- | -4743 | -0- | | | | | Y | NO RPT | | | | | 18 |

BREITBURN OPERATING L.P. 090732
HODGE, J. HOWARD WELL #: 8H RRCID -> 261744 COMPL. DATE 07/01/2010 TOTAL DEPTH 12042 PERF.12400 - 15602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39272 | X | 39272 | -0- | -0- | -0- | 39057 | 2 | 215 | 9 | N | 195 | 195 | 1 | | | 112 |
| 11 | 34978 | X | 34978 | -0- | -0- | -0- | 34978 | 2 | | | N | -0- | | | | | 112 |
| 12 | 34100 | X | 24198 | -0- | -9902 | -0- | 24198 | 2 | | | N | -0- | | | | | 112 |
| 01 | 34100 | X | 25210 | -0- | -8890 | -0- | 25004 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 112 |
| 02 | 25844 | X | 25844 | -0- | -0- | -0- | 25844 | 2 | | | N | -0- | | | | | 112 |
| 03 | 27900 | X | NO RPT | -0- | -27900 | -0- | | | | | N | NO RPT | | | | | 112 |

MECO IV, LLC 557076
HODGE, J.H. WELL #: 8 RRCID -> 210024 COMPL. DATE 03/17/2005 TOTAL DEPTH 13025 PERF.12414 - 12624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4104 | -0- | -1445 | -0- | 4104 | 3 | | | N | -0- | | | | | 55 |
| 11 | 5689 | X | 5689 | -0- | -0- | -0- | 5689 | 3 | | | N | -0- | | | | | 55 |
| 12 | 5403 | X | 5403 | -0- | -0- | -0- | 5403 | 3 | | | N | -0- | | | | | 55 |
| 01 | 5411 | X | 5411 | -0- | -0- | -0- | 5266 | 3 | 145 | 9 | N | 132 | 158 | 1 | | | 29 |
| 02 | 5320 | X | 4902 | -0- | -418 | -0- | 4901 | 3 | 1 | 9 | N | 1 | | | | | 30 |
| 03 | 5890 | X | 4557 | -0- | -1333 | -0- | 4557 | 3 | | | N | -0- | | | | | 30 |

XTO ENERGY INC. 945936
HODGE, J. HOWARD WELL #: 3 RRCID -> 113077 COMPL. DATE 08/02/1993 TOTAL DEPTH 11930 PERF.11214 - 11414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20756 | X | 20756 | -0- | -0- | -0- | 20752 | 3 | 4 | 9 | Y | 4 | | | | | 49 |
| 11 | 28361 | X | 28361 | -0- | -0- | -0- | 28359 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 12 | 16599 | X | 16599 | -0- | -0- | -0- | 16584 | 3 | 15 | 9 | Y | 14 | | | | | 65 |
| 01 | 16523 | X | 16082 | -0- | -441 | -0- | 16072 | 3 | 10 | 9 | Y | 9 | | | | | 74 |
| 02 | 26460 | X | 14031 | -0- | -12429 | -0- | 14030 | 3 | 1 | 9 | Y | 1 | | | | | 75 |
| 03 | 29295 | X | 15470 | -0- | -13825 | -0- | 15463 | 3 | 7 | 9 | Y | 6 | | | | | 81 |

HODGE "B" WELL #: 3 RRCID -> 118877 COMPL. DATE 05/28/1994 TOTAL DEPTH 11815 PERF.11182 - 11348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 8306 | -0- | -901 | -0- | 8306 | 3 | | | N | -0- | | | | | 107 |
| 11 | 9210 | X | 8327 | -0- | -883 | -0- | 8327 | 3 | | | N | -0- | | | | | 107 |
| 12 | 10266 | X | 10266 | -0- | -0- | -0- | 10221 | 3 | 45 | 9 | N | 41 | | | | | 148 |
| 01 | 9517 | X | 9409 | -0- | -108 | -0- | 9392 | 3 | 17 | 9 | N | 15 | 143 | 1 | | | 20 |
| 02 | 8561 | X | 8561 | -0- | -0- | -0- | 8548 | 3 | 13 | 9 | N | 12 | | | | | 32 |
| *03 | 9402 | X | 9402 | -0- | -0- | -0- | 9395 | 3 | 7 | 9 | N | 6 | | | | | 38 |

WAHA (MONTOYA FB-2) //CONT.// 94648 835 NON-ASSOCIATED CAPACITY CNTY: PECOS
XTO ENERGY INC. //CONT.// 945936
HODGE, J. HOWARD B WELL #: 5HL RRCID -> 171640 COMPL. DATE 11/22/2003 TOTAL DEPTH 11462 PERF.11871 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22484 | X | 22484 | -0- | -0- | -0- | 22395 | 3 | 89 | 9 | N | 81 | | | | | 244 |
| 11 | 20130 | X | 14345 | -0- | -5785 | -0- | 14278 | 3 | 67 | 9 | N | 61 | | | | | 305 |
| 12 | 20801 | X | 18603 | -0- | -2198 | -0- | 18596 | 3 | 7 | 9 | N | 6 | 184 | 1 | | | 127 |
| 01 | 22475 | X | 17594 | -0- | -4881 | -0- | 17520 | 3 | 74 | 9 | N | 67 | | | | | 194 |
| 02 | 20300 | X | 19087 | -0- | -1213 | -0- | 19037 | 3 | 50 | 9 | N | 45 | | | | | 239 |
| 03 | 22475 | X | 16251 | -0- | -6224 | -0- | 16198 | 3 | 53 | 9 | N | 48 | | | | | 287 |

HODGE, J. HOWARD B WELL #: 4H RRCID -> 256760 COMPL. DATE 02/02/2010 TOTAL DEPTH 11894 PERF.12100 - 14970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22382 | X | 20810 | -0- | -1572 | -0- | 20711 | 2 | 99 | 9 | N | 90 | 188 | 1 | | | 181 |
| 11 | 22740 | X | 19818 | -0- | -2922 | -0- | 19710 | 2 | 108 | 9 | N | 98 | | | | | 279 |
| 12 | 24404 | X | 24404 | -0- | -0- | -0- | 24297 | 2 | 107 | 9 | N | 97 | | | | | 376 |
| 01 | 23498 | X | 20566 | -0- | -2932 | -0- | 20441 | 2 | 125 | 9 | N | 114 | 366 | 1 | | | 124 |
| 02 | 19600 | X | 11677 | -0- | -7923 | -0- | 11641 | 2 | 36 | 9 | N | 33 | | | | | 157 |
| 03 | 24397 | X | 20853 | -0- | -3544 | -0- | 20756 | 2 | 97 | 9 | N | 88 | | | | | 245 |

WAHA (MONTOYA FB-3) 94648 836 NON-ASSOCIATED ONE WELL CNTY: PECOS
XTO ENERGY INC. 945936
MOORE, WAYNE WELL #: 14 RRCID -> 174552 COMPL. DATE 09/16/1999 TOTAL DEPTH 17258 PERF.13045 - 13321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | # | 5912 | -0- | -2520 | -0- | 5882 | 3 | 30 | 9 | N | 27 | | | | | 139 |
| 11 | 8160 | # | 5793 | -0- | -2367 | -0- | 5754 | 3 | 39 | 9 | N | 35 | | | | | 174 |
| 12 | 6851 | # | 6619 | -0- | -232 | -0- | 6582 | 3 | 37 | 9 | N | 34 | 173 | 1 | | | 35 |
| 01 | 6667 | R | 6667 | -0- | -0- | -0- | 6601 | 3 | 66 | 9 | N | 60 | | | | | 95 |
| 02 | 9379 | | 9379 | -0- | -0- | -0- | 9332 | 3 | 47 | 9 | N | 43 | | | | | 138 |
| *03 | 8575 | | 8575 | -0- | -0- | -0- | 8522 | 3 | 53 | 9 | N | 48 | 163 | 1 | | | 23 |

WAHA, W. (CONSOLIDATED DELAWARE) 94656 086 ASSOCIATED 49B CNTY: REEVES
TEMA OIL AND GAS COMPANY 841329
BODKINS, J.D. WELL #: 3 RRCID -> 154679 COMPL. DATE 06/09/1995 TOTAL DEPTH 6500 PERF. 5496 - 5540

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | 12 |
| 11 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | 12 |
| 12 | 0 # | -0- | -0- | -0- | -0- | Y | -0- | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | 12 |

BODKIN, J. D. WELL #: 5 RRCID -> 168245 COMPL. DATE 03/25/1998 TOTAL DEPTH 6985 PERF. 5953 - 5980

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | -0- |

WAHA, WEST (DELAWARE) 94656 111 ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. 666430
FROST, J. WELL #: 7 RRCID -> 150835 COMPL. DATE 08/08/1994 TOTAL DEPTH 6450 PERF. 4914 - 4923

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |
| 11 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |
| 12 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |
| 01 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |
| 02 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |
| 03 | 0 N | -0- | -0- | -0- | -0- | Y | -0- | | 22 |

WAHA, WEST (DELAWARE) //CONT.// 94656 111 ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. //CONT.// 666430
FROST, J. WELL #: 14 RRCID -> 150836 COMPL. DATE N/A TOTAL DEPTH 6445 PERF. 4918 - 4923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WAHA, WEST (DEVONIAN) 94656 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
BODKINS WELL #: 12H RRCID -> 195658 COMPL. DATE 10/02/2002 TOTAL DEPTH N/A PERF.12657 - 13701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 8282 | X | 8282 | -0- | -0- | -0- | 8282 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6659 | X | 6659 | -0- | -0- | -0- | 6659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7879 | X | 7879 | -0- | -0- | -0- | 7879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7310 | X | 7310 | -0- | -0- | -0- | 7309 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 01 | 6860 | X | 6860 | -0- | -0- | -0- | 6860 | 2 | | | N | -0- | | | | | 1 |
| 02 | 6539 | X | 6539 | -0- | -0- | -0- | 6539 | 2 | | | N | -0- | | | | | 1 |
| *03 | 8279 | X | 8279 | -0- | -0- | -0- | 8279 | 2 | | | N | -0- | | | | | 1 |

RAPE "13" WELL #: 2H RRCID -> 209083 COMPL. DATE 10/01/2004 TOTAL DEPTH 14043 PERF.13351 - 17315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1970 | -0- | -293 | -0- | 1970 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 1465 | -0- | -725 | -0- | 1465 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2195 | -0- | -254 | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| *01 | 2449 | X | 2380 | -0- | -69 | -0- | 2380 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1354 | -0- | -858 | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 2082 | -0- | -119 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |

MOORE, WAYNE 3 WELL #: 1H RRCID -> 213334 COMPL. DATE 04/22/2004 TOTAL DEPTH 14055 PERF.13241 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5483 | -0- | -221 | -0- | 5483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 4709 | -0- | -721 | -0- | 4709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 5562 | -0- | -49 | -0- | 5562 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5533 | X | 5533 | -0- | -0- | -0- | 5533 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4956 | X | 4606 | -0- | -350 | -0- | 4606 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5549 | X | 5355 | -0- | -194 | -0- | 5355 | 2 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
FROST, J. WELL #: 3H RRCID -> 150191 COMPL. DATE N/A TOTAL DEPTH 17400 PERF.13940 - 15286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 4621 | -0- | -122 | -0- | 4621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 4072 | -0- | -488 | -0- | 4072 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4948 | X | 4948 | -0- | -0- | -0- | 4948 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4650 | X | 3979 | -0- | -671 | -0- | 3979 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4172 | X | 4143 | -0- | -29 | -0- | 4143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4960 | X | 4551 | -0- | -409 | -0- | 4551 | 2 | | | N | -0- | | | | | -0- |

TREES, J. C. ESTATE ET AL WELL #: 4H RRCID -> 190423 COMPL. DATE 04/29/2002 TOTAL DEPTH 17150 PERF.13216 - 15498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13613 | X | 13613 | -0- | -0- | -0- | 13613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9292 | X | 9292 | -0- | -0- | -0- | 9292 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8370 | X | 6032 | -0- | -2338 | -0- | 6032 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13609 | X | 7771 | -0- | -5838 | -0- | 7771 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12292 | X | 8369 | -0- | -3923 | -0- | 8369 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13609 | X | 5239 | -0- | -8370 | -0- | 5239 | 2 | | | N | -0- | | | | | -0- |

WAHA, WEST (DEVONIAN) //CONT.// 94656 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
DIAMONDBACK E&P LLC 217012
MOORE-GILMORE WELL #: 1 RRCID -> 196098 COMPL. DATE 07/04/2002 TOTAL DEPTH 19992 PERF.16012 - 16014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 X | 943 | -0- | -979 | -0- | 943 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1920 X | 1779 | -0- | -141 | -0- | 1779 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1984 X | 1657 | -0- | -327 | -0- | 1657 | 2 | | | N | -0- | | | | | 23 |
| 01 | 1984 X | 864 | -0- | -1120 | -0- | 864 | 2 | | | N | -0- | | | | | 23 |
| 02 | 1652 X | -0- | -0- | -1652 | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 1829 X | 67 | -0- | -1762 | -0- | 67 | 2 | | | N | -0- | | | | | 23 |

OCCIDENTAL PERMIAN LTD. 617544
RAPE 14 WELL #: 1HU RRCID -> 188762 COMPL. DATE 12/09/2001 TOTAL DEPTH N/A PERF.12633 - 12860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3530 X | 3530 | -0- | -0- | -0- | 3530 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3164 X | 3164 | -0- | -0- | -0- | 3164 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3778 X | 3778 | -0- | -0- | -0- | 3778 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3483 X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2913 X | 2913 | -0- | -0- | -0- | 2913 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 X | 3051 | -0- | -49 | -0- | 3051 | 2 | | | N | -0- | | | | | -0- |

BECKEN 11 WELL #: 1 RRCID -> 195544 COMPL. DATE 04/01/2003 TOTAL DEPTH 17500 PERF.12770 - 16549

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7303 X | 7303 | -0- | -0- | -0- | 7303 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2621 X | 2621 | -0- | -0- | -0- | 2621 | 2 | | | N | -0- | | | | | 20 |
| 12 | 3380 X | 3380 | -0- | -0- | -0- | 3380 | 2 | | | N | -0- | | | | | 20 |
| 01 | 2909 X | 2909 | -0- | -0- | -0- | 2909 | 2 | | | N | -0- | | | | | 20 |
| *02 | 2600 X | 2600 | -0- | -0- | -0- | 2600 | 2 | | | N | -0- | | | | | 20 |
| *03 | 3918 X | 3918 | -0- | -0- | -0- | 3918 | 2 | | | N | -0- | | | | | 16 |

XTO ENERGY INC. 945936
LIGON, S E 20 WELL #: 1HU RRCID -> 192469 COMPL. DATE 07/12/2002 TOTAL DEPTH 13880 PERF.12742 - 12986

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4209 X | 4209 | -0- | -0- | -0- | 4209 | 3 | | | Y | -0- | | | | | 53 |
| 11 | 3360 X | 3303 | -0- | -57 | -0- | 3303 | 3 | | | Y | -0- | | | | | 53 |
| 12 | 3375 X | 3375 | -0- | -0- | -0- | 3375 | 3 | | | Y | -0- | | | | | 53 |
| 01 | 3472 X | 3387 | -0- | -85 | -0- | 3385 | 3 | 2 | 9 | Y | 2 | | | | | 55 |
| 02 | 3808 X | 3031 | -0- | -777 | -0- | 3031 | 3 | | | Y | -0- | 42 | 1 | | | 13 |
| 03 | 4216 X | 3343 | -0- | -873 | -0- | 3335 | 3 | 8 | 9 | Y | 7 | | | | | 20 |

LIGON, S E 20 WELL #: 2H RRCID -> 195334 COMPL. DATE 03/04/2003 TOTAL DEPTH 13220 PERF.13580 - 14870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 X | 5448 | -0- | -597 | -0- | 5448 | 3 | | | Y | -0- | | | | | 118 |
| 11 | 5760 X | 5703 | -0- | -57 | -0- | 5703 | 3 | | | Y | -0- | | | | | 118 |
| 12 | 5952 X | 5834 | -0- | -118 | -0- | 5834 | 3 | | | Y | -0- | | | | | 118 |
| 01 | 5890 X | 5870 | -0- | -20 | -0- | 5868 | 3 | 2 | 9 | Y | 2 | | | | | 120 |
| 02 | 5320 X | 5249 | -0- | -71 | -0- | 5249 | 3 | | | Y | -0- | 88 | 1 | | | 32 |
| 03 | 5890 X | 5859 | -0- | -31 | -0- | 5849 | 3 | 10 | 9 | Y | 9 | | | | | 41 |

