

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Corporate Address:
Delek Refining, LTD
830 Crescent Centre Dr., Suite 300
Franklin, TN 37067

Refinery Address:
Delek Refining, LTD
425 McMurrey Dr.
Tyler, Texas 75702

Corrected Report

Monthly Report and Operations Statement for Refineries
(Report in Barrels)

Operator: Delek Refining, LTD
City: TYLER TEXAS State: TEXAS

Address: P. O. BOX 840
Street or P. O. Box No. 75710
Zip Code

Month February 2017

Registration No. R-1 06-0111

Delek Refining, LTD
Refinery Name

(Instructions on Reverse Side)

Code	Name of Material	Storage Beginning of Month	Receipts	INPUT		Products Manufactured	Fuel Used	Deliveries	Storage End of Month
				Runs to Still	and/or Blends				
1	Propane	3,036				52,887	31,132	21,993	2,798
2	Butane	65,157	17,631	47,354		-		-	35,434
3	Butane-Propane	5,145		1,025		-		-	4,120
4	Motor Gasoline	135,292	36,792			894,288		819,148	247,224
5	Kerosene								
6	Home Heating Oil								
7	Diesel Fuel	152,750	20,496			478,660		561,396	90,510
8	Other Middle Distillates								
9	Aviation Gasoline	14,519				36,800		39,550	11,769
10	Kerosene-Type Jet Fuel	34,633				88,931		106,143	17,422
11	Naphtha-Type Jet Fuel								
12	Fuel Oil #4 for Utility Use								
13	Fuel Oils #5, #6 For Utility Use								
14	Fuel Oil #4 For Non-Utility Use								
15	Fuel Oils #5, #6 For non-Utility Use								
16	Bunker C								
17	Navy Special								
18	Other Residual Fuels								
19	Petrochemical Feedstocks								
20	Lubricants								
21	Special Naphtas								
22	Solvent Products								
23	Miscellaneous	458,501	133,040	77,784				110,027	403,731
24	Crude Oil	365,229	1,437,326	1,439,121					363,434
TOTALS:(Barrels)		1,234,262	1,645,285	1,565,284		1,551,567	31,132	1,658,257	1,176,442

Signature: *David Harvey*
Date: 17-Mar-17

Name: David Harvey
Title: Product Coordinator

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Telephone No. 903 579-3460
Area Code 903
Number 579-3460
Email david.harvey@delekrefining.com

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Corrected Report

Monthly Report and Operations Statement for Refineries

Receipts Totals Must
Equal Those Shown
on Page 1.

Operator: Delek Refining, LTD
(Instructions on Reverse Side)

Month: February 2017
Registration No. R-1 06-0111

Received From		RRC Number	ACTUAL RECEIPTS								Total		
			Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels			
Delek Pipeline, Inc.		T-1 06-0493								24	70,552		
Plains Pipeline		T-1 08-2570								24	109,162		
Plains Trucks										24	12,628		
LION OIL										24	109,730		
SUNOCO										24	1,135,254		
Delek Renewables		T-1 06-0493								23	87,073		
Lion Oil										23	75,945		
Targa										23	27,310		
Martin Transport										23	17,631		
TOTALS											207,959	1,437,326	1,645,285

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Corrected Report

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Delivery Totals Must
Equal Those Shown
on Page 1.

Operator : Delek Refining, LTD

Month February 2017
Registration No. R-1 06-0111

(Instructions on Reverse Side)

Delivered To	RRC Number	ACTUAL DELIVERIES												Total
		Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	
Texas Eastman	WHSL/Retail	1	13,384	2	0									13,384
Tank Trucks	WHSL/Retail	1	8,609	2	0	3	0	4	819,148	6				827,757
Tank Trucks	WHSL/Retail	7	561,396	8	0	9	39,550	10	106,143	23	110,027			817,116
														0
TOTALS			583,389		0		39,550		925,291		110,027			1,658,257

Detail Statement of Stocks at End
of Period (Group Each Kind of
Stock Together and Total)

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form R-1
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(Rev. 1974)

Corrected Report

Monthly Report and Operations Statement for Refineries

Quantities Shown on This Page Must
Equal Amount Shown on Page 1.

Operator: Delek Refining, LTD
(Instructions on Reverse Side)

Month February 2017
Registration No. R-1 06-0111

Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels
7,000	1	2,798									
500,000	2	35,434									
7,500	3	4,120									
736,250	4	247,224									
29,000	5	0									
135,000	7	90,510									
299,500	8	0									
11,500	9	11,769									
75,000	10	17,422									
358,002	23	403,731									
546,000	24	363,434	<-New 300,000 Crude tank in service.								
2,704,752	X	1,176,442		X		0	X				X

* TOTAL ALL COLUMNS