

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0305032**

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**IN RE: P-5 ORGANIZATION REPORT OF KING-GOEN OIL, LLC**

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**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. King-Goen Oil, Llc [Operator #466662] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before January 1, 2016.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of King-Goen Oil, Llc's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to King-Goen Oil, Llc as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that King-Goen Oil, Llc shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that King-Goen Oil, Llc and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated June 6, 2017.)

API Number	District	ID Number	Lease Name	Well Number
095 30952 No approved W-3X on file	7C	12394	RABON	2
095 30970 No approved W-3X on file	7C	12394	RABON	3
095 30996 Production fluids must be purged (certify on Form W-3C) No approved W-3X on file	7C	13485	JACOBY A	20
095 31012 No approved W-3X on file	7C	12394	RABON	6
095 31027 No approved W-3X on file	7C	13780	AGARITTA UNIT	1D
095 31044 No approved W-3X on file	7C	13780	AGARITTA UNIT	1C
095 31057 No approved W-3X on file	7C	13780	AGARITTA UNIT	3C
095 31059 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	2C
095 31060 No approved W-3X on file	7C	13780	AGARITTA UNIT	2D
095 31078 No approved W-3X on file	7C	13780	AGARITTA UNIT	1F
095 31079 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	5C
095 31088 No approved W-3X on file	7C	13780	AGARITTA UNIT	4D
095 31094 No approved W-3X on file	7C	13780	AGARITTA UNIT	1A
095 31110 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	6C
095 31126 Production fluids must be purged (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	3A
095 31141 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	6D
095 31142 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	7C	13780	AGARITTA UNIT	5D

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
095 31143	7C	13780	AGARITTA UNIT Production fluids must be purged (certify on Form W-3C) No approved W-3X on file	7D
095 31157	7C	13780	AGARITTA UNIT No approved W-3X on file	1E
095 31159	7C	13780	AGARITTA UNIT No approved W-3X on file	9C
095 31185	7C	13780	AGARITTA UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	5A
095 31186	7C	13780	AGARITTA UNIT No approved W-3X on file	2E
095 31189	7C	13780	AGARITTA UNIT No approved W-3X on file	6A
095 31190	7C	12707	ANDERSEN No approved W-3X on file	4
095 31225	7C	13780	AGARITTA UNIT No approved W-3X on file	7A
095 31226	7C	13780	AGARITTA UNIT No approved W-3X on file	8D
095 31227	7C	13780	AGARITTA UNIT No approved W-3X on file	1B
095 31260	7C	13780	AGARITTA UNIT No approved W-3X on file	3B
095 31262	7C	13780	AGARITTA UNIT No approved W-3X on file	3E
095 31270	7C	13780	AGARITTA UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	1H
095 31284	7C	13780	AGARITTA UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	10C
095 31285	7C	13780	AGARITTA UNIT No approved W-3X on file	4E
095 31306	7C	13071	JACOBY "B" No approved W-3X on file	6
095 31325	7C	13780	AGARITTA UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	11C

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
095 31326	7C	13780	AGARITTA UNIT	7B
No approved W-3X on file				
095 31327	7C	13780	AGARITTA UNIT	11A
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31337	7C	13071	JACOBY "B"	8B
Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
095 31368	7C	13780	AGARITTA UNIT	12C
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31369	7C	14325	JACOBY "B"	9
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31371	7C	13071	JACOBY "B"	10
No approved W-3X on file				
095 31410	7C	13485	JACOBY A	13
No approved W-3X on file				
095 31435	7C	13186	JACOBY A	15
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31453	7C	13780	AGARITTA UNIT	14C
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31566	7C	13780	AGARITTA UNIT	15C
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31648	7C	13780	AGARITTA UNIT	9D
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
095 31775	7C	13485	JACOBY A	21
Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				

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Exhibit A