WAHA, WEST (ELLENBURGER) 94656 555 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
TREES ESTATE WELL #: 101 RRCID -> 138856 COMPL. DATE 06/13/1991 TOTAL DEPTH 16628 PERF.15873 - 16628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29667 X | 25697 | -0- | -3970 | -0- | 25697 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28710 X | 27413 | -0- | -1297 | -0- | 27413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30182 X | 30182 | -0- | -0- | -0- | 30182 | 2 | | | N | -0- | | | | | -0- |
| 01 | 27900 X | 26981 | -0- | -919 | -0- | 26981 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27214 X | 27214 | -0- | -0- | -0- | 27214 | 2 | | | N | -0- | | | | | -0- |
| *03 | 30279 X | 30279 | -0- | -0- | -0- | 30279 | 2 | | | N | -0- | | | | | -0- |

WAHA, WEST (ELLENBURGER) //CONT.// 94656 555 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
FROST, J. WELL #: 15 RRCID -> 082617 COMPL. DATE 01/16/1979 TOTAL DEPTH 17100 PERF.16305 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 5449 | -0- | -100 | -0- | 5449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5370 | X | 4853 | -0- | -517 | -0- | 4853 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4490 | -0- | -1059 | -0- | 4490 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5647 | X | 5647 | -0- | -0- | -0- | 5647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4953 | X | 4953 | -0- | -0- | -0- | 4953 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5574 | X | 5574 | -0- | -0- | -0- | 5574 | 2 | | | N | -0- | | | | | -0- |

OCCIDENTAL PERMIAN LTD. 617544
RAPE WELL #: 2 RRCID -> 035476 COMPL. DATE N/A TOTAL DEPTH 17643 PERF.16141 - 17643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 944 | -0- | -1164 | -0- | 944 | 2 | | | N | -0- | | | | | 103 |
| 11 | 2040 | X | 185 | -0- | -1855 | -0- | 185 | 2 | | | N | -0- | | | | | 103 |
| 12 | 2108 | X | 1105 | -0- | -1003 | -0- | 1105 | 2 | | | N | -0- | | | | | 103 |
| 01 | 2108 | X | 1179 | -0- | -929 | -0- | 1179 | 2 | | | N | -0- | | | | | 103 |
| *02 | 5665 | X | 5665 | -0- | -0- | -0- | 5665 | 2 | | | N | -0- | | | | | 103 |
| *03 | 7496 | X | 7496 | -0- | -0- | -0- | 7496 | 2 | | | N | -0- | | | | | -0- |

RAPE 13 WELL #: 1 RRCID -> 039872 COMPL. DATE 03/25/1966 TOTAL DEPTH 17430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 299 | -0- | -321 | -0- | 299 | 2 | | | N | -0- | | | | | 82 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 82 |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 82 |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 82 |
| *02 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 82 |
| *03 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | 81 |

BODKINS, J. D. #2 WELL #: 1 RRCID -> 040176 COMPL. DATE 09/04/1966 TOTAL DEPTH 17400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10440 | X | 10440 | -0- | -0- | -0- | 10440 | 2 | | | N | -0- | | | | | 153 |
| 11 | 9790 | X | 9790 | -0- | -0- | -0- | 9784 | 2 | 6 | 9 | N | 5 | | | | | 158 |
| 12 | 6820 | X | 6327 | -0- | -493 | -0- | 6326 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 01 | 8005 | X | 8005 | -0- | -0- | -0- | 8005 | 2 | | | N | -0- | | | | | 159 |
| 02 | 10059 | X | 10059 | -0- | -0- | -0- | 10059 | 2 | | | N | -0- | | | | | 159 |
| *03 | 25133 | X | 25133 | -0- | -0- | -0- | 25133 | 2 | | | N | -0- | | | | | 159 |

WALKER (PENN DETRITAL) 94747 260 NON-ASSOCIATED CAPACITY CNTY: PECOS
ATOKA OPERATING, INC. 036606
WHITE & BAKER STATE WELL #: 601 RRCID -> 267216 COMPL. DATE 09/08/2011 TOTAL DEPTH 7608 PERF. 7589 - 7608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30163 | X | 20352 | -0- | -9811 | -0- | 20264 | 2 | 88 | 9 | N | 80 | 1 | 8 | | | 283 |
| 11 | 26100 | X | 15759 | -0- | -10341 | -0- | 15724 | 2 | 35 | 9 | N | 32 | | | | | 315 |
| 12 | 26970 | X | 14445 | -0- | -12525 | -0- | 14408 | 2 | 37 | 9 | N | 34 | 189 | 1 | | | 160 |
| 01 | 25916 | X | 13632 | -0- | -12284 | -0- | 13617 | 2 | 15 | 9 | N | 14 | | | | | 174 |
| 02 | 19600 | X | 13187 | -0- | -6413 | -0- | 13169 | 2 | 18 | 9 | N | 16 | | | | | 190 |
| 03 | 20367 | X | NO RPT | -0- | -20367 | -0- | | | | | N | NO RPT | | | | | 190 |

WAR-SAN (DEVONIAN-OIL) 95108 250 ASSOCIATED ONE WELL CNTY: MIDLAND
LEGACY RESERVES OPERATING LP 495445
SANDERS, JUNE T. WELL #: 6H RRCID -> 278344 COMPL. DATE 06/04/2001 TOTAL DEPTH 11967 PERF.12931 - 15561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | # | 5325 | -0- | -658 | -0- | 5290 | 3 | 35 | 9 | Y | 32 | 30 | 0 | | | 4 |
| 11 | 6111 | R | 6111 | -0- | -0- | -0- | 6079 | 3 | 32 | 9 | Y | 29 | 30 | 0 | | | 3 |
| 12 | 6200 | # | 6001 | -0- | -199 | -0- | 5969 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 3 |
| 01 | 6200 | # | 4713 | -0- | -1487 | -0- | 4681 | 3 | 32 | 9 | Y | 29 | 31 | 0 | | | 1 |
| 02 | 5712 | # | 5437 | -0- | -275 | -0- | 5405 | 3 | 32 | 9 | Y | 29 | 29 | 0 | | | 1 |
| 03 | 6324 | # | 6223 | -0- | -101 | -0- | 6193 | 3 | 30 | 9 | Y | 27 | 26 | 0 | | | 2 |

WAR-WINK (DELAWARE) 95122 400 ASSOCIATED EXEMPT CNTY: WINKLER
CHEVRON U. S. A. INC. 148113
STATE OF TEXAS -DE- WELL #: 1 RRCID -> 021044 COMPL. DATE 01/05/2001 TOTAL DEPTH 5120 PERF. 4996 - 5112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAR-WINK (DELAWARE 5085) 95122 600 ASSOCIATED 49B CNTY: WINKLER
DAN-MAR WELL SERVICING, INC. 198204
UNIVERSITY LANDS -R- WELL #: 1 RRCID -> 042188 COMPL. DATE 06/23/1967 TOTAL DEPTH 5150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/03/2017 - P/A 01/03/2017

WAR-WINK (PENN LIME) 95122 725 NON-ASSOCIATED ONE WELL CNTY: WARD
R K PETROLEUM CORP. 687130
UNIVERSITY 30 WELL #: 1 RRCID -> 155070 COMPL. DATE 05/29/1995 TOTAL DEPTH 18000 PERF.14584 - 14592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WAR-WINK, S. (ELLEN.) 95129 300 NON-ASSOCIATED ONE WELL CNTY: WARD
CHEVRON U. S. A. INC. 148113
UNIVERSITY 10-18 WELL #: 1 L RRCID -> 055938 COMPL. DATE 05/17/1973 TOTAL DEPTH 22470 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WAR-WINK, S. (FUSSELMAN) 95129 500 NON-ASSOCIATED CAPACITY CNTY: WARD
CHEVRON U. S. A. INC. 148113
UNIVERSITY 10-18 WELL #: 1 U RRCID -> 055939 COMPL. DATE 05/17/1987 TOTAL DEPTH 22470 PERF.17021 - 17192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27776 | X | 12703 | -0- | -15073 | -0- | 12703 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26880 | X | 19494 | -0- | -7386 | -0- | 19494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27776 | X | 21832 | -0- | -5944 | -0- | 21832 | 2 | | | N | -0- | | | | | -0- |
| 01 | 19511 | X | 19511 | -0- | -0- | -0- | 19511 | 2 | | | N | -0- | | | | | -0- |
| *02 | 18830 | X | 18830 | -0- | -0- | -0- | 18830 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21824 | X | 8613 | -0- | -13211 | -0- | 8613 | 2 | | | N | -0- | | | | | -0- |

WAR-WINK, S. (WOLFCAMP) 95129 600 ASSOCIATED 49B CNTY: WARD
SIANA OIL & GAS 779259
UNIVERSITY 18-6 WELL #: 1 RRCID -> 182803 COMPL. DATE 07/30/1999 TOTAL DEPTH 20752 PERF.14342 - 15165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | R | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | 152 |
| 11 | 150 | # | 93 | -0- | -57 | -0- | 93 | 3 | | | N | -0- | | | | | 152 |
| 12 | 248 | # | 134 | -0- | -114 | -0- | 134 | 3 | | | N | -0- | | | | | 152 |
| 01 | 248 | # | 139 | -0- | -109 | -0- | 139 | 3 | | | N | -0- | | | | | 152 |
| 02 | 224 | # | 158 | -0- | -66 | -0- | 158 | 3 | | | N | -0- | | | | | 152 |
| 03 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 152 |

WARD, SOUTH 95138 001 ASSOCIATED 49B CNTY: WARD
RADIUS OPERATING, LLC 687835
SLOAN WELL #: 1 RRCID -> 097087 COMPL. DATE 11/10/1981 TOTAL DEPTH 2640 PERF. 2102 - 2172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SLOAN WELL #: 2 RRCID -> 099733 COMPL. DATE 03/09/1982 TOTAL DEPTH 2574 PERF. 2072 - 2172

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WARD, SOUTH (PENN. DETRI., UP.) 95138 406 ASSOCIATED 49B CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
YORK, J. F. WELL #: P 1 U RRCID -> 105993 COMPL. DATE 04/30/1965 TOTAL DEPTH 8485 PERF. 7660 - 7680

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 # | 62 | -0- | -186 | -0- | 62 | 2 | | N | -0- | | | -0- |
| 11 | 240 # | 26 | -0- | -214 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 12 | 217 # | 172 | -0- | -45 | -0- | 172 | 2 | | N | -0- | | | -0- |
| 01 | 217 # | 207 | -0- | -10 | -0- | 207 | 2 | | N | -0- | | | -0- |
| 02 | 200 R | 200 | -0- | -0- | -0- | 200 | 2 | | N | -0- | | | -0- |
| *03 | 223 R | 223 | -0- | -0- | -0- | 223 | 2 | | N | -0- | | | -0- |

PURVIS OPERATING CO. 683200
SOUTHLAND ROYALTY 906 WELL #: 7 RRCID -> 043803 COMPL. DATE 12/11/1964 TOTAL DEPTH 8210 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VANGUARD OPERATING, LLC 881585
BEATY, ESTHER WELL #: 1 RRCID -> 254811 COMPL. DATE 09/08/2007 TOTAL DEPTH 7983 PERF. 7700 - 7766

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1446 R | 1446 | -0- | -0- | -0- | 1446 | 3 | | N | -0- | | | -0- |
| 11 | 1680 # | 820 | -0- | -860 | -0- | 820 | 3 | | N | -0- | | | -0- |
| 12 | 1736 # | 74 | -0- | -1662 | -0- | 74 | 3 | | N | -0- | | | -0- |
| 01 | 1736 # | 1113 | -0- | -623 | -0- | 1113 | 3 | | N | -0- | | | -0- |
| 02 | 1482 R | 1482 | -0- | -0- | -0- | 1482 | 3 | | N | -0- | | | -0- |
| *03 | 1478 R | 1478 | -0- | -0- | -0- | 1478 | 3 | | N | -0- | | | -0- |

WARD, SOUTH (PENN. LIME, UP.) 95138 464 NON-ASSOCIATED CAPACITY CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
NORTH CENTRAL OIL CORPORATION WELL #: 1 RRCID -> 034095 COMPL. DATE 08/22/1964 TOTAL DEPTH 7495 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 903 N | 903 | -0- | -0- | -0- | 903 | 2 | | N | -0- | | | -0- |
| 11 | 900 N | 848 | -0- | -52 | -0- | 848 | 2 | | N | -0- | | | -0- |
| 12 | 899 N | 882 | -0- | -17 | -0- | 882 | 2 | | N | -0- | | | -0- |
| 01 | 899 N | 880 | -0- | -19 | -0- | 880 | 2 | | N | -0- | | | -0- |
| 02 | 799 N | 799 | -0- | -0- | -0- | 799 | 2 | | N | -0- | | | -0- |
| *03 | 872 N | 872 | -0- | -0- | -0- | 872 | 2 | | N | -0- | | | -0- |

WARD, SOUTH (PENN. LIME, UP.) //CONT.// 95138 464 NON-ASSOCIATED CAPACITY CNTY: WARD
HARKEY ENERGY INC. 357094
BEATY WELL #: 1 RRCID -> 030409 COMPL. DATE 07/03/1963 TOTAL DEPTH 7838 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| *03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

PURVIS OPERATING CO. 683200
SOUTHLAND ROYALTY 906 WELL #: 1 U RRCID -> 021039 COMPL. DATE 08/01/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 343 | -0- | -17 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 304 | -0- | -4 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 370 | -0- | -2 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |

7S OIL & GAS, LLC 954992
CRUMP, W. E. WELL #: 1 U RRCID -> 021040 COMPL. DATE 04/24/1962 TOTAL DEPTH 8197 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRUMP, W. E. WELL #: 2 U RRCID -> 032120 COMPL. DATE 01/13/1964 TOTAL DEPTH 7869 PERF. 7451 - 7624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | DLQ | G-10 | 964 | -0- | 964 | 964 | 964 | 3 | | | Y | -0- | | | | | 48 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | 964 | | | | | Y | -0- | | | | | 48 |

WARD, S. (PENN. 8430) 95138 580 ASSOCIATED CAPACITY CNTY: WARD
DIAMOND S ENERGY COMPANY 217005
SMITH, F. G. WELL #: 2 L RRCID -> 077918 COMPL. DATE 10/16/1966 TOTAL DEPTH 8595 PERF. 8429 - 8481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2594 | -0- | -134 | -0- | 2594 | 2 | | | N | -0- | | | | | 125 |
| 11 | 2700 | N | 2462 | -0- | -238 | -0- | 2462 | 2 | | | N | -0- | | | | | 125 |
| 12 | 2635 | N | 2582 | -0- | -53 | -0- | 2582 | 2 | | | N | -0- | | | | | 125 |
| 01 | 2641 | N | 2641 | -0- | -0- | -0- | 2641 | 2 | | | N | -0- | | | | | 125 |
| 02 | 2430 | N | 2430 | -0- | -0- | -0- | 2430 | 2 | | | N | -0- | | | | | 125 |
| 03 | 2573 | N | 2532 | -0- | -41 | -0- | 2532 | 2 | | | N | -0- | | | | | 125 |

FOUR CORNERS PETROLEUM II, LLC 280571
MILLER, JANE DEAN ET AL WELL #: 15 RRCID -> 070993 COMPL. DATE 05/09/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 139 | -0- | -140 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | Y | -0- | | | | | -0- |

WARD-ESTES, NORTH 95152 001 ASSOCIATED CAPACITY CNTY: WARD
FOUR CORNERS PETROLEUM II, LLC 280571
HUTCHINGS STOCK ASSN. WELL #: 866 RRCID -> 047290 COMPL. DATE 11/06/1969 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/16

ESTES, W. A. WELL #: 85 RRCID -> 129485 COMPL. DATE 12/07/1988 TOTAL DEPTH 3227 PERF. 2402 - 2467

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 66 N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 76 N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 75 N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 87 N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |

RADIUS OPERATING, LLC 687835
SMITH WELL #: 1 RRCID -> 125581 COMPL. DATE 08/11/1987 TOTAL DEPTH 5700 PERF. 2485 - 2493

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARD-ESTES, N. (WICHITA-ALBANY) 95152 475 ASSOCIATED ONE WELL CNTY: WARD
VANGUARD OPERATING, LLC 881585
AMERICAN NATIONAL LIFE INS.CO. WELL #: 54 RRCID -> 281154 COMPL. DATE 05/16/2013 TOTAL DEPTH 8950 PERF. 5715 - 8862

