

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET NOS.
09-0303829, 09-0303832,
09-0303835, 09-0303837,
09-0303839, 09-0303841,
and 09-0303845**

**IN THE BIG MINERAL CREEK (UV SAND
UNIT) FIELD AND BIG MINERAL CREEK
(CONSOLIDATED) FIELDS, GRAYSON
COUNTY, TEXAS**

FINAL ORDER

**APPROVING THE APPLICATIONS OF JETTA OPERATING COMPANY, INC. TO CONSIDER
EXCEPTIONS TO STATEWIDE RULE 10 FOR THE SUPER UNIT, WELL NOS. 605, 336, 317,
313 AND 310 AND FOR THE BIG MINERAL CREEK (UV SAND) UNIT, WELL NOS. 531 AND
527, BIG MINERAL CREEK (CONSOLIDATED) & BIG MINERAL CREEK (UV SAND UNIT)
FIELDS, GRAYSON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 26, 2017, the Technical Examiner and Administrative Law Judge ("Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law for which service was not required; that the proposed applications are in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiner's report and recommendation, the findings of fact and conclusions of law contained therein incorporates said Findings of Fact and Conclusions of Law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the applications of Jetta Operating Company, Inc. to consider exceptions to Statewide Rule 10 for the Super Unit, Well Nos. 605, 336, 317, 313 and 310 and for the Big Mineral Creek (UV Sand) Unit, Well Nos. 531 and 527, Big Mineral Creek (Consolidated) & Big Mineral Creek (UV Sand Unit) Fields, Grayson County, Texas are hereby approved.

It is further **ORDERED** that such commingled production as is produced from the Super Unit Well Nos. 605, 336, 317, 313 and 310 shall be assigned to the Big Mineral Creek (Consolidated) Field for proration purposes and allocated as follows:

- Production from the Big Mineral Creek Super Unit, Well No. 310 will be allocated to the two fields by attributing 6 BOPD to the Big Mineral Creek (Consolidated) Field, declined monthly at a nominal decline rate of 4.1%. All production above this baseline will be attributed to the Big Mineral Creek (UV Sand Unit) Field.
- Production from the Big Mineral Creek Super Unit, Well No. 313 will be allocated to the two fields by attributing 11 BOPD to the Big Mineral Creek (Consolidated) Field, declined monthly at a nominal decline rate of 4.1%. All production above this baseline will be attributed to the Big Mineral Creek (UV Sand Unit) Field.
- Production from the Big Mineral Creek Super Unit, Well No. 317 will be allocated to the two fields by attributing 10 BOPD to the Big Mineral Creek (Consolidated) Field, declined

monthly at a nominal decline rate of 4.1%. All production above this baseline will be attributed to the Big Mineral Creek (UV Sand Unit) Field.

- Production from the Big Mineral Creek Super Unit, Well No. 336 will be allocated to the two fields by attributing 4 BOPD to the Big Mineral Creek (Consolidated) Field, declined monthly at a nominal decline rate of 4.1%. All production above this baseline will be attributed to the Big Mineral Creek (UV Sand Unit) Field.
- Production from the Big Mineral Creek Super Unit, Well No. 605 will be allocated to the two fields by attributing 14 BOPD to the Big Mineral Creek (Consolidated) Field, declined monthly at a nominal decline rate of 4.1%. All production above this baseline will be attributed to the Big Mineral Creek (UV Sand Unit) Field.

It is further **ORDERED** that such commingled production as is produced from the Big Mineral Creek UV Sand Unit Well Nos. 531 and 527 shall be assigned to the Big Mineral Creek (UV Sand Unit) Field for proration purposes and allocated as follows:

- Production from the Big Mineral Creek UV Sand Unit, Well No. 527 will be allocated to the two fields by attributing 9 BOPD to the Big Mineral Creek (UV Sand Unit) Field, declined monthly at a nominal decline rate of 8.3%. All production above this baseline will be attributed to the Big Mineral Creek (Consolidated) Field.
- Production from the Big Mineral Creek UV Sand Unit, Well No. 531 will be allocated to the two fields by attributing 19 BOPD to the Big Mineral Creek (UV Sand Unit) Field, declined monthly at a nominal decline rate of 8.3%. All production above this baseline will be attributed to the Big Mineral Creek (Consolidated) Field.

The operator of any well downhole commingled pursuant to this Final Order shall file the appropriate drilling permit, completion forms, and abbreviated Statewide Rule 10 Data Sheet and shall file at the same time, the appropriate Commission required administrative Statewide Rule 10 exception downhole commingling fee.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant, this Final Order is effective when a Master Order relating to this Final Order is signed.

Done this 6th day of June, 2017.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated June 6, 2017)**