

**Gas Utilities Docket No. 10567**

**Proposal for Decision**

**ATTACHMENT 1**

# Parsley Coffin Renner

A Limited Liability Partnership

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April 7, 2017

Hon. John Dodson  
Administrative Law Judge  
Railroad Commission of Texas  
1701 N. Congress  
Austin, Texas 78701

2017 APR -7 PM 2:53  
DOCKET SERVICES  
RAILROAD COMMISSION  
OF TEXAS

Re: GUD No. 10567; *Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Rates in the Houston Division and Texas Coast Division*

Dear Judge Dodson:

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint"), the City of Houston/Houston Coalition of Cities, the Texas Coast Utilities Coalition; the Gulf Coast Coalition of Cities; and the Staff of the Railroad Commission of Texas, (collectively, the "Signatories") have reached a Unanimous Settlement Agreement that resolves all issues related to the above-referenced docket. By reaching this agreement, the Signatories have avoided significant litigation costs that would otherwise have been incurred to take this case and any related rate case expense proceeding to hearing. I have attached an executed copy of the Unanimous Settlement Agreement, which includes agreed rate schedules. CenterPoint requests that this docket be placed for final decision at the earliest available Railroad Commission Conference.

Please do not hesitate to contact our office if you have any questions or concerns.

Best regards,



Mark A. Santos

MAS/ltr  
Attachment

cc: Ms. Kari French, Director, Gas Services Division  
All Parties of Record

FILED

GUD NO. 10567

2017 APR -7 PM 2:57

STATEMENT OF INTENT OF  
CENTERPOINT ENERGY  
RESOURCES CORP. D/B/A  
CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY  
TEXAS GAS TO INCREASE RATES IN  
THE HOUSTON DIVISION AND  
TEXAS COAST DIVISION

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BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS

UNANIMOUS SETTLEMENT AGREEMENT

This Unanimous Settlement Agreement is entered into by and between CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint" or the "Company"); the City of Houston/Houston Coalition of Cities ("COH/HCOC"), the Texas Coast Utilities Coalition ("TCUC"); the Gulf Coast Coalition of Cities ("GCCC"); and the Staff of the Railroad Commission of Texas ("Staff"), (collectively, the "Signatories").

WHEREAS, on November 16, 2016, CenterPoint filed its Statement of Intent to Increase Rates in the Houston Division and Texas Coast Division with the Railroad Commission of Texas ("Commission") and each of the cities in the Houston Division and Texas Coast Division retaining original jurisdiction; and

WHEREAS, the Commission docketed the rate request as GUD No. 10567; and

WHEREAS, COH/HCOC, GCCC, TCUC, and Commission Staff sought intervention and were granted party status in GUD No. 10567; and

WHEREAS, the cities within COH/HCOC, GCCC, and TCUC have either denied the Company's rate request, which denials were subsequently appealed to the Commission, or will soon deny the Company's request so that those denials can be appealed to the Commission; and

WHEREAS, the Company will seek the consolidation of all municipal appeals with GUD No. 10567; and

WHEREAS, CenterPoint has filed direct testimony and errata to its Statement of Intent; and

WHEREAS, the direct testimony of COH/HCOC, GCCC, and TCUC was filed on February 21, 2017, Commission Staff filed direct testimony on February 28, 2017, and CenterPoint filed rebuttal testimony on March 14, 2017; and

WHEREAS, the Signatories agree that CenterPoint's Application, Proof of Notice, errata to its Statement of Intent, and all Signatories' direct and rebuttal testimonies, not containing

Highly Sensitive and/or Confidential designations may be admitted into evidence in support of this Unanimous Settlement Agreement; and

WHEREAS, the parties have engaged in significant discovery regarding the issues in dispute; and

WHEREAS, the Signatories agree that resolution of this docket by settlement agreement will significantly reduce the amount of reimbursable rate case expenses associated with this docket;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to and recommend for approval by the Commission the following Settlement Terms as a means of concluding the above-referenced docket filed by CenterPoint on behalf of its Houston Division and Texas Coast Division without the need for prolonged litigation:

Settlement Terms

1. As a product of compromise and for the purposes of settlement, the Signatories agree to the rates, terms and conditions reflected in the tariffs attached to this Unanimous Settlement Agreement as Exhibit A. The tariffs attached as Exhibit A replace and supersede those tariffs currently in effect in the Houston Division and Texas Coast Division. These tariffs are premised on an increase of an additional \$16.5 million in annual revenues as illustrated in the proof of revenues attached as part of Exhibit B to this Unanimous Settlement Agreement in CenterPoint's Houston Division and Texas Coast Division. Except as specifically provided herein, the Signatories agree that the \$16.5 million revenue increase is a "black box" figure and is not tied to any specific expense in the underlying cost of service within CenterPoint's Houston Division or Texas Coast Division. The Signatories further agree that the rates, terms and conditions reflected in Exhibit A to this Unanimous Settlement Agreement comply with the rate-setting requirements of Chapter 104 of the Texas Utilities Code. The gas rates, terms and conditions established by this Unanimous Settlement Agreement shall be effective upon approval by the Commission.
2. With respect to the Company's request to consolidate the general service tariffs in the Houston Division and Texas Coast Division, and the Purchase Gas Adjustment ("PGA") tariffs for those divisions, the Signatories agree to partial consolidation consisting of:
  - Consolidation of the PGA tariffs within the Houston and Texas Coast Divisions.
  - The same initial rates (customer charge and volumetric) are agreed to for both divisions and the factors identified in Paragraph 5 below are established in this proceeding.
  - A consolidated Earnings Monitoring Report ("EMR") will be used for the Houston and Texas Coast Divisions in future Interim Rate Adjustment ("IRA") filings that will serve the purpose of Texas Utilities Code 104.301(f) and (g) for any IRA in the Texas Coast and Houston Divisions.
  - Separate IRA filings will be made in the Houston and Texas Coast Divisions.

- The Company will provide a summary of IRA filings since GUD No. 10567 in the Texas Coast and Houston Divisions to COH/HCOG, TCUC, GCCC, and Staff 60 days prior to filing its next Statement of Intent filing in those divisions.
3. The Signatories agree to the following customer charges and volumetric rates. These rates are based on test year-end customer count and are reflected in the rate schedules attached as Exhibit A.

	<b>Customer Charge</b>	<b>Single Block Volumetric</b>
Residential	\$15.75	\$0.07431 per Ccf at 14.95 pressure base
General Service – Small	\$18.25	\$0.05839 per Ccf at 14.95 pressure base
General Service – Large	\$180.00	\$0.08296 per Ccf at 14.65 pressure base
Volume		\$0.08466 per Ccf at 14.95 pressure base

4. The Signatories agree to use of the following capital structure and weighted cost of capital, including the pre-tax return, as shown below. This capital structure and weighted cost of capital shall be used in future IRA filings.

<b>Class of Capital</b>	<b>Percent</b>	<b>Cost</b>	<b>Weighted Cost of Capital</b>	<b>Pre-tax Return</b>
Long-Term Debt	44.85%	6.0853%	2.7293%	2.7293%
Common Equity	55.15%	9.6000%	5.2944%	8.1452%
Weighted Average Cost of Capital	100.00%		8.0237%	10.8745%

5. The Signatories agree that any IRA filing in the Houston Division and Texas Coast Division pursuant to Texas Utilities Code § 104.301 shall use the following factors until changed by a subsequent general rate proceeding:
- The capital structure and related components as shown above in Paragraph 4.
  - For any initial IRA filing, the beginning amount of ad valorem taxes at a Houston Division level is \$9,956,627 and the standard sales service amount is \$9,630,344. For any initial IRA filing, the beginning amount of ad valorem taxes at a Texas Coast Division level is \$2,883,776 and the standard sales service amount is \$2,789,273. Margin tax will be calculated using a 0.75% factor until or unless changed by statute.
  - For any initial IRA filing, the rate base amount for standard sales service in the Houston Division is \$512,390,716 and for the Texas Coast Division is \$159,394,412 for calculating the federal income tax on related schedules in the IRA filing.
  - For any initial IRA filing in the Houston and Texas Coast Divisions, the Net Investment, which includes detail of Plant in Service amounts by Fixed Capital Account (“FCA”) along with the associated depreciation rate for each account, as shown on Exhibit C.

- For any initial IRA filing, the customer charges and volumetric rates as noted in Paragraph 3 above will be the starting rates to apply to any IRA adjustment.
- The base rate revenue allocation factors to spread any change in IRA increase/decrease to the appropriate customer classes is as follows:

<b>Residential</b>	<b>General Service – Small</b>	<b>General Service - Large</b>
90.1796%	6.5762%	3.2442%

- The Standard Sales service allocation factor is 96.7230%.
- CenterPoint may pursue recovery of a deferred benefit regulatory asset or liability pursuant to Texas Utilities Code § 104.059 in a future filing. The Signatories identify the following amounts as the base-year levels to track changes in pension-related and other post-employment benefits:
    - Retirement Plan – FAS 87 – For Houston, \$6,279,292; for Texas Coast, \$1,855,496
    - Benefit Restoration Plan – FAS 87 – For Houston, \$620,257; for Texas Coast \$184,214
    - Postemployment – FAS 112 – For Houston, \$498,986; for Texas Coast, \$146,618
    - Postretirement – FAS 106 – For Houston, \$935,217; for Texas Coast, \$276,435
  - The Signatories agree to the depreciation rates reflected in Exhibit C.
  - The Signatories agree that the rate case expense surcharges approved as a result of the settlement in GUD No. 10432 will continue until the amounts to be collected under those surcharges are collected.
  - The Signatories agree that CenterPoint will make an IRA true-up in the amount of \$651,175 via a one-time refund bill credit to Houston Division customers and that future ad valorem tax true-ups may occur in IRA filings.
  - The Signatories specifically agree that this Unanimous Settlement Agreement does not limit in any way any party's right to raise in any future proceedings the appropriate manner by which the calculation required under Texas Utilities Code Sec. 104.301 related to IRA filings should be conducted.
  - The Signatories agree that CenterPoint may establish a regulatory asset to track amounts incurred above or below the \$3,961,864 for the Houston Division and \$771,061 for the Texas Coast Division amount of third-party system safety and integrity expenses identified in base rates and request recovery of the amounts in the asset in a future Statement of Intent filing. The Signatories further agree to and propose the inclusion of the following Finding of Fact and Ordering Paragraph in the Final Order in this docket:
    - Finding of Fact: It is reasonable that CenterPoint file an annual report detailing any increase or decrease above or below the benchmark amounts of \$3,961,864

for the Houston Division and \$771,061 for the Texas Coast Division identified in base rates for third-party safety and integrity expenses with Commission Staff within 90 days after each calendar year end.

- b. Ordering Paragraph: IT IS THEREFORE ORDERED that CenterPoint file an annual report with Commission Staff detailing any increase or decrease above or below the benchmark amounts of \$3,961,864 for the Houston Division and \$771,061 for the Texas Coast Division set in this docket for third-party safety and integrity expenses within 90 days after each calendar year end.
- 12. The Signatories agree that CenterPoint shall account for its requested Severance Asset, Deferred Benefit Asset, and Commission Rule § 8.209 Asset using a 5-year amortization period.
- 13. The Signatories agree that for internal audit and external reporting purposes, CenterPoint may establish a regulatory asset for its Unrecovered Post-Retirement Liability and amortize that asset over 5 years. The Company will recognize the annual amortization in the employee expense related reserve in rate base.
- 14. The Signatories agree that, consistent with its request, CenterPoint may recover gas-related bad debt costs through its PGA.
- 15. The Signatories agree that: (a) CenterPoint may reconcile through its PGA over-recoveries related to surcharges approved to recover rate case expenses; (b) CenterPoint shall provide notice to Staff of any reconciling item to be included in the PGA; and (c) CenterPoint shall clearly identify and include details of any reconciling item in its annual reconciliation report submitted to Staff.
- 16. The Signatories agree that CenterPoint shall seek review and approval from the Commission for any Federal Energy Regulatory Commission ("FERC") Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees, and prudently incurred travel expenses.
- 17. The Signatories agree that CenterPoint may include amounts in connection with plant investment qualifying for regulatory asset treatment under Commission Rule § 8.209(j) in its annual IRA filings.
- 18. CenterPoint, COH/HCOG, GCCC, and TCUC represent that their reasonable rate case expenses incurred through March 2017, and estimated rate case expenses incurred through completion of this case, are as follows:

	<b>Actual Invoices Received</b>	<b>Invoices Due and Est. to Completion</b>	<b>TOTAL</b>
<b>CenterPoint</b>	\$ 1,107,462.44	\$ 142,732.68	\$ 1,250,195.12
<b>COH/HCOG</b>	\$ 438,716.11	\$ 30,000.00	\$ 468,716.11
<b>GCCC</b>	\$ 135,708.10	\$ 30,000.00	\$ 165,708.10
<b>TCUC</b>	\$ 143,026.08	\$ 3,500.00	\$ 146,526.08

19. CenterPoint, COH/HCOG, GCCC, and TCUC attach as Exhibit D affidavits and invoices in support of these amounts, and will supplement with additional invoices as they are processed. The Signatories agree that the amounts represented above are reasonable and recoverable pursuant to Texas Utilities Code § 103.022. The Signatories agree that the recovery period for the applicable surcharge to recover rate-case expenses shall be twelve months. CenterPoint agrees to reimburse COH/HCOG, GCCC, and TCUC the amount of rate case expenses set forth above within 30 days of the issuance of an order authorizing recovery of those expenses. The Signatories intend and advocate that the Commission authorize recovery of the rate case expenses recited above in the same proceeding and at the same time as it approves this Unanimous Settlement Agreement.
20. The Signatories agree that equal recovery of rate case expenses arising from this proceeding on a system-wide basis from incorporated and unincorporated customers in the Houston Division and Texas Coast Division is appropriate and reasonable and that good cause exists to support equal recovery of rate case expenses from all customers on a system-wide basis within the divisions for the following reasons:
  - a. CenterPoint Litigation and Estimated expenses: Good cause exists to recover CenterPoint litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the Houston and Texas Coast Divisions. The intent of Commission Rule 7.5530(e) is to allocate rate case expenses to the participating parties according to which party caused the expenses to be incurred, therefore it is reasonable to seek recovery of rate case expenses from all customers who benefit from the settlement agreement in this case, which includes all customers in the incorporated and unincorporated areas of the Houston and Texas Coast Divisions. Recovery of these expenses is also necessary in the interest of justice.
  - b. COH/HCOG, GCCC, and TCUC Litigation and Estimated expenses: Good cause exists to recover COH/HCOG, GCCC, and TCUC litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the Houston and Texas Coast Divisions, because the COH/HCOG, GCCC, and TCUC participation in GUD No. 10567 resulted in this Unanimous Settlement Agreement, which benefits all such customers, and doing so is necessary in the interest of justice.

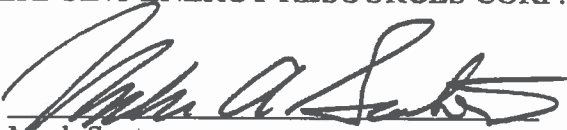
21. CenterPoint shall file annually, due on or before April 1, a rate case expense recovery report with the Railroad Commission of Texas, Oversight and Safety Division, referencing GUD No. 10567. The report shall include the amount of rate case expense recovered by month and the outstanding balance by month as set out in Rate Schedules RCE 11 and 12. The Signatories agree to and propose the inclusion of the following Findings of Fact and Ordering Paragraph in the Final Order in this docket:
- a. Finding of Fact: It is reasonable that CenterPoint, COH/HCOC, GCCC, and TCUC submit to Staff invoices reflecting actual rate case expenses with sufficient detail so that Staff can accurately audit such invoices for the purposes of reconciling estimated rate case expenses to actual rate case expenses. In no case shall the total actual expenses exceed the actual expenses submitted to the Commission as of March, 2017, plus the approved estimated expenses of \$206,232.68.
  - b. Finding of Fact: It is reasonable that CenterPoint file an annual Rate Case Expense Report with Staff detailing the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within 90 days after each calendar year end.
  - c. Ordering Paragraph: IT IS THEREFORE ORDERED that CenterPoint file an annual Rate Case Expense Report with Staff detailing recovery of rate case expenses as described in Finding of Fact \_\_ within 90 days after each calendar year end until the calendar year end in which the rate case expenses are fully recovered.
22. For purposes of compromise and settlement, the affiliate expenses included in the black box amount above are recoverable consistent with the provisions in Section 104.055 of the Gas Utility Regulatory Act. Acceptance of the treatment of affiliate expenses is the product of compromise and settlement and is not of precedential value in any other proceeding.
23. The classes and number of customers affected by this Unanimous Settlement Agreement are identified on a city-by-city and unincorporated-area basis in Exhibit E.
24. The Signatories agree to support and seek Commission approval of this Unanimous Settlement Agreement. The Signatories further agree to make all efforts to present the Commission with this Unanimous Settlement Agreement at on or before June 6, 2017.
25. Except as may be allowed under Rule 408 of the Texas Rules of Evidence, the Signatories agree that all negotiations, discussions, and conferences related to the Unanimous Settlement Agreement are privileged and inadmissible to prove the validity or invalidity of any issue raised by or presented in the Statement of Intent to Increase Rates in the Houston Division and Texas Coast Division filed on November 16, 2016.

26. The Signatories agree that neither this Unanimous Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by the Commission of an order approving this Unanimous Settlement Agreement.
27. The Signatories agree that the terms of the Unanimous Settlement Agreement are interdependent and indivisible, and that if the Commission intends to enter an order that is inconsistent with this Unanimous Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Unanimous Settlement Agreement or its subsequent withdrawal and further agrees that CenterPoint's application to increase rates will be remanded for hearings.
28. The Signatories agree that this Unanimous Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes. The matters resolved herein are resolved on the basis of a compromise and settlement. Except to the extent the Unanimous Settlement Agreement governs a Signatory's rights and obligations for future periods, this Unanimous Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding. Each Signatory acknowledges that a Signatory's support of the matters contained in this Stipulation may differ from the position taken or testimony presented by it in other dockets or other jurisdictions. To the extent that there is a difference, a Signatory does not waive its position in any of those other dockets or jurisdictions. Because this is a stipulated resolution, no Signatory is under any obligation to take the same positions as set out in this Stipulation in other dockets or jurisdictions, regardless of whether other dockets present the same or a different set of circumstances, except as otherwise may be explicitly provided by this Stipulation. Agreement by the Signatories to any provision in this Stipulation will not be used against any Signatory in any future proceeding with respect to different positions that may be taken by that Signatory.
29. The provisions of this Stipulation are intended to relate to only the specific matters referred to herein. By agreeing to this Stipulation, no Signatory waives any claim it may otherwise have with respect to issues not expressly provided for herein. The Signatories further understand and agree that this Stipulation represents a negotiated settlement of all issues in this proceeding.
30. The Signatories agree that this Unanimous Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 7th day of April 2017.