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | 2663 | -0- | -1863 | -0- | 2646 | 3 | 17 | 9 | N | 15 | 16 | 1 | | | 1 |
| 11 | 4380 | 2826 | -0- | -1554 | -0- | 2784 | 3 | 42 | 9 | N | 38 | 31 | 1 | | | 8 |
| 12 | 4526 | 2700 | -0- | -1826 | -0- | 2658 | 3 | 42 | 9 | N | 38 | 38 | 1 | | | 8 |
| 01 | 4526 | 2631 | -0- | -1895 | -0- | 2614 | 3 | 17 | 9 | N | 15 | 18 | 1 | | | 5 |
| 02 | 4088 | 2658 | -0- | -1430 | -0- | 2630 | 3 | 28 | 9 | N | 25 | 21 | 1 | | | 9 |
| 03 | 14B2 EXT | 3127 | -0- | 3127 | 3127 | 3107 | 3 | 20 | 9 | N | 18 | 20 | 1 | | | 7 |

WEINER (MCKEE) 95970 600 NON-ASSOCIATED ONE WELL CNTY: WINKLER
ARRINGTON OIL&GAS OPERATING LLC 033149
MCCABE WELL #: 30 RRCID -> 196108 COMPL. DATE 04/07/2003 TOTAL DEPTH 11250 PERF.10716 - 10794

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 112 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 133 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 157 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 178 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 180 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 202 |

CHEVRON U. S. A. INC. 148113
HALLEY, S. M. WELL #: 1301 RRCID -> 180877 COMPL. DATE 10/03/2000 TOTAL DEPTH 11630 PERF.11208 - 11218

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEINER (MCKEE) //CONT.// 95970 600 NON-ASSOCIATED ONE WELL CNTY: WINKLER
CHEVRON U. S. A. INC. //CONT.// 148113
HALLEY, S. WELL #: 12 RRCID -> 183084 COMPL. DATE 02/16/2001 TOTAL DEPTH 11428 PERF.10824 - 11177

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HALLEY, S. M. WELL #: 601 RRCID -> 183100 COMPL. DATE 12/01/2000 TOTAL DEPTH 11074 PERF.10682 - 11016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HALLEY, S. M. WELL #: 247 RRCID -> 186679 COMPL. DATE 02/21/2001 TOTAL DEPTH 11550 PERF.11156 - 11465

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEINER (YATES, UPPER) 95970 800 NON-ASSOCIATED PRORATED CNTY: WINKLER
BEACH OIL & GAS, INC. 058921
SUN-HALLEY WELL #: 5 RRCID -> 021053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |

RAW OIL & GAS, INC. 694863
SUN-HALLEY WELL #: 3 U RRCID -> 021052 COMPL. DATE 09/03/1943 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 11 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 12 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 01 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 02 | 0 | 109 | -0- | 109 | B | 109 | 109 | 2 | | N | -0- | | -0- |
| 03/01 BALANCING DATE STATUS -> 109 | | | | | | | | | | | | | |
| *03 | 338 | N 229 | -0- | -109 | B | -0- | 229 | 2 | | N | -0- | | -0- |

WENTZ (SAN ANDRES) 96373 575 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750
MCDONALD 46 WELL #: 7 RRCID -> 166077 COMPL. DATE 11/25/1997 TOTAL DEPTH 1777 PERF. 1548 - 1569

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 959 | X 959 | -0- | -0- | -0- | 959 | 2 | | N | -0- | | -0- |
| 11 | 930 | X 882 | -0- | -48 | -0- | 882 | 2 | | N | -0- | | -0- |
| 12 | 961 | X 801 | -0- | -160 | -0- | 801 | 2 | | N | -0- | | -0- |
| 01 | 961 | X 804 | -0- | -157 | -0- | 804 | 2 | | N | -0- | | -0- |
| 02 | 868 | X 579 | -0- | -289 | -0- | 579 | 2 | | N | -0- | | -0- |
| 03 | 961 | X 708 | -0- | -253 | -0- | 708 | 2 | | N | -0- | | -0- |

WENTZ (SAN ANDRES) //CONT.// 96373 575 NON-ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
MILLAR, L. H. ET AL WELL #: 3932 RRCID -> 168034 COMPL. DATE 03/24/1998 TOTAL DEPTH 1750 PERF. 1554 - 1579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 883 | N | 883 | -0- | -0- | -0- | 819 | 2 | 64 | 9 | Y | 58 | 61 | 1 | | | 8 |
| 11 | 720 | N | 712 | -0- | -8 | -0- | 658 | 2 | 54 | 9 | Y | 49 | 55 | 1 | | | 2 |
| 12 | 806 | N | 627 | -0- | -179 | -0- | 532 | 2 | 95 | 9 | Y | 86 | 77 | 1 | | | 11 |
| 01 | 868 | N | 623 | -0- | -245 | -0- | 555 | 2 | 68 | 9 | Y | 62 | 63 | 1 | | | 10 |
| 02 | 672 | N | 519 | -0- | -153 | -0- | 461 | 2 | 58 | 9 | Y | 53 | 55 | 1 | | | 8 |
| *03 | 661 | N | 661 | -0- | -0- | -0- | 614 | 2 | 47 | 9 | Y | 43 | 47 | 1 | | | 4 |

MCDONALD 46 WELL #: 6 RRCID -> 168831 COMPL. DATE 07/05/1997 TOTAL DEPTH 4530 PERF. 1574 - 1632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1603 | N | 1603 | -0- | -0- | -0- | 1603 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |

ROONEY, ONEZ WELL #: 1 RRCID -> 202038 COMPL. DATE N/A TOTAL DEPTH 1750 PERF. 1583 - 1626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | 935 | -0- | -119 | -0- | 866 | 2 | 69 | 9 | N | 63 | 180 | 1 | | | 70 |
| 11 | 840 | X | 827 | -0- | -13 | -0- | 759 | 2 | 68 | 9 | N | 62 | | | | | 132 |
| 12 | 899 | X | 615 | -0- | -284 | -0- | 561 | 2 | 54 | 9 | N | 49 | | | | | 181 |
| 01 | 930 | X | 720 | -0- | -210 | -0- | 670 | 2 | 50 | 9 | N | 45 | 181 | 1 | | | 45 |
| 02 | 840 | X | 421 | -0- | -419 | -0- | 378 | 2 | 43 | 9 | N | 39 | | | | | 84 |
| *03 | 947 | X | 947 | -0- | -0- | -0- | 859 | 2 | 88 | 9 | N | 80 | | | | | 164 |

GIESECKE WELL #: 5 RRCID -> 271553 COMPL. DATE 04/01/2013 TOTAL DEPTH 5030 PERF. 1732 - 1765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/31/2017 - PLUGGED 01/31/17

GIRVIN 'A' WELL #: 1 RRCID -> 272642 COMPL. DATE 09/20/2013 TOTAL DEPTH 4700 PERF. 1594 - 1633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/03/2017 - PLUGGED 02/03/17

GIRVIN WELL #: 2 RRCID -> 273786 COMPL. DATE 01/15/2014 TOTAL DEPTH 4800 PERF. 1632 - 1680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5854 | X | 5854 | -0- | -0- | -0- | 5854 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6031 | X | 6031 | -0- | -0- | -0- | 6031 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5859 | X | 4258 | -0- | -1601 | -0- | 4258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5628 | X | 2091 | -0- | -3537 | -0- | 2091 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6231 | X | 2405 | -0- | -3826 | -0- | 2405 | 2 | | | N | -0- | | | | | -0- |

WENTZ (WICHITA-ALBANY) 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. 621750

MILLAR, L. H. ET AL WELL #: 7 RRCID -> 046096 COMPL. DATE 03/28/1990 TOTAL DEPTH 4460 PERF. 3860 - 4145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WOODWARD, F. WELL #: 1 RRCID -> 046451 COMPL. DATE N/A TOTAL DEPTH 4553 PERF. 3970 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1815 | -0- | -76 | -0- | 1815 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 1725 | -0- | -405 | -0- | 1725 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1705 | -0- | -155 | -0- | 1705 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1283 | -0- | -546 | -0- | 1283 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 826 | -0- | -798 | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 2 | | | Y | -0- | | | | | -0- |

MCDONALD -45- WELL #: 1 L RRCID -> 053737 COMPL. DATE 09/22/1972 TOTAL DEPTH 4568 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FARISS, AUBREY WELL #: 1 RRCID -> 098740 COMPL. DATE 12/10/1981 TOTAL DEPTH 4392 PERF. 2876 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODWARD, F. WELL #: 2 RRCID -> 132404 COMPL. DATE 10/21/1989 TOTAL DEPTH 4573 PERF. 3996 - 4484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8537 | X | 8537 | -0- | -0- | -0- | 8537 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7872 | X | 7872 | -0- | -0- | -0- | 7872 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6988 | X | 6988 | -0- | -0- | -0- | 6988 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7904 | X | 7904 | -0- | -0- | -0- | 7904 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3766 | X | 3766 | -0- | -0- | -0- | 3766 | 2 | | | N | -0- | | | | | -0- |
| *03 | 9104 | X | 9104 | -0- | -0- | -0- | 9104 | 2 | | | N | -0- | | | | | -0- |

WOODWARD "33" WELL #: 1 RRCID -> 136667 COMPL. DATE 08/15/2001 TOTAL DEPTH 4640 PERF. 3952 - 4565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2698 | -0- | -92 | -0- | 2652 | 2 | 46 | 9 | N | 42 | | | | | 80 |
| 11 | 2940 | N | 2486 | -0- | -454 | -0- | 2453 | 2 | 33 | 9 | N | 30 | | | | | 110 |
| 12 | 2852 | N | 2305 | -0- | -547 | -0- | 2297 | 2 | 8 | 9 | N | 7 | | | | | 117 |
| 01 | 2908 | N | 2908 | -0- | -0- | -0- | 2864 | 2 | 44 | 9 | N | 40 | | | | | 157 |
| 02 | 2324 | N | 1462 | -0- | -862 | -0- | 1451 | 2 | 11 | 9 | N | 10 | | | | | 167 |
| *03 | 3100 | N | 3250 | -0- | 150 | 150 | 3205 | 2 | 45 | 9 | N | 41 | | | | | 208 |

MILLAR, L. H. ETAL WELL #: 23 RRCID -> 156478 COMPL. DATE 07/22/1995 TOTAL DEPTH 4414 PERF. 3453 - 4266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WENTZ (WICHITA-ALBANY) //CONT.// 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
WOODWARD, F. 40 WELL #: 4 RRCID -> 157461 COMPL. DATE 04/05/2000 TOTAL DEPTH 4560 PERF. 3948 - 4488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2017 - PLUGGED 04/13/17

CAMERON, A. A. ET AL WELL #: 2 RRCID -> 162169 COMPL. DATE 01/17/1997 TOTAL DEPTH 4500 PERF. 3854 - 4126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1633 N | 1633 | -0- | -0- | -0- | 1633 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 N | 1463 | -0- | -157 | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 N | 1395 | -0- | -186 | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1643 N | 1480 | -0- | -163 | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 N | 853 | -0- | -519 | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1395 N | 1138 | -0- | -257 | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |

MILLAR, L. H. ET AL WELL #: 3928 RRCID -> 167919 COMPL. DATE N/A TOTAL DEPTH 4480 PERF. 3938 - 4337

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 X | 4561 | -0- | -368 | -0- | 4493 | 2 | 68 | 9 | Y | 62 | 66 | 1 | | | 10 |
| 11 | 4350 X | 3963 | -0- | -387 | -0- | 3884 | 2 | 79 | 9 | Y | 72 | 79 | 1 | | | 3 |
| 12 | 4495 X | 3601 | -0- | -894 | -0- | 3522 | 2 | 79 | 9 | Y | 72 | 64 | 1 | | | 11 |
| 01 | 4557 X | 4177 | -0- | -380 | -0- | 4109 | 2 | 68 | 9 | Y | 62 | 63 | 1 | | | 10 |
| 02 | 4116 X | 1765 | -0- | -2351 | -0- | 1678 | 2 | 87 | 9 | Y | 79 | 79 | 1 | | | 10 |
| *03 | 5105 X | 5105 | -0- | -0- | -0- | 5022 | 2 | 83 | 9 | Y | 75 | 79 | 1 | | | 6 |

MILLAR, L. H. ETAL WELL #: 22 RRCID -> 168206 COMPL. DATE N/A TOTAL DEPTH 4410 PERF. 3347 - 3381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MILLAR, L. H. ET AL WELL #: 3927 RRCID -> 171061 COMPL. DATE 09/11/1998 TOTAL DEPTH 4510 PERF. 3931 - 4170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FARISS, AUBREY WELL #: 2 RRCID -> 184713 COMPL. DATE 08/01/2001 TOTAL DEPTH 4400 PERF. 4007 - 4259

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2925 X | 2925 | -0- | -0- | -0- | 2925 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2700 X | 2551 | -0- | -149 | -0- | 2551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2790 X | 2331 | -0- | -459 | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2790 X | 2713 | -0- | -77 | -0- | 2713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2380 N | 1254 | -0- | -1126 | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2696 N | 2696 | -0- | -0- | -0- | 2696 | 2 | | | N | -0- | | | | | -0- |

WENTZ (WICHITA-ALBANY) //CONT.// 96373 800 ASSOCIATED CAPACITY CNTY: PECOS
OLSEN ENERGY INC. //CONT.// 621750
MILLAR, L.H. ETAL WELL #: 35 RRCID -> 248638 COMPL. DATE 04/01/2009 TOTAL DEPTH 4500 PERF. 4157 - 4161

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 X | 3765 | -0- | -17 | -0- | 3765 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3750 X | 3495 | -0- | -255 | -0- | 3495 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3875 X | 3544 | -0- | -331 | -0- | 3544 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3875 X | 2473 | -0- | -1402 | -0- | 2473 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3444 X | 1476 | -0- | -1968 | -0- | 1476 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 3783 X | 3783 | -0- | -0- | -0- | 3783 | 2 | | | Y | -0- | | | | | -0- |

MILLAR, L.H. ETAL WELL #: 36 RRCID -> 256241 COMPL. DATE 02/15/2010 TOTAL DEPTH 4504 PERF. 4013 - 4232

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST RANCH (TENUS) 96545 578 NON-ASSOCIATED CAPACITY CNTY: PECOS
OCCIDENTAL W TX OVERTHRUST, INC. 616999
WEST WELL #: 2201 RRCID -> 132880 COMPL. DATE 10/10/1989 TOTAL DEPTH 5770 PERF. 4126 - 4412

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 174 N | 174 | -0- | -0- | -0- | 29 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 11 | 181 N | 181 | -0- | -0- | -0- | 28 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 12 | 189 N | 189 | -0- | -0- | -0- | 29 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 01 | 186 N | 183 | -0- | -3 | -0- | 29 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 02 | 168 N | 90 | -0- | -78 | -0- | 11 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 03 | 186 N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST WELL #: 2202A RRCID -> 141618 COMPL. DATE 06/01/1992 TOTAL DEPTH 8000 PERF. 4166 - 4584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 N | 114 | -0- | -10 | -0- | 19 | 1 | 95 | 3 | Y | -0- | | | | | 22 |
| 11 | 122 N | 122 | -0- | -0- | -0- | 19 | 1 | 103 | 3 | Y | -0- | | | | | 22 |
| 12 | 127 N | 127 | -0- | -0- | -0- | 20 | 1 | 107 | 3 | Y | -0- | | | | | 22 |
| 01 | 135 N | 135 | -0- | -0- | -0- | 22 | 1 | 113 | 3 | Y | -0- | | | | | 22 |
| 02 | 122 N | 122 | -0- | -0- | -0- | 14 | 1 | 102 | 3 | Y | 5 | | | | | 27 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 124 N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 27 |

WHEELER (DEVONIAN) 96756 200 ASSOCIATED 49B CNTY: WINKLER
ENERGYQUEST II, LLC 252020
TXL G WELL #: 1 RRCID -> 192399 COMPL. DATE N/A TOTAL DEPTH 10677 PERF. 8247 - 8313

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 # | 3679 | -0- | -134 | -0- | 3607 | 2 | 72 | 9 | Y | 65 | | | | | 104 |
| 11 | 3900 # | 3471 | -0- | -429 | -0- | 626 | 1 | 2770 | 2 | Y | 68 | 87 | 1 | | | 85 |
| | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 4030 # | 3429 | -0- | -601 | -0- | 3367 | 2 | 62 | 9 | Y | 56 | 87 | 1 | | | 54 |
| 01 | 7537 R | 7537 | -0- | -0- | -0- | 7364 | 2 | 173 | 9 | Y | 157 | 175 | 1 | | | 36 |
| 02 | 7396 R | 7396 | -0- | -0- | -0- | 7240 | 2 | 156 | 9 | Y | 142 | | | | | 178 |
| *03 | 7942 R | 7942 | -0- | -0- | -0- | 7732 | 2 | 210 | 9 | Y | 191 | 350 | 1 | | | 19 |

WHIPTAIL (LWR. WOLFCAMP-PENN) 96813 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
ANADARKO E&P ONSHORE LLC 020528
WAHOO 56-3-3 WELL #: 1 RRCID -> 229248 COMPL. DATE 06/02/2007 TOTAL DEPTH 16200 PERF.13120 - 15235

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

WHIPTAIL (LWR. WOLFCAMP-PENN) //CONT.// 96813 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GOBLIN 56-2-35 WELL #: 1 RRCID -> 243261 COMPL. DATE 12/09/2008 TOTAL DEPTH 16470 PERF.12982 - 12992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE & BAKER (GRAYBURG 2000) 96875 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. 153438
WHITE & BAKER -F- WELL #: 1 RRCID -> 034497 COMPL. DATE 11/03/1940 TOTAL DEPTH N/A PERF. 1714 - 1750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/04/2017 - P/A 03/04/17

WHITE & BAKER -F- WELL #: 2 RRCID -> 055711 COMPL. DATE 00/00/1944 TOTAL DEPTH 1712 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2017 - PLUGGED 02/21/17

WHITE & BAKER "C" WELL #: 6 RRCID -> 126111 COMPL. DATE 04/04/2006 TOTAL DEPTH 1788 PERF. 1576 - 1678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/01/2017 - P/A 03/01/17

WHITE & BAKER "C" WELL #: 11 RRCID -> 172585 COMPL. DATE 02/19/1999 TOTAL DEPTH 1907 PERF. 1440 - 1516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/28/2017 - P/A 02/28/17

WHITE & BAKER (GRAYBURG 2000) //CONT.// 96875 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. //CONT.// 153438

WHITE & BAKER "C" WELL #: 12 RRCID -> 186848 COMPL. DATE 08/25/2001 TOTAL DEPTH 1852 PERF. 1752 - 1790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/07/2017 - PLUGGED 03/07/17

WHITE & BAKER "F" WELL #: 3 RRCID -> 186849 COMPL. DATE 09/07/2001 TOTAL DEPTH 2000 PERF. 1665 - 1705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/09/2017 - PLUGGED 03/09/17

WHITE & BAKER "F" WELL #: 5 RRCID -> 191161 COMPL. DATE 07/29/2002 TOTAL DEPTH 1970 PERF. 1855 - 1908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/17/2017 - PUGGED 03/17/17

WHITE & BAKER "A" WELL #: 7 RRCID -> 205636 COMPL. DATE 08/24/2004 TOTAL DEPTH 1890 PERF. 1604 - 1703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/12/2017 - PLUGGED 02/12/17

WHITE & BAKER "F" WELL #: 6 RRCID -> 205638 COMPL. DATE 08/24/2004 TOTAL DEPTH 1915 PERF. 1658 - 1739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/18/2017 - PLUGGED 02/18/17

WHITE & BAKER (GRAYBURG 2000) //CONT.// 96875 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. //CONT.// 153438

WHITE & BAKER "E" WELL #: 17 RRCID -> 205640 COMPL. DATE 08/24/2004 TOTAL DEPTH 1910 PERF. 1704 - 1759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/17/2017 - PLUGGED 02/17/17

WHITE & BAKER "C" WELL #: 14 RRCID -> 208848 COMPL. DATE 04/18/2005 TOTAL DEPTH 1740 PERF. 1470 - 1578

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/23/2017 - PLUGGED 02/23/17

WHITE & BAKER F WELL #: 10 RRCID -> 210221 COMPL. DATE 07/01/2005 TOTAL DEPTH 1935 PERF. 1763 - 1873

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/11/2017 - PLUGGED 03/11/17

WHITE & BAKER F WELL #: 8 RRCID -> 210222 COMPL. DATE 07/01/2005 TOTAL DEPTH 2011 PERF. 1772 - 1840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/15/2017 - PLUGGED 03/15/17

WHITE & BAKER C WELL #: 13 RRCID -> 210223 COMPL. DATE 07/01/2005 TOTAL DEPTH 1845 PERF. 1540 - 1631

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/26/2017 - P/A 02/26/17

WHITE & BAKER F WELL #: 11 RRCID -> 210224 COMPL. DATE 07/01/2005 TOTAL DEPTH 1929 PERF. 1684 - 1780

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/13/2017 - PLUGGED 03/13/17

WHITE & BAKER (GRAYBURG 2000) //CONT.// 96875 250 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. //CONT.// 153438
WHITE & BAKER "E" WELL #: 16 RRCID -> 280071 COMPL. DATE 07/04/2002 TOTAL DEPTH 1788 PERF. 1668 - 1732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/15/2017 - PLUGGED 02/15/17

JILPETCO, INC. 432469
WWJD WELL #: 1 RRCID -> 263647 COMPL. DATE 01/04/2012 TOTAL DEPTH 2068 PERF. 2045 - 2050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SBJ OIL & GAS, LLC 884395
WHITE & BAKER WELL #: 1 RRCID -> 121279 COMPL. DATE 03/14/1986 TOTAL DEPTH 2050 PERF. 1972 - 1994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 42 | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 29 | | | | | 71 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 23 | | | | | 94 |

WHITE & BAKER WELL #: 2 RRCID -> 131718 COMPL. DATE 07/27/1989 TOTAL DEPTH 1996 PERF. 1985 - 1996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 42 | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 35 | | | | | 77 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 31 | | | | | 108 |

WHITEHORSE (SHALE) 96936 800 NON-ASSOCIATED CAPACITY CNTY: CULBERSON
ATLANTIC RESOURCES COMPANY, LLC 036555
DF RANCH STATE 63-12 WELL #: 1 RRCID -> 244683 COMPL. DATE 10/24/2008 TOTAL DEPTH 9120 PERF. 8478 - 8490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10788 | X | 5760 | -0- | -5028 | -0- | 849 | 1 | 4911 | 2 | N | -0- | | | | | -0- |
| 11 | 10440 | X | 6549 | -0- | -3891 | -0- | 6549 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10354 | X | 3228 | -0- | -7126 | -0- | 3228 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10137 | X | 4077 | -0- | -6060 | -0- | 4077 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8545 | X | 8545 | -0- | -0- | -0- | 8545 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8740 | X | 8740 | -0- | -0- | -0- | 8740 | 2 | | | N | -0- | | | | | -0- |

DF RANCH 63-1 WELL #: 1 RRCID -> 247292 COMPL. DATE 07/27/2008 TOTAL DEPTH 9200 PERF. 8476 - 8517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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WHITEHORSE (SHALE)              //CONT.//   96936 800   NON-ASSOCIATED          CAPACITY                          CNTY: CULBERSON
  ATLANTIC RESOURCES COMPANY, LLC //CONT.// 036555
    DF RANCH STATE 63-2               WELL #:    1    RRCID -> 250791  COMPL. DATE 09/26/2007  TOTAL DEPTH  9974 PERF. 8492 -  8632
-----------------------------------------------------------------------------------------------------------------------------------
 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10     5301 X     2915     -0-       -2386          -0-         430  1     2482  2    N        3        3  8                -0-
                                                                    3  9
 11     5130 X     3689     -0-       -1441          -0-        3689  2                N       -0-                            -0-
 12     3379 X     2593     -0-        -786          -0-        2593  2                N       -0-                            -0-
 01     3813 X     3813     -0-        -0-           -0-        3813  2                N       -0-                            -0-
 02     5507 X     5507     -0-        -0-           -0-        5507  2                N       -0-                            -0-
*03     6357 X     6357     -0-        -0-           -0-        6357  2                N       -0-                            -0-

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    DF RANCH 63-3                     WELL #:    1H   RRCID -> 253064  COMPL. DATE 11/13/2008  TOTAL DEPTH  8150 PERF. 4609 -  8102
-----------------------------------------------------------------------------------------------------------------------------------
 10      496 N       34     -0-        -462          -0-           5  1       29  2    N       -0-                            -0-
 11      480 N        9     -0-        -471          -0-           9  2                N       -0-                            -0-
 12      341 N       10     -0-        -331          -0-          10  2                N       -0-                            -0-
 01       31 N        5     -0-         -26          -0-           5  2                N       -0-                            -0-
 02        9 N        9     -0-        -0-           -0-           9  2                N       -0-                            -0-
*03       18 N       18     -0-        -0-           -0-          18  2                N       -0-                            -0-

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  MECO IV, LLC                             557076
    DALTEX STATE 55                   WELL #:  701    RRCID -> 243207  COMPL. DATE 02/05/2009  TOTAL DEPTH 13000 PERF.11867 - 12785
-----------------------------------------------------------------------------------------------------------------------------------
 10 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-
 11 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-
 12 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-
 01 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-
 02 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-
 03 14B2 EXT       -0-      -0-        -0-           -0-                            N       -0-                            -0-

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WIEBLAW (WICHITA-ALBANY)                   97226 475   NON-ASSOCIATED          EXEMPT                            CNTY: PECOS
  EARNEST PRODUCING CORPORATION            238708
    MASTERSON, M. I.                  WELL #:    1    RRCID -> 159599  COMPL. DATE 05/29/1996  TOTAL DEPTH  4723 PERF. 4182 -  4282
-----------------------------------------------------------------------------------------------------------------------------------
 10       36 R       36     -0-        -0-           -0-          36  1                N       -0-                            -0-
 11       90 #       27     -0-         -63          -0-          27  1                N       -0-                            -0-
 12       93 #       81     -0-         -12          -0-          81  1                N       -0-                            -0-
 01       93 #       42     -0-         -51          -0-          42  1                N       -0-                            -0-
 02       41 R       41     -0-        -0-           -0-          41  1                N       -0-                            -0-
 03       93 #       22     -0-         -71          -0-          22  1                N       -0-                            -0-

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    MASTERSON, M. I. B                WELL #:    2    RRCID -> 277119  COMPL. DATE 01/03/2006  TOTAL DEPTH  4661 PERF. 4164 -  4217
-----------------------------------------------------------------------------------------------------------------------------------
 10     1717 N       12     -0-       -1705          -0-          12  1                N       -0-                             95
 11 P&A COND       -0-      -0-        -0-           -0-                            N       -0-                             95
 12 P&A COND       -0-      -0-        -0-           -0-                            N       -0-                             95
 01 P&A COND       -0-      -0-        -0-           -0-                            N       -0-                             95
 02 P&A COND       -0-      -0-        -0-           -0-                            N       -0-                             95
 03 P&A COND       -0-      -0-        -0-           -0-                            N       -0-                             95
                 PLUGGED AND ABANDONED_____ 11/22/2016 - PLUGGED 11/22/16