CENTERPOINT ENERGY RESOURCES CORP.

By:



Mark Santos

Attorney for CenterPoint Energy Resources Corp.

CITY OF HOUSTON/HOUSTON COALITION OF CITIES

By:

Alton Hall

Attorney for City of Houston/Houston Coalition of Cities

TEXAS COAST UTILITIES COALITION

By:

Alfred R. Herrera

Attorney for Texas Coast Utilities Coalition

GULF COAST COALITION OF CITIES

By:

Thomas Brocato

Attorney for Gulf Coast Coalition of Cities

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By:

Natalie Dubiel

Attorney for Staff of the Railroad Commission of Texas

Agreed to this \_\_\_ day of April 2017.

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Attorney for CenterPoint Energy Resources Corp.

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STAFF OF THE RAILROAD COMMISSION OF TEXAS

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Attorney for Staff of the Railroad Commission of Texas

Agreed to this \_\_\_ day of April 2017.

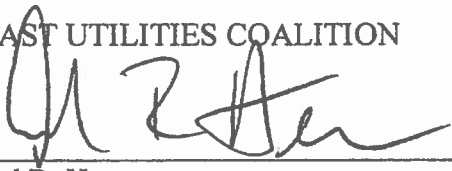
CENTERPOINT ENERGY RESOURCES CORP.

By: \_\_\_\_\_  
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Attorney for CenterPoint Energy Resources Corp.

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STAFF OF THE RAILROAD COMMISSION OF TEXAS

By: Natalie Dubiel  
Natalie Dubiel  
Attorney for Staff of the Railroad Commission of Texas

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - INCORPORATED  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2095-I**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$15.75
- (2) Commodity Charge –  
All Ccf \$0.07431 per Ccf

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - UNINCORPORATED  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2095-U**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

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All Ccf \$0.07431 per Ccf

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
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**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - INCORPORATED  
RATE SHEET  
GENERAL SERVICE SMALL  
RATE SCHEDULE NO. GSS-2095-I**

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$18.25
  - (2) Commodity Charge –  
All Ccf                      \$0.05839 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - INCORPORATED  
RATE SHEET  
GENERAL SERVICE SMALL  
RATE SCHEDULE NO. GSS-2095-I**

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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HOUSTON DIVISION - UNINCORPORATED  
RATE SHEET  
GENERAL SERVICE SMALL  
RATE SCHEDULE NO. GSS-2095-U**

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$18.25
  - (2) Commodity Charge –  
All Ccf                      \$0.05839 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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RATE SHEET  
GENERAL SERVICE LARGE VOLUME  
RATE SCHEDULE NO. GSLV-626-I**

**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$180.00
  - (2) Commodity Charge –
    - For customers billed at a 14.65 Pressure Base:  
All Ccf \$0.08296 per Ccf
    - For customers billed at a 14.95 Pressure Base;  
All Ccf \$0.08466 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company,

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except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

**MEASUREMENT**

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the

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gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

**SUPPLY INTERRUPTIONS**

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CHARGES FOR UNAUTHORIZED OVER-RUN GAS**

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

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The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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D/B/A CENTERPOINT ENERGY ENTEX  
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RATE SHEET  
GENERAL SERVICE LARGE VOLUME  
RATE SCHEDULE NO. GSLV-626-U**

**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$180.00
  - (2) Commodity Charge –
    - For customers billed at a 14.65 Pressure Base:
      - All Ccf \$0.08296 per Ccf
    - For customers billed at a 14.95 Pressure Base:
      - All Ccf \$0.08466 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of

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expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

**MEASUREMENT**

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and

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nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

**SUPPLY INTERRUPTIONS**

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CHARGES FOR UNAUTHORIZED OVER-RUN GAS**

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

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GENERAL SERVICE LARGE VOLUME  
RATE SCHEDULE NO. GSLV-626-U**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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HOUSTON DIVISION  
RATE SHEET  
RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-11**

**APPLICATION OF SCHEDULE**

This schedule applies to all residential, small commercial, and large volume customers in the Houston Division impacted by the Company's Statement of Intent to Increase Rates filed on November 16, 2016.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after \_\_\_\_\_, for a \_\_\_\_\_ month period or until all approved expenses are collected.

**MONTHLY RATE RECOVERY FACTOR:**

Residential	\$ _____ per bill
General Service-Small	\$ _____ per bill
General Service-Large	\$ _____ per bill

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**COMPLIANCE**

The Company will file annually, due on the 1<sup>st</sup> of each November, a rate case expense recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing GUD No. 10567. The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

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HOUSTON DIVISION  
RATE SHEET  
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-16**

**GAS SERVICE**

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter – account not finalled (per trip)	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one test free of charge every four years)	\$15
5.	Change customer meter**	\$55
6.	Change residential meter location: Minimum charge	\$350
	Additional meters in manifold each	\$55
7.	Tap Charge	No charge***
8.	Disconnect service at main	\$300
	(Plus any costs arising out of any city ordinance or regulation governing work in city streets)	
9.	Restore service at main after termination for non-payment	\$300

\*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday – Friday, on weekends, and on all Company designated holidays.

\*\*Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

\*\*\*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

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SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-16**

- |     |   |           |
|-----|---|-----------|
| 10. | Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) | No charge |
|-----|---|-----------|

**OTHER CHARGES**

- |     |  |      |
|-----|--|------|
| 11. | Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) | \$20 |
| 12. | Returned check   | \$20 |
| 13. | Gas Main Extensions – See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.                      |      |

**DEPOSITS**

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

**TAX ADJUSTMENT**

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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HOUSTON DIVISION  
RATE SHEET  
TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-13**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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D/B/A CENTERPOINT ENERGY ENTEX  
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HOUSTON DIVISION  
RATE SHEET  
FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8**

**APPLICATION**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

**MONTHLY ADJUSTMENT**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

**RAILROAD COMMISSION REPORTING**

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filing  
Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (“the Company”).

**A. DEFINITIONS**

1. **Cost of Purchased Gas (G):** The Company’s best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$
$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$
7. **General Service Customer:** residential, small commercial and large volume customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
  - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
  - b. the revenues received from operation of the provisions of this Cost of Gas Clause
  - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
  - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
  - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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- f. the gas cost portion of bad debt expense;
  - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
  - h. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
  - b. any upstream transportation charges;
  - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
  - d. fixed storage charges;
  - e. the revenues produced by the operation of this Cost of Gas Clause; and
  - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
  - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
  - h. the gas cost portion of bad debt expense;
  - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
  - j. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

**E. CARRYING CHARGE FOR GAS IN STORAGE**

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and will be reflected on the customer's bill.

**F. SURCHARGE OR REFUND PROCEDURES**

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

**G. COST OF GAS STATEMENT**

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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**H. ANNUAL RECONCILIATION REPORT**

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

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**ANNUAL RECONCILIATION REPORT  
TWELVE MONTH ENDING**

**A. COST OF PURCHASED GAS**

**B. COST OF GAS REVENUE**

**TOTAL PURCHASES**

**TOTAL SALES**

Mcf @ 14.65	\$ Dollars
-------------	------------

Mcf @ 14.65	\$ Dollars
-------------	------------

Prior Period Adjustments			\$	
Year	Month 1	-		-
Year	Month 2	-		-
Year	Month 3	-		-
Year	Month 4	-		-
Year	Month 5	-		-
Year	Month 6	-		-
Year	Month 7	-		-
Year	Month 8	-		-
Year	Month 9	-		-
Year	Month 10	-		-
Year	Month 11	-		-
Year	Month 12	-		-

Prior Period Adjustments			\$	
Year	Month 1	-		-
Year	Month 2	-		-
Year	Month 3	-		-
Year	Month 4	-		-
Year	Month 5	-		-
Year	Month 6	-		-
Year	Month 7	-		-
Year	Month 8	-		-
Year	Month 9	-		-
Year	Month 10	-		-
Year	Month 11	-		-
Year	Month 12	-		-

<b>Total</b>	-	\$	-
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<b>Total</b>	-	\$	-
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**C. MONTHLY BALANCE**

	TOTAL PURCHASES	TOTAL COG REVENUE	(OVER) / UNDER COLLECTION OF COG	ADJUSTMENTS	GROSS RECEIPTS & FRANCHISE TAX	BAD DEBTS	FERC PARTICIPATION EXPENSES	OTHER CREDITS	CUMULATIVE BALANCE	CUMULATIVE BALANCE EXCLUDING INTEREST
	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars
Ending Balance Brought Forward									\$ -	\$ -
Prior Period Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Year Month 1	-	-	-	-	-	-	-	-	-	-
Year Month 2	-	-	-	-	-	-	-	-	-	-
Year Month 3	-	-	-	-	-	-	-	-	-	-
Year Month 4	-	-	-	-	-	-	-	-	-	-
Year Month 5	-	-	-	-	-	-	-	-	-	-
Year Month 6	-	-	-	-	-	-	-	-	-	-
Year Month 7	-	-	-	-	-	-	-	-	-	-
Year Month 8	-	-	-	-	-	-	-	-	-	-
Year Month 9	-	-	-	-	-	-	-	-	-	-
Year Month 10	-	-	-	-	-	-	-	-	-	-
Year Month 11	-	-	-	-	-	-	-	-	-	-
Year Month 12	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

1- Prior Years Interest Calc

12 months Average (O)/U Balance	\$ -
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D. SALES VOLUMES		E. Interest on PGA Balance		
		Actual Mcf @ 14.65	12 months Average (O)/U Balance Interest Rate	\$ - 6.00%
Year	Month 1	-	Total Interest on (O)/U Balance	\$ -
Year	Month 2	-		
Year	Month 3	-		
Year	Month 4	-		
Year	Month 5	-		
Year	Month 6	-		
Year	Month 7	-		
Year	Month 8	-		
Year	Month 9	-		
Year	Month 10	-		
Year	Month 11	-		
Year	Month 12	-		
Total		-		
F. Reconciliation Component				
TME Cumulative (O)/U Balance Excluding Interest		\$	-	
UAF Adjustment				
Total Interest on (O)/U Balance			-	
Total		\$	-	
Divided By:				
Sales Volume			-	
RECONCILIATION COMPONENT		\$	-	Per Mcf

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**1. DEFINITIONS**

- (a) "Consumer, Customer and Applicant" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services to CENTERPOINT ENERGY ENTEX.
- (b) "Company" means CENTERPOINT ENERGY ENTEX, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill a cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Service Line": The pipe and attached fittings which convey gas from Company's mains to the property line of Consumer's premises.
- (e) "Yard Line": The pipe and attached fittings which convey gas from the Consumer's property line to and including the stopcock on the riser for the Consumer's meter.
- (f) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
- (g) "Point of Delivery": The point where the gas is measured for delivery into Consumer's housepiping.

**2. APPLICATION OF RULES**

- (a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, valid municipal ordinance, valid final order of any court or of the Railroad Commission of Texas, or written contract executed by Company, in which case such statute, ordinance, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
- (b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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**3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES**

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

**4. LIMITATION OF USE**

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

**5. SERVICE CONNECTIONS**

- (a) Tap Charge: Unless otherwise prohibited by applicable ordinance or rule, Company may impose a reasonable charge for the connection of a new Consumer to its distribution mains. The service areas where a tap charge is to be collected and the amount and conditions under which such charge will be imposed are set out in the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.
- (b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation as set out in the Schedules of Miscellaneous Service Charges filed with appropriate regulatory authorities. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

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- (c) Yard Line: Company shall install all yard lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation as set out in the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities. Company has title to all yard lines and mains and is responsible for their maintenance and repair.
- (d) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications. Information relating to piping may be obtained at the Company's local offices.
- (e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:
  - (1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
  - (2) Developers of residential or business subdivisions -- upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.
  - (3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. ADDITIONAL CHARGES RELATING TO GAS SERVICE**

Charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for service is necessary, an application by telephone, in person, or in writing may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

- (a) Refusal of service.

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- (1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
  - (A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;
  - (B) the applicant is indebted to any Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;
  - (C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;
  - (D) where an unsafe condition exists at any point on Consumer's premises;
  - (E) for use of gas in violation of Company's rules;
  - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
  - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;
- (2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:
  - (A) delinquency in payment for service by a previous occupant of the premises to be served;
  - (B) failure to pay for merchandise or charges for non-utility service purchased from the Company;
  - (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

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- (D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (E) failure to pay a bill of another customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
- (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

- (1) Bills are due and payable when rendered; the bill shall be past due not less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
- (2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5% for payment within 10 days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.
- (3) A customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within 5 working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:
  - (A) the words "Disconnect Notice" or similar language prominently displayed;
  - (B) the reason service is to be terminated;
  - (C) what customer must do to prevent termination;
  - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made; and
  - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.
- (4) Utility service may be disconnected for any of the following reasons:

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- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
  - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
  - (C) failure to comply with deposit or guarantee arrangements where required by these rules and regulations;
  - (D) without notice where a known dangerous condition exists for as long as the condition exists;
  - (E) tampering with the Company's meter or equipment or bypassing the same;
  - (F) for use of gas in violation of Company's rules;
  - (G) in the event Consumer's premises are vacated;
  - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
  - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
  - (J) for use of gas in violation of any law, ordinance or regulation;
  - (K) for fraudulent misrepresentation in relation to the consumption of gas or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (5) Utility service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
  - (B) failure to pay for merchandise or charges for non-utility service by the Company;
  - (C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
  - (D) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

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- (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
  - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
  - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.
  - (7) The Company shall not abandon a customer without written approval from the regulatory authority.
  - (8) The Company shall not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company within five working days of the issuance of the utility bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**

- (a) Meter requirements.

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- (1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
  - (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
  - (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.
- (b) Meter records. The Company shall keep the following records:
- (1) Meter equipment records. The Company shall keep a record of all its meters, showing the customer's address and date of the last test.
  - (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- (c) Meter readings.
- (1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.
- (d) Meter tests on request of customer.
- (1) The Company shall, upon request of a customer make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.
  - (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either customer's or the Company's disadvantage, any fee charged for a meter

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test must be refunded to the customer. More than nominally defective means a deviation of more than (2%) from accurate registration.

- (3) If any meter test requested by a customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

- (4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters randomly sampled of varying ages. The period of presumed accuracy is the period during which not less than 70% of the randomly sampled meters exhibit accuracy in the range of 2% fast to 2% slow.

**11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS**

(a) Establishment of credit for residential applicants.

- (1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last twelve consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

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- (B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
  - (C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.
- (b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.
- (c) Amount of deposit and interest for residential service and exemption from deposit.
  - (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest \$5.00). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this Section shall be either (i) the 12-month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
  - (2) All applicants for residential service who are sixty-five years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.
  - (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty days, payment of interest shall be made retroactive to the date of deposit.
    - (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

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- (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.
- (d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
  - (1) The Company shall keep records to show:
    - (A) the name and address of each depositor;
    - (B) the amount and date of the deposit; and
    - (C) each transaction concerning the deposit.
  - (2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
  - (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.
- (g) Refund of deposit.

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- (1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

- (2) When the residential customer has paid bills for service for twelve consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.
- (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
- (i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

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**12. DISCONTINUANCE BY CONSUMER**

A Consumer who wishes to discontinue the use of gas (provided he otherwise has the right to do so) must give notice of his intent to do so to Company at its nearest office. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

**13. RECORDS OF GAS SUPPLIED**

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Immediate notice must be given to Company by Consumer of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to company's property on Consumer's premises. Consumer shall not permit anyone other than authorized employee of Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals which might hinder the performance of such operations on the Consumer's property shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

- (a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of

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installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

- (c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
- (d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
  - (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
  - (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause

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of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

- (a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The customer's bill must show all the following information:
  - (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
  - (2) The number and kind of units billed;
  - (3) The applicable rate schedule title or code;
  - (4) The total base bill;
  - (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
  - (6) The date by which the customer must pay the bill in order to avoid penalty;
  - (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
  - (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.
- (c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter

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is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

- (d) Disputed bills.
  - (1) In the event of a dispute between the customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.
  - (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

**21. NEW CONSTRUCTION**

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within ninety days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety days may be found to constitute a refusal to serve.

**22. CUSTOMER RELATIONS**

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- (a) Information to customers. The Company shall:
- (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;
  - (2) Assist the customer or applicant in selecting the most economical rate schedule;
  - (3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
  - (4) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission, are available for inspection;
  - (5) Furnish such additional information on rates and services as the customer may reasonably request;
  - (6) Upon request, inform its customers as to the method of reading meters; and
  - (7) As required by law or the rules of the appropriate regulatory authority, provide its customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. Initial response shall be made

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within 30 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

- (d) Deferred payment plan. The Company may, but is not required to, offer a written deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
  - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
  - (3) A deferred payment plan offered by the Company shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two sizes larger than any other used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement".
  - (4) A deferred payment plan may include a one time five per cent penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is usually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
  - (5) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.
  - (6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, or marital status.
- (e) Delayed payment of bills by elderly persons.
- (1) Applicability. This subparagraph applies only to:
    - (A) A utility that assesses late payment charges on residential customers and that suspends service before the 26<sup>th</sup> day after the date of the bill for which collection action is taken;

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- (B) Utility bills issued on or after August 30, 1993; and
  - (C) An elderly person, as defined in subparagraph (ii) of this paragraph, who is a residential customer and who occupies the entire premises for which a delay is requested.
- (2) Definitions.
- (A) Elderly person--A person who is 60 years of age or older.
  - (B) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, §§ 101.003(7), 101.003(8), and 121.001-121.006.
- (3) An elderly person may request that the utility implement the delay for either the most recent utility bill or for either the most recent utility bill and each subsequent utility bill.
- (4) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25<sup>th</sup> day after the date on which the bill is issued.
- (5) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.
- (6) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

**23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM**

(a) DEFINITIONS

- (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:
- (A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.
  - (B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve month period.