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WILKERSON RANCH (FUSSELMAN)                97467 500   ASSOCIATED              ONE WELL                          CNTY: GLASSCOCK
  PIONEER NATURAL RES. USA, INC.           665748
    MCDANIEL "33"                     WELL #:    5    RRCID -> 280175  COMPL. DATE 12/05/2012  TOTAL DEPTH 11167 PERF.11028 - 11050
-----------------------------------------------------------------------------------------------------------------------------------
 10        0 #      -0-      -0-        -0-           -0-                            N       -0-                             50
 11        0 #      -0-      -0-        -0-           -0-                            N       -0-                             50
 12        0 #      -0-      -0-        -0-           -0-                            N       -0-       34  1      16  3       -0-
 01        0 #      -0-      -0-        -0-           -0-                            N       -0-                            -0-
 02        0 #      -0-      -0-        -0-           -0-                            N       -0-                            -0-
 03        0 #      -0-      -0-        -0-           -0-                            N       -0-                            -0-
```

WILLIAM FULLER (LO. CLEARFORK) 97533 450 ASSOCIATED EXEMPT CNTY: STERLING
EQT PRODUCTION TEXAS, LLC 253406
CONGER, F. 7 WELL #: 8 RRCID -> 160965 COMPL. DATE 06/21/1996 TOTAL DEPTH 7500 PERF. 5980 - 6012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIE B. (SAN ANDRES) 97638 500 NON-ASSOCIATED CAPACITY CNTY: PECOS
SBJ OIL & GAS, LLC 884395
WILSON RANCH "12" WELL #: 2 RRCID -> 137955 COMPL. DATE 01/03/1990 TOTAL DEPTH 2270 PERF. 2088 - 2118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 333 N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 11 | 467 N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 405 N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 N | 67 | -0- | -274 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 N | 125 | -0- | -323 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| *03 | 440 N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

WILSON RANCH 20 WELL #: 4 RRCID -> 262795 COMPL. DATE 12/01/1990 TOTAL DEPTH 2001 PERF. 1844 - 1867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 313 N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 11 | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 200 N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 N | 212 | -0- | -98 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 N | 159 | -0- | -65 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 N | 158 | -0- | -28 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |

WILLIE B. (QUEEN) 97638 800 ASSOCIATED CAPACITY CNTY: PECOS
SBJ OIL & GAS, LLC 884395
WILSON RANCH -21- WELL #: 1 RRCID -> 270018 COMPL. DATE 06/02/1983 TOTAL DEPTH 1642 PERF. 1621 - 1642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1078 N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1022 N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | -0- |
| 01 | 924 N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 02 | 916 N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1008 N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |

WINK, S. (ATOKA) 98028 003 NON-ASSOCIATED ONE WELL CNTY: WINKLER
BTA OIL PRODUCERS, LLC 041867
HUTCHINGS-SEALY WELL #: 5 U RRCID -> 190689 COMPL. DATE 06/23/2002 TOTAL DEPTH N/A PERF.13272 - 13336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 # | 1858 | -0- | -188 | -0- | 1858 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 1882 R | 1882 | -0- | -0- | -0- | 1882 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 1922 # | 1595 | -0- | -327 | -0- | 1595 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 1922 # | 1720 | -0- | -202 | -0- | 1720 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1764 # | 1650 | -0- | -114 | -0- | 1650 | 2 | | | Y | -0- | | | | | 14 |
| *03 | 2318 R | 2318 | -0- | -0- | -0- | 2318 | 2 | | | Y | -0- | | | | | 14 |

WINK, S. (DEVONIAN) 98028 160 NON-ASSOCIATED ONE WELL CNTY: WINKLER
SUNDOWN PERMIAN LP 829475
SEALY 90 WELL #: 1H RRCID -> 195191 COMPL. DATE 10/17/2002 TOTAL DEPTH N/A PERF.15610 - 15690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 N | 975 | -0- | -420 | -0- | 975 | 2 | | | N | -0- | | | | | 79 |
| 11 | 1260 N | 706 | -0- | -554 | -0- | 706 | 2 | | | N | -0- | | | | | 79 |
| 12 | 1240 N | 703 | -0- | -537 | -0- | 703 | 2 | | | N | -0- | | | | | 79 |
| 01 | 1488 N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 924 N | -0- | -0- | -924 | -0- | | | | | N | 7 | 86 | 1 | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINK, S. (MONTOYA-ELLENBURGER) 98028 750 NON-ASSOCIATED CAPACITY CNTY: WINKLER
BTA OIL PRODUCERS, LLC 041867
HUTCHINGS-SEALY WELL #: 2 RRCID -> 049253 COMPL. DATE 04/17/1970 TOTAL DEPTH 19392 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3975 | X | 3975 | -0- | -0- | -0- | 308 | 1 | 3667 | 2 | Y | -0- | | | | | 19 |
| 11 | 1997 | X | 1997 | -0- | -0- | -0- | 308 | 1 | 1689 | 2 | Y | -0- | | | | | 19 |
| 12 | 3331 | X | 3331 | -0- | -0- | -0- | 308 | 1 | 3023 | 2 | Y | -0- | | | | | 19 |
| 01 | 2748 | X | 2748 | -0- | -0- | -0- | 308 | 1 | 2440 | 2 | Y | -0- | | | | | 19 |
| 02 | 2654 | X | 2654 | -0- | -0- | -0- | 308 | 1 | 2346 | 2 | Y | -0- | | | | | 19 |
| *03 | 2828 | X | 2828 | -0- | -0- | -0- | 308 | 1 | 2520 | 2 | Y | -0- | | | | | 19 |

HUTCHINGS-SEALY WELL #: 4 RRCID -> 101722 COMPL. DATE 08/20/1982 TOTAL DEPTH 18950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9486 | X | 9107 | -0- | -379 | -0- | 308 | 1 | 8450 | 2 | Y | 317 | 186 | 0 | | | 308 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 11 | 7950 | X | 4321 | -0- | -3629 | -0- | 308 | 1 | 3954 | 2 | Y | 54 | 190 | 0 | | | 172 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 9114 | X | 3795 | -0- | -5319 | -0- | 308 | 1 | 3309 | 2 | Y | 162 | 188 | 0 | | | 146 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 10073 | X | 10073 | -0- | -0- | -0- | 308 | 1 | 9465 | 2 | Y | 273 | 189 | 0 | | | 230 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 02 | 8232 | X | 4274 | -0- | -3958 | -0- | 308 | 1 | 3849 | 2 | Y | 106 | 186 | 0 | | | 150 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 9114 | X | 8593 | -0- | -521 | -0- | 308 | 1 | 8073 | 2 | Y | 193 | 185 | 0 | | | 158 |
| | | | | | | | 212 | 9 | | | | | | | | | |

HUTCHINGS-SEALY WELL #: 5HL RRCID -> 190687 COMPL. DATE 05/27/2002 TOTAL DEPTH N/A PERF.16508 - 20445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2970 | X | 2581 | -0- | -389 | -0- | 2360 | 2 | 221 | 9 | Y | 201 | 373 | 1 | | | 107 |
| 10 | 3069 | X | 3069 | -0- | -0- | -0- | 2869 | 2 | 200 | 9 | Y | 182 | 188 | 1 | | | 101 |
| 11 | 2610 | X | 2024 | -0- | -586 | -0- | 1864 | 2 | 160 | 9 | Y | 145 | | | | | 246 |
| 12 | 2852 | X | 1465 | -0- | -1387 | -0- | 1200 | 2 | 265 | 9 | Y | 241 | 192 | 1 | | | 295 |
| 01 | 3069 | X | 1813 | -0- | -1256 | -0- | 1672 | 2 | 141 | 9 | Y | 128 | 183 | 1 | | | 240 |
| 02 | 2772 | X | 1996 | -0- | -776 | -0- | 1829 | 2 | 167 | 9 | Y | 152 | 188 | 1 | | | 204 |
| *03 | 4450 | X | 4450 | -0- | -0- | -0- | 4169 | 2 | 281 | 9 | Y | 255 | 188 | 1 | | | 271 |

BLAKE PRODUCTION COMPANY, INC. 074344
UNIVERSITY 21-48 WELL #: 1 RRCID -> 048386 COMPL. DATE 12/07/1968 TOTAL DEPTH 19234 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3476 | -0- | -306 | -0- | 3436 | 3 | 40 | 9 | N | 36 | | | | | 140 |
| 11 | 3630 | X | 3336 | -0- | -294 | -0- | 3292 | 3 | 44 | 9 | N | 40 | | | | | 180 |
| 12 | 3806 | X | 3806 | -0- | -0- | -0- | 3765 | 3 | 41 | 9 | N | 37 | | | | | 217 |
| 01 | 3565 | X | 3447 | -0- | -118 | -0- | 3384 | 3 | 63 | 9 | N | 57 | 177 | 1 | | | 97 |
| 02 | 3331 | X | 3331 | -0- | -0- | -0- | 3286 | 3 | 45 | 9 | N | 41 | | | | | 138 |
| 03 | 3813 | X | 3677 | -0- | -136 | -0- | 3631 | 3 | 46 | 9 | N | 42 | | | | | 180 |

GREAT WESTERN DRILLING COMPANY 328780
UNIVERSITY 21-38 WELL #: W 1 RRCID -> 054294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4797 - 5090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WODLAW (QUEEN) 98351 500 ASSOCIATED ONE WELL CNTY: PECOS
LAWRENCE, C. F. & ASSOC. INC. 490300
ARCO "V" WELL #: 1 RRCID -> 060424 COMPL. DATE 08/22/1974 TOTAL DEPTH 1480 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARCO "Z" WELL #: 1 RRCID -> 062050 COMPL. DATE 05/16/1975 TOTAL DEPTH 1337 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUNCAN WELL #: 2 RRCID -> 062537 COMPL. DATE 06/03/1975 TOTAL DEPTH 1350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOLFBONE (TREND AREA) 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
BHP BILLITON PET(TXLA OP) CO 068596
HORSESHOE SPRINGS STATE 113-16 WELL #: 2V RRCID -> 271770 COMPL. DATE 08/09/2013 TOTAL DEPTH 10602 PERF. 8930 - 9570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

STATE HANGING H RANCH 56-T3-8 WELL #: 2V RRCID -> 277715 COMPL. DATE 08/26/2013 TOTAL DEPTH 12215 PERF.10529 - 10530

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 X | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| *01 | 0 X | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

CHEVRON U. S. A. INC. 148113
REEVES TXL FEE UNIT WELL #: 7 RRCID -> 163203 COMPL. DATE 11/20/1996 TOTAL DEPTH 20950 PERF.12216 - 12366

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 N | 296 | -0- | -324 | B | -0- | 296 | 2 | N | -0- | | -0- |
| 11 | 420 N | 99 | -0- | -321 | B | -0- | 99 | 2 | N | -0- | | -0- |
| 12 | 341 N | 49 | -0- | -292 | B | -0- | 49 | 2 | N | -0- | | -0- |
| 01 | 310 N | 216 | -0- | -94 | B | -0- | 216 | 2 | N | -0- | | -0- |
| *02 | 84 N | 62 | -0- | -22 | B | -0- | 62 | 2 | N | -0- | | -0- |
| *03 | 132 N | 132 | -0- | -0- | B | -0- | 132 | 2 | N | -0- | | -0- |

WOLFBONE (TREND AREA) //CONT.// 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
DIAMONDBACK E&P LLC 217012
STRAIN, C. H. WELL #: 1 RRCID -> 249302 COMPL. DATE 01/17/2009 TOTAL DEPTH 17400 PERF.11764 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 159 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 159 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 1 | | | | | 160 |
| 01 | 127 | N | 127 | -0- | -0- B | -0- | 124 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 160 |
| *02 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | 143 | 1 | | | 17 |
| *03 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 2 | | | N | -0- | | | | | 17 |

ENDEAVOR ENERGY RESOURCES L.P. 251726
MOISE CERF (STATE) WELL #: 1 RRCID -> 280470 COMPL. DATE 04/02/2014 TOTAL DEPTH 11575 PERF. 4759 - 11389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 341 | -0- | -155 B | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | X | 368 | -0- | -112 B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | X | 400 | -0- | -34 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 268 | -0- | -135 B | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 303 | N | 303 | -0- | -0- B | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| *03 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 3 | | | N | -0- | | | | | -0- |

FORGE ENERGY, LLC 276868
UL 24 VOYAGER WELL #: 1 RRCID -> 281556 COMPL. DATE 08/31/2013 TOTAL DEPTH 8228 PERF. 5227 - 8037

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 11/01 -> 15764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | DELQ PR | | 14 | -0- | 14 B | 15778 | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15788 | X | 10 | -0- | -15778 B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 84 | -0- | -319 B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | X | 261 | -0- | -103 B | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 214 | -0- | -189 B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

JAGGED PEAK ENERGY LLC 429574
BONEBRAKE 98 WELL #: 9803H RRCID -> 278975 COMPL. DATE 11/16/2011 TOTAL DEPTH 7438 PERF. 7409 - 11426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 270 |
| 11 | 32 | N | 32 | -0- | -0- B | -0- | 11 | 1 | 21 | 2 | N | -0- | | | | | 270 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 270 |
| 01 | 35 | N | 35 | -0- | -0- B | -0- | 33 | 1 | 2 | 2 | N | -0- | | | | | 270 |
| *02 | 308 | N | 308 | -0- | -0- B | -0- | 308 | 1 | | | N | -0- | | | | | 270 |
| *03 | 341 | N | 341 | -0- | -0- B | -0- | 341 | 1 | | | N | -0- | | | | | 270 |

PERISCOPE OPERATING LLC 653787
WINFIELD RANCH 131-6 WELL #: 1 RRCID -> 277323 COMPL. DATE 09/18/2014 TOTAL DEPTH 9330 PERF. 5647 - 7755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 69 | -0- | -24 B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

WINFIELD RANCH 132-3 WELL #: 1 RRCID -> 279251 COMPL. DATE 03/01/2013 TOTAL DEPTH 9000 PERF. 7452 - 7825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- B | -0- | 66 | 3 | 9 | 9 | N | 8 | | | | | 8 |
| 12 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | 8 |
| 01 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 3 | | | N | -0- | | | | | 8 |
| 02 | 84 | N | 43 | -0- | -41 B | -0- | 43 | 3 | | | N | -0- | | | | | 8 |
| 03 | 62 | N | 43 | -0- | -19 B | -0- | 43 | 3 | | | N | -0- | | | | | 8 |

WOLFBONE (TREND AREA) //CONT.// 98359 800 ASSOCIATED CAPACITY CNTY: REEVES
XTO ENERGY INC. 945936
LA ESCALERA WELL #: 3301D RRCID -> 278758 COMPL. DATE 02/11/2015 TOTAL DEPTH 11400 PERF. 9311 - 9887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 3 | | | N | -0- | | | | | 13 |
| 12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | N | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 12 | N | -0- | -0- | -12 B | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | 13 |

WORSHAM (CHERRY CANYON) 98817 500 ASSOCIATED 49B CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 4 RRCID -> 058479 COMPL. DATE 05/09/1995 TOTAL DEPTH 6330 PERF. 5753 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 131 | R | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | # | 92 | -0- | -32 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | # | 95 | -0- | -25 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | # | 104 | -0- | -20 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 95 | -0- | -29 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 171 | R | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 175 | R | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |

EVANS, N. T. WELL #: 4 RRCID -> 059773 COMPL. DATE 08/15/1995 TOTAL DEPTH 6300 PERF. 5711 - 5895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 527 | # | 444 | -0- | -83 | -0- | 444 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 527 | # | 282 | -0- | -245 | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 480 | # | 248 | -0- | -232 | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 496 | # | 293 | -0- | -203 | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 450 | # | 226 | -0- | -224 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | # | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 279 | # | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 472 | R | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | -0- |

EVANS, N. T. WELL #: 5 RRCID -> 066647 COMPL. DATE 04/01/1976 TOTAL DEPTH 6340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 217 | # | 95 | -0- | -122 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 250 | R | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 210 | # | 121 | -0- | -89 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | # | 2 | -0- | -215 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 240 | # | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 248 | # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | # | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | # | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |

ANTHONY, H. F. WELL #: 5 RRCID -> 067192 COMPL. DATE 04/21/1976 TOTAL DEPTH 6360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | 14 | -0- | 14 | 14 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |

WORSHAM (CHERRY CANYON) //CONT.// 98817 500 ASSOCIATED 49B CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
ANTHONY, H. F. WELL #: 8 RRCID -> 086043 COMPL. DATE 11/01/1979 TOTAL DEPTH 6375 PERF. 5789 - 6170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 31 # | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 # | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 18 R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 6 R | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

EVANS, N. T. WELL #: 8 RRCID -> 158698 COMPL. DATE 04/18/1996 TOTAL DEPTH 6500 PERF. 6165 - 6281

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EVANS, N. T. WELL #: 9 RRCID -> 161113 COMPL. DATE 09/14/1996 TOTAL DEPTH 6500 PERF. 6159 - 6296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2480 # | 1395 | -0- | -1085 | -0- | 1385 | 2 | 10 | 9 | Y | 9 | 15 | 1 | | | 5 |
| 08 | 2325 # | 114 | -0- | -2211 | -0- | 114 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 1680 # | 1 | -0- | -1679 | -0- | 1 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 1395 # | 2 | -0- | -1393 | -0- | 2 | 2 | | | Y | -0- | | | | | 5 |
| *11 | 1350 # | 7 | -0- | -1343 | -0- | 1 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| *12 | 1271 # | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| *02 | T. A. | 13 | -0- | 13 | 13 | 13 | 2 | | | Y | -0- | | | | | 2 |
| 03 | T. A. | 13 | -0- | 13 | 26 | 13 | 2 | | | Y | -0- | | | | | 2 |

EVANS, N. T. WELL #: 2 RRCID -> 170484 COMPL. DATE 08/27/1998 TOTAL DEPTH 6500 PERF. 6229 - 6358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 # | 849 | -0- | -1197 | -0- | 816 | 2 | 33 | 9 | Y | 30 | | | | | 39 |
| *11 | 1170 # | 1090 | -0- | -80 | -0- | 938 | 2 | 152 | 9 | Y | 138 | 114 | 1 | | | 63 |
| *12 | 1054 # | 757 | -0- | -297 | -0- | 737 | 2 | 20 | 9 | Y | 18 | | | | | 81 |
| 01 | 837 # | 820 | -0- | -17 | -0- | 806 | 2 | 14 | 9 | Y | 13 | | | | | 48 |
| 02 | 868 # | 718 | -0- | -150 | -0- | 688 | 2 | 30 | 9 | Y | 27 | | | | | 75 |
| 03 | 961 # | 796 | -0- | -165 | -0- | 760 | 2 | 36 | 9 | Y | 33 | | | | | 108 |

PITTS ENERGY CO. 666430
HORRY, L. ET AL WELL #: 6 RRCID -> 062671 COMPL. DATE 06/04/1975 TOTAL DEPTH 6325 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMS WELL #: 1 RRCID -> 157004 COMPL. DATE 01/03/1996 TOTAL DEPTH 6526 PERF. 6389 - 6463

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1799 R | 1799 | -0- | -0- | -0- | 1523 | 2 | 276 | 9 | Y | 251 | 274 | 1 | | | 31 |
| 11 | 1394 R | 1394 | -0- | -0- | -0- | 1141 | 2 | 253 | 9 | Y | 230 | 179 | 1 | | | 82 |
| 12 | 1453 R | 1453 | -0- | -0- | -0- | 1215 | 2 | 238 | 9 | Y | 216 | 184 | 1 | | | 114 |
| 01 | 1395 # | 1370 | -0- | -25 | -0- | 1143 | 2 | 227 | 9 | Y | 206 | 263 | 1 | | | 57 |
| *02 | 1369 R | 1369 | -0- | -0- | -0- | 1151 | 2 | 218 | 9 | Y | 198 | 189 | 1 | | | 66 |
| *03 | 1515 R | 1515 | -0- | -0- | -0- | 1274 | 2 | 241 | 9 | Y | 219 | 173 | 1 | | | 112 |

WORSHAM (CHERRY CANYON) //CONT.// 98817 500 ASSOCIATED 49B CNTY: REEVES
PITTS ENERGY CO. //CONT.// 666430
SAMS WELL #: 2 RRCID -> 159154 COMPL. DATE 06/06/1996 TOTAL DEPTH 6499 PERF. 6227 - 6443

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3762 R | 3762 | -0- | -0- | -0- | 3652 | 2 | 110 | 9 | Y | 100 | 110 | 1 | | | 81 |
| 11 | 2100 # | 1877 | -0- | -223 | -0- | 1776 | 2 | 101 | 9 | Y | 92 | 72 | 1 | | | 101 |
| 12 | 2170 # | 1778 | -0- | -392 | -0- | 1683 | 2 | 95 | 9 | Y | 86 | 74 | 1 | | | 113 |
| 01 | 2480 # | 1685 | -0- | -795 | -0- | 1595 | 2 | 90 | 9 | Y | 82 | 105 | 1 | | | 90 |
| *02 | 2240 # | 1786 | -0- | -454 | -0- | 1699 | 2 | 87 | 9 | Y | 79 | 76 | 1 | | | 93 |
| 03 | 2480 # | 1908 | -0- | -572 | -0- | 1811 | 2 | 97 | 9 | Y | 88 | 69 | 1 | | | 112 |

SAMS WELL #: 3 RRCID -> 162168 COMPL. DATE 01/29/1997 TOTAL DEPTH 6999 PERF. 6254 - 6417

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHELL WESTERN E&P 774719
HORD, R.W. WELL #: 3 RRCID -> 075070 COMPL. DATE 01/17/1978 TOTAL DEPTH 6481 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

PLUGGED AND ABANDONED_____ 11/06/2014 - P&A 11/06/14

WORSHAM (DELAWARE) 98817 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 2D RRCID -> 021102 COMPL. DATE 12/11/1995 TOTAL DEPTH 5030 PERF. 4891 - 4960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAKOTA RESOURCES, INC. (I) 197416
CLEVELAND, R. - LITTLE BOB WELL #: 1 RRCID -> 148173 COMPL. DATE 01/14/1994 TOTAL DEPTH 4940 PERF. 4929 - 4940

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2654 X | 2654 | -0- | -0- | -0- | 2630 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 11 | 2551 N | 2551 | -0- | -0- | -0- | 2517 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 12 | 2680 N | 2680 | -0- | -0- | -0- | 2647 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 01 | 2540 N | 2540 | -0- | -0- | -0- | 2540 | 1 | | | N | -0- | | | | | -0- |
| 02 | 2342 N | 2342 | -0- | -0- | -0- | 2342 | 1 | | | N | -0- | | | | | -0- |
| *03 | 2729 N | 2729 | -0- | -0- | -0- | 2729 | 1 | | | N | -0- | | | | | -0- |

PARSLEY ENERGY OPERATIONS, LLC 642652
WALKING COYOTE WELL #: 1 RRCID -> 153023 COMPL. DATE 09/12/1994 TOTAL DEPTH 4968 PERF. 4900 - 4968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2016 - PLUGGED 12/15/16

WORSHAM (DELAWARE) //CONT.// 98817 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. 666430
ANTHONY, H. F. WELL #: 1 RRCID -> 021070 COMPL. DATE 10/06/1960 TOTAL DEPTH 4952 PERF. 4912 - 4935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1648 | -0- | -522 | -0- | 1644 | 2 | 4 | 9 | N | 4 | | | | | 199 |
| 11 | 1920 | N | 145 | -0- | -1775 | -0- | 133 | 2 | 12 | 9 | N | 11 | | | | | 210 |
| 12 | 1116 | N | 978 | -0- | -138 | -0- | 976 | 2 | 2 | 9 | N | 2 | 176 | 1 | | | 36 |
| 01 | 1643 | N | 569 | -0- | -1074 | -0- | 548 | 2 | 21 | 9 | N | 19 | | | | | 55 |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 1710 | 2 | 33 | 9 | N | 30 | | | | | 85 |
| *03 | 1792 | N | 1792 | -0- | -0- | -0- | 1767 | 2 | 25 | 9 | N | 23 | | | | | 108 |

STATE SCHOOL BOARD -ZZ- WELL #: 1 RRCID -> 021086 COMPL. DATE 05/06/1957 TOTAL DEPTH 4970 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |

ZEEK, L. W., ET AL WELL #: 1 RRCID -> 021091 COMPL. DATE 08/14/1957 TOTAL DEPTH 4965 PERF. 4930 - 4950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 127 |

BARCLAY-DEAN WELL #: 3 RRCID -> 054509 COMPL. DATE 08/02/1972 TOTAL DEPTH 13392 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 2 | | | N | -0- | | | | | 93 |
| *05 | 1333 | N | 1321 | -0- | -12 | -0- | 1321 | 2 | | | N | -0- | | | | | 93 |
| *06 | 1230 | N | 1012 | -0- | -218 | -0- | 1012 | 2 | | | N | -0- | | | | | 93 |
| *07 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | 93 |
| *08 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | 93 |
| *09 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | N | -0- | | | | | 93 |
| *10 | 1581 | N | 1404 | -0- | -177 | -0- | 1404 | 2 | | | N | -0- | | | | | 93 |
| *11 | 1440 | N | 1204 | -0- | -236 | -0- | 1204 | 2 | | | N | -0- | | | | | 93 |
| *12 | 1426 | N | 1309 | -0- | -117 | -0- | 1309 | 2 | | | N | -0- | | | | | 93 |
| *01 | 1395 | N | 1324 | -0- | -71 | -0- | 1324 | 2 | | | N | -0- | | | | | 93 |
| *02 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | 93 |
| *03 | 1517 | N | 1517 | -0- | -0- | -0- | 1390 | 2 | 127 | 9 | N | 115 | 163 | 1 | | | 45 |

BELL, EMILY SPILLER ET AL WELL #: 1 RRCID -> 135106 COMPL. DATE 07/22/1960 TOTAL DEPTH 5065 PERF. 5001 - 5024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

PLUGGED AND ABANDONED_____ 03/30/2016 - PLUGGED 03/30/16

TRINITY ENVIRO SWD I, L.L.C. 869989
DEEP SIX WELL #: 2R RRCID -> 276605 COMPL. DATE 02/10/2015 TOTAL DEPTH 6990 PERF. 5176 - 6544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM (DELAWARE) //CONT.// 98817 750 NON-ASSOCIATED CAPACITY CNTY: REEVES
TRINITY ENVIRO SWD I, L.L.C. //CONT.// 869989
DEEP SIX SWD WELL #: 3 RRCID -> 278927 COMPL. DATE 11/28/2014 TOTAL DEPTH 6981 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM, EAST (CHERRY CANYON) 98818 500 ASSOCIATED CAPACITY CNTY: REEVES
PITTS ENERGY CO. 666430
LIGON, S. E. - STATE WELL #: 8 RRCID -> 083985 COMPL. DATE 09/04/1979 TOTAL DEPTH 6700 PERF. 6147 - 6383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1213 | X | 1213 | -0- | -0- | -0- | 1196 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 82 |
| 11 | 1163 | X | 1163 | -0- | -0- | -0- | 1153 | 2 | 10 | 9 | Y | 9 | | | | | 91 |
| 12 | 577 | N | 577 | -0- | -0- | -0- | 568 | 2 | 9 | 9 | Y | 8 | | | | | 99 |
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 1282 | 2 | 13 | 9 | Y | 12 | | | | | 111 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1118 | 2 | 25 | 9 | Y | 23 | | | | | 134 |
| *03 | 936 | N | 936 | -0- | -0- | -0- | 917 | 2 | 19 | 9 | Y | 17 | 58 | 1 | | | 93 |

LIGON, S. E. - STATE WELL #: 9 RRCID -> 217477 COMPL. DATE 10/01/1979 TOTAL DEPTH 6700 PERF. 6148 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 302 | -0- | -194 | -0- | 265 | 2 | 37 | 9 | Y | 34 | 96 | 1 | | | -0- |
| 11 | 600 | N | 428 | -0- | -172 | -0- | 405 | 2 | 23 | 9 | Y | 21 | | | | | 21 |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 167 | 2 | 21 | 9 | Y | 19 | | | | | 40 |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 375 | 2 | 32 | 9 | Y | 29 | | | | | 69 |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 469 | 2 | 61 | 9 | Y | 55 | | | | | 124 |
| *03 | 404 | N | 404 | -0- | -0- | -0- | 362 | 2 | 42 | 9 | Y | 38 | 136 | 1 | | | 26 |

WORSHAM, NORTH (DEVONIAN) 98819 390 NON-ASSOCIATED ONE WELL CNTY: REEVES
FINLEY RESOURCES, INC. 268602
WORSHAM WELL #: 1019 U RRCID -> 057945 COMPL. DATE 11/22/1973 TOTAL DEPTH 17608 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM, NORTH (FUSSELMAN) 98819 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
WORSHAM WELL #: 1019 L RRCID -> 057946 COMPL. DATE 11/29/1973 TOTAL DEPTH 17608 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEEKER "45" WELL #: 1 RRCID -> 129846 COMPL. DATE 12/01/1988 TOTAL DEPTH 20250 PERF.16588 - 16708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1457 | -0- | -31 | -0- | 1457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1450 | -0- | -7 | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |

WORSHAM, NORTH (FUSSELMAN) //CONT.// 98819 500 NON-ASSOCIATED CAPACITY CNTY: REEVES
GREAT WESTERN DRILLING COMPANY 328780
WORSHAM, JOE A. WELL #: 1048 L RRCID -> 059951 COMPL. DATE 02/16/1978 TOTAL DEPTH 17740 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 3 | 1 | 1900 | 2 | N | -0- | | | | | -0- |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 3 | 1 | 1774 | 2 | N | -0- | | | | | -0- |
| 12 | 1703 | N | 1703 | -0- | -0- | -0- | 3 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 3 | 1 | 1651 | 2 | N | -0- | | | | | -0- |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 3 | 1 | 1624 | 2 | N | -0- | | | | | -0- |
| *03 | 1822 | N | 1822 | -0- | -0- | -0- | 3 | 1 | 1819 | 2 | N | -0- | | | | | -0- |

WORSHAM, JOE A. WELL #: 1 RRCID -> 231294 COMPL. DATE 01/01/2007 TOTAL DEPTH 17050 PERF.16763 - 16790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 636 | -0- | -15 | -0- | 1 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 522 | -0- | -78 | -0- | 1 | 1 | 520 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 620 | N | 616 | -0- | -4 | -0- | 1 | 1 | 615 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 589 | -0- | -62 | -0- | 1 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 592 | -0- | -28 | -0- | 1 | 1 | 591 | 2 | N | -0- | | | | | -0- |

JETTA OPERATING COMPANY, INC. 432283
ARCO-STATE WELL #: 1028 RRCID -> 060597 COMPL. DATE 01/18/1975 TOTAL DEPTH 17860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2029 | -0- | -327 | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1929 | -0- | -351 | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1976 | -0- | -163 | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1542 | -0- | -473 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1792 | N | 666 | -0- | -1126 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM WELL #: 1016 RRCID -> 073037 COMPL. DATE 09/19/1977 TOTAL DEPTH 17000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM WELL #: 1017 RRCID -> 093879 COMPL. DATE 06/18/1981 TOTAL DEPTH 17440 PERF.17247 - 17307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (ATOKA) 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 3 RRCID -> 153184 COMPL. DATE N/A TOTAL DEPTH 17450 PERF.12901 - 12957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORSHAM-BAYER (ATOKA) //CONT.// 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
FORBUSH-ANTHONY WELL #: 1 RRCID -> 190300 COMPL. DATE 04/08/2002 TOTAL DEPTH 19866 PERF.13595 - 13620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | X | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | X | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | X | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | X | 4 | -0- | -24 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | X | 2 | -0- | -29 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
STATE SCHOOL BOARD ZZ WELL #: 4 RRCID -> 128028 COMPL. DATE 06/28/1988 TOTAL DEPTH 17268 PERF.12484 - 12682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5685 | -0- | -112 | -0- | 5547 | 3 | 138 | 9 | N | 125 | 189 | 1 | | | 270 |
| 11 | 5610 | X | 5366 | -0- | -244 | -0- | 5316 | 3 | 50 | 9 | N | 45 | 172 | 1 | | | 143 |
| 12 | 5797 | X | 4630 | -0- | -1167 | -0- | 4522 | 3 | 108 | 9 | N | 98 | 167 | 1 | | | 74 |
| 01 | 5797 | X | 4677 | -0- | -1120 | -0- | 4547 | 3 | 130 | 9 | N | 118 | | | | | 192 |
| 02 | 5208 | X | 5187 | -0- | -21 | -0- | 5069 | 3 | 118 | 9 | N | 107 | 183 | 1 | | | 116 |
| 03 | 5673 | X | 5669 | -0- | -4 | -0- | 5509 | 3 | 160 | 9 | N | 145 | | | | | 261 |

DEVON ENERGY PRODUCTION CO, L.P. 216378
WAHLENMAIER-STATE WELL #: 2 RRCID -> 054873 COMPL. DATE 04/03/1973 TOTAL DEPTH 17445 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FINLEY RESOURCES, INC. 268602
MONSANTO-MCKELLAR WELL #: 3 RRCID -> 194377 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.12617 - 12662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 407 | -0- | -368 | -0- | 407 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 930 | N | 254 | -0- | -676 | -0- | 254 | 2 | | | Y | -0- | | | | | 69 |
| 12 | 589 | N | 232 | -0- | -357 | -0- | 232 | 2 | | | Y | -0- | | | | | 69 |
| 01 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | 69 |
| 02 | 224 | N | 210 | -0- | -14 | -0- | 210 | 2 | | | Y | -0- | | | | | 69 |
| *03 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | Y | -0- | | | | | 69 |

PITTS ENERGY CO. 666430
HORRY, L. ETAL WELL #: 3U RRCID -> 168524 COMPL. DATE 12/03/1997 TOTAL DEPTH 17154 PERF.12450 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3595 | -0- | -125 | -0- | 3595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3419 | -0- | -181 | -0- | 3419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3575 | -0- | -21 | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3596 | X | 3560 | -0- | -36 | -0- | 3560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 3160 | -0- | -88 | -0- | 3160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3463 | -0- | -133 | -0- | 3463 | 2 | | | N | -0- | | | | | -0- |

SHELL WESTERN E&P 774719
HORD, R. W., UNIT WELL #: 1 RRCID -> 042924 COMPL. DATE 04/01/2006 TOTAL DEPTH 14867 PERF.13234 - 13472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 4891 | -0- | -1371 | -0- | 4885 | 3 | 6 | 9 | N | 5 | | | | | 521 |
| 11 | 5760 | X | 2885 | -0- | -2875 | -0- | 2885 | 3 | | | N | -0- | | | | | 521 |
| 12 | 5053 | X | 4551 | -0- | -502 | -0- | 4551 | 3 | | | N | -0- | 160 | 1 | | | 361 |
| 01 | 5053 | X | 3745 | -0- | -1308 | -0- | 3745 | 3 | | | N | -0- | | | | | 361 |
| 02 | 4424 | X | 3475 | -0- | -949 | -0- | 3414 | 3 | 61 | 9 | N | 55 | | | | | 416 |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | N | NO RPT | | | | | 416 |

WORSHAM-BAYER (ATOKA) //CONT.// 98837 166 NON-ASSOCIATED CAPACITY CNTY: REEVES
THOMPSON, J. CLEO 855610
LYDA, G. "4" WELL #: 1 RRCID -> 201229 COMPL. DATE 01/21/2004 TOTAL DEPTH 19532 PERF.13107 - 13282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WORSHAM-BAYER (DEVONIAN) 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
LIGON, S. E. - STATE WELL #: 7 RRCID -> 086442 COMPL. DATE 02/21/1980 TOTAL DEPTH 13700 PERF.13017 - 13502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | Y | -0- | | -0- |
| 11 | 300 | N | 189 | -0- | -111 | -0- | 189 | 3 | | Y | -0- | | -0- |
| 12 | 279 | N | 228 | -0- | -51 | -0- | 228 | 3 | | Y | -0- | | -0- |
| 01 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | Y | -0- | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | Y | -0- | | -0- |
| 03 | 217 | N | 184 | -0- | -33 | -0- | 184 | 3 | | Y | -0- | | -0- |

BEEFMASTER WELL #: 1H RRCID -> 197056 COMPL. DATE 04/09/2003 TOTAL DEPTH N/A PERF.14741 - 16792

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2667 | N | 2667 | -0- | -0- | -0- | 2667 | 2 | | N | -0- | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | N | -0- | | -0- |
| 12 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 2 | | N | -0- | | -0- |
| 01 | 1860 | N | 43 | -0- | -1817 | -0- | 43 | 2 | | N | -0- | | -0- |
| 02 | 980 | N | 765 | -0- | -215 | -0- | 765 | 2 | | N | -0- | | -0- |
| 03 | 1860 | N | 30 | -0- | -1830 | -0- | 30 | 2 | | N | -0- | | -0- |

LIGON, S. E. STATE WELL #: 2H RRCID -> 204226 COMPL. DATE 04/01/2004 TOTAL DEPTH 17300 PERF.14065 - 15936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 2 | | N | -0- | | -0- |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | N | -0- | | -0- |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | N | -0- | | -0- |
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | N | -0- | | -0- |
| 02 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | N | -0- | | -0- |
| *03 | 1964 | N | 1964 | -0- | -0- | -0- | 1964 | 2 | | N | -0- | | -0- |

CHISOS OPERATING, INC. 149441
SNYDER - STATE OF TEXAS GAS UNIT WELL #: 1 RRCID -> 066339 COMPL. DATE 03/31/1976 TOTAL DEPTH 14154 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 13365 | -0- | -988 | -0- | 13365 | 2 | | N | -0- | | 60 |
| 11 | 13890 | X | 12988 | -0- | -902 | -0- | 12988 | 2 | | N | -0- | | 60 |
| 12 | 13950 | X | 12875 | -0- | -1075 | -0- | 12875 | 2 | | N | -0- | | 60 |
| 01 | 13361 | X | 12703 | -0- | -658 | -0- | 12703 | 2 | | N | -0- | | 60 |
| 02 | 12124 | X | 11152 | -0- | -972 | -0- | 11152 | 2 | | N | -0- | | 60 |
| 03 | 13423 | X | 12195 | -0- | -1228 | -0- | 12195 | 2 | | N | -0- | | 60 |

DIAMONDBACK E&P LLC 217012
WRAY WELL #: 1 RRCID -> 046837 COMPL. DATE 04/21/1969 TOTAL DEPTH N/A PERF.14484 - 14556

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | N | -0- | | -0- |
| 11 | 960 | N | 101 | -0- | -859 | -0- | 101 | 2 | | N | -0- | | -0- |
| 12 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | N | -0- | | -0- |
| 01 | 930 | N | 844 | -0- | -86 | -0- | 844 | 2 | | N | -0- | | -0- |
| 02 | 84 | N | 5 | -0- | -79 | -0- | 5 | 2 | | N | -0- | | -0- |
| *03 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 2 | | N | -0- | | -0- |

WORSHAM-BAYER (DEVONIAN) //CONT.// 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
DIAMONDBACK E&P LLC //CONT.// 217012
CURRY UNIT WELL #: 1H RRCID -> 220462 COMPL. DATE 06/09/2006 TOTAL DEPTH 14683 PERF.14498 - 15013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 52 |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | 52 |
| 12 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | 52 |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 52 |
| 02 | 896 | N | 122 | -0- | -774 | -0- | 122 | 2 | | | N | -0- | | | | | 52 |
| 03 | 868 | N | 19 | -0- | -849 | -0- | 19 | 2 | | | N | -0- | | | | | 52 |

ROGERS "6" WELL #: 1 RRCID -> 253494 COMPL. DATE 06/16/2008 TOTAL DEPTH 15850 PERF.14922 - 15628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37758 | X | 36592 | -0- | -1166 | -0- | 36592 | 2 | | | N | -0- | | | | | 163 |
| 11 | 36540 | X | 33230 | -0- | -3310 | -0- | 33230 | 2 | | | N | -0- | | | | | 163 |
| 12 | 37758 | X | 30583 | -0- | -7175 | -0- | 30581 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 163 |
| 01 | 36580 | X | 29545 | -0- | -7035 | -0- | 29545 | 2 | | | N | -0- | | | | | 163 |
| 02 | 30565 | X | 30565 | -0- | -0- | -0- | 30565 | 2 | | | N | -0- | | | | | 163 |
| *03 | 32144 | X | 32144 | -0- | -0- | -0- | 32144 | 2 | | | N | -0- | | | | | 163 |

FINLEY RESOURCES, INC. 268602
GOLENTERNEK-RUDMAN UNIT WELL #: 1 U RRCID -> 044899 COMPL. DATE 05/21/2004 TOTAL DEPTH 17340 PERF.13294 - 13525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34906 | X | 32498 | -0- | -2408 | -0- | 32498 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 32850 | X | 24699 | -0- | -8151 | -0- | 24699 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 33945 | X | 25581 | -0- | -8364 | -0- | 25581 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 33945 | X | 31116 | -0- | -2829 | -0- | 31116 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28504 | X | 23080 | -0- | -5424 | -0- | 23080 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31558 | X | 30809 | -0- | -749 | -0- | 30809 | 2 | | | Y | -0- | | | | | -0- |

ASHLOCK UNIT WELL #: 1 RRCID -> 046830 COMPL. DATE 08/18/1969 TOTAL DEPTH 18120 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2200 | N | 2200 | -0- | -0- | -0- | 2200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1819 | -0- | -11 | -0- | 1819 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 998 | -0- | -366 | -0- | 998 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1042 | -0- | -666 | -0- | 1042 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 2 | | | N | -0- | | | | | -0- |

MONSANTO MCKELLAR UNIT WELL #: 1 U RRCID -> 198854 COMPL. DATE 01/22/2003 TOTAL DEPTH 17350 PERF.13720 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6556 | -0- | 3456 | 4800 | 6556 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11085 | X | 6285 | -0- | -4800 | -0- | 6285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3869 | X | 3869 | -0- | -0- | -0- | 3869 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5409 | X | 5409 | -0- | -0- | -0- | 5409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4590 | X | 4590 | -0- | -0- | -0- | 4590 | 2 | | | N | -0- | | | | | -0- |
| *03 | 7039 | X | 7039 | -0- | -0- | -0- | 7039 | 2 | | | N | -0- | | | | | -0- |

MONSANTO MCKELLER UNIT WELL #: 2H RRCID -> 199608 COMPL. DATE 06/03/2003 TOTAL DEPTH N/A PERF.13630 - 16500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9238 | X | 8941 | -0- | -297 | -0- | 8941 | 2 | | | N | -0- | | | | | 94 |
| 11 | 8551 | X | 8551 | -0- | -0- | -0- | 8551 | 2 | | | N | -0- | | | | | 94 |
| 12 | 8184 | X | 6760 | -0- | -1424 | -0- | 6760 | 2 | | | N | -0- | | | | | 94 |
| 01 | 9529 | X | 9529 | -0- | -0- | -0- | 9529 | 2 | | | N | -0- | | | | | 94 |
| 02 | 8064 | X | 7417 | -0- | -647 | -0- | 7417 | 2 | | | N | -0- | | | | | 94 |
| *03 | 11072 | X | 11072 | -0- | -0- | -0- | 11072 | 2 | | | N | -0- | | | | | 94 |

WORSHAM-BAYER (DEVONIAN) //CONT.// 98837 332 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. //CONT.// 268602
HORRY PITTS "49" WELL #: 1H RRCID -> 200052 COMPL. DATE 12/14/2003 TOTAL DEPTH 16655 PERF.13750 - 16054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | 18665 | | | | N | -0- | | | -0- |

WAHLENMAIER STATE WELL #: 5 H RRCID -> 212485 COMPL. DATE 09/05/2004 TOTAL DEPTH 16655 PERF.14120 - 17581

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2858 X | 2858 | -0- | -0- | -0- | 2858 | 2 | | N | -0- | | | 122 |
| 11 | 2730 X | 2577 | -0- | -153 | -0- | 2577 | 2 | | N | -0- | | | 122 |
| 12 | 2170 N | 1398 | -0- | -772 | -0- | 1398 | 2 | | N | -0- | | | 122 |
| 01 | 1990 N | 1990 | -0- | -0- | -0- | 1990 | 2 | | N | -0- | | | 122 |
| 02 | 2408 N | 1464 | -0- | -944 | -0- | 1464 | 2 | | N | -0- | | | 122 |
| *03 | 1983 N | 1983 | -0- | -0- | -0- | 1983 | 2 | | N | -0- | | | 122 |

MCDONALD, RICHARD A. 546696
MERIWETHER WELL #: 1 RRCID -> 153778 COMPL. DATE 07/23/1995 TOTAL DEPTH 15079 PERF.14011 - 14088

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 14 |

OCCIDENTAL PERMIAN LTD. 617544
LIGON, S. E. 18 WELL #: 71H RRCID -> 202596 COMPL. DATE 12/19/2003 TOTAL DEPTH 13728 PERF.13900 - 17000

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 X | 1950 | -0- | -1150 | -0- | 1950 | 2 | | N | -0- | | | -0- |
| 11 | 3000 X | 2369 | -0- | -631 | -0- | 2369 | 2 | | N | -0- | | | -0- |
| 12 | 8328 X | 8328 | -0- | -0- | -0- | 8328 | 2 | | N | -0- | | | -0- |
| 01 | 1953 X | 1512 | -0- | -441 | -0- | 1512 | 2 | | N | -0- | | | -0- |
| 02 | 2212 X | 1539 | -0- | -673 | -0- | 1539 | 2 | | N | -0- | | | -0- |
| 03 | 3100 X | 2172 | -0- | -928 | -0- | 2172 | 2 | | N | -0- | | | -0- |

WORSHAM-BAYER (ELLEN.) 98837 498 NON-ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
EVANS, N. T. WELL #: 3 RRCID -> 039845 COMPL. DATE 04/06/1966 TOTAL DEPTH 16860 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 X | 7343 | -0- | -2019 | -0- | 7343 | 2 | | N | -0- | | | -0- |
| *11 | 9060 X | 6948 | -0- | -2112 | -0- | 6948 | 2 | | N | -0- | | | -0- |
| 12 | 9362 X | 6205 | -0- | -3157 | -0- | 6205 | 2 | | N | -0- | | | -0- |
| 01 | 9362 X | 7129 | -0- | -2233 | -0- | 7129 | 2 | | N | -0- | | | -0- |
| *02 | 7448 X | 7448 | -0- | -0- | -0- | 7448 | 2 | | N | -0- | | | -0- |
| *03 | 11550 X | 11550 | -0- | -0- | -0- | 11550 | 2 | | N | -0- | | | -0- |

CHEVRON U. S. A. INC. 148113
STATE SCHOOL BOARD "ZZ" WELL #: 6 RRCID -> 091988 COMPL. DATE 09/26/2007 TOTAL DEPTH 17225 PERF.16881 - 17173

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2582 N | 2582 | -0- | -0- | -0- | 2582 | 2 | | N | -0- | | | -0- |
| 11 | 2534 N | 2534 | -0- | -0- | -0- | 2534 | 2 | | N | -0- | | | -0- |
| 12 | 2600 N | 2600 | -0- | -0- | -0- | 2600 | 2 | | N | -0- | | | -0- |
| 01 | 2566 N | 2566 | -0- | -0- | -0- | 2566 | 2 | | N | -0- | | | -0- |
| 02 | 2327 N | 2327 | -0- | -0- | -0- | 2327 | 2 | | N | -0- | | | -0- |
| *03 | 2554 N | 2554 | -0- | -0- | -0- | 2554 | 2 | | N | -0- | | | -0- |

WORSHAM-BAYER (ELLEN.) //CONT.// 98837 498 NON-ASSOCIATED CAPACITY CNTY: REEVES
FINLEY RESOURCES, INC. 268602
MONSANTO-MCKELLAR UNIT WELL #: 1 L RRCID -> 040630 COMPL. DATE 11/26/1966 TOTAL DEPTH 17350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 1130 | -0- | -1784 | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 802 | -0- | -2018 | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2212 | X | -0- | -0- | -2212 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE-DUDLEY-RUDMAN UNIT WELL #: 1 RRCID -> 042561 COMPL. DATE 09/08/1967 TOTAL DEPTH 17342 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 01 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 149 | -0- | -130 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

GOLENTERNEK-RUDMAN UNIT WELL #: 1 L RRCID -> 045340 COMPL. DATE 05/21/2004 TOTAL DEPTH 17340 PERF.16444 - 16832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 159 | -0- | 159 | 2680 | 159 | 2 | | | Y | -0- | | | | | 124 |
| 11 | 2802 | X | 122 | -0- | -2680 | -0- | 122 | 2 | | | Y | -0- | | | | | 124 |
| 12 | 1798 | X | 2 | -0- | -1796 | -0- | 2 | 2 | | | Y | -0- | | | | | 124 |
| 01 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | 124 |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 124 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 124 |

STATE DUDLEY-RUDMAN UNIT WELL #: 2H RRCID -> 211893 COMPL. DATE 03/25/2005 TOTAL DEPTH 16613 PERF.16400 - 16900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4614 | X | 4614 | -0- | -0- | -0- | 4614 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4148 | X | 4148 | -0- | -0- | -0- | 4148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2298 | X | 2298 | -0- | -0- | -0- | 2298 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2437 | X | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4154 | X | 4154 | -0- | -0- | -0- | 4154 | 2 | | | N | -0- | | | | | -0- |

HORRY PITTS 49 WELL #: 1H RRCID -> 250478 COMPL. DATE 12/13/2008 TOTAL DEPTH 16655 PERF.16225 - 16655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12276 | X | 11100 | -0- | -1176 | -0- | 11100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11880 | X | 11808 | -0- | -72 | -0- | 11808 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11966 | X | 11418 | -0- | -548 | -0- | 11418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11966 | X | 10504 | -0- | -1462 | -0- | 10504 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11032 | X | 10980 | -0- | -52 | -0- | 10980 | 2 | | | N | -0- | | | | | -0- |
| *03 | 12456 | X | 12456 | -0- | -0- | -0- | 12456 | 2 | | | N | -0- | | | | | -0- |

PITTS ENERGY CO. 666430
HORRY, L., ET AL WELL #: 3 RRCID -> 037418 COMPL. DATE 10/09/1965 TOTAL DEPTH 17154 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORSHAM-BAYER (FUSSELMAN) 98837 550 NON-ASSOCIATED ONE WELL CNTY: REEVES
CHEVRON MIDCONTINENT, L.P. 147862
ANTHONY, H. F. WELL #: 6 RRCID -> 166537 COMPL. DATE 12/14/1997 TOTAL DEPTH 17085 PERF.14431 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 811 | -0- | -57 | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 322 | -0- | -788 | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 592 | -0- | -524 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 217 | -0- | -563 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 241 | -0- | -100 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 290 | -0- | -299 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| *02 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| *03 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |

MCDONALD, RICHARD A. 546696
MERIWETHER WELL #: 1 RRCID -> 078361 COMPL. DATE 04/26/1978 TOTAL DEPTH 15079 PERF.14788 - 14837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WORSHAM-BAYER (PENN.) 98837 664 ASSOCIATED CAPACITY CNTY: REEVES
CHEVRON U. S. A. INC. 148113
CLEVELAND, R. ET AL WELL #: 8 RRCID -> 076231 COMPL. DATE 02/22/1967 TOTAL DEPTH 17700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8773 | X | 8047 | -0- | -726 | -0- | 7953 | 3 | 94 | 9 | Y | 85 | | | | | 203 |
| 11 | 8490 | X | 6493 | -0- | -1997 | -0- | 6383 | 3 | 110 | 9 | Y | 100 | 136 | 1 | | | 167 |
| 12 | 8773 | X | 6526 | -0- | -2247 | -0- | 1 | 1 | 6482 | 3 | Y | 39 | 139 | 1 | | | 67 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 8811 | X | 8811 | -0- | -0- | -0- | 8730 | 3 | 81 | 9 | Y | 74 | | | | | 141 |