(b) AVAILABILITY

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- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

- (1) Computation of Bills under the AMB:

- (A) Under the AMB, the qualifying customer shall receive a monthly "Average Bill" computed using the most recent 12 months rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

- (2) Effect of AMB on other Tariff Provisions:

- (A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

- (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

- (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

- (4) Annual Automatic Enrollment Program:

- (A) The AMB Program may be made available to non-qualifying customers through an Annual Automatic Enrollment Program ("AAEP"). By enrolling in the AAEP, a non-qualifying customer may participate in the AAEP.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AN EXTREME WEATHER EMERGENCY (Effective: May 12, 2002)**

- (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or

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apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

- (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:
  - (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
  - (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
  - (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.
- (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of §7.45 of this title, relating to Quality of Service.
- (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:
  - (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.
  - (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.
  - (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

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- (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.
- (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

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RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2096-I**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$15.75
- (2) Commodity Charge –  
All Ccf \$0.07431 per Ccf

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2096-U**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$15.75
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All Ccf \$0.07431 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

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**RULES AND REGULATIONS**

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GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2096-I**

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$18.25
- (2) Commodity Charge –  
All Ccf \$0.05839 per Ccf

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

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**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2096-U**

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$18.25
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All Ccf \$0.05839 per Ccf

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**PAYMENT**

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**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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RATE SCHEDULE NO. GSLV-627-I**

**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$180.00
- (2) Commodity Charge –
  - For customers billed at a 14.65 Pressure Base:
    - All Ccf \$0.08296 per Ccf
  - For customers billed at a 14.95 Pressure Base:
    - All Ccf \$0.08466 per Ccf

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company,

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except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

**MEASUREMENT**

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and

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nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

**SUPPLY INTERRUPTIONS**

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CHARGES FOR UNAUTHORIZED OVER-RUN GAS**

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

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The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge – \$180.00
  - (2) Commodity Charge –
    - For customers billed at a 14.65 Pressure Base:  
All Ccf \$0.08296 per Ccf
    - For customers billed at a 14.95 Pressure Base:  
All Ccf \$0.08466 per Ccf
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company,

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except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

**MEASUREMENT**

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and

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nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

**SUPPLY INTERRUPTIONS**

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CHARGES FOR UNAUTHORIZED OVER-RUN GAS**

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION - UNINCORPORATED  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-627-U**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-9.1**

**APPLICATION OF SCHEDULE**

This schedule applies to all residential, small commercial, and large volume customers in the Texas Coast Division impacted by the Company's Statement of Intent to Increase Rates filed on March 27, 2015.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after August 25, 2015, for a thirty-six (36) month period or until all approved expenses are collected.

**MONTHLY RATE RECOVERY FACTOR:**

Residential	\$ 0.08 per bill
General Service-Small	\$ 0.08 per bill
General Service-Large	\$ 0.08 per bill

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**COMPLIANCE**

The Company will file annually, due on the 1<sup>st</sup> of each November, a report with the Railroad Commission of Texas ("Commission"). The Company will send a copy of the report to counsel for the Texas Coast Utilities Coalition, whose members include the cities of Angleton, Baytown, Clute, Freeport, League City, Pearland, Shoreacres, West Columbia, and Wharton, Texas. The Company will also send a copy of the report to counsel for the Gulf Coast Coalition of Cities, whose members include the cities of Alvin, Brookshire, Clear Lake Shores, Dickinson, Friendswood, Fulshear, Kemah, Lake Jackson, La Marque, Manvel, Mont Belvieu, Morgan's Point, Rosenberg, Santa Fe, Seabrook, Sugar Land, Taylor Lake Village, Texas City, Webster, and Weston Lakes, Texas. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address::

Compliance Filing  
Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
TCUC 9791 APPEAL RATE CASE EXPENSE NO. RCE-9.2**

**APPLICATION OF SCHEDULE**

This schedule applies to all residential, small commercial, and large volume customers in the cities of Angleton, Baytown, Clute, Freeport, League City, Pearland, Shoreacres, West Columbia, and Wharton (Texas Coast Utility Coalition ("TCUC")) cities in the Texas Coast Division impacted by the Company's Statement of Intent to Increase Rates filed on March 27, 2015 that resulted in the Final Order issued in GUD No. 10432, and consolidated cases.

This rate schedule is for the recovery of the TCUC GUD No. 9791 Appeal rate case expense ("RCE") and shall be in effect beginning on or after August 21, 2015, for a thirty-six (36) month period or until all approved expenses are collected. The monthly recovery rate below may be modified in the last several months of the recovery to account for variable sales volumes to achieve a recovery balance of zero, or as close to zero as possible.

**MONTHLY RATE RECOVERY FACTOR:**

Residential	\$ 0.0044 per Ccf
General Service-Small	\$ 0.0012 per Ccf
General Service-Large	\$ 0.0004 per Ccf

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-12**

**APPLICATION OF SCHEDULE**

This schedule applies to all residential, small commercial, and large volume customers in the Texas Coast Division impacted by the Company's Statement of Intent to Increase Rates filed on November 16, 2016.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after \_\_\_\_\_, for a \_\_\_\_\_ month period or until all approved expenses are collected.

**MONTHLY RATE RECOVERY FACTOR:**

Residential	\$ _____ per bill
General Service-Small	\$ _____ per bill
General Service-Large	\$ _____ per bill

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**COMPLIANCE**

The Company will file annually, due on the 1<sup>st</sup> of each November, a rate case expense recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing GUD No. 10567. The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-17**

**GAS SERVICE**

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter – account not finalled (per trip)	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one test free of charge every four years	\$15
5.	Change customer meter**	\$55
6.	Change residential meter location: Minimum charge	\$350
	Additional meters in manifold each	\$55
7.	Tap Charge	No charge***
8.	Disconnect service at main	\$300
	(Plus any costs arising out of any city ordinance or regulation or governing work in city streets)	
9.	Restore service at main after termination for non-payment	\$300

\* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday – Friday, on weekends, and on all Company designated holidays.

\*\* Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

\*\*\* Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

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RATE SHEET  
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES  
RATE SCHEDULE NO. MISC-17**

- |     |   |           |
|-----|---|-----------|
| 10. | Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) | No charge |
|-----|---|-----------|

**OTHER CHARGES**

- |     |  |      |
|-----|--|------|
| 11. | Collection call - trip charge (not collected under miscellaneous service item no. 3 – Turning off service to active meter) | \$20 |
| 12. | Returned check   | \$20 |
| 13. | Gas Main Extensions – See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.                      |      |

**DEPOSITS**

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

**TAX ADJUSTMENT**

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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RATE SHEET  
TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-14**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET  
FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-9**

**APPLICATION**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

**MONTHLY ADJUSTMENT**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

**RAILROAD COMMISSION REPORTING**

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filing  
Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (“the Company”).

**A. DEFINITIONS**

1. **Cost of Purchased Gas (G):** The Company’s best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$

7. **General Service Customer:** residential, small commercial and large volume customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
  - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
  - b. the revenues received from operation of the provisions of this Cost of Gas Clause
  - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
  - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
  - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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- f. the gas cost portion of bad debt expense;
  - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
  - h. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
  - b. any upstream transportation charges;
  - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
  - d. fixed storage charges;
  - e. the revenues produced by the operation of this Cost of Gas Clause; and
  - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
  - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
  - h. the gas cost portion of bad debt expense;
  - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
  - j. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

**E. CARRYING CHARGE FOR GAS IN STORAGE**

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and will be reflected on the customer's bill.

**F. SURCHARGE OR REFUND PROCEDURES**

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

**G. COST OF GAS STATEMENT**

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15**

**H. ANNUAL RECONCILIATION REPORT**

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

**CENTERPOINT ENERGY RESOURCES CORP.  
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HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15**

**ANNUAL RECONCILIATION REPORT  
TWELVE MONTH ENDING**

**A. COST OF PURCHASED GAS**

**B. COST OF GAS REVENUE**

**TOTAL PURCHASES**

<b>Mcf @ 14.65</b>	<b>\$ Dollars</b>
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	Prior Period Adjustments	-	\$	-
Year	Month 1	-		-
Year	Month 2	-		-
Year	Month 3	-		-
Year	Month 4	-		-
Year	Month 5	-		-
Year	Month 6	-		-
Year	Month 7	-		-
Year	Month 8	-		-
Year	Month 9	-		-
Year	Month 10	-		-
Year	Month 11	-		-
Year	Month 12	-		-

<b>Total</b>	-	\$	-
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**TOTAL SALES**

<b>Mcf @ 14.65</b>	<b>\$ Dollars</b>
--------------------	-------------------

	Prior Period Adjustments	-	\$	-
Year	Month 1	-		-
Year	Month 2	-		-
Year	Month 3	-		-
Year	Month 4	-		-
Year	Month 5	-		-
Year	Month 6	-		-
Year	Month 7	-		-
Year	Month 8	-		-
Year	Month 9	-		-
Year	Month 10	-		-
Year	Month 11	-		-
Year	Month 12	-		-

<b>Total</b>	-	\$	-
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**CENTERPOINT ENERGY RESOURCES CORP.  
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HOUSTON DIVISION AND TEXAS COAST DIVISION  
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ANNUAL RECONCILIATION REPORT  
TWELVE MONTH ENDING

**C. MONTHLY BALANCE**

	TOTAL PURCHASES	TOTAL COG REVENUE	(OVER) / UNDER COLLECTION OF COG	ADJUSTMENTS	GROSS RECEIPTS & FRANCHISE TAX	BAD DEBTS	FERC PARTICIPATION EXPENSES	OTHER CREDITS	CUMULATIVE BALANCE	CUMULATIVE BALANCE EXCLUDING INTEREST
	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars
Ending Balance Brought Forward									\$ -	\$ -
Prior Period Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Year Month 1	-	-	-	-	-	-	-	-	-	-
Year Month 2	-	-	-	-	-	-	-	-	-	-
Year Month 3	-	-	-	-	-	-	-	-	-	-
Year Month 4	-	-	-	-	-	-	-	-	-	-
Year Month 5	-	-	-	-	-	-	-	-	-	-
Year Month 6	-	-	-	-	-	-	-	-	-	-
Year Month 7	-	-	-	-	-	-	-	-	-	-
Year Month 8	-	-	-	-	-	-	-	-	-	-
Year Month 9	-	-	-	-	-	-	-	-	-	-
Year Month 10	-	-	-	-	-	-	-	-	-	-
Year Month 11	-	-	-	-	-	-	-	-	-	-
Year Month 12	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

<sup>1</sup>- Prior Years Interest Calc

12 months Average (O)/U Balance	\$ -
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**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15**

**ANNUAL RECONCILIATION REPORT  
TWELVE MONTH ENDING**

D. SALES VOLUMES		E. Interest on PGA Balance	
		Actual Mcf @ 14.65	12 months Average (O)/U Balance Interest Rate
Year	Month 1	-	\$ -
Year	Month 2	-	6.00%
Year	Month 3	-	
Year	Month 4	-	
Year	Month 5	-	
Year	Month 6	-	
Year	Month 7	-	
Year	Month 8	-	
Year	Month 9	-	
Year	Month 10	-	
Year	Month 11	-	
Year	Month 12	-	
Total		-	\$ -
F. Reconciliation Component			
TME Cumulative (O)/U Balance Excluding Interest		\$	-
UAF Adjustment			
Total Interest on (O)/U Balance			-
Total		\$	-
Divided By:			
Sales Volume			-
RECONCILIATION COMPONENT		\$	- Per Mcf

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**1. DEFINITIONS**

- (a) "Consumer, Customer and Applicant" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services to CENTERPOINT ENERGY ENTEX.
- (b) "Company" means CENTERPOINT ENERGY ENTEX, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill a cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Service Line": The pipe and attached fittings which convey gas from Company's mains to the property line of Consumer's premises.
- (e) "Yard Line": The pipe and attached fittings which convey gas from the Consumer's property line to and including the stopcock on the riser for the Consumer's meter.
- (f) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
- (g) "Point of Delivery": The point where the gas is measured for delivery into Consumer's housepiping.

**2. APPLICATION OF RULES**

- (a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, valid municipal ordinance, valid final order of any court or of the Railroad Commission of Texas, or written contract executed by Company, in which case such statute, ordinance, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
- (b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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**3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES**

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

**4. LIMITATION OF USE**

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

**5. SERVICE CONNECTIONS**

- (a) Tap Charge: Unless otherwise prohibited by applicable ordinance or rule, Company may impose a reasonable charge for the connection of a new Consumer to its distribution mains. The service areas where a tap charge is to be collected and the amount and conditions under which such charge will be imposed are set out in the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.
- (b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation as set out in the Schedules of Miscellaneous Service Charges filed with appropriate regulatory authorities. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.
- (c) Yard Line: Company shall install all yard lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation as set out in the Schedules of

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Miscellaneous Service Charges filed with the appropriate regulatory authorities. Company has title to all yard lines and mains and is responsible for their maintenance and repair.

- (d) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications. Information relating to piping may be obtained at the Company's local offices.
- (e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:
  - (1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
  - (2) Developers of residential or business subdivisions -- upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.
  - (3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. ADDITIONAL CHARGES RELATING TO GAS SERVICE**

Charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for service is necessary, an application by telephone, in person, or in writing may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

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**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

- (1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
  - (A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;
  - (B) the applicant is indebted to any Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;
  - (C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;
  - (D) where an unsafe condition exists at any point on Consumer's premises;
  - (E) for use of gas in violation of Company's rules;
  - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
  - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;
- (2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:
  - (A) delinquency in payment for service by a previous occupant of the premises to be served;
  - (B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

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- (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (E) failure to pay a bill of another customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
- (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

- (1) Bills are due and payable when rendered; the bill shall be past due not less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
- (2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5% for payment within 10 days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.
- (3) A customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within 5 working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:
  - (A) the words "Disconnect Notice" or similar language prominently displayed;
  - (B) the reason service is to be terminated;
  - (C) what customer must do to prevent termination;
  - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made; and

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- (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
  - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
  - (C) failure to comply with deposit or guarantee arrangements where required by these rules and regulations;
  - (D) without notice where a known dangerous condition exists for as long as the condition exists;
  - (E) tampering with the Company's meter or equipment or bypassing the same;
  - (F) for use of gas in violation of Company's rules;
  - (G) in the event Consumer's premises are vacated;
  - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
  - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
  - (J) for use of gas in violation of any law, ordinance or regulation;
  - (K) for fraudulent misrepresentation in relation to the consumption of gas or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (5) Utility service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
  - (B) failure to pay for merchandise or charges for non-utility service by the Company;

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- (C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
  - (D) failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
  - (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
  - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
  - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.
  - (7) The Company shall not abandon a customer without written approval from the regulatory authority.
  - (8) The Company shall not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company within five working days of the issuance of the utility bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's

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premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**

(a) Meter requirements.

- (1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
- (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.
- (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

- (1) Meter equipment records. The Company shall keep a record of all its meters, showing the customer's address and date of the last test.
- (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

- (1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(d) Meter tests on request of customer.

- (1) The Company shall, upon request of a customer make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed \$15.00, or such other

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fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

- (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than (2%) from accurate registration.
- (3) If any meter test requested by a customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either
  - (i) the last six months, or
  - (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.
- (4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters randomly sampled of varying ages. The period of presumed accuracy is the period during which not less than 70% of the randomly sampled meters exhibit accuracy in the range of 2% fast to 2% slow.

**11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS**

(a) Establishment of credit for residential applicants.

- (1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to make a deposit;

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- (A) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last twelve consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or
  - (B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
  - (C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.
- (b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.
- (c) Amount of deposit and interest for residential service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest \$5.00). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.
- Estimated Annual Billings as such term is used in this Section shall be either (i) the 12-month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All applicants for residential service who are sixty-five years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.
  - (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty days of receipt of

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deposit, no interest payment shall be made. If the Company retains the deposit more than thirty days, payment of interest shall be made retroactive to the date of deposit.

- (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.
- (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.
- (d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
  - (1) The Company shall keep records to show:
    - (A) the name and address of each depositor;
    - (B) the amount and date of the deposit; and
    - (C) each transaction concerning the deposit.
  - (2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

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- (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.
  - (g) Refund of deposit.
    - (1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.
- The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.
- (2) When the residential customer has paid bills for service for twelve consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.
  - (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
  - (i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

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**12. DISCONTINUANCE BY CONSUMER**

A Consumer who wishes to discontinue the use of gas (provided he otherwise has the right to do so) must give notice of his intent to do so to Company at its nearest office. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

**13. RECORDS OF GAS SUPPLIED**

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Immediate notice must be given to Company by Consumer of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to company's property on Consumer's premises. Consumer shall not permit anyone other than authorized employee of Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals which might hinder the performance of such operations on the Consumer's property shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

- (a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of

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installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

- (c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
- (d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
  - (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
  - (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission

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otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

- (a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The customer's bill must show all the following information:
  - (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
  - (2) The number and kind of units billed;
  - (3) The applicable rate schedule title or code;
  - (4) The total base bill;
  - (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
  - (6) The date by which the customer must pay the bill in order to avoid penalty;
  - (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
  - (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.
- (c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or

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equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

- (1) In the event of a dispute between the customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.
- (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

**21. NEW CONSTRUCTION**

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within ninety days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety days may be found to constitute a refusal to serve.

**22. CUSTOMER RELATIONS**

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- (a) Information to customers. The Company shall:
- (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;
  - (2) Assist the customer or applicant in selecting the most economical rate schedule;
  - (3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
  - (4) Post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission, are available for inspection;
  - (5) Furnish such additional information on rates and services as the customer may reasonably request;
  - (6) Upon request, inform its customers as to the method of reading meters; and
  - (7) As required by law or the rules of the appropriate regulatory authority, provide its customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. Initial response shall be made within 30 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

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- (d) Deferred payment plan. The Company may, but is not required to, offer a written deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
  - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
  - (3) A deferred payment plan offered by the Company shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two sizes larger than any other used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement".
  - (4) A deferred payment plan may include a one time five per cent penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is usually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
  - (5) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.
  - (6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, or marital status.
- (e) Delayed payment of bills by elderly persons.
- (1) Applicability. This subparagraph applies only to:
    - (A) A utility that assesses late payment charges on residential customers and that suspends service before the 26<sup>th</sup> day after the date of the bill for which collection action is taken;
    - (B) Utility bills issued on or after August 30, 1993; and

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- (C) An elderly person, as defined in subparagraph (ii) of this paragraph, who is a residential customer and who occupies the entire premises for which a delay is requested.
- (2) Definitions.
  - (A) Elderly person--A person who is 60 years of age or older.
  - (B) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, §§ 101.003(7), 101.003(8), and 121.001-121.006.
- (3) An elderly person may request that the utility implement the delay for either the most recent utility bill or for either the most recent utility bill and each subsequent utility bill.
- (4) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25<sup>th</sup> day after the date on which the bill is issued.
- (5) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.
- (6) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

**23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM**

(a) DEFINITIONS

- (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:
  - (A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.
  - (B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve month period.

(b) AVAILABILITY

- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

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(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

- (A) Under the AMB, the qualifying customer shall receive a monthly "Average Bill" computed using the most recent 12 months rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

- (A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

- (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

(4) Annual Automatic Enrollment Program:

- (A) The AMB Program may be made available to non-qualifying customers through an Annual Automatic Enrollment Program ("AAEP"). By enrolling in the AAEP, a non-qualifying customer may participate in the AAEP.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AN EXTREME WEATHER EMERGENCY (Effective: May 12, 2002)**

- (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002,

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within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

- (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:
  - (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
  - (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
  - (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.
- (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of §7.45 of this title, relating to Quality of Service.
- (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:
  - (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.
  - (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.
  - (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.
  - (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

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- (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

**CenterPoint Energy  
Texas Gulf Division  
Rate Design - \$16.5 MM Increase - Year-End Customer Count - Settlement**

Line No.	Particulars	Total	Residential	Commercial	
				Small	Large
1					
1a	Current Rate Revenue Recovery	\$ 293,077,722	\$264,475,783	\$18,558,540	\$ 10,043,400
1b	Settlement Increase	\$ 16,500,000	\$ 14,700,000	\$ 1,800,000	\$ -
1c	Settlement Rate Revenue Requirement	\$ 309,577,722	\$ 279,175,783	\$ 20,358,540	\$ 10,043,400
1d	Revenue Requirement Allocation Factors		90.1795%	6.5762%	3.2442%
2	Number Bills	16,066,387	15,302,687	735,500	28,200
			1,275,224	61,292	2,350
3	Settlement Customer Charge		15.75	18.25	180.00
4	Customer Charge Revenue	\$ 259,516,195	\$ 241,017,320	\$ 13,422,875	\$ 5,076,000
5	Net Distribution Charge Revenue Required	\$ 50,061,527	\$ 38,158,463	\$ 6,935,665	\$ 4,967,400
6	<u>Ccf Billing Determinants</u>				
7	Total Billing Determinants @ 14.65 pressure base		524,000,580	121,203,063	59,878,815
8	<u>Distribution Rates @ 14.65 Pressure Base</u>				
9	All Ccf - Residential		\$ 0.07282		
10	All Ccf - General Service - Small			\$ 0.05722	
11	All Ccf - General Service - Large				\$ 0.08296
12	Distribution Charge Revenue	50,060,508	38,157,722	6,935,239	4,967,547
13	Total Revenue - Design	309,576,703	279,175,042	20,358,114	10,043,547
14	Total Revenue Over(Under)	\$ (1,019)	\$ (741)	\$ (426)	\$ 147
15	Distribution Rates @ Billed Pressure Base = Rate at 14.65 x (Billed Pressure Base / 14.65)				
16	All Ccf - Residential @ 14.95 Pressure Base		\$ 0.07431		
17	All Ccf - General Service Small @ 14.95 Pressure Base			\$ 0.05839	
18	All Ccf - General Service - Large @ 14.65 Pressure Base				\$ 0.08296
19	All Ccf - General Service - Large @ 14.95 Pressure Base				\$ 0.08466

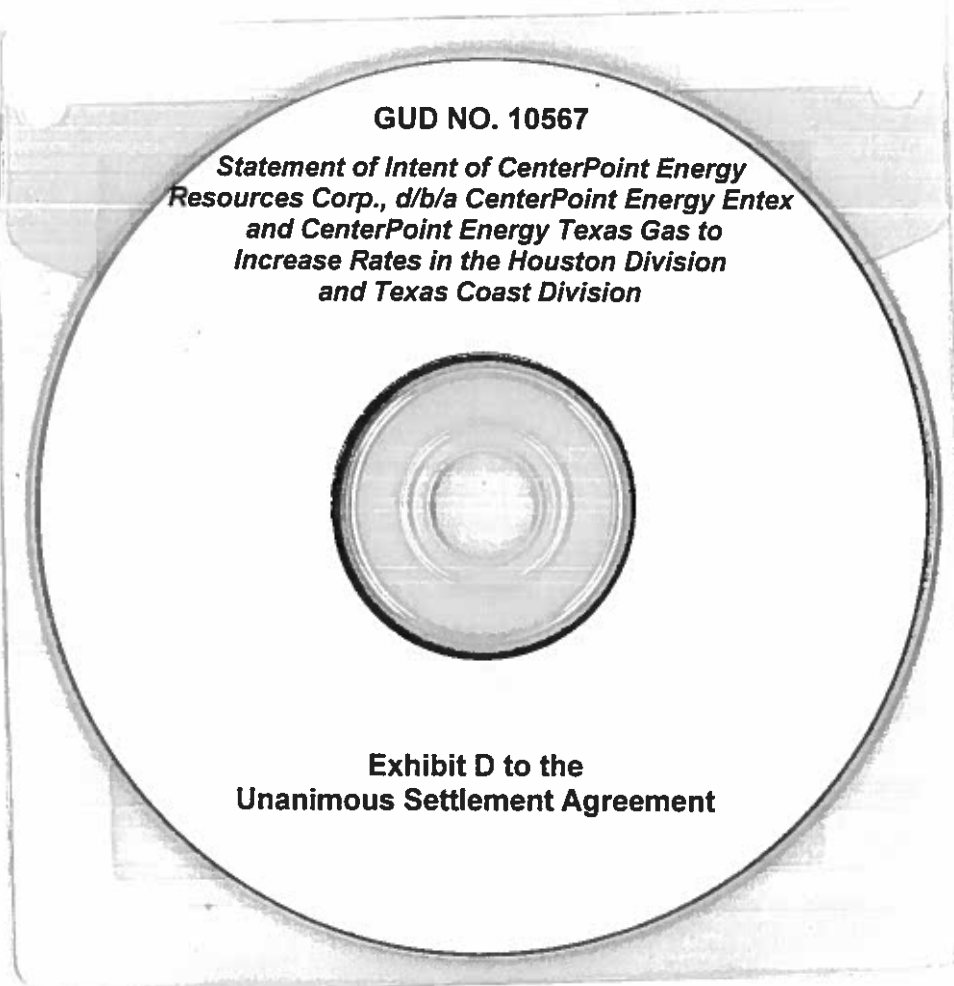
CenterPoint Energy  
Houston Division  
GUD No. 10567

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
Line No.	Class	SUB - FCA	Description	ADJUSTED PLANT BALANCE	ADJUSTED DEPRECIATION RATE	ADJUSTED DEPRECIATION ACCRUALS- ANNUAL	ADJUSTED ACCUMULATED DEPRECIATION	NET PLANT	STANDARD ALLOCATION	STANDARD AMOUNT
Intangible Plant										
1	G30201	6010	PERPETUAL F & C	\$ 4,913	0.00%	\$ -	\$ -	\$ 4,913		
2	G30301	6030	P/L INTERCONN/OTHER	-	3.26%	-	-	-		
3	G30301	6035	MISC INTANG PLANT	23,065,785	20.00%	4,613,157	(9,116,816)	13,948,969		
4	G30301	6035	MISC INTANG PLANT - CORP	80,355	0.00%	-	(80,355)	0		
5	G30301	6035	MISC INTANG PLANT - CORP	50,024	10.00%	5,002	(33,403)	16,621		
6	G30301	6035	MISC INTANG PLANT - CORP	158,918	20.00%	31,784	79,619	238,537		
7	G30301	6050	SOFTWARE - MISC	167,289	20.00%	33,458	(96,446)	70,843		
8	G30301	6050	SOFTWARE - MISC - CORP	12,217	0.00%	-	(12,217)	-		
9	G30301	6050	SOFTWARE - MISC - CORP	773,032	20.00%	154,606	(526,684)	246,349		
10	G30301	6060	SOFTWARE - SAP	924,910	10.00%	92,491	(104,537)	820,374		
11	G30301	6060	SOFTWARE - SAP - CORP	1,188,581	10.00%	118,858	(406,099)	782,482		
12	Subtotal			\$ 26,426,024		\$ 5,049,356	\$ (10,296,937)	\$ 16,129,088		
Distribution Plant										
13	G37401	6840	LAND - GENERAL	\$ 4,231,193	0.00%	\$ -	\$ -	\$ 4,231,193		
14	G37402	6880	LD RTS-ROW-GEN DIST	891,672	1.37%	12,216	(269,156)	622,516		
15	G37501	6900	STRUCT-CG ML IND M/R	909,498	1.84%	16,735	(404,090)	505,408		
16	G37601	6940	MAINS -NON CAST IRON	-	0.00%	-	(4,441,197)	(1,159,019)		
17	G37601	6951	MAINS - STEEL	259,521,166	3.95%	10,251,086	(153,810,124)	105,711,042		
18	G37601	6952	MAINS - PLASTIC	249,505,811	2.67%	6,661,805	(82,042,052)	167,463,759		
19	G37801	6980	M/R STAT EQUIP-GEN	6,458,327	3.66%	236,375	(2,789,015)	3,669,312		
20	G37801	7000	M/R STAT EQ - ODOR EQ	2,239,183	6.53%	146,219	(496,098)	1,743,085		
21	G37901	7010	M/R STAT EQ - CTY GT	16,076,697	3.50%	562,684	(6,446,297)	9,630,400		
22	G38001	7022	SERVICES - STEEL	27,035,302	4.74%	1,281,473	(27,141,226)	(105,924)		
23	G38001	7023	SERVICES - PLASTIC	324,029,679	4.03%	13,058,396	(151,339,293)	172,690,386		
24	G38101	7050	METERS-DOMESTIC/SMALL - M&R	66,788,131	3.39%	2,264,118	(24,593,035)	42,195,096		
25	G38201	7080	MTR INSTALL-DM/SMALL	76,663,300	3.33%	2,552,888	(35,532,462)	41,130,838		
26	G38201	7090	MTR INSTALL-IND/LARGE	25,053,859	4.05%	1,014,681	(14,712,479)	10,341,380		
27	G38301	7120	REG - DOMESTIC/HOUSE - M&R	27,236,188	3.45%	939,648	(10,497,854)	16,738,334		
28	G38301	7130	REG - INDUSTRIAL	20,652	3.86%	797	(10,122)	10,530		
29	G38501	7150	IND. M/R STAT EQUIP	13,756,928	2.94%	404,454	(1,263,087)	12,493,841		
30	G38601	7157	OTHER PROP - CUST PREM	-	-	-	-	-		
31	G38701	7160	OTHER EQ - CNG EQUIP	2,155,636	2.89%	57,987	(1,311,641)	843,995		
32	G38701	7160	OTHER EQ - CNG EQUIP - CORP	5,964	2.69%	160	(4,143)	1,821		
33	Subtotal			\$ 1,105,861,364		\$ 39,461,722	\$ (517,103,370)	\$ 588,757,994		
General Plant										
34	G38901	7180	LAND	\$ 28,207	0.00%	\$ -	\$ -	\$ 28,207		
35	G39001	7200	STRUCT/IMPR - GEN	19,301,947	2.92%	563,617	(1,729,296)	17,572,651		
36	G39002	7225	LEASEHOLD IMPROVEMTS 15 YR	-	6.67%	-	35,981	35,981		
37	G39002	7225	LEASEHOLD IMPROVEMTS - CORP 15 YR	99,049	6.67%	6,607	(86,124)	12,925		
38	G39002	7225	LEASEHOLD IMPROVEMTS 5 YR	-	20.00%	-	-	-		
39	G39002	7225	LEASEHOLD IMPROVEMTS - CORP 5 YR	-	20.00%	-	-	-		
40	G39101	7230	FURNITURE & EQUIP	11,780	5.00%	589	15,854	27,634		
41	G39101	7230	FURNITURE & EQUIP - CORP	165,752	5.00%	8,288	(13,235)	152,517		
42	G39101	7232	OFFICE EQUIP-GENERAL	1,905,291	5.00%	95,265	(609,752)	1,295,539		
43	G39101	7232	OFFICE EQUIP-GENERAL - CORP	711,567	5.00%	35,578	(711,567)	-		
44	G39102	7260	COMPUTER EQ - MISC	10,838,668	14.29%	1,548,846	(3,686,552)	7,152,116		
45	G39102	7260	COMPUTER EQ - MISC -GAS SUPPT	174,114	14.29%	24,881	(50,236)	123,878		
46	G39102	7260	COMPUTER EQ - MISC - CORP	963,556	14.29%	137,692	(560,456)	403,100		
47	G39401	7362	TOOLS/WORK EQUIP-ENT	3,563,985	14.29%	509,293	(1,556,893)	2,007,092		
48	G39401	7364	SHOP EQUIP-ENT	-	8.33%	-	(72)	(72)		
49	G39401	7366	GARAGE EQUIP-ENT	-	8.33%	-	(195)	(195)		
50	G39501	7370	LAB EQUIPMENT	84,188	6.67%	5,615	(42,996)	41,192		
51	G39701	7390	COMM EQ	5,089,967	5.00%	254,498	(3,152,870)	1,937,097		
52	G39701	7390	COMM EQ - CORP	23,737	5.00%	1,187	(7,568)	16,168		
53	G39703	7420	COMM EQ - MTR RD/ERTS	76,867,402	5.00%	3,843,370	(14,924,451)	61,942,951		
54	G39801	7450	MISC EQ	626,349	6.67%	41,777	(291,567)	334,783		
55	G39801	7450	MISC EQ - GAS SUPPT	1,999	6.67%	133	(349)	1,650		
56	G39801	7450	MISC EQ - CORP	77,224	6.67%	5,151	(29,700)	47,524		
57	Subtotal			\$ 120,534,783		\$ 7,082,387	\$ (27,402,043)	\$ 93,132,738		
Transportation & Power Operated Equipment										
58	G39201	7300	AUTOS	972,950	13.06%	\$ 127,067.00	\$ (330,222.28)	\$ 642,727		
59	G39201	7300	AUTOS - GAS SUPPT	67,959	13.06%	8,875	(5,960)	61,999		
60	G39201	7300	AUTOS - CORP	53,878	13.06%	7,037	(18,137)	35,742		
61	G39201	7320	TRUCKS	17,965,668	13.06%	2,346,316	(6,967,394)	10,998,274		
62	G39201	7320	TRUCKS - GAS SUPPT	12,872	13.06%	1,681	(8,563)	4,309		
63	G39201	7320	TRUCKS - CORP	88,990	13.06%	11,622	35,401	124,391		
64	G39201	7340	TRAILERS	711,710	13.06%	92,949	(553,644)	158,066		
65	G39201	7340	TRAILERS - CORP	181,699	13.06%	23,730	(48,950)	132,749		
66	G39601	7380	POWER OPER. EQUIP	2,326,039	10.64%	247,491	(904,779)	1,421,260		
67	G39601	7380	POWER OPER. EQUIP - CORP	6,070	10.64%	646	(880)	5,190		
68	Subtotal			\$ 22,387,835		\$ 2,867,414	\$ (8,803,128)	\$ 13,584,706		
69	RWIP						\$ 2,607,272	2,607,272		
70	Houston Division			\$ 1,275,210,006		\$ 54,460,879	\$ (560,998,206)	\$ 714,211,800	96.7230%	\$ 690,807,079

CenterPoint Energy  
Texas Coast Division  
GUD No. 10567

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line No.	Class	SUB - FCA	Description	ADJUSTED PLANT BALANCE	ADJUSTED DEPRECIATION RATE	ADJUSTED DEPRECIATION ACCRUALS- ANNUAL	ADJUSTED ACCUMULATED DEPRECIATION	NET PLANT	STANDARD ALLOCATION	STANDARD AMOUNT
<b>Intangible Plant</b>										
1	G30201	6010	PERPETUAL F & C	\$ 418	0.00%	\$ -	\$ -	\$ 418		
2	G30301	6030	P/L INTERCONN/OTHER	503,617	3.26%	16,404	(32,936)	470,681		
3	G30301	6035	MISC INTANG PLANT	6,737,111	20.00%	1,347,422	(2,693,725)	4,043,385		
4	G30301	6035	MISC INTANG PLANT - CORP	22,717	0.00%	-	(22,717)	(0)		
5	G30301	6035	MISC INTANG PLANT - CORP	14,142	10.00%	1,414	(9,443)	4,699		
6	G30301	6035	MISC INTANG PLANT - CORP	44,927	20.00%	8,985	22,509	67,436		
7	G30301	6050	SOFTWARE - MISC	107,154	20.00%	21,431	(56,994)	50,160		
8	G30301	6050	SOFTWARE - MISC - CORP	3,454	0.00%	-	(3,454)	-		
9	G30301	6050	SOFTWARE - MISC - CORP	218,543	20.00%	43,709	(148,898)	69,645		
10	G30301	6060	SOFTWARE - SAP	249,087	10.00%	24,909	(28,464)	220,623		
11	G30301	6060	SOFTWARE - SAP - CORP	336,023	10.00%	33,602	(114,806)	221,217		
12	Subtotal			\$ 8,237,191		\$ 1,497,876	\$ (3,088,929)	\$ 5,148,264		
<b>Distribution Plant</b>										
13	G37401	6840	LAND - GENERAL	\$ 210,973	0.00%	\$ -	\$ 14,196.00	\$ 225,169		
14	G37402	6880	LD RTS-ROW-GEN DIST	267,984	1.37%	3,671	(7,497)	260,487		
15	G37501	6900	STRUCT-CG ML IND M/R	170,931	1.84%	3,145	(42,760)	128,171		
16	G37601	6940	MAINS - NON CAST IRON	-	0.00%	-	0	0		
17	G37601	6951	MAINS - STEEL	43,418,581	3.95%	1,715,034	(21,850,604)	21,567,977		
18	G37601	6952	MAINS - PLASTIC	101,196,657	2.67%	2,701,951	(26,195,015)	75,001,642		
19	G37801	6980	M/R STAT EQUIP-GEN	1,875,835	3.60%	68,656	(412,909)	1,462,926		
20	G37801	7000	M/R STAT EQ - ODOR EQ	680,332	6.53%	44,426	(97,906)	582,426		
21	G37901	7010	M/R STAT EQ - CTY GT	7,483,102	3.50%	261,909	(3,214,512)	4,268,590		
22	G38001	7022	SERVICES - STEEL	3,276,815	4.74%	155,321	(7,255,339)	(3,978,524)		
23	G38001	7023	SERVICES - PLASTIC	91,288,179	4.03%	3,678,914	(33,743,857)	57,544,322		
24	G38101	7050	METERS-DOMESTIC/SMALL - M&R	19,298,036	3.39%	654,203	(7,696,874)	11,601,162		
25	G38201	7080	MTR INSTALL-DOM/SMALL	21,610,779	3.33%	719,639	(10,183,733)	11,427,046		
26	G38201	7090	MTR INSTALL-IND/LARGE	2,792,317	4.05%	113,089	(1,220,378)	1,571,939		
27	G38301	7120	REG - DOMESTIC/HOUSE - M&R	7,898,419	3.45%	272,495	(3,301,996)	4,596,423		
28	G38301	7130	REG - INDUSTRIAL	-	3.86%	-	(0)	(0)		
29	G38501	7150	IND. M/R STAT EQUIP	2,300,432	2.94%	67,633	(312,513)	1,987,919		
30	G38601	7157	OTHER PROP - CUST PREM	-	-	-	55	55		
31	G38701	7160	OTHER EQ - CNG EQUIP	458,758	2.69%	12,341	(284,789)	173,969		
32	G38701	7160	OTHER EQ - CNG EQUIP - CORP	1,687	2.69%	45	(1,171)	516		
33	Subtotal			\$ 304,229,817		\$ 10,472,472	\$ (115,807,602)	\$ 188,422,215		
<b>General Plant</b>										
34	G38901	7180	LAND	\$ 265,534	0.00%	\$ -	\$ -	\$ 265,534		
35	G39001	7200	STRUCT/IMPR - GEN	3,381,900	2.92%	98,751	(249,323)	3,132,577		
36	G39002	7225	LEASEHOLD IMPROVEMTS 15 YR	57,668	6.67%	3,846	3,880	61,548		
37	G39002	7225	LEASEHOLD IMPROVEMTS - CORP 15 YR	28,002	6.67%	1,868	(24,348)	3,654		
38	G39002	7225	LEASEHOLD IMPROVEMTS 5 YR	-	20.00%	-	-	-		
39	G39002	7225	LEASEHOLD IMPROVEMTS - CORP 5 YR	-	20.00%	-	-	-		
40	G39101	7230	FURNITURE & EQUIP	3,232	5.00%	162	(121)	3,111		
41	G39101	7230	FURNITURE & EQUIP - CORP	46,860	5.00%	2,343	(3,742)	43,118		
42	G39101	7232	OFFICE EQUIP-GENERAL	185,511	5.00%	9,276	11,466	196,977		
43	G39101	7232	OFFICE EQUIP-GENERAL - CORP	201,167	5.00%	10,058	(201,166)	0		
44	G39102	7260	COMPUTER EQ - MISC	2,266,141	14.29%	323,832	(542,277)	1,723,863		
45	G39102	7260	COMPUTER EQ - MISC - GAS SUPPT	49,242	14.29%	7,037	(668,666)	(619,424)		
46	G39102	7260	COMPUTER EQ - MISC - CORP	272,406	14.29%	38,927	496,013	768,419		
47	G39401	7362	TOOLS/WORK EQUIP-ENT	875,161	14.29%	125,061	(470,169)	404,992		
48	G39401	7364	SHOP EQUIP-ENT	-	8.33%	-	(4,972)	(4,972)		
49	G39401	7366	GARAGE EQUIP-ENT	-	8.33%	-	-	-		
50	G39501	7370	LAB EQUIPMENT	(0)	6.67%	-	-	(0)		
51	G39701	7390	COMM EQ	340,707	5.00%	17,035	(692,866)	(352,159)		
52	G39701	7390	COMM EQ - CORP	6,710	5.00%	336	(2,140)	4,571		
53	G39703	7420	COMM EQ - MTR RD/ERTS	21,655,002	5.00%	1,082,750	(2,044,441)	19,610,561		
54	G39801	7450	MISC EQ	32,270	6.67%	2,152	(44,764)	(12,494)		
55	G39801	7450	MISC EQ - GAS SUPPT	566	6.67%	38	(99)	467		
56	G39801	7450	MISC EQ - CORP	21,819	6.67%	1,455	(8,395)	13,424		
57	Subtotal			\$ 29,689,898		\$ 1,724,927	\$ (4,446,130)	\$ 25,243,768		
<b>Transportation &amp; Power Operated Equipment</b>										
58	G39201	7300	AUTOS	\$ 212,714	13.06%	\$ 27,780.00	\$ (31,599.01)	\$ 181,115		
59	G39201	7300	AUTOS - GAS SUPPT	19,220	13.06%	2,510	(1,686)	17,534		
60	G39201	7300	AUTOS - CORP	15,233	13.06%	1,989	(5,127)	10,106		
61	G39201	7320	TRUCKS	3,723,498	13.06%	486,289	(223,066)	3,500,432		
62	G39201	7320	TRUCKS - GAS SUPPT	3,641	13.06%	475	(2,422)	1,219		
63	G39201	7320	TRUCKS - CORP	25,158	13.06%	3,286	10,008	35,167		
64	G39201	7340	TRAILERS	321,839	13.06%	42,032	(101,370)	220,469		
65	G39201	7340	TRAILERS - CORP	51,368	13.06%	6,709	(13,839)	37,530		
66	G39601	7380	POWER OPER. EQUIP	879,435	10.64%	93,572	(191,845)	687,590		
67	G39601	7380	POWER OPER. EQUIP - CORP	1,716	10.64%	183	(249)	1,467		
68	Subtotal			\$ 5,253,822		\$ 664,825	\$ (561,194)	\$ 4,692,628		
69	RWIP						759,837	759,837		
70	Texas Coast Division			\$ 347,410,728		\$ 14,360,100	\$ (123,144,018)	\$ 224,266,711	96.7230%	\$ 216,917,491

Exhibit D is voluminous and is being provided electronically.



**CenterPoint Energy**  
**Texas Gulf Division**  
**Rate Case Expense - Year-End Customer Count - Settlement**

Line No.	Particulars	Total	Residential	Commercial	
				Small	Large
		(a)	(b)	(c)	(d)
1	Number of Annual Bills	16,066,387	15,302,687	735,500	28,200
2	Percentage of Bills by Class (Line 1 (b) (c) (d) ÷ Line 1 (a))	100.00%	95.24%	4.58%	0.18%
3	Rate Case Expense by Class (Line 2 x Line 3 (a))	\$ 2,031,145.41	\$ 1,934,462.89	\$ 93,026.46	\$ 3,656.06
4	Rate Case Expense Surcharge Per Bill (Line 3 ÷ Line 1)		\$ 0.1300	\$ 0.1300	\$ 0.1300
5	Revenue Collected (Line 4 x Line 1)	\$ 2,088,630.31	\$ 1,989,349.31	\$ 95,615.00	\$ 3,666.00
6	Revenue Over / (Under) Line 5 - Line 3	\$ 57,484.90	\$ 54,886.42	\$ 2,588.54	\$ 9.94

### **Houston and Texas Coast Rate Case Expenses**

	<b>Actual Invoices Received</b>	<b>Invoices Due and Est. to Completion</b>	<b>TOTAL</b>
<b>CenterPoint</b>	\$ 1,107,462.44	\$ 142,732.68	\$ 1,250,195.12
<b>COH/HCOC</b>	\$ 438,716.11	\$ 30,000.00	\$ 468,716.11
<b>GCCC</b>	\$ 135,708.10	\$ 30,000.00	\$ 165,708.10
<b>TCUC</b>	\$ 143,026.08	\$ 3,500.00	\$ 146,526.08
<b>Total</b>	<b>\$ 1,824,912.73</b>	<b>\$ 206,232.68</b>	<b>\$ 2,031,145.41</b>

Houston Division and Texas Coast Division Rate Case Expenses  
Expenses through April 3, 2017

	Amount
Actuals recorded through April 3, 2017	\$ 707,871.30
Invoices received but not recorded	399,591.14
Total actual rate case expenses through April 3, 2017	<u>\$ 1,107,462.44</u>
Estimated rate case expenses:	
PARSLEY COFFIN RENNER LLP	\$ 35,000.00
MAC CONSULTING LP - depreciation study	8,700.00
SCOTTMADDEN INC - ROE - March 2017	16,725.00
SCOTTMADDEN INC - CWC - February 2017	500.00
SCOTTMADDEN INC - CWC - March 2017	337.50
SENDTHISFILE - February 2017	19.95
George Sanger - February 2017	28,747.69
George Sanger - March 2017	27,522.54
Tom Stevens	440.00
Robert Jackson	440.00
Crumly Cogwheel	300.00
Miscellaneous	24,000.00
Total estimated rate case expenses	<u>\$ 142,732.68</u>
Total	<u><u>\$ 1,250,195.12</u></u>

Houston Division and Texas Coast Division Rate Case Expenses  
 Internal Orders 11035160, 11036005, 11038300  
 Expenses through April 3, 2017

Ref	Year	Per	PartnerObj	CO partner object name	Order	CO object name	DocumentNo	Cost Elem	Cost elem name	Amount	Adjustment 1) 2)	Adjusted Amount	RefDocNo	DocType	Quantity
1-4	2016	6			11038005	Legal to Hou/TxCst Rate Case 2016-DFRD	133184890	522060	Business Meals	85.45	(85.45)	-	1800096309	ER	
5-9	2016	6			11038005	Legal to Hou/TxCst Rate Case 2016-DFRD	133187173	522010	Employee Travel	58.35	-	58.35	1800096328	ER	
5-9	2016	6			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133187173	522010	Employee Travel	389.00	(239.00)	150.00	1800096328	ER	
5-9	2016	6			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133187173	522060	Business Meals	93.58	(93.58)	-	1800096328	ER	
5-9	2016	6			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133187173	522010	Employee Travel	178.00	-	178.00	1800096328	ER	
10-13	2016	7			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133446204	543010	Prof Serv-Ded	6,955.00	-	6,955.00	1700187412	KN	
14-15	2016	7			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133446205	543010	Prof Serv-Ded	260.00	-	260.00	1700187413	KN	
16-21	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133920138	522060	Business Meals	137.66	(12.66)	125.00	1800098196	ER	
16-21	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133920138	522060	Business Meals	55.58	(5.58)	50.00	1800098196	ER	
22-26	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133920200	522060	Business Meals	89.18	(89.18)	-	1800098208	ER	
22-26	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133920200	522060	Business Meals	60.13	(60.13)	-	1800098208	ER	
27-30	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134020295	522060	Business Meals	52.29	(52.29)	-	1800098348	ER	
31-32	2016	8			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133774386	543010	Prof Serv-Ded	2,710.00	-	2,710.00	1700188017	KN	
33-35	2016	8			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133819354	543010	Prof Serv-Ded	1,207.50	-	1,207.50	1700188275	KN	
36-39	2016	8			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133902259	543010	Prof Serv-Ded	7,490.00	-	7,490.00	1700188385	KN	
40-43	2016	8			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	133902371	543150	Legal Services	8,115.00	-	8,115.00	1700188493	LG	
44-45	2016	8			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	133722593	543010	Prof Serv-Ded	130.00	-	130.00	100376952	SA	
46-48	2016	9			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134104767	543010	Prof Serv-Ded	1,997.50	-	1,997.50	1700188898	KN	
49-53	2016	9			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134084131	543150	Legal Services	3,177.00	-	3,177.00	1700188831	LG	
54-57	2016	9			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134332059	543150	Legal Services	16,861.90	-	16,861.90	1700189295	LG	
58-61	2016	9			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134347321	522060	Business Meals	85.67	(65.67)	-	1800099020	ER	
62-66	2016	10			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134391117	522060	Business Meals	78.20	(78.20)	-	1800099194	ER	
62-66	2016	10			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134391117	522060	Business Meals	83.33	(83.33)	-	1800099194	ER	
67-75	2016	10			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134422277	543150	Legal Services	24,995.73	-	24,995.73	1700189454	LG	
76-78	2016	10			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134450082	543010	Prof Serv-Ded	11,882.50	-	11,882.50	1700189490	KN	
79-80	2016	10			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134450083	543010	Prof Serv-Ded	5,032.50	-	5,032.50	1700189491	KN	
81-86	2016	10			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134670841	543010	Prof Serv-Ded	5,543.50	-	5,543.50	1700189765	KN	
87-92	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134726557	522060	Business Meals	123.20	-	123.20	1800100072	ER	
93-98	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134948137	522060	Business Meals	88.12	-	88.12	1800100700	ER	
93-98	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134948137	522060	Business Meals	63.40	-	63.40	1800100700	ER	
99	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	34.41	-	34.41	1700190487	LF	
100	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	32.12	-	32.12	1700190487	LF	
101	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	32.12	-	32.12	1700190487	LF	
102	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	22.18	-	22.18	1700190487	LF	
103	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	77.42	-	77.42	1700190487	LF	
104	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	62.14	-	62.14	1700190487	LF	
105	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	63.50	-	63.50	1700190487	LF	
106	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	22.18	-	22.18	1700190487	LF	
107	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	49.14	-	49.14	1700190487	LF	
108	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	49.14	-	49.14	1700190487	LF	
109	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
110	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
111	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
112	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
113	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
114	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
115	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
116	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
117	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134923179	550041	Couner Expense	46.39	-	46.39	1700190487	LF	
118-135	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134742063	543010	Prof Serv-Ded	27,955.39	-	27,955.39	1700190096	KN	
136-141	2016	11			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	134906508	543010	Prof Serv-Ded	8,452.50	-	8,452.50	1700190406	KN	
142-153	2016	11			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134732948	543150	Legal Services	55,083.00	-	55,083.00	1700190061	LG	
154-169	2016	11			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	134921352	543150	Legal Services	65,020.50	-	65,020.50	1700190441	LG	
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	590602022	643004	Billable Hours	194.91	-	194.91	118284191		1.50
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	590842931	643004	Billable Hours	259.87	-	259.87	118489466		2.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	590842948	643004	Billable Hours	259.87	-	259.87	118489475		2.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	590842949	643004	Billable Hours	129.94	-	129.94	118489414		1.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	590842958	643004	Billable Hours	64.97	-	64.97	118489417		0.50
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591154760	643004	Billable Hours	259.87	-	259.87	118642330		2.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591154769	643004	Billable Hours	259.87	-	259.87	118642359		2.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591154776	643004	Billable Hours	389.81	-	389.81	118642369		3.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301862	643004	Billable Hours	64.97	-	64.97	118709394		0.50
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301863	643004	Billable Hours	357.33	-	357.33	118709395		2.75
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301864	643004	Billable Hours	1,448.80	-	1,448.80	118709396		11.15
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301865	643004	Billable Hours	227.39	-	227.39	118709397		1.75
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301866	643004	Billable Hours	97.45	-	97.45	118709398		0.75
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301867	643004	Billable Hours	129.94	-	129.94	118709398		1.00

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 Expenses through April 3, 2017

Ref	Year	Per	PartnerObj	CO partner object name	Order	CO object name	DocumentNo	Cost Elem.	Cost elem name	Amount	Adjustment 1) 2)	Adjusted Amount	RefDocNo	DocType	Quantity
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301868	643004	Bilable Hours	584.72	-	584.72	118709377		4.50
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301869	643004	Bilable Hours	389.81	-	389.81	118709378		3.00
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301870	643004	Bilable Hours	324.84	-	324.84	118709381		2.50
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	591301871	643004	Bilable Hours	1,299.37	-	1,299.37	118709393		10.00
171-176	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135138581	550020	Misc Adm Expenses	93.25	-	93.25	1800101149	ER	
177-183	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135199578	522060	Business Meals	222.35	-	222.35	1800101501	ER	
177-183	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135199578	522060	Business Meals	88.95	-	88.95	1800101501	ER	
184-188	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135277928	546010	Other Services	19.95	-	19.95	1800101794	ER	
189-194	2016	12			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135103227	522060	Business Meals	104.09	(4.69)	100.00	1800101048	ER	
195-200	2016	12			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135212515	522060	Business Meals	47.03	-	47.03	1800101579	ER	
201	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135295168	550041	Couner Expense	46.39	-	46.39	100388419	SC	
202	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135295168	550041	Couner Expense	46.39	-	46.39	100388419	SC	
203	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135295168	550041	Couner Expense	46.39	-	46.39	100388419	SC	
204	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135295168	550041	Couner Expense	46.39	-	46.39	100388419	SC	
205	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135295168	550041	Couner Expense	46.52	-	46.52	100388419	SC	
206-208	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135164408	522060	Business Meals	12.34	-	12.34	1800101264	ER	
206-208	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135164408	522060	Business Meals	61.81	-	61.81	1800101264	ER	
209-213	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135178185	522060	Business Meals	7.35	(7.35)	-	1800101380	ER	
209-213	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135178185	522060	Business Meals	82.64	-	82.64	1800101380	ER	
214-218	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135176225	522060	Business Meals	39.71	-	39.71	1800101390	ER	
214-218	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135176225	522060	Business Meals	212.39	-	212.39	1800101390	ER	
219-223	2016	12			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135212454	522060	Business Meals	94.39	-	94.39	1800101564	ER	
224	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135112333	550041	Couner Expense	16.13	-	16.13	1700190916	LF	
225	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	16.13	-	16.13	1700190916	LF	
226	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	49.14	-	49.14	1700190916	LF	
227	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	16.13	-	16.13	1700190916	LF	
228	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	20.06	-	20.06	1700190916	LF	
229	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	20.06	-	20.06	1700190916	LF	
230	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135177338	550041	Couner Expense	20.06	-	20.06	1700190916	LF	
231	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135218473	550041	Couner Expense	16.24	-	16.24	1700190979	LF	
232	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135218473	550041	Couner Expense	16.24	-	16.24	1700190979	LF	
233	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135218473	550041	Couner Expense	16.24	-	16.24	1700190979	LF	
234	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
235	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
236	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
237	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
238	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
239	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
240	2016	12			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135296389	550041	Couner Expense	16.24	-	16.24	1700191135	LF	
241-244	2016	12			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135256897	543150	Legal Services	16,061.70	-	16,061.70	1700191053	LG	
245-251	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135352769	522080	Park/In-town Travel	8.00	-	8.00	1800101996	ER	
245-251	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135352769	522080	Park/In-town Travel	162.00	-	162.00	1800101996	ER	
245-251	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135352769	522080	Park/In-town Travel	16.42	-	16.42	1800101996	ER	
252-258	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135540281	550020	Misc Adm Expenses	47,097.12	-	47,097.12	1800102320	ER	
252-258	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135540281	550020	Misc Adm Expenses	47,097.12	-	47,097.12	1800102320	ER	
259	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	16.24	-	16.24	1700191201	LF	
260	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	16.24	-	16.24	1700191201	LF	
261	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	16.24	-	16.24	1700191201	LF	
262	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	16.24	-	16.24	1700191201	LF	
263	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	20.06	-	20.06	1700191201	LF	
264	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	20.06	-	20.06	1700191201	LF	
265	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	20.06	-	20.06	1700191201	LF	
266	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	20.06	-	20.06	1700191201	LF	
267	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	49.49	-	49.49	1700191201	LF	
268	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135348846	550041	Couner Expense	68.32	-	68.32	1700191201	LF	
269	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	16.53	-	16.53	1700191350	LF	
270	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	16.53	-	16.53	1700191350	LF	
271	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	16.53	-	16.53	1700191350	LF	
272	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	16.53	-	16.53	1700191350	LF	
273	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	20.33	-	20.33	1700191350	LF	
274	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	20.33	-	20.33	1700191350	LF	
275	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	20.33	-	20.33	1700191350	LF	
276	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135404311	550041	Couner Expense	20.33	-	20.33	1700191350	LF	
277-279	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135338226	543010	Prof Serv Ded	8,375.00	-	8,375.00	1700191218	KN	
280-282	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135387598	543010	Prof Serv-Ded	16,396.25	-	16,396.25	1700191344	KN	
283-285	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135388434	543010	Prof Serv-Ded	8,526.25	-	8,526.25	1700191377	KN	
286-288	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135405444	543010	Prof Serv-Ded	14,472.50	-	14,472.50	1700191354	KN	

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Ref	Year	Per	PartnerObj	CO partner object name	Order	CO object name	DocumentNo	Cost Elem.	Cost elem.name	Amount	Adjustment 1) 2)	Adjusted Amount	Ref/DocNo	DocTyp	Quantity
289-291	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135405452	543010	Prof Serv-Ded	10,708.25	-	10,708.25	1700191355	KN	
292-293	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135493450	543010	Prof Serv-Ded	1,975.00	-	1,975.00	1700191638	KN	
294-322	2017	1			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135398264	543150	Legal Services	133,868.90	-	133,868.90	1700191439	LG	
323-324	2017	1			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135548088	522120	Books & Subscriptions	9,778.58	(9,778.58)	-	5155821793	RN	
325-329	2017	1			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135506539	522060	Business Meals	27.06	-	27.06	100390734	SC	
325-329	2017	1			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135506539	522060	Business Meals	105.00	-	105.00	100390734	SC	
325-329	2017	1			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135506539	522060	Business Meals	65.58	-	65.58	100390734	SC	
325-329	2017	1			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135506539	522060	Business Meals	26.74	-	26.74	100390734	SC	
330	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	16.53	-	16.53	1700191465	LF	
331	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	16.53	-	16.53	1700191465	LF	
332	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	16.53	-	16.53	1700191465	LF	
333	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	16.53	-	16.53	1700191465	LF	
334	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	20.33	-	20.33	1700191465	LF	
335	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	20.33	-	20.33	1700191465	LF	
336	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	20.33	-	20.33	1700191465	LF	
337	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135447416	550041	Courier Expense	20.33	-	20.33	1700191465	LF	
338-341	2017	1			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135607374	543010	Prof Serv-Ded	3,225.00	-	3,225.00	1700191773	KN	
342-352	2017	1			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135507640	543150	Legal Services	33,481.10	-	33,481.10	1700191828	LG	
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599245	643004	Billable Hours	68.61	-	68.61	120042520		0.50
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599264	643004	Billable Hours	137.22	-	137.22	120042535		1.00
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599265	643004	Billable Hours	68.61	-	68.61	120042545		0.50
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599286	643004	Billable Hours	68.61	-	68.61	120042961		0.50
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599299	643004	Billable Hours	34.31	-	34.31	120043020		0.25
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593599300	643004	Billable Hours	102.92	-	102.92	120043036		0.75
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Business Meals	7.66	-	7.66	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Park/In-town Travel	160.50	-	160.50	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Park/In-town Travel	16.54	-	16.54	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522010	Employee Travel	32.85	-	32.85	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522010	Employee Travel	219.00	(69.00)	150.00	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Business Meals	18.78	-	18.78	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Park/In-town Travel	37.89	-	37.89	1800102499	ER	
354-360	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135630463	522060	Business Meals	6.00	-	6.00	1800102499	ER	
361-365	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135589094	522060	Business Meals	10.12	(10.12)	-	1800102216	ER	
361-365	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135589094	522060	Business Meals	119.08	-	119.08	1800102216	ER	
366-369	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135651821	522060	Business Meals	117.02	-	117.02	1800102563	ER	
370-372	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135662084	522060	Business Meals	13.73	-	13.73	1800102599	ER	
373-378	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135662090	522060	Business Meals	74.43	-	74.43	1800102602	ER	
377-380	2017	2			11038300	Finance to Hou/TxCst Rate Case 2016-DFRD	135682138	522060	Business Meals	146.65	-	146.65	1800102605	ER	
381-384	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135719625	546010	Other Services	19.95	-	19.95	1800102743	ER	
385-389	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135796353	522060	Business Meals	5.29	-	5.29	1800102931	ER	
385-389	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135796353	522060	Park/In-town Travel	160.50	-	160.50	1800102931	ER	
385-389	2017	2			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135796353	522060	Park/In-town Travel	9.67	-	9.67	1800102931	ER	
390	2017	2	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593864401	643004	Billable Hours	68.61	-	68.61	120213712		0.50
390	2017	2	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	593865135	643004	Billable Hours	137.22	-	137.22	120213752		1.00
391-402	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135993216	522060	Business Meals	150.72	-	150.72	1800103545	ER	
391-402	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135993216	522060	Business Meals	238.58	-	238.58	1800103545	ER	
391-402	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135993216	522060	Business Meals	65.97	-	65.97	1800103545	ER	
391-402	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135993216	522060	Business Meals	34.07	-	34.07	1800103545	ER	
403-404	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135894148	543010	Prof Serv-Ded	550.00	-	550.00	1700192425	KN	
405-428	2017	3			11036005	Legal to Hou/TxCst Rate Case 2016-DFRD	135903415	543150	Legal Services	85,638.25	-	85,638.25	1700192603	LG	
429-434	2017	3			11035160	Reg to Hou/TxCst Rate Case 2016-17 -DFRD	135998272	543010	Prof Serv-Ded	14,220.00	-	14,220.00	1700192876	KN	
Sub-total actuals recorded through April 3, 2017										\$ 718,608.11	\$(10,734.81)	\$ 707,873.30			56.90
Invoices received but not recorded															
435										\$ 500.00		\$ 500.00			
436-454										51,411.48		51,411.48			
455-476										84,297.13		84,297.13			
477-510										249,126.28		249,126.28			
511-513										13,756.25		13,756.25			
514										500.00		500.00			
Sub-total invoices received but not recorded										\$ 399,591.14	\$ -	\$ 399,591.14			
Total CenterPoint actual rate case expenses through April 3, 2017										\$1,118,197.25	\$(10,734.81)	\$1,107,462.44			56.90
Invoices received from TCUC but not paid															
515-521										\$ 5,013.80		\$ 5,013.80			
522-532										22,838.28		22,838.28			



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Ref	Year	Per	PartnerObj	CO partner object name	Name of offsetting account	Vendor	Description of Meal or Hotel Room	Adjustment
1-4	2016	6			M&S Exp-One Pay Card	Hepburn - Nino's	Meal = \$85 45 for 2 attendees, no detailed receipt	85 45
5-9	2016	6			M&S Exp-One Pay Card	Hepburn - Intercontinental		
5-9	2016	6			M&S Exp-One Pay Card	Hepburn - Intercontinental	Hotel room = \$389 per night	239 00
5-9	2016	6			M&S Exp-One Pay Card	Hepburn - Intercontinental	Meal = \$93 58, no detailed receipt, 1 attendee	93 58
5-9	2016	6			M&S Exp-One Pay Card	Hepburn - Vontane		
10-13	2016	7			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
14-15	2016	7			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
16-21	2016	8			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$137 66 for 5 attendees	12 66
16-21	2016	8			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$55 58 for 2 attendees	5 58
22-26	2016	8			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$89 18 for 4 attendees, no detailed receipt	89 18
22-26	2016	8			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$80 13 for 3 attendees, no detailed receipt	80 13
27-30	2016	8			M&S Exp-One Pay Card	Hepburn - Washington Molinas Can	Meal = \$52 29 for 3 attendees, no detailed receipt	52 29
31-32	2016	8			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
33-35	2016	8			SUSSEX ECONOMIC ADVISORS LLC	SUSSEX ECONOMIC ADVISORS LLC - CWC		
36-39	2016	8			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
40-43	2016	8			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
44-45	2016	8			Contr&Svcs Exp-Prof Svcs-Ded	MAC CONSULTING LP - depreciation study		
46-48	2016	9			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
49-53	2016	9			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
54-57	2016	9			BAKER BOTTS LLP	BAKER BOTTS LLP		
58-61	2016	9			M&S Exp-One Pay Card	Hepburn - La Mexicana Restaurant	Meal = \$65 67 for 3 attendees, no detailed receipt	65 67
62-66	2016	10			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$78 20 for 3 attendees, no detailed receipt	78 20
62-66	2016	10			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$63 33 for 2 attendees, no detailed receipt	63 33
67-75	2016	10			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
76-78	2016	10			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
79-80	2016	10			SCOTTMADDEN INC	SCOTTMADDEN INC - ROE		
81-86	2016	10			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
87-92	2016	11			Employ Rel Exp-Awards/Gifts	Skovran - Alonti	Meal = \$123 20 for 9 attendees	
93-98	2016	11			M&S Exp-One Pay Card	Hart - Pappas Bar-B-Q	Meal = \$88 12 for 6 employees	
93-98	2016	11			M&S Exp-One Pay Card	Hart - New York Pizza Group	Meal = \$63 40 for 6 employees	
99	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
100	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
101	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
102	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
103	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
104	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
105	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
106	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
107	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
108	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
109	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
110	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
111	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
112	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
113	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
114	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
115	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
116	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
117	2016	11			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
118-135	2016	11			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
136-141	2016	11			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
142-153	2016	11			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
154-169	2016	11			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Custer		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Custer		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Custer		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Custer		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Custer		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Branch		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Branch		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Branch		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Burleson		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Burleson		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Burleson		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Burleson		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Burleson		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Livingston		

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Ref	Year	Per	PartnerObj	CO partner object name	Name of offsetting account	Vendor	Description of Meal or Hotel Room	Adjustment
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Livingston		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Livingston		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Livingston		
170	2016	11	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR		Billable Hr - Livingston		
171-176	2016	12			M&S Exp-One Pay Card	Strickland - In Magic Counters Inc		
177-183	2016	12			M&S Exp-One Pay Card	Skovran - Alonti	Meal = \$222.35 for 13 attendees	
177-183	2016	12			M&S Exp-One Pay Card	Skovran - Alonti	Meal = \$88.95 for 7 attendees	
184-188	2016	12			M&S Exp-One Pay Card	Livingston - SENDTHISFILE		
189-194	2016	12			Employ Rel Exp-Reimburse/Deductions	Hepburn - Petroleum Club of Houston	Meal = \$104.69 for 4 attendees	4.69
195-200	2016	12			M&S Exp-One Pay Card	Hepburn - Post Oak Grill	Meal = \$47.03 for 2 attendees	
201	2016	12			Couner Expense	ARDMORE POWER LOGISTICS LLC		
202	2016	12			Couner Expense	ARDMORE POWER LOGISTICS LLC		
203	2016	12			Couner Expense	ARDMORE POWER LOGISTICS LLC		
204	2016	12			Couner Expense	ARDMORE POWER LOGISTICS LLC		
205	2016	12			Couner Expense	ARDMORE POWER LOGISTICS LLC		
206-208	2016	12			M&S Exp-One Pay Card	Joseph - Treebeards-Tunnel	Meal = \$12.34 for 1 attendee	
206-208	2016	12			M&S Exp-One Pay Card	Joseph - Treebeards-Tunnel	Meal = \$61.81 for 8 attendees	
209-213	2016	12			M&S Exp-One Pay Card	Mendiola - Chick-Fil-A-Allen CE	Meal = \$7.35 for 1 attendee, no receipt	7.35
209-213	2016	12			M&S Exp-One Pay Card	Mendiola - Chick-Fil-A-Allen CE	Meal = \$82.64 for 13 attendees	
214-218	2016	12			M&S Exp-One Pay Card	Tran - Chick-Fil-A-Allen CE	Meal = \$39.71 for 14 attendees	
214-218	2016	12			M&S Exp-One Pay Card	Tran - Post Oak Grill	Meal = \$212.39 for 13 attendees	
219-223	2016	12			M&S Exp-One Pay Card	Joseph - Miller's Café	Meal = \$94.39 for 9 attendees	
224	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
225	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
226	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
227	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
228	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
229	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
230	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
231	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
232	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
233	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
234	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
235	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
236	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
237	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
238	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
239	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
240	2016	12			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
241-244	2016	12			BAKER BOTTS LLP	BAKER BOTTS LLP		
245-251	2017	1			Employ Rel Exp-Reimburse/Deductions	Stevens - Tx History Museum Parking		
245-251	2017	1			Employ Rel Exp-Reimburse/Deductions	Stevens - Mileage reimbursement		
245-251	2017	1			Employ Rel Exp-Reimburse/Deductions	Stevens - Tolls		
252-258	2017	1			M&S Exp-One Pay Card	Hart - Houston Chronicle		
252-258	2017	1			M&S Exp-One Pay Card	Hart - Houston Chronicle		
259	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
260	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
261	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
262	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
263	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
264	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
265	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
266	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
267	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
268	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
269	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
270	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
271	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
272	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
273	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
274	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
275	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
276	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
277-279	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
280-282	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - ROE		
283-285	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
286-288	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		

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Ref	Year	Per	PartnerObj	CO partner object name	Name of offsetting account	Vendor	Description of Meal or Hotel Room	Adjustment
289-291	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - ROE		
292-293	2017	1			SCOTTMADDEN INC	SCOTTMADDEN INC - CWC		
294-322	2017	1			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
323-324	2017	1			THOMSON-WEST	THOMSON-WEST - Legal research		9,778.58
325-329	2017	1			Employ Rel Exp-Bus Meals	Samo - Pizza L'Vino	Meal = \$27.06 for 14 attendees	
325-329	2017	1			Employ Rel Exp-Bus Meals	Samo - Pizza L'Vino	Meal = \$105.00 for 14 attendees	
325-329	2017	1			Employ Rel Exp-Bus Meals	Samo - SQ Zeros Sandwich	Meal = \$65.58 for 7 attendees	
325-329	2017	1			Employ Rel Exp-Bus Meals	Samo - Treebeards-Tunnel	Meal = \$26.74 for 4 attendees	
330	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
331	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
332	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
333	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
334	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
335	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
336	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
337	2017	1			ARDMORE POWER LOGISTICS LLC	ARDMORE POWER LOGISTICS LLC		
338-341	2017	1			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
342-352	2017	1			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Livingston			
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Livingston			
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Livingston			
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Burleson			
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Burleson			
353	2017	1	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Burleson			
354-360	2017	2			M&S Exp-One Pay Card	Stevens - McDonald's	Meal = \$7.66 for 1 attendee	
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Mileage reimbursement		
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Tolls		
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Doubletree		
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Doubletree	Hotel room = \$219 per night for 1 night	69.00
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Doubletree		
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Doubletree		
354-360	2017	2			M&S Exp-One Pay Card	Stevens - Doubletree		
361-365	2017	2			M&S Exp-One Pay Card	Mendiola - SQ Zeros Sandwich	Meal = \$10.12 for 1 attendee, no receipt	10.12
361-365	2017	2			M&S Exp-One Pay Card	Mendiola - SQ Zeros Sandwich	Meal = \$119.08 for 13 attendees	
366-369	2017	2			M&S Exp-One Pay Card	Tran - Treebeards-Tunnel	Meal = \$117.02 for 12 attendees	
370-372	2017	2			M&S Exp-One Pay Card	Joseph - Chick-Fil-A	Meal = \$13.73 for 2 attendees	
373-376	2017	2			M&S Exp-One Pay Card	Joseph - Ottos BBQ-Allen Center	Meal = \$74.43 for 9 attendees	
377-380	2017	2			M&S Exp-One Pay Card	Joseph - Pizza L'Vino	Meal = \$146.65 for 14 attendees	
381-384	2017	2			M&S Exp-One Pay Card	Livingston - SENDTHISFILE		
385-389	2017	2			Employ Rel Exp-Reimburse/Deductions	Stevens - McDonald's	Meal = \$5.29 for 1 attendee	
385-389	2017	2			Employ Rel Exp-Reimburse/Deductions	Stevens - Mileage reimbursement		
385-389	2017	2			Employ Rel Exp-Reimburse/Deductions	Stevens - Tolls		
390	2017	2	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Livingston			
390	2017	2	159022/BILLHR	Reg Ops Regulatory / BILLABLE HOUR	Billable Hr - Burleson			
391-402	2017	3			One Pay Card	Skovran - Alonti	Meal = \$150.72 for 12 attendees	
391-402	2017	3			One Pay Card	Skovran - Alonti	Meal = \$238.58 for 18 attendees	
391-402	2017	3			One Pay Card	Skovran - Alonti	Meal = \$65.97 for 6 attendees	
391-402	2017	3			One Pay Card	Skovran - Alonti	Meal = \$34.07 for 3 attendees	
403-404	2017	3			SCOTTMADDEN INC	SCOTTMADDEN INC - ROE		
405-428	2017	3			PARSLEY COFFIN RENNER LLP	PARSLEY COFFIN RENNER LLP		
429-434	2017	3			MAC CONSULTING LP	MAC CONSULTING LP - depreciation study		
								\$10,734.81
Invoices received but not recorded								
435						Jackson-Hampton Inn & Suites		
436-454						PARSLEY COFFIN RENNER LLP		
455-476						PARSLEY COFFIN RENNER LLP		
477-510						PARSLEY COFFIN RENNER LLP		
511-513						SCOTTMADDEN INC - ROE		
514						DAVE HOWARD & ASSOCIATES		
								\$ -
								\$10,734.81
Invoices received from TCUC but not paid								
515-521						HERRERA & BOYLE PLLC (TCUC) - November 2016		
522-532						HERRERA & BOYLE PLLC (TCUC) - December 2016		



GUD NO. 10567

STATEMENT OF INTENT OF  
CENTERPOINT ENERGY  
RESOURCES CORP. D/B/A  
CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY  
TEXAS GAS TO INCREASE RATES IN  
THE HOUSTON DIVISION AND  
TEXAS COAST DIVISION

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2017 APR 18 PM 2:05  
BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS

AFFIDAVIT OF MARK SANTOS

Before me, the undersigned authority, on this date personally appeared Mark Santos, known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

1. "My name is Mark Santos. I am over 18 years of age, of sound mind and fully competent to make this affidavit. Each statement of fact herein is true and of my own personal knowledge.
2. I am a partner with the Austin, Texas law firm of Parsley Coffin Renner LLP and have practiced law since 2002. I have extensive experience representing and defending clients before the Railroad Commission of Texas ("Commission") and Public Utility Commission of Texas.
3. I am counsel of record for CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint" or the "Company") in Gas Utilities Docket No. 10567. My firm was engaged to assist in the presentation of the Company's rate filing involving the Houston and Texas Coast Divisions, which was filed with certain affected cities and the Commission on November 16, 2016. Attached to the Unanimous Settlement Agreement filed on April 7, 2017 were invoices supporting the \$1,107,462.44 in actual rate case expenses incurred by CenterPoint in this docket and which the Company seeks to recover through a surcharge for Company, consultant and legal expenses through March 31, 2017. This amount includes legal expenses incurred preparing the filing, expenses incurred by professional consultants retained to provide testimony, public notice costs, and incidental expenses. The invoices are detailed and itemized. The total amount of rate case expenses requested for recovery by the Company, \$1,250,195.12, also includes \$142,732.68 in invoices that are still due and an estimate to complete the case.
4. I am familiar with the Commission Rule on Rate Case Expenses, 16 TEX. ADMIN. CODE §7.5530, as well as past decisions rendered by the Commission regarding the types of expenses that are eligible for rate case expense recovery.

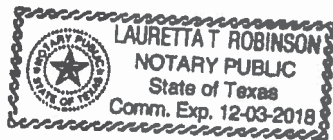
5. I have reviewed the billings of Parsley Coffin Renner LLP submitted to CenterPoint for legal services performed in this proceeding, and I affirm that those billings accurately reflect the time spent and expenditures incurred by Parsley Coffin Renner LLP on CenterPoint's behalf. The charges and rates of my firm are reasonable and consistent with those billed by others for similar work, and the rates are comparable to rates charged by other professionals with the same level of expertise and experience. The hours spent to perform the tasks assigned to Parsley Coffin Renner LLP were necessary to complete those tasks in a professional manner on a timely basis and the nature of the work performed is typical of a contested rate proceeding such as this case. The nature of this work included the preparation of testimony and other aspects of the Company's rate filing package, answering discovery questions, motions practice, preparation of errata, preparation of rebuttal testimony, preparation for hearing, attention to settlement matters, attention to prehearing matters, and attendance at Commission meetings. There was no duplication of services and the Company's request for a rate change was warranted. Further, the work was relevant and reasonably necessary to the proceedings, and the complexity and expense of the work was commensurate with both the complexity of the issues in the proceedings and the amount of the rate increase sought and granted.
6. In addition to the amounts incurred through March 31, 2017, CenterPoint has and will continue to incur additional legal expenses for work performed through the issuance of a Final Order in this docket. The nature of this work includes finalizing settlement documents, potential discovery and briefing before the Examiners, and attending Commission conferences. Based on my experience in administrative proceedings, including proceedings in which the parties seek approval of a Unanimous Settlement Agreement as in this case, I estimate that legal expenses not previously included in CenterPoint's actual amounts through completion of the case will be approximately \$35,000, bringing the total amount of actual and estimated legal fees necessary to complete this proceeding to \$829,214.37.
7. In addition to legal expenses, CenterPoint incurred other rate case expenses, which included expenses incurred by professional consultants retained to provide testimony, preparation of the filing, public notice, responding to discovery, and incidental expenses. These expenses were typical of the consulting expenses required to present a statement of intent filing at the Commission, to respond to discovery, to present rebuttal testimony, and to prepare for hearing. Actual detailed and itemized invoices supporting these expenses through March 31, 2017 are attached to the Unanimous Settlement Agreement. The total amount of other rate case expenses incurred through March 31, 2017, is \$313,248.07. Other rate case expenses that are anticipated but final bills have not yet been received total \$107,732.68.
8. No portion of the fees or expenses that CenterPoint seeks to recover is or will be for luxury items, such as limousine service, sporting events, alcoholic beverages, hotel movies, or other entertainment. The charges for copies, printing, overnight courier service, transcripts, and other expenses and costs were necessary for the prosecution of the case and are reasonable.

9. CenterPoint's total amount of rate case expenses as reflected in the Unanimous Settlement Agreement and for which CenterPoint requests that the Commission authorize recovery is \$1,250,195.12.
10. CenterPoint seeks recovery only of those expenses that are actually incurred, and any rate case expense surcharge will collect from ratepayers only the amount actually incurred and authorized by the Commission. I note, however, that this estimate presumes approval of the Unanimous Settlement Agreement and no appeal of the Commission's Final Order. CenterPoint reserves the right to revise this estimate to the extent that additional litigation becomes necessary."

  
Mark Santos

SWORN TO AND SUBSCRIBED before me on this 18<sup>th</sup> day of April 2017, by Mark Santos.

  
Notary Public in and for the State of Texas



**RAILROAD COMMISSION OF TEXAS**

STATEMENT OF INTENT OF	§	
CENTERPOINT ENERGY	§	
RESOURCES CORP., D/B/A	§	GAS UTILITIES DOCKET NO. 10567
CENTERPOINT ENERGY ENTEX	§	
AND CENTERPOINT ENERGY	§	
TEXAS GAS TO INCREASE RATES IN	§	
THE TEXAS GULF DIVISION	§	

**AFFIDAVIT OF ALTON J. HALL, JR.  
IN SUPPORT OF CITY OF HOUSTON  
AND HOUSTON COALITION OF CITIES' RATE CASE EXPENSES**

STATE OF TEXAS           §

COUNTY OF HARRIS       §

BEFORE ME, the undersigned authority, on this day personally appeared Alton J Hall, Jr., who being by me first duly sworn, on oath deposed and said the following:

1.       My name is Alton J. Hall, Jr. I am Special Counsel with the law firm of Adams and Reese LLP ("Adams and Reese") and lead counsel for the City of Houston and the Houston Coalition of Cities ("COH" and "HCC") in CenterPoint's Application to Change Rates in Docket No. 10567. I received my JD and my Texas State Bar license in 1984. I have represented numerous rate payer interests before the Railroad Commission of Texas ("RRC" or "Commission") and the Public Utility Commission ("PUC") since 1986. Moreover, I have represented the City of Houston and other municipalities in proceedings before the PUC and RRC since 1990.

2.       I am personally familiar with the services performed by Adams and Reese on behalf of COH and HCC in connection with Docket No. 10567. I am also personally familiar with the legal services provided by Clarence A. West and the consulting services of Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH

Myers & Company LLC, and Lacey Newday Consulting, LLC on behalf of COH and HCC. I am over the age of 18 years and am qualified to make this Affidavit. The statements in this Affidavit are true and correct.

3. I have reviewed the billings of Adams and Reese, and Clarence A. West, and Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC to COH and HCC for legal services and consulting services performed in Docket No. 10567. These billings accurately reflect the time spent and expenditures incurred by Adams and Reese and Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC on behalf of COH and HCC. These billings were accurately calculated before they were tendered, and there was no double billing. None of the charges billed to COH and HCC have been recovered through reimbursement for other expenses. The expenses charged were associated with the review of CenterPoint's proposed gas rate increase in Docket No. 10567 and were necessary to represent the interests of COH and HCC in this matter.

4. For the period through March 21, 2017, COH and HCC have incurred \$250,709.11 from Adams & Reese for legal fees and expenses. In addition, HCC has incurred \$1,677.00 from Clarence A. West. COH and HCC have also incurred consulting fees and expenses in Docket No. 10567 in the amount of \$186,330.00, itemized as follows:

Norwood Energy Consulting LLC	\$63,800
Garrett Group, LLC.	\$67,150
Technical Associates, Inc.	\$26,500
Kit Pevoto	\$14,400

RWH Myers & Company, LLC	\$9,600
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Lacey Newday Consulting, LLC	\$4,880
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The fees and expenses incurred were necessary to accomplish the following: 1) review and analyze CenterPoint's filing; 2) advise COH and HCC on the Company's proposed rate change; 3) prepare pleadings and motions; 4) identify issues in the filing; 5) attend prehearing conferences; 6) attend technical conference; 7) numerous telephone conferences with other parties and consultants; 8) work with attorneys and consultants; 9) draft and submit discovery requests and review same; 10) respond to discovery and requests from the Company; 11) presentation of testimony; 12) review and analyze pertinent legal authorities; 13) preparation of Hearing Brief; 14) review and analyze relevant Commission precedent; 15) preparation for hearing; 16) preparation for and attendance at numerous settlement conferences; and 17) review and revisions to settlement documents.

5. The consulting services performed for COH and HCC were conducted by Mr. Scott Norwood, Mr. Mark Garrett, Mr. David Parcell, Ms. Kit Pevoto and Ms. Sara Coleman. These consultants have testified before the RRC and the PUC on numerous occasions over the past 30 years. The hourly rates for these consultants in Docket No. 10567 are as follows: 1) Mr. Norwood, \$200 per hour; 2) Mr. Garrett, \$200.00 per hour; 3) Mr. Parcell, \$200.00 per hour; 4) Ms. Pevoto, \$200.00 per hour; and 5) Ms. Coleman, \$200 per hour. This is the same or similar hourly rate charged other clients for comparable services during the same time period. With the exception of Ms. Coleman, each of these consultants provided pre-filed, direct testimony. Mr. Norwood addressed consolidation, capital additions and GRIP issues. Mr. Garrett addressed cost of service and GRIP ADIT issues. Mr. Parcell addressed cost of capital and capital structure

issues. Ms. Pevoto addressed cost allocation and rate design issues. Ms. Coleman assisted on GRIP issues.

6. The legal services performed by Adams and Reese on behalf of COH and HCC were managed and supervised by me. The services rendered through March 21, 2017, included those items set forth in Paragraph 4 above. The hours spent by Adams and Reese for work assigned to us in this proceeding was reasonable and necessary to complete those tasks in a professional manner and on a timely basis. I used my knowledge and experience in these matters before the RRC and PUC to assure that the work being done and the expenses incurred were reasonable.

7. So that duplication of effort was minimized where possible, COH and HCC coordinated its activities with the Texas Coast Utilities Coalition ("TCUC") and the Gulf Coast Coalition of Cities ("GCCC"). Counsel for COH and HCC and TCUC and GCCC discussed the issues presented by CenterPoint's application in this case and divided the issues to be explored among the City coalitions. These parties met on a regular basis to discuss the division of issues to assure there was no duplication.

8. The hourly rates charged COH and HCC for attorneys by Adams and Reese range from \$200 to \$425/hr. These rates represent a significant discount from the standard rates charges for these same lawyers to other clients for similar work. My standard rate, for example, is \$625/hr. The rate charged the COH and HCC is \$425/hr for my services. As stated above, I have been practicing for 32 years and appearing before the PUC and RRC for over 30 years.

9. I am personally familiar with the rates charged by attorneys in Harris County, Texas, for complex litigation and regulatory matters such as this case. The rate charged COH and HCC for my services of \$425/hr is on the low end of the market. Similarly, the rates for

other attorneys and paralegals in my firm representing COH and HCC are on the low end for their experience levels and expertise on these types of matters.

10. The hourly rate for Clarence A. West for HCC is \$260/hr. Mr. West has well over 30 years' experience in regulatory and governmental matters. As such, his rate is quite reasonable.

11. The actual invoices submitted by Adams and Reese and Clarence A. West and Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC for services and expenses through April 30, 2016, are submitted as part of Exhibit D to the Unanimous Stipulation and Settlement Agreement.

12. The actual invoices include a description of services performed and time expended on a daily basis. All expenses are supported by backup documentation. The documentation in this case is similar to that provided in many previous rate cases at the RRC.

13. Pursuant to RRC Practice and Procedure Rules Sec. 7.5530, Adams and Reese and Clarence A. West and Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC recorded time spent on this matter by issue category to the extent possible. Time entries on the attached invoices indicate the issue subject matter of each entry, to the extent possible.

14. The issues addressed by COH and HCC have a reasonable basis in law, policy or fact. COH and HCC's attorneys reviewed the relevant law and RRC rules and applicable Commission precedent to ensure that the issues raised by COH and HCC in this case were reasonably grounded and relevant in this matter.

15. CenterPoint filed this rate case seeking to combine two currently separate divisions - - the Houston Division and the Texas Coast Division. Prior to this point, CenterPoint had not filed a base rate case for the Houston Division since 2009. Accordingly, this case presented several complex issues.

16. Moreover, the magnitude of the request in CenterPoint's application of \$31.4 million was quite significant, especially in view of the fact that nearly 90 percent of the increase was allocated to the Houston Division, and nearly 90 percent to Residential ratepayers.

17. As a result of the magnitude of the request and the complexity of the issues, which also addressed for the first time rate inclusion of several GRIP filings, discovery was quite intensive. Moreover, consolidation presented several additional issues.

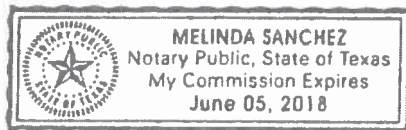
18. The expenses incurred by Adams and Reese and Clarence A. West and Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC comply with RRC Practice and Procedure Rules Sec. 7.5530. Neither Adams and Reese nor Norwood Energy Consulting LLC, Technical Associates, Inc., Garrett Group LLC, Kit Pevoto, RWH Myers & Company LLC, and Lacey Newday Consulting, LLC charged for luxury items, including first-class airfare, limousine service, entertainment, or alcoholic beverages. No meals were charged in excess of \$25 per person, and no individual billed for more than 12 hours in a single day.

19. The total amount requested for rate case expenses through March 21, 2017, in the amount of \$438,716.11 for Docket No. 10567 is reasonable and necessary, in light of all the factors discussed above and, therefore, in compliance with RRC Practice and Procedure Rules Sec. 7.5530. These fees and expenses are in proportion to the nature and scope of the case at issue.

20. Based on the additional services required through a Final Order in this matter, I expect that there will be additional fees and expenses incurred by COH and HCC. The estimated fees and expenses will not exceed \$30,000. We will supplement this filing with additional fees and expenses at the conclusion of the proceeding.

  
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Alton J. Hall, Jr.

SUBSCRIBED AND WORN TO BEFORE ME, the undersigned authority, on this the 17<sup>th</sup> day of April 2017.



  
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NOTARY PUBLIC STATE OF TEXAS

**GAS UTILITIES DOCKET NO. 10567**

STATEMENT OF INTENT OF	§	
CENTERPOINT ENERGY	§	BEFORE THE
RESOURCES CORP., D/B/A	§	
CENTERPOINT ENERGY ENTEX	§	RAILROAD COMMISSION
AND CENTERPOINT ENERGY TEXAS	§	
GAS TO INCREASE RATES IN THE	§	OF TEXAS
TEXAS GULF DIVISION	§	

**AFFIDAVIT OF THOMAS L. BROCATO  
RELATED TO THE RATE CASE EXPENSES OF  
THE GULF COAST COALITION OF CITIES**

STATE OF TEXAS       §  
                                  §  
COUNTY OF TRAVIS   §

BEFORE ME, the undersigned authority, on this day personally appeared Thomas L. Brocato who being by me first duly sworn, on oath deposed and said the following:

1. My name is Thomas L. Brocato. I am a principal with the law firm of Lloyd Gosselink Rochelle and Townsend, P.C. ("Lloyd Gosselink") and counsel for the Gulf Coast Coalition of Cities ("GCCC") in Gas Utilities Docket ("GUD") No. 10567. I have been practicing public utility law since I graduated from law school and began my career as a Staff attorney at the Public Utility Commission of Texas ("PUC" or "Commission") in 1990. I have represented entities at the Railroad Commission and PUC for over 25 years. Having participated in numerous rate cases and appeals, I have represented municipalities since 2004.

2. I have reviewed the work performed by Lloyd Gosselink and the technical consultants on behalf of GCCC in connection with GUD No. 10567 concerning the *Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Rates in the Texas Gulf Division*. I am over the age of 18 years and am not disqualified from making this affidavit. My statements are true and correct.

3. I have reviewed the billings of Lloyd Gosselink submitted to GCCC for legal services performed in GUD No. 10567. I affirm that those billings accurately reflect the time spent and expenditures incurred by Lloyd Gosselink on GCCC's behalf. Those billings were accurately calculated before they were tendered, and there was no double billing. None of the charges billed to GCCC have been recovered through reimbursement for other expenses. The expenses charged were associated with the review of CenterPoint's Statement of Intent in GUD No. 10567 and were necessary to advise GCCC and accomplish tasks in this proceeding. Total rate case expenses (inclusive of legal fees, consultant charges, and other expenses) for GUD No. 10567 through March 31, 2017 are summarized in the chart attached to this affidavit as Attachment A.

4. For the period of November 2016 through March 31, 2017, Lloyd Gosselink has billed \$66,453.60 for legal services in GUD No. 10567. The fees and expenses incurred through March 31, 2017 were necessary to: advise GCCC on the review of CenterPoint's Statement of Intent, identify issues, retain and work with consultants, address discovery matters, prepare testimony, participate in settlement discussions, and negotiate the settlement agreement.

5. The attorneys' hourly rates of \$165-\$325, upon which the billings are based, are the same hourly rates charged other clients for comparable services during the same time frame. Our firm's rates are at the lower end of the range compared to the rates charged by other lawyers with similar experience providing similar services. The hours spent to perform the tasks assigned to Lloyd Gosselink were necessary to complete those tasks in a professional manner on a timely basis. The participating attorneys' many years of experience participating in utility rate cases aid in our efforts to keep rate case expenses reasonable.

6. Invoices from Lloyd Gosselink also include fees and expenses from ReSolved Energy Consulting, LLC for work performed by Karl Nalepa and his assistant in the amount of

\$36,247.00. Mr. Nalepa is a regulatory expert engaged to present testimony and consult on the issues in this case. Mr. Nalepa's hourly rate for this proceeding is \$260. This is the same or similar hourly rate charged other clients for comparable services during the same time period. Mr. Nalepa and his assistant reviewed CenterPoint's Statement of Intent, identified issues, prepared and reviewed discovery questions and responses, prepared direct testimony, assisted in settlement negotiations.

7. Invoices from Lloyd Gosselink also include fees and expenses from New Gen Consulting, LLC for work performed by Connie Cannady in the amount of \$33,007.50. Ms. Cannady's hourly rate for this proceeding is \$245. This is the same or similar hourly rate charged other clients for comparable services during the same time period. Ms. Cannady reviewed CenterPoint's Statement of Intent, identified issues, prepared and reviewed discovery questions and responses, prepared direct testimony, assisted in settlement negotiations.

7. The invoices submitted by Lloyd Gosselink include a description of services performed and time expended on each activity. The invoices for GUD No. 10567 through March 31, 2017 are included as Attachment B to this affidavit. Lloyd Gosselink has documented all charges with time sheets, invoices, and records. The documentation in this case is similar to that provided in many previous ratemaking proceedings at the Railroad Commission.

8. I have made a detailed review of actual invoices for consultants and legal services for November 2016 through March 31, 2017. I conclude that the services rendered in these months were necessary for GCCC's participation in this proceeding and that the fees and expenses were reasonable in relation to the complexity of the issues addressed. Specifically, I made the following significant findings during my review:

- The hourly rates charged by GCCC' consultants and attorneys are within the range of reasonable rates;

- The number of individuals working on this matter at any given time was minimized;
- Consultants and attorneys accurately documented hours worked and services provided on their invoices;
- There were no time entries by any individual that exceeded 12 hours per day on any single matter or on a combined basis when work was performed on these cases; and
- There were no expenses that are subject to special scrutiny (e.g., luxury hotels, valet parking, designer coffee, airfare, meals).

9. I have reviewed all of the consultants' and attorneys' qualifications, along with a critical evaluation of their work product and the fees that they charged GCCC, and have found their services and fees to be reasonable and a good value. Each consultant and attorney provided services that were necessary for GCCC to fairly represent the interests of the members of GCCC in this rate-setting proceeding. All of the actual fees and expenses incurred to date are substantiated by detailed invoices, which I have included.

10. In addition to the expenses incurred through March 31, 2017, Lloyd Gosselink will incur fees and expenses in GUD No. 10567 beyond that date associated with continued work to finalize settlement documents subsequent to the date of this affidavit.

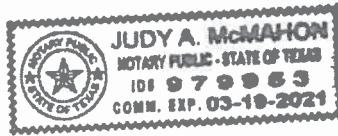
In consideration of this activity, GCCC estimates that its remaining expense of participating in this case beyond March 31, 2017 will not exceed \$30,000. In the event that the settlement in this matter is not adopted, or some additional process or litigation is required to bring this matter to a close, GCCC would seek to quantify an additional rate case expense amount.


11. The total amounts requested for expenses through March 31, 2017 of \$135,708.10 for GUD No. 10567 and the estimate beyond that date, are reasonable given the complexity, importance, and magnitude of this case, the nature of GCCC's case, and the number of issues.

Dated: April 13, 2017.

  
\_\_\_\_\_  
THOMAS L. BROCATO

SUBSCRIBED AND SWORN TO BEFORE ME. the undersigned authority, on this 13  
day of April, 2017.



  
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Notary Public

**GAS UTILITIES DOCKET NO. 10567**

**STATEMENT OF INTENT OF  
CENTERPOINT ENERGY RESOURCES  
CORP., D/B/A CENTERPOINT  
ENERGY ENTEX AND CENTERPOINT  
ENERGY TEXAS GAS TO INCREASE  
RATES IN THE TEXAS GULF  
DIVISION**

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**BEFORE THE  
RAILROAD COMMISSION  
OF TEXAS**

**AFFIDAVIT OF ALFRED R. HERRERA  
RELATED TO THE RATE CASE EXPENSES OF  
THE TEXAS COAST UTILITIES COALITION OF CITIES**

**STATE OF TEXAS       §  
                                  §  
COUNTY OF TRAVIS   §**

Before me, the undersigned authority, on this day personally appeared Alfred R. Herrera, being by me first duly sworn, on oath deposed and said the following:

1. My name is Alfred R. Herrera, and I am a principal of Herrera & Boyle, PLLC. I have over 32 years of experience in legal and legislative matters related to the utility industry (gas, electric, water, wastewater, and telecommunications). I have litigated numerous utility-related rate matters. Herrera & Boyle, PLLC has been retained by the Texas Coast Utilities Coalition ("TCUC") of cities in connection with *GUD Docket No. 10567, Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Rates in The Texas Gulf Division* and with the same statement of intent CenterPoint submitted to the TCUC cities under the cities' original jurisdiction (collectively, "*GUD 10567*").
2. I am personally familiar with the work performed by Herrera & Boyle and the technical consultants on behalf of TCUC in *GUD 10567*. I am over 18 years of age and I am not disqualified from making this affidavit. My statements are true and correct.
3. This firm has provided services to TCUC in *GUD 10567* including, but not limited to, the following activities: the provision of legal advice and strategy; negotiating procedural schedules and substantive issues; identification of consultants and recommendations to the client regarding consultants; coordination of issue development; legal research; preparation and filing of pleadings and briefs; discovery; preparation for and participating in prehearing conferences and settlement meetings; briefing clients and discussions with consultants.

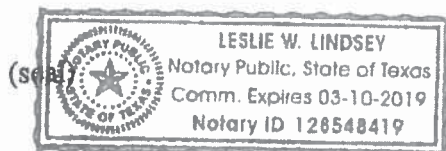
4. I am responsible for coordinating and supervising the efforts of my firm's personnel pertaining to the services rendered to TCUC in *GUD 10567*. I have personally reviewed all billings for all work performed (legal and consulting) in connection with *GUD 10567*.
5. My firm provided our invoices and backup for the fees and expenses charged to TCUC to the City of Baytown and to the other members of TCUC for forwarding to CenterPoint for reimbursement. My firm's billings are associated with efforts that were reasonable and necessary for development of the record and advocacy of TCUC's interests in *GUD 10567* and those invoices accurately reflect the time expended and the expenses incurred by Herrera & Boyle and the consultants that worked on matters related to *GUD 10567*. Also, none of TCUC's rate case expenses have been reimbursed as of the date of my affidavit. Duplication of effort was avoided.
6. My firm's individual charges and rates are reasonable, consistent with the rates billed to others for similar work and comparable to rates charged by other professionals with the same level of expertise and experience. The amounts charged for such services are reasonable and there has been no double billing of charges. No meal expense has been billed by any attorney or other Herrera & Boyle personnel. No charges have been incurred or billed for luxury items, first-class airfare, limousines, alcohol, sporting events, or entertainment.
7. For the period November 16, 2017 through March 31, 2017, Herrera & Boyle has billed \$144,062.58 related to *GUD 10567*. This figure includes \$80,466.77 in legal fees and expenses and \$63,595.81 in consultant fees and expenses. The fees and expenses incurred through March 31, 2017 were necessary to advise TCUC on the rate package filing with a focus on CenterPoint's proposed depreciation rates; to review the impact of the proposed consolidated PGA tariff on the current Texas Coast Division customer rates with particular focus on the additional costs that the Company plans to include in the consolidated PGA; and to undertake such tasks as reviewing the application, identifying issues, coordinating activities, retaining and working with consultants, engaging in discovery, drafting pleadings, and preparing for hearings and settlement discussions, and assisting the cities in processing CenterPoint's application at the city level. A summary of TCUC rate case expenses and the related invoices for *GUD 10567* are appended to my affidavit as Attachment A.
8. The total amount of rate case expenses of \$144,062.58 incurred from November 16, 2017 through March 31, 2017, and the estimate beyond March 31, 2017 of \$3,500.00 requested for reimbursement, are reasonable given the complexity, importance, and magnitude of this case, the nature of TCUC's positions in the case, and the number of issues TCUC addressed.
9. The attorney hourly rates of \$295-\$375, upon which the billings are based, are comparable to hourly rates charged to other clients for comparable services during the same time frame. Herrera & Boyle's rates are at the lower end of the range of reasonable hourly rates compared to the rates charges by other lawyers with similar experience providing similar services.

10. The hours spent to perform the tasks assigned to Herrera & Boyle were necessary to complete the required tasks in a professional manner on a timely basis. My many years in working with and supervising attorneys and consultants in utility rate cases, including at the Railroad Commission, facilitate efforts to keep rate case expenses reasonable.
11. David Garrett is the managing member of the consulting firm, Resolve Utility Consulting, PLLC. His educational background and experience in the utility industry are presented in Exhibit DJG-1 to his direct testimony in *GUD 10567*. His time and efforts in *GUD 10567* were coordinated by me and by attorneys working under my direction. Mr. Garrett's background and experience served to allow him to efficiently accomplish his assignment in *GUD 10567*. Mr. Garrett and Resolved Utility Consulting's time, effort and associated fees in *GUD 10567* of \$41,750.00 are reasonable and necessary.
12. Melissa Whitten is a Senior Consultant for Daymark Energy Advisors, Inc., and has over 35 years of experience in providing support to the energy industry in matters affecting policy, planning, and strategic decisions as shown in Exhibit MW-1 to her direct testimony in *GUD 10567*. Her time and efforts in *GUD 10567* were coordinated by me and by attorneys working under my direction. Because of her extensive background and experience, Ms. Whitten was able to efficiently accomplish her assignment in this proceeding. Ms. Whitten and Daymark Energy Advisors' time, effort and associated fees of \$21,845.81 are reasonable and necessary.
13. The invoices submitted by Herrera & Boyle include a description of services performed and time expended on each activity. The invoices for *GUD 10567* have been provided to CenterPoint on a monthly basis and to the parties in *GUD 10567*. Herrera & Boyle has documented all charges with time sheets, invoices and records. The documentation in this case is similar to that provided in many previous cases at the Railroad Commission of Texas (Commission) and the Public Utility Commission of Texas.
14. Legal expenses incurred in connection with *GUD 10567*, total \$3,353.27. There are no luxury items associated with Herrera & Boyle's expenses. The total consists of reimbursable items such as courier services, express mail, postage and shipping, and photocopying. Internal copying charges were limited to 15¢ per page.
15. My responsibilities, as well as other attorneys assigned to *GUD 10567* included client communications, strategy development, overall case management, discovery review, review and editing of testimony, preparing for hearing, and negotiations of settlement. The other attorneys assigned to these proceedings have related utility experience of approximately 8 years.
16. I have reviewed the actual invoices for consultants and legal services presented in Attachment A to my affidavit. The services rendered in these months were necessary for TCUC's participation in *GUD 10567* and the fees and expenses were reasonable in relation to the complexity of the issues addressed.

17. Further, the hourly rates charged by TCUC's consultants and attorneys are within the range of reasonable rates for ratemaking cases filed by utilities at the Commission; the consultants and attorneys took all reasonable efforts to keep to a minimum the number of individuals assigned to tasks relevant to *GUD 10567*; there were no time entries by any individual that exceeded twelve hours on any day on work performed *GUD 10567*; and TCUC's attorneys and consultants incurred no expenses that are subject to special scrutiny (e.g., luxury hotels, valet parking, designer coffee, airfare, meals).
18. I also reviewed the consultants' and attorneys' qualifications, along with an evaluation of their work product and the fees that they charged TCUC, and found their services and fees to be reasonable. Each consultant and attorney provided services that were necessary for TCUC to fairly represent TCUC's interests in *GUD 10567*. The actual fees and expenses incurred to date are substantiated by detailed invoices and are included in Attachment A to my affidavit.
19. To complete *GUD 10567*, I estimate that the cities represented by Herrera & Boyle will incur additional fees and expenses of \$3,500.00 primarily to review final settlement documents, including CenterPoint's conforming tariffs, and attendance at the Commission's conference(s) to consider approval of the settlement reached in *GUD 10567*. This amount is based on my experience in previous rate cases at the Commission to accomplish similar tasks. TCUC will request reimbursement only for actual amount billed for work that has been performed.
20. TCUC reserves the right to amend this affidavit and its request for reimbursement as more information is gathered over the course of *GUD 10567*.
21. Statements in this affidavit are true and known by me personally.

  
Alfred R. Herrera

SWORN AND SUBSCRIBED before me on this the 17<sup>th</sup> day of April 2017.



  
Notary Public, State of Texas

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Cities That Retained Original Jurisdiction

LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
1	City of	Alvin	4,961	389	15
2	City of	Angleton	4,133	273	7
3	City of	Baytown	15,024	829	41
4	City of	Beach City	479	3	-
5	Town of	Beasley	90	13	-
6	City of	Bellaire	5,783	207	7
7	City of	Brookshire	211	72	3
8	City of	Brookside Village	445	10	-
9	City of	Bunker Hill Village	1,288	31	-
10	City of	Clute	1,997	176	4
11	City of	Conroe	14,491	1,215	42
12	City of	Deer Park	9,375	441	7
13	City of	Dickinson	4,539	177	4
14	City of	East Bernard	341	53	-
15	City of	Freeport	2,177	184	4
16	City of	Friendswood	9,338	346	7
17	City of	Fulshear	1,794	95	-
18	City of	Hedwig Village	554	80	9
19	City of	Hilshire Village	290	9	-
20	City of	Houston	384,123	24,007	1,225
21	City of	Humble	2,500	373	33
22	City of	Hunters Creek Village	1,482	45	-
23	City of	Jersey Village	2,078	89	11
24	City of	Katy	4,152	384	11
25	Village of	Kemah	513	70	2
26	City of	Kendleton	33	3	-
27	City of	La Marque	4,535	225	4
28	City of	La Porte	8,498	436	7
29	City of	Lake Jackson	7,153	252	14
30	City of	League City	25,792	962	19
31	City of	Manvel	1,474	169	2
32	City of	Meadows Place	1,512	19	4
33	City of	Missouri City	19,364	478	15
34	Town of	Mont Belvieu	1,230	77	2
35	City of	Montgomery	41	1	-
36	City of	Morgan's Point	118	15	1
37	City of	Nassau Bay	1,041	49	3
38	Town of	Needville	651	60	1
39	City of	Oak Ridge North	1,093	47	3
40	Town of	Orchard	91	10	-
41	City of	Oyster Creek	112	18	-
42	City of	Pasadena	30,368	1,290	64
43	City of	Pearland	28,407	1,098	35

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Cities That Retained Original Jurisdiction

LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
44	City of	Piney Point Village	1,124	31	-
45	City of	Richmond	2,048	158	8
46	City of	Rosenberg	6,865	559	11
47	City of	Santa Fe	1,958	91	2
48	City of	Seabrook	3,285	156	4
49	City of	Shenandoah	878	99	11
50	City of	Shoreacres	591	5	-
51	City of	Spring Valley Village	1,449	51	1
52	City of	Stafford	3,315	319	21
53	City of	Sugar Land	24,037	722	38
54	City of	Taylor Lake Village	1,404	7	-
55	City of	Texas City	9,856	556	17
56	City of	Wallis	251	30	1
57	City of	Webster	505	241	25
58	City of	West Columbia	765	85	-
59	City of	Wharton	1,770	208	4
60		TOTAL	663,772	38,098	1,749

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Cities That Surrendered Original Jurisdiction					
LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
1	City of	Clear Lake Shores	423	17	2
2	City of	Cut and Shoot	140	19	-
3	City of	Danbury	406	25	-
4	City of	El Lago	866	20	2
5	City of	Galena Park	2,570	117	1
6	City of	Hillcrest Village	265	2	-
7	City of	Hitchcock	1,389	74	2
8	City of	Jacinto City	2,222	118	4
9	City of	Jones Creek	473	11	-
10	City of	Liverpool	102	8	1
11	City of	New Waverly	205	32	-
12	City of	Panorama Village	1,027	41	-
13	Village of	Pleak	40	1	-
14	City of	Richwood	876	31	-
15	City of	Roman Forest	553	11	-
16	City of	South Houston	3,193	214	9
17	City of	Southside Place	410	32	3
18	City of	West University Place	5,106	107	2
19	City of	Weston Lakes	1,298	29	-
20	City of	Willis	347	87	4
21	Total Ceded OJ		21,911	995	30

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Unincorporated					
LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
		Small		Lg. Vol.	
22	Environ of	Alvin	677	12	-
23	Environ of	Angleton	107	17	-
24	Environ of	Bacliff	2,089	108	1
25	Environ of	Barrett's Settlement	638	27	-
26	Environ of	Baytown	6,857	208	5
27	Environ of	Beach City	296	9	-
28	Environ of	Beasley	2	-	-
29	Environ of	Bellaire	-	-	-
30	Environ of	Boling	225	17	-
31	Environ of	Brookshire	793	92	6
32	Environ of	Brookside Village	-	-	-
33	Environ of	Bunker Hill Village	-	-	-
34	Environ of	Clear Lake Shores	25	4	-
35	Environ of	Clute	58	1	-
36	Environ of	Columbia Lakes	427	11	-
37	Environ of	Conroe	15,519	840	21
38	Environ of	Crosby	1,180	178	1
39	Environ of	Cut and Shoot	-	-	-
40	Environ of	Damon	96	9	-
41	Environ of	Danbury	60	1	-
42	Environ of	Deer Park	-	-	-
43	Environ of	Dickinson	495	37	-
44	Environ of	East Bernard	3	11	-
45	Environ of	El Lago	-	-	-
46	Environ of	Freeport	-	5	-
47	Environ of	Friendswood	2,418	32	1
48	Environ of	Fulshear	367	6	-
49	Environ of	Galena Park	-	-	-
50	Environ of	Glen Flora	36	5	-
51	Environ of	Hedwig Village	-	-	-
52	Environ of	Highlands	2,670	94	2
53	Environ of	Hillcrest Village	143	-	-
54	Environ of	Hilshire Village	-	-	-
55	Environ of	Hitchcock	99	8	-
56	Environ of	Houston	436,280	15,666	459
57	Environ of	Humble	-	-	1
58	Environ of	Hungerford	79	12	1
59	Environ of	Hunters Creek Village	-	-	-
60	Environ of	Iago	60	4	-
61	Environ of	Iowa Colony	902	68	-
62	Environ of	Jacinto City	-	-	-
63	Environ of	Jersey Village	-	-	-
64	Environ of	Jones Creek	39	3	-
65	Environ of	Katy	13,872	884	5

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Unincorporated				Number of Customers		
LN. NO.	City/Town	City	Residential	General Service		
				Small	Lg. Vol.	
66	Environ of	Kemah	92	5	-	
67	Environ of	Kendleton	1	-	-	
68	Environ of	La Marque	-	-	-	
69	Environ of	La Porte	5	17	2	
70	Environ of	Lake Jackson	94	3	-	
71	Environ of	League City	-	-	-	
72	Environ of	Liverpool	151	1	-	
73	Environ of	Manvel	327	44	-	
74	Environ of	Meadows Place	-	-	-	
75	Environ of	Missouri City	14	-	1	
76	Environ of	Montgomery	-	-	-	
77	Environ of	Mont Belvieu	571	39	-	
78	Environ of	Morgan's Point	-	-	-	
79	Environ of	Nassau Bay	-	-	-	
80	Environ of	Needville	93	24	1	
81	Environ of	New Caney	353	111	2	
82	Environ of	New Gulf	32	8	-	
83	Environ of	New Waverly	-	-	-	
84	Environ of	Oak Ridge North	-	-	2	
85	Environ of	Old Ocean	23	4	-	
86	Environ of	Orchard	9	-	-	
87	Environ of	Oyster Creek	51	-	-	
88	Environ of	Panorama Village	-	-	-	
89	Environ of	Pasadena	-	5	4	
90	Environ of	Pearland	8,244	225	9	
91	Environ of	Pecan Grove	22,824	611	1	
92	Environ of	Piney Point Village	-	-	-	
93	Environ of	Pleak	-	-	-	
94	Environ of	Porter	5,007	275	1	
95	Environ of	Richmond	5,476	557	3	
96	Environ of	Richwood	259	3	-	
97	Environ of	Roman Forest	-	-	-	
98	Environ of	Rosenberg	4,459	225	-	
99	Environ of	Rosharon	134	27	-	
100	Environ of	San Leon	748	36	-	
101	Environ of	Santa Fe	97	2	-	
102	Environ of	Seabrook	-	-	-	
103	Environ of	Shenandoah	-	-	2	
104	Environ of	Shoreacres	-	-	-	
105	Environ of	South Houston	-	-	-	
106	Environ of	Southside Place	-	-	-	
107	Environ of	Spring	1,750	147	1	
108	Environ of	Spring Valley Village	-	-	-	
109	Environ of	Stafford	-	-	-	
110	Environ of	Sugar Land	15,050	176	2	
111	Environ of	Taylor Lake Village	-	-	-	
112	Environ of	Teal Run	6,701	248	-	

CenterPoint Energy  
Texas Gulf Division  
GUD No. 10567

Unincorporated				
LN. NO.	City/Town	City	Number of Customers	
			Residential	General Service Small Lg. Vol.
113	Environ of	Texas City	-	-
114	Environ of	Van Vleck	218	20
115	Environ of	Wallis	6	2
116	Environ of	Webster	-	-
117	Environ of	West Columbia	112	10
118	Environ of	West University Place	-	-
119	Environ of	Weston Lakes	227	21
120	Environ of	Wharton	85	3
121	Environ of	Willis	-	-
122	Environ of	The Woodlands Township	29,816	980
123		Total Unincorporated	589,541	22,198
124		Total RRC Jurisdiction	611,452	23,193

**GUD NO. 10567**

***Statement of Intent of CenterPoint Energy  
Resources Corp., d/b/a CenterPoint Energy Entex  
and CenterPoint Energy Texas Gas to  
Increase Rates in the Houston Division  
and Texas Coast Division***

**Electronic Files**