| 02 | 8023 | X | 8023 | -0- | -0- | -0- | 7912 | 3 | 111 | 9 | Y | 101 | 112 | 1 | | | 130 |
| *03 | 8562 | X | 8562 | -0- | -0- | -0- | 8446 | 3 | 116 | 9 | Y | 105 | 112 | 1 | | | 123 |

LIGON, S. E., - STATE WELL #: 3 RRCID -> 087195 COMPL. DATE 04/22/1980 TOTAL DEPTH 13470 PERF.11905 - 12038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2452 | -0- | -803 | -0- | 2445 | 3 | 7 | 9 | Y | 6 | | | | | 82 |
| 11 | 3504 | X | 3504 | -0- | -0- | -0- | 3504 | 3 | | | Y | -0- | | | | | 82 |
| 12 | 3255 | X | 2815 | -0- | -440 | -0- | 2815 | 3 | | | Y | -0- | | | | | 82 |
| 01 | 3138 | X | 3138 | -0- | -0- | -0- | 3125 | 3 | 13 | 9 | Y | 12 | | | | | 94 |
| 02 | 3080 | X | 2813 | -0- | -267 | -0- | 2811 | 3 | 2 | 9 | Y | 2 | | | | | 96 |
| 03 | 3410 | X | 2981 | -0- | -429 | -0- | 2981 | 3 | | | Y | -0- | | | | | 96 |

CLEVELAND, R. ET AL WELL #: 2 RRCID -> 133100 COMPL. DATE 12/20/1989 TOTAL DEPTH 17720 PERF.12778 - 13024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2959 | -0- | -699 | -0- | 2920 | 3 | 39 | 9 | Y | 35 | | | | | 69 |
| 11 | 3540 | X | 2746 | -0- | -794 | -0- | 2728 | 3 | 18 | 9 | Y | 16 | 46 | 1 | | | 39 |
| 12 | 3410 | X | 2479 | -0- | -931 | -0- | 2454 | 3 | 25 | 9 | Y | 23 | 33 | 1 | | | 29 |
| 01 | 3193 | X | 2949 | -0- | -244 | -0- | 2873 | 3 | 76 | 9 | Y | 69 | | | | | 98 |
| 02 | 2884 | X | 2269 | -0- | -615 | -0- | 2203 | 3 | 66 | 9 | Y | 60 | 78 | 1 | | | 80 |
| 03 | 2945 | X | 2230 | -0- | -715 | -0- | 2176 | 3 | 54 | 9 | Y | 49 | 68 | 1 | | | 61 |

DAKOTA RESOURCES, INC. (I) 197416
CLEVELAND, R. WELL #: 1 RRCID -> 141601 COMPL. DATE 05/12/1992 TOTAL DEPTH 13035 PERF.12654 - 12680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 120 | -0- | -4 | -0- | 119 | 1 | 1 | 2 | N | -0- | | | | | 104 |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 139 | 1 | 2 | 2 | N | -0- | | | | | 104 |
| 12 | 124 | N | 113 | -0- | -11 | -0- | 112 | 1 | 1 | 2 | N | -0- | | | | | 104 |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 1 | | | N | -0- | | | | | 104 |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 134 | 1 | | | N | -0- | | | | | 104 |
| *03 | 205 | N | 205 | -0- | -0- | -0- | 205 | 1 | | | N | -0- | | | | | 104 |

-Y-, SOUTH (TUBB 4130) 99154 750 ASSOCIATED EXEMPT CNTY: CRANE
INCLINE ENERGY 423656
TUCKER, N. M. WELL #: 6 RRCID -> 051359 COMPL. DATE 11/01/1971 TOTAL DEPTH 4255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TUCKER "A" WELL #: 4 RRCID -> 057390 COMPL. DATE 05/06/2010 TOTAL DEPTH 4270 PERF. 3223 - 4114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETROPLEX ENERGY INC. 660886
MEISTER 22 WELL #: 2A RRCID -> 200230 COMPL. DATE 09/19/2003 TOTAL DEPTH 5800 PERF. 4042 - 4064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | # | 344 | -0- | -121 | -0- | 344 | 3 | | | N | -0- | | | | | 49 |
| 11 | 390 | # | 340 | -0- | -50 | -0- | 340 | 3 | | | N | -0- | | | | | 49 |
| 12 | 393 | R | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 49 |
| 01 | 399 | R | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 49 |
| 02 | 326 | R | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 49 |
| 03 | 403 | # | 357 | -0- | -46 | -0- | 357 | 3 | | | N | -0- | | | | | 49 |

YATES 99295 001 ASSOCIATED CAPACITY CNTY: PECOS
KINDER MORGAN PRODUCTION CO LLC 463316
YATES FIELD UNIT WELL #: 49D82 RRCID -> 163448 COMPL. DATE 02/05/1997 TOTAL DEPTH 1627 PERF. 1212 - 1222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YATES FIELD UNIT WELL #: 49A73 RRCID -> 176782 COMPL. DATE 01/20/2000 TOTAL DEPTH 2098 PERF. 1140 - 1152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47988 | X | 26313 | -0- | -21675 | -0- | 26313 | 3 | | | N | -0- | | | | | -0- |
| 11 | 47370 | X | 33123 | -0- | -14247 | -0- | 33123 | 3 | | | N | -0- | | | | | -0- |
| 12 | 48949 | X | 25395 | -0- | -23554 | -0- | 25395 | 3 | | | N | -0- | | | | | -0- |
| 01 | 48949 | X | 17881 | -0- | -31068 | -0- | 17881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20693 | X | 20693 | -0- | -0- | -0- | 20693 | 3 | | | N | -0- | | | | | -0- |
| *03 | 25484 | X | 25484 | -0- | -0- | -0- | 25484 | 3 | | | N | -0- | | | | | -0- |

YATES FIELD UNIT WELL #: 49AA9 RRCID -> 176783 COMPL. DATE 01/15/2000 TOTAL DEPTH 1567 PERF. 1110 - 1131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25420 | X | 14564 | -0- | -10856 | -0- | 14564 | 3 | | | N | -0- | | | | | -0- |
| 11 | 24411 | X | 24411 | -0- | -0- | -0- | 24411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 24583 | X | 14976 | -0- | -9607 | -0- | 14976 | 3 | | | N | -0- | | | | | -0- |
| 01 | 24583 | X | 13125 | -0- | -11458 | -0- | 13125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14635 | X | 14635 | -0- | -0- | -0- | 14635 | 3 | | | N | -0- | | | | | -0- |
| *03 | 17677 | X | 17677 | -0- | -0- | -0- | 17677 | 3 | | | N | -0- | | | | | -0- |

YATES //CONT.// 99295 001 ASSOCIATED CAPACITY CNTY: PECOS
KINDER MORGAN PRODUCTION CO LLC //CONT.// 463316
YATES FIELD UNIT WELL #: 50A13 RRCID -> 176784 COMPL. DATE 01/27/2000 TOTAL DEPTH 1544 PERF. 1104 - 1110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35526 X | 29355 | -0- | -6171 | -0- | 29355 | 3 | | | N | -0- | | | -0- |
| 11 | 28920 X | -0- | -0- | -28920 | -0- | | | | | N | -0- | | | -0- |
| 12 | 28737 X | -0- | -0- | -28737 | -0- | | | | | N | -0- | | | -0- |
| 01 | 29357 X | 12823 | -0- | -16534 | -0- | 12823 | 3 | | | N | -0- | | | -0- |
| 02 | 16927 X | 16927 | -0- | -0- | -0- | 16927 | 3 | | | N | -0- | | | -0- |
| *03 | 18953 X | 18953 | -0- | -0- | -0- | 18953 | 3 | | | N | -0- | | | -0- |

YATES FIELD UNIT WELL #: 49DB1 RRCID -> 178080 COMPL. DATE 03/02/2000 TOTAL DEPTH 1449 PERF. 962 - 1000

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46655 X | 31715 | -0- | -14940 | -0- | 31715 | 3 | | | N | -0- | | | -0- |
| 11 | 45300 X | 34502 | -0- | -10798 | -0- | 34502 | 3 | | | N | -0- | | | -0- |
| 12 | 46810 X | 24744 | -0- | -22066 | -0- | 24744 | 3 | | | N | -0- | | | -0- |
| 01 | 46810 X | 19557 | -0- | -27253 | -0- | 19557 | 3 | | | N | -0- | | | -0- |
| 02 | 23906 X | 23906 | -0- | -0- | -0- | 23906 | 3 | | | N | -0- | | | -0- |
| *03 | 31491 X | 31491 | -0- | -0- | -0- | 31491 | 3 | | | N | -0- | | | -0- |

VANCO OIL & GAS CORP. 881484
YATES "M" WELL #: 1A RRCID -> 172547 COMPL. DATE 04/27/1978 TOTAL DEPTH 1451 PERF. 1235 - 1451

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2782 N | 2782 | -0- | -0- | -0- | 2774 | 2 | 8 | 9 | N | 7 | | | 133 |
| 11 | 2651 N | 2651 | -0- | -0- | -0- | 2648 | 2 | 3 | 9 | N | 3 | | | 136 |
| 12 | 2636 N | 2636 | -0- | -0- | -0- | 2632 | 2 | 4 | 9 | N | 4 | | | 140 |
| 01 | 2635 N | 2635 | -0- | -0- | -0- | 2626 | 2 | 9 | 9 | N | 8 | | | 148 |
| 02 | 2356 N | 2356 | -0- | -0- | -0- | 2350 | 2 | 6 | 9 | N | 5 | | | 153 |
| *03 | 2791 N | 2791 | -0- | -0- | -0- | 2785 | 2 | 6 | 9 | N | 5 | | | 158 |

YORK (QUEEN-GRAYBURG) 99409 850 NON-ASSOCIATED CAPACITY CNTY: ECTOR
DIAMOND S ENERGY COMPANY 217005
ECTOR FEE '19' WELL #: 1 RRCID -> 160602 COMPL. DATE 10/29/1996 TOTAL DEPTH 3690 PERF. 3553 - 3590

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 410 N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | -0- |
| 11 | 390 N | 349 | -0- | -41 | -0- | 349 | 3 | | | N | -0- | | | -0- |
| 12 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | -0- |
| 01 | 403 N | 361 | -0- | -42 | -0- | 361 | 3 | | | N | -0- | | | -0- |
| 02 | 336 N | 325 | -0- | -11 | -0- | 325 | 3 | | | N | -0- | | | -0- |
| *03 | 407 N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | -0- |

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL WELL #: 1902 C RRCID -> 143151 COMPL. DATE 07/28/1992 TOTAL DEPTH 12596 PERF. 3777 - 3790

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TXL "19" WELL #: 4 RRCID -> 147531 COMPL. DATE 12/07/1993 TOTAL DEPTH 12650 PERF. 3598 - 3720

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

YUCCA BUTTE (CONNELL) 99577 200 NON-ASSOCIATED CAPACITY CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
NOELKE A WELL #: RRCID -> 203327 COMPL. DATE 12/09/2003 TOTAL DEPTH 10386 PERF.10272 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | | 67 | -0- | 67 | 67 | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 84 | -0- | 84 | 151 | 73 | 2 | 11 | 9 | N | 10 | | | | | 70 |

WORKED OVER ANOTHER ZONE.. 02/01/2011

WHITE, RUTH "4" WELL #: 1 RRCID -> 203719 COMPL. DATE 06/17/2004 TOTAL DEPTH 10670 PERF.10325 - 10340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | 47 |
| 11 | 900 | N | 464 | -0- | -436 | -0- | 464 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1023 | N | 198 | -0- | -825 | -0- | 198 | 2 | | | N | -0- | | | | | 47 |
| 01 | 1364 | N | 146 | -0- | -1218 | -0- | 146 | 2 | | | N | -0- | | | | | 47 |
| *02 | 420 | N | 3 | -0- | -417 | -0- | 3 | 2 | | | N | -0- | | | | | 47 |
| 03 | 186 | N | 29 | -0- | -157 | -0- | 29 | 2 | | | N | -0- | | | | | 47 |

YUCCA BUTTE (DEVONIAN) 99577 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
GREAT WESTERN DRILLING COMPANY 328780
NOELKE -A- WELL #: 1 H RRCID -> 082642 COMPL. DATE 06/30/2002 TOTAL DEPTH 10185 PERF. 8933 - 11697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4462 | X | 4462 | -0- | -0- | -0- | 4453 | 2 | 9 | 9 | N | 8 | | | | | 144 |
| 11 | 4326 | X | 4326 | -0- | -0- | -0- | 4318 | 2 | 8 | 9 | N | 7 | | | | | 151 |
| 12 | 4433 | X | 3320 | -0- | -1113 | -0- | 3307 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 162 |
| 01 | 4661 | X | 4661 | -0- | -0- | -0- | 4640 | 2 | 21 | 9 | N | 19 | | | | | 181 |
| 02 | 4032 | X | 3909 | -0- | -123 | -0- | 3901 | 2 | 8 | 9 | N | 7 | | | | | 188 |
| 03 | 4464 | X | 3781 | -0- | -683 | -0- | 3769 | 2 | 12 | 9 | N | 11 | | | | | 199 |

URBAN OIL & GAS GROUP, LLC 879035
NOELKE "B" WELL #: 2201 RRCID -> 186523 COMPL. DATE 03/01/2002 TOTAL DEPTH 9520 PERF. 8550 - 8682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YUCCA BUTTE (ELLENBURGER) 99577 400 NON-ASSOCIATED ONE WELL CNTY: PECOS
CIMAREX ENERGY CO. 153438
BLACKSTONE-SLAUGHTER WELL #: 1 L RRCID -> 021121 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 295 | -0- | 295 | 719 | 295 | 2 | | | Y | -0- | | | | | 131 |
| 11 | 1048 | N | 329 | -0- | -719 | -0- | 329 | 2 | | | Y | -0- | | | | | 131 |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | 131 |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | 131 |
| 02 | 308 | N | 290 | -0- | -18 | -0- | 290 | 2 | | | Y | -0- | | | | | 131 |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | 131 |

YUCCA BUTTE (PENN. DETRITAL) 99577 600 NON-ASSOCIATED CAPACITY CNTY: PECOS
CIMAREX ENERGY CO. 153438
BLACKSTONE-SLAUGHTER WELL #: 1 U RRCID -> 021113 COMPL. DATE 09/12/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 482 | -0- | -138 | -0- | 482 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 505 | -0- | -65 | -0- | 505 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 537 | -0- | 537 | 537 | 537 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1506 | N | 969 | -0- | -537 | -0- | 969 | 2 | | | Y | -0- | | | | | -0- |

YUCCA BUTTE, W. (ELLEN) 99583 400 ASSOCIATED CAPACITY CNTY: PECOS
NORAMCO PRODUCTION, LLC 612624
CANON "63" A WELL #: 4 L RRCID -> 109500 COMPL. DATE 11/03/1983 TOTAL DEPTH 11000 PERF.10638 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 542 | N | 542 | -0- | -0- | -0- | 486 | 3 | 56 | 9 | Y | 51 | 54 | 1 | | | 39 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 394 | 3 | 47 | 9 | Y | 43 | | | | | 82 |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 107 | 3 | 12 | 9 | Y | 11 | 43 | 1 | | | 50 |
| *01 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | 10 | 1 | | | 40 |
| *02 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | Y | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

CANON "63" B WELL #: 5 L RRCID -> 111560 COMPL. DATE 05/05/1984 TOTAL DEPTH 11005 PERF.10863 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59 | N | 59 | -0- | -0- | -0- | 55 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 18 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 37 | 3 | 3 | 9 | Y | 3 | | | | | 21 |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 40 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| *01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | 24 |
| 02 | T. A. | | 123 | -0- | 123 | 123 | 123 | 3 | | | Y | -0- | | | | | 24 |
| 03 | T. A. | | NO RPT | -0- | -0- | 123 | | | | | Y | NO RPT | | | | | 24 |

CANON 62 WELL #: 2 RRCID -> 112024 COMPL. DATE 06/17/1993 TOTAL DEPTH 11000 PERF. 7580 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 590 | X | 590 | -0- | -0- | -0- | 517 | 3 | 73 | 9 | Y | 66 | | | | | 273 |
| *09 | 230 | X | 230 | -0- | -0- | -0- | 208 | 3 | 22 | 9 | Y | 20 | 121 | 1 | | | 172 |
| 10 | 521 | X | 521 | -0- | -0- | -0- | 478 | 3 | 43 | 9 | Y | 39 | 64 | 1 | | | 147 |
| 11 | 780 | X | 376 | -0- | -404 | -0- | 345 | 3 | 31 | 9 | Y | 28 | | | | | 175 |
| *12 | 806 | X | 510 | -0- | -296 | -0- | 442 | 3 | 68 | 9 | Y | 62 | 63 | 1 | | | 174 |
| 01 | 806 | X | 707 | -0- | -99 | -0- | 707 | 3 | | | Y | -0- | 24 | 1 | | | 150 |
| *02 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | Y | -0- | | | | | 150 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

CANON "62" WELL #: 3 RRCID -> 113545 COMPL. DATE 09/06/1984 TOTAL DEPTH 11004 PERF.10040 - 10516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANNON "63" WELL #: 3 L RRCID -> 138902 COMPL. DATE 03/04/1985 TOTAL DEPTH 11000 PERF.10376 - 10954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 28 | -0- | 28 | 86 | 28 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 25 | -0- | 25 | 111 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 32 | -0- | 32 | 143 | 32 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 55 | -0- | 55 | 198 | 55 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 50 | -0- | 50 | 248 | 50 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 248 | | | | | Y | NO RPT | | | | | -0- |

YUCCA BUTTE, W(STRAWN) 99583 600 ASSOCIATED CAPACITY CNTY: PECOS
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 203741 COMPL. DATE 12/04/2003 TOTAL DEPTH 9200 PERF. 7272 - 8432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YUCCA BUTTE, W(STRAWN) //CONT.// 99583 600 ASSOCIATED CAPACITY CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
NOELKE B WELL #: 2201 RRCID -> 198425 COMPL. DATE 08/12/2003 TOTAL DEPTH 9520 PERF. 8397 - 8457

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 X | 683 | -0- | -402 | -0- | 676 | 2 | 7 | 9 | N | 6 | | | | | 170 |
| 11 | 750 X | 573 | -0- | -177 | -0- | 570 | 2 | 3 | 9 | N | 3 | | | | | 173 |
| 12 | 775 X | 734 | -0- | -41 | -0- | 731 | 2 | 3 | 9 | N | 3 | | | | | 176 |
| 01 | 775 X | 549 | -0- | -226 | -0- | 546 | 2 | 3 | 9 | N | 3 | | | | | 179 |
| *02 | 845 X | 845 | -0- | -0- | -0- | 838 | 2 | 7 | 9 | N | 6 | | | | | 185 |
| 03 | 744 X | 580 | -0- | -164 | -0- | 573 | 2 | 7 | 9 | N | 6 | | | | | 191 |

SLAUGHTER 27 WELL #: 2 RRCID -> 203390 COMPL. DATE 07/05/2004 TOTAL DEPTH 9250 PERF. 8482 - 8616

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZUMA (DELAWARE) 99902 600 ASSOCIATED ONE WELL CNTY: REEVES
SHELL WESTERN E&P 774719
REAGAN STATE 56-2-34 WELL #: 1H RRCID -> 267321 COMPL. DATE 10/19/2011 TOTAL DEPTH 7604 PERF. 4540 - 4550

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZUNI (BELL CANYON) 99915 200 ASSOCIATED 49B CNTY: LOVING
RKI EXPLORATION & PRODUCTION LLC 714221
ZUNI "34" WELL #: 2 RRCID -> 137434 COMPL. DATE 11/08/1990 TOTAL DEPTH 3374 PERF. 3369 - 3374

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |